INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
We make Indiana a cleaner, healthier place to live.

Mitchell E. Daniels, Jr.
Governor

Thomas W. Easterly
Commissioner

100 North Senate Avenue
Indianapolis, Indiana 46204
(317) 232-8603
(800) 451-6027
www.IN.gov/idem

TO: Interested Parties / Applicant

DATE: August 2, 2007

RE: Altec L.L.C. / 019-23840-00015

FROM: Nisha Sizemore
Chief, Permits Branch
Office of Air Quality

Notice of Decision: Approval - Effective Immediately

Please be advised that on behalf of the Commissioner of the Department of Environmental Management, I have issued a decision regarding the enclosed matter. Pursuant to IC 13-15-5-3, this permit is effective immediately, unless a petition for stay of effectiveness is filed and granted according to IC 13-15-6-3, and may be revoked or modified in accordance with the provisions of IC 13-15-7-1.

If you wish to challenge this decision, IC 4-21.5-3 and IC 13-15-6-1 require that you file a petition for administrative review. This petition may include a request for stay of effectiveness and must be submitted to the Office of Environmental Adjudication, 100 North Senate Avenue, Government Center North, Room 1049, Indianapolis, IN 46204, **within eighteen (18) calendar days of the mailing of this notice**. The filing of a petition for administrative review is complete on the earliest of the following dates that apply to the filing:

(1) the date the document is delivered to the Office of Environmental Adjudication (OEA);
(2) the date of the postmark on the envelope containing the document, if the document is mailed to OEA by U.S. mail; or
(3) The date on which the document is deposited with a private carrier, as shown by receipt issued by the carrier, if the document is sent to the OEA by private carrier.

The petition must include facts demonstrating that you are either the applicant, a person aggrieved or adversely affected by the decision or otherwise entitled to review by law. Please identify the permit, decision, or other order for which you seek review by permit number, name of the applicant, location, date of this notice and all of the following:

(1) the name and address of the person making the request;
(2) the interest of the person making the request;
(3) identification of any persons represented by the person making the request;
(4) the reasons, with particularity, for the request;
(5) the issues, with particularity, proposed for considerations at any hearing; and
(6) identification of the terms and conditions which, in the judgment of the person making the request, would be appropriate in the case in question to satisfy the requirements of the law governing documents of the type issued by the Commissioner.

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178. Callers from within Indiana may call toll-free at 1-800-451-6027, ext. 3-0178.

Enclosures
FNPER.dot 03/23/06

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(317) 232-8603
(800) 451-6027
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Federally Enforceable State Operating Permit Renewal
OFFICE OF AIR QUALITY

Altec, LLC
242 America Place
Jeffersonville, Indiana 47130

(herein known as the Permittee) is hereby authorized to operate subject to the conditions contained herein, the source described in Section A (Source Summary) of this permit.

The Permittee must comply with all conditions of this permit. Noncompliance with any provisions of this permit is grounds for enforcement action; permit termination, revocation and reissuance, or modification; or denial of a permit renewal application. It shall not be a defense for the Permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. An emergency does constitute an affirmative defense in an enforcement action provided the Permittee complies with the applicable requirements set forth in Section B, Emergency Provisions.

This permit is issued in accordance with 326 IAC 2 and 40 CFR Part 70 Appendix A and contains the conditions and provisions specified in 326 IAC 2-8 as required by 42 U.S.C. 7401, et. seq. (Clean Air Act as amended by the 1990 Clean Air Act Amendments), 40 CFR Part 70.6, IC 13-15 and IC 13-17.

Indiana statutes from IC 13 and rules from 326 IAC, quoted in conditions in this permit, are those applicable at the time the permit was issued. The issuance or possession of this permit shall not alone constitute a defense against an alleged violation of any law, regulation or standard, except for the requirement to obtain a FESOP under 326 IAC 2-8.

Operation Permit No: F019-23840-00015	
Original signed by: Nisha Sizemore, Chief Permits Branch Office of Air Quality	Issuance Date:August 2, 2007 Expiration Date:August 2, 2012

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SECTION A SOURCE SUMMARY

This permit is based on information requested by the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ). The information describing the source contained in conditions A.1 through A.3 is descriptive information and does not constitute enforceable conditions. However, the Permittee should be aware that a physical change or a change in the method of operation that may render this descriptive information obsolete or inaccurate may trigger requirements for the Permittee to obtain additional permits or seek modification of this permit pursuant to 326 IAC 2, or change other applicable requirements presented in the permit application.

A.1 General Information [326 IAC 2-8-3(b)]

The Permittee owns and operates a stationary Aluminum Parts Extrusion.

Source Address:	242 America Place, Jeffersonville, Indiana 47130
Mailing Address:	P.O. Box 808, Jeffersonville, Indiana 47130
General Source Phone Number:	812-282-8256
SIC Code:	3354
County Location:	Clark
Source Location Status:	Nonattainment for 8-hour ozone standard Nonattainment for PM 2.5 standard Attainment for all other criteria pollutants
Source Status:	Federally Enforceable State Operating Permit Program Minor Source, under PSD and Emission Offset Rules Minor Source, Section 112 of the Clean Air Act Not 1 of 28 Source Categories

A.2 Emission Units and Pollution Control Equipment Summary [326 IAC 2-8-3(c)(3)]

This stationary source consists of the following emission units and pollution control devices:

(a) One (1) twin paint booth, identified as Unit 1, constructed prior to 1973, exhausting at stacks 5A and 5B, each half of the booth equipped with two (2) electrostatic disc applicators for extruded aluminum frame coating and dry filters for overspray control, maximum capacity of 12.5 gallons of coating per hour; and

(b) One (1) thermal oxidizer for VOC control, constructed prior to 1973, heat input capacity of 3.0 million British thermal units per hour.

A.3 Insignificant Activities [326 IAC 2-7-1(21)][326 IAC 2-8-3(c)(3)(I)]

This stationary source also includes the following insignificant activities:

(c) De-bridging process (sawing aluminum contact points in window frames) [326 IAC 6.5-1-2]; and

(d) One (1) mechanical blast unit, constructed prior to 1980, equipped with a baghouse [326 IAC 6.5-1-2].

A.4 FESOP Applicability [326 IAC 2-8-2]

This stationary source, otherwise required to have a Part 70 permit as described in 326 IAC 2-7-2(a), has applied to the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ) to renew a Federally Enforceable State Operating Permit (FESOP).

SECTION B GENERAL CONDITIONS

B.1 Definitions [326 IAC 2-8-1]

Terms in this permit shall have the definition assigned to such terms in the referenced regulation. In the absence of definitions in the referenced regulation, the applicable definitions found in the statutes or regulations (IC 13-11, 326 IAC 1-2 and 326 IAC 2-7) shall prevail.

B.2 Permit Term [326 IAC 2-8-4(2)][326 IAC 2-1.1-9.5][IC 13-15-3-6(a)]

(a) This permit, F019-23840-00015, is issued for a fixed term of five (5) years from the issuance date of this permit, as determined in accordance with IC 4-21.5-3-5(f) and IC 13-15-5-3. Subsequent revisions, modifications, or amendments of this permit do not affect the expiration date of this permit.

(b) If IDEM, OAQ, upon receiving a timely and complete renewal permit application, fails to issue or deny the permit renewal prior to the expiration date of this permit, this existing permit shall not expire and all terms and conditions shall continue in effect, until the renewal permit has been issued or denied.

B.3 Term of Conditions [326 IAC 2-1.1-9.5]

Notwithstanding the permit term of a permit to construct, a permit to operate, or a permit modification, any condition established in a permit issued pursuant to a permitting program approved in the state implementation plan shall remain in effect until:

(a) the condition is modified in a subsequent permit action pursuant to Title I of the Clean Air Act; or

(b) the emission unit to which the condition pertains permanently ceases operation.

B.4 Enforceability [326 IAC 2-8-6]

Unless otherwise stated, all terms and conditions in this permit, including any provisions designed to limit the source's potential to emit, are enforceable by IDEM, the United States Environmental Protection Agency (U.S. EPA) and by citizens in accordance with the Clean Air Act.

B.5 Severability [326 IAC 2-8-4(4)]

The provisions of this permit are severable; a determination that any portion of this permit is invalid shall not affect the validity of the remainder of the permit.

B.6 Property Rights or Exclusive Privilege [326 IAC 2-8-4(5)(D)]

This permit does not convey any property rights of any sort or any exclusive privilege.

B.7 Duty to Provide Information [326 IAC 2-8-4(5)(E)]

(a) The Permittee shall furnish to IDEM, OAQ, within a reasonable time, any information that IDEM, OAQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit. The submittal by the Permittee does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1). Upon request, the Permittee shall also furnish to IDEM, OAQ copies of records required to be kept by this permit.

(b) For information furnished by the Permittee to IDEM, OAQ, the Permittee may include a claim of confidentiality in accordance with 326 IAC 17.1. When furnishing copies of requested records directly to U. S. EPA, the Permittee may assert a claim of confidentiality in accordance with 40 CFR 2, Subpart B.

B.8 Certification [326 IAC 2-8-3(d)][326 IAC 2-8-4(3)(C)(i)][326 IAC 2-8-5(1)]

(a) Where specifically designated by this permit or required by an applicable requirement, any application form, report, or compliance certification submitted shall contain certification by an "authorized individual" of truth, accuracy, and completeness. This certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

(b) One (1) certification shall be included, using the attached Certification Form, with each submittal requiring certification. One (1) certification may cover multiple forms in one (1) submittal.

(c) An "authorized individual" is defined at 326 IAC 2-1.1-1(1).

B.9 Annual Compliance Certification [326 IAC 2-8-5(a)(1)]

(a) The Permittee shall annually submit a compliance certification report which addresses the status of the source's compliance with the terms and conditions contained in this permit, including emission limitations, standards, or work practices. All certifications shall cover the time period from January 1 to December 31 of the previous year, and shall be submitted no later than April 15 of each year to:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

(b) The annual compliance certification report required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.

(c) The annual compliance certification report shall include the following:

(1) The appropriate identification of each term or condition of this permit that is the basis of the certification;

(2) The compliance status;

(3) Whether compliance was continuous or intermittent;

(4) The methods used for determining the compliance status of the source, currently and over the reporting period consistent with 326 IAC 2-8-4(3); and

(5) Such other facts, as specified in Sections D of this permit, as IDEM, OAQ may require to determine the compliance status of the source.

The submittal by the Permittee does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

B.10 Compliance Order Issuance [326 IAC 2-8-5(b)]

IDEM, OAQ may issue a compliance order to this Permittee upon discovery that this permit is in nonconformance with an applicable requirement. The order may require immediate compliance or contain a schedule for expeditious compliance with the applicable requirement.

B.11 Preventive Maintenance Plan [326 IAC 1-6-3][326 IAC 2-8-4(9)][326 IAC 2-8-5(a)(1)]

(a) If required by specific condition(s) in Section D of this permit, the Permittee shall maintain and implement Preventive Maintenance Plans (PMPs) including the following information on each facility:

(1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;

(2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and

(3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

(b) A copy of the PMPs shall be submitted to IDEM, OAQ upon request and within a reasonable time, and shall be subject to review and approval by IDEM, OAQ. IDEM, OAQ may require the Permittee to revise its PMPs whenever lack of proper maintenance causes or is the primary contributor to an exceedance of any limitation on emissions or potential to emit. The PMPs do not require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

(c) To the extent the Permittee is required by 40 CFR Part 60/63 to have an Operation Maintenance, and Monitoring (OMM) Plan for a unit, such Plan is deemed to satisfy the PMP requirements of 326 IAC 1-6-3 for that unit.

B.12 Emergency Provisions [326 IAC 2-8-12]

(a) An emergency, as defined in 326 IAC 2-7-1(12), is not an affirmative defense for an action brought for noncompliance with a federal or state health-based emission limitation except as provided in 326 IAC 2-8-12.

(b) An emergency, as defined in 326 IAC 2-7-1(12), constitutes an affirmative defense to an action brought for noncompliance with ahealth-based or technology-based emission limitation if the affirmative defense of an emergency is demonstrated through properly signed, contemporaneous operating logs or other relevant evidence that describe the following:

(1) An emergency occurred and the Permittee can, to the extent possible, identify the causes of the emergency;

(2) The permitted facility was at the time being properly operated;

(3) During the period of an emergency, the Permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or other requirements in this permit;

(4) For each emergency lasting one (1) hour or more, the Permittee notified IDEM, OAQ, within four (4) daytime business hours after the beginning of the emergency, or after the emergency was discovered or reasonably should have been discovered;

Telephone Number: 1-800-451-6027 (ask for Office of Air Quality, Compliance Section), or
Telephone Number: 317-233-0178 (ask for Compliance Section)
Facsimile Number: 317-233-6865

(5) For each emergency lasting one (1) hour or more, the Permittee submitted the attached Emergency Occurrence Report Form or its equivalent, either by mail or facsimile to:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

within two (2) working days of the time when emission limitations were exceeded due to the emergency.

The notice fulfills the requirement of 326 IAC 2-8-4(3)(C)(ii) and must contain the following:

(A) A description of the emergency;

(B) Any steps taken to mitigate the emissions; and

(C) Corrective actions taken.

The notification which shall be submitted by the Permittee does not require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

(6) The Permittee immediately took all reasonable steps to correct the emergency.

(c) In any enforcement proceeding, the Permittee seeking to establish the occurrence of an emergency has the burden of proof.

(d) This emergency provision supersedes 326 IAC 1-6 (Malfunctions). This permit condition is in addition to any emergency or upset provision contained in any applicable requirement.

(e) The Permittee seeking to establish the occurrence of an emergency shall make records available upon request to ensure that failure to implement a PMP did not cause or contribute to an exceedance of any limitations on emissions. However, IDEM, OAQ may require that the Preventive Maintenance Plans required under 326 IAC 2-8-3(c)(6) be revised in response to an emergency.

(f) Failure to notify IDEM, OAQ by telephone or facsimile of an emergency lasting more than one (1) hour in accordance with (b)(4) and (5) of this condition shall constitute a violation of 326 IAC 2-8 and any other applicable rules.

(g) Operations may continue during an emergency only if the following conditions are met:

(1) If the emergency situation causes a deviation from a technology-based limit, the Permittee may continue to operate the affected emitting facilities during the emergency provided the Permittee immediately takes all reasonable steps to correct the emergency and minimize emissions.

(2) If an emergency situation causes a deviation from a health-based limit, the Permittee may not continue to operate the affected emissions facilities unless:

(A) The Permittee immediately takes all reasonable steps to correct the emergency situation and to minimize emissions; and

(B) Continued operation of the facilities is necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw material of substantial economic value.

Any operations shall continue no longer than the minimum time required to prevent the situations identified in (g)(2)(B) of this condition.

(h) The Permittee shall include all emergencies in the Quarterly Deviation and Compliance Monitoring Report.

B.13 Prior Permits Superseded [326 IAC 2-1.1-9.5]

(a) All terms and conditions of permits established prior to F019-23840-00015 and issued pursuant to permitting programs approved into the state implementation plan have been either:

(1) incorporated as originally stated,

(2) revised, or

(3) deleted

(b) All previous registrations and permits are superseded by this permit.

B.14 Termination of Right to Operate [326 IAC 2-8-9][326 IAC 2-8-3(h)]

The Permittee's right to operate this source terminates with the expiration of this permit unless a timely and complete renewal application is submitted at least nine (9) months prior to the date of expiration of the source's existing permit, consistent with 326 IAC 2-8-3(h) and 326 IAC 2-8-9.

B.15 Deviations from Permit Requirements and Conditions [326 IAC 2-8-4(3)(C)(ii)]

(a) Deviations from any permit requirements (for emergencies see Section B - Emergency Provisions), the probable cause of such deviations, and any response steps or preventive measures taken shall be reported to:

Indiana Department of Environmental Management
Compliance Data Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

using the attached Quarterly Deviation and Compliance Monitoring Report, or its equivalent. A deviation required to be reported pursuant to an applicable requirement that exists independent of this permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report.

The Quarterly Deviation and Compliance Monitoring Report does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

(b) A deviation is an exceedance of a permit limitation or a failure to comply with a requirement of the permit.

B.16 Permit Modification, Reopening, Revocation and Reissuance, or Termination [326 IAC 2-8-4(5)(C)][326 IAC 2-8-7(a)][326 IAC 2-8-8]

(a) This permit may be modified, reopened, revoked and reissued, or terminated for cause. The filing of a request by the Permittee for a Federally Enforceable State Operating Permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any condition of this permit. [326 IAC 2-8-4(5)(C)] The notification by the Permittee does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

(b) This permit shall be reopened and revised under any of the circumstances listed in IC 13-15-7-2 or if IDEM, OAQ determines any of the following:

(1) That this permit contains a material mistake.

(2) That inaccurate statements were made in establishing the emissions standards or other terms or conditions.

(3) That this permit must be revised or revoked to assure compliance with an applicable requirement. [326 IAC 2-8-8(a)]

(c) Proceedings by IDEM, OAQ to reopen and revise this permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of this permit for which cause to reopen exists. Such reopening and revision shall be made as expeditiously as practicable. [326 IAC 2-8-8(b)]

(d) The reopening and revision of this permit, under 326 IAC 2-8-8(a), shall not be initiated before notice of such intent is provided to the Permittee by IDEM, OAQ at least thirty (30) days in advance of the date this permit is to be reopened, except that IDEM, OAQ may provide a shorter time period in the case of an emergency. [326 IAC 2-8-8(c)]

B.17 Permit Renewal [326 IAC 2-8-3(h)]

(a) The application for renewal shall be submitted using the application form or forms prescribed by IDEM, OAQ and shall include the information specified in 326 IAC 2-8-3. Such information shall be included in the application for each emission unit at this source, except those emission units included on the trivial or insignificant activities list contained in 326 IAC 2-7-1(21) and 326 IAC 2-7-1(40). The renewal application does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

Request for renewal shall be submitted to:

Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

(b) A timely renewal application is one that is:

(1) Submitted at least nine (9) months prior to the date of the expiration of this permit; and

(2) If the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.

(c) If the Permittee submits a timely and complete application for renewal of this permit, the source's failure to have a permit is not a violation of 326 IAC 2-8 until IDEM, OAQ takes final action on the renewal application, except that this protection shall cease to apply if, subsequent to the completeness determination, the Permittee fails to submit by the deadline specified in writing by IDEM, OAQ any additional information identified as being needed to process the application.

B.18 Permit Amendment or Revision [326 IAC 2-8-10][326 IAC 2-8-11.1]

(a) Permit amendments and revisions are governed by the requirements of 326 IAC 2-8-10 or 326 IAC 2-8-11.1 whenever the Permittee seeks to amend or modify this permit.

(b) Any application requesting an amendment or modification of this permit shall be submitted to:

Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

Any such application shall be certified by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

(c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-8-10(b)(3)]

B.19 Operational Flexibility [326 IAC 2-8-15][326 IAC 2-8-11.1]

(a) The Permittee may make any change or changes at the source that are described in 326 IAC 2-8-15(b) through (d) without a prior permit revision, if each of the following conditions is met:

(1) The changes are not modifications under any provision of Title I of the Clean Air Act;

(2) Any approval required by 326 IAC 2-8-11.1 has been obtained;

(3) The changes do not result in emissions which exceed the limitations provided in this permit (whether expressed herein as a rate of emissions or in terms of total emissions);

(4) The Permittee notifies the:

Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

and

United States Environmental Protection Agency, Region V
Air and Radiation Division, Regulation Development Branch - Indiana (AR-18J)
77 West Jackson Boulevard
Chicago, Illinois 60604-3590

in advance of the change by written notification at least ten (10) days in advance of the proposed change. The Permittee shall attach every such notice to the Permittee's copy of this permit; and

(5) The Permittee maintains records on-site, on a rolling five (5) year basis, which document all such changes and emission trades that are subject to 326 IAC 2-8-15(b) through (d). The Permittee shall make such records available, upon reasonable request, for public review.

Such records shall consist of all information required to be submitted to IDEM, OAQ in the notices specified in 326 IAC 2-8-15(b)(2), (c)(1), and (d).

(b) Emission Trades [326 IAC 2-8-15(c)]
The Permittee may trade emissions increases and decreases at the source, where the applicable SIP provides for such emission trades without requiring a permit revision, subject to the constraints of Section (a) of this condition and those in 326 IAC 2-8-15(c).

(c) Alternative Operating Scenarios [326 IAC 2-8-15(d)]
The Permittee may make changes at the source within the range of alternative operating scenarios that are described in the terms and conditions of this permit in accordance with 326 IAC 2-8-4(7). No prior notification of IDEM, OAQ, or U.S. EPA is required.

(d) Backup fuel switches specifically addressed in, and limited under, Section D of this permit shall not be considered alternative operating scenarios. Therefore, the notification requirements of part (a) of this condition do not apply.

B.20 Source Modification Requirement [326 IAC 2-8-11.1]

A modification, construction, or reconstruction is governed by the requirements of 326 IAC 2and 326 IAC 2-8-11.1.

B.21 Inspection and Entry [326 IAC 2-8-5(a)(2)][IC 13-14-2-2][IC 13-17-3-2][IC 13-30-3-1]

Upon presentation of proper identification cards, credentials, and other documents as may be required by law, and subject to the Permittee's right under all applicable laws and regulations to assert that the information collected by the agency is confidential and entitled to be treated as such, the Permittee shall allow IDEM, OAQ, U.S. EPA, or an authorized representative to perform the following:

(a) Enter upon the Permittee's premises where a FESOP source is located, or emissions related activity is conducted, or where records must be kept under the conditions of this permit;

(b) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;

(c) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, inspect, at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit;

(d) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with this permit or applicable requirements; and

(e) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, utilize any photographic, recording, testing, monitoring, or other equipment for the purpose of assuring compliance with this permit or applicable requirements.

B.22 Transfer of Ownership or Operational Control [326 IAC 2-8-10]

(a) The Permittee must comply with the requirements of 326 IAC 2-8-10 whenever the Permittee seeks to change the ownership or operational control of the source and no other change in the permit is necessary.

(b) Any application requesting a change in the ownership or operational control of the source shall contain a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new Permittee. The application shall be submitted to:

Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

The application which shall be submitted by the Permittee does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

(c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-8-10(b)(3)]

B.23 Annual Fee Payment [326 IAC 2-7-19] [326 IAC 2-8-4(6)] [326 IAC 2-8-16][326 IAC 2-1.1-7]

(a) The Permittee shall pay annual fees to IDEM, OAQ within thirty (30) calendar days of receipt of a billing. Pursuant to 326 IAC 2-7-19(b), if the Permittee does not receive a bill from IDEM, OAQ the applicable fee is due April 1 of each year.

(b) Failure to pay may result in administrative enforcement action or revocation of this permit.

(c) The Permittee may call the following telephone numbers: 1-800-451-6027 or 317-233-4230 (ask for OAQ, Billing, Licensing, and Training Section), to determine the appropriate permit fee.

B.24 Credible Evidence [326 IAC 2-8-4(3)][326 IAC 2-8-5][62 FR 8314] [326 IAC 1-1-6]

For the purpose of submitting compliance certifications or establishing whether or not the Permittee has violated or is in violation of any condition of this permit, nothing in this permit shall preclude the use, including the exclusive use, of any credible evidence or information relevant to whether the Permittee would have been in compliance with the condition of this permit if the appropriate performance or compliance test or procedure had been performed.

SECTION C SOURCE OPERATION CONDITIONS

Entire Source

Emission Limitations and Standards [326 IAC 2-8-4(1)]

C.1 Overall Source Limit [326 IAC 2-8]

The purpose of this permit is to limit this source's potential to emit to less than major source levels for the purpose of Section 502(a) of the Clean Air Act.

(a) Pursuant to 326 IAC 2-8:

(1) The potential to emit any regulated pollutant, except particulate matter (PM), from the entire source shall be limited to less than one-hundred (100) tons per twelve (12) consecutive month period.

(2) The potential to emit any individual hazardous air pollutant (HAP) from the entire source shall be limited to less than ten (10) tons per twelve (12) consecutive month period; and

(3) The potential to emit any combination of HAPs from the entire source shall be limited to less than twenty-five (25) tons per twelve (12) consecutive month period.

(b) The potential to emit particulate matter (PM) from the entire source shall be limited to less than two hundred fifty (250) tons per twelve (12) consecutive month period. This limitation shall make the requirements of 326 IAC 2-2 (Prevention of Significant Deterioration (PSD) not applicable.

(c) This condition shall include all emission points at this source including those that are insignificant as defined in 326 IAC 2-7-1(21). The source shall be allowed to add insignificant activities not already listed in this permit, provided that the source's potential to emit does not exceed the above specified limits.

(d) Section D of this permit contains independently enforceable provisions to satisfy this requirement.

C.2 Opacity [326 IAC 5-1]

Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-3 (Temporary Alternative Opacity Limitations), opacity shall meet the following, unless otherwise stated in this permit:

(a) Opacity shall not exceed an average of thirty percent (30%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.

(b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

C.3 Open Burning [326 IAC 4-1] [IC 13-17-9]

The Permittee shall not open burn any material except as provided in 326 IAC 4-1-3, 326 IAC 4-1-4 or 326 IAC 4-1-6. The previous sentence notwithstanding, the Permittee may open burn in accordance with an open burning approval issued by the Commissioner under 326 IAC 4-1-4.1.

C.4 Incineration [326 IAC 4-2] [326 IAC 9-1-2]

The Permittee shall not operate an incinerator or incinerate any waste or refuse except as provided in 326 IAC 4-2 and 326 IAC 9-1-2.

C.5 Fugitive Dust Emissions [326 IAC 6-4]

The Permittee shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4 (Fugitive Dust Emissions).

C.6 Stack Height [326 IAC 1-7]

The Permittee shall comply with the applicable provisions of 326 IAC 1-7 (Stack Height Provisions), for all exhaust stacks through which a potential (before controls) of twenty-five (25) tons per year or more of particulate matter or sulfur dioxide is emitted by using ambient air quality modeling pursuant to 326 IAC 1-7-4.

C.7 Asbestos Abatement Projects [326 IAC 14-10] [326 IAC 18] [40 CFR 61, Subpart M]

(a) Notification requirements apply to each owner or operator. If the combined amount of regulated asbestos containing material (RACM) to be stripped, removed or disturbed is at least 260 linear feet on pipes or 160 square feet on other facility components, or at least thirty-five (35) cubic feet on all facility components, then the notification requirements of 326 IAC 14-10-3 are mandatory. All demolition projects require notification whether or not asbestos is present.

(b) The Permittee shall ensure that a written notification is sent on a form provided by the Commissioner at least ten (10) working days before asbestos stripping or removal work or before demolition begins, per 326 IAC 14-10-3, and shall update such notice as necessary, including, but not limited to the following:

(1) When the amount of affected asbestos containing material increases or decreases by at least twenty percent (20%); or

(2) If there is a change in the following:

(A) Asbestos removal or demolition start date;

(B) Removal or demolition contractor; or

(C) Waste disposal site.

(c) The Permittee shall ensure that the notice is postmarked or delivered according to the guidelines set forth in 326 IAC 14-10-3(2).

(d) The notice to be submitted shall include the information enumerated in 326 IAC 14-10-3(3).

All required notifications shall be submitted to:

Indiana Department of Environmental Management
Asbestos Section, Office of Air Quality
100 North Senate Avenue
MC 61-52 IGCN 1003
Indianapolis, Indiana 46204-2251

The notice shall include a signed certification from the owner or operator that the information provided in this notification is correct and that only Indiana licensed workers

and project supervisors will be used to implement the asbestos removal project. The notifications do not require a certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

(e) Procedures for Asbestos Emission Control
The Permittee shall comply with the applicable emission control procedures in 326 IAC 14-10-4 and 40 CFR 61.145(c). Per 326 IAC 14-10-1, emission control requirements are applicable for any removal or disturbance of RACM greater than three (3) linear feet on pipes or three (3) square feet on any other facility components or a total of at least 0.75 cubic feet on all facility components.

(f) Demolition and Renovation
The Permittee shall thoroughly inspect the affected facility or part of the facility where the demolition or renovation will occur for the presence of asbestos pursuant to 40 CFR 61.145(a).

(g) Indiana Accredited Asbestos Inspector
The Permittee shall comply with 326 IAC 14-10-1(a) that requires the owner or operator, prior to a renovation/demolition, to use an Indiana Accredited Asbestos Inspector to thoroughly inspect the affected portion of the facility for the presence of asbestos.

Testing Requirements [326 IAC 2-8-4(3)]

C.8 Performance Testing [326 IAC 3-6]

(a) All testing shall be performed according to the provisions of 326 IAC 3-6 (Source Sampling Procedures), except as provided elsewhere in this permit, utilizing any applicable procedures and analysis methods specified in 40 CFR 51, 40 CFR 60, 40 CFR 61, 40 CFR 63, 40 CFR 75, or other procedures approved by IDEM, OAQ.

A test protocol, except as provided elsewhere in this permit, shall be submitted to:

Indiana Department of Environmental Management
Compliance Data Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

no later than thirty-five (35) days prior to the intended test date. The protocol submitted by the Permittee does not require certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

(b) The Permittee shall notify IDEM, OAQ of the actual test date at least fourteen (14) days prior to the actual test date. The notification submitted by the Permittee does not require certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

(c) Pursuant to 326 IAC 3-6-4(b), all test reports must be received by IDEM, OAQ not later than forty-five (45) days after the completion of the testing. An extension may be granted by IDEM, OAQ if the Permittee submits to IDEM, OAQ, a reasonable written explanation not later than five (5) days prior to the end of the initial forty-five (45) day period.

Compliance Requirements [326 IAC 2-1.1-11]

C.9 Compliance Requirements [326 IAC 2-1.1-11]

The commissioner may require stack testing, monitoring, or reporting at any time to assure compliance with all applicable requirements by issuing an order under 326 IAC 2-1.1-11. Any monitoring or testing shall be performed in accordance with 326 IAC 3 or other methods approved by the commissioner or the U. S. EPA.

Compliance Monitoring Requirements [326 IAC 2-8-4][326 IAC 2-8-5(a)(1)]

C.10 Compliance Monitoring [326 IAC 2-8-4(3)][326 IAC 2-8-5(a)(1)]

Unless otherwise specified in this permit, all monitoring and record keeping requirements not already legally required shall be implemented within ninety (90) days of permit issuance. If required by Section D, the Permittee shall be responsible for installing any necessary equipment and initiating any required monitoring related to that equipment. If due to circumstances beyond its control, that equipment cannot be installed and operated within ninety (90) days, the Permittee may extend the compliance schedule related to the equipment for an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

in writing, prior to the end of the initial ninety (90) day compliance schedule, with full justification of the reasons for the inability to meet this date.

The notification which shall be submitted by the Permittee does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

Unless otherwise specified in the approval for the new emission unit(s), compliance monitoring for new emission units or emission units added through a permit revision shall be implemented when operation begins.

C.11 Monitoring Methods [326 IAC 3] [40 CFR 60] [40 CFR 63]

Any monitoring or testing required by Section D of this permit shall be performed according to the provisions of 326 IAC 3, 40 CFR 60, Appendix A, 40 CFR 60 Appendix B, 40 CFR 63, or other approved methods as specified in this permit.

C.12 Instrument Specifications [326 IAC 2-1.1-11] [326 IAC 2-8-4(3)][326 IAC 2-8-5(1)]

(a) When required by any condition of this permit, an analog instrument used to measure a parameter related to the operation of an air pollution control device shall have a scale such that the expected maximum reading for the normal range shall be no less than twenty percent (20%) of full scale.

(b) The Permittee may request that the IDEM, OAQ approve the use of an instrument that does not meet the above specifications provided the Permittee can demonstrate that an alternative instrument specification will adequately ensure compliance with permit conditions requiring the measurement of the parameters.

C.13 Emergency Reduction Plans [326 IAC 1-5-2] [326 IAC 1-5-3]

Pursuant to 326 IAC 1-5-2 (Emergency Reduction Plans; Submission):

(a) The Permittee prepared and submitted written emergency reduction plans (ERPs) consistent with safe operating procedures on.

(b) Upon direct notification by IDEM, OAQ that a specific air pollution episode level is in effect, the Permittee shall immediately put into effect the actions stipulated in the approved ERP for the appropriate episode level.
[326 IAC 1-5-3]

C.14 Risk Management Plan [326 IAC 2-8-4] [40 CFR 68]

If a regulated substance, as defined in 40 CFR 68, is present at a source in more than a threshold quantity, the Permittee must comply with the applicable requirements of 40 CFR 68.

C.15 Actions Related to Noncompliance Demonstrated by a Stack Test [326 IAC 2-8-4][326 IAC 2-8-5]

(a) When the results of a stack test performed in conformance with Section C - Performance Testing, of this permit exceed the level specified in any condition of this permit, the Permittee shall take appropriate response actions. The Permittee shall submit a description of these response actions to IDEM, OAQ, within thirty (30) days of receipt of the test results. The Permittee shall take appropriate action to minimize excess emissions from the affected facility while the response actions are being implemented.

(b) A retest to demonstrate compliance shall be performed within one hundred twenty (120) days of receipt of the original test results. Should the Permittee demonstrate to IDEM, OAQ that retesting in one-hundred twenty (120) days is not practicable, IDEM, OAQ may extend the retesting deadline.

(c) IDEM, OAQ reserves the authority to take any actions allowed under law in response to noncompliant stack tests.

The response action documents submitted pursuant to this condition do require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

C.16 Response to Excursions or Exceedances [326 IAC 2-8-4] [326 IAC 2-8-5]

(a) Upon detecting an excursion or exceedance, the Permittee shall restore operation of the emissions unit (including any control device and associated capture system) to its normal or usual manner of operation as expeditiously as practicable in accordance with good air pollution control practices for minimizing emissions.

(b) The response shall include minimizing the period of any startup, shutdown or malfunction and taking any necessary corrective actions to restore normal operation and prevent the likely recurrence of the cause of an excursion or exceedance (other than those caused by excused startup or shutdown conditions). Corrective actions may include, but are not limited to, the following:

(1) initial inspection and evaluation;

(2) recording that operations returned to normal without operator action (such as through response by a computerized distribution control system); or

(3) any necessary follow-up actions to return operation to within the indicator range, designated condition, or below the applicable emission limitation or standard, as applicable.

(c) A determination of whether the Permittee has used acceptable procedures in response to an excursion or exceedance will be based on information available, which may include, but is not limited to, the following:

(1) monitoring results;

(2) review of operation and maintenance procedures and records; and/or

(3) inspection of the control device, associated capture system, and the process.

(d) Failure to take reasonable response steps shall be considered a deviation from the permit.

(e) The Permittee shall maintain the following records:

(1) monitoring data;

(2) monitor performance data, if applicable; and

(3) corrective actions taken.

Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)]

C.17 General Record Keeping Requirements [326 IAC 2-8-4(3)] [326 IAC 2-8-5]

(a) Records of all required monitoring data, reports and support information required by this permit shall be retained for a period of at least five (5) years from the date of monitoring sample, measurement, report, or application. These records shall be physically present or electronically accessible at the source location for a minimum of three (3) years. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner makes a request for records to the Permittee, the Permittee shall furnish the records to the Commissioner within a reasonable time.

(b) Unless otherwise specified in this permit, all record keeping requirements not already legally required shall be implemented within ninety (90) days of permit issuance.

C.18 General Reporting Requirements [326 IAC 2-8-4(3)(C)] [326 IAC 2-1.1-11]

(a) The Permittee shall submit the attached Quarterly Deviation and Compliance Monitoring Report or its equivalent. Any deviation from permit requirements, the date(s) of each deviation, the cause of the deviation, and the response steps taken must be reported. This report shall be submitted within thirty (30) days of the end of the reporting period. The Quarterly Deviation and Compliance Monitoring Report shall include the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

(b) The report required in (a) of this condition and reports required by conditions in Section D of this permit shall be submitted to:

Indiana Department of Environmental Management
Compliance Data Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

(c) Unless otherwise specified in this permit, any notice, report, or other submission required by this permit shall be considered timely if the date postmarked on the envelope or

certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.

(d) Unless otherwise specified in this permit, all reports required in Section D of this permit shall be submitted within thirty (30) days of the end of the reporting period. All reports do require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

(e) Reporting periods are based on calendar years, unless otherwise specified in this permit. For the purpose of this permit “calendar year” means the twelve (12) month period from January 1 to December 31 inclusive.

(f) The Permittee shall make the information required to be documented and maintained in accordance with (c) in Section C- General Record Keeping Requirements available for review upon a request for inspection by IDEM, OAQ. The general public may request this information from the IDEM, OAQ under 326 IAC 17.1.

Stratospheric Ozone Protection

C.19 Compliance with 40 CFR 82 and 326 IAC 22-1

Pursuant to 40 CFR 82 (Protection of Stratospheric Ozone), Subpart F, except as provided for motor vehicle air conditioners in Subpart B, the Permittee shall comply with the standards for recycling and emissions reduction:

(a) Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to 40 CFR 82.156.

(b) Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to 40 CFR 82.158.

(c) Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to 40 CFR 82.161.

SECTION D.1 EMISSIONS UNIT OPERATION CONDITIONS

Emissions Unit Description: [326 IAC 2-8-4]:

(a) One (1) twin paint booth, identified as Unit 1, constructed prior to 1973, exhausting at stacks 5A and 5B, each half of the booth equipped with two (2) electrostatic disc applicators for extruded aluminum frame coating and dry filters for overspray control, maximum capacity of 12.5 gallons of coating per hour; and

(b) One (1) thermal oxidizer for VOC control, constructed prior to 1973, heat input capacity of 3.0 million British thermal units per hour.

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-8-4(1)]

D.1.1 PSD, Nonattainment NSR and Part 70 Minor Limits [326 IAC 2-2][326 IAC 2-8-4][326 IAC 2-1.1-1]

The permittee shall comply with the following:

(a) The coating applied by paint booth Unit 1 shall be limited such that total PM and PM_{10} emissions shall each be less than 90 tons per twelve consecutive month period, with compliance determined at the end of each month;

(b) The PM and PM_{10} transfer efficiency of paint booths Unit 1 shall not be less than 75%; and

(c) The PM and PM_{10} control efficiency of the dry filters shall not be less than 80%.

Compliance with the above limits and the potential PM, and PM_{10} emissions from the insignificant activities will limit the sourcewide PM, and PM_{10} emissions to less than 250, and 100 tons per twelve (12) consecutive month period, respectively, and will render 326 IAC 2-2 (PSD), 326 IAC 2-7 (Part 70) and 326 IAC 2-1.1-1 (Nonattainment NSR) not applicable to this source.

D.1.2 Emission Offset and Part 70 Minor Limits [326 IAC 2-3][326 IAC 2-8-4]

For the twin paint booth, identified as Unit 1, the VOC emissions shall be limited to less than 98 tons per twelve (12) consecutive month period, with compliance determined at the end of each month.

Compliance with the above limit in combination with the potential VOC emissions from the insignificant activities will limit the sourcewide VOC emissions to less than 100 tons per twelve (12) consecutive month period, and will render 326 IAC 2-3 (Emission Offset) and 326 IAC 2-7 (Part 70) not applicable to the source.

D.1.3 Hazardous Air Pollutants Minor Limit [326 IAC 2-8-4]

(a) For the twin paint booth, identified as Unit 1, the single Hazardous Air Pollutant (HAP) emissions shall be limited to less than 9 tons per twelve (12) consecutive month period, with compliance determined at the end of each month.

(b) For the twin paint booth, identified as Unit 1, the combined Hazardous Air Pollutants (HAPs) emissions shall be limited to less than 24 tons per twelve (12) consecutive month period, with compliance determined at the end of each month.

Compliance with these limits in combination with the potential HAPs emissions from the insignificant activities will limit the source wide single HAP and total HAPs to less than 10 and 25 tons per year, respectively, and will render 326 IAC 2-7 (Part 70 Permit Program) not applicable to this source.

D.1.4 Volatile Organic Compound (VOC) [326 IAC 8-2-9]

Pursuant to 326 IAC 8-2-9 (Miscellaneous Metal Coating Operations), the volatile organic compound (VOC) content of coating delivered to the applicator at the one (1) twin paint booth shall be limited to 3.5 pounds of VOCs per gallon of coating less water, for forced warm air dried coatings.

Solvent sprayed from application equipment during cleanup or color changes shall be directed into containers. Such containers shall be closed as soon as such solvent spraying is complete, and the waste solvent shall be disposed of in such a manner that evaporation is minimized.

Based on the MSDS submitted by the source and calculations made, the spray booth is in compliance with this requirement. Operation of the thermal oxidizer is not required for the one (1) twin paint booth to comply with this rule. The effect of the thermal oxidizer will not be considered when demonstrating compliance with 326 IAC 8-2-9.

D.1.5 Nonattainment Area Particulate Matter Limitations [326 IAC 6.5-1]

Pursuant to 326 IAC 6.5-1-2 (Nonattainment Area Particulate Matter Limitations), the one (1) twin paint booth identified as unit 1 at this source shall not allow or permit discharge to the atmosphere any gases which contain particulate matter in excess of 0.07gram per dry standard cubic meter (0.03 grain per dry standard cubic foot).

D.1.6 Preventive Maintenance Plan [326 IAC 2-8-4(9)]

A Preventive Maintenance Plan, in accordance with Section B - Preventive Maintenance Plan, of this permit, is required for this facility and its emission control devices.

Compliance Determination Requirements [2-8-4(d)]

D.1.7 Thermal Oxidizer

The thermal oxidizer for the twin paint booth identified as Unit 1, shall maintain a minimum overall:

(a) HAP control efficiency of ninety percent (90%), in order to limit the potential to emit of a single HAP and any combination of HAPs after control to less than nine (9) and less than twenty-four (24) tons per 12 consecutive month period, respectively, for the twin paint booth identified as Unit 1; and

(b) VOC control efficiency of ninety percent (90%), in order to limit the potential to emit VOC after control to less than ninety-eight (98) tons per 12 consecutive month period, respectively, for the twin paint booth identified as Unit 1.

Compliance with the above single HAP, total HAPs and VOC limits, will limit the source wide single HAP, total HAPs and VOC to less than 10, 25 and 100 tons per year, respectively, and will render 326 IAC 2-3 (Emission Offset) and 326 IAC 2-7 (Part 70 Permit Program) not applicable to this source.

D.1.8 Testing requirements [326 IAC 2-8-5(a)(1), (4)][326 IAC 2-1.1-11]

In order demonstrate compliance with Conditions D.1.2 and D.1.3, within one hundred eighty days (180) days after start up of the thermal oxidizer, the Permittee shall perform overall control efficiency (capture and destruction efficiency) testing of the thermal oxidizer for VOC and HAP,

and to determine the 3-hour average temperature, fan amperage or duct pressure using methods approved by the Commissioner. HAP testing shall be conducted for the HAP used at the source that has the lowest destruction efficiency, as estimated by the manufacturer and approved by IDEM. This testing shall be repeated once every five (5) years from the date of this valid compliance demonstration. Testing shall be conducted in accordance with Section C - Performance Testing.

D.1.9 Volatile Organic Compounds (VOC)

Compliance with the VOC and HAP content and usage limitation contained in Conditions D.1.2 and D.1.3 shall be determined pursuant to 326 IAC 8-1-4(a)(3) and 326 IAC 8-1-2(a) by preparing or obtaining from the manufacturer the copies of the "as supplied" and "as applied" VOC and HAPs data sheets. IDEM, OAQ, reserves the authority to determine compliance using Method 24 in conjunction with the analytical procedures specified in 326 IAC 8-1-4.

D.1.10 Volatile Organic Compounds (VOC) Calculations

In order to demonstrate compliance with the VOC emission limitation in Condition D.1.2, the Permittee shall determine the VOC emissions for each month for the twin paint booth identified as Unit 1, using the following methodology:

When thermal oxidizer is operating: VOC emissions = [(VOC usage) x (1.0 - 0.90%) + (Uncontrolled VOC usage)]

When the thermal oxidizer is not operating: VOC emission = VOC usage

D.1.11 Hazardous Air Pollutant (HAP) Calculations

In order to demonstrate compliance with the HAP emission limitation in Condition D.1.3, the Permittee shall determine the single and combination HAP emissions for each month for the twin paint booth identified as Unit 1, using the following methodology:

When thermal oxidizer is operating: HAP emissions = [(HAP usage) x (1.0 - 0.90%) + (Uncontrolled HAP usage)]

when the thermal oxidizer is not operating: HAP emissions = HAP usage

D.1.12 Particulate Matter (PM/PM10) Emissions Determination

Compliance with Condition D.1.1(a) shall be determined by calculating the PM/PM_{10} emissions associated with each coating applied by paint booth Unit 1 using the following equation:

$$PM/PM_{10} = \sum CU_i \times D_i \times W\%S_i \times (1\text{-}TE/100) \times (1\text{-}CE/100) \times 1/2000$$

Where:

PM/PM_{10} = The total PM/PM_{10} emissions (ton/month).

CU_i = The total coating use (gal coating/month) of a given coating.

D_i = The density (lb coating/gal coating) of a given coating.

$W\%S_i$ = The weight percent solids (lb solids/lb coating) of a given coating.

TE = The transfer efficiency (%) of the spray applicator. This value shall equal 75%.

CE = The control efficiency (%) of the dry filters. This value shall equal 80%.

Compliance Monitoring Requirements [326 IAC 2-8-4] [326 IAC 2-8-5(a)(1)]

D.1.13 Parametric Monitoring

Within 180 days of startup of the thermal oxidizer:

(a) A continuous monitoring system shall be calibrated, maintained, and operated on the thermal oxidizer for measuring operating temperature. For purposes of this condition continuous shall mean temperature measurement no less often than once per minute. The output of this system shall be recorded as 3-hour average. From the date of the start up of the thermal oxidizer until the approved stack test results are available, the Permittee shall operate the thermal oxidizer at or above the 3-hour average temperature of 1400^{o}F.
A reading that is below the temperature (1400^{o}F) as established in most recent compliant stack test is not a deviation from this permit. Failure to take response steps in accordance with Section C - Response to Excursions or Exceedances shall be considered as a deviation from the permit.

(b) The Permittee shall determine the 3-hour average temperature from the most recent valid stack test that demonstrates compliance with Conditions D.1.2 and D.1.3 of the stack test as approved by IDEM.

(c) On and after the date the approved stack test results are available, the Permittee shall operate the thermal oxidizer at or above the 3-hour average temperature as observed during the compliant stack test. When for any one reading, the temperature is below the normal temperature as established in most recent compliant stack test, the Permittee shall take reasonable response steps in accordance with Section C- Response to Excursions and Exceedances. A reading that is below the temperature as established in most recent compliant stack test is not a deviation from this permit. Failure to take response steps in accordance with section C - Response to Excursions or Exceedances shall be considered as a deviation from the permit.

(d) The duct pressure or fan amperage shall be observed at least once per day when the thermal oxidizer is in operation. When for any one reading, the duct pressure or amperage is outside the normal range as established in most recent compliant stack test, the Permittee shall take reasonable response steps in accordance with Section C- Response to Excursions and Exceedances. A reading that is outside the range as established in most recent compliant stack test is not a deviation from this permit. Failure to take response steps in accordance with section C - Response to Excursions or Exceedances shall be considered as a deviation from the permit.

D.1.14 Monitoring

(a) Daily inspections shall be performed to determine the placement, integrity and particle loading of the filters. To monitor the performance of the dry filters, weekly observations shall be made of the overspray from the paint booths stacks (5A and 5B) while one or more of the paint booths are in operation. If a condition exists which should result in a response step, the Permittee shall take reasonable response steps in accordance with section C - Response to Excursions or Exceedances. Failure to take response steps in accordance with Section C - Response to Excursions or Exceedances shall be considered a deviation from this permit.

(b) Monitoring inspections shall be performed of the coating emissions from the stack and the presence of overspray on the rooftops and the nearby ground. When there is a noticeable change in the emissions, or when evidence of overspray emissions is observed, Permittee shall take reasonable response steps in accordance with section C-Response to Excursions or Exceedances. Failure to take response steps in accordance with Section C- Response to Excursions or Exceedaances shall be considered a deviation from this permit.

Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)] [326 IAC 2-8-16]

D.1.15 Record Keeping Requirements

(a) To document compliance with Conditions D.1.2, and D.1.3, the Permittee shall maintain records in accordance with (1) through (6) below. Records maintained for (1) through (6) shall be taken daily and shall be complete and sufficient to establish compliance with the VOC usage limits and HAPs content, and the VOC and HAPs emission limits established in Conditions D.1.2, and D.1.3.

(1) The amount of VOC, and HAPs in each coating material and solvent used.

(2) The amount of coating material and solvent less water used on a daily basis.

(A) Records shall include purchase orders, invoices, and material safety data sheets (MSDS) necessary to verify the type and amount used.

(B) Solvent usage records shall differentiate between those added to coatings and those used as cleanup solvents;

(3) The volume weighted VOC content of the coatings used for each day;

(4) The cleanup solvent usage for each day;

(5) The total VOC, and HAPs usage for each day; and

(6) The weight of VOCs, and HAPs emitted for each compliance period.

(b) To document compliance with Condition D.1.1, the Permittee shall maintain records in accordance with (1) through (2) below. Records maintained for (1) through (2) shall be taken monthly and shall be complete and sufficient to demonstrate compliance with the PM/PM_{10} emission limits established in Condition D.1.1.

(1) The amount of each coating material used (as applied). Records shall include purchase orders, invoices, and material safety data sheets (MSDS) necessary to verify the type and amount used.

(2) The density and weight percent solids of each coating material used (as applied).

(c) To document compliance with Conditions D.1.7 and D.1.8, the Permittee shall maintain records of the test results.

(d) To document compliance with Conditions D.1.7, the Permittee shall maintain records of time the thermal oxidizer is operating.

(e) To document compliance with Condition D.1.14, the Permittee shall maintain a log of weekly overspray observations, and daily inspection.

(f) All records shall be maintained in accordance with Section C - General Record Keeping Requirements, of this permit.

D.1.16 Reporting Requirements

(a) A quarterly summary of the monthly PM/PM_{10} emissions from the booths covered by Condition D.1.1(a) calculated in accordance with Condition D.1.9 shall be submitted to the address listed in Section C – General Reporting Requirements, of this permit, using the reporting forms located at the end of this permit, or their equivalent within thirty (30) days after the end of the quarter being reported. The report submitted by the Permittee does require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

(b) A quarterly summary of the information to document compliance with Conditions D.1.2 and D.1.3 calculated in accordance with Condition D.1.8 shall be submitted to the addresses listed in Section C - General Reporting Requirements, of this permit, using the reporting forms located at the end of this permit, or their equivalent, within thirty (30) days after the end of the quarter being reported. The report submitted by the Permittee does require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

SECTION D.2 EMISSIONS UNIT OPERATION CONDITIONS

Emissions Unit Description: Specifically Regulated Insignificant Activities

(a) De-bridging process (sawing aluminum contact points in window frames) [326 IAC 6.5-1-2];and

(b) One (1) mechanical blast unit, constructed prior to 1980, equipped with a baghouse [326 IAC 6.5-1-2].

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-8-4(1)]

D.2.1 Nonattainment Area Particulate Matter Limitations [326 IAC 6.5-1]

Pursuant to 326 IAC 6.5-1, one (1) insignificant mechanical blast unit and de-bridging process at this source shall not allow or permit discharge to the atmosphere any gases which contain particulate matter in excess of 0.07gram per dry standard cubic meter (0.03 grain per dry standard cubic foot)

Compliance Determination Requirements

D.2.2 Particulate Matter (PM)

The baghouse for PM and PM_{10} control shall be in operation and control emissions from the mechanical blast unit at all times that the mechanical blast is in operation.

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY

FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP) CERTIFICATION

Source Name: Altec, LLC
Source Address: 242 America Place, Jeffersonville, Indiana, 47130
Mailing Address: P.O. Box 808, Jeffersonville, Indiana 47130
FESOP Permit No.: F019-23840-00015

This certification shall be included when submitting monitoring, testing reports/results or other documents as required by this permit.

Please check what document is being certified:

□ Annual Compliance Certification Letter

□ Test Result (specify)_____

□ Report (specify)_____

□ Notification (specify)_____

□ Affidavit (specify)_____

□ Other (specify)_____

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Signature:

Printed Name:

Title/Position:

Date:

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE BRANCH
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251
Phone: 317-233-0178
Fax: 317-233-6865

FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)
EMERGENCY OCCURRENCE REPORT

Source Name: Altec, LLC
Source Address: 242 America Place, Jeffersonville, Indiana, 47130
Mailing Address: P.O. Box 808, Jeffersonville, Indiana 47130
FESOP Permit No.: F019-23840-00015

This form consists of 2 pages **Page 1 of 2**

□ This is an emergency as defined in 326 IAC 2-7-1(12)
- The Permittee must notify the Office of Air Quality (OAQ), within four (**4**) business hours (1-800-451-6027 or 317-233-0178, ask for Compliance Section); and
- The Permittee must submit notice in writing or by facsimile within two (**2**) working days (Facsimile Number: 317-233-6865), and follow the other requirements of 326 IAC 2-7-16

If any of the following are not applicable, mark N/A

Facility/Equipment/Operation:
Control Equipment:
Permit Condition or Operation Limitation in Permit:
Description of the Emergency:
Describe the cause of the Emergency:

If any of the following are not applicable, mark N/A **Page 2 of 2**

Date/Time Emergency started:
Date/Time Emergency was corrected:
Was the facility being properly operated at the time of the emergency? Y N Describe:
Type of Pollutants Emitted: TSP, PM-10, SO_2, VOC, NO_X, CO, Pb, other:
Estimated amount of pollutant(s) emitted during emergency:
Describe the steps taken to mitigate the problem:
Describe the corrective actions/response steps taken:
Describe the measures taken to minimize emissions:
If applicable, describe the reasons why continued operation of the facilities are necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw materials of substantial economic value:

Form Completed by:_____

Title / Position:_____

Date:_____

Phone: _____

A certification is not required for this report.

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE DATA SECTION

Source Name: Altec, LLC
Source Address: 242 America Place, Jeffersonville, Indiana, 47130
Mailing Address: P.O. Box 808, Jeffersonville, Indiana 47130
FESOP Permit No.: F019-23840-00015
Facility: One (1) paint booth identified as unit 1
Parameter: PM/PM_{10}
Limit: Total PM/PM_{10} emission shall be less than 90 tons per twelve consecutive month period.

YEAR:_____

Month	Column 1	Column 2	Column 1 + Column 2
	This Month (tons)	Previous 11 Months (tons)	12 Month Total (tons)
Month 1			
Month 2			
Month 3			

☐ No deviation occurred in this quarter.

☐ Deviation/s occurred in this quarter.
Deviation has been reported on:_____

Submitted by: _____
Title / Position: _____
Signature: _____
Date: _____
Phone: _____

Attach a signed certification to complete this report.

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE DATA SECTION

Source Name: Altec, LLC
Source Address: 242 America Place, Jeffersonville, Indiana, 47130
Mailing Address: P.O. Box 808, Jeffersonville, Indiana 47130
FESOP Permit No.: F019-23840-00015
Facility: One (1) paint booth identified as unit 1
Parameter: VOC
Limit: Total VOC emission shall be less than 98 tons per twelve consecutive month period

YEAR:_____

Month	Column 1	Column 2	Column 1 + Column 2
	This Month (tons)	Previous 11 Months (tons)	12 Month Total (tons)
Month 1			
Month 2			
Month 3			

□ No deviation occurred in this quarter.

□ Deviation/s occurred in this quarter.
Deviation has been reported on:_____

Submitted by: _____
Title / Position: _____
Signature: _____
Date: _____
Phone: _____

Attach a signed certification to complete this report.

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE DATA SECTION

Source Name: Altec, LLC
Source Address: 242 America Place, Jeffersonville, Indiana, 47130
Mailing Address: P.O. Box 808, Jeffersonville, Indiana 47130
FESOP Permit No.: F019-23840-00015
Facility: One (1) paint booth identified as unit 1
Parameter: HAPs Limit
Limit: Less than 9 tons/yr for any single and less than 24 tons/yr for combination of HAPs per twelve consecutive month period.

YEAR:_____

Month	Column 1		Column 2		Column 1 + Column 2	
	This Month (tons)		Previous 11 Months (tons)		12 Month Total (tons)	
Month 1						
Month 2						
Month 3						

☐ No deviation occurred in this quarter.

☐ Deviation/s occurred in this quarter.
Deviation has been reported on:_____

Submitted by: _____
Title / Position: _____
Signature: _____
Date: _____
Phone: _____

Attach a signed certification to complete this report.

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE DATA SECTION
FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)
QUARTERLY DEVIATION AND COMPLIANCE MONITORING REPORT

Source Name: Altec, LLC
Source Address: 242 America Place, Jeffersonville, Indiana, 47130
Mailing Address: P.O. Box 808, Jeffersonville, Indiana 47130
FESOP Permit No.: F019-23840-00015

Months: _____ **to** _____ **Year:** _____

This report shall be submitted quarterly based on a calendar year. Any deviation from the requirements, the date(s) of each deviation, the probable cause of the deviation, and the response steps taken must be reported. A deviation required to be reported pursuant to an applicable requirement that exists independent of the permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report. Additional pages may be attached if necessary. If no deviations occurred, please specify in the box marked ANo deviations occurred this reporting period@.

□ NO DEVIATIONS OCCURRED THIS REPORTING PERIOD.

□ THE FOLLOWING DEVIATIONS OCCURRED THIS REPORTING PERIOD

Permit Requirement (specify permit condition #)	
Date of Deviation:	**Duration of Deviation:**
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

Permit Requirement (specify permit condition #)	
Date of Deviation:	**Duration of Deviation:**
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

Permit Requirement (specify permit condition #)	
Date of Deviation:	**Duration of Deviation:**
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	
Permit Requirement (specify permit condition #)	
Date of Deviation:	**Duration of Deviation:**
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	
Permit Requirement (specify permit condition #)	
Date of Deviation:	**Duration of Deviation:**
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

Form Completed by:_____

Title / Position:_____

Date:_____

Phone: _____

Attach a signed certification to complete this report.

Indiana Department of Environmental Management
Office of Air Quality

Addendum to the Technical Support Document
for Federally Enforceable State Operating Permit (FESOP) Renewal

Source Background and Description

Source Name:	Altec, LLC
Source Location:	242 America Place, Jeffersonville, Indiana 47130
County:	Clark
SIC Code:	3354
Permit Renewal No.:	F019-23840-00015
Permit Reviewer:	Josiah Balogun

On June 29, 2007, the Office of Air Quality (OAQ) had a notice published in the Evening News, Indiana, stating that Altec, LLC had applied for a Federally Enforceable State Operating Permit (FESOP) renewal to continue to operate an aluminum parts extrusion source. The notice also stated that OAQ proposed to issue a FESOP renewal for this operation and provided information on how the public could review the proposed FESOP renewal and other documentation. Finally, the notice informed interested parties that there was a period of thirty (30) days to provide comments on whether or not this FESOP renewal should be issued as proposed.

No comments were received. Upon further review IDEM, OAQ has made the following changes to the FESOP permit. (deleted language appears as ~~strikout~~ and the new language **bolded**)

Change 1: The testing language in Condition D.1.8 has been revised from inlet and outlet testing to overall control efficiency testing (Capture and destruction efficiency) because inlet and outlet testing means the destruction efficiency of the thermal oxidizer, and it does not include the capture efficiency.

No changes have been made to the TSD because the OAQ prefers that the Technical Support Document reflect the permit that was on public notice. Changes that occur after the public notice are documented in this addendum to the Technical Support Document. This accomplishes the desired result ensuring that these types of concerns are documented and part of the record regarding this permit decision.

D.1.8 Testing requirements [326 IAC 2-8-5(a)(1), (4)][326 IAC 2-1.1-11]
In order demonstrate compliance with Conditions D.1.2 and D.1.3, within one hundred eighty days (180) days after start up of the thermal oxidizer, the Permittee shall perform ~~inlet and outlet VOC and HAP testing of thermal oxidizer~~ **overall control efficiency (capture and destruction efficiency) testing of the thermal oxidizer for VOC and HAP**, ~~establish~~ **and to determine** the 3-hour average temperature, fan amperage or duct pressure ~~for the thermal oxidizer~~ using methods approved by the Commissioner. **HAP testing shall be conducted** for the HAP used at the source that has the lowest destruction efficiency, as estimated by the manufacturer and approved by IDEM. This testing shall be repeated once every five (5) years from the date of this valid compliance demonstration. Testing shall be conducted in accordance with Section C - Performance Testing.

Change 2: The typos in Conditions D.1.3 and D.1.15 have been corrected in the permit.

D.1.3 Hazardous Air Pollutants Minor Limit [326 IAC 2-8-4]

(a) For the twin paint booth, identified as Unit 1, ~~the~~ the single Hazardous Air Pollutant (HAP) emissions shall be limited to less than 9 tons per twelve (12) consecutive month period, with compliance determined at the end of each month.

(b) For the twin paint booth, identified as Unit 1, ~~the~~ the combined Hazardous Air Pollutants (HAPs) emissions shall be limited to less than 24 tons per twelve (12) consecutive month period, with compliance determined at the end of each month.

.....

D.1.15 Record Keeping Requirements

.....

(e) To document compliance with Condition ~~D.1.11~~ **D.1.14**, the Permittee shall maintain a log of weekly overspray observations, and daily inspection.

.....

Indiana Department of Environmental Management
Office of Air Quality

Technical Support Document (TSD) for a Federally Enforceable State Operating Permit Renewal

Source Background and Description

Source Name:	Altec, LLC
Source Location:	242 America Place, Jeffersonville, Indiana 47130
County:	Clark
SIC Code:	3354
Permit Renewal No.:	F019-23840-00015
Permit Reviewer:	Josiah Balogun

The Office of Air Quality (OAQ) has reviewed the operating permit renewal application from Altec, LLC relating to the operation of an aluminum parts extrusion source.

History

On November 2, 2006, Altec, LLC submitted applications to the OAQ requesting to renew its operating Permit. Altec, LLC was issued a FESOP Renewal on July 26, 2002.

Permitted Emission Units and Pollution Control Equipment

The source consists of the following permitted emission units and pollution control devices:

(a) One (1) twin paint booth, identified as Unit 1, exhausting at stacks 5A and 5B, each half of the booth equipped with two (2) electrostatic disc applicators for extruded aluminum frame coating and dry filters for overspray control, maximum capacity of 12.5 gallons of coating per hour, constructed prior to 1973; and

(b) One (1) thermal oxidizer for VOC control, heat input capacity of 3.0 million British thermal units per hour, constructed prior to 1973.

Emission Units and Pollution Control Equipment Constructed and/or Operated without a Permit

No unpermitted equipment is operating at this source during this review process.

Emission Units and Pollution Control Equipment Removed From the Source

(1) One (1) paint burn off cleaning furnace, fired by natural gas or propane, constructed in 1987, identified as Unit 3, and with a heat input capacity of 0.35 million British thermal Units per hour [326 IAC 4-2-2]; and

(2) One (1) pretreatment washer, fired by natural gas, and with a capacity of 2.7 million British thermal units per hour.

Insignificant Activities

The source also consists of the following insignificant activities, as defined in 326 IAC 2-7-1(21):

(a) Natural gas-fired combustion sources with heat input equal to or less than ten million (10,000,000) British thermal units per hour, and propane for liquefied petroleum gas, or butane-fired combustion sources with heat input equal to or less than six million (6,000,000) British thermal units per hour, as follows:

(1) Two (2) aging ovens, fired by natural gas or propane, capacity: 3.5 million British thermal units per hour, each, constructed in 1959;

(2) One (1) aging oven, fired by natural gas or propane, capacity: 3.5 million British thermal units per hour, constructed in 1972;

(3) One (1) aging oven, fired by natural gas or propane, capacity: 3.5 million British thermal units per hour, constructed in 1985;

(4) One (1) aging oven, fired by natural gas or propane, capacity: 3.5 million British thermal units per hour, constructed in 1999;

(5) One (1) billet oven, fired by natural gas or propane, capacity: 3.3 million British thermal units per hour, constructed in 1977;

(6) One (1) billet oven, fired by natural gas or propane, capacity: 5.4 million British thermal units per hour, constructed in 1995;

(7) One (1) billet oven, fired by natural gas or propane, capacity: 5.4 million British thermal units per hour, constructed in 1987;

(8) One (1) pretreatment washer, fired by natural gas, capacity: 2.25 million British thermal units per hour, constructed in 1972;

(9) One (1) pretreatment drying oven, fired by natural gas, capacity: 2.7 million British thermal units per hour, constructed in 1972;

(10) One (1) paint bake oven, fired by natural gas or propane, capacity: 4.0 million British thermal units per hour, constructed in 1972; and

(11) Two (2) office furnaces, fired by natural gas, capacity: 0.125 million British thermal units per hour, constructed in 1998.

(b) Quenching operations (rapidly cooling extruded aluminum after ovens by use of water);

(c) Paved roads and parking lots;

(d) De-bridging process (sawing aluminum contact points in window frames) [326 IAC 6.5-1-2];

(e) Combustion source flame safety purging on startup;

(f) Heat exchanger cleaning and repair;

(g) Purging of gas lines and vessels that is related to routine maintenance and repair of buildings, structures, or vehicles at the source where air emissions from those activities would not be associated with any production process;

(h) Equipment used to collect any material that might be released during a malfunction, process upset, or spill cleanup, including catch tanks, temporary liquid separators, tanks, and fluid handling equipment;

(i) Blowdown for any of the following: sight glass, boiler, compressors, pumps, and cooling tower;

(j) Filter or coalescer media changeout;

(k) Three (3) electric water heaters;

(l) One (1) electric heated caustic solution tank, using sodium hydroxide and water; and

(m) One (1) mechanical blast unit, constructed prior to 1980, equipped with a baghouse [326 IAC 6.5-1-2].

Existing Approvals

Since the issuance of the Federally Enforceable State Operating Permit F019-13802-00015 on July 26, 2002 the source has constructed or has been operating under the following approvals as well:

(a) Administrative Amendment F019-19976-00015, issued on January 25, 2005.

All terms and conditions of previous permits issued pursuant to permitting programs approved into the state implementation plan have been either incorporated as originally stated, revised, or deleted by this permit. All previous registrations and permits are superseded by this permit.

Enforcement Issue

There are no enforcement actions pending.

Stack Summary

Stack ID	Height (feet)	Diameter (feet)	Flow Rate (acfm)	Temperature (^{0}F)
5A	48	3	11,000	Ambient
5B	48	3	11,000	Ambient

Emission Calculations

See Appendix A of this document for detailed emission calculations (1 through 8).

County Attainment Status

The source is located in Clark County

Pollutant	Status
PM_{10}	attainment
$PM_{2.5}$	Basic nonattainment
SO_2	attainment
NOx	attainment
8-hour Ozone	Basic nonattainment
CO	attainment
Lead	attainment

(a) Clark County has been classified as nonattainment for $PM_{2.5}$ in 70 FR 943 dated January 5, 2005. Until U.S. EPA adopts specific New Source Review rules for $PM_{2.5}$ emissions, it has directed states to regulate PM_{10} emissions as a surrogate for $PM_{2.5}$ emissions pursuant to the Non-attainment New Source Review requirements. See the State Rule Applicability – Entire Source section.

(b) Volatile organic compounds (VOC) and Nitrogen Oxides (NOx) are regulated under the Clean Air Act (CAA) for the purposes of attaining and maintaining the National Ambient Air Quality Standards (NAAQS) for ozone. Therefore, VOC emissions and NOx emissions are considered when evaluating the rule applicability relating to ozone standards. Clark County has been designated as nonattainment for the 8-hour ozone standard. Therefore, VOC and NOx emissions were reviewed pursuant to the requirements for Emission Offset, 326 IAC 2-3. See the State Rule Applicability – Entire Source section.

(c) Clark County has been classified as attainment or unclassifiable in Indiana for PM_{10}, CO, SO_2, NOx and lead. Therefore, these emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2. See the State Rule Applicability – Entire Source section.

(d) Clark County has been classified as nonattainment in Indiana for $PM_{2.5}$. Therefore, these emissions were reviewed pursuant to the requirements for Emission Offset, 326 IAC 2-3. See the State Rule Applicability – Entire Source section.

(e) On October 25, 2006, the Indiana Air Pollution Control Board finalized a rule revision to 326 IAC 1-4-1 revoking the one-hour ozone standard in Indiana.

Unrestricted Potential Emissions

This table reflects the unrestricted potential emissions of the source.

Pollutant	tons/year
PM	greater than 100 but less than 250
PM-10	greater than 100 but less than 250
SO_2	less than 100
VOC	greater than 100 but less than 250
CO	less than 100
NO_x	less than 100
Lead	less than 5

HAPs	tons/year
Xylene	greater than 10
Ethyl benzene	greater than10
Benzene	less than 10
Dichlorobenzene	less than 10
Formaldehyde	less than 10
Hexane	less than 10
Toluene	less than 10
Cadmium	less than 10
Chromium	less than 10
Manganese	less than 10
Lead	less than 10
Nickel	less than 10
Total	greater than 25

(a) The potential to emit (as defined in 326 IAC 2-7-1(29)) of PM_{10}, and VOC is equal to or greater than 100 tons per year. The source is subject to the provisions of 326 IAC 2-7. However, the source has agreed to limit their PM_{10} and VOC emissions to less than Title V levels, therefore the source will be issued a FESOP.

(b) The potential to emit (as defined in 326 IAC 2-7-1(29)) of all other criteria pollutants are less than 100 tons per year.

(c) The potential to emit (as defined in 326 IAC 2-7-1(29)) of any single HAP is equal to or greater than ten (10) tons per year and/or the potential to emit (as defined in 326 IAC 2-7-1(29)) of a combination of HAPs is equal to or greater than twenty-five (25) tons per year. However, the source has agreed to limit their single HAP emissions and total HAP emissions below Title V limits. Therefore, the source will be issued a FESOP

(d) Fugitive Emissions
Since this type of operation is not one of the twenty-eight (28) listed source categories under 326 IAC 2-7, fugitive emissions are not counted toward the determination of Part 70 applicability.

Actual Emissions

The following table shows the actual emissions from the source. This information reflects the 2002 OAQ emission data.

Pollutant	Actual Emissions (tons/year)
PM	0
PM-10	0
SO_2	0
VOC	24
CO	2
NO_x	3
PB	0

Potential to Emit After Issuance

The source has opted to remain a FESOP source. The table below summarizes the potential to emit, reflecting all limits of the emission units. Any control equipment is considered enforceable only after issuance of this FESOP and only to the extent that the effect of the control equipment is made practically enforceable in the permit.

	Potential to Emit After Issuance						
Process/emission unit	**PM (tons/yr)**	**PM_{10} (tons/yr)**	**SO_2 (tons/yr)**	**VOC (tons/yr)**	**CO (tons/yr)**	**NO_X (tons/yr)**	**HAPs (tons/yr)**
One (1) twin paint booth (Unit 1)	less than 90	less than 90	0.00	less than 98	0.00	0.00	Individual 9.00 Total 24
Thermal Oxidizer	0.0	0.1	0.0	0.1	1.10	1.3	0.025
*Combustion Units (Worst case)	1.0	1.4	0.1	1.0	15	34.7	0.33
Insignificant Activities	5.0	5.0	0	0	0	0	0
Total PTE After Issuance	less than 100	less than 100	0.1	less than 100	16.1	36	Single less than 10 Total less than 25

* Worst case emissions from propane and natural gas have been included

(a) This existing stationary source is not major for PSD because the emissions of each attainment pollutant are less than two hundred fifty (<250) tons per year, and it is not one of the twenty-eight (28) listed source categories.

(b) The existing stationary source is not major for Emission Offset because the emissions of VOC, NOx, and PM_{10} (as a surrogate for $PM_{2.5}$) are less than (<100) tons per year.

(c) Fugitive Emissions
Since this type of operation is not one of the twenty-eight (28) listed source categories under 326 IAC 2-2 or 326 IAC 2-3, fugitive emissions are not counted toward the determination of PSD and Emission Offset applicability.

Federal Rule Applicability

The following federal rules are applicable to the source:

(a) There are no New Source Performance Standards (NSPS) (326 IAC 12 and 40 CFR Part 60) included in the permit for this source.

(b) There are no National Emission Standards for Hazardous Air Pollutants (NESHAP) (326 IAC 14, 326 IAC 20 and 40 CFR Part 61, 40 CFR Part 63) included in this permit renewal.

(c) This source is a FESOP source and is not a major Part 70 source. Therefore, the requirements of 40 CFR, subpart 64 (Compliance Assurance Monitoring), are not included in this permit.

State Rule Applicability - Entire Source

326 IAC 2-2 (Prevention of Significant Deterioration)

The source was constructed prior to 1973, which was before the applicability date of August 7, 1980, the uncontrolled emissions of each of the attainment pollutants are less than 250 tons per year and is not one of the twenty-eight (28) listed source categories, therefore, it is not a major source for PSD purposes.

326 IAC 2-3 (Emission Offset Minor Limit)

The uncontrolled VOC emissions are more than 100 tons per year for this source. Therefore, source wide VOC emissions shall be limited to less than 100 tons per twelve consecutive month period. Sourcewide VOC limits established in 326 IAC 2-8-4 will also satisfy 326 IAC 2-3

326 IAC 2-6 (Emission Reporting)

Revisions to 326 IAC 2-6 (Emission Reporting) became effective March 27, 2004. The Permittee is no longer required to submit an emission statement; therefore, the emission statement requirement is removed from the permit.

326 IAC 5-1 (Opacity Limitations)

This source is located in the Jeffersonville Township. Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-3 (Temporary alternative opacity limitations), opacity shall meet the following, unless otherwise stated in this permit:

(a) Opacity shall not exceed an average of thirty percent (30%) any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.

(b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

State Rule Applicability – Individual Facilities

326 IAC 2-8-4 (FESOP)

Pursuant to this rule, the amount of $PM_{10,}$ and VOC, shall be limited to less than one hundred (100) tons per year. In addition, the amount of a single HAP shall be limited to less than ten (10) tons per year and the combination of all HAPs shall be limited to less than twenty-five (25) tons per year. Therefore, the requirements of 326 IAC 2-7, do not apply. The specific limits are as follows:

(a) The coating applied by paint booth identified as unit 1 shall be limited such that total PM_{10} emissions shall be less than 90 tons per twelve consecutive month period, with compliance determined at the end of each month;

PM_{10} emissions associated with each coating applied by paint booth unit 1 shall be determined by the following equation:

$$PM_{10} = \sum CU_i \times D_i \times W\%S_i \times (1-TE/100) \times (1-CE/100) \times 1/2000$$

Where:

PM_{10} = The total PM_{10} emissions (ton/month).

CU_i = The total coating use (gal coating/month) of a given coating.

D_i = The density (lb coating/gal coating) of a given coating.

$W\%S_i$ = The weight percent solids (lb solids/lb coating) of a given coating.

TE = The transfer efficiency (%) of the spray applicator. This value shall equal 75%.

CE = The control efficiency (%) of the dry filters. This value shall equal 80%.

(b) The amount of VOC delivered to the applicators at the one (1) twin paint booth (Unit 1), plus VOC used for cleanup, shall be limited to less than 98 tons per consecutive twelve (12) month period. This will limit the sourcewide potential to emit VOC to less than 100 tons per year and shall make the requirements of 326 IAC 2-7 (Part 70), not applicable. In the event that the thermal oxidizer is used to control VOC emissions, the amount of VOC delivered to the applicators, plus the VOC used for cleanup, shall be considered after the effect of the thermal oxidizer. This limitation will also make the requirements of 326 IAC 2-3, (Emission Offset), not applicable for ozone.

In the event, that, the thermal oxidizer is used to control VOC emissions.

The VOC emissions shall be calculated by the following equation:

VOC emitted = [(VOC usage) x (1 - 0.90)] + [Uncontrolled VOC usage]

(c) HAP emissions will be limited as follows:

(1) The worst case single HAP delivered to the coating applicators at the one (1) twin paint booth (Unit 1), plus the amount of that HAP used for cleanup, shall be less than 9.00 tons per consecutive twelve (12) month period, with compliance determined at the end of each month.

(2) The combination of HAPs delivered to the coating applicators at the one (1) twin paint booth (Unit 1), plus the total HAPs used for cleanup, shall less than 24 tons per consecutive twelve (12) month period, with compliance determined at the end of each month.

(3) In the event that the thermal oxidizer is used to control HAP emissions, the amount of HAP delivered to the applicators, plus the HAPs used for cleanup, shall be considered after the effect of the thermal oxidizer.

The HAP emissions shall be calculated by the following equation:

HAP emitted = [(HAP usage) x (1 - 0.90)] + [Uncontrolled HAP usage]

Compliance with these limits and potential PM_{10}, VOC, single HAP and total HAPs from the insignificant activities will ensure that the source wide emissions of PM_{10}, VOC, any single HAP and combination of HAPs will be less than 100, 100, 10, and 25 tons per year respectively and this will render 326 IAC 2-7 (Part 70) and not applicable to this source.

326 IAC 6.5 -1-2 (Nonattainment area Particulate Matter Limitations)

(a) Since this emission unit is located in Clark County, pursuant to 326 IAC 6.5-1-2, the PM emissions from the one (1) paint booth, identified as unit 1, shall not exceed 0.03 grains per dry standard cubic foot.

(b) Since this emission units is located in Clark County, pursuant to 326 IAC 6.5-1-2, the PM emissions from the One (1) mechanical blast unit and the de-bridging process, shall not exceed 0.03 grains per dry standard cubic foot.

326 IAC 8-2-9 (Miscellaneous Metal Coating)

(a) Pursuant to 326 IAC 8-2-9 (Miscellaneous Metal Coating Operations), the volatile organic compound (VOC) content of coating delivered to the applicator at the one (1) twin paint booth shall be limited to 3.5 pounds of VOCs per gallon of coating less water, for forced warm air dried coatings.

Solvent sprayed from application equipment during cleanup or color changes shall be directed into containers. Such containers shall be closed as soon as such solvent spraying is complete, and the waste solvent shall be disposed of in such a manner that evaporation is minimized.

Based on the MSDS submitted by the source and calculations made, the spray booth is in compliance with this requirement. Operation of the thermal oxidizer is not required for the one (1) twin paint booth to comply with this rule. The effect of the thermal oxidizer will not be considered when demonstrating compliance with 326 IAC 8-2-9.

326 IAC 2-4.1(Major Sources of Hazardous Air Pollutants)

The source was constructed prior to July 27, 1997. Therefore, the requirements of 326 IAC 2-4.1 are not applicable to this source.

Testing Requirements

Within one hundred eighty days (180) days after start up of the thermal oxidizer, the Permittee shall perform inlet and outlet VOC and HAP testing of thermal oxidizer, establish 3-hour average temperature and fan amperage or duct pressure for the thermal oxidizer using methods approved by the Commissioner, for the HAP used at source that has the lowest destruction efficiency, as estimated by the manufacturer and approved by IDEM.

Compliance Determination and Monitoring Requirements

Permits issued under 326 IAC 2-7 are required to ensure that sources can demonstrate compliance with all applicable state and federal rules on a continuous basis. All state and federal rules contain compliance provisions, however, these provisions do not always fulfill the requirement for a continuous demonstration. When this occurs IDEM, OAQ, in conjunction with the source, must develop specific conditions to satisfy 326 IAC 2-7-5. As a result, Compliance Determination Requirements are included in the permit. The Compliance Determination

Requirements in Section D of the permit are those conditions that are found directly within state and federal rules and the violation of which serves as grounds for enforcement action.

If the Compliance Determination Requirements are not sufficient to demonstrate continuous compliance, they will be supplemented with Compliance Monitoring Requirements, also in Section D of the permit. Unlike Compliance Determination Requirements, failure to meet Compliance Monitoring conditions would serve as a trigger for corrective actions and not grounds for enforcement action. However, a violation in relation to a compliance monitoring condition will arise through a source's failure to take the appropriate corrective actions within a specific time period.

The compliance monitoring requirements applicable to this source are as follows:

Emission Units	Frequency	Parameters
Twin Paint booth, with stacks (5a and 5b).	Daily	Inspections and manometer readings of dry filters.
Twin paint booth, with stacks (5a and 5b).	Weekly	Observations of the overspray from the stacks, while one or more booths are in operation.
Thermal oxidizer	Continuous	Temperature
Fan Current or Duct Pressure	Daily	Ampere or Pressure Drop

Recommendation

The staff recommends to the Commissioner that the FESOP Renewal be approved. This recommendation is based on the following facts and conditions:

Unless otherwise stated, information used in this review was derived from the application and additional information submitted by the applicant.

An application for the purposes of this review was received on November 2, 2006.

Conclusion

The operation of this aluminum parts extrusion source shall be subject to the conditions of the attached FESOP Renewal No. F 019-23840-00015.

Appendix A: Emissions Calculations
Emission Summary

Source Name: Altec, LLC
Source Location: 242 America Place, Jeffersonville, Indiana 47130
Permit Number: F019-23840-00015
Permit Reviewer: Josiah Balogun
Date: 20-Apr-07

Uncontrolled Potential Emissions							
	PM (tons/yr)	**PM_{10} (tons/yr)**	**SO_2 (tons/yr)**	**VOC (tons/yr)**	**CO (tons/yr)**	**NOx (tons/yr)**	**HAPs (ton/yr)**
Emission Unit							
Paint Booth (Unit 1)	107	107	0	204	0	0	Single HAP 95 and Total HAPs 102
Thermal oxidizer	0	0.1	0	0.1	1.1	1.3	0.025
* Combustion-(worst case)	1	1.4	0.1	1	15	34.7	0.34
Other Insignificant Activities	5	5	0	0	0	0	0
Total Emissions	113	113.7	0.1	205.2	17.9	38.2	Single HAP 95 and Total HAPs 102

Limited Potential Emissions							
	PM (tons/yr)	**PM_{10} (tons/yr)**	**SO_2 (tons/yr)**	**VOC (tons/yr)**	**CO (tons/yr)**	**NOx (tons/yr)**	**HAPs (ton/yr)**
Emission Unit							
Paint Booth (Unit 1)	less than 90	less than 90	0	98	0	0	Single HAP less than 9 and Total HAPs less than 24
Thermal oxidizer	0	0.1	0	0.1	1.1	1.3	0.025
* Combustion-(worst case)	1	1.4	0.1	1	15	34.7	0.34
Other Insignificant Activities	5	5	0	0	0	0	0
Total Emissions	less than 100	less than 100	0.1	Less than 100	16.1	36	Single HAP less than 10 and Total HAPs less than 25

* Worst case emissions from propane and natural gas have been included .

Appendix A: Emissions Calculations
Natural Gas Combustion Only
MM BTU/HR <100
Thermal Oxidizer

Company Name: Altec, LLC
Address City IN Zip: 242 America Place, Jeffersonville, Indiana 47130
Permit Number: F019-23840-00015
Reviewer: Josiah Balogun
Date Application Received: 20-Apr-07

Heat Input Capacity MMBtu/hr	Potential Throughput MMCF/yr
3.0	26.3

	Pollutant					
	PM*	PM_{10}*	SO_2	NOx	VOC	CO
Emission Factor in lb/MMCF	1.9	7.6	0.6	100.0 **see below	5.5	84.0
Emission Factor in lb/MMCF						
Potential Emission in tons/yr	0.0	0.1	0.0	1.3	0.1	1.1

*PM emission factor is filterable PM only. PM10 emission factor is filterable and condensable PM10 combined.
**Emission Factors for NOx: Uncontrolled = 100, Low NOx Burner = 50, Low NOx Burners/Flue gas recirculation = 32

Methodology

All emission factors are based on normal firing.
MMBtu = 1,000,000 Btu
MMCF = 1,000,000 Cubic Feet of Gas

Potential Throughput (MMCF) = Heat Input Capacity (MMBtu/hr) x 8,760 hrs/yr x 1 MMCF/1,000 MMBtu
Emission Factors are from AP 42, Chapter 1.4, Tables 1.4-1, 1.4-2, 1.4-3, SCC #1-02-006-02, 1-01-006-02, 1-03-006-02, and 1-03-006-03 (SUPPLEMENT D 3/98)
Emission (tons/yr) = Throughput (MMCF/yr) x Emission Factor (lb/MMCF)/2,000 lb/ton
See page 2 for HAPs emissions calculations.

Appendix A: Emissions Calculations
Natural Gas Combustion Only
MM BTU/HR <100
Thermal Oxidizer
HAPs Emissions

Company Name: Altec, LLC
Address City IN Zip: 242 America Place, Jeffersonville, Indiana 47130
Permit Number: F019-23840-00015
Reviewer: Josiah balogun
Date: 20-Apr-07

	HAPs - Organics				
	Benzene	Dichlorobenzene	Formaldehyde	Hexane	Toluene
Emission Factor in lb/MMcf	2.1E-03	1.2E-03	7.5E-02	1.8E+00	3.4E-03
Potential Emission in tons/yr	2.759E-05	1.577E-05	9.855E-04	2.365E-02	4.468E-05

	HAPs - Metals				
	Lead	Cadmium	Chromium	Manganese	Nickel
Emission Factor in lb/MMcf	5.0E-04	1.1E-03	1.4E-03	3.8E-04	2.1E-03
Potential Emission in tons/yr	6.570E-06	1.445E-05	1.840E-05	4.993E-06	2.759E-05

Total HAPs Emissions:	2.480E-02

Methodology is the same as page 1.

The five highest organic and metal HAPs emission factors are provided above.
Additional HAPs emission factors are available in AP-42, Chapter 1.4.

Appendix A: Emissions Calculations
Natural Gas Combustion Only
MM BTU/HR <100
Ovens and Furnaces

Company Name: Altec, LLC
Address City IN Zip: 242 America Place, Jeffersonville, Indiana 47130
Permit Number: F019-23840-00015
Reviewer: Josiah Balogun
Date Application Received: 20-Apr-07

Heat Input Capacity MMBtu/hr	Potential Throughput MMCF/yr
35.6	311.9

	Pollutant					
	PM*	PM_{10}*	SO_2	NOx	VOC	CO
Emission Factor in lb/MMCF	1.9	7.6	0.6	100.0 **see below	5.5	84.0
Emission Factor in lb/MMCF						
Potential Emission	0.3	1.2	0.1	15.6	0.9	13.1

*PM emission factor is filterable PM only. PM10 emission factor is filterable and condensable PM10 combined.
**Emission Factors for NOx: Uncontrolled = 100, Low NOx Burner = 50, Low NOx Burners/Flue gas recirculation = 32

Methodology

All emission factors are based on normal firing.
MMBtu = 1,000,000 Btu
MMCF = 1,000,000 Cubic Feet of Gas

Potential Throughput (MMCF) = Heat Input Capacity (MMBtu/hr) x 8,760 hrs/yr x 1 MMCF/1,000 MMBtu
Emission Factors are from AP 42, Chapter 1.4, Tables 1.4-1, 1.4-2, 1.4-3, SCC #1-02-006-02, 1-01-006-02, 1-03-006-02, and 1-03-006-03 (SUPPLEMENT D 3/98)
Emission (tons/yr) = Throughput (MMCF/yr) x Emission Factor (lb/MMCF)/2,000 lb/ton
See page 2 for HAPs emissions calculations.

Appendix A: Emissions Calculations
Natural Gas Combustion Only
MM BTU/HR <100
Ovens and Furnaces
HAPs Emissions

Company Name: Altec, LLC
Address City IN Zip 242 America Place, Jeffersonville, Indiana 47130
Permit Number: F019-23840-00015
Reviewer: Josiah Balogun
Date: 20-Apr-07

	HAPs - Organics				
	Benzene	Dichlorobenzene	Formaldehyde	Hexane	Toluene
Emission Factor in lb/MMcf	2.1E-03	1.2E-03	7.5E-02	1.8E+00	3.4E-03
Potential Emission in tons/yr	3.274E-04	1.871E-04	1.169E-02	2.807E-01	5.302E-04

	HAPs - Metals				
	Lead	Cadmium	Chromium	Manganese	Nickel
Emission Factor in lb/MMcf	5.0E-04	1.1E-03	1.4E-03	3.8E-04	2.1E-03
Potential Emission in tons/yr	7.796E-05	1.715E-04	2.183E-04	5.925E-05	3.274E-04

Total HAPs Emissions:	2.943E-01

Methodology is the same as page 1.

The five highest organic and metal HAPs emission factors are provided above.
Additional HAPs emission factors are available in AP-42, Chapter 1.4.

Appendix A: Emission Calculations
LPG-Propane - Industrial Ovens
(Heat input capacity: > 10 MMBtu/hr and < 100 MMBtu/hr)

Company Name: Altec, LLC
Address City IN Zip: 242 America Place, Jeffersonville, Indiana 471
Permit Number: F019-23840-00015
Reviewer: Josiah Balogun
Date: 20-Apr-07

Heat Input Capacity MMBtu/hr	Potential Throughput kgals/year	SO2 Emission factor = 0.10 x S S = Sulfur Content =	0.00 grains/100ft^3
35.60	3408.26		

	Pollutant					
	PM*	PM_{10}*	SO_2	NOx	VOC	CO
Emission Factor in lb/kgal	0.6	0.6	0.0 *(0.10S)*	19.0	0.5 **TOC value	3.2
Potential Emission in tons/yr	1.0	1.0	0.0	32.4	0.9	5.5

*PM emission factor is filterable PM only. PM10 emission factor is assumed to be the same as PM based on a footnote in Table 1.5-1, therefore PM10 is filterable only as well.

**The VOC value given is TOC. The methane emission factor is 0.2 lb/kgal.

Methodology

1 gallon of LPG has a heating value of 94,000 Btu
1 gallon of propane has a heating value of 91,500 Btu (use this to convert emission factors to an energy basis for propane)
(Source - AP-42 (Supplement B 10/96) page 1.5-1)

Potential Throughput (kgals/year) = Heat Input Capacity (MMBtu/hr) x 8,760 hrs/yr x 1kgal per 1000 gallon x 1 gal per 0.0915 MMBtu

Emission Factors are from AP42 (Supplement B 10/96), Table 1.5-1 (SCC #1-02-010-02)

Emission (tons/yr) = Throughput (kgals/yr) x Emission Factor (lb/kgal) / 2,000 lb/ton

Appendix A: Emissions Calculations
VOC and Particulate
From Surface Coating Operations

Company Name: Altec, LLC
Address City IN Zip: 242 America Place, Jeffersonville, Indiana 47130
Permit ID : F019-23840-00015
Reviewer: Josiah Balogun
Date: 20-Apr-07

Material	Density (lbs/gal)	Weight % Volatile (H20 & Organics)	Weight % Water	Weight % Organics	Volume % Water	Volume % Non-Volatiles (solids)	Gal of Mat. (gal/hr)	Pounds VOC per gallon of coating less water	Pounds VOC per gallon of coating	Potential VOC (pounds per hour)	Potential VOC (pounds per day)	Potential VOC (tons per year)	Particulate Potential (tons/yr)	lbs VOC/gal solids	Transfer Efficiency
King Bronze	10.15	22.01%	0.0%	22.0%	0.0%	70.43%	12.50000	2.23	2.23	27.93	670.20	122.31	43.34	3.17	90%
Polycron Super White	13.19	11.32%	0.0%	11.3%	0.0%	79.57%	12.50000	1.49	1.49	18.66	447.93	81.75	64.04	1.88	90%
								PM Control Efficiency	80%						
								VOC Control efficiency	66.7%						
State Potential Emissions			**Add worst case coating to all solvents**					**Uncontrolled**		**46.6**	**1118**	**204**	**107.4**		

METHODOLOGY

Pounds of VOC per Gallon Coating less Water = (Density (lbs/gal) * Weight % Organics) / (1-Volume % water)
Pounds of VOC per Gallon Coating = (Density (lbs/gal) * Weight % Organics)
Potential VOC Pounds per Hour = Pounds of VOC per Gallon coating (lbs/gal) * Gal of Material (gal/unit) * Maximum (units/hr)
Potential VOC Pounds per Day = Pounds of VOC per Gallon coating (lbs/gal) * Gal of Material (gal/unit) * Maximum (units/hr) * (24 hr/day)
Potential VOC Tons per Year = Pounds of VOC per Gallon coating (lbs/gal) * Gal of Material (gal/unit) * Maximum (units/hr) * (8760 hr/yr) * (1 ton/2000 lbs)
Particulate Potential Tons per Year = (units/hour) * (gal/unit) * (lbs/gal) * (1- Weight % Volatiles) * (1-Transfer efficiency) *(8760 hrs/yr) *(1 ton/2000 lbs)
Pounds VOC per Gallon of Solids = (Density (lbs/gal) * Weight % organics) / (Volume % solids)
Total = Worst Coating + Sum of all solvents used

Appendix A: Emission Calculations
HAP Emission Calculations

Company Name: Altec, LLC
Address City IN Zip: 242 America Place, Jeffersonville, Indiana 47130
Permit ID: F019-23840-00015
Reviewer: Josiah Balogun
Date: 20-Apr-07

Material	Density (lbs/gal)	Gallons of Material (gal/hr)	Weight % Xylene	Weight % Ethyl benzene	Xylene Emissions (tons/yr)	Ethyl benzene Emissions (tons/yr)
King Bronze	10.15	12.50000	4.11%	0.00%	22.84	0.00
Polycron Super White	13.19	12.50000	10.00%	1.00%	72.22	7.22

Single HAP **95**
Total HAPs **102**

METHODOLOGY

HAPS emission rate (tons/yr) = Density (lbs/gal) * Gal of Material (gal/unit) * Maximum (unit/hr) * Weight % HAP * 8760 hrs/yr * 1 ton/2000 lbs