



Mitchell E. Daniels, Jr.
Governor

Thomas W. Easterly
Commissioner

100 North Senate Avenue
Indianapolis, Indiana 46204
(317) 232-8603
(800) 451-6027
www.IN.gov/idem

TO: Interested Parties / Applicant
DATE: May 9, 2006
RE: SIGECO AB Brown / 129-19748-00010
FROM: Nisha Sizemore
Chief, Permits Branch
Office of Air Quality

Notice of Decision: Approval - Effective Immediately

Please be advised that on behalf of the Commissioner of the Department of Environmental Management, I have issued a decision regarding the enclosed matter. Pursuant to IC 13-15-5-3, this permit is effective immediately, unless a petition for stay of effectiveness is filed and granted according to IC 13-15-6-3, and may be revoked or modified in accordance with the provisions of IC 13-15-7-1.

If you wish to challenge this decision, IC 4-21.5-3 and IC 13-15-6-1 require that you file a petition for administrative review. This petition may include a request for stay of effectiveness and must be submitted to the Office of Environmental Adjudication, 100 North Senate Avenue, Government Center North, Room 1049, Indianapolis, IN 46204, **within eighteen (18) calendar days of the mailing of this notice**. The filing of a petition for administrative review is complete on the earliest of the following dates that apply to the filing:

- (1) the date the document is delivered to the Office of Environmental Adjudication (OEA);
- (2) the date of the postmark on the envelope containing the document, if the document is mailed to OEA by U.S. mail; or
- (3) The date on which the document is deposited with a private carrier, as shown by receipt issued by the carrier, if the document is sent to the OEA by private carrier.

The petition must include facts demonstrating that you are either the applicant, a person aggrieved or adversely affected by the decision or otherwise entitled to review by law. Please identify the permit, decision, or other order for which you seek review by permit number, name of the applicant, location, date of this notice and all of the following:

- (1) the name and address of the person making the request;
- (2) the interest of the person making the request;
- (3) identification of any persons represented by the person making the request;
- (4) the reasons, with particularity, for the request;
- (5) the issues, with particularity, proposed for considerations at any hearing; and
- (6) identification of the terms and conditions which, in the judgment of the person making the request, would be appropriate in the case in question to satisfy the requirements of the law governing documents of the type issued by the Commissioner.

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178. Callers from within Indiana may call toll-free at 1-800-451-6027, ext. 3-0178.

Enclosures
FNPER.dot 1/10/05



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TITLE IV (ACID RAIN) PERMIT RENEWAL

OFFICE OF AIR QUALITY

Southern Indiana Gas and Electric Company (SIGECO)
A.B. Brown Generating Station
8511 Welborn Road, Mt. Vernon, Indiana 47620

ORIS: 6137

The owners and operators (hereinafter collectively known as the Permittee) of the above source are issued this permit under the provisions of 326 Indiana Administrative Code (IAC) 21 with conditions listed on the attached pages.

Operation Permit No.: AR 129-19748-00010	
Original signed by: Paul Dubenetzky Assistant Commissioner Office of Air Quality	Issuance Date: May 9, 2006 Expiration Date: May 9, 2011

Title IV Operating Conditions

Title IV Source Description:

- (a) One (1) dry bottom, pulverized coal-fired boiler, identified as Unit 1, with construction started in 1974 and completed in 1979, with a design heat input capacity of 2,518 million Btu per hour (MMBtu/hr), with a baghouse for control of particulate matter, a dual alkali flue gas desulfurization system for control of sulfur dioxide (SO₂), and exhausting to stack #1. Natural gas will be used during startup, shutdown, and malfunctions. Unit 1 will be equipped with a selective catalytic reduction (SCR) system in 2005, a continuous emissions monitoring systems (CEMS) for nitrogen oxides (NOx) and for SO₂, and a continuous opacity monitoring (COM) system.
- (b) One (1) dry bottom, pulverized coal-fired boiler, identified as Unit 2, with construction started in 1979 and completed in 1985, with a design heat input capacity of 2,530 MMBtu/hr, with a dual electrostatic precipitator (ESP) system for control of particulate matter, a dual alkali flue gas desulfurization system for control of sulfur dioxide (SO₂), and exhausting to stack #2. Natural gas will be used during startup, shutdown, and malfunctions. Unit 2 is equipped with a selective catalytic reduction (SCR) system, a continuous emissions monitoring systems (CEMS) for nitrogen oxides (NOx) and for SO₂, and a continuous opacity monitoring (COM) system.
- (c) One (1) simple-cycle, natural gas-fired combustion turbine, identified as Unit 3, (designated as Unit ABB CT No. 3 in the Title V permit), with construction completed in 1991, with a design heat input capacity of 897.4 MMBtu/hr, utilizing No. 2 distillate oil as a backup fuel; and exhausting to stack #3. NOx emissions are controlled with a water injection system. Unit 3 is equipped with a continuous emissions monitoring (CEMS) system for NOx.
- (d) One (1) General Electric natural gas-fired combustion turbine generator in simple cycle mode type MS7001, model PG7121 EA, identified as Unit 4 (designated as unit ABB No. 4 in the Title V permit), with construction completed in 2002, with a design heat input capacity of 1,145.8 MMBtu/hr and a nominal output of 80 MW, exhausting to the stack designated as # 4. The power output will be augmented using inlet fogging during high ambient temperature conditions. The nitrogen oxide (NOx) emissions are controlled by dry low-NOx combustors. Unit 4 is equipped with continuous emissions monitoring (CEMS) systems for NOx and carbon monoxide (CO).

(The information contained in this box is descriptive information and does not constitute enforceable conditions.)

1. Statutory and Regulatory Authorities

In accordance with IC 13-17-3-4 and IC 13-17-3-11 as well as Titles IV and V of the Clean Air Act, the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ) issues this permit pursuant to 326 IAC 2 and 326 IAC 21 (incorporates by reference 40 Code of Federal Regulations (CFR) 72 through 78).

2. Standard Permit Requirements [326 IAC 21]

- (a) The designated representative has submitted a complete acid rain permit application in accordance with 40 CFR 72.30.
- (b) The Permittee shall operate Units 1, 2, 3 and 4 in compliance with this permit.

3. Monitoring Requirements [326 IAC 21]

- (a) The Permittee and, to the extent applicable, the designated representative of Units 1, 2, 3 and 4 shall comply with the monitoring requirements as provided in 40 CFR 75 and 76.
- (b) The emissions measurements recorded and reported in accordance with 40 CFR 75 and 76 shall be used to determine compliance by Units 1, 2, 3 and 4 with the acid rain

emissions limitations and emissions reduction requirements for sulfur dioxide and nitrogen oxides under the Acid Rain Program.

- (c) The requirements of 40 CFR 75 and 76 shall not affect the responsibility of the Permittee to monitor emissions of other pollutants or other emissions characteristics at Units 1, 2, 3 and 4 under other applicable requirements of the Clean Air Act and other provisions of the operating permit for the source.

4. Sulfur Dioxide Requirements [326 IAC 21]

- (a) The Permittee shall:
- (1) Hold allowances, as of the allowance transfer deadline (as defined in 40 CFR 72.2), in the compliance subaccount of Units 1, 2, 3 and 4, after deductions under 40 CFR 73.34(c), not less than the total annual emissions of sulfur dioxide for the previous calendar year from Units 1, 2, 3 and 4; and,
 - (2) Comply with the applicable acid rain emissions limitations for sulfur dioxide.
- (b) Each ton of sulfur dioxide emitted in excess of the acid rain emissions limitations for sulfur dioxide shall constitute a separate violation of the Clean Air Act.
- (c) Units 1, 2, 3 and 4 shall be subject to the requirements under paragraph 4(a) of the sulfur dioxide requirements as follows:
- (1) Starting January 1, 2000, an affected unit under 40 CFR 72.6(a)(2); or,
 - (2) Starting on the latter of January 1, 2000, or the deadline for monitor certification under 40 CFR 75, an affected unit under 40 CFR 72.6(a)(3).
- (d) Allowances shall be held in, deducted from, or transferred among Allowance Tracking System accounts in accordance with the Acid Rain Program.
- (e) An allowance shall not be deducted in order to comply with the requirements under paragraph 4(a) of the sulfur dioxide requirements prior to the calendar year for which the allowance was allocated.
- (f) An allowance allocated by the U.S. EPA under the Acid Rain Program is a limited authorization to emit sulfur dioxide in accordance with the Acid Rain Program. No provision of the Acid Rain Program, the acid rain permit application, the acid rain permit, the acid rain portion of an operating permit, or the written exemption under 40 CFR 72.7 and 72.8 and 326 IAC 21, and no provision of law shall be construed to limit the authority of the United States to terminate or limit such authorization.
- (g) An allowance allocated by U.S. EPA under the Acid Rain Program does not constitute a property right.
- (h) No permit revision may be required for increases in emissions that are authorized by allowances acquired pursuant to the Acid Rain Program, provided that the increases do not require a permit revision under any other applicable requirement. [326 IAC 2-7-5(4)(A)]
- (i) No limit shall be placed on the number of allowances held by the Permittee. The Permittee may not, however, use allowances as a defense to noncompliance with any applicable requirement other than the requirements of the Acid Rain Program. [326 IAC 2-7-5(4)(B)]

- (j) Sulfur dioxide allowances shall be allocated to each unit at the source as follows:

SO ₂ Annual Allowance Allocations (tons)					
	2005	2006	2007	2008	2009
Unit 1	5,358*	5,358*	5,358*	5,358*	5,358*
Unit 2	4,530*	4,530*	4,530*	4,530*	4,530*
Unit 3	NA **				
Unit 4	639*	639*	639*	639*	639*

* The number of allowances allocated to Phase II affected units by U.S. EPA may change in a revision to 40 CFR 73 Tables 2, 3 and 4 and 326 IAC 21. In addition, the number of allowances actually held by an affected source in a unit account may differ from the number allocated by U.S. EPA. Neither of the aforementioned conditions necessitates a revision to the unit SO₂ allowance allocations identified in this permit. (See 40 CFR 72.84)

NA** Unit 3 has no sulfur dioxide (SO₂) allowance allocations from U.S. EPA. The allowances shall be obtained from other units to account for the SO₂ emissions from this unit as required by 40 CFR 72.9(c).

5. Nitrogen Oxides Requirements [326 IAC 21]

- (a) The Permittee shall comply with the applicable acid rain emissions limitation of nitrogen oxides (NO_x) for Units 1 and 2.
- (b) NO_x Early Election Compliance Plan for Unit 1:
 Pursuant to 40 CFR 76.8(d)(2), the Indiana Department of Environmental Management, Office of Air Quality approves a NO_x early election compliance plan for Unit 1. The compliance plan is effective for calendar years 2005 through 2007. Under the compliance plan, the annual average NO_x emission rate of Unit 1 for the year, determined in accordance with 40 CFR 75, shall not exceed the applicable emission limitation, under 40 CFR 76.5(a)(2), of 0.50 lb/MMBtu for dry bottom wall-fired boilers. If Unit 1 is in compliance with its applicable emission limitation for each year of the plan, then Unit 1 shall not be subject to the applicable emission limitation, under 40 CFR 76.7(a)(2), of 0.46 lb/MMBtu until January 1, 2008.
- (c) NO_x Early Election Compliance Plan for Unit 2:
 Pursuant to 40 CFR 76.8(d)(2), the Indiana Department of Environmental Management, Office of Air Quality approves a NO_x early election compliance plan for Unit 2. The compliance plan is effective for calendar years 2005 through 2007. Under the compliance plan, the annual average NO_x emission rate of Unit 2 for the year, determined in accordance with 40 CFR 75, shall not exceed the applicable emission limitation, under 40 CFR 76.5(a)(2), of 0.50 lb/MMBtu for dry bottom wall-fired boilers. If Unit 2 is in compliance with its applicable emission limitation for each year of the plan, then Unit 2 shall not be subject to the applicable emission limitation, under 40 CFR 76.7(a)(2), of 0.46 lb/MMBtu until January 1, 2008.
- (d) In addition to the described NO_x compliance plan, Units 1 and 2 shall comply with all other applicable requirements of 40 CFR 76, including the duty to reapply for a NO_x compliance plan and requirements covering excess emissions.
- (e) Pursuant to 40 CFR 76, Acid Rain Nitrogen Oxides Emission Reduction Program, the natural gas-fired simple cycle turbines, Units 3 and 4, are not subject to the nitrogen oxide limitations set out in 40 CFR 76.

6. Excess Emissions Requirements [40 CFR 77] [326 IAC 21]

(a) If Unit 1, 2, 3 or 4 has excess emissions of sulfur dioxide in any calendar year, the designated representative shall submit a proposed offset plan to U.S. EPA and IDEM, OAQ as required under 40 CFR 77 and 326 IAC 21.

(b) The designated representative shall submit required information to:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality
100 North Senate Avenue
Indianapolis, IN 46204-2251

and

Ms. Cecilia Mijares
Air and Radiation Division
U.S. Environmental Protection Agency, Region V
77 West Jackson Boulevard
Chicago, IL 60604-3590

and

U.S. Environmental Protection Agency
Clean Air Markets Division
1200 Pennsylvania Avenue, NW
Mail Code (6204N)
Washington, DC 20460

(c) If Unit 1, 2, 3 or 4 has excess emissions, as defined in 40 CFR 72.2, in any calendar year, the Permittee shall:

- (1) Pay to U.S. EPA without demand the penalty required, and pay to U.S. EPA upon demand the interest on that penalty, as required by 40 CFR 77 and 326 IAC 21; and,
- (2) Comply with the terms of an approved sulfur dioxide offset plan, as required by 40 CFR 77 and 326 IAC 21.

7. Record Keeping and Reporting Requirements [326 IAC 21]

(a) Unless otherwise provided, the Permittee shall keep on site each of the following documents for a period of 5 years, as required by 40 CFR 72.9(f), from the date the document is created. This period may be extended for cause, at any time prior to the end of the 5 years, in writing by U.S. EPA or IDEM, OAQ:

- (1) The certificate of representation for the designated representative of Units 1, 2, 3 and 4 and all documents that demonstrate the truth of the statements in the certificate of representation, in accordance with 40 CFR 72.24; provided that the certificate and documents shall be retained on site at the source beyond such 5 year period until such documents are superseded because of the submission of a new certificate of representation changing the designated representative;
- (2) All emissions monitoring information collected in accordance with 40 CFR 75 shall be retained on site for 3 years;
- (3) Copies of all reports, compliance certifications, and other submissions and all records made or required under the Acid Rain Program; and,
- (4) Copies of all documents used to complete an acid rain permit application and any other submission under the Acid Rain Program or to demonstrate compliance with the requirements of the Acid Rain Program.

- (b) The designated representative of Units 1, 2, 3 and 4 shall submit the reports and compliance certifications required under the Acid Rain Program, including those under 40 CFR 72.90, Subpart I, 40 CFR 75, and 326 IAC 21. The required information is to be submitted to the appropriate authority(ies) as specified in 40 CFR 72.90, Subpart I, and 40 CFR 75.

8. Submissions [326 IAC 21]

- (a) The designated representative of Units 1, 2, 3 and 4 shall submit a certificate of representation, and any superseding certificate of representation, to U.S. EPA and IDEM, OAQ in accordance with 40 CFR 72 and 326 IAC 21.
- (b) The designated representative shall submit required information to:
 - Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue
Indianapolis, IN 46204-2251

and

 - U.S. Environmental Protection Agency
Clean Air Markets Division
1200 Pennsylvania Avenue, NW
Mail Code (6204N)
Washington, DC 20460
- (c) Each such submission under the Acid Rain Program shall be submitted, signed and certified by the designated representative for all sources on behalf of which the submission is made.
- (d) In each submission under the Acid Rain Program, the designated representative shall certify, by his or her signature, the following statements which shall be included verbatim in the submission:
 - (1) "I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made."; and,
 - (2) "I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment."
- (e) The designated representative of Units 1, 2, 3 and 4 shall notify the Permittee:
 - (1) By the date of submission, of any Acid Rain Program submissions by the designated representative;
 - (2) Within 10 business days of receipt of any written determination by U.S. EPA or IDEM, OAQ; and,
 - (3) Provided that the submission or determination covers Unit 1, 2, 3 or 4.
- (f) The designated representative of Units 1, 2, 3 and 4 shall provide the Permittee a copy of any submission or determination under paragraph 8(e), unless the Permittee expressly waives the right to receive a copy.

9. Severability [326 IAC 21]

Invalidation of the acid rain portion of an operating permit does not affect the continuing validity of the rest of the operating permit, nor shall invalidation of any other portion of the operating permit affect the continuing validity of the acid rain portion of the permit. [40 CFR 72.72(b), 326 IAC 21, and 326 IAC 2-7-5(5)]

10. Liability [326 IAC 21]

- (a) Any person who knowingly violates any requirement or prohibition of the Acid Rain Program, an acid rain permit, an acid rain portion of an operation permit, or a written exemption under 40 CFR 72.7 or 72.8, including any requirement for the payment of any penalty owed to the United States, shall be subject to enforcement by U.S. EPA pursuant to Section 113(c) of the Clean Air Act and shall be subject to enforcement by IDEM pursuant to 326 IAC 21 and IC 13-30-3.
- (b) Any person who knowingly makes a false, material statement in any record, submission, or report under the Acid Rain Program shall be subject to criminal enforcement pursuant to Section 113(c) of the Clean Air Act, 18 U.S.C. 1001 and IDEM pursuant to 326 IAC 21 and IC 13-30-6-2.
- (c) No permit revision shall excuse any violation of the requirements of the Acid Rain Program that occurs prior to the date that the revision takes effect.
- (d) Units 1, 2, 3 and 4 shall meet the requirements of the Acid Rain Program.
- (e) Any provision of the Acid Rain Program that applies to Unit 1, 2, 3 or 4, including a provision applicable to the designated representative of Unit 1, 2, 3 or 4 shall also apply to the Permittee.
- (f) Any provision of the Acid Rain Program that applies to Unit 1, 2, 3 or 4, including a provision applicable to the designated representative, shall also apply to the Permittee. Except as provided under 40 CFR 72.44 (Phase II repowering extension plans) and 40 CFR 76.11 (NOx averaging plans), and except with regard to the requirements applicable to units with a common stack under 40 CFR 75, including 40 CFR 75.16, 75.17, and 75.18, the Permittee and the designated representative of one affected unit shall not be liable for any violation by any other affected unit of which they are not owners or operators or the designated representative and that is located at a source of which they are not owners or operators or the designated representative.
- (g) Each violation of a provision of 40 CFR 72, 73, 75, 76, 77, and 78 by Unit 1, 2, 3 or 4, or by the Permittee or designated representative shall be a separate violation of the Clean Air Act.

11. Effect on Other Authorities [326 IAC 21]

No provision of the Acid Rain Program, an acid rain permit application, an acid rain permit, an acid rain portion of an operation permit, or a written exemption under 40 CFR 72.7 or 72.8 shall be construed as:

- (a) Except as expressly provided in Title IV of the Clean Air Act (42 USC 7651 to 7651(o)), exempting or excluding the Permittee and, to the extent applicable, the designated representative of Unit 1, 2, 3 or 4 from compliance with any other provision of the Clean Air Act, including the provisions of Title I of the Clean Air Act relating to applicable National Ambient Air Quality Standards or State Implementation Plans;
- (b) Limiting the number of allowances a unit can hold; provided, that the number of allowances held by the unit shall not affect the source's obligation to comply with any other provisions of the Clean Air Act;
- (c) Requiring a change of any kind in any state law regulating electric utility rates and

charges, affecting any state law regarding such state regulation, or limiting such state regulation, including any prudence review requirements under such state law;

- (d) Modifying the Federal Power Act (16 USC 791(a) et seq.) or affecting the authority of the Federal Energy Regulatory Commission under the Federal Power Act; or,
- (e) Interfering with or impairing any program for competitive bidding for power supply in a state in which such a program is established.

Indiana Department of Environmental Management Office of Air Quality

Addendum to the Technical Support Document for a Title IV (Acid Rain) Permit

Source Name: Southern Indiana Gas & Electric Company (SIGECO)
A.B. Brown Generating Station
Source Location: 8511 Welborn Road, Mt. Vernon, Indiana 47620
Operated by: Southern Indiana Gas and Electric Company (SIGECO)
ORIS Code: 6137
Title IV Permit No.: AR 129-19748-00010
Permit Reviewer: CLB/AKY

On November 3, 2004, the Office of Air Quality (OAQ) had a notice published in the Mount Vernon Democrat, Mount Vernon, Indiana, stating that Southern Indiana Gas & Electric Company had applied for a Title IV (Acid Rain) Permit renewal for the A.B. Brown Generating Station. The notice also stated that OAQ proposed to issue a permit for this operation and provided information on how the public could review the proposed permit and other documentation. Finally, the notice informed interested parties that there was a period of thirty (30) days to provide comments on whether or not this permit should be issued as proposed.

On January 23, 2004, Southern Indiana Gas and Electric Co. - A. B. Brown Generating Station (referred to as "the Permittee") submitted comments on the proposed Title IV (Acid Rain) permit. The summary of the comments is as follows (**bolded** language has been added, the language with a line through it has been deleted).

Comment 1:

The ABB draft ARP identifies the CTs as combined-cycle units. (*Pursuant to 40 CFR 76, Acid Rain Nitrogen Oxides Emission Reduction Program, the natural gas fired ~~combined~~ simple cycle systems Units 3 and 4 are not subject to the nitrogen oxide limitations set out in 40 CFR 76.*)

Response 1:

To correct and clarify Condition 5(f), now 5(e), the following changes have been made (**bold** language has been added, the language with a line through it has been deleted):

(~~f e~~) Pursuant to 40 CFR 76, Acid Rain Nitrogen Oxides Emission Reduction Program, the natural gas fired ~~combined~~ **simple** cycle ~~systems~~ **turbines**, Units 3 and 4 are not subject to the nitrogen oxide limitations set out in 40 CFR 76.

Comment 2:

The ABB draft ARP TSD contains the following passage: *Pursuant to 40 CFR 76, nitrogen oxide (NO_x) emission limitations are applicable only to coal-fired utility and coal-fired substitution units that are subject to Phase I and Phase II sulfur dioxide (SO₂) reduction requirements.*

Response 2:

This cited language is the statement regarding sulfur dioxide reduction as set out in 40 CFR 76.1(a).

Upon further review, OAQ has decided to make the following revisions to the permit (**bold** language has been added, the language with a line through it has been deleted).

Change 1:

In order to clarify the name of this permit, the title has been changed.

Phase II TITLE IV (ACID RAIN) PERMIT RENEWAL

Change 2:

To define the term "Permittee" the following change has been made to the cover page of the permit.

The owners and operators (hereinafter collectively known as the Permittee) of the above source are issued ~~This permit is issued~~ under the provisions of 326 Indiana Administrative Code (IAC) 21 with conditions listed on the attached pages.

Change 3:

To further describe the units in this facility, additional details have been included in the Source Description, as follows:

Title IV Source Description:

- (a) ~~One (1) pulverized coal-fired dry bottom 2518 MMBtu/hr boiler referred to as Unit No. 1, with sulfur dioxide emissions controlled by dual alkali type Flue Gas Desulfurization system.~~
One (1) dry bottom, pulverized coal-fired boiler, identified as Unit 1, with construction started in 1974 and completed in 1979, with a design heat input capacity of 2,518 million Btu per hour (MMBtu/hr), with a baghouse for control of particulate matter, a dual alkali flue gas desulfurization system for control of sulfur dioxide (SO₂), and exhausting to stack #1. Natural gas will be used during startup, shutdown, and malfunctions. Unit 1 will be equipped with a selective catalytic reduction (SCR) system in 2005, a continuous emissions monitoring systems (CEMS) for nitrogen oxides (NO_x) and for SO₂, and a continuous opacity monitoring (COM) system.
- (b) ~~One (1) pulverized coal-fired dry bottom 2530 MMBtu/hr boiler referred to as Unit 2, with sulfur dioxide emissions controlled by dual alkali type Flue Gas Desulfurization system.~~ **One (1) dry bottom, pulverized coal-fired boiler, identified as Unit 2, with construction started in 1979 and completed in 1985, with a design heat input capacity of 2,530 MMBtu/hr, with a dual electrostatic precipitator (ESP) system for control of particulate matter, a dual alkali flue gas desulfurization system for control of sulfur dioxide (SO₂), and exhausting to stack #2. Natural gas will be used during startup, shutdown, and malfunctions. Unit 2 is equipped with a selective catalytic reduction (SCR) system, a continuous emissions monitoring systems (CEMS) for nitrogen oxides (NO_x) and for SO₂, and a continuous opacity monitoring (COM) system.**
- (c) ~~One (1) existing simple-cycle, natural gas-fired combustion turbine, known identified as Unit 3 (designated as Unit ABB CT No. 3 in the Title V permit), with a maximum design heat input capacity of 4140.9 million Btu per hour (897.4 MMBtu/hr), (higher heating value (HHV) with natural gas fuel condition), a maximum output of 109 MW, and a nominal output of 80 MW, utilizing No. 2 distillate oil as a back-up fuel source (maximum heat input capacity of 1195.2 MMBtu/hr at HHV condition). NO_x emissions are controlled by dual fuel dry low NO_x (DLN) combustors, with steam injection for additional NO_x reduction when firing distillate oil. Inlet fogging and steam augmentation may be used to enhance power production.~~ **One (1) existing simple-cycle, natural gas-fired combustion turbine, known identified as Unit 3 (designated as Unit ABB CT No. 3 in the Title V permit), with construction completed in 1991, with a maximum design heat input capacity of 4140.9 897.4 million Btu per hour (897.4 MMBtu/hr), (higher heating value (HHV) with natural gas fuel condition), a maximum output of 109 MW, and a nominal output of 80 MW, utilizing No. 2 distillate oil as a back-up fuel source (maximum heat input capacity of 1195.2 MMBtu/hr at HHV condition). NO_x emissions are controlled by dual fuel dry low NO_x (DLN) combustors, with steam injection for additional NO_x reduction when firing distillate oil. Inlet fogging and steam augmentation may be used to enhance power production utilizing No. 2 distillate oil as a backup fuel, and exhausting to stack #3. NO_x emissions are controlled with a water injection system. Unit 3 is equipped with a continuous emissions monitoring (CEMS) system for NO_x.**
- (d) ~~One (1) General Electric natural gas-fired combustion turbine generator in simple cycle mode type MS7001, model PG7121 EA, known identified as Unit 4 (designated as unit ABB No. 4 in the Title V permit), with a maximum design heat input capacity of 1145.8 MMBtu/hr, maximum output of 109 MW and a nominal output of 80 MW, exhausting to the stacks designated as #4. The power output will be augmented using inlet fogging during high ambient temperature conditions. The nitrogen oxide (NO_x) emissions are~~

controlled by dry low-NOx combustors. **Unit 4 is equipped with continuous emissions monitoring (CEMS) systems for NOx and carbon monoxide (CO).**

(The information ~~describing the process~~ contained in this ~~facility description~~ box is descriptive information and does not constitute enforceable conditions.)

Change 4:

To clarify which units are subject to Title IV regulations and to clarify the responsibilities of the Permittee, the following changes have been made.

1. Statutory and Regulatory Authorities

In accordance with IC 13-17-3-4 **and** IC 13-17-3-11, ~~IC 13-17-8-1 and IC 13-17-8-2~~ as well as Titles IV and V of the Clean Air Act, the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ) issues this permit pursuant to 326 IAC 2 and 326 IAC 21 (incorporates by reference 40 Code of Federal Regulations (CFR) 72 through 78).

2. Standard Permit Requirements [326 IAC 21]

- (a) The designated representative has submitted a complete acid rain permit application in accordance with ~~the deadlines in~~ 40 CFR 72.30.
- (b) ~~The owners and operators of each affected source and each affected unit~~ **Permittee** shall operate ~~the unit~~ **Units 1, 2, 3, and 4** in compliance with this permit.

3. Monitoring Requirements [326 IAC 21]

- (a) ~~The owners and operators~~ **Permittee** and, to the extent applicable, the designated representative of ~~each affected source and each affected unit at the source~~ **Units 1, 2, 3 and 4** shall comply with the monitoring requirements as provided in 40 CFR 75 and 76.
- (b) The emissions measurements recorded and reported in accordance with 40 CFR 75 and 76 shall be used to determine compliance by ~~the unit~~ **Units 1, 2, 3 and 4** with the acid rain emissions limitations and emissions reduction requirements for sulfur dioxide and nitrogen oxides under the Acid Rain Program.
- (c) The requirements of 40 CFR 75 and 76 shall not affect the responsibility of the ~~owners and operators~~ **Permittee** to monitor emissions of other pollutants or other emissions characteristics at ~~the unit~~ **Units 1, 2, 3 and 4** under other applicable requirements of the Clean Air Act and other provisions of the operating permit for the source.

4. Sulfur Dioxide Requirements [326 IAC 21]

- (a) ~~The owners and operators of each source and each affected unit at the source~~ **Permittee** shall:
 - (1) Hold allowances, as of the allowance transfer deadline (as defined in 40 CFR 72.2), in the ~~unit's~~ compliance subaccount **of Units 1, 2, 3 and 4**, after deductions under 40 CFR 73.34(c), not less than the total annual emissions of sulfur dioxide for the previous calendar year from ~~the unit~~ **Units 1, 2, 3 and 4**; and,
 - (2) Comply with the applicable acid rain emissions limitations for sulfur dioxide.
- (c) ~~An affected unit~~ **Units 1, 2, 3 and 4** shall be subject to the requirements under paragraph 4(a) of the sulfur dioxide requirements as follows:
- (e) An allowance shall not be deducted in order to comply with the requirements under paragraph 4(a) ~~(4)~~ of the sulfur dioxide requirements prior to the calendar year for which the allowance was allocated.

- (i) No limit shall be placed on the number of allowances held by ~~an affected source~~ **the Permittee**. ~~An affected source~~ **The Permittee** may not, however, use allowances as a defense to noncompliance with any applicable requirement other than the requirements of the Acid Rain Program. [326 IAC 2-7-5(4)(B)]
- (j) Sulfur dioxide allowances shall be allocated to each unit at the source as follows:

SO ₂ Annual Allowance Allocations for Unit 1 (tons)					
year	2005	2006	2007	2008	2009
Tons Unit 1	5,358*	5,358*	5,358*	5,358*	5,358*
SO ₂ Allowance Allocations for Unit 2					
year	2005	2006	2007	2008	2009
Tons Unit 2	4,530*	4,530*	4,530*	4,530*	4,530*
SO ₂ Allowance Allocations for Unit 3					
year	2005	2006	2007	2008	2009
Tons Unit 3	NA **				
SO ₂ Allowance Allocations for Unit 4					
year	2005	2006	2007	2008	2009
Tons Unit 4	639*	639*	639*	639*	639*

NA** ~~Unit No. 4~~ **Unit 3** has no sulfur dioxide (SO₂) allowance allocations from U.S. EPA. The allowances shall be obtained from other units to account for the SO₂ emissions from this unit as required by 40 CFR 72.9(c).

5. Nitrogen Oxides Requirements [326 IAC 21]

- (a) ~~The owners and operators of the source and each affected unit at the source~~ **Permittee** shall comply with the applicable acid rain emissions limitation ~~for~~ **of** nitrogen oxides (NOx) **for Units 1 and 2.**
- (b) NOx Early Election Compliance Plan for Unit 1:

 Pursuant to 40 CFR 76.8(d)(2), the Indiana Department of Environmental Management, Office of Air Quality approves a NOx early election compliance plan for Unit 1. The compliance plan is effective for calendar years 2005 through 2007. Under the compliance plan, ~~this unit's~~ **the** annual average NOx emission rate **of Unit 1** for the year, determined in accordance with 40 CFR ~~part~~ 75, shall not exceed the applicable emission limitation, under 40 CFR 76.5(a)(2), of 0.50 lb/~~mm~~MMBtu for dry bottom wall-fired boilers. ~~If the unit Unit 1 is in compliance with its applicable emission limitation for each year of the plan, then the unit Unit 1 shall not be subject to the applicable emission limitation, under 40 CFR 76.7(a)(2), of 0.46 lb/~~mm~~MMBtu until calendar year~~ **January 1, 2008.**
- (c) NOx Early Election Compliance Plan for Unit 2:

 Pursuant to 40 CFR 76.8(d)(2), the Indiana Department of Environmental Management, Office of Air Quality approves a NOx early election compliance plan for ~~unit~~ **Unit 2**. The compliance plan is effective for calendar years 2005 through 2007. Under the compliance plan, ~~this unit's~~ **the** annual average NOx emission rate **of Unit 2** for the year, determined in accordance with 40 CFR ~~part~~ 75, shall not exceed the applicable emission limitation, under 40 CFR 76.5(a)(2), of 0.50 lb/MMBtu for dry bottom wall-fired boilers. ~~If the unit Unit 2 is in compliance with its applicable emission limitation for each year of the plan, then the unit Unit 2 shall not be subject to the applicable emission limitation, under 40 CFR 76.7(a)(2), of 0.46 lb/MMBtu until calendar year~~ **January 1, 2008.**
- (d) ~~Under the plan, the actual Btu-weighted annual average NOx emission rate for the units in~~

~~the plan shall be less than or equal to the Btu-weighted annual average NOx emission rate for the same units had they each been operated, during the same period of time, in compliance with the applicable emission limitations under 40 CFR 76.5, 76.6, or 76.7, except that for any early election units, the applicable emission limitations shall be under 40 CFR 76.7. If the designated representative demonstrates that the requirement of the prior sentence (as set forth in 40 CFR 76.11(d)(1)(ii)(A)) is met for a year under the plan, then this unit shall be deemed to be in compliance for that year with its alternative contemporaneous annual emission limitation and annual heat input limit.~~

- (e d) In addition to the described NOx compliance plan, ~~this unit~~ **Units 1 and 2** shall comply with all other applicable requirements of 40 CFR ~~Part~~ 76, including the duty to reapply for a NOx compliance plan and requirements covering excess emissions.
- (f e) Pursuant to 40 CFR 76, Acid Rain Nitrogen Oxides Emission Reduction Program, the natural gas-fired ~~combined~~ **simple** cycle **turbines**, Units 3 and 4, are not subject to the nitrogen oxide limitations set out in 40 CFR 76.

6. Excess Emissions Requirements [40 CFR 77] [326 IAC 21]

- (a) ~~The designated representative of an affected unit that~~ **If Unit 1, 2, 3 or 4** has excess emissions of sulfur dioxide in any calendar year, ~~the designated representative~~ shall submit a proposed offset plan to U.S. EPA and IDEM, OAQ as required under 40 CFR 77 and 326 IAC 21.
- (b) The designated representative shall submit required information to:

Indiana Department of Environmental Management
Air Compliance **Branch Section I**, Office of Air Quality
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana IN 46206-6015**46204-2251**
- (c) ~~The owners and operators of an affected unit that~~ **If Unit 1, 2, 3 or 4** has excess emissions, as defined in 40 CFR 72.2, in any calendar year, ~~the Permittee~~ shall:

7. Record Keeping and Reporting Requirements [326 IAC 21]

- (a) Unless otherwise provided, ~~the owners and operators of the source and each affected unit at the source~~ **Permittee** shall keep on site each of the following documents for a period of 5 years, as required by 40 CFR 72.9(f), from the date the document is created. This period may be extended for cause, at any time prior to the end of the 5 years, in writing by U.S. EPA or IDEM, OAQ:
 - (1) The certificate of representation for the designated representative of ~~the source and each affected unit at the source~~ **Units 1, 2, 3 and 4** and all documents that demonstrate the truth of the statements in the certificate of representation, in accordance with 40 CFR 72.24; provided that the certificate and documents shall be retained on site at the source beyond such 5 year period until such documents are superseded because of the submission of a new certificate of representation changing the designated representative;
- (b) The designated representative of ~~an affected source and each affected unit at the source~~ **Units 1, 2, 3 and 4** shall submit the reports and compliance certifications required under the Acid Rain Program, including those under 40 CFR 72.90, Subpart I, 40 CFR 75, and 326 IAC 21. ~~Submit~~ **The** required information **is to be submitted** to the appropriate authority(ies) as specified in 40 CFR 72.90, Subpart I, and 40 CFR 75.

8. Submissions [326 IAC 21]

- (a) The designated representative of **Units 1, 2, 3 and 4** shall submit a certificate of representation, and any superseding certificate of representation, to U.S. EPA and IDEM, OAQ in accordance with 40 CFR 72 and 326 IAC 21.

- (b) The designated representative shall submit required information to:
- Indiana Department of Environmental Management
Permits **Branch** ~~Administration Section~~, Office of Air Quality
100 North Senate Avenue, ~~P.O. Box 6045~~
Indianapolis, Indiana ~~IN 46206-6045~~**46204-2251**
- (e) The designated representative of ~~a source~~ **Units 1, 2, 3 and 4** shall notify ~~each owner and operator of the source and of an affected unit at the source~~ **the Permittee**:
- (3) Provided that the submission or determination covers ~~the source or the unit~~ **Unit 1, 2, 3 or 4**.
- (f) The designated representative of ~~a source~~ **Units 1, 2, 3 and 4** shall provide ~~each owner and operator~~ **the Permittee** of an affected unit at the source a copy of any submission or determination under ~~condition~~ **paragraph 8(e)** of this section, unless the ~~owner or operator~~ **Permittee** expressly waives the right to receive a copy.

10. Liability [326 IAC 21]

- (d) ~~Each affected source and each affected unit~~ **Units 1, 2, 3 and 4** shall meet the requirements of the Acid Rain Program.
- (e) Any provision of the Acid Rain Program that applies to ~~an affected source~~ **Unit 1, 2, 3 or 4**, including a provision applicable to the designated representative of ~~an affected source~~ **Unit 1, 2, 3 or 4** shall also apply to the ~~owners and operators~~ **Permittee** of such source ~~and of the affected units at the source~~.
- (f) Any provision of the Acid Rain Program that applies to ~~an affected unit~~ **Unit 1, 2, 3 or 4**, including a provision applicable to the designated representative of ~~an affected unit~~, shall also apply to the ~~owners and operators of such unit~~ **Permittee**. Except as provided under 40 CFR 72.44 (Phase II repowering extension plans) and 40 CFR 76.11 (NOx averaging plans), and except with regard to the requirements applicable to units with a common stack under 40 CFR 75, including 40 CFR 75.16, 75.17, and 75.18, the ~~owners and operators~~ **Permittee** and the designated representative of one affected unit shall not be liable for any violation by any other affected unit of which they are not owners or operators or the designated representative and that is located at a source of which they are not owners or operators or the designated representative.
- (g) Each violation of a provision of 40 CFR ~~parts 72, 73, 74, 75, 76, 77, and 78~~ by ~~an affected source or affected unit~~ **Unit 1, 2, 3 or 4**, or by ~~an owner or operator~~ **the Permittee** or designated representative of ~~such source or unit~~, shall be a separate violation of the Clean Air Act.

11. Effect on Other Authorities [326 IAC 21]

No provision of the Acid Rain Program, an acid rain permit application, an acid rain permit, an acid rain portion of an operation permit, or a written exemption under 40 CFR 72.7 or 72.8 shall be construed as:

- (a) Except as expressly provided in Title IV of the Clean Air Act (42 USC 7651 to 7651(o)), exempting or excluding the ~~owners and operators~~ **Permittee** and, to the extent applicable, the designated representative of ~~an affected source or affected unit~~ **Unit 1, 2, 3 or 4** from compliance with any other provision of the Clean Air Act, including the provisions of Title I of the Clean Air Act relating to applicable National Ambient Air Quality Standards or State Implementation Plans;

Indiana Department of Environmental Management Office of Air Quality

Technical Support Document For a Phase II Acid Rain Permit Renewal

Source Background and Description

Source Name:	A.B. Brown Generating Station
Source Location:	8511 Welborn Road, Mt. Vernon IN 47620
County:	Posey
Operated By:	Southern Indiana Gas and Electric Company
ORIS Code:	6137
Previous Phase II Permit No.:	129-5153-00010
Phase II Permit Renewal No.:	129-19748-00010
Permit Reviewer:	Cynthia Bymaster

The Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ) has reviewed a Phase II Acid Rain permit renewal application from Southern Indiana Gas and Electric Company (SIGECO). The application is for the operation of the 2 pulverized coal-fired dry-bottom boilers and 2 natural gas-fired combustion turbines at a site located at 8511 Welborn Road, Mt. Vernon, Indiana.

- (a) One (1) pulverized coal-fired dry bottom 2518 mmBtu/hr boiler referred to as Unit No. 1, with sulfur dioxide emissions controlled by dual alkali type Flue Gas Desulfurization system.
- (b) One (1) pulverized coal-fired dry bottom 2530 mmBtu/hr boiler referred to as Unit 2, with sulfur dioxide emissions controlled by dual alkali type Flue Gas Desulfurization system.
- (c) One (1) existing simple-cycle, natural gas-fired combustion turbine known as Unit 3, designated as ABB CT No. 3 in the Title V permit, with a maximum heat input capacity of 1110.9 mmBtu/hr (higher heating value (HHV) with natural gas fuel condition), a maximum output of 109 MW, and a nominal output of 80 MW, utilizing No. 2 distillate oil as a back-up fuel source (maximum heat input capacity of 1195.2 mmBtu/hr at HHV condition). NO_x emissions are controlled by dual fuel dry low-NO_x (DLN) combustors, with steam injection for additional NO_x reduction when firing distillate oil. Inlet fogging and steam augmentation may be used to enhance power production.
- (d) One (1) General Electric natural gas-fired combustion turbine generator in simple cycle mode type MS7001, model PG7121 EA known as Unit 4, designated as ABB No. 4 in the Title V permit, with a maximum heat input capacity of 1145.8 mmBtu/hr, maximum output of 109 MW and a nominal output of 80 MW, exhausting to stacks designated as #4. The power output will be augmented using inlet fogging during high ambient temperature conditions. The nitrogen oxide emissions are controlled by dry low-NO_x combustors.

This permit renewal, 129-19748-00010, covers calendar years 2005 to 2009 involving the same affected units as indicated in the initial Phase II permit, 129-5153-00010.

Existing Approvals

The source has been operating under the following previous Phase II approvals:

- (a) AR 129-5153-00010, effective January 1, 2000; and
- (b) AAR 129-10331-00010, issued on September 25, 2001; and
- (c) AAR 129-14441-00010 issued on November 19, 2001.

SIGECO was issued a Title IV permit for the A.B. Brown Generating Station on December 31, 1997, effective from January 1, 2000 to December 31, 2004. November 11, 1998 SIGECO submitted a Phase II modification to add a new natural gas-fired combustion turbine generator and change the identification of existing boilers. Phase II Permit modification number 129-14441-00010 was issued November 19, 2001.

Program Description

The following information is provided to explain the Acid Rain Program.

(a) Goal of the Program

The goal of the 1990 Clean Air Act (CAA) Amendments, Acid Rain Program is to reduce the impact of man-made emissions of sulfur dioxide (SO₂) and nitrogen oxide (NO_x) on lakes, streams, forests, crops and, most important, the health of the public, by a nationwide SO₂ allocation of emissions from power plants. While it may not seem to be a local problem, the information collected shows a need for this reduction. This is because these emissions can be transported great distances. Results of the SO₂ and NO_x program, along with past, present and future plans, can be found on the Internet at <http://www.epa.gov/airmarkets/arp/>. Additional information in the form of maps showing the results of the SO₂ and NO_x limitations can be found on the Internet at <http://nadp.sws.uiuc.edu/>.

The U.S. EPA has set a limit on the amount of sulfur dioxide emissions and the emission rate of nitrogen oxides for all regulated power plants, for each year from 2000 through 2009. The total sulfur dioxide emissions for all affected power plants in the nation have been limited to 9.4 million tons every year. That amount is 10 million tons less than the total emissions of sulfur dioxide in 1980. In 1993, U.S. EPA allocated a certain amount of sulfur dioxide emissions allowances to each power plant regulated by Phase II of the Acid Rain Program. Emissions of nitrogen oxides are being reduced by at least 2 million tons per year, by setting limits on the emission rate of nitrogen oxides from coal-fired power plant boilers.

(b) Federal Rules

The emission allowances and conditions in this draft Phase II permit were taken from the limits developed by the U.S. EPA for the Acid Rain Program pursuant to Title IV of the Clean Air Act, 42 United States Code 7401, as amended by Public Law 101-5049 (November 15, 1990). Parts 72 through 78 of Title 40 of the Code of Federal Regulations (CFR), 61 Federal Register (FR) 59142, 61 FR 67111, 61 FR 68821, and 62 FR 3463, apply to regulated power plants.

(c) Indiana's Rules

Title 326 of the Indiana Administrative Code (IAC) Article 21, Acid Deposition Control, has adopted the federal rule by referencing 40 CFR 72 through 78, 61 FR 59142, 61 FR 67111, 61 FR 68821, and 62 FR 3463. The rule incorporates the requirements of Title IV, Clean Air Act Acid Rain Program, of the 1990 Clean Air Act (CAA).

(d) Sulfur Dioxide (SO₂) Emission Allocations

The sulfur dioxide allowance allocation rule (40 CFR Part 73) was revised in August 1998. The nation wide allocated sulfur dioxide emissions are 9,480,000 tons per year for 2000 through 2009. The 2010 cap is projected to reduce sulfur dioxide emissions to 8,900,000

tons per year. No allocations were made for new sources. New regulated power plants have to obtain sulfur dioxide emission allocations by purchasing them from pre-existing power plants that have received U.S. EPA allocations. A regulated power plant may have emission allocations to sell because the plant purchased newer, less polluting, equipment. The U.S. EPA keeps track of the transfer of all sulfur dioxide emission allocations in an official accounting system.

- (e) Nitrogen Oxide Emission (NO_x) Limitations
 Pursuant to 40 CFR 76, nitrogen oxide (NO_x) emission limitations are applicable only to coal-fired utility and coal-fired substitution units that are subject to Phase I and Phase II sulfur dioxide (SO₂) reduction requirements.

Specific Sulfur Dioxide (SO₂) Emission Allocations

There are three (3) affected units, identified as Units 1, 2, and 3, in this generating station. Table 1 below summarizes the SO₂ Allowance Allocations for these units.

Table 1					
SO ₂ Allowance Allocations (tons/year)					
	2005	2006	2007	2008	2009
Unit 1	5,358	5,358	5,358	5,358	5,358
Unit 2	4,530	4,530	4,530	4,530	4,530
Unit 3	639	639	639	639	639

The natural gas-fired combustion turbine generator, Unit 4, has no annual allocated sulfur dioxide emission allowances established in the Title IV Acid Rain Program. The unit will be required to seek sulfur dioxide emission allowances from other units, in order to account for all sulfur dioxide emissions, as required by 40 CFR 72.9(c).

Specific NO_x Compliance Plan

There are two (2) affected units, identified as Units 1, and 2, in this generating station. Table 2 below summarizes the NO_x Early Election compliance plan for these units.

Table 2		
Calendar Years 2005 thru 2007	Emission Limitation per 40 CFR 76.5, 76.6 or 76.7 (lb/MMBTU)	Applicable Emission Limit (MMBTU)
Unit 1	0.50	0.46
Unit 2	0.50	0.46
Calendar Years 2008 thru 2009	Emission Limitation per 40 CFR 76.5, 76.6 or 76.7 (lb/MMBTU)	Applicable Emission Limit (MMBTU)
Unit 1	0.46	n/a
Unit 2	0.46	n/a

Unit 3 and 4 will not burn coal as a fuel. The natural gas-fired combustion turbine generators are not subject to Nitrogen Oxides Limitation Requirements

Emissions Monitoring Requirements

The owners and operators and, to the extent applicable, the designated representative for the source must comply with the monitoring requirements set out in 40 CFR 75 and 72.9(b)(1) and (2). The source must measure and record its emissions of sulfur dioxide. The source must report these measurements to IDEM and U.S. EPA. These records and reports are used to determine if the source is in compliance with the sulfur dioxide allocation program. The requirements of the Phase II permit do not affect the source's responsibility to monitor emissions of other pollutants or other emissions characteristics required by the Clean Air Act and other operating permit provisions. Monitoring requirements outlined in the source's Phase II permit renewal application are considered as part of the Phase II renewal permit.

Other Record Keeping and Reporting Requirements

The source must keep copies of all reports and compliance certifications that it submits to demonstrate compliance with the requirements of the Phase II permit for five years. The source must submit the reports and compliance certifications required by the Phase II permit to the U.S. EPA and IDEM, OAQ. Record keeping and reporting requirements outlined in the Phase II renewal application are considered part of the Phase II renewal permit.

Submissions

The designated representative for each emissions unit must sign and certify every report or other submission required by the Phase II renewal permit. The designated representative must include the following certification statement in every submission:

"I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment."

The designated representative must send each owner and operator of the source a notification regarding every submission. The designated representative must also notify each owner and operator of the source within ten (10) business days of the receipt of any written determination made by U.S. EPA or IDEM.

Draft Phase II Permit Renewal

Based on the information IDEM received from the proposed operator, IDEM has preliminarily determined that the source meets the requirement of Indiana Code (IC) 13-17-3-4, IC 13-17-3-11, IC 13-17-8-1, and IC 13-17-8-2, as well as Title IV of the Clean Air Act. IDEM proposes this draft Phase II permit renewal pursuant to 326 IAC 21.

Recommendation

The staff recommends to the IDEM's Commissioner that the Title IV Acid Rain permit renewal be approved. This recommendation is based on the following facts and conditions:

Unless otherwise stated, information used in this review was derived from the application and additional information submitted by the applicant.

A Phase II Acid Rain permit renewal application for the purposes of this review was received on April 22, 2004.

IDEM Contact

- (a) **Permit**
Questions regarding the proposed Phase II renewal permit can be directed to Cynthia Bymaster at the Indiana Department Environmental Management (IDEM), Office of Air Quality (OAQ), 100 North Senate Avenue, P.O. Box 6015, Indianapolis, Indiana 46206-6015 or by telephone at (317) 233-2641 or toll free at 1-800-451-6027 extension 3-2641.

- (b) **Compliance Inspection**
The source will be inspected by IDEM's compliance inspection staff. Persons seeking to obtain information regarding the source's compliance status or to report any potential violation of any permit condition should contact Dan Hancock at the Office of Air Quality (OAQ) address or by telephone at (317) 232-8429 or toll free at 1-800-451-6027 extension 232-8429.

- (c) **Copies**
Copies of the Code of Federal Regulations (CFR) referenced in the permit may be obtained from:

Indiana Department of Environmental Management
Office of Air Quality
100 North Senate Avenue
P.O. Box 6015
Indianapolis, Indiana 46206-6015

or

The Government Printing Office
Washington, D.C. 20402

or

on the Government Printing Office website at
<http://www.access.gpo.gov/nara/cfr/index.html>