INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
We make Indiana a cleaner, healthier place to live.

Mitchell E. Daniels, Jr.
Governor

Thomas W. Easterly
Commissioner

100 North Senate Avenue
Indianapolis, Indiana 46204
(317) 232-8603
(800) 451-6027
www.IN.gov/idem

TO: Interested Parties / Applicant

DATE: September 18, 2007

RE: Sonoco Flexible Packaging / 081-24551-00005

FROM: Nisha Sizemore
Chief, Permits Branch
Office of Air Quality

Notice of Decision: Approval – Effective Immediately

Please be advised that on behalf of the Commissioner of the Department of Environmental Management, I have issued a decision regarding the enclosed matter. Pursuant to IC 13-17-3-4 and 326 IAC 2, this permit modification is effective immediately, unless a petition for stay of effectiveness is filed and granted, and may be revoked or modified in accordance with the provisions of IC 13-15-7-1.

If you wish to challenge this decision, IC 4-21.5-3-7 and IC 13-15-7-3 require that you file a petition for administrative review. This petition may include a request for stay of effectiveness and must be submitted to the Office Environmental Adjudication, 100 North Senate Avenue, Government Center North, Room 1049, Indianapolis, IN 46204, **within eighteen (18) days of the mailing of this notice**. The filing of a petition for administrative review is complete on the earliest of the following dates that apply to the filing:

(1) the date the document is delivered to the Office of Environmental Adjudication (OEA);
(2) the date of the postmark on the envelope containing the document, if the document is mailed to OEA by U.S. mail; or
(3) The date on which the document is deposited with a private carrier, as shown by receipt issued by the carrier, if the document is sent to the OEA by private carrier.

The petition must include facts demonstrating that you are either the applicant, a person aggrieved or adversely affected by the decision or otherwise entitled to review by law. Please identify the permit, decision, or other order for which you seek review by permit number, name of the applicant, location, date of this notice and all of the following:

(1) the name and address of the person making the request;
(2) the interest of the person making the request;
(3) identification of any persons represented by the person making the request;
(4) the reasons, with particularity, for the request;
(5) the issues, with particularity, proposed for considerations at any hearing; and
(6) identification of the terms and conditions which, in the judgment of the person making the request, would be appropriate in the case in question to satisfy the requirements of the law governing documents of the type issued by the Commissioner.

Recycled Paper An Equal Opportunity Employer *Please Recycle*

Pursuant to 326 IAC 2-7-18(d), any person may petition the U.S. EPA to object to the issuance of a Title V operating permit or modification within sixty (60) days of the end of the forty-five (45) day EPA review period. Such an objection must be based only on issues that were raised with reasonable specificity during the public comment period, unless the petitioner demonstrates that it was impractible to raise such issues, or if the grounds for such objection arose after the comment period.

To petition the U.S. EPA to object to the issuance of a Title V operating permit, contact:

U.S. Environmental Protection Agency
401 M Street
Washington, D.C. 20406

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178. Callers from within Indiana may call toll-free at 1-800-451-6027, ext. 3-0178.

Enclosures
FNTV-PMOD.doc 03/23/06

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
We make Indiana a cleaner, healthier place to live.

Mitchell E. Daniels, Jr.
Governor

Thomas W. Easterly
Commissioner

100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251
(317) 232-8603
(800) 451-6027
www.IN.gov/idem

Mr. Christopher Fluder
Sonoco Flexible Packaging
P.O. Box 188
Edinburgh, Indiana 46124

September 18, 2007

Re: 081-24551-00005
PSD/First Significant Permit Modification to
Part 70 Permit No.: T081-7183-00005

Dear Mr. Fluder:

Sonoco Flexible Packaging was issued Part 70 operating permit T081-7183-00005 on July 1, 2003, for their existing source located at 6502 South U.S. Highway 31, Edinburgh, Indiana 46124. An application to modify the source was received on August 9, 2006. Sonoco Flexible Packaging has applied to revise the VOC input limitation and control efficiency requirements on emission unit EU 101. IDEM has also re-evaluated the PSD BACT on printing line 6RL.

Pursuant to the provisions of 326 IAC 2-7-12, a significant permit modification to this permit is hereby approved as described in the attached Technical Support Document. The modification consists of a revision to the existing emission unit EU 101's overall control efficiency and the annual VOC input limitation on EU 101. The modification also includes a revised PSD BACT for emission unit EU 101 (6RL).

All other conditions of the permit shall remain unchanged and in effect. Please find attached a copy of the revised permit.

Pursuant to Contract No. A305-5-65, IDEM, OAQ has assigned the processing of this application to Eastern Research Group, Inc., (ERG). Therefore, questions should be directed to Mr. Stephen Treimel, ERG, 1600 Perimeter Park Drive, Morrisville, North Carolina 27560, or call (919) 468-7902 to speak directly to Mr. Treimel. Questions may also be directed to Duane Van Laningham at IDEM, OAQ, 100 North Senate Avenue, MC 61-53 IGCN 1003, Indianapolis, Indiana, 46204-2251, or call (800) 451-6027, and ask for Duane Van Laningham or extension 3-6878, or dial (317) 233-6878.

Sincerely/Original Signed By:

Nisha Sizemore, Chief
Permits Branch
Office of Air Quality

Attachments
ERG/ST
cc: File – Johnson County
U.S. EPA, Region V
Johnson County Health Department
Air Compliance Section Inspector: Vaughn Ison
Compliance Data Section
Administrative and Development
Billing, Licensing and Training Section - Dan Stamatkin
Office of Enforcement - Janusz Johnson

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
We make Indiana a cleaner, healthier place to live.

Mitchell E. Daniels, Jr.
Governor

Thomas W. Easterly
Commissioner

100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251
(317) 232-8603
(800) 451-6027
www.IN.gov/idem

PART 70 OPERATING PERMIT
OFFICE OF AIR QUALITY

Sonoco Flexible Packaging
6502 S. U.S. Highway 31
Edinburgh, Indiana 46124

(herein known as the Permittee) is hereby authorized to operate subject to the conditions contained herein, the source described in Section A (Source Summary) of this permit.

The Permittee must comply with all conditions of this permit. Noncompliance with any provisions of this permit is grounds for enforcement action; permit termination, revocation and reissuance, or modification; or denial of a permit renewal application. Noncompliance with any provision of this permit, except any provision specifically designated as not federally enforceable, constitutes a violation of the Clean Air Act. It shall not be a defense for the Permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. An emergency does constitute an affirmative defense in an enforcement action provided the Permittee complies with the applicable requirements set forth in Section B, Emergency Provisions.

This permit is issued in accordance with 326 IAC 2 and 40 CFR Part 70 Appendix A and contains the conditions and provisions specified in 326 IAC 2-7 as required by 42 U.S.C. 7401, et. seq. (Clean Air Act as amended by the 1990 Clean Air Act Amendments), 40 CFR Part 70.6, IC 13-15 and IC 13-17. This permit also addresses certain new source review requirements for existing equipment and is intended to fulfill the new source review procedures pursuant to 326 IAC 2-2 and 326 IAC 2-7-10.5, applicable to those conditions.

Operation Permit No.: T081-7183-00005	
Issued by:Original signed by Janet McCabe Janet G. McCabe, Assistant Commissioner Office of Air Quality	Issuance Date: July 1, 2003 Expiration Date: July 1, 2008

First Administrative Amendment 081-17977-00005, issued August 22, 2003
First Significant Permit Modification 081-17782-00005, issued July 14, 2005
First Minor Permit Modification 081-21218-00005, issued September 31, 2005

Significant Permit Modification 081-24551-00005	Pages Affected: Entire Permit
Issued by/Original Signed By: Nisha Sizemore, Chief Permits Branch Office of Air Quality	Issuance Date: September 18, 2007 Expiration Date: July 1, 2008

TABLE OF CONTENTS

A SOURCE SUMMARY 5
A.1 General Information [326 IAC 2-7-4(c)] [326 IAC 2-7-5(15)] [326 IAC 2-7-1(22)]
A.2 Emission Units and Pollution Control Equipment Summary [326 IAC 2-7-4(c)(3)] [326 IAC 2-7-5(15)]
A.3 Specifically Regulated Insignificant Activities [326 IAC 2-7-1(21)] [326 IAC 2-7-4(c)] [326 IAC 2-7-5(15)]
A.4 Part 70 Permit Applicability [326 IAC 2-7-2]

B GENERAL CONDITIONS 7
B.1 Definitions [326 IAC 2-7-1]
B.2 Permit Term [326 IAC 2-7-5(2)] [326 IAC 2-1.1-9.5]
B.3 Term of Conditions [326 IAC 2-1.1-9.5]
B.4 Enforceability [326 IAC 2-7-7]
B.5 Termination of Right to Operate [326 IAC 2-7-10] [326 IAC 2-7-4(a)]
B.6 Severability [326 IAC 2-7-5(5)]
B.7 Property Rights or Exclusive Privilege [326 IAC 2-7-5(6)(D)]
B.8 Duty to Provide Information [326 IAC 2-7-5(6)(E)]
B.9 Compliance with Permit Conditions [326 IAC 2-7-5(6)(A)] [326 IAC 2-7-5(6)(B)]
B.10 Certification [326 IAC 2-7-4(f)] [326 IAC 2-7-6(1)] [326 IAC 2-7-5(3)(C)]
B.11 Annual Compliance Certification [326 IAC 2-7-6(5)]
B.12 Preventive Maintenance Plan [326 IAC 2-7-5(1), (3) and (13)] [326 IAC 2-7-6(1) and (6)] [326 IAC 1-6-3]
B.13 Emergency Provisions [326 IAC 2-7-16]
B.14 Permit Shield [326 IAC 2-7-15] [326 IAC 2-7-20] [326 IAC 2-7-12]
B.15 Prior Permits Superseded [326 IAC 2-1.1-9.5] [326 IAC 2-7-10.5]
B.16 Deviations from Permit Requirements and Conditions [326 IAC 2-7-5(3)(C)(ii)]
B.17 Permit Modification, Reopening, Revocation and Reissuance, or Termination [326 IAC 2-7-5(6)(C)] [326 IAC 2-7-8(a)] [326 IAC 2-7-9]
B.18 Permit Renewal [326 IAC 2-7-4]
B.19 Permit Amendment or Modification [326 IAC 2-7-11] [326 IAC 2-7-12]
B.20 Permit Revision Under Economic Incentives and Other Programs [326 IAC 2-7-5(8)] [326 IAC 2-7-12(b)(2)]
B.21 Operational Flexibility [326 IAC 2-7-20] [326 IAC 2-7-10.5]
B.22 Source Modification Requirement [326 IAC 2-7-10.5] [326 IAC 2-2-2][326 IAC 2-3-2]
B.23 Inspection and Entry [326 IAC 2-7-6] [IC 13-14-2-2] [IC 17-13-3-2] [IC 13-30-3-1]
B.24 Transfer of Ownership or Operational Control [326 IAC 2-7-11]
B.25 Annual Fee Payment [326 IAC 2-7-19] [326 IAC 2-7-5(7)] [326 IAC 2-1.1-7]
B.26 Credible Evidence [326 IAC 2-7-5(3)] [326 IAC 2-7-6] [62 FR 8314] [326 IAC 1-1-6]

C SOURCE OPERATION CONDITIONS 18

Emission Limitations and Standards [326 IAC 2-7-5(1)]
C.1 Particulate Emission Limitations for Processes with Process Weight Rates Less Than One Hundred (100) Pounds Per Hour [326 IAC 6-3-2]
C.2 Opacity [326 IAC 5-1]
C.3 Open Burning [326 IAC 4-1] [IC 13-17-9]
C.4 Incineration [326 IAC 4-2] [326 IAC 9-1-2]
C.5 Fugitive Dust Emissions [326 IAC 6-4]
C.6 Asbestos Abatement Projects [326 IAC 14-10] [326 IAC 18] [40 CFR 61, Subpart M]

Testing Requirements [326 IAC 2-7-6(1)]
C.7 Performance Testing [326 IAC 3-6]

Compliance Requirements [326 IAC 2-1.1-11]
C.8 Compliance Requirements [326 IAC 2-1.1-11]

TABLE OF CONTENTS (Continued)

Compliance Monitoring Requirements [326 IAC 2-7-5(1)] [326 IAC 2-7-6(1)]
C.9 Compliance Monitoring [326 IAC 2-7-5(3)] [326 IAC 2-7-6(1)]
C.10 Monitoring Methods [326 IAC 3] [40 CFR 60] [40 CFR 63]
C.11 Instrument Specifications [326 IAC 2-1.1-11] [326 IAC 2-7-5(3)] [326 IAC 2-7-6(1)]

Corrective Actions and Response Steps [326 IAC 2-7-5] [326 IAC 2-7-6]
C.12 Emergency Reduction Plans [326 IAC 1-5-2] [326 IAC 1-5-3]
C.13 Risk Management Plan [326 IAC 2-7-5(12)] [40 CFR 68]
C.14 Response to Excursions or Exceedances [326 IAC 2-7-5] [326 IAC 2-7-6]
C.15 Actions Related to Noncompliance Demonstrated by a Stack Test [326 IAC 2-7-5] [326 IAC 2-7-6]

Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]
C.16 Emission Statement [326 IAC 2-7-5(3)(C)(iii)] [326 IAC 2-7-5(7)] [326 IAC 2-7-19(c)] [326 IAC 2-6]
C.17 General Record Keeping Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-6] [326 IAC 2-2][326 IAC 2-3]
C.18 General Reporting Requirements [326 IAC 2-7-5(3)(C)] [326 IAC 2-1.1-11] [326 IAC 2-2][326 IAC 2-3]

Stratospheric Ozone Protection
C.19 Compliance with 40 CFR 82 and 326 IAC 22-1

D.1 FACILITY OPERATION CONDITIONS - Two (2) Boilers, EU 11, EU 12 27

Emission Limitations and Standards [326 IAC 2-7-5(1)]
D.1.1 Particulate Matter Limitation (PM) [326 IAC 6-2-4]

Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]
D.1.2 Record Keeping Requirements, NSPS [326 IAC 12] [40 CFR 60.40c]

D.2 FACILITY OPERATION CONDITIONS - Two (2) Rotogravure Presses, EU 101, EU 103 28

Limitations and Standards [326 IAC 2-7-5(1)]
D.2.1 PSD Requirements [326 IAC 2-2-3] [326 IAC 8-5-5]
D.2.2 VOC Emission Limitations for Graphic Arts Operations [326 IAC 8-5-5]
D.2.3 General Provisions Relating to HAPs [326 IAC 20-1-1] [40 CFR 63, Subpart A]
D.2.4 Printing and Publishing Industry NESHAP [326 IAC 20-18-1] [40 CFR 63, Subpart KK]
D.2.5 Preventive Maintenance Plan [326 IAC 2-7-5(13)]

Compliance Determination Requirements
D.2.6 Thermal Oxidizer Compliance [326 IAC 8-1-2(a)]
D.2.7 VOC Testing Requirements [326 IAC 8-1-4(a)(3)]
D.2.8 Testing Requirements [326 IAC 2-7-6(1), (6)] [326 IAC 2-1.1-11]
D.2.9 Testing Requirements [40 CFR 63, Subpart KK] [326 IAC 20-18-1] [326 IAC 2-4.1]
D.2.10 Thermal Oxidizer Temperature

Compliance Monitoring Requirements [326 IAC 2-7-6(1)] [326 IAC 2-7-5(1)]
D.2.11 Parametric Monitoring
D.2.12 Thermal Oxidizer Temperature
D.2.13 Parametric Monitoring

TABLE OF CONTENTS (Continued)

Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]
D.2.14 Record Keeping Requirements
D.2.15 Record Keeping Requirements, Organic HAP Usage [40 CFR 63.829] [326 IAC 20-18-1] [326 IAC 2-4.1]
D.2.16 Reporting Requirements

D.3 FACILITY OPERATION CONDITIONS - Two (2) Degreasers, EU 102, EU 105 33

Emission Limitations and Standards [326 IAC 2-7-5(1)]
D.3.1 Volatile Organic Compounds (VOC) Limitations [326 IAC 2-2]
D.3.2 PSD Requirements [326 IAC 2-2]
D.3.3 Volatile Organic Compounds (VOC) [326 IAC 8-3-2]
D.3.4 Volatile Organic Compounds (VOC) [326 IAC 8-3-5]

Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]
D.3.5 Record Keeping Requirements
D.3.6 Reporting Requirements

D.4 FACILITY CONDITIONS - Two (2) Extrusion Coater/Laminators, EU 201, EU 204 36

Emission Limitations and Standards [326 IAC 2-7-5(1)]
D.4.1 PSD Requirements [326 IAC 2-2]
D.4.2 Volatile Organic Compound (VOC) Emissions Limitations [326 IAC 8-2-5] [326 IAC 8-1-2]
D.4.3 Preventive Maintenance Plan [326 IAC 2-7-5(13)]

Compliance Determination Requirements
D.4.4 Volatile Organic Compounds (VOC) Content and Usage
D.4.5 Volatile Organic Compounds (VOC) [326 IAC 8-1-2]
D.4.6 Testing Requirements [326 IAC 2-7-6(1), (6)] [326 IAC 2-1.1-11]

Compliance Monitoring Requirements [326 IAC 2-7-6(1)] [326 IAC 2-7-5(1)]
D.4.7 Compliance Monitoring Conditions for PSD
D.4.8 Compliance Monitoring Conditions [326 IAC 8-2-5]
D.4.9 Thermal Oxidizer Temperature
D.4.10 Parametric Monitoring

Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]
D.4.11 Record Keeping Requirements
D.4.12 Reporting Requirements

Certification 41
Emergency Occurrence Report 42
Quarterly Report - EU 101 Solvent Input 44
Quarterly Report - EU103 VOC Input 45
Monthly Report - EU 102 Cycles per Day/Days per Year 46
Quarterly Report - EU 201 VOC Input 47
Quarterly Report - EU 204 VOC Input 48
Quarterly Deviation and Compliance Monitoring Report 49

SECTION A SOURCE SUMMARY

This permit is based on information requested by the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ). The information describing the source contained in conditions A.1 through A.3 is descriptive information and does not constitute enforceable conditions. However, the Permittee should be aware that a physical change or a change in the method of operation that may render this descriptive information obsolete or inaccurate may trigger requirements for the Permittee to obtain additional permits or seek modification of this permit pursuant to 326 IAC 2, or change other applicable requirements presented in the permit application.

A.1 General Information [326 IAC 2-7-4(c)] [326 IAC 2-7-5(15)] [326 IAC 2-7-1(22)]

The Permittee owns and operates a stationary commercial printing operation that produces coated and laminated printed packaging for food products.

Source Address:	6502 S. U.S. Highway 31, Edinburgh, IN 46124
Mailing Address:	P.O. Box 188, Edinburgh, IN 46124-0188
General Source Phone Number:	(812) 526-5511, ext. 224
SIC Code:	2671, 2754, 2759, 3089
County Location:	Johnson
Source Location Status:	Non-attainment for PM2.5 and 8-hr ozone Attainment for all remaining criteria pollutants
Source Status:	Part 70 Permit Program Major Source, under PSD, and Emission Offset Rules Major Source, Section 112 of the Clean Air Act Not in 1 of 28 source categories

A.2 Emission Units and Pollution Control Equipment Summary [326 IAC 2-7-4(c)(3)] [326 IAC 2-7-5(15)]

This stationary source consists of the following emission units and pollution control devices:

(a) One (1) boiler, fueled by natural gas, backup fuel is propane, identified as Boiler EU 11 (No. 1), having a heat input capacity of 20.925 MMBtu/hr, exhausting to stack 01, installed in 1997.

(b) One (1) boiler fueled by natural gas, backup fuel is propane, identified as Boiler EU 12 (No. 2), having a heat input capacity of 20.925 MMBtu/hr, exhausting to stack 02, installed in 1998.

(c) One (1) 11-station rotogravure printing press with adhesive coating/lamination station, identified as EU 101 (6RL), installed in 1987, having a maximum line speed of 1000 ft/min and a maximum printing width of 52 inches, equipped with adhesive applicator, using thermal oxidation as control which is fueled by natural gas at a heat input rate of 24 MMBtu/hr, exhausting to stack S11. Under 40 CFR 63, Subpart KK (National Emission Standards for the Printing and Publishing Industry), this is an affected source.

(d) One (1) cold cleaner degreasing unit, identified as EU 102, installed in 1987, solvent used is 40% n-methylpyrrolidone and 60% ethylene glycol monobutyl ether, agitation method used is spraying, using condenser and thermal oxidizer fueled by natural gas at a heat input rate of 24.0 MMBtu/hr as controls, exhausting to stack 11.

(e) One (1) 11-station rotogravure printing press with adhesive coating/lamination station, identified as EU 103 (8RL), installed in 1995, having a maximum line speed of 1000 ft/min and a maximum printing width of 51.5 inches, equipped with adhesive applicator, enclosed in a permanent total enclosure, using thermal oxidation as control which is fueled by natural gas at a heat input rate of 8.7 MMBtu/hr, exhausting to stack 13. Under 40 CFR 63, Subpart KK (National Emission Standards for the Printing and Publishing Industry), this is an affected source.

(f) One (1) cold cleaner degreasing unit, identified EU 105, installed in 1995, solvent used is 40% n-methylpyrrolidone and 60% ethylene glycol monobutyl ether, agitation method used is spraying, using condenser and thermal oxidizer fueled by natural gas at a heat input rate of 24.0 MMBtu/hr as controls, exhausting to stack 11.

(g) One (1) 5X extrusion coater/laminator, identified as EU 201, installed in 1987, product being coated is web substrate packaging material, application method used is roll coating, exhausting to stack 21. EU 201 consists of the following units:

(1) One (1) extrusion laminator

(2) One (1) coating/adhesive lamination deck

(3) One (1) coating deck

(4) Two (2) coating station dryers

(h) One (1) 6X extrusion coater/laminator, identified as EU 204, installed in 1996, product being coated is web substrate packaging material, application method used is roll coating, using thermal oxidation as control which is fueled by natural gas at a heat input rate of 8.7 MMBtu/hr exhausting to stack 13. EU 204 consists of the following units:

(1) Two (2) extrusion laminators

(2) Two (2) coating/adhesive lamination stations, identified as No. 1 and No. 2, each utilizing a gravure cylinder application system, each with a permanent total enclosure capture system, each coating a maximum of 43.2 million (MM) square inches per hour

(3) Two (2) coating/adhesive lamination station dryers, each rated at 1.5 MMBtu/hr

A.3 Specifically Regulated Insignificant Activities [326 IAC 2-7-1(21)] [326 IAC 2-7-4(c)] [326 IAC 2-7-5(15)]

This stationary source also includes the following insignificant activities which are specifically regulated, as defined in 326 IAC 2-7-1(21):

Degreasing operations that do not exceed 145 gallons per 12 months, except if subject to 326 IAC 20-6 (Cold cleaner degreasing units, EU 102 and EU 105, solvent used is 40% n-methylpyrrolidone and 60% ethylene glycol monobutyl ether. EU 102 is limited to 12 cycles per day and 350 days per year.) [326 IAC 8-3].

A.4 Part 70 Permit Applicability [326 IAC 2-7-2]

This stationary source is required to have a Part 70 permit by 326 IAC 2-7-2 (Applicability) because it is a major source, as defined in 326 IAC 2-7-1(22).

SECTION B GENERAL CONDITIONS

B.1 Definitions [326 IAC 2-7-1]

Terms in this permit shall have the definition assigned to such terms in the referenced regulation. In the absence of definitions in the referenced regulation, the applicable definitions found in the statutes or regulations (IC 13-11, 326 IAC 1-2 and 326 IAC 2-7) shall prevail.

B.2 Permit Term [326 IAC 2-7-5(2)] [326 IAC 2-1.1-9.5] [326 IAC 2-7-4(a)(1)(D)] [IC 13-15-3-6(a)]

(a) This permit, T081-7183-00005, is issued for a fixed term of five (5) years from the issuance date of this permit, as determined in accordance with IC 4-21.5-3-5(f) and IC 13-15-5-3. Subsequent revisions, modifications, or amendments of this permit do not affect the expiration date of this permit.

(b) If IDEM, OAQ, upon receiving a timely and complete renewal permit application, fails to issue or deny the permit renewal prior to the expiration date of this permit, this existing permit shall not expire and all terms and conditions shall continue in effect, including any permit shield provided in 326 IAC 2-7-15, until the renewal permit has been issued or denied.

B.3 Term of Conditions [326 IAC 2-1.1-9.5]

Notwithstanding the permit term of a permit to construct, a permit to operate, or a permit modification, any condition established in a permit issued pursuant to a permitting program approved in the state implementation plan shall remain in effect until:

(a) the condition is modified in a subsequent permit action pursuant to Title I of the Clean Air Act; or

(b) the emission unit to which the condition pertains permanently ceases operation.

B.4 Enforceability [326 IAC 2-7-7]

Unless otherwise stated, all terms and conditions in this permit, including any provisions designed to limit the source's potential to emit, are enforceable by IDEM, the United States Environmental Protection Agency (U.S. EPA) and by citizens in accordance with the Clean Air Act.

B.5 Termination of Right to Operate [326 IAC 2-7-10] [326 IAC 2-7-4(a)]

The Permittee's right to operate this source terminates with the expiration of this permit unless a timely and complete renewal application is submitted at least nine (9) months prior to the date of expiration of the source’s existing permit, consistent with 326 IAC 2-7-3 and 326 IAC 2-7-4(a).

B.6 Severability [326 IAC 2-7-5(5)]

The provisions of this permit are severable; a determination that any portion of this permit is invalid shall not affect the validity of the remainder of the permit.

B.7 Property Rights or Exclusive Privilege [326 IAC 2-7-5(6)(D)]

This permit does not convey any property rights of any sort or any exclusive privilege.

B.8 Duty to Provide Information [326 IAC 2-7-5(6)(E)]

(a) The Permittee shall furnish to IDEM, OAQ, within a reasonable time, any information that IDEM, OAQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit. The submittal by the Permittee does require the certification by the “responsible official” as defined by 326 IAC 2-7-1(34). Upon request, the Permittee shall also furnish to IDEM, OAQ copies of records required to be kept by this permit.

(b) For information furnished by the Permittee to IDEM, OAQ, the Permittee may include a claim of confidentiality in accordance with 326 IAC 17.1. When furnishing copies of requested records directly to U.S. EPA, the Permittee may assert a claim of confidentiality in accordance with 40 CFR 2, Subpart B.

B.9 Compliance with Permit Conditions [326 IAC 2-7-5(6)(A)] [326 IAC 2-7-5(6)(B)]

(a) The Permittee must comply with all conditions of this permit. Noncompliance with any provisions of this permit is grounds for:

(1) Enforcement action;

(2) Permit termination, revocation and reissuance, or modification; or

(3) Denial of a permit renewal application.

(b) Noncompliance with any provision of this permit, except any provision specifically designated as not federally enforceable, constitutes a violation of the Clean Air Act.

(c) It shall not be a defense for the Permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

(d) An emergency does constitute an affirmative defense in an enforcement action provided the Permittee complies with the applicable requirements set forth in Section B, Emergency Provisions.

B.10 Certification [326 IAC 2-7-4(f)] [326 IAC 2-7-6(1)] [326 IAC 2-7-5(3)(C)]

(a) Where specifically designated by this permit or required by an applicable requirement, any application form, report, or compliance certification submitted shall contain certification by a responsible official of truth, accuracy, and completeness. This certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

(b) One (1) certification shall be included, using the attached Certification Form, with each submittal requiring certification.

(c) A responsible official is defined at 326 IAC 2-7-1(34).

B.11 Annual Compliance Certification [326 IAC 2-7-6(5)]

(a) The Permittee shall annually submit a compliance certification report which addresses the status of the source's compliance with the terms and conditions contained in this permit, including emission limitations, standards, or work practices. The initial certification shall cover the time period from the date of final permit issuance through December 31 of the same year. All subsequent certifications shall cover the time period from January 1 to December 31 of the previous year, and shall be submitted in letter form no later than July 1 of each year to:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

and

United States Environmental Protection Agency, Region V
Air and Radiation Division, Air Enforcement Branch - Indiana (AE-17J)
77 West Jackson Boulevard
Chicago, Illinois 60604-3590

(b) The annual compliance certification report required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document

is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.

(c) The annual compliance certification report shall include the following:

(1) The appropriate identification of each term or condition of this permit that is the basis of the certification;

(2) The compliance status;

(3) Whether compliance was continuous or intermittent;

(4) The methods used for determining the compliance status of the source, currently and over the reporting period consistent with 326 IAC 2-7-5(3); and

(5) Such other facts, as specified in Sections D of this permit, as IDEM, OAQ may require to determine the compliance status of the source.

The submittal by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

B.12 Preventive Maintenance Plan [326 IAC 2-7-5(1),(3) and (13)] [326 IAC 2-7-6(1) and (6)] [326 IAC 1-6-3]

(a) If required by specific condition(s) in Section D of this permit, the Permittee shall prepare and maintain Preventive Maintenance Plans (PMPs) within ninety (90) days after issuance of this permit, including the following information on each facility:

(1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;

(2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and

(3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

If, due to circumstances beyond the Permittee's control, the PMPs cannot be prepared and maintained within the above time frame, the Permittee may extend the date an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

The PMP extension notification does not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

(b) A copy of the PMPs shall be submitted to IDEM, OAQ upon request and within a reasonable time, and shall be subject to review and approval by IDEM, OAQ. IDEM, OAQ may require the Permittee to revise its PMPs whenever lack of proper maintenance causes or is the primary contributor to an exceedance of any limitation on emissions or potential to emit. The PMPs do not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

(c) To the extent the Permittee is required by 40 CFR Part 60/63 to have an Operation, Maintenance, and Monitoring (OMM) Plan for a unit, such Plan is deemed to satisfy the PMP requirements of 326 IAC 1-6-3 for that unit.

B.13 Emergency Provisions [326 IAC 2-7-16]

(a) An emergency, as defined in 326 IAC 2-7-1(12), is not an affirmative defense for an action brought for noncompliance with a federal or state health-based emission limitation.

(b) An emergency, as defined in 326 IAC 2-7-1(12), constitutes an affirmative defense to an action brought for noncompliance with a technology-based emission limitation if the affirmative defense of an emergency is demonstrated through properly signed, contemporaneous operating logs or other relevant evidence that describe the following:

(1) An emergency occurred and the Permittee can, to the extent possible, identify the causes of the emergency;

(2) The permitted facility was at the time being properly operated;

(3) During the period of an emergency, the Permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or other requirements in this permit;

(4) For each emergency lasting one (1) hour or more, the Permittee notified IDEM, OAQ within four (4) daytime business hours after the beginning of the emergency, or after the emergency was discovered or reasonably should have been discovered;

Telephone Number: 1-800-451-6027 (ask for Office of Air Quality, Compliance Section), or
Telephone Number: 317-233-0178 (ask for Compliance Section)
Facsimile Number: 317-233-6865

(5) For each emergency lasting one (1) hour or more, the Permittee submitted the attached Emergency Occurrence Report Form or its equivalent, either by mail or facsimile to:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

within two (2) working days of the time when emission limitations were exceeded due to the emergency.

The notice fulfills the requirement of 326 IAC 2-7-5(3)(C)(ii) and must contain the following:

(A) A description of the emergency;

(B) Any steps taken to mitigate the emissions; and

(C) Corrective actions taken.

The notification which shall be submitted by the Permittee does not require the certification by the “responsible official” as defined by 326 IAC 2-7-1(34).

(6) The Permittee immediately took all reasonable steps to correct the emergency.

(c) In any enforcement proceeding, the Permittee seeking to establish the occurrence of an emergency has the burden of proof.

(d) This emergency provision supersedes 326 IAC 1-6 (Malfunctions). This permit condition is in addition to any emergency or upset provision contained in any applicable requirement.

(e) The Permittee seeking to establish the occurrence of an emergency shall make records available upon request to ensure that failure to implement a PMP did not cause or contribute to an exceedance of any limitations on emissions. However, IDEM, OAQ may require that the Preventive Maintenance Plans required under 326 IAC 2-7-4-(c)(9) be revised in response to an emergency.

(f) Failure to notify IDEM, OAQ by telephone or facsimile of an emergency lasting more than one (1) hour in accordance with (b)(4) and (5) of this condition shall constitute a violation of 326 IAC 2-7 and any other applicable rules.

(g) If the emergency situation causes a deviation from a technology-based limit, the Permittee may continue to operate the affected emitting facilities during the emergency provided the Permittee immediately takes all reasonable steps to correct the emergency and minimize emissions.

(h) The Permittee shall include all emergencies in the Quarterly Deviation and Compliance Monitoring Report.

B.14 Permit Shield [326 IAC 2-7-15] [326 IAC 2-7-20] [326 IAC 2-7-12]

(a) Pursuant to 326 IAC 2-7-15, the Permittee has been granted a permit shield. The permit shield provides that compliance with the conditions of this permit shall be deemed in compliance with any applicable requirements as of the date of permit issuance, provided that either the applicable requirements are included and specifically identified in this permit or the permit contains an explicit determination or concise summary of a determination that other specifically identified requirements are not applicable. The Indiana statutes from IC 13 and rules from 326 IAC, referenced in conditions in this permit, are those applicable at the time the permit was issued. The issuance or possession of this permit shall not alone constitute a defense against an alleged violation of any law, regulation or standard, except for the requirement to obtain a Part 70 permit under 326 IAC 2-7 or for applicable requirements for which a permit shield has been granted.

This permit shield does not extend to applicable requirements which are promulgated after the date of issuance of this permit unless this permit has been modified to reflect such new requirements.

(b) If, after issuance of this permit, it is determined that the permit is in nonconformance with an applicable requirement that applied to the source on the date of permit issuance, IDEM, OAQ shall immediately take steps to reopen and revise this permit and issue a compliance order to the Permittee to ensure expeditious compliance with the applicable requirement until the permit is reissued. The permit shield shall continue in effect so long as the Permittee is in compliance with the compliance order.

(c) No permit shield shall apply to any permit term or condition that is determined after issuance of this permit to have been based on erroneous information supplied in the permit application. Erroneous information means information that the Permittee knew to be false, or in the exercise of reasonable care should have been known to be false, at the time the information was submitted.

(d) Nothing in 326 IAC 2-7-15 or in this permit shall alter or affect the following:

(1) The provisions of Section 303 of the Clean Air Act (emergency orders), including the authority of the U.S. EPA under Section 303 of the Clean Air Act;

(2) The liability of the Permittee for any violation of applicable requirements prior to or at the time of this permit's issuance;

(3) The applicable requirements of the acid rain program, consistent with Section 408(a) of the Clean Air Act; and

(4) The ability of U.S. EPA to obtain information from the Permittee under Section 114 of the Clean Air Act.

B.15 Prior Permits Superseded [326 IAC 2-1.1-9.5] [326 IAC 2-7-10.5]

(a) All terms and conditions of permits established prior to T081-7183-00005 and issued pursuant to permitting programs approved into the state implementation plan have been either

(1) incorporated as originally stated,

(2) revised under 326 IAC 2-7-10.5, or

(3) deleted under 326 IAC 2-7-10.5.

by this permit.

(b) Provided that all terms and conditions are accurately reflected in this permit, all previous registrations and permits are superseded by this permit.

(e) This permit shield is not applicable to any change made under 326 IAC 2-7-20(b)(2) (Sections 502(b)(10) of the Clean Air Act changes) and 326 IAC 2-7-20(c)(2) (trading based on State Implementation Plan (SIP) provisions).

(f) This permit shield is not applicable to modifications eligible for group processing until after IDEM, OAQ has issued the modifications. [326 IAC 2-7-12(c)(7)]

(g) This permit shield is not applicable to minor Part 70 permit modifications until after IDEM, OAQ has issued the modification. [326 IAC 2-7-12(b)(8)]

B.16 Deviations from Permit Requirements and Conditions [326 IAC 2-7-5(3)(C)(ii)]

(a) Deviations from any permit requirements (for emergencies see Section B - Emergency Provisions), the probable cause of such deviations, and any response steps or preventive measures taken shall be reported to:

Indiana Department of Environmental Management
Compliance Data Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

using the attached Quarterly Deviation and Compliance Monitoring Report, or its equivalent. A deviation required to be reported pursuant to an applicable requirement that exists independent of this permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report.

The Quarterly Deviation and Compliance Monitoring Report does require the certification by the “responsible official” as defined by 326 IAC 2-7-1(34).

(b) A deviation is an exceedance of a permit limitation or a failure to comply with a requirement of the permit.

B.17 Permit Modification, Reopening, Revocation and Reissuance, or Termination [326 IAC 2-7-5(6)(C)] [326 IAC 2-7-8(a)] [326 IAC 2-7-9]

(a) This permit may be modified, reopened, revoked and reissued, or terminated for cause. The filing of a request by the Permittee for a Part 70 permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any condition of this permit. [326 IAC 2-7-5(6)(C)] The notification by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

(b) This permit shall be reopened and revised under any of the circumstances listed in IC 13-15-7-2 or if IDEM, OAQ determines any of the following:

(1) That this permit contains a material mistake.

(2) That inaccurate statements were made in establishing the emissions standards or other terms or conditions.

(3) That this permit must be revised or revoked to assure compliance with an applicable requirement. [326 IAC 2-7-9(a)(3)]

(c) Proceedings by IDEM, OAQ to reopen and revise this permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of this permit for which cause to reopen exists. Such reopening and revision shall be made as expeditiously as practicable. [326 IAC 2-7-9(b)]

(d) The reopening and revision of this permit, under 326 IAC 2-7-9(a), shall not be initiated before notice of such intent is provided to the Permittee by IDEM, OAQ at least thirty (30) days in advance of the date this permit is to be reopened, except that IDEM, OAQ may provide a shorter time period in the case of an emergency. [326 IAC 2-7-9(c)]

B.18 Permit Renewal [326 IAC 2-7-4] [326 IAC 2-7-8(e)]

(a) The application for renewal shall be submitted using the application form or forms prescribed by IDEM, OAQ and shall include the information specified in 326 IAC 2-7-4. Such information shall be included in the application for each emission unit at this source, except those emission units included on the trivial or insignificant activities list contained in 326 IAC 2-7-1(21) and 326 IAC 2-7-1(40). The renewal application does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

Request for renewal shall be submitted to:

Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

(b) Timely Submittal of Permit Renewal [326 IAC 2-7-4(a)(1)(D)]

(1) A timely renewal application is one that is:

(A) Submitted at least nine (9) months prior to the date of the expiration of this permit; and

(B) If the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.

(2) If IDEM, OAQ, upon receiving a timely and complete permit application, fails to issue or deny the permit renewal prior to the expiration date of this permit, this existing permit shall not expire and all terms and conditions shall continue in effect, including any permit shield provided in 326 IAC 2-7-15, until the renewal permit has been issued or denied.

(c) Right to Operate After Application for Renewal [326 IAC 2-7-3]
If the Permittee submits a timely and complete application for renewal of this permit, the source's failure to have a permit is not a violation of 326 IAC 2-7 until IDEM, OAQ takes final action on the renewal application, except that this protection shall cease to apply if, subsequent to the completeness determination, the Permittee fails to submit by the deadline specified in writing by IDEM, OAQ any additional information identified as being needed to process the application.

(d) United States Environmental Protection Agency Authority [326 IAC 2-7-8(e)]
If IDEM, OAQ fails to act in a timely way on a Part 70 permit renewal, the U.S. EPA may invoke its authority under Section 505(e) of the Clean Air Act to terminate or revoke and reissue a Part 70 permit.

B.19 Permit Amendment or Modification [326 IAC 2-7-11] [326 IAC 2-7-12]

(a) Permit amendments and modifications are governed by the requirements of 326 IAC 2-7-11 or 326 IAC 2-7-12 whenever the Permittee seeks to amend or modify this permit.

(b) Any application requesting an amendment or modification of this permit shall be submitted to:

Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

Any such application shall be certified by the "responsible official" as defined by 326 IAC 2-7-1(34).

(c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-7-11(c)(3)]

B.20 Permit Revision Under Economic Incentives and Other Programs [326 IAC 2-7-5(8)] [326 IAC 2-7-12(b)(2)]

(a) No Part 70 permit revision shall be required under any approved economic incentives, marketable Part 70 permits, emissions trading, and other similar programs or processes for changes that are provided for in a Part 70 permit.

(b) Notwithstanding 326 IAC 2-7-12(b)(1) and 326 IAC 2-7-12(c)(1), minor Part 70 permit modification procedures may be used for Part 70 modifications involving the use of economic incentives, marketable Part 70 permits, emissions trading, and other similar approaches to the extent that such minor Part 70 permit modification procedures are explicitly provided for in the applicable State Implementation Plan (SIP) or in applicable requirements promulgated or approved by the U.S. EPA.

B.21 Operational Flexibility [326 IAC 2-7-20] [326 IAC 2-7-10.5]

(a) The Permittee may make any change or changes at the source that are described in 326 IAC 2-7-20(b), (c), or (e), without a prior permit revision, if each of the following conditions is met:

(1) The changes are not modifications under any provision of Title I of the Clean Air Act;

(2) Any preconstruction approval required by 326 IAC 2-7-10.5 has been obtained;

(3) The changes do not result in emissions which exceed the limitations provided in this permit (whether expressed herein as a rate of emissions or in terms of total emissions);

(4) The Permittee notifies the:

Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

and

United States Environmental Protection Agency, Region V
Air and Radiation Division, Regulation Development Branch - Indiana (AR-18J)
77 West Jackson Boulevard
Chicago, Illinois 60604-3590

in advance of the change by written notification at least ten (10) days in advance of the proposed change. The Permittee shall attach every such notice to the Permittee's copy of this permit; and

(5) The Permittee maintains records on-site, on a rolling five (5) year basis, which document, all such changes and emission trades that are subject to 326 IAC 2-7-20(b), (c), or (e). The Permittee shall make such records available, upon reasonable request, for public review.

Such records shall consist of all information required to be submitted to IDEM, OAQ in the notices specified in 326 IAC 2-7-20(b)(1), (c)(1), and (e)(2).

(b) The Permittee may make Section 502(b)(10) of the Clean Air Act changes (this term is defined at 326 IAC 2-7-1(36)) without a permit revision, subject to the constraint of 326 IAC 2-7-20(a). For each such Section 502(b)(10) of the Clean Air Act change, the required written notification shall include the following:

(1) A brief description of the change within the source;

(2) The date on which the change will occur;

(3) Any change in emissions; and

(4) Any permit term or condition that is no longer applicable as a result of the change.

The notification which shall be submitted is not considered an application form, report or compliance certification. Therefore, the notification by the Permittee does not require the certification by the “responsible official” as defined by 326 IAC 2-7-1(34).

(c) Emission Trades [326 IAC 2-7-20(c)]
The Permittee may trade emissions increases and decreases at the source, where the applicable SIP provides for such emission trades without requiring a permit revision, subject to the constraints of Section (a) of this condition and those in 326 IAC 2-7-20(c).

(d) Alternative Operating Scenarios [326 IAC 2-7-20(d)]
The Permittee may make changes at the source within the range of alternative operating scenarios that are described in the terms and conditions of this permit in accordance with 326 IAC 2-7-5(9). No prior notification of IDEM, OAQ, or U.S. EPA is required.

B.22 Source Modification Requirement [326 IAC 2-7-10.5] [326 IAC 2-2-2] [326 IAC 2-3-2]

(a) A modification, construction, or reconstruction is governed by the requirements of 326 IAC 2 and 326 IAC 2-7-10.5.

(b) Any modification at an existing major source is governed by the requirements of 326 IAC 2-2-2 and/or 326 IAC 2-3-2.

B.23 Inspection and Entry [326 IAC 2-7-6] [IC 13-14-2-2] [IC 13-17-3-2] [IC 13-30-3-1]

Upon presentation of proper identification cards, credentials, and other documents as may be required by law, and subject to the Permittee's right under all applicable laws and regulations to assert that the information collected by the agency is confidential and entitled to be treated as such, the Permittee shall allow IDEM, OAQ, U.S. EPA, or an authorized representative to perform the following:

(a) Enter upon the Permittee's premises where a Part 70 source is located, or emissions related activity is conducted, or where records must be kept under the conditions of this permit;

(b) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, have access to and copy any records that must be kept under the conditions of this permit;

(c) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, inspect any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit;

(d) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, sample or monitor substances or parameters for the purpose of assuring compliance with this permit or applicable requirements; and

(e) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, utilize any photographic, recording, testing, monitoring, or other equipment for the purpose of assuring compliance with this permit or applicable requirements.

B.24 Transfer of Ownership or Operational Control [326 IAC 2-7-11]

(a) The Permittee must comply with the requirements of 326 IAC 2-7-11 whenever the Permittee seeks to change the ownership or operational control of the source and no other change in the permit is necessary.

(b) Any application requesting a change in the ownership or operational control of the source shall contain a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new Permittee. The application shall be submitted to:

Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

The application which shall be submitted by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

(c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-7-11(c)(3)]

B.25 Annual Fee Payment [326 IAC 2-7-19] [326 IAC 2-7-5(7)] [326 IAC 2-1.1-7]

(a) The Permittee shall pay annual fees to IDEM, OAQ within thirty (30) calendar days of receipt of a billing. Pursuant to 326 IAC 2-7-19(b), if the Permittee does not receive a bill from IDEM, OAQ the applicable fee is due April 1 of each year.

(b) Except as provided in 326 IAC 2-7-19(e), failure to pay may result in administrative enforcement action or revocation of this permit.

(c) The Permittee may call the following telephone numbers: 1-800-451-6027 or 317-233-4230 (ask for OAQ, I/M & Billing Section), to determine the appropriate permit fee.

B.26 Credible Evidence [326 IAC 2-7-5(3)] [326 IAC 2-7-6] [62 FR 8314] [326 IAC 1-1-6]

For the purpose of submitting compliance certifications or establishing whether or not the Permittee has violated or is in violation of any emission limitation, standard, or rule contained in this permit, nothing in this permit shall preclude the use, including the exclusive use, of any credible evidence or information relevant to whether the Permittee would have been in compliance with the emission limitation, standard, or rule if the appropriate performance or compliance test or procedure had been performed.

SECTION C **SOURCE OPERATION CONDITIONS**

Entire Source

Emission Limitations and Standards [326 IAC 2-7-5(1)]

C.1 Particulate Emission Limitations for Processes with Process Weight Rates Less Than One Hundred (100) Pounds Per Hour [326 IAC 6-3-2]

Pursuant to 326 IAC 6-3-2(e)(2), particulate emissions from any process not exempt under 326 IAC 6-3-1(b) or (c) which has a maximum process weight rate less than 100 pounds per hour and the methods in 326 IAC 6-3-2(b) through (d) do not apply shall not exceed 0.551 pounds per hour.

C.2 Opacity [326 IAC 5-1]

Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-3 (Temporary Alternative Opacity Limitations), opacity shall meet the following, unless otherwise stated in this permit:

(a) Opacity shall not exceed an average of forty percent (40%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.

(b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

C.3 Open Burning [326 IAC 4-1] [IC 13-17-9]

The Permittee shall not open burn any material except as provided in 326 IAC 4-1-3, 326 IAC 4-1-4 or 326 IAC 4-1-6. The previous sentence notwithstanding, the Permittee may open burn in accordance with an open burning approval issued by the Commissioner under 326 IAC 4-1-4.1. 326 IAC 4-1-3 (a)(2)(A) and (B) are not federally enforceable.

C.4 Incineration [326 IAC 4-2] [326 IAC 9-1-2]

The Permittee shall not operate an oxidizer or incinerate any waste or refuse except as provided in 326 IAC 4-2 and 326 IAC 9-1-2.

C.5 Fugitive Dust Emissions [326 IAC 6-4]

The Permittee shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4 (Fugitive Dust Emissions).

C.6 Asbestos Abatement Projects [326 IAC 14-10] [326 IAC 18] [40 CFR 61, Subpart M]

(a) Notification requirements apply to each owner or operator. If the combined amount of regulated asbestos containing material (RACM) to be stripped, removed or disturbed is at least 260 linear feet on pipes or 160 square feet on other facility components, or at least thirty-five (35) cubic feet on all facility components, then the notification requirements of 326 IAC 14-10-3 are mandatory. All demolition projects require notification whether or not asbestos is present.

(b) The Permittee shall ensure that a written notification is sent on a form provided by the Commissioner at least ten (10) working days before asbestos stripping or removal work or before demolition begins, per 326 IAC 14-10-3, and shall update such notice as necessary, including, but not limited to the following:

(1) When the amount of affected asbestos containing material increases or decreases by at least twenty percent (20%); or

(2) If there is a change in the following:

(A) Asbestos removal or demolition start date;

(B) Removal or demolition contractor; or

(C) Waste disposal site.

(c) The Permittee shall ensure that the notice is postmarked or delivered according to the guidelines set forth in 326 IAC 14-10-3(2).

(d) The notice to be submitted shall include the information enumerated in 326 IAC 14-10-3(3).

All required notifications shall be submitted to:

Indiana Department of Environmental Management
Asbestos Section, Office of Air Quality
100 North Senate Avenue
MC 61-52 IGCN 1003
Indianapolis, Indiana 46204-2251

The notice shall include a signed certification from the owner or operator that the information provided in this notification is correct and that only Indiana licensed workers and project supervisors will be used to implement the asbestos removal project. The notifications do not require a certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

(e) Procedures for Asbestos Emission Control
The Permittee shall comply with the applicable emission control procedures in 326 IAC 14-10-4 and 40 CFR 61.145(c). Per 326 IAC 14-10-1, emission control requirements are applicable for any removal or disturbance of RACM greater than three (3) linear feet on pipes or three (3) square feet on any other facility components or a total of at least 0.75 cubic feet on all facility components.

(f) Demolition and Renovation
The Permittee shall thoroughly inspect the affected facility or part of the facility where the demolition or renovation will occur for the presence of asbestos pursuant to 40 CFR 61.145(a).

(g) Indiana Accredited Asbestos Inspector
The Permittee shall comply with 326 IAC 14-10-1(a) that requires the owner or operator, prior to a renovation/demolition, to use an Indiana Accredited Asbestos Inspector to thoroughly inspect the affected portion of the facility for the presence of asbestos. The requirement to use an Indiana Accredited Asbestos inspector is not federally enforceable.

Testing Requirements [326 IAC 2-7-6(1)]

C.7 Performance Testing [326 IAC 3-6]

(a) All testing shall be performed according to the provisions of 326 IAC 3-6 (Source Sampling Procedures), except as provided elsewhere in this permit, utilizing any applicable procedures and analysis methods specified in 40 CFR 51, 40 CFR 60, 40 CFR 61, 40 CFR 63, 40 CFR 75, or other procedures approved by IDEM, OAQ.

A test protocol, except as provided elsewhere in this permit, shall be submitted to:

Indiana Department of Environmental Management
Compliance Data Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003

Indianapolis, Indiana 46204-2251

no later than thirty-five (35) days prior to the intended test date. The protocol submitted by the Permittee does not require certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

(b) The Permittee shall notify IDEM, OAQ of the actual test date at least fourteen (14) days prior to the actual test date. The notification submitted by the Permittee does not require certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

(c) Pursuant to 326 IAC 3-6-4(b), all test reports must be received by IDEM, OAQ not later than forty-five (45) days after the completion of the testing. An extension may be granted by IDEM, OAQ, if the source submits to IDEM, OAQ, a reasonable written explanation not later than five (5) days prior to the end of the initial forty-five (45) day period.

Compliance Requirements [326 IAC 2-1.1-11]

C.8 Compliance Requirements [326 IAC 2-1.1-11]

The commissioner may require stack testing, monitoring, or reporting at any time to assure compliance with all applicable requirements by issuing an order under 326 IAC 2-1.1-11. Any monitoring or testing shall be performed in accordance with 326 IAC 3 or other methods approved by the commissioner or the U.S. EPA.

Compliance Monitoring Requirements [326 IAC 2-7-5(1)] [326 IAC 2-7-6(1)]

C.9 Compliance Monitoring [326 IAC 2-7-5(3)] [326 IAC 2-7-6(1)]

Unless otherwise specified in this permit, all monitoring and record keeping requirements not already legally required shall be implemented within ninety (90) days of permit issuance. If required by Section D, the Permittee shall be responsible for installing any necessary equipment and initiating any required monitoring related to that equipment. If due to circumstances beyond its control, that equipment cannot be installed and operated within ninety (90) days, the Permittee may extend the compliance schedule related to the equipment for an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

in writing, prior to the end of the initial ninety (90) day compliance schedule, with full justification of the reasons for the inability to meet this date.

The notification which shall be submitted by the Permittee does require the certification by the “responsible official” as defined by 326 IAC 2-7-1(34).

Unless otherwise specified in the approval for the new emission unit(s), compliance monitoring for new emission units or emission units added through a source modification shall be implemented when operation begins.

C.10 Monitoring Methods [326 IAC 3] [40 CFR 60] [40 CFR 63]

Any monitoring or testing required by Section D of this permit shall be performed according to the provisions of 326 IAC 3, 40 CFR 60, Appendix A, 40 CFR 60 Appendix B, 40 CFR 63, or other approved methods as specified in this permit.

C.11 Instrument Specifications [326 IAC 2-1.1-11] [326 IAC 2-7-5(3)][326 IAC 2-7-6(1)]

(a) When required by any condition of this permit, an analog instrument used to measure a parameter related to the operation of an air pollution control device shall have a scale

such that the expected maximum reading for the normal range shall be no less than twenty percent (20%) of full scale.

(b) The Permittee may request that the IDEM, OAQ approve the use of an instrument that does not meet the above specifications provided the Permittee can demonstrate that an alternative instrument specification will adequately ensure compliance with permit conditions requiring the measurement of the parameters.

Corrective Actions and Response Steps [326 IAC 2-7-5] [326 IAC 2-7-6]

C.12 Emergency Reduction Plans [326 IAC 1-5-2] [326 IAC 1-5-3]

Pursuant to 326 IAC 1-5-2 (Emergency Reduction Plans; Submission):

(a) The Permittee shall prepare written emergency reduction plans (ERPs) consistent with safe operating procedures.

(b) These ERPs shall be submitted for approval to:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

within ninety (90) days after the date of issuance of this permit.

The ERP does require the certification by the “responsible official” as defined by 326 IAC 2-7-1(34).

(c) If the ERP is disapproved by IDEM, OAQ, the Permittee shall have an additional thirty (30) days to resolve the differences and submit an approvable ERP.

(d) These ERPs shall state those actions that will be taken, when each episode level is declared, to reduce or eliminate emissions of the appropriate air pollutants.

(e) Said ERPs shall also identify the sources of air pollutants, the approximate amount of reduction of the pollutants, and a brief description of the manner in which the reduction will be achieved.

(f) Upon direct notification by IDEM, OAQ that a specific air pollution episode level is in effect, the Permittee shall immediately put into effect the actions stipulated in the approved ERP for the appropriate episode level.
[326 IAC 1-5-3]

C.13 Risk Management Plan [326 IAC 2-7-5(12)] [40 CFR 68]

If a regulated substance as defined in 40 CFR 68 is present at a source in more than a threshold quantity, the source must comply with the applicable requirements of 40 CFR 68.

C.14 Response to Excursions or Exceedances [326 IAC 2-7-5] [326 IAC 2-7-6]

(a) Upon detecting an excursion or exceedance, the Permittee shall restore operation of the emissions unit (including any control device and associated capture system) to its normal or usual manner of operation as expeditiously as practicable in accordance with good air pollution control practices for minimizing emissions.

(b) The response shall include minimizing the period of any startup, shutdown or malfunction and taking any necessary corrective actions to restore normal operation and prevent the likely recurrence of the cause of an excursion or exceedance (other than those caused by excused startup or shutdown conditions). Corrective actions may include, but are not limited to, the following:

(1) initial inspection and evaluation;

(2) recording that operations returned to normal without operator action (such as through response by a computerized distribution control system); or

(3) any necessary follow-up actions to return operation to within the indicator range, designated condition, or below the applicable emission limitation or standard, as applicable.

(c) A determination of whether the Permittee has used acceptable procedures in response to an excursion or exceedance will be based on information available, which may include, but is not limited to, the following:

(1) monitoring results;

(2) review of operation and maintenance procedures and records;

(3) inspection of the control device, associated capture system, and the process.

(d) Failure to take reasonable response steps shall be considered a deviation from the permit.

(e) The Permittee shall maintain the following records:

(1) monitoring data;

(2) monitor performance data, if applicable; and

(3) corrective actions taken.

C.15 Actions Related to Noncompliance Demonstrated by a Stack Test [326 IAC 2-7-5] [326 IAC 2-7-6]

(a) When the results of a stack test performed in conformance with Section C - Performance Testing, of this permit exceed the level specified in any condition of this permit, the Permittee shall take appropriate response actions. The Permittee shall submit a description of these response actions to IDEM, OAQ within thirty (30) days of receipt of the test results. The Permittee shall take appropriate action to minimize excess emissions from the affected facility while the response actions are being implemented.

(b) A retest to demonstrate compliance shall be performed within one hundred twenty (120) days of receipt of the original test results. Should the Permittee demonstrate to IDEM, OAQ that retesting in one-hundred and twenty (120) days is not practicable, IDEM, OAQ may extend the retesting deadline.

(c) IDEM, OAQ reserves the authority to take any actions allowed under law in response to noncompliant stack tests.

The response action documents submitted pursuant to this condition do require the certification by the “responsible official” as defined by 326 IAC 2-7-1(34).

Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]

C.16 Emission Statement [326 IAC 2-7-5(3)(C)(iii)] [326 IAC 2-7-5(7)] [326 IAC 2-7-19(c)] [326 IAC 2-6]

(a) The Permittee shall submit an annual emission statement certified pursuant to the requirements of 326 IAC 2-6, that must be received by July 1 of each year and must comply with the minimum requirements specified in 326 IAC 2-6-4. The annual emission statement shall meet the following requirements:

(1) Indicate estimated actual emissions of criteria pollutants from the source, in compliance with 326 IAC 2-6 (Emission Reporting);

(2) Indicate estimated actual emissions of regulated pollutants as defined by 326 IAC 2-7-1(32) ("Regulated pollutant which is used only for purposes of Section 19 of this rule") from the source, for purposes of Part 70 fee assessment.

(b) The annual emission statement covers the twelve (12) consecutive month time period starting January 1 and ending December 31. The annual emission statement must be submitted to:

Indiana Department of Environmental Management
Technical Support and Modeling Section, Office of Air Quality
100 North Senate Avenue
MC 61-50 IGCN 1003
Indianapolis, Indiana 46204-2251

The emission statement does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

(c) The annual emission statement required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.

C.17 General Record Keeping Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-6] [326 IAC 2-2][326 IAC 2-3]

(a) Records of all required monitoring data, reports and support information required by this permit shall be retained for a period of at least five (5) years from the date of monitoring sample, measurement, report, or application. These records shall be physically present or electronically accessible at the source location for a minimum of three (3) years. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner makes a request for records to the Permittee, the Permittee shall furnish the records to the Commissioner within a reasonable time.

(b) Unless otherwise specified in this permit, all record keeping requirements not already legally required shall be implemented within ninety (90) days of permit issuance.

(c) If there is a "project" (as defined in 326 IAC 2-2-1(qq) and/or 326 IAC 2-3-1(ll)) at an existing emissions unit, other than projects at a source with a Plant-wide Applicability Limitation (PAL), which is not part of a "major modification" (as defined in 326 IAC 2-2-1(ee) and/or 326 IAC 2-3-1(z)) and the Permittee elects to utilize the "projected actual emissions" (as defined in 326 IAC 2-2-1(rr) and/or 326 IAC 2-3-1(mm)), the Permittee shall comply with following:

(1) Before beginning actual construction of the "project" (as defined in 326 IAC 2-2-1(qq) or 326 IAC 2-3-1(ll)) at an existing emissions unit, document and maintain the following records:
(A) A description of the project.
(B) Identification of any emissions unit whose emissions of a regulated new source review pollutant could be affected by the project.
(C) A description of the applicability test used to determine that the project is not a major modification for any regulated NSR pollutant, including:
(i) Baseline actual emissions;
(ii) Projected actual emissions;
(iii) Amount of emissions excluded under section 326 IAC 2-2-1(rr)(2)(A)(iii) or 326 IAC 2-3-1(mm)(2)(A)(iii); and

(iv) An explanation for why the amount was excluded, and any netting calculations, if applicable.

(2) Monitor the emissions of any regulated NSR pollutant that could increase as a result of the project and that is emitted by any existing emissions unit identified in (1)(B) above; and

(3) Calculate and maintain a record of the annual emissions, in tons per year on a calendar year basis, for a period of five (5) years following resumption of regular operations after the change, or for a period of ten (10) years following resumption of regular operations after the change if the project increases the design capacity of or the potential to emit that regulated NSR pollutant at the emissions unit.

C.18 General Reporting Requirements [326 IAC 2-7-5(3)(C)] [326 IAC 2-1.1-11] [326 IAC 2-2][326 IAC 2-3]

(a) The source shall submit the attached Quarterly Deviation and Compliance Monitoring Report or its equivalent. Any deviation from permit requirements, the date(s) of each deviation, the cause of the deviation, and the response steps taken must be reported. This report shall be submitted within thirty (30) days of the end of the reporting period. The Quarterly Deviation and Compliance Monitoring Report shall include the certification by the “responsible official” as defined by 326 IAC 2-7-1(34).

(b) The report required in (a) of this condition and reports required by conditions in Section D of this permit shall be submitted to:

Indiana Department of Environmental Management
Compliance Data Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

(c) Unless otherwise specified in this permit, any notice, report, or other submission required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.

(d) Unless otherwise specified in this permit, all reports required in Section D of this permit shall be submitted within thirty (30) days of the end of the reporting period. All reports do require the certification by the “responsible official” as defined by 326 IAC 2-7-1(34).

(e) The first report shall cover the period commencing on the date of issuance of this permit and ending on the last day of the reporting period. Reporting periods are based on calendar years.

(f) The Permittee shall make the information required to be documented and maintained in accordance with (c) in Section C- General Record Keeping Requirements available for review upon a request for inspection by IDEM, OAQ. The general public may request this information from the IDEM, OAQ under 326 IAC 17.1.

(g) If the Permittee is required to comply with the recordkeeping provisions of (c) in Section C- General Record Keeping Requirements for any “project” (as defined in 326 IAC 2-2-1(qq) and/or 326 IAC 2-3-1(ll)) at an existing emissions unit, and the project meets the following criteria, then the Permittee shall submit a report to IDEM, OAQ:

(1) The annual emissions, in tons per year, from the project identified in (c)(1) in Section C- General Record Keeping Requirements exceed the baseline actual emissions, as documented and maintained under Section C- General Record

Keeping Requirements (c)(1)(C)(i), by a significant amount, as defined in 326 IAC 2-2-1(xx) and/or 326 IAC 2-3-1(qq), for that regulated NSR pollutant, and

(2) The emissions differ from the preconstruction projection as documented and maintained under Section C- General Record Keeping Requirements (c)(1)(C)(ii).

(h) The report for project at an existing emissions unit shall be submitted within sixty (60) days after the end of the year and contain the following:

(1) The name, address, and telephone number of the major stationary source.

(2) The annual emissions calculated in accordance with (c)(2) and (3) in Section C- General Record Keeping Requirements.

(3) The emissions calculated under the actual-to-projected actual test stated in 326 IAC 2-2-2(d)(3) and/or 326 IAC 2-3-2(c)(3).

(4) Any other information that the Permittee deems fit to include in this report,

Reports required in this part shall be submitted to:

Indiana Department of Environmental Management
Air Compliance Section, Office of Air Quality
100 North Senate Avenue, MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

Stratospheric Ozone Protection

C.19 Compliance with 40 CFR 82 and 326 IAC 22-1

Pursuant to 40 CFR 82 (Protection of Stratospheric Ozone), Subpart F, except as provided for motor vehicle air conditioners in Subpart B, the Permittee shall comply with the standards for recycling and emissions reduction:

(a) Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to 40 CFR 82.156.

(b) Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to 40 CFR 82.158.

(c) Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to 40 CFR 82.161.

SECTION D.1 FACILITY OPERATION CONDITIONS

Facility Description [326 IAC 2-7-5(15)]:

(a) One (1) boiler, fueled by natural gas, backup fuel is propane, identified as Boiler EU 11 (No. 1), having a heat input capacity of 20.925 MMBtu/hr, exhausting to stack 01, installed in 1997.

(b) One (1) boiler fueled by natural gas, backup fuel is propane, identified as Boiler EU 12 (No. 2), having a heat input capacity of 20.925 MMBtu/hr, exhausting to stack 02, installed in 1998.

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-7-5(1)]

D.1.1 Particulate Matter Limitation (PM) [326 IAC 6-2-4]

(a) Pursuant to 326 IAC 6-2-4 (Particulate Matter Emission Limitations for Sources of Indirect Heating), the particulate matter emissions from Boiler EU 11, having a heating value of 20.925 MMBtu per hour heat input, shall be limited to 0.5 pounds per MMBtu heat input.

(b) Pursuant to 326 IAC 6-2-4 (Particulate Matter Emission Limitations for Sources of Indirect Heating), the particulate matter emissions from Boiler EU 12, having a heating value of 20.925 MMBtu per hour heat input, shall be limited to 0.41 pounds per MMBtu heat input.

The above limitations are based on the following equation: $Pt = \frac{1.09}{Q^{0.26}}$

Pt = Pounds of particulate matter emitted per MMBtu heat input (lb/MMBtu)
Q = Total source maximum operating capacity rating in MMBtu/hr heat input

Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]

D.1.2 Record Keeping Requirements, New Source Performance Standards [326 IAC 12] [40 CFR 60.40c]

Pursuant to 40 CFR 60.40c (Subpart Dc), the Permittee shall record and maintain records of the amounts of each fuel combusted during each day, for each boiler, EU 11 and EU 12, as described under 40 CFR 60.48c. The Permittee shall maintain these records for a period of five (5) years.

SECTION D.2 FACILITY OPERATION CONDITIONS

Facility Description [326 IAC 2-7-5(15)]:

(c) One (1) 11-station 6RL rotogravure printing press with adhesive coating/lamination station, identified as EU 101, installed in 1987, having a maximum line speed of 1000 ft/min and a maximum printing width of 52 inches, equipped with adhesive applicator, using thermal oxidation as control which is fueled by natural gas at a heat input rate of 24 MMBtu/hr, exhausting to stack 11. Under 40 CFR 63, Subpart KK (National Emission Standards for the Printing and Publishing Industry), this is an affected source.

(e) One (1) 11-station 8RL rotogravure printing press with adhesive coating/lamination station, identified as EU 103, installed in 1995, having a maximum line speed of 1000 ft/min and a maximum printing width of 51.5 inches, equipped with adhesive applicator, enclosed in a total permanent enclosure, using thermal oxidation as control which is fueled by natural gas at a heat input rate of 8.7 MMBtu/hr, exhausting to stack 13. Under 40 CFR 63, Subpart KK (National Emission Standards for the Printing and Publishing Industry), this is an affected source.

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

Limitations and Standards [326 IAC 2-7-5(1)]

D.2.1 PSD Requirements [326 IAC 2-2-3] [326 IAC 8-5-5]

(a) Pursuant to 326 IAC 2-2-3 (PSD BACT) and SSM 081-23492-00005:

(1) The VOC emissions from the rotogravure printing press EU 101 (6RL) shall be controlled by a combination of a permanent total enclosure, with a capture efficiency of 100%, and a thermal oxidizer.

(2) The overall VOC control efficiency for the thermal oxidizer controlling the emissions from rotogravure printing press EU 101 (6RL) (including the capture efficiency and destruction efficiency) shall be at least 97.5%.

(3) The total amount of VOC delivered to the rotogravure printing press EU 101 (6RL) shall be limited to less than 6,738 tons per twelve (12) consecutive month period, with compliance determined at the end of each month.

Compliance with these PSD BACT requirements will also satisfy the requirements of 326 IAC 8-5-5.

(b) Pursuant to CP 081-4414-00005, issued on August 28, 1995,

(1) As revised by this Title V permit, the VOC input to the 8RL rotogravure printing press (EU 103) shall be limited to 1510 tons per consecutive 12-month period, with compliance determined at the end of each month.

(2) The 8RL rotogravure press (EU 103) shall be enclosed in a permanent total enclosure. This enclosure shall meet the following conditions:

(A) Any natural draft opening (NDO) shall be at least 4 equivalent opening diameters from each VOC emitting point.

(B) The total area of all natural draft openings (NDO's) shall not exceed 5% of the surface area of the enclosure's four walls, floor, and ceiling.

(C) The average facial velocity (FV) of air through all natural draft openings (NDO's) shall be at least 3,600 m/hr (200 feet per minute). The direction of air through all NDO's shall be into the enclosure.

(D) All VOC emissions must be captured and contained for discharge through the 8RL thermal oxidizer.

(3) All access doors and windows of the 8RL enclosure whose areas were not included in the area of all natural draft openings in the original total enclosure calculation shall be closed during routine operation of the process.

(4) The 8RL thermal oxidizer shall operate at all times the 8RL rotogravure printing press (EU 103) is operated. When operating, the 8RL thermal oxidizer shall maintain a minimum operating temperature of 1,400°F or a temperature determined in the compliance tests to maintain at least ninety-eight percent (98%) destruction of VOC captured. This condition satisfies the requirements of 326 IAC 8-5-5.

These conditions, combined with the PTE of the 8RL degreaser (EU 105), are necessary in order to limit the VOC PTE to less than 40 tons per year. Therefore, Prevention of Significant Deterioration (PSD) rules, 326 IAC 2-2, are not applicable.

D.2.2 Volatile Organic Compound Emission Limitations for Graphic Arts Operations [326 IAC 8-5-5]

Pursuant to 326 IAC 8-5-5,

(a) the destruction efficiency of the 6RL thermal oxidizer shall be a minimum of ninety percent (90%).

(b) the destruction efficiency of the 8RL thermal oxidizer shall be a minimum of ninety percent (90%).

(c) facility 8RL shall maintain an overall control efficiency of sixty-five percent (65%).

D.2.3 General Provisions Relating to HAPs [326 IAC 20-1-1] [40 CFR Part 63, Subpart A]

The provisions of 40 CFR 63, Subpart A - General Provisions, which are incorporated as 326 IAC 20-1-1, apply to each rotogravure printing press, 6RL (EU 101) and 8RL (EU 103), described in this section, as specified in Table 1 of 40 CFR 63, Subpart KK.

D.2.4 Printing and Publishing Industry NESHAP [326 IAC 20-18-1] [40 CFR Part 63, Subpart KK]

This source is subject to 326 IAC 20-18-1, 40 CFR 63, Subpart KK (National Emission Standards for the Printing and Publishing Industry). A copy of this rule is attached.

(a) Organic HAP emissions from the rotogravure printing presses, 6RL (EU 101) and 8RL (EU 103), shall be limited to no more than four percent (4%) of the mass of inks, coatings, varnishes, adhesives, primers, solvents, reducers, thinners, and other materials applied for each month.

(b) Pursuant to 40 CFR 63.825(b)(4), (f)(5), and (f)(7), the Permittee shall demonstrate that the monthly average as-applied organic HAP content of all materials applied is less than 0.04 kg HAP per kg material applied, as determined by the following equation:

$$H_L = \frac{\sum_{i=1}^{p} M_i C_{ki} + \sum_{j=1}^{q} M_j C_{kj}}{\sum_{i=1}^{p} M_i + \sum_{j=1}^{q} M_j}$$

where the symbols of this equation are defined in 40 CFR 63.822(b). The organic HAP emitted from an uncontrolled press is equal to the organic HAP applied on that press.

D.2.5 Preventive Maintenance Plan [326 IAC 2-7-5(13)]

A Preventive Maintenance Plan, in accordance with Section B - Preventive Maintenance Plan, of this permit, is required for each rotogravure printing press, 6RL (EU 101) and 8RL (EU 103), and each corresponding control device.

Compliance Determination Requirements

D.2.6 Thermal Oxidizer Compliance [326 IAC 8-1-2(a)]

(a) Pursuant to 326 IAC 8-1-2(a), the Permittee shall operate the 6RL thermal oxidizer to achieve compliance with Conditions D.2.1(b), and D.2.2(a).

(b) Pursuant to 326 IAC 8-1-2(a), the Permittee shall operate the 8RL thermal oxidizer to achieve compliance with Conditions D.2.1(c), D.2.2(b), and D.2.2(c).

D.2.7 Volatile Organic Compounds (VOC) Testing Requirements [326 IAC 8-1-4(a)(3)]

Pursuant to 326 IAC 8-1-4(a)(3), the Permittee shall use Method 24 to determine compliance with the VOC content and usage limitations described under Conditions D.2.1(a), D.2.1(b), D.2.1(c), D.2.2(a), D.2.2(b), and D.2.2(c).

D.2.8 Testing Requirements [326 IAC 2-7-6(1),(6)] [326 IAC 2-1.1-11]

(a) The Permittee shall conduct a performance test between January 1, 2006 and July 30, 2006 to verify compliance with the VOC control efficiency as per Conditions D.2.1(b) and D.2.2(a) for the 6RL rotogravure printing press (EU 101) and the 6RL thermal oxidizer utilizing methods as approved by the Commissioner. This test shall be repeated at least once every 2.5 years from the date of this valid compliance demonstration. Testing shall be conducted in accordance with Section C - Performance Testing.

(b) During the period within 30 and 36 months after issuance of this permit, the Permittee shall conduct a performance test to verify VOC control efficiency as per Conditions D.2.1(c), D.2.2(b), and D.2.2(c) for the 8RL rotogravure printing press (EU 103) and the 8RL thermal oxidizer utilizing methods as approved by the Commissioner. This test shall be repeated at least once every 2.5 years from the date of this valid compliance demonstration. Testing shall be conducted in accordance with Section C - Performance Testing.

D.2.9 Testing Requirements [40 CFR 63, Subpart KK] [326 IAC 20-18-1]

The organic HAP weight fraction of each ink, coating, varnish, adhesive, primer, solvent, thinner, reducer, diluent, and other material applied shall be determined pursuant to 40 CFR 63.827(b)(2).

D.2.10 Thermal Oxidizer Temperature

(a) A continuous monitoring system shall be calibrated, maintained, and operated on the 6RL thermal oxidizer for measuring operating temperature. For purposes of this condition, continuous shall mean temperature measurement no less than once per minute. The output of the system shall be recorded as a three (3) hour average. From the date of issuance of this permit until approved stack test results from testing conducted pursuant to Condition D.2.8(a) are available, the Permittee shall operate the 6RL thermal oxidizer at or above the three (3) hour average temperature of 1,400°F.

(b) The Permittee shall determine the three (3) hour average temperature from the most recent valid stack test conducted pursuant to Condition D.2.8(a) that demonstrates compliance with limits in Conditions D.2.1(b), and D.2.2(a), as approved by IDEM.

(c) On and after the date of the most recently approved stack test results are available, the Permittee shall operate the 6RL thermal oxidizer at or above the three (3) hour average temperature as observed during the compliant stack test and shall take appropriate response steps in accordance with Section C – Response to Excursions or Exceedances

whenever the three (3) hour average temperature of the 6RL thermal oxidizer is below the three (3) hour average temperature as observed during the compliant stack test. A three (3) hour average temperature that is below the three (3) hour average temperature as observed during the compliant stack test is not a deviation from this permit. Failure to take response steps in accordance with Section C – Response to Excursions or Exceedances, shall be considered a violation of this permit.

Compliance Monitoring Requirements [326 IAC 2-7-6 (1)] [326 IAC 2-7-5 (1)]

D.2.11 Parametric Monitoring

(a) The Permittee shall determine the appropriate duct pressure or fan amperage from the most recent valid stack test that demonstrates compliance with limits in Conditions D.2.1(b), as approved by IDEM.

(b) The duct pressure or fan amperage shall be observed at least once per day when the 6RL thermal oxidizer is in operation. On and after the date the approved stack test results are available, the duct pressure or fan amperage shall be maintained within the normal range as established in the most recent compliant stack test.

D.2.12 Thermal Oxidizer Temperature

(a) A continuous monitoring system shall be calibrated, maintained, and operated on the 8RL thermal Oxidizer for measuring operating temperature. The output of this system shall be recorded as a three (3) hour average. From the date of issuance of this permit until the approved stack test results are available, the Permittee shall take appropriate response steps in accordance with Section C – Response to Excursions or Exceedances whenever the three (3) hour average temperature of the 8RL thermal oxidizer is below 1400°F. A three (3) hour average temperature that is below 1400°F is not a deviation from this permit. Failure to take response steps in accordance with Section C – Response to Excursions or Exceedances, shall be considered a violation of this permit.

(b) The Permittee shall determine the three (3) hour average temperature from the most recent valid stack test that demonstrates compliance with limits in Condition D.2.1(c), as approved by IDEM.

(c) On and after the date the approved stack test results are available, the Permittee shall take appropriate response steps in accordance with Section C – Response to Excursions or Exceedances whenever the three (3) hour average temperature of the 8RL thermal oxidizer is below the three (3) hour average temperature as observed during the compliant stack test. A three (3) hour average temperature that is below the three (3) hour average temperature as observed during the compliant stack test is not a deviation from this permit. Failure to take response steps in accordance with Section C – Response to Excursions or Exceedances, shall be considered a violation of this permit.

D.2.13 Parametric Monitoring

(a) The Permittee shall determine fan amperage or duct pressure from the most recent valid stack test that demonstrates compliance with limits in Condition D.2.1(c), as approved by IDEM.

(b) The duct pressure or fan amperage shall be observed at least once per day when the 8RL thermal oxidizer is in operation. When for any one reading, the duct pressure or fan amperage is outside the normal range as established in most recent compliant stack test, the Permittee shall take reasonable response steps in accordance with Section C – Response to Excursions or Exceedances. A reading that is outside the range as established in the most recent compliant stack test is not a deviation from this permit. Failure to take response steps in accordance with Section C – Response to Excursions or Exceedances, shall be considered a violation of this permit.

Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]

D.2.14 Record Keeping Requirements

(a) To document compliance with Conditions D.2.1(a), D.2.1(b), D.2.1(c), D.2.2(a), D.2.2(b), and D.2.2(c), D.2.7, D.2.8(a), D.2.8(b), D.2.9, D.2.11(a), D.2.11(b), D.2.11(c), D.2.12(a), D.2.12(b), D.2.13(a), D.2.13(b), D.2.13(c), D.2.14(a), and D.2.14(b), the Permittee shall maintain records in accordance with (1) through (6) below. Records maintained for (1) through (6) shall be taken as indicated and shall be complete and sufficient to establish compliance with the VOC usage limits and/or the VOC emission limits established in Conditions D.2.1(a), D.2.1(b), D.2.1(c), D.2.2(a), D.2.2(b), and D.2.2(c).

(1) The VOC content of each coating material and solvent used.

(2) The amount of coating material and solvent less water used on monthly basis. Records shall include purchase orders, invoices, and material safety data sheets (MSDS) necessary to verify the type and amount used.

(3) The total VOC usage, including cleanup solvent VOC for each month.

(4) The weight of VOCs emitted for each compliance period.

(5) The continuous temperature records (on a three (3) hour average basis) for the thermal oxidizer and the three (3) hour average temperature used to demonstrate compliance during the most recent compliant stack test.

(6) Daily records of the duct pressure or fan amperage.

(b) All records shall be maintained in accordance with Section C - General Record Keeping Requirements, of this permit.

D.2.15 Record Keeping Requirements, Organic HAP Usage [40 CFR 63.829] [326 IAC 20-18-1]

(a) In order to demonstrate compliance with Condition D.2.4, pursuant to 326 IAC 20-18-1, 40 CFR 63, Subpart KK (National Emission Standards for the Printing and Publishing Industry), the Permittee shall maintain the following records on a monthly basis for each product and packaging rotogravure press:

(1) Total weight of all inks, coatings, varnishes, adhesives, primers, solvents, diluents, reducers, thinners, and other materials applied.

(2) Total weight of organic HAP applied.

(b) The Permittee shall maintain records of all liquid-liquid material balances performed in accordance with the requirements of 40 CFR 63.825.

(c) All records shall be maintained for five years. At a minimum, the most recent two (2) years of data shall be retained on site.

D.2.16 Reporting Requirements

(a) A quarterly summary of the information to document compliance with Conditions D.2.1(a) and D.2.1(c) shall be submitted to the address listed in Section C - General Reporting Requirements of this permit, using the reporting forms located at the end of this permit, or their equivalent, within thirty (30) days after the end of the quarter being reported. The report submitted by the Permittee does require the certification by the “responsible official” as defined by 326 IAC 2-7-1(34).

(b) To comply with Condition D.2.4, the owner or operator shall comply with the reporting requirements specified under 40 CFR 63.830(b)(1) and (3). On June 1, 1998, the Permittee notified IDEM pursuant to 40 CFR 63.830(b)(1). On June 29, 2001, the Permittee notified IDEM pursuant to 40 CFR 63.830(b)(3).

SECTION D.3 FACILITY OPERATION CONDITIONS

Facility Description [326 IAC 2-7-5(15)]:

(d) One (1) cold cleaning degreaser unit, identified as EU 102, installed in 1987, solvent used is 40% n-methylpyrrolidone and 60% ethylene glycol monobutyl ether, agitation method used is spraying, using condenser and thermal oxidizer fueled by natural gas at a heat input rate of 24.0 MMBtu/hr as controls, exhausting to stack 11.

(f) One (1) cold cleaning degreaser unit, identified EU 105, installed in 1995, solvent used is 40% n-methylpyrrolidone and 60% ethylene glycol monobutyl ether, agitation method used is spraying, using condenser and thermal oxidizer fueled by natural gas at a heat input rate of 24.0 MMBtu/hr as controls, exhausting to stack 11.

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-7-5(1)]

D.3.1 Volatile Organic Compounds (VOC) Limitations [326 IAC 2-2]

Pursuant to CP (41) 1704-00005, issued on September 22, 1988, the operation of the cold cleaning degreaser EU 102 is limited to 12 cycles per day and 350 days per consecutive 12-month period, with compliance determined at the end of each month.

D.3.2 PSD Requirements [326 IAC 2-2]

Pursuant to CP 081-4414-00005, issued on August 28, 1995, and revised by this Title V permit, the VOC PTE of the cold cleaning degreaser EU 105 combined with the VOC input limit for 8RL rotogravure press (EU 103) in Condition D.2.1(c), is necessary in order to limit the VOC PTE to less than 40 tons per year. Therefore, Prevention of Significant Deterioration (PSD) rules, 326 IAC 2-2, are not applicable. Any change or modification that increases the VOC PTE to 40 tons per year or greater requires prior OAQ approval.

D.3.3 Volatile Organic Compounds (VOC) [326 IAC 8-3-2]

Pursuant to 326 IAC 8-3-2 (Cold Cleaner Operations) for cold cleaning operations constructed after January 1, 1980 (EU 102 and EU 105), the owner or operator shall:

(a) Equip the cleaner with a cover;

(b) Equip the cleaner with a facility for draining cleaned parts;

(c) Close the degreaser cover whenever parts are not being handled in the cleaner;

(d) Drain cleaned parts for at least fifteen (15) seconds or until dripping ceases;

(e) Provide a permanent, conspicuous label summarizing the operation requirements;

(f) Store waste solvent only in covered containers and not dispose of waste solvent or transfer it to another party, in such a manner that greater than twenty percent (20%) of the waste solvent (by weight) can evaporate into the atmosphere.

The cold cleaning degreaser units EU 102 and EU 105, as manufactured and installed, satisfy the requirements of (a) through (d), provided that the units operate only when closed and are not opened until dripping has ceased.

D.3.4 Volatile Organic Compounds (VOC) [326 IAC 8-3-5]

(a) Pursuant to 326 IAC 8-3-5(a), the owner or operator of the cold cleaning degreaser EU 105 shall ensure that the following control equipment requirements are met:

(1) Equip the degreaser with a cover. The cover must be designed so that it can be easily operated with one (1) hand if:

(A) the solvent volatility is greater than two (2) kiloPascals (fifteen (15) millimeters of mercury or three-tenths (0.3) pounds per square inch) measured at thirty-eight degrees Celsius (38°C) (one hundred degrees Fahrenheit (100°F));

(B) the solvent is agitated; or

(C) the solvent is heated.

(2) Equip the degreaser with a facility for draining cleaned articles. If the solvent volatility is greater than four and three-tenths (4.3) kiloPascals (thirty-two (32) millimeters of mercury or six-tenths (0.6) pounds per square inch) measured at thirty-eight degrees Celsius (38°C) (one hundred degrees Fahrenheit (100°F)), then the drainage facility must be internal such that articles are enclosed under the cover while draining. The drainage facility may be external for applications where an internal type cannot fit into the cleaning system.

(3) Provide a permanent, conspicuous label which lists the operating requirements outlined in 326 IAC 8-3-5(b).

(4) The solvent spray, if used, must be a solid, fluid stream and shall be applied at a pressure which does not cause excessive splashing.

(5) Equip the degreaser with one (1) of the following control devices if the solvent volatility is greater than four and three-tenths (4.3) kiloPascals (thirty-two (32) millimeters of mercury or six-tenths (0.6) pounds per square inch) measured at thirty-eight degrees Celsius (38°C) (one hundred degrees Fahrenheit (100°F)), or if the solvent is heated to a temperature greater than forty-eight and nine-tenths degrees Celsius (48.9°C) (one hundred twenty degrees Fahrenheit (120°F)):

(A) A freeboard that attains a freeboard ratio of seventy-five hundredths (0.75) or greater.

(B) A water cover when solvent used is insoluble in, and heavier than, water.

(C) Other systems of demonstrated equivalent control such as a refrigerated chiller of carbon adsorption. Such systems shall be submitted to the U.S. EPA as a SIP revision.

(b) Pursuant to 326 IAC 8-3-5(b), the owner or operator of the cold cleaning facility EU 105 shall ensure that the following operating requirements are met:

(1) Close the cover whenever articles are not being handled in the degreaser.

(2) Drain cleaned articles for at least fifteen (15) seconds or until dripping ceases.

(3) Store waste solvent only in covered containers and prohibit the disposal or transfer of waste solvent in any manner in which greater than twenty percent (20%) of the waste solvent by weight could evaporate.

The cold cleaning degreaser unit EU 105, as manufactured and installed, satisfies the requirements of (a)(1), (a)(2), (a)(4), (b)(1) and (b)(2), provided that the unit operates only when closed and is not opened until dripping has ceased.

Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]

D.3.5 Record Keeping Requirements

(a) To document compliance with Condition D.3.1, the Permittee shall maintain daily records in accordance with (1) through (2) below. These records shall be complete and sufficient to establish compliance with the usage limits established in Condition D.3.1.

(1) A log of the dates of use; and

(2) A daily log indicating the number of cycles run per day.

(b) To document compliance with Condition D.3.2, the Permittee shall maintain records in accordance with (1) through (3) below. Records maintained for (1) through (3) shall be taken monthly and shall be complete and sufficient to establish compliance with the VOC usage established in Condition D.3.2.

(1) The amount and VOC content of solvent used. Records shall include purchase orders, invoices, and material safety data sheets (MSDS) necessary to verify the type and amount used.

(2) The total VOC usage for each month.

(3) The weight of VOC emitted for each compliance period.

(c) These records shall be maintained in accordance with Section C - General Record Keeping Requirements.

D.3.6 Reporting Requirements

A quarterly summary of the information to document compliance with Condition D.3.1 shall be submitted to the address listed in Section C - General Reporting Requirements, of this permit, using the reporting forms located at the end of this permit, or their equivalent, within thirty (30) days after the end of the quarter being reported. The report submitted by the Permittee does require the certification by the “responsible official” as defined by 326 IAC 2-7-1(34).

SECTION D.4 FACILITY CONDITIONS

Facility Description [326 IAC 2-7-5(15)]:

(g) One (1) 5X extrusion coater/laminator, identified as EU 201, installed in 1987, product being coated is web substrate packaging material, application method used is roll coating, exhausting to stack 21. EU 201 consists of the following units: 1) One (1) extrusion laminator; 2) One (1) coating/adhesive lamination deck; 3) One (1) coating deck; 4) Two (2) coating station dryers.

(h) One (1) 6X extrusion coater/laminator, identified as EU 204, installed in 1996, product being coated is web substrate packaging material, application method used is roll coating, using thermal oxidation as control which is fueled by natural gas at a heat input rate of 8.7 MMBtu/hr exhausting to stack 13. EU 204 consists of the following units: 1) Two (2) extrusion laminators; 2) Two (2) coating/adhesive lamination stations, identified as No. 1 and No. 2, each utilizing a gravure cylinder application system, each with a permanent total enclosure capture system, each coating a maximum of 43.2 million (MM) square inches per hour; 3) Two (2) coating/adhesive lamination station dryers, each rated at 1.5 MMBtu/hr.

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-7-5(1)]

D.4.1 PSD Requirements [326 IAC 2-2]

(a) VOC emissions from the 6X extrusion coater/laminator (EU 204) shall be limited to less than forty (40) tons per consecutive twelve (12) month period, with compliance determined at the end of each month.

(b) The 8RL thermal oxidizer shall be used to control VOC emissions from the 6X extrusion coater/laminator (EU 204). The thermal oxidizer shall achieve an overall control efficiency of no less than 98%.

(c) The following equation shall be used to determine VOC emissions from the 6X extrusion coater/laminator (EU 204):

$$\Sigma (U \times D \times Wt\% \ VOC) + \Sigma (C \times D \times Wt\% \ VOC) \times (1 - E)$$

Where U = Uncontrolled coating usage (gallons)
D = Coating density (pounds per gallon)
C = Controlled coating usage (gallons)
E = Overall efficiency

D.4.2 Volatile Organic Compound (VOC) Emissions Limitations [326 IAC 8-2-5] [326 IAC 8-1-2]

(a) VOC input to the 5X extrusion coater/laminator (EU 201) shall be less than 25 tons per consecutive 12-month period, with compliance determined at the end of each month. This usage limit is required to limit the potential to emit of VOC to less than 25 tons per year. Compliance with this limit makes 326 IAC 8-2-5 (Paper Coating Operations) not applicable.

(b) Pursuant to 326 IAC 8-2-5(b), the Permittee shall not cause, allow, or permit the discharge into the atmosphere any volatile organic compounds (VOC) in excess of 2.9 pounds VOC per gallon of coating excluding water delivered to the coating applicator from the 6X coating line (EU 204).

The following conditions apply to the 6X coating line (EU 204) and the 8RL thermal oxidizer when non-compliant coatings are being used:

(c) Pursuant to 326 IAC 8-1-2(b), VOC emissions from the 6X coating line (EU 204) shall be limited to less than 4.8 pounds of VOC per gallon of coating solids. This equivalent limit was determined by using the following equation:

$$E = L / (1 - L/D)$$

Where:
- L = Applicable emission limit from 326 IAC 8 in pounds of VOC per gallon of coating
- D = Density of VOC in coating in pounds per gallon of VOC
- E = Equivalent emission limit in pounds of VOC per gallon of coating solids as applied

A solvent density of 7.36 pounds of VOC per gallon of solvent was used to determine the equivalent emission limit in pounds of VOC per gallon of coating solids as applied for the applicable emission limit contained in 326 IAC 8-2-5.

(d) Pursuant to 326 IAC 8-1-2(c), the overall efficiency of the 6X coating line (EU 204) and the 8RL thermal oxidizer shall be no less than the equivalent overall efficiency was calculated by the following equation:

$$O = \frac{V - E}{V} \times 100$$

Where:
- V = The actual VOC content of the coating or, if multiple coatings are used, the daily weighted average VOC content of all coatings, as applied to the subject coating line as determined by the applicable test methods and procedures specified in 326 IAC 8-1-4 in units of pounds of VOC per gallon of coating solids as applied.
- E = Equivalent emission limit in pounds of VOC per gallon of coating solids as applied.
- O = Equivalent overall efficiency of the capture system and control device as a percentage.

D.4.3 Preventive Maintenance Plan [326 IAC 2-7-5(13)]

A Preventive Maintenance Plan, in accordance with Section B - Preventive Maintenance Plan, of this permit, is required for each extrusion coater/laminator, 5X (EU 201) and 6X (EU 204), and the 6X control device (8RL thermal oxidizer, described in Section D.2).

Compliance Determination Requirements

D.4.4 Volatile Organic Compounds (VOC) Content and Usage

(a) Compliance with the VOC content and usage limitations contained in Conditions D.4.1(a), D.4.2(a), D.4.2(b), D.4.2(c), and D.4.2(d) shall be determined pursuant to 326 IAC 8-1-4(a)(3)(A) using formulation data supplied by the coating manufacturer. However, IDEM, OAQ reserves the authority to determine compliance using Method 24 in conjunction with the analytical procedures specified in 326 IAC 8-1-4.

(b) Compliance with Conditions D.4.1(a) and D.4.2(a) shall be demonstrated within 30 days of the end of each month based on the total volatile organic compound usage for the most recent month.

D.4.5 Volatile Organic Compounds (VOC) [326 IAC 8-1-2]

Pursuant to 326 IAC 8-1-2(a), the Permittee shall operate the 8RL thermal oxidizer to achieve compliance with Conditions D.4.2(b) and D.4.2(d).

D.4.6 Testing Requirements [326 IAC 2-7-6(1), (6)] [326 IAC 2-1.1-11]

During the period within 30 and 36 months after issuance of this permit, the Permittee shall conduct a performance test to verify VOC control efficiency as per Conditions D.4.1(b) and D.4.2(d) for the 6X coating line (EU 204) and the 8RL thermal oxidizer utilizing methods as approved by the Commissioner. This test shall be repeated at least once every 2.5 years from the date of this valid compliance demonstration. Testing shall be conducted in accordance with Section C - Performance Testing.

Compliance Monitoring Requirements [326 IAC 2-7-6(1)] [326 IAC 2-7-5(1)]

D.4.7 Compliance Monitoring Conditions for PSD

To monitor compliance with Condition D.4.1(b), the 6X extrusion coater/laminator (EU 204) has the following applicable compliance monitoring conditions: The controller on the bypass damper in the vent line from the two coating station dryers to the thermal oxidizer will be connected to a strip chart record which will continuously record the positioning of the damper. The date and time will also be recorded on the strip chart. The strip chart recording compared with each job's schedule and coating calculations will confirm the periods of the 8RL thermal oxidizer operation.

D.4.8 Compliance Monitoring Conditions

To monitor compliance with Conditions D.4.2(b), D.4.2(c), and D.4.2(d), pursuant to CP 081-5840-00005, issued on January 24, 1997, the 6X extrusion coater/laminator (EU 204) has the following applicable compliance monitoring conditions: The controller on the bypass damper in the vent line from the two coating station dryers to the thermal oxidizer will be connected to a strip chart record which will continuously record the positioning of the damper. The date and time will also be recorded on the strip chart. The strip chart recording compared with each job's schedule and coating calculations will confirm the use of the 8RL thermal oxidizer whenever non-compliant coatings are applied.

D.4.9 Thermal Oxidizer Temperature

(a) A continuous monitoring system shall be calibrated, maintained, and operated on the 8RL thermal oxidizer for measuring operating temperature. The output of this system shall be recorded as a three (3) hour average. From the date of issuance of this permit until the approved stack test results are available, the Permittee shall take appropriate response steps in accordance with Section C - Response to Excursions or Exceedances, whenever the three (3) hour average temperature of the 8RL thermal oxidizer is below 1400 F. A three (3) hour average temperature that is below 1400 F is not a deviation from this permit. Failure to take response steps in accordance with Section C - Response to Excursions or Exceedances, shall be considered a violation of this permit.

(b) The Permittee shall determine the three (3) hour average temperature from the most recent valid stack test that demonstrates compliance with limits in Conditions D.4.1(b), D.4.2(b), D.4.2(c), and D.4.2(d), as approved by IDEM.

(c) On and after the date the approved stack test results are available, the Permittee shall take appropriate response steps in accordance with Section C - Response to Excursions or Exceedances whenever the three (3) hour average temperature of the 8RL thermal oxidizer is below the three (3) hour average temperature as observed during the compliant stack test. A three (3) hour average temperature that is below the three (3) hour average temperature as observed during the compliant stack test is not a deviation from this permit. Failure to take response steps in accordance with Section C - Response to Excursions or Exceedances, shall be considered a violation of this permit.

D.4.10 Parametric Monitoring

(a) The Permittee shall determine fan amperage or duct pressure from the most recent valid stack test that demonstrates compliance with limits in Conditions D.4.1(b), D.4.2(b), D.4.2(c), and D.4.2(d), as approved by IDEM.

(b) The duct pressure or fan amperage shall be observed at least once per day when:

(1) the 8RL thermal oxidizer is in operation and being used to control emissions from the 6X extrusion coater/laminator (EU 204).

(2) non-compliant coatings are being used and the 8RL thermal oxidizer is in operation.

When for any one reading, the duct pressure or fan amperage is outside the normal range as established in most recent compliant stack test, the Permittee shall take reasonable response steps in accordance with Section C - Response to Excursions or Exceedances. A reading that is outside the range as established in the most recent compliant stack test is not a deviation from this permit. Failure to take response steps in accordance with Section C - Response to Excursions or Exceedances, shall be considered a violation of this permit.

Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]

D.4.11 Record Keeping Requirements

(a) To document compliance with Conditions D.4.1(a), D.4.1(b), D.4.4(a), D.4.4(b), D.4.7, D.4.9(a), and D.4.10(b), the Permittee shall maintain records in accordance with (1) through (6) below. Records maintained for (1) through (6) shall be taken as indicated and shall be complete and sufficient to establish compliance with the VOC usage limits and/or the VOC emission limits established in Conditions D.4.1(a) and D.4.1(b).

(1) The VOC content of each coating material and solvent used.

(2) The amount of coating material and solvent less water used on daily basis. Records shall include purchase orders, invoices, and material safety data sheets (MSDS) necessary to verify the type and amount used. Usage records shall differentiate between:

(A) uncontrolled coatings; and

(B) controlled coatings.

(3) The total VOC usage, including cleanup solvent VOC for each day. VOC usage records shall differentiate between:

(A) uncontrolled coatings; and

(B) controlled coatings.

(4) The weight of VOCs emitted for each compliance period.

(5) The continuous temperature records (on a three (3) hour average basis) for the thermal oxidizer when coatings containing VOC are being used and the three (3) hour average temperature used to demonstrate compliance during the most recent compliant stack test.

(6) Daily records of the duct pressure or fan amperage when coatings containing VOC are being used.

(b) To document compliance with Conditions D.4.2(a), D.4.4(a), and D.4.4(b), the Permittee shall maintain records in accordance with (1) through (4) below. Records maintained for (1) through (4) shall be taken as indicated and shall be complete and sufficient to establish compliance with the VOC usage limits and/or the VOC emission limits established in Condition D.4.2(a).

(1) The VOC content of each coating material and solvent used.

(2) The amount of coating material and solvent less water used on daily basis. Records shall include purchase orders, invoices, and material safety data sheets (MSDS) necessary to verify the type and amount used.

(3) The total VOC usage, including cleanup solvent VOC for each day.

(4) The weight of total VOC used for each compliance period.

(c) To document compliance with Conditions D.4.2(b), D.4.2(c), D.4.2(d), D.4.4(a), D.4.5, D.4.6, D.4.8, D.4.9(a), D.4.9(b), D.4.9(c), D.4.10(a), and D.4.10(b), the Permittee shall maintain records in accordance with (1) through (6) below. Records maintained for (1) through (6) shall be taken as indicated and shall be complete and sufficient to establish compliance with the VOC usage limits and/or the VOC emission limits established in Conditions D.4.2(b), D.4.2(c), and D.4.2(d).

(1) The VOC content of each coating material and solvent used.

(2) The amount of coating material and solvent less water used on a daily basis.

(A) Records shall include purchase orders, invoices, and material safety data sheets (MSDS) necessary to verify the type and amount used.

(B) Solvent usage records shall differentiate between those added to coatings and those used as cleanup solvents.

(3) The total VOC usage for each day.

(4) The weight of VOCs emitted for each compliance period.

(5) The continuous temperature records (on a three (3) hour average basis) for the thermal oxidizer when non-compliant coatings are being used and the three (3) hour average temperature used to demonstrate compliance during the most recent compliant stack test.

(6) Daily records of the duct pressure or fan amperage when non-compliant coatings are being used.

(d) All records shall be maintained in accordance with Section C - General Record Keeping Requirements, of this permit.

D.4.12 Reporting Requirements

A quarterly summary of the information to document compliance with Conditions D.4.1(a) and D.4.2(a) shall be submitted to the address listed in Section C - General Reporting Requirements, of this permit, using the reporting forms located at the end of this permit, or their equivalent, within thirty (30) days after the end of the quarter being reported. The report submitted by the Permittee does require the certification by the “responsible official” as defined by 326 IAC 2-7-1(34).

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY

PART 70 OPERATING PERMIT
CERTIFICATION

Source Name: Sonoco Flexible Packaging
Source Address: 6502 S. U.S. Highway 31, Edinburgh, Indiana 46124
Mailing Address: P.O. Box 188, Edinburgh, Indiana 46124-0188
Part 70 Permit No.: T081-7183-00005

This certification shall be included when submitting monitoring, testing reports/results or other documents as required by this permit.

Please check what document is being certified:

- ☐ Annual Compliance Certification Letter
- ☐ Test Result (specify)
- ☐ Report (specify)
- ☐ Notification (specify)
- ☐ Affidavit (specify)
- ☐ Other (specify)

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Signature:
Printed Name:
Title/Position:
Phone:
Date:

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE BRANCH
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251
Phone: 317-233-0178
Fax: 317-233-6865

PART 70 OPERATING PERMIT
EMERGENCY OCCURRENCE REPORT

Source Name: Sonoco Flexible Packaging
Source Address: 6502 S. U.S. Highway 31, Edinburgh, Indiana 46124
Mailing Address: P.O. Box 188, Edinburgh, Indiana 46124-0188
Part 70 Permit No.: T081-7183-00005

This form consists of 2 pages **Page 1 of 2**

☐ This is an emergency as defined in 326 IAC 2-7-1(12)

- The Permittee must notify the Office of Air Quality (OAQ), within four (**4**) business hours (1-800-451-6027 or 317-233-0178, ask for Compliance Section); and
- The Permittee must submit notice in writing or by facsimile within two (**2**) working days (Facsimile Number: 317-233-6865), and follow the other requirements of 326 IAC 2-7-16.

If any of the following are not applicable, mark N/A

Facility/Equipment/Operation:
Control Equipment:
Permit Condition or Operation Limitation in Permit:
Description of the Emergency:
Describe the cause of the Emergency:

If any of the following are not applicable, mark N/A **Page 2 of 2**

Date/Time Emergency started:
Date/Time Emergency was corrected:
Was the facility being properly operated at the time of the emergency? Y N Describe: Type of Pollutants Emitted: TSP, PM-10, SO_2, VOC, NO_X, CO, Pb, other:
Estimated amount of pollutant(s) emitted during emergency:
Describe the steps taken to mitigate the problem:
Describe the corrective actions/response steps taken:
Describe the measures taken to minimize emissions:
If applicable, describe the reasons why continued operation of the facilities are necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw materials of substantial economic value:

Form Completed by: _____

Title / Position: _____

Date:_____

Phone: _____

A certification is not required for this report.

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE DATA SECTION

Part 70 Quarterly Report

Source Name: Sonoco Flexible Packaging
Source Address: 6502 S. U.S. Highway 31, Edinburgh, Indiana 46124
Mailing Address: P.O. Box 188, Edinburgh, Indiana 46124-0188
Part 70 Permit No.: T081-7183-00005
Facility: rotogravure printing press, EU 101 (6RL)
Parameter: VOC input
Limit: 6,738 tons per consecutive 12-month period

Months: _____ **Year:** _____

Reporting Period	Current Month	Previous 11 Months (Total)	12-Month Period (TOTAL)
	VOC Input (tons)	VOC Input (tons)	VOC Input (tons)
Quarter Month 1			
Quarter Month 2			
Quarter Month 3			

☐ No deviation occurred in this quarter.

☐ Deviation/s occurred in this quarter.
Deviation has been reported on:

Submitted by: _____
Title / Position: _____
Signature: _____
Date: _____
Phone: _____

Attach a signed certification to complete this report.

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE DATA SECTION

Part 70 Quarterly Report

Source Name: Sonoco Flexible Packaging
Source Address: 6502 S. U.S. Highway 31, Edinburgh, Indiana 46124
Mailing Address: P.O. Box 188, Edinburgh, Indiana 46124-0188
Part 70 Permit No.: T081-7183-00005
Facility: 8RL Press (EU 103)
Parameter: VOC Input (tons)
Limit: 1510 tons per consecutive 12-month period VOC input to EU 103

Months: _____ **Year:** _____

Month	Current Month	Previous 11 Months (Total)	12 Month Period (TOTAL)
	VOC Input * (tons)	VOC Input * (tons)	VOC Input * (tons)
Quarter Month 1			
Quarter Month 2			
Quarter Month 3			

☐ No deviation occurred in this quarter.

☐ Deviation/s occurred in this quarter.
Deviation has been reported on:

Submitted by: _____
Title / Position: _____
Signature: _____
Date: _____
Phone: _____

Attach a signed certification to complete this report.

* VOC input for the unit above can be calculated from the equation given below.
VOC input for 8RL Press EU 103 = [(gallons of ink used * density * weight percent VOC) + (gallons of solvent used * solvent density) + (gallons of adhesive used * adhesive density * weight percent VOC)] / 2000

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE DATA SECTION

Part 70 Usage Report

(Submit Report Quarterly)

Source Name: Sonoco Flexible Packaging
Source Address: 6502 S. U.S. Highway 31, Edinburgh, Indiana 46124
Mailing Address: P.O. Box 188, Edinburgh, Indiana 46124-0188
Part 70 Permit No.: T081-7183-00005
Facility: Cold Cleaning Degreaser, EU 102
Parameter: Cycles
Limit: 12 cycles per day, 350 days per consecutive 12-month period

Month: _____ **Year:** _____

Day	Number of Cycles	Day	Number of Cycles
1		17	
2		18	
3		19	
4		20	
5		21	
6		22	
7		23	
8		24	
9		25	
10		26	
11		27	
12		28	
13		29	
14		30	
15		31	
16		**Number of Days:**	

Submitted by: _____
Title / Position: _____
Signature: _____
Date: _____
Phone: _____

Attach a signed certification to complete this report.

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE DATA SECTION

Part 70 Quarterly Report

Source Name: Sonoco Flexible Packaging
Source Address: 6502 S. U.S. Highway 31, Edinburgh, Indiana 46124
Mailing Address: P.O. Box 188, Edinburgh, Indiana 46124-0188
Part 70 Permit No.: T081-7183-00005
Facility: 5X extrusion coater/laminator, EU 201
Parameter: VOC input
Limit: Less than 25 tons per consecutive 12-month period

Months: _____ **Year:** _____

Month	Current Month	Previous 11 Months (Total)	12 Month Period (TOTAL)
	VOC Input (tons)	VOC Input (tons)	VOC Input (tons)
Quarter Month 1			
Quarter Month 2			
Quarter Month 3			

☐ No deviation occurred in this quarter.

☐ Deviation/s occurred in this quarter.
Deviation has been reported on:

Submitted by: _____
Title / Position: _____
Signature: _____
Date: _____
Phone: _____

Attach a signed certification to complete this report.

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE DATA SECTION

Part 70 Quarterly Report

Source Name: Sonoco Flexible Packaging
Source Address: 6502 S. U.S. Highway 31, Edinburgh, Indiana 46124
Mailing Address: P.O. Box 188, Edinburgh, Indiana 46124-0188
Part 70 Permit No.: T081-7183-00005
Facility: 6X extrusion coater/laminator, EU 204
Parameter: VOC input
Limit: 1999 tons per consecutive 12-month period

Months: _____ **Year:** _____

Month	Current Month	Previous 11 Months (Total)	12 Month Period (TOTAL)
	VOC Input (tons)	VOC Input (tons)	VOC Input (tons)
Quarter Month 1			
Quarter Month 2			
Quarter Month 3			

☐ No deviation occurred in this quarter.

☐ Deviation/s occurred in this quarter.
Deviation has been reported on:

Submitted by: _____
Title / Position: _____
Signature: _____
Date: _____
Phone: _____

Attach a signed certification to complete this report.

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE DATA SECTION

PART 70 OPERATING PERMIT
QUARTERLY DEVIATION AND COMPLIANCE MONITORING REPORT

Source Name: Sonoco Flexible Packaging
Source Address: 6502 S. U.S. Highway 31, Edinburgh, Indiana 46124
Mailing Address: P.O. Box 188, Edinburgh, Indiana 46124-0188
Part 70 Permit No.: T081-7183-00005

Months: _____ to _____ Year: _____

This report shall be submitted quarterly based on a calendar year. Any deviation from the requirements, the date(s) of each deviation, the probable cause of the deviation, and the response steps taken must be reported. Deviations that are required to be reported by an applicable requirement shall be reported according to the schedule stated in the applicable requirement and do not need to be included in this report. Additional pages may be attached if necessary. If no deviations occurred, please specify in the box marked "No deviations occurred this reporting period".
☐ NO DEVIATIONS OCCURRED THIS REPORTING PERIOD.
☐ THE FOLLOWING DEVIATIONS OCCURRED THIS REPORTING PERIOD
Permit Requirement (specify permit condition #)
Date of Deviation: **Duration of Deviation:**
Number of Deviations:
Probable Cause of Deviation:
Response Steps Taken:
Permit Requirement (specify permit condition #)
Date of Deviation: **Duration of Deviation:**
Number of Deviations:
Probable Cause of Deviation:
Response Steps Taken:

Permit Requirement (specify permit condition #)	
Date of Deviation:	**Duration of Deviation:**
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

Permit Requirement (specify permit condition #)	
Date of Deviation:	**Duration of Deviation:**
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

Permit Requirement (specify permit condition #)	
Date of Deviation:	**Duration of Deviation:**
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

Form Completed by: _____

Title / Position: _____

Date: _____

Phone: _____

Attach a signed certification to complete this report.

Indiana Department of Environmental Management
Office of Air Quality

Addendum to the Technical Support Document for a Significant Source Modification and Significant Permit Modification to a Part 70 Operating Permit

Source Background and Description

Source Name:	Sonoco Flexible Packaging
Source Location:	6502 S. U.S. Highway 31, Edinburgh, IN 46124
County:	Johnson
SIC Code:	2671, 2754, 2759, 3089
Significant Source Modification No.:	081-23492-00005
Significant Permit Modification No.:	081-24551-00005
Operating Permit No.:	T081-7183-00005
Permit Reviewer:	ERG/ST

On July 13, 2007, the Office of Air Quality (OAQ) had a notice published in the Daily Journal, Franklin, Indiana, stating that Sonoco Flexible Packaging had applied for a Significant Source Modification and Significant Permit Modification to their Part 70 Operating Permit. The notice also stated that OAQ proposed to issue a permit for this operation and provided information on how the public could review the proposed permit and other documentation. Finally, the notice informed interested parties that there was a period of thirty (30) days to provide comments on whether or not this permit should be issued as proposed.

On August 2, 2007, Ethan Chatfield of U.S. EPA, Region 5 submitted comments on the proposed Significant Source Modification and Significant Permit Modification. The summary of the comments is as follows:

Comment 1: This source is located in an 8-hour ozone non-attainment area but is undergoing PSD/attainment NSR Review. It appears that an increase in VOC usage, installation of a new thermal oxidizer and revision of an existing synthetic minor limitation would constitute a change in the method of operation requiring a current day actual-to-future actual test and potentially triggering nonattainment NSR. Please provide calculations showing actual-to-future actual emissions for the proposed modification.

IDEM Response to Comment 1: IDEM has determined that this project does not constitute a change in the method of operation or a modification to an existing emission unit. The source is not making any physical modifications to the press. This permitting action is being done in response to a request from the source to reevaluate the PSD BACT requirements for the 6RL press which were established prior to the county's nonattainment designation under the 8-hour ozone standard. In response to this request, IDEM conducted a complete BACT analysis for VOC for the 6RL press and determined that an RTO with an overall control efficiency of 97.5%, and a VOC input limit which limits emissions to 168.5 tons per year, constitutes BACT for this facility. The source did not request an increase in the VOC emission limit from this press, and the BACT evaluation was based on the current limited VOC emissions of 168.5 tons per year. Therefore, this permitting action does not trigger an evaluation under 326 IAC 2-3 (Emission Offset). No changes have been made in response to this comment.

Indiana Department of Environmental Quality
Office of Air Quality

Technical Support Document (TSD) for a
Prevention of Significant Deterioration (PSD) Permit, a
Part 70 Significant Source Modification, and a
Part 70 Significant Permit Modification

Source Background and Description

Source Name:	Sonoco Flexible Packaging
Source Location:	6502 S. U.S. Highway 31, Edinburgh, Indiana 46124
County:	Johnson
SIC Code:	2671, 2754, 2759, 3089
Operation Permit No.:	T081-7183-00005
Operation Permit Issuance Date:	July 1, 2003
PSD/Significant Source Modification No.:	081-23492-00005
PSD/Significant Permit Modification No.:	081-24551-00005
Permit Reviewer:	ERG/ST

The Office of Air Quality (OAQ) has reviewed an application from Sonoco Flexible Packaging for a commercial printing operation that produces coated and laminated printed packaging for food products.

History

This source is subject to the Part 70 Permit Program and is a Major Source under the PSD Rules. Sonoco Flexible Packaging was issued a Part 70 permit on July 1, 2003. On August 9, 2006, Sonoco Flexible Packaging submitted an application to IDEM, OAQ requesting a revision to the existing rotogravure printing press emission unit EU 101's overall control efficiency and annual VOC emissions limitation.

Since EU101 has been permitted under the PSD program, this Prevention of Significant Deterioration (PSD) Permit, Significant Source Modification (081-23492-00005), and Significant Permit Modification (081-24551-00005) includes a PSD BACT re-evaluation for printing press EU 101 (6RL). This permit also revises the existing emission unit EU 101's required minimum overall control efficiency and annual VOC emissions limitation.

Existing Approvals

The source was issued Part 70 Operating Permit T081-7183-00005 on July 1, 2003. The source has since received the following approvals:

(a) Administrative Amendment 081-17977-00005, issued on August 22, 2003;

(b) Appeal Resolution 081-17782-00005, issued July 14, 2005; and

(c) Minor Permit Modification 081-21218-00005, issued on September 21, 2005.

County Attainment Status

The source is located in Johnson County.

Pollutant	Status
PM10	Attainment
PM2.5	Nonattainment
SO_2	Attainment
NO_2	Attainment
8-hour Ozone	Nonattainment
CO	Attainment
Lead	Attainment

Note: On October 25, 2006, the Indiana Air Pollution Control Board finalized a rule revision to 326 IAC 1-4-1 revoking the one-hour ozone standard in Indiana.

(a) Volatile organic compounds (VOC) and nitrogen oxides (NOx) are regulated under the Clean Air Act (CAA) for the purposes of attaining and maintaining the National Ambient Air Quality Standards (NAAQS) for ozone. Therefore, VOC and NOx emissions are considered when evaluating the rule applicability relating to the ozone standards. Johnson County has been designated as nonattainment for the 8-hour ozone standard. Therefore, VOC and NOx emissions were reviewed pursuant to the requirements for Emission Offset, 326 IAC 2-3.

(b) U.S. EPA, in the Federal Register Notice 70 FR 943 dated January 5, 2005, has designated Johnson County as nonattainment for PM2.5. On March 7, 2005 the Indiana Attorney General's Office, on behalf of IDEM, filed a law suit with the Court of Appeals for the District of Columbia Circuit challenging U.S. EPA's designation of nonattainment areas without sufficient data. However, in order to ensure that sources are not potentially liable for a violation of the Clean Air Act, the OAQ is following the U.S. EPA's guidance to regulate PM10 emissions as a surrogate for PM2.5 emissions pursuant to the requirements of Nonattainment New Source Review (326 IAC 2-1.1-5).

(c) Johnson County has been classified as attainment or unclassifiable for all other criteria pollutants. Therefore, these emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2.

(d) Fugitive Emissions
Since this type of operation is not in one of the twenty-eight (28) listed source categories under 326 IAC 2-2 or 326 IAC 2-3, fugitive emissions are not counted toward the determination of PSD and Emission Offset applicability.

Source Status

The table below summarizes the potential to emit of the entire source, prior to the proposed modification, after consideration of all enforceable limits established in the effective permits:

Pollutant	Emissions (tons/year)
PM	<100
PM10	<100
SO_2	<100
VOC	>250
CO	<100
NO_x	<100
Combination HAPs	Greater than 25

(a) At the time that SSM 081-12310-00005 was issued in November 2000, Johnson County was an attainment area for 1-hour ozone. This existing source was a major stationary source, under PSD (326 IAC 2-2), because a regulated pollutant was emitted at a rate of 250 tons per year or more, and it was not one of the twenty-eight (28) listed source categories, as specified in 326 IAC 2-2-1(gg)(1).

(b) At the time of review of this permit (SSM 081-23492-00005), this existing source is a major stationary source under Emission Offset (326 IAC 2-3) because VOC, a nonattainment regulated pollutant is emitted at a rate of 100 tons per year or more.

(c) This existing source is a major source of HAPs, as defined in 40 CFR 63.41, because HAP emissions are greater than twenty-five (25) tons per year for a combination of HAPs. Therefore, this source is a major source under Section 112 of the Clean Air Act (CAA).

(d) These emissions are based upon the SSM 081-12310-00005 issued to the source on November 14, 2000 and Title V T081-7183-00005 issued to the source on July 1, 2003.

Actual Emissions

The following table shows the actual emissions from the source. This information reflects the 2003 OAQ emission data.

Pollutant	Actual Emissions (tons/year)
PM	1
PM10	1
SO_2	0
VOC	350
CO	6
NO_x	8
HAP	Not Reported

Enforcement Issue

IDEM is aware that there is a pending enforcement action (Notice of Violation Case No. 2006-16089-A, signed December 11, 2006) for printing press EU 105 (8 RL) and the degreaser relating to an exceedance of the VOC limit in Condition D.2.1(c) of Part 70 Operating permit T081-7183-00005, issued July 1, 2003. IDEM is reviewing this matter and will take the appropriate action.

PSD BACT Determination - Printing Press EU 101 (6RL)

On February 23, 2007, Sonoco submitted a revised PSD BACT for printing press EU 101 (6RL). Pursuant to 326 IAC 2-2-3 (PSD: Best Available Control Technology), the revised PSD BACT for the rotogravure printing press identified as EU 101 (6RL) is as follows:

(a) The VOC emissions from the rotogravure printing press EU 101 (6RL) shall be controlled by a combination of a permanent total enclosure, with a capture efficiency of 100%, and a thermal oxidizer. In the previous BACT analysis, capture efficiency was not specified.

(b) The overall VOC control efficiency for the thermal oxidizer controlling the emissions from rotogravure printing press EU 101 (6RL) (including the capture efficiency and destruction efficiency) shall be at least 97.5%. This was revised from the original overall control efficiency requirement of 78.9%.

(c) The total amount of VOC delivered to the rotogravure printing press EU 101 (6RL) shall be limited to less than 6,738 tons per twelve (12) consecutive month period, with compliance determined at the end of each month. This was revised from the original limit of 798.34 tons per twelve (12) consecutive month period.

See TSD Appendix B for a full discussion of the PSD BACT determination.

Emission Calculations - Modification to VOC Input Limit for EU 101 (6RL)

The applicant has requested to increase the VOC input at EU 101 (6RL) from its present VOC input limit of 798.34 tons per year to 6,738 tons per year and to change the percent VOC reduction efficiency requirement from 78.9% to 97.5%, and maintaining the limited PTE of VOC at 168.45 tons/year.

In January 2006, the source completed construction of a total enclosure around EU 101 (6RL). Testing of the enclosure and RTO on EU 101 (6RL) was conducted on April 5, 2006. The test results were validated by IDEM on May 14, 2006. The testing confirmed that the capture efficiency was 100% and the VOC destruction efficiency was 95.7%. Upon completion and testing of the enclosure and thermal oxidizer, the enclosure and control device achieved a higher overall control efficiency than the previous permit limit. Based on these test results, the source requested a higher VOC input limit for EU 101 (6RL). The Permittee plans to replace the current thermal oxidizer (with a VOC control efficiency of 95.7%) with a thermal oxidizer having a minimum VOC control efficiency of 97.5%.

The existing EU 101 (6RL) VOC calculations are based on current permit conditions (081-21218-00005, issued on September 21, 2005). The current conditions require that EU 101 (6RL) limit the maximum input VOC to 798.34 tons/year and maintain a minimum 78.9% overall control efficiency.

EU 101 emissions limit = maximum input VOC * (1 – overall control efficiency) = 798.34 tons/year * (1 – 0.789) = 168.45 tons/year of VOC emissions

Using the requested VOC limit and the new overall control efficiency (97.5%) as required in the BACT (see Appendix B), the emission unit EU 101 (6RL) will have the same controlled emissions (168.45 tons per year) based on revised control efficiency as follows:

Emissions limit = Maximum Input VOC * (1 – (overall control efficiency / 100))
= Maximum Input VOC * (1 – (97.5 / 100))
= 6,738 tons/ year * (1 - .975)
= 168.45 tons per year of VOC emissions

Permit Level Determination – Part 70

Pursuant to 326 IAC 2-1.1-1(16), Potential to Emit is defined as "the maximum capacity of a stationary source or emission unit to emit any air pollutant under its physical and operational design. Any physical or operational limitation on the capacity of a source to emit an air pollutant, including air pollution control equipment and restrictions on hours of operation or type or amount of material combusted, stored, or processed shall be treated as part of its design if the limitation is enforceable by the U. S. EPA, IDEM, or the appropriate local air pollution control agency."

The following tables are used to determine the appropriate permit level under 326 IAC 2-7-10.5. Control equipment is not considered federally enforceable until it has been required in a federally enforceable permit.

Limited and Controlled Potential to Emit of Printing Line EU 101 (6RL)

Pollutant	PTE Before Modification (tons/year)	PTE After Modification (tons/year)	Net difference (tons/year)
PM	--	--	--
PM10	--	--	--
SO_2	--	--	--
VOC	168.45	168.45	0
CO	--	--	--
NO_X	--	--	--
HAPs	--	--	--

Uncontrolled Potential to Emit of Thermal Oxidizer and Total PTE for Modification

Pollutant	PTE of New Emission Unit (Thermal Oxidizer) (tons/year)	Net Increase to PTE of Modified Emission Unit (EU 101) (tons/year)	Total PTE for New and Modified Units (tons/year)
PM	0.20	--	0.20
PM10	0.78	--	0.78
SO_2	0.06	--	0.06
VOC	0.57	0	0.57
CO	8.66	--	8.66
NO_X	10.3	--	10.3
HAPs	0.19	--	0.19

This modification is being processed as a Significant Source Modification issued pursuant to 326 IAC 2-7-10.5(f)(1) because it revises a PSD BACT condition in the existing permit. This modification will be incorporated into the Part 70 Operating Permit through a Significant Permit Modification issued pursuant to 326 IAC 2-7-12(d) because this modification requires a case-by-case determination of an emission limit.

Federal Rule Applicability Determination

(a) There are no New Source Performance Standards (NSPS)(326 IAC 12 and 40 CFR Part 60) included in this modification.

(b) There are no changes in the applicability of the National Emission Standards for Hazardous Air Pollutants for the Printing and Publishing Industry (40 CFR Part 63, Subpart KK, 326 IAC 20-18) due to this modification.

(c) 40 CFR 64 Compliance Assurance Monitoring: This permit modification does not involve modification to a pollutant-specific emissions unit as defined in 40 CFR 64.1 for at least one criteria pollutant: with the potential to emit before controls equal to or greater than the major source threshold for at least one criteria pollutant, that is subject to an emission limitation or standard for at least one criteria pollutant, and uses a control device as defined in 40 CFR 64.1 to comply with that emission limitation or standard. Therefore, the requirements of 40 CFR 64, Compliance Assurance Monitoring (CAM), are not applicable to this modification. CAM does apply to EU101, but EU101 is not being modified at this time and CAM for EU101 will be addressed as part of the renewal permit.

State Rule Applicability Determination

326 IAC 2-1.1-5 (Nonattainment New Source Review)

Johnson County has been designated as non-attainment for PM 2.5 in 70 FR 943 dated January 5, 2005. According to the April 5, 2005 EPA memo titled “Implementation of New Source Review Requirements in PM2.5 Non-attainment Areas” authored by Steve Page, Director of OAQPS, until EPA promulgates the PM 2.5 major NSR regulations, states should assume that a major stationary source’s PM10 emissions represent PM2.5 emissions. IDEM will use the PM10 Emission Offset program as a surrogate to address the requirements of Nonattainment New Source Review for the PM2.5 NAAQS. A major source in a non-attainment area as a source that emits or has the potential to emit 100 tpy of any regulated pollutant. Sonoco Flexible Packaging has a limited potential to emit of PM10 below 100 tpy. Therefore, assuming that PM10 emissions represent PM2.5 emissions, 326 IAC 2-1.1-5 (Nonattainment New Source Review) does not apply.

326 IAC 2-4.1 (Major Sources of Hazardous Air Pollutants (HAP))

The operation of printing press EU 101 (6RL) will emit greater than ten (10) tons per year for a single HAP and greater than twenty-five (25) tons per year for a combination of HAPs. However, pursuant to 326 IAC 2-4.1-1(b)(2), because this facility (printing press EU 101 (6RL)) is specifically regulated by the National Emission Standards for Hazardous Air Pollutants for the Printing and

Publishing Industry, 40 CFR Part 63, Subpart KK, which was issued pursuant to Section 112(d) of the CAA, this facility (printing press EU 101 (6RL)) is exempt from the requirements of 326 IAC 2-4.1.

326 IAC 8-5-5 (Volatile Organic Compound Emission Limitations for Graphic Arts Operations)
Pursuant to 326 IAC 8-5-5, the destruction efficiency of the EU 101 (6RL) thermal oxidizer shall be a minimum of ninety percent (90%). This requirement remains unchanged as a result of this permit modification.

Compliance Determination and Monitoring Requirements

Permits issued under 326 IAC 2-7 are required to ensure that sources can demonstrate compliance with all applicable state and federal rules on a continuous basis. All state and federal rules contain compliance provisions, however, these provisions do not always fulfill the requirement for a continuous demonstration. When this occurs IDEM, OAQ, in conjunction with the source, must develop specific conditions to satisfy 326 IAC 2-7-5. As a result, Compliance Determination Requirements are included in the permit. The Compliance Determination Requirements in Section D of the permit are those conditions that are found directly within state and federal rules and the violation of which serves as grounds for enforcement action.

If the Compliance Determination Requirements are not sufficient to demonstrate continuous compliance, they will be supplemented with Compliance Monitoring Requirements, also in Section D of the permit. Unlike Compliance Determination Requirements, failure to meet Compliance Monitoring conditions would serve as a trigger for corrective actions and not grounds for enforcement action. However, a violation in relation to a compliance monitoring condition will arise through a source's failure to take the appropriate corrective actions within a specific time period.

The Compliance Determination Requirements applicable to this modification are as follows:

1. The 11-station rotogravure printing press EU 101 (6RL) has applicable compliance determination conditions as specified below:

   (a) A continuous monitoring system shall be calibrated, maintained, and operated on the thermal oxidizer for measuring operating temperature. For purposes of this condition, continuous shall mean temperature measurement no less than once per minute. The output of the system shall be recorded as a three (3) hour average.

   (b) The Permittee shall determine the three (3) hour average temperature from the most recent valid stack test conducted pursuant to Condition D.2.8(a) that demonstrates compliance with limits in Conditions D.2.1(b), and D.2.2(a), as approved by IDEM.

   (c) On and after the date of the most recently approved stack test results are available, the Permittee shall operate the thermal oxidizer at or above the three (3) hour average temperature as observed during the compliant stack test shown to result in an overall control efficiency of 97.5%. The Permittee shall take appropriate response steps in accordance with Section C - Response to Excursions or Exceedances, whenever the three (3) hour average temperature of the thermal oxidizer is below the three (3) hour average temperature as observed during the compliant stack test. A three (3) hour average temperature that is below the three (3) hour average temperature as observed during the compliant stack test is not a deviation from this permit. Failure to take response steps in accordance with Section C – Response to Excursions or Exceedances, shall be considered a violation of this permit.

   (d) The Permittee shall determine the appropriate duct pressure or fan amperage from the most recent valid stack test that demonstrates compliance with the VOC input limits in the permit, as approved by IDEM.

(e) The duct pressure or fan amperage shall be observed at least once per day when the thermal oxidizer is in operation. On and after the date the approved stack test results are available, the duct pressure or fan amperage shall be maintained within the normal range as established in the most recent compliant stack test.

Proposed Changes

The changes listed below have been made to Part 70 Operating Permit T081-7183-00005. Deleted language appears as ~~strikethroughs~~ and new language appears in **bold**. The TOC has been updated as necessary.

1. The contact information for IDEM, OAQ has been changed throughout the permit, and mail codes have been added.

Indiana Department of Environmental Management
Office of Air Quality
100 North Senate Avenue
Permits Branch: **MC 61-53 IGCN 1003**
Compliance Branch: **MC 61-53 IGCN 1003**
Air Compliance Section: **MC 61-53 IGCN 1003**
Data Compliance Section: **MC 61-53 IGCN 1003**
Asbestos Section: **MC 61-52 IGCN 1003**
Technical Support and Modeling: **MC 61-50 IGCN 1003**
Indianapolis, Indiana 46204**-2251**

Phone: 317-233-~~5674~~ **0178**
Fax: 317-233-~~5967~~ **6865**

2. IDEM has removed the responsible official information from Section A.1. The SIC codes have been updated. Also, the 8 hour ozone nonattainment designations in 69 FR 23858 have been incorporated in 326 IAC 1-4-1 effective December 12, 2004. Therefore, provisions of 326 IAC 2-3 are applicable in these areas. IDEM has deleted the Nonattainment NSR term from the permit and has added that this facility is not in 1 of the 28 source categories.

A.1 General Information [326 IAC 2-7-4(c)] [326 IAC 2-7-5(15)] [326 IAC 2-7-1(22)]

The Permittee owns and operates a stationary commercial printing operation that produces coated and laminated printed packaging for food products.

~~Responsible Official:~~	~~Jeff Cheak~~
Source Address:	6502 S. U.S. Highway 31, Edinburgh, IN 46124
Mailing Address:	P.O. Box 188, ~~U.S. 31 North,~~ Edinburgh, IN 46124-0188
General Source Phone Number:	(812) 526-5511, ext. 224
SIC Code:	2671, 2754, 2759**, 3089**
County Location:	Johnson
Source Location Status:	Non-attainment for PM2.5 and 8-hr ozone Attainment for all remaining criteria pollutants
Source Status:	Part 70 Permit Program Major Source, under PSD, **and** Emission Offset Rules ~~and Non-attainment NSR~~ Major Source, Section 112 of the Clean Air Act **Not in 1 of 28 source categories**

3. The following Section B conditions have been revised, deleted or added to the permit to clarify the permit and condition terms and rules cites have been updated:

B.2 Permit Term [326 IAC 2-7-5(2)] [326 IAC 2-1.1-9.5] **[326 IAC 2-7-4(a)(1)(D)] [IC 13-15-3-6(a)]**

(a) This permit**, T081-7183-00005,** is issued for a fixed term of five (5) years from the issuance date of this permit, as determined in accordance with IC 4-21.5-3-5(f) and IC 13-

15-5-3. Subsequent revisions, modifications, or amendments of this permit do not affect the expiration date **of this permit**.

(b) If IDEM, OAQ, upon receiving a timely and complete renewal permit application, fails to issue or deny the permit renewal prior to the expiration date of this permit, this existing permit shall not expire and all terms and conditions shall continue in effect, including any permit shield provided in 326 IAC 2-7-15, until the renewal permit has been issued or denied.

B.3 Term of Conditions [326 IAC 2-1.1-9.5]

Notwithstanding the permit term of a permit to construct, a permit to operate, or a permit modification, any condition established in a permit issued pursuant to a permitting program approved in the state implementation plan shall remain in effect until:

(a) the condition is modified in a subsequent permit action pursuant to Title I of the Clean Air Act; or

(b) the emission unit to which the condition pertains permanently ceases operation.

4. Typographical errors in Conditions B.8 and B.9 have been corrected.

~~B.7~~**B.8** Duty to Provide Information [326 IAC 2-7-5(6)(E)]

~~(b)~~**(a)** The Permittee shall furnish to IDEM, OAQ, within a reasonable time, any information that IDEM, OAQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit. The submittal by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34). Upon request, the Permittee shall also furnish to IDEM, OAQ copies of records required to be kept by this permit.

~~(c)~~**(b)** For information furnished by the Permittee to IDEM, OAQ, the Permittee may include a claim of confidentiality in accordance with 326 IAC 17.1. When furnishing copies of requested records directly to U.S. EPA, the Permittee may assert a claim of confidentiality in accordance with 40 CFR 2, Subpart B.

~~B.8~~**B.9** Compliance with Permit Conditions [326 IAC 2-7-5(6)(A)] [326 IAC 2-7-5(6)(B)]

. . .

~~(d)~~**(b)** Noncompliance with any provision of this permit, except any provision specifically designated as not federally enforceable, constitutes a violation of the Clean Air Act.

5. IDEM has determined that the Permittee is not required to keep records of all preventive maintenance. However, where the Permittee seeks to demonstrate that an emergency has occurred, the Permittee must provide, upon request, records of preventive maintenance in order to establish that the lack of proper maintenance did not cause or contribute to the deviation. Therefore, paragraph (b) In Condition B.12 has been deleted and Condition B.13 has been amended.

~~B.11~~**B.12** Preventive Maintenance Plan [326 IAC 2-7-5(1),(3) and (13)] [326 IAC 2-7-6(1) and (6)] [326 IAC 1-6-3]

. . .

~~(b) The Permittee shall implement the PMPs, including any required record keeping, as necessary to ensure that failure to implement a PMP does not cause or contribute to an exceedance of any limitation on emissions or potential to emit.~~

~~(c)~~**(b)** A copy of the PMPs shall be submitted to IDEM, OAQ upon request and within a reasonable time, and shall be subject to review and approval by IDEM, OAQ. IDEM, OAQ may require the Permittee to revise its PMPs whenever lack of proper maintenance causes or is the primary contributor to an exceedance of any limitation on emissions or

potential to emit. The ~~PMP does~~ **PMPs do** not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

~~(d)~~**(c)** To the extent the Permittee is required by 40 CFR Part 60/63 to have an Operation, Maintenance, and Monitoring (OMM) Plan for a unit, such Plan is deemed to satisfy the PMP requirements of 326 IAC 1-6-3 for that unit.

~~B.12~~**B.13** Emergency Provisions [326 IAC 2-7-16]

. . .

(b) . . .

(4) For each emergency lasting one (1) hour or more, the Permittee notified IDEM, OAQ within four (4) daytime business hours after the beginning of the emergency, or after the emergency was discovered or reasonably should have been discovered;

Telephone Number: 1-800-451-6027 (ask for Office of Air Quality, Compliance Section), or
Telephone Number: 317-233-5~~674~~ **0178** (ask for Compliance Section)
Facsimile Number: 317-233-~~5967~~ **6865**

(e) **The Permittee seeking to establish the occurrence of an emergency shall make records available upon request to ensure that failure to implement a PMP did not cause or contribute to an exceedance of any limitations on emissions. However,** IDEM, OAQ may require that the Preventive Maintenance Plans required under 326 IAC 2-7-4-(c)(9) be revised in response to an emergency.

6. Condition B.15 has been revised to clarify the condition terms and rules cites for Conditions B.15 and B.18 have been updated:

~~B.14~~**B.15** Prior Permits Superseded [326 IAC 2-1.1-9.5] **[326 IAC 2-7-10.5]**

(a) All terms and conditions of ~~previous~~ permits **established prior to T081-7183-00005 and** issued pursuant to permitting programs approved into the state implementation plan have been either

(1) incorporated as originally stated,

(2) revised **under 326 IAC 2-7-10.5**, or

(3) deleted **under 326 IAC 2-7-10.5.**

by this permit.

(b) **Provided that all terms and conditions are accurately reflected in this permit, all** ~~All~~ previous registrations and permits are superseded by this permit.

~~B.17~~**B.18** Permit Renewal [326 IAC 2-7-4] **[326 IAC 2-7-8(e)]**

…

7. IDEM has decided to remove (d) concerning nonroad engines from B.19 Permit Amendment or Modification. 40 CFR 89, Appendix A specifically indicates that states are not precluded from regulating the use and operation of nonroad engines, such as regulations on hours of usage, daily mass emission limits, or sulfur limits on fuel; nor are permits regulating such operations precluded, once the engine is no longer new.

~~B.18~~**B.19** Permit Amendment or Modification [326 IAC 2-7-11] [326 IAC 2-7-12]

. . .

~~(d) No permit amendment or modification is required for the addition, operation or removal of a nonroad engine, as defined in 40 CFR 89.2.~~

8. IDEM has clarified Condition B.20 Operational Flexibility as follows:

~~B.20~~**B.21** Operational Flexibility [326 IAC 2-7-20] [326 IAC 2-7-10.5]

~~(a)~~ . . .

(a) . . .

(3) The changes do not result in emissions which exceed the ~~emissions allowable under~~ **limitations provided in** this permit (whether expressed herein as a rate of emissions or in terms of total emissions);

(5) The Permittee maintains records on-site**, on a rolling five (5) year basis,** which document~~, on a rolling five (5) year basis,~~ all such changes and emission~~s trading~~ **trades** that are subject to 326 IAC 2-7-20(b), (c), or (e)**.** ~~and makes~~ **The Permittee shall make** such records available, upon reasonable request, for public review.

(c) Emission Trades [326 IAC 2-7-20(c)]
The Permittee may trade **emissions** increases and decreases ~~in emissions in~~ **at** the source, where the applicable SIP provides for such emission trades without requiring a permit revision, subject to the constraints of Section (a) of this condition and those in 326 IAC 2-7-20(c).

9. B.22 has been updated to include a new "b" concerning modifications to a major source.

~~B.21~~**B.22** Source Modification Requirement [326 IAC 2-7-10.5] **[326 IAC 2-2-2] [326 IAC 2-3-2]**

(a) A modification, construction, or reconstruction is governed by the requirements of 326 IAC 2 and 326 IAC 2-7-10.5.

(b) Any modification at an existing major source is governed by the requirements of 326 IAC 2-2-2 and/or 326 IAC 2-3-2.

10. For clarity, an additional rule cite has been added to Condition B.23 Inspection and Entry.

~~B.22~~**B.23** Inspection and Entry [326 IAC 2-7-6] [IC 13-14-2-2] **[IC 13-17-3-2]** [IC 13-30-3-1]

11. The 326 IAC 6-3 revisions that became effective on June 12, 2002 were approved into the State Implementation Plan on September 23, 2005. These rules replace the previous version of 326 IAC 6-3 (Process Operations) that had been part of the SIP; therefore, the requirements of the previous version of 326 IAC 6-3-2 are no longer applicable to this source. Condition C.1 has been revised to remove paragraph (a) which contained these requirements.

C.1 Particulate Emission Limitations for Processes with Process Weight Rates Less Than One Hundred (100) Pounds Per Hour ~~[40 CFR 52, Subpart P]~~ [326 IAC 6-3-2]

~~(a) Pursuant to 40 CFR 52, Subpart P, particulate matter emissions from any process not already regulated by 326 IAC 6-1 or any New Source Performance Standard, and which has a maximum process weight rate less than 100 pounds per hour shall not exceed 0.551 pounds per hour.~~

~~(b)~~ Pursuant to 326 IAC 6-3-2(e)(2), particulate emissions from any process not exempt under 326 IAC 6-3-1(b) or (c) which has a maximum process weight rate less than 100 pounds per hour and the methods in 326 IAC 6-3-2(b) through (d) do not apply shall not exceed 0.551 pounds per hour. ~~This condition is not federally enforceable.~~

12. 326 IAC 9 was approved into the Indiana SIP on November 30, 2004, with an effective date of January 31, 2005. Therefore, 326 IAC 9-1-2 is now federally enforceable. Condition C.4 has been modified as follows:

C.4 Incineration [326 IAC 4-2] [326 IAC 9-1-2]

The Permittee shall not operate an oxidizer or incinerate any waste or refuse except as provided in 326 IAC 4-2 and 326 IAC 9-1-2. ~~326 IAC 9-1-2 is not federally enforceable.~~

13. Operation of equipment was listed two places in the permit. IDEM has decided that it is best to have this requirement under compliance determination in the specific D conditions; therefore, it has been deleted from the C Section. Section C conditions have been renumbered as necessary.

~~C.6 Operation of Equipment [326 IAC 2-7-6(6)]~~

~~Except as otherwise provided by statute or rule, or in this permit, all air pollution control equipment listed in this permit and used to comply with an applicable requirement shall be operated at all times that the emission units vented to the control equipment are in operation.~~

14. IDEM realizes that the specifications listed in Condition C.11 can only be practically applied to analog units, and has therefore clarified the condition to state that the condition only applies to analog units. Upon further review, IDEM has also determined that the accuracy of the instruments is not nearly as important as whether the instrument has a range that is appropriate for the normal expected reading of the parameter. Therefore, the accuracy requirements have been removed from the condition.

~~C.12~~**C.11** ~~Pressure Gauge and Other~~ Instrument Specifications [326 IAC 2-1.1-11] [326 IAC 2-7-5(3)][326 IAC 2-7-6(1)]

(a) ~~Whenever a condition in this permit requires the measurement of pressure drop across any part of the unit or its control device, the gauge employed~~ **When required by any condition of this permit, an analog instrument used to measure a parameter related to the operation of an air pollution control device** shall have a scale such that the expected ~~normal~~ **maximum** reading **for the normal range** shall be no less than twenty percent (20%) of full scale ~~and be accurate within plus or minus two percent (2%) of full scale reading~~.

~~(b) Whenever a condition in this permit requires the measurement of a temperature or flow rate, the instrument employed shall have a scale such that the expected normal reading shall be no less than twenty percent (20%) of full scale and be accurate within plus or minus two percent (2%) of full scale reading.~~

~~(c)~~**(b)** The Permittee may request **that** the IDEM, OAQ approve the use of ~~a pressure gauge or other~~ **an** instrument that does not meet the above specifications provided the Permittee can demonstrate **that** an alternative ~~pressure gauge or other~~ instrument specification will adequately ensure compliance with permit conditions requiring the measurement of ~~pressure drop or other~~ **the** parameters.

15. IDEM has reconsidered the requirement to develop and follow a Compliance Response Plan. The Permittee will still be required to take reasonable response steps when a compliance monitoring parameter is determined to be out of range or abnormal. Replacing the requirement to develop and follow a Compliance Response Plan with a requirement to take reasonable response steps will ensure that the control equipment is returned to proper operation as soon as practicable, while still allowing the Permittee the flexibility to respond to situations that were not anticipated. The Section D conditions that refer to this condition have been revised to reflect the new condition title.

~~C.15~~**C.14** ~~Compliance Response Plan - Preparation, Implementation, Records, and Reports~~ **Response to Excursions or Exceedances** [326 IAC 2-7-5] [326 IAC 2-7-6]

~~(a) The Permittee is required to prepare a Compliance Response Plan (CRP) for each compliance monitoring condition of this permit. A CRP shall be submitted to IDEM, OAQ upon request. The CRP shall be prepared within ninety (90) days after issuance of this permit by the Permittee, supplemented from time to time by the Permittee, maintained on site, and comprised of:~~

~~(1) Reasonable response steps that may be implemented in the event that a response step is needed pursuant to the requirements of Section D of this permit; and an expected time frame for taking reasonable response steps.~~

~~(2) If, at any time, the Permittee takes reasonable response steps that are not set forth in the Permittee's current Compliance Response Plan and the Permittee documents such response in accordance with subsection (e) below, the Permittee shall amend its Compliance Response Plan to include such response steps taken.~~

~~(b) For each compliance monitoring condition of this permit, reasonable response steps shall be taken when indicated by the provisions of that compliance monitoring condition as follows:~~

~~(1) Reasonable response steps shall be taken as set forth in the Permittee's current Compliance Response Plan; or~~

~~(2) If none of the reasonable response steps listed in the Compliance Response Plan is applicable or responsive to the excursion, the Permittee shall devise and implement additional response steps as expeditiously as practical. Taking such additional response steps shall not be considered a deviation from this permit so long as the Permittee documents such response steps in accordance with this condition.~~

~~(3) If the Permittee determines that additional response steps would necessitate that the emissions unit or control device be shut down, IDEM, OAQ shall be promptly notified of the expected date of the shut down, the status of the applicable compliance monitoring parameter with respect to normal, and the results of the actions taken up to the time of notification.~~

~~(4) Failure to take reasonable response steps shall be considered a deviation from the permit.~~

~~(c) The Permittee is not required to take any further response steps for any of the following reasons:~~

~~(1) A false reading occurs due to the malfunction of the monitoring equipment and prompt action was taken to correct the monitoring equipment.~~

~~(2) The Permittee has determined that the compliance monitoring parameters established in the permit conditions are technically inappropriate, has previously submitted a request for a minor permit modification to the permit, and such request has not been denied.~~

~~(3) An automatic measurement was taken when the process was not operating.~~

~~(4) The process has already returned or is returning to operating within "normal" parameters and no response steps are required.~~

~~(d) When implementing reasonable steps in response to a compliance monitoring condition, if the Permittee determines that an exceedance of an emission limitation has occurred, the Permittee shall report such deviations pursuant to Section B-Deviations from Permit Requirements and Conditions.~~

~~(e) The Permittee shall record all instances when, in accordance with Section D, response steps are taken. In the event of an emergency, the provisions of 326 IAC 2-7-16 (Emergency Provisions) requiring prompt corrective action to mitigate emissions shall prevail.~~

~~(f) Except as otherwise provided by a rule or provided specifically in Section D, all monitoring~~

~~as required in Section D shall be performed when the emission unit is operating, except for time necessary to perform quality assurance and maintenance activities.~~

(a) Upon detecting an excursion or exceedance, the Permittee shall restore operation of the emissions unit (including any control device and associated capture system) to its normal or usual manner of operation as expeditiously as practicable in accordance with good air pollution control practices for minimizing emissions.

(b) The response shall include minimizing the period of any startup, shutdown or malfunction and taking any necessary corrective actions to restore normal operation and prevent the likely recurrence of the cause of an excursion or exceedance (other than those caused by excused startup or shutdown conditions). Corrective actions may include, but are not limited to, the following:

(1) initial inspection and evaluation;

(2) recording that operations returned to normal without operator action (such as through response by a computerized distribution control system); or

(3) any necessary follow-up actions to return operation to within the indicator range, designated condition, or below the applicable emission limitation or standard, as applicable.

(c) A determination of whether the Permittee has used acceptable procedures in response to an excursion or exceedance will be based on information available, which may include, but is not limited to, the following:

(1) monitoring results;

(2) review of operation and maintenance procedures and records;

(3) inspection of the control device, associated capture system, and the process.

(d) Failure to take reasonable response steps shall be considered a deviation from the permit.

(e) The Permittee shall maintain the following records:

(1) monitoring data;

(2) monitor performance data, if applicable; and

(3) corrective actions taken.

16. A rule cite in Condition C.17 has been corrected, and the language has been updated:

~~C.18~~**C.17** General Record Keeping Requirements [326 IAC 2-7-5(3)][326 IAC 2-7-6]**[326 IAC 2-2][326 IAC 2-3]**

. . .

(c) If there is ~~a reasonable possibility that~~ a "project" (as defined in 326 IAC 2-2-1(qq) **and/**or 326 IAC 2-3-1(ll)) at an existing emissions unit, other than projects at a ~~Clean Unit,~~ **source with a Plant-wide Applicability Limitation (PAL),** which is not part of a "major modification" (as defined in 326 IAC 2-2-1(ee) **and/**or 326 IAC 2-3-1(z)) ~~may result in a significant emissions increase~~ and the Permittee elects to utilize the "projected actual emissions" (as defined in 326 IAC 2-2-1(rr) and/or 326 IAC 2-3-1(mm)), the Permittee shall comply with following:

(1) . . .

(C) . . .

(iii) Amount of emissions excluded under section 326 IAC 2-2-1(rr)(2)(A)(iii) or 326 IAC 2-3-1(mm)(2)(A)(~~3~~ **iii**)); and

17. The following changes to Condition C.18 were made to incorporate recent revisions to the New Source Review requirements in 326 IAC 2-3.

~~C.19~~**C.18** General Reporting Requirements [326 IAC 2-7-5(3)(C)] [326 IAC 2-1.1-11] **[326 IAC 2-2][326 IAC 2-3]**

. . .

(h) The report for project at an existing emissions unit shall be submitted within sixty (60) days after the end of the year and contain the following:

(1) The name, address, and telephone number of the major stationary source.

(2) The annual emissions calculated in accordance with (c)(2) and (3) in Section C- General Record Keeping Requirements.

(3) The emissions calculated under the actual-to-projected actual test stated in 326 IAC 2-2-2(d)(3) and/or 326 IAC 2-3-2(c)(3).

(4) Any other information that the Permittee deems fit to include in this report,

Reports required in this part shall be submitted to:

Indiana Department of Environmental Management
Air Compliance Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

18. The requirement to submit a MACT Application has been removed from the permit, as this source is subject to 40 CFR 63, Subpart KK.

~~Part 2 MACT Application Submittal Requirement~~

~~C.20 Application Requirements for Section 112(j) of the Clean Air Act [40 CFR 63.52(e)] [40 CFR 63.56(a)] [40 CFR 63.9(b)] [326 IAC 2-7-12]~~

~~(a) The Permittee shall submit a Part 2 MACT Application in accordance with 40 CFR 63.52(e)(1). The Part 2 MACT Application shall meet the requirements of 40 CFR 63.53(b).~~

~~(b) Notwithstanding paragraph (a), the Permittee is not required to submit a Part 2 MACT Application if the Permittee no longer meets the applicability criteria of 40 CFR 63.50 by the application deadline in 40 CFR 63.52(e)(1). For example, the Permittee would not have to submit a Part 2 MACT Application if, by the application deadline:~~

~~(3) The source is no longer a major source of hazardous air pollutants, as defined in 40 CFR 63.2;~~

~~(4) The source no longer includes one or more units in an affected source category for which the U.S. EPA failed to promulgate an emission standard by May 15, 2002; or~~

~~(5) The MACT standard or standards for the affected source categories included at the source are promulgated.~~

~~(c) Notwithstanding paragraph (a), pursuant to 40 CFR 63.56(a), the Permittee shall comply with an applicable promulgated MACT standard in accordance with the schedule provided~~

~~in the MACT standard, if the MACT standard is promulgated prior to the Part 2 MACT Application deadline or prior to the issuance of permit with a case-by-case Section 112(j) MACT determination. The MACT requirements include the applicable General Provisions requirements of 40 CFR 63, Subpart A. Pursuant to 40 CFR 63.9(b), the Permittee shall submit an initial notification not later than 120 days after the effective date of the MACT, unless the MACT specifies otherwise. The initial notification shall be submitted to:~~

~~Indiana Department of Environmental Management~~
~~Compliance Data Section, Office of Air Quality~~
~~100 North Senate Avenue~~
~~MC 61-53 IGCN 1003~~
~~Indianapolis, Indiana 46204-2251~~

~~and~~

~~United States Environmental Protection Agency, Region V~~
~~Director, Air and Radiation Division~~
~~77 West Jackson Boulevard~~
~~Chicago, Illinois 60604-3590~~

19. Title V rules require that records be kept for a period of five years. The following change has been made to condition D.1.2.

D.1.2 Record Keeping Requirements, New Source Performance Standards [326 IAC 12] [40 CFR 60.40c]

Pursuant to 40 CFR 60.40c (Subpart Dc), the Permittee shall record and maintain records of the amounts of each fuel combusted during each day, for each boiler, EU 11 and EU 12, as described under 40 CFR 60.48c. The Permittee shall maintain these records for a period of ~~two (2)~~ **five (5)** years.

20. The PSD BACT requirements for printing line EU 101 (6RL) have been revised and clarified as follows:

D.2.1 PSD Requirements [326 IAC 2-2-3] **[326 IAC 8-5-5]**

~~(a) Pursuant to SSM 081-12310-00005, issued on November 14, 2000, the total amount of organic solvent delivered to 6RL rotogravure printing press (EU 101) shall be less than 798.34 tons per consecutive 12-month period, with compliance determined at the end of each month.~~

~~(b) Pursuant to CP 41-1704-00005, issued on September 22, 1988, the VOC emissions from the 6RL rotogravure printing press (EU 101) shall be controlled by a thermal oxidizer with an overall control efficiency of 78.9 %. Therefore, this constitutes the best available control technology (BACT) requirement in 326 IAC 2-2-3 (PSD rule: best available control technology (BACT)) which satisfies the requirements of 326 IAC 8-5-5.~~

(a) Pursuant to 326 IAC 2-2-3 (PSD BACT) and SSM 081-23492-00005:

(1) The VOC emissions from the rotogravure printing press EU 101 (6RL) shall be controlled by a combination of a permanent total enclosure, with a capture efficiency of 100%, and a thermal oxidizer.

(2) The overall VOC control efficiency for the thermal oxidizer controlling the emissions from rotogravure printing press EU 101 (6RL) (including the capture efficiency and destruction efficiency) shall be at least 97.5%.

(2) The total amount of VOC delivered to the rotogravure printing press EU 101 (6RL) shall be limited to less than 6,738 tons per twelve (12) consecutive month period, with compliance determine at the end of each month.

Compliance with these PSD BACT requirements will also satisfy the requirements

of 326 IAC 8-5-5.

~~(c)~~**(b)** Pursuant to CP 081-4414-00005, issued on August 28, 1995,
. . .

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE DATA SECTION

Part 70 Quarterly Report

Source Name: Sonoco Flexible Packaging
Source Address: 6502 S. U.S. Highway 31, Edinburgh, Indiana 46124
Mailing Address: P.O. Box 188, ~~U.S. 31 North~~, Edinburgh, Indiana 46124-0188
Part 70 Permit No.: T081-7183-00005
Facility: ~~6RL~~ rotogravure printing press, EU 101 **(6RL)**
Parameter: ~~Solvent~~ **VOC** input
Limit: ~~798.34~~ **6,738** tons per consecutive 12-month period

Months: _____ Year: _____

Reporting Period	Current Month	Previous 11 Months (Total)	12-Month Period (TOTAL)
	~~Solvent~~**VOC** Input (tons)	~~Solvent~~**VOC** Input (tons)	~~Solvent~~**VOC** Input (tons)
Quarter Month 1			
Quarter Month 2			
Quarter Month 3			

21. The following conditions have been updated to reflect changes in the title of Condition C.14 of the permit.

D.2.10 Thermal Oxidizer Temperature

(a) . . .

(b) The Permittee shall determine the three (3) hour average temperature from the most recent valid stack test conducted pursuant to Condition D.2.8(a) that demonstrates compliance with limits in Conditions D.2.1(b), and D.2.2(a), as approved by IDEM.

(c) On and after the date of the most recently approved stack test results are available, the Permittee shall operate the 6RL thermal oxidizer at or above the three (3) hour average temperature as observed during the compliant stack test and shall take appropriate response steps in accordance with Section C - ~~Compliance Response Plan - Preparation,~~

~~Implementation, Records, and Reports~~ **Response to Excursions or Exceedances** whenever the three (3) hour average temperature of the 6RL thermal oxidizer is below the three (3) hour average temperature as observed during the compliant stack test. A three (3) hour average temperature that is below the three (3) hour average temperature as observed during the compliant stack test is not a deviation from this permit. Failure to take response steps in accordance with Section C - ~~Compliance Response Plan - Preparation, Implementation, Records, and Reports~~ **Response to Excursions or Exceedances**, shall be considered a violation of this permit.

D.2.12 Thermal Oxidizer Temperature

(a) A continuous monitoring system shall be calibrated, maintained, and operated on the 8RL thermal Oxidizer for measuring operating temperature. The output of this system shall be recorded as a three (3) hour average. From the date of issuance of this permit until the approved stack test results are available, the Permittee shall take appropriate response steps in accordance with Section C - ~~Compliance Response Plan - Preparation, Implementation, Records, and Reports~~ **Response to Excursions or Exceedances** whenever the three (3) hour average temperature of the 8RL thermal oxidizer is below 1400°F. A three (3) hour average temperature that is below 1400°F is not a deviation from this permit. Failure to take response steps in accordance with Section C - ~~Compliance Response Plan - Preparation, Implementation, Records, and Reports~~ **Response to Excursions or Exceedances** shall be considered a violation of this permit.

(b) . . .

(c) On and after the date the approved stack test results are available, the Permittee shall take appropriate response steps in accordance with Section C - ~~Compliance Response Plan - Preparation, Implementation, Records, and Reports~~ **Response to Excursions or Exceedances** whenever the three (3) hour average temperature of the 8RL thermal oxidizer is below the three (3) hour average temperature as observed during the compliant stack test. A three (3) hour average temperature that is below the three (3) hour average temperature as observed during the compliant stack test is not a deviation from this permit. Failure to take response steps in accordance with Section C - ~~Compliance Response Plan - Preparation, Implementation, Records, and Reports~~ **Response to Excursions or Exceedances** shall be considered a violation of this permit.

D.2.13 Parametric Monitoring

(a) . . .

(b) The duct pressure or fan amperage shall be observed at least once per day when the 8RL thermal oxidizer is in operation. When for any one reading, the duct pressure or fan amperage is outside the normal range as established in most recent compliant stack test, the Permittee shall take reasonable response steps in accordance with Section C - ~~Compliance Response Plan - Preparation, Implementation, Records, and Reports~~ **Response to Excursions or Exceedances**. A reading that is outside the range as established in the most recent compliant stack test is not a deviation from this permit. Failure to take response steps in accordance with Section C - ~~Compliance Response Plan - Preparation, Implementation, Records, and Reports~~ **Response to Excursions or Exceedances** shall be considered a violation of this permit.

D.4.9 Thermal Oxidizer Temperature

(a) A continuous monitoring system shall be calibrated, maintained, and operated on the 8RL thermal oxidizer for measuring operating temperature. The output of this system shall be recorded as a three (3) hour average. From the date of issuance of this permit until the approved stack test results are available, the Permittee shall take appropriate response steps in accordance with Section C - ~~Compliance Response Plan - Preparation, Implementation, Records, and Reports~~ **Response to Excursions or Exceedances**, whenever the three (3) hour average temperature of the 8RL thermal oxidizer is below 1400°F. A three (3) hour average temperature that is below 1400°F is not a deviation from this permit. Failure to take response steps in accordance with Section C - ~~Compliance~~

~~Response Plan - Preparation, Implementation, Records, and Reports~~ **Response to Excursions or Exceedances**, shall be considered a violation of this permit.

(b) . . .

(c) On and after the date the approved stack test results are available, the Permittee shall take appropriate response steps in accordance with Section C - ~~Compliance Response Plan - Preparation, Implementation, Records, and Reports~~ **Response to Excursions or Exceedances** whenever the three (3) hour average temperature of the 8RL thermal oxidizer is below the three (3) hour average temperature as observed during the compliant stack test. A three (3) hour average temperature that is below the three (3) hour average temperature as observed during the compliant stack test is not a deviation from this permit. Failure to take response steps in accordance with Section C - ~~Compliance Response Plan - Preparation, Implementation, Records, and Reports~~ **Response to Excursions or Exceedances**, shall be considered a violation of this permit.

D.4.10 Parametric Monitoring

. . .

When for any one reading, the duct pressure or fan amperage is outside the normal range as established in most recent compliant stack test, the Permittee shall take reasonable response steps in accordance with Section C - ~~Compliance Response Plan - Preparation, Implementation, Records, and Reports~~ **Response to Excursions or Exceedances**. A reading that is outside the range as established in the most recent compliant stack test is not a deviation from this permit. Failure to take response steps in accordance with Section C - ~~Compliance Response Plan - Preparation, Implementation, Records, and Reports~~ **Response to Excursions or Exceedances**, shall be considered a violation of this permit.

22. The equipment description for the rotogravure printing presses EU101 and EU103 has been revised to indicate these units are subject to 40 CFR 63, Subpart KK (National Emission Standards for the Printing and Publishing Industry).

A.2 Emission Units and Pollution Control Equipment Summary [326 IAC 2-7-4(c)(3)] [326 IAC 2-7-5(15)]

This stationary source consists of the following emission units and pollution control devices:

…

(c) One (1) 11-station rotogravure printing press with adhesive coating/lamination station, identified as EU 101 (6RL), installed in 1987, having a maximum line speed of 1000 ft/min and a maximum printing width of 52 inches, equipped with adhesive applicator, using thermal oxidation as control which is fueled by natural gas at a heat input rate of 24 MMBtu/hr, exhausting to stack S11. **Under 40 CFR 63, Subpart KK (National Emission Standards for the Printing and Publishing Industry), this is an affected source.**

…

(e) One (1) 11-station rotogravure printing press with adhesive coating/lamination station, identified as EU 103 (8RL), installed in 1995, having a maximum line speed of 1000 ft/min and a maximum printing width of 51.5 inches, equipped with adhesive applicator, enclosed in a permanent total enclosure, using thermal oxidation as control which is fueled by natural gas at a heat input rate of 8.7 MMBtu/hr, exhausting to stack 13. **Under 40 CFR 63, Subpart KK (National Emission Standards for the Printing and Publishing Industry), this is an affected source.**

SECTION D.2 FACILITY OPERATION CONDITIONS

Facility Description [326 IAC 2-7-5(15)]:

(c) One (1) 11-station 6RL rotogravure printing press with adhesive coating/lamination station, identified as EU 101, installed in 1987, having a maximum line speed of 1000 ft/min and a maximum printing width of 52 inches, equipped with adhesive applicator, using thermal oxidation as control which is fueled by natural gas at a heat input rate of 24 MMBtu/hr, exhausting to stack 11. **Under 40 CFR 63, Subpart KK (National Emission Standards for the Printing and Publishing Industry), this is an affected source.**

(e) One (1) 11-station 8RL rotogravure printing press with adhesive coating/lamination station, identified as EU 103, installed in 1995, having a maximum line speed of 1000 ft/min and a maximum printing width of 51.5 inches, equipped with adhesive applicator, enclosed in a total permanent enclosure, using thermal oxidation as control which is fueled by natural gas at a heat input rate of 8.7 MMBtu/hr, exhausting to stack 13. **Under 40 CFR 63, Subpart KK (National Emission Standards for the Printing and Publishing Industry), this is an affected source.**

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

Conclusion and Recommendation

This source shall be subject to the conditions of the attached proposed Prevention of Significant Deterioration (PSD) Permit, Part 70 Significant Source Modification (081-23492-00005), and Part 70 Significant Permit Modification (081-24551-00005). The staff recommend to the Commissioner that this Prevention of Significant Deterioration (PSD) Permit, Part 70 Significant Source Modification, and Part 70 Significant Permit Modification be approved.

Appendix A: Emission Calculations

Company Name: Sonoco Flexible Packaging
Address: U.S. 31 North, Edinburg, IN 46124
SPM: 081-24551-00005
Reviewer: ERG/ST
Date: June 22, 2007

Uncontrolled PTE (tons/year) (VOC Input)	
Emissions Generating Activity	
Pollutant	EU 101 Line 6RL Thermal Oxidizer
VOC	6,738
Controlled PTE (tons/year)	
Emissions Generating Activity	
Pollutant	EU 101 Line 6RL Thermal Oxidizer
VOC	168.45

Overall control efficiency of 97.5% = 100% capture and 97.5% destruction efficiency

Methodology

Controlled PTE = Uncontrolled PTE (tons/year) x (1 - (Capture Efficiency % x Destruction Efficiency %))

Appendix A: Emission Calculations

Combustion Emissions from the Natural Gas-fired Thermal Oxidizer

Company Name: Sonoco Flexible Packaging
Address: U.S. 31 North, Edinburg, IN 46124
SPM: 081-24551-00005
Reviewer: ERG/ST
Date: June 22, 2007

Heat Input Capacity (MMBtu/hr)
24.0

Potential Throughput (MMCF/yr)
206

Pollutant Emission Factors (lb/MMCF)						
PM*	**PM10***	**SO_2**	**NO_X****	**CO**	**VOC**	**HAPs**
1.9	7.6	0.6	100	84.0	5.5	1.89

Potential To Emit (ton/yr)						
PM	**PM10**	**SO_2**	**NO_X**	**CO**	**VOC**	**HAPs**
0.20	0.78	0.06	10.3	8.66	0.57	0.19

* PM emission factor is filterable PM only. PM10 emission factor is for condensable and filterable PM10 combined.

**Emission factor for NOx: Uncontrolled = 100 lb/MMCF

Emission Factors are from AP-42, Chapter 1.4 - Natural Gas Combustion, Tables 1.4-1, 1.4-2, 1.4-3 and 1.4-4. SCC #1-02-006-02, 1-01-006-02, 1-03-006-02, and 1-03-006-03. (AP-42 Supplement D 7/98)

All emission factors are based on normal firing.

Methodology

Potential Throughput (MMCF/yr) = Heat Input Capacity (MMBtu/hr) x 8,760 (hr/yr) x 1 MMCF/1,020 MMBtu

Potential to Emit (ton/yr) = Potential Throughput (MMCF/yr) x Emission Factor (lb/MMCF) x 1 ton/2,000 lb