

Mr. Jeryl L. Mohn
Trunkline Gas Company
P.O. Box 1642
Houston, Texas 77251-1642

Re: AT-007-10344-00014
First Administrative Amendment to
Part 70 T007-5939-00014

Dear Mr. Mohn:

Trunkline Gas Company was issued a permit on October 8, 1998 for a stationary pipeline compressor station. A letter requesting a change in responsible official was received on November 9, 1998. Pursuant to the provisions of 2-7-11 the permit is hereby administratively amended as follows:

A.1 General Information [326 IAC 2-7-4(c)] [326 IAC 2-7-5(15)]

The Permittee owns and operates a stationary pipeline compressor station.

Responsible Official: ~~Mr. T. Holman~~ Mr. Jeryl L. Mohn, Vice President
Source Address: RR1, Ambia City, IN 47917
Mailing Address: P.O. Box 1642, Houston, Texas 77251-1642
SIC Code: 4922
County Location: Benton
County Status: Attainment for all criteria pollutants
Source Status: Part 70 Permit Program
Major Source under PSD Rules

All other conditions of the permit shall remain unchanged and in effect. Please attach a copy of this amendment and the following revised permit pages to the front of the original permit.

This decision is subject to the Indiana Administrative Orders and Procedures Act - IC 4-21.5-3-5. If you have any questions on this matter, please contact Gary Freeman, at (800) 451-6027, press 0 and ask for Gary Freeman or extension 3-5334, or dial (317) 233-5334.

Sincerely,

Paul Dubenetzky, Chief
Permits Branch
Office of Air Management

Attachments: Two (2) Replacement Pages
PD/gkf

cc: File - Benton County
U.S. EPA, Region V
Benton County Health Department
Air Compliance Section Inspector - Eric Courtright
Compliance Data Section - Mendy Jones

PART 70 OPERATING PERMIT OFFICE OF AIR MANAGEMENT

**Trunkline Gas Company
RR1
Ambia City, Indiana 47917**

(herein known as the Permittee) is hereby authorized to operate subject to the conditions contained herein, the source described in Section A (Source Summary) of this permit.

This permit is issued in accordance with 326 IAC 2 and 40 CFR Part 70 Appendix A and contains the conditions and provisions specified in 326 IAC 2-7 and 326 IAC 2-1-3.2 as required by 42 U.S.C. 7401, et. seq. (Clean Air Act as amended by the 1990 Clean Air Act Amendments), 40 CFR Part 70.6, IC 13-15 and IC 13-17.

Operation Permit No.: T007-5939-00014	
Issued by: Janet G. McCabe, Assistant Commissioner Office of Air Management	Issuance Date: October 8, 1998

First Administrative Amendment: AT007-10344	Page Affected: 4
Issued by: Paul Dubenetzky, Branch Chief Office of Air Management	Issuance Date:

SECTION A

SOURCE SUMMARY

This permit is based on information requested by the Indiana Department of Environmental Management (IDEM), Office of Air Management (OAM). The information describing the source contained in conditions A.1 through A.3 is descriptive information and does not constitute enforceable conditions. However, the Permittee should be aware that a physical change or a change in the method of operation that may render this descriptive information obsolete or inaccurate may trigger requirements for the Permittee to obtain additional permits or seek modification of this permit pursuant to 326 IAC 2, or change other applicable requirements presented in the permit application.

A.1 General Information [326 IAC 2-7-4(c)] [326 IAC 2-7-5(15)]

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A.2 Emission Units and Pollution Control Equipment Summary [326 IAC 2-7-4(c)(3)] [326 IAC 2-7-5(15)]

This stationary source consists of the following emission units and pollution control devices:

- (1) Three (3) natural gas fueled reciprocating internal combustion internal engine compressors, installed in 1965, identified as ID #'s 6101 through 6103, with a maximum capacity of 2000 Horsepower each, and exhausting to stacks # S6101 through S6103.
- (2) One (1) natural gas fueled reciprocating internal combustion internal engine compressor, installed in 1968, identified as ID # 6104, with a maximum capacity of 3000 Horsepower, and exhausting to stack # S6104.

A.3 Specifically Regulated Insignificant Activities [326 IAC 2-7-1(21)] [326 IAC 2-7-4(c)] [326 IAC 2-7-5(15)]

This stationary source also includes the following insignificant activities which are specifically regulated, as defined in 326 IAC 2-7-1(21):

- (1) Natural gas-fired combustion sources with heat input equal to or less than ten (10) million Btu per hour:
- (2) The following VOC and HAP storage containers
 - (a) Storage tanks with capacity less than or equal to 1,000 gallons and annual throughputs less than 12,000 gallons.
 - (b) Vessels storing lubricating oils, hydraulic oils, machining oils, and machining fluids.
- (3) Blowdown for any of the following: sight glass, boiler, compressors, pumps, and cooling tower.
- (4) Emergency generators as follows:
 - (a) Natural gas turbines or reciprocating engines not exceeding 16,000 horsepower.