



*Mitchell E. Daniels, Jr.*  
Governor

*Thomas W. Easterly*  
Commissioner

100 North Senate Avenue  
Indianapolis, Indiana 46204  
(317) 232-8603  
(800) 451-6027  
www.IN.gov/idem

TO: Interested Parties / Applicant  
DATE: May 22, 2007  
RE: Jupiter Aluminum Corp. / 145-21274-00013  
FROM: Nisha Sizemore  
Chief, Permits Branch  
Office of Air Quality

### **Notice of Decision: Approval – Effective Immediately**

Please be advised that on behalf of the Commissioner of the Department of Environmental Management, I have issued a decision regarding the enclosed matter. Pursuant to IC 13-15-5-3, this permit is effective immediately, unless a petition for stay of effectiveness is filed and granted, and may be revoked or modified in accordance with the provisions of IC 13-15-7-1.

If you wish to challenge this decision, IC 4-21.5-3-7 and IC 13-15-6-1(b) or IC 13-15-6-1(a) require that you file a petition for administrative review. This petition may include a request for stay of effectiveness and must be submitted to the Office of Environmental Adjudication, 100 North Senate Avenue, Government Center North, Room 1049, Indianapolis, IN 46204.

For an **initial Title V Operating Permit**, a petition for administrative review must be submitted to the Office of Environmental Adjudication within **thirty (30)** days from the receipt of this notice provided under IC 13-15-5-3, pursuant to IC 13-15-6-1(b).

For a **Title V Operating Permit renewal**, a petition for administrative review must be submitted to the Office of Environmental Adjudication within **fifteen (15)** days from the receipt of this notice provided under IC 13-15-5-3, pursuant to IC 13-15-6-1(a).

The filing of a petition for administrative review is complete on the earliest of the following dates that apply to the filing:

- (1) the date the document is delivered to the Office of Environmental Adjudication (OEA);
- (2) the date of the postmark on the envelope containing the document, if the document is mailed to OEA by U.S. mail; or
- (3) The date on which the document is deposited with a private carrier, as shown by receipt issued by the carrier, if the document is sent to the OEA by private carrier.

The petition must include facts demonstrating that you are either the applicant, a person aggrieved or adversely affected by the decision or otherwise entitled to review by law. Please identify the permit, decision, or other order for which you seek review by permit number, name of the applicant, location, date of this notice and all of the following:

- (1) the name and address of the person making the request;
- (2) the interest of the person making the request;
- (3) identification of any persons represented by the person making the request;
- (4) the reasons, with particularity, for the request;
- (5) the issues, with particularity, proposed for considerations at any hearing; and
- (6) identification of the terms and conditions which, in the judgment of the person making the request, would be appropriate in the case in question to satisfy the requirements of the law governing documents of the type issued by the Commissioner.

Pursuant to 326 IAC 2-7-18(d), any person may petition the U.S. EPA to object to the issuance of an initial Title V operating permit, permit renewal, or modification within sixty (60) days of the end of the forty-five (45) day EPA review period. Such an objection must be based only on issues that were raised with reasonable specificity during the public comment period, unless the petitioner demonstrates that it was impracticable to raise such issues, or if the grounds for such objection arose after the comment period.

To petition the U.S. EPA to object to the issuance of a Title V operating permit, contact:

U.S. Environmental Protection Agency  
401 M Street  
Washington, D.C. 20406

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178. Callers from within Indiana may call toll-free at 1-800-451-6027, ext. 3-0178.



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Indianapolis, Indiana 46204-2251  
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## PART 70 OPERATING PERMIT RENEWAL OFFICE OF AIR QUALITY

**Jupiter Aluminum Corporation  
Jupiter Coilcoating Division  
205 East Carey Street  
Fairland, Indiana 46126**

(herein known as the Permittee) is hereby authorized to operate subject to the conditions contained herein, the source described in Section A (Source Summary) of this permit.

**The Permittee must comply with all conditions of this permit. Noncompliance with any provisions of this permit is grounds for enforcement action; permit termination, revocation and reissuance, or modification; or denial of a permit renewal application. Noncompliance with any provision of this permit, except any provision specifically designated as not federally enforceable, constitutes a violation of the Clean Air Act. It shall not be a defense for the Permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. An emergency does constitute an affirmative defense in an enforcement action provided the Permittee complies with the applicable requirements set forth in Section B, Emergency Provisions.**

This permit is issued in accordance with 326 IAC 2 and 40 CFR Part 70 Appendix A and contains the conditions and provisions specified in 326 IAC 2-7 as required by 42 U.S.C. 7401, et. seq. (Clean Air Act as amended by the 1990 Clean Air Act Amendments), 40 CFR Part 70.6, IC 13-15 and IC 13-17.

Operation Permit No.: T 145-21274-00013	
Original signed by:  Nisha Sizemore, Chief Permits Branch Office of Air Quality	Issuance Date: May 22, 2007  Expiration Date: May 22, 2012

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## SECTION A

## SOURCE SUMMARY

This permit is based on information requested by the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ). The information describing the source contained in Conditions A.1 through A.3 is descriptive information and does not constitute enforceable conditions. However, the Permittee should be aware that a physical change or a change in the method of operation that may render this descriptive information obsolete or inaccurate may trigger requirements for the Permittee to obtain additional permits or seek modification of this permit pursuant to 326 IAC 2, or change other applicable requirements presented in the permit application.

### A.1 General Information [326 IAC 2-7-4(c)] [326 IAC 2-7-5(15)] [326 IAC 2-7-1(22)]

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The Permittee owns and operates an aluminum coil coating source.

Source Address:	205 East Carey Street, Fairland, Indiana 46126
Mailing Address:	205 East Carey Street, Fairland, Indiana 46126
General Source Phone Number:	317 - 835 - 2247
SIC Code:	3479
County Location:	Shelby
Source Location Status:	Nonattainment for 8-hour ozone Attainment for all other criteria pollutants
Source Status:	Part 70 Permit Program Minor Source, under PSD Rules; Major Source, under Emission Offset Rules; Major Source, Section 112 of the Clean Air Act Not 1 of 28 major source categories

### A.2 Emission Units and Pollution Control Equipment Summary [326 IAC 2-7-4(c)(3)] [326 IAC 2-7-5(15)]

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This stationary source consists of the following emission units and pollution control devices:

- (a) One (1) aluminum roller coating line, identified as Line #1, installed in 1978, consisting of washing, treating, coating, baking, paint thinning, roller cleaning and quenching operations, equipped with a natural gas-fired direct flame incinerator (rated at 5.0 million British thermal units per hour) and exhausting to stack S14, also equipped with a coil cleaning operation (uncontrolled), capacity: 10,200 linear feet of aluminum per hour.

Under 40 CFR 63, Subpart SSSS, Line #1 is considered an existing affected source.

- (b) One (1) aluminum roller coating line, identified as Line #2, installed in 1999, modified in 2005 and approved for modification in 2007, consisting of washing, treating, coating, baking, paint thinning, roller cleaning and quenching operations, equipped with a natural gas-fired regenerative thermal oxidizer (rated at 5.0 million British thermal units per hour) and exhausting to Stacks S15 through S20, also equipped with a coil cleaning operation (uncontrolled), capacity: 24,000 linear feet per hour of aluminum up to 38 inches wide.

Under 40 CFR 60, Subpart TT, Line #2 is considered an affected facility that continuously uses an emission control device.

Under 40 CFR 63, Subpart SSSS, Line #2 is considered an existing affected source.

- (c) One (1) quality control testing operation, identified as Test #1, installed in 1999, capacity: 0.15 gallons of coatings per hour.
- (d) One (1) waste heat boiler associated with the Line #2 regenerative thermal oxidizer, approved for installation in 2007. This boiler has no combustion source of its own.

A.3 Insignificant Activities [326 IAC 2-7-1(21)] [326 IAC 2-7-4(c)] [326 IAC 2-7-5(15)]

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This stationary source does not currently have any insignificant activities, as defined in 326 IAC 2-7-1(21) that have applicable requirements.

A.4 Part 70 Permit Applicability [326 IAC 2-7-2]

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This stationary source is required to have a Part 70 Permit by 326 IAC 2-7-2 (Applicability) because:

- (a) It is a major source, as defined in 326 IAC 2-7-1(22);
- (b) It is a source in a source category designated by the United States Environmental Protection Agency (U.S. EPA) under 40 CFR 70.3 (Part 70 - Applicability).

## SECTION B GENERAL CONDITIONS

### B.1 Definitions [326 IAC 2-7-1]

Terms in this permit shall have the definition assigned to such terms in the referenced regulation. In the absence of definitions in the referenced regulation, the applicable definitions found in the statutes or regulations (IC 13-11, 326 IAC 1-2 and 326 IAC 2-7) shall prevail.

### B.2 Permit Term [326 IAC 2-7-5(2)] [326 IAC 2-1.1-9.5] [326 IAC 2-7-4(a)(1)(D)] [IC 13-15-3-6(a)]

- (a) This permit, 145-21274-00013, is issued for a fixed term of five (5) years from the issuance date of this permit, as determined in accordance with IC 4-21.5-3-5(f) and IC 13-15-5-3. Subsequent revisions, modifications, or amendments of this permit do not affect the expiration date of this permit.
- (b) If IDEM, OAQ, upon receiving a timely and complete renewal permit application, fails to issue or deny the permit renewal prior to the expiration date of this permit, this existing permit shall not expire and all terms and conditions shall continue in effect, including any permit shield provided in 326 IAC 2-7-15, until the renewal permit has been issued or denied.

### B.3 Term of Conditions [326 IAC 2-1.1-9.5]

Notwithstanding the permit term of a permit to construct, a permit to operate, or a permit modification, any condition established in a permit issued pursuant to a permitting program approved in the state implementation plan shall remain in effect until:

- (a) the condition is modified in a subsequent permit action pursuant to Title I of the Clean Air Act; or
- (b) the emission unit to which the condition pertains permanently ceases operation.

### B.4 Enforceability [326 IAC 2-7-7]

Unless otherwise stated, all terms and conditions in this permit, including any provisions designed to limit the source's potential to emit, are enforceable by IDEM, the United States Environmental Protection Agency (U.S. EPA) and by citizens in accordance with the Clean Air Act.

### B.5 Severability [326 IAC 2-7-5(5)]

The provisions of this permit are severable; a determination that any portion of this permit is invalid shall not affect the validity of the remainder of the permit.

### B.6 Property Rights or Exclusive Privilege [326 IAC 2-7-5(6)(D)]

This permit does not convey any property rights of any sort or any exclusive privilege.

### B.7 Duty to Provide Information [326 IAC 2-7-5(6)(E)]

- (a) The Permittee shall furnish to IDEM, OAQ, within a reasonable time, any information that IDEM, OAQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit. The submittal by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34). Upon request, the Permittee shall also furnish to IDEM, OAQ copies of records required to be kept by this permit.
- (b) For information furnished by the Permittee to IDEM, OAQ, the Permittee may include a claim of confidentiality in accordance with 326 IAC 17.1. When furnishing copies of requested records directly to U.S. EPA, the Permittee may assert a claim of confidentiality in accordance with 40 CFR 2, Subpart B.

B.8 Certification [326 IAC 2-7-4(f)] [326 IAC 2-7-6(1)] [326 IAC 2-7-5(3)(C)]

- (a) Where specifically designated by this permit or required by an applicable requirement, any application form, report, or compliance certification submitted shall contain certification by the "responsible official" of truth, accuracy, and completeness. This certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.
- (b) One (1) certification shall be included, using the attached Certification Form, with each submittal requiring certification. One (1) certification may cover multiple forms in one (1) submittal.
- (c) The "responsible official" is defined at 326 IAC 2-7-1(34).

B.9 Annual Compliance Certification [326 IAC 2-7-6(5)]

- (a) The Permittee shall annually submit a compliance certification report which addresses the status of the source's compliance with the terms and conditions contained in this permit, including emission limitations, standards, or work practices. All certifications shall cover the time period from January 1 to December 31 of the previous year, and shall be submitted no later than July 1 of each year to:

Indiana Department of Environmental Management  
Compliance Branch, Office of Air Quality  
100 North Senate Avenue  
Indianapolis, Indiana 46204-2251

And

United States Environmental Protection Agency, Region V  
Air and Radiation Division, Air Enforcement Branch - Indiana (AE-17J)  
77 West Jackson Boulevard  
Chicago, Illinois 60604-3590

- (b) The annual compliance certification report required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.
- (c) The annual compliance certification report shall include the following:
  - (1) The appropriate identification of each term or condition of this permit that is the basis of the certification;
  - (2) The compliance status;
  - (3) Whether compliance was continuous or intermittent;
  - (4) The methods used for determining the compliance status of the source, currently and over the reporting period consistent with 326 IAC 2-7-5(3); and
  - (5) Such other facts, as specified in Sections D of this permit, as IDEM, OAQ may require to determine the compliance status of the source.

The submittal by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

B.10 Preventive Maintenance Plan [326 IAC 2-7-5(1),(3) and (13)] [326 IAC 2-7-6(1) and (6)] [326 IAC 1-6-3]

- (a) If required by specific condition(s) in Section D of this permit, the Permittee shall maintain and implement Preventive Maintenance Plans (PMPs) including the following information on each facility:
- (1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;
  - (2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and
  - (3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.
- (b) A copy of the PMPs shall be submitted to IDEM, OAQ upon request and within a reasonable time, and shall be subject to review and approval by IDEM, OAQ. IDEM, OAQ may require the Permittee to revise its PMPs whenever lack of proper maintenance causes or is the primary contributor to an exceedance of any limitation on emissions or potential to emit. The PMPs do not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).
- (c) To the extent the Permittee is required by 40 CFR Part 60/63 to have an Operation Maintenance, and Monitoring (OMM) Plan for a unit, such Plan is deemed to satisfy the PMP requirements of 326 IAC 1-6-3 for that unit.

B.11 Emergency Provisions [326 IAC 2-7-16]

- (a) An emergency, as defined in 326 IAC 2-7-1(12), is not an affirmative defense for an action brought for noncompliance with a federal or state health-based emission limitation.
- (b) An emergency, as defined in 326 IAC 2-7-1(12), constitutes an affirmative defense to an action brought for noncompliance with a technology-based emission limitation if the affirmative defense of an emergency is demonstrated through properly signed, contemporaneous operating logs or other relevant evidence that describe the following:
- (1) An emergency occurred and the Permittee can, to the extent possible, identify the causes of the emergency;
  - (2) The permitted facility was at the time being properly operated;
  - (3) During the period of an emergency, the Permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or other requirements in this permit;
  - (4) For each emergency lasting one (1) hour or more, the Permittee notified IDEM, OAQ within four (4) daytime business hours after the beginning of the emergency, or after the emergency was discovered or reasonably should have been discovered;

Telephone Number: 1-800-451-6027 (ask for Office of Air Quality,  
Compliance Section), or  
Telephone Number: 317-233-0178 (ask for Compliance Section)  
Facsimile Number: 317-233-6865

- (5) For each emergency lasting one (1) hour or more, the Permittee submitted the attached Emergency Occurrence Report Form or its equivalent, either by mail or facsimile to:

Indiana Department of Environmental Management  
Compliance Branch, Office of Air Quality  
100 North Senate Avenue  
Indianapolis, Indiana 46204-2251

within two (2) working days of the time when emission limitations were exceeded due to the emergency.

The notice fulfills the requirement of 326 IAC 2-7-5(3)(C)(ii) and must contain the following:

- (A) A description of the emergency;
- (B) Any steps taken to mitigate the emissions; and
- (C) Corrective actions taken.

The notification which shall be submitted by the Permittee does not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (6) The Permittee immediately took all reasonable steps to correct the emergency.
- (c) In any enforcement proceeding, the Permittee seeking to establish the occurrence of an emergency has the burden of proof.
- (d) This emergency provision supersedes 326 IAC 1-6 (Malfunctions). This permit condition is in addition to any emergency or upset provision contained in any applicable requirement.
- (e) The Permittee seeking to establish the occurrence of an emergency shall make records available upon request to ensure that failure to implement a PMP did not cause or contribute to an exceedance of any limitations on emissions. However, IDEM, OAQ may require that the Preventive Maintenance Plans required under 326 IAC 2-7-4(c)(9) be revised in response to an emergency.
- (f) Failure to notify IDEM, OAQ by telephone or facsimile of an emergency lasting more than one (1) hour in accordance with (b)(4) and (5) of this condition shall constitute a violation of 326 IAC 2-7 and any other applicable rules.
- (g) If the emergency situation causes a deviation from a technology-based limit, the Permittee may continue to operate the affected emitting facilities during the emergency provided the Permittee immediately takes all reasonable steps to correct the emergency and minimize emissions.
- (h) The Permittee shall include all emergencies in the Quarterly Deviation and Compliance Monitoring Report.

**B.12 Permit Shield [326 IAC 2-7-15] [326 IAC 2-7-20] [326 IAC 2-7-12]**

- (a) Pursuant to 326 IAC 2-7-15, the Permittee has been granted a permit shield. The permit shield provides that compliance with the conditions of this permit shall be deemed compli-

ance with any applicable requirements as of the date of permit issuance, provided that either the applicable requirements are included and specifically identified in this permit or the permit contains an explicit determination or concise summary of a determination that other specifically identified requirements are not applicable. The Indiana statutes from IC 13 and rules from 326 IAC, referenced in conditions in this permit, are those applicable at the time the permit was issued. The issuance or possession of this permit shall not alone constitute a defense against an alleged violation of any law, regulation or standard, except for the requirement to obtain a Part 70 permit under 326 IAC 2-7 or for applicable requirements for which a permit shield has been granted.

This permit shield does not extend to applicable requirements which are promulgated after the date of issuance of this permit unless this permit has been modified to reflect such new requirements.

- (b) If, after issuance of this permit, it is determined that the permit is in nonconformance with an applicable requirement that applied to the source on the date of permit issuance, IDEM, OAQ shall immediately take steps to reopen and revise this permit and issue a compliance order to the Permittee to ensure expeditious compliance with the applicable requirement until the permit is reissued. The permit shield shall continue in effect so long as the Permittee is in compliance with the compliance order.
- (c) No permit shield shall apply to any permit term or condition that is determined after issuance of this permit to have been based on erroneous information supplied in the permit application. Erroneous information means information that the Permittee knew to be false, or in the exercise of reasonable care should have been known to be false, at the time the information was submitted.
- (d) Nothing in 326 IAC 2-7-15 or in this permit shall alter or affect the following:
  - (1) The provisions of Section 303 of the Clean Air Act (emergency orders), including the authority of the U.S. EPA under Section 303 of the Clean Air Act;
  - (2) The liability of the Permittee for any violation of applicable requirements prior to or at the time of this permit's issuance;
  - (3) The applicable requirements of the acid rain program, consistent with Section 408(a) of the Clean Air Act; and
  - (4) The ability of U.S. EPA to obtain information from the Permittee under Section 114 of the Clean Air Act.
- (e) This permit shield is not applicable to any change made under 326 IAC 2-7-20(b)(2) (Sections 502(b)(10) of the Clean Air Act changes) and 326 IAC 2-7-20(c)(2) (trading based on State Implementation Plan (SIP) provisions).
- (f) This permit shield is not applicable to modifications eligible for group processing until after IDEM, OAQ has issued the modifications. [326 IAC 2-7-12(c)(7)]
- (g) This permit shield is not applicable to minor Part 70 permit modifications until after IDEM, OAQ has issued the modification. [326 IAC 2-7-12(b)(8)]

**B.13 Prior Permits Superseded [326 IAC 2-1.1-9.5] [326 IAC 2-7-10.5]**

- (a) All terms and conditions of permits established prior to 145-21274-00013 and issued pursuant to permitting programs approved into the state implementation plan have been

either:

- (1) incorporated as originally stated,
  - (2) revised under 326 IAC 2-7-10.5, or
  - (3) deleted under 326 IAC 2-7-10.5.
- (b) Provided that all terms and conditions are accurately reflected in this permit, all previous registrations and permits are superseded by this Part 70 operating permit.

**B.14 Termination of Right to Operate [326 IAC 2-7-10] [326 IAC 2-7-4(a)]**

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The Permittee's right to operate this source terminates with the expiration of this permit unless a timely and complete renewal application is submitted at least nine (9) months prior to the date of expiration of the source's existing permit, consistent with 326 IAC 2-7-3 and 326 IAC 2-7-4(a).

**B.15 Deviations from Permit Requirements and Conditions [326 IAC 2-7-5(3)(C)(ii)]**

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- (a) Deviations from any permit requirements (for emergencies see Section B - Emergency Provisions), the probable cause of such deviations, and any response steps or preventive measures taken shall be reported to:

Indiana Department of Environmental Management  
Compliance Data Section, Office of Air Quality  
100 North Senate Avenue  
Indianapolis, Indiana 46204-2251

using the attached Quarterly Deviation and Compliance Monitoring Report, or its equivalent. A deviation required to be reported pursuant to an applicable requirement that exists independent of this permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report.

The Quarterly Deviation and Compliance Monitoring Report does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (b) A deviation is an exceedance of a permit limitation or a failure to comply with a requirement of the permit.

**B.16 Permit Modification, Reopening, Revocation and Reissuance, or Termination [326 IAC 2-7-5(6)(C)] [326 IAC 2-7-8(a)] [326 IAC 2-7-9]**

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- (a) This permit may be modified, reopened, revoked and reissued, or terminated for cause. The filing of a request by the Permittee for a Part 70 Operating Permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any condition of this permit. [326 IAC 2-7-5(6)(C)] The notification by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).
- (b) This permit shall be reopened and revised under any of the circumstances listed in IC 13-15-7-2 or if IDEM, OAQ determines any of the following:
- (1) That this permit contains a material mistake.
  - (2) That inaccurate statements were made in establishing the emissions standards or other terms or conditions.
  - (3) That this permit must be revised or revoked to assure compliance with an applicable requirement. [326 IAC 2-7-9(a)(3)]

- (c) Proceedings by IDEM, OAQ to reopen and revise this permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of this permit for which cause to reopen exists. Such reopening and revision shall be made as expeditiously as practicable. [326 IAC 2-7-9(b)]
- (d) The reopening and revision of this permit, under 326 IAC 2-7-9(a), shall not be initiated before notice of such intent is provided to the Permittee by IDEM, OAQ at least thirty (30) days in advance of the date this permit is to be reopened, except that IDEM, OAQ may provide a shorter time period in the case of an emergency. [326 IAC 2-7-9(c)]

B.17 Permit Renewal [326 IAC 2-7-3] [326 IAC 2-7-4] [326 IAC 2-7-8(e)]

- (a) The application for renewal shall be submitted using the application form or forms prescribed by IDEM, OAQ and shall include the information specified in 326 IAC 2-7-4. Such information shall be included in the application for each emission unit at this source, except those emission units included on the trivial or insignificant activities list contained in 326 IAC 2-7-1 (21) and 326 IAC 2-7-1(40). The renewal application does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

Request for renewal shall be submitted to:

Indiana Department of Environmental Management  
Permits Branch, Office of Air Quality  
100 North Senate Avenue  
Indianapolis, Indiana 46204-2251

- (b) A timely renewal application is one that is:
  - (1) Submitted at least nine (9) months prior to the date of the expiration of this permit; and
  - (2) If the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.
- (c) If the Permittee submits a timely and complete application for renewal of this permit, the source's failure to have a permit is not a violation of 326 IAC 2-7 until IDEM, OAQ takes final action on the renewal application, except that this protection shall cease to apply if, subsequent to the completeness determination, the Permittee fails to submit by the deadline specified in writing by IDEM, OAQ any additional information identified as being needed to process the application.

B.18 Permit Amendment or Modification [326 IAC 2-7-11] [326 IAC 2-7-12] [40 CFR 72]

- (a) Permit amendments and modifications are governed by the requirements of 326 IAC 2-7-11 or 326 IAC 2-7-12 whenever the Permittee seeks to amend or modify this permit.
- (b) Any application requesting an amendment or modification of this permit shall be submitted to:

Indiana Department of Environmental Management  
Permits Branch, Office of Air Quality  
100 North Senate Avenue  
Indianapolis, Indiana 46204-2251

Any such application shall be certified by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-7-11(c)(3)]

**B.19 Permit Revision Under Economic Incentives and Other Programs [326 IAC 2-7-5(8)] [326 IAC 2-7-12(b)(2)]**

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- (a) No Part 70 permit revision shall be required under any approved economic incentives, marketable Part 70 permits, emissions trading, and other similar programs or processes for changes that are provided for in a Part 70 permit.
- (b) Notwithstanding 326 IAC 2-7-12(b)(1) and 326 IAC 2-7-12(c)(1), minor Part 70 permit modification procedures may be used for Part 70 modifications involving the use of economic incentives, marketable Part 70 permits, emissions trading, and other similar approaches to the extent that such minor Part 70 permit modification procedures are explicitly provided for in the applicable State Implementation Plan (SIP) or in applicable requirements promulgated or approved by the U.S. EPA.

**B.20 Operational Flexibility [326 IAC 2-7-20] [326 IAC 2-7-10.5]**

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- (a) The Permittee may make any change or changes at the source that are described in 326 IAC 2-7-20(b),(c), or (e) without a prior permit revision, if each of the following conditions is met:
  - (1) The changes are not modifications under any provision of Title I of the Clean Air Act;
  - (2) Any preconstruction approval required by 326 IAC 2-7-10.5 has been obtained;
  - (3) The changes do not result in emissions which exceed the limitations provided in this permit (whether expressed herein as a rate of emissions or in terms of total emissions);
  - (4) The Permittee notifies the:  
  
Indiana Department of Environmental Management  
Permits Branch, Office of Air Quality  
100 North Senate Avenue  
Indianapolis, Indiana 46204-2251  
  
and  
  
United States Environmental Protection Agency, Region V  
Air and Radiation Division, Regulation Development Branch - Indiana (AR-18J)  
77 West Jackson Boulevard  
Chicago, Illinois 60604-3590  
  
in advance of the change by written notification at least ten (10) days in advance of the proposed change. The Permittee shall attach every such notice to the Permittee's copy of this permit; and
  - (5) The Permittee maintains records on-site, on a rolling five (5) year basis, which document all such changes and emission trades that are subject to 326 IAC 2-7-20(b),(c), or (e). The Permittee shall make such records available, upon reasonable request, for public review.

Such records shall consist of all information required to be submitted to IDEM, OAQ in the notices specified in 326 IAC 2-7-20(b)(1), (c)(1), and (e)(2).

- (b) The Permittee may make Section 502(b)(10) of the Clean Air Act changes (this term is defined at 326 IAC 2-7-1(36)) without a permit revision, subject to the constraint of 326 IAC 2-7-20(a). For each such Section 502(b)(10) of the Clean Air Act change, the required written notification shall include the following:
- (1) A brief description of the change within the source;
  - (2) The date on which the change will occur;
  - (3) Any change in emissions; and
  - (4) Any permit term or condition that is no longer applicable as a result of the change.

The notification which shall be submitted is not considered an application form, report or compliance certification. Therefore, the notification by the Permittee does not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (c) Emission Trades [326 IAC 2-7-20(c)]  
The Permittee may trade emissions increases and decreases at the source, where the applicable SIP provides for such emission trades without requiring a permit revision, subject to the constraints of Section (a) of this condition and those in 326 IAC 2-7-20(c).
- (d) Alternative Operating Scenarios [326 IAC 2-7-20(d)]  
The Permittee may make changes at the source within the range of alternative operating scenarios that are described in the terms and conditions of this permit in accordance with 326 IAC 2-7-5(9). No prior notification of IDEM, OAQ, or U.S. EPA is required.
- (e) Backup fuel switches specifically addressed in, and limited under, Section D of this permit shall not be considered alternative operating scenarios. Therefore, the notification requirements of part (a) of this condition do not apply.

B.21 Source Modification Requirement [326 IAC 2-7-10.5] [326 IAC 2-2-2] [326 IAC 2-3-2]

- (a) A modification, construction, or reconstruction is governed by the requirements of 326 IAC 2 and 326 IAC 2-7-10.5.
- (b) Any modification at an existing major source is governed by the requirements of 326 IAC 2-2-2 and/or 326 IAC 2-3-2.

B.22 Inspection and Entry [326 IAC 2-7-6] [IC 13-14-2-2] [IC 13-30-3-1] [IC 13-17-3-2]

Upon presentation of proper identification cards, credentials, and other documents as may be required by law, and subject to the Permittee's right under all applicable laws and regulations to assert that the information collected by the agency is confidential and entitled to be treated as such, the Permittee shall allow IDEM, OAQ, U.S. EPA, or an authorized representative to perform the following:

- (a) Enter upon the Permittee's premises where a Part 70 source is located, or emissions related activity is conducted, or where records must be kept under the conditions of this permit;
- (b) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, have access to and copy any records that must be kept under the conditions of this permit;

- (c) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, inspect any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit;

- (d) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, sample or monitor substances or parameters for the purpose of assuring compliance with this permit or applicable requirements; and
- (e) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, utilize any photographic, recording, testing, monitoring, or other equipment for the purpose of assuring compliance with this permit or applicable requirements.

**B.23 Transfer of Ownership or Operational Control [326 IAC 2-7-11]**

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- (a) The Permittee must comply with the requirements of 326 IAC 2-7-11 whenever the Permittee seeks to change the ownership or operational control of the source and no other change in the permit is necessary.
- (b) Any application requesting a change in the ownership or operational control of the source shall contain a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new Permittee. The application shall be submitted to:  
  
Indiana Department of Environmental Management  
Permits Branch, Office of Air Quality  
100 North Senate Avenue  
Indianapolis, Indiana 46204-2251  
  
The application which shall be submitted by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).
- (c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-7-11(c)(3)]

**B.24 Annual Fee Payment [326 IAC 2-7-19] [326 IAC 2-7-5(7)] [326 IAC 2-1.1-7]**

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- (a) The Permittee shall pay annual fees to IDEM, OAQ within thirty (30) calendar days of receipt of a billing. Pursuant to 326 IAC 2-7-19(b), if the Permittee does not receive a bill from IDEM, OAQ the applicable fee is due April 1 of each year.
- (b) Except as provided in 326 IAC 2-7-19(e), failure to pay may result in administrative enforcement action or revocation of this permit.
- (c) The Permittee may call the following telephone numbers: 1-800-451-6027 or 317-233-4230 (ask for OAQ, Billing, Licensing, and Training Section), to determine the appropriate permit fee.

**B.25 Credible Evidence [326 IAC 2-7-5(3)] [326 IAC 2-7-6] [62 FR 8314] [326 IAC 1-1-6]**

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For the purpose of submitting compliance certifications or establishing whether or not the Permittee has violated or is in violation of any condition of this permit, nothing in this permit shall preclude the use, including the exclusive use, of any credible evidence or information relevant to whether the Permittee would have been in compliance with the condition of this permit if the appropriate performance or compliance test or procedure had been performed.

## SECTION C

## SOURCE OPERATION CONDITIONS

Entire Source

### Emission Limitations and Standards [326 IAC 2-7-5(1)]

**C.1 Particulate Emission Limitations For Processes with Process Weight Rates Less Than One Hundred (100) Pounds per Hour [326 IAC 6-3-2]**

Pursuant to 326 IAC 6-3-2(e)(2), particulate emissions from any process not exempt under 326 IAC 6-3-1(b) or (c) which has a maximum process weight rate less than 100 pounds per hour and the methods in 326 IAC 6-3-2(b) through (d) do not apply shall not exceed 0.551 pounds per hour.

**C.2 Opacity [326 IAC 5-1]**

Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-3 (Temporary Alternative Opacity Limitations), opacity shall meet the following, unless otherwise stated in this permit:

(a) Opacity shall not exceed an average of forty percent (40%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.

(b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

**C.3 Open Burning [326 IAC 4-1] [IC 13-17-9]**

The Permittee shall not open burn any material except as provided in 326 IAC 4-1-3, 326 IAC 4-1-4 or 326 IAC 4-1-6. The previous sentence notwithstanding, the Permittee may open burn in accordance with an open burning approval issued by the Commissioner under 326 IAC 4-1-4.1. 326 IAC 4-1-3 (a)(2)(A) and (B) are not federally enforceable.

**C.4 Incineration [326 IAC 4-2] [326 IAC 9-1-2]**

The Permittee shall not operate an incinerator or incinerate any waste or refuse except as provided in 326 IAC 4-2 and 326 IAC 9-1-2.

**C.5 Fugitive Dust Emissions [326 IAC 6-4]**

The Permittee shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4 (Fugitive Dust Emissions). 326 IAC 6-4-2(4) is not federally enforceable.

**C.6 Asbestos Abatement Projects [326 IAC 14-10] [326 IAC 18] [40 CFR 61, Subpart M]**

(a) Notification requirements apply to each owner or operator. If the combined amount of regulated asbestos containing material (RACM) to be stripped, removed or disturbed is at least 260 linear feet on pipes or 160 square feet on other facility components, or at least thirty-five (35) cubic feet on all facility components, then the notification requirements of 326 IAC 14-10-3 are mandatory. All demolition projects require notification whether or not asbestos is present.

(b) The Permittee shall ensure that a written notification is sent on a form provided by the Commissioner at least ten (10) working days before asbestos stripping or removal work or before demolition begins, per 326 IAC 14-10-3, and shall update such notice as necessary, including, but not limited to the following:

- (1) When the amount of affected asbestos containing material increases or decreases by at least twenty percent (20%); or
- (2) If there is a change in the following:
  - (A) Asbestos removal or demolition start date;
  - (B) Removal or demolition contractor; or
  - (C) Waste disposal site.
- (c) The Permittee shall ensure that the notice is postmarked or delivered according to the guidelines set forth in 326 IAC 14-10-3(2).
- (d) The notice to be submitted shall include the information enumerated in 326 IAC 14-10-3(3).

All required notifications shall be submitted to:

Indiana Department of Environmental Management  
Asbestos Section, Office of Air Quality  
100 North Senate Avenue  
Indianapolis, Indiana 46204-2251

The notice shall include a signed certification from the owner or operator that the information provided in this notification is correct and that only Indiana licensed workers and project supervisors will be used to implement the asbestos removal project. The notifications do not require a certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (e) **Procedures for Asbestos Emission Control**  
The Permittee shall comply with the applicable emission control procedures in 326 IAC 14-10-4 and 40 CFR 61.145(c). Per 326 IAC 14-10-1, emission control requirements are applicable for any removal or disturbance of RACM greater than three (3) linear feet on pipes or three (3) square feet on any other facility components or a total of at least 0.75 cubic feet on all facility components.
- (f) **Demolition and Renovation**  
The Permittee shall thoroughly inspect the affected facility or part of the facility where the demolition or renovation will occur for the presence of asbestos pursuant to 40 CFR 61.145(a).
- (g) **Indiana Accredited Asbestos Inspector**  
The Permittee shall comply with 326 IAC 14-10-1(a) that requires the owner or operator, prior to a renovation/demolition, to use an Indiana Accredited Asbestos Inspector to thoroughly inspect the affected portion of the facility for the presence of asbestos. The requirement to use an Indiana Accredited Asbestos inspector is not federally enforceable.

### **Testing Requirements [326 IAC 2-7-6(1)]**

#### **C.7 Performance Testing [326 IAC 3-6]**

- (a) All testing shall be performed according to the provisions of 326 IAC 3-6 (Source Sampling Procedures), except as provided elsewhere in this permit, utilizing any applicable procedures and analysis methods specified in 40 CFR 51, 40 CFR 60, 40 CFR 61, 40 CFR 63, 40 CFR 75, or other procedures approved by IDEM, OAQ.

A test protocol, except as provided elsewhere in this permit, shall be submitted to:

Indiana Department of Environmental Management  
Compliance Data Section, Office of Air Quality  
100 North Senate Avenue  
Indianapolis, Indiana 46204-2251

no later than thirty-five (35) days prior to the intended test date. The protocol submitted by the Permittee does not require certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (b) The Permittee shall notify IDEM, OAQ of the actual test date at least fourteen (14) days prior to the actual test date. The notification submitted by the Permittee does not require certification by the "responsible official" as defined by 326 IAC 2-7-1(34).
- (c) Pursuant to 326 IAC 3-6-4(b), all test reports must be received by IDEM, OAQ not later than forty-five (45) days after the completion of the testing. An extension may be granted by IDEM, OAQ if the Permittee submits to IDEM, OAQ a reasonable written explanation not later than five (5) days prior to the end of the initial forty-five (45) day period.

#### **Compliance Requirements [326 IAC 2-1.1-11]**

##### **C.8 Compliance Requirements [326 IAC 2-1.1-11]**

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The commissioner may require stack testing, monitoring, or reporting at any time to assure compliance with all applicable requirements by issuing an order under 326 IAC 2-1.1-11. Any monitoring or testing shall be performed in accordance with 326 IAC 3 or other methods approved by the commissioner or the U.S. EPA.

#### **Compliance Monitoring Requirements [326 IAC 2-7-5(1)] [326 IAC 2-7-6(1)]**

##### **C.9 Compliance Monitoring [326 IAC 2-7-5(3)] [326 IAC 2-7-6(1)]**

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Unless otherwise specified in this permit, all monitoring and record keeping requirements not already legally required shall be implemented within ninety (90) days of permit issuance. If required by Section D, the Permittee shall be responsible for installing any necessary equipment and initiating any required monitoring related to that equipment. If due to circumstances beyond its control, that equipment cannot be installed and operated within ninety (90) days, the Permittee may extend the compliance schedule related to the equipment for an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management  
Compliance Branch, Office of Air Quality  
100 North Senate Avenue  
Indianapolis, Indiana 46204-2251

in writing, prior to the end of the initial ninety (90) day compliance schedule, with full justification of the reasons for the inability to meet this date.

The notification which shall be submitted by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

Unless otherwise specified in the approval for the new emission unit(s), compliance monitoring for new emission units or emission units added through a source modification shall be implemented when operation begins.

**C.10 Monitoring Methods [326 IAC 3] [40 CFR 60] [40 CFR 63]**

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Any monitoring or testing required by Section D of this permit shall be performed according to the provisions of 326 IAC 3, 40 CFR 60, Appendix A, 40 CFR 60 Appendix B, 40 CFR 63, or other approved methods as specified in this permit.

**C.11 Instrument Specifications [326 IAC 2-1.1-11] [326 IAC 2-7-5(3)] [326 IAC 2-7-6(1)]**

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- (a) When required by any condition of this permit, an analog instrument used to measure a parameter related to the operation of an air pollution control device shall have a scale such that the expected maximum reading for the normal range shall be no less than twenty percent (20%) of full scale.
- (b) The Permittee may request that the IDEM, OAQ approve the use of an instrument that does not meet the above specifications provided the Permittee can demonstrate that an alternative instrument specification will adequately ensure compliance with permit conditions requiring the measurement of the parameters.

**Corrective Actions and Response Steps [326 IAC 2-7-5] [326 IAC 2-7-6]**

**C.12 Emergency Reduction Plans [326 IAC 1-5-2] [326 IAC 1-5-3]**

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Pursuant to 326 IAC 1-5-2 (Emergency Reduction Plans; Submission):

- (a) The Permittee shall prepare written emergency reduction plans (ERPs) consistent with safe operating procedures.
- (b) These ERPs shall be submitted for approval to:  
  
Indiana Department of Environmental Management  
Compliance Branch, Office of Air Quality  
100 North Senate Avenue  
Indianapolis, Indiana 46204-2251  
  
within ninety (90) days after the date of issuance of this permit.  
  
The ERP does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).
- (c) If the ERP is disapproved by IDEM, OAQ, the Permittee shall have an additional thirty (30) days to resolve the differences and submit an approvable ERP.
- (d) These ERPs shall state those actions that will be taken, when each episode level is declared, to reduce or eliminate emissions of the appropriate air pollutants.
- (e) Said ERPs shall also identify the sources of air pollutants, the approximate amount of reduction of the pollutants, and a brief description of the manner in which the reduction will be achieved.
- (f) Upon direct notification by IDEM, OAQ that a specific air pollution episode level is in effect, the Permittee shall immediately put into effect the actions stipulated in the approved ERP for the appropriate episode level. [326 IAC 1-5-3]

**C.13 Risk Management Plan [326 IAC 2-7-5(12)] [40 CFR 68]**

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If a regulated substance, as defined in 40 CFR 68, is present at a source in more than a threshold quantity, the Permittee must comply with the applicable requirements of 40 CFR 68.

C.14 Response to Excursions or Exceedances [326 IAC 2-7-5] [326 IAC 2-7-6]

- (a) Upon detecting an excursion or exceedance, the Permittee shall restore operation of the emissions unit (including any control device and associated capture system) to its normal or usual manner of operation as expeditiously as practicable in accordance with good air pollution control practices for minimizing emissions.
- (b) The response shall include minimizing the period of any startup, shutdown or malfunction and taking any necessary corrective actions to restore normal operation and prevent the likely recurrence of the cause of an excursion or exceedance (other than those caused by excused startup or shutdown conditions). Corrective actions may include, but are not limited to, the following:
  - (1) initial inspection and evaluation
  - (2) recording that operations returned to normal without operator action (such as through response by a computerized distribution control system); or
  - (3) any necessary follow-up actions to return operation to within the indicator range, designated condition, or below the applicable emission limitation or standard, as applicable.
- (c) A determination of whether the Permittee has used acceptable procedures in response to an excursion or exceedance will be based on information available, which may include, but is not limited to, the following:
  - (1) monitoring results;
  - (2) review of operation and maintenance procedures and records;
  - (3) inspection of the control device, associated capture system, and the process.
- (d) Failure to take reasonable response steps shall be considered a deviation from the permit.
- (e) The Permittee shall maintain the following records:
  - (1) monitoring data;
  - (2) monitor performance data, if applicable; and
  - (3) corrective actions taken.

C.15 Actions Related to Noncompliance Demonstrated by a Stack Test [326 IAC 2-7-5] [326 IAC 2-7-6]

- (a) When the results of a stack test performed in conformance with Section C - Performance Testing, of this permit exceed the level specified in any condition of this permit, the Permittee shall take appropriate response actions. The Permittee shall submit a description of these response actions to IDEM, OAQ within thirty (30) days of receipt of the test results. The Permittee shall take appropriate action to minimize excess emissions from the affected facility while the response actions are being implemented.
- (b) A retest to demonstrate compliance shall be performed within one hundred twenty (120) days of receipt of the original test results. Should the Permittee demonstrate to IDEM, OAQ that retesting in one hundred twenty (120) days is not practicable, IDEM, OAQ may extend the retesting deadline.

- (c) IDEM, OAQ reserves the authority to take any actions allowed under law in response to noncompliant stack tests.

The response action documents submitted pursuant to this condition do require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

### **Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]**

#### **C.16 Emission Statement [326 IAC 2-7-5(3)(C)(iii)] [326 IAC 2-7-5(7)] [326 IAC 2-7-19(c)] [326 IAC 2-6]**

- (a) Pursuant to 326 IAC 2-6-3(b)(2), starting in 2005 and every three (3) years thereafter, the Permittee shall submit by July 1 an emission statement covering the previous calendar year. The emission statement shall contain, at a minimum, the information specified in 326 IAC 2-6-4(c) and shall meet the following requirements:

- (1) Indicate estimated actual emissions of all pollutants listed in 326 IAC 2-6-4(a);
- (2) Indicate estimated actual emissions of regulated pollutants as defined by 326 IAC 2-7-1 (32) ("Regulated pollutant, which is used only for purposes of Section 19 of this rule") from the source, for purpose of fee assessment.

The statement must be submitted to:

Indiana Department of Environmental Management  
Technical Support and Modeling Section, Office of Air Quality  
100 North Senate Avenue  
Indianapolis, Indiana 46204-2251

The emission statement does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (b) The emission statement required by this permit shall be considered timely if the date post-marked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.

#### **C.17 General Record Keeping Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-6] [326 IAC 2-2] [326 IAC 2-3]**

- (a) Records of all required monitoring data, reports and support information required by this permit shall be retained for a period of at least five (5) years from the date of monitoring sample, measurement, report, or application. These records shall be physically present or electronically accessible at the source location for a minimum of three (3) years. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner makes a request for records to the Permittee, the Permittee shall furnish the records to the Commissioner within a reasonable time.
- (b) Unless otherwise specified in this permit, all record keeping requirements not already legally required shall be implemented within ninety (90) days of permit issuance.
- (c) If there is a "project" (as defined in 326 IAC 2-2-1(qq)) at an existing emissions unit or at a source with Plant-wide Applicability Limitation (PAL), which is not part of a "major modification" (as defined in 326 IAC 2-2-1(ee)) and the Permittee elects to utilize the "projected actual emissions" (as defined in 326 IAC 2-2-1(rr) and/or IAC 2-3-1(mm)), the Permittee shall comply with following:

- (1) Before beginning actual construction of the "project" (as defined in 326 IAC 2-2-1(qq) and/or 326 IAC 2-3-1(II)) at an existing emissions unit, document and maintain the following records:
  - (A) A description of the project.
  - (B) Identification of any emissions unit whose emissions of a regulated new source review pollutant could be affected by the project.
  - (C) A description of the applicability test used to determine that the project is not a major modification for any regulated NSR pollutant, including:
    - (i) Baseline actual emissions;
    - (ii) Projected actual emissions;
    - (iii) Amount of emissions excluded under section 326 IAC 2-2-1(rr)(2)(A)(iii) and/or 326 IAC 2-3-1(mm)(2)(A)(iii); and
    - (iv) An explanation for why the amount was excluded, and any netting calculations, if applicable.
- (2) Monitor the emissions of any regulated NSR pollutant that could increase as a result of the project and that is emitted by any existing emissions unit identified in (1)(B) above; and
- (3) Calculate and maintain a record of the annual emissions, in tons per year on a calendar year basis, for a period of five (5) years following resumption of regular operations after the change, or for a period of ten (10) years following resumption of regular operations after the change if the project increases the design capacity of or the potential to emit that regulated NSR pollutant at the emissions unit.

C.18 General Reporting Requirements [326 IAC 2-7-5(3)(C)] [326 IAC 2-1.1-11] [326 IAC 2-2] [326 IAC 2-3]

- (a) The Permittee shall submit the attached Quarterly Deviation and Compliance Monitoring Report or its equivalent. Any deviation from permit requirements, the date(s) of each deviation, the cause of the deviation, and the response steps taken must be reported. This report shall be submitted within thirty (30) days of the end of the reporting period. The Quarterly Deviation and Compliance Monitoring Report shall include the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).
- (b) The report required in (a) of this condition and reports required by conditions in Section D of this permit shall be submitted to:

Indiana Department of Environmental Management  
Compliance Data Section, Office of Air Quality  
100 North Senate Avenue  
Indianapolis, Indiana 46204-2251
- (c) Unless otherwise specified in this permit, any notice, report, or other submission required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.
- (d) Unless otherwise specified in this permit, all reports required in Section D of this permit shall be submitted within thirty (30) days of the end of the reporting period. All reports do require

the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (e) Reporting periods are based on calendar years, unless otherwise specified in this permit. For the purpose of this permit "calendar year" means the twelve (12) month period from January 1 to December 31 inclusive.
- (f) If the Permittee is required to comply with the record keeping provisions of (c) in Section C - General Record Keeping Requirements for any "project" (as defined in 326 IAC 2-2-1(qq) and/or 326 IAC 2-3-1(II)) at an existing emissions unit, and the project meets the following criteria, then the Permittee shall submit a report to IDEM, OAQ:
  - (1) The annual emissions, in tons per year, from the project identified in (c)(1) in Section C - General Record Keeping Requirements exceed the baseline actual emissions, as documented and maintained under Section C - General Record Keeping Requirements (c)(1)(C)(i), by a significant amount, as defined in 326 IAC 2-2-1(xx) and/or 326 IAC 2-3-1(qq), for that regulated NSR pollutant, and
  - (2) The emissions differ from the preconstruction projection as documented and maintained under Section C - General Record Keeping Requirements (c)(1)(C)(ii).
- (g) The report for project at an existing emissions unit shall be submitted within sixty (60) days after the end of the year and contain the following:
  - (1) The name, address, and telephone number of the major stationary source.
  - (2) The annual emissions calculated in accordance with (c)(2) and (3) in Section C - General Record Keeping Requirements.
  - (3) The emissions calculated under the actual-to-projected actual test stated in 326 IAC 2-2-2(d)(3) and/or 326 IAC 2-3-2(c)(3).
  - (4) Any other information that the Permittee deems fit to include in this report.

Reports required in this part shall be submitted to:

Indiana Department of Environmental Management  
Air Compliance Section, Office of Air Quality  
100 North Senate Avenue  
Indianapolis, Indiana 46204-2251

- (h) The Permittee shall make the information required to be documented and maintained in accordance with (c) in Section C - General Record Keeping Requirements available for review upon a request for inspection by IDEM, OAQ. The general public may request this information from the IDEM, OAQ under 326 IAC 17.1.

### **Stratospheric Ozone Protection**

#### **C.19 Compliance with 40 CFR 82 and 326 IAC 22-1**

Pursuant to 40 CFR 82 (Protection of Stratospheric Ozone), Subpart F, except as provided for motor vehicle air conditioners in Subpart B, the Permittee shall comply with the standards for recycling and emissions reduction:

- (a) Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to 40 CFR 82.156.

- (b) Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to 40 CFR 82.158.
- (c) Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to 40 CFR 82.161.

## SECTION D.1

## EMISSIONS UNIT OPERATION CONDITIONS

### Emissions Unit Description: Coil Coating Operations

- (a) One (1) aluminum roller coating line, identified as Line #1, installed in 1978, consisting of washing, treating, coating, baking, paint thinning, roller cleaning and quenching operations, equipped with a natural gas-fired direct flame incinerator (rated at 5.0 million British thermal units per hour) and exhausting to stack S14, also equipped with a coil cleaning operation (uncontrolled), capacity: 10,200 linear feet of aluminum per hour.

Under 40 CFR 63, Subpart SSSS, Line #1 is considered an existing affected source.

- (b) One (1) aluminum roller coating line, identified as Line #2, installed in 1999, modified in 2005 and approved for modification in 2007, consisting of washing, treating, coating, baking, paint thinning, roller cleaning and quenching operations, equipped with a natural gas-fired regenerative thermal oxidizer (rated at 5.0 million British thermal units per hour) and exhausting to Stacks S15 through S20, also equipped with a coil cleaning operation (uncontrolled), capacity: 24,000 linear feet per hour of aluminum up to 38 inches wide.

Under 40 CFR 60, Subpart TT, Line #2 is considered an affected facility that continuously uses an emission control device.

Under 40 CFR 63, Subpart SSSS, Line #2 is considered an existing affected source.

- (c) One (1) quality control testing operation, identified as Test #1, installed in 1999, capacity: 0.15 gallons of coatings per hour.

- (d) One (1) waste heat boiler associated with the Line #2 regenerative thermal oxidizer, approved for installation in 2007. This boiler has no combustion source of its own.

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

### Emission Limitations and Standards [326 IAC 2-7-5(1)]

#### D.1.1 Volatile Organic Compounds (VOC) [326 IAC 8-2-4]

- (a) Pursuant to 326 IAC 8-2-4, the Permittee shall not allow the discharge into the atmosphere VOC in excess of 2.6 pounds of VOC per gallon of coating, excluding water, as delivered to the applicators, from prime and topcoat or single coat operations at Line #2.
- (b) When operating the regenerative thermal oxidizer to achieve the limit for 326 IAC 8-2-4 for Line #2 of 2.6 pounds of VOC emitted to the atmosphere per gallon of coating less water delivered to the applicator, the regenerative thermal oxidizer shall maintain a minimum overall control efficiency of sixty-two and eight tenths (62.8%) percent. This efficiency and the use of the regenerative thermal oxidizer are required by 326 IAC 8-1-2(a)(2). Based upon 326 IAC 8-1-2(c) and the overall control efficiency of sixty-two and eight tenths (62.8%) percent, the VOC content of the coating shall not exceed nine and thirty-six hundredths (9.36) pounds per gallon of coating solids delivered to the applicator.

#### D.1.2 PSD Minor Source Limit [326 IAC 2-2]

The total input of VOC to Line #1 and Line #2, including coatings, dilution solvents, and cleaning solvents, shall be limited such that the controlled emissions are less than 236 tons per twelve (12) consecutive month period, with compliance determined at the end of each month. This limit, combined

with the unlimited potential to emit VOC of 12.77 tons per year from the uncontrolled coil cleaning operations at Line #1 and Line #2 and Test #1, will render the requirements of 326 IAC 2-2 not applicable.

**D.1.3 Preventive Maintenance Plan [326 IAC 2-7-5(13)]**

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A Preventive Maintenance Plan, in accordance with Section B - Preventive Maintenance Plan, of this permit, is required for these facilities and their control devices.

**Compliance Determination Requirements**

**D.1.4 Volatile Organic Compounds (VOC) [326 IAC 8-1-2]**

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- (a) Pursuant to 326 IAC 8-1-2(a), and in order to comply with Conditions D.1.1 and D.1.2, the Permittee shall operate the regenerative thermal oxidizer for Line #2 at all times that the facility is in operation.
- (b) In order to comply with Condition D.1.2, the direct flame incinerator for Line #1 shall be in operation and control emissions from Line #1 at all times that the facility is in operation.

**D.1.5 VOC Emissions**

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The VOC emissions for a month shall be calculated by using the following equation:

$$\text{VOC emitted} = [(\text{Line \#1 VOC input}) \times (100 - \text{Line \#1 \% overall control efficiency})] + [(\text{Line \#2 VOC input}) \times (100 - \text{Line \#2 \% overall control efficiency})]$$

The overall control efficiencies used in the above equation for Line #1 and Line #2 shall be the overall control efficiency as determined in the most recent compliant stack test.

**D.1.6 Testing Requirements [326 IAC 2-7-6(1),(6)] [326 IAC 2-1.1-11]**

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- (a) Pursuant to T 145-12499-00013, in order to demonstrate compliance with Condition D.1.2, the Permittee shall conduct a performance test to verify VOC control efficiency (as the product of destruction efficiency and capture efficiency) for the direct flame incinerator controlling VOC emissions from Line #1 on or before July 2, 2008, utilizing methods as approved by the Commissioner. The destruction efficiency test shall be repeated at least once every five years from the date of the most recent valid compliance demonstration. Testing shall be conducted in accordance with Section C - Performance Testing.
- (b) Pursuant to SSM 145-23607-00013, in order to demonstrate compliance with Conditions D.1.1 and D.1.2, within one hundred eighty (180) days after initial startup of the new 5.0 million British thermal units per hour regenerative thermal oxidizer for Line #2, the Permittee shall conduct a performance test to verify VOC control efficiency (as the product of destruction efficiency and capture efficiency) for the regenerative thermal oxidizer utilizing methods as approved by the Commissioner. The destruction efficiency test shall be repeated at least once every five years from the date of the most recent valid compliance demonstration. Testing shall be conducted in accordance with Section C - Performance Testing.

**Compliance Monitoring Requirements [326 IAC 2-7-6 (1)] [326 IAC 2-7-5 (1)]**

**D.1.7 Direct Flame Incinerator Temperature**

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- (a) A continuous monitoring system shall be calibrated, maintained, and operated on the direct flame incinerator for measuring operating temperature. The output of this system shall be recorded as an hourly average. From the date of issuance of this permit until the approved stack test results are available, the Permittee shall take appropriate response steps in accordance with Section C - Response to Excursions or Exceedances whenever the hourly

average temperature of the incinerator is below 1,432°F. An hourly average temperature that is below 1,432°F is not a deviation from this permit. Failure to take response steps in accordance with Section C - Response to Excursions or Exceedances shall be considered a deviation from this permit.

- (b) The Permittee shall determine the hourly average temperature from the most recent valid stack test that demonstrates compliance with the limit in Condition D.1.2, as approved by IDEM.
- (c) On and after the date the approved stack test results are available, the Permittee shall take appropriate response steps in accordance with Section C - Response to Excursions or Exceedances whenever the hourly average temperature of the incinerator is below the hourly average temperature as observed during the compliant stack test. An hourly average temperature that is below the hourly average temperature as observed during the compliant stack test is not a deviation from this permit. Failure to take response steps in accordance with Section C - Response to Excursions or Exceedances shall be considered a deviation from this permit.

#### D.1.8 Regenerative Thermal Oxidizer Temperature

- (a) A continuous monitoring system shall be calibrated, maintained, and operated on the regenerative thermal oxidizer for measuring operating temperature. The output of this system shall be recorded as an hourly average. From the date of issuance of this permit until the approved stack test results are available, the Permittee shall take appropriate response steps in accordance with Section C - Response to Excursions or Exceedances whenever the hourly average temperature of the regenerative thermal oxidizer is below 1400°F. An hourly average temperature that is below 1400°F is not a deviation from this permit. Failure to take response steps in accordance with Section C - Response to Excursions or Exceedances shall be considered a deviation from this permit.
- (b) The Permittee shall determine the hourly average temperature from the most recent valid stack test that demonstrates compliance with the limits in Conditions D.1.1 and D.1.2, as approved by IDEM.
- (c) On and after the date the approved stack test results are available, the Permittee shall take appropriate response steps in accordance with Section C - Response to Excursions or Exceedances whenever the hourly average temperature of the regenerative thermal oxidizer is below the hourly average temperature as observed during the compliant stack test. An hourly average temperature that is below the hourly average temperature as observed during the compliant stack test is not a deviation from this permit. Failure to take response steps in accordance with Section C - Response to Excursions or Exceedances shall be considered a deviation from this permit.

### **Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]**

#### D.1.9 Record Keeping Requirements

- (a) To document compliance with Condition D.1.1, the Permittee shall maintain records in accordance with (1) through (4) below. Records maintained for (1) through (4) shall be taken as stated below and shall be complete and sufficient to establish compliance with the VOC content limit established in Condition D.1.1.
  - (1) The VOC content of each coating material and solvent used less water.
  - (2) The amount of coating material and solvent used on a monthly basis.

- (A) Records shall include purchase orders, invoices, and material safety data sheets (MSDS) necessary to verify the type and amount used.
  - (B) Solvent usage records shall differentiate between those added to coatings and those used as cleanup solvents;
  - (3) The VOC content of each coating in units of pounds per gallon of coating solids.
  - (4) The continuous temperature records (on an hourly average basis) for the regenerative thermal oxidizer and the hourly average temperature used to demonstrate compliance during the most recent compliant stack test.
- (b) To document compliance with Conditions D.1.2 and D.1.5, the Permittee shall maintain records in accordance with (1) through (6) below. Records maintained for (1) through (6) shall be taken as stated below and shall be complete and sufficient to establish compliance with the VOC emission limit established in Condition D.1.2. Records necessary to demonstrate compliance shall be available within 30 days of the end of each compliance period.
- (1) The VOC content of each coating material and solvent used less water.
  - (2) The amount of coating material and solvent used on a monthly basis.
    - (A) Records shall include purchase orders, invoices, and material safety data sheets (MSDS) necessary to verify the type and amount used.
    - (B) Solvent usage records shall differentiate between those added to coatings and those used as cleanup solvents;
  - (3) The monthly cleanup solvent usage;
  - (4) The total VOC usage for each month;
  - (5) The continuous temperature records (on an hourly average basis) for the direct flame incinerator and the regenerative thermal oxidizer and the hourly average temperatures used to demonstrate compliance during the most recent compliant stack test; and
  - (6) Records of all data and calculations used to determine monthly VOC emissions from Line #1 and Line #2.
- (c) All records shall be maintained in accordance with Section C - General Record Keeping Requirements, of this permit.

#### D.1.10 Reporting Requirements

A quarterly summary of the information to document compliance with Condition D.1.2 shall be submitted to the addresses listed in Section C - General Reporting Requirements, of this permit, using the reporting forms located at the end of this permit, or their equivalent, within thirty (30) days after the end of the quarter being reported. The report submitted by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

## SECTION E.1 FACILITY OPERATION CONDITIONS

### Emissions Unit Description: NSPS Subpart TT

One (1) aluminum roller coating line, identified as Line #2, installed in 1999, modified in 2005 and approved for modification in 2007, consisting of washing, treating, coating, baking, paint thinning, roller cleaning and quenching operations, equipped with a natural gas-fired regenerative thermal oxidizer (rated at 5.0 million British thermal units per hour) and exhausting to Stacks S15 through S20, also equipped with a coil cleaning operation (uncontrolled), capacity: 24,000 linear feet per hour of aluminum up to 38 inches wide. Under 40 CFR 60, Subpart TT, Line #2 is considered an affected facility that continuously uses an emission control device.

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

### New Source Performance Standards (NSPS) Requirements [326 IAC 2-7-5(1)]

#### E.1.1 General Provisions Relating to New Source Performance Standards [326 IAC 12-1] [40 CFR Part 60, Subpart A]

- (a) Pursuant to 40 CFR 60.1, the Permittee shall comply with the provisions of 40 CFR Part 60, Subpart A – General Provisions, which are incorporated by reference as 326 IAC 12-1 for Line #2 except as otherwise specified in 40 CFR Part 60, Subpart TT.
- (b) Pursuant to 40 CFR 60.10, the Permittee shall submit all required notifications and reports to:
- Indiana Department of Environmental Management  
Compliance Branch, Office of Air Quality  
100 North Senate Avenue,  
Indianapolis, Indiana 46204-2251

#### E.1.2 Metal Coil Surface Coating Requirements [40 CFR Part 60, Subpart TT] [326 IAC 12]

Pursuant to 40 CFR Part 60, Subpart TT, the Permittee shall comply with the provisions of the New Source Performance Standards for Metal Coil Surface Coating, which are incorporated by reference as 326 IAC 12 for Line #2 as specified as follows:

#### § 60.460 Applicability and designation of affected facility.

(a) The provisions of this subpart apply to the following affected facilities in a metal coil surface coating operation: each prime coat operation, each finish coat operation, and each prime and finish coat operation combined when the finish coat is applied wet on wet over the prime coat and both coatings are cured simultaneously.

(b) This subpart applies to any facility identified in paragraph (a) of this section that commences construction, modification, or reconstruction after January 5, 1981.

#### § 60.461 Definitions.

(a) All terms used in this subpart not defined below are given the same meaning as in the Act or in subpart A of this part.

*Coating* means any organic material that is applied to the surface of metal coil.

*Coating application station* means that portion of the metal coil surface coating operation where the coating is applied to the surface of the metal coil. Included as part of the coating application station is the flashoff area

between the coating application station and the curing oven.

*Curing oven* means the device that uses heat or radiation to dry or cure the coating applied to the metal coil.

*Finish coat operation* means the coating application station, curing oven, and quench station used to apply and dry or cure the final coating(s) on the surface of the metal coil. Where only a single coating is applied to the metal coil, that coating is considered a finish coat.

*Metal coil surface coating operation* means the application system used to apply an organic coating to the surface of any continuous metal strip with thickness of 0.15 millimeter (mm) (0.006 in.) or more that is packaged in a roll or coil.

*Prime coat operation* means the coating application station, curing oven, and quench station used to apply and dry or cure the initial coating(s) on the surface of the metal coil.

*Quench station* means that portion of the metal coil surface coating operation where the coated metal coil is cooled, usually by a water spray, after baking or curing.

*VOC content* means the quantity, in kilograms per liter of coating solids, of volatile organic compounds (VOC's) in a coating.

(b) All symbols used in this subpart not defined below are given the same meaning as in the Act and in subpart A of this part.

$C_a$ = the VOC concentration in each gas stream leaving the control device and entering the atmosphere (parts per million by volume, as carbon).

$C_b$ = the VOC concentration in each gas stream entering the control device (parts per million by volume, as carbon).

$C_f$ = the VOC concentration in each gas stream emitted directly to the atmosphere (parts per million by volume, as carbon).

$D_c$ = density of each coating, as received (kilograms per liter).

$D_d$ = density of each VOC-solvent added to coatings (kilograms per liter).

$D_r$ = density of VOC-solvent recovered by an emission control device (kilograms per liter).

$E$ = VOC destruction efficiency of the control device (fraction).

$F$ = the proportion of total VOC's emitted by an affected facility that enters the control device (fraction).

$G$ = volume-weighted average mass of VOC's in coatings consumed in a calendar month per unit volume of coating solids applied (kilograms per liter).

$L_c$ = the volume of each coating consumed, as received (liters).

$L_d$ = the volume of each VOC-solvent added to coatings (liters).

$L_r$ = the volume of VOC-solvent recovered by an emission control device (liters).

$L_s$ = the volume of coating solids consumed (liters).

$M_d$ = the mass of VOC-solvent added to coatings (kilograms).

$M_o$ = the mass of VOC's in coatings consumed, as received (kilograms).

$M_r$  = the mass of VOC's recovered by an emission control device (kilograms).

$N$  = the volume-weighted average mass of VOC emissions to the atmosphere per unit volume of coating solids applied (kilograms per liter).

$Q_a$  = the volumetric flow rate of each gas stream leaving the control device and entering the atmosphere (dry standard cubic meters per hour).

$Q_b$  = the volumetric flow rate of each gas stream entering the control device (dry standard cubic meters per hour).

$Q_f$  = the volumetric flow rate of each gas stream emitted directly to the atmosphere (dry standard cubic meters per hour).

$R$  = the overall VOC emission reduction achieved for an affected facility (fraction).

$S$  = the calculated monthly allowable emission limit (kilograms of VOC per liter of coating solids applied).

$V_s$  = the proportion of solids in each coating, as received (fraction by volume).

$W_o$  = the proportion of VOC's in each coating, as received (fraction by weight).

#### **§ 60.462 Standards for volatile organic compounds.**

(a) On and after the date on which §60.8 requires a performance test to be completed, each owner or operator subject to this subpart shall not cause to be discharged into the atmosphere more than:

(2) 0.14 kg VOC/l of coating solids applied for each calendar month for each affected facility that continuously uses an emission control device(s) operated at the most recently demonstrated overall efficiency; or

(3) 10 percent of the VOC's applied for each calendar month (90 percent emission reduction) for each affected facility that continuously uses an emission control device(s) operated at the most recently demonstrated overall efficiency; or

#### **§ 60.463 Performance test and compliance provisions.**

(a) Section 60.8(d) and (f) do not apply to the performance test.

(b) The owner or operator of an affected facility shall conduct an initial performance test as required under §60.8(a) and thereafter a performance test for each calendar month for each affected facility according to the procedures in this section.

(c) The owner or operator shall use the following procedures for determining monthly volume-weighted average emissions of VOC's in kg/l of coating solids applied.

(2) An owner or operator shall use the following procedures for each affected facility that continuously uses a capture system and a control device that destroys VOC's (e.g., incinerator) to comply with the emission limit specified under §60.462(a) (2) or (3).

(i) Determine the overall reduction efficiency ( $R$ ) for the capture system and control device.

For the initial performance test, the overall reduction efficiency ( $R$ ) shall be determined as prescribed in paragraphs (c)(2)(i) (A), (B), and (C) of this section. In subsequent months, the owner or operator may use the most recently determined overall reduction efficiency ( $R$ ) for the performance test, providing control device and capture system operating conditions have not changed. The procedure in paragraphs (c)(2)(i) (A), (B), and (C) of this section, shall be repeated when directed by the Administrator or when the owner or operator elects to operate the control device or capture system at conditions different from the initial performance test.

(A) Determine the fraction (F) of total VOC's emitted by an affected facility that enters the control device using the following equation:

$$F = \frac{\sum_{i=1}^l C_{in} Q_{in}}{\sum_{i=1}^l C_{in} Q_{in} + \sum_{j=1}^p C_{out} Q_{out}}$$

Equation 5

Where:

l is the number of gas streams entering the control device, and

p is the number of gas streams emitted directly to the atmosphere.

(B) Determine the destruction efficiency of the control device (E) using values of the volumetric flow rate of each of the gas streams and the VOC content (as carbon) of each of the gas streams in and out of the device by the following equation:

$$E = \frac{\sum_{i=1}^n Q_{in} C_{in} - \sum_{j=1}^m Q_{out} C_{out}}{\sum_{i=1}^n Q_{in} C_{in}}$$

Equation 6

Where:

n is the number of gas streams entering the control device, and

m is the number of gas streams leaving the control device and entering the atmosphere.

The owner or operator of the affected facility shall construct the VOC emission reduction system so that all volumetric flow rates and total VOC emissions can be accurately determined by the applicable test methods and procedures specified in §60.466. The owner or operator of the affected facility shall construct a temporary enclosure around the coating applicator and flashoff area during the performance test for the purpose of evaluating the capture efficiency of the system. The enclosure must be maintained at a negative pressure to ensure that all VOC emissions are measurable. If a permanent enclosure exists in the affected facility prior to the performance test and the Administrator is satisfied that the enclosure is adequately containing VOC emissions, no additional enclosure is required for the performance test.

(C) Determine overall reduction efficiency (R) using the following equation:

$$R = EF \quad \text{Equation 7}$$

If the overall reduction efficiency (R) is equal to or greater than 0.90, the affected facility is in compliance and no further computations are necessary. If the overall reduction efficiency (R) is less than 0.90, the average total VOC emissions to the atmosphere per unit volume of coating solids applied (N) shall be computed as follows.

(ii) Calculate the volume-weighted average of the total mass of VOC's per unit volume of coating solids applied (G) during each calendar month for each affected facility using equations in paragraphs (c)(1)(i) (A), (B), and (C) of this section.

(iii) Calculate the volume-weighted average of VOC emissions to the atmosphere (N) during each calendar month by the following equation:

$$N = G(1 - R) \quad \text{Equation 8}$$

(iv) If the volume-weighted average mass of VOC's emitted to the atmosphere for each calendar month (N) is less than or equal to 0.14 kg/l of coating solids applied, the affected facility is in compliance. Each monthly calculation is a performance test.

#### **§ 60.464 Monitoring of emissions and operations.**

(a) Where compliance with the numerical limit specified in §60.462(a) (1) or (2) is achieved through the use of low VOC-content coatings without the use of emission control devices or through the use of higher VOC-content coatings in conjunction with emission control devices, the owner or operator shall compute and record the average VOC content of coatings applied during each calendar month for each affected facility, according to the equations provided in §60.463.

(c) If thermal incineration is used, each owner or operator subject to the provisions of this subpart shall install, calibrate, operate, and maintain a device that continuously records the combustion temperature of any effluent gases incinerated to achieve compliance with §60.462(a)(2), (3), or (4). This device shall have an accuracy of  $\pm 2.5$  °C. or  $\pm 0.75$  percent of the temperature being measured expressed in degrees Celsius, whichever is greater. Each owner or operator shall also record all periods (during actual coating operations) in excess of 3 hours during which the average temperature in any thermal incinerator used to control emissions from an affected facility remains more than 28 °C (50 °F) below the temperature at which compliance with §60.462(a)(2), (3), or (4) was demonstrated during the most recent measurement of incinerator efficiency required by §60.8. The records required by §60.7 shall identify each such occurrence and its duration. If catalytic incineration is used, the owner or operator shall install, calibrate, operate, and maintain a device to monitor and record continuously the gas temperature both upstream and downstream of the incinerator catalyst bed. This device shall have an accuracy of  $\pm 2.5$  °C. or  $\pm 0.75$  percent of the temperature being measured expressed in degrees Celsius, whichever is greater. During coating operations, the owner or operator shall record all periods in excess of 3 hours where the average difference between the temperature upstream and downstream of the incinerator catalyst bed remains below 80 percent of the temperature difference at which compliance was demonstrated during the most recent measurement of incinerator efficiency or when the inlet temperature falls more than 28 °C (50 °F) below the temperature at which compliance with §60.462(a)(2), (3), or (4) was demonstrated during the most recent measurement of incinerator efficiency required by §60.8. The records required by §60.7 shall identify each such occurrence and its duration.

#### **§ 60.465 Reporting and recordkeeping requirements.**

(a) Where compliance with the numerical limit specified in §60.462(a) (1), (2), or (4) is achieved through the use of low VOC-content coatings without emission control devices or through the use of higher VOC-content coatings in conjunction with emission control devices, each owner or operator subject to the provisions of this subpart shall include in the initial compliance report required by §60.8 the weighted average of the VOC content of coatings used during a period of one calendar month for each affected facility. Where compliance with §60.462(a)(4) is achieved through the intermittent use of a control device, reports shall include separate values of the weighted average VOC content of coatings used with and without the control device in operation.

(b) Where compliance with §60.462(a)(2), (3), or (4) is achieved through the use of an emission control device that destroys VOC's, each owner or operator subject to the provisions of this subpart shall include the following data in the initial compliance report required by §60.8:

(1) The overall VOC destruction rate used to attain compliance with §60.462(a)(2), (3), or (4) and the calculated emission limit used to attain compliance with §60.462(a)(4); and

(2) The combustion temperature of the thermal incinerator or the gas temperature, both upstream and downstream of the incinerator catalyst bed, used to attain compliance with §60.462(a)(2), (3), or (4).

(c) Following the initial performance test, the owner or operator of an affected facility shall identify, record, and submit a written report to the Administrator every calendar quarter of each instance in which the volume-weighted average of the local mass of VOC's emitted to the atmosphere per volume of applied coating solids

(N) is greater than the limit specified under §60.462. If no such instances have occurred during a particular quarter, a report stating this shall be submitted to the Administrator semiannually.

(d) The owner or operator of each affected facility shall also submit reports at the frequency specified in §60.7(c) when the incinerator temperature drops as defined under §60.464(c). If no such periods occur, the owner or operator shall state this in the report.

(e) Each owner or operator subject to the provisions of this subpart shall maintain at the source, for a period of at least 2 years, records of all data and calculations used to determine monthly VOC emissions from each affected facility and to determine the monthly emission limit, where applicable. Where compliance is achieved through the use of thermal incineration, each owner or operator shall maintain, at the source, daily records of the incinerator combustion temperature. If catalytic incineration is used, the owner or operator shall maintain at the source daily records of the gas temperature, both upstream and downstream of the incinerator catalyst bed.

#### **§ 60.466 Test methods and procedures.**

(a) The reference methods in appendix A to this part, except as provided under §60.8(b), shall be used to determine compliance with §60.462 as follows:

(1) Method 24, or data provided by the formulator of the coating, shall be used for determining the VOC content of each coating as applied to the surface of the metal coil. In the event of a dispute, Method 24 shall be the reference method. When VOC content of waterborne coatings, determined by Method 24, is used to determine compliance of affected facilities, the results of the Method 24 analysis shall be adjusted as described in Section 12.6 of Method 24;

(2) Method 25, both for measuring the VOC concentration in each gas stream entering and leaving the control device on each stack equipped with an emission control device and for measuring the VOC concentration in each gas stream emitted directly to the atmosphere;

(3) Method 1 for sample and velocity traverses;

(4) Method 2 for velocity and volumetric flow rate;

(5) Method 3 for gas analysis; and

(6) Method 4 for stack gas moisture.

(b) For Method 24, the coating sample must be at least a 1-liter sample taken at a point where the sample will be representative of the coating as applied to the surface of the metal coil.

(c) For Method 25, the sampling time for each of three runs is to be at least 60 minutes, and the minimum sampling volume is to be at least 0.003 dscm (0.11 dscf); however, shorter sampling times or smaller volumes, when necessitated by process variables or other factors, may be approved by the Administrator.

(d) The Administrator will approve testing of representative stacks on a case-by-case basis if the owner or operator can demonstrate to the satisfaction of the Administrator that testing of representative stacks yields results comparable to those that would be obtained by testing all stacks.

## SECTION E.2

## FACILITY OPERATION CONDITIONS

### Emissions Unit Description: NESHAP Subpart SSSS

- (a) One (1) aluminum roller coating line, identified as Line #1, installed in 1978, consisting of washing, treating, coating, baking, paint thinning, roller cleaning and quenching operations, equipped with a natural gas-fired direct flame incinerator (rated at 5.0 million British thermal units per hour) and exhausting to stack S14, also equipped with a coil cleaning operation (uncontrolled), capacity: 10,200 linear feet of aluminum per hour. Under 40 CFR 63, Subpart SSSS, Line #1 is considered an existing affected source.
- (b) One (1) aluminum roller coating line, identified as Line #2, installed in 1999, modified in 2005 and approved for modification in 2007, consisting of washing, treating, coating, baking, paint thinning, roller cleaning and quenching operations, equipped with a natural gas-fired regenerative thermal oxidizer (rated at 5.0 million British thermal units per hour) and exhausting to Stacks S15 through S20, also equipped with a coil cleaning operation (uncontrolled), capacity: 24,000 linear feet per hour of aluminum up to 38 inches wide. Under 40 CFR 63, Subpart SSSS, Line #2 is considered an existing affected source.

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

### National Emission Standards for Hazardous Air Pollutants (NESHAP) Requirements [326 IAC 2-7-5(1)]

#### E.2.1 General Provisions Relating to NESHAP SSSS [326 IAC 20-1] [40 CFR Part 63, Subpart A]

Pursuant to 40 CFR 63, Subpart SSSS, the Permittee shall comply with the provisions of 40 CFR Part 63, Subpart A – General Provisions, which are incorporated by reference as 326 IAC 20-1-1 for Line #1 and Line #2 as specified in Table 2 to 40 CFR Part 63, Subpart SSSS in accordance with the schedule in 40 CFR 63, Subpart SSSS.

#### E.2.2 NESHAP SSSS Requirements [40 CFR Part 63, Subpart SSSS] [326 IAC 20-64]

Pursuant to CFR Part 63, Subpart SSSS, the Permittee shall comply with the provisions of 40 CFR Part 63, Subpart SSSS, which are incorporated by reference as 326 IAC 20-64 for Line #1 and Line #2 as specified as follows:

#### § 63.5080 What is in this subpart?

This subpart describes the actions you must take to reduce emissions of hazardous air pollutants (HAP) if you own or operate a facility that performs metal coil surface coating operations and is a major source of HAP. This subpart establishes emission standards and states what you must do to comply. Certain requirements apply to all who must comply with the subpart; others depend on the means you use to comply with an emission standard.

#### 63.5090 Does this subpart apply to me?

(a) The provisions of this subpart apply to each facility that is a major source of HAP, as defined in §63.2, at which a coil coating line is operated, except as provided in paragraph (b) of this section.

#### 63.5100 Which of my emissions sources are affected by this subpart?

The affected source subject to this subpart is the collection of all of the coil coating lines at your facility.

### **63.5110 What special definitions are used in this subpart?**

All terms used in this subpart that are not defined in this section have the meaning given to them in the Clean Air Act (CAA) and in subpart A of this part.

*Always-controlled work station* means a work station associated with a curing oven from which the curing oven exhaust is delivered to a control device with no provision for the oven exhaust to bypass the control device. Sampling lines for analyzers and relief valves needed for safety purposes are not considered bypass lines.

*Capture efficiency* means the fraction of all organic HAP emissions generated by a process that is delivered to a control device, expressed as a percentage.

*Capture system* means a hood, enclosed room, or other means of collecting organic HAP emissions and conveying them to a control device.

*Car-seal* means a seal that is placed on a device that is used to change the position of a valve or damper (e.g., from open to closed) in such a way that the position of the valve or damper cannot be changed without breaking the seal.

*Coating* means material applied onto or impregnated into a substrate for decorative, protective, or functional purposes. Such materials include, but are not limited to, paints, varnishes, sealants, inks, adhesives, maskants, and temporary coatings. Decorative, protective, or functional materials that consist only of solvents, protective oils, acids, bases, or any combination of these substances are not considered coatings for the purposes of this subpart.

*Coating material* means the coating and other products (e.g., a catalyst and resin in multi-component coatings) combined to make a single material at the coating facility that is applied to metal coil. For the purposes of this subpart, an organic solvent that is used to thin a coating prior to application to the metal coil is considered a coating material.

*Coil coating line* means a process and the collection of equipment used to apply an organic coating to the surface of metal coil. A coil coating line includes a web unwind or feed section, a series of one or more work stations, any associated curing oven, wet section, and quench station. A coil coating line does not include ancillary operations such as mixing/thinning, cleaning, wastewater treatment, and storage of coating material.

*Control device* means a device such as a solvent recovery device or oxidizer which reduces the organic HAP in an exhaust gas by recovery or by destruction.

*Control device efficiency* means the ratio of organic HAP emissions recovered or destroyed by a control device to the total organic HAP emissions that are introduced into the control device, expressed as a percentage.

*Curing oven* means the device that uses heat or radiation to dry or cure the coating material applied to the metal coil.

*Day* means a 24-consecutive-hour period.

*Deviation* means any instance in which an affected source, subject to this subpart, or an owner or operator of such a source:

- (1) Fails to meet any requirement or obligation established by this subpart including, but not limited to, any emission limitation (including any operating limit) or work practice standard;
- (2) Fails to meet any term or condition that is adopted to implement an applicable requirement in this subpart and that is included in the operating permit for any affected source required to obtain such a

permit; or

(3) Fails to meet any emission limitation (including any operating limit) or work practice standard in this subpart during start-up, shutdown, or malfunction, regardless of whether or not such failure is permitted by this subpart.

*Existing affected source* means an affected source the construction of which commenced on or before July 18, 2000, and it has not subsequently undergone reconstruction as defined in §63.2.

*Facility* means all contiguous or adjoining property that is under common ownership or control, including properties that are separated only by a road or other public right-of-way.

*Flexible packaging* means any package or part of a package the shape of which can be readily changed. Flexible packaging includes but is not limited to bags, pouches, labels, liners and wraps utilizing paper, plastic, film, aluminum foil, metalized or coated paper or film, or any combination of these materials.

*HAP applied* means the organic HAP content of all coating materials applied to a substrate by a coil coating line.

*Intermittently-controllable work station* means a work station associated with a curing oven with provisions for the curing oven exhaust to be delivered to a control device or diverted from a control device through a bypass line, depending on the position of a valve or damper. Sampling lines for analyzers and relief valves needed for safety purposes are not considered bypass lines.

*Metal coil* means a continuous metal strip that is at least 0.15 millimeter (0.006 inch) thick, which is packaged in a roll or coil prior to coating. After coating, it may or may not be rewound into a roll or coil. Metal coil does not include metal webs that are coated for use in flexible packaging.

*Month* means a calendar month or a pre-specified period of 28 days to 35 days to allow for flexibility in recordkeeping when data are based on a business accounting period.

*Never-controlled work station* means a work station which is not equipped with provisions by which any emissions, including those in the exhaust from any associated curing oven, may be delivered to a control device.

*New affected source* means an affected source the construction or reconstruction of which commenced after July 18, 2000.

*Overall organic HAP control efficiency* means the total efficiency of a control system, determined either by:

(1) The product of the capture efficiency as determined in accordance with the requirements of §63.5160(e) and the control device efficiency as determined in accordance with the requirements of §63.5160(a)(1)(i) and (ii) or §63.5160(d); or

(2) A liquid-liquid material balance in accordance with the requirements of §63.5170(e)(1).

*Permanent total enclosure (PTE)* means a permanently installed enclosure that meets the criteria of Method 204 of appendix M, 40 CFR part 51 for a PTE, and that directs all the exhaust gases from the enclosure to a control device.

*Protective oil* means an organic material that is applied to metal for the purpose of providing lubrication or protection from corrosion without forming a solid film. This definition of protective oil includes but is not limited to lubricating oils, evaporative oils (including those that evaporate completely), and extrusion oils.

*Research or laboratory equipment* means any equipment for which the primary purpose is to conduct research and development into new processes and products, where such equipment is operated under the close supervision of technically trained personnel and is not engaged in the manufacture of products for

commercial sale in commerce, except in a de minimis manner.

*Temporary total enclosure (TTE)* means an enclosure constructed for the purpose of measuring the capture efficiency of pollutants emitted from a given source, as defined in Method 204 of 40 CFR part 51, appendix M.

*Work station* means a unit on a coil coating line where coating material is deposited onto the metal coil substrate.

### **63.5120 What emission standards must I meet?**

(a) Each coil coating affected source must limit organic HAP emissions to the level specified in paragraph (a)(1), (2), or (3) of this section:

(1) No more than 2 percent of the organic HAP applied for each month during each 12-month compliance period (98 percent reduction); or

(2) No more than 0.046 kilogram (kg) of organic HAP per liter of solids applied during each 12-month compliance period; or

(3) If you use an oxidizer to control organic HAP emissions, operate the oxidizer such that an outlet organic HAP concentration of no greater than 20 parts per million by volume (ppmv) on a dry basis is achieved and the efficiency of the capture system is 100 percent.

(b) You must demonstrate compliance with one of these standards by following the applicable procedures in §63.5170.

### **63.5121 What operating limits must I meet?**

(a) Except as provided in paragraph (b) of this section, for any coil coating line for which you use an add-on control device, unless you use a solvent recovery system and conduct a liquid-liquid material balance according to §63.5170(e)(1), you must meet the applicable operating limits specified in Table 1 to this subpart. You must establish the operating limits during the performance test according to the requirements in §63.5160(d)(3). You must meet the operating limits at all times after you establish them.

### **63.5130 When must I comply?**

(a) For an existing affected source, the compliance date is 3 years after June 10, 2002.

(d) The initial compliance period begins on the applicable compliance date specified in paragraph (a) or (b) of this section and ends on the last day of the 12th month following the compliance date. If the compliance date falls on any day other than the first day of a month, then the initial compliance period extends through that month plus the next 12 months.

(e) For the purpose of demonstrating continuous compliance, a compliance period consists of 12 months. Each month after the end of the initial compliance period described in paragraph (d) of this section is the end of a compliance period consisting of that month and the preceding 11 months.

General Requirements for Compliance with the Emission Standards and for Monitoring and Performance Tests

### **63.5140 What general requirements must I meet to comply with the standards?**

(a) You must be in compliance with the standards in this subpart at all times, except during periods of start-up, shutdown, and malfunction of any capture system and control device used to comply with this subpart. If you are complying with the emission standards of this subpart without the use of a capture system and control device, you must be in compliance with the standards at all times, including periods of start-up, shutdown, and

malfunction.

(b) Table 2 of this subpart provides cross references to subpart A of this part, indicating the applicability of the General Provisions requirements to this subpart.

**63.5150 If I use a control device to comply with the emission standards, what monitoring must I do?**

(a) To demonstrate continuing compliance with the standards, you must monitor and inspect each capture system and each control device required to comply with §63.5120 following the date on which the initial performance test of the capture system and control device is completed. You must install and operate the monitoring equipment as specified in paragraphs (a)(1) through (4) of this section.

(3) *Temperature monitoring of oxidizers.* If you are complying with the requirements of the standards in §63.5120 through the use of an oxidizer and demonstrating continuous compliance through monitoring of an oxidizer operating parameter, you must comply with paragraphs (a)(3)(i) through (iii) of this section.

(i) Install, calibrate, maintain, and operate temperature monitoring equipment according to manufacturer's specifications. The calibration of the chart recorder, data logger, or temperature indicator must be verified every 3 months; or the chart recorder, data logger, or temperature indicator must be replaced. You must replace the equipment either if you choose not to perform the calibration, or if the equipment cannot be calibrated properly. Each temperature monitoring device must be equipped with a continuous recorder. The device must have an accuracy of  $\pm 1$  percent of the temperature being monitored in degrees Celsius, or  $\pm 1$  °Celsius, whichever is greater.

(ii) For an oxidizer other than a catalytic oxidizer, to demonstrate continuous compliance with the operating limit established according to §63.5160(d)(3)(i), you must install the thermocouple or temperature sensor in the combustion chamber at a location in the combustion zone.

(4) *Capture system monitoring.* If you are complying with the requirements of the standards in §63.5120 through the use of a capture system and control device, you must develop a capture system monitoring plan containing the information specified in paragraphs (a)(4)(i) and (ii) of this section. You must monitor the capture system in accordance with paragraph (a)(4)(iii) of this section. You must make the monitoring plan available for inspection by the permitting authority upon request.

(i) The monitoring plan must identify the operating parameter to be monitored to ensure that the capture efficiency measured during the initial compliance test is maintained, explain why this parameter is appropriate for demonstrating ongoing compliance, and identify the specific monitoring procedures.

(ii) The plan also must specify operating limits at the capture system operating parameter value, or range of values, that demonstrates compliance with the standards in §63.5120. The operating limits must represent the conditions indicative of proper operation and maintenance of the capture system.

(iii) You must conduct monitoring in accordance with the plan.

(b) Any deviation from the required operating parameters which are monitored in accordance with paragraphs (a)(3) and (4) of this section, unless otherwise excused, will be considered a deviation from the operating limit.

**63.5160 What performance tests must I complete?**

(a) If you use a control device to comply with the requirements of §63.5120, you are not required to conduct a performance test to demonstrate compliance if one or more of the criteria in paragraphs (a)(1) through (3) of this section are met:

(1) The control device is equipped with continuous emission monitors for determining total organic volatile matter concentration, and capture efficiency has been determined in accordance with the requirements of this subpart; and the continuous emission monitors are used to demonstrate continuous compliance in accordance with §63.5150(a)(2); or

(2) You have received a waiver of performance testing under §63.7(h); or

(3) The control device is a solvent recovery system and you choose to comply by means of a monthly liquid-liquid material balance.

(b) *Organic HAP content.* You must determine the organic HAP weight fraction of each coating material applied by following one of the procedures in paragraphs (b)(1) through (4) of this section:

(1) *Method 311.* You may test the material in accordance with Method 311 of appendix A of this part. The Method 311 determination may be performed by the manufacturer of the material and the results provided to you. The organic HAP content must be calculated according to the criteria and procedures in paragraphs (b)(1)(i) through (iii) of this section.

(i) Count only those organic HAP that are measured to be present at greater than or equal to 0.1 weight percent for Occupational Safety and Health Administration (OSHA)-defined carcinogens as specified in 29 CFR 1910.1200(d)(4) and greater than or equal to 1.0 weight percent for other organic HAP compounds.

(ii) Express the weight fraction of each organic HAP you count according to paragraph (b)(1)(i) of this section as a value truncated to four places after the decimal point (for example, 0.3791).

(iii) Calculate the total weight fraction of organic HAP in the tested material by summing the counted individual organic HAP weight fractions and truncating the result to three places after the decimal point (for example, 0.763).

(2) *Method 24.* For coatings, you may determine the total volatile matter content as weight fraction of nonaqueous volatile matter and use it as a substitute for organic HAP, using Method 24 of 40 CFR part 60, appendix A. The Method 24 determination may be performed by the manufacturer of the coating and the results provided to you.

(3) *Alternative method.* You may use an alternative test method for determining the organic HAP weight fraction once the Administrator has approved it. You must follow the procedure in §63.7(f) to submit an alternative test method for approval.

(4) *Formulation data.* You may use formulation data provided that the information represents each organic HAP present at a level equal to or greater than 0.1 percent for OSHA-defined carcinogens as specified in 29 CFR 1910.1200(d)(4) and equal to or greater than 1.0 percent for other organic HAP compounds in any raw material used, weighted by the mass fraction of each raw material used in the material. Formulation data may be provided to you by the manufacturer of the coating material. In the event of any inconsistency between test data obtained with the test methods specified in paragraphs (b)(1) through (3) of this section and formulation data, the test data will govern.

(c) *Solids content.* You must determine the solids content of each coating material applied. You may determine the volume solids content using ASTM D2697–86 (Reapproved 1998) or ASTM D6093–97 (incorporated by reference, see §63.14), or an EPA approved alternative method. The ASTM D2697–86 (Reapproved 1998) or ASTM D6093–97 determination may be performed by the manufacturer of the material and the results provided to you. Alternatively, you may rely on formulation data provided by material providers to determine the volume solids.

(d) *Control device destruction or removal efficiency.* If you are using an add-on control device, such as an oxidizer, to comply with the standard in §63.5120, you must conduct a performance test to establish the destruction or removal efficiency of the control device or the outlet HAP concentration achieved by the oxidizer, according to the methods and procedures in paragraphs (d)(1) and (2) of this section. During the performance test, you must establish the operating limits required by §63.5121 according to paragraph (d)(3) of this section.

(1) An initial performance test to establish the destruction or removal efficiency of the control device must be

conducted such that control device inlet and outlet testing is conducted simultaneously. To establish the outlet organic HAP concentration achieved by the oxidizer, only oxidizer outlet testing must be conducted. The data must be reduced in accordance with the test methods and procedures in paragraphs (d)(1)(i) through (ix).

(i) Method 1 or 1A of 40 CFR part 60, appendix A, is used for sample and velocity traverses to determine sampling locations.

(ii) Method 2, 2A, 2C, 2D, 2F, or 2G of 40 CFR part 60, appendix A, is used to determine gas volumetric flow rate.

(iii) Method 3, 3A, or 3B of 40 CFR part 60, appendix A, used for gas analysis to determine dry molecular weight. You may also use as an alternative to Method 3B, the manual method for measuring the oxygen, carbon dioxide, and carbon monoxide content of exhaust gas, ANSI/ASME PTC 19.10–1981, “Flue and Exhaust Gas Analyses” (incorporated by reference, see §63.14).

(iv) Method 4 of 40 CFR part 60, appendix A, is used to determine stack gas moisture.

(v) Methods for determining gas volumetric flow rate, dry molecular weight, and stack gas moisture must be performed, as applicable, during each test run, as specified in paragraph (d)(1)(vii) of this section.

(vi) Method 25 or 25A of 40 CFR part 60, appendix A, is used to determine total gaseous non-methane organic matter concentration. Use the same test method for both the inlet and outlet measurements, which must be conducted simultaneously. You must submit notification of the intended test method to the Administrator for approval along with notification of the performance test required under §63.7 (b). You must use Method 25A if any of the conditions described in paragraphs (d)(1)(vi)(A) through (D) of this section apply to the control device.

(A) The control device is not an oxidizer.

(B) The control device is an oxidizer, but an exhaust gas volatile organic matter concentration of 50 ppmv or less is required to comply with the standards in §63.5120; or

(C) The control device is an oxidizer, but the volatile organic matter concentration at the inlet to the control system and the required level of control are such that they result in exhaust gas volatile organic matter concentrations of 50 ppmv or less; or

(D) The control device is an oxidizer, but because of the high efficiency of the control device, the anticipated volatile organic matter concentration at the control device exhaust is 50 ppmv or less, regardless of inlet concentration.

(vii) Each performance test must consist of three separate runs, except as provided by §63.7(e)(3); each run must be conducted for at least 1 hour under the conditions that exist when the affected source is operating under normal operating conditions. For the purpose of determining volatile organic matter concentrations and mass flow rates, the average of the results of all runs will apply. If you are demonstrating initial compliance with the outlet organic HAP concentration limit in §63.5120(a)(3), only the average outlet volatile organic matter concentration must be determined.

(viii) If you are determining the control device destruction or removal efficiency, for each run, determine the volatile organic matter mass flow rates using Equation 1 of this section:

$$M_f = Q_{sd} C_c (12)(0.0416) (10^{-6}) \quad (Eq. 1)$$

Where:

$M_f$  = total organic volatile matter mass flow rate, kg/per hour (h).

$C_c$  = concentration of organic compounds as carbon in the vent gas, as determined by Method 25 or Method

25A, ppmv, dry basis.

$Q_{sd}$ =volumetric flow rate of gases entering or exiting the control device, as determined by Method 2, 2A, 2C, 2D, 2F, or 2G, dry standard cubic meters (dscm)/h.

0.0416=conversion factor for molar volume, kg-moles per cubic meter ( $\text{mol/m}^3$ ) (@ 293 Kelvin (K) and 760 millimeters of mercury (mmHg)).

(ix) For each run, determine the control device destruction or removal efficiency, DRE, using Equation 2 of this section:

$$DRE = \frac{M_{fi} - M_{fo}}{M_{fi}} \times 100 \quad (\text{Eq. 2})$$

Where:

DRE=organic emissions destruction or removal efficiency of the add-on control device, percent.

$M_{fi}$ =organic volatile matter mass flow rate at the inlet to the control device, kg/h.

$M_{fo}$ =organic volatile matter mass flow rate at the outlet of the control device, kg/h.

(x) The control device destruction or removal efficiency is determined as the average of the efficiencies determined in the three test runs and calculated in Equation 2 of this section.

(2) You must record such process information as may be necessary to determine the conditions in existence at the time of the performance test. Operations during periods of start-up, shutdown, and malfunction will not constitute representative conditions for the purpose of a performance test.

(3) Operating limits. If you are using a capture system and add-on control device other than a solvent recovery system for which you conduct a liquid-liquid material balance to comply with the requirements in §63.5120, you must establish the applicable operating limits required by §63.5121. These operating limits apply to each capture system and to each add-on emission control device that is not monitored by CEMS, and you must establish the operating limits during the performance test required by paragraph (d) of this section according to the requirements in paragraphs (d)(3)(i) through (iii) of this section.

(i) *Thermal oxidizer.* If your add-on control device is a thermal oxidizer, establish the operating limits according to paragraphs (d)(3)(i)(A) and (B) of this section.

(A) During the performance test, you must monitor and record the combustion temperature at least once every 15 minutes during each of the three test runs. You must monitor the temperature in the firebox of the thermal oxidizer or immediately downstream of the firebox before any substantial heat exchange occurs.

(B) Use the data collected during the performance test to calculate and record the average combustion temperature maintained during the performance test. This average combustion temperature is the minimum operating limit for your thermal oxidizer.

(e) *Capture efficiency.* If you are required to determine capture efficiency to meet the requirements of §63.5170(e)(2), (f)(1) through (2), (h)(2) through (4), or (i)(2) through (3), you must determine capture efficiency using the procedures in paragraph (e)(1), (2), or (3) of this section, as applicable.

(1) For an enclosure that meets the criteria for a PTE, you may assume it achieves 100 percent capture efficiency. You must confirm that your capture system is a PTE by demonstrating that it meets the requirements of section 6 of EPA Method 204 of 40 CFR part 51, appendix M (or an EPA approved alternative method), and that all exhaust gases from the enclosure are delivered to a control device.

(2) You may determine capture efficiency, CE, according to the protocols for testing with temporary total enclosures that are specified in Method 204A through F of 40 CFR part 51, appendix M. You may exclude never-controlled work stations from such capture efficiency determinations.

(3) As an alternative to the procedures specified in paragraphs (e)(1) and (2) of this section, if you are required to conduct a capture efficiency test, you may use any capture efficiency protocol and test methods that satisfy the criteria of either the Data Quality Objective or the Lower Confidence Limit approach as described in appendix A to subpart KK of this part. You may exclude never-controlled work stations from such capture efficiency determinations.

## Requirements for Showing Compliance

### 63.5170 How do I demonstrate compliance with the standards?

You must include all coating materials (as defined in §63.5110) used in the affected source when determining compliance with the applicable emission limit in §63.5120. To make this determination, you must use at least one of the four compliance options listed in Table 1 of this section. You may apply any of the compliance options to an individual coil coating line, or to multiple lines as a group, or to the entire affected source. You may use different compliance options for different coil coating lines, or at different times on the same line. However, you may not use different compliance options at the same time on the same coil coating line. If you switch between compliance options for any coil coating line or group of lines, you must document this switch as required by §63.5190(a), and you must report it in the next semiannual compliance report required in §63.5180.

(a) *As-purchased compliant coatings.* If you elect to use coatings that individually meet the organic HAP emission limit in §63.5120(a)(2) as-purchased, to which you will not add HAP during distribution or application, you must demonstrate that each coating material applied during the 12-month compliance period contains no more than 0.046 kg HAP per liter of solids on an as-purchased basis.

(1) Determine the organic HAP content for each coating material in accordance with §63.5160(b) and the volume solids content in accordance with §63.5160(c).

(2) Combine these results using Equation 1 of this section and compare the result to the organic HAP emission limit in §63.5120(a)(2) to demonstrate that each coating material contains no more organic HAP than the limit.

$$H_{\text{siap}} = \frac{C_{\text{hi}} D_i}{V_{\text{si}}} \quad (\text{Eq. 1})$$

Where:

$H_{\text{siap}}$  = as-purchased, organic HAP to solids ratio of coating material, i, kg organic HAP/liter solids applied.

$C_{\text{hi}}$  = organic HAP content of coating material, i, expressed as a weight-fraction, kg/kg.

$D_i$  = density of coating material, i, kg/l.

$V_{\text{si}}$  = volume fraction of solids in coating, i, l/l.

(b) *As-applied compliant coatings.* If you choose to use “as-applied” compliant coatings, you must demonstrate that the average of each coating material applied during the 12-month compliance period contains no more than 0.046 kg of organic HAP per liter of solids applied in accordance with (b)(1) of this section, or demonstrate that the average of all coating materials applied during the 12-month compliance period contain no more than 0.046 kg of organic HAP per liter of solids applied in accordance with paragraph (b)(2) of this section.

(1) To demonstrate that the average organic HAP content on the basis of solids applied for each coating

material applied,  $H_{Si_{yr}}$ , is less than 0.046 kg HAP per liter solids applied for the 12-month compliance period, use Equation 2 of this section:

$$H_{Si_{yr}} = \frac{\sum_{y=1}^{12} \left[ V_i D_i C_{ahi} + \sum_{j=1}^q V_j D_j C_{hij} \right]}{\sum_{y=1}^{12} V_i V_{si}} \quad (\text{Eq. 2})$$

Where:

$H_{Si_{yr}}$  = average for the 12-month compliance period, as-applied, organic HAP to solids ratio of material, i, kg organic HAP/liter solids applied.

$V_i$  = volume of coating material, i, l.

$D_i$  = density of coating material, i, kg/l.

$C_{ahi}$  = monthly average, as-applied, organic HAP content of solids-containing coating material, i, expressed as a weight fraction, kilogram (kg)/kg.

$V_j$  = volume of solvent, j, l.

$D_j$  = density of solvent, j, kg/l.

$C_{hij}$  = organic HAP content of solvent, j, added to coating material, i, expressed as a weight fraction, kg/kg.

$V_{si}$  = volume fraction of solids in coating, i, l/l.

y = identifier for months.

q = number of different solvents, thinners, reducers, diluents, or other non-solids-containing coating materials applied in a month.

(2) To demonstrate that the average organic HAP content on the basis of solids applied,  $H_{S_{yr}}$ , of all coating materials applied is less than 0.046 kg HAP per liter solids applied for the 12-month compliance period, use Equation 3 of this section:

$$H_{S_{yr}} = \frac{\sum_{y=1}^{12} \left[ \sum_{i=1}^p V_i D_i C_{ahi} + \sum_{j=1}^q V_j D_j C_{hij} \right]}{\sum_{y=1}^{12} \left[ \sum_{i=1}^p V_i V_{si} \right]} \quad (\text{Eq. 3})$$

Where:

$H_{S_{yr}}$  = average for the 12-month compliance period, as-applied, organic HAP to solids ratio of all materials applied, kg organic HAP/liter solids applied.

$V_i$  = volume of coating material, i, l.

$D_i$  = density of coating material, i, kg/l.

$C_{ahi}$  = monthly average, as-applied, organic HAP content of solids-containing coating material, i, expressed as a weight fraction, kilogram (kg)/kg.

$V_j$  = volume of solvent, j, l.

$D_j$  = density of solvent, j, kg/l.

$C_{hij}$  = organic HAP content of solvent, j, added to coating material, i, expressed as a weight fraction, kg/kg.

$V_{si}$  = volume fraction of solids in coating, i, l/l.

p = number of different coating materials applied in a month.

q = number of different solvents, thinners, reducers, diluents, or other non-solids-containing coating materials applied in a month.

y = identifier for months.

(c) *Capture and control to reduce emissions to no more than the allowable limit.* If you use one or more capture systems and one or more control devices and demonstrate an average overall organic HAP control efficiency of at least 98 percent for each month to comply with §63.5120(a)(1); or operate a capture system and oxidizer so that the capture efficiency is 100 percent and the oxidizer outlet HAP concentration is no greater than 20 ppmv on a dry basis to comply with §63.5120(a)(3), you must follow one of the procedures in paragraphs (c)(1) through (4) of this section. Alternatively, you may demonstrate compliance for an individual coil coating line by operating its capture system and control device and continuous parameter monitoring system according to the procedures in paragraph (i) of this section.

(1) If the affected source uses one compliance procedure to limit organic HAP emissions to the level specified in §63.5120(a)(1) or (2) and has only always-controlled work stations, then you must demonstrate compliance with the provisions of paragraph (e) of this section when emissions from the affected source are controlled by one or more solvent recovery devices.

(2) If the affected source uses one compliance procedure to limit organic HAP emissions to the level specified in §63.5120(a)(1) or (2) and has only always-controlled work stations, then you must demonstrate compliance with the provisions of paragraph (f) of this section when emissions are controlled by one or more oxidizers.

(3) If the affected source operates both solvent recovery and oxidizer control devices, one or more never-controlled work stations, or one or more intermittently-controllable work stations, or uses more than one compliance procedure, then you must demonstrate compliance with the provisions of paragraph (g) of this section.

(4) The method of limiting organic HAP emissions to the level specified in §63.5120(a)(3) is the installation and operation of a PTE around each work station and associated curing oven in the coating line and the ventilation of all organic HAP emissions from each PTE to an oxidizer with an outlet organic HAP concentration of no greater than 20 ppmv on a dry basis. An enclosure that meets the requirements in §63.5160(e)(1) is considered a PTE. Initial compliance of the oxidizer with the outlet organic HAP concentration limit is demonstrated either through continuous emission monitoring according to paragraph (c)(4)(ii) of this section or through performance tests using the procedure in §63.5160(d). If this method is selected, you must meet the requirements of paragraph (c)(4)(i) of this section to demonstrate continuing achievement of 100 percent capture of organic HAP emissions and either paragraph (c)(4)(ii) or paragraph (c)(4)(iii) of this section, respectively, to demonstrate continuous compliance with the oxidizer outlet organic HAP concentration limit through continuous emission monitoring or continuous operating parameter monitoring:

(i) Whenever a work station is operated, continuously monitor the capture system operating parameter established in accordance with §63.5150(a)(4).

(ii) To demonstrate that the value of the exhaust gas organic HAP concentration at the outlet of the oxidizer is no greater than 20 ppmv, on a dry basis, install, calibrate, operate, and maintain CEMS according to the requirements of §63.5150(a)(2).

(iii) To demonstrate continuous compliance with operating limits established in accordance with §63.5150(a)(3), whenever a work station is operated, continuously monitor the applicable oxidizer operating parameter.

(d) *Capture and control to achieve the emission rate limit.* If you use one or more capture systems and one or more control devices and limit the organic HAP emission rate to no more than 0.046 kg organic HAP emitted per liter of solids applied on a 12-month average as-applied basis, then you must follow one of the procedures in paragraphs (d)(1) through (3) of this section.

(1) If you use one or more solvent recovery devices, you must demonstrate compliance with the provisions in paragraph (e) of this section.

(2) If you use one or more oxidizers, you must demonstrate compliance with the provisions in paragraph (f) of this section.

(3) If you use both solvent recovery devices and oxidizers, or operate one or more never-controlled work stations or one or more intermittently controllable work stations, you must demonstrate compliance with the provisions in paragraph (g) of this section.

(f) *Use of oxidation to demonstrate compliance.* If you use one or more oxidizers to control emissions from always controlled work stations, you must follow the procedures in either paragraph (f)(1) or (2) of this section:

(1) *Continuous monitoring of capture system and control device operating parameters.* Demonstrate initial compliance through performance tests of capture efficiency and control device efficiency and continuing compliance through continuous monitoring of capture system and control device operating parameters as specified in paragraphs (f)(1)(i) through (xi) of this section:

(i) For each oxidizer used to comply with §63.5120(a), determine the oxidizer destruction or removal efficiency, DRE, using the procedure in §63.5160(d).

(ii) Whenever a work station is operated, continuously monitor the operating parameter established in accordance with §63.5150(a)(3).

(iii) Determine the capture system capture efficiency, CE, for each work station in accordance with §63.5160(e).

(iv) Whenever a work station is operated, continuously monitor the operating parameter established in accordance with §63.5150(a)(4).

(v) Calculate the overall organic HAP control efficiency, R, achieved using Equation 7 of this section.

(vi) If demonstrating compliance with the organic HAP emission rate based on solids applied, measure the mass of each coating material applied on each work station during the month.

(vii) If demonstrating compliance with the organic HAP emission rate based on solids applied, determine the organic HAP content of each coating material applied during the month following the procedure in §63.5160(b).

(viii) If demonstrating compliance with the organic HAP emission rate based on solids applied, determine the solids content of each coating material applied during the month following the procedure in §63.5160(c).

(ix) Calculate the organic HAP emitted during the month,  $H_e$ , for each month:

(A) For each work station and its associated oxidizer, use Equation 8 of this section.

(B) For periods when the oxidizer has not operated within its established operating limit, the control device efficiency is determined to be zero.

(x) *Organic HAP emission rate based on solids applied for the 12-month compliance period, L<sub>ANNUAL</sub>.* If demonstrating compliance with the organic HAP emission rate based on solids applied for the 12-month compliance period, calculate the organic HAP emission rate based on solids applied, L<sub>ANNUAL</sub>, for the 12-month compliance period using Equation 6 of this section.

(xi) *Compare actual performance to performance required by compliance option.* The affected source is in compliance with §63.5120(a) if each oxidizer is operated such that the average operating parameter value is greater than the operating parameter value established in §63.5150(a)(3) for each 3-hour period, and each capture system operating parameter average value is greater than or less than (as appropriate) the operating parameter value established in §63.5150(a)(4) for each 3-hour period; and the requirement in either paragraph (f)(1)(xi)(A) or (B) of this section is met.

(A) The overall organic HAP control efficiency, R, is 98 percent or greater for each; or

(B) The organic HAP emission rate based on solids applied, L<sub>ANNUAL</sub>, is 0.046 kg organic HAP per liter solids applied or less for the 12-month compliance period.

(2) *Continuous emission monitoring of control device performance.* Use continuous emission monitors, conduct an initial performance test of capture efficiency, and continuously monitor a site specific operating parameter to ensure that capture efficiency is maintained. Compliance must be demonstrated in accordance with paragraph (e)(2) of this section.

(g) *Combination of capture and control.* You must demonstrate compliance according to the procedures in paragraphs (g)(1) through (8) of this section if both solvent recovery and oxidizer control devices, one or more never controlled coil coating stations, or one or more intermittently controllable coil coating stations are operated; or more than one compliance procedure is used.

(3) *Oxidizer using performance test and continuous monitoring of operating parameters compliance demonstration.* For each oxidizer used to control emissions from one or more work stations for which you choose to demonstrate compliance through performance tests of capture efficiency, control device efficiency, and continuing compliance through continuous monitoring of capture system and control device operating parameters, each month of the 12-month compliance period you must meet the requirements of paragraphs (g)(3)(i) through (iii) of this section:

(i) Monitor an operating parameter established in §63.5150(a)(3) to ensure that control device destruction or removal efficiency is maintained; and

(ii) For each capture system delivering emissions to that oxidizer, monitor an operating parameter established in §63.5150(a)(4) to ensure capture efficiency; and

(iii) Determine the organic HAP emissions for those work stations served by each capture system delivering emissions to that oxidizer according to either paragraph (g)(3)(iii)(A) or (B) of this section:

(A) In accordance with paragraphs (f)(1)(i) through (v) and (ix) of this section if the work stations served by that capture system are only always-controlled work stations; or

(B) In accordance with paragraphs (f)(1)(i) through (v), (ix), and (h) of this section if the work stations served by that capture system include one or more never-controlled or intermittently-controllable work stations.

(4) *Oxidizer using continuous emission monitoring compliance demonstration.* For each oxidizer used to control emissions from one or more work stations for which you choose to demonstrate compliance through an initial capture efficiency test, continuous emission monitoring of the control device, and continuous monitoring of a capture system operating parameter, each month of the 12-month compliance period you must meet the requirements in paragraphs (g)(4)(i) and (ii) of this section:

(i) For each capture system delivering emissions to that oxidizer, monitor an operating parameter established

in §63.5150(a)(4) to ensure capture efficiency; and

(ii) Determine the organic HAP emissions for those work stations served by each capture system delivering emissions to that oxidizer according to either paragraph (g)(4)(ii)(A) or (B) of this section:

(A) In accordance with paragraphs (e)(2)(i) through (iii) and (e)(2)(v) through (viii) of this section if the work stations served by that capture system are only always-controlled work stations; or

(B) In accordance with paragraphs (e)(2)(i) through (iii), (e)(2)(v) through (vii), and (h) of this section if the work stations served by that capture system include one or more never-controlled or intermittently-controllable work stations.

(5) *Uncontrolled work stations.* For uncontrolled work stations, each month of the 12-month compliance period you must determine the organic HAP applied on those work stations using Equation 9 of this section. The organic HAP emitted from an uncontrolled work station is equal to the organic HAP applied on that work station:

$$H_m = \sum_{A=1}^x \left( \sum_{i=1}^p C_{hi} M_{Ai} + \sum_{j=1}^q C_{hij} M_{Aij} \right) \quad (\text{Eq. 9})$$

Where:

$H_m$ =facility total monthly organic HAP applied on uncontrolled coil coating stations, kg.

$C_{hi}$ =organic HAP content of coating material, i, expressed as a weight-fraction, kg/kg.

$M_{Ai}$ =mass of coating material, i, applied on work station, A, in a month, kg.

$C_{hij}$ =organic HAP content of solvent, j, added to coating material, i, expressed as a weight fraction, kg/kg.

$M_{Aij}$ =mass of solvent, thinner, reducer, diluent, or other non-solids-containing coating material, j, added to solids-containing coating material, i, applied on work station, A, in a month, kg.

x=number of uncontrolled work stations in the facility.

p=number of different coating materials applied in a month.

q=number of different solvents, thinners, reducers, diluents, or other non-solids-containing coating materials applied in a month.

(6) If demonstrating compliance with the organic HAP emission rate based on solids applied, each month of the 12-month compliance period you must determine the solids content of each coating material applied during the month following the procedure in §63.5160(c).

(7) *Organic HAP emitted.* You must determine the organic HAP emissions for the affected source for each 12-month compliance period by summing all monthly organic HAP emissions calculated according to paragraphs (g)(1), (g)(2)(ii), (g)(3)(iii), (g)(4)(ii), and (g)(5) of this section.

(8) *Compare actual performance to performance required by compliance option.* The affected source is in compliance with §63.5120(a) for the 12-month compliance period if all operating parameters required to be monitored under paragraphs (g)(2) through (4) of this section were maintained at the values established in §63.5150; and it meets the requirement in either paragraph (g)(8)(i) or (ii) of this section.

(i) The total mass of organic HAP emitted by the affected source was not more than 0.046 kg HAP per liter of solids applied for the 12-month compliance period; or

(ii) The total mass of organic HAP emitted by the affected source was not more than 2 percent of the total

mass of organic HAP applied by the affected source each month. You must determine the total mass of organic HAP applied by the affected source in each month of the 12-month compliance period using Equation 9 of this section.

(i) *Capture and control system compliance demonstration procedures using a CPMS for a coil coating line.* If you use an add-on control device, to demonstrate initial compliance for each capture system and each control device through performance tests and continuing compliance through continuous monitoring of capture system and control device operating parameters, you must meet the requirements in paragraphs (i)(1) through (3) of this section.

(1) Conduct an initial performance test to determine the control device destruction or removal efficiency, DRE, using the applicable test methods and procedures in §63.5160(d).

(2) Determine the emission capture efficiency, CE, in accordance with §63.5160(e).

(3) Whenever a coil coating line is operated, continuously monitor the operating parameters established according to §63.5150(a)(3) and (4) to ensure capture and control efficiency.

## Reporting and Recordkeeping

### 63.5180 What reports must I submit?

(a) Submit the reports specified in paragraphs (b) through (i) of this section to the EPA Regional Office that serves the State or territory in which the affected source is located and to the delegated State agency:

(b) You must submit an initial notification required in §63.9(b).

(1) Submit an initial notification for an existing source no later than 2 years after June 10, 2002.

(c) You must submit a Notification of Performance Test as specified in §§63.7 and 63.9(e) if you are complying with the emission standard using a control device. This notification and the site-specific test plan required under §63.7(c)(2) must identify the operating parameter to be monitored to ensure that the capture efficiency measured during the performance test is maintained. You may consider the operating parameter identified in the site-specific test plan to be approved unless explicitly disapproved, or unless comments received from the Administrator require monitoring of an alternate parameter.

(d) You must submit a Notification of Compliance Status as specified in §63.9(h). You must submit the Notification of Compliance Status no later than 30 calendar days following the end of the initial 12-month compliance period described in §63.5130.

(e) You must submit performance test reports as specified in §63.10(d)(2) if you are using a control device to comply with the emission standards and you have not obtained a waiver from the performance test requirement.

(f) You must submit start-up, shutdown, and malfunction reports as specified in §63.10(d)(5) if you use a control device to comply with this subpart.

(1) If your actions during a start-up, shutdown, or malfunction of an affected source (including actions taken to correct a malfunction) are not completely consistent with the procedures specified in the source's start-up, shutdown, and malfunction plan specified in §63.6(e)(3), you must state such information in the report. The start-up, shutdown, or malfunction report will consist of a letter containing the name, title, and signature of the responsible official who is certifying its accuracy, that will be submitted to the Administrator.

(2) Separate start-up, shutdown, or malfunction reports are not required if the information is included in the report specified in paragraph (g) of this section.

(g) You must submit semi-annual compliance reports containing the information specified in paragraphs (g)(1)

and (2) of this section.

(1) Compliance report dates.

(i) The first semiannual reporting period begins 1 day after the end of the initial compliance period described in §63.5130(d) that applies to your affected source and ends 6 months later.

(ii) The first semiannual compliance report must cover the first semiannual reporting period and be postmarked or delivered no later than 30 days after the reporting period ends.

(iii) Each subsequent compliance report must cover the semiannual reporting period from January 1 through June 30 or the semiannual reporting period from July 1 through December 31.

(iv) Each subsequent compliance report must be postmarked or delivered no later than July 31 or January 31, whichever date is the first date following the end of the semiannual reporting period.

(v) For each affected source that is subject to permitting regulations pursuant to 40 CFR part 70 or part 71, and the permitting authority has established dates for submitting semiannual reports pursuant to 40 CFR 70.6(a)(3)(iii)(A) or 40 CFR 71.6(a)(3)(iii)(A), you may submit the first and subsequent compliance reports according to the dates the permitting authority has established instead of according to the dates in paragraphs (g)(1)(i) through (iv) of this section.

(2) The semi-annual compliance report must contain the following information:

(i) Company name and address.

(ii) Statement by a responsible official with that official's name, title, and signature, certifying the accuracy of the content of the report.

(iii) Date of report and beginning and ending dates of the reporting period. The reporting period is the 6-month period ending on June 30 or December 31. Note that the information reported for each of the 6 months in the reporting period will be based on the last 12 months of data prior to the date of each monthly calculation.

(iv) Identification of the compliance option or options specified in Table 1 to §63.5170 that you used on each coating operation during the reporting period. If you switched between compliance options during the reporting period, you must report the beginning dates you used each option.

(v) A statement that there were no deviations from the standards during the reporting period, and that no CEMS were inoperative, inactive, malfunctioning, out-of-control, repaired, or adjusted.

(h) You must submit, for each deviation occurring at an affected source where you are not using CEMS to comply with the standards in this subpart, the semi-annual compliance report containing the information in paragraphs (g)(2)(i) through (iv) of this section and the information in paragraphs (h)(1) through (3) of this section:

(1) The total operating time of each affected source during the reporting period.

(2) Information on the number, duration, and cause of deviations (including unknown cause, if applicable) as applicable, and the corrective action taken.

(3) Information on the number, duration, and cause for monitor downtime incidents (including unknown cause other than downtime associated with zero and span and other daily calibration checks, if applicable).

**63.5190 What records must I maintain?**

(a) You must maintain the records specified in paragraphs (a) and (b) of this section in accordance with §63.10(b)(1):

(1) Records of the coating lines on which you used each compliance option and the time periods (beginning and ending dates and times) you used each option.

(2) Records specified in §63.10(b)(2) of all measurements needed to demonstrate compliance with this subpart, including:

(i) Continuous emission monitor data in accordance with §63.5150(a)(2);

(ii) Control device and capture system operating parameter data in accordance with §63.5150(a)(1), (3), and (4);

(iii) Organic HAP content data for the purpose of demonstrating compliance in accordance with §63.5160(b);

(iv) Volatile matter and solids content data for the purpose of demonstrating compliance in accordance with §63.5160(c);

(v) Overall control efficiency determination or alternative outlet HAP concentration using capture efficiency tests and control device destruction or removal efficiency tests in accordance with §63.5160(d), (e), and (f); and

(vi) Material usage, HAP usage, volatile matter usage, and solids usage and compliance demonstrations using these data in accordance with §63.5170(a), (b), and (d);

(3) Records specified in §63.10(b)(3); and

(4) Additional records specified in §63.10(c) for each continuous monitoring system operated by the owner or operator in accordance with §63.5150(a)(2).

**Table 1 to Subpart SSSS of Part 63 - Operating Limits if Using Add-on Control Devices and Capture System**

For the following device . . .	You must meet the following operating limit . . .	And you must demonstrate continuous compliance with the operating limit by . . .
1. thermal oxidizer.....	a. the average combustion temperature in any 3-hour period must not fall below the combustion temperature limit established according to § 63.5160(d)(3)(i).	i. collecting the combustion temperature data according to § 63.5150(a)(3); ii. reducing the data to 3-hour block averages; and iii. maintaining the 3-hour average combustion temperature at or above the temperature limit.
3. emission capture system.....	develop a monitoring plan that identifies operating parameter to be monitored and specifies operating limits according to § 63.5150(a)(4).	conducting monitoring according to the plan § 63.5150(a)(4).

**Table 2 to Subpart SSSS of Part 63—Applicability of General Provisions to Subpart SSSS**

You must comply with the applicable General Provisions requirements according to the following table:

General provisions reference	Applicable to subpart SSSS	Explanation
§ 63.1(a)(1)-(4).....	Yes.....	
§ 63.1(a)(5).....	No.....	Reserved.
§ 63.1(a)(6)-(8).....	Yes.....	
§ 63.1(a)(9).....	No.....	Reserved.
§ 63.1(a)(10)-(14).....	Yes.....	
§ 63.1(b)(1).....	No.....	Subpart SSSS specifies applicability.
§ 63.1(b)(2)-(3).....	Yes.....	
§ 63.1(c)(1).....	Yes.....	

§ 63.1(c)(2).....	Yes.....	
§ 63.1(c)(3).....	No.....	Reserved.
§ 63.1(c)(4).....	Yes.....	
§ 63.1(c)(5).....	Yes.....	
§ 63.1(d).....	No.....	Reserved.
§ 63.1(e).....	Yes.....	
§ 63.2.....	Yes.....	Additional definitions in subpart SSSS.
§ 63.3(a)-(c).....	Yes.....	
§ 63.4(a)(1)-(3).....	Yes.....	
§ 63.4(a)(4).....	No.....	Reserved.
§ 63.4(a)(5).....	Yes.....	
§ 63.4(b)-(c).....	Yes.....	
§ 63.5(a)(1)-(2).....	Yes.....	
§ 63.5(b)(1).....	Yes.....	
§ 63.5(b)(2).....	No.....	Reserved.
§ 63.5(b)(3)-(6).....	Yes.....	
§ 63.5(c).....	No.....	Reserved.
§ 63.5(d).....	Yes.....	Only total HAP emissions in terms of tons per year are required for § 63.5(d)(1)(ii)(H).
§ 63.5(e).....	Yes.....	
§ 63.5(f).....	Yes.....	
§ 63.6(a).....	Yes.....	
§ 63.6(b)(1)-(5).....	Yes.....	
§ 63.6(b)(6).....	No.....	Reserved.
§ 63.6(b)(7).....	Yes.....	
§ 63.6(c)(1)-(2).....	Yes.....	
§ 63.6(c)(3)-(4).....	No.....	Reserved.
§ 63.6(c)(5).....	Yes.....	
§ 63.6(d).....	No.....	Reserved.
§ 63.6(e).....	Yes.....	Provisions in § 63.6(e)(3) pertaining to startups, shutdowns, malfunctions, and CEMS only apply if an add-on control system is used.
§ 63.6(f).....	Yes.....	
§ 63.6(g).....	Yes.....	
§ 63.6(h).....	No.....	Subpart SSSS does not require continuous opacity monitoring systems (COMS).
§ 63.6(i)(1)-(14).....	Yes.....	
§ 63.6(i)(15).....	No.....	Reserved.
§ 63.6(i)(16).....	Yes.....	
§ 63.6(j).....	Yes.....	
§ 63.7.....	Yes.....	With the exception of § 63.7(a)(2)(vii) and (viii), which are reserved.
§ 63.8(a)(1)-(2).....	Yes.....	
§ 63.8(a)(3).....	No.....	Reserved.

§ 63.8(a)(4).....	Yes.....	
§ 63.8(b).....	Yes.....	
§ 63.8(c)(1)-(3).....	Yes.....	Provisions only apply if an add-on control system is used.
§ 63.8(c)(4).....	No.....	
§ 63.8(c)(5).....	No.....	Subpart SSSS does not require COMS.
§ 63.8(c)(6).....	Yes.....	Provisions only apply if CEMS are used.
§ 63.8(c)(7)-(8).....	Yes.....	
§ 63.8(d)-(e).....	Yes.....	Provisions only apply if CEMS are used.
§ 63.8(f)(1)-(5).....	Yes.....	
§ 63.8(f)(6).....	No.....	Section 63.8(f)(6) provisions are not applicable because subpart SSSS does not require CEMS.
§ 63.8(g)(1)-(4).....	Yes.....	
§ 63.8(g)(5).....	No.....	
§ 63.9(a).....	Yes.....	
§ 63.9(b)(1).....	Yes.....	
§ 63.9(b)(2).....	Yes.....	With the exception that § 63.5180(b)(1) provides 2 years after the proposal date for submittal of the initial notification.
§ 63.9(b)(3)-(5).....	Yes.....	
§ 63.9(c)-(e).....	Yes.....	
§ 63.9(f).....	No.....	Subpart SSSS does not require opacity and visible emissions observations.
§ 63.9(g).....	No.....	Provisions for COMS are not applicable.
§ 63.9(h)(1)-(3).....	Yes.....	
§ 63.9(h)(4).....	No.....	Reserved.
§ 63.9(h)(5)-(6).....	Yes.....	
§ 63.9(i).....	Yes.....	
§ 63.9(j).....	Yes.....	
§ 63.10(a).....	Yes.....	
§ 63.10(b)(1)-(3).....	Yes.....	Provisions pertaining to startups, shutdowns, malfunctions, and maintenance of air pollution control equipment and to CEMS do not apply unless an add-on control system is used. Also, paragraphs (b)(2)(vi), (x), (xi), and (xiii) do

not apply.

§ 63.10(c)(1)..... No.....

§ 63.10(c)(2)-(4)..... No..... Reserved.

§ 63.10(c)(5)-(8)..... No.....

§ 63.10(c)(9)..... No..... Reserved.

§ 63.10(c)(10)-(15)..... No.....

§ 63.10(d)(1)-(2)..... Yes.....

§ 63.10(d)(3)..... No..... Subpart SSSS does not  
require opacity and  
visible emissions  
observations.

§ 63.10(d)(4)-(5)..... Yes.....

§ 63.10(e)..... No.....

§ 63.10(f)..... Yes.....

§ 63.11..... Yes.....

§ 63.12..... Yes.....

§ 63.13..... Yes.....

§ 63.14..... Yes..... Subpart SSSS includes  
provisions for  
alternative ASTM and  
ASME test methods  
that are  
incorporated by  
reference.

§ 63.15..... Yes.....

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**E.2.3 One Time Deadlines Relating to NESHAP SSSS**

The Permittee shall comply with the following requirements by the dates listed:

Requirement	Rule Cite	Affected Facility	Deadline
Submit Initial Notification	40 CFR 63.5180(b)(1)	Line #1 and Line #2	June 10, 2004
Compliance Date	40 CFR 63.5130(a)	Line #1 and Line #2	June 10, 2005
Initial Compliance Period	40 CFR 63.5130(d)	Line #1 and Line #2	June 10, 2005 through August 31, 2006
Submit Notification of Performance Test (if using control equipment to comply)	40 CFR 63.5180(c)	Line #1 and Line #2	At least 60 days prior to performance test
Conduct Performance Test (if using control equipment to comply)	40 CFR 63.5160	Line #1 and Line #2	On or before December 7, 2005
Submit Notification of Compliance Status	40 CFR 63.5180(d)	Line #1 and Line #2	September 30, 2006
Submit Performance Test Reports (if using control equipment to comply)	40 CFR 63.5180(e)	Line #1 and Line #2	Within 60 days after performance test
Submit First Semi-Annual Compliance Report	40 CFR 63.5180(g)(1)	Line #1 and Line #2	March 30, 2007

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT  
OFFICE OF AIR QUALITY**

**PART 70 OPERATING PERMIT  
CERTIFICATION**

Source Name: Jupiter Aluminum Corporation, Jupiter Coilcoating Division  
Source Address: 205 East Carey Street, Fairland, Indiana 46126  
Mailing Address: 205 East Carey Street, Fairland, Indiana 46126  
Part 70 Permit No.: T 145-21274-00013

<p><b>This certification shall be included when submitting monitoring, testing reports/results or other documents as required by this permit.</b></p> <p>Please check what document is being certified:</p> <p><input type="checkbox"/> Annual Compliance Certification Letter</p> <p><input type="checkbox"/> Test Result (specify) _____</p> <p><input type="checkbox"/> Report (specify) _____</p> <p><input type="checkbox"/> Notification (specify) _____</p> <p><input type="checkbox"/> Affidavit (specify) _____</p> <p><input type="checkbox"/> Other (specify) _____</p>
--

<p>I certify that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.</p>
<p>Signature:</p>
<p>Printed Name:</p>
<p>Title/Position:</p>
<p>Phone:</p>
<p>Date:</p>

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT  
OFFICE OF AIR QUALITY  
COMPLIANCE BRANCH  
100 North Senate Avenue  
Indianapolis, Indiana 46204-2251  
Phone: 317-233-0178  
Fax: 317-233-6865**

**PART 70 OPERATING PERMIT  
EMERGENCY OCCURRENCE REPORT**

Source Name: Jupiter Aluminum Corporation, Jupiter Coilcoating Division  
Source Address: 205 East Carey Street, Fairland, Indiana 46126  
Mailing Address: 205 East Carey Street, Fairland, Indiana 46126  
Part 70 Permit No.: T 145-21274-00013

**This form consists of 2 pages**

**Page 1 of 2**

<input type="checkbox"/> This is an emergency as defined in 326 IAC 2-7-1(12)
<input checked="" type="checkbox"/> The Permittee must notify the Office of Air Quality (OAQ), within four (4) business hours (1-800-451-6027 or 317-233-0178, ask for Compliance Section); and
<input checked="" type="checkbox"/> The Permittee must submit notice in writing or by facsimile within two (2) working days (Facsimile Number: 317-233-6865), and follow the other requirements of 326 IAC 2-7-16.

If any of the following are not applicable, mark N/A

Facility/Equipment/Operation:
Control Equipment:
Permit Condition or Operation Limitation in Permit:
Description of the Emergency:
Describe the cause of the Emergency:

If any of the following are not applicable, mark N/A

**Page 2 of 2**

Date/Time Emergency started:
Date/Time Emergency was corrected:
Was the facility being properly operated at the time of the emergency?    Y    N Describe:
Type of Pollutants Emitted: TSP, PM-10, SO <sub>2</sub> , VOC, NO <sub>x</sub> , CO, Pb, other:
Estimated amount of pollutant(s) emitted during emergency:
Describe the steps taken to mitigate the problem:
Describe the corrective actions/response steps taken:
Describe the measures taken to minimize emissions:
If applicable, describe the reasons why continued operation of the facilities are necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw materials of substantial economic value:

Form Completed by: \_\_\_\_\_  
Title / Position: \_\_\_\_\_  
Date: \_\_\_\_\_  
Phone: \_\_\_\_\_

A certification is not required for this report.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT  
 OFFICE OF AIR QUALITY  
 COMPLIANCE DATA SECTION**

**Part 70 Quarterly Report**

Source Name: Jupiter Aluminum Corporation, Jupiter Coilcoating Division  
 Source Address: 205 East Carey Street, Fairland, Indiana 46126  
 Mailing Address: 205 East Carey Street, Fairland, Indiana 46126  
 Part 70 Permit No.: T 145-21274-00013  
 Facilities: Line #1 and Line #2  
 Parameter: VOC emissions  
 Limit: Less than 236 tons per twelve (12) consecutive month period, with compliance determined at the end of each month, based on the following equation:

$$\text{VOC emissions} = [(\text{Line \#1 VOC input}) \times (100 - \text{Line \#1 \% overall control efficiency})] + [(\text{Line \#2 VOC input}) \times (100 - \text{Line \#2 \% overall control efficiency})]$$

YEAR: \_\_\_\_\_

Month	VOC Emissions (tons)	VOC Emissions (tons)	VOC Emissions (tons)
	This Month	Previous 11 Months	12 Month Total

- No deviation occurred in this month.
- Deviation/s occurred in this month.  
 Deviation has been reported on: \_\_\_\_\_

Submitted by: \_\_\_\_\_  
 Title/Position: \_\_\_\_\_  
 Signature: \_\_\_\_\_  
 Date: \_\_\_\_\_  
 Phone: \_\_\_\_\_

Attach a signed certification to complete this report.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT  
 OFFICE OF AIR QUALITY  
 COMPLIANCE DATA SECTION**

**PART 70 OPERATING PERMIT  
 QUARTERLY DEVIATION AND COMPLIANCE MONITORING REPORT**

Source Name: Jupiter Aluminum Corporation, Jupiter Coilcoating Division  
 Source Address: 205 East Carey Street, Fairland, Indiana 46126  
 Mailing Address: 205 East Carey Street, Fairland, Indiana 46126  
 Part 70 Permit No.: T 145-21274-00013

**Months:** \_\_\_\_\_ **to** \_\_\_\_\_ **Year:** \_\_\_\_\_

<p>This report shall be submitted quarterly based on a calendar year. Any deviation from the requirements, the date(s) of each deviation, the probable cause of the deviation, and the response steps taken must be reported. A deviation required to be reported pursuant to an applicable requirement that exists independent of the permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report. Additional pages may be attached if necessary. If no deviations occurred, please specify in the box marked "No deviations occurred this reporting period".</p>	
<input type="checkbox"/> NO DEVIATIONS OCCURRED THIS REPORTING PERIOD.	
<input type="checkbox"/> THE FOLLOWING DEVIATIONS OCCURRED THIS REPORTING PERIOD	
<b>Permit Requirement</b> (specify permit condition #)	
<b>Date of Deviation:</b>	<b>Duration of Deviation:</b>
<b>Number of Deviations:</b>	
<b>Probable Cause of Deviation:</b>	
<b>Response Steps Taken:</b>	
<b>Permit Requirement</b> (specify permit condition #)	
<b>Date of Deviation:</b>	<b>Duration of Deviation:</b>
<b>Number of Deviations:</b>	
<b>Probable Cause of Deviation:</b>	
<b>Response Steps Taken:</b>	

<b>Permit Requirement</b> (specify permit condition #)	
<b>Date of Deviation:</b>	<b>Duration of Deviation:</b>
<b>Number of Deviations:</b>	
<b>Probable Cause of Deviation:</b>	
<b>Response Steps Taken:</b>	
<b>Permit Requirement</b> (specify permit condition #)	
<b>Date of Deviation:</b>	<b>Duration of Deviation:</b>
<b>Number of Deviations:</b>	
<b>Probable Cause of Deviation:</b>	
<b>Response Steps Taken:</b>	
<b>Permit Requirement</b> (specify permit condition #)	
<b>Date of Deviation:</b>	<b>Duration of Deviation:</b>
<b>Number of Deviations:</b>	
<b>Probable Cause of Deviation:</b>	
<b>Response Steps Taken:</b>	

Form Completed By: \_\_\_\_\_

Title/Position: \_\_\_\_\_

Date: \_\_\_\_\_

Phone: \_\_\_\_\_

Attach a signed certification to complete this report.

**Indiana Department of Environmental Management  
Office of Air Quality**

Technical Support Document (TSD) for a Part 70 Operating Permit Renewal

**Source Background and Description**

<b>Source Name:</b>	<b>Jupiter Aluminum Corporation, Jupiter Coilcoating Division</b>
<b>Source Location:</b>	<b>205 East Carey Street, Fairland, Indiana 46126</b>
<b>County:</b>	<b>Shelby</b>
<b>SIC Code:</b>	<b>3479</b>
<b>Operation Permit No.:</b>	<b>T 145-12499-00013</b>
<b>Operation Permit Issuance Date:</b>	<b>February 26, 2001</b>
<b>Permit Renewal No.:</b>	<b>T 145-21274-00013</b>
<b>Permit Reviewer:</b>	<b>Edward A. Longenberger</b>

The Office of Air Quality (OAQ) has reviewed a Part 70 Operating Permit Renewal application from Jupiter Aluminum Corporation, Jupiter Coilcoating Division relating to the operation of an aluminum coil coating source.

**Permitted Emission Units and Pollution Control Equipment**

The source consists of the following permitted emission units and pollution control devices:

- (a) One (1) aluminum roller coating line, identified as Line #1, installed in 1978, consisting of washing, treating, coating, baking, paint thinning, roller cleaning and quenching operations, equipped with a natural gas-fired direct flame incinerator (rated at 5.0 million British thermal units per hour) and exhausting to Stack S14, also equipped with a coil cleaning operation (uncontrolled), capacity: 10,200 linear feet of aluminum per hour.

Under 40 CFR 63, Subpart SSSS, Line #1 is considered an existing affected source.

- (b) One (1) aluminum roller coating line, identified as Line #2, installed in 1999, modified in 2005 and approved for modification in 2007, consisting of washing, treating, coating, baking, paint thinning, roller cleaning and quenching operations, equipped with a natural gas-fired regenerative thermal oxidizer (rated at 5.0 million British thermal units per hour) and exhausting to Stacks S15 through S20, also equipped with a coil cleaning operation (uncontrolled), capacity: 24,000 linear feet of aluminum per hour.

Under 40 CFR 60, Subpart TT, Line #2 is considered an affected facility that continuously uses an emission control device.

Under 40 CFR 63, Subpart SSSS, Line #2 is considered an existing affected source.

- (c) One (1) quality control testing operation, identified as Test #1, installed in 1999, capacity: 0.15 gallons of coatings per hour.
- (d) One (1) waste heat boiler associated with the Line #2 regenerative thermal oxidizer, approved for installation in 2007. This boiler has no combustion source of its own.

**Unpermitted Emission Units and Pollution Control Equipment**

There are no unpermitted emission units operating at this source during this review process.

### **Insignificant Activities**

The source also consists of the following insignificant activities, as defined in 326 IAC 2-7-1(21):

- (a) Natural gas-fired combustion sources with heat input equal to or less than ten million (10,000,000) British thermal units per hour.
- (b) Propane or liquefied petroleum gas, or butane-fired combustion sources with heat input equal to or less than six million (6,000,000) British thermal units per hour.
- (c) Vessels storing lubricating oil, hydraulic oils, machining oils, and machining fluids.
- (d) Infrared cure equipment.
- (e) Paved and unpaved roads and parking lots with public access.

### **Existing Approvals**

The source has been operating under the previous Part 70 Operating Permit T 145-12499-00013, issued on February 26, 2001, and the following amendments and modifications:

- (a) Significant Source Modification No. 145-20039-00013, issued on November 14, 2005;
- (b) Significant Permit Modification No. 145-20798-00013, issued on November 30, 2005;
- (c) Significant Source Modification No. 145-23607-00013, issued on January 3, 2007; and
- (d) Significant Permit Modification No. 145-23722-00013, issued on January 24, 2007.

All terms and conditions of previous permits issued pursuant to permitting programs approved into the state implementation plan have been either incorporated as originally stated, revised, or deleted by this proposed permit. All previous registrations and permits are superseded by this permit.

The following terms and conditions from previous approvals have been determined no longer applicable; therefore, were not incorporated into this proposed Part 70 Operating Permit:

Condition D.1.4, the requirement to limit VOC emissions from Line #2 to less than one hundred (100) tons per year by operating the VOC control device, in order to render the requirements of 40 CFR 64 (CAM) not applicable.

Reason not incorporated: CAM applicability considers the potential emissions before control, therefore this limit does not accomplish its intended purpose.

### **Enforcement Issue**

There are no enforcement actions pending.

### **Recommendation**

The staff recommends to the Commissioner that the Part 70 Operating Permit Renewal be approved. This recommendation is based on the following facts and conditions:

Unless otherwise stated, information used in this review was derived from the application and additional information submitted by the applicant.

An administratively complete Part 70 Operating Permit renewal application for the purposes of this review was received on June 6, 2005.

### Emission Calculations

See pages 1 through 6 Appendix A of this document for detailed emission calculations. Emissions from insignificant activities estimated as follows: PM, PM<sub>10</sub>, CO and NO<sub>x</sub>: 5.0 tons per year, each; SO<sub>2</sub>: 1.0 ton per year; VOC: 7.0 tons per year; total HAPs: 1.0 ton per year.

### Unrestricted Potential to Emit

Pursuant to 326 IAC 2-1.1-1(16), Potential to Emit is defined as “the maximum capacity of a stationary source or emissions unit to emit any air pollutant under its physical and operational design. Any physical or operational limitation on the capacity of a source to emit an air pollutant, including air pollution control equipment and restrictions on hours of operation or type or amount of material combusted, stored, or processed shall be treated as part of its design if the limitation is enforceable by the U.S. EPA, the department, or the appropriate local air pollution control agency.”

Pollutant	Potential to Emit (tons/yr)
PM	5.08
PM <sub>10</sub>	5.33
SO <sub>2</sub>	1.03
VOC	4,559
CO	8.68
NO <sub>x</sub>	9.38

HAPs	Potential to Emit (tons/yr)
Xylene	1,551
Formaldehyde	3.43
Nickel Compounds	217
Chromium Compounds	344
Glycol Ethers	847
Napthalene	221
Ethylbenzene	344
Toluene	49.1
Total	3,577

- (a) The potential to emit (as defined in 326 IAC 2-7-1(29)) of VOC is greater than one hundred (100) tons per year. Therefore, the source is subject to the provisions of 326 IAC 2-7.
- (b) The potential to emit (as defined in 326 IAC 2-7-1(29)) of any single HAP is greater than ten (10) tons per year and the potential to emit (as defined in 326 IAC 2-7-1(29)) of a combination of HAPs is greater than twenty-five (25) tons per year. Therefore, the source is subject to the provisions of 326 IAC 2-7.
- (c) **Fugitive Emissions**  
 Since this type of operation is not one of the twenty-eight (28) listed source categories under 326 IAC 2-2 and since there are no applicable New Source Performance Standards that were in effect on August 7, 1980, the fugitive particulate matter (PM) and volatile organic compound (VOC) emissions are not counted toward determination of PSD and Emission Offset applicability.

**Potential to Emit of the Source**

The source was issued a Part 70 Operating Permit on February 26, 2001. The table below summarizes the potential to emit, reflecting all limits, of the emission units. Any control equipment is considered enforceable only after issuance of the original Part 70 Operating Permit and only to the extent that the effect of the control equipment is made practically enforceable in the permit.

Process/Emission Unit	Potential To Emit (tons/yr)						
	PM	PM <sub>10</sub>	SO <sub>2</sub>	VOC	CO	NO <sub>x</sub>	HAPs
Line #1 including direct flame incinerator	0.042	0.166	0.013	Less than 236	1.84	2.19	158
Line #2 including RTO	0.042	0.166	0.013		1.84	2.19	
Line #1 coil cleaning (uncontrolled)	-	-	-	0.537	-	-	-
Line #2 coil cleaning (uncontrolled)	-	-	-	0.938	-	-	-
Test #1	-	-	-	4.29	-	-	-
Insignificant Activities	5.00	5.00	1.00	7.00	5.00	5.00	1.00
<b>Total Emissions</b>	5.08	5.33	1.03	Greater than 100	8.68	9.38	159
<b>PSD or Emission Offset Threshold</b>	250	250	250	100	250	100	-

- (a) This existing source is not a major stationary source under PSD (326 IAC 2-2), because no attainment pollutant is emitted at a rate of two hundred fifty (250) tons per year or more, and it is not one of the twenty-eight (28) listed source categories, as specified in 326 IAC 2-2-1(gg)(1).
- (b) This existing source is a major stationary source, under Emission Offset (326 IAC 2-3), because a nonattainment regulated pollutant (VOC) is emitted at a rate of one hundred (100) tons per year or more.

### Actual Emissions

The following table shows the actual emissions from the source. This information reflects the 2003 (2004 for HAPs) OAQ emission data.

Pollutant	Actual Emissions (tons/year)
PM	Not reported
PM <sub>10</sub>	Not reported
SO <sub>2</sub>	Not reported
VOC	20
CO	Not reported
NO <sub>x</sub>	Not reported
HAP (Xylene)	0.740
HAP (Toluene)	0.627

### County Attainment Status

The source is located in Shelby County.

Pollutant	Status
PM <sub>2.5</sub>	Attainment
PM <sub>10</sub>	Attainment
SO <sub>2</sub>	Attainment
NO <sub>2</sub>	Attainment
8-Hour Ozone	Basic nonattainment
CO	Attainment
Lead	Attainment

- (a) Volatile organic compounds (VOC) and nitrogen oxides (NO<sub>x</sub>) are regulated under the Clean Air Act (CAA) for the purposes of attaining and maintaining the National Ambient Air Quality Standards (NAAQS) for ozone. Therefore, VOC and NO<sub>x</sub> emissions are considered when evaluating the rule applicability relating to the ozone standards. Shelby County has been designated as nonattainment for the 8-hour ozone standard. Therefore, VOC and NO<sub>x</sub> emissions were reviewed pursuant to the requirements of 326 IAC 2-3, Emission Offset. See the State Rule Applicability - Entire Source section of this document.
- (b) Shelby County has been classified as unclassifiable or attainment for PM<sub>2.5</sub>. U.S. EPA has not yet established the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2 for PM<sub>2.5</sub> emissions. Therefore, until the U.S. EPA adopts specific provisions for PSD review for PM<sub>2.5</sub> emissions, it has directed states to regulate PM<sub>10</sub> emissions as a surrogate for PM<sub>2.5</sub> emissions. See the State Rule Applicability - Entire Source section of this document.

- (c) Shelby County has been classified as attainment or unclassifiable in Indiana for all remaining criteria pollutants. Therefore, these emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2. See the State Rule Applicability - Entire Source section of this document.
- (d) On October 25, 2006, the Indiana Air Pollution Control Board finalized a rule revision to 326 IAC 1-4-1 redesignating Delaware, Greene, Jackson, Vanderburgh, Vigo and Warrick Counties to attainment for the eight-hour ozone standard, redesignating Lake County to attainment for the sulfur dioxide standard, and revoking the one-hour ozone standard in Indiana.

### **Part 70 Operating Permit Conditions**

This source is subject to the requirements of 326 IAC 2-7, pursuant to which the source has to meet the following:

- (a) Emission limitations and standards, including those operational requirements and limitations that assure compliance with all applicable requirements at the time of issuance of Part 70 Operating Permits.
- (b) Monitoring and related record keeping requirements which assure that all reasonable information is provided to evaluate continuous compliance with the applicable requirements.

### **Federal Rule Applicability**

- (a) Pursuant to 40 CFR 64.2, Compliance Assurance Monitoring (CAM) is applicable to existing emission units that involve a pollutant-specific emission unit and meet the following criteria:
  - (1) has a potential to emit before controls equal to or greater than the major source threshold for the pollutant involved;
  - (2) is subject to an emission limitation or standard for that pollutant; and
  - (3) uses a control device, as defined in 40 CFR 64.1, to comply with that emission limitation or standard.

Pursuant to 40 CFR 64.2(b)(1)(i), the requirements of 40 CFR Part 64, Compliance Assurance Monitoring (CAM), are not applicable to Lines #1 and #2 for HAPs, because even though they have potential HAP emissions greater than the major source thresholds, the facilities are subject to a NESHAP (40 CFR 63, Subpart SSSS), which is a NESHAP that was proposed after November 15, 1990, under Section 112 of the Clean Air Act.

Lines #1 and #2 are subject to the requirements of 40 CFR Part 64, Compliance Assurance Monitoring (CAM), for non-HAP VOC because they each have the potential to emit of non-HAP VOC more than one hundred (100) tons per year, are subject to an emission limitation for VOC, and use a control device to comply with that limitaiton.

The NESHAP, Subpart SSSS, contains monitoring requirements intended to ensure the proper operation of the emission control devices (the direct flame incinerator for Line #1 and the RTO for Line #2). Since the control devices which control organic HAPs

emissions from Lines #1 and #2 are the same control devices which control non-HAP VOC emissions from Lines #1 and #2, the compliance requirements contained in Subpart SSSS will satisfy the requirements of 40 CFR 64.

- (b) The requirements of the National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers and Process Heaters, 40 CFR 63, Subpart DDDDD, are not included in the permit for the waste heat boiler associated with the Line #2 regenerative thermal oxidizer. Pursuant the definition in 40 CFR 63.7575, waste heat boilers are excluded.
- (c) The requirements of the National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers and Process Heaters, 40 CFR 63, Subpart DDDDD, are not included in the permit for the two (2) natural gas-fired emission control devices or the insignificant combustion units. These units are not boilers or process heaters.
- (d) The requirements of the New Source Performance Standard, 326 IAC 12, (40 CFR 60.460, Subpart TT), Standards of Performance for Metal Coil Surface Coating, are not included in the permit for Line #1. Line #1 was constructed before the January 5, 1981 applicability date.
- (e) Line #2 is subject to the New Source Performance Standard, 326 IAC 12, (40 CFR 60.460, Subpart TT (Standards of Performance for Metal Coil Surface Coating) because the facility was constructed after January 5, 1981. Line #2 is considered an affected facility that continuously uses an emission control device. Non applicable portions of the NSPS will not be included in the permit. Line #2 is subject to the following portions of Subpart TT:

40 CFR 60.460

40 CFR 60.461

40 CFR 60.462 (a)(2) and (3)

40 CFR 60.463 (a), (b) and (c)(2)

40 CFR 60.464 (a) and (c)

40 CFR 60.465

40 CFR 60.466

The provisions of 40 CFR 60, Subpart A - General Provisions, which are incorporated as 326 IAC 12-1-1, apply to Line #2 except when otherwise specified in 40 CFR 60, Subpart TT.

- (f) Line #1 and Line #2 are subject to the National Emission Standards for Hazardous Air Pollutants for Metal Coil Surface Coating, 326 IAC 20, (40 CFR 63, Subpart SSSS), because the coil coating lines apply surface coatings to metal coil that is more than 0.15 millimeters (0.006 inches) thick and are located at a plant that is a major source of hazardous air pollutants (HAPs) (i.e., has potential emissions of greater than 10 tons per year of a single HAP and greater than 25 tons per year for any combination of HAPs).

Lines #1 and #2 are considered existing affected sources for the purposes of 40 CFR 63, Subpart SSSS, with a compliance date of June 10, 2005. Non applicable portions of the NESHAP will not be included in the permit. Lines #1 and #2 are subject to the following portions of Subpart SSSS:

40 CFR 63.5080  
40 CFR 63.5090 (a)  
40 CFR 63.5100  
40 CFR 63.5110  
40 CFR 63.5120  
40 CFR 63.5121 (a)  
40 CFR 63.5130 (a), (d), (e)  
40 CFR 63.5140  
40 CFR 63.5150 (a)(3) and (4), (b)  
40 CFR 63.5160 (a), (b), (c), (d)(1), (2) and (3)(i), (e)  
40 CFR 63.5170 (a) through (d), (f), (g)(3) through (8), and (i)  
40 CFR 63.5180 (a) through (h)  
40 CFR 63.5190 (a)  
Table 1  
Table 2

The provisions of 40 CFR 63, Subpart A - General Provisions, which are incorporated as 326 IAC 20-1-1, apply to Lines #1 and #2 except when otherwise specified in 40 CFR 63, Subpart SSSS.

### **State Rule Applicability – Entire Source**

326 IAC 2-2 (Prevention of Significant Deterioration (PSD)) and 326 IAC 2-3 (Emission Offset)

This existing source is not a major stationary source under PSD (326 IAC 2-2), because no attainment pollutant is emitted at a rate of two hundred and fifty (250) tons per year or more, and it is not one of the twenty-eight (28) listed source categories, as specified in 326 IAC 2-2-1(gg)(1).

The original Part 70 Permit, T 145-12499-00013, issued on February 26, 2001, contained a VOC emission limit of less than a total of 236 tons per year from Line #1 and Line #2, in order to ensure that this source is a minor source under 326 IAC 2-2. The remaining 14 tons of VOC represent the potential to emit VOC from the remaining facilities at this source.

The two hundred fifty (250) tons per year VOC limit predates the designation of Shelby County as nonattainment for ozone. This VOC emission limit shall be retained in this Part 70 renewal permit, and will ensure that the requirements of 326 IAC 2-2 do not apply.

This existing source is a major stationary source under Emission Offset (326 IAC 2-3), because a nonattainment regulated pollutant (VOC) is emitted at a rate of one hundred (100) tons per year or more.

Line #2 was modified in 2007, when the capacity of the line was increased and a new thermal oxidizer was permitted to replace the existing thermal oxidizer. The emission increase for Line #2 in SSM 145-23607-00013, issued January 3, 2007, is revised to be zero by this permit because it is not allowed to increase the previous PSD synthetic minor limit of less than two hundred fifty (250) tons per year. The limit of 236 tons of VOC per year from Line #1 and Line #2 was not changed.

### 326 IAC 2-6 (Emission Reporting)

This source is subject to 326 IAC 2-6 (Emission Reporting) because it is required to have an operating permit pursuant to 326 IAC 2-7, Part 70.

Since this source is not located in Lake, Porter or LaPorte county, does not have the potential to emit more than two thousand five hundred (2,500) tons per year of CO, NO<sub>x</sub> or SO<sub>2</sub>, and does not have the potential to emit two hundred fifty (250) tons per year of PM<sub>10</sub> or VOC, this source is eligible for triennial reporting. In accordance with the compliance schedule in 326 IAC 2-6-3, starting in 2005 and every three (3) years thereafter, the Permittee shall submit by July 1 an emission statement covering the previous calendar year. The emission statement shall contain, at a minimum, the information specified in 326 IAC 2-6-4.

### 326 IAC 5-1 (Opacity Limitations)

Pursuant to 326 IAC 5-1-2 (Opacity limitations), except as provided in 326 IAC 5-1-3 (Temporary alternative opacity limitations), opacity shall meet the following, unless otherwise stated in the permit:

- (a) Opacity shall not exceed an average of forty percent (40%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.
- (b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

### **State Rule Applicability – Individual Facilities**

#### 326 IAC 2-4.1 (Major Sources of Hazardous Air Pollutants)

Pursuant to 326 IAC 2-4.1-1(b)(2), the coil coating operations (Line #1 and Line #2) are not subject to the requirements of 326 IAC 2-4.1, since the metal coil coating operations are specifically regulated by a standard issued pursuant to Section 112(d) of the Clean Air Act (40 CFR 63, Subpart SSSS).

#### 326 IAC 4-2 (Incinerators)

The requirements of 326 IAC 4-2 do not apply to the direct flame incinerator. The direct flame incinerator is a VOC control device. The direct flame incinerator is a type of thermal oxidizer which is used to remove VOC from the exhaust gas stream of the coil coating line (Line #1). The incinerator does not burn solid waste.

#### 326 IAC 6-2-4 (Particulate Emissions Limitations for Facilities Constructed after September 21, 1983)

The waste heat boiler does not combust fuel for indirect heating. The unit only recovers waste heat from the Line #2 regenerative thermal oxidizer for supplemental plant heating purposes. Therefore, the requirements of 326 IAC 6-2-4 are not applicable to the waste heat boiler.

326 IAC 6-3-2 (Particulate Emission Limitations for Manufacturing Processes)

Pursuant to 326 IAC 6-3-1(b)(6), the aluminum coil coating lines (Line #1 and Line #2) are exempt from the requirements of 326 IAC 6-3, since the lines perform surface coating using roll coating application methods.

326 IAC 8-1-6 (New facilities; general reduction requirements)

- (a) Line #1 is not subject to this rule since the line was constructed prior to January 1, 1980.
- (b) Line #2 is subject to the requirements of 326 IAC 8-2-4 (Coil Coating Operations), therefore, the requirements of 326 IAC 8-1-6 do not apply.

326 IAC 8-2-4 (Coil coating operations)

- (a) Line #1 is not subject to this rule since the line was constructed prior to January 1, 1980.
- (b) Line #2 is subject to the requirements of 326 IAC 8-2-4 (Coil coating operations) since it was constructed after January 1, 1980. Pursuant to 326 IAC 8-2-4, the Permittee shall not cause, allow or permit the discharge into the atmosphere any volatile organic compounds (VOC) in excess of 2.6 pounds of VOCs per gallon of coating less water, delivered to the coating applicators from prime and topcoat or single coat operations at Line #2.

Based on the MSDS submitted by the source and calculations made, with the operation of the thermal oxidizer at all times the aluminum coil coating line is in operation, the VOC emitted from all coatings used in the aluminum coil coating line will be less than 2.6 pounds per gallon less water; therefore, meeting the requirements of 326 IAC 8-2-4 (see calculation below):

The minimum overall control efficiency of the oxidizer has been calculated as follows as described in 326 IAC 8-1-2(c).

$$E = L/[1-(L/D)], \text{ where}$$

$E$  = emission limit in pounds per gallon of solids  
 $L$  = 2.6 pounds of VOC per gallon less water  
 $D$  = density of VOC in coating, 10.25 pounds per gallon

A solvent density of ten and twenty-five hundredth (10.25) pounds of VOC per gallon of coating shall be used to determine equivalent pounds of VOC per gallon of solids for the applicable emission limit contained in this article.

$$E = 2.6/[1-(2.6/10.25)] = 3.48 \text{ pounds per gallon of solids}$$

$$O = [(V-E)/V] \times 100, \text{ where}$$

- $O$  = overall control efficiency required for compliance in percent
- $E$  = 3.48 pounds per gallons of solids
- $V$  = VOC content of organic coating in pounds per gallon solids as-applied (9.36 pounds VOC per gallon of solids as shown on page 1 of 3 of Appendix A)

$$O = [(9.36 - 3.48)/9.36] \times 100 = 62.8\%$$

Since the overall control efficiency for the thermal oxidizer is estimated to be 97.02%, this unit can comply with the rule.

### 326 IAC 8-2-9 (Miscellaneous Metal Coating)

- (a) Pursuant to 326 IAC 8-2-1(a)(2), the requirements of 326 IAC 8-2-9 do not apply to Line #1 because it was constructed prior to January 1, 1980.
- (b) Pursuant to 326 IAC 8-2-9(b)(1), this rule does not apply to the surface coating of any metal parts or products limited by other sections of 326 IAC 8-2. Since the requirements of 326 IAC 8-2-4 are applicable to Line #2, the requirements of 326 IAC 8-2-9 do not apply.

### Testing Requirements

Pursuant to T 145-12499-00013, stack tests of Line #1 and Line #2 are required to verify the overall VOC control efficiency of the direct flame incinerator and the regenerative thermal oxidizer, respectively. This is necessary to demonstrate compliance with the VOC emission limit which ensures that this source is a minor source under 326 IAC 2-2 (PSD).

- (a) Pursuant to T 145-12499-00013, in order to demonstrate compliance with the PSD minor limit, the Permittee shall conduct a performance test to verify VOC control efficiency (as the product of destruction efficiency and capture efficiency) for the direct flame incinerator controlling VOC emissions from Line #1, utilizing methods as approved by the Commissioner. The destruction efficiency test shall be repeated at least once every five years from the date of the most recent valid compliance demonstration.

A July 2, 2003 stack test showed that the direct flame incinerator at Line #1 achieved 99.98% overall control efficiency for VOC (99.98% destruction efficiency and 100% capture efficiency). Therefore, 99.98% overall control efficiency for VOC shall be used in all compliance determination calculations, and the destruction efficiency test shall be repeated no later than July 2, 2008.

- (b) A new thermal oxidizer was approved for Line #2 in January 2007. Pursuant to SSM 145-23607-00013, issued on January 3, 2007, within one hundred and eighty (180) days after initial startup of the new 5.0 million British thermal units per hour thermal oxidizer for Line #2, the Permittee shall conduct a performance test to verify VOC control efficiency (as the product of destruction efficiency and capture efficiency) for the thermal oxidizer utilizing methods as approved by the Commissioner. The destruction efficiency test shall be repeated at least once every five years from the date of the most recent valid compliance demonstration.

### Compliance Requirements

Permits issued under 326 IAC 2-7 are required to ensure that sources can demonstrate compliance with applicable state and federal rules on a more or less continuous basis. All state and federal rules contain compliance provisions, however, these provisions do not always fulfill the requirement for a more or less continuous demonstration. When this occurs IDEM, OAQ in conjunction with the source, must develop specific conditions to satisfy 326 IAC 2-7-5. As a result, compliance requirements are divided into two sections: Compliance Determination Requirements and Compliance Monitoring Requirements.

Compliance Determination Requirements in Section D of the permit are those conditions that are found more or less directly within state and federal rules and the violation of which serves as grounds for enforcement action. If these conditions are not sufficient to demonstrate continuous compliance, they will be supplemented with Compliance Monitoring Requirements, also in Sec-

tion D of the permit. Unlike Compliance Determination Requirements, failure to meet Compliance Monitoring conditions would serve as a trigger for corrective actions and not grounds for enforcement action. However, a violation in relation to a compliance monitoring condition will arise through a source's failure to take the appropriate corrective actions within a specific time period.

The compliance monitoring requirements applicable to this source are as follows:

- (a) Line #1 has applicable compliance monitoring conditions as specified below:
- (1) A continuous monitoring system shall be calibrated, maintained, and operated on the direct flame incinerator for measuring operating temperature. The output of this system shall be recorded as an hourly average. From the date of issuance of this permit until the approved stack test results are available, the Permittee shall take appropriate response steps in accordance with Section C - Response to Excursions or Exceedances whenever the hourly average temperature of the incinerator is below 1,432°F. An hourly average temperature that is below 1,432°F is not a deviation from this permit. Failure to take response steps in accordance with Section C - Response to Excursions or Exceedances shall be considered a deviation from this permit.
  - (2) The Permittee shall determine the hourly average temperature from the most recent valid stack test that demonstrates compliance with the limits in Condition D.1.2 of this renewal permit, as approved by IDEM.
  - (3) On and after the date the approved stack test results are available, the Permittee shall take appropriate response steps in accordance with Section C - Response to Excursions or Exceedances whenever the hourly average temperature of the incinerator is below the hourly average temperature as observed during the compliant stack test. An hourly average temperature that is below the hourly average temperature as observed during the compliant stack test is not a deviation from this permit. Failure to take response steps in accordance with Section C - Response to Excursions or Exceedances shall be considered a deviation from this permit.

These monitoring conditions are necessary because the direct flame incinerator for Line #1 must operate properly to ensure compliance with 326 IAC 2-2 (PSD) and 326 IAC 2-7 (Part 70).

- (b) Line #2 has applicable compliance monitoring conditions as specified below:
- (1) A continuous monitoring system shall be calibrated, maintained, and operated on the regenerative thermal oxidizer for measuring operating temperature. The output of this system shall be recorded as an hourly average. From the date of issuance of this permit until the approved stack test results are available, the Permittee shall take appropriate response steps in accordance with Section C - Response to Excursions or Exceedances whenever the hourly average temperature of the regenerative thermal oxidizer is below 1400°F. An hourly average temperature that is below 1400°F is not a deviation from this permit. Failure to take response steps in accordance with Section C - Response to Excursions or Exceedances shall be considered a deviation from this permit.
  - (2) The Permittee shall determine the hourly average temperature from the most recent valid stack test that demonstrates compliance with the limits in Conditions D.1.1 and D.1.2 of this renewal permit, as approved by IDEM.

- (3) On and after the date the approved stack test results are available, the Permittee shall take appropriate response steps in accordance with Section C - Response to Excursions or Exceedances whenever the hourly average temperature of the regenerative thermal oxidizer is below the hourly average temperature as observed during the compliant stack test. An hourly average temperature that is below the hourly average temperature as observed during the compliant stack test is not a deviation from this permit. Failure to take response steps in accordance with Section C - Response to Excursions or Exceedances shall be considered a deviation from this permit.

These monitoring conditions are necessary because the regenerative thermal oxidizer for Line #2 must operate properly to ensure compliance with 326 IAC 8-2-4 (Metal Coil Coating), 326 IAC 2-2 (PSD) and 326 IAC 2-7 (Part 70).

### **Conclusion**

The operation of this aluminum coil coating source shall be subject to the conditions of this **Part 70 Operating Permit Renewal T 145-21274-00013**.

**Appendix A: Emissions Calculations  
VOC and Particulate  
From Coil Coating Operations -- Line #1**

**Company Name: Jupiter Aluminum Corporation, Jupiter Coilcoating Division  
Address City IN Zip: 205 East Carey Street, Fairland, Indiana 46126  
Permit Number: T 145-21274-00013  
Plt ID: 145-00013  
Reviewer: Edward A. Longenberger  
Application Date: June 6, 2005**

Material	Density (Lb/Gal)	Weight % Volatile (H2O & Organics)	Weight % Water	Weight % Organics	Volume % Water	Volume % Non Volatiles (solids)	Gal of Mat. (gal/unit)	Maximum (unit/hour)	Pounds VOC per gallon of coating less water	Pounds VOC per gallon of coating	Potential VOC pounds per hour	Potential VOC pounds per day	Potential VOC tons per year	Particulate Potential (ton/yr)	lb VOC/gal solids	Transfer Efficiency	
<b>Coil Coating</b>																	
Green Backer	10.25	40.16%	0.0%	40.16%	0.0%	44.00%	1.00	75.00	4.12	4.12	308.73	7409.52	1352.24	0.00	9.36	100%	
West Coast Sandstone	10.25	37.30%	0.0%	37.30%	0.0%	47.00%	1.00	75.00	3.82	3.82	286.74	6881.85	1255.94	0.00	8.13	100%	
West Coast Tan	10.61	35.18%	0.0%	35.18%	0.0%	49.00%	1.00	75.00	3.73	3.73	279.94	6718.68	1226.16	0.00	7.62	100%	
R-547 Brass	8.60	40.86%	0.0%	40.86%	0.0%	50.00%	1.00	75.00	3.51	3.51	263.55	6325.13	1154.34	0.00	7.03	100%	
Fabwel Birch	11.70	31.39%	0.0%	31.39%	0.0%	50.00%	1.00	75.00	3.67	3.67	275.45	6610.73	1206.46	0.00	7.35	100%	
<b>Worst case coating added to all solvents</b>											<b>Uncontrolled</b>	<b>308.73</b>	<b>7409.52</b>	<b>1352.24</b>	<b>0.00</b>		

Material	Density (Lb/Gal)	Gal of Mat. (gal/year)	Weight % Organics	Potential VOC pounds per hour	Potential VOC pounds per day	Potential VOC tons per year
<b>Paint Thinning Operation</b>						
2 - butoxyethanol	7.50	4200.00	100.00%	3.60	86.30	15.75
<b>Roller Cleaning Operation</b>						
Toluene	7.25	4121.00	100.00%	3.41	81.86	14.94
<b>Uncontrolled</b>				<b>7.01</b>	<b>168.16</b>	<b>30.69</b>

Material	Density (Lb/Gal)	Gal of Mat. (gal/year)	Weight % Organics	Potential VOC pounds per hour	Potential VOC pounds per day	Potential VOC tons per year
<b>Coil Cleaning (not controlled)</b>						
Non-HAP Alkaline Cleaner	10.59	3379.80	3.00%	0.123	2.94	0.537
<b>Uncontrolled</b>				<b>0.123</b>	<b>2.94</b>	<b>0.537</b>

Total Emissions	Potential VOC pounds per hour	Potential VOC pounds per day	Potential VOC tons per year	VOC Control Efficiency	Controlled VOC pounds per hour	Controlled VOC pounds per day	Controlled VOC tons per year
<b>Line #1</b>	<b>315.86</b>	<b>7580.62</b>	<b>1383.46</b>	<b>99.89%</b>	<b>0.47</b>	<b>11.28</b>	<b>2.06</b>

**METHODOLOGY**

Pounds of VOC per Gallon Coating less Water = (Density (lb/gal) \* Weight % Organics) / (1-Volume % water)  
Pounds of VOC per Gallon Coating = (Density (lb/gal) \* Weight % Organics)  
Potential VOC Pounds per Hour = Pounds of VOC per Gallon coating (lb/gal) \* Gal of Material (gal/unit) \* Maximum (units/hr)  
Potential VOC Pounds per Day = Pounds of VOC per Gallon coating (lb/gal) \* Gal of Material (gal/unit) \* Maximum (units/hr) \* (24 hr/day)  
Potential VOC Tons per Year = Pounds of VOC per Gallon coating (lb/gal) \* Gal of Material (gal/unit) \* Maximum (units/hr) \* (8760 hr/yr) \* (1 ton/2000 lbs)  
Particulate Potential Tons per Year = (units/hour) \* (gal/unit) \* (lbs/gal) \* (1- Weight % Volatiles) \* (1-Transfer efficiency) \*(8760 hrs/yr) \*(1 ton/2000 lbs)  
Pounds VOC per Gallon of Solids = (Density (lbs/gal) \* Weight % organics) / (Volume % solids)  
Total = Worst Coating + Sum of all solvents used

**Appendix A: Emissions Calculations  
VOC and Particulate  
From Coil Coating Operations -- Line #2**

**Company Name: Jupiter Aluminum Corporation, Jupiter Coilcoating Division  
Address City IN Zip: 205 East Carey Street, Fairland, Indiana 46126  
Permit Number: T 145-21274-00013  
Plt ID: 145-00013  
Reviewer: Edward A. Longenberger  
Application Date: June 6, 2005**

Material	Density (Lb/Gal)	Weight % Volatile (H2O & Organics)	Weight % Water	Weight % Organics	Volume % Water	Volume % Non Volatiles (solids)	Gal of Mat. (gal/unit)	Maximum (unit/hour)	Pounds VOC per gallon of coating less water	Pounds VOC per gallon of coating	Potential VOC pounds per hour	Potential VOC pounds per day	Potential VOC tons per year	Particulate Potential (ton/yr)	lb VOC/gal solids	Transfer Efficiency	
<b>Coil Coating</b>																	
Green Backer	10.25	40.16%	0.0%	40.16%	0.0%	44.00%	1.00	171.57	4.12	4.12	706.25	16950.02	3093.38	0.00	9.36	100%	
West Coast Sandstone	10.25	37.30%	0.0%	37.30%	0.0%	47.00%	1.00	171.57	3.82	3.82	655.96	15742.92	2873.08	0.00	8.13	100%	
West Coast Tan	10.61	35.18%	0.0%	35.18%	0.0%	49.00%	1.00	171.57	3.73	3.73	640.40	15369.64	2804.96	0.00	7.62	100%	
R-547 Brass	8.60	40.86%	0.0%	40.86%	0.0%	50.00%	1.00	171.57	3.51	3.51	602.89	14469.36	2640.66	0.00	7.03	100%	
Fabwel Birch	11.70	31.39%	0.0%	31.39%	0.0%	50.00%	1.00	171.57	3.67	3.67	630.11	15122.72	2759.90	0.00	7.35	100%	
<b>Worst case coating added to all solvents</b>											<b>Uncontrolled</b>	<b>706.25</b>	<b>16950.02</b>	<b>3093.38</b>	<b>0.00</b>		

Material	Density (Lb/Gal)	Gal of Mat. (gal/year)	Weight % Organics	Potential VOC pounds per hour	Potential VOC pounds per day	Potential VOC tons per year
<b>Paint Thinning Operation</b>						
2 - butoxyethanol	7.50	9607.92	100.00%	8.23	197.42	36.03
<b>Roller Cleaning Operation</b>						
Toluene	7.25	9427.20	100.00%	7.80	187.25	34.17
<b>Uncontrolled</b>				<b>16.03</b>	<b>384.68</b>	<b>70.20</b>

Material	Density (Lb/Gal)	Gal of Mat. (gal/year)	Weight % Organics	Potential VOC pounds per hour	Potential VOC pounds per day	Potential VOC tons per year
<b>Coil Cleaning (not controlled)</b>						
Non-HAP Alkaline Cleaner	10.59	5902.01	3.00%	0.214	5.14	0.938
<b>Uncontrolled</b>				<b>0.214</b>	<b>5.14</b>	<b>0.938</b>

Total Emissions	Potential VOC pounds per hour	Potential VOC pounds per day	Potential VOC tons per year	VOC Control Efficiency	Controlled VOC pounds per hour	Controlled VOC pounds per day	Controlled VOC tons per year
<b>Line #2</b>	<b>722.49</b>	<b>17339.83</b>	<b>3164.52</b>	<b>97.02%</b>	<b>21.74</b>	<b>521.71</b>	<b>95.21</b>

**METHODOLOGY**

Pounds of VOC per Gallon Coating less Water = (Density (lb/gal) \* Weight % Organics) / (1-Volume % water)  
Pounds of VOC per Gallon Coating = (Density (lb/gal) \* Weight % Organics)  
Potential VOC Pounds per Hour = Pounds of VOC per Gallon coating (lb/gal) \* Gal of Material (gal/unit) \* Maximum (units/hr)  
Potential VOC Pounds per Day = Pounds of VOC per Gallon coating (lb/gal) \* Gal of Material (gal/unit) \* Maximum (units/hr) \* (24 hr/day)  
Potential VOC Tons per Year = Pounds of VOC per Gallon coating (lb/gal) \* Gal of Material (gal/unit) \* Maximum (units/hr) \* (8760 hr/yr) \* (1 ton/2000 lbs)  
Particulate Potential Tons per Year = (units/hour) \* (gal/unit) \* (lbs/gal) \* (1- Weight % Volatiles) \* (1-Transfer efficiency) \* (8760 hrs/yr) \* (1 ton/2000 lbs)  
Pounds VOC per Gallon of Solids = (Density (lbs/gal) \* Weight % organics) / (Volume % solids)  
Total = Worst Coating + Sum of all solvents used

**Appendix A: Emissions Calculations**  
**HAP Emission Calculations -- Line #1 and Line #2**

**Company Name:** Jupiter Aluminum Corporation, Jupiter Coilcoating Division  
**Address City IN Zip:** 205 East Carey Street, Fairland, Indiana 46126  
**Permit Number:** T 145-21274-00013  
**Plt ID:** 145-00013  
**Reviewer:** Edward A. Longenberger  
**Application Date:** June 6, 2005

Material	Density (lb/gal)	Gal of Mat (gal/unit)	Maximum (unit/hour)	Weight % Xylene	Weight % Formaldehyde	Weight % Nickel Compounds	Weight % Chromium Compound	Weight % Glycol Ethers	Weight % Naphthalene	Weight % Ethyl-benzene	Xylene Emissions (tons/yr)	Formaldehyde Emissions (tons/yr)	Nickel Compounds Emissions (tons/yr)	Chromium Compound Emissions (tons/yr)	Glycol Ethers Emissions (tons/yr)	Naphthalene Emissions (tons/yr)	Ethyl-benzene Emissions (tons/yr)	Toluene Emissions (tons/yr)	Total HAPs (tons/yr)
<b>Line #1</b>																			
Green Backer 2578G20003	10.25	1.00	75.00	7.00%	0.03%	2.82%	0.00%	11.00%	2.00%	2.00%	235.70	1.04	94.78	0.00	370.38	67.34	67.34	0.00	836.60
West Coast Sandstone 256D30028	10.26	1.00	75.00	14.00%	0.02%	0.00%	0.00%	7.00%	0.00%	3.00%	471.86	0.51	0.00	0.00	235.93	0.00	101.11	0.00	809.40
West Coast Tan 2568D60013	10.61	1.00	75.00	13.00%	0.01%	0.00%	3.00%	7.00%	0.00%	3.00%	453.10	0.45	0.00	104.56	243.98	0.00	104.56	0.00	906.65
R-547 Brass 2563T80021	8.60	1.00	75.00	12.00%	0.02%	0.00%	0.00%	2.00%	2.00%	2.00%	339.01	0.65	0.00	0.00	56.50	56.50	56.50	0.00	509.17
Fabwel Birch White 2569W10032	11.70	1.00	75.00	0.00%	0.01%	0.00%	0.00%	6.00%	0.00%	2.00%	0.00	0.38	0.00	0.00	230.61	0.00	76.87	0.00	307.86
<b>Roller Cleaning Operation (100% Toluene)</b>	7.25																		
From Page 1:																		14.94	14.94
<b>Potential Emissions (tons/yr):</b>											<b>471.86</b>	<b>1.04</b>	<b>94.78</b>	<b>104.56</b>	<b>370.38</b>	<b>67.34</b>	<b>104.56</b>	<b>14.94</b>	<b>921.59</b>

Material	Density (lb/gal)	Gal of Mat (gal/unit)	Maximum (unit/hour)	Weight % Xylene	Weight % Formaldehyde	Weight % Nickel Compounds	Weight % Chromium Compound	Weight % Glycol Ethers	Weight % Naphthalene	Weight % Ethyl-benzene	Xylene Emissions (tons/yr)	Formaldehyde Emissions (tons/yr)	Nickel Compounds Emissions (tons/yr)	Chromium Compound Emissions (tons/yr)	Glycol Ethers Emissions (tons/yr)	Naphthalene Emissions (tons/yr)	Ethyl-benzene Emissions (tons/yr)	Toluene Emissions (tons/yr)	Total HAPs (tons/yr)
<b>Line #2</b>																			
Green Backer 2578G20003	10.25	1.00	171.57	7.00%	0.03%	2.82%	0.00%	11.00%	2.00%	2.00%	539.18	2.39	216.83	0.00	847.29	154.05	154.05	0.00	1913.80
West Coast Sandstone 256D30028	10.26	1.00	171.57	14.00%	0.02%	0.00%	0.00%	7.00%	0.00%	3.00%	1079.42	1.16	0.00	0.00	539.71	0.00	231.30	0.00	1851.59
West Coast Tan 2568D60013	10.61	1.00	171.57	13.00%	0.01%	0.00%	3.00%	7.00%	0.00%	3.00%	1036.51	1.04	0.00	239.20	558.12	0.00	239.20	0.00	2074.06
R-547 Brass 2563T80021	8.60	1.00	171.57	12.00%	0.02%	0.00%	0.00%	2.00%	2.00%	2.00%	775.52	1.49	0.00	0.00	129.25	129.25	129.25	0.00	1164.77
Fabwel Birch White 2569W10032	11.70	1.00	171.57	0.00%	0.01%	0.00%	0.00%	6.00%	0.00%	2.00%	0.00	0.88	0.00	0.00	527.54	0.00	175.85	0.00	704.26
<b>Roller Cleaning Operation (100% Toluene)</b>	7.25																		
From Page 2:																		34.17	34.17
<b>Potential Emissions (tons/yr):</b>											<b>1079.42</b>	<b>2.39</b>	<b>216.83</b>	<b>239.20</b>	<b>847.29</b>	<b>154.05</b>	<b>239.20</b>	<b>34.17</b>	<b>2108.23</b>

**METHODOLOGY**

HAPS emission rate (tons/yr) = Density (lb/gal) \* Gal of Material (gal/unit) \* Maximum (unit/hr) \* Weight % HAP \* 8760 hrs/yr \* 1 ton/2000 lbs

**Appendix A: Potential Emissions Calculations  
 VOC Emissions  
 Quality Control Testing Operation (Test #1)**

**Company Name:** Jupiter Aluminum Corporation, Jupiter Coilcoating Division  
**Address City IN Zip:** 205 East Carey Street, Fairland, Indiana 46126  
**Permit Number:** T 145-21274-00013  
**Plt ID:** 145-00013  
**Reviewer:** Edward A. Longenberger  
**Application Date:** June 6, 2005

Material	Density (lb/gal)	Usage (gal/year)	VOC Content (%)	Potential VOC tons per year
<b>Quality Control Testing</b>				
MEK	6.72	1278.00	100%	4.29

**METHODOLOGY**

Potential VOC (tons per year) = Density (lb/gal) x Usage (gal/yr) x VOC Content (%) x (1 ton / 2000 lbs)

**Appendix A: Emissions Calculations  
Natural Gas Combustion Only  
MM BTU/HR <100**

**Each natural gas-fired VOC control device (5.0 million British thermal units per hour, each)**

**Company Name: Jupiter Aluminum Corporation, Jupiter Coilcoating Division  
Address City IN Zip: 205 East Carey Street, Fairland, Indiana 46126  
Permit Number: T 145-21274-00013  
Pit ID: 145-00013  
Reviewer: Edward A. Longenberger  
Application Date: June 6, 2005**

Heat Input Capacity MMBtu/hr	Potential Throughput MMCF/yr
5.0 each	44 each

Emission Factor in lb/MMCF	Pollutant					
	PM*	PM10*	SO2	NOx	VOC	CO
Potential Emission in tons/yr	1.90	7.60	0.600	100 **see below	5.50	84.0
	0.042	0.166	0.013	2.190	0.120	1.840

\*PM emission factor is filterable PM only. PM10 emission factor is filterable and condensable PM10 combined.

\*\*Emission Factors for NOx: Uncontrolled = 100, Low NOx Burner = 50, Low NOx Burners/Flue gas recirculation = 32

**Methodology**

All emission factors are based on normal firing.

MMBtu = 1,000,000 Btu

MMCF = 1,000,000 Cubic Feet of Gas

Potential Throughput (MMCF) = Heat Input Capacity (MMBtu/hr) x 8,760 hrs/yr x 1 MMCF/1,000 MMBtu

Emission Factors are from AP 42, Chapter 1.4, Tables 1.4-1, 1.4-2, 1.4-3, SCC #1-02-006-02, 1-01-006-02, 1-03-006-02, and 1-03-006-03 (SUPPLEMENT D 3/98)

Emission (tons/yr) = Throughput (MMCF/yr) x Emission Factor (lb/MMCF)/2,000 lb/ton

See page 6 for HAPs emissions calculations.

**Appendix A: Emissions Calculations**

**Natural Gas Combustion Only**

**MM BTU/HR <100**

**Each natural gas-fired VOC control device (5.0 million British thermal units per hour, each)**

**HAPs Emissions**

**Company Name:** Jupiter Aluminum Corporation, Jupiter Coilcoating Division  
**Address City IN Zip:** 205 East Carey Street, Fairland, Indiana 46126  
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HAPs - Organics					
Emission Factor in lb/MMcf	Benzene 0.00210	Dichlorobenzene 0.00120	Formaldehyde 0.07500	Hexane 1.80000	Toluene 0.00340
Potential Emission in tons/yr	0.000046	0.000026	0.001643	0.039420	0.000074

HAPs - Metals						
Emission Factor in lb/MMcf	Lead 0.0005	Cadmium 0.0011	Chromium 0.0014	Manganese 0.0004	Nickel 0.0021	<b>Total</b>
Potential Emission in tons/yr	0.00001	0.00002	0.00003	0.00001	0.00005	<b>0.041</b>

Methodology is the same as page 5.

The five highest organic and metal HAPs emission factors are provided above.  
 Additional HAPs emission factors are available in AP-42, Chapter 1.4.