

April 7, 2004

Mr. Lew Wood, Superintendent
National Railroad Passenger Corporation
202 Garstang Street
Beech Grove, IN 46107

Re: Minor Permit Modification
No.: F097-18685-00014
to FESOP 097-16211-00014

Dear Mr. Wood:

National Railroad Passenger Corporation, located at 202 Garstang Street, Beech Grove, IN 46107, was issued a Federally Enforceable State Operating Permit (FESOP) renewal on May 16, 2003, for operation of four paint booths, and other insignificant activities. An application requesting changes to this permit to incorporate a diesel powered transfer table was received on January 30, 2004. Pursuant to the provisions of 326 IAC 2-8-11.1 a minor permit modification to this permit is hereby approved as described in the attached Technical Support Document.

The following changes have been made to the FESOP 097-16211-00014:

A.2 Emission Units and Pollution Control Equipment Summary [326 IAC 2-8-3(c)(3)]

- (d) Paint booth identified as 071, constructed in May 2000, equipped with three (3) air atomization spray guns or airless sprayguns, using dry filters as control, and exhausting to stack S₀₇₁. This paint booth is located in the ~~Truck and Forge Shop Building~~; **Trim Shop Building**; the primary function of this facility is ~~truck painting~~ **whole rail cars**.
- (e) **One (1) diesel powered transfer table, constructed in 1978, equipped with a Caterpillar diesel engine and exhausting to a steel eight (8) feet vertical exhaust stack measuring four (4) inches in diameter. This transfer table is located between the Trim Shop and Coach Shop Buildings; the primary function of this transfer table is the transfer of rail cars.**

C.17 Emission Statement [326 IAC 2-6] [326 IAC 2-8-4(3)]

- (a) ~~The Permittee shall submit an emission statement certified pursuant to the requirements of 326 IAC 2-6. This statement must be received in accordance with the compliance schedule specified in 326 IAC 2-6-3 and must comply with the minimum requirements specified in 326 IAC 2-6-4. The submittal should cover the period defined in 326 IAC 2-6-2(8). The statement must be submitted to:~~

~~Indiana Department of Environmental Management
Technical Support and Modeling Section, Office of Air Quality
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015~~

~~and~~

~~City of Indianapolis
Office of Environmental Services
Air Quality Management Section
2700 South Belmont Avenue
Indianapolis Indiana 46221-2097~~

~~The emission statement does require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).~~

- (b) ~~The emission statement required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ and/or OES on or before the date it is due.~~

SECTION D.1 FACILITY OPERATION CONDITIONS

Facility Description [326 IAC 2-8-4(10)]:

- (d) Paint booth identified as 071, constructed in May 2000, equipped with three (3) air atomization spray guns or airless sprayguns, using dry filters as control, and exhausting to stack S₀₇₁. This paint booth is located in the ~~Truck and Forge Shop Building~~; **Trim Shop Building**; the primary function of this facility is ~~truck painting~~ **whole rail cars.**
- (e) **One (1) diesel powered transfer table, constructed in 1978, equipped with a Caterpillar diesel engine and exhausting to a steel, eight (8) feet vertical exhaust stack measuring four (4) inches in diameter. This transfer table is located between the Trim Shop and Coach Shop Buildings; the primary function of this transfer table is the transfer of rail cars.**

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

D.1.1 VOC and HAP FESOP Limits [326 IAC 2-8-4] [326 IAC 8-1-6]

- (a) The VOC delivered to the four (4) paint booths (069, 070, 071, and 072) **and VOC emissions from the diesel powered transfer table**, shall not exceed ninety-three and five tenths (93.5) tons per twelve (12) consecutive month period with compliance determined at the end of each month. This limit is structured such that when including the emissions of the insignificant activities, the total source VOC emissions **shall** remain below one hundred (100) tons per twelve (12) consecutive month period. Compliance with these limits renders the requirements of 326 IAC 2-7 (Part 70 Permit Program) not applicable.
- (d) The amount of any single HAP delivered to the four (4) paint booths (069, 070, 071, and 072) shall be limited to less than nine and four tenths (9.4) tons per twelve (12) consecutive month period with compliance determined at the end of each month. The amount of any combination of HAPs delivered to the paint booths **and the diesel powered transfer table**, shall be less than twenty-three and five tenths (23.5) tons per twelve (12) consecutive month period with compliance determined at the end of each month. These limits are structured such that when including the emissions of the insignificant activities, the total source single HAP emissions remain below ten (10) tons per twelve (12) consecutive month period and the total source combination HAP

emissions remain below twenty-five (25) tons per twelve (12) consecutive month period with compliance determined at the end of each month. Compliance with these limits renders the requirements of 326 IAC 2-7 (Part 70 Permit Program) and 40 CFR 52.21 not applicable.

D.1.8 Record Keeping Requirements

- (b) **To document compliance with Condition D.1.1, the Permittee shall maintain records of monthly fuel usage for the diesel powered transfer table.**
- (b c) To document compliance with Condition D.1.7, the Permittee shall maintain a log of weekly overspray observations, daily and monthly inspections, and those additional inspections prescribed by the Preventive Maintenance Plan.
- (e d) All records shall be maintained in accordance with Section C - General Record Keeping Requirements, of this permit.

The Table of Contents and the FESOP Quarterly Report forms for VOC and HAP emissions have been changed to reflect the inclusion of the diesel powered transfer table and the exclusion of the annual emission statements, as stated in this modification.

Pursuant to 326 IAC 2-8-8 and 326 IAC 2-8-4, the FESOP numbered F097-16211-00014, has been revised by this minor permit revision. All other conditions of the permit shall remain unchanged and in effect. Please find attached a copy of the modified permit.

This decision is subject to the Indiana Administrative Orders and Procedures Act - IC 4-21.5-3-5. If you have any questions on this matter, please contact Carmen Bugay of my staff, at (317) 327-2512, or via e-mail at cbugay@indygov.org.

Sincerely,

Original Signed by John B. Chavez
John B. Chavez
Administrator

Enclosure: Notice of Decision (NOD)
Technical Support Document (TSD)
First Minor Modification FESOP

cc: Mindy Hahn, IDEM, OAQ
Matt Mosier, OES, Compliance
Carmen Bugay, OES, Permits
File

JBC/cmb

**FEDERALLY ENFORCEABLE STATE
OPERATING PERMIT (FESOP) Renewal
INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
and
CITY OF INDIANAPOLIS
OFFICE OF ENVIRONMENTAL SERVICES**

**National Railroad Passenger Corporation
202 Garstang Street
Beech Grove, Indiana 46107**

(herein known as the Permittee) is hereby authorized to operate subject to the conditions contained herein, the source described in Section A (Source Summary) of this permit.

This permit is issued in accordance with 326 IAC 2 and 40 CFR Part 70 Appendix A and contains the conditions and provisions specified in 326 IAC 2-8 as required by 42 U.S.C. 7401, et. seq. (Clean Air Act as amended by the 1990 Clean Air Act Amendments), 40 CFR Part 70.6, IC 13-15 and IC 13-17.

Operation Permit No.: F097-16211-00014	
Original signed by: John B. Chavez, Administrator Office of Environmental Services	Issuance Date: May 16, 2003 Expiration Date: May 16, 2008
First Minor Modification Permit No.: F097-18685-00014	Modified conditions: A.2, D.1, D.1.1 & D.1.8. Removed condition: C.17.
Issued by: Original signed by, John B. Chavez, Administrator Office of Environmental Services	Issuance Date: April 7, 2004 Expiration Date: May 16, 2008

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Stratospheric Ozone Protection

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SECTION A SOURCE SUMMARY

This permit is based on information requested by the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ) and the City of Indianapolis Office of Environmental Services (OES). The information describing the source contained in conditions A.1 through A.3 is descriptive information and does not constitute enforceable conditions. However, the Permittee should be aware that a physical change or a change in the method of operation that may render this descriptive information obsolete or inaccurate may trigger requirements for the Permittee to obtain additional permits or seek modification of this permit pursuant to 326 IAC 2, or change other applicable requirements presented in the permit application.

A.1 General Information [326 IAC 2-8-3(b)]

The Permittee owns and operates a stationary source for the operation of trim shop and rail car painting operation for reconditioned locomotives and passenger cars.

Authorized Individual:	General Manager
Source Address:	202 Garstang Street, Beech Grove, Indiana 46107
Mailing Address:	202 Garstang Street, Beech Grove, Indiana 46107
General Source Phone:	(317) 263-0548
SIC Code:	4011
Source Location Status:	Marion
County Status:	Attainment for all criteria pollutants
Source Status:	Federally Enforceable State Operating Permit (FESOP) Minor Source, under PSD Rules; Minor Source, Section 112 of Clean Air Act

A.2 Emission Units and Pollution Control Equipment Summary [326 IAC 2-8-3(c)(3)]

This stationary source consists of the following emission units and pollution control devices:

- (a) Paint booth identified as 069, constructed before 1980, equipped with three (3) air atomization spray guns or airless sprayguns, using dry filters as control, and exhausting to stack S₀₆₉. This paint booth is located in the Diesel Shop Building; the primary function of this facility is trim work and repair painting.
- (b) Paint booth identified as 070, constructed before 1980, equipped with three (3) air atomization spray guns or airless sprayguns, using dry filters as control, and exhausting to stack S₀₇₀. This paint booth is located in the Trim Shop Building and is capable of painting whole rail cars.
- (c) Paint booth identified as 072, constructed in January 1994, equipped with three (3) air atomization spray guns or airless sprayguns, using dry filters as control, and exhausting to stack S₀₇₂. This paint booth is located in the Truck and Forge Shop Building; the primary function of this facility is truck painting.
- (d) Paint booth identified as 071, constructed in May 2000, equipped with three (3) air atomization spray guns or airless sprayguns, using dry filters as control, and exhausting to stack S₀₇₁. This paint booth is located in the Trim Shop Building; the primary function of this facility is painting whole rail cars.
- (e) One (1) diesel powered transfer table, constructed in 1978, equipped with a Caterpillar diesel engine and exhausting to a steel, eight (8) feet vertical exhaust stack measuring four (4) inches in diameter. This transfer table is located between the Trim Shop and Coach Shop Buildings; the primary function of this transfer table is the transfer of rail cars.

A.3 Insignificant Activities [326 IAC 2-7-1(21)] [326 IAC 2-8-3(c)(3)(I)]

This stationary source also includes the following insignificant activities, as defined in 326 IAC 2-7-1(21):

- (a) Natural gas-fired combustion sources with heat input equal to or less than ten (10) Million BTU per hour;
- (b) A petroleum fuel, other than gasoline, dispensing facility, having a storage capacity of less than or equal to 10,500 gallons, and dispensing less than or equal to 230,000 gallons per month;
- (c) Storage tanks with capacity less than or equal to 1,000 gallons and annual throughputs less than 12,000 gallons;
- (d) Vessels storing lubricating oils, hydraulic oils, machining oils, and machining fluids;
- (e) Application of oils, greases, lubricants or other nonvolatile materials applied as temporary protective coatings;
- (f) Cold degreasing operations that do not exceed 145 gallons per 12 months, except if subject to 326 IAC 20-6, [326 IAC 8-3-2] [326 IAC 8-3-5];
- (g) Cleaners and solvents characterized as follows:
 - A) having a vapor pressure equal to or less than 2 kPa; 15 mm Hg; or 0.3 psi measured at 38 degrees C or;
 - B) having a vapor pressure equal to or less than 0.7 kPa; 5 mm Hg; or 0.1 psi measured at 20 degrees C; the use of which for all cleaners and solvents combined does not exceed 145 gallons per 12 months;
- (h) Paved and unpaved roads and parking lots with public access [326 IAC 6-4];
- (i) Grinding and machining operations controlled with fabric filters, scrubbers, mist collectors, wet collectors and electrostatic precipitators with a design grain loading of less than or equal to 0.03 grains per actual cubic foot and a gas flow rate less than or equal to 4000 actual cubic feet per minute, including the following: deburring; buffing; polishing; abrasive blasting; pneumatic conveying; and woodworking operations, [326 IAC 6-3-2] [40 CFR 52, Subpart P].

A.4 FESOP Applicability [326 IAC 2-8-2]

This stationary source, otherwise required to have a Part 70 permit as described in 326 IAC 2-7-2(a), has applied to the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ) and the City of Indianapolis Office of Environmental Services (OES) to renew a Federally Enforceable State Operating Permit (FESOP).

A.5 Prior Permit Superseded [326 IAC 2-1.1-9.5]

- (a) All terms and conditions of previous permits issued pursuant to permitting programs approved into the state implementation plan have been either
 - (1) incorporated as originally stated,
 - (2) revised, or
 - (3) deletedby this permit.
- (b) All previous registrations and permits are superseded by this permit.

SECTION B GENERAL CONDITIONS

B.1 Permit No Defense [IC 13]

Indiana statutes from IC 13 and rules from 326 IAC, quoted in conditions in this permit, are those applicable at the time the permit was issued. The issuance or possession of this permit shall not alone constitute a defense against an alleged violation of any law, regulation or standard, except for the requirement to obtain a FESOP under 326 IAC 2-8.

B.2 Definitions [326 IAC 2-8-1]

Terms in this permit shall have the definition assigned to such terms in the referenced regulation. In the absence of definitions in the referenced regulation, the applicable definitions found in the statutes or regulations (IC 13-11, 326 IAC 1-2, and 326 IAC 2-7) shall prevail.

B.3 Permit Term [326 IAC 2-7-5(2)] [326 IAC 2-1.1-9.5]

This permit is issued for a fixed term of five (5) years from the issuance date of this permit, as determined in accordance with IC 4-21.5-3-5(f) and IC 13-15-5-3. Subsequent revisions, modifications, or amendments of this permit do not affect the expiration date.

B.4 Enforceability [326 IAC 2-8-6]

(a) Unless otherwise stated, all terms and conditions in this permit, including any provisions designed to limit the source's potential to emit, are enforceable by IDEM and OES, the United States Environmental Protection Agency (U.S. EPA) and by citizens in accordance with the Clean Air Act.

(b) Unless otherwise stated, all terms and conditions in this permit that are local requirements, including any provisions designed to limit the source's potential to emit, are enforceable by OES.

B.5 Termination of Right to Operate [326 IAC 2-8-9] [326 IAC 2-8-3(h)]

The Permittee's right to operate this source terminates with the expiration of this permit unless a timely and complete renewal application is submitted at least nine (9) months prior to the date of expiration of the source's existing permit, consistent with 326 IAC 2-8-3(h) and 326 IAC 2-8-9.

B.6 Severability [326 IAC 2-8-4(4)]

The provisions of this permit are severable; a determination that any portion of this permit is invalid shall not affect the validity of the remainder of the permit.

B.7 Property Rights or Exclusive Privilege [326 IAC 2-8-4(5)(D)]

This permit does not convey any property rights of any sort, or any exclusive privilege.

B.8 Duty to Supplement and Provide Information [326 IAC 2-8-3(f)] [326 IAC 2-8-4(5)(E)] [326 IAC 2-8-5(a)(4)]

(a) The Permittee, upon becoming aware that any relevant facts were omitted or incorrect information was submitted in the permit application, shall promptly submit such supplementary facts or corrected information to:

Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

and

City of Indianapolis
Office of Environmental Services
Air Quality Management Section
2700 South Belmont Avenue
Indianapolis Indiana 46221-2097

The submittal by the Permittee does require the certification by the “authorized individual” as defined by 326 IAC 2-1.1-1(1).

- (b) The Permittee shall furnish to IDEM, OAQ, and OES within a reasonable time, any information that IDEM, OAQ, and/or OES may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit. The submittal by the Permittee does require the certification by the “authorized individual” as defined by 326 IAC 2-1.1-1(1). Upon request, the Permittee shall also furnish to IDEM, OAQ and OES copies of records required to be kept by this permit.
- (c) For information furnished by the Permittee to IDEM, OAQ, the Permittee may include a claim of confidentiality in accordance with 326 IAC 17. When furnishing copies of requested records directly to U. S. EPA, the Permittee may assert a claim of confidentiality in accordance with 40 CFR 2, Subpart B.

B.9 Compliance Order Issuance [326 IAC 2-8-5(b)]

IDEM, OAQ and/or OES may issue a compliance order to this Permittee upon discovery that this permit is in nonconformance with an applicable requirement. The order may require immediate compliance or contain a schedule for expeditious compliance with the applicable requirement.

B.10 Compliance with Permit Conditions [326 IAC 2-8-4(5)(A)] [326 IAC 2-8-4(5)(B)]

- (a) The Permittee must comply with all conditions of this permit. Noncompliance with any provisions of this permit is grounds for:
 - (1) Enforcement action;
 - (2) Permit termination, revocation and reissuance, or modification; and
 - (3) Denial of a permit renewal application.
- (b) It shall not be a defense for the Permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.
- (c) An emergency does constitute an affirmative defense in an enforcement action provided the Permittee complies with the applicable requirements set forth in Section B, Emergency Provisions.

B.11 Certification [326 IAC 2-8-3(d)] [326 IAC 2-8-4(3)(C)(i)] [326 IAC 2-8-5(1)]

- (a) Where specifically designated by this permit or required by an applicable requirement, any application form, report, or compliance certification submitted shall contain certification by an authorized individual of truth, accuracy, and completeness. This certification, shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.
- (b) One (1) certification shall be included, using the attached Certification Form, with each submittal requiring certification.
- (c) An authorized individual is defined at 326 IAC 2-1.1-1(1).

B.12 Annual Compliance Certification [326 IAC 2-8-5(a)(1)]

- (a) The Permittee shall annually submit a compliance certification report which addresses the status of the source's compliance with the terms and conditions contained in this permit, including emission limitations, standards, or work practices. All certifications shall cover the time period from January 1 to December 31 of the previous year, and shall be submitted in letter form no later than April 15 of each year to:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

and

City of Indianapolis
Office of Environmental Services
Air Quality Management Section
2700 South Belmont Avenue
Indianapolis Indiana 46221-2097

- (b) The annual compliance certification report required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ, and/or OES on or before the date it is due.
- (c) The annual compliance certification report shall include the following:
- (1) The appropriate identification of each term or condition of this permit that is the basis of the certification;
 - (2) The compliance status;
 - (3) Whether compliance was continuous or intermittent;
 - (4) The methods used for determining the compliance status of the source, currently and over the reporting period consistent with 326 IAC 2-8-4(3); and
 - (5) Such other facts as specified in Sections D of this permit, IDEM, OAQ, and/or OES may require to determine the compliance status of the source.

The notification which shall be submitted by the Permittee does require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

B.13 Preventive Maintenance Plan [326 IAC 1-6-3] [326 IAC 2-8-4(9)] [326 IAC 2-8-5(a)(1)]

- (a) If required by specific condition(s) in Section D of this permit, the Permittee shall maintain and implement Preventive Maintenance Plans (PMPs), including the following information on each facility:
- (1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;
 - (2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and

- (3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

If due to circumstances beyond the Permittee's control, the PMPs cannot be prepared and maintained within the above time frame, the Permittee may extend the date an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

and

City of Indianapolis
Office of Environmental Services
Air Quality Management Section
2700 South Belmont Avenue
Indianapolis Indiana 46221-2097

The PMP extension notification does not require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (b) The Permittee shall implement the PMPs as necessary to ensure that failure to implement a PMP does not cause or contribute to a violation of any limitation on emissions or potential to emit.
- (c) A copy of the PMPs shall be submitted to IDEM, OAQ and/or OES upon request and within a reasonable time, and shall be subject to review and approval by IDEM, OAQ and/or OES. IDEM, OAQ and/or OES may require the Permittee to revise its PMPs whenever lack of proper maintenance causes or contributes to any violation. The PMP does not require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (d) Records of preventive maintenance shall be retained for a period of at least five (5) years. These records shall be kept at the source location for a minimum of three (3) years. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner or OES makes a request for records to the Permittee, the Permittee shall furnish the records to the Commissioner and/or OES within a reasonable time.

B.14 Emergency Provisions [326 IAC 2-8-12]

- (a) An emergency, as defined in 326 IAC 2-7-1(12), is not an affirmative defense for an action brought for noncompliance with a federal or state health-based emission limitation, except as provided in 326 IAC 2-8-12.
- (b) An emergency, as defined in 326 IAC 2-7-1(12), constitutes an affirmative defense to an action brought for noncompliance with a health-based or technology-based emission limitation if the affirmative defense of an emergency is demonstrated through properly signed, contemporaneous operating logs or other relevant evidence that describes the following:
 - (1) An emergency occurred and the Permittee can, to the extent possible, identify the

causes of the emergency;

- (2) The permitted facility was at the time being properly operated;
- (3) During the period of an emergency, the Permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or other requirements in this permit;
- (4) For each emergency lasting one (1) hour or more, the Permittee notified IDEM, OAQ or OES, within four (4) daytime business hours after the beginning of the emergency, or after the emergency was discovered or reasonably should have been discovered;

IDEM, OAQ

Telephone No.: 1-800-451-6027 (ask for Office of Air Quality, Compliance Section)
or,
Telephone No.: 317-233-5674 (ask for Compliance Section)
Facsimile No.: 317-233-5967

OES

Telephone No.: 317/327-2234
Facsimile No.: 317/327-2274

- (5) For each emergency lasting one (1) hour or more, the Permittee submitted the attached Emergency Occurrence Report Form or its equivalent, either by mail or facsimile to:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

and

City of Indianapolis
Office of Environmental Services
Air Quality Management Section
2700 South Belmont Avenue
Indianapolis Indiana 46221-2097

within two (2) working days of the time when emission limitations were exceeded due to the emergency.

The notice fulfills the requirement of 326 IAC 2-8-4(3)(C)(ii) and must contain the following:

- (A) A description of the emergency;
- (B) Any steps taken to mitigate the emissions; and
- (C) Corrective actions taken.

The notification which shall be submitted by the Permittee does not require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (6) The Permittee immediately took all reasonable steps to correct the emergency.

- (c) In any enforcement proceeding, the Permittee seeking to establish the occurrence of an emergency has the burden of proof.
- (d) This emergency provision supersedes 326 IAC 1-6 (Malfunctions). This permit condition is in addition to any emergency or upset provision contained in any applicable requirement.
- (e) IDEM, OAQ and/or OES may require that the Preventive Maintenance Plans required under 326 IAC 2-8-3(c)(6) be revised in response to an emergency.
- (f) Failure to notify IDEM, OAQ or OES by telephone or facsimile of an emergency lasting more than one (1) hour in accordance with (b)(4) and (5) of this condition shall constitute a violation of 326 IAC 2-8 and any other applicable rules.
- (g) Operations may continue during an emergency only if the following conditions are met:
 - (1) If the emergency situation causes a deviation from a technology-based limit, the Permittee may continue to operate the affected emitting facilities during the emergency provided the Permittee immediately takes all reasonable steps to correct the emergency and minimize emissions.
 - (2) If an emergency situation causes a deviation from a health-based limit, the Permittee may not continue to operate the affected emissions facilities unless:
 - (A) The Permittee immediately takes all reasonable steps to correct the emergency situation and to minimize emissions; and
 - (B) Continued operation of the facilities is necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw material of substantial economic value.

Any operations shall continue no longer than the minimum time required to prevent the situations identified in (g)(2)(B) of this condition.
- (h) The Permittee shall include all emergencies in the Quarterly Deviation and Compliance Monitoring Report.

B.15 Deviations from Permit Requirements and Conditions [326 IAC 2-8-4(3)(C)(ii)]

- (a) Deviations from any permit requirements (for emergencies see Section B - Emergency Provision), the probable cause of such deviations, and any response steps or preventive measures taken shall be reported to:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality (Data Compliance Section)
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

and

City of Indianapolis
Office of Environmental Services
Air Quality Management Section
2700 South Belmont Avenue
Indianapolis Indiana 46221-2097

using the attached Quarterly Deviation and Compliance Monitoring Report, or its equivalent.

A deviation required to be reported pursuant to an applicable requirement that exists independent of this permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report.

The Quarterly Deviation and Compliance Monitoring Report does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (b) A deviation is an exceedance of a permit limitation or a failure to comply with a requirement of the permit.

B.16 Permit Modification, Reopening, Revocation and Reissuance, or Termination

[326 IAC 2-8-4(5)(C)] [326 IAC 2-8-7(a)] [326 IAC 2-8-8]

- (a) This permit may be modified, reopened, revoked and reissued, or terminated for cause. The filing of a request by the Permittee for a FESOP modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any condition of this permit. [326 IAC 2-8-4(5)(C)] The notification by the Permittee does require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (b) This permit shall be reopened and revised under any of the circumstances listed in IC 13-15-7-2 or if IDEM, OAQ or OES determines any of the following:
- (1) That this permit contains a material mistake.
 - (2) That inaccurate statements were made in establishing the emissions standards or other terms or conditions.
 - (3) That this permit must be revised or revoked to assure compliance with an applicable requirement. [326 IAC 2-8-8(a)]
- (c) Proceedings by IDEM, OAQ and/or OES to reopen and revise this permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of this permit for which cause to reopen exists. Such reopening and revision shall be made as expeditiously as practicable. [326 IAC 2-8-8(b)]
- (d) The reopening and revision of this permit, under 326 IAC 2-8-8(a), shall not be initiated before notice of such intent is provided to the Permittee by IDEM, OAQ or OES at least thirty (30) days in advance of the date this permit is to be reopened, except that IDEM, OAQ or OES may provide a shorter time period in the case of an emergency. [326 IAC 2-8-8(c)]

B.17 Permit Renewal [326 IAC 2-8-3(h)]

- (a) The application for renewal shall be submitted using the application form or forms prescribed by IDEM, OAQ and/or OES and shall include the information specified in 326 IAC 2-8-3. Such information shall be included in the application for each emission unit at this source, except those emission units included on the trivial or insignificant activities list contained in 326 IAC 2-7-1(21) and 326 IAC 2-7-1(40). The renewal application does require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

Request for renewal shall be submitted to:

Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue, P.O. Box 6015
Indianapolis, IN 46206-6015

and

City of Indianapolis
Office of Environmental Services

Air Quality Management Section
2700 South Belmont Avenue
Indianapolis Indiana 46221-2097

- (b) Timely Submittal of Permit Renewal [326 IAC 2-8-3]
- (1) A timely renewal application is one that is:
- (A) Submitted at least nine (9) months prior to the date of the expiration of this permit; and
- (B) If the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ and/or OES on or before the date it is due.
- (2) If IDEM, OAQ and/or OES upon receiving a timely and complete permit application, fails to issue or deny the permit renewal prior to the expiration date of this permit, this existing permit shall not expire and all terms and conditions shall continue in effect until the renewal permit has been issued or denied.
- (c) Right to Operate After Application for Renewal [326 IAC 2-8-9]
If the Permittee submits a timely and complete application for renewal of this permit, the source's failure to have a permit is not a violation of 326 IAC 2-8 until IDEM, OAQ and/or OES takes final action on the renewal application, except that this protection shall cease to apply if, subsequent to the completeness determination, the Permittee fails to submit by the deadline specified in writing by IDEM, OAQ and OES any additional information identified as needed to process the application.

B.18 Permit Amendment or Revision [326 IAC 2-8-10] [326 IAC 2-8-11.1]

- (a) Permit amendments and revisions are governed by the requirements of 326 IAC 2-8-10 or 326 IAC 2-8-11.1 whenever the Permittee seeks to amend or modify this permit.
- (b) Any application requesting an amendment or modification of this permit shall be submitted to:
- Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015
- and
- City of Indianapolis
Office of Environmental Services
Air Quality Management Section
2700 South Belmont Avenue
Indianapolis Indiana 46221-2097
- Any such application shall be certified by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (c) The Permittee may implement the administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC

2-8-10(b)(3)]

B.19 Operational Flexibility [326 IAC 2-8-15] [326 IAC 2-8-11.1]

(a) The Permittee may make any change or changes at this source that are described in 326 IAC 2-8-15(b) through (d), without prior permit revision, if each of the following conditions is met:

- (1) The changes are not modifications under any provision of Title I of the Clean Air Act;
- (2) Any approval required by 326 IAC 2-8-11.1 has been obtained;
- (3) The changes do not result in emissions which exceed the emissions allowable under this permit (whether expressed herein as a rate of emissions or in terms of total emissions);
- (4) The Permittee notifies the:

Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

and

City of Indianapolis
Office of Environmental Services
Air Quality Management Section
2700 South Belmont Avenue
Indianapolis Indiana 46221-2097

and

United States Environmental Protection Agency, Region V
Air and Radiation Division, Regulation Development Branch - Indiana (AR-18J)
77 West Jackson Boulevard
Chicago, Illinois 60604-3590

in advance of the change by written notification at least ten (10) days in advance of the proposed change. The Permittee shall attach every such notice to the Permittee's copy of this permit; and

- (5) The Permittee maintains records on-site which document, on a rolling five (5) year basis, all such changes and emissions trading that are subject to 326 IAC 2-8-15(b) through (d) and makes such records available, upon reasonable request, to public review.

Such records shall consist of all information required to be submitted to IDEM, OAQ and OES in the notices specified in 326 IAC 2-8-15(b)(2), (c)(1), and (d).

- (b) Emission Trades [326 IAC 2-8-15(c)]
The Permittee may trade increases and decreases in emissions in the source, where the applicable SIP provides for such emission trades without requiring a permit revision, subject to the constraints of Section (a) of this condition and those in 326 IAC 2-8-15(c).
- (c) Alternative Operating Scenarios [326 IAC 2-8-15(d)]
The Permittee may make changes at the source within the range of alternative operating scenarios that are described in the terms and conditions of this permit in accordance with 326 IAC 2-8-4(7). No prior notification of IDEM, OAQ or U.S. EPA is required.

B.20 Permit Revision Requirement [326 IAC 2-8-11.1]

A modification, construction, or reconstruction is governed by the requirements of 326 IAC 2 and 326 IAC 2-8-11.1.

B.21 Inspection and Entry [326 IAC 2-8-5(a)(2)] [IC 13-14-2-2]

Upon presentation of proper identification cards, credentials, and other documents as may be required by law, and subject to the Permittee's right under all applicable laws and regulations to assert that the information collected by the agency is confidential and entitled to be treated as such, the Permittee shall allow IDEM, OAQ and/or OES, U.S. EPA, or an authorized representative to perform the following:

- (a) Enter upon the Permittee's premises where a FESOP source is located, or emissions related activity is conducted, or where records must be kept under the conditions of this permit;
- (b) Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
- (c) Inspect, at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit;
- (d) Sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with this permit or applicable requirements; and
- (e) Utilize any photographic, recording, testing, monitoring, or other equipment for the purpose of assuring compliance with this permit or applicable requirements.

B.22 Transfer of Ownership or Operational Control [326 IAC 2-8-10]

- (a) The Permittee must comply with the requirements of 326 IAC 2-8-10 whenever the Permittee seeks to change the ownership or operational control of the source and no other change in the permit is necessary.
- (b) Any application requesting a change in the ownership or operational control of the source shall contain a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new Permittee. The application shall be submitted to:

Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

and

City of Indianapolis
Office of Environmental Services
Air Quality Management Section
2700 South Belmont Avenue
Indianapolis Indiana 46221-2097

The application which shall be submitted by the Permittee does require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-8-10(b)(3)]

B.23 Annual Fee Payment [326 IAC 2-7-19] [326 IAC 2-8-4(6)] [326 IAC 2-8-16] [326 IAC 2-1.1-7]

-
- (a) The Permittee shall pay annual fees to IDEM, OAQ, within thirty (30) calendar days of receipt of a billing. Pursuant to 326 IAC 2-7-19(b), if the Permittee does not receive a bill from IDEM, OAQ the applicable fee is due April 1 of each year.
 - (b) Failure to pay may result in administrative enforcement action, or revocation of this permit.
 - (c) The Permittee may call the following telephone numbers: 1-800-451-6027 or 317-233-4320 (ask for O AQ, I/M & Billing Section), to determine the appropriate permit fee.

SECTION C SOURCE OPERATION CONDITIONS

Entire Source

Emissions Limitations and Standards [326 IAC 2-8-4(1)]

C.1 Particulate Emission Limitations For Processes with Process Weight Rates Less Than One Hundred (100) pounds per hour [40 CFR 52 Subpart P][326 IAC 6-3-2]

- (a) Pursuant to 40 CFR 52 Subpart P, the allowable particulate matter emissions rate from any process not already regulated by 326 IAC 6-1 or any New Source Performance Standard, and which has a maximum process weight rate less than 100 pounds per hour shall not exceed 0.551 pounds per hour.
- (b) Pursuant to 326 IAC 6-3-2(e)(2), the allowable particulate emissions rate from any process not exempt under 326 IAC 6-3-1(b) or (c) which has a maximum process weight rate less than 100 pounds per hour and the methods in 326 IAC 6-3-2(b) through (d) do not apply shall not exceed 0.551 pounds per hour.

C.2 Overall Source Limit [326 IAC 2-8]

The purpose of this permit is to limit this source's potential to emit to less than major source levels for the purpose of Section 502(a) of the Clean Air Act.

- (a) Pursuant to 326 IAC 2-8:
 - (1) The potential to emit any regulated pollutant, except particulate matter (PM), from the entire source shall be limited to less than one-hundred (100) tons per twelve (12) consecutive month period. This limitation shall also make the requirements of 326 IAC 2-2 (Prevention of Significant Deterioration (PSD)) not applicable.
 - (2) The potential to emit any individual hazardous air pollutant (HAP) from the entire source shall be limited to less than ten (10) tons per twelve (12) consecutive month period; and
 - (3) The potential to emit any combination of HAPs from the entire source shall be limited to less than twenty-five (25) tons per twelve (12) consecutive month period.
- (b) This condition shall include all emission points at this source including those that are insignificant as defined in 326 IAC 2-7-1(21). The source shall be allowed to add insignificant activities not already listed in this permit, provided that the source's potential to emit does not exceed the above specified limits.
- (c) Section D of this permit contains independently enforceable provisions to satisfy this requirement.

C.3 Opacity [326 IAC 5-1]

Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-3 (Temporary Alternative Opacity Limitations), opacity shall meet the following, unless otherwise stated in this permit:

- (a) Opacity shall not exceed an average of thirty percent (30%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.
- (b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

C.4 Open Burning [326 IAC 4-1] [IC 13-17-9]

The Permittee shall not open burn any material except as provided in 326 IAC 4-1-3, 326 IAC 4-1-4 or 326 IAC 4-1-6. The previous sentence notwithstanding, the Permittee may open burn in accordance with an open burning approval issued by the Commissioner under 326 IAC 4-1-4.1.

C.5 Incineration [326 IAC 4-2] [326 IAC 9-1-2(3)]

The Permittee shall not operate an incinerator or incinerate any waste or refuse except as provided in 326 IAC 4-2 and in 326 IAC 9-1-2.

C.6 Fugitive Dust Emissions [326 IAC 6-4]

The Permittee shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4 (Fugitive Dust Emissions).

C.7 Operation of Equipment [326 IAC 2-8-5(a)(4)]

Except as otherwise provided by statute, rule or in this permit, all air pollution control equipment listed in this permit and used to comply with an applicable requirement shall be operated at all times that the emission units vented to the control equipment are in operation.

C.8 Asbestos Abatement Projects [326 IAC 14-10] [326 IAC 18] [40 CFR 61, Subpart M]

- (a) Notification requirements apply to each owner or operator. If the combined amount of regulated asbestos containing material (RACM) to be stripped, removed or disturbed is at least 260 linear feet on pipes or 160 square feet on other facility components, or at least thirty-five (35) cubic feet on all facility components, then the notification requirements of 326 IAC 14-10-3 are mandatory. All demolition projects require notification whether or not asbestos is present.
- (b) The Permittee shall ensure that a written notification is sent on a form provided by the Commissioner at least ten (10) working days before asbestos stripping or removal work or before demolition begins, per 326 IAC 14-10-3, and shall update such notice as necessary, including, but not limited to the following:
 - (1) When the amount of affected asbestos containing material increases or decreases by at least twenty percent (20%); or
 - (2) If there is a change in the following:
 - (A) Asbestos removal or demolition start date;
 - (B) Removal or demolition contractor; or
 - (C) Waste disposal site.
- (c) The Permittee shall ensure that the notice is postmarked or delivered according to the guidelines set forth in 326 IAC 14-10-3(2).
- (d) The notice to be submitted shall include the information enumerated in 326 IAC 14-10-3(3).

All required notifications shall be submitted to:

Indiana Department of Environmental Management
Asbestos Section, Office of Air Quality
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

and

City of Indianapolis
Office of Environmental Services
Air Quality Management Section
2700 South Belmont Avenue
Indianapolis Indiana 46221-2097

The notice shall include a signed certification from the owner or operator that the information provided in this notification is correct and that only Indiana licensed workers and project supervisors will be used to implement the asbestos removal project. The notifications do not require a certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (e) **Procedures for Asbestos Emission Control**
The Permittee shall comply with the applicable emission control procedures in 326 IAC 14-10-4 and 40 CFR 61.145(c). Per 326 IAC 14-10-1 emission control requirements are applicable for any removal or disturbance of RACM greater than three (3) linear feet on pipes or three (3) square feet on any other facility components or a total of at least 0.75 cubic feet on all facility components.
- (f) **Indiana Accredited Asbestos Inspector**
The Permittee shall comply with 326 IAC 14-10-1(a) that requires the owner or operator, prior to a renovation/demolition, to use an Indiana Accredited Asbestos Inspector to thoroughly inspect the affected portion of the facility for the presence of asbestos. The requirement that the inspector be accredited is federally enforceable.

Testing Requirements [326 IAC 2-8-4(3)]

C.9 Performance Testing [326 IAC 3-6]

- (a) All testing shall be performed according to the provisions of 326 IAC 3-6 (Source Sampling Procedures), except as provided elsewhere in this permit, utilizing any applicable procedures and analysis methods specified in 40 CFR 51, 40 CFR 60, 40 CFR 61, 40 CFR 63, 40 CFR 75, or other procedures approved by IDEM, OAQ.

A test protocol, except as provided elsewhere in this permit, shall be submitted to:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality (Compliance Data Section)
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

and

City of Indianapolis
Office of Environmental Services
Air Quality Management Section
2700 South Belmont Avenue
Indianapolis Indiana 46221-2097

no later than thirty-five (35) days prior to the intended test date. The protocol submitted by the Permittee does not require certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (b) The Permittee shall notify IDEM, OAQ of the actual test date at least fourteen (14) days prior to the actual test date. The notification submitted by the Permittee does not require certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (c) Pursuant to 326 IAC 3-6-4(b), all test reports must be received by IDEM, OAQ and/or OES not later than forty-five (45) days after the completion of the testing. An extension may be granted by IDEM, OAQ, if the source submits to IDEM, OAQ, a reasonable written explanation not later than five (5) days prior to the end of the initial forty-five (45) day period.

Compliance Requirements [326 IAC 2-1.1-11]

C.10 Compliance Requirements [326 IAC 2-1.1-11]

The commissioner may require stack testing, monitoring, or reporting at any time to assure compliance with all applicable requirements by issuing an order under 326 2-1.1-11. Any monitoring or testing shall be performed in accordance with 326 IAC 3 or other methods approved by the commissioner or the U. S. EPA.

Compliance Monitoring Requirements [326 IAC 2-8-4] [326 IAC 2-8-5(a)(1)]

C.11 Compliance Monitoring [326 IAC 2-8-4(3)] [326 IAC 2-8-5(a)(1)]

Unless otherwise specified in this permit, all monitoring and record keeping requirements not already legally required shall be implemented upon issuance of this permit. If required by Section D, the Permittee shall be responsible for installing any necessary equipment and initiating any required monitoring related to that equipment.

Unless otherwise specified in the approval for the new emissions unit, compliance monitoring for new emission units or emission units added through a permit revision shall be implemented when operation begins.

C.12 Monitoring Methods [326 IAC 3] [40 CFR 60] [40 CFR 63]

Any monitoring or testing performed required by Section D of this permit shall be performed according to the provisions of 326 IAC 3, 40 CFR 60, Appendix A, 40 CFR 60 Appendix B, 40 CFR 63 or other approved methods as specified in this permit.

Corrective Actions and Response Steps [326 IAC 2-8-4] [326 IAC 2-8-5(a)(1)]

C.14 Risk Management Plan [326 IAC 2-8-4] [40 CFR 68.215]

If a regulated substance, subject to 40 CFR 68, is present at a source in more than a threshold quantity, 40 CFR 68 is an applicable requirement and the Permittee shall submit:

- (a) A compliance schedule for meeting the requirements of 40 CFR 68; or
- (b) As a part of the annual compliance certification submitted under 326 IAC 2-7-6(5), a certification statement that the source is in compliance with all the requirements of 40 CFR 68, including the registration and submission of a Risk Management Plan (RMP); and

All documents submitted pursuant to this condition shall include the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

C.15 Compliance Response Plan - Preparation, Implementation, Records and Reports [326 IAC 2-7-5] [326 IAC 2-8-4]

(a) The Permittee is required to prepare a Compliance Response Plan (CRP) for each compliance monitoring condition of this permit. A CRP shall be submitted to IDEM, OAQ, and OES upon request. The CRP shall be prepared within ninety (90) days after issuance of this permit by the Permittee, supplemented from time to time by the Permittee, maintained on site, and comprised of:

- (1) Reasonable response steps that may be implemented in the event that a response step is needed pursuant to the requirements of Section D of this permit; and an

expected time frame for taking reasonable response steps.

- (2) If, at any time, the Permittee takes reasonable response steps that are not set forth in the Permittee's current Compliance Response Plan and the Permittee documents such response in accordance with subsection (e) below, the Permittee shall amend its Compliance Response Plan to include such response steps taken.
- (b) For each compliance monitoring condition of this permit, reasonable response steps shall be taken when indicated by the provisions of that compliance monitoring condition as follows:
 - (1) Reasonable response steps shall be taken as set forth in the Permittee's current Compliance Response Plan; or
 - (2) If none of the reasonable response steps listed in the Compliance Response Plan is applicable or responsive to the excursion, the Permittee shall devise and implement additional response steps as expeditiously as practical. Taking such additional response steps shall not be considered a deviation from this permit so long as the Permittee documents such response steps in accordance with this condition.
 - (3) If the Permittee determines that additional response steps would necessitate that the emissions unit or control device be shut down, the IDEM, OAQ shall be promptly notified of the expected date of the shut down, the status of the applicable compliance monitoring parameter with respect to normal, and the results of the actions taken up to the time of notification.
 - (4) Failure to take reasonable response steps shall constitute a violation of the permit.
- (c) The Permittee is not required to take any further response steps for any of the following reasons:
 - (1) A false reading occurs due to the malfunction of the monitoring equipment and prompt action was taken to correct the monitoring equipment.
 - (2) The Permittee has determined that the compliance monitoring parameters established in the permit conditions are technically inappropriate, has previously submitted a request for an administrative amendment to the permit, and such request has not been denied.
 - (3) An automatic measurement was taken when the process was not operating.
 - (4) The process has already returned or is returning to operating within "normal" parameters and no response steps are required.
- (d) When implementing reasonable steps in response to a compliance monitoring condition, if the Permittee determines that an exceedance of an emission limitation has occurred, the Permittee shall report such deviations pursuant to Section B-Deviations from Permit Requirements and Conditions.
- (e) The Permittee shall record all instances when response steps are taken. In the event of an emergency, the provisions of 326 IAC 2-8-12 (Emergency Provisions) requiring prompt corrective action to mitigate emissions shall prevail.
- (f) Except as otherwise provided by a rule or provided specifically in Section D, all monitoring as required in Section D shall be performed when the emission unit is operating, except for time necessary to perform quality assurance and maintenance activities.

**C.16 Actions Related to Noncompliance Demonstrated by a Stack Test [326 IAC 2-8-4]
[326 IAC 2-8-5]**

- (a) When the results of a stack test performed in conformance with Section C - Performance Testing, of this permit exceed the level specified in any condition of this permit, the Permittee shall take appropriate response actions. The Permittee shall submit a description of these response actions to IDEM, OAQ, within thirty (30) days of receipt of the test results. The Permittee shall take appropriate action to minimize excess emissions from the affected facility while the response actions are being implemented.
- (b) A retest to demonstrate compliance shall be performed within one hundred twenty (120) days of receipt of the original test results. Should the Permittee demonstrate to IDEM, OAQ that retesting in one-hundred and twenty (120) days is not practicable, IDEM, OAQ may extend the retesting deadline.
- (c) IDEM, OAQ reserves the authority to take any actions allowed under law in response to noncompliant stack tests.

The documents submitted pursuant to this condition do require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)]

C.17 General Record Keeping Requirements [326 IAC 2-8-4(3)] [326 IAC 2-8-5]

- (a) Records of all required data, reports and support information shall be retained for a period of at least five (5) years from the date of monitoring sample, measurement, report, or application. These records shall be kept at the source location for a minimum of three (3) years. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner or OES makes a request for records to the Permittee, the Permittee shall furnish the records to the Commissioner or OES within a reasonable time.
- (b) Unless otherwise specified in this permit, all record keeping requirements not already legally required shall be implemented within ninety (90) days of permit issuance.

C.18 General Reporting Requirements [326 IAC 2-8-4(3)(C)] [326 IAC 2-1.1-11]

- (a) The source shall submit the attached Quarterly Deviation and Compliance Monitoring Report or its equivalent. Any deviation from permit requirements, the date(s) of each deviation, the cause of the deviation, and the response steps taken must be reported. This report shall be submitted within thirty (30) days of the end of the reporting period. The Quarterly Deviation and Compliance Monitoring Report shall include the certification by the "authorized individual" as defined by 326 IAC2-1.1-1(1).
- (b) The report required in (a) of this condition and reports required by conditions in Section D of this permit shall be submitted to:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality (Compliance Data Section)
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

and

City of Indianapolis
Office of Environmental Services
Air Quality Management Section
2700 South Belmont Avenue

Indianapolis Indiana 46221-2097

- (c) Unless otherwise specified in this permit, any notice, report, or other submission required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ and/or OES on or before the date it is due.
- (d) Unless otherwise specified in this permit, all reports required in Section D of this permit shall be submitted within thirty (30) days of the end of the reporting period. All reports do require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (e) Reporting periods are based on calendar years.

Stratospheric Ozone Protection

C.19 Compliance with 40 CFR 82 and 326 IAC 22-1

Pursuant to 40 CFR 82 (Protection of Stratospheric Ozone), Subpart F, except as provided for motor vehicle air conditioners in Subpart B, the Permittee shall comply with the standards for recycling and emissions reduction:

- (a) Persons opening appliances for maintenance, service, repair or disposal must comply with the required practices pursuant to 40 CFR 82.156
- (b) Equipment used during the maintenance, service, repair or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to 40 CFR 82.158.
- (c) Persons performing maintenance, service, repair or disposal of appliances must be certified by an approved technician certification program pursuant to 40 CFR 82.161.

SECTION D.1

FACILITY OPERATION CONDITIONS

Facility Description [326 IAC 2-8-4(10)]:

- (a) Paint booth identified as 069, constructed before 1980, equipped with three (3) air atomization spray guns or airless sprayguns, using dry filters as control, and exhausting to stack S₀₆₉. This paint booth is located in the Diesel Shop Building; the primary function of this facility is trim work and repair painting.
- (b) Paint booth identified as 070, constructed before 1980, equipped with three (3) air atomization spray guns or airless sprayguns, using dry filters as control, and exhausting to stack S₀₇₀. This paint booth is located in the Trim Shop Building and is capable of painting whole rail cars.
- (c) Paint booth identified as 072, constructed in January 1994, equipped with three (3) air atomization spray guns or airless sprayguns, using dry filters as control, and exhausting to stack S₀₇₂. This paint booth is located in the Truck and Forge Shop Building; the primary function of this facility is truck painting.
- (d) Paint booth identified as 071, constructed in May 2000, equipped with three (3) air atomization spray guns or airless sprayguns, using dry filters as control, and exhausting to stack S₀₇₁. This paint booth is located in the Trim Shop Building; the primary function of this facility is painting whole rail cars.
- (e) One (1) diesel powered transfer table, constructed in 1978, equipped with a Caterpillar diesel engine and exhausting to a steel, eight (8) feet vertical exhaust stack measuring four (4) inches in diameter. This transfer table is located between the Trim Shop and Coach Shop Buildings; the primary function of this transfer table is the transfer of rail cars.

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

Emissions Limitations and Standards [326 IAC 2-8-4(1)]

D.1.1 VOC and HAP FESOP Limits [326 IAC 2-8-4] [326 IAC 8-1-6]

- (a) The VOC delivered to the four (4) paint booths (069, 070, 071, and 072) and VOC emissions from the diesel powered transfer table, shall not exceed ninety-three and five tenths (93.5) tons per twelve (12) consecutive month period with compliance determined at the end of each month. This limit is structured such that when including the emissions of the insignificant activities, the total source VOC emissions shall remain below one hundred (100) tons per twelve (12) consecutive month period. Compliance with these limits renders the requirements of 326 IAC 2-7 (Part 70 Permit Program) not applicable.
- (b) The amount of VOC delivered to the paint booth identified as 071 shall not exceed twenty-five (25.0) tons per twelve (12) consecutive month period with compliance determined at the end of each month. Compliance with this limit renders the requirements of 326 IAC 8-1-6 not applicable.
- (c) The amount of VOC delivered to the paint booth identified as 072 shall not exceed twenty-five (25.0) tons per twelve (12) consecutive month period with compliance determined at the end of each month. Compliance with this limit renders the requirements of 326 IAC 8-1-6 not applicable.

- (d) The amount of any single HAP delivered to the four (4) paint booths (069, 070, 071, and 072) shall be limited to less than nine and four tenths (9.4) tons per twelve (12) consecutive month period with compliance determined at the end of each month. The amount of any combination of HAPs delivered to the paint booths and the diesel powered transfer table, shall be less than twenty-three and five tenths (23.5) tons per twelve (12) consecutive month period with compliance determined at the end of each month. These limits are structured such that when including the emissions of the insignificant activities, the total source single HAP emissions remain below ten (10) tons per twelve (12) consecutive month period and the total source combination HAP emissions remain below twenty-five (25) tons per twelve (12) consecutive month period with compliance determined at the end of each month. Compliance with these limits renders the requirements of 326 IAC 2-7 (Part 70 Permit Program) and 40 CFR 52.21 not applicable.

D.1.2 Particulate Matter (PM) [40 CFR 52, Subpart P]

Pursuant to F097-7948-00014, issued on April 13, 1998 and [40 CFR 52, Subpart P], the particulate matter (PM) from the four (4) paint booths (069, 070, 071, and 072) shall be limited by the following:

Interpolation of the data for the process weight rate up to sixty thousand (60,000) pounds per hour shall be accomplished by use of the equation:

$$E = 4.10 P^{0.67} \quad \text{where} \quad E = \text{rate of emission in pounds per hour; and} \\ P = \text{process weight rate in tons per hour.}$$

D.1.3 Particulate [326 IAC 6-3-2(d)]

Pursuant to F097-7948-00014, issued on April 13, 1998 and 326 IAC 6-3-2(d), particulate from the four (4) paint booths (069, 070, 071, and 072) shall be controlled by dry particulate filters, and the Permittee shall operate the control device in accordance with manufacturer's specifications.

D.1.4 Preventive Maintenance Plan [326 IAC 2-8-4(9)] [326 IAC 1-6-3]

A Preventive Maintenance Plan, in accordance with Section B - Preventive Maintenance Plan, of this permit, is required for the paint booths identified as 071 and 072.

Compliance Determination Requirements

D.1.5 VOCs and HAPs [326 IAC 8-1-2][326 IAC 8-1-4]

Compliance with the VOC and HAP content and usage limitations contained in Conditions D.1.1 shall be determined pursuant to 326 IAC 8-1-4(a)(3) and 326 IAC 8-1-2(a) by preparing or obtaining from the manufacturer the copies of the "as supplied" and "as applied" VOC data sheets. IDEM, OAQ, and OES reserves the authority to determine compliance using Method 24 in conjunction with the analytical procedures specified in 326 IAC 8-1-4.

D.1.6 VOC and HAP Emissions

Compliance with Condition D.1.1 shall be demonstrated within 30 days of the end of each month based on the total volatile organic compound and hazardous air pollutant usage for the most recent twelve (12) consecutive month period.

Compliance Monitoring Requirements [326 IAC 2-8-5(a)(1)]

D.1.7 Monitoring

- (a) Daily inspections shall be performed to verify the placement, integrity and particle loading of the filters. To monitor the performance of the dry filters, weekly observations shall be made of the overspray from the surface coating booth stacks (S_{069} , S_{070} , S_{071} , and S_{072}) while one or more of the booths are in operation. The Compliance Response Plan shall be followed whenever a condition exists which should result in a response step. Failure to take response steps in accordance with Section C - Compliance Response Plan -

Preparation, Implementation, Records, and Reports, shall be considered a violation of this permit.

- (b) Monthly inspections shall be performed of the coating emissions from the stack and the presence of overspray on the rooftops and the nearby ground. The Compliance Response Plan for this unit shall contain troubleshooting contingency and response steps for when a noticeable change in overspray emission, or evidence of overspray emission is observed. The Compliance Response Plan shall be followed whenever a condition exists which should result in a response step. Failure to take response steps in accordance with Section

C - Compliance Response Plan -Preparation, Implementation, Records, and Reports, shall be considered a violation of this permit.

- (c) Additional inspections and preventive measures shall be performed as prescribed in the Preventive Maintenance Plan.

Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)] [326 IAC 2-8-16]

D.1.8 Record Keeping Requirements

- (a) To document compliance with Condition D.1.1, the Permittee shall maintain records in accordance with (1) through (6) below. Records maintained for (1) through (6) shall be taken daily and shall be complete and sufficient to establish compliance with the VOC usage limits and/or the VOC emission limits established in Condition D.1.1.
- (1) The VOC content of each coating material and solvent used;
 - (2) The amount of coating material and solvent less water used on daily basis;
 - (a) Records shall include purchase orders, invoices, and material safety data sheets (MSDS) necessary to verify the type and amount used;
 - (b) Solvent usage records shall differentiate between those added to coatings and those used as cleanup solvents;
 - (3) The volume weighted VOC content of the coatings used for each day;
 - (4) The cleanup solvent usage for each day;
 - (5) The total VOC usage for each day; and
 - (6) The weight of VOCs emitted for each compliance period.
- (b) To document compliance with Condition D.1.1, the Permittee shall maintain records of monthly fuel usage for the diesel powered transfer table.
- (c) To document compliance with Condition D.1.7, the Permittee shall maintain a log of weekly overspray observations, daily and monthly inspections, and those additional inspections prescribed by the Preventive Maintenance Plan.
- (d) All records shall be maintained in accordance with Section C - General Record Keeping Requirements, of this permit.

D.1.9 Reporting Requirements

A quarterly summary of the information to document compliance with Condition D.1.1 shall be submitted to the addresses listed in Section C - General Reporting Requirements, of this permit, using the reporting forms located at the end of this permit, or their equivalent, within thirty (30) days after the end of the quarter being reported. The report submitted by the Permittee does require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

SECTION D.2 FACILITY OPERATION CONDITIONS

Facility Description [326 IAC 2-8-4(10)]: Insignificant Activities

- (a) Cold degreasing operations that do not exceed 145 gallons per 12 months, except if subject to 326 IAC 20-6.
- (b) Grinding and machining operations.

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-8-4(1)]

D.2.1 Volatile Organic Compounds (VOC) [326 IAC 8-3-5]

- (a) Pursuant to 326 IAC 8-3-5(a) (Cold Cleaner Degreaser Operation and Control), the owner or operator of a cold cleaner degreaser facility shall ensure that the following control equipment requirements are met:
 - (1) Equip the degreaser with a cover. The cover must be designed so that it can be easily operated with one (1) hand if:
 - (A) The solvent volatility is greater than two (2) kiloPascals (fifteen (15) millimeters of mercury or three-tenths (0.3) pounds per square inch) measured at thirty-eight degrees Celsius (38°C) (one hundred degrees Fahrenheit (100°F));
 - (B) The solvent is agitated; or
 - (C) The solvent is heated.
 - (2) Equip the degreaser with a facility for draining cleaned articles. If the solvent volatility is greater than four and three-tenths (4.3) kiloPascals (thirty-two (32) millimeters of mercury) or six-tenths (0.6) pounds per square inch) measured at thirty-eight degrees Celsius (38°C) (one hundred degrees Fahrenheit (100°F)), then the drainage facility must be internal such that articles are enclosed under the cover while draining. The drainage facility may be external for applications where an internal type cannot fit into the cleaning system.
 - (3) Provide a permanent, conspicuous label which lists the operating requirements outlined in subsection (b).
 - (4) The solvent spray, if used, must be a solid, fluid stream and shall be applied at a pressure which does not cause excessive splashing.
 - (5) Equip the degreaser with one (1) of the following control devices if the solvent volatility is greater than four and three-tenths (4.3) kiloPascals (thirty-two (32) millimeters of mercury) or six-tenths (0.6) pounds per square inch) measured at thirty-eight degrees Celsius (38°C) (one hundred degrees Fahrenheit (100°F)), or if the solvent is heated to a temperature greater than forty-eight and nine-tenths degrees Celsius (48.9°C) (one hundred twenty degrees Fahrenheit (120°F)):
 - (A) A freeboard that attains a freeboard ratio of seventy-five hundredths (0.75)

or greater.

- (B) A water cover when solvent is used is insoluble in, and heavier than, water.
 - (C) Other systems of demonstrated equivalent control such as a refrigerated chiller or carbon adsorption. Such systems shall be submitted to the U.S. EPA as a SIP revision.
- (b) Pursuant to 326 IAC 8-3-5(b) (Cold Cleaner Degreaser Operation and Control), the owner or operator of a cold cleaning facility shall ensure that the following operating requirements are met:
- (1) Close the cover whenever articles are not being handled in the degreaser.
 - (2) Drain cleaned articles for at least fifteen (15) seconds or until dripping ceases.
 - (3) Store waste solvent only in covered containers and prohibit the disposal or transfer of waste solvent in any manner in which greater than twenty percent (20%) of the waste solvent by weight could evaporate.

D.2.2 Particulate Emission Limitations For Processes with Process Weight Rates Less Than One Hundred (100) pounds per hour[326 IAC 6-3-2]

Pursuant to 326 IAC 6-3-2(e)(2), the allowable particulate emissions rate from the grinding and machining operations, which has a maximum process weight rate less than 100 pounds per hour and the methods in 326 IAC 6-3-2(b) through (d) do not apply, shall not exceed 0.551 pounds per hour. This condition is not federally enforceable.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
and
CITY OF INDIANAPOLIS
OFFICE of ENVIRONMENTAL SERVICES**

**FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)
CERTIFICATION**

Source Name: National Railroad Passenger Corporation
Source Address: 202 Garstang Street, Beech Grove, IN 46017
Mailing Address: 202 Garstang Street, Beech Grove, IN 46017
FESOP No.: 097-16211-00014

This certification shall be included when submitting monitoring, testing reports/results or other documents as required by this permit.

Please check what document is being certified:

- Annual Compliance Certification Letter
- Test Result (specify) _____
- Report (specify) _____
- Notification (specify) _____
- Affidavit (specify) _____
- Other (specify) _____

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Signature:

Printed Name:

Title/Position:

Date:

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE DATA SECTION
P.O. Box 6015
100 North Senate Avenue
Indianapolis, Indiana 46206-6015
Phone: 317-233-5674
Fax: 317-233-5967**

**CITY OF INDIANAPOLIS
OFFICE of ENVIRONMENTAL SERVICES
DATA COMPLIANCE
2700 South Belmont Avenue
Indianapolis, Indiana 46221
Phone:317-327-2234
Fax:317-327-2274**

**FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)
EMERGENCY OCCURRENCE REPORT**

Source Name: National Railroad Passenger Corporation
Source Address: 202 Garstang Street, Beech Grove, IN 46017
Mailing Address: 202 Garstang Street, Beech Grove, IN 46017
FESOP No.: 097-16211-00014

This form consists of 2 pages

Page 1 of 2

9 This is an emergency as defined in 326 IAC 2-7-1(12)
The Permittee must notify the Office of Air Quality (OAQ), within four (4) business hours (1-800-451-6027 or 317-233-5674, ask for Compliance Section); and
The Permittee must submit notice in writing or by facsimile within two (2) days (Facsimile Number: 317-233-5967), and follow the other requirements of 326 IAC 2-7-16

If any of the following are not applicable, mark N/A

Facility/Equipment/Operation:
Control Equipment:
Permit Condition or Operation Limitation in Permit:
Description of the Emergency:

Describe the cause of the Emergency:

If any of the following are not applicable, mark N/A

Page 2 of 2

Date/Time Emergency started:

Date/Time Emergency was corrected:

Was the facility being properly operated at the time of the emergency? Y N
Describe:

Type of Pollutants Emitted: TSP, PM-10, SO₂, VOC, NO_x, CO, Pb, other:

Estimated amount of pollutant(s) emitted during emergency:

Describe the steps taken to mitigate the problem:

Describe the corrective actions/response steps taken:

Describe the measures taken to minimize emissions:

If applicable, describe the reasons why continued operation of the facilities are necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw materials of substantial economic value:

Form Completed by: _____
Title / Position: _____
Date: _____
Phone: _____

A certification is not required for this report.

and
CITY OF INDIANAPOLIS
OFFICE of ENVIRONMENTAL SERVICES

FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)
QUARTERLY DEVIATION AND COMPLIANCE MONITORING REPORT

Source Name: National Railroad Passenger Corporation
Source Address: 202 Garstang Street, Beech Grove, IN 46017
Mailing Address: 202 Garstang Street, Beech Grove, IN 46017
FESOP No.: 097-16211-00014

Months: _____ to _____ Year: _____

Page 1 of 2

<p>This report shall be submitted quarterly based on a calendar year. Any deviation from the requirements, the date(s) of each deviation, the probable cause of the deviation, and the response steps taken must be reported. Deviations that are required to be reported by an applicable requirement shall be reported according to the schedule stated in the applicable requirement and do not need to be included in this report. Additional pages may be attached if necessary. If no deviations occurred, please specify in the box marked "No deviations occurred this reporting period".</p>	
<p><input type="checkbox"/> NO DEVIATIONS OCCURRED THIS REPORTING PERIOD.</p>	
<p><input type="checkbox"/> THE FOLLOWING DEVIATIONS OCCURRED THIS REPORTING PERIOD</p>	
<p>Permit Requirement (specify permit condition #)</p>	
<p>Date of Deviation:</p>	<p>Duration of Deviation:</p>
<p>Number of Deviations:</p>	
<p>Probable Cause of Deviation:</p>	
<p>Response Steps Taken:</p>	
<p>Permit Requirement (specify permit condition #)</p>	
<p>Date of Deviation:</p>	<p>Duration of Deviation:</p>
<p>Number of Deviations:</p>	
<p>Probable Cause of Deviation:</p>	
<p>Response Steps Taken:</p>	

Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	
Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	
Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

Submitted by: _____
Title / Position: _____
Signature: _____
Date: _____
Phone: _____

Attach a signed certification to complete this report.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
 OFFICE OF AIR QUALITY
 COMPLIANCE DATA SECTION
 and
 CITY OF INDIANAPOLIS
 OFFICE of ENVIRONMENTAL SERVICES**

FESOP Quarterly Report

Source Name: National Railroad Passenger Corporation
Source Address: 202 Garstang Street, Beech Grove, IN 46017
Mailing Address: 202 Garstang Street, Beech Grove, IN 46017
FESOP No.: 097-16211-00014
Facility: 071 and 072
Parameter: VOC Emissions
Limit: Less than 25.0 tons of VOC per year per emitting unit per 12 consecutive month period with compliance determined at the end of each month

YEAR: _____

Month	Units	Column 1	Column 2	Column 1 + Column 2
		This Month	Previous 11 Months	12 Month Total
Month 1	071			
	072			
Month 2	071			
	072			
Month 3	071			
	072			

- 9 No deviation occurred in this quarter.
- 9 Deviation/s occurred in this quarter.
 Deviation has been reported on: _____

Submitted by: _____
 Title / Position: _____
 Signature: _____
 Date: _____
 Phone: _____

Attach a signed certification to complete this report.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
 OFFICE OF AIR QUALITY
 COMPLIANCE DATA SECTION
 and
 CITY OF INDIANAPOLIS
 OFFICE of ENVIRONMENTAL SERVICES**

FESOP Quarterly Report

Source Name: National Railroad Passenger Corporation
Source Address: 202 Garstang Street, Beech Grove, IN 46017
Mailing Address: 202 Garstang Street, Beech Grove, IN 46017
FESOP No.: 097-16211-00014
Facility: 069, 070, 071, 072 and diesel powered transfer table
Parameter: VOC Emissions
Limit: 93.5 tons of VOC per twelve (12) consecutive month period with compliance determined at the end of each month

YEAR: _____

Month	Column 1	Column 2	Column 1 + Column 2
	This Month	Previous 11 Months	12 Month Total
Month 1			
Month 2			
Month 3			

- 9 No deviation occurred in this quarter.
- 9 Deviation/s occurred in this quarter.
 Deviation has been reported on: _____

Submitted by: _____
 Title / Position: _____
 Signature: _____
 Date: _____
 Phone: _____

Attach a signed certification to complete this report.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE DATA SECTION
and
CITY OF INDIANAPOLIS
OFFICE of ENVIRONMENTAL SERVICES**

FESOP Quarterly Report

Source Name: National Railroad Passenger Corporation
Source Address: 202 Garstang Street, Beech Grove, IN 46017
Mailing Address: 202 Garstang Street, Beech Grove, IN 46017
FESOP No.: 097-16211-00014
Facility: 069, 070, 071, and 072
Parameter: HAP Emissions
Limit: 9.4 tons of an individual HAP per twelve (12) consecutive month period
with compliance determined at the end of each month

YEAR: _____

Month	Column 1	Column 2	Column 1 + Column 2
	This Month	Previous 11 Months	12 Month Total
Month 1			
Month 2			
Month 3			

- 9 No deviation occurred in this quarter.
- 9 Deviation/s occurred in this quarter.
Deviation has been reported on: _____

Submitted by: _____
Title / Position: _____
Signature: _____
Date: _____
Phone: _____

Attach a signed certification to complete this report.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
 OFFICE OF AIR QUALITY
 COMPLIANCE DATA SECTION
 and
 CITY OF INDIANAPOLIS
 OFFICE of ENVIRONMENTAL SERVICES**

FESOP Quarterly Report

Source Name: National Railroad Passenger Corporation
Source Address: 202 Garstang Street, Beech Grove, IN 46017
Mailing Address: 202 Garstang Street, Beech Grove, IN 46017
FESOP No.: 097-16211-00014
Facility: **069, 070, 071, 072, and diesel powered transfer table**
Parameter: **HAP Emissions**
Limit: **23.5 tons of any combination of HAPs per twelve (12) consecutive month period with compliance determined at the end of each month**

YEAR: _____

Month	Column 1	Column 2	Column 1 + Column 2
	This Month	Previous 11 Months	12 Month Total
Month 1			
Month 2			
Month 3			

- 9 No deviation occurred in this quarter.
- 9 Deviation/s occurred in this quarter.
 Deviation has been reported on: _____

Submitted by: _____
 Title / Position: _____
 Signature: _____
 Date: _____
 Phone: _____

Attach a signed certification to complete this report.

**Indiana Department of Environmental Management
Office of Air Quality
and
City of Indianapolis
Office of Environmental Services**

Technical Support Document (TSD) for a Minor Permit Modification to a
Federally Enforceable State Operating Permit (FESOP)

Source Background and Description

Source Name:	National Railroad Passenger Corporation
Source Location:	202 Garstang Street, Beech Grove, IN 46107
County:	Marion
SIC Code:	4011
Operation Permit No.:	F097-16211-00014
Operation Permit Issuance Date:	May 16, 2003
Permit Modification No.:	F097-18685-00014
Permit Reviewer:	Carmen Bugay

The Indiana Department of Environmental Management, Office of Air Quality (OAQ) and the City of Indianapolis, Office of Environmental Services (OES) have reviewed a modification application from National Railroad Passenger Corporation relating to the operation and construction of a diesel powered transfer table.

History

On January 30, 2004, National Railroad Passenger Corporation (source) located at 202 Garstang Street, Beech Grove, Indiana, 46107, submitted an application to the OES requesting the addition of an existing diesel powered transfer table to their permit. The source was issued a renewal permit numbered F097-16211-00014 on May 16, 2003. This request has been decided and processed as a minor modification to the existing renewal permit F097-16311-00014. For additional information of other permits and modifications issued to this source, see the *Existing Approvals* section below.

Existing Approvals

The source has been operating under previous approvals including, but not limited to, the following:

- (a) FESOP, F097-16211-00014, issued on May 16, 2003, and expiring in May 16, 2008; and
- (b) Minor revision to FESOP F097-16211-00014, numbered F097-18685-00014 to be issued in April 2004.

The source has opted to remain a FESOP source, rather than apply for a Part 70 Operating Permit. A table summarizing the potential to emit and reflecting all limitations of the emission units, may be viewed in the *Limited Potential to Emit* section.

Correction from past permits

Paint booth identified as 071 is located in the Trim Shop not as previously stated in the Truck Forge Shop. The Facility Description, Section D.1 and other sections as appropriate, will be corrected to reflect this change. The paint booth identified as 070, is also located in the Trim Shop. All other paint booth locations remain as previously stated.

Justification

The diesel powered transfer table has been added to the FESOP and determined to be a minor permit revision pursuant to 326 IAC 2-8-11.1(d)(4), and based on the following potential to emit (PTE):

Process/facility	Limited Potential to Emit (tons/year)						
	PM	PM-10	SO ₂	VOC	CO	NO _x	HAPs
Diesel powered transfer table	1.12	1.12	1.05	1.3	3.44	15.95	0.01 - single HAP (Propylene) 0.01- comb HAPs

Enforcement Issue

- (a) IDEM, OAQ and OES are aware that equipment has been constructed and operated prior to receipt of the proper permit.
- (b) IDEM, OAQ and OES are reviewing this matter and will take appropriate action. This proposed permit is intended to satisfy the requirements of the construction permit rules.

Recommendation

The staff recommends to the Commissioner that the minor revision to the FESOP permit be approved. This recommendation is based on the following facts and conditions:

An application for the purposes of this review was received on January 30, 2004. In addition, information used in this review was derived from the application and additional information submitted by the applicant.

Emission Calculations

The calculations submitted by the applicant have been verified and found to be accurate and correct. These calculations are provided in Appendix A of this document, page 1 and 2.

Potential To Emit

Pursuant to 326 IAC 2-1.1-1(16), Potential to Emit is defined as “the maximum capacity of a stationary source to emit any air pollutant under its physical and operational design. Any physical or operational limitation on the capacity of a source to emit an air pollutant, including air pollution control equipment and restrictions on hours of operation or type or amount of material combusted, stored, or processed shall be treated as part of its design if the limitation is enforceable by the U. S. EPA.” .

Pollutant	Potential To Emit (tons/year)
PM	Less than 100
PM ₋₁₀	Less than 100
SO ₂	Negligible
VOC	Equal to or Greater than 100
CO	Negligible
NO _x	Negligible
Individual HAP	Equal to or Greater than 10
Combined HAPs	Equal to or Greater than 25

Note: For the purpose of determining Title V applicability for particulates, PM₋₁₀ not PM is the regulated pollutant in consideration.

- (a) The potential to emit (as defined in 326 IAC 2-1.1-1(16)) of volatile organic compound (VOC) are equal to or greater than 100 tons per year. Therefore, the source is subject to the provisions of 326 IAC 2-7. The source has been issued a FESOP because the source will limit its emissions below the Title V levels.
- (b) The potential to emit (as defined in 326 IAC 2-1.1-1(16)) of any single HAP is equal to or greater than ten (10) tons per year and the potential to emit (as defined in 326 IAC 2-7-1(29)) of a combination HAPs is greater than or equal to twenty-five (25) tons per year. Therefore, the source is subject to the provisions of 326 IAC 2-7. The source has been issued a FESOP because the source will limit its emissions below the Title V levels.
- (c) Fugitive Emissions
 Since this type of operation is not one of the twenty-eight (28) listed source categories under 326 IAC 2-2 and since there are no applicable New Source Performance Standards that were in effect on August 7, 1980, the fugitive particulate matter (PM) and VOC emissions are not counted toward determination of Prevention of Significant Deterioration (PSD) and Emission Offset applicability.

Actual Emissions

The following table shows the actual emissions from the source. This information reflects 1998-2002 quality assured OES and OAQ emission data.

Pollutant	Actual Emissions by Years in (tons/year)				
	1998	1999	2000	2001	2002
PM					
PM ₋₁₀					
SO ₂					
VOC (from paint booths 069, 070, 071 and 072)	24.74	21.10	16.47	13.34	8.18
CO					
NO _x					
HAP (specify)					

Limited Potential to Emit

The source has opted to remain a FESOP source. The table below summarizes the total potential to emit, reflecting all limits, of the significant emission units.

Process/facility	Limited Potential to Emit (tons/year)						
	PM	PM-10	SO ₂	VOC	CO	NO _x	HAPs
Four (4) Paint Booths (069, 070, 071, 072) and	Negligible (Neg)	Neg	Neg	93.5 (Emission units 071 and 072 are restricted to less than 25 tons each)	Neg	Neg	9.4 - single HAP 23.5 - comb HAPs
Diesel powered transfer table*	1.12	1.12	1.05		3.44	15.95	
Insignificant Activities (Coach Shop, Battery Shop, Degreasing Ops)	Neg	Neg	Neg	2.5 2.5 0.5	Neg	Neg	0.5 - single HAP 1.4 - comb HAPs
Total Emissions	Neg	Neg	Neg	99.0	Neg	Neg	9.9 - single HAP 24.9 - comb HAPs

Note: *Diesel powered transfer table has been added to the table.

County Attainment Status

The source is located in Marion County.

Pollutant	Status
PM-10	unclassifiable
SO ₂	maintenance attainment
NO ₂	attainment
Ozone	maintenance attainment
CO	attainment
Lead	attainment

- (a) Volatile organic compounds (VOC) are precursors for the formation of ozone. Therefore, VOC emissions are considered when evaluating the rule applicability relating to the ozone standards. Marion County has been designated as maintenance attainment for ozone.

Federal Rule Applicability

All applicable federal requirements are as stated in FESOP numbered F097-16211-00014 issued on May 16, 2003.

State Rule Applicability - Entire Source

New Emission Statement Rule, 326 IAC 2-6, effective March 27, 2004, states that if a source does not emit 5 tons of lead, is not located in Lake or Porter Counties, and does not qualify for a Title V permit, then it does not have to submit an annual emissions statement. All other reporting requirements are as stated in the FESOP numbered F097-16211-00014.

326 IAC 2-8-4 (VOC and HAP FESOP Limitations)

Volatile Organic Compounds (VOC) delivered to the four (4) paint booths (069, 070, 071, and 072) along with all other insignificant activities and the diesel powered transfer table, shall not exceed ninety-nine (99.0) tons per twelve (12) consecutive month period. All compliance determinations shall be made at the end of each month. This limit is structured such that total source VOC emissions remain below one hundred (100) tons per twelve (12) consecutive month period.

- (a) The VOC delivered to the four (4) paint booth (069, 070, 071, and 072) and the diesel powered transfer table, shall not exceed ninety-three and five tenths (93.5) tons per twelve (12) consecutive months period.

The hazardous air pollutants (HAPs) delivered to the four (4) paint booths (069, 070, 071, and 072), along with all other insignificant activities and the diesel powered transfer table, shall not exceed nine and nine tenths (9.9) tons per twelve (12) consecutive month period for a single HAP, and twenty-four and nine tenths (24.9) for a combination of HAPs. This limit is structured such that the total source for a single HAP remains below ten (10) tons; and that the combination of HAPs emissions remain below twenty-five (25) tons for a twelve (12) consecutive month period. Compliance shall be determined at the end of each month.

- (a) The amount of a single HAP delivered to paint booths 069, 070, 071, and 072, shall not exceed nine and four tenths (9.4) tons per year; and twenty-three and five tenths (23.5) of a combination of HAPs for the paint booths mentioned above and the diesel powered transfer table, per twelve (12) consecutive months period.

Compliance with these VOC and HAP FESOP limitations renders the requirements of 326 IAC 2-7 (Part 70 Permit Program) not applicable. In addition, for a list of entire source's activities, see section's table entitled *Limited Potential to Emit*.

All other source-wide state applicable requirements are as stated in FESOP numbered F097-16211-00014 issued on May 16, 2003.

State Rule Applicability - Individual Facilities

326 IAC 1-6-3 [Preventive Maintenance Plans (PMP)]

IDEM and OES are not requiring the source to generate a PMP specifically for the diesel powered transfer table, since this emission unit has no control device and the potential to emit of NOx (the pollutant with the highest emissions) is 15.95 tons per year.

326 IAC 2-4.1 (Major Sources of Hazardous Air Pollutants)

The diesel powered transfer table was not constructed after July 27, 1997 and is not a major source of HAPs, therefore 326 IAC 2-4.1 does not apply.

326 IAC 6-1-1 (Nonattainment Area Limitations)

Even though the source is located within Marion County, the source and the transfer table emission unit do not have the potential to emit 100 tons or more of particulate matter per year, or have actual emission of ten (10) tons or more of particulate matter per year; therefore, this rule does not apply.

326 IAC 6-2-1 (Particulate Emission Limitations for Sources of Indirect Heating)

This regulation is not applicable to the diesel powered transfer table, since this unit is not an indirect heating source.

326 IAC 6-3-2 (Process Operations)

Since this emission unit is not part of the manufacturing process; and gaseous and liquid fuels are not considered a throughput (process rate weight), therefore 326 IAC 6-3-2 does not apply.

326 IAC 7-1.1 (Sulfur Dioxide Emission Limitations)

Since sulfur dioxide emissions from the transfer table are less than twenty-five (25) tons per year or ten (10) pounds per hour of sulfur dioxide, this regulation does not apply.

Compliance Requirements

There are no compliance monitoring requirements applicable to the diesel powered transfer table emission unit. All other compliance monitoring requirements for the entire source are as stated in the FESOP numbered F097-16211-00014 issued May 16, 2003.

Conclusion

The operation of this diesel powered transfer table emission unit shall be subject to the conditions of this minor permit modification numbered F097-18685-00014, to the revised FESOP numbered F097-16211-00014.

Appendix A: Emissions Calculations
Diesel powered transfer table Emission Calculations

Company Name: National Railroad Passenger (NRP) Corporation
Address: 202 Garstang Street, Beech Grove, IN 46107
Permit Number: F097-18685-00014
Submitted by: ARCADIS, on behalf of NRP Corporation 2/13/04
Reviewed
& Verified by: Carmen Bugay, OES, Air Permits, 2/04

Caterpillar 3304B Industrial Diesel Engine, 101 bhp
 Fuel consumption rate = 5.9 gallons per hour
 1 gallon diesel fuel = 140,000 BTU
 Heat input capacity = 826,000 BTU per hour

					Maximum Potential Emission Rates		Actual Emission Rates	
AP-42 Emission Factors from Tables 3.3-1								
NO _x	4.41	lb per million BTU	3.64	lb per hour	15.95	tons per year	4.26	tons per year
CO	0.95	lb per million BTU	0.78	lb per hour	3.44	tons per year	0.92	tons per year
SO _x	0.29	lb per million BTU	0.24	lb per hour	1.05	tons per year	0.28	tons per year
PM-10	0.31	lb per million BTU	0.26	lb per hour	1.12	tons per year	0.30	tons per year
CO ₂	164	lb per million BTU	135.46	lb per hour	593.33	tons per year	158.49	tons per year
Aldehydes	0.07	lb per million BTU	0.06	lb per hour	0.25	tons per year	0.07	tons per year
TOC Exhaust	0.35	lb per million BTU	0.29	lb per hour	1.27	tons per year	0.34	tons per year
TOC Crankcase	0.01	lb per million BTU	0.01	lb per hour	0.04	tons per year	0.01	tons per year

					Maximum Potential Emission Rates		Actual Emission Rates	
AP-42 Emission Factors from Tables 3.3-2								
Benzene	9.33E-04	lb per million BTU	7.71E-04	lb per hour	0.00	tons per year	0.00	tons per year
Toluene	4.09E-04	lb per million BTU	3.38E-04	lb per hour	0.00	tons per year	0.00	tons per year
Xylenes	2.85E-04	lb per million BTU	2.35E-04	lb per hour	0.00	tons per year	0.00	tons per year
Propylene	2.58E-03	lb per million BTU	2.13E-03	lb per hour	0.01	tons per year	0.00	tons per year
1,3-Butadiene	3.91E-05	lb per million BTU	3.23E-05	lb per hour	0.00	tons per year	0.00	tons per year
Formaldehyde	1.18E-03	lb per million BTU	9.75E-04	lb per hour	0.00	tons per year	0.00	tons per year
Acetaldehyde	7.67E-04	lb per million BTU	6.34E-04	lb per hour	0.00	tons per year	0.00	tons per year
Acrolein	9.25E-05	lb per million BTU	7.64E-05	lb per hour	0.00	tons per year	0.00	tons per year
Napthalene	8.48E-05	lb per million BTU	7.00E-05	lb per hour	0.00	tons per year	0.00	tons per year

Appendix A: Emissions Calculations
Diesel powered transfer table Emission Calculations

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Address: 202 Garstang Street, Beech Grove, IN 46107
Permit Number: F097-18685-00014
Submitted by: ARCADIS, on behalf of NRP Corporation 2/13/04
Reviewed
& Verified by: Carmen Bugay, OES, Air Permits, 2/04

Caterpillar 3304B Industrial Diesel Engine, 101 bhp

Fuel consumption rate = 5.9 gallons per hour

1 gallon diesel fuel = 140,000 BTU

Heat input capacity = 826,000 BTU per hour

Acenaphthylene	5.06E-06	lb per million BTU	4.18E-06	lb per hour	0.00	tons per year	0.00	tons per year
Acenaphthene	1.42E-06	lb per million BTU	1.17E-06	lb per hour	0.00	tons per year	0.00	tons per year
Fluorene	2.92E-05	lb per million BTU	2.41E-05	lb per hour	0.00	tons per year	0.00	tons per year
Phenanthrene	2.94E-05	lb per million BTU	2.43E-05	lb per hour	0.00	tons per year	0.00	tons per year
Anthracene	1.87E-06	lb per million BTU	1.54E-06	lb per hour	0.00	tons per year	0.00	tons per year
Fluoranthene	7.61E-06	lb per million BTU	6.29E-06	lb per hour	0.00	tons per year	0.00	tons per year
Pyrene	4.78E-06	lb per million BTU	3.95E-06	lb per hour	0.00	tons per year	0.00	tons per year
Benzo(a)anthracene	1.68E-06	lb per million BTU	1.39E-06	lb per hour	0.00	tons per year	0.00	tons per year
Chrysene	3.53E-07	lb per million BTU	2.92E-07	lb per hour	0.00	tons per year	0.00	tons per year
Benzo(b)fluoranthene	9.91E-08	lb per million BTU	8.19E-08	lb per hour	0.00	tons per year	0.00	tons per year
Benzo(k)fluoranthene	1.55E-07	lb per million BTU	1.28E-07	lb per hour	0.00	tons per year	0.00	tons per year
Benzo(a)pyrene	1.88E-07	lb per million BTU	1.55E-07	lb per hour	0.00	tons per year	0.00	tons per year
Indeno(1,2,3-cd)pyrene	3.75E-07	lb per million BTU	3.10E-07	lb per hour	0.00	tons per year	0.00	tons per year
Dibenz(a,h)anthracene	5.83E-07	lb per million BTU	4.82E-07	lb per hour	0.00	tons per year	0.00	tons per year
Benzo(g,h,i)perylene	4.89E-07	lb per million BTU	4.04E-07	lb per hour	0.00	tons per year	0.00	tons per year
Total PAH	1.68E-04	lb per million BTU	1.39E-04	lb per hour	0.00	tons per year	0.00	tons per year
Highest Indiv. HAP (Propylene)	2.58E-03	lb per million BTU	2.13E-03	lb per hour	0.01	tons per year	0.00	tons per year
Total HAPs		lb per million BTU	3.13E-03	lb per hour	0.01	tons per year	0.00	tons per year

Maximum Potential Emission Rates based upon operation 8,760 hours per year

Actual Emission Rates based upon operation 2,340 hours per year