



Mitchell E. Daniels, Jr.
Governor

Thomas W. Easterly
Commissioner

100 North Senate Avenue
Indianapolis, Indiana 46204
(317) 232-8603
(800) 451-6027
www.IN.gov/idem

TO: Interested Parties / Applicant
DATE: March 30, 2005
RE: Countrymark Cooperative, LLP / 129-20343-00003
FROM: Paul Dubenetzky
Chief, Permits Branch
Office of Air Quality

Notice of Decision – Approval

Please be advised that on behalf of the Commissioner of the Department of Environmental Management, I have issued a decision regarding the enclosed matter. Pursuant to 326 IAC 2, this approval was effective immediately upon submittal of the application.

If you wish to challenge this decision, IC 4-21.5-3-7 requires that you file a petition for administrative review. This petition may include a request for stay of effectiveness and must be submitted to the Office of Environmental Adjudication, 100 North Senate Avenue, Government Center North, Room 1049, Indianapolis, IN 46204, **within eighteen (18) calendar days from the mailing of this notice**. The filing of a petition for administrative review is complete on the earliest of the following dates that apply to the filing:

- (1) the date the document is delivered to the Office of Environmental Adjudication (OEA);
- (2) the date of the postmark on the envelope containing the document, if the document is mailed to OEA by U.S. mail; or
- (3) The date on which the document is deposited with a private carrier, as shown by receipt issued by the carrier, if the document is sent to the OEA by private carrier.

The petition must include facts demonstrating that you are either the applicant, a person aggrieved or adversely affected by the decision or otherwise entitled to review by law. Please identify the permit, decision, or other order for which you seek review by permit number, name of the applicant, location, date of this notice and all of the following:

- (1) the name and address of the person making the request;
- (2) the interest of the person making the request;
- (3) identification of any persons represented by the person making the request;
- (4) the reasons, with particularity, for the request;
- (5) the issues, with particularity, proposed for considerations at any hearing; and
- (6) identification of the terms and conditions which, in the judgment of the person making the request, would be appropriate in the case in question to satisfy the requirements of the law governing documents of the type issued by the Commissioner.

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178. Callers from within Indiana may call toll-free at 1-800-451-6027, ext. 3-0178.

Enclosures
FNPER-AM.dot 1/10/05



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
We make Indiana a cleaner, healthier place to live.

Mitchell E. Daniels, Jr.
 Governor

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March 30, 2004

Mr. John Deaton
 Countrymark Cooperative, LLP
 1200 Refinery Road
 Mount Vernon, IN 47620-9225

Re: 129-20343-00003
 First Administrative Amendment to
 Part 70 Permit T129-7882-00003

Dear Mr. Deaton

Countrymark Cooperative, LLP was issued a Part 70 operation permit on July 21, 2003 for a stationary petroleum refinery located at 1200 Refinery Road, Mount Vernon, IN 47620. A letter requesting a change to the permit was received on January 11, 2005. The source request that the permit be updated to show that Storage Tank 36 has been changed to a fixed cone roof tank, with a maximum volume of 2.26 million gallons and a maximum throughput of 336,000 gallons per hour, storing hydrocarbon with vapor pressure equal to or less than the vapor pressure of jet kerosene, exhausting to stack 47. This change results in a decrease in the potential to emit (PTE) of volatile organic compounds (from 7.0 tons per year to 6.7 tons per year) and no change in the PTE of hazardous air pollutants.

This change to Storage Tank 36 is not considered a "modification" as defined by 326 IAC 1-2-42 or 40 CFR 60.14, since this change does not increase the potential to emit of any regulated criteria pollutant or hazardous air pollutant. This change also is not considered a "reconstruction" as defined by 326 IAC 1-2-42 or 40 CFR 60.15, since the fixed capital cost of the changes to Storage Tank 36 do not exceed fifty percent (50%) of the fixed capital cost of a comparable entirely new storage tank. This change to the permit qualifies as a "revision to descriptive information where the revision will not trigger a new applicable requirement or violate a permit term," under 326 IAC 2-7-11, Administrative Permit Amendments. Pursuant to the provisions of 326 IAC 2-7-11, the permit is hereby administratively amended as follows with deleted language as ~~strikeouts~~ and new language **bolded**:

A.3 Emission Units and Pollution Control Equipment Summary [326 IAC 2-7-4(c)(3)] [326 IAC 2-7-5(15)]

This stationary source consists of the following emission units and pollution control devices:

(d) The following storage vessels:

Tank ID	Tank Description	Max. Capacity (gallons)	Max. Withdrawal Rate (gal/hr)	Material Stored	Construction Date	Stack ID
36	internal floating roof tank, mechanical primary seal fixed roof cone tank	2,163,924 2,261,954	336,000	hydrocarbon with vapor pressure equal to or less than the vapor pressure of 13 RVP gasoline jet kerosene,	1946	047;

SECTION D.3

FACILITY OPERATION CONDITIONS

Facility Description [326 IAC 2-7-5(15)]:

The following storage vessels:

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

Tank ID	Tank Description	Max. Capacity (gallons)	Max. Withdrawal Rate (gal/hr)	Material Stored	Construction Date	Stack ID
36	fixed roof cone tank internal floating roof tank, mechanical primary seal	2,163,924 2,261,954	336,000	hydrocarbon with vapor pressure equal to or less than the vapor pressure of 13 RVP gasoline jet kerosene,	1946	047;

All other conditions of the permit shall remain unchanged and in effect. Please attach a copy of this amendment and the following revised permit pages to the front of the original permit.

This decision is subject to the Indiana Administrative Orders and Procedures Act - IC 4-21.5-3-5. If you have any questions on this matter, please contact Nathan Bell, at (800) 451-6027, press 0 and ask for Nathan Bell or extension (4-3350), or dial (317) 234-3350.

Sincerely,

Origin signed by

Nysa L. James, Section Chief
Permits Branch
Office of Air Quality

Attachments
NCB

cc: File - Posey County
U.S. EPA, Region V
IDEM Southwest Regional Office
Posey County Health Department
Air Compliance Section Inspector - Ray Schick
Compliance Data Section
Administrative and Development



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PART 70 OPERATING PERMIT OFFICE OF AIR QUALITY

**Countrymark Cooperative, LLP
 1200 Refinery Road
 Mount Vernon, Indiana 47620**

(herein known as the Permittee) is hereby authorized to operate subject to the conditions contained herein, the source described in Section A (Source Summary) of this permit.

The Permittee must comply with all conditions of this permit. Noncompliance with any provisions of this permit is grounds for enforcement action; permit termination, revocation and reissuance, or modification; or denial of a permit renewal application. Noncompliance with any provision of this permit, except any provision specifically designated as not federally enforceable, constitutes a violation of the Clean Air Act. It shall not be a defense for the Permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. An emergency does constitute an affirmative defense in an enforcement action provided the Permittee complies with the applicable requirements set forth in Section B, Emergency Provisions.

This permit is issued in accordance with 326 IAC 2 and 40 CFR Part 70 Appendix A and contains the conditions and provisions specified in 326 IAC 2-7 as required by 42 U.S.C. 7401, et. seq. (Clean Air Act as amended by the 1990 Clean Air Act Amendments), 40 CFR Part 70.6, IC 13-15 and IC 13-17.

Operation Permit No.: T129-7882-00003	
Issued by: Original signed by Janet G. McCabe, Assistant Commissioner Office of Air Quality	Issuance Date: July 21, 2003 Expiration Date: July 21, 2008
First Significant Permit Modification No.: 129-17940-00003	Issuance Date: November 24, 2003
Second Significant Permit Modification No.: 129-20112-00003	Issuance Date: March 21, 2005
First Administrative Amendment No.: 129-20343-00003	Pages Affected: 8, 52
Issued by: Origin signed by Nysa L. James, Section Chief Office of Air Quality	Issuance Date: March 30, 2005

33	fixed roof cone tank	2,262,960	168,000	hydrocarbon with vapor pressure no higher than the vapor pressure of jet naphtha,	1946	085;
34	fixed roof cone tank	984,480	168,000	hydrocarbon with vapor pressure no higher than the vapor pressure of jet naphtha,	1946	045;
35	fixed roof cone tank/internal floating roof tank/mechanical primary seal	997,962	336,000	hydrocarbon with vapor pressure equal to or less than the vapor pressure of 13 RVP gasoline,	1946	046;;
36	fixed roof cone tank	2,261,954	336,000	hydrocarbon with vapor pressure equal to or less than the vapor pressure of jet kerosene,	1946	047;
37	fixed roof cone tank	2,247,126	210,000	hydrocarbon with vapor pressure no higher than the vapor pressure of jet naphtha,	1946	048;
38	fixed roof cone tank	2,248,386	210,000	hydrocarbon with vapor pressure no higher than the vapor pressure of jet naphtha,	1948	049;;
39	fixed roof cone tank	2,250,234	168,000	hydrocarbon with vapor pressure no higher than the vapor pressure of jet naphtha,	1948	050;
40	fixed roof cone tank/internal floating roof tank/mechanical primary seal	2,222,388	336,000	hydrocarbon with vapor pressure equal to or less than the vapor pressure of 13 RVP gasoline,	1949	051;
41	fixed roof cone tank/internal floating roof tank/mechanical primary seal	2,204,244	336,000	hydrocarbon with vapor pressure equal to or less than the vapor pressure of 13 RVP gasoline,	1949	052;
42	fixed roof cone tank	2,261,574	168,000	hydrocarbon with vapor pressure no higher than the vapor pressure of jet naphtha,	1950	053;
43	fixed roof cone tank	2,254,098	168,000	hydrocarbon with vapor pressure no higher than the vapor pressure of jet naphtha,	1951	054;
44	fixed roof cone tank/internal floating roof tank/mechanical primary seal	2,310,000	336,000	hydrocarbon with vapor pressure equal to or less than the vapor pressure of 13 RVP gasoline,	1951	055;
45	fixed roof cone tank/internal floating roof tank/mechanical primary seal	2,310,000	336,000	hydrocarbon with vapor pressure equal to or less than the vapor pressure of 13 RVP gasoline,	1951	056;
46	fixed roof cone tank/internal floating roof tank/mechanical primary seal	3,402,000	168,000	hydrocarbon with vapor pressure equal to or less than the vapor pressure of 13 RVP gasoline,	1955	057;
47	fixed roof cone tank/internal floating roof tank/mechanical primary seal	5,040,000	336,000	hydrocarbon with vapor pressure equal to or less than the vapor pressure of 13 RVP gasoline,	1976	058;
48	fixed roof cone tank/external floating roof tank/mechanical primary seal	4,032,000	336,000	hydrocarbon with vapor pressure equal to or less than the vapor pressure of 13 RVP gasoline,	1958	059;
49	fixed roof cone tank/ external floating roof tank/mechanical primary seal	4,032,000	336,000	hydrocarbon with vapor pressure equal to or less than the vapor pressure of 13 RVP gasoline,	1958	060;
50	fixed roof cone tank/internal floating roof tank/mechanical primary seal	3,934,266	336,000	hydrocarbon with vapor pressure equal to or less than the vapor pressure of 13 RVP gasoline,	1965	061;
51	fixed roof cone tank/internal floating roof tank/mechanical primary seal	3,937,266	336,000	hydrocarbon with vapor pressure equal to or less than the vapor pressure of 13 RVP gasoline,	1973	062;
52	fixed roof cone tank	3,935,148	336,000	hydrocarbon with vapor pressure no higher than the vapor pressure of jet naphtha,	1976	063;
53	fixed roof cone tank	16,926	168,000	Ethanol,	1985	086;
54	fixed roof cone tank	16,926	168,000	Ethanol,	1985	087;
55	fixed roof cone tank	11,634	168,000	Ethanol,	1980	088;
56	fixed roof cone tank	11,634	168,000	Ethanol,	1980	089;

33	fixed roof cone tank	2,262,960	168,000	hydrocarbon with vapor pressure no higher than the vapor pressure of jet naphtha,	1946	085;
34	fixed roof cone tank	984,480	168,000	hydrocarbon with vapor pressure no higher than the vapor pressure of jet naphtha,	1946	045;
35	fixed roof cone tank/internal floating roof tank,/mechanical primary seal	997,962	336,000	hydrocarbon with vapor pressure equal to or less than the vapor pressure of 13 RVP gasoline,	1946	046;;
36	fixed roof cone tank	2,261,954	336,000	hydrocarbon with vapor pressure equal to or less than the vapor pressure of jet kerosene,	1946	047;
37	fixed roof cone tank	2,247,126	210,000	hydrocarbon with vapor pressure no higher than the vapor pressure of jet naphtha,	1946	048;
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54	fixed roof cone tank	16,926	168,000	Ethanol,	1985	087;
55	fixed roof cone tank	11,634	168,000	Ethanol,	1980	088;
56	fixed roof cone tank	11,634	168,000	Ethanol,	1980	089;
58	fixed roof cone tank	16,800	168,000	hydrocarbon with vapor pressure equal to or less than the vapor pressure of 13 RVP gasoline,	1980	102;
159	fixed roof cone tank	16,800	168,000	hydrocarbon with vapor pressure no higher than the vapor pressure of jet naphtha,	1988	103;
160	fixed roof cone tank	16,800	168,000	hydrocarbon with vapor pressure no higher than the vapor pressure of jet naphtha,	1994	104;
161	fixed roof cone tank	16,800	168,000	hydrocarbon with vapor pressure no higher than the vapor pressure of jet naphtha,	1994	105;