



Mitchell E. Daniels, Jr.
Governor

Thomas W. Easterly
Commissioner

100 North Senate Avenue
Indianapolis, Indiana 46204
(317) 232-8603
(800) 451-6027
www.IN.gov/idem

TO: Interested Parties / Applicant
DATE: May 4, 2005
RE: Accra Pac Group, Inc / 039-21062-00434
FROM: Paul Dubenetzky
Chief, Permits Branch
Office of Air Quality

Notice of Decision – Approval

Please be advised that on behalf of the Commissioner of the Department of Environmental Management, I have issued a decision regarding the enclosed matter. Pursuant to 326 IAC 2, this approval was effective immediately upon submittal of the application.

If you wish to challenge this decision, IC 4-21.5-3-7 requires that you file a petition for administrative review. This petition may include a request for stay of effectiveness and must be submitted to the Office of Environmental Adjudication, 100 North Senate Avenue, Government Center North, Room 1049, Indianapolis, IN 46204, **within eighteen (18) calendar days from the mailing of this notice**. The filing of a petition for administrative review is complete on the earliest of the following dates that apply to the filing:

- (1) the date the document is delivered to the Office of Environmental Adjudication (OEA);
- (2) the date of the postmark on the envelope containing the document, if the document is mailed to OEA by U.S. mail; or
- (3) The date on which the document is deposited with a private carrier, as shown by receipt issued by the carrier, if the document is sent to the OEA by private carrier.

The petition must include facts demonstrating that you are either the applicant, a person aggrieved or adversely affected by the decision or otherwise entitled to review by law. Please identify the permit, decision, or other order for which you seek review by permit number, name of the applicant, location, date of this notice and all of the following:

- (1) the name and address of the person making the request;
- (2) the interest of the person making the request;
- (3) identification of any persons represented by the person making the request;
- (4) the reasons, with particularity, for the request;
- (5) the issues, with particularity, proposed for considerations at any hearing; and
- (6) identification of the terms and conditions which, in the judgment of the person making the request, would be appropriate in the case in question to satisfy the requirements of the law governing documents of the type issued by the Commissioner.

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178. Callers from within Indiana may call toll-free at 1-800-451-6027, ext. 3-0178.

Enclosures
FNPER-AM.dot 1/10/05



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

We make Indiana a cleaner, healthier place to live.

Mitchell E. Daniels, Jr.
Governor

Thomas W. Easterly
Commissioner

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Indianapolis, Indiana 46204
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May 4, 2005

President/CEO
Accra Pac Group, Inc.
P.O. Box 2988
Elkhart, Indiana 4615-2988

Re: 039-21062-00434
Fifth Administrative Amendment to
Part 70 T039-6875-00434

Dear Mr. Williams:

Accra Pac Group, Inc. was issued a permit on February 9, 2001 for a liquid and aerosol can filling operation. A letter requesting a change in the Responsible Official was received April 11, 2005. Pursuant to the provisions of 326 IAC 2-7-11(a)(2) the permit is hereby administratively amended as follows:

A.1 General Information

The Permittee owns and operates a liquid and aerosol can filling operation, which has a capability to fill an approximately 420,000,000 cans per year, and handle approximately 674,915,000 pounds per year of VOC-containing liquids.

Responsible Official: ~~Dan L. Williams~~—**President/CEO**
Source Address: 2730 Middlebury Street, Elkhart, Indiana 46516 and Contiguous Property
Mailing Address: P.O. Box 2988, Elkhart, Indiana 46515
SIC Code: 7389
County Location: Elkhart
County Status: Attainment for all criteria pollutants
Source Status: Part 70 Permit Program
Major Source, under PSD Rules

The Responsible Official was changed from Mr. Dan L. Williams, who hold the position of Vice President of Technical Services to the position of President/CEO. The position of President/CEO meets the requirements of 326 IAC 2-7-1(34)(A)(i) as a Responsible Official.

All other conditions of the permit shall remain unchanged and in effect. Please attach a copy of this amendment to the front of the original permit.

Accra Pac Group, Inc.
Elkhart, Indiana

Page 2 of 2
039-21062-00434

This decision is subject to the Indiana Administrative Orders and Procedures Act - IC 4-21.5-3-5. If you have any questions on this matter, please contact Gary Freeman, of my staff, at 317-233-5334 or 1-800-451-6027, press 0 and ask for extension 3-5334.

Sincerely,

Original Signed by
Nysa L. James, Section Chief
Permits Branch
Office of Air Quality

Attachments: Updated Pages
PD/gkf

cc: File - Elkhart County
Elkhart County Health Department
Air Compliance Section - Paul Karkiewicz
Compliance Data Section
IDEM Northern Regional Office
Permit Review Section 1 - Gary Freeman
Billing, Licensing and Training Section – Chet Bohannon
Permit Review Section 1 – Chrystal Wagner (039-21106-00434)



Mitchell E. Daniels, Jr.
 Governor

Thomas W. Easterly
 Commissioner

100 North Senate Avenue
 Indianapolis, Indiana 46204
 (317) 232-8603
 (800) 451-6027
 www.IN.gov/idem

**PSD PERMIT and PART 70 OPERATING PERMIT
 OFFICE OF AIR QUALITY**

**Accra Pac Group, Inc.
 2730 Middlebury Street
 Elkhart, Indiana 46516**

This permit is issued to the above mentioned company (herein known as the Permittee) under the provisions of 326 IAC 2-2 and 40 CFR 52.21 (Regulations for Prevention of Significant Deterioration of); and 40 CFR 124 (Procedure for Decision Making), with conditions listed on the attached pages.

This permit is also issued in accordance with 40 CFR Part 70 Appendix A and contains the conditions and provisions specified in 326 IAC 2-7 as required by 42 U.S.C. 7401, et. seq. (Clean Air Act as amended by the 1990 Clean Air Act Amendments), 40 CFR Part 70.6, IC 13-15 and IC 13-17.

PSD and Part 70 Operation Permit No.: 039-6875-00434	
Issued by: Original Signed by Janet McCabe Janet G. McCabe, Assistant Commissioner Office of Air Quality	Issuance Date: February 9, 2001 Expiration Date: February 9, 2006

First Administrative Amendment 039-14131-00434, issued March 29, 2001
 Second Administrative Amendment 039-17371-00434, issued April 16, 2003
 Third Administrative Amendment 039-18799-00434, issued April 14, 2004
 Fourth Administrative Amendment:039-19014-00434, issued December 10, 2004

Fifth Administrative Amendment: 039-21062-00434 Page Affected: 5	
Issued by: Original Signed by Nysa L. James, Section Chief Office of Air Quality	Issuance Date: May 4, 2005

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SECTION A SOURCE SUMMARY

This approval is based on information requested by the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ). The information describing the emission units contained in conditions A.1 through A.3 is descriptive information and does not constitute enforceable conditions. However, the Permittee should be aware that a physical change or a change in the method of operation that may render this descriptive information obsolete or inaccurate may trigger requirements for the Permittee to obtain additional permits or seek modification of this approval pursuant to 326 IAC 2, or change other applicable requirements presented in the permit application.

A.1 General Information

The Permittee owns and operates a liquid and aerosol can filling operation, which has a capability to fill an approximately 420,000,000 cans per year, and handle approximately 674,915,000 pounds per year of VOC-containing liquids.

Responsible Official: Dan L. Williams
Source Address: 2730 Middlebury Street, Elkhart, Indiana 46516 and Contiguous Property
Mailing Address: P.O. Box 2988, Elkhart, Indiana 46515
SIC Code: 7389
County Location: Elkhart
County Status: Attainment for all criteria pollutants
Source Status: Part 70 Permit Program
Major Source, under PSD Rules

A.2 Emission Units and Pollution Control Equipment Summary

This application consists of a consolidation of multiple permits into a single source-wide permit and involves a relaxation of the previously established line by line production limitations in the construction permits issued for the source's two (2) plants Accra Pac and Health Care Industries. This relaxation will enable the source to use the full capacity of its production lines. The stationary source consists of the following emission units and pollution control devices:

- (a) VOC-Containing Propellant Handling Operations including bulk and smaller container unloading, storage, transfer and filling into aerosol product containers. The source has seven (7) aerosol product production lines with a total capacity of 420 million aerosol cans per year.
- (b) VOC-Containing Liquid Handling Operations including bulk and smaller container unloading, storage, transfer, mixing, and filling into liquid and aerosol product containers. The source has nine (9) liquid product filling lines in addition to the seven (7) aerosol product filling lines and all sixteen (16) lines involve VOC-containing liquid handling. The source can handle a maximum of 674,915,000 pounds per year of VOC-containing liquids.
- (c) Scrap Can Processing Operations including automatic and manual devices used to recover contents and allow recycling of scrap metal from aerosol cans from the production operations that are unusable. The manual devices utilize add-on canisters of activated carbon for VOC emission control. The capacity of the scrap can processing operations is limited by permit to less than 4,545,000 scrap cans processed per year (equivalent to less than 25 tons per year of VOC emissions).

Permitted Emission Units and Pollution Control Equipment

- (a) Accra Pac Facilities under Construction Permits and Registration Approvals
CP039-3350-00127 issued April 7, 1994; CP039-3682-00127 issued August 11, 1994;
CP039-3681-00127 issued November 17, 1994; CP039-4129-00127 issued March 27,
1995 and CP039-4515-00127 issued September 22, 1995:
- (1) Line 1, which consists of seven (7) open and closed mixing tanks, one (1) closed bowl liquid product filler, one (1) under the cup (UTC) propellant filler. This line is rated at 8,400 cans per hour (cans/hr).
 - (2) Line 2, which consists of three (3) closed top mixing tanks, one (1) closed bowl liquid product filler, one (1) UTC propellant filler, one (1) pressure propellant filler. This line is rated at 8,400 cans per hour (cans/hr).
 - (3) Line 3, which consists of one (1) closed bowl liquid product filler, and one (1) non-VOC propellant filler at a rate of 6,300 cans/hr.
 - (4) Line 4, which consists of four (4) closed top mixing tanks, one (1) closed bowl and two (2) portable liquid product fillers, two (2) UTC VOC propellant fillers, two (2) VOC propellant pressure fillers, and two (2) non-VOC propellant fillers. This line is rated 15,120 cans per hour (cans/hr).
 - (5) Line 61, which consists of four (4) closed top mixing tanks, two (2) closed liquid product fillers, one (1) UTC propellant filler and one (1) pressure propellant filler. This line is rated at 7,500 cans/hr.
 - (6) Line 62, which consists of one (1) closed bowl liquid product filler. This line is rated at 7,500 cans/hr.
 - (7) Line 63, which consists of four (4) closed top mixing tanks, two (2) closed bowl and two (2) portable liquid product fillers, and one (1) UTC propellant filler. This line is rated at 7,500 cans/hour.
 - (8) Miscellaneous equipment including thirty-six (36) bulk VOC and non-VOC liquid storage tanks, fifteen (15) bulk VOC and non-VOC propellant storage tanks, seven (7) pre-mix tanks, seven (7) run/storage tanks, two (2) surge tanks for compounding areas, three spray-out booths, five (5) single-head recharge gassers, secondary packaging operations, labelers using hot melt adhesives, and can and carton coders.
- (b) Health Care Industries Facilities under Construction Permit CP039-3345-00212 issued April 15, 1994 and Registration Approval CP039-3791 issued July 26, 1994.
- (1) Eight (8) container filling and packaging operations, identified as Lines 51 through 58 and including seven (7) mixing/batch tanks, ten (10) liquid closed bowl fillers, one (1) liquid open bowl filler, and two (2) tube fillers.
 - (a) Line 51 is capable of filling 2,000 can/hr,
 - (b) Line 52 is capable of filling 600 cans/hr,

- (c) Line 53 is capable of filling 4,500 cans/hr,
 - (d) Line 54 is capable of filling 600 cans/hr,
 - (e) Line 55 is capable of filling 3,750 cans/hr,
 - (f) Line 56 is capable of filling 2,100 cans/hr,
 - (g) Line 57 is capable of filling 2,100 cans/hr,
 - (h) Line 58 is capable of filling 2,100 cans/hr.
- (2) One (1) aerosol can filling line 50, which is capable of filling 4,200 cans/hr.
- (3) Miscellaneous equipment including twenty-eight (28) VOC and non-VOC liquid pre-mix, run and storage tanks; two VOC propellant storage tanks, and can and carton coders.

A.3 Specifically Regulated Insignificant Activities [326 IAC 2-7-1(21)] [326 IAC 2-7-4(c)]
[326 IAC 2-7-5(15)]

This stationary source also includes the following insignificant activities which are specifically regulated, as defined in 326 IAC 2-7-1(21):

- (a) (a) A powder filling operation rated at 411 pounds per hour, which is used on anyone of the fourteen (14) lines.
- (b) One (1) solvent distillation unit, Model LS-55IID to recover isopropyl alcohol (IPA)/solvents for reuse. This unit is capable of recovering 55 gallons per 8-hour shift.
- (c) Single-head recharge gassers used to add propellant to lightweight cans.
- (d) Soil and groundwater remediation systems consisting of soil vapor extraction and air sparging equipment installed for temporary operation under a Remediation Work Plan approved by the IDEM Voluntary Remediation Program.
- (e) Storage equipment and activities including pressurized storage tanks and associated piping for liquid petroleum gas (LPG); liquid natural gas (LNG) (propane);
- (f) Twenty-two (22) pressurized tanks,
- (g) Ink jet printers for small product code and box code printing;
- (h) Natural gas-fired combustion sources with heat input equal to or less than ten million (10,000,000) Btu per hour.
- (i) The source's two (2) natural gas-fired boilers, identified as boilers #1 and #2, each with a heat input capacity of 8.37 mmBtu/hr, and one (1) natural gas-fired boiler #3, with a heat input capacity of 6.28 mmBtu/hr. One (1) natural gas-fired water heater, with heat capacity of 1.5 mmBtu/hr, and two (2) natural gas-fired boilers, one boiler is rated at 1.05 mmBtu/hr and the other is rated at 2.65 mmBtu/hr.
- (j) Combustion source flame safety purging os startup;

- (k) Storage tanks with capacity less than or equal to 1,000 gallons and annual throughputs less than 12,000 gallons;
- (l) Vessels storing lubricating oils, hydraulic oils, machining oils, and machining fluids;
- (m) Packaging lubricants and greases;
- (n) Filling drums, pails or other packaging containers with lubricating oils, waxes and greases
- (o) Degreasing operations do not exceed 145 gallons per months not subject to 326 IAC 20-6;
- (p) Cleaners and solvents characterized as follows:
 - (1) Having a vapor pressure equal to or less than 2 kPa; 15mm Hg; or 0.3 psri measured at 38 degrees C (100F) or;
 - (2) Having a vapor pressure equal to or less than 0.7 kPa; 5mm Hg; or 0.1 psi measured at 200C (680F); the use of which for all cleaners and solvents combined does not exceed 145 gallons per 12 months;
- (q) The following equipment related to manufacturing activities not resulting in the emissions of HAPs: brazing equipment, cutting torches, soldering equipment, welding equipment;
- (r) Closed loop heating and cooling systems;
- (s) Solvent recycling systems with batch capacity less than or equal to 100 gallons;
- (t) Activities associated with the treatment of wastewater streams with an oil and grease content less than or equal to 1% by volume;
- (u) Any operation using aqueous solutions containing less than 1% by weight of VOCs excluding HAPs;
- (v) Water based adhesives that are less than or equal to 5% by volume of VOCs excluding HAPs;
- (w) Replacement or repair of electrostatic precipitators, bags in baghouses and filters in other air filtration equipment;
- (x) Heat exchanger cleaning and repair;
- (y) Process vessels degassing and cleaning to prepare for internal repairs;
- (z) Stockpiled soils from soil remediation activities that are covered and waiting transport for disposal;
- (aa) Paved and unpaved roads and parking lots with public access;
- (bb) Purging of gas lines and vessels that is related to routine maintenance and repair of buildings, structures, or vehicles at the sources where air emissions from those activities would not be associated with any production process;
- (cc) Equipment used to collect any material that might be released during a malfunction,

process upset, or spill cleanup, including catch tanks, temporary liquid separators, tanks and fluid handling equipment;

- (dd) Blowdown for any of the following: sight glass; boiler; compressors; pumps and cooling tower;
- (ee) Diesel generators not exceeding 1600 horsepower;
- (ff) Stationary fire pumps;
- (gg) Purge double block and bleed valves;(hh) Filter or coalescer media changeout;
and
- (ii) A laboratory as defined in 326 IAC 2-7-1(21)(D).

A.4 Part 70 Permit Applicability [326 IAC 2-7-2]

This stationary source is required to have a Part 70 permit by 326 IAC 2-7-2 (Applicability) because:

- (a) It is a major source, as defined in 326 IAC 2-7-1(22);

SECTION B GENERAL CONDITIONS

B.1 Definitions [326 IAC 2-7-1]

Terms in this permit shall have the definition assigned to such terms in the referenced regulation. In the absence of definitions in the referenced regulation, any applicable definitions found in IC 13-11, 326 IAC 1-2 and 326 IAC 2-7 shall prevail.

B.2 Permit Term [326 IAC 2-7-5(2)]

This permit is issued for a fixed term of five (5) years from the effective date, as determined in accordance with IC 4-21.5-3-5(f) and IC 13-15-5-3.

B.3 Enforceability [326 IAC 2-7-7(a)]

- (a) All terms and conditions in this permit, including any provisions designed to limit the source's potential to emit, are enforceable by IDEM.
- (b) Unless otherwise stated, terms and conditions of this permit, including any provisions to limit the source's potential to emit, are enforceable by the United States Environmental Protection Agency (U.S. EPA) and citizens under the Clean Air Act.

B.4 Termination of Right to Operate [326 IAC 2-7-10] [326 IAC 2-7-4(a)]

The Permittee's right to operate this source terminates with the expiration of this permit unless a timely and complete renewal application is submitted at least nine (9) months prior to the date of expiration of the source's existing permit, consistent with 326 IAC 2-7-3 and 326 IAC 2-7-4(a).

B.5 Severability [326 IAC 2-7-5(5)]

The provisions of this permit are severable; a determination that any portion of this permit is invalid shall not affect the validity of the remainder of the permit.

B.6 Property Rights or Exclusive Privilege [326 IAC 2-7-5(6)(D)]

This permit does not convey any property rights of any sort, or any exclusive privilege.

B.7 Duty to Supplement and Provide Information [326 IAC 2-7-4(b)] [326 IAC 2-7-5(6)(E)]

- (a) The Permittee, upon becoming aware that any relevant facts were omitted or incorrect information was submitted in the permit application, shall promptly submit such supplementary facts or corrected information to:

Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015
- (b) The Permittee shall furnish to IDEM, OAQ, within a reasonable time, any information that IDEM, OAQ, may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit.
- (c) Upon request, the Permittee shall also furnish to IDEM, OAQ, copies of records required to be kept by this permit. If the Permittee wishes to assert a claim of confidentiality over any of the furnished records, the Permittee must furnish such records to IDEM, OAQ, along with a claim of confidentiality under 326 IAC 17. If requested by IDEM, OAQ, or the U.S. EPA, to furnish copies of requested records directly to U. S. EPA, and if the Permittee is making a claim of confidentiality regarding the furnished records, then the Permittee must furnish such confidential records directly to the U.S. EPA along with a claim of confidentiality under 40 CFR 2, Subpart B.

B.8 Compliance with Permit Conditions [326 IAC 2-7-5(6)(A)] [326 IAC 2-7-5(6)(B)]

- (a) The Permittee must comply with all conditions of this permit. Noncompliance with any provisions of this permit, except those specifically designated as not federally enforceable, constitutes a violation of the Clean Air Act and is grounds for:
 - (1) Enforcement action;
 - (2) Permit termination, revocation and reissuance, or modification; or
 - (3) Denial of a permit renewal application.
- (b) It shall not be a defense for the Permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

B.9 Certification [326 IAC 2-7-4(f)] [326 IAC 2-7-6(1)][326 IAC 2-7-5(3)(C)]

- (a) Where specifically designated by this permit or required by an applicable requirement, any application form, report, or compliance certification submitted under this permit shall contain certification by a responsible official of truth, accuracy, and completeness. This certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.
- (b) One (1) certification shall be included, on the attached Certification Form, with each submittal.
- (c) A responsible official is defined at 326 IAC 2-7-1(34).

B.10 Annual Compliance Certification [326 IAC 2-7-6(5)]

- (a) The Permittee shall annually submit a compliance certification report which addresses the status of the source's compliance with the terms and conditions contained in this permit, including emission limitations, standards, or work practices. The certification shall cover the time period from January 1 to December 31 of the previous year, and shall be submitted in letter form no later than April 15 of each year to:

Indiana Department of Environmental Management
Compliance Data Section, Office of Air Quality
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

and

United States Environmental Protection Agency, Region V
Air and Radiation Division, Air Enforcement Branch - Indiana (AE-17J)
77 West Jackson Boulevard
Chicago, Illinois 60604-3590

- (b) The annual compliance certification report required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document

is submitted by any other means, it shall be considered timely if received by IDEM, OAQ, on or before the date it is due.

- (c) The annual compliance certification report shall include the following:
- (1) The identification of each term or condition of this permit that is the basis of the certification;
 - (2) The compliance status;
 - (3) Whether compliance was based on continuous or intermittent data;
 - (4) The methods used for determining compliance of the source, currently and over the reporting period consistent with 326 IAC 2-7-5(3); and
 - (5) Such other facts, as specified in Sections D of this permit, as IDEM, OAQ, may require to determine the compliance status of the source.

The submittal by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

B.11 Preventive Maintenance Plan [326 IAC 2-7-5(1),(3) and (13)] [326 IAC 2-7-6(1) and (6)]
[326 IAC 1-6-3]

- (a) If required by specific condition(s) in Section D of this permit, the Permittee shall prepare and maintain Preventive Maintenance Plans (PMP) within ninety (90) days after issuance of this permit, including the following information on each facility:
- (1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;
 - (2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions;
 - (3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

If due to circumstances beyond its control, the PMP cannot be prepared and maintained within the above time frame, the Permittee may extend the date an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

- (b) The Permittee shall implement the Preventive Maintenance Plans as necessary to ensure that failure to implement the Preventive Maintenance Plan does not cause or contribute to a violation of any limitation on emissions or potential to emit.
- (c) PMP's shall be submitted to IDEM, OAQ, upon request and shall be subject to review and approval by IDEM, OAQ. IDEM, OAQ, may require the Permittee to revise its Preventive

Maintenance Plan whenever lack of proper maintenance causes or contributes to any violation.

B.12 Emergency Provisions [326 IAC 2-7-16]

- (a) An emergency, as defined in 326 IAC 2-7-1(12), is not an affirmative defense for an action brought for noncompliance with a federal or state health-based emission limitation, except as provided in 326 IAC 2-7-16.

- (b) An emergency, as defined in 326 IAC 2-7-1(12), constitutes an affirmative defense to an action brought for noncompliance with a health-based or technology-based emission limitation if the affirmative defense of an emergency is demonstrated through properly signed, contemporaneous operating logs or other relevant evidence that describe the following:
 - (1) An emergency occurred and the Permittee can, to the extent possible, identify the causes of the emergency;
 - (2) The permitted facility was at the time being properly operated;
 - (3) During the period of an emergency, the Permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or other requirements in this permit;
 - (4) For each emergency lasting one (1) hour or more, the Permittee notified IDEM, OAQ, within four (4) daytime business hours after the beginning of the emergency, or after the emergency was discovered or reasonably should have been discovered;

Telephone Number: 1-800-451-6027 (ask for Office of Air Quality, Compliance Section), or
Telephone Number: 317-233-5674 (ask for Compliance Section)
Facsimile Number: 317-233-5967

- (5) For each emergency lasting one (1) hour or more, the Permittee submitted the attached Emergency Occurrence Report Form or its equivalent, either by mail or facsimile to:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

within two (2) working days of the time when emission limitations were exceeded due to the emergency.

The notice fulfills the requirement of 326 IAC 2-7-5(3)(C)(ii) and must contain the following:

- (A) A description of the emergency;
- (B) Any steps taken to mitigate the emissions; and

(C) Corrective actions taken.

The notification which shall be submitted by the Permittee does not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (6) The Permittee immediately took all reasonable steps to correct the emergency.
- (c) In any enforcement proceeding, the Permittee seeking to establish the occurrence of an emergency has the burden of proof.
- (d) This emergency provision supersedes 326 IAC 1-6 (Malfunctions) for sources subject to this rule after the effective date of this rule. This permit condition is in addition to any emergency or upset provision contained in any applicable requirement.
- (e) IDEM, OAQ, may require that the Preventive Maintenance Plans required under 326 IAC 2-7-4-(c)(10) be revised in response to an emergency.
- (f) Failure to notify IDEM, OAQ, by telephone or facsimile of an emergency lasting more than one (1) hour in accordance with (b)(4) and (5) of this condition shall constitute a violation of 326 IAC 2-7 and any other applicable rules.
- (g) Operations may continue during an emergency only if the following conditions are met:
- (1) If the emergency situation causes a deviation from a technology-based limit, the Permittee may continue to operate the affected emitting facilities during the emergency provided the Permittee immediately takes all reasonable steps to correct the emergency and minimize emissions.
- (2) If an emergency situation causes a deviation from a health-based limit, the Permittee may not continue to operate the affected emissions facilities unless:
- (A) The Permittee immediately takes all reasonable steps to correct the emergency situation and to minimize emissions; and
- (B) Continued operation of the facilities is necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw materials of substantial economic value.

Any operation shall continue no longer than the minimum time required to prevent the situations identified in (g)(2)(B) of this condition.

B.13 Permit Shield [326 IAC 2-7-15]

- (a) Pursuant to 326 IAC 2-7-15, the Permittee has been granted a permit shield. The permit shield provides that compliance with the conditions of this permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that either the applicable requirements are included and specifically identified in this permit or the permit contains an explicit determination or concise summary of a determination that other specifically identified requirements are not applicable. The

Indiana statutes from IC 13 and rules from 326 IAC, referenced in conditions in this permit, are those applicable at the time the permit was issued. The issuance or possession of this permit shall not alone constitute a defense against an alleged violation of any law, regulation or standard, except for the requirement to obtain a Part 70 permit under 326 IAC 2-7 or for applicable requirements for which a permit shield has been granted.

This permit shield does not extend to applicable requirements which are promulgated after the date of issuance of this permit unless this permit has been modified to reflect such new requirements.

- (b) This permit shall be used as the primary document for determining compliance with applicable requirements established by previously issued permits. All previously issued operating permits are superseded by this permit.
- (c) If, after issuance of this permit, it is determined that the permit is in nonconformance with an applicable requirement that applied to the source on the date of permit issuance, IDEM, OAQ, shall immediately take steps to reopen and revise this permit and issue a compliance order to the Permittee to ensure expeditious compliance with the applicable requirement until the permit is reissued. The permit shield shall continue in effect so long as the Permittee is in compliance with the compliance order.
- (d) No permit shield shall apply to any permit term or condition that is determined after issuance of this permit to have been based on erroneous information supplied in the permit application. Erroneous information means information that the Permittee knew to be false, or in the exercise of reasonable care should have been known to be false, at the time the information was submitted.
- (e) Nothing in 326 IAC 2-7-15 or in this permit shall alter or affect the following:
 - (1) The provisions of Section 303 of the Clean Air Act (emergency orders), including the authority of the U.S. EPA under Section 303 of the Clean Air Act;
 - (2) The liability of the Permittee for any violation of applicable requirements prior to or at the time of this permit's issuance;
 - (3) The applicable requirements of the acid rain program, consistent with Section 408(a) of the Clean Air Act; and
 - (4) The ability of U.S. EPA to obtain information from the Permittee under Section 114 of the Clean Air Act.
- (f) This permit shield is not applicable to any change made under 326 IAC 2-7-20(b)(2) (Sections 502(b)(10) of the Clean Air Act changes) and 326 IAC 2-7-20(c)(2) (trading based on State Implementation Plan (SIP) provisions).
 - (a) This permit shield is not applicable to modifications eligible for group processing until after IDEM, OAQ, has issued the modifications. [326 IAC 2-7-12(c)(7)]
 - (a) This permit shield is not applicable to minor Part 70 permit modifications until after IDEM, OAQ, has issued the modification. [326 IAC 2-7-12(b)(7)]

Any exceedance of a permit limitation or condition contained in this permit, which occurs contemporaneously with an exceedance of an associated surrogate or operating parameter established to detect or assure compliance with that limit or condition, both arising out of the same act or occurrence, shall constitute a single potential violation of this permit.

B.15 Deviations from Permit Requirements and Conditions [326 IAC 2-7-5(3)(C)(ii)]

- (a) Deviations from any permit requirements (for emergencies see Section B - Emergency Provisions), the probable cause of such deviations, and any response steps or preventive measures taken shall be reported to:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

using the attached Quarterly Deviation and Compliance Monitoring Report, or its equivalent. Deviations that are required to be reported by an applicable requirement shall be reported according to the schedule stated in the applicable requirement and do not need to be included in this report.

The notification by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (b) A deviation is an exceedance of a permit limitation or a failure to comply with a requirement of the permit or a rule. It does not include:
- (1) An excursion from compliance monitoring parameters as identified in Section D of this permit unless tied to an applicable rule or limit; or
 - (2) Failure to implement elements of the Preventive Maintenance Plan unless such failure has caused or contributed to a deviation.

A Permittee's failure to take the appropriate response step when an excursion of a compliance monitoring parameter has occurred is a deviation.

- (a) Emergencies shall be included in the Quarterly Deviation and Compliance Monitoring Report.

B.16 Permit Modification, Reopening, Revocation and Reissuance, or Termination [326 IAC 2-7-5(6)(C)] [326 IAC 2-7-8(a)] [326 IAC 2-7-9]

- (a) This permit may be modified, reopened, revoked and reissued, or terminated for cause. The filing of a request by the Permittee for a Part 70 permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any condition of this permit. [326 IAC 2-7-5(6)(C)]
- (b) This permit shall be reopened and revised under any of the circumstances listed in IC 13-15-7-2 or if IDEM, OAQ, determines any of the following:
- (a) That this permit contains a material mistake .
 - (2) That inaccurate statements were made in establishing the emissions standards or other terms or conditions.

- (3) That this permit must be revised or revoked to assure compliance with an applicable requirement. [326 IAC 2-7-9(a)(3)]
- (c) Proceedings by IDEM, OAQ, to reopen and revise this permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of this permit for which cause to reopen exists. Such reopening and revision shall be made as expeditiously as practicable. [326 IAC 2-7-9(b)]
- (d) The reopening and revision of this permit, under 326 IAC 2-7-9(a), shall not be initiated before notice of such intent is provided to the Permittee by IDEM, OAQ at least thirty (30) days in advance of the date this permit is to be reopened, except that IDEM, may provide a shorter time period in the case of an emergency. [326 IAC 2-7-9(c)]

B.17 Permit Renewal [326 IAC 2-7-4]

- (a) The application for renewal shall be submitted using the application form or forms prescribed by IDEM, OAQ, and shall include the information specified in 326 IAC 2-7-4. Such information shall be included in the application for each emission unit at this source, except those emission units included on the trivial or insignificant activities list contained in 326 IAC 2-7-1(21) and 326 IAC 2-7-1(40).

Request for renewal shall be submitted to:

Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

- (b) Timely Submittal of Permit Renewal [326 IAC 2-7-4(a)(1)(D)]
 - (1) A timely renewal application is one that is:
 - (A) Submitted at least nine (9) months prior to the date of the expiration of this permit; and
 - (a) If the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ, on or before the date it is due.
 - (2) If IDEM, OAQ, upon receiving a timely and complete permit application, fails to issue or deny the permit renewal prior to the expiration date of this permit, this existing permit shall not expire and all terms and conditions shall continue in effect, including any permit shield provided in 326 IAC 2-7-15, until the renewal permit has been issued or denied.
- (c) Right to Operate After Application for Renewal [326 IAC 2-7-3]
If the Permittee submits a timely and complete application for renewal of this permit, the source's failure to have a permit is not a violation of 326 IAC 2-7 until IDEM, OAQ, takes final action on the renewal application, except that this protection shall cease to apply if, subsequent to the completeness determination, the Permittee fails to submit by the

deadline specified in writing by IDEM, OAQ, any additional information identified as being needed to process the application.

- (d) United States Environmental Protection Agency Authority [326 IAC 2-7-8(e)]
If IDEM, OAQ, fails to act in a timely way on a Part 70 permit renewal, the U.S. EPA may invoke its authority under Section 505(e) of the Clean Air Act to terminate or revoke and reissue a Part 70 permit.

B.18 Permit Amendment or Modification [326 IAC 2-7-11] [326 IAC 2-7-12]

- (a) The Permittee must comply with the requirements of 326 IAC 2-7-11 or 326 IAC 2-7-12 whenever the Permittee seeks to amend or modify this permit.

- (b) Any application requesting an amendment or modification of this permit shall be submitted to:

Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

Any such application should be certified by the "responsible official" as defined by 326 IAC 2-7-1(34) only if a certification is required by the terms of the applicable rule.

- (a) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-7-11(c)(3)]

B.19 Permit Revision Under Economic Incentives and Other Programs [326 IAC 2-7-5(8)] [326 IAC 2-7-12 (b)(2)]

- (a) No Part 70 permit revision shall be required under any approved economic incentives, marketable Part 70 permits, emissions trading, and other similar programs or processes for changes that are provided for in a Part 70 permit.

- (b) Notwithstanding 326 IAC 2-7-12(b)(1)(D)(i) and 326 IAC 2-7-12(c)(1), minor Part 70 permit modification procedures may be used for Part 70 modifications involving the use of economic incentives, marketable Part 70 permits, emissions trading, and other similar approaches to the extent that such minor Part 70 permit modification procedures are explicitly provided for in the applicable State Implementation Plan (SIP) or in applicable requirements promulgated or approved by the U.S. EPA.

B.20 Operational Flexibility [326 IAC 2-7-20]

- (a) The Permittee may make any change or changes at the source that are described in 326 IAC 2-7-20(b), (c), or (e), without a prior permit revision, if each of the following conditions is met:

- (1) The changes are not modifications under any provision of Title I of the Clean Air Act;
- (2) Any approval required by 326 IAC 2-1.1 has been obtained;

- (3) The changes do not result in emissions which exceed the emissions allowable under this permit (whether expressed herein as a rate of emissions or in terms of total emissions);

- (4) The Permittee notifies the:

Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

and

United States Environmental Protection Agency, Region V
Air and Radiation Division, Regulation Development Branch - Indiana (AR-18J)
77 West Jackson Boulevard
Chicago, Illinois 60604-3590

in advance of the change by written notification at least ten (10) days in advance of the proposed change. The Permittee shall attach every such notice to the Permittee's copy of this permit; and

- (5) The Permittee maintains records on-site which document, on a rolling five (5) year basis, all such changes and emissions trading that are subject to 326 IAC 2-7-20(b), (c), or (e) and makes such records available, upon reasonable request, for public review.

Such records shall consist of all information required to be submitted to IDEM, OAQ, in the notices specified in 326 IAC 2-7-20(b), (c)(1), and (e)(2).

- (b) The Permittee may make Section 502(b)(10) of the Clean Air Act changes (this term is defined at 326 IAC 2-7-1(36)) without a permit revision, subject to the constraint of 326 IAC 2-7-20(a) and the following additional conditions:

- (1) The permit shield, described in 326 IAC 2-7-15, shall not apply to any change made under 326 IAC 2-7-20(b).

- (4) For each such Section 502(b)(10) of the Clean Air Act change, the required written notification shall include the following:

(i) A brief description of the change within the source;

(ii) The date on which the change will occur;

(iii) Any change in emissions; and

(iv) Any permit term or condition that is no longer applicable as a result of the change.

The notification which shall be submitted by the Permittee does not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (c) Emission Trades [326 IAC 2-7-20(c)]
The Permittee may trade increases and decreases in emissions in the source, where the applicable SIP provides for such emission trades without requiring a permit revision, subject to the constraints of Section (a) of this condition and those in 326 IAC 2-7-20(c).
- (d) Alternative Operating Scenarios [326 IAC 2-7-20(d)]
The Permittee may make changes at the source within the range of alternative operating scenarios that are described in the terms and conditions of this permit in accordance with 326 IAC 2-7-5(9). No prior notification of IDEM, OAQ, or U.S. EPA is required.
- (e) Backup fuel switches specifically addressed in, and limited under, Section D of this permit shall not be considered alternative operating scenarios. Therefore, the notification requirements of part (a) of this condition do not apply.

B.21 Construction Permit Requirement [326 IAC 2]

A modification, construction, or reconstruction shall be approved if required by and in accordance with the applicable provisions of 326 IAC 2.

B.22 Inspection and Entry [326 IAC 2-7-6(2)]

Upon presentation of proper identification cards, credentials, and other documents as may be required by law, and subject to the Permittee's right under all applicable laws and regulations to assert that the information collected by the agency is confidential and entitled to be treated as such, the Permittee shall allow IDEM, OAQ, U.S. EPA, or an authorized representative to perform the following:

- (a) Enter upon the Permittee's premises where a Part 70 source is located, or emissions related activity is conducted, or where records must be kept under the conditions of this permit;
- (b) Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
- (c) Inspect, at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit;
- (d) Sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with this permit or applicable requirements; and
- (e) Utilize any photographic, recording, testing, monitoring, or other equipment for the purpose of assuring compliance with this permit or applicable requirements.
[326 IAC 2-7-6(6)]

B.23 Transfer of Ownership or Operational Control [326 IAC 2-7-11]

- (a) The Permittee must comply with the requirements of 326 IAC 2-7-11 whenever the Permittee seeks to change the ownership or operational control of the source and no other change in the permit is necessary.
- (b) Any application requesting a change in the ownership or operational control of the source shall contain a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new Permittee. The application shall be submitted to:

Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

The application which shall be submitted by the Permittee does not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (a) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-7-11(c)(3)]

B.24 Annual Fee Payment [326 IAC 2-7-19] [326 IAC 2-7-5(7)]

- (a) The Permittee shall pay annual fees to IDEM, OAQ, within thirty (30) calendar days of receipt of a billing. If the Permittee does not receive a bill from IDEM, OAQ the applicable fee is due April 1 of each year.
- (b) Except as provided in 326 IAC 2-7-19(e), failure to pay may result in administrative enforcement action or revocation of this permit.
- (c) The Permittee may call the following telephone numbers: 1-800-451-6027 or 317-233-0425 (ask for OAQ, Technical Support and Modeling Section), to determine the appropriate permit fee.

SECTION C SOURCE OPERATION CONDITIONS

Entire Source

Emission Limitations and Standards [326 IAC 2-7-5(1)]

C.1 PSD Major Source Status [326 IAC 2-2] [40 CFR 52.21]

The source-wide VOC usage shall be limited to 440 tons per twelve month period, rolled on a monthly basis. Therefore, the requirements of 326 IAC 2-2 (Prevention of significant Deterioration) and 40 CFR 52.21 do apply.

C.2 Opacity [326 IAC 5-1]

Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-3 (Temporary Exemptions), opacity shall meet the following, unless otherwise stated in this permit:

- (a) Opacity shall not exceed an average of forty percent (40%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.
- (b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

C.3 Open Burning [326 IAC 4-1] [IC 13-17-9]

The Permittee shall not open burn any material except as provided in 326 IAC 4-1-3, 326 IAC 4-1-4 or 326 IAC 4-1-6. The previous sentence notwithstanding, the Permittee may open burn in accordance with an open burning approval issued by the Commissioner under 326 IAC 4-1-4.1. 326 IAC 4-1-3 (a)(2)(A) and (B) are not federally enforceable.

C.4 Incineration [326 IAC 4-2][326 IAC 9-1-2]

The Permittee shall not operate an incinerator or incinerate any waste or refuse except as provided in 326 IAC 4-2 and 326 IAC 9-1-2. The provisions of 326 IAC 9-1-2 are not federally enforceable.

C.5 Fugitive Dust Emissions [326 IAC 6-4]

The Permittee shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4 (Fugitive Dust Emissions). 326 IAC 6-4-2(4) is not federally enforceable.

C.6 Operation of Equipment [326 IAC 2-7-6(6)]

Except as otherwise provided in this permit, all air pollution control equipment listed in this permit and used to comply with an applicable requirement shall be operated at all times that the emission unit vented to the control equipment is in operation.

C.7 Asbestos Abatement Projects [326 IAC 14-10] [326 IAC 18] [40 CFR 61.140]

- (a) Notification requirements apply to each owner or operator. If the combined amount of regulated asbestos containing material (RACM) to be stripped, removed or disturbed is at least 260 linear feet on pipes or 160 square feet on other facility components, or at least thirty-five (35) cubic feet on all facility components, then the notification requirements of 326 IAC 14-10-3 are mandatory. All demolition projects require notification whether or not asbestos is present.
- (b) The Permittee shall ensure that a written notification is sent on a form provided by the Commissioner at least ten (10) working days before asbestos stripping or removal work or before demolition begins, per 326 IAC 14-10-3, and shall update such notice as necessary, including, but not limited to the following:

- (1) When the amount of affected asbestos containing material increases or decreases by at least twenty percent (20%); or
- (2) If there is a change in the following:
 - (A) Asbestos removal or demolition start date;
 - (B) Removal or demolition contractor; or
 - (C) Waste disposal site.
- (c) The Permittee shall ensure that the notice is postmarked or delivered according to the guidelines set forth in 326 IAC 14-10-3(2).
- (d) The notice to be submitted shall include the information enumerated in 326 IAC 14-10-3(3).

All required notifications shall be submitted to:

Indiana Department of Environmental Management
Asbestos Section, Office of Air Quality
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

The notifications do not require a certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (e) **Procedures for Asbestos Emission Control**
The Permittee shall comply with the applicable emission control procedures in 326 IAC 14-10-4 and 40 CFR 61.145(c). Per 326 IAC 14-10-4, emission control requirements are applicable for any removal or disturbance of RACM greater than three (3) linear feet on pipes or three (3) square feet on any other facility components or a total of at least 0.75 cubic feet on all facility components.
- (f) **Indiana Accredited Asbestos Inspector**
The Permittee shall comply with 326 IAC 14-10-1(a) that requires the owner or operator, prior to a renovation/demolition, to use an Indiana Accredited Asbestos Inspector to thoroughly inspect the affected portion of the facility for the presence of asbestos. The requirement that the inspector be accredited is federally enforceable.

Testing Requirements [326 IAC 2-7-6(1)]

C.8 Performance Testing [326 IAC 3-6]

- (a) All testing shall be performed according to the provisions of 326 IAC 3-6 (Source Sampling Procedures), except as provided elsewhere in this permit, utilizing any applicable procedures and analysis methods specified in 40 CFR 51, 40 CFR 60, 40 CFR 61, 40 CFR 63, 40 CFR 75, or other procedures approved by IDEM, OAQ.

A test protocol, except as provided elsewhere in this permit, shall be submitted to:

Indiana Department of Environmental Management
Compliance Data Section, Office of Air Quality
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

no later than thirty-five (35) days prior to the intended test date. The Permittee shall submit a notice of the actual test date to the above address so that it is received at least two weeks prior to the test date.

- (a) All test reports must be received by IDEM, OAQ within forty-five (45) days after the completion of the testing. An extension may be granted by IDEM, OAQ, if the source submits to IDEM, OAQ, a reasonable written explanation within five (5) days prior to the end of the initial forty-five (45) day period.

The documentation submitted by the Permittee does not require certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

Compliance Monitoring Requirements [326 IAC 2-7-5(1)] [326 IAC 2-7-6(1)]

C.9 Compliance Monitoring [326 IAC 2-7-5(3)] [326 IAC 2-7-6(1)]

Compliance with applicable requirements shall be documented as required by this permit. All monitoring and record keeping requirements not already legally required shall be implemented within ninety (90) days of permit issuance. The Permittee shall be responsible for installing any necessary equipment and initiating any required monitoring related to that equipment. If due to circumstances beyond its control, that equipment cannot be installed and operated within ninety (90) days, the Permittee may extend the compliance schedule related to the equipment for an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

in writing, prior to the end of the initial ninety (90) day compliance schedule, with full justification of the reasons for the inability to meet this date.

The notification which shall be submitted by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

C.10 Monitoring Methods [326 IAC 3]

Any monitoring or testing required by Section D of this permit shall be performed according to the provisions of 326 IAC 3, 40 CFR 60, Appendix A, or other approved methods as specified in this permit.

Corrective Actions and Response Steps [326 IAC 2-7-5] [326 IAC 2-7-6]

C.11 Emergency Reduction Plans [326 IAC 1-5-2] [326 IAC 1-5-3]

Pursuant to 326 IAC 1-5-2 (Emergency Reduction Plans; Submission):

- (a) The Permittee prepared and submitted written emergency reduction plans (ERPs) consistent with safe operating procedures on September 12, 1996.
- (b) If the ERP is disapproved by IDEM, OAQ, the Permittee shall have an additional thirty (30) days to resolve the differences and submit an approvable ERP.
- (c) These ERPs shall state those actions that will be taken, when each episode level is declared, to reduce or eliminate emissions of the appropriate air pollutants.

- (d) Said ERPs shall also identify the sources of air pollutants, the approximate amount of reduction of the pollutants, and a brief description of the manner in which the reduction will be achieved.
- (e) Upon direct notification by IDEM, OAQ, that a specific air pollution episode level is in effect, the Permittee shall immediately put into effect the actions stipulated in the approved ERP for the appropriate episode level. [326 IAC 1-5-3]

C.12 Risk Management Plan [326 IAC 2-7-5(12)] [40 CFR 68.215]

If a regulated substance, subject to 40 CFR 68, is present at a source in more than a threshold quantity, 40 CFR 68 is an applicable requirement and the Permittee shall:

- (a) Submit:
 - (1) A compliance schedule for meeting the requirements of 40 CFR 68 by the date provided in 40 CFR 68.10(a); or
 - (2) As a part of the compliance certification submitted under 326 IAC 2-7-6(5), a certification statement that the source is in compliance with all the requirements of 40 CFR 68, including the registration and submission of a Risk Management Plan (RMP); and
 - (3) A verification to IDEM, OAQ, that a RMP or a revised plan was prepared and submitted as required by 40 CFR 68.
- (b) Provide annual certification to IDEM, OAQ, that the Risk Management Plan is being properly implemented.

All documents submitted pursuant to this condition shall include the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

C.13 Actions Related to Noncompliance Demonstrated by a Stack Test [326 IAC 2-7-5] [326 IAC 2-7-6]

- (a) When the results of a stack test performed in conformance with Section C - Performance Testing, of this permit exceed the level specified in any condition of this permit, the Permittee shall take appropriate corrective actions. The Permittee shall submit a description of these corrective actions to IDEM, OAQ, within thirty (30) days of receipt of the test results. The Permittee shall take appropriate action to minimize emissions from the affected facility while the corrective actions are being implemented. IDEM, OAQ shall notify the Permittee within thirty (30) days, if the corrective actions taken are deficient. The Permittee shall submit a description of additional corrective actions taken to IDEM, OAQ within thirty (30) days of receipt of the notice of deficiency. IDEM, OAQ reserves the authority to use enforcement activities to resolve noncompliant stack tests.
- (b) A retest to demonstrate compliance shall be performed within one hundred twenty (120) days of receipt of the original test results. Should the Permittee demonstrate to IDEM, OAQ that retesting in one-hundred and twenty (120) days is not practicable, IDEM, OAQ may extend the retesting deadline. Failure of the second test to demonstrate compliance with the appropriate permit conditions may be grounds for immediate revocation of the permit to operate the affected facility.

The documents submitted pursuant to this condition do not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]

C.14 Emission Statement [326 IAC 2-7-5(3)(C)(iii)][326 IAC 2-7-5(7)][326 IAC 2-7-19(c)][326 IAC 2-6]

- (a) Pursuant to 326 IAC 2-6-3 (a)(1), the Permittee shall submit by July 1 of each year an emission statement covering the previous calendar year. The emission statement shall contain, at a minimum, the information specified in 326 IAC 2-6-4(c) and shall meet the following requirements:
- (1) Indicate estimated actual emissions of all pollutants listed in 326 IAC 2-6-4(a);
 - (2) Indicate estimated actual emissions of regulated pollutants as defined by 326 IAC 2-7-1 (32) ("Regulated pollutant, which is used only for purposes of Section 19 of this rule") from the source, for the purpose of fee assessment .

The statement must be submitted to:

Indiana Department of Environmental Management
Technical Support and Modeling Section, Office of Air Quality
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

The emission statement does require the certification by the "responsible official" as defined by 326 IAC 2-7 (34).

- (b) The emission statement required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ, on or before the date it is due.

C.15 Monitoring Data Availability [326 IAC 2-7-6(1)] [326 IAC 2-7-5(3)]

- (a) With the exception of performance tests conducted in accordance with Section C- Performance Testing, all observations, sampling, maintenance procedures, and record keeping, required as a condition of this permit shall be performed at all times the equipment is operating at normal representative conditions.
- (b) As an alternative to the observations, sampling, maintenance procedures, and record keeping of subsection (a) above, when the equipment listed in Section D of this permit is not operating, the Permittee shall either record the fact that the equipment is shut down or perform the observations, sampling, maintenance procedures, and record keeping that would otherwise be required by this permit.
- (c) If the equipment is operating but abnormal conditions prevail, additional observations and sampling should be taken with a record made of the nature of the abnormality.
- (d) If for reasons beyond its control, the operator fails to make required observations, sampling, maintenance procedures, or record keeping, reasons for this must be recorded.
- (e) At its discretion, IDEM may excuse such failure providing adequate justification is documented and such failures do not exceed five percent (5%) of the operating time in any quarter.

- (f) Temporary, unscheduled unavailability of staff qualified to perform the required observations, sampling, maintenance procedures, or record keeping shall be considered a valid reason for failure to perform the requirements stated in (a) above.

C.16 General Record Keeping Requirements [326 IAC 2-7-5(3)][326 IAC 2-7-6]

- (a) Records of all required monitoring data and support information shall be retained for a period of at least five (5) years from the date of monitoring sample, measurement, report, or application. These records shall be kept at the source location for a minimum of three (3) years and available upon the request of an IDEM, OAQ, representative. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner makes a written request for records to the Permittee, the Permittee shall furnish the records to the within a reasonable time.
- (b) Records of required monitoring information shall include, where applicable:
 - (1) The date, place, and time of sampling or measurements;
 - (2) The dates analyses were performed;
 - (3) The company or entity performing the analyses;
 - (4) The analytic techniques or methods used;
 - (5) The results of such analyses; and
 - (6) The operating conditions existing at the time of sampling or measurement.
- (c) Support information shall include, where applicable:
 - (1) Copies of all reports required by this permit;
 - (b) All original strip chart recordings for continuous monitoring instrumentation;
 - (3) All calibration and maintenance records;
 - (4) Records of preventive maintenance shall be sufficient to demonstrate that failure to implement the Preventive Maintenance Plan did not cause or contribute to a violation of any limitation on emissions or potential to emit. To be relied upon subsequent to any such violation, these records may include, but are not limited to: work orders, parts inventories, and operator's standard operating procedures. Records of response steps taken shall indicate whether the response steps were performed in accordance with the Compliance Response Plan required by Section C - Compliance Monitoring Plan - Failure to take Response Steps, of this permit, and whether a deviation from a permit condition was reported. All records shall briefly describe what maintenance and response steps were taken and indicate who performed the tasks.
- (d) All record keeping requirements not already legally required shall be implemented within ninety (90) days of permit issuance.

C.17 General Reporting Requirements [326 IAC 2-7-5(3)(C)]

- (a) The source shall submit the attached Quarterly Deviation and Compliance Monitoring Report or its equivalent. Any deviation from permit requirements, the date(s) of each deviation, the cause of the deviation, and the response steps taken must be reported. This report shall be submitted within thirty (30) days of the end of the reporting period.

The Quarterly Deviation and Compliance Monitoring Report shall include the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (b) The report required in (a) of this condition and reports required by conditions in Section D of this permit shall be submitted to:

Indiana Department of Environmental Management
Compliance Data Section, Office of Air Quality
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

- (c) Unless otherwise specified in this permit, any notice, report, or other submission required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ, on or before the date it is due.
- (d) Unless otherwise specified in this permit, any quarterly report shall be submitted within thirty (30) days of the end of the reporting period. The reports do not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).
- (e) The first report shall cover the period commencing on the date of issuance of this permit and ending on the last day of the reporting period. Reporting periods are based on calendar years.

Stratospheric Ozone Protection

C.18 Compliance with 40 CFR 82 and 326 IAC 22-1

Pursuant to 40 CFR 82 (Protection of Stratospheric Ozone), Subpart F, except as provided for motor vehicle air conditioners in Subpart B, the Permittee shall comply with the standards for recycling and emissions reduction:

- (a) Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to 40 CFR 82.156.
- (b) Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to 40 CFR 82.158.
- (c) Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to 40 CFR 82.161.

SECTION D.1

FACILITY CONDITIONS

Facility Description [326 IAC 2-7-5(15)]: (The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

This application consists of a consolidation of multiple permits into a single source-wide permit and involves a relaxation of the previously established line by line production limitations in the construction permits issued for the source's two (2) plants Accra Pac and Health Care Industries. This relaxation will enable the source to use the full capacity of its production lines. The stationary source consists of the following emission units and pollution control devices:

- (a) VOC-Containing Propellant Handling Operations including bulk and smaller container unloading, storage, transfer and filling into aerosol product containers. The source has seven (7) aerosol product production lines with a total capacity of 420 million aerosol cans per year.
- (c) VOC-Containing Liquid Handling Operations including bulk and smaller container unloading, storage, transfer, mixing, and filling into liquid and aerosol product containers. The source has nine (9) liquid product filling lines in addition to the seven (7) aerosol product filling lines and all sixteen (16) lines involve VOC-containing liquid handling. The source can handle a maximum of 674,915,000 pounds per year of VOC-containing liquids.
- (d) Scrap Can Processing Operations including automatic and manual devices used to recover contents and allow recycling of scrap metal from aerosol cans from the production operations that are unusable. The manual devices utilize add-on canisters of activated carbon for VOC emission control. The capacity of the scrap can processing operations is limited by permit to less than 4,545,000 scrap cans processed per year (equivalent to less than 25 tons per year of VOC emissions).

Permitted Emission Units and Pollution Control Equipment

- (a) Accra Pac Facilities under Construction Permits and Registration Approvals CP039-3350-00127 issued April 7, 1994; CP039-3682-00127 issued August 11, 1994; CP039-3681-00127 issued November 17, 1994; CP039-4129-00127 issued March 27, 1995 and CP039-4515-00127 issued September 22, 1995:
 - (1) Line 1, which consists of seven (7) open and closed mixing tanks, one (1) closed bowl liquid product filler, one (1) under the cup (UTC) propellant filler. This line is rated at 8,400 cans per hour (cans/hr).
 - (2) Line 2, which consists of three (3) closed top mixing tanks, one (1) closed bowl liquid product filler, one (1) UTC propellant filler, one (1) pressure propellant filler. This line is rated at 8,400 cans per hour (cans/hr).
 - (3) Line 3, which consists of one (1) closed bowl liquid product filler, and one (1) non-VOC propellant filler at a rate of 6,300 cans/hr.

- (4) Line 4, which consists of four (4) closed top mixing tanks, one (1) closed bowl and two (2) portable liquid product fillers, two (2) UTC VOC propellant fillers, two (2) VOC propellant pressure fillers, and two (2) non-VOC propellant fillers. This line is rated 15,120 cans per hour (cans/hr).
 - (5) Line 61, which consists of four (4) closed top mixing tanks, two (2) closed liquid product fillers, one (1) UTC propellant filler and one (1) pressure propellant filler. This line is rated at 7,500 cans/hr.
 - (1) Line 62, which consists of one (1) closed bowl liquid product filler. This line is rated at 7500 cans/hr.
 - (2) Line 63, which consists of four (4) closed top mixing tanks, two (2) closed bowl and two (2) portable liquid product fillers, and one (1) UTC propellant filler. This line is rated at 7,500 cans/hour.
 - (3) Miscellaneous equipment including thirty-six (36) bulk VOC and non-VOC liquid storage tanks, fifteen (15) bulk VOC and non-VOC propellant storage tanks, seven (7) pre-mix tanks, seven (7) run/storage tanks, two (2) surge tanks for compounding areas, three spray-out booths, five (5) single-head recharge gassers, secondary packaging operations, labelers using hot melt adhesives, and can and carton coders.
- (b) Health Care Industries Facilities under Construction Permit CP039-3345-00212 issued April 15, 1994 and Registration Approval CP039-3791 issued July 26, 1994.
- (1) Eight (8) container filling and packaging operations, identified as Lines 51 through 58 and including seven (7) mixing/batch tanks, ten (10) liquid closed bowl fillers, one (1) liquid open bowl filler, and two (2) tube fillers.
 - (a) Line 51 is capable of filling 2,000 can/hr,
 - (b) Line 52 is capable of filling 600 cans/hr,
 - (c) Line 53 is capable of filling 4,500 cans/hr,
 - (d) Line 54 is capable of filling 600 cans/hr,
 - (e) Line 55 is capable of filling 3,750 cans/hr,
 - (f) Line 56 is capable of filling 2,100 cans/hr,
 - (g) Line 57 is capable of filling 2,100 cans/hr,
 - (h) Line 58 is capable of filling 2,100 cans/hr.
 - (2) One (1) aerosol can filling line 50, which is capable of filling 4,200 cans/hr.
 - (3) Miscellaneous equipment including twenty-eight (28) VOC and non-VOC liquid pre-mix, run and storage tanks; two VOC propellant storage tanks, and can and carton coders.

GENERAL CONSTRUCTION CONDITIONS

D.1.1 Permit No Defense [IC 13]

This approval to construct does not relieve the Permittee of the responsibility to comply with the provisions of the Indiana Environmental Management Law (IC 13-11 through 13-20; 13-22 through 13-25; and 13-30), the Air Pollution Control Law (IC 13-17) and the rules promulgated thereunder, as well as other applicable local, state, and federal requirements.

D.1.2 Definitions [326 IAC 2-7-1]

Terms in this approval shall have the definition assigned to such terms in the referenced regulation. In the absence of definitions in the referenced regulation, any applicable definitions found in IC 13-11, 326 IAC 1-2 and 326 IAC 2-7 shall prevail.

Effective Date of the Permit

D.1.3 Pursuant to 40 CFR Parts 124.15 124.19 and 124.20, the effective date of this permit will be thirty-three (33) days from its issuance.

D.1.4 All requirements of these construction conditions shall remain in effect unless modified in a manner consistent with procedures established for modifications pursuant to 326 IAC 2.

Operation Conditions

Emissions Limitation and Standards

D.1.5 BACT Minor Limitation [326 IAC 8-1-6]

The number of cans crushed that were filled with VOC shall be limited to less than 4,545,000 per twelve-month period, rolled on a monthly basis. Based on the emission factor, Ef of 0.011 pounds of VOC per can crushed shall result in VOC emissions less than 25 tons per twelve month period. Compliance with this condition will make 326 IAC 8-1-6 not applicable (General Reduction Requirements).

D.1.6 PSD BACT Determination [326 IAC 2-2, and 40 CFR 52.21]

Pursuant to 326 IAC 2-2, and 40 CFR 52.21, the BACT determined for this liquid and aerosol can filling plant shall be the following:

- (a) The gallons of VOC compounded and filled into containers per month; the number of cans filled with VOC propellant per month; and the number of cans filled with VOC that were crushed per month; shall be limited such that the summation of the emissions calculated using the equation below shall not exceed a VOC emissions limit of 440 tons per twelve-month period, rolled on a monthly basis.

$$\text{VOC Emission} = [(\text{gallons VOC compounded \& filled/month} \times \text{Ef, 0.03 lbVOC/gal VOC}) \\ + (\# \text{ cans filled with VOC propellant/month} \times \text{Ef, 0.0013 lb VOC/can}) + (\# \\ \text{cans with VOC crushed/month} \times \text{Ef, 0.011 lb VOC/can})]$$

- (b) Pressure filling or through the valve filling method shall be utilized at all times when the product being filled allows for this method.
- (c) When pressure filling can not be utilized, Under the Cup (UTC) fill method with vapor reclaim or the use of equivalent means of emission reduction shall be utilized.
- (d) Continue enclosure of open bowl liquid filling reservoirs, wherever possible.

- (e) Utilize raw materials having the lowest feasible VOC content and vapor pressure, whenever possible.
- (f) Continue movement toward consumer products that contain levels of lower VOCs and lower VOC composite partial vapor pressures.

Compliance Determination Requirements

D.1.7 Volatile Organic Compounds

- (a) Compliance with the VOC content and usage limitations contained in Condition D.1.6 shall be determined pursuant to 326 IAC 8-1-4(a)(3)(A) using formulation data supplied by the VOL manufacturer. However, IDEM, OAQ, reserves the authority to determine compliance using Method 24 in conjunction with the analytical procedures specified in 326 IAC 8-1-4.
- (b) The Permittee is not required by this permit to verify the emission factors used herein through compliance tests. However, the Commissioner reserves the right to invoke its authority under 326 IAC 2-1.1-11 to require stack testing, monitoring or reporting at any time to assure compliance with all applicable requirements. If testing is required by IDEM compliance with the VOC limits specified in Condition D.1.6 shall be determined by a performance test conducted in accordance with Section C - Performance Testing.

D.1.8 Activated Carbon Cartridges

- (a) The activated carbon cartridges shall be in operation at all times when using the manual devices and crushing VOC containing cans.
- (b) The activated carbon cartridges shall be replaced in accordance with manufacturer's instructions.

D.1.9 326 IAC 12, and NSPS, 40 CFR § 60.110b and 60.116(b)(a) and (b), Subpart Kb

Pursuant to 326 IAC 12, and 40 CFR § 60.110b and 60.116(b)(a) and (b), Subpart Kb, the Permittee shall keep readily accessible records showing the dimensions of storage tanks A1, A6, A7, and A13 and an analysis showing their capacities for the life of the subject vessels.

Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)] [326 IAC 2-8-16]

D.1.10 Record Keeping Requirements

- (a) To document compliance with Conditions D.1.5 and D.1.6, the Permittee shall maintain records in accordance with (1) through (4) below. Records maintained for (1) through (4) shall be taken monthly and shall be complete and sufficient to establish compliance with the VOC emission limits established in Conditions D.1.5 and D.1.6
 - (1) The amount and VOC content of the Volatile Organic Liquid (VOL) product filled. Records shall include material safety data sheets (MSDS), product formulation information, VOL compounded/filled and company product records necessary to verify the type and amount used.
 - (2) The total VOC compounded/filled for each month,
 - (3) The number/amount of cans filled with VOC propellant, and
 - (4) The weight of VOC emitted for each compliance period.
- (b) Pursuant to 40 CFR, Part 60.116b, Subpart Kb, the owner/operator of the five (5) storage tanks, identified as A1, A6, A7, A12 and A13 with a capacity of 15,000 gallon each shall keep records showing their dimensions and their capacities for the life of the subject storage vessels.
- (c) Records shall be made on the date when activated carbon cartridges for the manual can crushing devices are replaced.
- (d) All records shall be maintained in accordance with Section C - General Record Keeping Requirements, of this permit.

D.1.11 Reporting Requirements

A quarterly summary of the information to document compliance with Conditions D.1.5, and D.1.6 shall be submitted to the address listed in Section C - General Reporting Requirements, of this permit, using the reporting forms located at the end of this permit, or their equivalent, within thirty (30) days after the end of the quarter being reported.

SECTION D.2

FACILITY CONDITIONS

Facility Description [326 IAC 2-7-5(15)]: (The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

Insignificant Activities:

two (2) natural gas-fired boilers, identified as boilers #1 and #2, each with a heat input capacity of 8.37 mmBtu/hr, and one (1) natural gas-fired boiler #3, with a heat input capacity of 6.28 mmBtu/hr. One (1) natural gas-fired water heater, with heat capacity of 1.5 mmBtu/hr, and two (2) natural gas-fired boilers, one boiler is rated at 1.05 mmBtu/hr and the other is rated at 2.65 mmBtu/hr.

Emissions Limitation and Standards

D.2.1 Particulate Matter Limitation

That pursuant to 326 IAC 6-2 (Particulate Emissions Limitations for Sources of Indirect Heating) the following boilers shall be limited as follows:

Boiler ID	Capacity (million Btu/hr)	PM Allowable Emissions (lb/mmBtu)	PM Allowable Emissions (lb/hour)
Boiler #1 of APG	8.37	0.6	5.0
Boiler #2 of APG	6.28	0.6	3.8
Boiler #1 of HCl	1.05	0.6	0.63
Boiler #3 of HCl	1.5	0.45	0.67
Boiler #2 of APG	8.37	0.45	3.8
Boiler #2 of HCl	2.65	0.45	1.2

Compliance Determination Requirements

D.2.2 Testing Requirements [326 IAC 2-7-6(1),(6)][326 IAC 2-1.1-11]

The Permittee is not required to test these boilers by this permit. However, the Commissioner reserves the right to invoke its authority under 326 IAC 2-1.1-11 to require stack testing, monitoring or reporting at any time to assure compliance with all applicable requirements. If testing is required by IDEM compliance with the PM limit specified in Condition D.2.2 shall be determined by a performance test conducted in accordance with Section C - Performance Testing.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
 OFFICE OF AIR QUALITY
 COMPLIANCE DATA SECTION**

Quarterly Summary

Source Name: Accra Pac Group, Inc.
 Source Address: 2730 Middlebury Street, Elkhart, Indiana 46516
 Mailing Address: P. O. Box 2988, Elkhart, Indiana 46515
 PSD and Part 70 Permit No.: 039-6875-00127
 Facility: Can Crushing operation
 Parameter: VOC
 Limit: The number of cans crushed that were filled with VOC shall be limited to less than 4,545,000 per twelve-month period, rolled on a monthly basis. Based on the emission factor, Ef of 0.011 pounds of VOC per can crushed shall result in VOC emissions less than 25 tons per twelve month period.

Month: _____ Year: _____

Month	Column 1		Column 2	
	No. of Cans Crushed This Month	VOC Emission This Month	No. of Cans Crushed Past 12 Months	VOC Emission Past 12 Months

- No deviation occurred in this month.
- Deviation/s occurred in this month.
 Deviation has been reported on: _____

Submitted by: _____
 Title/Position: _____
 Signature: _____
 Date: _____
 Phone: _____

Attach a signed certification to complete this report.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
 OFFICE OF AIR QUALITY
 COMPLIANCE DATA SECTION**

Quarterly Report

Source Name: Accra Group, Inc.
 Source Address: 2730 Middlebury Street, Elkhart, Indiana 46516
 Mailing Address: P. O. Box 2988 Elkhart, Indiana 46515
 PSD and Part 70 Permit No.: 039-6875-00127
 Facility: Sourcewide
 Pollutant: VOC
 Limit: 440 tons of VOC emissions per 12-month period, based on a monthly rolling. This (VOC) emission limitation shall be determined using the following emission factors:

Facility/Operation	VOC Emission Factor
VOL Compounding and Filling	0.03 lb VOC/gal VOC
Propellant Filling	0.0013 lb VOC/can filled

Year: _____

Operations	VOC Propellant Filling		VOL Compounding and Filling	
	No. of cans Filled	VOC Emissions (Tons)	MM gal VOC Compounded and Filled	VOC Emissions (Tons)
This Month				
Past 12 Months				

Sourcewide VOC emissions shall be determined using the following equation:

$$\text{VOC Emission} = [(\text{gallons. VOC compounded \& filled/month} \times \text{Ef, 0.03 lbVOC/gal VOC}) + (\# \text{ cans filled with VOC propellant/month} \times \text{Ef, 0.0013 lb VOC/can}) + (\# \text{ cans with VOC crushed/month} \times \text{Ef, 0.011 lb VOC/can})]$$

Submitted by: _____
 Title/Position: _____
 Signature: _____
 Date: _____
 Phone: _____

Attach a signed certification to complete this report.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE DATA SECTION**

**PSD and PART 70 OPERATING PERMIT
CERTIFICATION**

Source Name: Accra Group, Inc.
Source Address: 2730 Middlebury Street, Elkhart, Indiana 46516
Mailing Address: P. O. Box 2988, Elkhart, Indiana 46515
PSD and Part 70 Permit No.: 039-6875-00127

This certification shall be included when submitting monitoring, testing reports/results or other documents as required by this permit.

Please check what document is being certified:

- Annual Compliance Certification Letter
- Test Result (specify) _____
- Report (specify) _____
- Notification (specify) _____
- Other (specify) _____

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Signature:

Printed Name:

Title/Position:

Date:

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE DATA SECTION**

**PART 70 OPERATING PERMIT
QUARTERLY DEVIATION AND COMPLIANCE MONITORING REPORT**

Source Name: Accra Group, Inc.
Source Address: 2730 Middlebury Street, Elkhart, Indiana 46516
Mailing Address: P. O. Box 2988, Elkhart, Indiana 46515
PSD and Part 70 Permit No.: 039-6875-00127

Months: _____ to _____ Year: _____

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<p>This report is an affirmation that the source has met all the requirements stated in this permit. This report shall be submitted quarterly based on a calendar year. Any deviation from the requirements, the date(s) of each deviation, the probable cause of the deviation, and the response steps taken must be reported. Deviations that are required to be reported by an applicable requirement shall be reported according to the schedule stated in the applicable requirement and do not need to be included in this report. Additional pages may be attached if necessary. If no deviations occurred, please specify in the box marked "No deviations occurred this reporting period".</p>	
<input type="checkbox"/> NO DEVIATIONS OCCURRED THIS REPORTING PERIOD.	
<input type="checkbox"/> THE FOLLOWING DEVIATIONS OCCURRED THIS REPORTING PERIOD	
Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	
Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	
Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	
Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

Form Completed By: _____

Title/Position: _____

Date: _____

Phone: _____

Attach a signed certification to complete this report.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE BRANCH
P.O. Box 6015
100 North Senate Avenue
Indianapolis, Indiana 46206-6015
Phone: 317-233-5674
Fax: 317-233-5967**

**PART 70 OPERATING PERMIT
EMERGENCY OCCURRENCE REPORT**

Source Name: Accra Group, Inc.
Source Address: 2730 Middlebury Street, Elkhart, Indiana 46516
Mailing Address: P. O. Box 2988, Elkhart, Indiana 46515
PSD and Part 70 Permit No.: 039-6875-00127

This form consists of 2 pages

Page 1 of 2

- | |
|--|
| <input type="checkbox"/> This is an emergency as defined in 326 IAC 2-7-1(12) <ul style="list-style-type: none">• The Permittee must notify the Office of Air Quality (OAQ), within four (4) business hours (1-800-451-6027 or 317-233-5674, ask for Compliance Section); and• The Permittee must submit notice in writing or by facsimile within two (2) days (Facsimile Number: 317-233-5967), and follow the other requirements of 326 IAC 2-7-16. |
|--|

If any of the following are not applicable, mark N/A

Facility/Equipment/Operation:
Control Equipment:
Permit Condition or Operation Limitation in Permit:
Description of the Emergency:
Describe the cause of the Emergency:

If any of the following are not applicable, mark N/A

Page 2 of 2

Date/Time Emergency started:
Date/Time Emergency was corrected:
Was the facility being properly operated at the time of the emergency? Y N Describe:
Type of Pollutants Emitted: TSP, PM-10, SO ₂ , VOC, NO _x , CO, Pb, other:
Estimated amount of pollutant(s) emitted during emergency:
Describe the steps taken to mitigate the problem:
Describe the corrective actions/response steps taken:
Describe the measures taken to minimize emissions:
If applicable, describe the reasons why continued operation of the facilities are necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw materials of substantial economic value:

Form Completed by: _____

Title / Position: _____

Date: _____

Phone: _____

A certification is not required for this report.

