

Mr. Noel Carza
Marathon Ashland Petroleum LLC
2100 East State Road 28
Muncie, IN 47303

Re: 035-12000-00019
Second Administrative Amendment to
FESOP 035-5527-00019

Dear Mr. Carza:

Marathon Ashland Petroleum LLC was issued a permit on December 12, 1996 for a petroleum products distribution center. A letter requesting to amend the control equipment for a storage tank was received on March 10, 2000. Pursuant to the provisions of 326 IAC 2-8-10(a)(15) the permit is hereby administratively amended as follows:

The Permittee is currently permitted to operate a gasoline storage tank # 55-3 with a external floating roof and a maximum capacity of 2,072,868 gallons. The Permittee is requesting to allow to switch to distillate service and is adding a geodome to tank #55-3, with this addition tank(#55-3) will have a new maximum capacity of 2,002,100 gallons. This modification shall be in compliance with 326 IAC 8-4-3 and 326 IAC 12, (40 CFR 60. 110b, Subpart Kb) and will have a significant reduction to the current level of emissions. So condition A.2(a) and section D.2 of the FESOP shall be amended as follows(changes in bold):

A.2 Emission Units and Pollution Control Summary

The stationary source consists of the following emission units and pollution control devices:

- a) One (1) gasoline liquid storage tank, known as 55-3, capacity: ~~2,072,868~~ **2,002,100** gallons.

SECTION D.2 FACILITY OPERATION CONDITIONS

One (1) gasoline liquid storage tank, known as 55-3, capacity: ~~2,072,868~~ **2,002,100** gallons; one (1) gasoline liquid storage tank, known as 67-2, capacity: 2,627,352 gallons; one (1) gasoline liquid storage tank, known as 20-9, capacity: 745,458 gallons; one (1) gasoline liquid storage tank, known as 10-6, capacity: 433,986 gallons; one (1) gasoline liquid storage tank, known as 10-4, capacity: 433,986 gallons; one (1) no. 1 fuel oil liquid storage tank, known as 10-7, capacity: 434,028 gallons; one (1) gasoline liquid storage tank, known as 30-1, capacity: 1,183,644 gallons.

Emissions Limitations [326 IAC 2-8-4(1)]

D.2.1 Volatile Organic Compound

- a) That the annual throughput of gasoline delivered to the loading racks be limited to 240,000,000 gallons. This limits the total VOC emissions from the above storage tanks to 24.1 tons per 12-month period. Therefore, the requirements of 326 IAC 2-7 do not

apply.

D.2.2 Hazardous Air Pollutants

That the hazardous air pollutant emissions from the entire source shall be limited as follows:

- a) The amount of any single hazardous air pollutant (HAP) shall not exceed 0.75 tons per month.
- b) The amount of any combination of HAPs shall not exceed 2.00 tons per month.

Therefore, the requirements of 326 IAC 2-7 do not apply.

D.2.3 Standard for Volatile Organic Compounds(VOCs)[40 CFR 60.112b, Subpart Kb]

The owner or operator of tank #55-3 shall equip the tank with one of the following:

- (1) A fixed roof in combination with an internal floating roof meeting the specifications in 40 CFR 60.112b(a)(1)(i) thru 40 CFR 60.112b(a)(ix).

D.2.4 Testing and Procedures[40 CFR 60.113b, Subpart Kb]

The owner or operator of tank #55-3 shall meet the requirements specified in 40 CFR 60.113b(a).

D.2.5 Petroleum Liquid Storage Facilities[326 IAC 8-4-3]

No owner or operator of an affected fixed roof tank(#55-3) shall permit the use of such facility unless:

- (1) The facility has been retrofitted with an internal floating roof equipped with a closure seal, or seals, to close the space between the roof edge, and tank wall unless the source has been retrofitted with an equally effective alternative control which has been approved.
- (2) The facility is maintained such that there are no visible holes, tears, or other openings in the seal or any seal fabric or materials.
- (3) All openings, except stub drains, are equipped with covers, lids, or seals such that:
 - (i) the cover, lid, or seal is in the closed position at all times except when in actual use;
 - (ii) automatic bleeder vents are closed at all times except when the roof is floated off or landed on the roof leg supports;
 - (iii) rim vents, if provided, are set to open when the roof is being floated off the roof leg supports or at the manufacturer's recommended settings.

Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)]

D.2-~~32.6~~ Volatile Organic Compound (VOC) Usage

That the Permittee shall maintain records at the source of the materials used that contain any

VOCs. The records shall be complete and sufficient to establish compliance with the VOC usage limits and/or VOC emission limits established in this permit. The records shall contain a minimum of the following:

D.2-42.7 Volatile Organic Compound (VOC) Emissions

That the Permittee shall maintain records at the source of the material throughput that contains any VOCs. The records shall be complete and sufficient to establish compliance with the VOC usage limits and/or VOC emission limits established in this permit. The records shall contain a minimum of the following:

- a) The volume in gallons of VOC containing material, including purchase orders and invoices necessary to verify the type and amount used;
- b) The VOC content (weight percent) of each material used;
- c) The weight of VOCs emitted for each compliance period, considering capture and control efficiency, if applicable; and

D.2-5_2.8 Hazardous Air Pollutant (HAP)

That the Permittee shall maintain records at the facility of the materials used that contain any HAPs. The records shall be complete and sufficient to establish compliance with the HAP usage limits and/or HAP emission limits that may be established in this permit. The records shall contain a minimum of the following:

- a) The weight of HAP containing material used, including purchase orders and invoices necessary to verify the type and amount used;
- b) The HAP content (**weight percent**) of each material used;
- c) The weight of HAPs emitted for each compliance period, considering capture and control efficiency, if applicable;
- d) Identification of the facility or facilities associated with the usage of each HAP; and

D.2.9 Reporting and Recordkeeping Requirements[40 CFR 60.115b, Subpart Kb][326 IAC 8-4-3]
The owner or operator of tank #55-3 shall keep records for a period of two years and furnish reports as specified in 40 CFR 60.115b(a).

D.2.10 Monitoring of Operations[40 CFR 60.116b, Subpart Kb]

- (1) The owner or operator of tank #55-3 shall keep copies of all records required by this section, except for the records required by in (2), for at least two(2) years. The record required by (2) of this section shall be kept for the life of the source.
- (2) The owner or operator of tank #55-3 as specified in 40 CFR 110b(a) shall keep readily accessible records showing the dimension of the storage vessel and analysis showing the capacity of the storage vessel.
- (3) The owner or operator of tank #55-3 shall maintain a record of the VOL stored, the period of storage, and the maximum true vapor pressure of that VOL during the

respective storage period. Available data on the storage temperature may be used to determine the maximum vapor pressure as determined in 40 CFR 116b(e).

D.2-6 2.11Quarterly Reporting

That a quarterly summary to document compliance with operation conditions numbers D.2.1 and D.2.2 shall be submitted, using the enclosed forms or their equivalent, within thirty (30) days after the end of the quarter being reported.

All other conditions of the permit shall remain unchanged and in effect. Please attach a copy of this amendment and the following revised permit pages to the front of the original permit.

This decision is subject to the Indiana Administrative Orders and Procedures Act - IC 4-21.5-3-5. If you have any questions on this matter, please contact Shantanu Pahi, at (800) 451-6027, press 0 and ask for Shantanu Pahi or extension 3-0868, or dial (317) 233-0868.

Sincerely,

Paul Dubenetzky, Chief
Permits Branch
Office of Air Management

Attachments: Amended FESOP Pages(5 Pages)

Spahi

cc: File - Delaware County
U.S. EPA, Region V
Delaware County Health Department
Air Compliance Section Inspector - Jim Thorpe
Compliance Data Section - Karen Nowak
Administrative and Development - Janet Mobley
Technical Support and Modeling - Michele Boner

FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP) OFFICE OF AIR MANAGEMENT

**Marathon Ashland Petroleum LLC
2100 East State Road 28
Muncie, Indiana 47303**

Marathon Oil Company is hereby authorized to operate subject to the conditions contained herein, the facilities listed in Section A (Source Summary) of this permit.

This permit is issued in accordance with 326 IAC 2 and 40 CFR Part 70 and contains the conditions and provisions specified in 326 IAC 2-8 and 40 CFR Part 70.6 as required by 42 U.S.C. 7401, et. seq. (Clean Air Act as amended by the 1990 Clean Air Act Amendments) and IC 13-15 and IC 13-17 (prior to July 1, 1996, IC 13-1-1-4 and IC 13-7-10).

Operation Permit No.: F 035-5527-00019	
Issued by: Felicia R. George, Assistant Commissioner Office of Air Management	Issuance Date: December 12, 1996
First Administrative Amendment: 035-9228 Pages Affected: All Pages	
Issued by: Paul Dubenetzky, Branch Chief Office of Air Management	Issuance Date: December 22, 1997
Second Administrative Amendment: 035-12000-00019 Pages Affected: 3,4, 21, 22 and 23	
Issued by: Paul Dubenetzky, Branch Chief Office of Air Management	Issuance Date:

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SECTION A SOURCE SUMMARY

A.1 General Information [326 IAC 2-8-3(c)]

The Permittee owns and operates a a petroleum products distribution source.

Responsible Official: Mr. Fred L. Adams
Source Address: 2100 East State Road 28, Muncie, Indiana 47303
Mailing Address: 2100 East State Road 28, Muncie, Indiana 47303
SIC Code: 5171
County Location: Delaware
County Status: Attainment for all criteria pollutants
Source Status: Minor Source, PSD Rules;
Synthetic Minor Source, Part 70 Permit Program

A.2 Emission Units and Pollution Control Summary [326 IAC 2-8-3(c)]

The stationary source consists of the following emission units and pollution control devices:

- a) One (1) gasoline liquid storage tank, known as 55-3, capacity: 2,002,100 gallons.
- b) One (1) gasoline liquid storage tank, known as 67-2, capacity: 2,627,352 gallons.
- c) One (1) gasoline liquid storage tank, known as 20-9, capacity: 745,458 gallons.
- d) One (1) gasoline liquid storage tank, known as 10-6, capacity: 433,986 gallons.
- e) One (1) gasoline liquid storage tank, known as 10-4, capacity: 433,986 gallons.
- f) One (1) no. 1 fuel oil liquid storage tank, known as 10-7, capacity: 434,028 gallons.
- g) One (1) gasoline liquid storage tank, known as 30-1, capacity: 1,183,644 gallons.

The source also consists of the following unpermitted facilities. The loading racks were originally constructed in 1949 and converted to bottom loading in 1979. The vapor recovery unit was installed during December 1995. The applicant contacted IDEM during February 1995 regarding the need for a permit for this control device and was informed that a permit was not required due to the resulting decrease in emissions. IDEM was informed at the completion of construction.

- a) One (1) loading rack equipped with one (1) carbon adsorber vapor recovery unit.
- b) One (1) backup trailer mounted thermal incinerator.

A.3 Insignificant Activities [326 IAC 2-8-3(c)(3)(I)]

This stationary source also includes the following insignificant activities, as defined in 326 IAC 2-7-1(20):

- 1) Natural gas-fired combustion sources with heat input equal to or less than ten million (10,000,000) Btu per hour.
- 2) A petroleum fuel, other than gasoline, dispensing facility, having a storage capacity of less than or equal to 10,500 gallons, and dispensing less than or equal to 230,000 gallons per month.
- 3) The following VOC and HAP storage containers: Storage tanks with capacity less than or equal to 1,000 gallons and annual throughputs less than 12,000 gallons.

- 4) Activities associated with the treatment of wastewater streams with an oil and grease content less than or equal to 1% by volume.
- 5) Process vessel degassing and cleaning to prepare for internal repairs.
- 6) Paved and unpaved roads and parking lots with public access.
- 7) Purging of gas lines and vessels that is related to routine maintenance and repair of buildings, structures, or vehicles at the source where air emissions from those activities would not be associated with any production process.
- 8) Equipment used to collect any material that might be released during a malfunction, process upset, or spill cleanup, including catch tanks, temporary liquid separators, tanks, and fluid handling equipment.
- 9) Tank 10-5, fixed roof tank, kerosine; Tank 55-10, fixed roof tank, No. 2 fuel oil; Tank T-8, fixed roof tank, Transmix; Tank AA 8-1, fixed roof tank, gasoline additive; Tank AA 10-2, fixed roof tank, gasoline additive; Oil/Water Separator, underground tank, oil/water mix.

A.4 FESOP Applicability [326 IAC 2-8-2]

This stationary source, required to have a Part 70 permit as described in 326 IAC 2-7-2(a), has applied to Indiana Department of Environmental Management (IDEM), Office of Air Management (OAM) for a Federally Enforceable State Operating Permit (FESOP).

SECTION B GENERAL CONDITIONS

- B.1 General Requirements [IC 13-15] [IC 13-17] (Prior to July 1, 1996: IC 13-7 and IC 13-1-1)
The permittee shall comply with the provisions of IC 13-15 (Permits Generally), IC 13-17 (Air Pollution Control) and the rules promulgated thereunder.
- B.2 Definitions [326 IAC 2-8-1]
Terms in this permit shall have the meaning assigned to such terms in the referenced regulation. In the absence of definitions in the referenced regulation, any applicable definitions found in IC 13-11 (prior to July 1, 1996, IC 13-7-2, IC 13-1-1-2), 326 IAC 1-2, and 326 IAC 2-7 shall prevail.
- B.3 Permit Term [326 IAC 2-8-4(2)]
This permit is issued for a fixed term of five (5) years from the effective date, as determined in accordance with IC 4-21.5-3-5(f) and IC 13-5-5-3 (prior to July 1, 1996, IC 13-7-10-2.5), of the permit.
- B.4 Enforceability [326 IAC 2-8-6]
a) All terms and conditions in this permit, including any provisions designed to limit the source's potential to emit, are enforceable by IDEM.
b) Unless otherwise stated, terms and conditions of this permit, including any provisions to limit the source's potential to emit, are enforceable by the United States Environmental Protection Agency (U.S. EPA) and citizens under the Clean Air Act.
- B.5 Termination of Right to Operate [326 IAC 2-8-9]
The expiration of this permit terminates the Permittee's right to operate unless a timely and complete renewal application has been submitted consistent with 326 IAC 2-8-3(h) and 326 IAC 2-8-7.
- B.6 Severability [326 IAC 2-8-4(4)]
a) The provisions of this permit are severable, and if any provisions of this permit, or the application of any provision of this permit to any circumstance, is held invalid, the application of such provision to other circumstances, and the remainder of this permit, shall not be affected thereby.
b) Indiana rules from 326 IAC quoted in conditions in this permit are those applicable at the time the permit was issued. The issuance or possession of this permit shall not alone constitute a defense against an alleged violation of any law, regulation or standard.
- B.7 Property Rights or Exclusive Privilege [326 IAC 2-8-4(5)(D)]
This permit does not convey any property rights of any sort or any exclusive privilege.
- B.8 Duty to Supplement and Provide Information [326 IAC 2-8-3(f)] [326 IAC 2-8-4(5)(E)]
a) The Permittee, upon becoming aware that any relevant facts were omitted or incorrect information was submitted in the permit application, shall promptly submit such supplementary facts or corrected information to:

Indiana Department of Environmental Management,
Permits Branch, Office of Air Management,
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

- b) The Permittee shall also provide additional information as requested by IDEM, OAM, to determine the compliance status of the source in accordance with 326 IAC 2-8-5(a).
- c) The Permittee shall furnish to IDEM, OAM, within a reasonable time, any information that the IDEM, OAM may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit.
- d) Upon written request, the Permittee shall also furnish to IDEM, OAM, copies of records required to be kept by this permit. For information claimed to be confidential, the Permittee shall furnish such records directly to both the U.S. EPA and IDEM, OAM, along with a claim of confidentiality.

Such confidentiality claims shall meet the requirements of 40 CFR Part 2, Subpart B (when submitting to U.S. EPA) and 326 IAC 17 (when submitting to IDEM, OAM).

B.9 Compliance Order Issuance [326 IAC 2-8-5(b)]

IDEM, OAM may issue a compliance order to this Permittee upon discovery that this permit is in nonconformance with an applicable requirement. The order may require immediate compliance or contain a schedule for expeditious compliance with the applicable requirement.

B.10 Compliance with Permit Conditions [326 IAC 2-8-4(5)(A)] [326 IAC 2-8-4(5)(B)]

- a) The Permittee must comply with all conditions of this permit. Noncompliance with any provisions of this permit is grounds for:
 - 1) enforcement action;
 - 2) permit termination, revocation and reissuance or modification; and
 - 3) denial of a permit renewal application.
- b) It shall not be a defense for the Permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

B.11 Certification [326 IAC 2-8-3(d)] [326 IAC 2-8-4(3)(C)(i)]

Any application form, report, or compliance certification submitted under this permit shall contain certification by a responsible official of truth, accuracy, and completeness. This certification and any other certification required under this permit shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

A responsible official is defined at 326 IAC 2-7-1(33).

B.12 Annual Compliance Certification [326 IAC 2-8-5(a)(1)]

- a) The Permittee shall annually certify that the source has complied with the terms and conditions contained in this permit, including emission limitations, standards, and work practices. The certification shall be submitted July 1 to:

Indiana Department of Environmental Management,
Compliance Data Section, Office of Air Management,
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

and

U.S. Environmental Protection Agency (EPA), Regional Administrator, Region V
Air and Radiation Division, Regulation Development Branch (AR-18J)
77 West Jackson Boulevard
Chicago, Illinois 60604-3590

- b) This annual compliance certification report required by this permit shall be timely if:
 - 1) Delivered by U.S. mail and postmarked on or before the date it is due; or
 - 2) Delivered by any other method if it is received and stamped by IDEM, OAM, on or before the date it is due.
- c) The annual compliance certification report shall include the following:
 - 1) The identification of each term and condition of this permit that is the basis of the certification;
 - 2) The compliance status;
 - 3) Whether compliance was continuous or intermittent;
 - 4) The methods used for determining the compliance status of the source, currently and over the reporting period; and
 - 5) Such other facts as IDEM, OAM, may require to determine the compliance status of the source.

B.13 Preventive Maintenance Plan [326 IAC 2-8-4(9)] [326 IAC 1-6-3]

- a) The Permittee shall prepare, maintain and implement operation and Preventive Maintenance Plans as necessary including the following information on each:
 - 1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;
 - 2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions;
 - 3) Corrective actions that will be implemented in the event an inspection indicates an out of specification situation;
 - 4) A time schedule for taking such corrective actions including a schedule for devising additional corrective actions for situations that may not have been predicted; and
 - 5) Identification and quantification of the replacement parts which will be maintained in inventory for quick replacement.
- b) Preventive Maintenance Plans shall be submitted to IDEM, OAM, upon request and shall be subject to review and approval by IDEM, OAM.

B.14 Emergency Provision [326 IAC 2-8-12]

- a) An emergency, as defined in 326 IAC 2-7-1(12), is not an affirmative defense for an action brought for noncompliance with a federal or state health-based emission limitation, except as provided as follows:

- b) An emergency, as defined in 326 IAC 2-7-1(12), constitutes an affirmative defense to an action brought for noncompliance with a health-based or technology-based emission limitation if the affirmative defense of an emergency is demonstrated through properly signed, contemporaneous operating logs or other relevant evidence that describes the following:
- 1) An emergency occurred and the Permittee can, to the extent possible, identify the causes of the emergency;
 - 2) The permitted facility was at the time being properly operated;
 - 3) During the period of an emergency, the Permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or other requirements of this permit;
 - 4) The Permittee notified IDEM, OAM, within four (4) daytime business hours after the beginning of the emergency occurrence by telephone or facsimile;

Telephone No.: 1-800-451-6027 (ask for Office of Air Management) or,
Telephone No.: 317-233-0178
Facsimile No.: 317-233-5967
 - 5) The Permittee submitted written notice or by facsimile of the emergency to:

Indiana Department of Environmental Management,
Compliance Branch, Office of Air Management,
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

within two (2) working days of the time when emission limitations were exceeded due to the emergency. The notice shall fulfill the requirement of 326 IAC 2-8-4(3)(C)(ii) and must contain the following:
 - A) A description of the emergency;
 - B) Any steps taken to mitigate the emissions; and
 - C) Corrective actions taken.
 - 6) The Permittee immediately took all reasonable steps to correct the emergency.
- c) In any enforcement proceeding, the Permittee seeking to establish the occurrence of an emergency has the burden of proof.
- d) This emergency provision supersedes any emergency or upset provision contained in 326 IAC 1-6 (Malfunctions). This permit condition is in addition to any emergency or upset provision contained in any applicable requirement.
- e) IDEM, OAM, may require that the preventive maintenance plan required under 326 IAC 2-8-3(c)(6) be revised in response to an emergency.
- f) Failure to notify IDEM, OAM, by telephone or facsimile within four (4) daytime business hours after the beginning of the emergency shall constitute a violation of 326 IAC 2-8 and any other applicable rules.

- g) Operations may continue during an emergency only if the following conditions are meteorological:
- 1) If the emergency situation causes a deviation from a technology-based limit, the Permittee may continue to operate the affected emitting facilities during the emergency provided the Permittee immediately takes all reasonable steps to correct the emergency and minimize emissions.
 - 2) If an emergency situation causes a deviation from a health-based limit, the Permittee may not continue to operate the affected emissions facilities unless:
 - A) the Permittee immediately takes all reasonable steps to correct the emergency situation and to minimize emissions; and
 - B) continued operation of the facilities is necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw material of substantial economic value.

Any operations shall continue no longer than the minimum time required to prevent the situations identified in clause (B) above.

- B.15 Deviations from Permit Requirements and/or Conditions [326 IAC 2-8-4(3)(C)(ii)]
Deviations from requirements, (for emergencies see Condition B.14 - Emergency Provision) the probable cause of such deviations, and any corrective actions or preventive measures taken shall be reported to:

Indiana Department of Environmental Management,
Compliance Branch, Office of Air Management,
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

within ten (10) calendar days from the date of the discovery of the deviation.

Written notification shall be submitted on the attached Deviation Occurrence Reporting Forms.

- B.16 Permit Modification, Reopening, Revocation and Reissuance, or Termination

[326 IAC 2-8-4(5)(C)] [326 IAC 2-8-7(a)] [326 IAC 2-8-8(a)]

[326 IAC 2-8-8(b)] [326 IAC 2-8-8(c)]

- a) This permit may be modified, reopened, revoked and reissued, or terminated for cause. The filing of a request by the Permittee for a modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any condition of this permit. [326 IAC 2-8-4(5)(C)]
- b) This permit shall be reopened and revised under any of the circumstances listed in IC 15-15-7-2 (prior to July 1, 1996, in IC 13-7-10-5) or if the commissioner determines any of the following:
 - 1) That it contains a material mistake.
 - 2) That inaccurate statements were made in establishing the emissions standards or other terms or conditions.
 - 3) That this permit must be revised or revoked to assure compliance with an applicable

requirement. [326 IAC 2-8-8(a)]

- c) Proceedings by IDEM, OAM, to reopen and revise this permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of this permit for which cause to reopen exists. Such reopening and revision shall be made as expeditiously as practical. [326 IAC 2-8-8(b)]
- d) The reopening and revision of this permit, under 326 IAC 2-8-8(a), shall not be initiated before notice of such intent is provided to the Permittee by IDEM, OAM, at least thirty (30) days in advance of the date this permit is to be reopened, except that IDEM, OAM, may provide a shorter time period in the case of an emergency. [326 IAC 2-8-8(c)]

B.17 Permit Renewal [326 IAC 2-8-3(h)]

- a) The application for renewal shall be submitted using the application form or forms prescribed by IDEM, OAM, and shall include, at minimum, the information specified in 326 IAC 2-8-3. Such information shall be included in the application for each emission unit at this source, except those emission units included on the trivial or insignificant activities list contained in 326 IAC 2-7-1(20).

Request for renewal shall be submitted to:

Indiana Department of Environmental Management,
Permits Branch, Office of Air Management,
100 North Senate Avenue, P.O. Box 6015
Indianapolis, IN 46206-6015

- b) Timely Submittal of Permit Renewal [326 IAC 2-5-3]
 - 1) The Permittee has a duty to submit a timely and complete permit renewal application. A timely renewal application is one that is:
 - A) Submitted at least nine (9) months prior to the date of the expiration of this permit; and
 - B) Delivered by U.S. mail and postmarked on or before the date it is due; or
 - C) Delivered by any other method if it received and stamped by IDEM, OAM, on or before the date it is due.
 - 2) If IDEM, OAM fails to issue or deny the permit renewal prior to the expiration date of this permit, this existing permit shall not expire and all terms and conditions shall continue in effect until the renewal permit has been issued or denied.
- c) Right to Operate After Application of Renewal [326 IAC 2-8-9]

If the Permittee submits a timely and complete application for renewal of this permit, the source's failure to have a permit is not a violation of 326 IAC 2-8 until IDEM, OAM takes final action on the renewal application, except that this protection shall cease to apply if, subsequent to the completeness determination, the Permittee fails to submit by the deadline specified in writing by IDEM, OAM, any additional information identified as needed to process the application.

B.18 Administrative Permit Amendment [326 IAC 2-8-10]

- a) An administrative permit amendment is a FESOP revision that makes changes of the type specified under 326 IAC 2-8-10(a).

- b) An administrative permit amendment may be made by IDEM, OAM, consistent with the procedures specified under 326 IAC 2-8-10(b).
- c) The Permittee may implement the changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-8-10(b)(3)]

B.19 Minor Permit Modification [326 IAC 2-8-11(a)] [326 IAC 2-8-11(b)(1) and (2)]

- a) A permit modification is any revision to this permit that cannot be accomplished as an administrative permit amendment under 326 IAC 2-8-10.
- b) Minor permit modification procedures shall follow the procedures specified under 326 IAC 2-8-11(b)(1)(A) through (F).
- c) An application requesting the use of minor modification procedures shall meet the requirements of 326 IAC 2-8-3(c) and shall include the information required in 326 IAC 2-8-11(b)(3)(A) through (D).
- d) The Permittee may make the change proposed in its minor permit modification application immediately after it files such application unless the change is subject to the construction permit requirements of 326 IAC 2-1, 326 IAC 2-2, or 326 IAC 2-3. After the Permittee makes the change allowed under minor permit modification procedures, and until IDEM, OAM takes any of the actions specified in 326 IAC 2-8-11(b)(5), the Permittee must comply with both the applicable requirements governing the change and the proposed permit terms and conditions. During this period, the Permittee need not comply with the existing permit terms and conditions it seeks to modify. If the Permittee fails to comply with its proposed permit terms and conditions during this time period, the existing permit terms and conditions it seeks to modify may be enforced against it. [326 IAC 2-8-11(b)(6)]

B.20 Significant Permit Modification [326 IAC 2-8-11(d)]

- a) Significant modification procedures shall be used for applications requesting permit modifications that do not qualify as minor permit modifications or as administrative amendments.
- b) Any significant change in existing monitoring permit terms or conditions and every relaxation of reporting or record keeping permit terms or conditions of this permit shall be considered significant.
- c) Nothing in 326 IAC 2-8-11(d) shall be construed to preclude the Permittee from making changes consistent with 326 IAC 2-8 that would render existing permit compliance terms and conditions irrelevant.
- d) Significant modifications of this permit shall meet all requirements of 326 IAC 2-8, including those for application, public participation, and review by the U.S. EPA, as they apply to permit issuance and renewal.

B.21 Permit Revision Under Economic Incentives and Other Programs [326 IAC 2-8-11(b)(2)]

Notwithstanding 326 IAC 2-8-11(b)(1)(D)(i) and 326 IAC 2-8-11(c)(1), minor permit modification procedures may be used for modifications of this permit involving the use of economic incentives, marketable FESOP's, emissions trading, and other similar approaches to the extent that such minor permit modification procedures are explicitly provided for in the applicable implementation plan (SIP) or in applicable requirements promulgated by the U.S. EPA.

B.22 Operational Flexibility [326 IAC 2-8-15]

- a) The Permittee may make any change or changes at the source that are described in 326 IAC 2-8-15(b) through (d), without prior permit revision, if each of the following conditions is

meteorological:

- 1) The changes are not modifications under any provision of Title I of the Clean Air Act;
- 2) The changes do not result in emissions which exceed the emissions allowable under this permit (whether expressed therein as a rate of emissions or in terms of total emissions);
- 3) The Permittee notifies the:

Indiana Department of Environmental Management
Permits Branch, Office of Air Management
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

and

Regional Administrator, Region V, U.S. Environmental Protection Agency (EPA)
Air and Radiation Division, Regulation Development Branch (AR-18J)
77 West Jackson Boulevard
Chicago, Illinois 60604-3590

in advance of the change by written notification at least ten (10) days in advance of the proposed change. The Permittee shall attach every such notice to the Permittee's copy of this permit; and

- 4) The Permittee maintains records on-site which document, on a rolling five (5) year basis, all such changes and emissions trading that are subject to 326 IAC 2-8-15(b) through (d) and makes such records available, upon reasonable request, to public review. Such records shall consist of all information required to be submitted to IDEM, OAM, in the notices specified in 326 IAC 2-8-15(b)(1), (c)(1), and (d).
- b) For each such change, the required written notification shall include the following:
- 1) A brief description of the change within the source;
 - 2) The date on which the change will occur;
 - 3) Any change in emissions; and
 - 4) Any permit term or condition that is no longer applicable as a result of the change.
- c) Emission trades [326 IAC 2-8-15(c)]
The Permittee may trade increases and decreases in emissions in the source, where the applicable SIP provides for such emission trades without requiring a permit revision, subject to the constraints in section (a) of this condition and those in 326 IAC 2-8-15(c).
- d) Alternative Operating Scenarios [326 IAC 2-8-15(d)]
The Permittee may make changes at the source within the range of alternative operating scenarios that are described in the terms and conditions of this permit in accordance with 326 IAC 2-8-4(7) and subject to the constraints in section (a) of this condition and those in 326 IAC 2-8-15(d)

Prior to any change in the operation which may result in an increase in allowable emissions exceeding those specified in 326 IAC 2-1-1 (Construction and Operating Permit Requirements), the change must be approved by the Office of Air Management (OAM)

B.24 Inspection and Entry [326 IAC 2-8-5(a)(2)]

Upon presentation of IDEM identification cards, credentials, and other documents as may be required by law, the Permittee shall allow IDEM, OAM, U.S. EPA, or an authorized representative to perform the following:

- a) Enter upon the Permittee's premises where a FESOP source is located or emissions related activity is conducted, or where records are kept under the conditions of this permit;
- b) Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
- c) Inspect, at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit;
- d) Sample or monitor, at reasonable times, substances or parameters for the purpose of demonstrating compliance with this permit or applicable requirements; and
- e) Utilize any photographic, recording, testing, monitoring, or other equipment for the purpose of demonstrating compliance with this permit or applicable requirements. [326 IAC 2-8-5(a)(4)]

B.25 Annual Fee Payment [326 IAC 2-8-4(6)] [326 IAC 2-8-16]

- a) The Permittee shall pay annual fees to IDEM, OAM, consistent with the fee schedule established in 326 IAC 2-8-16.
- b) Failure to pay may result in administrative enforcement action, revocation of this permit, referral to the Office of Attorney General for collection, or other appropriate measures.
- c) The Permittee shall pay the annual fee within thirty (30) calendar days of receipt of a billing by IDEM, OAM or in a time period that is consistent with the payment schedule issued by IDEM, OAM.
- d) If the Permittee does not receive a bill from IDEM, OAM, thirty (30) calendar days before due date, the Permittee shall call the following telephone numbers: 1-800-451-6027 or 317-233-0179 (ask for OAM, Data Support Section), to determine the appropriate permit fee. The applicable fee is due April 1 of each year.

SECTION C SOURCE OPERATION CONDITIONS

Entire Source

Emissions Limitations [326 IAC 2-8-4(1)]

C.1 Opacity

Pursuant to 326 IAC 5-1-2 (Visible Emissions Limitations), except as provided in 326 IAC 5-1-3 (Temporary Exemptions), visible emissions shall meet the following:

- a) Visible emissions shall not exceed an average of 40% opacity in 24 consecutive readings,
- b) Visible emissions shall not exceed 60% opacity for more than a cumulative total of 15 minutes (60 readings) in a 6-hour period.

C.2 Operation of Equipment [326 IAC 2-8-5(a)(4)]

- a) All equipment that potentially might emit pollutants into the ambient air shall be properly operated and maintained.
- b) Unless otherwise stated in this permit, all air pollution control equipment listed in this permit shall be operated at all times that the emission unit(s) vented to the control equipment is in operation.
- c) The permittee shall perform all necessary maintenance and make all necessary attempts to keep all air pollution control equipment in proper operating condition at all times.

Testing [326 IAC 2-8-4(3)]

C.3 Performance Testing

During the five (5) year term of the permit the Permittee shall perform the tests specified in this permit to demonstrate compliance with the applicable rule or permit condition. All testing shall be performed according to the provisions of 326 IAC 3-2.1 (Source Sampling Procedures) and by methods in the approved test protocol. The test protocol shall be submitted to:

Indiana Department of Environmental Management,
Compliance Data Section, Office of Air Management,
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

at least thirty-five (35) days before the intended test date. The Permittee shall develop and submit for approval with the protocol, test methods and standard operating procedures to be followed during sampling, handling, analysis, quality control, quality assurance, and data reporting. [326 IAC 3-2.2-2(a)]

Compliance Monitoring [326 IAC 2-8-5(a)(1)]

C.4 Visible Emissions Observations [326 IAC 5]

Unless otherwise noted, whenever a condition in this permit requires the taking of visible emissions, such readings shall be taken in accordance with 326 IAC 5 (Opacity Regulations). Readings shall be taken by a qualified observer when the equipment or process being monitored is operating at normal conditions. For processes operated continuously "normal" means those conditions prevailing, or expected to prevail, 80% of the time the process is in operation, not counting startup or shut down

time. In the case of batch or discontinuous operations readings shall be taken during that part of the operation specified in the unit specific condition prescribing visible emissions.

A six minute set of additional readings shall be taken any time it is noted that the emissions are higher than normal and the reasons, if known, shall be recorded. These readings and records shall continue every daylight hour until the process is either shut down or returns to normal. Any time the required visible emission readings are not taken, the permittee shall document such failure and the reasons thereof. All this information shall be treated as part of the visible emission record in accordance with Condition C.9 - General Record Keeping Requirements, and Condition C.10 - General Reporting Requirements, of this permit.

Corrective Actions [326 IAC 2-8-4(1)] [326 IAC 2-8-5(1)]

C.5 Failure to Take Corrective Action

For each unit for which parametric monitoring is required, appropriate corrective actions as described in the Preventive Maintenance Plan shall be taken when indicated by monitoring information. Failure to take corrective action following an excursion of a surrogate monitoring parameter within the indicated time may constitute a violation of the permit coupled with any one of the following conditions:

- a) The permittee fails to determine and document the cause of the excursion; or
- b) Taking corrective action as set in the Plan would be unreasonable; or
- c) Failure to take corrective action results in the exceedance of an enforceable emission limitation, in which case the violation would be of the underlying standard and may result in a more severe penalty.

After investigating the reason for the excursion, the permittee may be excused from taking further corrective action for any of the following reasons:

- a) Providing that prompt action was taken to correct the monitoring equipment, that the monitoring equipment malfunctioned, giving a false reading; or
- b) The permittee has determined that the parameters established in the permit conditions are technically inappropriate, has previously submitted a request for an administrative amendment to the permit, and such request has not been denied; or
- c) An automatic measurement was taken when the process was not operating; or
- d) The permittee determines that the process has already returned to operating within "normal" parameters and no corrective action is required.

Records shall be kept of all instances in which the action values were not meteorological and of all corrective actions taken. In the event of an "emergency" as defined in 326 IAC 2-7-16 the provisions of that rule requiring prompt corrective action to mitigate emissions shall prevail.

C.6 Actions Related to Abnormal Visible Emissions

Whenever the visible emission reading taken in conformance with Condition C.4 - Visible Emissions Observations, of this permit exceeds the level specified in a condition of this permit, the troubleshooting contingency actions, which are part of the Preventive Maintenance Plan, prepared in conformance with Condition B.13 - Preventive Maintenance Plan, of this permit, shall be immediately implemented.

C.7 Actions Related to Noncompliance Demonstrated by a Stack Test

Whenever the results of the stack test performed in conformance with Condition C.3 - Performance Testing, of this permit exceed the level specified in any condition of this permit, appropriate corrective actions shall be submitted to IDEM-OAM within 30 (thirty) days of receipt of the test results. These actions shall be implemented immediately unless notified by OAM that they are not acceptable. The Permittee shall minimize emissions while the corrective actions are being implemented.

Should IDEM, OAM request a second test to demonstrate compliance it shall be performed within 120 days of the request. Failure of the second test to demonstrate compliance may be grounds for immediate revocation of the permit to operate the affected facility.

C.8 Emission Reporting [326 IAC 2-6]

a) The Permittee shall submit a certified, annual emission statement that meets the requirements of 326 IAC 2-6 (Emission Reporting). This annual statement must be received by July 1 of each year and must comply with the minimum requirements specified in 326 IAC 2-6-4. The submittal should cover the period defined in 326 IAC 2-6-2(8)(Emission Statement Operating Year). The annual statement must be submitted to:

Indiana Department of Environmental Management,
Data Support Section, Office of Air Management,
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

b) This annual emission statement required by this permit shall be timely if:

- 1) Delivered by U.S. mail and postmarked on or before the date it is due; or
- 2) Delivered by any other method if it is received and stamped by IDEM, OAM, on or before the date it is due.

C.9 General Record Keeping Requirements

a) Records of all required monitoring data and support information shall be retained for a period of at least five (5) years from the date of monitoring sample, measurement, report, or application. These records shall be kept at the source location and available within one hour upon verbal request of an IDEM, OAM representative, for a minimum of three (3) years. They may be stored elsewhere for the remaining two years providing they are made available within thirty (30) days after written request.

b) Records of required monitoring information shall include:

- 1) The date, place, and time of sampling or measurements;
- 2) The dates analyses were performed;
- 3) The company or entity performing the analyses;
- 4) The analytic techniques or methods used;
- 5) The results of such analyses; and
- 6) The operating conditions existing at the time of sampling or measurement.

c) Support information shall include:

- 1) Copies of all reports required by this permit.;
- 2) All original strip chart recordings for continuous monitoring instrumentation;
- 3) All calibration and maintenance records;
- 4) All preventive maintenance and corrective actions that were implemented. Such records shall briefly describe what was done and indicate who did it;
- 5) Relevant work purchases orders;
- 6) Quality assurance and quality control procedures;
- 7) Operator's standard operating procedures;
- 8) Manufacturer's specifications or their equivalent; and
- 9) Equipment "troubleshooting" guidance.

C.10 General Reporting Requirements

- a) Unless otherwise stated in this permit, monitoring reports shall be submitted semiannually to:

Indiana Department of Environmental Management,
Compliance Data Section, Office of Air Management,
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015
- b) Unless otherwise specified in this permit, any notice, report, or other submission required by this permit shall be timely if:
 - 1) Delivered by U.S. mail and postmarked on or before the date it is due; or
 - 2) Delivered by any other method if it is received and stamped by IDEM, OAM, on or before the date it is due.
- c) All instances of deviations from any requirements of this permit must be clearly identified in such reports.

SECTION D.1 FACILITY OPERATION CONDITIONS

One (1) loading rack area equipped with a carbon adsorber vapor recovery unit to control VOC emissions and one (1) backup portable trailer mounted thermal incinerator.

Emissions Limitations [326 IAC 2-8-4(1)]

D.1.1 Volatile Organic Compound

- a) That the annual throughput of gasoline delivered to the loading racks shall not exceed 240,000,000 gallons. This throughput is equivalent to a VOC emission rate of 44.0 tons per 12-month period. Therefore, the requirements of 326 IAC 2-7 do not apply.

D.1.2 Hazardous Air Pollutants

That the hazardous air pollutant emissions from the entire source shall be limited as follows:

- a) The amount of any single hazardous air pollutant (HAP) shall not exceed 0.75 tons per month.
- b) The amount of any combination of HAPs shall not exceed 2.00 tons per month.

Therefore, the requirements of 326 IAC 2-7 do not apply.

Testing Requirements [326 IAC 2-8-4(3)]

D.1.3 Carbon Adsorber

That compliance stack tests shall be performed once every five years at the carbon adsorber vapor recovery unit. These tests shall be performed according to 40 CFR 60, Appendix A, Methods 25 and 25A.

D.1.4 Thermal Incinerator

That compliance stack tests shall be performed once every five years at the thermal incinerator. These tests shall be performed according to 40 CFR Part 61 and 40 CFR 60.18b-f.

Compliance Monitoring Requirements [326 IAC 2-8-5(a)(1)]

D.1.5 Carbon Adsorber and Thermal Incinerator

That pursuant to 326 IAC 8-4-4, the carbon adsorber shall be in operation at all times truck loading is in operation or the back-up portable thermal incinerator shall be in operation at all times truck loading is in operation. When operating, the thermal incinerator shall maintain a minimum operating temperature of 900°F, or the temperature determined in the compliance tests to maintain at least 90% destruction of VOC captured.

Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)]

D.1.6 Volatile Organic Compound (VOC) Emissions

That the Permittee shall maintain records at the source of the material throughput that contains any VOCs. The records shall be complete and sufficient to establish compliance with the VOC usage limits and/or VOC emission limits established in this permit. The records shall contain a minimum of the following:

- a) The volume in gallons of VOC containing material, including purchase orders and invoices necessary to verify the type and amount used;

- b) The VOC content (weight percent) of each material used;
- c) The weight of VOCs emitted for each compliance period, considering capture and control efficiency, if applicable; and
- d) The following operation parameters of the carbon adsorber vapor recovery unit and the backup portable thermal incinerator:
 - 1) VOC capture efficiency;
 - 2) VOC destruction efficiency of the control device;
 - 3) A description of the data used to establish the capture and destruction efficiencies; and
 - 4) Continuous or intermittent temperature and fan amperage readings.

D.1.7 Hazardous Air Pollutant (HAP)

That the Permittee shall maintain records at the facility of the material throughput that contain any HAPs. The records shall be complete and sufficient to establish compliance with the HAP usage limits and/or HAP emission limits that may be established in this permit. The records shall contain a minimum of the following:

- a) The weight of HAP containing material used, including purchase orders and invoices necessary to verify the type and amount used;
- b) The HAP content (**weight percent**) of each material used;
- c) The weight of HAPs emitted for each compliance period, considering capture and control efficiency, if applicable;
- d) Identification of the facility or facilities associated with the usage of each HAP; and
- e) The following operating parameters of the carbon adsorber and backup portable thermal incinerator:
 - 1) Individual HAP capture efficiency;
 - 2) Individual HAP destruction efficiency of the control device;
 - 3) A description of the data used to establish the capture and destruction efficiency of the carbon adsorber and backup portable thermal incinerator; and
 - 4) Continuous or intermittent temperature and fan amperage readings.

D.1.8 Quarterly Reporting

That a quarterly summary to document compliance with operation conditions numbers D1.1 and D1.2 shall be submitted, using the enclosed forms or their equivalent, within thirty (30) days after the end of the quarter being reported.

SECTION D.2 FACILITY OPERATION CONDITIONS

One (1) gasoline liquid storage tank, known as 55-3, capacity: 2,002,100 gallons; one (1) gasoline liquid storage tank, known as 67-2, capacity: 2,627,352 gallons; one (1) gasoline liquid storage tank, known as 20-9, capacity: 745,458 gallons; one (1) gasoline liquid storage tank, known as 10-6, capacity: 433,986 gallons; one (1) gasoline liquid storage tank, known as 10-4, capacity: 433,986 gallons; one (1) no. 1 fuel oil liquid storage tank, known as 10-7, capacity: 434,028 gallons; one (1) gasoline liquid storage tank, known as 30-1, capacity: 1,183,644 gallons.

Emissions Limitations [326 IAC 2-8-4(1)]

D.2.1 Volatile Organic Compound

- a) That the annual throughput of gasoline delivered to the loading racks be limited to 240,000,000 gallons. This limits the total VOC emissions from the above storage tanks to 24.1 tons per 12-month period. Therefore, the requirements of 326 IAC 2-7 do not apply.

D.2.2 Hazardous Air Pollutants

That the hazardous air pollutant emissions from the entire source shall be limited as follows:

- a) The amount of any single hazardous air pollutant (HAP) shall not exceed 0.75 tons per month.
- b) The amount of any combination of HAPs shall not exceed 2.00 tons per month.

Therefore, the requirements of 326 IAC 2-7 do not apply.

D.2.3 Standard for Volatile Organic Compounds(VOCs)[40 CFR 60.112b, Subpart Kb]

The owner or operator of tank #55-3 shall equip the tank with one of the following:

- (1) A fixed roof in combination with an internal floating roof meeting the specifications in 40 CFR 60.112b(a)(1)(i) thru 40 CFR 60.112b(a)(ix).

D.2.4 Testing and Procedures[40 CFR 60.113b, Subpart Kb]

The owner or operator of tank #55-3 shall meet the requirements specified in 40 CFR 60.113b(a).

D.2.5 Petroleum Liquid Storage Facilities[326 IAC 8-4-3]

No owner or operator of an affected fixed roof tank(#55-3) shall permit the use of such facility unless:

- (1) The facility has been retrofitted with an internal floating roof equipped with a closure seal, or seals, to close the space between the roof edge, and tank wall unless the source has been retrofitted with an equally effective alternative control which has been approved.
- (2) The facility is maintained such that there are no visible holes, tears, or other openings in the seal or any seal fabric or materials.
- (3) All openings, except stub drains, are equipped with covers, lids, or seals such that:
- (i) the cover, lid, or seal is in the closed position at all times except when in actual use;
- (ii) automatic bleeder vents are closed at all times except when the roof is floated off or landed on the roof leg supports;

- (iii) rim vents, if provided, are set to open when the roof is being floated off the roof leg supports or at the manufacturer's recommended settings.

Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)]

D.2.6 Volatile Organic Compound (VOC) Usage

That the Permittee shall maintain records at the source of the materials used that contain any VOCs. The records shall be complete and sufficient to establish compliance with the VOC usage limits and/or VOC emission limits established in this permit. The records shall contain a minimum of the following:

D.2.7 Volatile Organic Compound (VOC) Emissions

That the Permittee shall maintain records at the source of the material throughput that contains any VOCs. The records shall be complete and sufficient to establish compliance with the VOC usage limits and/or VOC emission limits established in this permit. The records shall contain a minimum of the following:

- a) The volume in gallons of VOC containing material, including purchase orders and invoices necessary to verify the type and amount used;
- b) The VOC content (weight percent) of each material used;
- c) The weight of VOCs emitted for each compliance period, considering capture and control efficiency, if applicable; and

D.2.8 Hazardous Air Pollutant (HAP)

That the Permittee shall maintain records at the facility of the materials used that contain any HAPs. The records shall be complete and sufficient to establish compliance with the HAP usage limits and/or HAP emission limits that may be established in this permit. The records shall contain a minimum of the following:

- a) The weight of HAP containing material used, including purchase orders and invoices necessary to verify the type and amount used;
- b) The HAP content (**weight percent**) of each material used;
- c) The weight of HAPs emitted for each compliance period, considering capture and control efficiency, if applicable;
- d) Identification of the facility or facilities associated with the usage of each HAP; and

D.2.9 Reporting and Recordkeeping Requirements[40 CFR 60.115b, Subpart Kb][326 IAC 8-4-3]

The owner or operator of tank #55-3 shall keep records for a period of two years and furnish reports as specified in 40 CFR 60.115b(a).

D.2.10 Monitoring of Operations[40 CFR 60.116b, Subpart Kb]

- (1) The owner or operator of tank #55-3 shall keep copies of all records required by this section, except for the records required by in (2), for at least two(2) years. The record required by (2) of this section shall be kept for the life of the source.
- (2) The owner or operator of tank #55-3 as specified in 40 CFR 110b(a) shall keep readily

accessible records showing the dimension of the storage vessel and analysis showing the capacity of the storage vessel.

- (3) The owner or operator of tank #55-3 shall maintain a record of the VOL stored, the period of storage, and the maximum true vapor pressure of that VOL during the respective storage period. Available data on the storage temperature may be used to determine the maximum vapor pressure as determined in 40 CFR 116b(e).

D.2.11 Quarterly Reporting

That a quarterly summary to document compliance with operation conditions numbers D.2.1 and D.2.2 shall be submitted, using the enclosed forms or their equivalent, within thirty (30) days after the end of the quarter being reported.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR MANAGEMENT
COMPLIANCE DATA SECTION**

**FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)
CERTIFICATION**

Source Name: Marathon Ashland Petroleum LLC
Source Address: 2100 East State Road 28, Muncie, Indiana 47303
FESOP No.: F 035-5527-00019

This certification shall be included when submitting monitoring, testing reports/results or other documents as required by this permit.

Please check what document is being certified:

- 9 Deviation Occurrence Reporting Form (For Control Equipment Monitoring)
- 9 Deviation Occurrence Reporting Form (For Material Usage, Quality, Etc.)
- 9 Relocation Notification
- 9 Test Result (specify) _____
- 9 Report (specify) _____
- 9 Notification (specify) _____
- 9 Other (specify) _____

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete.

Signature:

Printed Name:

Title/Position:

Date:

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR MANAGEMENT
COMPLIANCE DATA SECTION**

**FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)
DEVIATION OCCURRENCE REPORTING FORM
(For Control Equipment Monitoring Only)**

Source Name: Marathon Ashland Petroleum LLC
Source Address: 2100 East State Road 28, Muncie, Indiana 47303
FESOP No.: F 035-5527-00019

A separate copy of this report must be submitted for **each** monitoring device on all control equipment listed in this permit. Attach a signed certification to complete this report.

Stack/Vent ID:	
Control Equipment: (ex: thermal oxidizer, scrubber, baghouses)	
Type of Parameter Monitored: (ex: temperature, pressure drop, efficiency)	
<input type="checkbox"/> Continuously	<input type="checkbox"/> Periodically, at a frequency of:
Parameter Operating Restrictions/Range: (ex: 1,400°F, 2-4 psi pressure drop)	
Report Covers From: (date: month/day/yr)	To:
<input type="checkbox"/> No Deviations from the Parameter Restriction/Range Occurred During the Monitoring Period. Complete Records Maintained at the Facility Verify Compliance with this Condition.	
<input type="checkbox"/> Summary of Deviations from the Parameter Restriction/Range During the Monitoring Period are Identified Below. Complete Records Maintained at the Facility.	

	For Parameter Recorded Continuously	For Parameter Recorded Periodically
Total Unit Operating Time		
Total Time of Deviations (Identify All Deviations)		
Percent of Time Indicating Deviations ($\frac{[2]}{[1]} \times 100$)		

Date of Deviation	Start/Stop Time of Deviation (Continuous Monitoring Only)	Actual Value Recorded	Reason for Deviation & Corrective Action Taken

COMPLIANCE DATA SECTION

FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP) DEVIATION OCCURRENCE REPORTING FORM

Source Name: Marathon Ashland Petroleum LLC
Source Address: 2100 East State Road 28, Muncie, Indiana 47303
FESOP No.: F 035-5527-00019

A separate copy of this report must be submitted for **each** material type, quantity usage and operation limitation (except control equipment monitoring) listed in this permit.
Attach a signed certification to complete this report.

Stack/Vent ID:

Equipment/Operation:

Parameter Subject to Material Type, Quantity Usage or Operation Limitations Specified in the Permit:
(ex: 2500 lb/day, 300 hours/yr, 5000 gallons/month)

Determination Period for this Parameter:
(ex: 365-day rolling sum, fixed monthly rate)

9 Permit Has No Rate Limitations for this Parameter.

Content Restriction for this Parameter:
(ex: maximum of 40% VOC in inks, 0.5% sulfur content)

Demonstration Method for this Parameter:
(ex: MSDS, Supplier, material sampling & analysis)

9 Permit Has No Content Limitations for this Parameter.

Comments:

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR MANAGEMENT
AIR COMPLIANCE SECTION**

**FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)
RELOCATION NOTIFICATION**

Source Name: Marathon Ashland Petroleum LLC
Source Address: 2100 East State Road 28, Muncie, Indiana 47303
FESOP No.: F 035-5527-00019

A separate copy of this notification must be submitted for each emission unit/pollution control equipment that is relocated. Attach a signed Certification to complete this Notification.

This is only for relocation of equipment within a source.
Relocation to another source or site requires a construction permit.

Emission Unit	Date Relocated	Original Location	New Location
Reason for Relocation:			

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR MANAGEMENT
COMPLIANCE DATA SECTION**

FESOP Quarterly Report

Source Name: Marathon Ashland Petroleum LLC
Source Address: 2100 East State Road 28, Muncie, Indiana 47303
FESOP No.: F 035-5527-00019
Facility: Loading Racks and Storage Tanks
Parameter: VOC
Limit: 240,000,000 Gallons Per 12-Month Period
Equivalent to a Total Source VOC Emissions of 5.68 Tons Per Month
Parameter: HAPS
Limit: Total Source Any Single HAP Emissions of 0.75 Tons Per Month
Total Source Combined HAPs Emissions of 2.00 Tons Per Month

Year: _____

Month	Throughput (Gallons)	Total Throughput Last 12-Months (gallons)	Worst Case Single HAP (tons)	Combined HAPS (tons)

- 9 No deviation occurred in this quarter.
- 9 Deviation/s occurred in this quarter.
Deviation has been reported on: _____
- 9 Attached are supporting spreadsheets.

Submitted by: _____
Title/Position: _____
Signature: _____
Date: _____