



*Mitchell E. Daniels, Jr.*  
Governor

*Thomas W. Easterly*  
Commissioner

100 North Senate Avenue  
Indianapolis, Indiana 46204  
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[www.IN.gov/idem](http://www.IN.gov/idem)

TO: Interested Parties / Applicant  
DATE: October 10, 2007  
RE: Chem Tech, Inc. / 039-24272-00427  
FROM: Nisha Sizemore  
Chief, Permits Branch  
Office of Air Quality

### **Notice of Decision: Approval - Effective Immediately**

Please be advised that on behalf of the Commissioner of the Department of Environmental Management, I have issued a decision regarding the enclosed matter. Pursuant to IC 13-15-5-3, this permit is effective immediately, unless a petition for stay of effectiveness is filed and granted according to IC 13-15-6-3, and may be revoked or modified in accordance with the provisions of IC 13-15-7-1.

If you wish to challenge this decision, IC 4-21.5-3 and IC 13-15-6-1 require that you file a petition for administrative review. This petition may include a request for stay of effectiveness and must be submitted to the Office of Environmental Adjudication, 100 North Senate Avenue, Government Center North, Room 1049, Indianapolis, IN 46204, **within eighteen (18) calendar days of the mailing of this notice**. The filing of a petition for administrative review is complete on the earliest of the following dates that apply to the filing:

- (1) the date the document is delivered to the Office of Environmental Adjudication (OEA);
- (2) the date of the postmark on the envelope containing the document, if the document is mailed to OEA by U.S. mail; or
- (3) The date on which the document is deposited with a private carrier, as shown by receipt issued by the carrier, if the document is sent to the OEA by private carrier.

The petition must include facts demonstrating that you are either the applicant, a person aggrieved or adversely affected by the decision or otherwise entitled to review by law. Please identify the permit, decision, or other order for which you seek review by permit number, name of the applicant, location, date of this notice and all of the following:

- (1) the name and address of the person making the request;
- (2) the interest of the person making the request;
- (3) identification of any persons represented by the person making the request;
- (4) the reasons, with particularity, for the request;
- (5) the issues, with particularity, proposed for considerations at any hearing; and
- (6) identification of the terms and conditions which, in the judgment of the person making the request, would be appropriate in the case in question to satisfy the requirements of the law governing documents of the type issued by the Commissioner.

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178. Callers from within Indiana may call toll-free at 1-800-451-6027, ext. 3-0178.

Enclosures  
FNPER.dot 03/23/06



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100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251  
(317) 232-8603  
(800) 451-6027  
www.IN.gov/idem

## Federally Enforceable State Operating Permit Renewal OFFICE OF AIR QUALITY

**Chem Tech, Inc.  
501 Bloomingdale Rd  
Bristol, Indiana 46507**

(herein known as the Permittee) is hereby authorized to operate subject to the conditions contained herein, the source described in Section A (Source Summary) of this permit.

**The Permittee must comply with all conditions of this permit. Noncompliance with any provisions of this permit is grounds for enforcement action; permit termination, revocation and reissuance, or modification; or denial of a permit renewal application. It shall not be a defense for the Permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. An emergency does constitute an affirmative defense in an enforcement action provided the Permittee complies with the applicable requirements set forth in Section B, Emergency Provisions.**

This permit is issued in accordance with 326 IAC 2 and 40 CFR Part 70 Appendix A and contains the conditions and provisions specified in 326 IAC 2-8 as required by 42 U.S.C. 7401, et. seq. (Clean Air Act as amended by the 1990 Clean Air Act Amendments), 40 CFR Part 70.6, IC 13-15 and IC 13-17.

Indiana statutes from IC 13 and rules from 326 IAC, quoted in conditions in this permit, are those applicable at the time the permit was issued. The issuance or possession of this permit shall not alone constitute a defense against an alleged violation of any law, regulation or standard, except for the requirement to obtain a FESOP under 326 IAC 2-8.

Operation Permit No.: F039-24272-00427	
Issued by:	Issuance Date: October 10, 2007
<i>Original document signed by</i>	Expiration Date: October 10, 2012
Nisha Sizemore, Chief Permits Branch Office of Air Quality	

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## SECTION A SOURCE SUMMARY

This permit is based on information requested by the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ). The information describing the source contained in conditions A.1 through A.3 is descriptive information and does not constitute enforceable conditions. However, the Permittee should be aware that a physical change or a change in the method of operation that may render this descriptive information obsolete or inaccurate may trigger requirements for the Permittee to obtain additional permits or seek modification of this permit pursuant to 326 IAC 2, or change other applicable requirements presented in the permit application.

### A.1 General Information [326 IAC 2-8-3(b)]

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The Permittee owns and operates a stationary an adhesive manufacturing plant.

Source Address:	501 Bloomingdale Rd, Bristol, Indiana 46507
Mailing Address:	501 Bloomingdale Rd., Bristol, IN 46507
General Source Phone Number:	574-848-1109
SIC Code:	3322
County Location:	Elkhart
Source Location Status:	Attainment for all criteria pollutants
Source Status:	Federally Enforceable State Operating Permit Program Minor Source, under PSD Minor Source, Section 112 of the Clean Air Act Not 1 of 28 Source Categories

### A.2 Emission Units and Pollution Control Equipment Summary [326 IAC 2-8-3(c)(3)]

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This stationary source consists of the following emission units and pollution control devices:

- (a) Five (5) blending tanks used to blend products:
- (1) Tank A constructed in August 1992, with a maximum capacity of 300 gallons, a maximum throughput rate of 3,300 pounds of product per batch and 2190 batches per year;
  - (2) Tank B constructed in August 1992, with a maximum capacity of 175 gallons, a maximum throughput rate of 1900 pounds of product per batch and 1095 batches per year;
  - (3) Tank C constructed in August 1992, with a maximum capacity of 500 gallons, a maximum throughput rate of 5,500 pounds of product per batch and 1095 batches per year;
  - (4) Tank E constructed in 1997, with a maximum capacity of 300 gallons, a maximum throughput rate of 3,300 pounds of product per batch and 2190 batches per year; and
  - (5) Tank F constructed in 1997, with a maximum capacity of 300 gallons, a maximum throughput rate of 3,300 pounds of product per batch and 2190 batches per year.
- (b) One (1) aerosol can filling operation, constructed in 1994, with a maximum process rate of 1,120 cans per batch and 21 batches per day.

A.3 Insignificant Activities [326 IAC 2-7-1(21)][326 IAC 2-8-3(c)(3)(I)]

This stationary source also includes the following insignificant activities:

- (a) Natural gas-fired combustion sources with heat input equal to or less than ten million (10,000,000) Btu per hour:
  - (1) Five (5) natural gas-fired heaters, each with a heat capacity of 0.0073 MMBtu/hr.
- (b) Other emission units, not regulated by a NESHAP, with PM<sub>10</sub> and SO<sub>2</sub> emissions less than five (5) pounds per hour or twenty-five (25) pounds per day, CO emissions less than twenty-five (25) pounds per day, lead emissions less than six-tenths (0.6) tons per year or three and twenty-nine (3.29) pounds per day, and emitting greater than one (1) pound per day but less than five (5) pounds per day or one (1) ton per year of a single HAP, or emitting greater than one (1) pound per day but less than twelve and five tenths (12.5) pounds per day or two and five tenths (2.5) ton per year of any combination of HAPs:
  - (1) One (1) propane tank, identified as Tank D, which is used as an aerosol propellant and operated in excess of twenty-nine and four-tenths (29.24) pounds per square inch absolute pressure, constructed after August 1992 with a maximum capacity of 18,000 gallons.
- (c) Water based activities, including any operation using aqueous solutions containing less than or equal to one percent (1%) by weight of VOCs excluding HAPs.
  - (1) One (1) blending tank, identified a Tank H, installed January 15, 2002, with a maximum capacity of 350 gallons.

A.4 FESOP Applicability [326 IAC 2-8-2]

This stationary source, otherwise required to have a Part 70 permit as described in 326 IAC 2-7-2(a), has applied to the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ) to renew a Federally Enforceable State Operating Permit (FESOP).

## SECTION B GENERAL CONDITIONS

### B.1 Definitions [326 IAC 2-8-1]

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Terms in this permit shall have the definition assigned to such terms in the referenced regulation. In the absence of definitions in the referenced regulation, the applicable definitions found in the statutes or regulations (IC 13-11, 326 IAC 1-2 and 326 IAC 2-7) shall prevail.

### B.2 Permit Term [326 IAC 2-8-4(2)][326 IAC 2-1.1-9.5][IC 13-15-3-6(a)]

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- (a) This permit, F039-24272-00427, is issued for a fixed term of five (5) years from the issuance date of this permit, as determined in accordance with IC 4-21.5-3-5(f) and IC 13-15-5-3. Subsequent revisions, modifications, or amendments of this permit do not affect the expiration date of this permit.
- (b) If IDEM, OAQ, upon receiving a timely and complete renewal permit application, fails to issue or deny the permit renewal prior to the expiration date of this permit, this existing permit shall not expire and all terms and conditions shall continue in effect, until the renewal permit has been issued or denied.

### B.3 Term of Conditions [326 IAC 2-1.1-9.5]

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Notwithstanding the permit term of a permit to construct, a permit to operate, or a permit modification, any condition established in a permit issued pursuant to a permitting program approved in the state implementation plan shall remain in effect until:

- (a) the condition is modified in a subsequent permit action pursuant to Title I of the Clean Air Act; or
- (b) the emission unit to which the condition pertains permanently ceases operation.

### B.4 Enforceability [326 IAC 2-8-6]

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Unless otherwise stated, all terms and conditions in this permit, including any provisions designed to limit the source's potential to emit, are enforceable by IDEM, the United States Environmental Protection Agency (U.S. EPA) and by citizens in accordance with the Clean Air Act.

### B.5 Severability [326 IAC 2-8-4(4)]

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The provisions of this permit are severable; a determination that any portion of this permit is invalid shall not affect the validity of the remainder of the permit.

### B.6 Property Rights or Exclusive Privilege [326 IAC 2-8-4(5)(D)]

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This permit does not convey any property rights of any sort or any exclusive privilege.

### B.7 Duty to Provide Information [326 IAC 2-8-4(5)(E)]

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- (a) The Permittee shall furnish to IDEM, OAQ, within a reasonable time, any information that IDEM, OAQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit. The submittal by the Permittee does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1). Upon request, the Permittee shall also furnish to IDEM, OAQ copies of records required to be kept by this permit.
- (b) For information furnished by the Permittee to IDEM, OAQ, the Permittee may include a claim of confidentiality in accordance with 326 IAC 17.1. When furnishing copies of requested records directly to U. S. EPA, the Permittee may assert a claim of confidentiality in accordance with 40 CFR 2, Subpart B.

**B.8 Certification [326 IAC 2-8-3(d)][326 IAC 2-8-4(3)(C)(i)][326 IAC 2-8-5(1)]**

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- (a) Where specifically designated by this permit or required by an applicable requirement, any application form, report, or compliance certification submitted shall contain certification by an "authorized individual" of truth, accuracy, and completeness. This certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.
- (b) One (1) certification shall be included, using the attached Certification Form, with each submittal requiring certification. One (1) certification may cover multiple forms in one (1) submittal.
- (c) An "authorized individual" is defined at 326 IAC 2-1.1-1(1).

**B.9 Annual Compliance Certification [326 IAC 2-8-5(a)(1)]**

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- (a) The Permittee shall annually submit a compliance certification report which addresses the status of the source's compliance with the terms and conditions contained in this permit, including emission limitations, standards, or work practices. All certifications shall cover the time period from January 1 to December 31 of the previous year, and shall be submitted no later than April 15 of each year to:

Indiana Department of Environmental Management  
Compliance Branch, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251

- (b) The annual compliance certification report required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.
- (c) The annual compliance certification report shall include the following:
  - (1) The appropriate identification of each term or condition of this permit that is the basis of the certification;
  - (2) The compliance status;
  - (3) Whether compliance was continuous or intermittent;
  - (4) The methods used for determining the compliance status of the source, currently and over the reporting period consistent with 326 IAC 2-8-4(3); and
  - (5) Such other facts, as specified in Sections D of this permit, as IDEM, OAQ may require to determine the compliance status of the source.

The submittal by the Permittee does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

**B.10 Compliance Order Issuance [326 IAC 2-8-5(b)]**

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IDEM, OAQ may issue a compliance order to this Permittee upon discovery that this permit is in nonconformance with an applicable requirement. The order may require immediate compliance or contain a schedule for expeditious compliance with the applicable requirement.

B.11 Preventive Maintenance Plan [326 IAC 1-6-3][326 IAC 2-8-4(9)][326 IAC 2-8-5(a)(1)]

- (a) If required by specific condition(s) in Section D of this permit, the Permittee shall maintain and implement Preventive Maintenance Plans (PMPs) including the following information on each facility:
- (1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;
  - (2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and
  - (3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.
- (b) A copy of the PMPs shall be submitted to IDEM, OAQ upon request and within a reasonable time, and shall be subject to review and approval by IDEM, OAQ. IDEM, OAQ may require the Permittee to revise its PMPs whenever lack of proper maintenance causes or is the primary contributor to an exceedance of any limitation on emissions or potential to emit. The PMPs do not require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (c) To the extent the Permittee is required by 40 CFR Part 60/63 to have an Operation Maintenance, and Monitoring (OMM) Plan for a unit, such Plan is deemed to satisfy the PMP requirements of 326 IAC 1-6-3 for that unit.

B.12 Emergency Provisions [326 IAC 2-8-12]

- (a) An emergency, as defined in 326 IAC 2-7-1(12), is not an affirmative defense for an action brought for noncompliance with a federal or state health-based emission limitation except as provided in 326 IAC 2-8-12.
- (b) An emergency, as defined in 326 IAC 2-7-1(12), constitutes an affirmative defense to an action brought for noncompliance with a health-based or technology-based emission limitation if the affirmative defense of an emergency is demonstrated through properly signed, contemporaneous operating logs or other relevant evidence that describe the following:
- (1) An emergency occurred and the Permittee can, to the extent possible, identify the causes of the emergency;
  - (2) The permitted facility was at the time being properly operated;
  - (3) During the period of an emergency, the Permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or other requirements in this permit;
  - (4) For each emergency lasting one (1) hour or more, the Permittee notified IDEM, OAQ, and Northern Regional Office within four (4) daytime business hours after the beginning of the emergency, or after the emergency was discovered or reasonably should have been discovered;

Telephone Number: 1-800-451-6027 (ask for Office of Air Quality,  
Compliance Section), or

Telephone Number: 317-233-0178 (ask for Compliance Section)

Facsimile Number: 317-233-6865

Northern Regional Office phone: (574) 245-4870; fax: (574) 245-4877.

- (5) For each emergency lasting one (1) hour or more, the Permittee submitted the attached Emergency Occurrence Report Form or its equivalent, either by mail or facsimile to:

Indiana Department of Environmental Management  
Compliance Branch, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251

within two (2) working days of the time when emission limitations were exceeded due to the emergency.

The notice fulfills the requirement of 326 IAC 2-8-4(3)(C)(ii) and must contain the following:

- (A) A description of the emergency;
- (B) Any steps taken to mitigate the emissions; and
- (C) Corrective actions taken.

The notification which shall be submitted by the Permittee does not require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (6) The Permittee immediately took all reasonable steps to correct the emergency.
- (c) In any enforcement proceeding, the Permittee seeking to establish the occurrence of an emergency has the burden of proof.
  - (d) This emergency provision supersedes 326 IAC 1-6 (Malfunctions). This permit condition is in addition to any emergency or upset provision contained in any applicable requirement.
  - (e) The Permittee seeking to establish the occurrence of an emergency shall make records available upon request to ensure that failure to implement a PMP did not cause or contribute to an exceedance of any limitations on emissions. However, IDEM, OAQ may require that the Preventive Maintenance Plans required under 326 IAC 2-8-3(c)(6) be revised in response to an emergency.
  - (f) Failure to notify IDEM, OAQ by telephone or facsimile of an emergency lasting more than one (1) hour in accordance with (b)(4) and (5) of this condition shall constitute a violation of 326 IAC 2-8 and any other applicable rules.
  - (g) Operations may continue during an emergency only if the following conditions are met:
    - (1) If the emergency situation causes a deviation from a technology-based limit, the Permittee may continue to operate the affected emitting facilities during the emergency provided the Permittee immediately takes all reasonable steps to correct the emergency and minimize emissions.
    - (2) If an emergency situation causes a deviation from a health-based limit, the Permittee may not continue to operate the affected emissions facilities unless:

- (A) The Permittee immediately takes all reasonable steps to correct the emergency situation and to minimize emissions; and
- (B) Continued operation of the facilities is necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw material of substantial economic value.

Any operations shall continue no longer than the minimum time required to prevent the situations identified in (g)(2)(B) of this condition.

- (h) The Permittee shall include all emergencies in the Quarterly Deviation and Compliance Monitoring Report.

**B.13 Prior Permits Superseded [326 IAC 2-1.1-9.5]**

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- (a) All terms and conditions of permits established prior to F039-24272-00427 and issued pursuant to permitting programs approved into the state implementation plan have been either:
  - (1) incorporated as originally stated,
  - (2) revised, or
  - (3) deleted.
- (b) All previous registrations and permits are superseded by this permit.

**B.14 Termination of Right to Operate [326 IAC 2-8-9][326 IAC 2-8-3(h)]**

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The Permittee's right to operate this source terminates with the expiration of this permit unless a timely and complete renewal application is submitted at least nine (9) months prior to the date of expiration of the source's existing permit, consistent with 326 IAC 2-8-3(h) and 326 IAC 2-8-9.

**B.15 Deviations from Permit Requirements and Conditions [326 IAC 2-8-4(3)(C)(ii)]**

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- (a) Deviations from any permit requirements (for emergencies see Section B - Emergency Provisions), the probable cause of such deviations, and any response steps or preventive measures taken shall be reported to:

Indiana Department of Environmental Management  
Compliance Data Section, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251

using the attached Quarterly Deviation and Compliance Monitoring Report, or its equivalent. A deviation required to be reported pursuant to an applicable requirement that exists independent of this permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report.

The Quarterly Deviation and Compliance Monitoring Report does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (b) A deviation is an exceedance of a permit limitation or a failure to comply with a requirement of the permit.

**B.16 Permit Modification, Reopening, Revocation and Reissuance, or Termination**  
[326 IAC 2-8-4(5)(C)][326 IAC 2-8-7(a)][326 IAC 2-8-8]

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- (a) This permit may be modified, reopened, revoked and reissued, or terminated for cause. The filing of a request by the Permittee for a Federally Enforceable State Operating Permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any condition of this permit. [326 IAC 2-8-4(5)(C)] The notification by the Permittee does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (b) This permit shall be reopened and revised under any of the circumstances listed in IC 13-15-7-2 or if IDEM, OAQ determines any of the following:
  - (1) That this permit contains a material mistake.
  - (2) That inaccurate statements were made in establishing the emissions standards or other terms or conditions.
  - (3) That this permit must be revised or revoked to assure compliance with an applicable requirement. [326 IAC 2-8-8(a)]
- (c) Proceedings by IDEM, OAQ to reopen and revise this permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of this permit for which cause to reopen exists. Such reopening and revision shall be made as expeditiously as practicable. [326 IAC 2-8-8(b)]
- (d) The reopening and revision of this permit, under 326 IAC 2-8-8(a), shall not be initiated before notice of such intent is provided to the Permittee by IDEM, OAQ at least thirty (30) days in advance of the date this permit is to be reopened, except that IDEM, OAQ may provide a shorter time period in the case of an emergency. [326 IAC 2-8-8(c)]

**B.17 Permit Renewal [326 IAC 2-8-3(h)]**

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- (a) The application for renewal shall be submitted using the application form or forms prescribed by IDEM, OAQ and shall include the information specified in 326 IAC 2-8-3. Such information shall be included in the application for each emission unit at this source, except those emission units included on the trivial or insignificant activities list contained in 326 IAC 2-7-1(21) and 326 IAC 2-7-1(40). The renewal application does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

Request for renewal shall be submitted to:

Indiana Department of Environmental Management  
Permits Branch, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251

- (b) A timely renewal application is one that is:
  - (1) Submitted at least nine (9) months prior to the date of the expiration of this permit; and
  - (2) If the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.

- (c) If the Permittee submits a timely and complete application for renewal of this permit, the source's failure to have a permit is not a violation of 326 IAC 2-8 until IDEM, OAQ takes final action on the renewal application, except that this protection shall cease to apply if, subsequent to the completeness determination, the Permittee fails to submit by the deadline specified in writing by IDEM, OAQ any additional information identified as being needed to process the application.

**B.18 Permit Amendment or Revision [326 IAC 2-8-10][326 IAC 2-8-11.1]**

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- (a) Permit amendments and revisions are governed by the requirements of 326 IAC 2-8-10 or 326 IAC 2-8-11.1 whenever the Permittee seeks to amend or modify this permit.

- (b) Any application requesting an amendment or modification of this permit shall be submitted to:

Indiana Department of Environmental Management  
Permits Branch, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251

Any such application shall be certified by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-8-10(b)(3)]

**B.19 Operational Flexibility [326 IAC 2-8-15][326 IAC 2-8-11.1]**

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- (a) The Permittee may make any change or changes at the source that are described in 326 IAC 2-8-15(b) through (d) without a prior permit revision, if each of the following conditions is met:

- (1) The changes are not modifications under any provision of Title I of the Clean Air Act;
- (2) Any approval required by 326 IAC 2-8-11.1 has been obtained;
- (3) The changes do not result in emissions which exceed the limitations provided in this permit (whether expressed herein as a rate of emissions or in terms of total emissions);
- (4) The Permittee notifies the:

Indiana Department of Environmental Management  
Permits Branch, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251

and

United States Environmental Protection Agency, Region V  
Air and Radiation Division, Regulation Development Branch - Indiana (AR-18J)  
77 West Jackson Boulevard  
Chicago, Illinois 60604-3590

in advance of the change by written notification at least ten (10) days in advance of the proposed change. The Permittee shall attach every such notice to the Permittee's copy of this permit; and

- (5) The Permittee maintains records on-site, on a rolling five (5) year basis, which document all such changes and emission trades that are subject to 326 IAC 2-8-15(b) through (d). The Permittee shall make such records available, upon reasonable request, for public review.

Such records shall consist of all information required to be submitted to IDEM, OAQ in the notices specified in 326 IAC 2-8-15(b)(2), (c)(1), and (d).

- (b) Emission Trades [326 IAC 2-8-15(c)]  
The Permittee may trade emissions increases and decreases at the source, where the applicable SIP provides for such emission trades without requiring a permit revision, subject to the constraints of Section (a) of this condition and those in 326 IAC 2-8-15(c).
- (c) Alternative Operating Scenarios [326 IAC 2-8-15(d)]  
The Permittee may make changes at the source within the range of alternative operating scenarios that are described in the terms and conditions of this permit in accordance with 326 IAC 2-8-4(7). No prior notification of IDEM, OAQ, or U.S. EPA is required.
- (d) Backup fuel switches specifically addressed in, and limited under, Section D of this permit shall not be considered alternative operating scenarios. Therefore, the notification requirements of part (a) of this condition do not apply.

B.20 Source Modification Requirement [326 IAC 2-8-11.1]

A modification, construction, or reconstruction is governed by the requirements of 326 IAC 2 and 326 IAC 2-8-11.1.

B.21 Inspection and Entry [326 IAC 2-8-5(a)(2)][IC 13-14-2-2][IC 13-17-3-2][IC 13-30-3-1]

Upon presentation of proper identification cards, credentials, and other documents as may be required by law, and subject to the Permittee's right under all applicable laws and regulations to assert that the information collected by the agency is confidential and entitled to be treated as such, the Permittee shall allow IDEM, OAQ, U.S. EPA, or an authorized representative to perform the following:

- (a) Enter upon the Permittee's premises where a FESOP source is located, or emissions related activity is conducted, or where records must be kept under the conditions of this permit;
- (b) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
- (c) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, inspect, at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit;

- (d) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with this permit or applicable requirements; and
- (e) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, utilize any photographic, recording, testing, monitoring, or other equipment for the purpose of assuring compliance with this permit or applicable requirements.

**B.22 Transfer of Ownership or Operational Control [326 IAC 2-8-10]**

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- (a) The Permittee must comply with the requirements of 326 IAC 2-8-10 whenever the Permittee seeks to change the ownership or operational control of the source and no other change in the permit is necessary.
- (b) Any application requesting a change in the ownership or operational control of the source shall contain a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new Permittee. The application shall be submitted to:  
  
Indiana Department of Environmental Management  
Permits Branch, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251  
  
The application which shall be submitted by the Permittee does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-8-10(b)(3)]

**B.23 Annual Fee Payment [326 IAC 2-7-19] [326 IAC 2-8-4(6)] [326 IAC 2-8-16][326 IAC 2-1.1-7]**

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- (a) The Permittee shall pay annual fees to IDEM, OAQ within thirty (30) calendar days of receipt of a billing. Pursuant to 326 IAC 2-7-19(b), if the Permittee does not receive a bill from IDEM, OAQ the applicable fee is due April 1 of each year.
- (b) Failure to pay may result in administrative enforcement action or revocation of this permit.
- (c) The Permittee may call the following telephone numbers: 1-800-451-6027 or 317-233-4230 (ask for OAQ, Billing, Licensing, and Training Section), to determine the appropriate permit fee.

**B.24 Credible Evidence [326 IAC 2-8-4(3)][326 IAC 2-8-5][62 FR 8314] [326 IAC 1-1-6]**

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For the purpose of submitting compliance certifications or establishing whether or not the Permittee has violated or is in violation of any condition of this permit, nothing in this permit shall preclude the use, including the exclusive use, of any credible evidence or information relevant to whether the Permittee would have been in compliance with the condition of this permit if the appropriate performance or compliance test or procedure had been performed.

## SECTION C SOURCE OPERATION CONDITIONS

Entire Source

### Emission Limitations and Standards [326 IAC 2-8-4(1)]

**C.1 Particulate Emission Limitations For Processes with Process Weight Rates Less Than One Hundred (100) Pounds per Hour [326 IAC 6-3-2]**

Pursuant to 326 IAC 6-3-2(e)(2), particulate emissions from any process not exempt under 326 IAC 6-3-1(b) or (c) which has a maximum process weight rate less than 100 pounds per hour and the methods in 326 IAC 6-3-2(b) through (d) do not apply shall not exceed 0.551 pounds per hour.

**C.2 Overall Source Limit [326 IAC 2-8]**

The purpose of this permit is to limit this source's potential to emit to less than major source levels for the purpose of Section 502(a) of the Clean Air Act.

(a) Pursuant to 326 IAC 2-8:

- (1) The potential to emit any regulated pollutant, except particulate matter (PM), from the entire source shall be limited to less than one hundred (100) tons per twelve (12) consecutive month period.
- (2) The potential to emit any individual hazardous air pollutant (HAP) from the entire source shall be limited to less than ten (10) tons per twelve (12) consecutive month period; and
- (3) The potential to emit any combination of HAPs from the entire source shall be limited to less than twenty-five (25) tons per twelve (12) consecutive month period.

(b) The potential to emit particulate matter (PM) from the entire source shall be limited to less than two hundred fifty (250) tons per twelve (12) consecutive month period. This limitation shall make the requirements of 326 IAC 2-2 (Prevention of Significant Deterioration (PSD) not applicable.

(c) This condition shall include all emission points at this source including those that are insignificant as defined in 326 IAC 2-7-1(21). The source shall be allowed to add insignificant activities not already listed in this permit, provided that the source's potential to emit does not exceed the above specified limits.

(d) Section D of this permit contains independently enforceable provisions to satisfy this requirement.

**C.3 Opacity [326 IAC 5-1]**

Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-3 (Temporary Alternative Opacity Limitations), opacity shall meet the following, unless otherwise stated in this permit:

- (a) Opacity shall not exceed an average of forty percent (40%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.

- (b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

C.4 Open Burning [326 IAC 4-1] [IC 13-17-9]

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The Permittee shall not open burn any material except as provided in 326 IAC 4-1-3, 326 IAC 4-1-4 or 326 IAC 4-1-6. The previous sentence notwithstanding, the Permittee may open burn in accordance with an open burning approval issued by the Commissioner under 326 IAC 4-1-4.1.

C.5 Incineration [326 IAC 4-2] [326 IAC 9-1-2]

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The Permittee shall not operate an incinerator or incinerate any waste or refuse except as provided in 326 IAC 4-2 and 326 IAC 9-1-2.

C.6 Fugitive Dust Emissions [326 IAC 6-4]

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The Permittee shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4 (Fugitive Dust Emissions).

C.7 Asbestos Abatement Projects [326 IAC 14-10] [326 IAC 18] [40 CFR 61, Subpart M]

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- (a) Notification requirements apply to each owner or operator. If the combined amount of regulated asbestos containing material (RACM) to be stripped, removed or disturbed is at least 260 linear feet on pipes or 160 square feet on other facility components, or at least thirty-five (35) cubic feet on all facility components, then the notification requirements of 326 IAC 14-10-3 are mandatory. All demolition projects require notification whether or not asbestos is present.
- (b) The Permittee shall ensure that a written notification is sent on a form provided by the Commissioner at least ten (10) working days before asbestos stripping or removal work or before demolition begins, per 326 IAC 14-10-3, and shall update such notice as necessary, including, but not limited to the following:
  - (1) When the amount of affected asbestos containing material increases or decreases by at least twenty percent (20%); or
  - (2) If there is a change in the following:
    - (A) Asbestos removal or demolition start date;
    - (B) Removal or demolition contractor; or
    - (C) Waste disposal site.
- (c) The Permittee shall ensure that the notice is postmarked or delivered according to the guidelines set forth in 326 IAC 14-10-3(2).
- (d) The notice to be submitted shall include the information enumerated in 326 IAC 14-10-3(3).

All required notifications shall be submitted to:

Indiana Department of Environmental Management  
Asbestos Section, Office of Air Quality  
100 North Senate Avenue  
MC 61-52 IGCN 1003  
Indianapolis, Indiana 46204-2251

The notice shall include a signed certification from the owner or operator that the information provided in this notification is correct and that only Indiana licensed workers and project supervisors will be used to implement the asbestos removal project. The notifications do not require a certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (e) **Procedures for Asbestos Emission Control**  
The Permittee shall comply with the applicable emission control procedures in 326 IAC 14-10-4 and 40 CFR 61.145(c). Per 326 IAC 14-10-1, emission control requirements are applicable for any removal or disturbance of RACM greater than three (3) linear feet on pipes or three (3) square feet on any other facility components or a total of at least 0.75 cubic feet on all facility components.
- (f) **Demolition and Renovation**  
The Permittee shall thoroughly inspect the affected facility or part of the facility where the demolition or renovation will occur for the presence of asbestos pursuant to 40 CFR 61.145(a).
- (g) **Indiana Accredited Asbestos Inspector**  
The Permittee shall comply with 326 IAC 14-10-1(a) that requires the owner or operator, prior to a renovation/demolition, to use an Indiana Accredited Asbestos Inspector to thoroughly inspect the affected portion of the facility for the presence of asbestos.

### **Testing Requirements [326 IAC 2-8-4(3)]**

#### **C.8 Performance Testing [326 IAC 3-6]**

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- (a) All testing shall be performed according to the provisions of 326 IAC 3-6 (Source Sampling Procedures), except as provided elsewhere in this permit, utilizing any applicable procedures and analysis methods specified in 40 CFR 51, 40 CFR 60, 40 CFR 61, 40 CFR 63, 40 CFR 75, or other procedures approved by IDEM, OAQ.

A test protocol, except as provided elsewhere in this permit, shall be submitted to:

Indiana Department of Environmental Management  
Compliance Data Section, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251

no later than thirty-five (35) days prior to the intended test date. The protocol submitted by the Permittee does not require certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (b) The Permittee shall notify IDEM, OAQ of the actual test date at least fourteen (14) days prior to the actual test date. The notification submitted by the Permittee does not require certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (c) Pursuant to 326 IAC 3-6-4(b), all test reports must be received by IDEM, OAQ not later than forty-five (45) days after the completion of the testing. An extension may be granted by IDEM, OAQ if the Permittee submits to IDEM, OAQ, a reasonable written explanation not later than five (5) days prior to the end of the initial forty-five (45) day period.

### **Compliance Requirements [326 IAC 2-1.1-11]**

#### **C.9 Compliance Requirements [326 IAC 2-1.1-11]**

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The commissioner may require stack testing, monitoring, or reporting at any time to assure compliance with all applicable requirements by issuing an order under 326 IAC 2-1.1-11. Any monitoring or testing shall be performed in accordance with 326 IAC 3 or other methods approved by the commissioner or the U. S. EPA.

### **Compliance Monitoring Requirements [326 IAC 2-8-4][326 IAC 2-8-5(a)(1)]**

#### **C.10 Compliance Monitoring [326 IAC 2-8-4(3)][326 IAC 2-8-5(a)(1)]**

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Unless otherwise specified in this permit, all monitoring and record keeping requirements not already legally required shall be implemented within ninety (90) days of permit issuance. If required by Section D, the Permittee shall be responsible for installing any necessary equipment and initiating any required monitoring related to that equipment. If due to circumstances beyond its control, that equipment cannot be installed and operated within ninety (90) days, the Permittee may extend the compliance schedule related to the equipment for an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management  
Compliance Branch, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251

in writing, prior to the end of the initial ninety (90) day compliance schedule, with full justification of the reasons for the inability to meet this date.

The notification which shall be submitted by the Permittee does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

Unless otherwise specified in the approval for the new emission unit(s), compliance monitoring for new emission units or emission units added through a permit revision shall be implemented when operation begins.

#### **C.11 Monitoring Methods [326 IAC 3] [40 CFR 60] [40 CFR 63]**

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Any monitoring or testing required by Section D of this permit shall be performed according to the provisions of 326 IAC 3, 40 CFR 60, Appendix A, 40 CFR 60, Appendix B, 40 CFR 63, or other approved methods as specified in this permit.

#### **C.12 Instrument Specifications [326 IAC 2-1.1-11] [326 IAC 2-8-4(3)][326 IAC 2-8-5(1)]**

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- (a) When required by any condition of this permit, an analog instrument used to measure a parameter related to the operation of an air pollution control device shall have a scale such that the expected maximum reading for the normal range shall be no less than twenty percent (20%) of full scale.
- (b) The Permittee may request that the IDEM, OAQ approve the use of an instrument that does not meet the above specifications provided the Permittee can demonstrate that an alternative instrument specification will adequately ensure compliance with permit conditions requiring the measurement of the parameters.

### **Corrective Actions and Response Steps [326 IAC 2-8-4][326 IAC 2-8-5(a)(1)]**

#### **C.13 Risk Management Plan [326 IAC 2-8-4] [40 CFR 68]**

If a regulated substance, as defined in 40 CFR 68, is present at a source in more than a threshold quantity, the Permittee must comply with the applicable requirements of 40 CFR 68.

#### **C.14 Response to Excursions or Exceedances [326 IAC 2-8-4] [326 IAC 2-8-5]**

(a) Upon detecting an excursion or exceedance, the Permittee shall restore operation of the emissions unit (including any control device and associated capture system) to its normal or usual manner of operation as expeditiously as practicable in accordance with good air pollution control practices for minimizing emissions.

(b) The response shall include minimizing the period of any startup, shutdown or malfunction and taking any necessary corrective actions to restore normal operation and prevent the likely recurrence of the cause of an excursion or exceedance (other than those caused by excused startup or shutdown conditions). Corrective actions may include, but are not limited to, the following:

- (1) initial inspection and evaluation;
- (2) recording that operations returned to normal without operator action (such as through response by a computerized distribution control system); or
- (3) any necessary follow-up actions to return operation to within the indicator range, designated condition, or below the applicable emission limitation or standard, as applicable.

(c) A determination of whether the Permittee has used acceptable procedures in response to an excursion or exceedance will be based on information available, which may include, but is not limited to, the following:

- (1) monitoring results;
- (2) review of operation and maintenance procedures and records; and/or
- (3) inspection of the control device, associated capture system, and the process.

(d) Failure to take reasonable response steps shall be considered a deviation from the permit.

(e) The Permittee shall maintain the following records:

- (1) monitoring data;
- (2) monitor performance data, if applicable; and
- (3) corrective actions taken.

#### **C.15 Actions Related to Noncompliance Demonstrated by a Stack Test [326 IAC 2-8-4][326 IAC 2-8-5]**

(a) When the results of a stack test performed in conformance with Section C - Performance Testing, of this permit exceed the level specified in any condition of this permit, the Permittee shall take appropriate response actions. The Permittee shall submit a description of these response actions to IDEM, OAQ, within thirty (30) days of receipt of the test results. The Permittee shall take appropriate action to minimize excess

emissions from the affected facility while the response actions are being implemented.

- (b) A retest to demonstrate compliance shall be performed within one hundred twenty (120) days of receipt of the original test results. Should the Permittee demonstrate to IDEM, OAQ that retesting in one hundred twenty (120) days is not practicable, IDEM, OAQ may extend the retesting deadline.
- (c) IDEM, OAQ reserves the authority to take any actions allowed under law in response to noncompliant stack tests.

The response action documents submitted pursuant to this condition do require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

### **Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)]**

#### **C.16 General Record Keeping Requirements [326 IAC 2-8-4(3)] [326 IAC 2-8-5]**

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- (a) Records of all required monitoring data, reports and support information required by this permit shall be retained for a period of at least five (5) years from the date of monitoring sample, measurement, report, or application. These records shall be physically present or electronically accessible at the source location for a minimum of three (3) years. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner makes a request for records to the Permittee, the Permittee shall furnish the records to the Commissioner within a reasonable time.
- (b) Unless otherwise specified in this permit, all record keeping requirements not already legally required shall be implemented within ninety (90) days of permit issuance.

#### **C.17 General Reporting Requirements [326 IAC 2-8-4(3)(C)] [326 IAC 2-1.1-11]**

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- (a) The Permittee shall submit the attached Quarterly Deviation and Compliance Monitoring Report or its equivalent. Any deviation from permit requirements, the date(s) of each deviation, the cause of the deviation, and the response steps taken must be reported. This report shall be submitted within thirty (30) days of the end of the reporting period. The Quarterly Deviation and Compliance Monitoring Report shall include the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (b) The report required in (a) of this condition and reports required by conditions in Section D of this permit shall be submitted to:  
  
Indiana Department of Environmental Management  
Compliance Data Section, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251
- (c) Unless otherwise specified in this permit, any notice, report, or other submission required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.
- (d) Unless otherwise specified in this permit, all reports required in Section D of this permit shall be submitted within thirty (30) days of the end of the reporting period. All reports do require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (e) Reporting periods are based on calendar years, unless otherwise specified in this permit. For the purpose of this permit "calendar year" means the twelve (12) month period from January 1 to December 31 inclusive.

### **Stratospheric Ozone Protection**

#### **C.18 Compliance with 40 CFR 82 and 326 IAC 22-1**

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Pursuant to 40 CFR 82 (Protection of Stratospheric Ozone), Subpart F, except as provided for motor vehicle air conditioners in Subpart B, the Permittee shall comply with the standards for recycling and emissions reduction:

- (a) Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to 40 CFR 82.156.
- (b) Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to 40 CFR 82.158.
- (c) Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to 40 CFR 82.161.

## SECTION D.1 FACILITY OPERATION CONDITIONS

### Facility Description [326 IAC 2-8-4(10)]:

- (a) Five (5) blending tanks used to blend products:
  - (1) Tank A constructed in August 1992, with a maximum capacity of 300 gallons, a maximum throughput rate of 3,300 pounds of product per batch and 2190 batches per year;
  - (2) Tank B constructed in August 1992, with a maximum capacity of 175 gallons, a maximum throughput rate of 1900 pounds of product per batch and 1095 batches per year;
  - (3) Tank C constructed in August 1992, with a maximum capacity of 500 gallons, a maximum throughput rate of 5,500 pounds of product per batch and 1095 batches per year;
  - (4) Tank E constructed in 1997, with a maximum capacity of 300 gallons, a maximum throughput rate of 3,300 pounds of product per batch and 2190 batches per year; and
  - (5) Tank F constructed in 1997, with a maximum capacity of 300 gallons, a maximum throughput rate of 3,300 pounds of product per batch and 2190 batches per year.
- (b) One (1) aerosol can filling operation, constructed in 1994, with a maximum process rate of 1,120 cans per batch and 21 batches per day.

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

### Emission Limitations and Standards [326 IAC 2-8-4(1)]

#### D.1.1 Part 70 and VOC Minor Limits [326 IAC 2-8-4] [326 IAC 8-1-6]

- (a) The total VOC input to each of the tanks A, B, C, E and F shall be limited to less than 900 tons per twelve month (12) consecutive month period with compliance determined at the end of each month and VOC emissions shall not exceed 40 pounds per ton of VOC input.
- (b) The VOC emissions from the clean up activities shall be less than 5 tons per twelve month (12) consecutive month period with compliance determined at the end of each month.

Compliance with the above limits, combined with the potential to emit VOC from other emission units at the source, shall limit the VOC emissions from each blending tank to less than 25 tons and from the entire source to less than 100 tons per twelve (12) consecutive month period and render 326 IAC 2-7 (Part 70) and 326 IAC 8-1-6 (General Reduction Requirements for New Facilities) not applicable to this source.

#### D.1.2 Minor Limits for Hazardous Air Pollutants [326 IAC 2-8-4]

- (a) The amount of hazardous air pollutants (HAPs) used in the blending tanks shall be limited as follows:
  - (1) Any single HAP input to all the blending tanks shall be limited to 450 tons per twelve month (12) consecutive month period with compliance determined at the end of each month.

- (2) The total HAPs input to all the blending tanks shall be limited to 1,200 tons per twelve (12) consecutive month period with compliance determined at the end of each month.
- (3) The HAP emissions from the blending tanks shall not exceed 40 pounds per ton of the HAPs input.
- (4) The HAP emissions from clean up activities shall not exceed 0.5 ton per twelve (12) consecutive month period with compliance determined at the end of each month.

Compliance with the above limits, combined with the potential emissions from other emission units at the Source shall limit the single HAP to less than 10 tons and total HAPs to less than 25 tons per twelve (12) consecutive month period, respectively, with compliance determined at the end of each month, and will render 326 IAC 2-7 (Part 70) not applicable to this source.

### **Compliance Determination Requirements [2-8-4(d)]**

#### D.1.3 Volatile Organic Compounds and Hazardous Air Pollutant [326 IAC 8-1-2] [326 IAC 8-1-4]

Compliance with the VOC and HAP limitations contained in Conditions D.1.1 and D.1.2 shall be determined pursuant to 326 IAC 8-1-4(a)(3) and 326 IAC 8-1-2(a) by preparing or obtaining from the manufacturer the copies of the "as supplied" and "as applied" VOC and HAP data sheets. IDEM, OAQ, reserves the authority to determine compliance using Method 24 in conjunction with the analytical procedures specified in 326 IAC 8-1-4.

### **Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)] [326 IAC 2-8-16]**

#### D.1.4 Record Keeping Requirements

- (a) To document compliance with Conditions D.1.1 and D.1.2, the Permittee shall maintain records in accordance with (1) through (4) below. Records maintained for (1) through (4) shall be taken monthly and shall be complete and sufficient to establish compliance with the VOC and HAP emission limits established in Conditions D.1.1 and D.1.2.
  - (1) The amount, the VOC content, and the HAP content of each material and solvent used. Records shall include purchase orders, invoices, and material safety data sheets (MSDS) necessary to verify the type and amount used;
  - (2) The cleanup solvent usage for each month;
  - (3) The total VOC, total single HAP and combined HAPs usage for each month; and
  - (4) The total VOC, total single HAP and combined HAPs usage for each compliance period.
- (b) All records shall be maintained in accordance with Section C - General Record Keeping Requirements, of this permit.

#### D.1.5 Reporting Requirements

A quarterly summary of the information to document compliance with Conditions D.1.1 and D.1.2 shall be submitted to the address listed in Section C - General Reporting Requirements, of this permit, using the reporting forms located at the end of this permit, or their equivalent, within thirty (30) days after the end of the quarter being reported. The report submitted by the Permittee does require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT  
OFFICE OF AIR QUALITY**

**FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)  
CERTIFICATION**

Source Name: Chem Tech, Inc.  
Source Address: 501 Bloomingdale Rd, Bristol, Indiana 46507  
Mailing Address: 501 Bloomingdale Rd., Bristol, IN 46507  
FESOP Permit No.: F039-24272-00427

**This certification shall be included when submitting monitoring, testing reports/results or other documents as required by this permit.**

Please check what document is being certified:

- Annual Compliance Certification Letter
- Test Result (specify)\_\_\_\_\_
- Report (specify)\_\_\_\_\_
- Notification (specify)\_\_\_\_\_
- Affidavit (specify)\_\_\_\_\_
- Other (specify)\_\_\_\_\_

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Signature:

Printed Name:

Title/Position:

Date:

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT  
OFFICE OF AIR QUALITY  
COMPLIANCE BRANCH  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251  
Phone: 317-233-0178  
Fax: 317-233-6865**

**FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)  
EMERGENCY OCCURRENCE REPORT**

Source Name: Chem Tech, Inc.  
Source Address: 501 Bloomingdale Rd, Bristol, Indiana 46507  
Mailing Address: 501 Bloomingdale Rd., Bristol, IN 46507  
FESOP Permit No.: F039-24272-00427

**This form consists of 2 pages**

**Page 1 of 2**

- |  |
|--|
| <p><input type="checkbox"/> This is an emergency as defined in 326 IAC 2-7-1(12)</p> <ul style="list-style-type: none"><li>• The Permittee must notify the Office of Air Quality (OAQ), within four (4) business hours (1-800-451-6027 or 317-233-0178, ask for Compliance Section); and</li><li>• The Permittee must submit notice in writing or by facsimile within two (2) working days (Facsimile Number: 317-233-6865), and follow the other requirements of 326 IAC 2-7-16</li></ul> |
|--|

If any of the following are not applicable, mark N/A

Facility/Equipment/Operation:
Control Equipment:
Permit Condition or Operation Limitation in Permit:
Description of the Emergency:
Describe the cause of the Emergency:

If any of the following are not applicable, mark N/A

Page 2 of 2

Date/Time Emergency started:
Date/Time Emergency was corrected:
Was the facility being properly operated at the time of the emergency?    Y    N Describe:
Type of Pollutants Emitted: TSP, PM-10, SO <sub>2</sub> , VOC, NO <sub>x</sub> , CO, Pb, other:
Estimated amount of pollutant(s) emitted during emergency:
Describe the steps taken to mitigate the problem:
Describe the corrective actions/response steps taken:
Describe the measures taken to minimize emissions:
If applicable, describe the reasons why continued operation of the facilities are necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw materials of substantial economic value:

Form Completed by: \_\_\_\_\_

Title / Position: \_\_\_\_\_

Date: \_\_\_\_\_

Phone: \_\_\_\_\_

A certification is not required for this report.

## INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT OFFICE OF AIR QUALITY COMPLIANCE DATA SECTION

### FESOP Quarterly Report

Source Name: Chem Tech, Inc.  
 Source Address: 501 Bloomingdale Road, Bristol, Indiana 46507  
 Mailing Address: 501 Bloomingdale Road, Bristol, Indiana 46507  
 FESOP No.: F039-24272-00427  
 Facility: Blending Tanks A, B, C, E, and F  
 Parameter: VOC Input  
 Limit: Less than 900 tons per tank per twelve month (12) consecutive month period.

YEAR:

Tanks	Month:			Month:			Month:		
	(VOC Input)(tons)			(VOC Input)(tons)			(VOC Input)(tons)		
	This month Column 1	Prev. 11 months Column 2	12 month total Col. 1+2	This month Column 1	Prev. 11 months Column 2	12 month total Col. 1+2	This month Column 1	Prev. 11 months Column 2	12 month total Col. 1+2
Tank A									
Tank B									
Tank C									
Tank E									
Tank F									

- No deviation occurred in this quarter.
- Deviation/s occurred in this quarter.  
 Deviation has been reported on: \_\_\_\_\_

Submitted by:
Title/Position:
Signature:
Date:
Phone:

Attach a signed certification to complete this report.

## INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT OFFICE OF AIR QUALITY COMPLIANCE DATA SECTION

### FESOP Quarterly Report

Source Name: Chem Tech, Inc.  
 Source Address: 501 Bloomingdale Road, Bristol, Indiana 46507  
 Mailing Address: 501 Bloomingdale Road, Bristol, Indiana 46507  
 FESOP No.: F039-24272-00427  
 Facility: All Blending Tanks (Tanks A, B, C, E, and F)  
 Parameter: Single HAP input  
 Limit: Less than 450 tons for any single HAP per twelve (12) consecutive month period.

YEAR: \_\_\_\_\_

Month	Column 1	Column 2	Column 1 + Column 2
	This Month	Previous 11 Months	12 Month Total
Month 1	Single HAP (tons)	Single HAP (tons)	Single HAP (tons)
Month 2			
Month 3			

- No deviation occurred in this quarter.
- Deviation/s occurred in this quarter.  
 Deviation has been reported on: \_\_\_\_\_

Submitted by:
Title/Position:
Signature:
Date:
Phone:

Attach a signed certification to complete this report.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT  
 OFFICE OF AIR QUALITY  
 COMPLIANCE DATA SECTION**

**FESOP Quarterly Report**

Source Name: Chem Tech, Inc.  
 Source Address: 501 Bloomingdale Road, Bristol, Indiana 46507  
 Mailing Address: 501 Bloomingdale Road, Bristol, Indiana 46507  
 FESOP No.: F039-24272-00427  
 Facility: All Blending Tanks (Tanks A, B, C, E, and F)  
 Parameter: Total HAPs Input  
 Limit: Less than 1,200 tons for total HAPs per twelve (12) consecutive month period.

YEAR: \_\_\_\_\_

Month	Column 1	Column 2	Column 1 + Column 2
	This Month	Previous 11 Months	12 Month Total
Month 1	Total HAPs (tons)	Total HAPs (tons)	Total HAPs (tons)
Month 2			
Month 3			

- No deviation occurred in this quarter.
- Deviation/s occurred in this quarter.  
 Deviation has been reported on: \_\_\_\_\_

Submitted by:
Title/Position:
Signature:
Date:
Phone:

Attach a signed certification to complete this report.

## INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT OFFICE OF AIR QUALITY COMPLIANCE DATA SECTION

### FESOP Quarterly Report

Source Name: Chem Tech, Inc.  
 Source Address: 501 Bloomingdale Road, Bristol, Indiana 46507  
 Mailing Address: 501 Bloomingdale Road, Bristol, Indiana 46507  
 FESOP No.: F039-24272-00427  
 Facility: All Blending Tanks (Tanks A, B, C, E, and F)  
 Parameter: HAP emissions from clean-up activities  
 Limit: shall not exceed 0.5 ton per twelve (12) consecutive month period.

YEAR: \_\_\_\_\_

Month	Column 1		Column 2		Column 1 + Column 2	
	This Month		Previous 11 Months		12 Month Total	
	Single HAP (tons)	Total HAPS (tons)	Single HAP (tons)	Total HAPS (tons)	Single HAP (tons)	Total HAPS (tons)
Month 1						
Month 2						
Month 3						

- No deviation occurred in this quarter.
- Deviation/s occurred in this quarter.  
 Deviation has been reported on: \_\_\_\_\_

Submitted by:
Title/Position:
Signature:
Date:
Phone:

Attach a signed certification to complete this report.

**OFFICE OF AIR QUALITY  
COMPLIANCE DATA SECTION  
FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)  
QUARTERLY DEVIATION AND COMPLIANCE MONITORING REPORT**

Source Name: Chem Tech, Inc.  
Source Address: 501 Bloomingdale Rd, Bristol, Indiana 46507  
Mailing Address: 501 Bloomingdale Rd., Bristol, IN 46507  
FESOP Permit No.: F039-24272-00427

Months: \_\_\_\_\_ to \_\_\_\_\_ Year: \_\_\_\_\_

Page 1 of 2

<p>This report shall be submitted quarterly based on a calendar year. Any deviation from the requirements, the date(s) of each deviation, the probable cause of the deviation, and the response steps taken must be reported. A deviation required to be reported pursuant to an applicable requirement that exists independent of the permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report. Additional pages may be attached if necessary. If no deviations occurred, please specify in the box marked <b>ΔNo deviations occurred this reporting period@</b>.</p>	
<input type="checkbox"/> NO DEVIATIONS OCCURRED THIS REPORTING PERIOD.	
<input type="checkbox"/> THE FOLLOWING DEVIATIONS OCCURRED THIS REPORTING PERIOD	
<b>Permit Requirement</b> (specify permit condition #)	
<b>Date of Deviation:</b>	<b>Duration of Deviation:</b>
<b>Number of Deviations:</b>	
<b>Probable Cause of Deviation:</b>	
<b>Response Steps Taken:</b>	
<b>Permit Requirement</b> (specify permit condition #)	
<b>Date of Deviation:</b>	<b>Duration of Deviation:</b>
<b>Number of Deviations:</b>	
<b>Probable Cause of Deviation:</b>	
<b>Response Steps Taken:</b>	

<b>Permit Requirement</b> (specify permit condition #)	
<b>Date of Deviation:</b>	<b>Duration of Deviation:</b>
<b>Number of Deviations:</b>	
<b>Probable Cause of Deviation:</b>	
<b>Response Steps Taken:</b>	
<b>Permit Requirement</b> (specify permit condition #)	
<b>Date of Deviation:</b>	<b>Duration of Deviation:</b>
<b>Number of Deviations:</b>	
<b>Probable Cause of Deviation:</b>	
<b>Response Steps Taken:</b>	
<b>Permit Requirement</b> (specify permit condition #)	
<b>Date of Deviation:</b>	<b>Duration of Deviation:</b>
<b>Number of Deviations:</b>	
<b>Probable Cause of Deviation:</b>	
<b>Response Steps Taken:</b>	

Form Completed by: \_\_\_\_\_

Title / Position: \_\_\_\_\_

Date: \_\_\_\_\_

Phone: \_\_\_\_\_

Attach a signed certification to complete this report.

**Indiana Department of Environmental Management  
Office of Air Quality**

Addendum to the  
Technical Support Document for Federally Enforceable State Operating Permit  
(FESOP) Renewal

**Chem Tech, Inc.  
501 Bloomington Road  
Bristol, Indiana 46507**

**Permit No. F039-24272-00427**

On August 30, 2007, the Office of Air Quality (OAQ) had a notice published in the Elkhart Truth, Elkhart, Indiana, stating that Chem Tech, Inc. had applied for a Federally Enforceable State Operating Permit (FESOP) Renewal to operate an adhesive manufacturing plant. The notice also stated that OAQ proposed to issue a permit for this operation and provided information on how the public could review the proposed permit and other documentation. Finally, the notice informed interested parties that there was a period of thirty (30) days to provide comments on whether or not this permit should be issued as proposed.

Upon further review, the OAQ has made the following revisions to the permit (bolded language has been added and the language with a line through it has been deleted).

1. Condition D.1.2 has been changed to specify the limit is for clean up activities.

D.1.2 Minor Limits for Hazardous Air Pollutants [326 IAC 2-8-4]

- (a) The amount of hazardous air pollutants (HAPs) used in the blending tanks shall be limited as follows:
  - (4) The HAP emissions **from clean up activities** shall not exceed 0.5 ton per twelve (12) consecutive month period with compliance determined at the end of each month.
2. The Quarterly Report Form has been revised to include columns for reporting monthly totals.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT  
OFFICE OF AIR QUALITY  
COMPLIANCE DATA SECTION**

**FESOP Quarterly Report**

Source Name: Chem Tech, Inc.  
Source Address: 501 Bloomingdale Road, Bristol, Indiana 46507  
Mailing Address: 501 Bloomingdale Road, Bristol, Indiana 46507  
FESOP No.: 039-24272-00427  
Facility: Blending Tanks A, B, C, E, and F  
Parameter: VOC Input  
Limit: Less than 900 tons per tank per twelve month (12) consecutive month period.

YEAR:

Month	VOC Input				
	Tank A	Tank B	Tank C	Tank E	Tank F

Tanks	Month:			Month:			Month:		
	(VOC Input)(tons)			(VOC Input)(tons)			(VOC Input)(tons)		
	This month Column 1	Prev. 11 months Column 2	12 month total Col. 1+2	This month Column 1	Prev. 11 months Column 2	12 month total Col. 1+2	This month Column 1	Prev. 11 months Column 2	12 month total Col. 1+2
Tank A									
Tank B									
Tank C									
Tank E									
Tank F									

- No deviation occurred in this quarter.
- Deviation/s occurred in this quarter.  
 Deviation has been reported on: \_\_\_\_\_

Submitted by:
Title/Position:
Signature:
Date:
Phone:

Attach a signed certification to complete this report.

3. Added a Quarterly Report Form for reporting HAP clean-up as it is limited to 0.5 tons per twelve consecutive month period.

## INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT OFFICE OF AIR QUALITY COMPLIANCE DATA SECTION

### FESOP Quarterly Report

Source Name: Chem Tech, Inc.  
 Source Address: 501 Bloomingdale Road, Bristol, Indiana 46507  
 Mailing Address: 501 Bloomingdale Road, Bristol, Indiana 46507  
 FESOP No.: F039-24272-00427  
 Facility: All Blending Tanks (Tanks A, B, C, E, and F)  
 Parameter: HAP emissions from clean-up activities  
 Limit: shall not exceed 0.5 ton per twelve (12) consecutive month period.

YEAR: \_\_\_\_\_

Month	Column 1		Column 2		Column 1 + Column 2	
	This Month		Previous 11 Months		12 Month Total	
	Single HAP (tons)	Total HAPS (tons)	Single HAP (tons)	Total HAPS (tons)	Single HAP (tons)	Total HAPS (tons)
<b>Month 1</b>						
<b>Month 2</b>						
<b>Month 3</b>						

- No deviation occurred in this quarter.
- Deviation/s occurred in this quarter.  
 Deviation has been reported on: \_\_\_\_\_

Submitted by:
Title/Position:
Signature:
Date:
Phone:

Attach a signed certification to complete this report.

**Indiana Department of Environmental Management  
Office of Air Quality**

Technical Support Document (TSD) for  
Federally Enforceable State Operating Permit Renewal

**Source Background and Description**

<b>Source Name:</b>	Chem Tech, Inc.
<b>Source Location:</b>	501 Bloomingdale Road, Bristol, Indiana 46507
<b>County:</b>	Elkhart County
<b>SIC Code:</b>	3322
<b>Permit Renewal No.:</b>	039-24272-00427
<b>Permit Reviewer:</b>	Teresa Freeman

The Office of Air Quality (OAQ) has reviewed a FESOP renewal application from Chem Tech, Inc. relating to the operation of an adhesive manufacturing plant.

**History**

On January 31, 2007, Chem Tech, Inc. submitted applications to the OAQ requesting to renew its operating permit. Chem Tech, Inc. was issued a FESOP 039-6982-00427 on December 29, 1997 and a FESOP Renewal was issued on July 17, 2002.

**Permitted Emission Units and Pollution Control Equipment**

The source consists of the following permitted emission units and pollution control devices:

- (a) Five (5) blending tanks used to blend products:
  - (1) Tank A constructed in August 1992, with a maximum capacity of 300 gallons, a maximum throughput rate of 3,300 pounds of product per batch and 2190 batches per year;
  - (2) Tank B constructed in August 1992, with a maximum capacity of 175 gallons, a maximum throughput rate of 1900 pounds of product per batch and 1095 batches per year;
  - (3) Tank C constructed in August 1992, with a maximum capacity of 500 gallons, a maximum throughput rate of 5,500 pounds of product per batch and 1095 batches per year;
  - (4) Tank E constructed in 1997, with a maximum capacity of 300 gallons, a maximum throughput rate of 3,300 pounds of product per batch and 2190 batches per year; and
  - (5) Tank F constructed in 1997, with a maximum capacity of 300 gallons, a maximum throughput rate of 3,300 pounds of product per batch and 2190 batches per year.
- (b) One (1) aerosol can filling operation, constructed in 1994, with a maximum process rate of 1,120 cans per batch and 21 batches per day.

### Insignificant Activities

The source also consists of the following insignificant activities, as defined in 326 IAC 2-7-1(21):

- (a) Natural gas-fired combustion sources with heat input equal to or less than ten million (10,000,000) Btu per hour:
  - (1) Five (5) natural gas-fired heaters, constructed in August 1992, each with a heat capacity of 0.073 MMBtu/hr.
- (b) Other emission units, not regulated by a NESHAP, with PM<sub>10</sub> and SO<sub>2</sub> emissions less than five (5) pounds per hour or twenty-five (25) pounds per day, CO emissions less than twenty-five (25) pounds per day, lead emissions less than six-tenths (0.6) tons per year or three and twenty-nine (3.29) pounds per day, and emitting greater than one (1) pound per day but less than five (5) pounds per day or one (1) ton per year of a single HAP, or emitting greater than one (1) pound per day but less than twelve and five tenths (12.5) pounds per day or two and five tenths (2.5) ton per year of any combination of HAPs:
  - (1) One (1) propane tank, identified as Tank D, which is used as an aerosol propellant and operated in excess of twenty-nine and four-tenths (29.24) pounds per square inch absolute pressure, constructed in 1994, with a maximum capacity of 18,000 gallons.
- (c) Water based activities, including any operation using aqueous solutions containing less than or equal to one percent (1%) by weight of VOCs excluding HAPs.
  - (1) One (1) blending tank, identified a Tank H, installed January 15, 2002, with a maximum capacity of 350 gallons.

### Existing Approvals

Since the issuance of the FESOP Renewal (039-15761-00427) on July 17, 2002, the source has constructed or has been operating under the following approvals as well:

- (a) Third Administrative Amendment No. 039-22379-00427 issued on January 23, 2006; and
- (b) Second Administrative Amendment No. 039-18837-00427 issued on April 26, 2004; and
- (c) First Administrative Amendment No. 039-16529-00427 issued on September 18, 2002

All terms and conditions of previous permits issued pursuant to permitting programs approved into the state implementation plan have been either incorporated as originally stated, revised, or deleted by this permit. All previous registrations and permits are superseded by this permit.

### Enforcement Issue

There are no enforcement actions pending.

### Emission Calculations

See Appendix A of this document for detailed emissions calculations (pages 1 through 6).

## County Attainment Status

The source is located in Elkhart County.

Pollutant	Status
PM <sub>10</sub>	attainment
PM <sub>2.5</sub>	attainment
SO <sub>2</sub>	attainment
NO <sub>x</sub>	attainment
8-hour Ozone	nonattainment
CO	attainment
Lead	attainment

- (a) Elkhart County has been classified as attainment for PM<sub>2.5</sub>. U.S. EPA has not yet established the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2 for PM<sub>2.5</sub> emissions. Therefore, until the U.S.EPA adopts specific provisions for PSD review for PM<sub>2.5</sub> emissions, it has directed states to regulate PM<sub>10</sub> emissions as a surrogate for PM<sub>2.5</sub> emissions. See the State Rule Applicability – Entire Source section.
- (b) Volatile organic compounds (VOC) and Nitrogen Oxides (NO<sub>x</sub>) are regulated under the Clean Air Act (CAA) for the purposes of attaining and maintaining the National Ambient Air Quality Standards (NAAQS) for ozone. Therefore, VOC emissions and NO<sub>x</sub> emissions are considered when evaluating the rule applicability relating to ozone. Elkhart County has been designated as nonattainment for the 8-hour ozone standard. However, Elkhart County will become attainment on September 6, 2007. This permit will not be issued before September 6, 2007. Therefore, the review of this permit is performed assuming Elkhart County as being attainment for 8-hour ozone. Therefore, VOC and NO<sub>x</sub> emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2. See the State Rule Applicability – Entire Source section.
- (c) Elkhart County has been classified as attainment or unclassifiable in Indiana for PM<sub>10</sub>, SO<sub>2</sub>, CO and Lead. Therefore, these emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2. See the State Rule Applicability – Entire Source section.
- (d) On October 25, 2006, the Indiana Air Pollution Control Board finalized a rule revision to 326 IAC 1-4-1 revoking the one-hour ozone standard in Indiana.
- (e) Fugitive Emissions  
Since this type of operation is not one of the twenty-eight (28) listed source categories under 326 IAC 2-2 and since there are no applicable New Source Performance Standards that were in effect on August 7, 1980, the fugitive emissions are not counted toward determination of PSD or Emission Offset applicability.

### Unrestricted Potential Emissions

This table reflects the unrestricted potential emissions of the source.

Pollutant	tons/year
PM	less than 100
PM-10	less than 100
SO <sub>2</sub>	less than 100
VOC	greater than 250
CO	less than 100
NO <sub>x</sub>	less than 100

HAP's	Unrestricted Potential Emissions (tons/yr)
Beneze	0.03
Toluene	81.21
Xylene	1.29
Ethyl Benzene	0.42
Cumene	0.2
Naphthalene	0.12
Hexane	81.42
Methylene Chloride	216.6
Trichloroethylene	215.52
TOTAL	298

Note: worst case HAPs for each tank was taken to determine total HAPs

- (a) The potential to emit (as defined in 326 IAC 2-7-1(29)) of VOC is equal to or greater than 100 tons per year. The source is subject to the provisions of 326 IAC 2-7. However, the source has agreed to limit their VOC emissions to less than Title V levels, therefore the source will be issued a FESOP.
- (b) The potential to emit (as defined in 326 IAC 2-7-1(29)) of all other criteria pollutants are less than 100 tons per year.
- (c) The potential to emit (as defined in 326 IAC 2-7-1(29)) of any single HAP is equal to or greater than ten (10) tons per year and/or the potential to emit (as defined in 326 IAC 2-7-1(29)) of a combination of HAPs is equal to or greater than twenty-five (25) tons per year. However, the source has agreed to limit their single HAP emissions and total HAP emissions below Title V limits. Therefore, the source will be issued a FESOP
- (d) Fugitive Emissions  
Since this type of operation is not one of the twenty-eight (28) listed source categories under 326 IAC 2-7, fugitive emissions are not counted toward the determination of Part 70 applicability.

### Actual Emissions

No previous emission data has been received from the source.

### Potential to Emit After Issuance

The source has opted to remain a FESOP source. The table below summarizes the potential to emit, reflecting all limits of the emission units. Any control equipment is considered enforceable only after issuance of this FESOP and only to the extent that the effect of the control equipment is made practically enforceable in the permit.

Process/facility	Potential to Emit (tons/year)						
	PM	PM-10	SO <sub>2</sub>	VOC	CO	NO <sub>x</sub>	HAPs
Blending Tanks A, B, C, E and F	-	-	-	Less than 95	-	-	Less than 9.4 for a single HAP and 24 for any combination of HAPs
Can Filling Operation	-	-	-	3.4	-	-	Negligible
Insignificant Combustion Units	0.003	0.012	0.001	0.009	0.134	0.160	Negligible
Total Emissions	0.003	0.012	0.001	Less than 99	0.134	0.160	Less than 10 for a single HAP and 25 for any combination of HAPs

- (a) This existing stationary source is not major for PSD because the emissions of each attainment criteria pollutant and PM are less than two hundred fifty (<250) tons per year, and it is not one of the twenty-eight (28) listed source categories.
- (b) This existing stationary source is not major for Emission Offset for ozone because the emissions of the nonattainment pollutants, VOC and NO<sub>x</sub> are less than one hundred (<100) tons per year each.
- (c) Fugitive Emissions  
 Since this type of operation is not one of the twenty-eight (28) listed source categories under 326 IAC 2-2, fugitive emissions are not counted toward the determination of PSD and Emission Offset applicability.

### Federal Rule Applicability

The following federal rules are applicable to the source:

- (a) The requirements of the New Source Performance Standard for Volatile Organic Liquid Storage Vessels, 40 CFR 60, Subpart Kb, are not included in the permit for the blending tanks (Tanks A, B, C, E, and F). All the blending tanks (Tanks A, B, C, E, and F) have maximum capacities less than 75 cubic meters (19,800 gallons) and are used for blending the product rather than storage of chemicals.
- (b) The requirements of the New Source Performance Standard for Volatile Organic Liquid Storage Vessels, 40 CFR 60, Subpart Kb, are not included in the permit for the propane storage tank. The propane storage tank (Tank D) has a maximum capacity less than 75 cubic meters (19,800 gallons).

- (c) There are no National Emission Standards for Hazardous Air Pollutants (NESHAP) (326 IAC 14, 40 CFR Part 61, 326 IAC 20, 40 CFR Part 63) included in this permit renewal.

#### **State Rule Applicability - Entire Source**

##### **326 IAC 2-2 (Prevention of Significant Deterioration (PSD))**

This source is not one of the 28 listed source categories and it does not have the potential to emit 250 tons per year or more of any criteria pollutant. Therefore, the requirements of 326 IAC 2-2 (Prevention of Significant Deterioration, PSD) are not applicable.

##### **326 IAC 2-4.1 (New Sources of Hazardous Air Pollutants)**

The source was constructed prior to July 27, 1997; therefore, the requirements of 326 IAC 2-4.1 are not applicable.

##### **326 IAC 2-6 (Emission Reporting)**

Pursuant to 326 IAC 2-6-1, this source is not subject to this rule because it is not required to have an operating permit under 326 IAC 2-7 (Part 70), it is not located in Lake or Porter Counties, and it does not emit lead into the ambient air at levels equal to or greater than 5 tons per year. Therefore, 326 IAC 2-6 does not apply.

##### **326 IAC 2-8 (FESOP) Minor Limit**

Pursuant to this rule, the amount of VOC emissions shall be less than one hundred (100) tons per year. In addition, the amount of any single HAP shall be less than ten (10) tons per year and the combination of all HAPs shall be less than twenty-five (25) tons per year. Therefore, the requirements of 326 IAC 2-7 (Part 70) are not applicable to this source.

- (a) The total VOC input to each of the tanks A, B, C, E and F shall be limited to less than 900 tons per twelve month (12) consecutive month period with compliance determined at the end of each month and VOC emissions shall not exceed 40 pounds per ton of VOC input.
- (b) The VOC emissions from the clean up activities shall be less than 5 tons per twelve month (12) consecutive month period with compliance determined at the end of each month.

Compliance with the above limits, combined with the potential to emit VOC from other emission units at the source, shall limit the VOC emissions from each blending tank to less than 25 tons and from the entire source to less than 100 tons per twelve (12) consecutive month period and render 326 IAC 2-7 (Part 70) and 326 IAC 8-1-6 (General Reduction Requirements for New Facilities) not applicable to this source.

- (c) The amount of hazardous air pollutants (HAPs) used in the blending tanks shall be limited as follows:
- (1) Any single HAP input to all the blending tanks shall be less than 450 tons per twelve month (12) consecutive month period with compliance determined at the end of each month.
  - (2) The total HAPs input to all the blending tanks shall be less than 1,200 tons per twelve (12) consecutive month period with compliance determined at the end of each month.
  - (3) The HAP emissions from the blending tanks shall not exceed 40 pounds per ton of the HAPs input.
  - (4) The HAP emissions from clean up activities shall not exceed 0.5 ton per twelve (12) consecutive month period.

Compliance with the above limits, combined with the potential HAPs emissions from other emission units at the source shall limit the single HAP to less than 10 tons and total HAPs to less than 25 tons per twelve (12) consecutive month period, respectively, with compliance determined at the end of each month, and will render 326 IAC 2-7 (Part 70) not applicable to this source.

#### 326 IAC 5-1 (Opacity Limitations)

Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-3 (Temporary Exemptions), opacity shall meet the following, unless otherwise stated in the permit:

- (a) Opacity shall not exceed an average of forty percent (40%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.
- (b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

#### 326 IAC 8-1-6 (New Facilities; General Reduction Requirements)

- (a) The VOC input to each of the tanks A, B, C, E and F blending tanks are limited to less than 900 tons per twelve month (12) consecutive month period with compliance determined at the end of each month and VOC emissions shall not exceed 40 pounds per ton of VOC input. Compliance with these limits shall limit VOC emissions from each tank to less than 25 tons per twelve (12) consecutive month period and render 326 IAC 8-1-6 (General Reduction Requirements for New Facilities) not applicable to each blending tank.
- (b) The potential emissions of VOC from the aerosol can filling operation are less than twenty-five (25) tons per year. Therefore, 326 IAC 8-1-6 (General Reduction Requirements for New Facilities) is not applicable.

#### 326 IAC 8-6 (Organic Solvent Emission Limitations)

This source is located in Elkhart County and but was constructed after January 1, 1980. Therefore, the requirements of 326 IAC 8-6 are not applicable to this source.

#### 326 IAC 6-3-2 (PM emissions from Process Operations)

The adhesive products are manufactured by mixing the liquid forms of materials. Therefore, no particulate matter is emitted from this process. Therefore, the requirements of 326 IAC 6-3-2 are not applicable.

#### 326 IAC 8-9 (Volatile Organic Liquid Storage Vessels)

This source is located in Elkhart County. Therefore, the propane storage tank is not subject to 326 IAC 8-9.

### **Compliance Determination and Monitoring Requirements**

Permits issued under 326 IAC 2-7 are required to ensure that sources can demonstrate compliance with all applicable state and federal rules on a continuous basis. All state and federal rules contain compliance provisions, however, these provisions do not always fulfill the requirement for a continuous demonstration. When this occurs IDEM, OAQ, in conjunction with the source, must develop specific conditions to satisfy 326 IAC 2-7-5. As a result, Compliance Determination Requirements are included in the permit. The Compliance Determination Requirements in Section D of the permit are those conditions that are found directly within state and federal rules and the violation of which serves as grounds for enforcement action.

If the Compliance Determination Requirements are not sufficient to demonstrate continuous compliance, they will be supplemented with Compliance Monitoring Requirements, also in Section D of the permit. Unlike Compliance Determination Requirements, failure to meet Compliance Monitoring conditions would serve as a trigger for corrective actions and not grounds for enforcement action. However, a violation in relation to a compliance monitoring condition will arise through a source's failure to take the appropriate corrective actions within a specific time period. The requirements applicable to this source are as follows:

No testing requirements are included because the compliance methods for the major pollutants (VOC and HAPs from the blending tanks) are based on mass balance and record keeping.

### **Recommendation**

The staff recommends to the Commissioner that the FESOP Renewal be approved. This recommendation is based on the following facts and conditions:

Unless otherwise stated, information used in this review was derived from the application and additional information submitted by the applicant.

An application for the purposes of this review was received on January 31, 2007.

### **Conclusion**

The operation of this adhesive manufacturing plant shall be subject to the conditions of the attached FESOP Renewal No. F039-24272-00427.

## Appendix A: Emissions Calculations Summary

Chem Tech Inc.  
501 Bloomingdale Rd, Bristol, IN 46507  
F039-24272-00427  
Teresa Freeman  
June 26, 2007

Uncontrolled Emissions	Tank A	Tank B	Tank C	Aerosol can filling operation	Tank E	Tank F	Natural gas heaters	Totals	
PM	-	-	-	-	-	-	0.003	0.003	
PM10	-	-	-	-	-	-	0.012	0.012	
SO2	-	-	-	-	-	-	0.001	0.001	
NOx	-	-	-	-	-	-	0.160	0.16	
VOC	72.27	60.2	20.8	3.4	72.27	72.27	0.009	301.219	
CO	-	-	-	-	-	-	0.134	0.134	
<b>HAPs</b>								Single HAP	Combined HAP
HAPs from combustion	-	-	-	-	-	-	3.019E-03		0.003019
Hexane	0.14	60.2	20.8	-	0.14	0.14	-	81.42	81.00
Toluene	0.07	60.2	20.8	-	0.07	0.07	-	81.21	
Benzene	0.01	-	-	-	0.01	0.01	-	0.03	
Xylene	0.43	-	-	-	0.43	0.43	-	1.29	
Ethyl Benzene	0.14	-	-	-	0.14	0.14	-	0.42	
Cumene	0.07	-	-	-	0.07	0.06	-	0.2	
Naphthalene	0.04	-	-	-	0.04	0.04	-	0.12	
Methylene Chloride	72.2	-	-	-	72.2	72.2	-	216.6	216.6
Trichloroethylene	71.84	-	-	-	71.84	71.84	-	215.52	
Total HAPs									297.6

Note: worst case HAPs for each tank was taken to determine total HAPs

Limited Emissions	Tank A	Tank B	Tank C	Aerosol can filling operation	Tank E	Tank F	Natural gas heaters	Totals	
PM	-	-	-	-	-	-	0.000	0	
PM10	-	-	-	-	-	-	0.001	0.001	
SO2	-	-	-	-	-	-	0.000	0	
NOx	-	-	-	-	-	-	0.016	0.016	
VOC	19	19	19	3.4	19	19	0.001	98.401	
CO	-	-	-	-	-	-	0.013	0.013	
<b>HAPs</b>									
HAPs from combustion	-	-	-	-	-	-	3.019E-03	0.003019	
Hexane	Less than 9.4 for a single HAP and 24 for any combination of HAPs						-	-	
Toluene							-	-	
Benzene							-	-	
Xylene							-	-	
Ethyl Benzene							-	-	
Cumene							-	-	
Naphthalene							-	-	
Methylene Chloride							-	-	
Trichloroethylene							-	-	

**Appendix A: Emissions Calculations  
VOC and HAP Emissions  
From the Two (2) Blending Tanks (Tanks B and C)**

**Company Name: Chem Tech Inc.  
Address City IN Zip: 501 Bloomingdale Rd, Bristol, IN 46507  
FESOP: F039-24272-00427  
Reviewer: Teresa Freeman  
Date: June 26, 2007**

**1. Tank B Emissions:**

Mixing Material	Maximum Usage (batch/yr)	Maximum Batch Size (lbs/batch)	VOC % by Weight	*VOC Flash Off (%)	Potential VOC Emission (tons/yr)	HAPs				
						Weight % Hexane	Potential Hexane (ton/yr)	Weight % Toluene	Potential Toluene Emission (ton/yr)	Potential Total HAPs Emissions (ton/yr)
Hexane	1095	5500	100.0%	2.0%	60.23	100%	60.23	-	-	60.23
Toluene	1095	5500	100.0%	2.0%	60.23	-	-	100%	60.23	60.23
Cyclohexane	1095	5500	100.0%	2.0%	60.23	-	-	-	-	0.00
**Worst Case					60.23		60.23		60.23	60.23

\*Emission Factors are from AP42, Chapter 6.4-1- Table 6.4-1: Uncontrolled emission factors for paint and varnish manufacturing (May, 1983).

Chem Tech verified this emission factor using a "mass balance" calculations. The information submitted in 1995 indicates that 1.8% of the material used is lost. An emission factor of 2% was used in this emission calculations.

\*\*Worst Case Emissions (tons/yr) = Max. Potential Emissions between these three mixing materials.

**2. Tank C Emissions:**

Mixing Material	Maximum Usage (batch/yr)	Maximum Batch Size (lbs/batch)	VOC % by Weight	*VOC Flash Off (%)	Potential VOC Emission (tons/yr)	HAPs				
						Weight % Hexane	Potential Hexane (ton/yr)	Weight % Toluene	Potential Toluene Emission (ton/yr)	Potential Total HAPs Emissions (ton/yr)
Hexane	1095	1900	100.0%	2.0%	20.81	100%	20.81	-	-	20.81
Toluene	1095	1900	100.0%	2.0%	20.81	-	-	100%	20.81	20.81
Cyclohexane	1095	1900	100.0%	2.0%	20.81	-	-	-	-	0.00
**Worst Case					20.81		20.81		20.81	20.81

\*Emission Factors are from AP42, Chapter 6.4-1- Table 6.4-1: Uncontrolled emission factors for paint and varnish manufacturing (May, 1983).

Chem Tech verified this emission factor using a "mass balance" calculations. The information submitted in 1995 indicates that 1.8% of the material used is lost. An emission factor of 2% was used in this emission calculations.

\*\*Worst Case Emissions (tons/yr) = Max. Potential Emissions between these three mixing materials.

**METHODOLOGY**

Potential VOC (tons/yr) = Max. Usage (batch/yr) x Max. Batch Size (lbs/batch) x VOC Weight (%) x VOC Flash Off (%) x (1 ton/2000 lbs)

Potential HAP (tons/yr) = Max. Usage (batch/yr) x Max. Batch Size (lbs/batch) x HAPs Weight (%) x VOC Flash Off (%) x (1 ton/2000 lbs)



**Appendix A: Emission Calculations  
VOC from Blending Tanks**

**Company Name: Chem Tech Inc.**  
**Address City IN Zip: 501 Bloomingdale Rd, Bristol, IN 46507**  
**FESOP: F039-24272-00427**  
**Reviewer: Teresa Freeman**  
**Date: August 20, 2007**

**VOC**

VOC emissions shall be less than 95 tons per twelve (12) consecutive month period and shall not exceed 40 lb per ton of VOC input from the five blending tanks

900 tons per twelve (12) consecutive month period \* 40 lbs/ton VOC input = 18 tons per year VOC emissions from each blending tank

For Five (5) blending tanks = 5 blending tanks \* 18 tons per year VOC emissions  
= 90 tons per year VOC emissions

Clean up activities = 5 tons per twelve (12) consecutive month period

**Appendix A: Emission Calculations  
VOC Emissions  
From Aerosol Can Filling Operation**

**Company Name: Chem Tech Inc.  
Address City IN Zip: 501 Bloomingdale Rd, Bristol, IN 46507  
FESOP: F039-24272-00427  
Reviewer: Teresa Freeman  
Date: June 26, 2007**

**1. Unit Description:**

Maximum Throughput Rate: 21 batches/day  
Maximum Capacity: 1120 cans/batch  
\*Emission Factor: 0.0008 lbs VOC/can

\* There are no applicable emissions factors for aerosol can filling process in AP-42. This emission factor is from the testing result for CCL Custom Manufacturing Barr/Niles Company in Niles, Illinois.

**2. Uncontrolled Potential Emissions:**

**Potential VOC Emissions =** 1120 cans/batch x 21 batches/day x 365 days/yr x 0.0008 lbs/can x 1 ton/2000 lbs = **3.4 tons/yr**

**Appendix A: Emission Calculations  
Natural Gas Combustion  
(MMBtu/hr < 100)  
From Insignificant Combustion Units (5 heaters combined)**

**Company Name: Chem Tech Inc.  
Address City IN Zip: 501 Bloomingdale Rd, Bristol, IN 46507  
FESOP: F039-24272-00427  
Reviewer: Teresa Freeman  
Date: June 26, 2007**

Heat Input Capacity  
MMBtu/hr

0.365

Potential Throughput  
MMCF/yr

3.2

Emission Factor in lb/MMCF	Pollutant					
	PM*	PM10*	SO2	**NO <sub>x</sub>	VOC	CO
	1.9	7.6	0.6	100	5.5	84.0
<b>Potential Emission in tons/yr</b>	<b>0.003</b>	<b>0.012</b>	<b>0.001</b>	<b>0.160</b>	<b>0.009</b>	<b>0.134</b>

\* PM emission factor is filterable PM only; and PM10 emission factor is filterable and condensable PM combined.

\*\*Emission factor for NOx: Uncontrolled = 100 lb/MMSCF.

Emission factors are from AP-42, Chapter 1.4, Tables 1.4-1, 1.4-2, and 1.4-3, SCC #1-02-006-02, 1-01-006-02, 1-03-006-02, and 1-03-006-03 (July, 1998).

**METHODOLOGY**

Potential Throughput (MMSCF/year) = Heat Input Capacity (MMBtu/hour) \* 8760 hours/year \* 1 MMSCF/1020 MMBtu

Potential To Emit (tons/year) = Potential Throughput (MMSCF/year) \* Emission Factor (lb/MMSCF) \* 1 ton/2000 lbs

See next page for HAPs emissions calculations.

**Appendix A: Emission Calculations  
Natural Gas Combustion  
(MMBtu/hr < 100)  
From Insignificant Combustion Units (5 heaters combined)**

**Company Name: Chem Tech Inc.  
Address City IN Zip: 501 Bloomingdale Rd, Bristol, IN 46507  
FESOP: F039-24272-00427  
Reviewer: Teresa Freeman  
Date: June 26, 2007**

**HAPs - Organics**

Emission Factor (lb/MMSCF)	Benzene 2.1E-03	Dichlorobenzene 1.2E-03	Formaldehyde 7.5E-02	Hexane 1.8E+00	Toluene 3.4E-03
Potential To Emit (tons/year)	3.36E-06	1.92E-06	1.20E-04	2.88E-03	5.44E-06

**HAPs - Metals**

Emission Factor (lb/MMSCF)	Lead 5.0E-04	Cadmium 1.1E-03	Chromium 1.4E-03	Manganese 3.8E-04	Nickel 2.1E-03
Potential To Emit (tons/year)	7.99E-07	1.76E-06	2.24E-06	6.08E-07	3.36E-06

Methodology is the same as previous page.

The five highest organic and metal HAPs emission factors provided above are from AP-42, Chapter 1.4, Table 1-4.2, 1.4-3 and 1.4-4 (July, 1998).  
Additional HAPs emission factors are available in AP-42, Chapter 1.4.