



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

We Protect Hoosiers and Our Environment.

Mitchell E. Daniels Jr.
Governor

Thomas W. Easterly
Commissioner

100 North Senate Avenue
Indianapolis, Indiana 46204
(317) 232-8603
Toll Free (800) 451-6027
www.idem.IN.gov

TO: Interested Parties / Applicant

DATE: April 10, 2008

RE: Blocksom & Company / 091-24282-00059

FROM: Matthew Stuckey, Branch Chief
Permits Branch
Office of Air Quality

Notice of Decision: Approval - Effective Immediately

Please be advised that on behalf of the Commissioner of the Department of Environmental Management, I have issued a decision regarding the enclosed matter. Pursuant to IC 13-15-5-3, this permit is effective immediately, unless a petition for stay of effectiveness is filed and granted according to IC 13-15-6-3, and may be revoked or modified in accordance with the provisions of IC 13-15-7-1.

If you wish to challenge this decision, IC 4-21.5-3 and IC 13-15-6-1 require that you file a petition for administrative review. This petition may include a request for stay of effectiveness and must be submitted to the Office of Environmental Adjudication, 100 North Senate Avenue, Government Center North, Suite N 501E, Indianapolis, IN 46204, **within eighteen (18) calendar days of the mailing of this notice**. The filing of a petition for administrative review is complete on the earliest of the following dates that apply to the filing:

- (1) the date the document is delivered to the Office of Environmental Adjudication (OEA);
- (2) the date of the postmark on the envelope containing the document, if the document is mailed to OEA by U.S. mail; or
- (3) The date on which the document is deposited with a private carrier, as shown by receipt issued by the carrier, if the document is sent to the OEA by private carrier.

The petition must include facts demonstrating that you are either the applicant, a person aggrieved or adversely affected by the decision or otherwise entitled to review by law. Please identify the permit, decision, or other order for which you seek review by permit number, name of the applicant, location, date of this notice and all of the following:

- (1) the name and address of the person making the request;
- (2) the interest of the person making the request;
- (3) identification of any persons represented by the person making the request;
- (4) the reasons, with particularity, for the request;
- (5) the issues, with particularity, proposed for considerations at any hearing; and
- (6) identification of the terms and conditions which, in the judgment of the person making the request, would be appropriate in the case in question to satisfy the requirements of the law governing documents of the type issued by the Commissioner.

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178. Callers from within Indiana may call toll-free at 1-800-451-6027, ext. 3-0178.

Enclosures
FNPER.dot12/03/07



Mitchell E. Daniels, Jr.
Governor

Thomas W. Easterly
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100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251
(317) 232-8603
(800) 451-6027
www.IN.gov/idem

Federally Enforceable State Operating Permit Renewal OFFICE OF AIR QUALITY

**Blocksom & Company
405 East 5th Street
Michigan City, Indiana 46360**

(herein known as the Permittee) is hereby authorized to operate subject to the conditions contained herein, the source described in Section A (Source Summary) of this permit.

The Permittee must comply with all conditions of this permit. Noncompliance with any provisions of this permit is grounds for enforcement action; permit termination, revocation and reissuance, or modification; or denial of a permit renewal application. It shall not be a defense for the Permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. An emergency does constitute an affirmative defense in an enforcement action provided the Permittee complies with the applicable requirements set forth in Section B, Emergency Provisions.

This permit is issued in accordance with 326 IAC 2 and 40 CFR Part 70 Appendix A and contains the conditions and provisions specified in 326 IAC 2-8 as required by 42 U.S.C. 7401, et. seq. (Clean Air Act as amended by the 1990 Clean Air Act Amendments), 40 CFR Part 70.6, IC 13-15 and IC 13-17.

Indiana statutes from IC 13 and rules from 326 IAC, quoted in conditions in this permit, are those applicable at the time the permit was issued. The issuance or possession of this permit shall not alone constitute a defense against an alleged violation of any law, regulation or standard, except for the requirement to obtain a FESOP under 326 IAC 2-8.

Operation Permit No.: 091-24282-00059	
Original signed by: Matt Stuckey, Branch Chief Permits Branch Office of Air Quality	Issuance Date: April 10, 2008 Expiration Date: April 10, 2018

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SECTION A SOURCE SUMMARY

This permit is based on information requested by the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ). The information describing the source contained in conditions A.1 through A.3 are descriptive information and do not constitute enforceable conditions. However, the Permittee should be aware that a physical change or a change in the method of operation that may render this descriptive information obsolete or inaccurate may trigger requirements for the Permittee to obtain additional permits or seek modification of this permit pursuant to 326 IAC 2, or change other applicable requirements presented in the permit application.

A.1 General Information [326 IAC 2-8-3(b)]

The Permittee owns and operates a stationary filter manufacturing facility.

Source Address:	405 East 5th Street, Michigan City, Indiana 46360
Mailing Address:	405 East 5th Street, Michigan City, IN 46360
General Source Phone Number:	(219) 874-3752
SIC Code:	2299
County Location:	LaPorte
Source Location Status:	Attainment for 8-hour ozone standard Attainment for all other criteria pollutants
Source Status:	Federally Enforceable State Operating Permit Program Minor Source, under PSD and Emission Offset Rules Minor Source, Section 112 of the Clean Air Act Not 1 of 28 Source Categories

A.2 Emission Units and Pollution Control Equipment Summary [326 IAC 2-8-3(c)(3)]

This stationary source consists of the following emission units and pollution control devices:

Paratex Process

- (a) Three (3) spray booths, known as Spray Booth #1 (topcoat), #2 (bottomcoat) and #3 (second topcoat), installed in 1955, each equipped with one (1) airless spray gun with two (2) tips and overspray pans, exhausting through Vents 1, 2 and 3, capacity: 1.3 gallons of latex per minute, per tip, or 468 gallons of latex per hour total.
- (b) Four (4) feeders, known as feeders #1 through #4, equipped with a baghouse, known as BH-1, exhausted through Stack BH-1, installed in 1979, capacity: 1,000 pounds of hog hair per hour, each.
- (c) One (1) bale opener, equipped with a baghouse, known as BH-1, exhausted through Stack BH-1, installed 1955, identical replacement in 2000, capacity: 3,300 pounds of hog hair per hour.
- (d) One (1) wigwag blending machine, equipped with a baghouse, known as BH-1, exhausted through Stack BH-1, installed in 1955, capacity: 3,000 pounds of hog hair fibers per hour.
- (e) One (1) lickerin assembly, equipped with a baghouse, known as BH-1, exhausted through Stack BH-1, installed in 1955, capacity: 3,000 pounds of hog hair fibers per hour.

Molding Process

- (f) One (1) hand-dip painting operation (wet picker area), consisting of a small latex paint tank and a mixer, installed in 1930, capacity: 200 pounds of hog hair fibers per hour.

- (g) One (1) respray area, equipped with a hand-held spray gun with one (1) tip and overspray pans, exhausting through Vent 1, installed in 1930, capacity: 1.3 gallons of latex per minute.

A.3 Insignificant Activities [326 IAC 2-7-1(21)][326 IAC 2-8-3(c)(3)(I)]

This stationary source also includes the following insignificant activities:

- (a) Natural gas-fired combustion sources with heat input equal to or less than ten million (10,000,000) British thermal units per hour with a total rating of 12.23 million British thermal units per hour consisting of:

Paratex Process

- (1) Oven #1, rated at 3.30 million British thermal units per hour, exhausting through Stack 1.
- (2) Oven #2, rated at 1.50 million British thermal units per hour, exhausting through Stack 2

Molding Process

- (3) One (1) mold dryer #1, rated at 1.50 million British thermal units per hour, exhausting through Stack 3.
- (4) Two (2) back-up mold dryers #2 and #3, rated at 1.50 million British thermal units per hour, each.
- (5) One (1) drying oven #3, rated at 2.025 million British thermal units per hour, exhausting through Stack 4.

Space Heaters

- (6) One (1) Pattern Shop space heater, rated at 0.17325 million British thermal units per hour.
- (7) One (1) Lift Repair Shop space heater, rated at 0.180 million British thermal units per hour.
- (8) One (1) Lab space heater, rated at 0.125 million British thermal units per hour.
- (9) One (1) bathroom/storage space heater, rated at 0.040 million British thermal units per hour.
- (10) Two (2) Maintenance Shop space heaters, rated at 0.080 million British thermal units per hour, each.
- (11) One (1) Take Off space heater, rated at 0.125 million British thermal units per hour.
- (12) One (1) Mold space heater, rated at 0.104 million British thermal units per hour.

- (b) A petroleum fuel, other than gasoline, dispensing facility, having a storage capacity of less than or equal to 10,500 gallons, and dispensing less than or equal to 230,000 gallons per month consisting of:

One (1) above-ground storage tank, capacity: 500 gallons of diesel fuel.

- (c) Any operation using aqueous solutions containing less than one (1) percent by weight of VOC excluding HAPs: Hot Melt Process consisting of one (1) hot melt spray booth, equipped with one (1) airless spray gun with one (1) tip, installed in 1991, capacity: 0.12 gallons of adhesive per minute.

- (d) Slitting knives, one (1) splitting head and one (1) shear (Paratex Process).

- (e) Seven (7) latex storage tanks, installed prior to 1970, capacity: two (2) 10,000 gallon and five (5) 5,000 gallon tanks.

- (f) One (1) latex mixer tank, installed prior to 1970, capacity: 645 gallons.

- (g) Four (4) staging tanks, three (3) tanks installed prior to 1970 and one (1) tank installed in 1998, capacity: 725 gallons each.

- (h) Application of oils, greases lubricants or other nonvolatile materials applied as temporary protective coatings including:

One (1) respray spray booth, equipped with one (1) hand-held pump spray gun with one (1) tip, installed in 1960, capacity: 1.3 gallons of oil per minute.

- (i) Three (3) rope openers, installed in 1955, completely enclosed (no emissions), capacity: 1,000 pounds of ropes per hour each (less than 1 pound per hour each) (326 IAC 6-3-2).

- (j) One (1) rope opener, installed in 1930, completely enclosed (no emissions), capacity: 1,000 pounds of ropes per hour (less than 1 pound per hour) (326 IAC 6-3-2).

- (k) One (1) conveyor belt, equipped with a water mist, installed in 1955, capacity: 3,000 pounds of hog hair fibers per hour (0.1 pounds of PM per hour).

- (l) One (1) scrap grinder, installed in 1992, capacity: 350 pounds of side trim and/or rejected mats per hour (less than 1 pound per hour) (326 IAC 6-3-2)

A.4 FESOP Applicability [326 IAC 2-8-2]

This stationary source, otherwise required to have a Part 70 permit as described in 326 IAC 2-7-2(a), has applied to the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ) to renew a Federally Enforceable State Operating Permit (FESOP).

SECTION B GENERAL CONDITIONS

B.1 Definitions [326 IAC 2-8-1]

Terms in this permit shall have the definition assigned to such terms in the referenced regulation. In the absence of definitions in the referenced regulation, the applicable definitions found in the statutes or regulations (IC 13-11, 326 IAC 1-2 and 326 IAC 2-7) shall prevail.

B.2 Permit Term [326 IAC 2-8-4(2)][326 IAC 2-1.1-9.5][IC 13-15-3-6(a)]

- (a) This permit, 091-24282-00059, is issued for a fixed term of ten (10) years from the issuance date of this permit, as determined in accordance with IC 4-21.5-3-5(f) and IC 13-15-5-3. Subsequent revisions, modifications, or amendments of this permit do not affect the expiration date of this permit.
- (b) If IDEM, OAQ, upon receiving a timely and complete renewal permit application, fails to issue or deny the permit renewal prior to the expiration date of this permit, this existing permit shall not expire and all terms and conditions shall continue in effect, until the renewal permit has been issued or denied.

B.3 Term of Conditions [326 IAC 2-1.1-9.5]

Notwithstanding the permit term of a permit to construct, a permit to operate, or a permit modification, any condition established in a permit issued pursuant to a permitting program approved in the state implementation plan shall remain in effect until:

- (a) the condition is modified in a subsequent permit action pursuant to Title I of the Clean Air Act; or
- (b) the emission unit to which the condition pertains permanently ceases operation.

B.4 Enforceability [326 IAC 2-8-6]

Unless otherwise stated, all terms and conditions in this permit, including any provisions designed to limit the source's potential to emit, are enforceable by IDEM, the United States Environmental Protection Agency (U.S. EPA) and by citizens in accordance with the Clean Air Act.

B.5 Severability [326 IAC 2-8-4(4)]

The provisions of this permit are severable; a determination that any portion of this permit is invalid shall not affect the validity of the remainder of the permit.

B.6 Property Rights or Exclusive Privilege [326 IAC 2-8-4(5)(D)]

This permit does not convey any property rights of any sort or any exclusive privilege.

B.7 Duty to Provide Information [326 IAC 2-8-4(5)(E)]

- (a) The Permittee shall furnish to IDEM, OAQ, within a reasonable time, any information that IDEM, OAQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit. The submittal by the Permittee does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1). Upon request, the Permittee shall also furnish to IDEM, OAQ copies of records required to be kept by this permit.
- (b) For information furnished by the Permittee to IDEM, OAQ, the Permittee may include a claim of confidentiality in accordance with 326 IAC 17.1. When furnishing copies of requested records directly to U. S. EPA, the Permittee may assert a claim of confidentiality in accordance with 40 CFR 2, Subpart B.

B.8 Certification [326 IAC 2-8-3(d)][326 IAC 2-8-4(3)(C)(i)][326 IAC 2-8-5(1)]

- (a) Where specifically designated by this permit or required by an applicable requirement, any application form, report, or compliance certification submitted shall contain certification by an "authorized individual" of truth, accuracy, and completeness. This certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.
- (b) One (1) certification shall be included, using the attached Certification Form, with each submittal requiring certification. One (1) certification may cover multiple forms in one (1) submittal.
- (c) An "authorized individual" is defined at 326 IAC 2-1.1-1(1).

B.9 Annual Compliance Certification [326 IAC 2-8-5(a)(1)]

- (a) The Permittee shall annually submit a compliance certification report which addresses the status of the source's compliance with the terms and conditions contained in this permit, including emission limitations, standards, or work practices. All certifications shall cover the time period from January 1 to December 31 of the previous year, and shall be submitted no later than July 1 of each year to:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

- (b) The annual compliance certification report required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.
- (c) The annual compliance certification report shall include the following:
 - (1) The appropriate identification of each term or condition of this permit that is the basis of the certification;
 - (2) The compliance status;
 - (3) Whether compliance was continuous or intermittent;
 - (4) The methods used for determining the compliance status of the source, currently and over the reporting period consistent with 326 IAC 2-8-4(3); and
 - (5) Such other facts, as specified in Sections D of this permit, as IDEM, OAQ may require to determine the compliance status of the source.

The submittal by the Permittee does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

B.10 Compliance Order Issuance [326 IAC 2-8-5(b)]

IDEM, OAQ may issue a compliance order to this Permittee upon discovery that this permit is in nonconformance with an applicable requirement. The order may require immediate compliance or contain a schedule for expeditious compliance with the applicable requirement.

B.11 Preventive Maintenance Plan [326 IAC 1-6-3][326 IAC 2-8-4(9)][326 IAC 2-8-5(a)(1)]

- (a) If required by specific condition(s) in Section D of this permit, the Permittee shall maintain and implement Preventive Maintenance Plans (PMPs) including the following information on each facility:
- (1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;
 - (2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and
 - (3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.
- (b) A copy of the PMPs shall be submitted to IDEM, OAQ upon request and within a reasonable time, and shall be subject to review and approval by IDEM, OAQ. IDEM, OAQ may require the Permittee to revise its PMPs whenever lack of proper maintenance causes or is the primary contributor to an exceedance of any limitation on emissions or potential to emit. The PMPs do not require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (c) To the extent the Permittee is required by 40 CFR Part 60/63 to have an Operation Maintenance, and Monitoring (OMM) Plan for a unit, such Plan is deemed to satisfy the PMP requirements of 326 IAC 1-6-3 for that unit.

B.12 Emergency Provisions [326 IAC 2-8-12]

- (a) An emergency, as defined in 326 IAC 2-7-1(12), is not an affirmative defense for an action brought for noncompliance with a federal or state health-based emission limitation except as provided in 326 IAC 2-8-12.
- (b) An emergency, as defined in 326 IAC 2-7-1(12), constitutes an affirmative defense to an action brought for noncompliance with a health-based or technology-based emission limitation if the affirmative defense of an emergency is demonstrated through properly signed, contemporaneous operating logs or other relevant evidence that describe the following:
- (1) An emergency occurred and the Permittee can, to the extent possible, identify the causes of the emergency;
 - (2) The permitted facility was at the time being properly operated;
 - (3) During the period of an emergency, the Permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or other requirements in this permit;
 - (4) For each emergency lasting one (1) hour or more, the Permittee notified IDEM, OAQ, and Northwest Regional Office within four (4) daytime business hours after the beginning of the emergency, or after the emergency was discovered or reasonably should have been discovered;

Telephone Number: 1-800-451-6027 (ask for Office of Air Quality,
Compliance Section), or
Telephone Number: 317-233-0178 (ask for Compliance Section)
Facsimile Number: 317-233-6865

Northwest Regional Office phone: (219) 757-0265; fax: (219) 757-0267.

- (5) For each emergency lasting one (1) hour or more, the Permittee submitted the attached Emergency Occurrence Report Form or its equivalent, either by mail or facsimile to:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

within two (2) working days of the time when emission limitations were exceeded due to the emergency.

The notice fulfills the requirement of 326 IAC 2-8-4(3)(C)(ii) and must contain the following:

- (A) A description of the emergency;
- (B) Any steps taken to mitigate the emissions; and
- (C) Corrective actions taken.

The notification which shall be submitted by the Permittee does not require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (6) The Permittee immediately took all reasonable steps to correct the emergency.
- (c) In any enforcement proceeding, the Permittee seeking to establish the occurrence of an emergency has the burden of proof.
 - (d) This emergency provision supersedes 326 IAC 1-6 (Malfunctions). This permit condition is in addition to any emergency or upset provision contained in any applicable requirement.
 - (e) The Permittee seeking to establish the occurrence of an emergency shall make records available upon request to ensure that failure to implement a PMP did not cause or contribute to an exceedance of any limitations on emissions. However, IDEM, OAQ may require that the Preventive Maintenance Plans required under 326 IAC 2-8-3(c)(6) be revised in response to an emergency.
 - (f) Failure to notify IDEM, OAQ by telephone or facsimile of an emergency lasting more than one (1) hour in accordance with (b)(4) and (5) of this condition shall constitute a violation of 326 IAC 2-8 and any other applicable rules.
 - (g) Operations may continue during an emergency only if the following conditions are met:
 - (1) If the emergency situation causes a deviation from a technology-based limit, the Permittee may continue to operate the affected emitting facilities during the emergency provided the Permittee immediately takes all reasonable steps to correct the emergency and minimize emissions.
 - (2) If an emergency situation causes a deviation from a health-based limit, the Permittee may not continue to operate the affected emissions facilities unless:

- (A) The Permittee immediately takes all reasonable steps to correct the emergency situation and to minimize emissions; and
- (B) Continued operation of the facilities is necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw material of substantial economic value.

Any operations shall continue no longer than the minimum time required to prevent the situations identified in (g)(2)(B) of this condition.

- (h) The Permittee shall include all emergencies in the Quarterly Deviation and Compliance Monitoring Report.

B.13 Prior Permits Superseded [326 IAC 2-1.1-9.5]

- (a) All terms and conditions of permits established prior to 091-24282-00059 and issued pursuant to permitting programs approved into the state implementation plan have been either:
 - (1) incorporated as originally stated,
 - (2) revised, or
 - (3) deleted.
- (b) All previous registrations and permits are superseded by this permit.

B.14 Termination of Right to Operate [326 IAC 2-8-9][326 IAC 2-8-3(h)]

The Permittee's right to operate this source terminates with the expiration of this permit unless a timely and complete renewal application is submitted at least nine (9) months prior to the date of expiration of the source's existing permit, consistent with 326 IAC 2-8-3(h) and 326 IAC 2-8-9.

B.15 Deviations from Permit Requirements and Conditions [326 IAC 2-8-4(3)(C)(ii)]

- (a) Deviations from any permit requirements (for emergencies see Section B - Emergency Provisions), the probable cause of such deviations, and any response steps or preventive measures taken shall be reported to:

Indiana Department of Environmental Management
Compliance Data Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

using the attached Quarterly Deviation and Compliance Monitoring Report, or its equivalent. A deviation required to be reported pursuant to an applicable requirement that exists independent of this permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report.

The Quarterly Deviation and Compliance Monitoring Report does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (b) A deviation is an exceedance of a permit limitation or a failure to comply with a requirement of the permit.

B.16 Permit Modification, Reopening, Revocation and Reissuance, or Termination
[326 IAC 2-8-4(5)(C)][326 IAC 2-8-7(a)][326 IAC 2-8-8]

- (a) This permit may be modified, reopened, revoked and reissued, or terminated for cause. The filing of a request by the Permittee for a Federally Enforceable State Operating Permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any condition of this permit. [326 IAC 2-8-4(5)(C)] The notification by the Permittee does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (b) This permit shall be reopened and revised under any of the circumstances listed in IC 13-15-7-2 or if IDEM, OAQ determines any of the following:
 - (1) That this permit contains a material mistake.
 - (2) That inaccurate statements were made in establishing the emissions standards or other terms or conditions.
 - (3) That this permit must be revised or revoked to assure compliance with an applicable requirement. [326 IAC 2-8-8(a)]
- (c) Proceedings by IDEM, OAQ to reopen and revise this permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of this permit for which cause to reopen exists. Such reopening and revision shall be made as expeditiously as practicable. [326 IAC 2-8-8(b)]
- (d) The reopening and revision of this permit, under 326 IAC 2-8-8(a), shall not be initiated before notice of such intent is provided to the Permittee by IDEM, OAQ at least thirty (30) days in advance of the date this permit is to be reopened, except that IDEM, OAQ may provide a shorter time period in the case of an emergency. [326 IAC 2-8-8(c)]

B.17 Permit Renewal [326 IAC 2-8-3(h)]

- (a) The application for renewal shall be submitted using the application form or forms prescribed by IDEM, OAQ and shall include the information specified in 326 IAC 2-8-3. Such information shall be included in the application for each emission unit at this source, except those emission units included on the trivial or insignificant activities list contained in 326 IAC 2-7-1(21) and 326 IAC 2-7-1(40). The renewal application does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

Request for renewal shall be submitted to:

Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

- (b) A timely renewal application is one that is:
 - (1) Submitted at least nine (9) months prior to the date of the expiration of this permit; and
 - (2) If the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.

- (c) If the Permittee submits a timely and complete application for renewal of this permit, the source's failure to have a permit is not a violation of 326 IAC 2-8 until IDEM, OAQ takes final action on the renewal application, except that this protection shall cease to apply if, subsequent to the completeness determination, the Permittee fails to submit by the deadline specified in writing by IDEM, OAQ any additional information identified as being needed to process the application.

B.18 Permit Amendment or Revision [326 IAC 2-8-10][326 IAC 2-8-11.1]

- (a) Permit amendments and revisions are governed by the requirements of 326 IAC 2-8-10 or 326 IAC 2-8-11.1 whenever the Permittee seeks to amend or modify this permit.

- (b) Any application requesting an amendment or modification of this permit shall be submitted to:

Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

Any such application shall be certified by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-8-10(b)(3)]

B.19 Operational Flexibility [326 IAC 2-8-15][326 IAC 2-8-11.1]

- (a) The Permittee may make any change or changes at the source that are described in 326 IAC 2-8-15(b) through (d) without a prior permit revision, if each of the following conditions is met:

- (1) The changes are not modifications under any provision of Title I of the Clean Air Act;
- (2) Any approval required by 326 IAC 2-8-11.1 has been obtained;
- (3) The changes do not result in emissions which exceed the limitations provided in this permit (whether expressed herein as a rate of emissions or in terms of total emissions);
- (4) The Permittee notifies the:

Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

and

United States Environmental Protection Agency, Region V
Air and Radiation Division, Regulation Development Branch - Indiana (AR-18J)

77 West Jackson Boulevard
Chicago, Illinois 60604-3590

in advance of the change by written notification at least ten (10) days in advance of the proposed change. The Permittee shall attach every such notice to the Permittee's copy of this permit; and

- (5) The Permittee maintains records on-site, on a rolling five (5) year basis, which document all such changes and emission trades that are subject to 326 IAC 2-8-15(b) through (d). The Permittee shall make such records available, upon reasonable request, for public review.

Such records shall consist of all information required to be submitted to IDEM, OAQ in the notices specified in 326 IAC 2-8-15(b)(2), (c)(1), and (d).

- (b) Emission Trades [326 IAC 2-8-15(c)]
The Permittee may trade emissions increases and decreases at the source, where the applicable SIP provides for such emission trades without requiring a permit revision, subject to the constraints of Section (a) of this condition and those in 326 IAC 2-8-15(c).
- (c) Alternative Operating Scenarios [326 IAC 2-8-15(d)]
The Permittee may make changes at the source within the range of alternative operating scenarios that are described in the terms and conditions of this permit in accordance with 326 IAC 2-8-4(7). No prior notification of IDEM, OAQ, or U.S. EPA is required.
- (d) Backup fuel switches specifically addressed in, and limited under, Section D of this permit shall not be considered alternative operating scenarios. Therefore, the notification requirements of part (a) of this condition do not apply.

B.20 Source Modification Requirement [326 IAC 2-8-11.1]

A modification, construction, or reconstruction is governed by the requirements of 326 IAC 2 and 326 IAC 2-8-11.1.

B.21 Inspection and Entry [326 IAC 2-8-5(a)(2)][IC 13-14-2-2][IC 13-17-3-2][IC 13-30-3-1]

Upon presentation of proper identification cards, credentials, and other documents as may be required by law, and subject to the Permittee's right under all applicable laws and regulations to assert that the information collected by the agency is confidential and entitled to be treated as such, the Permittee shall allow IDEM, OAQ, U.S. EPA, or an authorized representative to perform the following:

- (a) Enter upon the Permittee's premises where a FESOP source is located, or emissions related activity is conducted, or where records must be kept under the conditions of this permit;
- (b) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
- (c) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, inspect, at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit;

- (d) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with this permit or applicable requirements; and
- (e) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, utilize any photographic, recording, testing, monitoring, or other equipment for the purpose of assuring compliance with this permit or applicable requirements.

B.22 Transfer of Ownership or Operational Control [326 IAC 2-8-10]

- (a) The Permittee must comply with the requirements of 326 IAC 2-8-10 whenever the Permittee seeks to change the ownership or operational control of the source and no other change in the permit is necessary.
- (b) Any application requesting a change in the ownership or operational control of the source shall contain a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new Permittee. The application shall be submitted to:

Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

The application which shall be submitted by the Permittee does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-8-10(b)(3)]

B.23 Annual Fee Payment [326 IAC 2-7-19] [326 IAC 2-8-4(6)] [326 IAC 2-8-16][326 IAC 2-1.1-7]

- (a) The Permittee shall pay annual fees to IDEM, OAQ within thirty (30) calendar days of receipt of a billing. Pursuant to 326 IAC 2-7-19(b), if the Permittee does not receive a bill from IDEM, OAQ the applicable fee is due April 1 of each year.
- (b) Failure to pay may result in administrative enforcement action or revocation of this permit.
- (c) The Permittee may call the following telephone numbers: 1-800-451-6027 or 317-233-4230 (ask for OAQ, Billing, Licensing, and Training Section), to determine the appropriate permit fee.

B.24 Credible Evidence [326 IAC 2-8-4(3)][326 IAC 2-8-5][62 FR 8314] [326 IAC 1-1-6]

For the purpose of submitting compliance certifications or establishing whether or not the Permittee has violated or is in violation of any condition of this permit, nothing in this permit shall preclude the use, including the exclusive use, of any credible evidence or information relevant to whether the Permittee would have been in compliance with the condition of this permit if the appropriate performance or compliance test or procedure had been performed.

SECTION C SOURCE OPERATION CONDITIONS

Entire Source

Emission Limitations and Standards [326 IAC 2-8-4(1)]

C.1 Particulate Emission Limitations For Processes with Process Weight Rates Less Than One Hundred (100) Pounds per Hour [326 IAC 6-3-2]

Pursuant to 326 IAC 6-3-2(e)(2), particulate emissions from any process not exempt under 326 IAC 6-3-1(b) or (c) which has a maximum process weight rate less than 100 pounds per hour and the methods in 326 IAC 6-3-2(b) through (d) do not apply shall not exceed 0.551 pounds per hour.

C.2 Overall Source Limit [326 IAC 2-8]

The purpose of this permit is to limit this source's potential to emit to less than major source levels for the purpose of Section 502(a) of the Clean Air Act.

(a) Pursuant to 326 IAC 2-8:

- (1) The potential to emit any regulated pollutant, except particulate matter (PM), from the entire source shall be limited to less than one hundred (100) tons per twelve (12) consecutive month period.
- (2) The potential to emit any individual hazardous air pollutant (HAP) from the entire source shall be limited to less than ten (10) tons per twelve (12) consecutive month period; and
- (3) The potential to emit any combination of HAPs from the entire source shall be limited to less than twenty-five (25) tons per twelve (12) consecutive month period.

(b) The potential to emit particulate matter (PM) from the entire source shall be limited to less than two hundred fifty (250) tons per twelve (12) consecutive month period. This limitation shall make the requirements of 326 IAC 2-2 (Prevention of Significant Deterioration (PSD)) not applicable.

(c) This condition shall include all emission points at this source including those that are insignificant as defined in 326 IAC 2-7-1(21). The source shall be allowed to add insignificant activities not already listed in this permit, provided that the source's potential to emit does not exceed the above specified limits.

(d) Section D of this permit contains independently enforceable provisions to satisfy this requirement.

C.3 Opacity [326 IAC 5-1]

Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-3 (Temporary Alternative Opacity Limitations), opacity shall meet the following, unless otherwise stated in this permit:

(a) Opacity shall not exceed an average of forty percent (40%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.

(b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A,

Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

C.4 Open Burning [326 IAC 4-1] [IC 13-17-9]

The Permittee shall not open burn any material except as provided in 326 IAC 4-1-3, 326 IAC 4-1-4 or 326 IAC 4-1-6. The previous sentence notwithstanding, the Permittee may open burn in accordance with an open burning approval issued by the Commissioner under 326 IAC 4-1-4.1.

C.5 Incineration [326 IAC 4-2] [326 IAC 9-1-2]

The Permittee shall not operate an incinerator or incinerate any waste or refuse except as provided in 326 IAC 4-2 and 326 IAC 9-1-2.

C.6 Fugitive Dust Emissions [326 IAC 6-4]

The Permittee shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4 (Fugitive Dust Emissions).

C.7 Asbestos Abatement Projects [326 IAC 14-10] [326 IAC 18] [40 CFR 61, Subpart M]

- (a) Notification requirements apply to each owner or operator. If the combined amount of regulated asbestos containing material (RACM) to be stripped, removed or disturbed is at least 260 linear feet on pipes or 160 square feet on other facility components, or at least thirty-five (35) cubic feet on all facility components, then the notification requirements of 326 IAC 14-10-3 are mandatory. All demolition projects require notification whether or not asbestos is present.
- (b) The Permittee shall ensure that a written notification is sent on a form provided by the Commissioner at least ten (10) working days before asbestos stripping or removal work or before demolition begins, per 326 IAC 14-10-3, and shall update such notice as necessary, including, but not limited to the following:
 - (1) When the amount of affected asbestos containing material increases or decreases by at least twenty percent (20%); or
 - (2) If there is a change in the following:
 - (A) Asbestos removal or demolition start date;
 - (B) Removal or demolition contractor; or
 - (C) Waste disposal site.
- (c) The Permittee shall ensure that the notice is postmarked or delivered according to the guidelines set forth in 326 IAC 14-10-3(2).
- (d) The notice to be submitted shall include the information enumerated in 326 IAC 14-10-3(3).

All required notifications shall be submitted to:

Indiana Department of Environmental Management
Asbestos Section, Office of Air Quality
100 North Senate Avenue

MC 61-52 IGCN 1003
Indianapolis, Indiana 46204-2251

The notice shall include a signed certification from the owner or operator that the information provided in this notification is correct and that only Indiana licensed workers and project supervisors will be used to implement the asbestos removal project. The notifications do not require a certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (e) **Procedures for Asbestos Emission Control**
The Permittee shall comply with the applicable emission control procedures in 326 IAC 14-10-4 and 40 CFR 61.145(c). Per 326 IAC 14-10-1, emission control requirements are applicable for any removal or disturbance of RACM greater than three (3) linear feet on pipes or three (3) square feet on any other facility components or a total of at least 0.75 cubic feet on all facility components.
- (f) **Demolition and Renovation**
The Permittee shall thoroughly inspect the affected facility or part of the facility where the demolition or renovation will occur for the presence of asbestos pursuant to 40 CFR 61.145(a).
- (g) **Indiana Accredited Asbestos Inspector**
The Permittee shall comply with 326 IAC 14-10-1(a) that requires the owner or operator, prior to a renovation/demolition, to use an Indiana Accredited Asbestos Inspector to thoroughly inspect the affected portion of the facility for the presence of asbestos.

Testing Requirements [326 IAC 2-8-4(3)]

C.8 Performance Testing [326 IAC 3-6]

- (a) All testing shall be performed according to the provisions of 326 IAC 3-6 (Source Sampling Procedures), except as provided elsewhere in this permit, utilizing any applicable procedures and analysis methods specified in 40 CFR 51, 40 CFR 60, 40 CFR 61, 40 CFR 63, 40 CFR 75, or other procedures approved by IDEM, OAQ.

A test protocol, except as provided elsewhere in this permit, shall be submitted to:

Indiana Department of Environmental Management
Compliance Data Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

no later than thirty-five (35) days prior to the intended test date. The protocol submitted by the Permittee does not require certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (b) The Permittee shall notify IDEM, OAQ of the actual test date at least fourteen (14) days prior to the actual test date. The notification submitted by the Permittee does not require certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (c) Pursuant to 326 IAC 3-6-4(b), all test reports must be received by IDEM, OAQ not later than forty-five (45) days after the completion of the testing. An extension may be granted by IDEM, OAQ if the Permittee submits to IDEM, OAQ, a reasonable written explanation not later than five (5) days prior to the end of the initial forty-five (45) day period.

Compliance Requirements [326 IAC 2-1.1-11]

C.9 Compliance Requirements [326 IAC 2-1.1-11]

The commissioner may require stack testing, monitoring, or reporting at any time to assure compliance with all applicable requirements by issuing an order under 326 IAC 2-1.1-11. Any monitoring or testing shall be performed in accordance with 326 IAC 3 or other methods approved by the commissioner or the U. S. EPA.

Compliance Monitoring Requirements [326 IAC 2-8-4][326 IAC 2-8-5(a)(1)]

C.10 Compliance Monitoring [326 IAC 2-8-4(3)][326 IAC 2-8-5(a)(1)]

Unless otherwise specified in this permit, all monitoring and record keeping requirements not already legally required shall be implemented within ninety (90) days of permit issuance. If required by Section D, the Permittee shall be responsible for installing any necessary equipment and initiating any required monitoring related to that equipment. If due to circumstances beyond its control, that equipment cannot be installed and operated within ninety (90) days, the Permittee may extend the compliance schedule related to the equipment for an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

in writing, prior to the end of the initial ninety (90) day compliance schedule, with full justification of the reasons for the inability to meet this date.

The notification which shall be submitted by the Permittee does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

Unless otherwise specified in the approval for the new emission unit(s), compliance monitoring for new emission units or emission units added through a permit revision shall be implemented when operation begins.

C.11 Monitoring Methods [326 IAC 3] [40 CFR 60] [40 CFR 63]

Any monitoring or testing required by Section D of this permit shall be performed according to the provisions of 326 IAC 3, 40 CFR 60, Appendix A, 40 CFR 60, Appendix B, 40 CFR 63, or other approved methods as specified in this permit.

C.12 Instrument Specifications [326 IAC 2-1.1-11] [326 IAC 2-8-4(3)][326 IAC 2-8-5(1)]

- (a) When required by any condition of this permit, an analog instrument used to measure a parameter related to the operation of an air pollution control device shall have a scale such that the expected maximum reading for the normal range shall be no less than twenty percent (20%) of full scale.
- (b) The Permittee may request that the IDEM, OAQ approve the use of an instrument that does not meet the above specifications provided the Permittee can demonstrate that an alternative instrument specification will adequately ensure compliance with permit conditions requiring the measurement of the parameters.

Corrective Actions and Response Steps [326 IAC 2-8-4][326 IAC 2-8-5(a)(1)]

C.13 Risk Management Plan [326 IAC 2-8-4] [40 CFR 68]

If a regulated substance, as defined in 40 CFR 68, is present at a source in more than a threshold quantity, the Permittee must comply with the applicable requirements of 40 CFR 68.

C.14 Response to Excursions or Exceedances [326 IAC 2-8-4] [326 IAC 2-8-5]

- (a) Upon detecting an excursion or exceedance, the Permittee shall restore operation of the emissions unit (including any control device and associated capture system) to its normal or usual manner of operation as expeditiously as practicable in accordance with good air pollution control practices for minimizing emissions.
- (b) The response shall include minimizing the period of any startup, shutdown or malfunction and taking any necessary corrective actions to restore normal operation and prevent the likely recurrence of the cause of an excursion or exceedance (other than those caused by excused startup or shutdown conditions). Corrective actions may include, but are not limited to, the following:
- (1) initial inspection and evaluation;
 - (2) recording that operations returned to normal without operator action (such as through response by a computerized distribution control system); or
 - (3) any necessary follow-up actions to return operation to within the indicator range, designated condition, or below the applicable emission limitation or standard, as applicable.
- (c) A determination of whether the Permittee has used acceptable procedures in response to an excursion or exceedance will be based on information available, which may include, but is not limited to, the following:
- (1) monitoring results;
 - (2) review of operation and maintenance procedures and records; and/or
 - (3) inspection of the control device, associated capture system, and the process.
- (d) Failure to take reasonable response steps shall be considered a deviation from the permit.
- (e) The Permittee shall maintain the following records:
- (1) monitoring data;
 - (2) monitor performance data, if applicable; and
 - (3) corrective actions taken.

C.15 Actions Related to Noncompliance Demonstrated by a Stack Test [326 IAC 2-8-4][326 IAC 2-8-5]

- (a) When the results of a stack test performed in conformance with Section C - Performance Testing, of this permit exceed the level specified in any condition of this permit, the Permittee shall take appropriate response actions. The Permittee shall submit a description of these response actions to IDEM, OAQ, within thirty (30) days of receipt of the test results. The Permittee shall take appropriate action to minimize excess emissions from the affected facility while the response actions are being implemented.

- (b) A retest to demonstrate compliance shall be performed within one hundred twenty (120) days of receipt of the original test results. Should the Permittee demonstrate to IDEM, OAQ that retesting in one hundred twenty (120) days is not practicable, IDEM, OAQ may extend the retesting deadline.
- (c) IDEM, OAQ reserves the authority to take any actions allowed under law in response to noncompliant stack tests.

The response action documents submitted pursuant to this condition do require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)]

C.16 General Record Keeping Requirements [326 IAC 2-8-4(3)] [326 IAC 2-8-5]

- (a) Records of all required monitoring data, reports and support information required by this permit shall be retained for a period of at least five (5) years from the date of monitoring sample, measurement, report, or application. These records shall be physically present or electronically accessible at the source location for a minimum of three (3) years. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner makes a request for records to the Permittee, the Permittee shall furnish the records to the Commissioner within a reasonable time.
- (b) Unless otherwise specified in this permit, all record keeping requirements not already legally required shall be implemented within ninety (90) days of permit issuance.

C.17 General Reporting Requirements [326 IAC 2-8-4(3)(C)] [326 IAC 2-1.1-11]

- (a) The Permittee shall submit the attached Quarterly Deviation and Compliance Monitoring Report or its equivalent. Any deviation from permit requirements, the date(s) of each deviation, the cause of the deviation, and the response steps taken must be reported. This report shall be submitted within thirty (30) days of the end of the reporting period. The Quarterly Deviation and Compliance Monitoring Report shall include the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (b) The report required in (a) of this condition and reports required by conditions in Section D of this permit shall be submitted to:

Indiana Department of Environmental Management
Compliance Data Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251
- (c) Unless otherwise specified in this permit, any notice, report, or other submission required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.
- (d) Unless otherwise specified in this permit, all reports required in Section D of this permit shall be submitted within thirty (30) days of the end of the reporting period. All reports do require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (e) Reporting periods are based on calendar years, unless otherwise specified in this permit. For the purpose of this permit "calendar year" means the twelve (12) month period from January 1 to December 31 inclusive.

Stratospheric Ozone Protection

C.18 Compliance with 40 CFR 82 and 326 IAC 22-1

Pursuant to 40 CFR 82 (Protection of Stratospheric Ozone), Subpart F, except as provided for motor vehicle air conditioners in Subpart B, the Permittee shall comply with the standards for recycling and emissions reduction:

- (a) Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to 40 CFR 82.156.
- (b) Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to 40 CFR 82.158.
- (c) Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to 40 CFR 82.161.

SECTION D.1 EMISSIONS UNIT OPERATION CONDITIONS

Emissions Unit Description:

Paratex Process

- (a) Three (3) spray booths, known as Spray Booth #1 (topcoat), #2 (bottomcoat) and #3 (second topcoat), installed in 1955, each equipped with one (1) airless spray gun with two (2) tips and overspray pans, exhausting through Vents 1, 2 and 3, capacity: 1.3 gallons of latex per minute, per tip, or 7.8 gallons of latex per minute, total or 468 gallons of latex per hour total.

Molding Process

- (b) One (1) hand-dip painting operation (wet picker area), consisting of a small latex paint tank and a mixer, installed in 1930, capacity: 200 pounds of hog hair fibers per hour.
- (c) One (1) respray area, equipped with a hand-held spray gun with one (1) tip and overspray pans, exhausting through Vent 1, installed in 1930, capacity: 1.3 gallons of latex per minute.

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-8-4(1)]

D.1.1 Volatile Organic Compounds (VOC) Limitations [326 IAC 2-8-4]

Pursuant to 326 IAC 2-8-4 the source has agreed to the following limit. The amount of VOC delivered to the coating applicators in the three (3) spray booths, known as Spray Booth #1 (topcoat), #2 (bottomcoat) and #3 (second topcoat), the one (1) hand-dip painting operation and the one (1) respray area shall not exceed a total of 24.9 tons per twelve (12) consecutive month period with compliance determined at the end of each month. Therefore, the requirements of 326 IAC 2-7 and the emission reporting requirements of 326 IAC 2-6 do not apply.

D.1.2 Hazardous Air Pollutants (HAPs) Limitations [326 IAC 2-8-4]

- (a) The worst case single HAP delivered to the coating applicators in the three (3) spray booths, known as Spray Booth #1 (topcoat), #2 (bottomcoat) and #3 (second topcoat), the one (1) hand-dip painting operation and the one (1) respray area shall not exceed a total of 9.90 tons per twelve (12) consecutive month period with compliance determined at the end of each month. Therefore, the requirements of 326 IAC 2-7 do not apply.
- (b) The combination of HAPs delivered to the coating applicators in the three (3) spray booths, known as Spray Booth #1 (topcoat), #2 (bottomcoat) and #3 (second topcoat), the one (1) hand-dip painting operation and the one (1) respray area shall not exceed a total of 24.9 tons per twelve (12) consecutive month period with compliance determined at the end of each month. Therefore, the requirements of 326 IAC 2-7 do not apply.

D.1.3 PM and PM₁₀ Emissions [326 IAC 2-8-4] [326 IAC 2-2]

The total solids delivered to the applicators of the three (3) spray booths, known as Spray Booth #1 (topcoat), #2 (bottomcoat) and #3 (second topcoat) and the one (1) respray area shall not exceed 8,950 tons per twelve (12) consecutive month period with compliance determined at the end of each month based on a minimum transfer efficiency of ninety percent (90%) and a minimum water pan capture efficiency of ninety percent (90%). Compliance with this limit will limit source-wide PM/PM₁₀ emissions to less than 100 tons per year. The PM₁₀ limit will satisfy the

requirements of 326 IAC 2-8-4. The PM and PM₁₀ limits retain the source's minor PSD status pursuant to 326 IAC 2-2.

D.1.4 Particulate Matter (PM) [326 IAC 6-3-2]

The overspray pans shall be in operation at all times the three (3) spray booths and respray area are in operation, in order to comply with this rule.

D.1.5 Preventive Maintenance Plan [326 IAC 2-8-4(9)]

A Preventive Maintenance Plan, in accordance with Section B - Preventive Maintenance Plan, of this permit, is required for these facilities and any control devices.

Compliance Determination Requirements

D.1.6 VOC and HAPs [326 IAC 8-1-4] [326 IAC 8-1-2]

Compliance with the VOC and HAPs usage limitations contained in Conditions D.1.1 and D.1.2 shall be determined pursuant to 326 IAC 8-1-4(a)(3) and 326 IAC 8-1-2(a) using formulation data supplied by the coating manufacturer. IDEM, OAQ reserves the authority to determine compliance using Method 24 in conjunction with the analytical procedures specified in 326 IAC 8-1-4.

D.1.7 Volatile Organic Compound (VOC) Emissions

Compliance with Condition D.1.1 shall be demonstrated within 30 days of the end of each month based on the total volatile organic compound usage for the most recent twelve (12) month period.

D.1.8 Hazardous Air Pollutants (HAPs) Emissions

Compliance with Condition D.1.2 shall be demonstrated within 30 days of the end of each month based on the total single and total combination HAPs usage for most recent the twelve (12) month period.

Compliance Monitoring Requirements [326 IAC 2-8-4] [326 IAC 2-8-5(a)(1)]

D.1.9 Particulate [326 IAC 6-3-2(d)]

Pursuant to 326 IAC 6-3-2(d), the surface coating spray operations shall be controlled by a dry particulate filter, waterwash or an equivalent control device, and the control device shall be operated in accordance with manufacturer's specifications.

Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)] [326 IAC 2-8-16]

D.1.10 Record Keeping Requirements

(a) To document compliance with Conditions D.1.1 and D.1.2, the Permittee shall maintain records in accordance with (1) through (4) below. Records maintained for (1) through (4) shall be taken monthly and shall be complete and sufficient to establish compliance with the VOC and HAP usage limits established in Conditions D.1.1 and D.1.2.

- (1) The amount of each coating material and solvent used and the and VOC and HAP content of each coating material and solvent. Records shall include purchase orders, invoices, and material safety data sheets (MSDS) necessary to verify the type and amount used. Solvent usage records shall differentiate between those added to coatings and those used as cleanup solvents;
- (2) The cleanup solvent usage for each month;
- (3) The total single and combination of HAPs and VOC usage for each month; and

- (4) The weight of single and combination HAPs and VOC emitted for each compliance period.
- (b) To document compliance with Condition D.1.3, the Permittee shall maintain records in accordance with (1) through (3) below. Records maintained for (1) through (3) shall be taken monthly and shall be complete and sufficient to establish compliance with the solids limit established in Condition D.1.3.
 - (1) The amount and solids content of each coating material and solvent used. Records shall include purchase orders, invoices, and material safety data sheets (MSDS) necessary to verify the type and amount used.
 - (2) The total solid delivered to the applicators each month; and
 - (3) The weight of PM₁₀ emitted for each compliance period.
 - (c) All records shall be maintained in accordance with Section C - General Record Keeping Requirements, of this permit.

D.1.11 Reporting Requirements

A quarterly summary of the information to document compliance with Conditions D.1.1, D.1.2, and D.1.3 shall be submitted to the address listed in Section C - General Reporting Requirements, of this permit, using the reporting forms located at the end of this permit, or their equivalent, within thirty (30) days after the end of the quarter being reported. The report submitted by the Permittee does require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

SECTION D.2 EMISSIONS UNIT OPERATION CONDITIONS

Emissions Unit Description:

- (d) Four (4) feeders, known as feeders #1 through #4, equipped with a baghouse, known as BH-1, exhausted through Stack BH-1, installed in 1979, capacity: 1,000 pounds of hog hair per hour, each.
- (e) One (1) bale opener, equipped with a baghouse, known as BH-1, exhausted through Stack BH-1, installed 1955, identical replacement in 2000, capacity: 3,300 pounds of hog hair per hour.
- (f) One (1) wigwag blending machine, equipped with a baghouse, known as BH-1, exhausted through Stack BH-1, installed in 1955, capacity: 3,000 pounds of hog hair fibers per hour.
- (g) One (1) lickerin assembly, equipped with a baghouse, known as BH-1, exhausted through Stack BH-1, installed in 1955, capacity: 3,000 pounds of hog hair fibers per hour.

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-8-4(1)]

D.2.1 PM₁₀ Emissions [326 IAC 2-8-4]

The PM₁₀ emissions from the four (4) feeders, one (1) bale opener, one (1) wigwag blending machine, and the one (1) lickerin assembly controlled by baghouse BH-1 shall not exceed 1.02 pounds per hour. This limit will satisfy the requirements of 326 IAC 2-8-4.

D.2.2 Particulate Matter (PM) [326 IAC 6-3-2]

The particulate from the four (4) feeders, one (1) bale opener, one (1) wigwag blending machine, and the one (1) lickerin assembly controlled by baghouse BH-1 with a maximum process rate of 3,300 pounds shall be limited by the following equation:

$$E = 4.10 P^{0.67} \quad \text{where } E = \text{rate of emission in pounds per hour and} \\ P = \text{process weight rate in tons per hour}$$

Given a maximum process rate of 3,300 pounds per hour, the source's PM emissions shall not exceed 5.73 pounds per hour.

D.2.3 Preventive Maintenance Plan [326 IAC 2-8-4(9)]

A Preventive Maintenance Plan, in accordance with Section B - Preventive Maintenance Plan, of this permit, is required for these facilities and their control device.

Compliance Determination Requirements

D.2.4 Particulate Matter (PM)

In order to comply with Conditions D.2.1 and D.2.2, the baghouse BH-1 for PM and PM₁₀ control shall be in operation and control emissions from the four (4) feeders, one (1) bale opener, one (1) wigwag blending machine, and the one (1) lickerin assembly at all times that these facilities are in operation.

D.2.5 Testing Requirements [326 IAC 2-8-5(a)(1), (4)] [326 IAC 2-1.1-11]

In order to demonstrate compliance with Conditions D.2.1 and D.2.2, the Permittee shall perform PM and PM₁₀ testing of the operations controlled by baghouse BH-1 exhaust utilizing methods as approved by the Commissioner. This test shall be repeated at least once every five (5) years from the date of the last valid compliance demonstration. PM₁₀ includes filterable and condensable PM₁₀. Testing shall be conducted in accordance with Section C- Performance Testing. The last valid compliance demonstration was completed on September 22, 2003.

Compliance Monitoring Requirements [326 IAC 2-8-4] [326 IAC 2-8-5(a)(1)]

D. 2.6 Visible Emissions Notations

- (a) Visible emission notations of the baghouse BH-1 stack exhaust shall be performed during normal daylight operations once daily. A trained employee shall record whether emissions are normal or abnormal.
- (b) For processes operated continuously, "normal" means those conditions prevailing, or expected to prevail, eighty percent (80%) of the time the process is in operation, not counting startup or shut down time.
- (c) In the case of batch or discontinuous operations, readings shall be taken during that part of the operation that would normally be expected to cause the greatest emissions.
- (d) A trained employee is an employee who has worked at the plant at least one (1) month and has been trained in the appearance and characteristics of normal visible emissions for that specific process.
- (e) If abnormal emissions are observed, the Permittee shall take reasonable response steps in accordance with Section C- Response to Excursions or Exceedances. Failure to take response steps in accordance with Section C - Response to Excursions or Exceedances shall be considered a deviation from this permit.

D. 2.7 Baghouse Parametric Monitoring

- (a) The Permittee shall record the pressure drop across the baghouse BH-1 used in conjunction with the four (4) feeders, one (1) bale opener, one (1) wigwag blending machine, and the one (1) lickerin assembly, at least once daily when any of these facilities are in operation. When for any one reading, the pressure drop across the baghouse is outside the normal range of 3.0 and 6.0 inches of water or a range established during the latest stack test, the Permittee shall take reasonable response steps in accordance with Section C - Response to Excursions or Exceedances. A pressure reading that is outside the above mentioned range is not a deviation from this permit. Failure to take response steps in accordance with Section C - Response to Excursions or Exceedances, shall be considered a deviation from this permit.
- (b) The instrument used for determining the pressure shall comply with Section C - Instrument Specifications, of this permit, shall be subject to approval by IDEM, OAQ, and shall be calibrated at least once every six (6) months.

D.2.8 Particulate Control [326 IAC 2-7-6(6)]

In the event that bag failure is observed in a multi-compartment baghouse, if operations will continue for ten (10) days or more after the failure is observed before the failed units will be repaired or replaced, the Permittee shall promptly notify the IDEM, OAQ of the expected date the failed units will be repaired or replaced. The notification shall also include the status of the applicable compliance monitoring parameters with respect to normal, and the results of any response actions taken up to the time of notification.

D.2.9 Broken or Failed Bag Detection

- (a) For a single compartment baghouse controlling emissions from a process operated continuously, a failed unit and the associated process shall be shut down immediately until the failed unit has been repaired or replaced. Operations may continue only if the event qualifies as an emergency and the Permittee satisfies the requirements of the emergency provisions of this permit (Section B - Emergency Provisions).
- (b) For a single compartment baghouse controlling emissions from a batch process, the feed to the process shall be shut down immediately until the failed unit has been repaired or replaced. The emissions unit shall be shut down no later than the completion of the processing of the material in the line. Operations may continue only if the event qualifies as an emergency and the Permittee satisfies the requirements of the emergency provisions of this permit (Section B - Emergency Provisions).

Bag failure can be indicated by a significant drop in the baghouse's pressure reading with abnormal visible emissions, by an opacity violation, or by other means such as gas temperature, flow rate, air infiltration, leaks, dust traces or triboflows.

Record Keeping and Reporting Requirement [326 IAC 2-8-4(3)] [326 IAC 2-8-16]

D.2.10 Record Keeping Requirements

- (a) To document compliance with Condition D.2.6, the Permittee shall maintain records of daily visible emission notations of the baghouse BH-1 stack exhaust or maintain a record of the reason why the visible emission notations were not taken.
- (b) To document compliance with Condition D.2.7, the Permittee shall maintain records of the pressure drop across each baghouse.
- (c) All records shall be maintained in accordance with Section C - General Record Keeping Requirements, of this permit.

SECTION D.3 EMISSIONS UNIT OPERATION CONDITIONS

Emissions Unit Description:

- (h) Three (3) rope openers, installed in 1955, completely enclosed (no emissions), capacity: 1,000 pounds of ropes per hour each.
- (i) One (1) rope opener, installed in 1930, completely enclosed (no emissions), capacity: 1,000 pounds of ropes per hour.
- (j) One (1) scrap grinder, installed in 1992, capacity: 350 pounds of side trim and/or rejected mats per hour.

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-8-4(1)]

D.3.1 PM₁₀ Emissions [326 IAC 2-8-4]

The PM₁₀ emissions from the three (3) rope grinders, one (1) rope opener, and the one (1) scrap grinder shall not exceed 1.14 pounds per hour. This limit will satisfy the requirements of 326 IAC 2-8-4.

D.3.2 Particulate Matter (PM) [326 IAC 6-3-2]

326 IAC 6-3-2 limits the amount of uncontrolled PM based upon the process weight of the manufacturing process. For operations with a process weight rate up to sixty thousand (60,000) pounds per hour, the following formula will be used to calculate the maximum amount of uncontrolled PM emissions allowed:

$$E = 4.10 P^{0.67} \quad \text{where } E = \text{rate of emission in pounds per hour and} \\ P = \text{process weight rate in tons per hour}$$

Given a maximum process rate of 1,000 pounds per hour, the source's PM emissions for the rope openers shall not exceed 2.58 pounds per hour.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY**

**FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)
CERTIFICATION**

Source Name: Blocksom & Company
Source Address: 405 East 5th Street, Michigan City, Indiana 46360
Mailing Address: 405 East 5th Street, Michigan City, IN 46360
FESOP Permit No.: F091-24282-00059

This certification shall be included when submitting monitoring, testing reports/results or other documents as required by this permit.

Please check what document is being certified:

- Annual Compliance Certification Letter
- Test Result (specify)_____
- Report (specify)_____
- Notification (specify)_____
- Affidavit (specify)_____
- Other (specify)_____

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Signature:

Printed Name:

Title/Position:

Date:

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE BRANCH
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251
Phone: 317-233-0178
Fax: 317-233-6865**

**FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)
EMERGENCY OCCURRENCE REPORT**

Source Name: Blocksom & Company
Source Address: 405 East 5th Street, Michigan City, Indiana 46360
Mailing Address: 405 East 5th Street, Michigan City, IN 46360
FESOP Permit No.: F091-24282-00059

This form consists of 2 pages

Page 1 of 2

- | |
|---|
| <input type="checkbox"/> This is an emergency as defined in 326 IAC 2-7-1(12) <ul style="list-style-type: none">• The Permittee must notify the Office of Air Quality (OAQ), within four (4) business hours (1-800-451-6027 or 317-233-0178, ask for Compliance Section); and• The Permittee must submit notice in writing or by facsimile within two (2) working days (Facsimile Number: 317-233-6865), and follow the other requirements of 326 IAC 2-7-16 |
|---|

If any of the following are not applicable, mark N/A

Facility/Equipment/Operation:
Control Equipment:
Permit Condition or Operation Limitation in Permit:
Description of the Emergency:
Describe the cause of the Emergency:

If any of the following are not applicable, mark N/A

Page 2 of 2

Date/Time Emergency started:
Date/Time Emergency was corrected:
Was the facility being properly operated at the time of the emergency? Y N Describe:
Type of Pollutants Emitted: TSP, PM-10, SO ₂ , VOC, NO _x , CO, Pb, other:
Estimated amount of pollutant(s) emitted during emergency:
Describe the steps taken to mitigate the problem:
Describe the corrective actions/response steps taken:
Describe the measures taken to minimize emissions:
If applicable, describe the reasons why continued operation of the facilities are necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw materials of substantial economic value:

Form Completed by: _____

Title / Position: _____

Date: _____

Phone: _____

A certification is not required for this report.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE DATA SECTION**

**FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)
SEMI- ANNUAL NATURAL GAS FIRED BOILER CERTIFICATION**

Source Name: Blocksom & Company
Source Address: 405 East 5th Street, Michigan City, Indiana 46360
Mailing Address: 405 East 5th Street, Michigan City, IN 46360
FESOP Permit No.: F091-24282-00059

<input type="checkbox"/> Natural Gas Only <input type="checkbox"/> Alternate Fuel burned From: _____ To: _____
--

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.
Signature: _____
Printed Name: _____
Title/Position: _____
Date: _____

Attach a signed certification to complete this report.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
 OFFICE OF AIR QUALITY
 COMPLIANCE DATA SECTION**

FESOP Quarterly Report

Source Name: Blocksom & Company
 Source Address: 405 East 5th Street, Michigan City, Indiana 46360
 Mailing Address: 405 East 5th Street, Michigan City, IN 46360
 FESOP Permit No.: F091-24282-00059
 Facility: Spray Booth #1, #2, and #3, the one (1) hand-dip painting operation and the one (1) respray area
 Parameter: VOC and HAPs
 Limit: 24.9 tons per twelve month consecutive period for VOC and combination of HAPs. 9.90 tons per twelve month consecutive period for worst case single HAP

YEAR: _____

Month	Column 1	Column 2	Column 1 + Column 2
	This Month	Previous 11 Months	12 Month Total
Month 1			
Month 2			
Month 3			

- No deviation occurred in this quarter.
- Deviation/s occurred in this quarter.
 Deviation has been reported on: _____

Submitted by: _____
 Title / Position: _____
 Signature: _____
 Date: _____
 Phone: _____

Attach a signed certification to complete this report.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
 OFFICE OF AIR QUALITY
 COMPLIANCE DATA SECTION
 FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)
 QUARTERLY DEVIATION AND COMPLIANCE MONITORING REPORT**

Source Name: Blocksom & Company
 Source Address: 405 East 5th Street, Michigan City, Indiana 46360
 Mailing Address: 405 East 5th Street, Michigan City, IN 46360
 FESOP Permit No.: F091-24282-00059

Months: _____ **to** _____ **Year:** _____

<p>This report shall be submitted quarterly based on a calendar year. Any deviation from the requirements, the date(s) of each deviation, the probable cause of the deviation, and the response steps taken must be reported. A deviation required to be reported pursuant to an applicable requirement that exists independent of the permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report. Additional pages may be attached if necessary. If no deviations occurred, please specify in the box marked ΔNo deviations occurred this reporting period@.</p>	
<input type="checkbox"/> NO DEVIATIONS OCCURRED THIS REPORTING PERIOD.	
<input type="checkbox"/> THE FOLLOWING DEVIATIONS OCCURRED THIS REPORTING PERIOD	
Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	
Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	
Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	
Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

Form Completed by: _____

Title / Position: _____

Date: _____

Phone: _____

Attach a signed certification to complete this report.

**Indiana Department of Environmental Management
Office of Air Quality**

**Addendum to the Technical Support Document (TSD) for a Federally Enforceable
Operating Permit (FESOP) Renewal**

Source Background and Description

Source Background and Description

Source Name:	Blocksom & Company
Source Location:	405 East 5th Street, Michigan City, Indiana 46360
County:	LaPorte
SIC Code:	2299
Permit Renewal No.:	F 091-24282-00059
Permit Reviewer:	Jeremy Palin

On January 1, 2008, the Office of Air Quality (OAQ) had a notice published in The News Dispatch, Michigan City, Indiana and LaPorte Herald Argus, Laporte, Indiana, stating that Blocksom & Company had applied for a Federally Enforceable State Operating Permit (FESOP) Renewal to operate a stationary filter manufacturing facility. The notice also stated that OAQ proposed to issue a Federally Enforceable State Operating Permit (FESOP) Renewal for this operation and provided information on how the public could review the proposed permit and other documentation. Finally, the notice informed interested parties that there was a period of thirty (30) days to provide comments on whether or not this permit should be issued as proposed.

Comments and Responses

On February 27, 2008, Blocksom & Company submitted comments to IDEM, OAQ on the draft Federally Enforceable State Operating Permit (FESOP) Renewal.

The Technical Support Document (TSD) is used by IDEM, OAQ for historical purposes. IDEM, OAQ does not make any changes to the original TSD, but the Permit will have the updated changes. The comments and revised permit language are provided below with deleted language as ~~strikeouts~~ and new language **bolded**.

Comment 1:

Section A, Permit Condition A.3 (d). Page 7 of 37.

The permit condition should state: Slitting knives, one (1) splitting head and one (1) shear (Paratex Process).

Response to Comment 1:

IDEM agrees with the recommended changes. The permit has been revised as follows:

A.3 Insignificant Activities [326 IAC 2-7-1(21)][326 IAC 2-8-3(c)(3)(I)]

...

(d) Slitting knives, one (1) splitting head and one (1) ~~shaper~~ **shear** (Paratex Process).

...

Comment 2:

Section A, Permit Condition A.3 (e). Page 7 of 37.

The permit condition should state: Seven (7) latex storage tanks, installed prior to 1970, capacity: two (2) 10,000 gallon and five (5) 5,000 gallon tanks.

Response to Comment 2:

IDEM agrees with the recommended changes. The permit has been revised as follows:

A.3 Insignificant Activities [326 IAC 2-7-1(21)][326 IAC 2-8-3(c)(3)(I)]

...
(e) ~~Five (5)~~ **Seven (7)** latex storage tanks, installed prior to 1970, capacity: ~~5,000 gallons each. two (2)~~ **10,000 gallon and five (5) 5,000 gallon tanks.**

Comment 3:

Section A, Permit Condition A.3 (f). Page 7 of 37.

The permit condition should state: One (1) latex mixer tank, installed prior to 1970, capacity: 645 gallons.

Response to Comment 3:

IDEM agrees with the recommended changes. The permit has been revised as follows:

A.3 Insignificant Activities [326 IAC 2-7-1(21)][326 IAC 2-8-3(c)(3)(I)]

...
(f) One (1) latex mixer tank, installed prior to 1970, capacity: ~~400~~ **645** gallons.

Comment 4:

Section A, Permit Condition A.3 (g). Page 7 of 37.

The permit condition should state: Four (4) staging tanks, three (3) tanks installed prior to 1970 and one (1) tank installed in 1998, capacity: 725 gallons each.

Response to Comment 4:

IDEM agrees with the recommended changes. The permit has been revised as follows:

A.3 Insignificant Activities [326 IAC 2-7-1(21)][326 IAC 2-8-3(c)(3)(I)]

...
(g) Four (4) staging tanks, three (3) tanks installed prior to 1970 and one (1) tank installed in 1998, capacity: ~~4,200~~ **725** gallons each.

Additional Changes

IDEM, OAQ has decided to make additional revisions to the permit as described below, with deleted language as ~~strikeouts~~ and new language **bolded**.

(a) The permit title page will be changed to Issued by: Matt Stuckey, Branch Chief.

Operation Permit No.: 091-24282-00059	
Issued by: Matt Stuckey, Deputy Branch Chief Permits Branch Office of Air Quality	Issuance Date: Expiration Date:

IDEM Contact

- (a) Questions regarding this proposed Federally Enforceable State Operating Permit (FESOP) Renewal can be directed to Jeremy Palin at the Indiana Department Environmental Management, Office of Air Quality, Permits Branch, 100 North Senate Avenue, MC 61-53 IGCN 1003, Indianapolis, Indiana 46204-2251 or by telephone at (317) 234-5400 or toll free at 1-800-451-6027 extension 4-5400.
- (b) A copy of the permit is available on the Internet at: <http://www.in.gov/ai/appfiles/idem-caats/>
- (c) For additional information about air permits and how the public and interested parties can participate, refer to the IDEM's Guide for Citizen Participation and Permit Guide on the Internet at: www.idem.in.gov

Indiana Department of Environmental Management
Office of Air Quality

Technical Support Document (TSD) for a Federally Enforceable State Operating Permit
Renewal

Source Background and Description

Source Name:	Blocksom & Company
Source Location:	405 East 5th Street, Michigan City, Indiana 46360
County:	LaPorte
SIC Code:	2299
Permit Renewal No.:	F091-24282-00059
Permit Reviewer:	Jeremy Palin

The Office of Air Quality (OAQ) has reviewed the operating permit renewal application from Blocksom & Company relating to the operation of a stationary filter manufacturing facility.

History

On February 5, 2007, Blocksom & Company submitted applications to the OAQ requesting to renew its operating permit. Blocksom & Company was issued FESOP Renewal F091-14808-00059 on November 4, 2002.

Permitted Emission Units and Pollution Control Equipment

The source consists of the following permitted emission units and pollution control devices:

Paratex Process

- (a) Three (3) spray booths, known as Spray Booth #1 (topcoat), #2 (bottomcoat) and #3 (second topcoat), installed in 1955, each equipped with one (1) airless spray gun with two (2) tips and overspray pans, exhausting through Vents 1, 2 and 3, capacity: 1.3 gallons of latex per minute, per tip, or 468 gallons of latex per hour total.
- (b) Four (4) feeders, known as feeders #1 through #4, equipped with a baghouse, known as BH-1, exhausted through Stack BH-1, installed in 1979, capacity: 1,000 pounds of hog hair per hour, each.
- (c) One (1) bale opener, equipped with a baghouse, known as BH-1, exhausted through Stack BH-1, installed 1955, identical replacement in 2000, capacity: 3,300 pounds of hog hair per hour.
- (d) One (1) wigwag blending machine, equipped with a baghouse, known as BH-1, exhausted through Stack BH-1, installed in 1955, capacity: 3,000 pounds of hog hair fibers per hour.
- (e) One (1) lickerin assembly, equipped with a baghouse, known as BH-1, exhausted through Stack BH-1, installed in 1955, capacity: 3,000 pounds of hog hair fibers per hour.

Molding Process

- (f) One (1) hand-dip painting operation (wet picker area), consisting of a small latex paint tank and a mixer, installed in 1930, capacity: 200 pounds of hog hair fibers per hour.
- (g) One (1) respray area, equipped with a hand-held spray gun with one (1) tip and overspray pans, exhausting through Vent 1, installed in 1930, capacity: 1.3 gallons of latex per minute.

Emission Units and Pollution Control Equipment Constructed and/or Operated without a Permit

There are no unpermitted units or control systems operating at this source during this review process.

Insignificant Activities

The source also consists of the following insignificant activities, as defined in 326 IAC 2-7-1(21):

- (a) Natural gas-fired combustion sources with heat input equal to or less than ten million (10,000,000) British thermal units per hour with a total rating of 12.23 million British thermal units per hour consisting of:

Paratex Process

- (1) Oven #1, rated at 3.30 million British thermal units per hour, exhausting through Stack 1.
- (2) Oven #2, rated at 1.50 million British thermal units per hour, exhausting through Stack 2

Molding Process

- (3) One (1) mold dryer #1, rated at 1.50 million British thermal units per hour, exhausting through Stack 3.
- (4) Two (2) back-up mold dryers #2 and #3, rated at 1.50 million British thermal units per hour, each.
- (5) One (1) drying oven #3, rated at 2.025 million British thermal units per hour, exhausting through Stack 4.

Space Heaters

- (6) One (1) Pattern Shop space heater, rated at 0.17325 million British thermal units per hour.
- (7) One (1) Lift Repair Shop space heater, rated at 0.180 million British thermal units per hour.
- (8) One (1) Lab space heater, rated at 0.125 million British thermal units per hour.
- (9) One (1) bathroom/storage space heater, rated at 0.040 million British thermal units per hour.

- (10) Two (2) Maintenance Shop space heaters, rated at 0.080 million British thermal units per hour, each.
- (11) One (1) Take Off space heater, rated at 0.125 million British thermal units per hour.
- (12) One (1) Mold space heater, rated at 0.104 million British thermal units per hour.
- (b) A petroleum fuel, other than gasoline, dispensing facility, having a storage capacity of less than or equal to 10,500 gallons, and dispensing less than or equal to 230,000 gallons per month consisting of:
 - One (1) above-ground storage tank, capacity: 500 gallons of diesel fuel.
- (c) Any operation using aqueous solutions containing less than one (1) percent by weight of VOC excluding HAPs: Hot Melt Process consisting of one (1) hot melt spray booth, equipped with one (1) airless spray gun with one (1) tip, installed in 1991, capacity: 0.12 gallons of adhesive per minute.
- (d) Slitting knives, one (1) splitting head and one (1) shaper (Paratex Process).
- (e) Five (5) latex storage tanks, installed prior to 1970, capacity: 5,000 gallons each.
- (f) One (1) latex mixer tank, installed prior to 1970, capacity: 400 gallons.
- (g) Four (4) staging tanks, three (3) tanks installed prior to 1970 and one (1) tank installed in 1998, capacity: 1,200 gallons each.
- (h) Application of oils, greases lubricants or other nonvolatile materials applied as temporary protective coatings including:
 - One (1) respray spray booth, equipped with one (1) hand-held pump spray gun with one (1) tip, installed in 1960, capacity: 1.3 gallons of oil per minute.
- (i) Three (3) rope openers, installed in 1955, completely enclosed (no emissions), capacity: 1,000 pounds of ropes per hour each (less than 1 pound per hour each) (326 IAC 6-3-2).
- (j) One (1) rope opener, installed in 1930, completely enclosed (no emissions), capacity: 1,000 pounds of ropes per hour (less than 1 pound per hour) (326 IAC 6-3-2).
- (k) One (1) conveyor belt, equipped with a water mist, installed in 1955, capacity: 3,000 pounds of hog hair fibers per hour (0.1 pounds of PM per hour).
- (l) One (1) scrap grinder, installed in 1992, capacity: 350 pounds of side trim and/or rejected mats per hour (less than 1 pound per hour) (326 IAC 6-3-2)

Existing Approvals

The source has been operating under the following approvals:

- (a) FESOP 091-14808-00059 issued on November 4, 2002.

All terms and conditions of previous permits issued pursuant to permitting programs approved into the state implementation plan have been either incorporated as originally stated, revised, or deleted by this permit. All previous registrations and permits are superseded by this permit. The following terms and conditions have been added in this FESOP Renewal:

(a) Condition D.1.1 Volatile Organic Compounds (VOC) Limitations [326 IAC 2-8-4]

The amount of VOC delivered to the coating applicators in the three (3) spray booths, known as Spray Booth #1 (topcoat), #2 (bottomcoat) and #3 (second topcoat), the one (1) hand-dip painting operation and the one (1) respray area shall not exceed a total of 24.9 tons per twelve (12) consecutive month period with compliance determined at the end of each month. Therefore, the requirements of 326 IAC 2-7 and the emission reporting requirements of 326 IAC 2-6 do not apply.

Reason added: This condition was added at the request of the source in order to avoid the reporting requirements of 326 IAC 2-6.

Enforcement Issue

There are no enforcement actions pending.

Stack Summary

Stack ID	Operation	Height (feet)	Diameter (inches)	Flow Rate (acfm)	Temperature (°F)
Stack BH-1	Baghouse	NA	NA	NA	NA
Stack 1	Oven 1	29.5	24	NA	NA
Stack 2	Oven 2	24.9	24	NA	NA
Stack 3	Mold Dryer 1	21.5	9x10	NA	NA
Stack 4	Oven 3	22.25	8	NA	NA

NA = Not Available

Emission Calculations

See Appendix A of this document for detailed emission calculations (Appendix A Page 1 - 4).

County Attainment Status

The source is located in LaPorte County

Pollutant	Status
PM ₁₀	Attainment
PM _{2.5}	Attainment
SO ₂	Attainment
NOx	Attainment
8-hour Ozone	Attainment
CO	Attainment
Lead	Attainment

Note: On September 6, 2007 the Indiana Air Pollution Control Board finalized a temporary emergency rule to redesignate Allen, Clark, Elkhart, Floyd, LaPorte, and St. Joseph as attainment for the 8-hour ozone standard.

- (a) LaPorte County has been classified as attainment for PM_{2.5}. U.S. EPA has not yet established the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2 for PM_{2.5} emissions. Therefore, until the U.S.EPA adopts specific provisions for PSD review for PM_{2.5} emissions, it has directed states to regulate PM₁₀ emissions as a surrogate for PM_{2.5} emissions. See the State Rule Applicability – Entire Source section.

- (b) Volatile organic compounds (VOC) and Nitrogen Oxides (NOx) are regulated under the Clean Air Act (CAA) for the purposes of attaining and maintaining the National Ambient Air Quality Standards (NAAQS) for ozone. Therefore, VOC emissions and NOx emissions are considered when evaluating the rule applicability relating to ozone. LaPorte County has been designated as attainment or unclassifiable for ozone. Therefore, VOC emissions and NOx emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2. See the State Rule Applicability – Entire Source section.
- (c) LaPorte County has been classified as attainment or unclassifiable in Indiana for PM₁₀, SO₂, NOx, CO, and Lead. Therefore, these emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2. See the State Rule Applicability – Entire Source section.
- (d) On October 25, 2006, the Indiana Air Pollution Control Board finalized a rule revision to 326 IAC 1-4-1 revoking the one-hour ozone standard in Indiana.
- (e) Fugitive Emissions
 Since this type of operation is not one of the twenty-eight (28) listed source categories under 326 IAC 2-2 or 326 IAC 2-3 and since there are no applicable New Source Performance Standards that were in effect on August 7, 1980, the fugitive emissions are not counted toward determination of PSD or Emission Offset applicability.

Unrestricted Potential Emissions

This table reflects the unrestricted potential emissions of the source.

Pollutant	tons/year
PM	894.9
PM ₁₀	895.2
SO ₂	0.032
VOC	69.7
CO	4.50
NO _x	5.36

HAPs	tons/year
Formaldehyde	4.59
Styrene	34.7
Vinyl Acetate	13.6
Vinyl Chloride	4.59
Butadiene	34.7
Benzene	0.0001
Dichlorobenzene	0.00006
Hexane	0.010
Toulene	0.0002
Lead Compounds	0.00003
Cadmium Compounds	0.00006
Chromium Compounds	0.00008
Manganese Compouds	0.00002
Nickel Compounds	0.0001
Total	92.2

- (a) The potential to emit (as defined in 326 IAC 2-7-1(29)) of PM₁₀ is equal to or greater than 100 tons per year. The source is subject to the provisions of 326 IAC 2-7. However, the source has agreed to limit their PM₁₀ emissions to less than Title V levels, therefore the source will be issued a FESOP.
- (b) The potential to emit (as defined in 326 IAC 2-7-1(29)) of all other criteria pollutants are less than 100 tons per year.
- (c) The potential to emit (as defined in 326 IAC 2-7-1(29)) of any single HAP is equal to or greater than ten (10) tons per year and/or the potential to emit (as defined in 326 IAC 2-7-1(29)) of a combination of HAPs is equal to or greater than twenty-five (25) tons per year. However, the source has agreed to limit their single HAP emissions and total HAP emissions below Title V limits. Therefore, the source will be issued a FESOP.

Fugitive Emissions

Since this type of operation is not one of the twenty-eight (28) listed source categories under 326 IAC 2-7, fugitive emissions are not counted toward the determination of Part 70 applicability.

Actual Emissions

No previous emission data has been received from the source.

Potential to Emit After Issuance

The source has opted to remain a FESOP source. The table below summarizes the potential to emit, reflecting all limits of the emission units. Any control equipment is considered enforceable only after issuance of this FESOP and only to the extent that the effect of the control equipment is made practically enforceable in the permit.

Process/emission unit	Potential To Emit (tons/year)						
	PM	PM ₁₀	SO ₂	VOC	CO	NO _x	HAPs
Surface Coating Operations	89.5	89.5	---	24.1	---	---	Single - Less than 9.90 Total - Less than 24.9
Operations Equipped with Baghouse BH-1	4.46	4.46	---	---	---	---	---
Insignificant Activities (Natural Gas Combustion)	0.102	0.407	0.032	0.295	4.50	5.36	0.101
Other Insignificant Activities	5.0	5.0	---	0.5	---	---	Negligible
Total Emissions	99.1	99.4	0.032	24.9	4.50	5.36	Single - Less than 10 Total - Less than 25

--- = no emissions

- (a) This existing stationary source is not major for PSD because the emissions of each criteria pollutant are less than two hundred fifty (<250) tons per year, and it is not one of the twenty-eight (28) listed source categories.

- (b) This existing stationary source is not major for Emission Offset because the emissions of the nonattainment pollutant, VOC, are less than one hundred (<100) tons per year.
- (c) Fugitive Emissions
Since this type of operation is not one of the twenty-eight (28) listed source categories under 326 IAC 2-2 or 326 IAC 2-3, fugitive emissions are not counted toward the determination of PSD and Emission Offset applicability.

Federal Rule Applicability

The following federal rules are applicable to the source:

- (a) There are no New Source Performance Standards (NSPS) (326 IAC 12 and 40 CFR Part 60) included in the permit for this source.
 - (1) The storage tanks at the source are insignificant and not subject to the requirements of NSPS Subpart K, Ka, or Kb because all tanks, regardless of installation date, are less than seventy-five (75) cubic meters in size.
 - (2) The source is not subject to the requirements of NSPS Subpart VVV because the facility was constructed before April 30, 1987 and there has been no modification or reconstruction since April 30, 1987.
- (b) There are no National Emission Standards for Hazardous Air Pollutants (NESHAP) (326 IAC 14, 326 IAC 20 and 40 CFR Part 63) included in this permit renewal.

State Rule Applicability - Entire Source

326 IAC 2-2 (Prevention of Significant Deterioration)

This source is not 1 of the 28 listed source categories for PSD and was constructed prior to the August 7, 1977 applicability date of this rule; therefore it is not subject to the PSD requirements of 326 IAC 2-2. This source continues to be a minor PSD source since the potential to emit all criteria pollutants is less than two hundred fifty (250) tons per year based on the 326 IAC 2-8-4 limit for PM₁₀ and the equivalent limit for PM. There have been no major modifications of the source after August 7, 1977.

326 IAC 2-6 (Emission Reporting)

As a result of rule revision 20060809-IR-326050078FRA, issued August 13, 2006, LaPorte County was added to the list of counties that requires sources to annually report their emissions if they emit 25 tons or greater of VOC or HAPs per year. The source has agreed to limit their VOC and HAPs emissions to less than 25 tons per year, thus compliance with the VOC and HAPs limits will render 326 IAC 2-6 not applicable.

326 IAC 2-8 (FESOP)

Pursuant to this rule, the source has a PM₁₀ potential to emit of greater than one hundred (100) tons per year; however, the source has agreed to limit their PM₁₀ PTE to less than one hundred (100) tons per year. Additionally, the source shall be limited to emit less than ten (10) tons of a single HAP per year and shall be limited to emit less than twenty-five (25) tons of a combination of all HAPs per year. The source has also agreed to limit their VOC PTE to less than twenty-five (25) tons per year to avoid the emission reporting requirements of 326 IAC 2-6. Therefore, the requirements of 326 IAC 2-7, do not apply.

326 IAC 5-1 (Opacity Limitations)

Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-3 (Temporary Exemptions), opacity shall meet the following, unless otherwise stated in the permit:

- (a) Opacity shall not exceed an average of forty percent (40%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.
- (b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

State Rule Applicability – Individual Facilities

326 IAC 2-4.1 (Major Sources of Hazardous Air Pollutants (HAP))

The operation of three (3) spray booths, identified as Spray Booth #1, Spray Booth #2, and Spray Booth #3, and a respray area will emit less than 10 tons per year of a single HAP and less than 25 tons per year of a combination of HAPs, because the source has agreed to not exceed FESOP limits. Therefore, 326 IAC 2-4.1 does not apply.

326 IAC 2-8-4 (FESOP)

- (a) The total solids delivered to the applicators of the three (3) spray booths, known as Spray Booth #1 (topcoat), #2 (bottomcoat) and #3 (second topcoat) and the one (1) respray area shall not exceed 8,950 tons per twelve (12) consecutive month period with compliance determined at the end of each month based on a minimum transfer efficiency of ninety percent (90%) and a minimum water pan capture efficiency of ninety percent (90%). This limit is equivalent to PM and PM₁₀ emissions of less than 89.5 tons per year. The PM₁₀ limit will satisfy the requirements of 326 IAC 2-8-4. The PM and PM₁₀ limits retain the source's minor PSD status pursuant to 326 IAC 2-2 and 40 CFR 52.21.
- (b) The PM₁₀ emissions from the four (4) feeders, one (1) bale opener, one (1) wigwag blending machine, and the one (1) lickerin assembly controlled by baghouse BH-1 shall not exceed 1.02 pounds per hour. This limit will satisfy the requirements of 326 IAC 2-8-4.
- (c) The PM₁₀ emissions from the three (3) rope grinders, one (1) rope opener, and the one (1) scrap grinder shall not exceed 1.14 pounds per hour. This limit will satisfy the requirements of 326 IAC 2-8-4.

326 IAC 6-3-2 (Particulate Emission Limitations for Manufacturing Processes)

Particulate from the surface coating processes shall be controlled by a dry particulate filter, waterwash, or an equivalent control device, and the Permittee shall operate the control device in accordance with manufacturer's specifications.

The source's overspray pans qualify as equivalent control devices and thus the three (3) spray booths and respray area comply with the requirements of 326 IAC 6-3-2(d).

The overspray pans shall be in operation at all times the three (3) spray booths and respray area are in operation, in order to comply with this rule.

326 IAC 6-3-2 (Particulate Emission Limitations for Manufacturing Processes)

Particulate from the four (4) feeders, one (1) bale opener, one (1) wigwag blending machine, and the one (1) lickerin assembly controlled by baghouse BH-1 with a maximum process rate of 3,300 pounds shall be limited by the following equation:

$$E = 4.10 P^{0.67} \quad \text{where } E = \text{rate of emission in pounds per hour and} \\ P = \text{process weight rate in tons per hour}$$

Given a maximum process rate of 3,300 pounds per hour, the source's PM emissions shall not exceed 5.73 pounds per hour. Since the PM limit of 5.73 pounds per hour is greater than the PM emission rate limit of 1.02 pounds per hour pursuant with 326 IAC 2-8-4, compliance with the 326 IAC 2-8-4 limit will meet the requirements of 326 IAC 6-3-2 for the four (4) feeders, one (1) bale opener, one (1) wigwag blending machine, and the one (1) lickerin assembly, all controlled by baghouse BH-1.

The baghouse, BH-1, shall be in operation at all times the four (4) feeders, one (1) bale opener, one (1) wigwag blending machine, and the one (1) lickerin assembly is in operation, in order to comply with this limit.

326 IAC 8-1-6 (New facilities; general reduction requirements)

The surface coating operations of Blocksom & Company have the potential to emit more than twenty-five (25) tons of VOC per year, but since the source's facility was in operation prior to January 1, 1980, the source is exempt from the requirements of 326 IAC 8-1-6.

326 IAC 8-6-1 (Organic Solvent Emission Limitations)

Since potential VOC emissions for this source are less than one hundred (100) tons per year, the source is not subject to the requirements of this rule.

State Rule Applicability - Insignificant Activities

326 IAC 6-3-2 (Particulate Emission Limitations for Manufacturing Processes)

The rope openers and scrap grinder have potential PM₁₀ emissions of less than five (5) pounds per hour which meets the qualifications of an insignificant activity but does not meet the definition of a trivial activity since their potential PM₁₀ emissions are not less than one (1) pound per day, thus 326 IAC 6-3-2 is applicable to the source. 326 IAC 6-3-2 limits the amount of uncontrolled PM based upon the process weight of the manufacturing process. For operations with a process weight rate up to sixty thousand (60,000) pounds per hour, the following formula will be used to calculate the maximum amount of uncontrolled PM emissions allowed:

$$E = 4.10 P^{0.67} \quad \text{where } E = \text{rate of emission in pounds per hour and} \\ P = \text{process weight rate in tons per hour}$$

Given a maximum process rate of 1,000 pounds per hour, the source's PM emissions for the rope openers shall not exceed 2.58 pounds per hour. Since the PM limit of 2.58 pounds per hour is greater than the PM emission rate limit of 1.14 pounds per hour pursuant with 326 IAC 2-8-4, compliance with the 326 IAC 2-8-4 limit will ensure compliance with the requirements of 326 IAC 6-3-2 for the rope openers and scrap grinder.

Testing Requirements

In order to demonstrate compliance with 326 IAC 6-3-2 for PM and 326 IAC 2-8-4 for PM₁₀, the Permittee shall perform PM and PM₁₀ testing of the operations controlled by baghouse BH-1

exhaust utilizing methods as approved by the Commissioner. This test shall be repeated at least once every five (5) years from the date of the last valid compliance demonstration, which was completed on September 22, 2003. PM₁₀ includes filterable and condensable PM₁₀. Testing shall be conducted in accordance with Section C- Performance Testing of the permit.

Compliance Determination and Monitoring Requirements

Permits issued under 326 IAC 2-7 are required to ensure that sources can demonstrate compliance with all applicable state and federal rules on a continuous basis. All state and federal rules contain compliance provisions, however, these provisions do not always fulfill the requirement for a continuous demonstration. When this occurs IDEM, OAQ, in conjunction with the source, must develop specific conditions to satisfy 326 IAC 2-7-5. As a result, Compliance Determination Requirements are included in the permit. The Compliance Determination Requirements in Section D of the permit are those conditions that are found directly within state and federal rules and the violation of which serves as grounds for enforcement action.

If the Compliance Determination Requirements are not sufficient to demonstrate continuous compliance, they will be supplemented with Compliance Monitoring Requirements, also in Section D of the permit. Unlike Compliance Determination Requirements, failure to meet Compliance Monitoring conditions would serve as a trigger for corrective actions and not grounds for enforcement action. However, a violation in relation to a compliance monitoring condition will arise through a source's failure to take the appropriate corrective actions within a specific time period.

The compliance monitoring requirements applicable to this source are as follows:

Control	Parameter	Frequency	Range	Excursions and Exceedances
Baghouse BH-1	Water Pressure Drop	Daily	2 to 6 inches	Response Steps
	Visible Emissions		Normal-Abnormal	

- (a) Visible emissions notations of the baghouse BH-1 stack exhaust shall be performed during normal daylight operations once daily. A trained employee will record whether emissions are normal or abnormal. For processes operated continuously "normal" means those conditions prevailing, or expected to prevail, eighty percent (80%) of the time the process is in operation, not counting startup or shut down time. In the case of batch or discontinuous operations, readings shall be taken during that part of the operation that would normally be expected to cause the greatest emissions. A trained employee is an employee who has worked at the plant at least one (1) month and has been trained in the appearance and characteristics of normal visible emissions for that specific process. Section C - Response to Excursions or Exceedances for this unit shall contain troubleshooting contingency and response steps for when an abnormal emission is observed. Failure to take response steps in accordance with Section C - Response to Excursions or Exceedances, shall be considered a deviation from this permit.
- (b) In the event that bag failure has been observed:
 - (1) For a single compartment baghouse controlling emissions from a process operated continuously, a failed unit and the associated process shall be shut down immediately until the failed unit has been repaired or replaced. Operations may continue only if the event qualifies as an emergency and the Permittee

satisfies the requirements of the emergency provisions of this permit (Section B - Emergency Provisions).

- (2) For a single compartment baghouse controlling emissions from a batch process, the feed to the process shall be shut down immediately until the failed unit has been repaired or replaced. The emissions unit shall be shut down no later than the completion of the processing of the material in the line. Operations may continue only if the event qualifies as an emergency and the Permittee satisfies the requirements of the emergency provisions of this permit (Section B - Emergency Provisions).
- (c) The Permittee shall record the pressure drop across the baghouse BH-1 used in conjunction with the four (4) feeders, one (1) bale opener, one (1) wigwag blending machine, and the one (1) lickering assembly, at least once daily when any of these facilities are in operation. When for any one reading, the pressure drop across the baghouse is outside the normal range of 3.0 and 6.0 inches of water or a range established during the latest stack test, the Permittee shall take reasonable response steps in accordance with Section C- Response to Excursions or Exceedances. A pressure reading that is outside the above mentioned range is not a deviation from this permit. Failure to take response steps in accordance with Section C - Response to Excursions or Exceedances, shall be considered a deviation from this permit.

These monitoring conditions are necessary because the baghouse BH-1 must operate properly to ensure compliance with 326 IAC 6-3 (Process Operations) and 326 IAC 2-8 (FESOP).

Recommendation

The staff recommends to the Commissioner that the FESOP Renewal be approved. This recommendation is based on the following facts and conditions:

Unless otherwise stated, information used in this review was derived from the application and additional information submitted by the applicant.

An application for the purposes of this review was received on February 4, 2007.

Conclusion

The operation of this filter manufacturing facility shall be subject to the conditions of the attached FESOP Renewal No. 091-24282-00059.

Appendix A: Emissions Calculations

Natural Gas Combustion Only

MM BTU/HR <100

Company Name: Blocksom & Company

Address City IN Zip: 405 East 5th Street, Michigan City, IN 46360

Permit Number: F 091-24282-00059

Plant ID: 091-00059

Reviewer: Jeremy Palin

Date: July 19, 2007

Heat Input Capacity
MMBtu/hr

Potential Throughput
MMCF/yr

12.2

107.1

Emission Factor in lb/MMCF	Pollutant					
	PM*	PM10*	SO2	NOx	VOC	CO
	1.9	7.6	0.6	100.0	5.5	84.0
				**see below		
Potential Emission in tons/yr	0.1	0.4	0.0	5.4	0.3	4.5

*PM emission factor is filterable PM only. PM10 emission factor is filterable and condensable PM10 combined.

**Emission Factors for NOx: Uncontrolled = 100, Low NOx Burner = 50, Low NOx Burners/Flue gas recirculation = 32

Methodology

All emission factors are based on normal firing.

MMBtu = 1,000,000 Btu

MMCF = 1,000,000 Cubic Feet of Gas

Potential Throughput (MMCF) = Heat Input Capacity (MMBtu/hr) x 8,760 hrs/yr x 1 MMCF/1,000 MMBtu

Emission Factors are from AP 42, Chapter 1.4, Tables 1.4-1, 1.4-2, 1.4-3, SCC #1-02-006-02, 1-01-006-02, 1-03-006-02, and 1-03-006-03 (SUPPLEMENT D 3/98)

Emission (tons/yr) = Throughput (MMCF/yr) x Emission Factor (lb/MMCF)/2,000 lb/ton

See page 2 for HAPs emissions calculations.

**Appendix A: Emissions Calculations
 Natural Gas Combustion Only
 MM BTU/HR <100
 HAPs Emissions**

Company Name: Blocksom & Company
Address City IN Zip: 405 East 5th Street, Michigan City, IN 46360
Permit Number: F 091-24282-00059
Pit ID: 091-00059
Reviewer: Jeremy Palin
Date: July 19, 2007

HAPs - Organics					
Emission Factor in lb/MMcf	Benzene 2.1E-03	Dichlorobenzene 1.2E-03	Formaldehyde 7.5E-02	Hexane 1.8E+00	Toluene 3.4E-03
Potential Emission in tons/yr	1.125E-04	6.428E-05	4.018E-03	9.642E-02	1.821E-04

HAPs - Metals					
Emission Factor in lb/MMcf	Lead 5.0E-04	Cadmium 1.1E-03	Chromium 1.4E-03	Manganese 3.8E-04	Nickel 2.1E-03
Potential Emission in tons/yr	2.678E-05	5.892E-05	7.499E-05	2.036E-05	1.125E-04

Methodology is the same as page 1.

The five highest organic and metal HAPs emission factors are provided above.
 Additional HAPs emission factors are available in AP-42, Chapter 1.4.

**Appendix A: Emissions Calculations
VOC and Particulate
From Surface Coating Operations**

**Company Name: Blockson & Company
Address City IN Zip: 405 East 5th Street, Michigan City, IN 46360
Permit Number: F 091-24282-0059
Pit ID: 091-00059
Reviewer: Jeremy Palin
Date: July 19, 2007**

Three (3) Spray Booths (#1, #2, and #3)

Material	Density (Lb/Gal)	Weight % Volatile (H2O & Organics)	Weight % Water	Weight % Organics	Volume % Water	Volume % Non-Volatiles (solids)	Gal of Mat. (gal/unit)	Maximum (unit/hour)	Pounds VOC per gallon of coating less water	Pounds VOC per gallon of coating	Potential VOC pounds per hour	Potential VOC pounds per day	Potential VOC tons per year	Particulate Potential (ton/yr)	lb VOC/gal solids	Transfer Efficiency
XST	8.3	48.30%	48.3%	0.039%	48.3%	51.70%	0.02127	22000.000	0.01	0.00	1.51	36.35	6.63	879.49	0.01	90%
XXST-2	8.3	47.40%	47.4%	0.038%	47.4%	52.60%	0.02127	22000.000	0.01	0.00	1.48	35.42	6.46	894.80	0.01	90%
SFF-8	8.3	48.90%	48.8%	0.120%	48.8%	51.20%	0.02127	22000.000	0.02	0.01	4.66	111.86	20.41	869.29	0.02	90%
SFF-6	8.3	47.40%	47.4%	0.000%	47.4%	52.60%	0.02127	22000.000	0.00	0.00	0.00	0.00	0.00	894.80	0.00	90%
SPN-6	8.3	50.40%	50.0%	0.408%	50.0%	50.00%	0.02127	22000.000	0.07	0.03	15.85	380.31	69.41	843.77	0.07	90%
SED-92	8.3	48.60%	48.6%	0.040%	48.6%	51.40%	0.02127	22000.000	0.01	0.00	1.55	37.29	6.80	874.39	0.01	90%
SED-93	8.3	48.60%	48.5%	0.063%	48.5%	51.50%	0.02127	22000.000	0.01	0.01	2.45	58.72	10.72	874.39	0.01	90%
SED-94	8.3	48.80%	48.8%	0.000%	48.8%	51.20%	0.02127	22000.000	0.00	0.00	0.00	0.00	0.00	870.99	0.00	90%

State Potential Emissions

Add worst case coating to all solvents

Worst Case Total =

Assume 90% of overspray is captured by pans and recycled

15.85	380.31	69.41	894.80
With Controls			89.50

METHODOLOGY

Pounds of VOC per Gallon Coating less Water = (Density (lb/gal) * Weight % Organics) / (1-Volume % water)

Pounds of VOC per Gallon Coating = (Density (lb/gal) * Weight % Organics)

Potential VOC Pounds per Hour = Pounds of VOC per Gallon coating (lb/gal) * Gal of Material (gal/unit) * Maximum (units/hr)

Potential VOC Pounds per Day = Pounds of VOC per Gallon coating (lb/gal) * Gal of Material (gal/unit) * Maximum (units/hr) * (24 hr/day)

Potential VOC Tons per Year = Pounds of VOC per Gallon coating (lb/gal) * Gal of Material (gal/unit) * Maximum (units/hr) * (8760 hr/yr) * (1 ton/2000 lbs)

Particulate Potential Tons per Year = (units/hour) * (gal/unit) * (lbs/gal) * (1- Weight % Volatiles) * (1-Transfer efficiency) *(8760 hrs/yr) *(1 ton/2000 lbs)

Pounds VOC per Gallon of Solids = (Density (lbs/gal) * Weight % organics) / (Volume % solids)

Total = Worst Coating + Sum of all solvents used

**Appendix A: Emission Calculations
HAP Emission Calculations**

**Company Name: Blocksom & Company
Address City IN Zip: 405 East 5th Street, Michigan City, IN 46360
Permit Number: F 091-24282-00059
Plt ID: 091-00059
Permit Reviewer: Jeremy Palin
Date: July 19, 2007**

Material	Density (Lb/Gal)	Gallons of Material (gal/unit)	Maximum (unit/hour)	Weight % Styrene	Weight % Vinyl Acetate	Weight % Formaldehyde	Weight % Vinyl Chloride	Weight % Butadine	Styrene Emissions (ton/yr)	Vinyl Acetate Emissions (ton/yr)	Formaldehyde Emissions (ton/yr)	Vinyl Chloride Emissions (ton/yr)	Butadine Emissions (ton/yr)	
Three (3) Spray Booths (#1, #2, and #3)														
XST	8.30	0.02127	22000	0.039%	0.000%	0.000%	0.000%	0.000%	6.63	0.00	0.00	0.00	0.00	
XXST-2	8.30	0.02127	22000	0.038%	0.000%	0.000%	0.000%	0.000%	6.46	0.00	0.00	0.00	0.00	
SFF-8	8.30	0.02127	22000	0.007%	0.080%	0.003%	0.027%	0.000%	1.19	13.61	0.51	4.59	0.00	
SFF-6	8.30	0.02127	22000	0.000%	0.000%	0.000%	0.000%	0.000%	0.00	0.00	0.00	0.00	0.00	
SPN-6	8.30	0.02127	22000	0.204%	0.000%	0.000%	0.000%	0.204%	34.70	0.00	0.00	0.00	34.70	
SED-92	8.30	0.02127	22000	0.040%	0.000%	0.000%	0.000%	0.000%	6.80	0.00	0.00	0.00	0.00	
SED-93	8.30	0.02127	22000	0.036%	0.000%	0.027%	0.000%	0.000%	6.12	0.00	4.59	0.00	0.00	
SED-94	8.30	0.02127	22000	0.000%	0.000%	0.000%	0.000%	0.000%	0.00	0.00	0.00	0.00	0.00	
Worst Case Totals:									(tons/yr):	34.70	13.61	4.59	4.59	34.70
									(lbs/hr):	7.93	3.11	1.05	1.05	7.93
									(g/sec):	0.999	0.392	0.132	0.132	0.999

METHODOLOGY

Total State Potential Emissions

Total Worst Case HAPs: 92.20 tons/yr

METHODOLOGY

HAPS emission rate (tons/yr) = Density (lb/gal) * Gal of Material (gal/unit) * Maximum (unit/hr) * Weight % HAP * 8760 hrs/yr * 1 ton/2000 lbs