



TO: Interested Parties / Applicant
RE: Panhandle Eastern Pipe Line Company / 097-23210-00095
FROM: Felicia A. Robinson *FR*
Administrator

Notice of Decision: Approval - Effective Immediately

Please be advised that on behalf of the Commissioner of the Department of Environmental Management, I have issued a decision regarding the enclosed matter. Pursuant to IC 13-17-3-4 and 326 IAC 2, this approval is effective immediately, unless a petition for stay of effectiveness is filed and granted, and may be revoked or modified in accordance with the provisions of IC 13-15-7-1.

If you wish to challenge this decision, IC 4-21.5-3-7 and IC 13-15-7-3 require that you file a petition for administrative review. This petition may include a request for stay of effectiveness and must be submitted to the Office Environmental Adjudication, 100 North Senate Avenue, Government Center North, Room 1049, Indianapolis, IN 46204, **within fifteen (15) calendar days of the receipt of this notice**. The filing of a petition for administrative review is complete on the earliest of the following dates that apply to the filing:

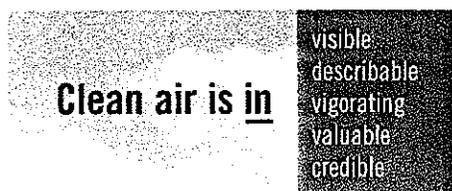
- (1) the date the document is delivered to the Office of Environmental Adjudication (OEA);
- (2) the date of the postmark on the envelope containing the document, if the document is mailed to OEA by U.S. mail; or
- (3) The date on which the document is deposited with a private carrier, as shown by receipt issued by the carrier, if the document is sent to the OEA by private carrier.

The petition must include facts demonstrating that you are either the applicant, a person aggrieved or adversely affected by the decision or otherwise entitled to review by law. Please identify the permit, decision, or other order for which you seek review by permit number, name of the applicant, location, date of this notice and all of the following:

- (1) the name and address of the person making the request;
- (2) the interest of the person making the request;
- (3) identification of any persons represented by the person making the request;
- (4) the reasons, with particularity, for the request;
- (5) the issues, with particularity, proposed for considerations at any hearing; and
- (6) identification of the terms and conditions which, in the judgment of the person making the request, would be appropriate in the case in question to satisfy the requirements of the law governing documents of the type issued by the Commissioner.

If you have technical questions regarding the enclosed documents, please contact the Indianapolis Office of Environmental Services, Air Permits at (317) 327-2234.

Enclosures



Air Quality Hotline: 317-327-4AIR | knozone.com

Department of Public Works
Office of Environmental Services

2700 Belmont Avenue
Indianapolis, IN 46221

317-327-2234
Fax 327-2274
TDD 327-5186
indygov.org/dpw



October 24, 2006

Mr. Marc Phillips
Panhandle Energy
P.O. Box 4967
Houston, Texas 77210-4967

CERTIFIED MAIL 7000 0600 0023 5186 4808

Re: 097-23210-00095 First Minor Source
Modification

Dear Mr. Phillips:

Panhandle Eastern Pipeline Company was issued a permit on April 7, 2004 for the operation of a natural gas pipeline compressor station, identified as the Zionsville Compressor Station. Letters and applications requesting changes to this permit were received on June 28, 2004, December 20, 2004, December 21, 2004 and November 18, 2005. Pursuant to 326 IAC 2-7-10.5 the following modification is approved for construction at the source:

- (a) Conversion of four (4) two cycle lean burn natural gas fired reciprocating internal combustion engine compressors, identified as Units 1411, 1412, 1413 and 1414, to low emission combustion technology (LEC).

The following construction conditions are applicable to the proposed project:

General Construction Conditions

1. The data and information supplied with the application shall be considered part of this source modification approval. Prior to any proposed change in construction which may affect the potential to emit (PTE) of the proposed project, the change must be approved by the Office of Air Quality (OAQ) and the City of Indianapolis Office of Environmental Services (OES).
2. This approval to construct does not relieve the permittee of the responsibility to comply with the provisions of the Indiana Environmental Management Law (IC 13-11 through 13-20; 13-22 through 13-25; and 13-30), the Air Pollution Control Law (IC 13-17) and the rules promulgated thereunder, as well as other applicable local, state, and federal requirements.
3. Effective Date of the Permit
Pursuant to IC 13-15-5-3, this approval becomes effective upon its issuance.
4. Pursuant to 326 IAC 2-1.1-9 and 326 IAC 2-7-10.5(i), the Commissioner may revoke this approval if construction is not commenced within eighteen (18) months after receipt of this approval or if construction is suspended for a continuous period of one (1) year or more.
5. All requirements and conditions of this construction approval shall remain in effect unless modified in a manner consistent with procedures established pursuant to 326 IAC 2.
6. Pursuant to 326 IAC 2-7-10.5(l) the emission units constructed under this approval shall not be placed into operation prior to revision of the source's Part 70 Operating Permit to incorporate the required operation conditions.

Clean air is in

visible
describable
vigorating
valuable
credible

Air Quality Hotline: 317-327-4AIR | knozone.com

Department of Public Works
Office of Environmental Services

2700 Belmont Avenue
Indianapolis, IN 46221

317-327-2234
Fax 327-2274
TDD 327-5186
indygov.org/dpw

The proposed operating conditions applicable to these emission units are attached to this Source Modification approval. These proposed operating conditions shall be incorporated into the Part 70 operating permit as a significant permit modification in accordance with 326 IAC 2-7-12.

This decision is subject to the Indiana Administrative Orders and Procedures Act – IC 4-21.5-3-5. If you have any questions on this matter, please contact Amanda Hennessy, City of Indianapolis, Office of Environmental Services, 2700 South Belmont, Indianapolis, Indiana, 46221, or call (317) 327-2176.

Sincerely,



Felicia A. Robinson
Administrator
Office of Environmental Services

Attachments: Technical Support Document and associated calculations
Minor Source Modification
Notice of Decision

FAR/ajh

cc: Files
Marion County Health Department
Matt Mosier – OES Air Compliance Section
Mindy Hahn – IDEM, OAQ
USEPA, Region 5



**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
and
INDIANAPOLIS OFFICE OF ENVIRONMENTAL SERVICES**

PART 70 MINOR SOURCE MODIFICATION

**Panhandle Eastern Pipe Line Company
9371 Zionsville Road
Indianapolis, Indiana 46268**

(herein known as the Permittee) is hereby authorized to operate subject to the conditions contained herein, the source described in Section A (Source Summary) of this permit.

The Permittee must comply with all conditions of this permit. Noncompliance with any provisions of this permit is grounds for enforcement action; permit termination, revocation and reissuance, or modification; or denial of a permit renewal application. Noncompliance with any provision of this permit, except any provision specifically designated as not federally enforceable, constitutes a violation of the Clean Air Act. It shall not be a defense for the Permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. An emergency does constitute an affirmative defense in an enforcement action provided the Permittee complies with the applicable requirements set forth in Section B, Emergency Provisions.

This permit is issued in accordance with 326 IAC 2 and 40 CFR Part 70 Appendix A and contains the conditions and provisions specified in 326 IAC 2-7 as required by 42 U.S.C. 7401, et. seq. (Clean Air Act as amended by the 1990 Clean Air Act Amendments), 40 CFR Part 70.6, IC 13-15 and IC 13-17.

Minor Source Modification No.: 097-23210-00095		Section Affected: D.1	
Issued by:		Issuance Date: October 24, 2006	
 Felicia A. Robinson Administrator Indianapolis Office of Environmental Services			



**Department of Public Works
Office of Environmental Services**
 2700 Belmont Avenue
 Indianapolis, IN 46221
 317-327-2234
 Fax 327-2274
 TDD 327-5186
indygov.org/dpw

SECTION A

SOURCE SUMMARY

This permit is based on information requested by the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ) and City of Indianapolis Office of Environmental Services (OES). The information describing the source contained in conditions A.1 through A.2 is descriptive information and does not constitute enforceable conditions. However, the Permittee should be aware that a physical change or a change in the method of operation that may render this descriptive information obsolete or inaccurate may trigger requirements for the Permittee to obtain additional permits or seek modification of this permit pursuant to 326 IAC 2, or change other applicable requirements presented in the permit application.

A.1 General Information [326 IAC 2-7-4(c)] [326 IAC 2-7-5(15)] [326 IAC 2-7-1(22)]

The Permittee owns and operates a manufacturing and testing source for aerospace engines.

Responsible Official:	Vice President of Operations - Midwest Division
Source Address:	9371 Zionsville Road, Indianapolis, Indiana 46268
Mailing Address:	P.O. Box 4967, Houston, Texas 77210-4967
General Source Phone Number:	713-989-7000
SIC Code:	4922
County Location:	Marion
Source Location Status:	Nonattainment for ozone under the 8-hour standard Nonattainment for PM2.5 Attainment for all other criteria pollutants.
Source Status:	Part 70 Permit Program Major under PSD, Emission Offset and Nonattainment NSR; Major Source, Section 112 of the Clean Air Act

A.2 Emission Units and Pollution Control Equipment Summary [326 IAC 2-7-4(c)(3)] [326 IAC 2-7-5(15)]

This stationary source consists of the following emission units and pollution control devices:

- (a) Cooper-Bessemer 2700 HP natural gas fired 2-cycle lean burn reciprocating internal combustion engine, identified as Emission Unit 1411, installed in 1956, with a maximum heat input capacity of 18.9 MMBtu/hr, modified to use Low Emission Combustion Technology for NOx emissions reduction in 2005, and exhausting to stack S1411.
- (b) Cooper-Bessemer 2700 HP natural gas fired 2-cycle lean burn reciprocating internal combustion engine, identified as Emission Unit 1412, installed in 1956, with a maximum heat input capacity of 18.9 MMBtu/hr, modified to use Low Emission Combustion Technology for NOx emissions reduction in 2005, and exhausting to stack S1412.
- (c) Cooper-Bessemer 2700 HP natural gas fired 2-cycle lean burn reciprocating internal combustion engine, identified as Emission Unit 1413, installed in 1956, with a maximum heat input capacity of 18.9 MMBtu/hr, modified to use Low Emission Combustion Technology for NOx emissions reduction in 2005, and exhausting to stack S1413.
- (d) Cooper-Bessemer 3400 HP natural gas fired 2-cycle lean burn reciprocating internal combustion engine, identified as Emission Unit 1414, installed in 1965, with a maximum heat input capacity of 23.8 MMBtu/hr, modified to use Low Emission Combustion Technology for NOx emissions reduction in 2005, and exhausting to stack S1414.

A.3 Part 70 Permit Applicability [326 IAC 2-7-2]

This stationary source is required to have a Part 70 permit by 326 IAC 2-7-2 (Applicability) because:

- (a) It is a major source, as defined in 326 IAC 2-7-1(22);
- (b) It is a source in a source category designated by the United States Environmental Protection Agency (U.S. EPA) under 40 CFR 70.3 (Part 70 - Applicability).

SECTION D.1

FACILITY OPERATION CONDITIONS

Facility Description [326 IAC 2-7-5(15)]:

- (a) Cooper-Bessemer 2700 HP natural gas fired 2-cycle lean burn reciprocating internal combustion engine, identified as Emission Unit 1411, installed in 1956, with a maximum heat input capacity of 18.9 MMBtu/hr, modified to use Low Emission Combustion Technology for NOx emissions reduction in 2005, and exhausting to stack S1411.
- (b) Cooper-Bessemer 2700 HP natural gas fired 2-cycle lean burn reciprocating internal combustion engine, identified as Emission Unit 1412, installed in 1956, with a maximum heat input capacity of 18.9 MMBtu/hr, modified to use Low Emission Combustion Technology for NOx emissions reduction in 2005, and exhausting to stack S1412.
- (c) Cooper-Bessemer 2700 HP natural gas fired 2-cycle lean burn reciprocating internal combustion engine, identified as Emission Unit 1413, installed in 1956, with a maximum heat input capacity of 18.9 MMBtu/hr, modified to use Low Emission Combustion Technology for NOx emissions reduction in 2005, and exhausting to stack S1413.
- (d) Cooper-Bessemer 3400 HP natural gas fired 2-cycle lean burn reciprocating internal combustion engine, identified as Emission Unit 1414, installed in 1965, with a maximum heat input capacity of 23.8 MMBtu/hr, modified to use Low Emission Combustion Technology for NOx emissions reduction in 2005, and exhausting to stack S1414.

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-7-5(1)]

D.1.1 Nitrogen Oxides (NOx) Emissions [326 IAC 10]

The emissions of NOx from Emission Units 1411, 1412, 1413, and 1414 shall not three (3) grams per brake horsepower per hour (g/bhp-hr) each (17.84 lb/hr for each Emission Units 1411, 1412, and 1413 and 22.47 lb/hr for Emission Unit 1414).

Compliance Determination Requirements

D.1.2 Nitrogen Oxides (NOx) Emissions

In order to comply with D.1.1, Low Emission Combustion (LEC) technology shall be in operation and reducing NOx emissions from Emission Units 1411, 1412, 1413, and 1414 at all times that the emission units are in operation.

D.1.3 Testing Requirements [326 IAC 2-7-6(1),(6)] [326 IAC 2-1.1-11]

- (a) Within 180 days after startup of the LEC technology or the issuance of the significant permit modification (097-19313-00095) whichever is later, in order to demonstrate compliance with Condition D.1.1, the Permittee shall perform an initial performance test for NOx for Emission Unit 1414 consistent with the requirements of 40 CFR 60, Appendix A* and as required by 326 IAC 10-5-4. Testing shall be repeated every five (5) years. Testing shall be conducted in accordance with Section C- Performance Testing.
- (b) Within 180 days after startup of the LEC technology or the issuance of the significant permit modification (097-19313-00095) whichever is later, in order to demonstrate compliance with Condition D.1.1 the Permittee shall perform an initial performance test for NOx for Emission Units 1411, 1412, and 1413 consistent with the requirements of 40 CFR 60, Appendix A* and as required by 326 IAC 10-5-4. Testing of one of those emission units (1411, 1412, or 1413) shall be repeated every five (5) years on a rotating schedule. Testing shall be conducted in accordance with Section C- Performance Testing.

- (c) Within 180 days after startup of the LEC technology or the issuance of the significant permit modification (097-19313-00095) whichever is later, in order to verify the VOC emission factor, the Permittee shall perform VOC testing on Emission Unit 1414 utilizing methods as approved by the Commissioner. Testing shall be conducted in accordance with Section C- Performance Testing.
- (d) Within 180 days after startup of the LEC technology or the issuance of the significant permit modification (097-19313-00095) whichever is later, in order to verify the VOC emission factor, the Permittee shall perform VOC testing on one of the following emission units: Emission Unit 1411, 1412 or 1413, utilizing methods as approved by the Commissioner. Testing shall be conducted in accordance with Section C- Performance Testing.
- (e) Within 180 days after startup of the LEC technology or the issuance of the significant permit modification (097-19313-00095) whichever is later, in order to verify the CO emission factor, the Permittee shall perform CO testing on Emission Unit 1414 utilizing methods as approved by the Commissioner. Testing shall be conducted in accordance with Section C- Performance Testing.
- (f) Within 180 days after startup of the LEC technology or the issuance of the significant permit modification (097-19313-00095) whichever is later, in order to verify the CO emission factor, the Permittee shall perform CO testing on one of the following emission units: Emission Unit 1411, 1412 or 1413, utilizing methods as approved by the Commissioner. Testing shall be conducted in accordance with Section C- Performance Testing.

Compliance Monitoring Requirements [326 IAC 2-7-6(1)] [326 IAC 2-7-5(1)]

D.1.4 Nitrogen Oxides (NOx) Emissions [326 IAC 10-5]

Pursuant to 326 IAC 10-5-4, the Permittee shall perform annual performance tests on Emission Unit 1411, 1412, 1413, and 1414 using portable monitors using ASTM D6522-00. Annual performance tests using portable monitors are not required for a given Emission Unit during calendar years when a performance test required by Condition D.1.3(a) or (b) is performed on that unit.

Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]

D.1.5 Record Keeping Requirements

- (a) Pursuant to Part 70 permit No. T097-5937-00095, issued on December 31, 1998, the Permittee shall keep records of the amount of natural gas combusted at the compressor station.
- (b) Pursuant to 326 IAC 10-5-5(a), the Permittee shall maintain all records necessary to demonstrate compliance with the requirements of this rule. Each record shall be maintained for a period of two (2) calendar years at the plant at which the subject engine is located. The records shall be made available to the IDEM, OAQ, OES and U.S. EPA upon request. For Emission Units 1411, 1412, 1413 and 1414, the Permittee shall maintain the following records:
 - (1) Identification and location of each engine subject to the requirements of this rule.
 - (2) Calendar date of record.
 - (3) The number of hours the unit is operated during each ozone season compared to the projected operating hours.
 - (4) Type and quantity of fuel used.
 - (5) The results of all compliance tests.
 - (6) Monitoring data.

- (7) Preventative maintenance.
 - (8) Corrective actions.
- (c) Pursuant to 326 IAC 10-5-5(b), the source shall submit results of all compliance tests to IDEM, OAQ and OES within forty-five (45) days after completion of the testing.
- (d) All records shall be maintained in accordance with Section C - General Record Keeping Requirements, of this permit.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE BRANCH
100 North Senate Avenue
Indianapolis, Indiana 46204-2251
Phone: 317-233-0178
Fax: 317-233-6865**

and

**Indianapolis Office of Environmental Services
Air Compliance
2700 South Belmont Avenue
Indianapolis, IN 46221**

**PART 70 OPERATING PERMIT
CERTIFICATION**

Source Name: Panhandle Eastern Pipe Line Company
Source Address: 9371 Zionsville Road, Indianapolis, Indiana 46268
Mailing Address: P.O. Box 4967, Houston, Texas 77210-4967
Part 70 Permit No.: 097-17395-00095
Minor Source Modification No.: 097-23210-00095

This certification shall be included when submitting monitoring, testing reports/results or other documents as required by this permit.

Please check what document is being certified:

Annual Compliance Certification Letter

Test Result (specify) _____

Report (specify) _____

Notification (specify) _____

Affidavit (specify) _____

Other (specify) _____

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Signature:

Printed Name:

Title/Position:

Phone:

Date:

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE BRANCH
and
INDIANAPOLIS OFFICE OF ENVIRONMENTAL SERVICES
AIR COMPLIANCE**

**PART 70 OPERATING PERMIT
EMERGENCY OCCURRENCE REPORT**

Source Name: Panhandle Eastern Pipe Line Company
Source Address: 9371 Zionsville Road, Indianapolis, Indiana 46268
Mailing Address: P.O. Box 4967, Houston, Texas 77210-4967
Part 70 Permit No.: 097-17395-00095
Minor Source Modification No.: 097-23210-00095

This form consists of 2 pages

Page 1 of 2

- This is an emergency as defined in 326 IAC 2-7-1(12)
- The Permittee must notify the Office of Air Quality (OAQ), and OES within four (4) business hours (1-800-451-6027 or 317-233-0178, ask for Compliance Section); and
 - The Permittee must submit notice in writing or by facsimile within two (2) working days (Facsimile Number: 317-233-6865), and follow the other requirements of 326 IAC 2-7-16.

If any of the following are not applicable, mark N/A

Facility/Equipment/Operation:

Control Equipment:

Permit Condition or Operation Limitation in Permit:

Description of the Emergency:

Describe the cause of the Emergency:

If any of the following are not applicable, mark N/A

Page 2 of 2

Date/Time Emergency started:
Date/Time Emergency was corrected:
Was the facility being properly operated at the time of the emergency? Y N
Type of Pollutants Emitted: TSP, PM-10, SO ₂ , VOC, NO _x , CO, Pb, other:
Estimated amount of pollutant(s) emitted during emergency:
Describe the steps taken to mitigate the problem:
Describe the corrective actions/response steps taken:
Describe the measures taken to minimize emissions:
If applicable, describe the reasons why continued operation of the facilities are necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw materials of substantial economic value:

Form Completed by: _____

Title / Position: _____

Date: _____

Phone: _____

A certification is not required for this report.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE DATA SECTION
and
INDIANAPOLIS OFFICE OF ENVIRONMENTAL SERVICES
AIR COMPLIANCE**

**PART 70 OPERATING PERMIT
QUARTERLY DEVIATION AND COMPLIANCE MONITORING REPORT**

Source Name: Panhandle Eastern Pipe Line Company
Source Address: 9371 Zionsville Road, Indianapolis, Indiana 46268
Mailing Address: P.O. Box 4967, Houston, Texas 77210-4967
Part 70 Permit No.: 097-17395-00095
Minor Source Modification No.: 097-23210-00095

Months: _____ to _____ Year: _____

Page 1 of 2

This report shall be submitted quarterly based on a calendar year. Any deviation from the requirements, the date(s) of each deviation, the probable cause of the deviation, and the response steps taken must be reported. A deviation required to be reported pursuant to an applicable requirement that exists independent of the permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report. Additional pages may be attached if necessary. If no deviations occurred, please specify in the box marked "No deviations occurred this reporting period".

NO DEVIATIONS OCCURRED THIS REPORTING PERIOD.

THE FOLLOWING DEVIATIONS OCCURRED THIS REPORTING PERIOD

Permit Requirement (specify permit condition #)

Date of Deviation:

Duration of Deviation:

Number of Deviations:

Probable Cause of Deviation:

Response Steps Taken:

Permit Requirement (specify permit condition #)

Date of Deviation:

Duration of Deviation:

Number of Deviations:

Probable Cause of Deviation:

Response Steps Taken:

Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	
Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	
Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

Form Completed By: _____

Title/Position: _____

Date: _____

Phone: _____

Attach a signed certification to complete this report.

**Indiana Department of Environmental Management
Office of Air Quality
and
Office of Environmental Services**

**Technical Support Document (TSD) for a Minor Source Modification and a Significant
Permit Modification to a Part 70 Operating Permit**

Source Background and Description

Source Name:	Panhandle Eastern Pipeline Company
Source Location:	9371 Zionsville Road, Indianapolis, Indiana 46268
County:	Marion
SIC Code:	4922
Part 70 Operating Permit No.:	097-17395-00095
Part 70 Operating Permit Issued:	April 7, 2004
Minor Source Modification No.:	097-23210-00095
Significant Permit Modification No.:	097-19313-00095
Permit Reviewer:	Amanda Hennessy

The Indiana Department of Environmental Management, Office of Air Quality (IDEM, OAQ) and the City of Indianapolis Office of Environmental Services (OES) have reviewed two permit modification applications from Panhandle Energy, submitted on June 28, 2004 and on December 21, 2004, relating to the modification of the existing reciprocating internal combustion engine compressors at the Zionsville Compressor Station located at 9371 Zionsville Road. Through this project, Panhandle Eastern Pipeline Company will convert four (4) two cycle lean burn natural gas fired reciprocating internal combustion engine compressors, identified as Units 1411, 1412, 1413 and 1414, to low emission combustion technology (LEC), including the incorporation of enhanced fuel delivery into the cylinder, additional combustion air to lean the combustion process and a higher energy ignition system to enhance the combustion process.

IDEM, OAQ and OES have also reviewed an administrative request, submitted on December 20, 2004 updating the Responsible Official information. IDEM, OAQ and OES received information on September 21, 2006 regarding the existing degreaser. Currently the degreaser is identified in the permit as: "Degreasing operations that do not exceed 145 gallons per 12 months, except if subject to 326 IAC 20-6, including one (1) cold cleaning parts washer installed in 1990." The source requested to change the capacity of the degreaser to 480 gallons per year and provided potential to emit calculations.

Existing Approvals

The source was issued a Part 70 Operating Permit 097-17395-00095 on April 7, 2004.

Enforcement Issue

There are no enforcement actions pending.

Recommendation

The staff recommends to the Commissioner that the minor source modification and the significant permit modification be approved. This recommendation is based on the following facts and conditions:

Unless otherwise stated, information used in this review was derived from the application and additional information submitted by the applicant.

Incomplete applications for the purposes of this review were received on June 28, 2004, December 20, 2004 and December 21, 2004. Additional information was received on August 10, 2004, March 8, 2005, March 10, 2005, April 15, 2005, November 18, 2005, February 2006, and September 21, 2006.

Emission Calculations

See Appendix A of this document for detailed emission calculations (two pages).

Justification for Modification

The Part 70 source is being modified through a Part 70 Source Modification. Pursuant to 326 IAC 2-7-10.5(d)(3)(D), this is a minor source modification. Pursuant to 326 IAC 2-7-10.5(d)(3)(D) modifications that have a potential to emit of Carbon Monoxide between 25 and 100 tons per year and a potential to emit of VOC between 10 and 25 tons per year shall follow minor source modification procedures. This modification has the potential to emit Carbon Monoxide of 72.05 tons per year and VOC of 23.3 tons per year (pre-modification potential to emit compared to post-modification potential to emit).

Potential to Emit Comparison:

Process/facility		PM	PM-10	SO ₂	VOC	CO	NO _x	Single HAP	Total HAPs
PTE of modified units BEFORE modification	RICE units	13.54	17.03	0.21	55.41	110.99	1664.22	19.46	27.86
	Degreaser	0	0	0	0.48	0	0	negligible	negligible
PTE of modified units AFTER modification	RICE units	13.54	17.03	0.21	77.61	183.04	332.84	19.46	27.86
	Degreaser	0	0	0	1.58	0	0	0.05	0.05
CHANGE in PTE due to modification		0.0	0.0	0.0	23.3	72.05	-1331.4	0.05	0.05
Minor Source Modification Thresholds (326 IAC 2-7-10.5(d))		5>25	5>25	10>25	10>25	25>100	10>25	<10	<25

The source was issued a Title V Permit on April 7, 2004. Therefore, the Part 70 Permit is being modified through a Part 70 Permit Modification. Pursuant to 326 IAC 2-7-12(d)(1) modifications that do not qualify as minor permit modifications or administrative amendments shall follow the significant permit modification procedures. This modification establishes site specific emission factors for VOC and CO for units using Low Emission Combustion Technology, establishes new stack testing requirements, and establishes enforceable NOx emission reductions, therefore, this modification is being processed as a significant permit modification.

County Attainment Status

The source is located in Marion County.

Pollutant	Status
PM-10	attainment
PM-2.5	nonattainment
SO ₂	maintenance attainment
NO ₂	attainment
8-hour Ozone	basic nonattainment
CO	attainment
Lead	attainment

- (a) Volatile organic compounds (VOC) and Nitrogen Oxides (NO_x) are regulated under the Clean Air Act (CAA) for the purposes of attaining and maintaining the National Ambient Air Quality Standards (NAAQS) for ozone. Therefore, VOC and NO_x emissions are considered when evaluating the rule applicability relating to the ozone standards. Marion County has been designated as nonattainment for the 8-hour ozone standard. Therefore, VOC and NO_x emissions were reviewed pursuant to the requirements for Emission Offset, 326 IAC 2-3.
- (b) Marion County has been classified as nonattainment for PM_{2.5} (70 FR 943 dated January 5, 2005). Until U.S. EPA adopts specific New Source Review rules for PM_{2.5} emissions, it has directed states to regulate PM₁₀ emissions as a surrogate for PM_{2.5} emissions pursuant to the requirements of Emission Offset, 326 IAC 2-3.
- (c) Marion County has been classified as attainment or unclassifiable for PM₁₀, SO₂, CO and Lead. Therefore, these emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2.
- (d) Fugitive Emissions
Since this type of operation is not one of the twenty-eight (28) listed source categories under 326 IAC 2-2 and since there are no applicable New Source Performance Standards that were in effect on August 7, 1980, the fugitive particulate matter (PM) and volatile organic compound (VOC) emissions are not counted toward determination of PSD and Emission Offset applicability.
- (e) On August 7, 2006, a temporary emergency rule took effect revoking the one-hour ozone standard in Indiana. The Indiana Air Pollution Control Board has approved a permanent rule revision to incorporate this change into 326 IAC 1-4-1. A permanent revision to 326 IAC 1-4-1 will take effect prior to the expiration of the emergency rule.

Source Status

The table below summarizes the potential to emit of the entire source, prior to the proposed modification, after consideration of all enforceable limits established in the effective permits:

Pollutant	Potential Emissions (tons/year)
PM	less than 100
PM-10	less than 100
SO ₂	less than 100
VOC	greater than 100 less than 250
CO	greater than 250
NO _x	greater than 250

Note: For the purpose of determining Title V applicability for particulates, PM-10, not PM, is the regulated pollutant in consideration.

- (a) This existing source is a major stationary source, under PSD (326 IAC 2-2), because a regulated pollutant is emitted at a rate of 250 tons per year or more, and it is not one of the twenty-eight (28) listed source categories, as specified in 326 IAC 2-2-1(gg)(1).
- (b) This existing source is a major stationary source under Emission Offset (326 IAC 2-3) because VOC and NO_x, nonattainment regulated pollutants are each emitted at a rate of 100 tons per year or more.
- (c) These emissions are based upon calculations from the Part 70 Operating Permit 097-17395-00095 issued on April 7, 2004.

The table below summarizes the potential to emit HAPs for the entire source, prior to the proposed modification, after consideration of all enforceable limits established in the effective permits:

HAP's	Potential Emissions (tons/year)
Individual HAP	greater than 10
Combination of HAPs	greater than 25

- (a) This existing source is a major source of HAPs, as defined in 40 CFR 63.41, because HAP emissions are greater than ten (10) tons per year for a single HAP and greater than twenty-five (25) tons per year for a combination of HAPs. Therefore, this source is a major source under Section 112 of the Clean Air Act (CAA).

Potential to Emit of Units Involved in this Modification after Issuance

The table below summarizes the potential to emit, reflecting all limits, of the Emission Units involved in this modification. The control equipment is considered federally enforceable only after issuance of this Part 70 source modification.

Process/facility	Future Actual Emissions (tons/year)*					
	PM	PM-10	SO ₂	VOC	CO	NO _x
1411 RICEs ⁽¹⁾	3.18	4.0	0.05	18.22	42.97	78.14
1412 RICEs ⁽¹⁾	3.18	4.0	0.05	18.22	42.97	78.14
1413 RICEs ⁽¹⁾	3.18	4.0	0.05	18.22	42.97	78.14
1414 RICEs ⁽¹⁾	4.0	5.03	0.06	22.95	54.14	98.42
Degreaser ⁽²⁾	0	0	0	1.58	0	0

1. Reciprocating internal combustion engine (RICE).
 2. Degreaser future actual emissions are calculated based on the maximum capacity throughput which is equal to potential to emit.
 * Based on future actual operating hours of 8760 hours per year for each unit.

Increase (Future Actual minus Baseline Actual) from Modification

Process/facility	Increase from Modification (tons/year)							
	PM	PM-10	SO ₂	VOC	CO	NO _x	Single HAP	Total HAPs
1411 RICEs ⁽¹⁾	0.459	0.572	0.011	7.073	20.634	-256.7	negligible	negligible
1412 RICEs ⁽¹⁾	0.839	1.061	0.016	8.663	23.821	-208.939	negligible	negligible
1413 RICEs ⁽¹⁾	1.209	1.518	0.022	10.150	26.799	-164.289	negligible	negligible
1414 RICEs ⁽¹⁾	1.323	1.660	0.024	9.123	26.444	-316.893	negligible	negligible
Degreaser ⁽³⁾	0	0	0	1.58	0	0	0.05	0.05
Total:	3.829	4.810	0.073	36.59	97.70	-946.83	negligible	negligible
Significant Emissions Increase Level ⁽²⁾	25	15	40	40	100	40		

1. Reciprocating internal combustion engine (RICE).
 2. Panhandle is major under PSD. Panhandle is major under the Emission Offset Rules for VOC and NO_x.
 3. Degreasing based on past actual emissions of 0 tpy and future potential emissions.

- (a) The Permittee has provided information as part of the application for this approval indicating that, based on Actual to Projected Actual test in 326 IAC 2-2-2 and 2-3-2, this modification at a major stationary source will not be major for Prevention of Significant Deterioration under 326 IAC 2-2-1 and/or Emission Offset under 326 IAC 2-3-1. IDEM, OAQ, and OES have not reviewed this information and will not be making any determination in this regard as part of this approval. The applicant may be required to keep records and report in accordance with Source obligation in 326 IAC 2-2-8 and/or Applicability in 326 IAC 2-3-2.

Federal Rule Applicability

- (a) There are no New Source Performance Standards (NSPS) (326 IAC 12 and 40 CFR Part 60) applicable to any of the units involved in this modification.

On June 12, 2006, the US EPA proposed new source standards of performance for stationary spark ignition internal combustion engines. Based on the proposed language, the requirements of this NSPS would not be applicable to any of the units involved in this modification. The proposed applicability of 40 CFR 60.4230 states that the rule would be applicable to units that commence construction or that commence modification or reconstruction after June 12, 2006.

The units located at this source commenced construction prior to June 12, 2006. The modification to low emission combustion (LEC) technology is exempted from the NSPS definition of modification under 40 CFR 60.14(e)(5), because it is the use of a system whose primary function is the reduction of air pollutants. The modification to LEC technology is not a reconstruction because it does not involve the replacement of components.

- (b) There are no National Emission Standards for Hazardous Air Pollutants (NESHAP)(326 IAC 14, 20 and 40 CFR Part 61, 63) applicable to this modification. This pollution control project does not qualify as reconstruction under 40 CFR 63 Subpart ZZZZ for Reciprocating Internal Combustion Engines (RICE) because it does not meet the definition of reconstruction in 40 CFR 63.2. 40 CFR 63, Subpart ZZZZ does not apply to Emission Units 1411, 1412, 1413, or 1414 because they are existing spark ignition 2-stroke lean burn (2SLB) RICES.

On June 12, 2006, the US EPA proposed national emission standards for hazardous air pollutants for stationary reciprocating internal combustion engines located at area sources or that have a site rating of less than or equal to 500 brake horsepower and are located at major sources of hazardous air pollutants. Panhandle Eastern Pipe Line Company's Zionsville location is a major source of hazardous air pollutants and has a site rating of greater than 500 brake horsepower. Therefore, this NESHAP would not be applicable if made final with the proposed language.

40 CFR 63, Subpart T (National Emissions Standards for Halogenated Solvent Cleaning) is not included in this permit for the degreasing operation because the solvent used does not contain any of the solvents listed in 40 CFR 63.460 in a total concentration greater than 5 percent by weight.

- (c) This modification does not involve a pollutant specific emission unit as defined in 40 CFR 64.1 that meets the criteria listed in 40 CFR 64.2:

- (1) The unit is subject to an emission limitation or standard for the applicable regulated air pollutant (or a surrogate thereof), other than an emission limitation or standard that is exempt under paragraph (b)(1) of this section;

- (2) The unit uses a control device to achieve compliance with any such emission limitation or standard; and
- (3) The unit has potential pre-control device emissions of the applicable regulated air pollutant that are equal to or greater than 100 percent of the amount, in tons per year, required for a source to be classified as a major source. For purposes of this paragraph, "potential pre-control device emissions" shall have the same meaning as "potential to emit," as defined in §64.1, except that emission reductions achieved by the applicable control device shall not be taken into account.

Pursuant to 40 CFR 64.1, for purposes of this part, a control device does not include passive control measures that act to prevent pollutants from forming, such as the use of seals, lids, or roofs to prevent the release of pollutants, use of low-polluting fuel or feedstocks, or the use of combustion or other process design features or characteristics. Therefore, the use of LEC technology is not considered a control device.

State Rule Applicability – Entire Source

326 IAC 1-5-2 (Emergency Reduction Plans)

The source has submitted an Emergency Reduction Plan (ERP) on November 30, 1989. The ERP has been verified to fulfill the requirements of 326 IAC 1-5-2 (Emergency Reduction Plans).

326 IAC 2-2 (Prevention of Significant Deterioration, PSD) and 326 IAC 2-3 (Emission Offset)

The applicant has estimated that projected future actual minus baseline actual emission increases of all pollutants are less than PSD and Emission Offset significant thresholds, and has, therefore, concluded that pursuant to 326 IAC 2-2 and 326 IAC 2-3, nonattainment new source review, PSD and Emission Offset requirements do not apply. IDEM, OAQ, and OES has not reviewed this information and will not be making any determination in this regard as part of this approval. The applicant may be required to keep records and report in accordance with Condition C.16(c) General Record Keeping Requirements and Condition C.17 Reporting Requirements of the revised permit.

In order to verify the proposed LEC emission factors for VOC and CO, this permit revision will require stack testing of Emission Units 1411, 1412, 1413, and 1414.

326 IAC 2-6 (Emission Reporting)

On March 27, 2004, revisions to the Emission Reporting Rule became effective. Panhandle Eastern Pipe Line Company is still subject to 326 IAC 2-6 under the revised rule.

Since this source is required to have an operating permit under 326 IAC 2-7, Part 70 Permit Program, this source is subject to 326 IAC 2-6 (Emission Reporting). The source also has potential to emit greater than or equal to 2500 tons per year of oxides of nitrogen; therefore, an emission statement covering the previous calendar year must be submitted by July 1 annually. The emission statement shall contain, at a minimum, the information specified in 326 IAC 2-6-4.

326 IAC 5-1 (Opacity Limitations)

Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-3 (Temporary Alternative Opacity Limitations), opacity shall meet the following, unless otherwise stated in the permit:

- (a) Opacity shall not exceed an average of thirty percent (30%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.
- (b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A,

Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

326 IAC 6-4 (Fugitive Dust Emissions)

The Permittee shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4 (Fugitive Dust Emissions).

326 IAC 6-5 (Fugitive Particulate Matter Emission Limitations)

This source does not have potential fugitive particulate matter emissions of 25 tons per year or more (326 IAC 6-5(a)). This modification does not permit a new source of fugitive particulate matter emissions(326 IAC 6-5(b)). Therefore, the requirements of 326 IAC 6-5 are not applicable.

State Rule Applicability – Individual Facilities

326 IAC 1-6-3 (Preventive Maintenance Plan)

A Preventive Maintenance Plan will be required for Emission Units 1411, 1412, 1413, and 1414.

326 IAC 2-4.1 (Major Sources of Hazardous Air Pollutants (HAP))

The source has indicated in the permit modification application that the use of LEC Technology is not expected to change potential HAP emissions. Emission units 1411, 1412, 1413, and 1414 were constructed before July 27, 1997.

The potential to emit HAP from the degreasing operation is less than 10 tons per year of a single HAP and less than 25 tons per year of a combination of all HAP.

Therefore, 326 IAC 2-4.1 does not apply.

326 IAC 6.5 (County Specific Particulate Matter Limitations)

The source is located in Marion County which is a specifically listed county. The source and its facilities are not specifically listed at 326 IAC 6.5 and, therefore, these rules do not apply. The PTE of PM for the source is less than 100 tpy, and actual PM emissions are less than 10 tpy. Therefore, the requirements of 326 IAC 6.5-1 do not apply.

326 IAC 6-2 (Particulate Emission Limitations for Sources of Indirect Heating)

326 IAC 6-2 does not apply to the internal combustion engines at this source since these facilities are not used for purposes of indirect heating.

326 IAC 6-3-2 (Particulate Emission Limitations for Manufacturing Processes)

The requirements of 326 IAC 6-3 do not apply to emission units 1411, 1412, 1413 or 1414. Each of these units is a direct fired combustion unit. Although 326 IAC 6-3-1(b)(1) only exempts indirect heating units from the requirements of 326 IAC 6-3, gaseous fuels and combustion air are not considered as "process weight", pursuant to 326 IAC 1-2-59 ("Process Weight; Weight Rate" Defined). Since these emission units use only gaseous fuel and combustion air, there are no applicable process weight rate limitations pursuant to 326 IAC 6-3.

326 IAC 7-1.1 (Sulfur Dioxide Emission Limitations)

This modification does not change the potential to emit of SO₂ of Emission Units 1411, 1412, 1413 or 1414. Each of these units still has a potential to emit SO₂ less than 25 tons per year. Therefore, the requirements of 326 IAC 7-1.1 do not apply to the units affected by this modification.

326 IAC 8-1-6 (New facilities; general reduction requirements)

This modification is not subject to 326 IAC 8-1-6 because Emission Units 1411, 1412, 1413 and 1414 each have a VOC potential to emit less than 25 tons per year.

326 IAC 9 (Carbon Monoxide Emission Limits):

Pursuant to 326 IAC 9 (Carbon Monoxide Emission Limits), the modified units are not subject to this rule since there are no emission limits established in 326 IAC 9-1-2 for reciprocating internal combustion engines.

326 IAC 10-1 (Nitrogen Oxides Control in Clark and Floyd Counties)

Emission units 1411, 1412, 1413 and 1414 are not subject to the requirements of 326 IAC 10-1 because they are not located at a source located in Clark or Floyd Counties.

326 IAC 10-3 (NO_x Reduction Program for Specific Source Categories)

Pursuant to 326 IAC 10-3-1 (Applicability), the requirements of this rule apply to any of the specifically listed source categories. Emission Units 1411, 1412, 1413 and 1414 do not belong to any of the specifically listed source types and, therefore, this rule is not applicable to this source.

326 IAC 10-4 (NO_x Budget Trading Program)

Pursuant to 326 IAC 10-4-1 (Applicability), the requirements of this rule apply to electricity generating units (EGUs) and large affected units, as respectively defined at Sections 2 (16) and (27) of the rule. Based on these definitions, the RICEs are not considered as an EGU or a large affected unit and the requirements of this rule do not apply to this source.

326 IAC 10-5 (Nitrogen Oxide Reduction Program for Internal Combustion Engine (ICE))

Pursuant to 326 IAC 10-5-1, the source is subject to 326 IAC 10-5 because it is an owner of large NO_x SIP Call Engines. The source has submitted a compliance plan, pursuant to 326 IAC 10-5-3(a) and this modification reflects the NO_x reductions attained at the source in order to demonstrate enforceable NO_x emission reductions.

Pursuant to 326 IAC 10-5-3(b), this source modification (097-23210-00095) and permit modification (097-19313-00095) will include a NO_x limit of 3 grams per brake horsepower per hour (g/bhp-hr) for Emission Units 1411, 1412d 1413, and 1414. Three (3) grams per brake horsepower per hour (g/bhp-hr) is equivalent to 17.84 pounds per hour (lb/hr) for Emission Units 1411, 1412 and 1413 and 22.47 pounds per hour (lb/hr) for Emission Unit 1414. In addition, 326 IAC 10-5-3(b) also requires a federally enforceable permit to contain monitoring, record keeping and reporting requirements. For compliance monitoring requirements, see the following section titled Compliance Requirements.

Pursuant to 326 IAC 10-5-5, the Permittee shall maintain all records necessary to demonstrate compliance with the requirements of this rule. Each record shall be maintained for a period of two (2) calendar years at the plant at which the subject engine is located. The records shall be made available to the IDEM, OAQ, OES and U.S. EPA upon request. The source shall submit results of all compliance tests to IDEM, OAQ and OES within forty-five (45) days after completion of the testing.

For Emission Units 1411, 1412, 1413 and 1414, Panhandle Eastern Pipe Line Company shall maintain the following records:

- (1) Identification and location of each engine subject to the requirements of this rule.
- (2) Calendar date of record.
- (3) The number of hours the unit is operated during each ozone season compared to the projected operating hours.
- (4) Type and quantity of fuel used.
- (5) The results of all compliance tests.
- (6) Monitoring data.
- (7) Preventative maintenance.
- (8) Corrective actions.

Compliance Requirements

Permits issued under 326 IAC 2-7 are required to ensure that sources can demonstrate compliance with applicable state and federal rules on a more or less continuous basis. All state and federal rules contain compliance provisions, however, these provisions do not always fulfill the requirement for a more or less continuous demonstration. When this occurs IDEM, OAQ in conjunction with the source, must develop specific conditions to satisfy 326 IAC 2-7-5. As a result, compliance requirements are divided into two sections: Compliance Determination Requirements and Compliance Monitoring Requirements.

Compliance Determination Requirements in Section D of the permit are those conditions that are found more or less directly within state and federal rules and the violation of which serves as grounds for enforcement action. If these conditions are not sufficient to demonstrate continuous compliance, they will be supplemented with Compliance Monitoring Requirements, also in Section D of the permit. Unlike Compliance Determination Requirements, failure to meet Compliance Monitoring conditions would serve as a trigger for corrective actions and not grounds for enforcement action. However, a violation in relation to a compliance monitoring condition will arise through a source's failure to take the appropriate corrective actions within a specific time period.

Pursuant to 326 IAC 10-5-4, this permit revision requires the following compliance monitoring:

The Permittee shall perform annual performance tests on Emission Units 1411, 1412, 1413, and 1414 using portable monitors using ASTM D6522-00.

Testing Requirements

- (a) Within 180 days after startup of the LEC technology or the issuance of this significant permit modification (097-19313-00095) whichever is later, in order to demonstrate compliance with Condition D.1.1, the Permittee shall perform an initial performance test for Emission Unit 1414 consistent with the requirements of 40 CFR 60, Appendix A* and as required by 326 IAC 10-5-4. Testing shall be repeated every five (5) years. Testing shall be conducted in accordance with Section C- Performance Testing.

This testing is required to demonstrate compliance with the NO_x reduction attained by the modification. Emission Unit 1414 is not identical to Emission Units 1411, 1412, and 1413, therefore, Emission Unit 1414 must be tested every five (5) years and cannot be included in the rotating stack tests for those units.

- (b) Within 180 days after startup of the LEC technology or the issuance of this significant permit modification (097-19313-00095) whichever is later, in order to demonstrate compliance with Condition D.1.1 the Permittee shall perform an initial performance test for Emission Units 1411, 1412, and 1413 consistent with the requirements of 40 CFR 60, Appendix A* and as required by 326 IAC 10-5-4. Testing of one of those emission units (1411, 1412, or 1413) shall be repeated every five (5) years on a rotating schedule. Testing shall be conducted in accordance with Section C- Performance Testing.

This testing is required to demonstrate compliance with the NO_x reduction attained by the modification. Emission Units 1411, 1412, and 1413 are identical units and therefore, after the initial compliance test, IDEM, OAQ and OES are only requiring that one of the units be tested every five (5) years.

- (c) Within 180 days after startup of the LEC technology or the issuance of this significant permit modification (097-19313-00095) whichever is later, in order verify the source specific emission factors proposed in this application, the Permittee shall perform VOC testing on one of the following emission units: Emission Unit 1411, 1412 or 1413, utilizing methods as approved by the Commissioner. Testing shall be conducted in accordance with Section C- Performance Testing.

- (d) Within 180 days after startup of the LEC technology or the issuance of this significant permit modification (097-19313-00095) whichever is later, in order verify the source specific emission factors proposed in this application, the Permittee shall perform VOC testing on Emission Unit 1414 utilizing methods as approved by the Commissioner. Testing shall be conducted in accordance with Section C- Performance Testing.
- (e) Within 180 days after startup of the LEC technology or the issuance of this significant permit modification (097-19313-00095) whichever is later, in order verify the source specific emission factors proposed in this application, the Permittee shall perform CO testing on one of the following emission units: Emission Unit 1411, 1412 or 1413, utilizing methods as approved by the Commissioner. Testing shall be conducted in accordance with Section C- Performance Testing.
- (f) Within 180 days after startup of the LEC technology or the issuance of this significant permit modification (097-19313-00095) whichever is later, in order verify the source specific emission factors proposed in this application, the Permittee shall perform CO testing on Emission Unit 1414 utilizing methods as approved by the Commissioner. Testing shall be conducted in accordance with Section C- Performance Testing.

The testing in (c) through (f) is required to demonstrate compliance with the NO_x reduction attained by the modification and to verify the source specific emission factors for VOC and CO. Emission Units 1411, 1412, and 1413 are identical units and therefore, IDEM, OAQ and OES have determined that only one unit shall be required to be tested any given testing cycle. Emission Unit 1414 is not identical to Emission Units 1411, 1412, and 1413, and therefore must also be tested.

Permit Changes

1. The source has informed IDEM, OAQ and OES that the Responsible Official has changed. In addition, Marion County has been designated as nonattainment for 8-hour ozone and PM-2.5. Therefore, Section A.1 has been revised as follows:

A.1 General Information [326 IAC 2-7-4(c)] [326 IAC 2-7-5(15)] [326 IAC 2-7-1(22)]

The Permittee owns and operates a stationary natural gas pipeline compressor station, identified as the Zionsville Compressor Station.

Responsible Official:	Vice President, of Operations, & Engineering— Midwest Division
Source Address:	9371 Zionsville Road, Indianapolis, Indiana 46268
Mailing Address:	P.O. Box 4967, Houston, Texas 77210-4967
General Source Phone Number:	713-989-7458 713-989-7000
SIC Code:	4922
County Location:	Marion
Source Location Status:	Nonattainment for 8-hour ozone and PM-2.5 Attainment for all other criteria pollutants
Source Status:	Part 70 Permit Program Major Source, under PSD Rules, Emission Offset Rules and Nonattainment NSR; Major Source, Section 112 of the Clean Air Act

2. Section A.2 has been revised as follows:

- (d) Cooper-Bessemer 2700 HP natural gas fired 2-cycle lean burn reciprocating internal combustion engine, identified as Emission Unit 1411, **installed in 1956**, with a maximum heat input capacity of 18.9 MMBtu/hr, ~~using no equipment as control~~ **modified to use**

Low Emission Combustion Technology for NO_x emissions reduction in 2005, and exhausting to stack S1411, installed in 1956.

- (e) Cooper-Bessemer 2700 HP natural gas fired 2-cycle lean burn reciprocating internal combustion engine, identified as Emission Unit 1412, **installed in 1956**, with a maximum heat input capacity of 18.9 MMBtu/hr, ~~using no equipment as control~~ **modified to use Low Emission Combustion Technology for NO_x emissions reduction in 2005**, and exhausting to stack S1412, ~~installed in 1956~~.
- (f) Cooper-Bessemer 2700 HP natural gas fired 2-cycle lean burn reciprocating internal combustion engine, identified as Emission Unit 1413, **installed in 1956**, with a maximum heat input capacity of 18.9 MMBtu/hr, ~~using no equipment as control~~ **modified to use Low Emission Combustion Technology for NO_x emissions reduction in 2005**, and exhausting to stack S1413, ~~installed in 1956~~.
- (g) Cooper-Bessemer 3400 HP natural gas fired 2-cycle lean burn reciprocating internal combustion engine, identified as Emission Unit 1414, **installed in 1965**, with a maximum heat input capacity of 23.8 MMBtu/hr, ~~using no equipment as control~~ **Low Emission Combustion Technology for NO_x emissions reduction in 2005**, and exhausting to stack S1414, ~~installed in 1965~~.

3. Section D.1 Facility Description has been revised as follows:

- (d) Cooper-Bessemer 2700 HP natural gas fired 2-cycle lean burn reciprocating internal combustion engine, identified as Emission Unit 1411, **installed in 1956**, with a maximum heat input capacity of 18.9 MMBtu/hr, ~~using no equipment as control~~ **modified to use Low Emission Combustion Technology for NO_x emissions reduction in 2005**, and exhausting to stack S1411, ~~installed in 1956~~.
- (e) Cooper-Bessemer 2700 HP natural gas fired 2-cycle lean burn reciprocating internal combustion engine, identified as Emission Unit 1412, **installed in 1956**, with a maximum heat input capacity of 18.9 MMBtu/hr, ~~using no equipment as control~~ **modified to use Low Emission Combustion Technology for NO_x emissions reduction in 2005**, and exhausting to stack S1412, ~~installed in 1956~~.
- (f) Cooper-Bessemer 2700 HP natural gas fired 2-cycle lean burn reciprocating internal combustion engine, identified as Emission Unit 1413, **installed in 1956**, with a maximum heat input capacity of 18.9 MMBtu/hr, ~~using no equipment as control~~ **modified to use Low Emission Combustion Technology for NO_x emissions reduction in 2005**, and exhausting to stack S1413, ~~installed in 1956~~.
- (g) Cooper-Bessemer 3400 HP natural gas fired 2-cycle lean burn reciprocating internal combustion engine, identified as Emission Unit 1414, **installed in 1965**, with a maximum heat input capacity of 23.8 MMBtu/hr, ~~using no equipment as control~~ **modified to use Low Emission Combustion Technology for NO_x emissions reduction in 2005**, and exhausting to stack S1414, ~~installed in 1965~~.

4. IDEM and OES have decided to include the following updates to Sections B and C to further address and clarify the permit terms and the terms of the conditions.

B.1 Definitions [326 IAC 2-7-1]

Terms in this permit shall have the definition assigned to such terms in the referenced regulation. In the absence of definitions in the referenced regulation, the applicable definitions found in the statutes or regulations (IC 13-11, 326 IAC 1-2 and 326 IAC 2-7) shall prevail.

B.2 Permit Term [326 IAC 2-7-5(2)] [326 IAC 2-1-1-9.5]

This permit is issued for a fixed term of five (5) years from the issuance date of this permit, as determined in accordance with IC 4-21.5-3-5(f) and IC 13-15-5-3. Subsequent revisions, modifications, or amendments of this permit do not affect the expiration date.

B.3 — Enforceability [326 IAC 2-7-7]

- (a) — Unless otherwise stated, all terms and conditions in this permit, including any provisions designed to limit the source's potential to emit, are enforceable by IDEM, OAQ, and OES, the United States Environmental Protection Agency (U.S. EPA) and by citizens in accordance with the Clean Air Act.
- (b) — The Indianapolis Air Pollution Control Board (IAPCB) has adopted by reference state rules listed in Attachment A of this permit. The version adopted by reference includes all amendments, additions and repeals filed with the Secretary of State through August 10, 1997 and published in the Indiana Register September 1, 1997, unless otherwise indicated in the adoption by reference. For the purposes of this permit, all state rules adopted by reference by the IAPCB are enforceable by OES using local enforcement procedures. Unless otherwise stated, all terms and conditions in this permit that are local requirements, including any provisions designed to limit the source's potential to emit, are enforceable by OES.

B.4 — Termination of Right to Operate [326 IAC 2-7-10] [326 IAC 2-7-4(a)]

The Permittee's right to operate this source terminates with the expiration of this permit unless a timely and complete renewal application is submitted at least nine (9) months prior to the date of expiration of the source's existing permit, consistent with 326 IAC 2-7-3 and 326 IAC 2-7-4(a).

B.5 — Severability [326 IAC 2-7-5(5)]

The provisions of this permit are severable; a determination that any portion of this permit is invalid shall not affect the validity of the remainder of the permit.

B.6 — Property Rights or Exclusive Privilege [326 IAC 2-7-5(6)(D)]

This permit does not convey any property rights of any sort or any exclusive privilege.

B.7 — Duty to Provide Information [326 IAC 2-7-5(6)(E)]

- (a) — The Permittee shall furnish to IDEM, OAQ, and OES, within a reasonable time, any information that IDEM, OAQ, and OES, may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit. The submittal by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34). Upon request, the Permittee shall also furnish to IDEM, OAQ, and OES, copies of records required to be kept by this permit.
- (b) — For information furnished by the Permittee to IDEM, OAQ, and OES, the Permittee may include a claim of confidentiality in accordance with 326 IAC 17.1. When furnishing copies of requested records directly to U. S. EPA, the Permittee may assert a claim of confidentiality in accordance with 40 CFR 2, Subpart B.

B.8 — Certification [326 IAC 2-7-4(f)] [326 IAC 2-7-6(1)] [326 IAC 2-7-5(3)(C)]

- (a) ~~Where specifically designated by this permit or required by an applicable requirement, any application form, report, or compliance certification submitted shall contain certification by a responsible official of truth, accuracy, and completeness. This certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.~~
- (b) ~~One (1) certification shall be included, using the attached Certification Form, with each submittal requiring certification.~~
- (c) ~~A responsible official is defined at 326 IAC 2-7-1(34).~~

B.9 Annual Compliance Certification [326 IAC 2-7-6(5)]

- (a) ~~The Permittee shall annually submit a compliance certification report which addresses the status of the source's compliance with the terms and conditions contained in this permit, including emission limitations, standards, or work practices. All certifications shall cover the time period from January 1 to December 31 of the previous year, and shall be submitted in letter form no later than April 15 of each year to:~~

~~Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015~~

~~and~~

~~City of Indianapolis
Office of Environmental Services
2700 South Belmont Avenue
Indianapolis, Indiana 46221~~

~~and~~

~~United States Environmental Protection Agency, Region V
Air and Radiation Division, Air Enforcement Branch - Indiana (AE-17J)
77 West Jackson Boulevard
Chicago, Illinois 60604-3590~~

- (b) ~~The annual compliance certification report required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ, and OES, on or before the date it is due.~~
- (c) ~~The annual compliance certification report shall include the following:~~
 - (1) ~~The appropriate identification of each term or condition of this permit that is the basis of the certification;~~
 - (2) ~~The compliance status;~~
 - (3) ~~Whether compliance was continuous or intermittent;~~

- ~~(4) The methods used for determining the compliance status of the source, currently and over the reporting period consistent with 326 IAC 2-7-5(3); and~~
- ~~(5) Such other facts, as specified in Sections D of this permit, as IDEM, OAQ, and OES, may require to determine the compliance status of the source.~~

The submittal by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

~~B.10 Preventive Maintenance Plan [326 IAC 2-7-5(1),(3) and (13)] [326 IAC 2-7-6(1) and (6)] [326 IAC 1-6-3]~~

- ~~(a) If required by specific condition(s) in Section D of this permit, the Permittee shall maintain and implement Preventive Maintenance Plans (PMPs) including the following information on each facility:
 - ~~(1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;~~
 - ~~(2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and~~
 - ~~(3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.~~~~
- ~~(b) The Permittee shall implement the PMPs, including any required record keeping, as necessary to ensure that failure to implement a PMP does not cause or contribute to an exceedance of any limitation on emissions or potential to emit.~~
- ~~(c) A copy of the PMPs shall be submitted to IDEM, OAQ, and OES, upon request and within a reasonable time, and shall be subject to review and approval by IDEM, OAQ, and OES. IDEM, OAQ, and OES, may require the Permittee to revise its PMPs whenever lack of proper maintenance causes or is the primary contributor to an exceedance of any limitation on emissions or potential to emit. The PMP does not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).~~
- ~~(d) To the extent the Permittee is required by 40 CFR Part 60/63 to have an Operation, Maintenance, and Monitoring (OMM) Plan for a unit, such Plan is deemed to satisfy the PMP requirements of 326 IAC 1-6-3 for that unit.~~

~~B.11 Emergency Provisions [326 IAC 2-7-16]~~

- ~~(a) An emergency, as defined in 326 IAC 2-7-1(12), is not an affirmative defense for an action brought for noncompliance with a federal or state health-based emission limitation.~~
- ~~(b) An emergency, as defined in 326 IAC 2-7-1(12), constitutes an affirmative defense to an action brought for noncompliance with a technology-based emission limitation if the affirmative defense of an emergency is demonstrated through properly signed, contemporaneous operating logs or other relevant evidence that describe the following:~~

- ~~(1) An emergency occurred and the Permittee can, to the extent possible, identify the causes of the emergency;~~
- ~~(2) The permitted facility was at the time being properly operated;~~
- ~~(3) During the period of an emergency, the Permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or other requirements in this permit;~~
- ~~(4) For each emergency lasting one (1) hour or more, the Permittee notified IDEM, OAQ, and OES, within four (4) daytime business hours after the beginning of the emergency, or after the emergency was discovered or reasonably should have been discovered;~~

~~IDEM, OAQ:~~

~~Telephone Number: 1-800-451-6027 (ask for Office of Air Quality, Compliance Section), or
Telephone Number: 317-233-5674 (ask for Compliance Section)
Facsimile Number: 317-233-5967~~

~~OES:~~

~~Telephone No.: 317-327-2237 (ask for Data Compliance)
Facsimile No.: 317-327-2274~~

- ~~(5) For each emergency lasting one (1) hour or more, the Permittee submitted the attached Emergency Occurrence Report Form or its equivalent, either by mail or facsimile to:~~

~~Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015~~

~~and~~

~~City of Indianapolis
Office of Environmental Services
2700 South Belmont Avenue
Indianapolis, Indiana 46224~~

~~within two (2) working days of the time when emission limitations were exceeded due to the emergency.~~

~~The notice fulfills the requirement of 326 IAC 2-7-5(3)(C)(ii) and must contain the following:~~

- ~~(A) A description of the emergency;~~
- ~~(B) Any steps taken to mitigate the emissions; and~~
- ~~(C) Corrective actions taken.~~

~~The notification which shall be submitted by the Permittee does not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).~~

- ~~(6) The Permittee immediately took all reasonable steps to correct the emergency.~~
- ~~(c) In any enforcement proceeding, the Permittee seeking to establish the occurrence of an emergency has the burden of proof.~~
- ~~(d) This emergency provision supersedes 326 IAC 1-6 (Malfunctions). This permit condition is in addition to any emergency or upset provision contained in any applicable requirement.~~
- ~~(e) IDEM, OAQ, and OES, may require that the Preventive Maintenance Plans required under 326 IAC 2-7-4(c)(9) be revised in response to an emergency.~~
- ~~(f) Failure to notify IDEM, OAQ, and OES, by telephone or facsimile of an emergency lasting more than one (1) hour in accordance with (b)(4) and (5) of this condition shall constitute a violation of 326 IAC 2-7 and any other applicable rules.~~
- ~~(g) If the emergency situation causes a deviation from a technology based limit, the Permittee may continue to operate the affected emitting facilities during the emergency provided the Permittee immediately takes all reasonable steps to correct the emergency and minimize emissions.~~
- ~~(h) The Permittee shall include all emergencies in the Quarterly Deviation and Compliance Monitoring Report.~~

B.12 Permit Shield [326 IAC 2-7-15] [326 IAC 2-7-20] [326 IAC 2-7-12]

- ~~(a) Pursuant to 326 IAC 2-7-15, the Permittee has been granted a permit shield. The permit shield provides that compliance with the conditions of this permit shall be deemed in compliance with any applicable requirements as of the date of permit issuance, provided that either the applicable requirements are included and specifically identified in this permit or the permit contains an explicit determination or concise summary of a determination that other specifically identified requirements are not applicable. The Indiana statutes from IC 13 and rules from 326 IAC, referenced in conditions in this permit, are those applicable at the time the permit was issued. The issuance or possession of this permit shall not alone constitute a defense against an alleged violation of any law, regulation or standard, except for the requirement to obtain a Part 70 permit under 326 IAC 2-7 or for applicable requirements for which a permit shield has been granted.

This permit shield does not extend to applicable requirements which are promulgated after the date of issuance of this permit unless this permit has been modified to reflect such new requirements.~~
- ~~(b) If, after issuance of this permit, it is determined that the permit is in nonconformance with an applicable requirement that applied to the source on the date of permit issuance, IDEM, OAQ, or OES, shall immediately take steps to reopen and revise this permit and issue a compliance order to the Permittee to ensure expeditious compliance with the applicable requirement until the permit is reissued. The permit shield shall continue in effect so long as the Permittee is in compliance with the compliance order.~~
- ~~(c) No permit shield shall apply to any permit term or condition that is determined after issuance of this permit to have been based on erroneous information~~

~~supplied in the permit application. Erroneous information means information that the Permittee knew to be false, or in the exercise of reasonable care should have been known to be false, at the time the information was submitted.~~

- ~~(d) — Nothing in 326 IAC 2-7-15 or in this permit shall alter or affect the following:~~
- ~~(1) — The provisions of Section 303 of the Clean Air Act (emergency orders), including the authority of the U.S. EPA under Section 303 of the Clean Air Act;~~
 - ~~(2) — The liability of the Permittee for any violation of applicable requirements prior to or at the time of this permit's issuance;~~
 - ~~(3) — The applicable requirements of the acid rain program, consistent with Section 408(a) of the Clean Air Act; and~~
 - ~~(4) — The ability of U.S. EPA to obtain information from the Permittee under Section 114 of the Clean Air Act.~~
- ~~(e) — This permit shield is not applicable to any change made under 326 IAC 2-7-20(b)(2) (Sections 502(b)(10) of the Clean Air Act changes) and 326 IAC 2-7-20(c)(2) (trading based on State Implementation Plan (SIP) provisions).~~
- ~~(f) — This permit shield is not applicable to modifications eligible for group processing until after IDEM, OAQ, or OES, has issued the modifications. [326 IAC 2-7-12(c)(7)]~~
- ~~(g) — This permit shield is not applicable to minor Part 70 permit modifications until after IDEM, OAQ, or OES, has issued the modification. [326 IAC 2-7-12(b)(8)]~~

B.13 — Prior Permits Superseded [326 IAC 2-1.1-9.5]

- ~~(a) — All terms and conditions of previous permits issued pursuant to permitting programs approved into the state implementation plan have been either~~
- ~~(1) — incorporated as originally stated,~~
 - ~~(2) — revised, or~~
 - ~~(3) — deleted~~
- ~~by this permit.~~
- ~~(b) — All previous registrations and permits are superseded by this permit.~~

B.14 — Deviations from Permit Requirements and Conditions [326 IAC 2-7-5(3)(C)(ii)]

- ~~(a) — Deviations from any permit requirements (for emergencies see Section B—Emergency Provisions), the probable cause of such deviations, and any response steps or preventive measures taken shall be reported to:~~

~~Indiana Department of Environmental Management
Compliance Data Section, Office of Air Quality
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015~~

and

City of Indianapolis
Office of Environmental Services
2700 South Belmont Avenue
Indianapolis, Indiana 46224

using the attached Quarterly Deviation and Compliance Monitoring Report, or its equivalent. A deviation required to be reported pursuant to an applicable requirement that exists independent of this permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report.

The Quarterly Deviation and Compliance Monitoring Report does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

(b) — A deviation is an exceedance of a permit limitation or a failure to comply with a requirement of the permit.

B.15 — Permit Modification, Reopening, Revocation and Reissuance, or Termination [326 IAC 2-7-5(6)(C)] [326 IAC 2-7-8(a)] [326 IAC 2-7-9]

(a) — This permit may be modified, reopened, revoked and reissued, or terminated for cause. The filing of a request by the Permittee for a Part 70 permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any condition of this permit. [326 IAC 2-7-5(6)(C)] The notification by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

(b) — This permit shall be reopened and revised under any of the circumstances listed in IC 13-15-7-2 or if IDEM, OAQ, or OES, determines any of the following:

(1) — That this permit contains a material mistake.

(2) — That inaccurate statements were made in establishing the emissions standards or other terms or conditions.

(3) — That this permit must be revised or revoked to assure compliance with an applicable requirement. [326 IAC 2-7-9(a)(3)]

(c) — Proceedings by IDEM, OAQ, or OES, to reopen and revise this permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of this permit for which cause to reopen exists. Such reopening and revision shall be made as expeditiously as practicable. [326 IAC 2-7-9(b)]

(d) — The reopening and revision of this permit, under 326 IAC 2-7-9(a), shall not be initiated before notice of such intent is provided to the Permittee by IDEM, OAQ, or OES, at least thirty (30) days in advance of the date this permit is to be reopened, except that IDEM, OAQ, or OES, may provide a shorter time period in the case of an emergency. [326 IAC 2-7-9(c)]

B.16 — Permit Renewal [326 IAC 2-7-4]

(a) — The application for renewal shall be submitted using the application form or forms prescribed by IDEM, OAQ, and OES, and shall include the information specified in 326 IAC 2-7-4. Such information shall be included in the application for each

~~emission unit at this source, except those emission units included on the trivial or insignificant activities list contained in 326 IAC 2-7-1(21) and 326 IAC 2-7-1(40). The renewal application does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).~~

~~Request for renewal shall be submitted to:~~

~~Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015~~

~~and~~

~~City of Indianapolis
Office of Environmental Services
2700 South Belmont Avenue
Indianapolis, Indiana 46221~~

~~(b) Timely Submittal of Permit Renewal [326 IAC 2-7-4(a)(1)(D)]~~

~~(1) A timely renewal application is one that is:~~

~~(A) Submitted at least nine (9) months prior to the date of the expiration of this permit; and~~

~~(B) If the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ, and OES, on or before the date it is due.~~

~~(2) If IDEM, OAQ, and OES, upon receiving a timely and complete permit application, fails to issue or deny the permit renewal prior to the expiration date of this permit, this existing permit shall not expire and all terms and conditions shall continue in effect, including any permit shield provided in 326 IAC 2-7-15, until the renewal permit has been issued or denied.~~

~~(c) Right to Operate After Application for Renewal [326 IAC 2-7-3]~~

~~If the Permittee submits a timely and complete application for renewal of this permit, the source's failure to have a permit is not a violation of 326 IAC 2-7 until IDEM, OAQ, and OES, takes final action on the renewal application, except that this protection shall cease to apply if, subsequent to the completeness determination, the Permittee fails to submit by the deadline specified in writing by IDEM, OAQ, and OES, any additional information identified as being needed to process the application.~~

~~(d) United States Environmental Protection Agency Authority [326 IAC 2-7-8(e)]~~

~~If IDEM, OAQ, and OES, fail to act in a timely way on a Part 70 permit renewal, the U.S. EPA may invoke its authority under Section 505(e) of the Clean Air Act to terminate or revoke and reissue a Part 70 permit.~~

~~B.17 Permit Amendment or Modification [326 IAC 2-7-11] [326 IAC 2-7-12]~~

- (a) ~~Permit amendments and modifications are governed by the requirements of 326 IAC 2-7-11 or 326 IAC 2-7-12 whenever the Permittee seeks to amend or modify this permit.~~
- (b) ~~Any application requesting an amendment or modification of this permit shall be submitted to:~~

~~Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
400 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015~~

~~and~~

~~City of Indianapolis
Office of Environmental Services
2700 South Belmont Avenue
Indianapolis, Indiana 46221~~

~~Any such application shall be certified by the "responsible official" as defined by 326 IAC 2-7-1(34).~~

- (c) ~~The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-7-11(c)(3)]~~
- (d) ~~No permit amendment or modification is required for the addition, operation or removal of a nonroad engine, as defined in 40 CFR 89.2.~~

~~B.18 Permit Revision Under Economic Incentives and Other Programs [326 IAC 2-7-5(8)]
[326 IAC 2-7-12 (b)(2)]~~

- (a) ~~No Part 70 permit revision shall be required under any approved economic incentives, marketable Part 70 permits, emissions trading, and other similar programs or processes for changes that are provided for in a Part 70 permit.~~
- (b) ~~Notwithstanding 326 IAC 2-7-12(b)(1) and 326 IAC 2-7-12(c)(1), minor Part 70 permit modification procedures may be used for Part 70 modifications involving the use of economic incentives, marketable Part 70 permits, emissions trading, and other similar approaches to the extent that such minor Part 70 permit modification procedures are explicitly provided for in the applicable State Implementation Plan (SIP) or in applicable requirements promulgated or approved by the U.S. EPA.~~

~~B.19 Operational Flexibility [326 IAC 2-7-20] [326 IAC 2-7-10.5]~~

- (a) ~~The Permittee may make any change or changes at the source that are described in 326 IAC 2-7-20(b), (c), or (e), without a prior permit revision, if each of the following conditions is met:~~
- (1) ~~The changes are not modifications under any provision of Title I of the Clean Air Act;~~
- (2) ~~Any preconstruction approval required by 326 IAC 2-7-10.5 has been obtained;~~

~~(3) The changes do not result in emissions which exceed the emissions allowable under this permit (whether expressed herein as a rate of emissions or in terms of total emissions);~~

~~(4) The Permittee notifies the:~~

~~Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015~~

~~and~~

~~City of Indianapolis
Office of Environmental Services
2700 South Belmont Avenue
Indianapolis, Indiana 46221~~

~~and~~

~~United States Environmental Protection Agency, Region V
Air and Radiation Division, Regulation Development Branch—Indiana
(AR-18J)
77 West Jackson Boulevard
Chicago, Illinois 60604-3590~~

~~in advance of the change by written notification at least ten (10) days in advance of the proposed change. The Permittee shall attach every such notice to the Permittee's copy of this permit; and~~

~~(5) The Permittee maintains records on-site which document, on a rolling five (5) year basis, all such changes and emissions trading that are subject to 326 IAC 2-7-20(b), (c), or (e) and makes such records available, upon reasonable request, for public review.~~

~~Such records shall consist of all information required to be submitted to IDEM, OAQ, and OES, in the notices specified in 326 IAC 2-7-20(b)(1), (c)(1), and (e)(2).~~

~~(b) The Permittee may make Section 502(b)(10) of the Clean Air Act changes (this term is defined at 326 IAC 2-7-1(36)) without a permit revision, subject to the constraint of 326 IAC 2-7-20(a). For each such Section 502(b)(10) of the Clean Air Act change, the required written notification shall include the following:~~

~~(1) A brief description of the change within the source;~~

~~(2) The date on which the change will occur;~~

~~(3) Any change in emissions; and~~

~~(4) Any permit term or condition that is no longer applicable as a result of the change.~~

~~The notification which shall be submitted is not considered an application form, report or compliance certification. Therefore, the notification by the Permittee~~

does not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (e) ~~Emission Trades [326 IAC 2-7-20(c)]~~
~~The Permittee may trade increases and decreases in emissions in the source, where the applicable SIP provides for such emission trades without requiring a permit revision, subject to the constraints of Section (a) of this condition and those in 326 IAC 2-7-20(c).~~
- (d) ~~Alternative Operating Scenarios [326 IAC 2-7-20(d)]~~
~~The Permittee may make changes at the source within the range of alternative operating scenarios that are described in the terms and conditions of this permit in accordance with 326 IAC 2-7-5(9). No prior notification of IDEM, OAQ, OES, or U.S. EPA is required.~~

B.20 Source Modification Requirement [326 IAC 2-7-10.5]

~~A modification, construction, or reconstruction is governed by the requirements of 326 IAC 2 and 326 IAC 2-7-10.5.~~

B.21 Inspection and Entry [326 IAC 2-7-6] [IC 13-14-2-2][IC 13-30-3-1][IC 13-17-3-2]

~~Upon presentation of proper identification cards, credentials, and other documents as may be required by law, and subject to the Permittee's right under all applicable laws and regulations to assert that the information collected by the agency is confidential and entitled to be treated as such, the Permittee shall allow IDEM, OAQ, and OES, U.S. EPA, or an authorized representative to perform the following:~~

- (a) ~~Enter upon the Permittee's premises where a Part 70 source is located, or emissions related activity is conducted, or where records must be kept under the conditions of this permit;~~
- (b) ~~As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, have access to and copy any records that must be kept under the conditions of this permit;~~
- (c) ~~As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, inspect any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit;~~
- (d) ~~As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, sample or monitor substances or parameters for the purpose of assuring compliance with this permit or applicable requirements; and~~
- (e) ~~As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, utilize any photographic, recording, testing, monitoring, or other equipment for the purpose of assuring compliance with this permit or applicable requirements.~~

B.22 Transfer of Ownership or Operational Control [326 IAC 2-7-11]

- (a) ~~The Permittee must comply with the requirements of 326 IAC 2-7-11 whenever the Permittee seeks to change the ownership or operational control of the source and no other change in the permit is necessary.~~
- (b) ~~Any application requesting a change in the ownership or operational control of the source shall contain a written agreement containing a specific date for~~

~~transfer of permit responsibility, coverage and liability between the current and new Permittee. The application shall be submitted to:~~

Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

and

City of Indianapolis
Office of Environmental Services
2700 South Belmont Avenue
Indianapolis, Indiana 46221

The application which shall be submitted by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (c) ~~The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-7-11(e)(3)]~~

~~B.23 Annual Fee Payment [326 IAC 2-7-19] [326 IAC 2-7-5(7)] [326 IAC 2-1.1-7]~~

- (a) ~~The Permittee shall pay annual fees to IDEM, OAQ, and OES, within thirty (30) calendar days of receipt of a billing. Pursuant to 326 IAC 2-7-19(b), if the Permittee does not receive a bill from IDEM, OAQ, or OES, the applicable fee is due April 1 of each year.~~
- (c) ~~Except as provided in 326 IAC 2-7-19(e), failure to pay may result in administrative enforcement action or revocation of this permit.~~
- (d)
- (e) ~~The Permittee may call the following telephone numbers: 1-800-451-6027 or 317-233-4230 (ask for OAQ, I/M & Billing Section), to determine the appropriate permit fee.~~

~~SECTION C SOURCE OPERATION CONDITIONS~~

~~Entire Source~~

~~Emission Limitations and Standards [326 IAC 2-7-5(1)]~~

~~C.1 Particulate Emission Limitations For Processes with Process Weight Rates Less Than One Hundred (100) Pounds Per Hour [40 CFR 52 Subpart P] [326 IAC 6-3-2]~~

- (a) ~~Pursuant to 40 CFR 52 Subpart P, particulate matter emissions from any process not already regulated by 326 IAC 6-1 or any New Source Performance Standard, and which has a maximum process weight rate less than 100 pounds per hour shall not exceed 0.551 pounds per hour.~~
- (b) ~~Pursuant to 326 IAC 6-3-2(e)(2), particulate emissions from any process not exempt under 326 IAC 6-3-1(b) or (c) which has a maximum process weight rate less than 100 pounds per hour and the methods in 326 IAC 6-3-2(b) through (d) do not apply shall not exceed 0.551 pounds per hour. This condition is not federally enforceable.~~

~~C.2 — Opacity [326 IAC 5-1]~~

~~Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-3 (Temporary Alternative Opacity Limitations), opacity shall meet the following, unless otherwise stated in this permit:~~

- ~~(a) — Opacity shall not exceed an average of thirty percent (30%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.~~
- ~~(b) — Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.~~

~~C.3 — Open Burning [326 IAC 4-1] [IC 13-17-9]~~

~~The Permittee shall not open burn any material except as provided in 326 IAC 4-1-3, 326 IAC 4-1-4 or 326 IAC 4-1-6. The previous sentence notwithstanding, the Permittee may open burn in accordance with an open burning approval issued by the Commissioner under 326 IAC 4-1-4.1.~~

~~C.4 — Incineration [326 IAC 4-2] [326 IAC 9-1-2]~~

~~The Permittee shall not operate an incinerator or incinerate any waste or refuse except as provided in 326 IAC 4-2 and 326 IAC 9-1-2. 326 IAC 9-1-2 is not federally enforceable.~~

~~C.5 — Fugitive Dust Emissions [326 IAC 6-4]~~

~~The Permittee shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4 (Fugitive Dust Emissions).~~

~~C.6 — Operation of Equipment [326 IAC 2-7-6(6)]~~

~~Except as otherwise provided by statute or rule, or in this permit, all air pollution control equipment listed in this permit and used to comply with an applicable requirement shall be operated at all times that the emission unit vented to the control equipment is in operation.~~

~~C.7 — Asbestos Abatement Projects [326 IAC 14-10] [326 IAC 18] [40 CFR 61, Subpart M]~~

- ~~(a) — Notification requirements apply to each owner or operator. If the combined amount of regulated asbestos-containing material (RACM) to be stripped, removed or disturbed is at least 260 linear feet on pipes or 160 square feet on other facility components, or at least thirty five (35) cubic feet on all facility components, then the notification requirements of 326 IAC 14-10-3 are mandatory. All demolition projects require notification whether or not asbestos is present.~~
- ~~(b) — The Permittee shall ensure that a written notification is sent on a form provided by the Commissioner at least ten (10) working days before asbestos stripping or removal work or before demolition begins, per 326 IAC 14-10-3, and shall update such notice as necessary, including, but not limited to the following:~~

- (1) ~~When the amount of affected asbestos-containing material increases or decreases by at least twenty percent (20%); or~~
- (2) ~~If there is a change in the following:~~
- (A) ~~Asbestos removal or demolition start date;~~
 - (B) ~~Removal or demolition contractor; or~~
 - (C) ~~Waste disposal site.~~
- (c) ~~The Permittee shall ensure that the notice is postmarked or delivered according to the guidelines set forth in 326 IAC 14-10-3(2).~~
- (d) ~~The notice to be submitted shall include the information enumerated in 326 IAC 14-10-3(3).~~

All required notifications shall be submitted to:

Indiana Department of Environmental Management
Asbestos Section, Office of Air Quality
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

and

City of Indianapolis
Office of Environmental Services
2700 South Belmont Avenue
Indianapolis, Indiana 46221

~~The notice shall include a signed certification from the owner or operator that the information provided in this notification is correct and that only Indiana licensed workers and project supervisors will be used to implement the asbestos removal project. The notifications do not require a certification by the "responsible official" as defined by 326 IAC 2-7-1(34).~~

- (e) ~~Procedures for Asbestos Emission Control~~
~~The Permittee shall comply with the applicable emission control procedures in 326 IAC 14-10-4 and 40 CFR 61.145(e). Per 326 IAC 14-10-1, emission control requirements are applicable for any removal or disturbance of RACM greater than three (3) linear feet on pipes or three (3) square feet on any other facility components or a total of at least 0.75 cubic feet on all facility components.~~
- (f) ~~Demolition and renovation~~
~~The Permittee shall thoroughly inspect the affected facility or part of the facility where the demolition or renovation will occur for the presence of asbestos pursuant to 40 CFR 61.145(a).~~
- (g) ~~Indiana Accredited Asbestos Inspector~~
~~The Permittee shall comply with 326 IAC 14-10-1(a) that requires the owner or operator, prior to a renovation/demolition, to use an Indiana Accredited Asbestos Inspector to thoroughly inspect the affected portion of the facility for the presence of asbestos. The requirement to use an Indiana Accredited Asbestos inspector is not federally enforceable.~~

Testing Requirements [326 IAC 2-7-6(1)]

C.8 — Performance Testing [326 IAC 3-6]

- (a) ~~All testing shall be performed according to the provisions of 326 IAC 3-6 (Source Sampling Procedures), except as provided elsewhere in this permit, utilizing any applicable procedures and analysis methods specified in 40 CFR 51, 40 CFR 60, 40 CFR 61, 40 CFR 63, 40 CFR 75, or other procedures approved by IDEM, OAQ, and OES.~~

~~A test protocol, except as provided elsewhere in this permit, shall be submitted to:~~

~~Indiana Department of Environmental Management
Compliance Data Section, Office of Air Quality
400 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015~~

~~and~~

~~City of Indianapolis
Office of Environmental Services
2700 South Belmont Avenue
Indianapolis, Indiana 46221~~

~~no later than thirty five (35) days prior to the intended test date. The protocol submitted by the Permittee does not require certification by the "responsible official" as defined by 326 IAC 2-7-1(34).~~

- (b) ~~The Permittee shall notify IDEM, OAQ, and OES, of the actual test date at least fourteen (14) days prior to the actual test date. The notification submitted by the Permittee does not require certification by the "responsible official" as defined by 326 IAC 2-7-1(34).~~
- (c) ~~Pursuant to 326 IAC 3-6-4(b), all test reports must be received by IDEM, OAQ, and OES, not later than forty five (45) days after the completion of the testing. An extension may be granted by IDEM, OAQ, and OES, if the Permittee submits to IDEM, OAQ, and OES, a reasonable written explanation not later than five (5) days prior to the end of the initial forty five (45) day period.~~

Compliance Requirements [326 IAC 2-1.1-11]

C.9 — Compliance Requirements [326 IAC 2-1.1-11]

~~The commissioner may require stack testing, monitoring, or reporting at any time to assure compliance with all applicable requirements by issuing an order under 326 IAC 2-1.1-11. Any monitoring or testing shall be performed in accordance with 326 IAC 3 or other methods approved by the commissioner or the U. S. EPA.~~

Compliance Monitoring Requirements [326 IAC 2-7-5(1)] [326 IAC 2-7-6(1)]

C.10 — Compliance Monitoring [326 IAC 2-7-5(3)] [326 IAC 2-7-6(1)]

~~Unless otherwise specified in this permit, all monitoring and record keeping requirements not already legally required shall be implemented within ninety (90) days of permit issuance. If required by Section D, the Permittee shall be responsible for installing any~~

~~necessary equipment and initiating any required monitoring related to that equipment. If due to circumstances beyond its control, that equipment cannot be installed and operated within ninety (90) days, the Permittee may extend the compliance schedule related to the equipment for an additional ninety (90) days provided the Permittee notifies:~~

~~Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015~~

~~and~~

~~City of Indianapolis
Office of Environmental Services
2700 South Belmont Avenue
Indianapolis, Indiana 46224~~

~~in writing, prior to the end of the initial ninety (90) day compliance schedule, with full justification of the reasons for the inability to meet this date.~~

~~The notification which shall be submitted by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).~~

~~Unless otherwise specified in the approval for the new emission unit(s), compliance monitoring for new emission units or emission units added through a source modification shall be implemented when operation begins.~~

~~C.11 Monitoring Methods [326 IAC 3] [40 CFR 60] [40 CFR 63]~~

~~Any monitoring or testing required by Section D of this permit shall be performed according to the provisions of 326 IAC 3, 40 CFR 60, Appendix A, 40 CFR 60 Appendix B, 40 CFR 63, or other approved methods as specified in this permit.~~

~~Corrective Actions and Response Steps [326 IAC 2-7-5] [326 IAC 2-7-6]~~

~~C.12 Emergency Reduction Plans [326 IAC 1-5-2] [326 IAC 1-5-3]~~

~~Pursuant to 326 IAC 1-5-2 (Emergency Reduction Plans; Submission):~~

- ~~(a) The Permittee prepared and submitted written emergency reduction plans (ERPs) consistent with safe operating procedures on November 30, 1989.~~
- ~~(b) Upon direct notification by IDEM, OAQ, and OES, that a specific air pollution episode level is in effect, the Permittee shall immediately put into effect the actions stipulated in the approved ERP for the appropriate episode level. [326 IAC 1-5-3]~~

~~C.13 Risk Management Plan [326 IAC 2-7-5(12)] [40 CFR 68]~~

~~If a regulated substance, as defined in 40 CFR 68, is present at a source in more than a threshold quantity, the Permittee must comply with the applicable requirements of 40 CFR 68.~~

~~C.14 Compliance Response Plan Preparation, Implementation, Records, and Reports [326 IAC 2-7-5] [326 IAC 2-7-6]~~

- (a) ~~The Permittee is required to prepare a Compliance Response Plan (CRP) for each compliance monitoring condition of this permit. A CRP shall be submitted to IDEM, OAQ, and OES, upon request. The CRP shall be prepared within ninety (90) days after issuance of this permit by the Permittee, supplemented from time to time by the Permittee, maintained on site, and comprised of:~~
- ~~(1) Reasonable response steps that may be implemented in the event that a response step is needed pursuant to the requirements of Section D of this permit; and an expected timeframe for taking reasonable response steps.~~
 - ~~(2) If, at any time, the Permittee takes reasonable response steps that are not set forth in the Permittee's current Compliance Response Plan and the Permittee documents such response in accordance with subsection (e) below, the Permittee shall amend its Compliance Response Plan to include such response steps taken.~~
- (b) ~~For each compliance monitoring condition of this permit, reasonable response steps shall be taken when indicated by the provisions of that compliance monitoring condition as follows:~~
- ~~(1) Reasonable response steps shall be taken as set forth in the Permittee's current Compliance Response Plan; or~~
 - ~~(2) If none of the reasonable response steps listed in the Compliance Response Plan is applicable or responsive to the excursion, the Permittee shall devise and implement additional response steps as expeditiously as practical. Taking such additional response steps shall not be considered a deviation from this permit so long as the Permittee documents such response steps in accordance with this condition.~~
 - ~~(3) If the Permittee determines that additional response steps would necessitate that the emissions unit or control device be shut down, and it will be ten (10) days or more until the unit or device will be shut down, then the Permittee shall promptly notify the IDEM, OAQ, and OES, of the expected date of the shut down. The notification shall also include the status of the applicable compliance monitoring parameter with respect to normal, and the results of the response actions taken up to the time of notification.~~
 - ~~(4) Failure to take reasonable response steps shall be considered a deviation from the permit.~~
- (c) ~~The Permittee is not required to take any further response steps for any of the following reasons:~~
- ~~(1) A false reading occurs due to the malfunction of the monitoring equipment and prompt action was taken to correct the monitoring equipment.~~
 - ~~(2) The Permittee has determined that the compliance monitoring parameters established in the permit conditions are technically inappropriate, has previously submitted a request for a minor permit modification to the permit, and such request has not been denied.~~

- ~~(3) — An automatic measurement was taken when the process was not operating.~~
- ~~(4) — The process has already returned or is returning to operating within "normal" parameters and no response steps are required.~~
- ~~(d) — When implementing reasonable steps in response to a compliance monitoring condition, if the Permittee determines that an exceedance of an emission limitation has occurred, the Permittee shall report such deviations pursuant to Section B — Deviations from Permit Requirements and Conditions.~~
- ~~(e) — The Permittee shall record all instances when, in accordance with Section D, response steps are taken. In the event of an emergency, the provisions of 326 IAC 2-7-16 (Emergency Provisions) requiring prompt corrective action to mitigate emissions shall prevail.~~
- ~~(f) — Except as otherwise provided by a rule or provided specifically in Section D, all monitoring as required in Section D shall be performed when the emission unit is operating, except for time necessary to perform quality assurance and maintenance activities.~~

~~C.15 — Actions Related to Noncompliance Demonstrated by a Stack Test [326 IAC 2-7-5][326 IAC 2-7-6]~~

- ~~(a) — When the results of a stack test performed in conformance with Section C — Performance Testing, of this permit exceed the level specified in any condition of this permit, the Permittee shall take appropriate response actions. The Permittee shall submit a description of these response actions to IDEM, OAQ, and OES, within thirty (30) days of receipt of the test results. The Permittee shall take appropriate action to minimize excess emissions from the affected facility while the response actions are being implemented.~~
- ~~(b) — A retest to demonstrate compliance shall be performed within one hundred twenty (120) days of receipt of the original test results. Should the Permittee demonstrate to IDEM, OAQ that retesting in one hundred and twenty (120) days is not practicable, IDEM, OAQ may extend the retesting deadline.~~
- ~~(c) — IDEM, OAQ reserves the authority to take any actions allowed under law in response to noncompliant stack tests.~~

~~The response action documents submitted pursuant to this condition do require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).~~

Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]

~~C.16 — Emission Statement [326 IAC 2-7-5(3)(C)(iii)] [326 IAC 2-7-5(7)] [326 IAC 2-7-19(e)][326 IAC 2-6]~~

- ~~(a) — The Permittee shall submit an emission statement certified pursuant to the requirements of 326 IAC 2-6. This statement must be received in accordance with the compliance schedule specified in 326 IAC 2-6-3 and must comply with the minimum requirements specified in 326 IAC 2-6-4. The submittal should cover the period identified in 326 IAC 2-6. The emission statement shall meet the following requirements:~~

~~(1) Indicate estimated actual emissions of criteria pollutants from the source, in compliance with 326 IAC 2-6 (Emission Reporting);~~

~~(2) Indicate estimated actual emissions of regulated pollutants as defined by 326 IAC 2-7-1(32) ("Regulated pollutant which is used only for purposes of Section 19 of this rule") from the source, for purposes of Part 70 fee assessment.~~

~~(b) The statement must be submitted to:~~

~~Indiana Department of Environmental Management
Technical Support and Modeling Section, Office of Air Quality
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015~~

~~and~~

~~City of Indianapolis
Office of Environmental Services
2700 South Belmont Avenue
Indianapolis, Indiana 46221~~

~~The emission statement does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).~~

~~(c) The emission statement required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ, and OES, on or before the date it is due.~~

C.17 General Record Keeping Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-6]

~~(a) Records of all required monitoring data, reports and support information required by this permit shall be retained for a period of at least five (5) years from the date of monitoring sample, measurement, report, or application. These records shall be physically present or electronically accessible at the source location for a minimum of three (3) years. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner or OES makes a request for records to the Permittee, the Permittee shall furnish the records to the Commissioner or OES within a reasonable time.~~

~~(b) Unless otherwise specified in this permit, all record keeping requirements not already legally required shall be implemented within ninety (90) days of permit issuance.~~

C.18 General Reporting Requirements [326 IAC 2-7-5(3)(C)] [326 IAC 2-1.1-11]

~~(a) The Permittee shall submit the attached Quarterly Deviation and Compliance Monitoring Report or its equivalent. Any deviation from permit requirements, the date(s) of each deviation, the cause of the deviation, and the response steps taken must be reported. This report shall be submitted within thirty (30) days of the end of the reporting period. The Quarterly Deviation and Compliance Monitoring Report shall include the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).~~

- ~~(b) — The report required in (a) of this condition and reports required by conditions in Section D of this permit shall be submitted to:~~

~~Indiana Department of Environmental Management
Compliance Data Section, Office of Air Quality
400 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015~~

~~and~~

~~City of Indianapolis
Office of Environmental Services
2700 South Belmont Avenue
Indianapolis, Indiana 46221~~

- ~~(c) — Unless otherwise specified in this permit, any notice, report, or other submission required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ, and OES, on or before the date it is due.~~
- ~~(d) — Unless otherwise specified in this permit, all reports required in Section D of this permit shall be submitted within thirty (30) days of the end of the reporting period. All reports do require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).~~
- ~~(e) — Reporting periods are based on calendar years.~~

Stratospheric Ozone Protection

C.19 — Compliance with 40 CFR 82 and 326 IAC 22-1

Pursuant to 40 CFR 82 (Protection of Stratospheric Ozone), Subpart F, except as provided for motor vehicle air conditioners in Subpart B, the Permittee shall comply with the standards for recycling and emissions reduction:

- ~~(a) — Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to 40 CFR 82.156.~~
- ~~(b) — Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to 40 CFR 82.158.~~
- ~~(c) — Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to 40 CFR 82.161.~~

Part 2 MACT Application Submittal Requirement

C.20 — Application Requirements for Section 112(j) of the Clean Air Act [40 CFR 63.52(e)][40 CFR 63.56(a)] [40 CFR 63.9(b)] [326 IAC 2-7-12]

- (a) ~~The Permittee shall submit a Part 2 Maximum Achievable Control Technology (MACT) Application in accordance with 40 CFR 63.52(e)(1). The Part 2 MACT Application shall meet the requirements of 40 CFR 63.53(b).~~
- (b) ~~Notwithstanding paragraph (a), the Permittee is not required to submit a Part 2 MACT Application if the Permittee no longer meets the applicability criteria of 40 CFR 63.50 by the application deadline in 40 CFR 63.52(e)(1). For example, the Permittee would not have to submit a Part 2 MACT Application if, by the application deadline:~~
- (1) ~~The source is no longer a major source of hazardous air pollutants, as defined in 40 CFR 63.2;~~
- (2) ~~The source no longer includes one or more units in an affected source category for which the U.S. EPA failed to promulgate an emission standard by May 15, 2002; or~~
- (3) ~~The MACT standard or standards for the affected source categories included at the source are promulgated.~~
- (c) ~~Notwithstanding paragraph (a), pursuant to 40 CFR 63.56(a), the Permittee shall comply with an applicable promulgated MACT standard in accordance with the schedule provided in the MACT standard if the MACT standard is promulgated prior to the Part 2 MACT Application deadline or prior to the issuance of permit with a case-by-case Section 112(j) MACT determination. The MACT requirements include the applicable General Provisions requirements of 40 CFR 63, Subpart A. Pursuant to 40 CFR 63.9(b), the Permittee shall submit an initial notification not later than 120 days after the effective date of the MACT, unless the MACT specifies otherwise. The initial notification shall be submitted to:~~

~~Indiana Department of Environmental Management
Compliance Data Section, Office of Air Quality
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015~~

~~and~~

~~City of Indianapolis
Office of Environmental Services
2700 South Belmont Avenue
Indianapolis, Indiana 46221~~

~~and~~

~~United States Environmental Protection Agency, Region V
Director, Air and Radiation Division
77 West Jackson Boulevard
Chicago, Illinois 60604-3590~~

B.1 Definitions [326 IAC 2-7-1]

Terms in this permit shall have the definition assigned to such terms in the referenced regulation. In the absence of definitions in the referenced regulation, the applicable definitions found in the statutes or regulations (IC 13-11, 326 IAC 1-2 and 326 IAC 2-7) shall prevail.

B.2 Permit Term [326 IAC 2-7-5(2)][326 IAC 2-1.1-9.5][326 IAC 2-7-4(a)(1)(D)][IC 13-15-3-6(a)]

- (a) This permit, 097-17395-00095, is issued for a fixed term of five (5) years from the issuance date of this permit, as determined in accordance with IC 4-21.5-3-5(f) and IC 13-15-5-3. Subsequent revisions, modifications, or amendments of this permit do not affect the expiration date of this permit.
- (b) If IDEM, OAQ and OES, upon receiving a timely and complete renewal permit application, fails to issue or deny the permit renewal prior to the expiration date of this permit, this existing permit shall not expire and all terms and conditions shall continue in effect, including any permit shield provided in 326 IAC 2-7-15, until the renewal permit has been issued or denied.

B.3 Term of Conditions [326 IAC 2-1.1-9.5]

Notwithstanding the permit term of a permit to construct, a permit to operate, or a permit modification, any condition established in a permit issued pursuant to a permitting program approved in the state implementation plan shall remain in effect until:

- (a) the condition is modified in a subsequent permit action pursuant to Title I of the Clean Air Act; or
- (b) the emission unit to which the condition pertains permanently ceases operation.

B.4 Enforceability [326 IAC 2-7-7]

- (a) Unless otherwise stated, all terms and conditions in this permit, including any provisions designed to limit the source's potential to emit, are enforceable by IDEM and OES, the United States Environmental Protection Agency (U.S. EPA) and by citizens in accordance with the Clean Air Act.
- (b) Unless otherwise stated, all terms and conditions in this permit that are local requirements, including any provisions designed to limit the source's potential to emit, are enforceable by the City of Indianapolis Office of Environmental Services (OES).

B.5 Severability [326 IAC 2-7-5(5)]

The provisions of this permit are severable; a determination that any portion of this permit is invalid shall not affect the validity of the remainder of the permit.

B.6 Property Rights or Exclusive Privilege [326 IAC 2-7-5(6)(D)]

This permit does not convey any property rights of any sort or any exclusive privilege.

B.7 Duty to Provide Information [326 IAC 2-7-5(6)(E)]

- (a) The Permittee shall furnish to IDEM, OAQ and OES, within a reasonable time, any information that IDEM, OAQ and OES may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit. The submittal by the Permittee does not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34). Upon request, the Permittee shall also furnish to IDEM, OAQ and OES copies of records required to be kept by this permit.
- (b) For information furnished by the Permittee to IDEM, OAQ, the Permittee may include a claim of confidentiality in accordance with 326 IAC 17.1. When furnishing copies of requested records directly to U. S. EPA, the Permittee may assert a claim of confidentiality in accordance with 40 CFR 2, Subpart B.

B.8 Certification [326 IAC 2-7-4(f)][326 IAC 2-7-6(1)][326 IAC 2-7-5(3)(C)]

- (a) Where specifically designated by this permit or required by an applicable requirement, any application form, report, or compliance certification submitted shall contain certification by the "responsible official" of truth, accuracy, and completeness. This certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.
- (b) One (1) certification shall be included, using the attached Certification Form, with each submittal requiring certification. One (1) certification may cover multiple forms in one (1) submittal.
- (c) The "Responsible Official" is defined at 326 IAC 2-7-1(34).

B.9 Annual Compliance Certification [326 IAC 2-7-6(5)]

- (a) The Permittee shall annually submit a compliance certification report which addresses the status of the source's compliance with the terms and conditions contained in this permit, including emission limitations, standards, or work practices. All certifications shall cover the time period from January 1 to December 31 of the previous year, and shall be submitted no later than April 15 of each year to:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality
100 North Senate Avenue
Indianapolis, Indiana 46204-2251

and

Office of Environmental Services
Administration Building
2700 South Belmont Ave.
Indianapolis, IN 46221

and

United States Environmental Protection Agency, Region V
Air and Radiation Division, Air Enforcement Branch - Indiana (AE-17J)
77 West Jackson Boulevard
Chicago, Illinois 60604-3590

- (b) The annual compliance certification report required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ and OES on or before the date it is due.
- (c) The annual compliance certification report shall include the following:
 - (1) The appropriate identification of each term or condition of this permit that is the basis of the certification;
 - (2) The compliance status;
 - (3) Whether compliance was continuous or intermittent;

- (4) The methods used for determining the compliance status of the source, currently and over the reporting period consistent with 326 IAC 2-7-5(3); and
- (5) Such other facts, as specified in Sections D of this permit, as IDEM, OAQ and OES may require to determine the compliance status of the source.

The submittal by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

B.10 Preventive Maintenance Plan [326 IAC 2-7-5(1),(3) and (13)][326 IAC 2-7-6(1) and (6)][326 IAC 1-6-3]

- (a) If required by specific condition(s) in Section D of this permit, the Permittee shall maintain and implement Preventive Maintenance Plans (PMPs) including the following information on each facility:
 - (1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;
 - (2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and
 - (3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.
- (b) A copy of the PMPs shall be submitted to IDEM, OAQ and OES upon request and within a reasonable time, and shall be subject to review and approval by IDEM, OAQ and OES. IDEM, OAQ and OES may require the Permittee to revise its PMPs whenever lack of proper maintenance causes or is the primary contributor to an exceedance of any limitation on emissions or potential to emit. The PMPs do not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).
- (c) To the extent the Permittee is required by 40 CFR Part 60/63 to have an Operation Maintenance, and Monitoring (OMM) Plan for a unit, such Plan is deemed to satisfy the PMP requirements of 326 IAC 1-6-3 for that unit.

B.11 Emergency Provisions [326 IAC 2-7-16]

- (a) An emergency, as defined in 326 IAC 2-7-1(12), is not an affirmative defense for an action brought for noncompliance with a federal or state health-based emission limitation .
- (b) An emergency, as defined in 326 IAC 2-7-1(12), constitutes an affirmative defense to an action brought for noncompliance with a technology-based emission limitation if the affirmative defense of an emergency is demonstrated through properly signed, contemporaneous operating logs or other relevant evidence that describe the following:
 - (1) An emergency occurred and the Permittee can, to the extent possible, identify the causes of the emergency;
 - (2) The permitted facility was at the time being properly operated;
 - (3) During the period of an emergency, the Permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or other requirements in this permit;

- (4) For each emergency lasting one (1) hour or more, the Permittee notified IDEM, OAQ, and OES within four (4) daytime business hours after the beginning of the emergency, or after the emergency was discovered or reasonably should have been discovered;

Telephone Number: 1-800-451-6027 (ask for Office of Air Quality, Compliance Section), or
Telephone Number: 317-233-0178 (ask for Compliance Section)
Facsimile Number: 317-233-6865
Office of Environmental Services phone: (317) 327-2234; fax: (317) 327-2274

- (5) For each emergency lasting one (1) hour or more, the Permittee submitted the attached Emergency Occurrence Report Form or its equivalent, either by mail or facsimile to:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality
100 North Senate Avenue
Indianapolis, Indiana 46204-2251

and

Office of Environmental Services
Administration Building
2700 South Belmont Ave.
Indianapolis, IN 46221

within two (2) working days of the time when emission limitations were exceeded due to the emergency.

The notice fulfills the requirement of 326 IAC 2-7-5(3)(C)(ii) and must contain the following:

- (A) A description of the emergency;
- (B) Any steps taken to mitigate the emissions; and
- (C) Corrective actions taken.

The notification which shall be submitted by the Permittee does not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (6) The Permittee immediately took all reasonable steps to correct the emergency.
- (c) In any enforcement proceeding, the Permittee seeking to establish the occurrence of an emergency has the burden of proof.
 - (d) This emergency provision supersedes 326 IAC 1-6 (Malfunctions). This permit condition is in addition to any emergency or upset provision contained in any applicable requirement.
 - (e) The Permittee seeking to establish the occurrence of an emergency shall make records available upon request to ensure that failure to implement a PMP did not

cause or contribute to an exceedance of any limitations on emissions. However, IDEM, OAQ and OES may require that the Preventive Maintenance Plans required under 326 IAC 2-7-4(c)(9) be revised in response to an emergency.

- (f) **Failure to notify IDEM, OAQ and OES by telephone or facsimile of an emergency lasting more than one (1) hour in accordance with (b)(4) and (5) of this condition shall constitute a violation of 326 IAC 2-7 and any other applicable rules.**
- (g) **If the emergency situation causes a deviation from a technology-based limit, the Permittee may continue to operate the affected emitting facilities during the emergency provided the Permittee immediately takes all reasonable steps to correct the emergency and minimize emissions.**
- (h) **The Permittee shall include all emergencies in the Quarterly Deviation and Compliance Monitoring Report.**

B.12 Permit Shield [326 IAC 2-7-15][326 IAC 2-7-20][326 IAC 2-7-12]

- (a) **Pursuant to 326 IAC 2-7-15, the Permittee has been granted a permit shield. The permit shield provides that compliance with the conditions of this permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that either the applicable requirements are included and specifically identified in this permit or the permit contains an explicit determination or concise summary of a determination that other specifically identified requirements are not applicable. The Indiana statutes from IC 13 and rules from 326 IAC, referenced in conditions in this permit, are those applicable at the time the permit was issued. The issuance or possession of this permit shall not alone constitute a defense against an alleged violation of any law, regulation or standard, except for the requirement to obtain a Part 70 permit under 326 IAC 2-7 or for applicable requirements for which a permit shield has been granted.**

This permit shield does not extend to applicable requirements which are promulgated after the date of issuance of this permit unless this permit has been modified to reflect such new requirements.

- (b) **If, after issuance of this permit, it is determined that the permit is in nonconformance with an applicable requirement that applied to the source on the date of permit issuance, IDEM, OAQ, or OES shall immediately take steps to reopen and revise this permit and issue a compliance order to the Permittee to ensure expeditious compliance with the applicable requirement until the permit is reissued. The permit shield shall continue in effect so long as the Permittee is in compliance with the compliance order.**
- (c) **No permit shield shall apply to any permit term or condition that is determined after issuance of this permit to have been based on erroneous information supplied in the permit application. Erroneous information means information that the Permittee knew to be false, or in the exercise of reasonable care should have been known to be false, at the time the information was submitted.**
- (d) **Nothing in 326 IAC 2-7-15 or in this permit shall alter or affect the following:**
 - (1) **The provisions of Section 303 of the Clean Air Act (emergency orders), including the authority of the U.S. EPA under Section 303 of the Clean Air Act;**
 - (2) **The liability of the Permittee for any violation of applicable requirements prior to or at the time of this permit's issuance;**

- (3) The applicable requirements of the acid rain program, consistent with Section 408(a) of the Clean Air Act; and
- (4) The ability of U.S. EPA to obtain information from the Permittee under Section 114 of the Clean Air Act.
- (e) This permit shield is not applicable to any change made under 326 IAC 2-7-20(b)(2) (Sections 502(b)(10) of the Clean Air Act changes) and 326 IAC 2-7-20(c)(2) (trading based on State Implementation Plan (SIP) provisions).
- (f) This permit shield is not applicable to modifications eligible for group processing until after IDEM, OAQ, or OES has issued the modifications. [326 IAC 2-7-12(c)(7)]
- (g) This permit shield is not applicable to minor Part 70 permit modifications until after IDEM, OAQ, or OES has issued the modification. [326 IAC 2-7-12(b)(8)]

B.13 Prior Permits Superseded [326 IAC 2-1.1-9.5][326 IAC 2-7-10.5]

- (a) All terms and conditions of permits established prior to 097-19313-00095 and issued pursuant to permitting programs approved into the state implementation plan have been either:
 - (1) incorporated as originally stated,
 - (2) revised under 326 IAC 2-7-10.5, or
 - (3) deleted under 326 IAC 2-7-10.5.
- (b) Provided that all terms and conditions are accurately reflected in this combined permit, all previous registrations and permits are superseded by this combined new source review and part 70 operating permit.

B.14 Termination of Right to Operate [326 IAC 2-7-10][326 IAC 2-7-4(a)]

The Permittee's right to operate this source terminates with the expiration of this permit unless a timely and complete renewal application is submitted at least nine (9) months prior to the date of expiration of the source's existing permit, consistent with 326 IAC 2-7-3 and 326 IAC 2-7-4(a).

B.15 Deviations from Permit Requirements and Conditions [326 IAC 2-7-5(3)(C)(ii)]

- (a) Deviations from any permit requirements (for emergencies see Section B - Emergency Provisions), the probable cause of such deviations, and any response steps or preventive measures taken shall be reported to:

Indiana Department of Environmental Management
Compliance Data Section, Office of Air Quality
100 North Senate Avenue
Indianapolis, Indiana 46204-2251

and

Office of Environmental Services
Administration Building
2700 South Belmont Ave.
Indianapolis, IN 46221

using the attached Quarterly Deviation and Compliance Monitoring Report, or its equivalent. A deviation required to be reported pursuant to an applicable requirement that exists independent of this permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report.

The Quarterly Deviation and Compliance Monitoring Report does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (b) A deviation is an exceedance of a permit limitation or a failure to comply with a requirement of the permit.

B.16 Permit Modification, Reopening, Revocation and Reissuance, or Termination
[326 IAC 2-7-5(6)(C)][326 IAC 2-7-8(a)][326 IAC 2-7-9]

- (a) This permit may be modified, reopened, revoked and reissued, or terminated for cause. The filing of a request by the Permittee for a Part 70 Operating Permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any condition of this permit. [326 IAC 2-7-5(6)(C)] The notification by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).
- (b) This permit shall be reopened and revised under any of the circumstances listed in IC 13-15-7-2 or if IDEM, OAQ, or OES determines any of the following:
- (1) That this permit contains a material mistake.
 - (2) That inaccurate statements were made in establishing the emissions standards or other terms or conditions.
 - (3) That this permit must be revised or revoked to assure compliance with an applicable requirement. [326 IAC 2-7-9(a)(3)]
- (c) Proceedings by IDEM, OAQ, or OES to reopen and revise this permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of this permit for which cause to reopen exists. Such reopening and revision shall be made as expeditiously as practicable. [326 IAC 2-7-9(b)]
- (d) The reopening and revision of this permit, under 326 IAC 2-7-9(a), shall not be initiated before notice of such intent is provided to the Permittee by IDEM, OAQ, or OES at least thirty (30) days in advance of the date this permit is to be reopened, except that IDEM, OAQ, or OES may provide a shorter time period in the case of an emergency. [326 IAC 2-7-9(c)]

B.17 Permit Renewal [326 IAC 2-7-3][326 IAC 2-7-4][326 IAC 2-7-8(e)]

- (a) The application for renewal shall be submitted using the application form or forms prescribed by IDEM, OAQ, and OES and shall include the information specified in 326 IAC 2-7-4. Such information shall be included in the application for each emission unit at this source, except those emission units included on the trivial or insignificant activities list contained in 326 IAC 2-7-1(21) and 326 IAC 2-7-1(40). The renewal application does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

Request for renewal shall be submitted to:

Indiana Department of Environmental Management
Permits Branch, Office of Air Quality

**100 North Senate Avenue
Indianapolis, Indiana 46204-2251**

and

**Office of Environmental Services
Administration Building
2700 South Belmont Ave.
Indianapolis, IN 46221**

- (b) A timely renewal application is one that is:**
- (1) Submitted at least nine (9) months prior to the date of the expiration of this permit; and**
 - (2) If the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ, and OES on or before the date it is due.**
- (c) If the Permittee submits a timely and complete application for renewal of this permit, the source's failure to have a permit is not a violation of 326 IAC 2-7 until IDEM, OAQ and OES takes final action on the renewal application, except that this protection shall cease to apply if, subsequent to the completeness determination, the Permittee fails to submit by the deadline specified in writing by IDEM, OAQ and OES any additional information identified as being needed to process the application.**

B.18 Permit Amendment or Modification [326 IAC 2-7-11][326 IAC 2-7-12][40 CFR 72]

- (a) Permit amendments and modifications are governed by the requirements of 326 IAC 2-7-11 or 326 IAC 2-7-12 whenever the Permittee seeks to amend or modify this permit.**
- (b) Any application requesting an amendment or modification of this permit shall be submitted to:**
- Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue
Indianapolis, Indiana 46204-2251**
- and**
- Office of Environmental Services
Administration Building
2700 South Belmont Ave.
Indianapolis, IN 46221**
- Any such application shall be certified by the "responsible official" as defined by 326 IAC 2-7-1(34).**
- (c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request.
[326 IAC 2-7-11(c)(3)]**

B.19 Permit Revision Under Economic Incentives and Other Programs [326 IAC 2-7-5(8)][326 IAC 2-7-12(b)(2)]

- (a) **No Part 70 permit revision shall be required under any approved economic incentives, marketable Part 70 permits, emissions trading, and other similar programs or processes for changes that are provided for in a Part 70 permit.**
- (b) **Notwithstanding 326 IAC 2-7-12(b)(1) and 326 IAC 2-7-12(c)(1), minor Part 70 permit modification procedures may be used for Part 70 modifications involving the use of economic incentives, marketable Part 70 permits, emissions trading, and other similar approaches to the extent that such minor Part 70 permit modification procedures are explicitly provided for in the applicable State Implementation Plan (SIP) or in applicable requirements promulgated or approved by the U.S. EPA.**

B.20 Operational Flexibility [326 IAC 2-7-20][326 IAC 2-7-10.5]

- (a) **The Permittee may make any change or changes at the source that are described in 326 IAC 2-7-20(b),(c), or (e) without a prior permit revision, if each of the following conditions is met:**
 - (1) **The changes are not modifications under any provision of Title I of the Clean Air Act;**
 - (2) **Any preconstruction approval required by 326 IAC 2-7-10.5 has been obtained;**
 - (3) **The changes do not result in emissions which exceed the limitations provided in this permit (whether expressed herein as a rate of emissions or in terms of total emissions);**
 - (4) **The Permittee notifies the:**

**Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue
Indianapolis, Indiana 46204-2251**

and

**Office of Environmental Services
Administration Building
2700 South Belmont Ave.
Indianapolis, IN 46221**

and

**United States Environmental Protection Agency, Region V
Air and Radiation Division, Regulation Development Branch - Indiana (AR-18J)
77 West Jackson Boulevard
Chicago, Illinois 60604-3590**

in advance of the change by written notification at least ten (10) days in advance of the proposed change. The Permittee shall attach every such notice to the Permittee's copy of this permit; and

- (5) The Permittee maintains records on-site, on a rolling five (5) year basis, which document all such changes and emission trades that are subject to 326 IAC 2-7-20(b),(c), or (e). The Permittee shall make such records available, upon reasonable request, for public review.

Such records shall consist of all information required to be submitted to IDEM, OAQ and OES in the notices specified in 326 IAC 2-7-20(b)(1), (c)(1), and (e)(2).

- (b) The Permittee may make Section 502(b)(10) of the Clean Air Act changes (this term is defined at 326 IAC 2-7-1(36)) without a permit revision, subject to the constraint of 326 IAC 2-7-20(a). For each such Section 502(b)(10) of the Clean Air Act change, the required written notification shall include the following:

- (1) A brief description of the change within the source;
- (2) The date on which the change will occur;
- (3) Any change in emissions; and
- (4) Any permit term or condition that is no longer applicable as a result of the change.

The notification which shall be submitted is not considered an application form, report or compliance certification. Therefore, the notification by the Permittee does not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (c) **Emission Trades [326 IAC 2-7-20(c)]**
The Permittee may trade emissions increases and decreases at in the source, where the applicable SIP provides for such emission trades without requiring a permit revision, subject to the constraints of Section (a) of this condition and those in 326 IAC 2-7-20(c).
- (d) **Alternative Operating Scenarios [326 IAC 2-7-20(d)]**
The Permittee may make changes at the source within the range of alternative operating scenarios that are described in the terms and conditions of this permit in accordance with 326 IAC 2-7-5(9). No prior notification of IDEM, OAQ, or U.S. EPA is required.
- (e) Backup fuel switches specifically addressed in, and limited under, Section D of this permit shall not be considered alternative operating scenarios. Therefore, the notification requirements of part (a) of this condition do not apply.
- (f) This condition does not apply to emission trades of SO₂ or NO_x under 326 IAC 21 or 326 IAC 10-4.

B.21 Source Modification Requirement [326 IAC 2-7-10.5] [326 IAC 2-2] [326 IAC 2-3]

- (a) A modification, construction, or reconstruction is governed by the requirements of 326 IAC 2 and 326 IAC 2-7-10.5.
- (b) Any modification at an existing major source is governed by the requirements of 326 IAC 2-2-2 and/or 326 IAC 2-3-2.

B.22 Inspection and Entry [326 IAC 2-7-6][IC 13-14-2-2][IC 13-30-3-1][IC 13-17-3-2]

Upon presentation of proper identification cards, credentials, and other documents as may be required by law, and subject to the Permittee's right under all applicable laws and regulations to assert that the information collected by the agency is confidential and entitled to be treated as such, the Permittee shall allow IDEM, OAQ, U.S. EPA, and OES or an authorized representative to perform the following:

- (a) Enter upon the Permittee's premises where a Part 70 source is located, or emissions related activity is conducted, or where records must be kept under the conditions of this permit;
- (b) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, have access to and copy any records that must be kept under the conditions of this permit;
- (c) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, inspect any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit;
- (d) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, sample or monitor substances or parameters for the purpose of assuring compliance with this permit or applicable requirements; and
- (e) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, utilize any photographic, recording, testing, monitoring, or other equipment for the purpose of assuring compliance with this permit or applicable requirements.

B.23 Transfer of Ownership or Operational Control [326 IAC 2-7-11]

- (a) The Permittee must comply with the requirements of 326 IAC 2-7-11 whenever the Permittee seeks to change the ownership or operational control of the source and no other change in the permit is necessary.
- (b) Any application requesting a change in the ownership or operational control of the source shall contain a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new Permittee. The application shall be submitted to:

Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue
Indianapolis, Indiana 46204-2251

and

Office of Environmental Services
Administration Building
2700 South Belmont Ave.
Indianapolis, IN 46221

The application which shall be submitted by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-7-11(c)(3)]

B.24 Annual Fee Payment [326 IAC 2-7-19] [326 IAC 2-7-5(7)][326 IAC 2-1.1-7]

- (a) The Permittee shall pay annual fees to IDEM, OAQ, and OES within thirty (30) calendar days of receipt of a billing. Pursuant to 326 IAC 2-7-19(b), if the Permittee does not receive a bill from IDEM, OAQ, or OES the applicable fee is due April 1 of each year.
- (b) Except as provided in 326 IAC 2-7-19(e), failure to pay may result in administrative enforcement action or revocation of this permit.
- (c) The Permittee may call the following telephone numbers: 1-800-451-6027 or 317-233-4230 (ask for OAQ, Billing, Licensing, and Training Section), to determine the appropriate permit fee.

B.25 Credible Evidence [326 IAC 2-7-5(3)][326 IAC 2-7-6][62 FR 8314] [326 IAC 1-1-6]

For the purpose of submitting compliance certifications or establishing whether or not the Permittee has violated or is in violation of any condition of this permit, nothing in this permit shall preclude the use, including the exclusive use, of any credible evidence or information relevant to whether the Permittee would have been in compliance with the condition of this permit if the appropriate performance or compliance test or procedure had been performed.

SECTION C

SOURCE OPERATION CONDITIONS

Entire Source

Emission Limitations and Standards [326 IAC 2-7-5(1)]

C.1 Particulate Emission Limitations For Processes with Process Weight Rates Less Than One Hundred (100) Pounds per Hour [326 IAC 6-3-2]

Pursuant to 326 IAC 6-3-2(e)(2), particulate emissions from any process not exempt under 326 IAC 6-3-1(b) or (c) which has a maximum process weight rate less than 100 pounds per hour and the methods in 326 IAC 6-3-2(b) through (d) do not apply shall not exceed 0.551 pounds per hour.

C.2 Opacity [326 IAC 5-1]

Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-3 (Temporary Alternative Opacity Limitations), opacity shall meet the following, unless otherwise stated in this permit:

- (a) Opacity shall not exceed an average of thirty percent (30%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.
- (b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

C.3 Open Burning [326 IAC 4-1] [IC 13-17-9]

The Permittee shall not open burn any material except as provided in 326 IAC 4-1-3, 326 IAC 4-1-4 or 326 IAC 4-1-6. The previous sentence notwithstanding, the Permittee may open burn in accordance with an open burning approval issued by the Commissioner under 326 IAC 4-1-4.1. 326 IAC 4-1-3 (a)(2)(A) and (B) are not federally enforceable.

C.4 Incineration [326 IAC 4-2] [326 IAC 9-1-2]

The Permittee shall not operate an incinerator or incinerate any waste or refuse except as provided in 326 IAC 4-2 and 326 IAC 9-1-2.

C.5 Fugitive Dust Emissions [326 IAC 6-4]

The Permittee shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4 (Fugitive Dust Emissions). 326 IAC 6-4-2(4) is not federally enforceable.

C.6 Asbestos Abatement Projects [326 IAC 14-10] [326 IAC 18] [40 CFR 61, Subpart M]

- (a) Notification requirements apply to each owner or operator. If the combined amount of regulated asbestos containing material (RACM) to be stripped, removed or disturbed is at least 260 linear feet on pipes or 160 square feet on other facility components, or at least thirty-five (35) cubic feet on all facility components, then the notification requirements of 326 IAC 14-10-3 are mandatory. All demolition projects require notification whether or not asbestos is present.
- (b) The Permittee shall ensure that a written notification is sent on a form provided by the Commissioner at least ten (10) working days before asbestos stripping or removal work or before demolition begins, per 326 IAC 14-10-3, and shall update such notice as necessary, including, but not limited to the following:
- (1) When the amount of affected asbestos containing material increases or decreases by at least twenty percent (20%); or
 - (2) If there is a change in the following:
 - (A) Asbestos removal or demolition start date;
 - (B) Removal or demolition contractor; or
 - (C) Waste disposal site.
- (c) The Permittee shall ensure that the notice is postmarked or delivered according to the guidelines set forth in 326 IAC 14-10-3(2).
- (d) The notice to be submitted shall include the information enumerated in 326 IAC 14-10-3(3).

All required notifications shall be submitted to:

Indiana Department of Environmental Management
Asbestos Section, Office of Air Quality
100 North Senate Avenue
Indianapolis, Indiana 46204-2251

and

Office of Environmental Services
Administration Building
2700 South Belmont Ave.
Indianapolis, IN 46221

The notice shall include a signed certification from the owner or operator that the information provided in this notification is correct and that only Indiana licensed workers and project supervisors will be used to implement the asbestos removal project. The notifications do not require a certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (e) **Procedures for Asbestos Emission Control**
The Permittee shall comply with the applicable emission control procedures in 326 IAC 14-10-4 and 40 CFR 61.145(c). Per 326 IAC 14-10-1, emission control requirements are applicable for any removal or disturbance of RACM greater than three (3) linear feet on pipes or three (3) square feet on any other facility components or a total of at least 0.75 cubic feet on all facility components.
- (f) **Demolition and Renovation**
The Permittee shall thoroughly inspect the affected facility or part of the facility where the demolition or renovation will occur for the presence of asbestos pursuant to 40 CFR 61.145(a).
- (g) **Indiana Accredited Asbestos Inspector**
The Permittee shall comply with 326 IAC 14-10-1(a) that requires the owner or operator, prior to a renovation/demolition, to use an Indiana Accredited Asbestos Inspector to thoroughly inspect the affected portion of the facility for the presence of asbestos. The requirement to use an Indiana Accredited Asbestos inspector is not federally enforceable.

Testing Requirements [326 IAC 2-7-6(1)]

C.7 Performance Testing [326 IAC 3-6]

- (a) All testing shall be performed according to the provisions of 326 IAC 3-6 (Source Sampling Procedures), except as provided elsewhere in this permit, utilizing any applicable procedures and analysis methods specified in 40 CFR 51, 40 CFR 60, 40 CFR 61, 40 CFR 63, 40 CFR 75, or other procedures approved by IDEM, OAQ.

A test protocol, except as provided elsewhere in this permit, shall be submitted to:

Indiana Department of Environmental Management
Compliance Data Section, Office of Air Quality
100 North Senate Avenue
Indianapolis, Indiana 46204-2251

and

Office of Environmental Services
Administration Building
2700 South Belmont Ave.
Indianapolis, IN 46221

no later than thirty-five (35) days prior to the intended test date. The protocol submitted by the Permittee does not require certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (b) The Permittee shall notify IDEM, OAQ of the actual test date at least fourteen (14) days prior to the actual test date. The notification submitted by the Permittee does not require certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (c) Pursuant to 326 IAC 3-6-4(b), all test reports must be received by IDEM, OAQ and OES not later than forty-five (45) days after the completion of the testing. An extension may be granted by IDEM, OAQ, and OES if the Permittee submits to IDEM, OAQ, a reasonable written explanation not later than five (5) days prior to the end of the initial forty-five (45) day period.

Compliance Requirements [326 IAC 2-1.1-11]

C.8 Compliance Requirements [326 IAC 2-1.1-11]

The commissioner may require stack testing, monitoring, or reporting at any time to assure compliance with all applicable requirements by issuing an order under 326 IAC 2-1.1-11. Any monitoring or testing shall be performed in accordance with 326 IAC 3 or other methods approved by the commissioner or the U. S. EPA.

Compliance Monitoring Requirements [326 IAC 2-7-5(1)][326 IAC 2-7-6(1)]

C.9 Compliance Monitoring [326 IAC 2-7-5(3)][326 IAC 2-7-6(1)]

Unless otherwise specified in this permit, all monitoring and record keeping requirements not already legally required shall be implemented within ninety (90) days of permit issuance. If required by Section D, the Permittee shall be responsible for installing any necessary equipment and initiating any required monitoring related to that equipment. If due to circumstances beyond its control, that equipment cannot be installed and operated within ninety (90) days, the Permittee may extend the compliance schedule related to the equipment for an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality
100 North Senate Avenue
Indianapolis, Indiana 46204-2251

and

Office of Environmental Services
Administration Building
2700 South Belmont Ave.
Indianapolis, IN 46221

in writing, prior to the end of the initial ninety (90) day compliance schedule, with full justification of the reasons for the inability to meet this date.

The notification which shall be submitted by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

Unless otherwise specified in the approval for the new emission unit(s), compliance monitoring for new emission units or emission units added through a source modification shall be implemented when operation begins.

C.10 Monitoring Methods [326 IAC 3] [40 CFR 60] [40 CFR 63]

Any monitoring or testing required by Section D of this permit shall be performed according to the provisions of 326 IAC 3, 40 CFR 60, Appendix A, 40 CFR 60 Appendix B, 40 CFR 63, or other approved methods as specified in this permit.

C.11 Instrument Specifications [326 IAC 2-1.1-11] [326 IAC 2-7-5(3)] [326 IAC 2-7-6(1)]

- (a) When required by any condition of this permit, an analog instrument used to measure a parameter related to the operation of an air pollution control device

shall have a scale such that the expected maximum reading for the normal range shall be no less than twenty percent (20%) of full scale.

- (b) The Permittee may request that the IDEM, OAQ approve the use of an instrument that does not meet the above specifications provided the Permittee can demonstrate that an alternative instrument specification will adequately ensure compliance with permit conditions requiring the measurement of the parameters.

Corrective Actions and Response Steps [326 IAC 2-7-5][326 IAC 2-7-6]

C.12 Emergency Reduction Plans [326 IAC 1-5-2] [326 IAC 1-5-3]

Pursuant to 326 IAC 1-5-2 (Emergency Reduction Plans; Submission):

- (a) The Permittee prepared and submitted written emergency reduction plans (ERPs) consistent with safe operating procedures on November 30, 1989.
- (b) Upon direct notification by IDEM, OAQ and OES that a specific air pollution episode level is in effect, the Permittee shall immediately put into effect the actions stipulated in the approved ERP for the appropriate episode level.
[326 IAC 1-5-3]

C.13 Risk Management Plan [326 IAC 2-7-5(12)] [40 CFR 68]

If a regulated substance, as defined in 40 CFR 68, is present at a source in more than a threshold quantity, the Permittee must comply with the applicable requirements of 40 CFR 68.

C.14 Actions Related to Noncompliance Demonstrated by a Stack Test [326 IAC 2-7-5][326 IAC 2-7-6]

- (a) When the results of a stack test performed in conformance with Section C - Performance Testing, of this permit exceed the level specified in any condition of this permit, the Permittee shall take appropriate response actions. The Permittee shall submit a description of these response actions to IDEM, OAQ, within thirty (30) days of receipt of the test results. The Permittee shall take appropriate action to minimize excess emissions from the affected facility while the response actions are being implemented.
- (b) A retest to demonstrate compliance shall be performed within one hundred twenty (120) days of receipt of the original test results. Should the Permittee demonstrate to IDEM, OAQ that retesting in one-hundred and twenty (120) days is not practicable, IDEM, OAQ may extend the retesting deadline.
- (c) IDEM, OAQ reserves the authority to take any actions allowed under law in response to noncompliant stack tests.

The response action documents submitted pursuant to this condition do require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]

C.15 Emission Statement [326 IAC 2-7-5(3)(C)(iii)][326 IAC 2-7-5(7)][326 IAC 2-7-19(c)][326 IAC 2-6]

- (a) Pursuant to 326 IAC 2-6-3(a)(1), the Permittee shall submit by July 1 of each year an emission statement covering the previous calendar year. The emission statement shall contain, at a minimum, the information specified in 326 IAC 2-6-4(c) and shall meet the following requirements:

- (1) Indicate estimated actual emissions of all pollutants listed in 326 IAC 2-6-4(a);
- (2) Indicate estimated actual emissions of regulated pollutants as defined by 326 IAC 2-7-1 (32) ("Regulated pollutant, which is used only for purposes of Section 19 of this rule") from the source, for purpose of fee assessment.

The statement must be submitted to:

Indiana Department of Environmental Management
Technical Support and Modeling Section, Office of Air Quality
100 North Senate Avenue
Indianapolis, Indiana 46204-2251

and

Office of Environmental Services
Administration Building
2700 South Belmont Ave.
Indianapolis, IN 46221

The emission statement does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (b) The emission statement required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ and OES on or before the date it is due.

C.16 General Record Keeping Requirements[326 IAC 2-7-5(3)] [326 IAC 2-7-6] [326 IAC 2-2] [326 IAC 2-3]

- (a) Records of all required monitoring data, reports and support information required by this permit shall be retained for a period of at least five (5) years from the date of monitoring sample, measurement, report, or application. These records shall be physically present or electronically accessible at the source location for a minimum of three (3) years. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner or OES makes a request for records to the Permittee, the Permittee shall furnish the records to the Commissioner or OES within a reasonable time.
- (b) Unless otherwise specified in this permit, all record keeping requirements not already legally required shall be implemented within ninety (90) days of permit issuance.
- (c) If there is a reasonable possibility that a "project" (as defined in 326 IAC 2-2-1 (qq) and/or 326 IAC 2-3-1 (ll)) at an existing emissions unit, other than projects at a Clean Unit, which is not part of a "major modification" (as defined in 326 IAC 2-2-1 (ee) and/or 326 IAC 2-3-1 (z)) may result in significant emissions increase and the Permittee elects to utilize the "projected actual emissions" (as defined in 326 IAC 2-2-1 (rr) and/or 326 IAC 2-3-1 (mm)), the Permittee shall comply with following:
 - (1) Before beginning actual construction of the "project" (as defined in 326 IAC 2-2-1 (qq) and/or 326 IAC 2-3-1 (ll)) at an existing emissions unit, document and maintain the following records:
 - (A) A description of the project.

- (B) Identification of any emissions unit whose emissions of a regulated new source review pollutant could be affected by the project.
 - (C) A description of the applicability test used to determine that the project is not a major modification for any regulated NSR pollutant, including:
 - (i) Baseline actual emissions;
 - (ii) Projected actual emissions;
 - (iii) Amount of emissions excluded under section 326 IAC 2-2-1(rr)(2)(A)(iii) and/or 326 IAC 2-3-1(mm)(2)(A)(iii); and
 - (iv) An explanation for why the amount was excluded, and any netting calculations, if applicable.
- (2) Monitor the emissions of any regulated NSR pollutant that could increase as a result of the project and that is emitted by any existing emissions unit identified in (1)(B) above; and
 - (3) Calculate and maintain a record of the annual emissions, in tons per year on a calendar year basis, for a period of five (5) years following resumption of regular operations after the change, or for a period of ten (10) years following resumption of regular operations after the change if the project increases the design capacity of or the potential to emit that regulated NSR pollutant at the emissions unit.

C.17 General Reporting Requirements [326 IAC 2-7-5(3)(C)] [326 IAC 2-1.1-11] [326 IAC 2-2] [326 IAC 2-3]

- (a) The Permittee shall submit the attached Quarterly Deviation and Compliance Monitoring Report or its equivalent. Any deviation from permit requirements, the date(s) of each deviation, the cause of the deviation, and the response steps taken must be reported. This report shall be submitted within thirty (30) days of the end of the reporting period. The Quarterly Deviation and Compliance Monitoring Report shall include the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).
- (b) The report required in (a) of this condition and reports required by conditions in Section D of this permit shall be submitted to:

Indiana Department of Environmental Management
Compliance Data Section, Office of Air Quality
100 North Senate Avenue
Indianapolis, Indiana 46204-2251

and

Office of Environmental Services
Administration Building
2700 South Belmont Ave.
Indianapolis, IN 46221
- (c) Unless otherwise specified in this permit, any notice, report, or other submission required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ, and OES on or before the date it is due.

- (d) **Unless otherwise specified in this permit, all reports required in Section D of this permit shall be submitted within thirty (30) days of the end of the reporting period. All reports do require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).**
- (e) **Reporting periods are based on calendar years, unless otherwise specified in this permit. For the purpose of this permit "calendar year" means the twelve (12) month period from January 1 to December 31 inclusive.**
- (f) **If the Permittee is required to comply with the recordkeeping provisions of (c) in Section C- General Record Keeping Requirements for any "project" (as defined in 326 IAC 2-2-1 (qq) and/or 326 IAC 2-3-1 (ll)) at an existing emissions unit, and the project meets the following criteria, then the Permittee shall submit a report to IDEM, OAQ and OES:**
- (1) **The annual emissions, in tons per year, from the project identified in (c)(1) in Section C- General Record Keeping Requirements exceed the baseline actual emissions, as documented and maintained under Section C- General Record Keeping Requirements (c)(1)(C)(i), by a significant amount, as defined in 326 IAC 2-2-1 (xx) and/or 326 IAC 2-3-1 (qq), for that regulated NSR pollutant, and**
 - (2) **The emissions differ from the preconstruction projection as documented and maintained under Section C- General Record Keeping Requirements (c)(1)(C)(ii).**
- (g) **The report for project at an existing emissions unit shall be submitted within sixty (60) days after the end of the year and contain the following:**
- (1) **The name, address, and telephone number of the major stationary source.**
 - (2) **The annual emissions calculated in accordance with (c)(2) and (3) in Section C- General Record Keeping Requirements.**
 - (3) **The emissions calculated under the actual-to-projected actual test stated in 326 IAC 2-2-2(d)(3) and/or 326 IAC 2-3-2(c)(3).**
 - (4) **Any other information that the Permittee deems fit to include in this report,**

Reports required in this part shall be submitted to:

**Indiana Department of Environmental Management
Air Compliance Section, Office of Air Quality
100 North Senate Avenue
Indianapolis, Indiana 46204-2251**

and

**Office of Environmental Services
Administration Building
2700 South Belmont Ave.
Indianapolis, IN 46221**

- (h) **The Permittee shall make the information required to be documented and maintained in accordance with (c) in Section C- General Record Keeping Requirements available for review upon a request for inspection by IDEM, OAQ and OES. The general public may request this information from the IDEM, OAQ and OES under 326 IAC 17.1.**

Stratospheric Ozone Protection

C.18 Compliance with 40 CFR 82 and 326 IAC 22-1

Pursuant to 40 CFR 82 (Protection of Stratospheric Ozone), Subpart F, except as provided for motor vehicle air conditioners in Subpart B, the Permittee shall comply with the standards for recycling and emissions reduction:

- (a) Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to 40 CFR 82.156.
- (b) Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to 40 CFR 82.158.
- (c) Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to 40 CFR 82.161.

7. To make the NO_x emission reductions enforceable, to incorporate the requirements of 326 IAC 10-5, and to ensure compliance with the source specific emission factors for VOC and CO, Section D.1 has been revised as follows:

Emission Limitations and Standards [326 IAC 2-7-5(1)]

~~There are no emission limitations or standards specifically applicable to these facilities.~~

D.1.1 Nitrogen Oxides (NO_x) Emissions [326 IAC 10-5]

The emissions of NO_x from Emission Units 1411, 1412, 1413, and 1414 shall not exceed three (3) grams per brake horsepower per hour (g/bhp-hr) each (17.84 lb/hr for each Emission Units 1411, 1412, and 1413 and 22.47 lb/hr for Emission Unit 1414).

D.1.2 Preventive Maintenance Plan [326 IAC 2-7-5(13)]

A Preventive Maintenance Plan, in accordance with Section B - Preventive Maintenance Plan, of this permit, is required for Emission Units 1411, 1412, 1413, and 1414.

Compliance Determination Requirements

~~There are no compliance determination requirements specifically applicable to these facilities.~~

D.1.3 Nitrogen Oxides (NO_x) Emissions

In order to comply with D.1.1, Low Emission Combustion (LEC) technology shall be in operation and reducing NO_x emissions from Emission Units 1411, 1412, 1413, and 1414 at all times that they are in operation.

D.1.4 Testing Requirements [326 IAC 2-7-6(1),(6)] [326 IAC 2-1.1-11]

- (a) Within 180 days after startup of the LEC technology or the issuance of the significant permit modification (097-19313-00095) whichever is later, in order to demonstrate compliance with Condition D.1.1, the Permittee shall perform an initial performance test for Emission Unit 1414 consistent with the requirements of 40 CFR 60, Appendix A* and as required by 326 IAC 10-5-4. Testing shall be repeated every five (5) years. Testing shall be conducted in accordance with Section C-Performance Testing.
- (b) Within 180 days after startup of the LEC technology or the issuance of the significant permit modification (097-19313-00095) whichever is later, in order to

demonstrate compliance with Condition D.1.1 the Permittee shall perform an initial performance test for Emission Units 1411, 1412, and 1413 consistent with the requirements of 40 CFR 60, Appendix A* and as required by 326 IAC 10-5-4. Testing of one of those emission units (1411, 1412, or 1413) shall be repeated every five (5) years on a rotating schedule. Testing shall be conducted in accordance with Section C- Performance Testing.

- (c) **Within 180 days after startup of the LEC technology or the issuance of the significant permit modification (097-19313-00095) whichever is later, in order to verify the VOC emission factor, the Permittee shall perform VOC testing on Emission Unit 1414 utilizing methods as approved by the Commissioner. Testing shall be conducted in accordance with Section C- Performance Testing.**
- (d) **Within 180 days after startup of the LEC technology or the issuance of the significant permit modification (097-19313-00095) whichever is later, in order to verify the VOC emission factor, the Permittee shall perform VOC testing on one of the following emission units: Emission Unit 1411, 1412 or 1413, utilizing methods as approved by the Commissioner. Testing shall be conducted in accordance with Section C- Performance Testing.**
- (e) **Within 180 days after startup of the LEC technology or the issuance of the significant permit modification (097-19313-00095) whichever is later, in order to verify the CO emission factor, the Permittee shall perform CO testing on Emission Unit 1414 utilizing methods as approved by the Commissioner. Testing shall be conducted in accordance with Section C- Performance Testing.**
- (f) **Within 180 days after startup of the LEC technology or the issuance of the significant permit modification (097-19313-00095) whichever is later, in order to verify the CO emission factor, the Permittee shall perform CO testing on one of the following emission units: Emission Unit 1411, 1412 or 1413, utilizing methods as approved by the Commissioner. Testing shall be conducted in accordance with Section C- Performance Testing.**

Compliance Monitoring Requirements [326 IAC 2-7-6(1)] [326 IAC 2-7-5(1)]

~~There are no compliance monitoring requirements specifically applicable to these facilities.~~

D.1.5 Nitrogen Oxides (NOx) Emissions [326 IAC 10-5]

Pursuant to 326 IAC 10-5-4, the Permittee shall perform annual performance tests on Emission Unit 1411, 1412, 1413, and 1414 using portable monitors using ASTM D6522-00.

Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]

D.1.4.6 Record Keeping Requirements

-
- (a) **Pursuant to Part 70 permit No. T097-17395-00095 ~~T097-5937-00095~~, issued on April 7, 2004 ~~December 31, 1998~~, the Permittee shall keep records of the amount of natural gas combusted at the compressor station.**
 - (b) **Pursuant to 326 IAC 10-5-5(a), the Permittee shall maintain all records necessary to demonstrate compliance with the requirements of this rule. Each record shall be maintained for a period of two (2) calendar years at the plant at which the subject engine is located. The records shall be made available to the IDEM, OAQ, OES and U.S. EPA upon request. For Emission Units 1411, 1412, 1413 and 1414, the Permittee shall maintain the following records:**

- (1) **Identification and location of each engine subject to the requirements of this rule.**
 - (2) **Calendar date of record.**
 - (3) **The number of hours the unit is operated during each ozone season compared to the projected operating hours.**
 - (4) **Type and quantity of fuel used.**
 - (5) **The results of all compliance tests.**
 - (6) **Monitoring data.**
 - (7) **Preventative maintenance.**
 - (8) **Corrective actions.**
- (c) **Pursuant to 326 IAC 10-5-5(b), the source shall submit results of all compliance tests to IDEM, OAQ and OES within forty-five (45) days after completion of the testing.**
- (bd) All records shall be maintained in accordance with Section C - General Record Keeping Requirements, of this permit.
8. To incorporate the changes to the existing degreaser requested by the source, the description of the degreaser has been modified in A.3 and the Facility Description box of Section D.2. The changes do not impact rule applicability.

A.3 Specifically Regulated Insignificant Activities [326 IAC 2-7-1(21)] [326 IAC 2-7-4(c)]
[326 IAC 2-7-5(15)]

This stationary source also includes the following insignificant activities which are specifically regulated, as defined in 326 IAC 2-7-1(21):

- (a) ~~Degreasing operations that do not exceed 145 gallons per 12 months, except if subject to 326 IAC 20-6, including one (1) cold cleaning parts washer installed in 1990. Emission units or activities whose potential uncontrolled emissions of volatile organic compounds (VOC) are less than three (3) pounds per hour or fifteen (15) pounds per day.~~
 - (1) **Degreasing operations that do not exceed 480 gallons per 12 months including one (1) cold cleaning parts washer installed in 1990. [326 IAC 8-3-2]**
9. A change to IDEM, OAQ address is acknowledged and incorporated into the permit as follows:

Compliance Branch, Office of Air Quality
Indiana Department of Environmental Management
100 North Senate Avenue
Indianapolis, IN 46204-2251

10. A correction has been made to the Expiration Date as identified on the cover page of the permit.

Operation Permit No.: T097-17395-00095	
Original Signed by: Janet G. McCabe, Assistant Commissioner Indiana Department of Environmental Management Office of Air Quality Original Signed by: John B. Chavez, Administrator Indianapolis Office of Environmental Services	Issuance Date: 4/7/2004 Expiration Date: 4/6/2009 4/7/2009

Conclusion

This project shall be subject to the conditions of Part 70 minor source modification 097-23210-00095 and significant permit modification 097-19313-00095.

Appendix A: Emission Calculations
 PSD Past Actual to Future Actual - Engines 1411, 1412, 1413, 1414 and 1415

Company Name: Panhandle Eastern Pipeline Company
 Address City IN Zip: 9371 Zionsville Road, Indianapolis, IN 46268
 Permit No.: 097-19313-00095
 Reviewer: Amanda Hennessy
 Date: February 2008

Hours of Op.
 8760

	Engine 1411	Engine 1412	Engine 1413	Engine 1414	Total
	tons / year	tons / year	tons / year	tons / year	tons/year
NOx	334.85	287.08	242.43	415.31	1279.67
CO	22.33	19.15	16.17	27.69	85.34
VOC	11.15	9.56	8.07	13.83	42.60
PM	2.72	2.34	1.97	2.68	9.71
PM10	3.43	2.94	2.48	3.38	12.22
SO2	0.04	0.03	0.03	0.04	0.13

	Engine 1411	Engine 1412	Engine 1413	Engine 1414	Total
	tons / year	tons / year	tons / year	tons / year	tons/year
NOx	78.14	78.14	78.14	98.42	332.84
CO	42.97	42.97	42.97	54.14	183.04
VOC	18.22	18.22	18.22	22.95	77.61
PM	3.18	3.18	3.18	4.00	13.54
PM10	4.00	4.00	4.00	5.03	17.03
SO2	0.05	0.05	0.05	0.06	0.21

	Engine 1411	Engine 1412	Engine 1413	Engine 1414	Total
	tons/year	tons / year	tons / year	tons / year	tons/year
NOx	-256.711	-208.939	-164.289	-316.893	-948.83
CO	20.634	23.821	26.799	26.444	97.70
VOC	7.073	8.863	10.150	9.123	35.01
PM	0.459	0.839	1.209	1.323	3.829
PM10	0.572	1.061	1.518	1.660	4.810
SO2	0.011	0.016	0.022	0.024	0.073

	gmvhp-hr	1411-1413		1414
		lb/MMBtu	lb/hr	lb/hr
NOx	2		17.84	22.47
CO	1.4		9.81	12.36
VOC	0.3		4.16	5.24
PM		0.0384	0.73	0.91
PM10		0.0483	0.91	1.15
SO2		0.0006	0.01	0.01
acetaldehyde		0.0078	0.147	0.18
acrolein		0.0078	0.147	0.19
benzene		0.0019	0.037	0.05
formaldehyde		0.0552	1.043	1.31
methanol		0.0025	0.047	0.06
Misc. HAPs		0.0039	0.073	0.09
Combined HAPS		0.0790	1.493	1.88

	1411, 1412, 1413		1414	
	lb/MMBtu	lb/hr	lb/MMBtu	lb/hr
		89.21		112.33
		5.95		7.49
		2.97		3.74
	0.0384	0.73	0.0384	0.91
	0.0483	0.91	0.0483	1.15
	0.0006	0.01	0.0006	0.01
	0.0078	0.147	0.0078	0.185
	0.0078	0.147	0.0078	0.185
	0.0019	0.037	0.0019	0.046
	0.0552	1.043	0.0552	1.314
	0.0025	0.047	0.0025	0.059
	0.0039	0.073	0.0039	0.092
	0.0790	1.493	0.0790	1.880

¹ Based on Manufacturers Specifications (NOx, CO and VOC) or AP-42 (PM10 and SO2).

² Future Actual Emissions = emission rate (lb/hr) * 8760 hr / yr * 1 ton / 2000 lbs.

³ Based on LEC Technology Manufacturers Specifications.

SO2

Appendix A: Emission Calculations
 Potential to Emit - Engines 1411, 1412, 1413, 1414 and 1415

Company Name: Panhandle Eastern Pipeline Company
 Address City IN Zip: 9371 Zionsville Road, Indianapolis, IN 46268
 Permit No.: 097-10313-00095
 Reviewer: Amanda Hennessy
 Date: February 2006

Hours of Op.
8760

	PTE before Modification				
	Engine 1411 tons / year	Engine 1412 tons / year	Engine 1413 tons / year	Engine 1414 tons / year	Total tons/year
NOx	390.74	390.74	390.74	492.01	1664.22
CO	26.06	26.06	26.06	32.81	110.99
VOC	13.01	13.01	13.01	16.38	55.41
PM	3.18	3.18	3.18	4.00	13.54
PM10	4.00	4.00	4.00	5.03	17.03
SO2	0.05	0.05	0.05	0.06	0.21
acetaldehyde	0.64	0.64	0.64	0.81	2.74
acrolein	0.64	0.64	0.64	0.81	2.74
benzene	0.16	0.16	0.16	0.20	0.68
formaldehyde	4.57	4.57	4.57	5.75	19.46
methanol	0.21	0.21	0.21	0.26	0.87
Misc. HAPs	0.32	0.32	0.32	0.40	1.36
Combined HAPS	6.54	6.54	6.54	8.24	27.86

	Future Potential Emissions ²				
	Engine 1411 tons / year	Engine 1412 tons / year	Engine 1413 tons / year	Engine 1414 tons / year	Total tons/year
NOx	78.14	78.14	78.14	98.42	332.84
CO	42.97	42.97	42.97	54.14	183.04
VOC	18.22	18.22	18.22	22.95	77.81
PM	3.18	3.18	3.18	4.00	13.54
PM10	4.00	4.00	4.00	5.03	17.03
SO2	0.05	0.05	0.05	0.06	0.21
acetaldehyde	0.64	0.64	0.64	0.81	2.74
acrolein	0.64	0.64	0.64	0.81	2.74
benzene	0.16	0.16	0.16	0.20	0.68
formaldehyde	4.57	4.57	4.57	5.75	19.46
methanol	0.21	0.21	0.21	0.26	0.87
Misc. HAPs	0.32	0.32	0.32	0.40	1.36
Combined HAPS	6.54	6.54	6.54	8.24	27.86

Change in Potential to Emit from the project

	Engine 1411	Engine 1412	Engine 1413	Engine 1414	Total
	tons / year	tons / year	tons / year	tons / year	tons/year
NOx	-312.601	-312.601	-312.601	-393.587	-1331.4
CO	16.907	16.907	16.907	21.331	72.05
VOC	5.212	5.212	5.212	6.570	22.207
PM	0.000	0.000	0.000	0.000	0.000
PM10	0.000	0.000	0.000	0.000	0.000
SO2	0.000	0.000	0.000	0.000	0.000
acetaldehyde	5.240	0.000	0.000	0.000	0.000
acrolein	0.000	0.000	0.000	0.000	0.000
benzene	0.000	0.000	0.000	0.000	0.000
formaldehyde	0.000	0.000	0.000	0.000	0.000
methanol	0.000	0.000	0.000	0.000	0.000
Misc. HAPs	0.000	0.000	0.000	0.000	0.000
Combined HAPS	0.000	0.000	0.000	0.000	0.000

Baseline Emission Factors³

	1411, 1412, 1413		1414	
	lb/MMBtu	lb/hr	lb/MMBtu	lb/hr
NOx		89.21		112.33
CO		5.95		7.49
VOC		2.97		3.74
PM	0.0384	0.73	0.0384	0.91
PM10	0.0483	0.91	0.0483	1.15
SO2	0.0006	0.01	0.0006	0.01
acetaldehyde	7.76E-03	0.15	7.76E-03	0.18
acrolein	7.78E-03	0.15	7.78E-03	0.19
benzene	1.94E-03	0.04	1.94E-03	0.05
formaldehyde	5.52E-02	1.04	5.52E-02	1.31
methanol	2.48E-03	0.05	2.48E-03	0.06
Misc. HAPs	3.85E-03	0.07	3.85E-03	0.09
Combined HAPS	7.90E-02	1.49	7.90E-02	1.88

LEC Technology Emission Factors³

	gm/hrp-hr	1411-1413		1414
		lb/MMBtu	lb/hr	lb/hr
NOx	3		17.84	22.47
CO	1.65		9.81	12.36
VOC	0.7		4.16	5.24
PM		0.0384	0.73	0.91
PM10		0.0483	0.91	1.15
SO2		0.0006	0.01	0.01
acetaldehyde		7.76E-03	0.15	0.18
acrolein		7.78E-03	0.15	0.19
benzene		1.94E-03	0.04	0.05
formaldehyde		5.52E-02	1.04	1.31
methanol		2.48E-03	0.05	0.06
Misc. HAPs		3.85E-03	0.07	0.09
Combined HAPS		7.90E-02	1.49	1.88

¹ Based on Manufacturers Specifications (NOx, CO and VOC) or AP-42 (PM10 and SO2).

PM emission factor is filterable PM10 only. PM10 is filterable PM10 and condensable PM combined.

² Future Actual Emissions = emission rate (lb/hr) * 8760 hr / yr * 1 ton / 2000 lbs.

³ Based on LEC Technology Manufacturers Specifications.

Appendix A: Emission Calculations
 Potential to Emit - Degreasing Operations

Company Name: Panhandle Eastern Pipeline Company
 Address City IN Zip: 9371 Zionsville Road, Indianapolis, IN 46268
 Permit No.: 097-19313-00095
 Reviewer: Amanda Hennessy
 Date: February 2006

Degreasing Operations - VOC Emissions

Solvent	Maximum Usage gallons/year	VOC content* lbs VOC/gal	PTE tons VOC/yr	PTE lbs VOC/day	PTE lbs VOC/hour
Mineral Spirits	480	6.7	1.608	8.8109589	0.367123288

Degreasing Operations - HAP Emissions

Solvent	Maximum Usage gallons/year	HAP content** lbs HAP/gal	PTE tons VOC/yr	PTE lbs VOC/day	PTE lbs VOC/hour
Mineral Spirits	480	0.201	0.04824	0.2643288	0.011013699

* VOC content from MSDS submitted by the source.

** HAP content was derived based on Table 6 of 40 CFR 63, Subpart VVVV.

Table 6 provides organic HAP details for common solvent mixtures when detailed HAP content is not available. The MSDS did not provide detailed HAP content information. Table 6 indicates for Petroleum Naptha to use 3% (1% each of Xylene, Toluene and Ethylbenzene).