



*Mitchell E. Daniels, Jr.*  
Governor

*Thomas W. Easterly*  
Commissioner

100 North Senate Avenue  
Indianapolis, Indiana 46204  
(317) 232-8603  
(800) 451-6027  
www.IN.gov/idem

TO: Interested Parties / Applicant  
DATE: May 12, 2005  
RE: Marathon Ashland Petroleum, LLC / 163-21022-00025  
FROM: Paul Dubenetzky  
Chief, Permits Branch  
Office of Air Quality

### Notice of Decision – Approval

Please be advised that on behalf of the Commissioner of the Department of Environmental Management, I have issued a decision regarding the enclosed matter. Pursuant to 326 IAC 2, this approval was effective immediately upon submittal of the application.

If you wish to challenge this decision, IC 4-21.5-3-7 requires that you file a petition for administrative review. This petition may include a request for stay of effectiveness and must be submitted to the Office of Environmental Adjudication, 100 North Senate Avenue, Government Center North, Room 1049, Indianapolis, IN 46204, **within eighteen (18) calendar days from the mailing of this notice**. The filing of a petition for administrative review is complete on the earliest of the following dates that apply to the filing:

- (1) the date the document is delivered to the Office of Environmental Adjudication (OEA);
- (2) the date of the postmark on the envelope containing the document, if the document is mailed to OEA by U.S. mail; or
- (3) The date on which the document is deposited with a private carrier, as shown by receipt issued by the carrier, if the document is sent to the OEA by private carrier.

The petition must include facts demonstrating that you are either the applicant, a person aggrieved or adversely affected by the decision or otherwise entitled to review by law. Please identify the permit, decision, or other order for which you seek review by permit number, name of the applicant, location, date of this notice and all of the following:

- (1) the name and address of the person making the request;
- (2) the interest of the person making the request;
- (3) identification of any persons represented by the person making the request;
- (4) the reasons, with particularity, for the request;
- (5) the issues, with particularity, proposed for considerations at any hearing; and
- (6) identification of the terms and conditions which, in the judgment of the person making the request, would be appropriate in the case in question to satisfy the requirements of the law governing documents of the type issued by the Commissioner.

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178. Callers from within Indiana may call toll-free at 1-800-451-6027, ext. 3-0178.

Enclosures  
FNPER-AM.dot 1/10/05



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT  
*We make Indiana a cleaner, healthier place to live.*

---

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Mr. Joseph Baker  
Marathon Ashland Petroleum LLC  
539 South Main Street  
Findlay, Ohio 45840

May 12, 2005

Re: 163-21022-00025  
Second Administrative Amendment to  
FESOP No.:163-14960-00025

Dear Mr. Baker:

Marathon Ashland Petroleum LLC, located at 2500 Broadway, Evansville, Indiana 47712 was issued a FESOP on September 6, 2002 for a bulk petroleum product storage and transfer terminal. A letter requesting the following change was received on April 4, 2005.

- (a) Tank 1-411 fixed roof with a capacity of 20,076 gallons was permitted to store ethanol in FESOP No.:163-14960-00025. The tank is now proposed to store diesel fuel additive with a true vapor pressure of 1.12 kPa, which is less than the limit of 15.0 kPa required in Condition D.2.3.

The requested change qualifies as a revision to descriptive information where revision will not trigger a new applicable requirement or violate a permit term, under 326 IAC 2-8-10(6). Therefore, the FESOP is hereby administratively amended as follows (additions are **bolded** and deletions are ~~struck-through~~ for emphasis):

A.2 Emission Units and Pollution Control Equipment Summary [326 IAC 2-8-3(c)(3)]

This stationary source consists of the following emission units and pollution control devices:

- (a) through (g) no change
- (h) One (1) fixed roof storage tank (ID No. 1-411), storing ~~ethanol~~ **diesel fuel additive**, with a maximum storage capacity of 20,076 gallons, exhausting at one emission point identified as Vent # 7 (constructed in 1989).
- (i) through (l) no change

**SECTION D.2**

**FACILITY OPERATION CONDITIONS**

**Facility Description [326 IAC 2-8-4(10)]:**

(b) through (g) no change

(h) One (1) fixed roof storage tank (ID No. 1-411), storing ~~ethanol~~ **diesel fuel additive**, with a maximum storage capacity of 20,076 gallons, exhausting at one emission point identified as Vent # 7 (constructed in 1989).

(i) through (l) no change

**Insignificant Activity**

(a) Fugitive VOC emissions from pumps, valves, flanges, etc.

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

All conditions of the permit shall remain unchanged and in effect. Please attach a copy of this amendment and the following revised permit pages to the front of the original permit.

This decision is subject to the Indiana Administrative Orders and Procedures Act - IC 4-21.5-3-5. If you have any questions on this matter, please contact Aida De Guzman at (800) 451-6027, press 0 and ask for extension (3-4972), or dial (317) 233-4972.

Sincerely,

Original signed by  
Nisha Sizemore, Section Chief  
Office of Air Quality

Attachments  
APD

cc: File - Vanderburgh County  
U.S. EPA, Region V  
Vanderburgh County Health Department  
Southwest Regional Office – Derrick Ohning  
Evansville Environmental Protection Agency  
Compliance Section Inspector  
Compliance Data Section  
Administrative and Development  
Technical Support and Modeling



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**FEDERALLY ENFORCEABLE STATE  
 OPERATING PERMIT (FESOP) Renewal  
 OFFICE OF AIR QUALITY  
 AND THE EVANSVILLE ENVIRONMENTAL PROTECTION  
 AGENCY**

**Marathon Ashland Petroleum LLC  
 2500 Broadway  
 Evansville, Indiana 47712**

(herein known as the Permittee) is hereby authorized to operate subject to the conditions contained herein, the source described in Section A (Source Summary) of this permit.

This permit is issued in accordance with 326 IAC 2 and 40 CFR Part 70 Appendix A and contains the conditions and provisions specified in 326 IAC 2-8 as required by 42 U.S.C. 7401, et. seq. (Clean Air Act as amended by the 1990 Clean Air Act Amendments), 40 CFR Part 70.6, IC 13-15 and IC 13-17.

Operation Permit No.: F163-14960-00025	
Issued by: Paul Dubenetzky, Chief Permit Branch Office of Air Quality	Issuance Date: September 6, 2002  Expiration Date: September 6, 2007
First Administrative Amendment No.: 163-19195-00025, issued on September 20, 2004	
Second Administrative Amendment No.: 163-21022-00025	Pages Affected: 6, 32
Issued by: Original signed by Nisha Sizemore, Section Chief Office of Air Quality	Issuance Date: May 12, 2005



- (g) One (1) fixed roof storage tank (ID No. 10-406), storing distillate, with a maximum storage capacity of 421,638 gallons, exhausting at one emission point identified as Vent # 5 (constructed in 1950).
- (h) One (1) fixed roof storage tank (ID No. 1-411), storing diesel fuel additive, with a maximum storage capacity of 20,076 gallons, exhausting at one emission point identified as Vent # 7 (constructed in 1989).
- (i) One (1) fixed roof storage tank (ID No. 1-412), storing ethanol, with a maximum storage capacity of 20,076 gallons, exhausting at one emission point identified as Vent # 8 (constructed in 1989).
- (j) One (1) fixed roof storage tank (ID No. 24-413), storing distillate, with a maximum storage capacity of 1,011,654 gallons, exhausting at one emission point identified as Vent # 9 (constructed in 1990).
- (k) One (1) fixed roof storage tank (ID No. AA-1-414), storing fuel additive, with a maximum storage capacity of 9,652 gallons, exhausting at one emission point identified as Vent # 8 (constructed in 1992).
- (l) One (1) Barge loading / unloading facility (constructed in 1948).

A.3 Insignificant Activities [326 IAC 2-7-1(21)] [326 IAC 2-8-3(c)(3)(l)]

This stationary source also includes the following insignificant activities, as defined in 326 IAC 2-7-1(21):

- (a) Natural gas-fired combustion sources with heat input equal to or less than ten million (10,000,000) British thermal units per hour.
- (b) Groundwater oil recovery wells.
- (c) Activities associated with the treatment of wastewater streams with an oil and gas content less than or equal to 1% by volume consisting of:
- (d) Process vessel degassing and cleaning to prepare for internal repairs.
- (e) Stockpiled soils from soil remediation activities that are covered and waiting transport for disposal.
- (f) Equipment used to collect any material that might be released during a malfunction, process upset, or spill cleanup, including catch tanks, temporary liquid separators, tanks, and fluid handling equipment.
- (g) Fugitive VOC emissions from pumps, valves, flanges, etc.
- (h) Storage tanks with capacity less than or equal to 1,000 gallons and annual throughput less than 12,000 gallons.
- (i) Purging of gas lines and vessels that is related to routine maintenance and repair of buildings, structures, or vehicles at the source where air emissions from those activities would not be associated with any production process.

## SECTION D.2

## FACILITY OPERATION CONDITIONS

### Facility Description [326 IAC 2-8-4(10)]:

- (b) One (1) internal floating roof gasoline, distillate or neat ethanol storage tank (ID Tank No. 20-403), with a maximum storage capacity of 819,630 gallons, exhausting at one emission point identified as Vent # 2 (Constructed in 1948).
- (c) One (1) internal floating roof gasoline, distillate or neat ethanol storage tank (ID Tank No. 20-404), with a maximum storage capacity of 826,980 gallons, exhausting at one emission point identified as Vent # 3 (Constructed in 1948).
- (d) One (1) internal floating roof gasoline, distillate or neat ethanol storage tank (ID Tank No. 20-405), with a maximum storage capacity of 827,400 gallons, exhausting at one emission point identified as Vent # 4 (Constructed in 1948).
- (e) One (1) internal floating roof gasoline, distillate or neat ethanol storage tank (ID Tank No. 9-407), with a maximum storage capacity of 371,742 gallons, exhausting at one emission point identified as Vent # 6 (constructed in 1950).
- (f) One (1) fixed roof storage tank (ID No. 15-401), storing distillate, with a maximum storage capacity of 633,276 gallons, exhausting at one emission point identified as Vent # 1 (constructed in 1965).
- (g) One (1) fixed roof storage tank (ID No. 10-406), storing distillate, with a maximum storage capacity of 421,638 gallons, exhausting at one emission point identified as Vent # 5 (constructed in 1950).
- (h) One (1) fixed roof storage tank (ID No. 1-411), storing diesel fuel additive with a maximum storage capacity of 20,076 gallons, exhausting at one emission point identified as Vent # 7 (constructed in 1989).
- (i) One (1) fixed roof storage tank (ID No. 1-412), storing ethanol, with a maximum storage capacity of 20,076 gallons, exhausting at one emission point identified as Vent # 8 (constructed in 1989).
- (j) One (1) fixed roof storage tank (ID No. 24-413), storing distillate, with a maximum storage capacity of 1,011,654 gallons, exhausting at one emission point identified as Vent # 9 (constructed in 1990).
- (k) One (1) fixed roof storage tank (ID No. AA-1-414), storing fuel additive, with a maximum storage capacity of 9,652 gallons, exhausting at one emission point identified as Vent # 8 (constructed in 1992).
- (l) One (1) Barge loading / unloading facility (constructed in 1948).

### Insignificant Activity

- (a) Fugitive VOC emissions from pumps, valves, flanges, etc.

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)