



Mitchell E. Daniels, Jr.
Governor

Thomas W. Easterly
Commissioner

100 North Senate Avenue
Indianapolis, Indiana 46204
(317) 232-8603
(800) 451-6027
www.IN.gov/idem

TO: Interested Parties / Applicant
DATE: August 24, 2005
RE: Marathon Ashland Petroleum LLC
FROM: Paul Dubenetzky
Chief, Permits Branch
Office of Air Quality

Notice of Decision – Approval

Please be advised that on behalf of the Commissioner of the Department of Environmental Management, I have issued a decision regarding the enclosed matter. Pursuant to 326 IAC 2, this approval was effective immediately upon submittal of the application.

If you wish to challenge this decision, IC 4-21.5-3-7 requires that you file a petition for administrative review. This petition may include a request for stay of effectiveness and must be submitted to the Office of Environmental Adjudication, 100 North Senate Avenue, Government Center North, Room 1049, Indianapolis, IN 46204, **within eighteen (18) calendar days from the mailing of this notice**. The filing of a petition for administrative review is complete on the earliest of the following dates that apply to the filing:

- (1) the date the document is delivered to the Office of Environmental Adjudication (OEA);
- (2) the date of the postmark on the envelope containing the document, if the document is mailed to OEA by U.S. mail; or
- (3) The date on which the document is deposited with a private carrier, as shown by receipt issued by the carrier, if the document is sent to the OEA by private carrier.

The petition must include facts demonstrating that you are either the applicant, a person aggrieved or adversely affected by the decision or otherwise entitled to review by law. Please identify the permit, decision, or other order for which you seek review by permit number, name of the applicant, location, date of this notice and all of the following:

- (1) the name and address of the person making the request;
- (2) the interest of the person making the request;
- (3) identification of any persons represented by the person making the request;
- (4) the reasons, with particularity, for the request;
- (5) the issues, with particularity, proposed for considerations at any hearing; and
- (6) identification of the terms and conditions which, in the judgment of the person making the request, would be appropriate in the case in question to satisfy the requirements of the law governing documents of the type issued by the Commissioner.

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178. Callers from within Indiana may call toll-free at 1-800-451-6027, ext. 3-0178.

Enclosures
FNPER-AM.dot 1/10/05



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

We make Indiana a cleaner, healthier place to live.

Mitchell E. Daniels, Jr.
Governor

Thomas W. Easterly
Commissioner

100 North Senate Avenue
Indianapolis, Indiana 46204
(317) 232-8603
(800) 451-6027
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August 24, 2005

Mr. Benjamin Hoene
Marathon Ashland Petroleum LLC
214 Center Street
Clarksville, Indiana 47130

Re: 019-21622-00012
Third Administrative Amendment to
FESOP F019-14958-00012

Dear Mr. Hoene:

Marathon Ashland Petroleum LLC was issued a Federally Enforceable State Operating Permit (FESOP) on May 24, 2002 for a stationary petroleum products distribution source located at 214 Center Street, Clarksville, Indiana 47130. Two letters requesting changes to the permit were received on August 8, 2005 and August 21, 2005. The source requested that condition D.1.11 of the permit be revised to allow postponement of the VOC testing for each of the portable vapor combustors until after reactivation of the gasoline truck loading operation. The permit will be revised by administrative amendment pursuant to 326 IAC 2-8-10(a)(9), since this change is a revision that incorporates test methods or monitoring requirements specified in an applicable requirement that the source may use under the applicable requirement as an alternative to the testing or monitoring requirements contained in the permit.

In addition, the source requested that the permit be updated to reflect a change in the company name from Marathon Ashland Petroleum LLC to Marathon Petroleum Company LLC that will take place on September 1, 2005. The permit will be revised by administrative amendment pursuant to 326 IAC 2-8-10(a)(2), since this change in the company name is a minor administrative change at the source. Pursuant to the provisions of 326 IAC 2-8-10, the permit is hereby administratively amended as follows with deleted language as ~~strikeouts~~ and new language **bolded**:

A.1 General Information [326 IAC 2-8-3(b)]

The Permittee owns and operates a stationary petroleum products distribution source.

Permittee Name:	Marathon Petroleum Company LLC (formerly Marathon Ashland Petroleum LLC)
Authorized Individuals:	Joseph A. Baker or Daniel G. Smith Patrick J. Barnes
Source Address:	214 Center Street, Clarksville, IN 47130
Mailing Address:	539 South Main Street, Findlay, OH 45840
General Source Phone Number:	606-329-3333 419-422-2121
SIC Code:	5171
County Location:	Clark
Source Location Status:	Maintenance attainment for ozone based on the 1-hour standard Basic nonattainment for ozone based on the 8-hour standard Nonattainment for PM2.5
Source Status:	Attainment or Unclassifiable for all other criteria pollutants Federally Enforceable State Operating Permit (FESOP) Minor Source, under PSD Rules; Minor Source, Section 112 of the Clean Air Act

D.1.11 Testing Requirements [326 IAC 2-8-5(a)(1), (4)] [326 IAC 2-1.1-11]

Within ninety (90) days of startup of the one (1) truck loading rack, the Permittee shall perform VOC testing for the portable vapor combustor utilizing methods as approved by the Commissioner in order to demonstrate compliance with Conditions D.1.2 and D.1.4. a VOC compliance stack test shall be performed between June 6, 2005 and December 6, 2005 which corresponds to five (5) years since the latest valid stack test plus one hundred and eighty (180) days at the a portable vapor combustor. This test shall be repeated at least once every five (5) years from the date of this valid compliance demonstration. Testing shall be conducted in accordance with Section C- Performance Testing. The test of the RANE vapor combustor shall be performed according to 40 CFR 60, Appendix A, Methods 2A, 2B, 3A, 10, 25A or 25B. The test of the John Zink combustor shall be performed according to 40 CFR 60, Appendix A, Methods 2A, 18, and 22. Testing should verify that the gas being combusted has a heat content of 300 Btu/scf or greater and that the exit velocity is less than 55 feet per second.

D.1.18 Notification of Startup

The Permittee shall submit an initial notification of startup for the one (1) truck loading rack to IDEM, OAQ at the address listed in Section C - General Reporting Requirements, of this permit within thirty (30) days of startup of the one (1) truck loading rack.

FESOP Certification Form:

Source Name: Marathon Ashland-Petroleum **Company** LLC.

FESOP Emergency Occurrence Report Form:

Source Name: Marathon Ashland-Petroleum **Company** LLC.

FESOP Quarterly Report Form for VOCs:

Source Name: Marathon Ashland-Petroleum **Company** LLC.

FESOP Quarterly Report Form for HAPs:

Source Name: Marathon Ashland-Petroleum **Company** LLC.

FESOP Quarterly Deviation and Compliance Monitoring Report Form:

Source Name: Marathon Ashland-Petroleum **Company** LLC.

All other conditions of the permit shall remain unchanged and in effect. Please attach a copy of this amendment and the following revised permit pages to the front of the original permit. This decision is subject to the Indiana Administrative Orders and Procedures Act - IC 4-21.5-3-5. If you have any questions on this matter, please contact Nathan C. Bell, 100 North Senate Avenue, Indianapolis, Indiana, 46204, at 317-234-3350 or at 1-800-451-6027 (ext 43350).

Sincerely,

Origin signed by

Nysa L. James, Section Chief
Permits Branch
Office of Air Quality

ncb

Attachment: revised permit pages

cc: File - Clark County
U.S. EPA, Region V
Clark County Health Department
Air Compliance Section Inspector - Ray Schick
Compliance Data Section
Administrative and Development
Joseph A. Baker, Marathon Ashland Petroleum LLC



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100 North Senate Avenue
Indianapolis, Indiana 46204
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FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)

OFFICE OF AIR QUALITY

**Marathon Petroleum Company LLC
214 Center Street
Clarksville, Indiana 47130**

(herein known as the Permittee) is hereby authorized to operate subject to the conditions contained herein, the source described in Section A (Source Summary) of this permit.

This permit is issued in accordance with 326 IAC 2 and 40 CFR Part 70 Appendix A and contains the conditions and provisions specified in 326 IAC 2-8 as required by 42 U.S.C. 7401, et. seq. (Clean Air Act as amended by the 1990 Clean Air Act Amendments), 40 CFR Part 70.6, IC 13-15 and IC 13-17.

Operation Permit No. F019-14958-00012	
Issued by: Original signed by Paul Dubenetzky, Branch Chief Office of Air Quality	Issuance Date: May 24, 2002 Expiration Date: May 24, 2007
First Administrative Amendment No. 019-17826-00012, issued September 22, 2003 Second Administrative Amendment No. 019-19316-00012, issued August 6, 2004	
Third Administrative Amendment No. 019-21622-00012	Pages Affected: 3, 5, 31, 36, 40-46
Issued by: Original signed by Nysa L. James, Section Chief Office of Air Quality	Issuance Date: August 24, 2005

Compliance Monitoring Requirements [326 IAC 2-8-4] [326 IAC 2-8-5(a)(1)]

- C.10 Compliance Monitoring [326 IAC 2-8-4(3)] [326 IAC 2-8-5(a)(1)]
- C.11 Maintenance of Emission Monitoring Equipment [326 IAC 2-8-4(3)(A)(iii)]
- C.12 Monitoring Methods [326 IAC 3] [40 CFR 60][40 CFR 63]

Corrective Actions and Response Steps [326 IAC 2-8-4] [326 IAC 2-8-5(a)(1)]

- C.13 Risk Management Plan [326 IAC 2-8-4] [40 CFR 68.215]
- C.14 Compliance Response Plan - Preparation, Implementation, Records, and Reports [326 IAC 2-8-4, 5]
- C.15 Actions Related to Noncompliance Demonstrated by a Stack Test [326 IAC 2-8-4, 5]

Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)]

- C.16 Emission Statement [326 IAC 2-6] [326 IAC 2-8-4(3)]
- C.17 General Record Keeping Requirements [326 IAC 2-8-4(3)] [326 IAC 2-8-5]
- C.18 General Reporting Requirements [326 IAC 2-8-4(3)(C)] [326 IAC 2-1.1-11]

Stratospheric Ozone Protection

- C.19 Compliance with 40 CFR 82 and 326 IAC 22-1

SECTION D.1 FACILITY OPERATION CONDITIONS: Loading Rack and Barge Loading.....25

Emission Limitations and Standards [326 IAC 2-8-4(1)]

- D.1.1 General Provisions Relating to NSPS [326 IAC 12-1] [40 CFR 60, Subpart A]
- D.1.2 Standard for Volatile Organic Compound (VOC) Emissions From Bulk Gasoline Terminals, Subpart XX [40 CFR 60.502] [326 IAC 12-1]
- D.1.3 Volatile Organic Compounds (VOC) [326 IAC 2-8-4][326 IAC 2-2][40 CFR 52.21]
- D.1.4 Volatile Organic Compounds (VOC) [326 IAC 8-4-4]
- D.1.5 Volatile Organic Compounds (VOC) [326 IAC 8-4-7]
- D.1.6 Volatile Organic Compounds (VOC) [326 IAC 8-4-9]
- D.1.7 Hazardous Air Pollutants (HAPs) Limitations [326 IAC 2-8-4]
- D.1.8 Hazardous Air Pollutants [326 IAC 20-1] [40 CFR Part 63, Subpart R]
- D.1.9 Preventive Maintenance Plan [326 IAC 2-8-4(9)]

Compliance Determination Requirements

- D.1.10 VOC and HAPs
- D.1.11 Testing Requirements [326 IAC 2-8-5(a)(1), (4)] [326 IAC 2-1.1-11]
- D.1.12 Test Methods and Procedures, Subpart XX [40 CFR 60.503] [326 IAC 12-1]

Compliance Monitoring Requirements [326 IAC 2-8-4] [326 IAC 2-8-5(a)(1)]

- D.1.13 Flame Detection and Flare Operation

Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)] [326 IAC 2-8-16]

- D.1.14 Record Keeping Requirements
- D.1.15 Reporting Requirements
- D.1.16 NSPS Reporting Requirement [326 IAC 12-1] [Subpart XX, 40 CFR 60.500]
- D.1.17 Reporting and Record Keeping [Subpart XX, 40 CFR 60.505] [326 IAC 12-1]
- D.1.18 Notification of Startup

SECTION D.2 FACILITY OPERATION CONDITIONS: Four (4) Storage Tanks.....37

Emission Limitations and Standards [326 IAC 2-8-4(1)]

- D.2.1 Volatile Organic Compounds (VOC) [326 IAC 2-8-4][326 IAC 2-2][40 CFR 52.21]
- D.2.2 Hazardous Air Pollutants (HAPs) Limitations [326 IAC 2-8-4]

SECTION A SOURCE SUMMARY

This permit is based on information requested by the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ). The information describing the source contained in Conditions A.1 through A.3 is descriptive information and does not constitute enforceable conditions. However, the Permittee should be aware that a physical change or a change in the method of operation that may render this descriptive information obsolete or inaccurate may trigger requirements for the Permittee to obtain additional permits or seek modification of this permit pursuant to 326 IAC 2, or change other applicable requirements presented in the permit application.

A.1 General Information [326 IAC 2-8-3(b)]

The Permittee owns and operates a stationary petroleum products distribution source.

Permittee Name:	Marathon Petroleum Company LLC (formerly Marathon Ashland Petroleum LLC)
Authorized Individuals:	Joseph A. Baker or Patrick J. Barnes
Source Address:	214 Center Street, Clarksville, IN 47130
Mailing Address:	539 South Main Street, Findlay, OH 45840
General Source Phone Number:	419-422-2121
SIC Code:	5171
County Location:	Clark
Source Location Status:	Maintenance attainment for ozone based on the 1-hour standard Basic nonattainment for ozone based on the 8-hour standard Nonattainment for PM2.5
Source Status:	Attainment or Unclassifiable for all other criteria pollutants Federally Enforceable State Operating Permit (FESOP) Minor Source, under PSD Rules; Minor Source, Section 112 of the Clean Air Act

A.2 Emission Units and Pollution Control Equipment Summary [326 IAC 2-8-3(c)(3)]

This stationary source consists of the following emission units and pollution control devices:

- (a) One (1) truck loading rack, installed in 1992, equipped with a portable vapor combustor, installed in 1999, of either a RANE Model RAN PEVB15, or a John Zink Model GV-LH-8400-2.
- (b) One (1) floating roof liquid storage tank, storing gasoline, distillate, or neat ethanol, identified as Tank 27-501, installed in 1949, capacity: 1,260,000 gallons.
- (c) One (1) floating roof liquid storage tank, storing gasoline, distillate, or neat ethanol, identified as Tank 28-502, installed in 1949, capacity: 1,260,000 gallons.
- (d) One (1) floating roof liquid storage tank, storing gasoline, distillate, or neat ethanol, identified as Tank 14-505, installed in 1949, capacity: 630,000 gallons.
- (e) One (1) floating roof liquid storage tank, storing gasoline, distillate, or neat ethanol, identified as Tank 80-507, installed in 1952, capacity: 3,495,996 gallons.
- (f) Distillate, gasoline, and neat ethanol barge loading/unloading facilities.

A.3 Insignificant Activities [326 IAC 2-7-1(21)] [326 IAC 2-8-3(c)(3)(I)]

This stationary source also includes the following insignificant activities, as defined in 326 IAC 2-7-1(21):

- (a) Natural gas-fired combustion sources with heat input equal to or less than ten million (10,000,000) British thermal units per hour, including:

One (1) natural gas-fired furnace, installed in 1995, rated at 0.075 million British thermal

in Conditions D.1.7 and D.2.2.

The annual throughput of gasoline delivered to the barge loading facilities be limited to 39,000,000 gallons or equivalent, per twelve (12) consecutive month period. For purposes of this limit each gallon of gasoline loaded through the one (1) truck loading rack shall be equivalent to 0.075 gallons of gasoline loaded through the barge loading facilities. This limitation is equivalent to both a potential to emit of less than ten (10) tons per year of a single HAP and twenty-five (25) tons per year of combined HAPs.

D.1.9 Preventive Maintenance Plan [326 IAC 2-8-4(9)]

A Preventive Maintenance Plan, in accordance with Section B - Preventive Maintenance Plan, of this permit, is required for this facility and any control devices.

Compliance Determination Requirements

D.1.10 VOC and HAPs

In order to comply with Conditions D.1.2, D.1.3, D.1.4, D.1.7, and D.1.8, the portable vapor combustor of either a RANE Model RAN PEVB15, or a John Zink Model GV-LH-8400-2 for VOC and HAPs control shall be in operation and control emissions from the truck loading rack at all times gasoline is being loaded.

D.1.11 Testing Requirements [326 IAC 2-8-5(a)(1), (4)] [326 IAC 2-1.1-11]

Within ninety (90) days of startup of the one (1) truck loading rack, the Permittee shall perform VOC testing for the portable vapor combustor utilizing methods as approved by the Commissioner in order to demonstrate compliance with Conditions D.1.2 and D.1.4. This test shall be repeated at least once every five (5) years from the date of this valid compliance demonstration. Testing shall be conducted in accordance with Section C- Performance Testing. The test of the RANE vapor combustor shall be performed according to 40 CFR 60, Appendix A, Methods 2A, 2B, 3A, 10, 25A or 25B. The test of the John Zink combustor shall be performed according to 40 CFR 60, Appendix A. Methods 2A, 18, and 22. Testing should verify that the gas being combusted has a heat content of 300 Btu/scf or greater and that the exit velocity is less than 55 feet per second.

D.1.12 Test Methods and Procedures, Subpart XX [40 CFR 60.503] [326 IAC 12-1]

- (a) In conducting the performance tests required in 40 CFR 60.8, the Permittee shall use as reference methods and procedures the test methods in appendix A of this part or other methods and procedures as specified in this section, except as provided in 40 CFR 60.8(b). The three-run requirement of 40 CFR 60.8(f) does not apply to this subpart.
- (b) Immediately before the performance test required to determine compliance with 40 CFR 60.502 (b), (c), and (h), the Permittee shall use Method 21 to monitor for leakage of vapor all potential sources in the terminal's vapor collection system equipment while a gasoline tank truck is being loaded. The Permittee shall repair all leaks with readings of 10,000 ppm (as methane) or greater before conducting the performance test.
- (c) The Permittee shall determine compliance with the standards in 40 CFR 60.502 (b) and (c) as follows:
 - (1) The performance test shall be 6 hours long during which at least 300,000 liters of gasoline is loaded. If this is not possible, the test may be continued the same day until 300,000 liters of gasoline is loaded or the test may be resumed the next day with another complete 6-hour period. In the latter case, the 300,000-liter criterion need not be met. However, as much as possible, testing should be conducted during the 6-hour period in which the highest throughput normally occurs.

- (5) Inspector name and signature.
- (d) The terminal Permittee shall keep documentation of all notifications required under 40 CFR 60.502(e)(4) on file at the terminal for at least two (2) years.
- (e) The Permittee of an affected facility shall keep records of all replacements or additions of components performed on an existing vapor processing system for at least three (3) years.

D.1.18 Notification of Startup

The Permittee shall submit an initial notification of startup for the one (1) truck loading rack to IDEM, OAQ at the address listed in Section C - General Reporting Requirements, of this permit within thirty (30) days of startup of the one (1) truck loading rack.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE DATA SECTION**

**FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)
CERTIFICATION**

Source Name: Marathon Petroleum Company LLC.
Source Address: 214 Center Street, Clarksville, IN 47130
Mailing Address: 214 Center Street, Clarksville, IN 47130
FESOP No.: F 019-14958-00012

<p>This certification shall be included when submitting monitoring, testing reports/results or other documents as required by this permit.</p> <p>Please check what document is being certified:</p> <p><input type="checkbox"/> Annual Compliance Certification Letter</p> <p><input type="checkbox"/> Test Result (specify) _____</p> <p><input type="checkbox"/> Report (specify) _____</p> <p><input type="checkbox"/> Notification (specify) _____</p> <p><input type="checkbox"/> Affidavit (specify) _____</p> <p><input type="checkbox"/> Other (specify) _____</p>

<p>I certify that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.</p>
<p>Signature:</p>
<p>Printed Name:</p>
<p>Title/Position:</p>
<p>Phone:</p>
<p>Date:</p>

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE DATA SECTION
100 North Senate Avenue
P.O. Box 6015
Indianapolis, Indiana 46206-6015
Phone: 317-233-5674
Fax: 317-233-5967**

**FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)
EMERGENCY OCCURRENCE REPORT**

Source Name: Marathon Petroleum Company LLC.
Source Address: 214 Center Street, Clarksville, IN 47130
Mailing Address: 214 Center Street, Clarksville, IN 47130
FESOP No.: F 019-14958-00012

This form consists of 2 pages

Page 1 of 2

☛ This is an emergency as defined in 326 IAC 2-7-1(12)
☐ The Permittee must notify the Office of Air Quality (OAQ), within four (4) business hours (1-800-451-6027 or 317-233-5674, ask for Compliance Section); and
☐ The Permittee must submit notice in writing or by facsimile within two (2) days (Facsimile Number: 317-233-5967), and follow the other requirements of 326 IAC 2-7-16

If any of the following are not applicable, mark N/A

Facility/Equipment/Operation:
Control Equipment:
Permit Condition or Operation Limitation in Permit:
Description of the Emergency:
Describe the cause of the Emergency:

If any of the following are not applicable, mark N/A

Page 2 of 2

Date/Time Emergency started:
Date/Time Emergency was corrected:
Was the facility being properly operated at the time of the emergency? Y N Describe:
Type of Pollutants Emitted: TSP, PM-10, SO ₂ , VOC, NO _x , CO, Pb, other:
Estimated amount of pollutant(s) emitted during emergency:
Describe the steps taken to mitigate the problem:
Describe the corrective actions/response steps taken:
Describe the measures taken to minimize emissions:
If applicable, describe the reasons why continued operation of the facilities are necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw materials of substantial economic value:

Form Completed by: _____

Title / Position: _____

Date: _____

Phone: _____

A certification is not required for this report.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
 OFFICE OF AIR QUALITY
 COMPLIANCE DATA SECTION
 FESOP Quarterly Report**

Source Name: Marathon Petroleum Company LLC.
 Source Address: 214 Center Street, Clarksville, IN 47130
 Mailing Address: 214 Center Street, Clarksville, IN 47130
 FESOP No.: F 019-14958-00012
 Facilities: One (1) truck loading rack, and distillate, gasoline, and neat ethanol barge loading facilities
 Parameter: VOC
 Limit: A total of 39,000,000 gallons of gasoline or equivalent, loaded through the barge loading facilities. For purpose of this limit each gallon of gasoline loaded through one (1) truck loading rack shall be equal to 0.075 gallons of gasoline loaded through the barge loading facilities. This limit is equivalent to VOC emissions of less than one-hundred (100) tons per year.

YEAR: _____

Month	Gasoline (gallons)	Gasoline (gallons)	Gasoline (gallons)
	This Month	Previous 11 Months	12 Month Total

- No deviation occurred in this quarter.
- Deviation/s occurred in this quarter.
 Deviation has been reported on: _____

Submitted by: _____

Title / Position: _____

Signature: _____

Date: _____

Phone: _____

Attach a signed certification to complete this report.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
 OFFICE OF AIR QUALITY
 COMPLIANCE DATA SECTION**

FESOP Quarterly Report

Source Name: Marathon Petroleum Company LLC.
 Source Address: 214 Center Street, Clarksville, IN 47130
 Mailing Address: 214 Center Street, Clarksville, IN 47130
 FESOP No.: F 019-14958-00012
 Facilities: One (1) truck loading rack, and distillate, gasoline, and neat ethanol barge loading facilities
 Parameter: HAPs
 Limit: A total of 39,000,000 gallons of gasoline or equivalent, loaded through the barge loading facilities. For purpose of this limit each gallon of gasoline loaded through the one (1) truck loading rack shall be equal to 0.075 gallons of gasoline loaded through the barge loading facilities. This limit is equivalent to HAPs emissions of less than ten (10) tons per year for any single HAP and less than twenty-five (25) tons per year for the combination of HAPs

YEAR: _____

Month	Gasoline (gallons)	Gasoline (gallons)	Gasoline (gallons)
	This Month	Previous 11 Months	12 Month Total

- No deviation occurred in this quarter.
- Deviation/s occurred in this quarter.
 Deviation has been reported on: _____

Submitted by: _____

Title / Position: _____

Signature: _____

Date: _____

Phone: _____

Attach a signed certification to complete this report.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE DATA SECTION**

**FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)
QUARTERLY DEVIATION AND COMPLIANCE MONITORING REPORT**

Source Name: Marathon Petroleum Company LLC.
Source Address: 214 Center Street, Clarksville, IN 47130
Mailing Address: 214 Center Street, Clarksville, IN 47130
FESOP No.: F 019-14958-00012

Months: _____ to _____ Year: _____

Page 1 of 2

This report shall be submitted quarterly based on a calendar year. Any deviation from the requirements, the date(s) of each deviation, the probable cause of the deviation, and the response steps taken must be reported. Deviations that are required to be reported by an applicable requirement shall be reported according to the schedule stated in the applicable requirement and do not need to be included in this report. Additional pages may be attached if necessary. If no deviations occurred, please specify in the box marked "No deviations occurred this reporting period".

NO DEVIATIONS OCCURRED THIS REPORTING PERIOD.

THE FOLLOWING DEVIATIONS OCCURRED THIS REPORTING PERIOD

Permit Requirement (specify permit condition #)

Date of Deviation:

Duration of Deviation:

Number of Deviations:

Probable Cause of Deviation:

Response Steps Taken:

Permit Requirement (specify permit condition #)

Date of Deviation:

Duration of Deviation:

Number of Deviations:

Probable Cause of Deviation:

Response Steps Taken:

Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	
Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	
Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

- 9 No deviation occurred in this quarter.
- 9 Deviation/s occurred in this quarter.
Deviation has been reported on: _____

Form Completed By: _____

Title / Position: _____

Date: _____

Phone: _____

Attach a signed certification to complete this report.