

**FEDERALLY ENFORCEABLE STATE
OPERATING PERMIT (FESOP)
OFFICE OF AIR QUALITY**

Stoneco, Inc.

(herein known as the Permittee) is hereby authorized to operate subject to the conditions contained herein, the source described in Section A (Source Summary) of this permit.

This permit is issued in accordance with 326 IAC 2 and 40 CFR Part 70 Appendix A and contains the conditions and provisions specified in 326 IAC 2-8 as required by 42 U.S.C. 7401, et. seq. (Clean Air Act as amended by the 1990 Clean Air Act Amendments), 40 CFR Part 70.6, IC 13-15 and IC 13-17.

Operation Permit No.: F103-11301-05020	
Issued by: Original signed Paul Dubenetzky, Branch Chief Office of Air Quality	Issuance Date: September 12, 2001

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SECTION A SOURCE SUMMARY

This permit is based on information requested by the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ). The information describing the source contained in conditions A.1 through A.3 is descriptive information and does not constitute enforceable conditions. However, the Permittee should be aware that a physical change or a change in the method of operation that may render this descriptive information obsolete or inaccurate may trigger requirements for the Permittee to obtain additional permits or seek modification of this permit pursuant to 326 IAC 2, or change other applicable requirements presented in the permit application.

A.1 General Information [326 IAC 2-8-3(b)]

The Permittee owns and operates a portable drum mix asphalt plant.

Authorized individual: Douglas M. Rohrs
Initial Source Address: RR1, Box A12A, intersection of 200 West and 650 South
Bunker Hill, Indiana
Mailing Address: P.O. Box 29A, Maumee, Ohio 43537
Phone Number: 419-893-8731
SIC Code: 2951
Initial County Location: Miami
County Status: Attainment for all criteria pollutants
Source Status: Federally Enforceable State Operating Permit (FESOP)
Minor Source, under PSD or Emission Offset Rules;

A.2 Emission Units and Pollution Control Equipment Summary [326 IAC 2-8-3(c)(3)]

This portable source consists of the following emission units and pollution control devices:

- (a) one (1) hot asphalt drum mix dryer, identified as emission unit #2, capable of processing a maximum of 350 tons per hour of raw material, equipped with one (1) 100 million British thermal units (MMBtu) per hour natural gas fired burner using #1, #2, and #4 distillate fuel oils, #5 and #6 residual fuel oils, waste oil, and liquefied petroleum gas as backup fuels, equipped with one (1) knock out box and baghouse in series for particulate matter control, exhausting through one (1) stack, identified as stack 9;
- (b) one (1) 30,000 gallon asphalt cement storage tank, identified as Tank T01;
- (c) one (1) 15,000 gallon asphalt cement storage tank, identified as Tank T02; and
- (d) one (1) 16,000 gallon fuel oil storage tank, identified as Tank T03.

A.3 Insignificant Activities [326 IAC 2-7-1(21)] [326 IAC 2-8-3(c)(3)(I)]

This portable source also includes the following insignificant activities, as defined in 326 IAC 2-7-1(21):

- (a) Fuel oil-fired combustion sources with heat input equal to or less than two million (2,000,000) Btu per hour and firing fuel containing less than five-tenths (0.5) percent sulfur by weight:
 - (1) one (1) No. 2 distillate fuel oil fired hot oil heater, identified as emission unit #13, with a maximum rated capacity of 0.7 million British thermal units per hour, using natural gas and liquefied petroleum gas as backup fuels;
- (b) Combustion source flame safety purging on startup.
- (c) Vessels storing lubricating oils, hydraulic oils, machining oils, and machining fluids.

- (d) The following equipment related to manufacturing activities not resulting in the emission of HAPs: brazing equipment, cutting torches, soldering equipment, welding equipment.
- (e) Replacement or repair of electrostatic precipitators, bags in baghouses and filters in other air filtration equipment.
- (f) Paved and unpaved roads and parking lots with public access.
- (g) A laboratory as defined in 326 IAC 2-7-1(21)(D).
- (h) Other categories with emissions below insignificant thresholds:
 - (1) One (1) hot mix conveyor.
 - (2) One (1) aggregate conveyor.
 - (3) One (1) recycled asphalt conveyor.
 - (4) One (1) virgin aggregate feeder bin, with a maximum throughput capacity of 325.5 tons per hour.
 - (5) One (1) recycled asphalt feeder bin, with a maximum throughput capacity of 175 tons per hour.
 - (6) Storage silos.

A.4 FESOP Applicability [326 IAC 2-8-2]

This portable source, otherwise required to have a Part 70 permit as described in 326 IAC 2-7-2(a), has applied to the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ) for a Federally Enforceable State Operating Permit (FESOP).

A.5 Prior Permit Conditions

- (a) This permit shall be used as the primary document for determining compliance with applicable requirements established by previously issued permits.
- (b) If, after issuance of this permit, it is determined that the permit is in nonconformance with an applicable requirement that applied to the source on the date of permit issuance, including any term or condition from a previously issued construction or operation permit, IDEM, OAQ, shall immediately take steps to reopen and revise this permit and issue a compliance order to the Permittee to ensure expeditious compliance with the applicable requirement until the permit is reissued.

SECTION B GENERAL CONDITIONS

B.1 Permit No Defense [IC 13]

Indiana statutes from IC 13 and rules from 326 IAC, quoted in conditions in this permit, are those applicable at the time the permit was issued. The issuance or possession of this permit shall not alone constitute a defense against an alleged violation of any law, regulation or standard, except for the requirement to obtain a FESOP under 326 IAC 2-8.

B.2 Definitions [326 IAC 2-8-1]

Terms in this permit shall have the definition assigned to such terms in the referenced regulation. In the absence of definitions in the referenced regulation, any applicable definitions found in IC 13-11, 326 IAC 1-2, and 326 IAC 2-7 shall prevail.

B.3 Permit Term [326 IAC 2-8-4(2)]

This permit is issued for a fixed term of five (5) years from the effective date, as determined in accordance with IC 4-21.5-3-5(f) and IC 13-15-5-3.

B.4 Enforceability [326 IAC 2-8-6]

- (a) All terms and conditions in this permit, including any provisions designed to limit the source's potential to emit, are enforceable by IDEM.
- (b) Unless otherwise stated, terms and conditions of this permit, including any provisions to limit the source's potential to emit, are enforceable by the United States Environmental Protection Agency (U.S. EPA) and citizens under the Clean Air Act.

B.5 Termination of Right to Operate [326 IAC 2-8-9] [326 IAC 2-8-3(h)]

The Permittee's right to operate this source terminates with the expiration of this permit unless a timely and complete renewal application is submitted at least nine (9) months prior to the date of expiration of the source's existing permit, consistent with 326 IAC 2-8-3(h) and 326 IAC 2-8-9.

B.6 Severability [326 IAC 2-8-4(4)]

The provisions of this permit are severable; a determination that any portion of this permit is invalid shall not affect the validity of the remainder of the permit.

B.7 Property Rights or Exclusive Privilege [326 IAC 2-8-4(5)(D)]

This permit does not convey any property rights of any sort, or any exclusive privilege.

B.8 Duty to Supplement and Provide Information [326 IAC 2-8-3(f)] [326 IAC 2-8-4(5)(E)]

- (a) The Permittee, upon becoming aware that any relevant facts were omitted or incorrect information was submitted in the permit application, shall promptly submit such supplementary facts or corrected information to:

Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

- (b) The Permittee shall furnish to IDEM, OAQ, within a reasonable time, any information that IDEM, OAQ, may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit.

- (c) Upon request, the Permittee shall also furnish to IDEM, OAQ, copies of records required to be kept by this permit. If the Permittee wishes to assert a claim of confidentiality over any of the furnished records, the Permittee must furnish such records to IDEM, OAQ, along with a claim of confidentiality under 326 IAC 17. If requested by IDEM, OAQ, or the U.S. EPA, to furnish copies of requested records directly to U. S. EPA, and if the Permittee is making a claim of confidentiality regarding the furnished records, the Permittee must furnish such confidential records directly to the U.S. EPA along with a claim of confidentiality under 40 CFR 2, Subpart B.

B.9 Compliance Order Issuance [326 IAC 2-8-5(b)]

IDEM, OAQ may issue a compliance order to this Permittee upon discovery that this permit is in nonconformance with an applicable requirement. The order may require immediate compliance or contain a schedule for expeditious compliance with the applicable requirement.

B.10 Compliance with Permit Conditions [326 IAC 2-8-4(5)(A)] [326 IAC 2-8-4(5)(B)]

- (a) The Permittee must comply with all conditions of this permit. Noncompliance with any provisions of this permit, except those specifically designated as not federally enforceable, constitutes a violation of the Clean Air Act and is grounds for:
- (1) Enforcement action;
 - (2) Permit termination, revocation and reissuance, or modification; and
 - (3) Denial of a permit renewal application.
- (b) It shall not be a defense for the Permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

B.11 Certification [326 IAC 2-8-3(d)] [326 IAC 2-8-4(3)(C)(i)] [326 IAC 2-8-5(1)]

- (a) Where specifically designated by this permit or required by an applicable requirement, any application form, report, or compliance certification submitted under this permit shall contain certification by a authorized individual of truth, accuracy, and completeness. This certification, shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.
- (b) One (1) certification shall be included, on the attached Certification Form, with each submittal.
- (c) An authorized individual is defined at 326 IAC 2-1.1-1(1).

B.12 Annual Compliance Certification [326 IAC 2-8-5(a)(1)]

- (a) The Permittee shall annually submit a compliance certification report which addresses the status of the source's compliance with the terms and conditions contained in this permit, including emission limitations, standards, or work practices. The certification shall cover the time period from January 1 to December 31 of the previous year, and shall be submitted in letter form no later than April 15 of each year to:

Indiana Department of Environmental Management
Compliance Data Section, Office of Air Quality
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

- (b) The annual compliance certification report required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document

is submitted by any other means, it shall be considered timely if received by IDEM, OAQ, on or before the date it is due.

- (c) The annual compliance certification report shall include the following:
- (1) The identification of each term or condition of this permit that is the basis of the certification;
 - (2) The compliance status;
 - (3) Whether compliance was based on continuous or intermittent data;
 - (4) The methods used for determining the compliance status of the source, currently and over the reporting period consistent with 326 IAC 2-8-4(3); and
 - (5) Such other facts as specified in Sections D of this permit, IDEM, OAQ, may require to determine the compliance status of the source.

The notification which shall be submitted by the Permittee does require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

B.13 Preventive Maintenance Plan [326 IAC 1-6-3][326 IAC 2-8-4(9)] [326 IAC 2-8-5(a)(1)]

- (a) If required by specific condition(s) in Section D of this permit, the Permittee shall prepare and maintain Preventive Maintenance Plans (PMP) within ninety (90) days after issuance of this permit, including the following information on each facility:
- (1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;
 - (2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions;
 - (3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

If due to circumstances beyond its control, the PMP cannot be prepared and maintained within the above time frame, the Permittee may extend the date an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

- (b) The Permittee shall implement the Preventive Maintenance Plans as necessary to ensure that failure to implement the Preventive Maintenance Plan does not cause or contribute to a violation of any limitation on emissions or potential to emit.
- (c) PMP's shall be submitted to IDEM, OAQ, upon request and shall be subject to review and approval by IDEM, OAQ. IDEM, OAQ, may require the Permittee to revise its Preventive Maintenance Plan whenever lack of proper maintenance causes or contributes to any violation.

B.14 Emergency Provisions [326 IAC 2-8-12]

- (a) An emergency, as defined in 326 IAC 2-7-1(12), is not an affirmative defense for an action brought for noncompliance with a federal or state health-based emission limitation, except as provided in 326 IAC 2-8-12.

(b) An emergency, as defined in 326 IAC 2-7-1(12), constitutes an affirmative defense to an action brought for noncompliance with a health-based or technology-based emission limitation if the affirmative defense of an emergency is demonstrated through properly signed, contemporaneous operating logs or other relevant evidence that describes the following:

- (1) An emergency occurred and the Permittee can, to the extent possible, identify the causes of the emergency;
- (2) The permitted facility was at the time being properly operated;
- (3) During the period of an emergency, the Permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or other requirements in this permit;
- (4) For each emergency lasting one (1) hour or more, the Permittee notified IDEM, OAQ, within four (4) daytime business hours after the beginning of the emergency, or after the emergency was discovered or reasonably should have been discovered;

Telephone No.: 1-800-451-6027 (ask for Office of Air Quality, Compliance Section) or,
Telephone No.: 317-233-5674 (ask for Compliance Section)
Facsimile No.: 317-233-5967

Failure to notify IDEM, OAQ, by telephone or facsimile within four (4) daytime business hours after the beginning of the emergency, or after the emergency is discovered or reasonably should have been discovered, shall constitute a violation of 326 IAC 2-8 and any other applicable rules. [326 IAC 2-8-12(f)]

- (5) For each emergency lasting one (1) hour or more, the Permittee submitted notice either in writing or facsimile, of the emergency to:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

within two (2) working days of the time when emission limitations were exceeded due to the emergency.

The notice fulfills the requirement of 326 IAC 2-8-4(3)(C)(ii) and must contain the following:

- (A) A description of the emergency;
- (B) Any steps taken to mitigate the emissions; and
- (C) Corrective actions taken.

The notification which shall be submitted by the Permittee does not require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (6) The Permittee immediately took all reasonable steps to correct the emergency.
- (c) In any enforcement proceeding, the Permittee seeking to establish the occurrence of an emergency has the burden of proof.
- (d) This emergency provision supersedes 326 IAC 1-6 (Malfunctions) for sources subject to this rule after the effective date of this rule. This permit condition is in addition to any emergency or upset provision contained in any applicable requirement.
- (e) IDEM, OAQ, may require that the Preventive Maintenance Plans required under 326 IAC 2-8-3(c)(6) be revised in response to an emergency.
- (f) Failure to notify IDEM, OAQ, by telephone or facsimile of an emergency lasting more than one (1) hour in compliance with (b)(4) and (5) of this condition shall constitute a violation of 326 IAC 2-8 and any other applicable rules.
- (g) Operations may continue during an emergency only if the following conditions are met:
 - (1) If the emergency situation causes a deviation from a technology-based limit, the Permittee may continue to operate the affected emitting facilities during the emergency provided the Permittee immediately takes all reasonable steps to correct the emergency and minimize emissions.
 - (2) If an emergency situation causes a deviation from a health-based limit, the Permittee may not continue to operate the affected emissions facilities unless:
 - (A) The Permittee immediately takes all reasonable steps to correct the emergency situation and to minimize emissions; and
 - (B) Continued operation of the facilities is necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw material of substantial economic value.

Any operations shall continue no longer than the minimum time required to prevent the situations identified in (g)(2)(B) of this condition.

B.15 Deviations from Permit Requirements and Conditions [326 IAC 2-8-4(3)(C)(ii)]

- (a) Deviations from any permit requirements (for emergencies see Section B - Emergency Provision), the probable cause of such deviations, and any response steps or preventive measures taken shall be reported to:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

within ten (10) calendar days from the date of the discovery of the deviation.
- (b) A deviation is an exceedance of a permit limitation or a failure to comply with a requirement of the permit or a rule. It does not include:
 - (1) An excursion from compliance monitoring parameters as identified in Section D of this permit unless tied to an applicable rule or limit; or
 - (2) An emergency as defined in 326 IAC 2-7-1(12); or

- (3) Failure to implement elements of the Preventive Maintenance Plan unless such failure has caused or contributed to a deviation.
- (4) Failure to make or record information required by the compliance monitoring provisions of Section D unless such failure exceeds 5% of the required data in any calendar quarter.

A Permittee's failure to take the appropriate response step when an excursion of a compliance monitoring parameter has occurred is a deviation.

- (c) Written notification shall be submitted on the attached Emergency/Deviation Occurrence Reporting Form or its substantial equivalent. The notification does not need to be certified by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (d) Proper notice submittal under 326 IAC 2-7-16 satisfies the requirement of this subsection.

B.16 Permit Modification, Reopening, Revocation and Reissuance, or Termination
[326 IAC 2-8-4(5)(C)] [326 IAC 2-8-7(a)] [326 IAC 2-8-8]

- (a) This permit may be modified, reopened, revoked and reissued, or terminated for cause. The filing of a request by the Permittee for a FESOP modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any condition of this permit. [326 IAC 2-8-4(5)(C)]
- (b) This permit shall be reopened and revised under any of the circumstances listed in IC 13-15-7-2 or if IDEM, OAQ determines any of the following:
 - (1) That this permit contains a material mistake.
 - (2) That inaccurate statements were made in establishing the emissions standards or other terms or conditions.
 - (3) That this permit must be revised or revoked to assure compliance with an applicable requirement. [326 IAC 2-8-8(a)]
- (c) Proceedings by IDEM, OAQ, to reopen and revise this permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of this permit for which cause to reopen exists. Such reopening and revision shall be made as expeditiously as practicable. [326 IAC 2-8-8(b)]
- (d) The reopening and revision of this permit, under 326 IAC 2-8-8(a), shall not be initiated before notice of such intent is provided to the Permittee by IDEM, OAQ, at least thirty (30) days in advance of the date this permit is to be reopened, except that IDEM, OAQ, may provide a shorter time period in the case of an emergency. [326 IAC 2-8-8(c)]

B.17 Permit Renewal [326 IAC 2-8-3(h)]

- (a) The application for renewal shall be submitted using the application form or forms prescribed by IDEM, OAQ and shall include the information specified in 326 IAC 2-8-3. Such information shall be included in the application for each emission unit at this source, except those emission units included on the trivial or insignificant activities list contained in 326 IAC 2-7-1(21) and 326 IAC 2-7-1(40).

Request for renewal shall be submitted to:

Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue, P.O. Box 6015
Indianapolis, IN 46206-6015

- (b) Timely Submittal of Permit Renewal [326 IAC 2-8-3]
 - (1) A timely renewal application is one that is:
 - (A) Submitted at least nine (9) months prior to the date of the expiration of this permit; and
 - (B) If the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ, on or before the date it is due.
 - (2) If IDEM, OAQ upon receiving a timely and complete permit application, fails to issue or deny the permit renewal prior to the expiration date of this permit, this existing permit shall not expire and all terms and conditions shall continue in effect until the renewal permit has been issued or denied.
- (c) Right to Operate After Application for Renewal [326 IAC 2-8-9]

If the Permittee submits a timely and complete application for renewal of this permit, the source's failure to have a permit is not a violation of 326 IAC 2-8 until IDEM, OAQ takes final action on the renewal application, except that this protection shall cease to apply if, subsequent to the completeness determination, the Permittee fails to submit by the deadline specified in writing by IDEM, OAQ, any additional information identified as needed to process the application.

B.18 Permit Amendment or Modification [326 IAC 2-8-10] [326 IAC 2-8-11.1]

- (a) The Permittee must comply with the requirements of 326 IAC 2-8-10 or 326 IAC 2-8-11.1 whenever the Permittee seeks to amend or modify this permit.
- (b) Any application requesting an amendment or modification of this permit shall be submitted to:

Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

Any such application should be certified by the "authorized individual" as defined by 326 IAC 2-1.1-1(1) only if a certification is required by the terms of the applicable rule.
- (c) The Permittee may implement the administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-8-10(b)(3)]

B.19 Operational Flexibility [326 IAC 2-8-15]

- (a) The Permittee may make any change or changes at this source that are described in 326 IAC 2-8-15(b) through (d), without prior permit revision, if each of the following conditions is met:
 - (1) The changes are not modifications under any provision of Title I of the Clean Air Act;
 - (2) Any approval required by 326 IAC 2-1.1 has been obtained;
 - (3) The changes do not result in emissions which exceed the emissions allowable under this permit (whether expressed herein as a rate of emissions or in terms

of total emissions);

- (4) The Permittee notifies the:

Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015
and

United States Environmental Protection Agency, Region V
Air and Radiation Division, Regulation Development Branch - Indiana (AR-18J)
77 West Jackson Boulevard
Chicago, Illinois 60604-3590

in advance of the change by written notification at least ten (10) days in advance of the proposed change. The Permittee shall attach every such notice to the Permittee's copy of this permit; and

- (5) The Permittee maintains records on-site which document, on a rolling five (5) year basis, all such changes and emissions trading that are subject to 326 IAC 2-8-15(b) through (d) and makes such records available, upon reasonable request, to public review.

Such records shall consist of all information required to be submitted to IDEM, OAQ, in the notices specified in 326 IAC 2-8-15(b), (c)(1), and (d).

- (b) The Permittee may make Section 502(b)(10) of the Clean Air Act changes (this term is defined at 326 IAC 2-7-1(36)) without a permit revision, subject to the constraint of 326 IAC 2-8-15(a) and the following additional conditions:

- (1) A brief description of the change within the source;
- (2) The date on which the change will occur;
- (3) Any change in emissions; and
- (4) Any permit term or condition that is no longer applicable as a result of the change.

The notification which shall be submitted by the Permittee does not require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1.

- (c) Emission Trades [326 IAC 2-8-15(c)]
The Permittee may trade increases and decreases in emissions in the source, where the applicable SIP provides for such emission trades without requiring a permit revision, subject to the constraints of Section (a) of this condition and those in 326 IAC 2-8-15(c).
- (d) Alternative Operating Scenarios [326 IAC 2-8-15(d)]
The Permittee may make changes at the source within the range of alternative operating scenarios that are described in the terms and conditions of this permit in accordance with 326 IAC 2-8-4(7). No prior notification of IDEM, OAQ or U.S. EPA is required.
- (e) Backup fuel switches specifically addressed in, and limited under, Section D of this permit shall not be considered alternative operating scenarios. Therefore, the notification requirements of part (a) of this condition do not apply.

B.20 Construction Permit Requirement [326 IAC 2]

A modification, construction, or reconstruction shall be approved if required by and in accordance with the applicable provisions of 326 IAC 2.

B.21 Inspection and Entry [326 IAC 2-8-5(a)(2)]

Upon presentation of proper identification cards, credentials, and other documents as may be required by law, and subject to the Permittee's right under all applicable laws and regulations to assert that the information collected by the agency is confidential and entitled to be treated as such, the Permittee shall allow IDEM, OAQ, U.S. EPA, or an authorized representative to perform the following:

- (a) Enter upon the Permittee's premises where a FESOP source is located, or emissions related activity is conducted, or where records must be kept under the conditions of this permit;
- (b) Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
- (c) Inspect, at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit;
- (d) Sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with this permit or applicable requirements; and
- (e) Utilize any photographic, recording, testing, monitoring, or other equipment for the purpose of assuring compliance with this permit or applicable requirements.
[326 IAC 2-8-5(a)(4)]

B.22 Transfer of Ownership or Operational Control [326 IAC 2-8-10]

- (a) The Permittee must comply with the requirements of 326 IAC 2-8-10 whenever the Permittee seeks to change the ownership or operational control of the source and no other change in the permit is necessary.
- (b) Any application requesting a change in the ownership or operational control of the source shall contain a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new Permittee. The application shall be submitted to:

Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

The application which shall be submitted by the Permittee does not require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request.
[326 IAC 2-8-11(b)(3)]

B.23 Annual Fee Payment [326 IAC 2-8-4(6)][326 IAC 2-8-16]

- (a) The Permittee shall pay annual fees to IDEM, OAQ, within thirty (30) calendar days of receipt of a billing. If the Permittee does not receive a bill from IDEM, OAQ the applicable fee is due April 1 of each year.
- (b) Failure to pay may result in administrative enforcement action, or revocation of this

permit.

- (c) The Permittee may call the following telephone numbers: 1-800-451-6027 or 317-233-0425 (ask for OAQ, Technical Support and Modeling Section), to determine the appropriate permit fee.

SECTION C SOURCE OPERATION CONDITIONS

Entire Source

Emissions Limitations and Standards [326 IAC 2-8-4(1)]

C.1 Overall Source Limit [326 IAC 2-8]

The purpose of this permit is to limit this source's potential to emit to less than major source levels for the purpose of Section 502(a) of the Clean Air Act.

(a) Pursuant to 326 IAC 2-8:

- (1) The potential to emit any regulated pollutant, except particulate matter (PM), from the entire source shall be limited to less than one-hundred (100) tons per twelve (12) consecutive month period. This limitation shall also satisfy the requirements of 326 IAC 2-3 (Emission Offset);
- (2) The potential to emit any individual hazardous air pollutant (HAP) from the entire source shall be limited to less than ten (10) tons per twelve (12) consecutive month period; and
- (3) The potential to emit any combination of HAPs from the entire source shall be limited to less than twenty-five (25) tons per twelve (12) consecutive month period.

(b) Pursuant to 326 IAC 2-2 (Prevention of Significant Deterioration (PSD)), emissions of particulate matter (PM) from the entire source shall be limited to less than two hundred fifty (250) tons per twelve (12) consecutive month period.

(c) This condition shall include all emission points at this source including those that are insignificant as defined in 326 IAC 2-7-1(21). The source shall be allowed to add insignificant activities not already listed in this permit, provided the source's potential to emit does not exceed the above specified limits.

(d) Section D of this permit contains independently enforceable provisions to satisfy this requirement.

C.2 Opacity [326 IAC 5-1]

Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-3 (Temporary Exemptions), visible emissions shall meet the following, unless otherwise stated in this permit:

- (a) Opacity shall not exceed an average of thirty percent (30%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.
- (b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings) as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor in a six (6) hour period.

C.3 Open Burning [326 IAC 4-1] [IC 13-17-9]

The Permittee shall not open burn any material except as provided in 326 IAC 4-1-3, 326 IAC 4-1-4 or 326 IAC 4-1-6. The previous sentence notwithstanding, the Permittee may open burn in accordance with an open burning approval issued by the Commissioner under 326 IAC 4-1-4.1. 326 IAC 4-1-3(a)(2)(A) and (B) are not federally enforceable.

C.4 Incineration [326 IAC 4-2] [326 IAC 9-1-2(3)]

The Permittee shall not operate an incinerator or incinerate any waste or refuse except as provided in 326 IAC 4-2 and in 326 IAC 9-1-2. The provisions of 326 IAC 9-1-2 are not federally enforceable.

C.5 Fugitive Dust Emissions [326 IAC 6-4]

The Permittee shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4 (Fugitive Dust Emissions). 326 IAC 6-4-2(4) is not federally enforceable.

C.6 Fugitive Particulate Matter Emission Limitations [326 IAC 6-5]

Pursuant to 326 IAC 6-5 (Fugitive Particulate Matter Emission Limitations), fugitive particulate matter emissions shall be controlled according to the plan submitted on August 26, 1999. The plan consists of:

- (a) Treating the plant roadways with CaCl on an as needed basis;
- (b) Treating the plant roadways with water on an as needed basis; and
- (c) Making surface improvements, such as paving, to the plant roadways as needed.

C.7 Operation of Equipment [326 IAC 2-8-5(a)(4)]

Except as otherwise provided in this permit, all air pollution control equipment listed in this permit and used to comply with an applicable requirement shall be operated at all times that the emission units vented to the control equipment are in operation.

C.8 Asbestos Abatement Projects [326 IAC 14-10] [326 IAC 18] [40 CFR 61.140]

- (a) Notification requirements apply to each owner or operator. If the combined amount of regulated asbestos containing material (RACM) to be stripped, removed or disturbed is at least 260 linear feet on pipes or 160 square feet on other facility components, or at least thirty-five (35) cubic feet on all facility components, then the notification requirements of 326 IAC 14-10-3 are mandatory. All demolition projects require notification whether or not asbestos is present.
- (b) The Permittee shall ensure that a written notification is sent on a form provided by the Commissioner at least ten (10) working days before asbestos stripping or removal work or before demolition begins, per 326 IAC 14-10-3, and shall update such notice as necessary, including, but not limited to the following:
 - (1) When the amount of affected asbestos containing material increases or decreases by at least twenty percent (20%); or
 - (2) If there is a change in the following:
 - (A) Asbestos removal or demolition start date;
 - (B) Removal or demolition contractor; or
 - (C) Waste disposal site.
- (c) The Permittee shall ensure that the notice is postmarked or delivered according to the guidelines set forth in 326 IAC 14-10-3(2).
- (d) The notice to be submitted shall include the information enumerated in 326 IAC 14-10-3(3).

All required notifications shall be submitted to:

Indiana Department of Environmental Management
Asbestos Section, Office of Air Quality
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

The notifications do not require a certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (e) **Procedures for Asbestos Emission Control**
The Permittee shall comply with the applicable emission control procedures in 326 IAC 14-10-4 and 40 CFR 61.145(c). Per 326 IAC 14-10-4 emission control requirements are applicable for any removal or disturbance of RACM greater than three (3) linear feet on pipes or three (3) square feet on any other facility components or a total of at least 0.75 cubic feet on all facility components.
- (f) **Indiana Accredited Asbestos Inspector**
The Permittee shall comply with 326 IAC 14-10-1(a) that requires the owner or operator, prior to a renovation/demolition, to use an Indiana Accredited Asbestos Inspector to thoroughly inspect the affected portion of the facility for the presence of asbestos. The requirement that the inspector be accredited is federally enforceable.

Testing Requirements [326 IAC 2-8-4(3)]

C.9 Performance Testing [326 IAC 3-6]

- (a) All testing shall be performed according to the provisions of 326 IAC 3-6 (Source Sampling Procedures), except as provided elsewhere in this permit, utilizing any applicable procedures and analysis methods specified in 40 CFR 51, 40 CFR 60, 40 CFR 61, 40 CFR 63, 40 CFR 75, or other procedures approved by IDEM, OAQ.

A test protocol, except as provided elsewhere in this permit, shall be submitted to:

Indiana Department of Environmental Management
Compliance Data Section, Office of Air Quality
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

no later than thirty-five (35) days prior to the intended test date. The Permittee shall submit a notice of the actual test date to the above address so that it is received at least two weeks prior to the test date.

- (b) All test reports must be received by IDEM, OAQ within forty-five (45) days after the completion of the testing. An extension may be granted by the IDEM, OAQ, if the source submits to IDEM, OAQ, a reasonable written explanation within five (5) days prior to the end of the initial forty-five (45) day period.

The documentation submitted by the Permittee does not require certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

Compliance Monitoring Requirements [326 IAC 2-8-4] [326 IAC 2-8-5(a)(1)]

C.10 Compliance Monitoring [326 IAC 2-8-4(3)] [326 IAC 2-8-5(a)(1)]

Compliance with applicable requirements shall be documented as required by this permit. All monitoring and record keeping requirements not already legally required shall be implemented within ninety (90) days of permit issuance. The Permittee shall be responsible for installing any necessary equipment and initiating any required monitoring related to that equipment. If due to circumstances beyond its control, that equipment cannot be installed and operated within ninety (90) days, the Permittee may extend the compliance schedule related to the equipment for an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management
Compliance Data Section, Office of Air Quality
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

in writing, prior to the end of the initial ninety (90) day compliance schedule with full justification of the reasons for inability to meet this date.

The notification which shall be submitted by the Permittee does require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

C.11 Maintenance of Monitoring Equipment [326 IAC 2-8-4(3)(A)(iii)]

- (a) In the event that a breakdown of the monitoring equipment occurs, a record shall be made of the times and reasons of the breakdown and efforts made to correct the problem. To the extent practicable, supplemental or intermittent monitoring of the parameter should be implemented at intervals no less frequent than required in Section D of this permit until such time as the monitoring equipment is back in operation. In the case of continuous monitoring, supplemental or intermittent monitoring of the parameter should be implemented at intervals no less than one (1) hour until such time as the continuous monitor is back in operation.
- (b) The Permittee shall install, calibrate, quality assure, maintain, and operate all necessary monitors and related equipment. In addition, prompt corrective action shall be initiated whenever indicated.

C.12 Monitoring Methods [326 IAC 3]

Any monitoring or testing performed required by Section D of this permit shall be performed according to the provisions of 326 IAC 3, 40 CFR 60, Appendix A, or other approved methods as specified in this permit.

C.13 Pressure Gauge Specifications

Whenever a condition in this permit requires the measurement of pressure drop across any part of the unit or its control device, the gauge employed shall have a scale such that the expected normal reading shall be no less than twenty percent (20%) of full scale and be accurate within plus or minus two percent ($\pm 2\%$) of full scale reading.

Corrective Actions and Response Steps [326 IAC 2-8-4] [326 IAC 2-8-5(a)(1)]

C.14 Emergency Reduction Plans [326 IAC 1-5-2] [326 IAC 1-5-3]

Pursuant to 326 IAC 1-5-2 (Emergency Reduction Plans; Submission):

- (a) The Permittee shall prepare written emergency reduction plans (ERPs) consistent with safe operating procedures.
- (b) These ERPs shall be submitted for approval to:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

within ninety (90) days from the date of issuance of this permit.

The ERP does not require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (c) If the ERP is disapproved by IDEM, OAQ, the Permittee shall have an additional thirty (30) days to resolve the differences and submit an approvable ERP.
- (d) These ERPs shall state those actions that will be taken, when each episode level is declared, to reduce or eliminate emissions of the appropriate air pollutants.
- (e) Said ERPs shall also identify the sources of air pollutants, the approximate amount of reduction of the pollutants, and a brief description of the manner in which the reduction will be achieved.
- (f) Upon direct notification by IDEM, OAQ, that a specific air pollution episode level is in effect, the Permittee shall immediately put into effect the actions stipulated in the approved ERP for the appropriate episode level. [326 IAC 1-5-3]

C.15 Risk Management Plan [326 IAC 2-8-4] [40 CFR 68.215]

If a regulated substance, subject to 40 CFR 68, is present at a source in more than a threshold quantity, 40 CFR 68 is an applicable requirement and the Permittee shall:

- (a) Submit:
 - (1) A compliance schedule for meeting the requirements of 40 CFR 68 by the date provided in 40 CFR 68.10(a); or
 - (2) As a part of the compliance certification submitted under 326 IAC 2-7-6(5), a certification statement that the source is in compliance with all the requirements of 40 CFR 68, including the registration and submission of a Risk Management Plan (RMP); and
 - (3) A verification to IDEM, OAQ, that a RMP or a revised plan was prepared and submitted as required by 40 CFR 68.
- (b) Provide annual certification to IDEM, OAQ, that the Risk Management Plan is being properly implemented.

All documents submitted pursuant to this condition shall include the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

C.16 Compliance Monitoring Plan - Failure to Take Response Steps [326 IAC 2-8-4][326 IAC 2-8-5] [326 IAC 1-6]

- (a) The Permittee is required to implement a compliance monitoring plan to ensure that reasonable information is available to evaluate its continuous compliance with applicable requirements. This compliance monitoring plan is comprised of:
 - (1) This condition;

- (2) The Compliance Determination Requirements in Section D of this permit;
 - (3) The Compliance Monitoring Requirements in Section D of this permit;
 - (4) The Record Keeping and Reporting Requirements in Section C (Monitoring Data Availability, General Record Keeping Requirements, and General Reporting Requirements) and in Section D of this permit; and
 - (5) A Compliance Response Plan (CRP) for each compliance monitoring condition of this permit. CRP's shall be submitted to IDEM, OAQ upon request and shall be subject to review and approval by IDEM, OAQ. The CRP shall be prepared within ninety (90) days after issuance of this permit by the Permittee and maintained on site, and is comprised of :
 - (A) Response steps that will be implemented in the event that compliance related information indicates that a response step is needed pursuant to the requirements of Section D of this permit; and
 - (B) A time schedule for taking such response steps including a schedule for devising additional response steps for situations that may not have been predicted.
- (b) For each compliance monitoring condition of this permit, appropriate response steps shall be taken when indicated by the provisions of that compliance monitoring condition. Failure to perform the actions detailed in the compliance monitoring conditions or failure to take the response steps within the time prescribed in the Compliance Response Plan, shall constitute a violation of the permit unless taking the response steps set forth in the Compliance Response Plan would be unreasonable.
- (c) After investigating the reason for the excursion, the Permittee is excused from taking further response steps for any of the following reasons:
- (1) The monitoring equipment malfunctioned, giving a false reading. This shall be an excuse from taking further response steps providing that prompt action was taken to correct the monitoring equipment.
 - (2) The Permittee has determined that the compliance monitoring parameters established in the permit conditions are technically inappropriate, has previously submitted a request for an administrative amendment to the permit, and such request has not been denied or;
 - (3) An automatic measurement was taken when the process was not operating; or
 - (4) The process has already returned to operating within "normal" parameters and no response steps are required.
- (d) Records shall be kept of all instances in which the compliance related information was not met and of all response steps taken. In the event of an emergency, the provisions of 326 IAC 2-7-16 (Emergency Provisions) requiring prompt corrective action to mitigate emissions shall prevail.

C.17 Actions Related to Noncompliance Demonstrated by a Stack Test [326 IAC 2-8-4]
[326 IAC 2-8-5]

- (a) When the results of a stack test performed in conformance with Section C - Performance Testing, of this permit exceed the level specified in any condition of this permit, the Permittee shall take appropriate corrective actions. The Permittee shall submit a description of these corrective actions to IDEM, OAQ, within thirty (30) days of receipt of the test results. The Permittee shall take appropriate action to minimize emissions from the affected facility while the corrective actions are being implemented. IDEM, OAQ shall notify the Permittee within thirty (30) days, if the corrective actions taken are deficient. The Permittee shall submit a description of additional corrective actions taken to IDEM, OAQ within thirty (30) days of receipt of the notice of deficiency. IDEM, OAQ reserves the authority to use enforcement activities to resolve noncompliant stack tests.
- (b) A retest to demonstrate compliance shall be performed within one hundred twenty (120) days of receipt of the original test results. Should the Permittee demonstrate to IDEM, OAQ that retesting in one-hundred and twenty (120) days is not practicable, IDEM, OAQ may extend the retesting deadline. Failure of the second test to demonstrate compliance with the appropriate permit conditions may be grounds for immediate revocation of the permit to operate the affected facility.

The documents submitted pursuant to this condition do not require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)]

C.18 Emission Statement [326 IAC 2-6] [326 IAC 2-8-4(3)]

- (a) The Permittee shall submit an annual emission statement certified pursuant to the requirements of 326 IAC 2-6. This annual statement must be received by April 15 of each year and must comply with the minimum requirements specified in 326 IAC 2-6-4. The submittal should cover the period defined in 326 IAC 2-6-2(8) (Emission Statement Operating Year). The annual statement must be submitted to:

Indiana Department of Environmental Management
Technical Support and Modeling Section, Office of Air Quality
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

- (b) The annual emission statement required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ, on or before the date it is due.

C.19 Monitoring Data Availability

- (a) With the exception of performance tests conducted in accordance with Section C- Performance Testing all observations, sampling, maintenance procedures, and record keeping, required as a condition of this permit shall be performed at all times the equipment is operating at normal representative conditions.
- (b) As an alternative to the observations, sampling, maintenance procedures, and record keeping of subsection (a) above, when the equipment listed in Section D of this permit is not operating, the Permittee shall either record the fact that the equipment is shut down

or perform the observations, sampling, maintenance procedures, and record keeping that would otherwise be required by this permit.

- (c) If the equipment is operating but abnormal conditions prevail, additional observations and sampling should be taken with a record made of the nature of the abnormality.
- (d) If for reasons beyond its control, the operator fails to make required observations, sampling, maintenance procedures, or record keeping, reasons for this must be recorded.
- (e) At its discretion, IDEM may excuse such failure providing adequate justification is documented and such failures do not exceed five percent (5%) of the operating time in any quarter.
- (f) Temporary, unscheduled unavailability of staff qualified to perform the required observations, sampling, maintenance procedures, or record keeping shall be considered a valid reason for failure to perform the requirements in (a) above.

C.20 General Record Keeping Requirements [326 IAC 2-8-4(3)][326 IAC 2-8-5]

- (a) Records of all required monitoring data and support information shall be retained for a period of at least five (5) years from the date of monitoring sample, measurement, report, or application. These records shall be kept at the source location for a minimum of three (3) years and available upon the request of an IDEM, OAQ, representative. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner makes a written request for records to the Permittee, the Permittee shall furnish the records to the Commissioner within a reasonable time.
- (b) Records of required monitoring information shall include, where applicable:
 - (1) The date, place, and time of sampling or measurements;
 - (2) The dates analyses were performed;
 - (3) The company or entity performing the analyses;
 - (4) The analytic techniques or methods used;
 - (5) The results of such analyses; and
 - (6) The operating conditions existing at the time of sampling or measurement.
- (c) Support information shall include, where applicable:
 - (1) Copies of all reports required by this permit;
 - (2) All original strip chart recordings for continuous monitoring instrumentation;
 - (3) All calibration and maintenance records;
 - (4) Records of preventive maintenance shall be sufficient to demonstrate that failure to implement the Preventive Maintenance Plan did not cause or contribute to a violation of any limitation on emissions or potential to emit. To be relied upon subsequent to any such violation, these records may include, but are not limited to: work orders, parts inventories, and operator's standard operating procedures. Records of response steps taken shall indicate whether the response steps were performed in accordance with the Compliance Response

Plan required by Section C - Compliance Monitoring Plan - Failure to take Response Steps, of this permit, and whether a deviation from a permit condition was reported. All records shall briefly describe what maintenance and response steps were taken and indicate who performed the tasks.

- (d) All record keeping requirements not already legally required shall be implemented within ninety (90) days of permit issuance.

C.21 General Reporting Requirements [326 IAC 2-8-4(3)(C)]

- (a) To affirm that the source has met all the compliance monitoring requirements stated in this permit the source shall submit a Quarterly Compliance Monitoring Report. Any deviation from the requirements and the date(s) of each deviation must be reported. The Compliance Monitoring Report shall include the certification by the "authorized individual" as defined by 326 IAC2-1.1-1(1).
- (b) The report required in (a) of this condition and reports required by conditions in Section D of this permit shall be submitted to:

Indiana Department of Environmental Management
Compliance Data Section, Office of Air Quality
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015
- (c) Unless otherwise specified in this permit, any notice, report, or other submission required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ, on or before the date it is due.
- (d) Unless otherwise specified in this permit, any quarterly report shall be submitted within thirty (30) days of the end of the reporting period. The reports do not require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (e) All instances of deviations as described in Section B- Deviations from Permit Requirements Conditions must be clearly identified in such reports. The Emergency/Deviation Occurrence Report does not require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (f) Any corrective actions or response steps taken as a result of each deviation must be clearly identified in such reports.
- (g) The first report shall cover the period commencing on the date of issuance of this permit and ending on the last day of the reporting period.

Portable Source Requirement

C.22 Relocation of Portable Sources [326 IAC 2-14-4]

- (a) This permit is approved for operation in all areas of Indiana except in severe nonattainment areas for ozone (at the time of this permit's issuance these areas were Lake and Porter Counties). This determination is based on the requirements Prevention of Significant Deterioration in 326 IAC 2-2 and 40 CFR 52.21, and Emission Offset requirements in 326 IAC 2-3. A thirty (30) day advance notice of relocation must be given to IDEM, OAQ and a "Relocation Site Approval" letter must be obtained before relocating.
- (b) The Permittee shall also notify the applicable local air pollution control agency when relocating to or from one of the following:

- (1) Madison County - (Anderson Office of Air Quality)
 - (2) City of Evansville plus four (4) miles beyond the corporate limits but not outside Vanderburgh County - (Evansville EPA)
 - (3) City of Gary - (Gary Division of Air Pollution)
 - (4) City of Hammond - (Hammond Department of Environmental Management)
 - (5) Marion County - (Indianapolis Air Pollution Control Agency)
 - (6) St. Joseph County - (St. Joseph County Health Department)
 - (7) Vigo County - (Vigo County Air Pollution Department)
- (c) That a valid operation permit consists of this document and any subsequent "Relocation Site Approval" letter specifying the current location of the portable plant.

Stratospheric Ozone Protection

C.23 Compliance with 40 CFR 82 and 326 IAC 22-1

Pursuant to 40 CFR 82 (Protection of Stratospheric Ozone), Subpart F, except as provided for motor vehicle air conditioners in Subpart B, the Permittee shall comply with the standards for recycling and emissions reduction:

- (a) Persons opening appliances for maintenance, service, repair or disposal must comply with the required practices pursuant to 40 CFR 82.156
- (b) Equipment used during the maintenance, service, repair or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to 40 CFR 82.158.
- (c) Persons performing maintenance, service, repair or disposal of appliances must be certified by an approved technician certification program pursuant to 40 CFR 82.161.

SECTION D.1 FACILITY OPERATION CONDITIONS

Facility Description [326 IAC 2-8-4(10)]:

- (a) one (1) hot asphalt drum mix dryer, identified as emission unit #2, capable of processing a maximum of 350 tons per hour of raw material, equipped with one (1) 100 million British thermal units (MMBtu) per hour natural gas fired burner using #1, #2, and #4 distillate fuel oils, #5 and #6 residual fuel oils, waste oil, and liquefied petroleum gas as backup fuels, equipped with one (1) knock out box and baghouse in series for particulate matter control, exhausting through one (1) stack, identified as stack 9.

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-8-4(1)]

D.1.1 Particulate Matter (PM) [326 IAC 6-1-2] [326 IAC 12] [40 CFR 60.90, Subpart I]

- (a) Pursuant to 326 IAC 6-1-2 (Particulate Emissions Limitations), the particulate matter emissions from the mixing and drying operation shall be limited to 0.03 grains per dry standard cubic foot (gr/dscf). This is equivalent to a particulate matter emission rate of 10.58 pounds per hour. This limit will also render 326 IAC 2-2 (Prevention of Significant Deterioration (PSD)) and 326 IAC 2-3 (Emission Offset) not applicable.
- (b) Pursuant to 326 IAC 12, (40 CFR Part 60.90, Subpart I) "Standards of Performance for Hot Mix Asphalt Facilities", the particulate matter emissions from the mixing and drying operations shall be limited to 0.04 grains per dry standard cubic foot (gr/dscf). This is equivalent to a particulate matter emission rate of 14.11 pounds per hour.

Compliance with the PM emission limit pursuant to 326 IAC 6-1-2 will also satisfy the PM emission limit pursuant to 326 IAC 12, 40 CFR Part 60.90, Subpart I.

D.1.2 Opacity [326 IAC 12] [40 CFR 60.90, Subpart I]

Pursuant to 326 IAC 12, (40 CFR Part 60.92, Subpart I) "Standards of Performance for Hot Mix Asphalt Facilities", the mixing and drying operations shall not discharge or cause the discharge into the atmosphere any gases which exhibit 20% opacity or greater.

D.1.3 Particulate Matter 10 Microns (PM-10) [326 IAC 2-8-4]

Pursuant to 326 IAC 2-8-4, particulate matter 10 microns emissions from the aggregate mixing and drying operation shall not exceed 12.14 pounds per hour, including both filterable and condensable fractions. Compliance with this limit will satisfy 326 IAC 2-8-4. Therefore, the Part 70 rules (326 IAC 2-7) do not apply.

D.1.4 Sulfur Dioxide (SO₂) [326 IAC 7-1.1]

Pursuant to 326 IAC 7-1.1 (Sulfur Dioxide Emission Limitations), sulfur dioxide emissions from the 100.0 million Btu per hour burner for the aggregate dryer shall be limited to:

- (a) 1.6 pounds per MMBtu heat input or a sulfur content of less than or equal to 1.5% when using residual oil; and
- (b) 0.5 pounds per million Btu heat input or a sulfur content of less than or equal to 0.5% when using distillate oil.

D.1.5 Fuel Usage [326 IAC 2-8-4]

Pursuant to 326 IAC 2-8-4(1), the following limits shall apply:

- (a) The input of No. 5 residual fuel oil with a maximum sulfur content of 1.5% and No. 5 residual fuel oil equivalents to the 100.0 MMBtu per hour burner for the aggregate dryer shall be limited to 827,601 U.S. gallons per twelve (12) consecutive month period, rolled on a monthly basis, so that SO₂ and NO_x emissions are limited below 100 tons per year.
- (b) For purposes of determining compliance, the following shall apply:
 - (1) every MMCF of natural gas burned shall be equivalent to 2.5 gallons of No. 5 residual fuel oil based on SO₂ emissions, such that the total gallons of No. 5 residual fuel oil and No. 5 residual fuel oil equivalent input does not exceed the limit specified;
 - (2) every 1,000 gallons of No. 1 or No. 2 distillate fuel oil burned shall be equivalent to 333.3 gallons of No. 5 residual fuel oil based on SO₂ emissions and a maximum sulfur content of 0.5 percent of No. 1 or No. 2 distillate fuel oil such that the total gallons of No. 5 residual fuel oil and No. 5 residual fuel oil equivalent input does not exceed the limit specified;
 - (3) every 1,000 gallons of No. 4 distillate fuel oil burned shall be equivalent to 1000 gallons of No. 5 residual fuel oil based on SO₂ emissions and a maximum sulfur content of 1.5 percent of No. 4 residual fuel oil such that the total gallons of No. 5 residual fuel oil and No. 5 residual fuel oil equivalent input does not exceed the limit specified;
 - (4) every 1,000 gallons of No. 6 residual fuel oil burned shall be equivalent to 1,066.7 gallons of No. 5 residual fuel oil based on SO₂ emissions and a maximum sulfur content of 1.6 percent such that the total gallons of No. 5 residual fuel oil and No. 5 residual fuel oil equivalent input does not exceed the limit specified;
 - (5) every 1,000 gallons of waste oil burned shall be equivalent to 936.3 gallons of No. 5 residual fuel oil based on SO₂ emissions and a maximum sulfur content of 1.5 percent such that the total gallons of No. 5 residual fuel oil and No. 5 residual fuel oil equivalent input does not exceed the limit specified; and
 - (6) every 1,000 gallons of liquefied petroleum gas burned shall be equivalent to 0.0043 gallons of No. 5 residual fuel oil based on SO₂ emissions, such that the total gallons of No. 5 residual fuel oil and No. 5 residual fuel oil equivalent input does not exceed the limit specified.

Therefore, the requirements of 326 IAC 2-7 will not apply.

D.1.6 Preventive Maintenance Plan [326 IAC 2-8-4(9)]

A Preventive Maintenance Plan, in accordance with Section B - Preventive Maintenance Plan, of this permit, is required for this facility and any control devices.

Compliance Determination Requirements

D.1.7 Testing Requirements [326 IAC 2-8-5(a)(1), (4)][326 IAC 2-1.1-11]

The Permittee shall perform PM and PM-10 testing utilizing Methods 5 or 17 (40 CFR 60, Appendix A) for PM and Methods 201 or 201A and 202 (40 CFR 51, Appendix M) for PM-10, or other methods as approved by the Commissioner at least once every five (5) years from November 6, 1999 (Date of the valid test accepted as the compliance demonstration). PM-10 includes filterable and condensable PM-10. In addition to these requirements, IDEM may require compliance testing when necessary to determine if the facility is in compliance.

D.1.8 Sulfur Dioxide Emissions and Sulfur Content

Compliance shall be determined utilizing one of the following options.

- (a) Pursuant to 326 IAC 3-7-4, the Permittee shall demonstrate that the No. 4, and No. 5 residual fuel oil and waste oil sulfur content does not exceed 1.5% by weight, the No. 6 residual fuel oil sulfur content does not exceed 1.6% by weight, and the No. 1, and No. 2, distillate fuel oil sulfur content does not exceed 0.5% by weight by:
 - (1) Providing vendor analysis of fuel delivered, if accompanied by a certification;
 - (2) Analyzing the oil sample to determine the sulfur content of the oil via the procedures in 40 CFR 60, Appendix A, Method 19.
 - (A) Oil samples may be collected from the fuel tank immediately after the fuel tank is filled and before any oil is combusted; and
 - (B) If a partially empty fuel tank is refilled, a new sample and analysis would be required upon filling; or
- (b) Compliance may also be determined by conducting a stack test for sulfur dioxide emissions from the 100.0 MMBtu per hour burner for the aggregate dryer, using 40 CFR 60, Appendix A, Method 6 in accordance with the procedures in 326 IAC 3-6.

A determination of noncompliance pursuant to either of the methods specified in (a) or (b) above shall not be refuted by evidence of compliance pursuant to the other method.

D.1.9 Particulate Matter (PM)

The baghouse and knockout box for PM control shall be in operation at all times when the aggregate dryer is in operation.

Compliance Monitoring Requirements [326 IAC 2-8-4] [326 IAC 2-8-5(a)(1)]

D.1.10 Visible Emissions Notations

- (a) Visible emission notations of the aggregate dryer baghouse stack exhaust shall be performed once per shift during normal daylight operations when exhausting to the atmosphere. A trained employee shall record whether emissions are normal or abnormal.
- (b) For processes operated continuously, "normal" means those conditions prevailing, or expected to prevail, eighty percent (80%) of the time the process is in operation, not counting startup or shut down time.
- (c) In the case of batch or discontinuous operations, readings shall be taken during that part of the operation that would normally be expected to cause the greatest emissions.
- (d) A trained employee is an employee who has worked at the plant at least one (1) month and has been trained in the appearance and characteristics of normal visible emissions for that specific process.
- (e) The Compliance Response Plan for this unit shall contain troubleshooting contingency and response steps for when an abnormal emission is observed.

D.1.11 Parametric Monitoring

The Permittee shall record the total static pressure drop across the baghouse used in conjunction with the aggregate dryer, at least once daily when the aggregate dryer is in operation when venting to the atmosphere. Unless operated under conditions for which the Compliance Response Plan specifies otherwise, the pressure drop across the baghouse shall be maintained within the range of 2.0 and 6.0 inches of water or a range established during the latest stack test. The Compliance Response Plan for this unit shall contain troubleshooting contingency and response steps for when the pressure reading is outside of the above mentioned range for any one reading.

The instrument used for determining the pressure shall comply with Section C - Pressure Gauge Specifications, of this permit, shall be subject to approval by IDEM, OAQ, and shall be calibrated at least once every six (6) months.

D.1.12 Baghouse Inspections

An inspection shall be performed each calendar quarter of all bags controlling the aggregate dryer when venting to the atmosphere. A baghouse inspection shall be performed within three months of redirecting vents to the atmosphere and every three months thereafter. Inspections are optional when venting indoors. All defective bags shall be replaced.

D.1.13 Broken or Failed Bag Detection

In the event that bag failure has been observed:

- (a) The affected compartments will be shut down immediately until the failed units have been repaired or replaced. Within eight (8) hours of the determination of failure, response steps according to the timetable described in the Compliance Response Plan shall be initiated. For any failure with corresponding response steps and timetable not described in the Compliance Response Plan, response steps shall be devised within eight (8) hours of discovery of the failure and shall include a timetable for completion. Operations may continue only if the event qualifies as an emergency and the Permittee satisfies the requirements of the emergency provisions of this permit (Section B - Emergency Provisions).
- (b) For single compartment baghouses, failed units and the associated process will be shut down immediately until the failed units have been repaired or replaced. Operations may continue only if the event qualifies as an emergency and the Permittee satisfies the requirements of the emergency provisions of this permit (Section B - Emergency Provisions).

Record Keeping and Reporting Requirement [326 IAC 2-8-4(3)] [326 IAC 2-8-16]

D.1.14 Record Keeping Requirements

- (a) To document compliance with Condition D.1.10, the Permittee shall maintain records of visible emission notations of the aggregate dryer baghouse stack exhaust once per shift.
- (b) To document compliance with Condition D.1.11, the Permittee shall maintain the following:
 - (1) Daily records of the following operational parameters during normal operation when venting to the atmosphere:
 - (A) Inlet and outlet differential static pressure; and
 - (B) Cleaning cycle: frequency and differential pressure.
 - (2) Documentation of all response steps implemented, per event .

- (3) Operation and preventive maintenance logs, including work purchases orders, shall be maintained.
 - (4) Quality Assurance/Quality Control (QA/QC) procedures.
 - (5) Operator standard operating procedures (SOP).
 - (6) Manufacturer's specifications or its equivalent.
 - (7) Equipment "troubleshooting" contingency plan.
 - (8) Documentation of the dates vents are redirected.
- (c) To document compliance with Condition D.1.12, the Permittee shall maintain records of the results of the inspections required under Condition D.1.12 and the dates the vents are redirected.
- (d) All records shall be maintained in accordance with Section C - General Record Keeping Requirements, of this permit.

D.1.15 Reporting Requirements

A quarterly summary of the information to document compliance with Condition D.1.5 shall be submitted to the address listed in Section C - General Reporting Requirements, of this permit, using the reporting forms located at the end of this permit, or their equivalent, within thirty (30) days after the end of the quarter being reported.

D.1.16 Used Oil Requirements

The waste oil burned in the aggregate dryer burner shall comply with the used oil requirements specified in 329 IAC 13 (Used Oil Management). Pursuant to 329 IAC 13-3-2 (Used Oil Specifications), used oil burned for energy recovery that is classified as off-specification used oil fuel shall comply with the provisions of 329 IAC 13-8 (Used Oil Burners Who Burn Off-specification Used Oil For Energy Recovery), including:

- (a) Receipt of an EPA identification number as outlined in 329 IAC 13-8-3 (Notification),
- (b) Compliance with the used oil storage requirements specified in 329 IAC 13-8-5 (Used Oil Storage), and
- (c) Maintaining records pursuant to 329 IAC 13-8-6 (Tracking).

The burning of mixtures of used oil and hazardous waste that is regulated under 329 IAC 3.1 is prohibited at this source.

SECTION D.2 FACILITY OPERATION CONDITIONS

Facility Description [326 IAC 2-8-4(10)]:

- (a) one (1) 30,000 gallon asphalt cement storage tank, identified as Tank T01;
- (b) one (1) 15,000 gallon asphalt cement storage tank, identified as Tank T02; and
- (c) one (1) 16,000 gallon fuel oil storage tank, identified as Tank T03.

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-8-4(1)]

D.2.1 Volatile Organic Compounds (VOCs) [326 IAC 12] [40 CFR 60.110b, Subpart Kb]

- (a) Pursuant to 40 CFR Part 60.110b, Subpart Kb (Standards of Performance for Volatile Organic Liquid Storage Vessels), the one (1) 30,000 gallon asphalt cement storage tank, with a vapor pressure of less than 15.0 kPa, is subject to 40 CFR Part 60.116b, paragraphs (a), (b), and (c) which require record keeping.
- (b) Pursuant to 40 CFR Part 60.110b, Subpart Kb (Standards of Performance for Volatile Organic Liquid Storage Vessels), the one (1) 15,000 gallon asphalt cement storage tank and the one (1) 16,000 gallon fuel oil storage tank, each with a storage capacity less than 75 cubic meters, are subject to 40 CFR Part 60.116b, paragraphs (a) and (b), which require record keeping.

D.2.2 Preventive Maintenance Plan [326 IAC 2-8-4(9)]

A Preventive Maintenance Plan, in accordance with Section B - Preventive Maintenance Plan, of this permit, is required for these facilities and any control devices.

Compliance Determination Requirements

D.2.3 Testing Requirements [326 IAC 2-8-5(a)(1), (4)][326 IAC 2-1.1-11]

The Permittee is not required to test this facility by this permit. However, IDEM may require compliance testing when necessary to determine if the facility is in compliance. If testing is required by IDEM, compliance with the VOC limit specified in Condition D.2.1 shall be determined by a performance test conducted in accordance with Section C - Performance Testing.

Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)] [326 IAC 2-8-16]

D.2.4 Record Keeping Requirements

- (a) To document compliance with Condition D.2.1, the Permittee shall maintain permanent records at the source in accordance with (1) through (3) below:
 - (1) the dimension of each storage vessel;
 - (2) an analysis showing the capacity of each storage vessel; and
 - (3) the true vapor pressure of each VOC stored in the 30,000 gallon asphalt cement storage tank (Tank T01), indicating that the maximum true vapor pressure of VOC is less than 15.0 kPa.
- (b) All records shall be maintained in accordance with Section C - General Record Keeping Requirements, of this permit.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF Air Quality
COMPLIANCE DATA SECTION**

**FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)
CERTIFICATION**

Source Name: Stoneco, Inc.
Initial Source Address: RR1, Box A12A, intersection of 200 West and 650 South, Bunker Hill, Indiana
Mailing Address: P.O. Box 29A, Maumee, Ohio 43537
FESOP No.: F103-11301-05020

This certification shall be included when submitting monitoring, testing reports/results or other documents as required by this permit.

Please check what document is being certified:

- 9 Annual Compliance Certification Letter
- 9 Test Result (specify) _____
- 9 Report (specify) _____
- 9 Notification (specify) _____
- 9 Other (specify) _____

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Signature:

Printed Name:

Title/Position:

Date:

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF Air Quality
COMPLIANCE DATA SECTION
P.O. Box 6015
100 North Senate Avenue
Indianapolis, Indiana 46206-6015
Phone: 317-233-5674
Fax: 317-233-5967

FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)
EMERGENCY/DEVIATION OCCURRENCE REPORT

Source Name: Stoneco, Inc.
Initial Source Address: RR1, Box A12A, intersection of 200 West and 650 South, Bunker Hill, Indiana
Mailing Address: P.O. Box 29A, Maumee, Ohio 43537
FESOP No.: F103-11301-05020

This form consists of 2 pages

Page 1 of 2

Check either No. 1 or No.2
<input checked="" type="radio"/> 1. This is an emergency as defined in 326 IAC 2-7-1(12) CThe Permittee must notify the Office of Air Quality (OAQ), within four (4) business hours (1-800-451-6027 or 317-233-5674, ask for Compliance Section); and CThe Permittee must submit notice in writing or by facsimile within two (2) days (Facsimile Number: 317-233-5967), and follow the other requirements of 326 IAC 2-7-16
<input checked="" type="radio"/> 2. This is a deviation, reportable per 326 IAC 2-8-4(3)(C) CThe Permittee must submit notice in writing within ten (10) calendar days

If any of the following are not applicable, mark N/A

Facility/Equipment/Operation:
Control Equipment:
Permit Condition or Operation Limitation in Permit:
Description of the Emergency/Deviation:
Describe the cause of the Emergency/Deviation:

If any of the following are not applicable, mark N/A

Page 2 of 2

Date/Time Emergency/Deviation started:
Date/Time Emergency/Deviation was corrected:
Was the facility being properly operated at the time of the emergency/deviation? Y N Describe:
Type of Pollutants Emitted: TSP, PM-10, SO ₂ , VOC, NO _x , CO, Pb, other:
Estimated amount of pollutant(s) emitted during emergency/deviation:
Describe the steps taken to mitigate the problem:
Describe the corrective actions/response steps taken:
Describe the measures taken to minimize emissions:
If applicable, describe the reasons why continued operation of the facilities are necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw materials of substantial economic value:

Form Completed by: _____
Title / Position: _____
Date: _____
Phone: _____

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
 OFFICE OF Air Quality
 COMPLIANCE DATA SECTION**

FESOP Quarterly Report

Source Name: Stoneco, Inc.
 Initial Source Address: RR1, Box A12A, intersection of 200 West and 650 South, Bunker Hill, Indiana
 Mailing Address: P.O. Box 29A, Maumee, Ohio 43537
 FESOP No.: F103-11301-05020
 Facility: drum mix dryer
 Parameter: Sulfur Dioxide (SO₂) and Oxides of Nitrogen (NO_x)
 Limit: The input of No. 5 residual fuel oil with a maximum sulfur content of 1.5% and No. 5 residual fuel oil equivalents to the 100.0 MMBtu per hour burner for the aggregate dryer shall be limited to 827,601 U.S. gallons per twelve (12) consecutive month period, rolled on a monthly basis. For purposes of determining compliance, the fuel equivalences listed in condition D.1.5 (b) of this permit shall be used when burning fuels other than No. 5 residual fuel oil.

YEAR: _____

Month	Fuel Type	Column 1	Column 2	Column 1 + Column 2
		No. 5 Residual Fuel Oil and Equivalent Usage This Month	No. 5 Residual Fuel Oil and Equivalent Usage Previous 11 Months	12 Month Total No. 5 Residual Fuel Oil and Equivalent Usage

- 9 No deviation occurred in this quarter.
- 9 Deviation/s occurred in this quarter.
 Deviation has been reported on: _____

Submitted by: _____
 Title / Position: _____
 Signature: _____
 Date: _____
 Phone: _____

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF Air Quality
COMPLIANCE DATA SECTION**

**FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)
QUARTERLY COMPLIANCE MONITORING REPORT**

Source Name: Stoneco, Inc.
Initial Source Address: RR1, Box A12A, intersection of 200 West and 650 South, Bunker Hill, Indiana
Mailing Address: P.O. Box 29A, Maumee, Ohio 43537
FESOP No.: F103-11301-05020

Months: _____ to _____ Year: _____

This report is an affirmation that the source has met all the compliance monitoring requirements stated in this permit. This report shall be submitted quarterly. Any deviation from the compliance monitoring requirements and the date(s) of each deviation must be reported. Additional pages may be attached if necessary. This form can be supplemented by attaching the Emergency/Deviation Occurrence Report. If no deviations occurred, please specify in the box marked "No deviations occurred this reporting period".

9 NO DEVIATIONS OCCURRED THIS REPORTING PERIOD.

9 THE FOLLOWING DEVIATIONS OCCURRED THIS REPORTING PERIOD.

Compliance Monitoring Requirement (eg. Permit Condition D.1.3)	Number of Deviations	Date of each Deviation

Form Completed By: _____
Title/Position: _____
Date: _____
Phone: _____

Attach a signed certification to complete this report.

Indiana Department of Environmental Management Office of Air Quality

Addendum to the Technical Support Document for Federally Enforceable State Operating Permit (FESOP)

Source Name:	Stoneco, Inc.
Initial Source Location:	RR1, Box A12A, Intersection of 200 West and 650 South, Bunkerhill, Indiana
Initial County Location:	Miami
FESOP No.:	F103-11301-05020
SIC Code:	2951
Permit Reviewer:	Dr. T. P. Sinha

On December 27, 1999, the Office of Air Quality (OAQ) had a notice published in the Peru Tribune, Peru, Indiana, stating that Stoneco, Inc. had applied for a Federally Enforceable State Operating Permit (FESOP) for a portable drum mix asphalt plant consisting of one hot asphalt drum mix dryer equipped one knock out box and one baghouse in series for particulate matter control; one 30,000 gallon asphalt cement storage tank; one 15,000 gallon asphalt cement storage tank; and one 16,000 gallon fuel oil storage tank. The notice also stated that OAQ proposed to issue a FESOP permit for this source and provided information on how the public could review the proposed permit and other documentation. Finally, the notice informed interested parties that there was a period of thirty (30) days to provide comments on whether or not this FESOP permit should be issued as proposed.

On March 9, 2000, the Office of Air Quality (OAQ) had a notice published in the Peru Tribune, Peru, Indiana, stating that Stoneco, Inc. had applied for a FESOP permit for a Federally Enforceable Operating Permit for a portable drum mix asphalt plant. The notice stated that a public hearing would be held on April 10, 2000.

Written and oral comments were received on the proposed FESOP permit from the company, and from the public. The OAQ has attempted to be as responsive as practically possible to all who participated in the permit process. The summary of the comments and corresponding responses is as follows:

Note: The changes are crossed out, and the additions are bolded for emphasis.

Stoneco, Inc

Comment 1: Operation Condition No. D.1.5 (b)(3), and No. D.1.8 (a) Fuel Usage

The term and condition limits the sulfur content in the No. 4 fuel to a maximum of 0.5% sulfur content. We would like the sulfur limitation increased. In our permit application we applied for a sulfur content of 0.7%. Our FESOP permits for our asphalt plants limit the maximum sulfur contents to 1.56%.

Response 1: Operation Condition No. D.1.5 (b)(3) and No. D.1.8 (a) originally proposed as follows:

D. 1.5(b)(3) every 1,000 gallons of No. 4 distillate fuel oil burned shall be equivalent to 318.5 gallons of No. 5 residual fuel oil based on SO₂ emissions and a maximum sulfur content of 0.5 percent such that the total gallons of No. 5 residual fuel oil and No. 5 residual fuel oil equivalent input does not exceed the limit specified;

Stoneco, Inc.

OP No. F103-11301-05020
Permit Reviewer: Dr. T. P. Sinha

D1.8 (a) Pursuant to 326 IAC 3-7-4, the Permittee shall demonstrate that the No. 5 residual fuel oil and waste oil sulfur content does not exceed 1.5% by weight, the No. 6 residual fuel oil sulfur content does not exceed 1.6% by weight, and the No. 1, No. 2, and No. 4 distillate fuel oil sulfur content does not exceed 0.5% by weight by:

to as follows:

The source is using residual oil No 4, and not the distillate oil. Therefore, the percent sulfur in the No. 4 fuel oil is changed to 1.5 percent. This will not increase the SO₂ emissions.

D.1.5 (b)(3) every 1,000 gallons of No. 4 distillate fuel oil burned shall be equivalent to ~~318.5-1000~~ 1000 gallons of No. 5 residual fuel oil based on SO₂ emissions and a maximum sulfur content of ~~0.5~~ 1.5 percent of **No. 4 residual fuel oil** such that the total gallons of No. 5 residual fuel oil and No. 5 residual fuel oil equivalent input does not exceed the limit specified;

D1.8 (a) Pursuant to 326 IAC 3-7-4, the Permittee shall demonstrate that the **No. 4, and** No. 5 residual fuel oil and waste oil sulfur content does not exceed 1.5% by weight, the No. 6 residual fuel oil sulfur content does not exceed 1.6% by weight, and the No. 1, **and** No. 2, distillate fuel oil sulfur content does not exceed 0.5% by weight by:

Comment 2: Operation Condition No. D.1.7 Testing Requirement

The term and condition requires stack testing to be completed within 30 to 36 months after the issuance of the permit. On November 5-6, 1999, this source was tested in accordance with methods specified in our draft FESOP permit. The company likes this stack test to be considered as fulfillment of the stack-testing requirement in this term and condition. The next test would then be required within 5 years of November 5, 1999.

Response 2: The operation condition will not be changed, because the stack test has to be performed every five years.

Comment 3: Operation Condition No. D.1.14 (b)(4), (5), and (8) Record keeping Requirement

We do not understand how QA/QC procedures, and Standard Operating Procedures support compliance with Condition D.1.11 Parametric Monitoring. QA/QC procedures refer to product quality. The quality of our product does not affect the effectiveness of our baghouse, magnehelic gauge or our visible emission observation.

We are not sure what vent number (8) is referring to? Is this the baghouse stack?

Response 3: These QA/QC procedures and Standard Operating Procedures are for the baghouse, and are not for the products you make or the magnehelic gauge.

The vent number is being referred to the exhaust vent from the hot asphalt drum mix dryer.

The OAQ prefers that the Technical Support Document reflect the permit that was on public notice. Changes to the permit or technical support material that occur after the public notice are documented in this Addendum to the Technical Support Document. This accomplishes the desired result of ensuring that these types of concerns are documented and part of the record regarding this permit decision.

Stoneco, Inc.

OP No. F103-11301-05020
Permit Reviewer: Dr. T. P. Sinha

Please note the following changes:

Insignificant Activities

- (h) Other categories with emissions below insignificant thresholds:
- (1) One (1) hot mix conveyor.
 - (2) One (1) aggregate conveyor.
 - (3) One (1) recycled asphalt conveyor.
 - (4) ~~One (1)~~ **Four (4)** virgin aggregate feeder bins, with a **combined** maximum throughput capacity of 325.5 tons per hour.

The Office of Air Quality held a public hearing on April 10, 2000. Some of the following comments were raised by more than one person at the public hearing. Similar comments have been grouped together and summarized.

Comment 1: Numerous people at the public hearing expressed general concerns related to air quality, and the health effects on those who have allergies and other respiratory diseases.

Response 1: IDEM has evaluated the air quality impact of the proposed emissions and has determined that no health-based standards established by the Clean Air Act will be violated. The proposed asphalt plant meets all the applicable state and federal rules, designed to protect public health and the environment. These rules were established under several programs of Clean Air Act and the Indiana Code. These also include rules adopted as part of the State Implementation Plan (SIP). The SIP has been approved by the U.S. EPA as providing for the attainment and maintenance of the National Ambient Air Quality Standards (NAAQS) using health based criteria and allowing for an adequate margin of safety as needed to protect public health, pursuant to Section 109 of the Clean Air Act.

Stoneco, Inc. has agreed to comply with other measures to control pollutants, such as watering of paved and unpaved roads and parking lots, aggregate stockpiles, and outdoor conveying and handling operations to control fugitive particulate matter emissions.

The U.S. EPA has adopted health-based criteria to establish National Ambient Air Quality Standards (NAAQS) for several air pollutants (often referred to as criteria pollutants), including particulate matter, nitrogen dioxide, and sulfur dioxide. The OAQ has performed an air quality analysis using the U.S. EPA approved SCREEN3 computer model to predict the worst case impacts that the source will have on ambient air quality. These impacts, or maximum increases in pollutant levels, are compared to the NAAQS for each pollutant and summarized below. There are no other sources of these air pollutants in the vicinity of the proposed plant that are large enough to have any substantial impact on air quality. Therefore, the small impacts of the proposed plant will not cause or contribute to air pollutant concentrations in excess of any NAAQS.

There are no ambient standards that have been established for other air pollutants such as acetaldehyde, formaldehyde, and toluene. The U.S. EPA is required to establish control technology standards for such pollutants. The OAQ performs air quality modeling for these pollutants using the same general methodology as for the criteria pollutants. Since there are no legal standards for the concentrations of these pollutants in ambient air, a different benchmark is needed for a comparison to the maximum predicted impacts. The Occupational Safety and Health Administration (OSHA) regulates work place exposure to many chemicals. There are important differences between an acceptable exposure in the work place and protection of the general public from excessive concentrations in the

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ambient air. Nonetheless, these permissible exposure levels (PELs) are useful for comparison. The summary table provides this comparison. The maximum impact of each of the air pollutants is less than one half of one percent of the OSHA PEL. The OAQ does not believe that such an increase will result in any significant increase in health risk.

I. Comparison of Predicted Concentrations with OSHA PELs

1 gram/sec per unit	Dryer Burner Emissions Ton/yr.	Drum-Mix Emissions ton/yr	Total Ton/yr. 278.32	Total g/sec 8	8-hour ug/m3 8.72	Annual ug/m3 0.38	PEL ug/m3	% of PEL
Acetaldehyde		1.99E+00	1.99E+00	5.72E-02	4.99E-01	2.17E-02	360000	1.39E-04
Acrolein		4.00E-02	4.00E-02	1.15E-03	1.00E-02	4.37E-04	250	4.01E-03
Benzene		6.30E-01	6.30E-01	1.81E-02	1.58E-01	6.88E-03	3200	4.93E-03
Ethyl Benzene		5.80E-01	5.80E-01	1.67E-02	1.45E-01	6.34E-03	435000	3.34E-05
Formaldehyde		3.68	3.68	1.06E-01	9.22E-01	4.02E-02	930	9.92E-02
Methyl Ethyl Ketone		3.00E-02	3.00E-02	8.62E-04	7.52E-03	3.28E-04	590000	1.27E-06
Propionaldehyde		2.00E-01	2.00E-01	5.75E-03	5.01E-02	2.18E-03		
Quinone		2.50E-01	2.50E-01	7.19E-03	6.27E-02	2.73E-03		
Toluene		1.15E+00	1.15E+00	3.31E-02	2.88E-01	1.26E-02	750000	3.84E-05
POM		8.90E-01	8.90E-01	2.56E-02	2.23E-01	9.72E-03		
Xylene		2.50E-01	2.50E-01	7.19E-03	6.27E-02	2.73E-03	435000	1.44E-05
Arsenic	3.44E-04		3.44E-04	9.89E-06	8.62E-05	3.76E-06	500	1.72E-05
Barium	7.50E-06		7.50E-06	2.16E-07	1.88E-06	8.19E-08		
Beryllium	1.31E-06		1.31E-06	3.77E-08	3.28E-07	1.43E-08	2	1.64E-05
Cadmium	2.91E-05		2.91E-05	8.36E-07	7.29E-06	3.18E-07	5	1.46E-04
Chromium	6.26E-05		6.26E-05	1.80E-06	1.57E-05	6.84E-07	500	3.14E-06
Cobalt	1.76E-05		1.76E-05	5.06E-07	4.41E-06	1.92E-07	100	4.41E-06
Copper	5.14E-06		5.14E-06	1.48E-07	1.29E-06	5.61E-08		
Lead	0.17		1.70E-01	4.89E-03	4.26E-02	1.86E-03	50	8.52E-02
Manganese	2.13E-04		2.13E-04	6.12E-06	5.34E-05	2.33E-06	5000	1.07E-06
Mercury	1.31E-06		1.31E-06	3.77E-08	3.28E-07	1.43E-08	100	3.28E-07
Nickel	2.47E-04		2.47E-04	7.10E-06	6.19E-05	2.70E-06	1000	6.19E-06
Selenium	6.57E-06		6.57E-06	1.89E-07	1.65E-06	7.18E-08	200	8.23E-07
Vanadium	9.29E-05		9.29E-05	2.67E-06	2.33E-05	1.01E-06		
Zinc	8.50E-05		8.50E-05	2.44E-06	2.13E-05	9.28E-07		
Total	1.71E-01	9.69E+00	9.86					

Methodology:

Rate ton/yr. = (rate lb/hr)*(hr/yr of operation)*(ton/2000 lb)

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II. Comparison of Predicted Concentrations with NAAQS for Criteria Pollutants

Pollutant	Time-Averaged Period	Emission Rates (lb/hr)	Concentration (ug/m3)	Background (ug/m3)	Total (ug/m3)	NAAQS (ug/m3)	% of NAAQS
CO	1hour	8.4	18.09	6984.5	7002.59	40000	17.5%
	8 hour	8.4	9.23	4427.3	4436.53	10000	44.4%
PM10	24 hour	18.21	10.73	41.3	52.03	150	34.7%
	Annual	18.21	0.87	26	26.87	50	53.7%
SO2	3 hour	169.4	241.30	100.1	341.40	1300	26.3%
	24 hour	169.4	99.85	32	131.85	365	36.1%
	Annual	169.4	8.11	10.5	18.61	80	23.3%
NOx	Annual	33.81	1.62	33.8	35.42	100	35.4%

Methodology:

$$\text{Rate ton/yr} = (\text{rate lb/hr}) * (\text{hr/yr of operation}) * (\text{ton}/2000 \text{ lbs})$$

Note:

The SCREEN3 model results provide the 1-hour maximum concentrations of a pollutant at the property line and distances beyond the property line. The highest of the maximum concentrations was used to compare with the OSHA PEL and the NAAQS.

* To predict the worst case concentrations for a 3-hour, 24-hour, and annual averaging time for the criteria pollutants, the 1-hour maximum concentrations were multiplied by a multiplying factor. The multiplying factors were obtained from USEPA's Screening Procedures for Estimating the Air Quality Impact of Stationary Sources, Revised, October, 1992, and are as follows: 3-hr averaging time - 0.9, 24-hr averaging time - 0.4, Annual averaging time - 0.08.

The above tables and associated text are now included as part of the Air Toxic Emissions section of the TSD.

Comment 2: Linda Dyer:

Last year Stoneco applied for a permit to operate and was issued a permit. But this permit was revoked. In spite of revoked permit, Stoneco relocated the plant there and operated the plant from August through the end of October of 1999.

Response 2: Stoneco initially applied for a FESOP permit on April 4, 1996, but that permit application was withdrawn on October 30, 1996. Stoneco, Inc. was operating under a State Operating Permit, but needed a new FESOP permit to operate after December 15, 1996 because of the new Title V Operating Permit Program. On August 6, 1999 the plant's relocation letter was revoked, because Stoneco, Inc. had failed to apply for a Title V or a FESOP permit as required under the Title V Operating Permit program. Subsequently Stoneco, Inc. applied for the FESOP permit on December 30, 1999. IDEM's Office of Enforcement will be taking appropriate action to address any subsequent operation prior to receiving the proper permit.

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Comment 3: Linda Dyer, John Riggle, Larry Keene, and Virginia Idelfonzo:

Several people asked about how inspections are conducted. Specifically, commentors asked if inspections are announced or unannounced, how to find out what an inspector finds at the source in response to a complaint, and how many inspectors IDEM has.

Response 3: The Office of Air Quality has a Compliance Branch, comprised of about 25 staff who go out into the field and conduct on site inspections. The inspectors do periodic inspections of sources based on a schedule determined by the Compliance Branch. These inspections are unannounced. The inspectors also make inspections in response to complaints. Anyone can contact our Compliance Branch and report a source that they feel is operating improperly. The inspector conducts an inspection of the source, and writes an inspection report. This inspection report will note if the inspector found a violation, and if the inspector is referring that violation to enforcement. This report is a public document and is available by contacting our office. If a referral to Enforcement is required, anyone can contact IDEM's Office of Enforcement for more information on an enforcement case.

An OAQ inspector conducted a surveillance of the plant operation on June 23, 2000 in response to a complaint by a citizen. The inspector did not find any violation of air pollution control equipment at that time.

The OAQ's inspections are unannounced. The only time we have an announced inspection is when there is a stack test at the source. In the case of a stack test, the source must conduct the test within a certain time frame, and must set up for the test equipment and have extra personnel to conduct the test. In that case, the source notifies the OAQ in advance of stack test schedule so that the OAQ can observe the test.

Comment 4: Linda Dyer, Janet Riggle, and Larry Keene:

Several people asked about how fines for sources that violate their permit are determined, and what the fines are intended to accomplish.

Response 4: IDEM uses the tool of enforcement to bring facilities with serious environmental problems into compliance with the law. The purpose of an enforcement action is to (1) achieve compliance, (2) deter future violations, and (3) result in an improved environment.

The amount of the fine depends on the magnitude of the violation, the potential harm to human health and the environment, the economic benefit gained by the violator by not complying, and the violator's efforts to achieve compliance. A history of past violations is also considered when assessing fines. Fines are calculated using IDEM's Civil Penalty Policy, available by calling the Office of Enforcement at 1-800-451-6027 ext. 3-5523 and on our website at: <http://www.IN.gov/idem/oe/nrp/civil.html>

Comment 5: Virginia Idelfonzo:

How many hours is this company allowed to operate in a year?

Response 5: All the limits are based on the fuel usage to limit the sulfur dioxide emissions from this plant. For practical enforce ability, an equivalent production limit is determined. This production limit restricts the amount of raw material that can be processed by all the equipment of this plant.

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Comment 6: Don Jaberg (President of Bunkerhill Town Board), Janet Riggle:

Concerns were expressed that the town council was not informed about the proposed permit, and the hearing

Response 6: The Office of Air Quality notifies local officials when a permit application is submitted. OAQ notified the Miami County Board of Commissioners by letter August 27, 1999 that Stoneco had submitted an application.

The Office of Air Quality maintains a list of interested parties for every permit application. Those who comment on this specific permit during the public notice period are added to this list. Anyone can request to be on this list by contacting our office. The Office of Air Quality, while under no legal obligation do so, also individually notifies interested parties of the public hearing with a letter mailed directly to their homes. This individual notification is in addition to the legal requirement of public notice in the local newspaper. Due to an oversight, only those who had specifically commented on this permit were individually notified of the hearing, so Mr. Jarberg did not receive an individual notification of the hearing. The Office of Air Quality regrets this error. Mr. Jarberg's name was added on the mailing list on April 11, 2000.- Comment 7: Larry Keene:

Are the citizens allowed to ask for a stack test?

Response 7: Yes, a citizen can request a stack test. To request a stack test, contact the inspector for the area, or the inspector's supervisor.

Comment 8: Richard Sprinkel, (Stoneco Co.):

Mr. Sprinkel asked several questions about the portable asphalt plant permit, and the type of approval required from OAQ to operate and relocate.

Response 8: When a plant applies to relocate a portable plant, the OAQ reviews the rules applicable to the new location to determine whether their permit still contains sufficient regulations for that new location. If so the relocation is approved. The plant was previously operating under a Portable Source Relocation Letter # L-103-11148-05020, issued to Stoneco, Inc. on July 26, 1999. Permit. However the relocation permit was revoked on August 6, 1999 for failure to submit an application for Title V permit or a Federally Enforceable Operating Permit (FESOP). Subsequently Stoneco, Inc. submitted an application for a FESOP permit on August 26, 1999.

Comment 9: Virginia Ildefonzo:

In the planning commission hearing in October 1999, Stoneco, Inc. stated that they did not know what the status of the FESOP permit was, and had not been notified by IDEM about its status.

Response 9: In October 1999, the Office of Air Quality was reviewing the FESOP permit application submitted by Stoneco, Inc. In December 27, 1999, a public notice was published in the newspaper Peru Tribune for public comments for the draft FESOP permit proposed for Stoneco, Inc. On March 9, 2000, the OAQ published notice in the Peru Tribune for a public hearing to be held on April 10, 2000.

To check on the status of any permit, contact the Office of Air Quality. Information is also available on the Agency website.

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Comment 10: Virginia Blair:

Ms. Blair questioned the usefulness of the public hearing, and wondered what effect comments would have. She asked several neighbors to come, but they felt that their participation would not make a difference.

Response 10: The OAQ believes that public participation in the permit process helps to ensure that the best possible final decision is made. The OAQ's authority to issue or deny a permit is governed by technical and health-based standards established by law. The OAQ has little authority or discretion to address local land use, noise, light, or traffic issues. These are issues that local planning or zoning authorities have jurisdiction.

In this case the OAQ made the preliminary finding that Stoneco, Inc. would comply with all applicable standards within the authority of air permitting and provided draft documents for public review. The Public has a right to review these findings and request a public hearing regarding the adequacy of the draft permit with respect to the applicable standards. The public may uncover technical, legal, or potential error that could affect the final permit decision. Permits have, or could be, modified, withdrawn, or denied based on public comments. The public also has the right to file an objection to a final decision if they believe that such an error exists.

The hearing also provides an opportunity for the public to become informed on what issues the OAQ, or other government agencies, have authority to address and to have questions regarding the effect that a permittee will have on local air quality. The hearing can be one source of information on how to pursue changes to either local or state law to address issues that the public feels is not adequately addressed.

Comment 11: Don Jaberg, and Roy Pier:

Several people asked about the effective date of the permit, how long the permit would be in effect, and what Stoneco would be required to do if they wish to relocate.

Response 11: The permit is effective upon issuance and has a term of five years. Stoneco will have a permit for five years for this equipment, and if it moves to any other location in Indiana, Stoneco will need to apply for a Relocation Approval from the OAQ. If Stoneco, Inc. moves out of state and comes back in state to its initial location and it has an unexpired FESOP, then it would not need a new approval.

Comment 12: John Riggle

When the notice was published in the newspaper, it was for 500 South, and not 650 South.

Response 12: The public notice for the OAQ permit correctly indicated the location as 650 south as the initial location.

There was a separate, unrelated newspaper notice regarding the zoning for the plant at 500 South. Stoneco got the approval for this mining operation and developing of that area from the County. Stoneco is planning to relocate the asphalt plant over to 500 South in the future. The county has approved the zoning. When the mining area is ready, then Stoneco will apply for relocation and move.

Comment 13: Is a permit issued to the company or to the plant?

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Response 13: The OAQ issues the permit for that equipment to the operator of the equipment. If a plant is sold during the time when the permit is in effect, the plant can apply to have the operator changed. That type of change would be an amendment to their permit.

Comment 14: John Riggle and Ross Anderson

Concerns were expressed regarding pollutants being discharged to Pipe Creek, and the possible damage to the watershed.

Response 14: OAQ believes neither air or water quality will be adversely affected by the air emissions from the permitted source.

Stoneco has a waste water permit by rule (general permit) for stone quarries, ING490053. The permit conditions are found in 327 IAC 15-12.

Stoneco has a stormwater permit by rule (general permit) for storm water. The permit conditions are found in 327 IAC 15-6.

Stoneco may not discharge wastewater or runoff water to the creek. Your concern has been referred to the Office of Water, Wastewater Inspection section.

Comment 15: Linda Dyer, and John Riggle

Several people had questions and concerns related to "fugitive" dust.

Response 15: Fugitive dust is the particulate matter that has originated from the equipment at the plant or when the trucks are operating at the plant property. Fugitive emissions are the emissions which can not be captured and pass through a stack in the plant. A fugitive dust violation occurs when the dust crossing a property line is visible. The dust depositing on clothes and other things over a period of time due to air emissions from the stack is different than fugitive emissions.

The OAQ-s inspectors take action when they find fugitive dust violations. If you see fugitive dust from Stoneco, Inc. crossing the boundary line of the plant, contact the OAQ inspector.

Comment 16: Ross Anderson

What is IDEM? What do they do? What responsibility do they have?

Response 16: IDEM is the Indiana Department of Environmental Management. The agency has authority to regulate pollution that occurs in any air, water, or land.

Comment 17: Ross Anderson:

If the IDEM is trying to make their air and water cleaner, then why is IDEM allowing Stoneco to come here and pollute their air and water?

Response 17: The OAQ has many programs that are reducing the levels of air pollution across the state. In addition to adopting and enforcing existing and new federal laws (most notably several that require additional control of hazardous pollutants), the OAQ sponsored new rules that the Air Pollution Control Board recently adopted that will reduce styrene emissions by as much as 50% from the many Indiana sources manufacturing products from fiber reinforced

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plastics e. g., fiberglass boats, vehicle parts, and bathroom fixtures. The OAQ has also developed a rule that the Air Pollution Control Board adopted on June 6, 2001 that will reduce the annual emissions of nitrogen oxides by over 100,000 tons to help bring the state into attainment with health-based air quality standards for ozone. All air pollution control agencies have new source review programs that allow new sources to build and operate. These programs ensure that applicable technical standards are met on a day-to-day basis by establishing compliance monitoring, record keeping, and reporting requirements. Additional limits are established if necessary to ensure that health-based air quality standards are not violated. Minimizing the emission increases that are associated with new sources results in the achievement of greater reductions by the overall air pollution control program.

Numerous other comments and concerns, many related to quality of life issues, were raised at the public hearing. Some of issues related to noise, odor, truck traffic, property values and local zoning issues. OAQ recognizes that these concerns are important to those who expressed them; however, they do not have a direct impact on how the Office of Air Quality reviews and makes decisions on air permit applications. The OAQ advises residents to contact their local officials regarding these issues. OAQ's permit review by law cannot address issues for which it does not have direct regulatory authority.

Contact the Office of Air Quality: 1-800-451-6027, ext. 3-0185

IDEM website: <http://www.IN.gov/idem>

Indiana Department of Environmental Management Office of Air Management

Technical Support Document (TSD) for a Federally Enforceable Operating Permit (FESOP)

Source Background and Description

Source Name:	Stoneco, Inc.
Initial Source Location:	RR1, Box A12A, intersection of 200 West and 650 South Bunker Hill, Indiana
Initial County:	Miami
SIC Code:	2951
Operation Permit No.:	F103-11301-05020
Permit Reviewer:	Trish Earls/EVP

The Office of Air Management (OAM) has reviewed a FESOP application from Stoneco, Inc. relating to the operation of portable drum mix asphalt plant.

Permitted Emission Units and Pollution Control Equipment

The source consists of the following permitted emission units and pollution control devices:

- (a) one (1) hot asphalt drum mix dryer, identified as emission unit #2, capable of processing a maximum of 350 tons per hour of raw material, equipped with one (1) 100 million British thermal units (MMBtu) per hour natural gas fired burner using #1, #2, and #4 distillate fuel oils, #5 and #6 residual fuel oils, waste oil, and liquefied petroleum gas as backup fuels, equipped with one (1) knock out box and baghouse in series for particulate matter control, exhausting through one (1) stack, identified as stack 9;
- (b) one (1) 30,000 gallon asphalt cement storage tank, identified as Tank T01;
- (c) one (1) 15,000 gallon asphalt cement storage tank, identified as Tank T02; and
- (d) one (1) 16,000 gallon fuel oil storage tank, identified as Tank T03.

Unpermitted Emission Units and Pollution Control Equipment

There are no unpermitted facilities operating at this source during this review process.

Insignificant Activities

The source also consists of the following insignificant activities, as defined in 326 IAC 2-7-1(21):

- (a) Fuel oil-fired combustion sources with heat input equal to or less than two million (2,000,000) Btu per hour and firing fuel containing less than five-tenths (0.5) percent sulfur by weight:
 - (1) one (1) No. 2 distillate fuel oil fired hot oil heater, identified as emission unit #13, with a maximum rated capacity of 0.7 million British thermal units per hour, using

- (b) natural gas and liquefied petroleum gas as backup fuels;
Combustion source flame safety purging on startup.
- (c) Vessels storing lubricating oils, hydraulic oils, machining oils, and machining fluids.
- (d) The following equipment related to manufacturing activities not resulting in the emission of HAPs: brazing equipment, cutting torches, soldering equipment, welding equipment.
- (e) Replacement or repair of electrostatic precipitators, bags in baghouses and filters in other air filtration equipment.
- (f) Paved and unpaved roads and parking lots with public access.
- (g) A laboratory as defined in 326 IAC 2-7-1(21)(D).
- (h) Other categories with emissions below insignificant thresholds:
 - (1) One (1) hot mix conveyor.
 - (2) One (1) aggregate conveyor.
 - (3) One (1) recycled asphalt conveyor.
 - (4) One (1) virgin aggregate feeder bin, with a maximum throughput capacity of 325.5 tons per hour.
 - (5) One (1) recycled asphalt feeder bin, with a maximum throughput capacity of 175 tons per hour.
 - (6) Storage silos.

Existing Approvals

The source has been operating under previous approvals including, but not limited to, the following:

- (a) OP 075-05020, issued on January 8, 1996.

All conditions from previous approvals were incorporated into this FESOP except the following:

- (a) Condition No. 11
 - 11. That the sulfur content of the fuel shall be limited to 0.6986 pounds per million Btu. At a maximum heat input rate of 88.2 MMBtu/hr and a higher heating value of 146,000 Btu/gal this is equivalent to a sulfur content of 0.68%. Therefore, 326 IAC 2-1, 40 CFR 52.21, and 326 IAC 2-3 will not apply. This will also satisfy 326 IAC 7-1.1-2.

Reason not incorporated:

The maximum heat input rating for the aggregate dryer burner has been increased to 100 MMBtu per hour in this permit. Pursuant to 326 IAC 7-1.1-2 (Sulfur Dioxide Emission Limitations), the sulfur dioxide emissions from the 100.0 MMBtu/hr dryer burning residual oil shall be limited to 1.6 pounds per MMBtu heat input. This equates to a fuel oil sulfur content limit of 1.5% for No. 5 residual oil and waste oil and a fuel oil sulfur content limit of 1.6% for No. 6 residual oil. Therefore, the sulfur content of the fuel must be less than or equal to 1.5% for No. 5 residual oil or waste oil and less than or equal to 1.6% for No. 6 residual oil in order to comply with this rule (See Appendix A, Page 14 of 14 for detailed calculations). The sulfur dioxide emissions from the 100.0 MMBtu/hr dryer burning distillate oil shall be limited to 0.5 lb/MMBtu heat input. This equates to a fuel oil sulfur content limit of 0.5% for the No. 1, No. 2, or No. 4 distillate oils. Therefore, the sulfur content of the distillate fuel oils must be less than or equal to 0.5% in order to comply with this rule (See Appendix A, Page 14 of 14 for detailed calculations). Since the source does not intend to limit potential sulfur dioxide (SO₂) emissions by limiting the

fuel oil sulfur content, the above listed sulfur content limits will apply and will replace the sulfur content limits in the previous permit.

(b) Condition No. 13

13. That the production rate of asphalt shall be limited to 275 tons per hour. This is based on the stack test data submitted, and will assure compliance with 326 IAC 12 (40 CFR 60.90-60.93, Subpart I).

Reason not incorporated:

Based on a 99.9% control efficiency of the baghouse controlling particulate matter emissions from the aggregate dryer, this production limit is not necessary to insure compliance with 326 IAC 12, 40 CFR 60.90, Subpart I. A stack test will be required to verify compliance with 326 IAC 12, 40 CFR 60.90, Subpart I.

(c) Condition No. 15

That the amount of asphalt produced by the process shall be limited to 1,402, 500 tons/365-day period, rolled on a daily basis. And that the amount of No. 4 fuel oil consumed shall be limited to 1,882,064 gallons/365-day period, rolled on a daily basis. During the first 365 days of operation, the production and fuel consumption shall not exceed the following monthly levels such that the totals divided by the accumulated days of operation shall not exceed the limits specified. Records of daily production and fuel consumption shall be maintained during the first 365 days, along with the monthly production and consumption rates, to establish a basis for the daily rolling totals.

Month	Production limit during first year (tons/month)	Fuel oil limited consumption during first year (gal/month)
January	27,500	36,960
February	55,000	73,863
March	110,000	147,670
April	137,500	183,902
May	165,000	221,466
June	192,500	258,379
July	192,500	258,379
August	192,500	258,379
September	165,000	221,466
October	82,500	110,767
November	55,000	73,863
December	27,500	36,960

Due to the limits specified above, the Emission Offset (326 IAC 2-3) and Prevention of Significant Deterioration (326 IAC 2-2 and 40 CFR 52.21) rules do not apply.

Reason not incorporated:

The baghouse controlling particulate matter emissions from the aggregate dryer will limit

PM-10 emissions from the source to less than 100 tons per year such that the requirements of Emission Offset (326 IAC 2-3), Prevention of Significant Deterioration (326 IAC 2-2 and 40 CFR 52.21), and 326 IAC 2-7 (Part 70 Permit Program) do not apply. Therefore, the asphalt production limits are no longer necessary.

The fuel usage limits stated above will be revised such that SO₂ and NO_x emissions are also limited below 100 tons per year to comply with the requirements of 326 IAC 2-8 (FESOP) and avoid the requirements of 326 IAC 2-7 (Part 70 Permit Program). The fuel usage limitation will also be converted to a monthly rolling limit and will be expressed as a limit on the usage of No. 5 residual fuel oil and its equivalents since No. 5 fuel oil is the fuel that emits the highest amount of SO₂ and NO_x. These limitations will also insure that the requirements of Emission Offset (326 IAC 2-3) and Prevention of Significant Deterioration (326 IAC 2-2 and 40 CFR 52.21) rules do not apply.

Enforcement Issue

Since this source was issued a valid operating permit (OP 075-05020, issued January 8, 1996) under 326 IAC 2-1, which had enforceable conditions limiting potential to emit to less than the applicability levels of 326 IAC 2-7, pursuant to 326 IAC 2-7-2(b)(5)(B), the source was exempt from the requirement to have a Part 70 permit. Therefore, there are no enforcement actions pending.

Recommendation

The staff recommends to the Commissioner that the FESOP be approved. This recommendation is based on the following facts and conditions:

Unless otherwise stated, information used in this review was derived from the application and additional information submitted by the applicant.

An administratively complete FESOP application for the purposes of this review was received on August 26, 1999. Additional information was received on December 2, 1999.

Emission Calculations

See Appendix A of this document for detailed emissions calculations (14 pages).

Potential To Emit

Pursuant to 326 IAC 2-1.1-1(16), Potential to Emit is defined as “the maximum capacity of a stationary source to emit any air pollutant under its physical and operational design. Any physical or operational limitation on the capacity of a source to emit an air pollutant, including air pollution control equipment and restrictions on hours of operation or type or amount of material combusted, stored, or processed shall be treated as part of its design if the limitation is enforceable by the U. S. EPA.”

Pollutant	Potential To Emit (tons/year)
PM	29,376.05
PM-10	6,870.80
SO ₂	743.63
VOC	12.83
CO	37.05
NO _x	148.57

Note: For the purpose of determining Title V applicability for particulates, PM-10, not PM, is the regulated pollutant in consideration.

HAP's	Potential To Emit (tons/year)
Acetaldehyde	less than 10
Acrolein	less than 10
Arsenic	less than 10
Barium	less than 10
Benzene	less than 10
Beryllium	less than 10
Cadmium	less than 10
Chromium	less than 10
Cobalt	less than 10
Copper	less than 10
Ethylbenzene	less than 10
Formaldehyde	less than 10
Lead	greater than 10
Manganese	less than 10
Mercury	less than 10
Methyl Ethyl Ketone	less than 10
Nickel	less than 10
Propionaldehyde	less than 10
Quinone	less than 10
Selenium	less than 10
Toluene	less than 10
Total POM	less than 10
Vanadium	less than 10
Xylene	less than 10
Zinc	less than 10
TOTAL	greater than 25

- (a) The potential to emit (as defined in 326 IAC 2-1.1-1(16)) of PM-10, SO₂, and NO_x are equal to or greater than 100 tons per year. Therefore, the source is subject to the provisions of 326 IAC 2-7.
- (b) The potential to emit (as defined in 326 IAC 2-1.1-1(16)) of any single HAP is equal to or greater than ten (10) tons per year and the potential to emit (as defined in 326 IAC 2-7-1(29)) of a combination HAPs is greater than or equal to twenty-five (25) tons per year. Therefore, the source is subject to the provisions of 326 IAC 2-7.
- (c) This source, otherwise required to obtain a Title V permit, has agreed to accept a permit with federally enforceable limits that restrict its PTE to below the Title V emission levels. Therefore, this source will be issued a Federally Enforceable State Operating Permit (FESOP), pursuant to 326 IAC 2-8.

Actual Emissions

The following table shows the actual emissions from the source. This information reflects the 1997 OAM emission data.

Pollutant	Actual Emissions (tons/year)
PM	0.25
PM-10	0.08
SO ₂	0.98
VOC	1.21
CO	0.98
NO _x	1.32
HAP (specify)	N/A

Limited Potential to Emit

The table below summarizes the total potential to emit, reflecting all limits, of the significant emission units.

Process/facility	Limited Potential to Emit (tons/year)							
	PM	PM-10	SO ₂	VOC	CO	NO _x	Single HAP	HAPs
Aggregate Dryer	46.36	53.18	97.45	12.09	36.79	90.95	3.68	9.68
Hot Oil Heater	0.04	0.02	1.55	0.02	0.26	0.47	0.0	0.0
Conveying/Handling	3.64	1.72	0.0	0.0	0.0	0.0	0.0	0.0
Unpaved Roads	144.51	43.82	0.0	0.0	0.0	0.0	0.0	0.0
Aggregate Storage	0.74	0.26	0.0	0.0	0.0	0.0	0.0	0.0
Total Emissions	195.29	99.0	99.0	12.11	37.05	91.42	3.68	9.68

County Attainment Status

The source will be initially located in Miami County.

Pollutant	Status
PM-10	attainment
SO ₂	attainment
NO ₂	attainment
Ozone	attainment
CO	attainment
Lead	attainment

- (a) Volatile organic compounds (VOC) and oxides of nitrogen (NO_x) are precursors for the formation of ozone. Therefore, VOC and NO_x emissions are considered when evaluating the rule applicability relating to the ozone standards. Miami County has been designated as attainment or unclassifiable for ozone.

Portable Source

- (a) Initial Location
 This is a portable source and its initial location is RR1, Box A12A, intersection of 200 West and 650 South, Bunker Hill, Indiana
- (b) PSD and Emission Offset Requirements
 The emissions from this portable source were reviewed under the requirements of the Prevention of Significant Deterioration (PSD), 326 IAC 2-2, 40 CFR 52.21, and Emission Offset, 326 IAC 2-3.

Federal Rule Applicability

- (a) This source is subject to the New Source Performance Standard, 326 IAC 12, (40 CFR 60.90, Subpart I) because it meets the definition of a hot mix asphalt facility pursuant to the rule and it was constructed after June 11, 1973. This rule limits particulate matter emissions to 0.04 grains per dry standard cubic foot (gr/dscf) and also limits visible emissions to 20% opacity. This is equivalent to a particulate matter emission rate of 14.11 pounds per hour. The source will comply with this rule by using a baghouse to limit particulate matter emissions to less than 0.03 gr/dscf (see Appendix A, page 14 of 14, for detailed calculations).
- (b) The one (1) 30,000 gallon asphalt cement storage tank is subject to the requirements of the New Source Performance Standard, 326 IAC 12, (40 CFR 60.110b, Subpart Kb) because the tank was constructed after July 23, 1984, and has a storage capacity greater than 40 cubic meters. However, since the tank has a storage capacity greater than 75 cubic meters but less than 151 cubic meters, and the liquid stored in the tank has a maximum true vapor pressure of less than 15.0 kPa, the tank is subject to only 40 CFR Part 60.116b, paragraphs (a), (b), and (c) which require record keeping.
- (c) The one (1) 15,000 gallon asphalt cement storage tank and the one (1) 16,000 gallon fuel oil storage tank are subject to the New Source Performance Standard, 326 IAC 12, (40 CFR Part 60.11b, Subpart Kb) "Standards of Performance for Volatile Organic Liquid Storage Vessels" since each was constructed after July 23, 1984, and each has a storage capacity of greater than 40 cubic meters. However, since each of the tanks has a storage capacity less than 75 cubic meters, the tanks are subject to only 40 CFR Part 60.116b, paragraphs (a) and (b) which require record keeping.
- (d) There are no National Emission Standards for Hazardous Air Pollutants (NESHAPs)(326 IAC 14 and 40 CFR Part 63) applicable to this source.

State Rule Applicability - Entire Source

326 IAC 2-6 (Emission Reporting)

This portable source is subject to 326 IAC 2-6 (Emission Reporting), because it has the potential to emit more than ten (10) tons per year of VOC and NOx. Pursuant to this rule, the owner/operator of the source must annually submit an emission statement for the source. The annual statement must be received by April 15 of each year and contain the minimum requirement as specified in 326 IAC 2-6-4. The submittal should cover the period defined in 326 IAC 2-6-2(8)(Emission Statement Operating Year).

326 IAC 2-8-4 (FESOP)

This source is subject to 326 IAC 2-8-4 (FESOP). Pursuant to this rule, the usage of No. 5 residual fuel oil, with a maximum sulfur content of 1.5%, and No. 5 residual fuel oil equivalents in the aggregate dryer burner shall be limited to 827,601 U.S. gallons per twelve (12) consecutive month period, rolled on a monthly basis, so that SO₂ and NOx emissions are limited below 100 tons per year. Also, PM-10 emissions from the aggregate dryer shall be limited to 12.14 pounds per hour so that source-wide PM-10 emissions are limited below 100 tons per year. The source will comply with the PM-10 emission limit by utilizing a knock out box and baghouse for controlling PM-10 emissions from the aggregate dryer to less than 12.14 pounds per hour. Therefore, the requirements of 326 IAC 2-7 do not apply.

326 IAC 5-1 (Visible Emissions Limitations)

Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-3 (Temporary Exemptions), opacity shall meet the following, unless otherwise stated in this permit:

- (a) Opacity shall not exceed an average of thirty percent (30%) any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.

- (b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings) as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

326 IAC 6-4 (Fugitive Dust Emissions)

This source is subject to 326 IAC 6-4 for fugitive dust emissions. Pursuant to 326 IAC 6-4 (Fugitive Dust Emissions), fugitive dust shall not be visible crossing the boundary or property line of a source. Observances of visible emissions crossing property lines may be refuted by factual data expressed in 326 IAC 6-4-2(1), (2) or (3).

326 IAC 6-5 (Fugitive Particulate Matter Emission Limitations)

This source is subject to 326 IAC 6-5 for fugitive particulate matter emissions. Pursuant to 326 IAC 6-5, for any new source which has not received all the necessary preconstruction approvals before December 13, 1985, a fugitive dust control plan must be submitted, reviewed and approved. The fugitive dust control plan for this source includes the following:

- (a) Treating the plant roadways with CaCl on an as needed basis;
- (b) Treating the plant roadways with water on an as needed basis; and
- (c) Making surface improvements, such as paving, to the plant roadways as needed.

State Rule Applicability - Individual Facilities

326 IAC 6-1-2 (Particulate Emissions Limitations)

The particulate matter emissions from the aggregate mixing and drying operation are subject to the requirements of 326 IAC 6-1-2 (Particulate Emissions Limitations). The rule requires that the particulate matter emissions be limited to 0.03 gr/dscf. This is equivalent to a particulate matter emission rate of 10.58 pounds per hour from the aggregate dryer. The knock out box and baghouse for the aggregate dryer shall be in operation at all times the aggregate dryer is in operation, in order to comply with this limit (see Appendix A, page 14 of 14, for detailed calculations).

326 IAC 6-3-2 (Process Operations)

The aggregate mixing and drying operation is not subject to the requirements of 326 IAC 6-3-2. This rule does not apply if the limitation established in the rule is not consistent with applicable limitations in 326 IAC 6-1 or 326 IAC 12. Since the applicable PM limits established by 326 IAC 6-1-2 and 326 IAC 12, 40 CFR 60, Subpart I, are less than the PM limits that would be established by 326 IAC 6-3-2, the more stringent limits apply and the limits pursuant to 326 IAC 6-3-2 do not apply.

326 IAC 7-1.1 (Sulfur Dioxide Emission Limitations)

The sulfur dioxide emissions from the 100.0 MMBtu/hr dryer burning distillate oil shall be limited to 0.5 lb/MMBtu heat input. This equates to a distillate fuel oil sulfur content limit of 0.5%. The source will comply with this rule by using No. 1, No. 2, and No. 4 distillate fuel oils with a sulfur content of 0.5% or less in the dryer. The sulfur dioxide emissions from the 100.0 MMBtu/hr dryer burning residual oil shall be limited to 1.6 lb/MMBtu heat input. This equates to a No. 5 residual fuel oil and waste oil sulfur content limit of 1.5%, and a No. 6 residual fuel oil sulfur content limit of 1.6%. The source will comply with this rule by using No. 5 residual fuel oil and waste oil with a sulfur content of 1.5% or less in the dryer, and by using No. 6 residual fuel oil with a sulfur content limit of 1.6% or less in the dryer (See Appendix A, Page 14 of 14 for detailed calculations).

326 IAC 7-2-1 (Sulfur Dioxide Reporting Requirements)

This source is subject to 326 IAC 7-2-1 (Reporting Requirements). This rule requires the source to submit to the Office of Air Management upon request records of sulfur content, heat content, fuel consumption, and sulfur dioxide emission rates based on a calendar-month average.

326 IAC 8-5-2 (Miscellaneous Operations: Asphalt Paving)

This source is not subject to 326 IAC 8-5-2, which prevents the use of cutback asphalt or asphalt emulsion containing more than seven percent (7%) oil distillate by volume of emulsion. This source does not use cutback asphalt or asphalt emulsion, therefore, 326 IAC 8-5-2 does not apply.

Compliance Requirements

Permits issued under 326 IAC 2-8 are required to ensure that sources can demonstrate compliance with applicable state and federal rules on a more or less continuous basis. All state and federal rules contain compliance provisions, however, these provisions do not always fulfill the requirement for a more or less continuous demonstration. When this occurs IDEM, OAM, in conjunction with the source, must develop specific conditions to satisfy 326 IAC 2-8-4. As a result, compliance requirements are divided into two sections: Compliance Determination Requirements and Compliance Monitoring Requirements.

Compliance Determination Requirements in Section D of the permit are those conditions that are found more or less directly within state and federal rules and the violation of which serves as grounds for enforcement action. If these conditions are not sufficient to demonstrate continuous compliance, they will be supplemented with Compliance Monitoring Requirements, also Section D of the permit. Unlike Compliance Determination Requirements, failure to meet Compliance Monitoring conditions would serve as a trigger for corrective actions and not grounds for enforcement action. However, a violation in relation to a compliance monitoring condition will arise through a source's failure to take the appropriate corrective actions within a specific time period.

The compliance monitoring requirements applicable to this source are as follows:

1. The mixing and drying operation has applicable compliance monitoring conditions as specified below:
 - (a) Visible emissions notations of the aggregate dryer baghouse stack exhaust shall be performed once per shift during normal daylight operations. A trained employee will record whether emissions are normal or abnormal. For processes operated continuously "normal" means those conditions prevailing, or expected to prevail, eighty percent (80%) of the time the process is in operation, not counting startup or shut down time. In the case of batch or discontinuous operations, readings shall be taken during that part of the operation that would normally be expected to cause the greatest emissions. A trained employee is an employee who has worked at the plant at least one (1) month and has been trained in the appearance and characteristics of normal visible emissions for that specific process. The Preventive Maintenance Plan for this unit shall contain troubleshooting contingency and corrective actions for when an abnormal emission is observed.
 - (b) The Permittee shall record the total static pressure drop across the baghouse controlling the aggregate dryer, at least once daily when the aggregate dryer is in operation. Unless operated under conditions for which the Preventive Maintenance Plan specifies otherwise, the pressure drop across the baghouse shall be maintained within the range of 2.0 to 6.0 inches of water or a range established during the latest stack test. The Preventive Maintenance Plan for this unit shall contain troubleshooting contingency and corrective actions for when the pressure reading is outside of the above mentioned range for any one reading.

These monitoring conditions are necessary because the baghouse for the mixing and

drying operation must operate properly to ensure compliance with 40 CFR Part 60.90 (Subpart I-Standards of Performance for Hot Mix Asphalt Facilities), 326 IAC 6-1-2 (Particulate Emissions Limitations), and 326 IAC 2-8 (FESOP).

Air Toxic Emissions

Indiana presently requests applicants to provide information on emissions of the 188 hazardous air pollutants (HAPs) set out in the Clean Air Act Amendments of 1990. These pollutants are either carcinogenic or otherwise considered toxic and are commonly used by industries. They are listed as air toxics on the Office of Air Management (OAM) FESOP Application Form GSD-08.

- (a) This source will emit levels of air toxics less than those which constitute a major source according to Section 112 of the 1990 Clean Air Act Amendments.
- (b) See attached calculations for detailed air toxic calculations (Appendix A, pages 11, 12, and 13 of 14).

Conclusion

The operation of this portable drum mix asphalt plant shall be subject to the conditions of the attached proposed **(FESOP No.: F103-11301-05020)**.

Pollutant	<u>Time-Averaged Period</u>	<u>Emission Rates</u> (lb/hr)	<u>Concentration</u> (ug/m3)	<u>Background</u> (ug/m3)	<u>Total</u> (ug/m3)	<u>NAAQS</u> (ug/m3)	<u>% of NAAQS</u>
CO	1 hour	8.4	18.09	6984.5	7002.59	40000	17.5%
	8 hour	8.4	9.23	4427.3	4436.53	10000	44.4%
PM10	24 hour	18.21	10.73	41.3	52.03	150	34.7%
	Annual	18.21	0.87	26	26.87	50	53.7%
SO2	3 hour	169.4	241.30	100.1	341.40	1300	26.3%
	24 hour	169.4	99.85	32	131.85	365	36.1%
	Annual	169.4	8.11	10.5	18.61	80	23.3%
NOx	Annual	33.81	1.62	33.8	35.42	100	35.4%

StoneCo Emissions after controls						
	Total (ton/yr)	Total (g/sec)	8-hour (ug/m3)	Annual (ug/m3)	PEL (ug/m3)	% of PEL
1 gram/sec per unit	278.32	8	8.72	0.38		
Acetaldeheyde	1.99E+00	5.72E-02	4.99E-01	2.17E-02	360000	1.39E-04
Acrolein	4.00E-02	1.15E-03	1.00E-02	4.37E-04	250	4.01E-03
Benzene	6.30E-01	1.81E-02	1.58E-01	6.88E-03	3200	4.93E-03
Ethyl Benzene	5.80E-01	1.67E-02	1.45E-01	6.34E-03	435000	3.34E-05
Formaldehyde	3.68	1.06E-01	9.22E-01	4.02E-02	930	9.92E-02
Methyl Ethyl Ketone	3.00E-02	8.62E-04	7.52E-03	3.28E-04	590000	1.27E-06
Propionaldehyde	2.00E-01	5.75E-03	5.01E-02	2.18E-03		
Quinone	2.50E-01	7.19E-03	6.27E-02	2.73E-03		
Toluene	1.15E+00	3.31E-02	2.88E-01	1.26E-02	750000	3.84E-05
POM	8.90E-01	2.56E-02	2.23E-01	9.72E-03		
Xylene	2.50E-01	7.19E-03	6.27E-02	2.73E-03	435000	1.44E-05
Arsenic	3.44E-04	9.89E-06	8.62E-05	3.76E-06	500	1.72E-05
Barium	7.50E-06	2.16E-07	1.88E-06	8.19E-08		
Beryllium	1.31E-06	3.77E-08	3.28E-07	1.43E-08	2	1.64E-05
Cadmium	2.91E-05	8.36E-07	7.29E-06	3.18E-07	5	1.46E-04
Chromium	6.26E-05	1.80E-06	1.57E-05	6.84E-07	500	3.14E-06
Cobalt	1.76E-05	5.06E-07	4.41E-06	1.92E-07	100	4.41E-06
Copper	5.14E-06	1.48E-07	1.29E-06	5.61E-08		
Lead	1.70E-01	4.89E-03	4.26E-02	1.86E-03	50	8.52E-02
Manganese	2.13E-04	6.12E-06	5.34E-05	2.33E-06	5000	1.07E-06
Mercury	1.31E-06	3.77E-08	3.28E-07	1.43E-08	100	3.28E-07
Nickel	2.47E-04	7.10E-06	6.19E-05	2.70E-06	1000	6.19E-06
Selenium	6.57E-06	1.89E-07	1.65E-06	7.18E-08	200	8.23E-07
Vanadium	9.29E-05	2.67E-06	2.33E-05	1.01E-06		
Zinc	8.50E-05	2.44E-06	2.13E-05	9.28E-07		
Total	9.86					

StoneCo Emissions after controls								
1 gram/sec per unit	Dryer Burner	Drum-Mix	Total	Total	8-hour	Annual	PEL	% of PEL
	Emissions ton/yr	Emissions ton/yr	ton/yr 278.32	g/sec 8	ug/m3 8.72	ug/m3 0.38	ug/m3	
Acetaldeheyde		1.99E+00	1.99E+00	5.72E-02	4.99E-01	2.17E-02	360000	1.39E-04
Acrolein		4.00E-02	4.00E-02	1.15E-03	1.00E-02	4.37E-04	250	4.01E-03
Benzene		6.30E-01	6.30E-01	1.81E-02	1.58E-01	6.88E-03	3200	4.93E-03
Ethyl Benzene		5.80E-01	5.80E-01	1.67E-02	1.45E-01	6.34E-03	435000	3.34E-05
Formaldehyde		3.68	3.68	1.06E-01	9.22E-01	4.02E-02	930	9.92E-02
Methyl Ethyl Ketone		3.00E-02	3.00E-02	8.62E-04	7.52E-03	3.28E-04	590000	1.27E-06
Propionaldehyde		2.00E-01	2.00E-01	5.75E-03	5.01E-02	2.18E-03		
Quinone		2.50E-01	2.50E-01	7.19E-03	6.27E-02	2.73E-03		
Toluene		1.15E+00	1.15E+00	3.31E-02	2.88E-01	1.26E-02	750000	3.84E-05
POM		8.90E-01	8.90E-01	2.56E-02	2.23E-01	9.72E-03		
Xylene		2.50E-01	2.50E-01	7.19E-03	6.27E-02	2.73E-03	435000	1.44E-05
Arsenic	3.44E-04		3.44E-04	9.89E-06	8.62E-05	3.76E-06	500	1.72E-05
Barium	7.50E-06		7.50E-06	2.16E-07	1.88E-06	8.19E-08		
Beryllium	1.31E-06		1.31E-06	3.77E-08	3.28E-07	1.43E-08	2	1.64E-05
Cadmium	2.91E-05		2.91E-05	8.36E-07	7.29E-06	3.18E-07	5	1.46E-04
Chromium	6.26E-05		6.26E-05	1.80E-06	1.57E-05	6.84E-07	500	3.14E-06
Cobalt	1.76E-05		1.76E-05	5.06E-07	4.41E-06	1.92E-07	100	4.41E-06
Copper	5.14E-06		5.14E-06	1.48E-07	1.29E-06	5.61E-08		
Lead	0.17		1.70E-01	4.89E-03	4.26E-02	1.86E-03	50	8.52E-02
Manganese	2.13E-04		2.13E-04	6.12E-06	5.34E-05	2.33E-06	5000	1.07E-06
Mercury	1.31E-06		1.31E-06	3.77E-08	3.28E-07	1.43E-08	100	3.28E-07
Nickel	2.47E-04		2.47E-04	7.10E-06	6.19E-05	2.70E-06	1000	6.19E-06
Selenium	6.57E-06		6.57E-06	1.89E-07	1.65E-06	7.18E-08	200	8.23E-07
Vanadium	9.29E-05		9.29E-05	2.67E-06	2.33E-05	1.01E-06		
Zinc	8.50E-05		8.50E-05	2.44E-06	2.13E-05	9.28E-07		
Total	1.71E-01	9.69E+00	9.86					

StoneCo Emissions after controls								
1 gram/sec per unit	Dryer Burner	Drum-Mix	Total	Total	8-hour	Annual	PEL	% of PEL
	Emissions ton/yr	Emissions ton/yr	ton/yr 278.32	g/sec 8	ug/m3 8.72	ug/m3 0.38	ug/m3	
Acetaldeheyde		1.99E+00	1.99E+00	5.72E-02	4.99E-01	2.17E-02	360000	1.39E-04
Acrolein		4.00E-02	4.00E-02	1.15E-03	1.00E-02	4.37E-04	250	4.01E-03
Benzene		6.30E-01	6.30E-01	1.81E-02	1.58E-01	6.88E-03	3200	4.93E-03
Ethyl Benzene		5.80E-01	5.80E-01	1.67E-02	1.45E-01	6.34E-03	435000	3.34E-05
Formaldehyde		3.68	3.68	1.06E-01	9.22E-01	4.02E-02	930	9.92E-02
Methyl Ethyl Ketone		3.00E-02	3.00E-02	8.62E-04	7.52E-03	3.28E-04	590000	1.27E-06
Propionaldehyde		2.00E-01	2.00E-01	5.75E-03	5.01E-02	2.18E-03		
Quinone		2.50E-01	2.50E-01	7.19E-03	6.27E-02	2.73E-03		
Toluene		1.15E+00	1.15E+00	3.31E-02	2.88E-01	1.26E-02	750000	3.84E-05
POM		8.90E-01	8.90E-01	2.56E-02	2.23E-01	9.72E-03		
Xylene		2.50E-01	2.50E-01	7.19E-03	6.27E-02	2.73E-03	435000	1.44E-05
Arsenic	3.44E-04		3.44E-04	9.89E-06	8.62E-05	3.76E-06	500	1.72E-05
Barium	7.50E-06		7.50E-06	2.16E-07	1.88E-06	8.19E-08		
Beryllium	1.31E-06		1.31E-06	3.77E-08	3.28E-07	1.43E-08	2	1.64E-05
Cadmium	2.91E-05		2.91E-05	8.36E-07	7.29E-06	3.18E-07	5	1.46E-04
Chromium	6.26E-05		6.26E-05	1.80E-06	1.57E-05	6.84E-07	500	3.14E-06
Cobalt	1.76E-05		1.76E-05	5.06E-07	4.41E-06	1.92E-07	100	4.41E-06
Copper	5.14E-06		5.14E-06	1.48E-07	1.29E-06	5.61E-08		
Lead	0.17		1.70E-01	4.89E-03	4.26E-02	1.86E-03	50	8.52E-02
Manganese	2.13E-04		2.13E-04	6.12E-06	5.34E-05	2.33E-06	5000	1.07E-06
Mercury	1.31E-06		1.31E-06	3.77E-08	3.28E-07	1.43E-08	100	3.28E-07
Nickel	2.47E-04		2.47E-04	7.10E-06	6.19E-05	2.70E-06	1000	6.19E-06
Selenium	6.57E-06		6.57E-06	1.89E-07	1.65E-06	7.18E-08	200	8.23E-07
Vanadium	9.29E-05		9.29E-05	2.67E-06	2.33E-05	1.01E-06		
Zinc	8.50E-05		8.50E-05	2.44E-06	2.13E-05	9.28E-07		
Total	1.71E-01	9.69E+00	9.86					