



Mitchell E. Daniels, Jr.  
Governor

Thomas W. Easterly  
Commissioner

100 North Senate Avenue  
Indianapolis, Indiana 46204  
(317) 232-8603  
(800) 451-6027  
www.IN.gov/idem

TO: Interested Parties / Applicant  
DATE: June 21, 2007  
RE: General Mills / 043-24591-00050  
FROM: Nisha Sizemore  
Chief, Permits Branch  
Office of Air Quality

### Notice of Decision: Approval - Effective Immediately

Please be advised that on behalf of the Commissioner of the Department of Environmental Management, I have issued a decision regarding the enclosed matter. Pursuant to IC 13-17-3-4 and 326 IAC 2, this approval is effective immediately, unless a petition for stay of effectiveness is filed and granted, and may be revoked or modified in accordance with the provisions of IC 13-15-7-1.

If you wish to challenge this decision, IC 4-21.5-3-7 and IC 13-15-7-3 require that you file a petition for administrative review. This petition may include a request for stay of effectiveness and must be submitted to the Office Environmental Adjudication, 100 North Senate Avenue, Government Center North, Room 1049, Indianapolis, IN 46204, **within eighteen (18) calendar days of the mailing of this notice**. The filing of a petition for administrative review is complete on the earliest of the following dates that apply to the filing:

- (1) the date the document is delivered to the Office of Environmental Adjudication (OEA);
- (2) the date of the postmark on the envelope containing the document, if the document is mailed to OEA by U.S. mail; or
- (3) The date on which the document is deposited with a private carrier, as shown by receipt issued by the carrier, if the document is sent to the OEA by private carrier.

The petition must include facts demonstrating that you are either the applicant, a person aggrieved or adversely affected by the decision or otherwise entitled to review by law. Please identify the permit, decision, or other order for which you seek review by permit number, name of the applicant, location, date of this notice and all of the following:

- (1) the name and address of the person making the request;
- (2) the interest of the person making the request;
- (3) identification of any persons represented by the person making the request;
- (4) the reasons, with particularity, for the request;
- (5) the issues, with particularity, proposed for considerations at any hearing; and
- (6) identification of the terms and conditions which, in the judgment of the person making the request, would be appropriate in the case in question to satisfy the requirements of the law governing documents of the type issued by the Commissioner.

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178. Callers from within Indiana may call toll-free at 1-800-451-6027, ext. 3-0178.

Enclosures  
FNPER-MOD.dot 03/23/06



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

*We make Indiana a cleaner, healthier place to live.*

---

*Mitchell E. Daniels, Jr.*  
Governor

*Thomas W. Easterly*  
Commissioner

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Indianapolis, Indiana 46204-2251  
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June 21, 2007

Mr. Theodore Iverson  
General Mills  
707 Pillsbury Lane  
New Albany, Indiana 47150

Re: 043-24591-00050  
First Minor Permit Revision to  
FESOP 043-22938-00050

Dear Mr. Iverson:

General Mills was issued a Federally Enforceable State Operating Permit (FESOP) on November 28, 2006 for a refrigerated baked goods production process. A letter requesting an Administrative Review for the FESOP F043-22938-00050 and a Stay of Effectiveness for permit conditions requiring General Mills to take reasonable response steps when the pressure drop is below the prescribed minimum level and there are no visible emissions was received on December 14, 2006. The resolution of the issue of concern related to General Mill's FESOP was agreed upon March 19, 2007. Pursuant to the provisions of 326 IAC 2-8-11.1(d) a minor permit revision to this permit is hereby approved as described in the attached Technical Support Document.

The revision consists of the following:

Deleting the Condition D.2.5 (Parametric Monitoring) from the permit and replacing it with a condition requiring quarterly baghouse inspections.

Pursuant to 326 IAC 2-8-11.1, this permit shall be revised by incorporating the minor permit revision into the permit. All other conditions of the permit shall remain unchanged and in effect. Please find attached the entire revised FESOP permit.

This decision is subject to the Indiana Administrative Orders and Procedures Act - IC 4-21.5-3-5. Pursuant to Contract No. A305-0-00-34, IDEM, OAQ has assigned the processing of this permit application to Enviroplan Consulting (EVP). Therefore, questions should be directed to Alic Bent, EVP, Edgewater Commons II, 81 Two Bridges Road, Fairfield, New Jersey 07004, or call 973-575-2555, ext. 3206 to speak directly to Mr. Bent. Questions may also be directed to Duane Van Laningham at IDEM, OAQ, 100 North Senate Avenue, MC 61-53 IGCN 1003, Indianapolis, Indiana 46204-2251 or call (800) 451-6027, ask for Duane Van Laningham, or extension 3-6878, or dial (317) 233-6878.

Sincerely,

*Original document signed by*

Nisha Sizemore, Chief  
Permits Branch  
Office of Air Quality

Attachments  
AB/EVP

cc: File - Floyd County  
U.S. EPA, Region V  
Floyd County Health Department  
Air Compliance Section Inspector – David Harrison  
Compliance Data Section  
Administrative and Development  
Technical Support and Modeling



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## Federally Enforceable State Operating Permit OFFICE OF AIR QUALITY

**General Mills  
707 Pillsbury Lane  
New Albany, Indiana 47150**

(herein known as the Permittee) is hereby authorized to operate subject to the conditions contained herein, the source described in Section A (Source Summary) of this permit.

**The Permittee must comply with all conditions of this permit. Noncompliance with any provisions of this permit is grounds for enforcement action; permit termination, revocation and reissuance, or modification; or denial of a permit renewal application. It shall not be a defense for the Permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. An emergency does constitute an affirmative defense in an enforcement action provided the Permittee complies with the applicable requirements set forth in Section B, Emergency Provisions.**

Indiana statutes from IC 13 and rules from 326 IAC, quoted in conditions in this permit, are those applicable at the time the permit was issued. The issuance or possession of this permit shall not alone constitute a defense against an alleged violation of any law, regulation or standard, except for the requirement to obtain a FESOP under 326 IAC 2-8.

This permit is issued in accordance with 326 IAC 2 and 40 CFR Part 70 Appendix A and contains the conditions and provisions specified in 326 IAC 2-8 as required by 42 U.S.C. 7401, et. seq. (Clean Air Act as amended by the 1990 Clean Air Act Amendments), 40 CFR Part 70.6, IC 13-15 and IC 13-17.

Operation Permit No.: F043-22938-00050	
Original Issued by: Nisha Sizemore, Chief Permits Branch Office of Air Quality	Issuance Date: November 28, 2006  Expiration Date: November 28, 2011

First Minor Permit Revision: 043-24591-00050	Pages Affected:
Issued by: <i>Original document signed by</i> Nisha Sizemore, Chief Permits Branch Office of Air Quality	Issuance Date: June 21, 2007  Expiration Date: November 28, 2011

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This permit is based on information requested by the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ). The information describing the source contained in conditions A.1 through A.3 is descriptive information and does not constitute enforceable conditions. However, the Permittee should be aware that a physical change or a change in the method of operation that may render this descriptive information obsolete or inaccurate may trigger requirements for the Permittee to obtain additional permits or seek modification of this permit pursuant to 326 IAC 2, or change other applicable requirements presented in the permit application.

A.1 General Information [326 IAC 2-8-3(b)]

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The Permittee owns and operates a stationary refrigerated baked goods production process.

Source Address:	707 Pillsbury Lane, New Albany, Indiana 47150
Mailing Address:	707 Pillsbury Lane, New Albany, Indiana 47150
General Source Phone Number:	(812) 944-8411
SIC Code:	2045
County Location:	Floyd
Source Location Status:	Nonattainment for PM2.5 Nonattainment for ozone under the 8-hour standard Attainment area for all other criteria pollutants
Source Status:	Federally Enforceable State Operating Permit Program Minor Source, under PSD, Emission Offset and Nonattainment NSR; Minor Source, Section 112 of the Clean Air Act Not 1 of 28 Source Categories

A.2 Emission Units and Pollution Control Equipment Summary [326 IAC 2-8-3(c)(3)]

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This stationary source consists of the following emission units and pollution control devices:

- (a) Two (2) natural gas-fired boilers (BO1 and BO2), designated Nos. 1 and 2, respectively, both installed in 1959, each with maximum heat input rates of 10.1 MMBtu per hour, using No. 2 fuel oil and No. 4 fuel oil as alternate fuels and exhausting through Stack Nos. 125 and 126, respectively;
- (b) One (1) natural gas-fired boiler (BO3), designated No. 3, installed in 1966, with a maximum heat input rate of 12.5 MMBtu per hour, using No. 2 fuel oil and No. 4 fuel oil as alternate fuels and exhausting through Stack No. 127;
- (c) One (1) pneumatic flour conveyance and storage system with an integral dust collector DC74, exhausting through Stack No. 150;
- (d) One (1) pneumatic dusting flour conveyance and storage system (B179), with an integral dust collector RC16002, exhausting inside the building;
- (e) One (1) pneumatic sugar conveyance with an air / material separator with an integral dust collector DC103, which exhausts inside the building, and a storage system with a sock vent which exhausts inside the building.
- (f) Two (2) pneumatically conveyed ribbon blenders with integral dust collectors DC77 and DC78 exhausting through Stack Nos. 153 and 154, respectively;
- (g) First Stage Minors Bin Nos. 1, 2 and 3 with three (3) integral dust collectors designated DC83, DC84 and DC85 exhausting through Stack Nos. 160, 162, and 163, respectively;
- (h) One (1) pneumatically conveyed cookie blender with an integral dust collector DC62, exhausting through Stack No. 8;

- (i) One (1) pneumatically conveyed vertical tower bin, designated No. 4, with an integral dust collector DC04, exhausting through Stack No. 20;
- (j) One (1) pneumatically conveyed vertical tower bin, designated No. 9, with an integral dust collector DC09, exhausting through Stack No. 21;
- (k) One (1) pneumatically conveyed dusting flour reclaim bin with an integral dust collector DC37, exhausting through Stack No. 167;
- (l) One (1) pneumatically conveyed horizontal bin with an integral dust collector DC30, exhausting through Stack No. 48;
- (m) One (1) pneumatically conveyed sugar grinding bin, designated No. 58, with an integral dust collector DC50, exhausting through Stack No. 55;
- (n) One (1) pneumatically conveyed flour cooler with an integral dust collector DC61, exhausting through Stack No. 61;
- (o) Two (2) pneumatically conveyed flour reclaim collectors, designated C1L and C2L, with integral dust collectors DC17 and DC16, respectively, exhausting through Stack Nos. 66 and 67, respectively;
- (p) One (1) pneumatically conveyed flour reclaim collector, designated PCL, with an integral dust collector DC15, exhausting through Stack No. 68;
- (q) One (1) pneumatically conveyed flour reclaim collector, designated HJL, with an integral dust collector DC18, exhausting through Stack No. 69;
- (r) One (1) pneumatically conveyed flour reclaim collector, designated BRL, with an integral dust collector DC24, exhausting through Stack No. 71;
- (s) One (1) pneumatically conveyed penthouse collector, designated PC, with an integral dust collector DC38, exhausting through Stack No. 98a;
- (t) One (1) pneumatically conveyed surge bin, designated PC, with an integral dust collector DC48, exhausting through Stack No. 98b;
- (u) Two (2) pneumatically conveyed starch bins, designated Nos. 12 and 13, with integral dust collectors DC12 and DC13, respectively, exhausting through Stack Nos. 104 and 105, respectively;
- (v) One (1) pneumatically conveyed flour bin, designated Western, with an integral dust collector DC36, exhausting through Stack No. 108;
- (w) Three (3) pneumatically conveyed unloader bins, designated Nos. 1, 2, and 3, with integral dust collectors DC60, DC53, and DC52, respectively, exhausting through Stack Nos. 139, 137, and 138, respectively; and
- (x) One (1) upstairs dry mix central vacuum system with an integral dust collector DC109, collecting fugitive raw materials at a maximum rate of 105 pounds per hour, and emissions exhausted through Stack 166.

A.3 Insignificant Activities [326 IAC 2-7-1(21)][326 IAC 2-8-3(c)(3)(I)]

This stationary source also includes the following insignificant activities, as defined in 326 IAC 2-7-

1(21):

- (a) Natural gas-fired combustion sources with heat input equal to or less than ten (10) million BTU per hour:
  - (1) Three (3) natural gas-fired pest control heaters (AH30, AH31 and AH32), designated Nos. 1, 2, and 3, respectively, with maximum heat input rates of 4.5, 2.725, and 2.725 million (MM) British thermal units (Btu) per hour, respectively, exhausting through Stack Nos. 166, 167, and 179, respectively;
  - (2) Three (3) natural gas-fired pest control heaters (AH27, AH28 and AH29), designated Nos. 4, 5, and 6, respectively, with maximum heat input rates of 2.0, 2.5 and 2.0 MMBtu per hour, respectively, exhausting through Stack Nos. 85, 135, and 140, respectively;
  - (3) One (1) natural gas-fired pest control heater (AH26), designated No. 7, with a maximum heat input rate of 0.75 MMBtu per hour, exhausting through Stack No. 142;
  - (4) One (1) propane fired WWTP flare, with a maximum heat input capacity of 0.036 MMBtu per hour;
- (b) One (1) propane-fired boiler, designated No. 4, installed in 1959, with a maximum heat input rate of 1.6 MMBtu per hour, exhausting through Stack No. 128;
- (c) Four (4) scrubbers (SB1, SB3, SB3 and SB4), located in PKL Rotoclone, BRL, C1L, and C2L, respectively, for removal of carbon dioxide refrigerant from the employee occupied area, exhausting through Stack Nos. 52, 60, 70, and 65, respectively;
- (d) One (1) Safety Kleen cold cleaner degreaser, designated No. 87, with remote reservoir, exhausting inside, constructed in 1988, using a maximum of 0.056 gallons of solvent per day. [326 IAC 8-3-2]
- (e) One (1) 12,000 gallon No. 2 fuel oil/ No. 4 fuel oil storage tank, identified as TA77, exhausting through Stack No. 12, constructed in 1978;
- (f) Two (2) 14,000 gallon alcohol storage tanks, with four (4) compartments TA64, TA65, TA66 and TA67, exhausting through Stack Nos. 13 and 14, respectively, constructed in 1982 and 1985, respectively;
- (g) One (1) stick welding operation; and
- (h) One (1) central vacuum system with dust collector DC110, collecting fugitive raw materials at a maximum rate of 480 pounds per hour, and emissions exhausted through Stack 165.

A.4 FESOP Applicability [326 IAC 2-8-2]

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This stationary source, otherwise required to have a Part 70 permit as described in 326 IAC 2-7-2(a), has applied to the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ) for a Federally Enforceable State Operating Permit (FESOP).

## **SECTION B GENERAL CONDITIONS**

### **B.1 Definitions [326 IAC 2-8-1]**

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Terms in this permit shall have the definition assigned to such terms in the referenced regulation. In the absence of definitions in the referenced regulation, the applicable definitions found in the statutes or regulations (IC 13-11, 326 IAC 1-2 and 326 IAC 2-7) shall prevail.

### **B.2 Permit Term [326 IAC 2-8-4(2)][326 IAC 2-1.1-9.5][IC 13-15-3-6(a)]**

- 
- (a) This permit, F043-22938-00050, is issued for a fixed term of five (5) years from the issuance date of this permit, as determined in accordance with IC 4-21.5-3-5(f) and IC 13-15-5-3. Subsequent revisions, modifications, or amendments of this permit do not affect the expiration date of this permit.
- (b) If IDEM, OAQ, upon receiving a timely and complete renewal permit application, fails to issue or deny the permit renewal prior to the expiration date of this permit, this existing permit shall not expire and all terms and conditions shall continue in effect, until the renewal permit has been issued or denied.

### **B.3 Term of Conditions [326 IAC 2-1.1-9.5]**

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Notwithstanding the permit term of a permit to construct, a permit to operate, or a permit modification, any condition established in a permit issued pursuant to a permitting program approved in the state implementation plan shall remain in effect until:

- (a) the condition is modified in a subsequent permit action pursuant to Title I of the Clean Air Act; or
- (b) the emission unit to which the condition pertains permanently ceases operation.

### **B.4 Enforceability [326 IAC 2-8-6]**

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Unless otherwise stated, all terms and conditions in this permit, including any provisions designed to limit the source's potential to emit, are enforceable by IDEM, the United States Environmental Protection Agency (U.S. EPA) and by citizens in accordance with the Clean Air Act.

### **B.5 Severability [326 IAC 2-8-4(4)]**

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The provisions of this permit are severable; a determination that any portion of this permit is invalid shall not affect the validity of the remainder of the permit.

### **B.6 Property Rights or Exclusive Privilege [326 IAC 2-8-4(5)(D)]**

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This permit does not convey any property rights of any sort or any exclusive privilege.

### **B.7 Duty to Provide Information [326 IAC 2-8-4(5)(E)]**

- 
- (a) The Permittee shall furnish to IDEM, OAQ, within a reasonable time, any information that IDEM, OAQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit. The submittal by the Permittee does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1). Upon request, the Permittee shall also furnish to IDEM, OAQ copies of records required to be kept by this permit.
- (b) For information furnished by the Permittee to IDEM, OAQ, the Permittee may include a claim of confidentiality in accordance with 326 IAC 17.1. When furnishing copies of requested records directly to U. S. EPA, the Permittee may assert a claim of confidentiality in accordance with 40 CFR 2, Subpart B.

B.8 Compliance Order Issuance [326 IAC 2-8-5(b)]

IDEM, OAQ may issue a compliance order to this Permittee upon discovery that this permit is in nonconformance with an applicable requirement. The order may require immediate compliance or contain a schedule for expeditious compliance with the applicable requirement.

B.9 Certification [326 IAC 2-8-3(d)][326 IAC 2-8-4(3)(C)(i)][326 IAC 2-8-5(1)]

- (a) Where specifically designated by this permit or required by an applicable requirement, any application form, report, or compliance certification submitted shall contain certification by an "authorized individual" of truth, accuracy, and completeness. This certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.
- (b) One (1) certification shall be included, using the attached Certification Form, with each submittal requiring certification. One (1) certification may cover multiple forms in one (1) submittal.
- (c) An "authorized individual" is defined at 326 IAC 2-1.1-1(1).

B.10 Annual Compliance Certification [326 IAC 2-8-5(a)(1)]

- (a) The Permittee shall annually submit a compliance certification report which addresses the status of the source's compliance with the terms and conditions contained in this permit, including emission limitations, standards, or work practices. The initial certification shall cover the time period from the date of final permit issuance through December 31 of the same year. All subsequent certifications shall cover the time period from January 1 to December 31 of the previous year, and shall be submitted no later than April 15th of each year to:

Indiana Department of Environmental Management  
Compliance Branch, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251

- (b) The annual compliance certification report required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ, on or before the date it is due.
- (c) The annual compliance certification report shall include the following:
  - (1) The appropriate identification of each term or condition of this permit that is the basis of the certification;
  - (2) The compliance status;
  - (3) Whether compliance was continuous or intermittent;
  - (4) The methods used for determining the compliance status of the source, currently and over the reporting period consistent with 326 IAC 2-8-4(3); and
  - (5) Such other facts, as specified in Sections D of this permit, as IDEM, OAQ may require to determine the compliance status of the source.

The submittal by the Permittee does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

B.11 Preventive Maintenance Plan [326 IAC 1-6-3][326 IAC 2-8-4(9)][326 IAC 2-8-5(a)(1)]

(a) If required by specific condition(s) in Section D of this permit, the Permittee shall prepare and maintain Preventive Maintenance Plans (PMPs) within ninety (90) days after issuance of this permit, including the following information on each facility:

- (1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;
- (2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and
- (3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

If, due to circumstances beyond the Permittee's control, the PMPs cannot be prepared and maintained within the above time frame, the Permittee may extend the date an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management  
Compliance Branch, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251

The PMP extension notification does not require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (b) A copy of the PMPs shall be submitted to IDEM, OAQ upon request and within a reasonable time, and shall be subject to review and approval by IDEM, OAQ . IDEM, OAQ may require the Permittee to revise its PMPs whenever lack of proper maintenance causes or is the primary contributor to an exceedance of any limitation on emissions or potential to emit. The PMPs do not require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (c) To the extent the Permittee is required by 40 CFR Part 60/63 to have an Operation Maintenance, and Monitoring (OMM) Plan for a unit, such Plan is deemed to satisfy the PMP requirements of 326 IAC 1-6-3 for that unit.

B.12 Emergency Provisions [326 IAC 2-8-12]

(a) An emergency, as defined in 326 IAC 2-7-1(12), is not an affirmative defense for an action brought for noncompliance with a federal or state health-based emission limitation except as provided in 326 IAC 2-8-12.

(b) An emergency, as defined in 326 IAC 2-7-1(12), constitutes an affirmative defense to an action brought for noncompliance with a health-based or technology-based emission limitation if the affirmative defense of an emergency is demonstrated through properly signed, contemporaneous operating logs or other relevant evidence that describe the following:

- (1) An emergency occurred and the Permittee can, to the extent possible, identify the causes of the emergency;
- (2) The permitted facility was at the time being properly operated;

- (3) During the period of an emergency, the Permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or other requirements in this permit;
- (4) For each emergency lasting one (1) hour or more, the Permittee notified IDEM, OAQ, within four (4) daytime business hours after the beginning of the emergency, or after the emergency was discovered or reasonably should have been discovered;

Telephone Number: 1-800-451-6027 (ask for Office of Air Quality, Compliance Section), or  
Telephone Number: 317-233-0178 (ask for Compliance Section)  
Facsimile Number: 317-233-6865

- (5) For each emergency lasting one (1) hour or more, the Permittee submitted the attached Emergency Occurrence Report Form or its equivalent, either by mail or facsimile to:

Indiana Department of Environmental Management  
Compliance Branch, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251

within two (2) working days of the time when emission limitations were exceeded due to the emergency.

The notice fulfills the requirement of 326 IAC 2-8-4(3)(C)(ii) and must contain the following:

- (A) A description of the emergency;
- (B) Any steps taken to mitigate the emissions; and
- (C) Corrective actions taken.

The notification which shall be submitted by the Permittee does not require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (6) The Permittee immediately took all reasonable steps to correct the emergency.
- (c) In any enforcement proceeding, the Permittee seeking to establish the occurrence of an emergency has the burden of proof.
- (d) This emergency provision supersedes 326 IAC 1-6 (Malfunctions). This permit condition is in addition to any emergency or upset provision contained in any applicable requirement.
- (e) The Permittee seeking to establish the occurrence of an emergency shall make records available upon request to ensure that failure to implement a PMP did not cause or contribute to an exceedance of any limitations on emissions. However, IDEM, OAQ may require that the Preventive Maintenance Plans required under 326 IAC 2-8-3(c)(6) be revised in response to an emergency.

- (f) Failure to notify IDEM, OAQ by telephone or facsimile of an emergency lasting more than one (1) hour in accordance with (b)(4) and (5) of this condition shall constitute a violation of 326 IAC 2-8 and any other applicable rules.
- (g) Operations may continue during an emergency only if the following conditions are met:
  - (1) If the emergency situation causes a deviation from a technology-based limit, the Permittee may continue to operate the affected emitting facilities during the emergency provided the Permittee immediately takes all reasonable steps to correct the emergency and minimize emissions.
  - (2) If an emergency situation causes a deviation from a health-based limit, the Permittee may not continue to operate the affected emissions facilities unless:
    - (A) The Permittee immediately takes all reasonable steps to correct the emergency situation and to minimize emissions; and
    - (B) Continued operation of the facilities is necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw material of substantial economic value.

Any operations shall continue no longer than the minimum time required to prevent the situations identified in (g)(2)(B) of this condition.
- (h) The Permittee shall include all emergencies in the Quarterly Deviation and Compliance Monitoring Report.

**B.13 Prior Permits Superseded [326 IAC 2-1.1-9.5]**

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- (a) All terms and conditions of permits established prior to and issued pursuant to permitting programs approved into the state implementation plan have been either:
  - (1) incorporated as originally stated,
  - (2) revised, or
  - (3) deleted.
- (b) All previous registrations and permits are superseded by this permit.

**B.14 Termination of Right to Operate [326 IAC 2-8-9][326 IAC 2-8-3(h)]**

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The Permittee's right to operate this source terminates with the expiration of this permit unless a timely and complete renewal application is submitted at least nine (9) months prior to the date of expiration of the source's existing permit, consistent with 326 IAC 2-8-3(h) and 326 IAC 2-8-9.

**B.15 Deviations from Permit Requirements and Conditions [326 IAC 2-8-4(3)(C)(ii)]**

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- (a) Deviations from any permit requirements (for emergencies see Section B - Emergency Provisions), the probable cause of such deviations, and any response steps or preventive measures taken shall be reported to:

Indiana Department of Environmental Management  
Compliance Data Section, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251

using the attached Quarterly Deviation and Compliance Monitoring Report, or its equivalent. A deviation required to be reported pursuant to an applicable requirement that exists independent of this permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report.

The Quarterly Deviation and Compliance Monitoring Report does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (b) A deviation is an exceedance of a permit limitation or a failure to comply with a requirement of the permit.

**B.16 Permit Modification, Reopening, Revocation and Reissuance, or Termination**  
[326 IAC 2-8-4(5)(C)][326 IAC 2-8-7(a)][326 IAC 2-8-8]

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- (a) This permit may be modified, reopened, revoked and reissued, or terminated for cause. The filing of a request by the Permittee for a Federally Enforceable State Operating Permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any condition of this permit. [326 IAC 2-8-4(5)(C)] The notification by the Permittee does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (b) This permit shall be reopened and revised under any of the circumstances listed in IC 13-15-7-2 or if IDEM, OAQ, determines any of the following:
  - (1) That this permit contains a material mistake.
  - (2) That inaccurate statements were made in establishing the emissions standards or other terms or conditions.
  - (3) That this permit must be revised or revoked to assure compliance with an applicable requirement. [326 IAC 2-8-8(a)]
- (c) Proceedings by IDEM, OAQ, to reopen and revise this permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of this permit for which cause to reopen exists. Such reopening and revision shall be made as expeditiously as practicable. [326 IAC 2-8-8(b)]
- (d) The reopening and revision of this permit, under 326 IAC 2-8-8(a), shall not be initiated before notice of such intent is provided to the Permittee by IDEM, OAQ, at least thirty (30) days in advance of the date this permit is to be reopened, except that IDEM, OAQ, may provide a shorter time period in the case of an emergency. [326 IAC 2-8-8(c)]

**B.17 Permit Renewal [326 IAC 2-8-3(h)]**

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- (a) The application for renewal shall be submitted using the application form or forms prescribed by IDEM, OAQ, and shall include the information specified in 326 IAC 2-8-3. Such information shall be included in the application for each emission unit at this source, except those emission units included on the trivial or insignificant activities list contained in 326 IAC 2-7-1(21) and 326 IAC 2-7-1(40). The renewal application does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

Request for renewal shall be submitted to:

Indiana Department of Environmental Management  
Permits Branch, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251

- (b) A timely renewal application is one that is:
- (1) Submitted at least nine (9) months prior to the date of the expiration of this permit; and
  - (2) If the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ, on or before the date it is due.
- (c) If the Permittee submits a timely and complete application for renewal of this permit, the source's failure to have a permit is not a violation of 326 IAC 2-8 until IDEM, OAQ takes final action on the renewal application, except that this protection shall cease to apply if, subsequent to the completeness determination, the Permittee fails to submit by the deadline specified in writing by IDEM, OAQ any additional information identified as being needed to process the application.

B.18 Permit Amendment or Revision [326 IAC 2-8-10][326 IAC 2-8-11.1]

- (a) Permit amendments and revisions are governed by the requirements of 326 IAC 2-8-10 or 326 IAC 2-8-11.1 whenever the Permittee seeks to amend or modify this permit.
- (b) Any application requesting an amendment or modification of this permit shall be submitted to:
- Indiana Department of Environmental Management  
Permits Branch, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251
- Any such application shall be certified by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-8-10(b)(3)]

B.19 Operational Flexibility [326 IAC 2-8-15][326 IAC 2-8-11.1]

- (a) The Permittee may make any change or changes at the source that are described in 326 IAC 2-8-15(b) through (d) without a prior permit revision, if each of the following conditions is met:
- (1) The changes are not modifications under any provision of Title I of the Clean Air Act;
  - (2) Any approval required by 326 IAC 2-8-11.1 has been obtained;
  - (3) The changes do not result in emissions which exceed the limitations provided in this permit (whether expressed herein as a rate of emissions or in terms of total emissions);
  - (4) The Permittee notifies the:
- Indiana Department of Environmental Management  
Permits Branch, Office of Air Quality

100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251

and

United States Environmental Protection Agency, Region V  
Air and Radiation Division, Regulation Development Branch - Indiana (AR-18J)  
77 West Jackson Boulevard  
Chicago, Illinois 60604-3590

in advance of the change by written notification at least ten (10) days in advance of the proposed change. The Permittee shall attach every such notice to the Permittee's copy of this permit; and

- (5) The Permittee maintains records on-site, on a rolling five (5) year basis, which document all such changes and emission trades that are subject to 326 IAC 2-8-15(b) through (d). The Permittee shall make such records available, upon reasonable request, for public review.

Such records shall consist of all information required to be submitted to IDEM, OAQ in the notices specified in 326 IAC 2-8-15(b)(2), (c)(1), and (d).

- (b) Emission Trades [326 IAC 2-8-15(c)]  
The Permittee may trade emissions increases and decreases at in the source, where the applicable SIP provides for such emission trades without requiring a permit revision, subject to the constraints of Section (a) of this condition and those in 326 IAC 2-8-15(c).
- (c) Alternative Operating Scenarios [326 IAC 2-8-15(a)]  
The Permittee may make changes at the source within the range of alternative operating scenarios that are described in the terms and conditions of this permit in accordance with 326 IAC 2-8-4(7). No prior notification of IDEM, OAQ, or U.S. EPA is required.
- (d) Backup fuel switches specifically addressed in, and limited under, Section D of this permit shall not be considered alternative operating scenarios. Therefore, the notification requirements of part (a) of this condition do not apply.

**B.20 Source Modification Requirement [326 IAC 2-8-11.1]**

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A modification, construction, or reconstruction is governed by the requirements of 326 IAC 2 and 326 IAC 2-8-11.1.

**B.21 Inspection and Entry [326 IAC 2-8-5(a)(2)][IC 13-14-2-2][IC 13-17-3-2][IC 13-30-3-1]**

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Upon presentation of proper identification cards, credentials, and other documents as may be required by law, and subject to the Permittee's right under all applicable laws and regulations to assert that the information collected by the agency is confidential and entitled to be treated as such, the Permittee shall allow IDEM, OAQ, U.S. EPA, or an authorized representative to perform the following:

- (a) Enter upon the Permittee's premises where a FESOP source is located, or emissions related activity is conducted, or where records must be kept under the conditions of this permit;
- (b) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;

- (c) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, inspect, at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit;
- (d) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with this permit or applicable requirements; and
- (e) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, utilize any photographic, recording, testing, monitoring, or other equipment for the purpose of assuring compliance with this permit or applicable requirements.

B.22 Transfer of Ownership or Operational Control [326 IAC 2-8-10]

- (a) The Permittee must comply with the requirements of 326 IAC 2-8-10 whenever the Permittee seeks to change the ownership or operational control of the source and no other change in the permit is necessary.
- (b) Any application requesting a change in the ownership or operational control of the source shall contain a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new Permittee. The application shall be submitted to:  
  
Indiana Department of Environmental Management  
Permits Branch, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251  
  
The application which shall be submitted by the Permittee does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-8-10(b)(3)]

B.23 Annual Fee Payment [326 IAC 2-7-19] [326 IAC 2-8-4(6)] [326 IAC 2-8-16][326 IAC 2-1.1-7]

- (a) The Permittee shall pay annual fees to IDEM, OAQ, within thirty (30) calendar days of receipt of a billing. Pursuant to 326 IAC 2-7-19(b), if the Permittee does not receive a bill from IDEM, OAQ, the applicable fee is due April 1 of each year.
- (b) Failure to pay may result in administrative enforcement action or revocation of this permit.
- (c) The Permittee may call the following telephone numbers: 1-800-451-6027 or 317-233-4230 (ask for OAQ, Billing, Licensing, and Training Section), to determine the appropriate permit fee.

B.24 Credible Evidence [326 IAC 2-8-4(3)][326 IAC 2-8-5][62 FR 8314] [326 IAC 1-1-6]

For the purpose of submitting compliance certifications or establishing whether or not the Permittee has violated or is in violation of any condition of this permit, nothing in this permit shall preclude the use, including the exclusive use, of any credible evidence or information relevant to whether the Permittee would have been in compliance with the condition of this permit if the appropriate performance or compliance test or procedure had been performed.

## SECTION C

## SOURCE OPERATION CONDITIONS

Entire Source

### Emission Limitations and Standards [326 IAC 2-8-4(1)]

#### C.1 Particulate Emission Limitations For Processes with Process Weight Rates Less Than One Hundred (100) Pounds per Hour [326 IAC 6-3-2]

Pursuant to 326 IAC 6-3-2(e)(2), particulate emissions from any process not exempt under 326 IAC 6-3-1(b) or (c) which has a maximum process weight rate less than 100 pounds per hour and the methods in 326 IAC 6-3-2(b) through (d) do not apply shall not exceed 0.551 pounds per hour.

#### C.2 Overall Source Limit [326 IAC 2-8] [326 IAC 2-2] [326 IAC 2-3] [326 IAC 2-1.1-5]

The purpose of this permit is to limit this source's potential to emit to less than major source levels for the purpose of Section 502(a) of the Clean Air Act.

(a) Pursuant to 326 IAC 2-8:

(1) The potential to emit any regulated pollutant, except particulate matter (PM), from the entire source shall be limited to less than one hundred (100) tons per twelve (12) consecutive month period. This limitation shall make the requirements of 326 IAC 2-2 (Prevention of Significant Deterioration (PSD)), 326 IAC 2-3 (Emission Offset), and 326 IAC 2-1.1-5 (Nonattainment New Source Review) not applicable.

(2) The potential to emit any individual hazardous air pollutant (HAP) from the entire source shall be limited to less than ten (10) tons per twelve (12) consecutive month period; and

(3) The potential to emit any combination of HAPs from the entire source shall be limited to less than twenty-five (25) tons per twelve (12) consecutive month period.

(b) The potential to emit particulate matter (PM) from the entire source shall be limited to less than two hundred fifty (250) tons per twelve (12) consecutive month period. This limitation shall make the requirements of 326 IAC 2-2 (Prevention of Significant Deterioration (PSD)) not applicable.

(c) This condition shall include all emission points at this source including those that are insignificant as defined in 326 IAC 2-7-1(21). The source shall be allowed to add insignificant activities not already listed in this permit, provided that the source's potential to emit does not exceed the above specified limits.

(d) Section D of this permit contains independently enforceable provisions to satisfy this requirement.

#### C.3 Opacity [326 IAC 5-1]

Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-3 (Temporary Alternative Opacity Limitations), opacity shall meet the following, unless otherwise stated in this permit:

(a) Opacity shall not exceed an average of forty percent (40%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.

- (b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

C.4 Open Burning [326 IAC 4-1] [IC 13-17-9]

The Permittee shall not open burn any material except as provided in 326 IAC 4-1-3, 326 IAC 4-1-4 or 326 IAC 4-1-6. The previous sentence notwithstanding, the Permittee may open burn in accordance with an open burning approval issued by the Commissioner under 326 IAC 4-1-4.1.

C.5 Incineration [326 IAC 4-2] [326 IAC 9-1-2]

The Permittee shall not operate an incinerator or incinerate any waste or refuse except as provided in 326 IAC 4-2 and 326 IAC 9-1-2.

C.6 Fugitive Dust Emissions [326 IAC 6-4]

The Permittee shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4 (Fugitive Dust Emissions).

C.7 Stack Height [326 IAC 1-7]

The Permittee shall comply with the applicable provisions of 326 IAC 1-7 (Stack Height Provisions), for all exhaust stacks through which a potential (before controls) of twenty-five (25) tons per year or more of particulate matter or sulfur dioxide is emitted.

C.8 Asbestos Abatement Projects [326 IAC 14-10] [326 IAC 18] [40 CFR 61, Subpart M]

- (a) Notification requirements apply to each owner or operator. If the combined amount of regulated asbestos containing material (RACM) to be stripped, removed or disturbed is at least 260 linear feet on pipes or 160 square feet on other facility components, or at least thirty-five (35) cubic feet on all facility components, then the notification requirements of 326 IAC 14-10-3 are mandatory. All demolition projects require notification whether or not asbestos is present.
- (b) The Permittee shall ensure that a written notification is sent on a form provided by the Commissioner at least ten (10) working days before asbestos stripping or removal work or before demolition begins, per 326 IAC 14-10-3, and shall update such notice as necessary, including, but not limited to the following:
  - (1) When the amount of affected asbestos containing material increases or decreases by at least twenty percent (20%); or
  - (2) If there is a change in the following:
    - (A) Asbestos removal or demolition start date;
    - (B) Removal or demolition contractor; or
    - (C) Waste disposal site.
- (c) The Permittee shall ensure that the notice is postmarked or delivered according to the guidelines set forth in 326 IAC 14-10-3(2).
- (d) The notice to be submitted shall include the information enumerated in 326 IAC 14-10-3(3).

All required notifications shall be submitted to:

Indiana Department of Environmental Management  
Asbestos Section, Office of Air Quality  
100 North Senate Avenue  
MC 61-52 IGCN 1003  
Indianapolis, Indiana 46204-2251

The notice shall include a signed certification from the owner or operator that the information provided in this notification is correct and that only Indiana licensed workers and project supervisors will be used to implement the asbestos removal project. The notifications do not require a certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (e) **Procedures for Asbestos Emission Control**  
The Permittee shall comply with the applicable emission control procedures in 326 IAC 14-10-4 and 40 CFR 61.145(c). Per 326 IAC 14-10-1, emission control requirements are applicable for any removal or disturbance of RACM greater than three (3) linear feet on pipes or three (3) square feet on any other facility components or a total of at least 0.75 cubic feet on all facility components.
- (f) **Demolition and Renovation**  
The Permittee shall thoroughly inspect the affected facility or part of the facility where the demolition or renovation will occur for the presence of asbestos pursuant to 40 CFR 61.145(a).
- (g) **Indiana Accredited Asbestos Inspector**  
The Permittee shall comply with 326 IAC 14-10-1(a) that requires the owner or operator, prior to a renovation/demolition, to use an Indiana Accredited Asbestos Inspector to thoroughly inspect the affected portion of the facility for the presence of asbestos.

### **Testing Requirements [326 IAC 2-8-4(3)]**

#### **C.9 Performance Testing [326 IAC 3-6]**

- (a) All testing shall be performed according to the provisions of 326 IAC 3-6 (Source Sampling Procedures), except as provided elsewhere in this permit, utilizing any applicable procedures and analysis methods specified in 40 CFR 51, 40 CFR 60, 40 CFR 61, 40 CFR 63, 40 CFR 75, or other procedures approved by IDEM, OAQ.

A test protocol, except as provided elsewhere in this permit, shall be submitted to:

Indiana Department of Environmental Management  
Compliance Data Section, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251

no later than thirty-five (35) days prior to the intended test date. The protocol submitted by the Permittee does not require certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (b) The Permittee shall notify IDEM, OAQ of the actual test date at least fourteen (14) days prior to the actual test date. The notification submitted by the Permittee does not require certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (c) Pursuant to 326 IAC 3-6-4(b), all test reports must be received by IDEM, OAQ not later than forty-five (45) days after the completion of the testing. An extension may be granted by IDEM, OAQ, if the Permittee submits to IDEM, OAQ, a reasonable written explanation not later than five (5) days prior to the end of the initial forty-five (45) day period.

### **Compliance Requirements [326 IAC 2-1.1-11]**

#### **C.10 Compliance Requirements [326 IAC 2-1.1-11]**

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The commissioner may require stack testing, monitoring, or reporting at any time to assure compliance with all applicable requirements by issuing an order under 326 IAC 2-1.1-11. Any monitoring or testing shall be performed in accordance with 326 IAC 3 or other methods approved by the commissioner or the U. S. EPA.

### **Compliance Monitoring Requirements [326 IAC 2-8-4][326 IAC 2-8-5(a)(1)]**

#### **C.11 Compliance Monitoring [326 IAC 2-8-4(3)][326 IAC 2-8-5(a)(1)]**

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Unless otherwise specified in this permit, all monitoring and record keeping requirements not already legally required shall be implemented within ninety (90) days of permit issuance. If required by Section D, the Permittee shall be responsible for installing any necessary equipment and initiating any required monitoring related to that equipment. If due to circumstances beyond its control, that equipment cannot be installed and operated within ninety (90) days, the Permittee may extend the compliance schedule related to the equipment for an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management  
Compliance Branch, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251

in writing, prior to the end of the initial ninety (90) day compliance schedule, with full justification of the reasons for the inability to meet this date.

The notification which shall be submitted by the Permittee does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

Unless otherwise specified in the approval for the new emission unit(s), compliance monitoring for new emission units or emission units added through a permit revision shall be implemented when operation begins.

#### **C.12 Monitoring Methods [326 IAC 3] [40 CFR 60] [40 CFR 63]**

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Any monitoring or testing required by Section D of this permit shall be performed according to the provisions of 326 IAC 3, 40 CFR 60, Appendix A, 40 CFR 60, Appendix B, 40 CFR 63, or other approved methods as specified in this permit.

#### **C.13 Instrument Specifications [326 IAC 2-1.1-11] [326 IAC 2-8-4(3)][326 IAC 2-8-5(1)]**

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- (a) When required by any condition of this permit, an analog instrument used to measure a parameter related to the operation of an air pollution control device shall have a scale such that the expected maximum reading for the normal range shall be no less than twenty percent (20%) of full scale.
- (b) The Permittee may request that the IDEM, OAQ approve the use of an instrument that does not meet the above specifications provided the Permittee can demonstrate that an alternative instrument specification will adequately ensure compliance with permit

conditions requiring the measurement of the parameters.

**Corrective Actions and Response Steps [326 IAC 2-8-4][326 IAC 2-8-5(a)(1)]**

**C.14 Risk Management Plan [326 IAC 2-8-4] [40 CFR 68]**

If a regulated substance, as defined in 40 CFR 68, is present at a source in more than a threshold quantity, the Permittee must comply with the applicable requirements of 40 CFR 68.

**C.15 Response to Excursions or Exceedances [326 IAC 2-8-4] [326 IAC 2-8-5]**

(a) Upon detecting an excursion or exceedance, the Permittee shall restore operation of the emissions unit (including any control device and associated capture system) to its normal or usual manner of operation as expeditiously as practicable in accordance with good air pollution control practices for minimizing emissions.

(b) The response shall include minimizing the period of any startup, shutdown or malfunction and taking any necessary corrective actions to restore normal operation and prevent the likely recurrence of the cause of an excursion or exceedance (other than those caused by excused startup or shutdown conditions). Corrective actions may include, but are not limited to, the following:

- (1) initial inspection and evaluation;
- (2) recording that operations returned to normal without operator action (such as through response by a computerized distribution control system); or
- (3) any necessary follow-up actions to return operation to within the indicator range, designated condition, or below the applicable emission limitation or standard, as applicable.

(c) A determination of whether the Permittee has used acceptable procedures in response to an excursion or exceedance will be based on information available, which may include, but is not limited to, the following:

- (1) monitoring results;
- (2) review of operation and maintenance procedures and records;
- (3) inspection of the control device, associated capture system, and the process.

(d) Failure to take reasonable response steps shall be considered a deviation from the permit.

(e) The Permittee shall maintain the following records:

- (1) monitoring data;
- (2) monitor performance data, if applicable; and
- (3) corrective actions taken.

**C.16 Actions Related to Noncompliance Demonstrated by a Stack Test [326 IAC 2-8-4] [326 IAC 2-8-5]**

(a) When the results of a stack test performed in conformance with Section C - Performance Testing, of this permit exceed the level specified in any condition of this permit, the Permittee shall take appropriate response actions. The Permittee shall submit a description of these response actions to IDEM, OAQ, within thirty (30) days of receipt of the test results. The Permittee shall take appropriate action to minimize excess

emissions from the affected facility while the response actions are being implemented.

- (b) A retest to demonstrate compliance shall be performed within one hundred twenty (120) days of receipt of the original test results. Should the Permittee demonstrate to IDEM, OAQ that retesting in one hundred twenty (120) days is not practicable, IDEM, OAQ may extend the retesting deadline.
- (c) IDEM, OAQ reserves the authority to take any actions allowed under law in response to noncompliant stack tests.

The response action documents submitted pursuant to this condition do require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

### **Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)]**

#### **C.17 General Record Keeping Requirements [326 IAC 2-8-4(3)] [326 IAC 2-8-5]**

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- (a) Records of all required monitoring data, reports and support information required by this permit shall be retained for a period of at least five (5) years from the date of monitoring sample, measurement, report, or application. These records shall be physically present or electronically accessible at the source location for a minimum of three (3) years. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner makes a request for records to the Permittee, the Permittee shall furnish the records to the Commissioner within a reasonable time.
- (b) Unless otherwise specified in this permit, all record keeping requirements not already legally required shall be implemented within ninety (90) days of permit issuance.

#### **C.18 General Reporting Requirements [326 IAC 2-8-4(3)(C)] [326 IAC 2-1.1-11]**

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- (a) The Permittee shall submit the attached Quarterly Deviation and Compliance Monitoring Report or its equivalent. Any deviation from permit requirements, the date(s) of each deviation, the cause of the deviation, and the response steps taken must be reported. This report shall be submitted within thirty (30) days of the end of the reporting period. The Quarterly Deviation and Compliance Monitoring Report shall include the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (b) The report required in (a) of this condition and reports required by conditions in Section D of this permit shall be submitted to:  
  
Indiana Department of Environmental Management  
Compliance Data Section, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251
- (c) Unless otherwise specified in this permit, any notice, report, or other submission required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ, on or before the date it is due.
- (d) Unless otherwise specified in this permit, all reports required in Section D of this permit shall be submitted within thirty (30) days of the end of the reporting period. All reports do require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (e) The first report shall cover the period commencing on the date of issuance of this permit and ending on the last day of the reporting period. Reporting periods are based on calendar years, unless otherwise specified in this permit. For the purpose of this permit "calendar year" means the twelve (12) month period from January 1 to December 31 inclusive.
- (f) The Permittee shall make the information required to be documented and maintained in accordance with (c) in Section C- General Record Keeping Requirements available for review upon a request for inspection by IDEM, OAQ. The general public may request this information from the IDEM, OAQ under 326 IAC 17.1.

### **Stratospheric Ozone Protection**

#### **C.19 Compliance with 40 CFR 82 and 326 IAC 22-1**

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Pursuant to 40 CFR 82 (Protection of Stratospheric Ozone), Subpart F, except as provided for motor vehicle air conditioners in Subpart B, the Permittee shall comply with the standards for recycling and emissions reduction:

- (a) Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to 40 CFR 82.156.
- (b) Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to 40 CFR 82.158.
- (c) Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to 40 CFR 82.161.

## SECTION D.1 EMISSIONS UNIT OPERATION CONDITIONS

### Facility Description [326 IAC 2-8-4(10)]:

- (a) Two (2) natural gas-fired boilers (BO1 and BO2), designated Nos. 1 and 2, respectively, both installed in 1959, each with maximum heat input rates of 10.1 MMBtu per hour, using No. 2 fuel oil and No. 4 fuel oil as alternate fuels and exhausting through Stack Nos. 125 and 126, respectively;
- (b) One (1) natural gas-fired boiler (BO3), designated No. 3, installed in 1966, with a maximum heat input rate of 12.5 MMBtu per hour, using No. 2 fuel oil and No. 4 fuel oil as alternate fuels and exhausting through Stack No. 127;

### Insignificant Activity:

- (c) One (1) propane-fired boiler, designated No. 4, installed in 1959, with a maximum heat input rate of 1.6 MMBtu per hour, exhausting through Stack No. 128;

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

### Emission Limitations and Standards [326 IAC 2-8-4(1)]

#### D.1.1 Particulate Matter (PM) Limitation [326 IAC 6-2-3]

Pursuant to 326 IAC 6-2-3 (d) (Particulate emission limitations for sources of indirect heating: emission limitations for facilities specified in 326 IAC 6-2-1 (b)), particulate emissions from all facilities used for indirect heating purposes which were existing and in operation on or before June 8, 1972, in this case, the four (4) boilers (Nos. 1, 2, 3, and 4), shall in no case exceed 0.8 pounds of particulate matter per million British thermal units heat input.

#### D.1.2 Sulfur Dioxide (SO<sub>2</sub>) [326 IAC 7-1.1-1] [326 IAC 7-2-1]

Pursuant to 326 IAC 7-1.1 (SO<sub>2</sub> Emissions Limitations):

- (a) The SO<sub>2</sub> emissions from the 12.5 MMBtu per hour oil-fired boiler, Boiler No. 3, shall not exceed five tenths (0.5) pound per MMBtu heat input when burning No. 2 fuel oil. Pursuant to 326 IAC 7-2-1, compliance shall be demonstrated on a calendar month average.
- (b) The SO<sub>2</sub> emissions from the two (2) 10.1 MMBtu per hour boilers (Boilers Nos. 1 and 2), and the 12.5 MMBtu/hr boiler (Boiler No. 3), shall not exceed one and six-tenths (1.6) pounds per MMBtu heat input when burning No. 4 fuel oil. Pursuant to 326 IAC 7-2-1, compliance shall be demonstrated on a calendar month average.

#### D.1.3 Fuel Usage [326 IAC 2-8-4]

Pursuant to 326 IAC 2-8-4(1), the following limits shall apply:

- (a) The usage of No. 4 fuel oil with a maximum sulfur content of 1.5% and No. 4 fuel oil equivalents in the three (3) boilers (Boiler Nos. 1, 2 and 3) with a combined heat input rating of 32.7 MMBtu per hour shall be limited to 897,883 U.S. gallons per twelve (12) consecutive month period, with compliance determined at the end of each month. Therefore, SO<sub>2</sub> emissions are limited to less than 100 tons per year.

- (b) For purposes of determining compliance, the following shall apply:
- (1) Every MCF of natural gas burned shall be equivalent to 2.7 gallons of No. 4 fuel oil based on SO<sub>2</sub> emissions, such that the total gallons of No. 4 fuel oil and No. 4 fuel oil equivalent input does not exceed the limit specified; and
  - (2) Every 1,000 gallons of No. 2 distillate fuel oil burned with a maximum sulfur content of 0.5% shall be equivalent to 322 gallons of No. 4 fuel oil based on SO<sub>2</sub> emissions, such that the total gallons of No. 4 fuel oil and No. 4 fuel oil equivalent input does not exceed the limit specified.

Therefore, the requirements of 326 IAC 2-7 do not apply.

#### D.1.4 Preventive Maintenance Plan [326 IAC 2-8-4(9)]

A Preventive Maintenance Plan, in accordance with Section B - Preventive Maintenance Plan, of this permit, is required for Boilers Nos. 1, 2 and 3.

### **Compliance Determination Requirements**

#### D.1.5 Sulfur Dioxide Emissions and Sulfur Content

Compliance shall be determined utilizing one of the following options.

- (a) Pursuant to 326 IAC 3-7-4, the Permittee shall demonstrate that the sulfur dioxide emissions do not exceed five-tenths (0.5) pounds per million Btu heat input when firing No. 2 fuel oil, and one and six-tenths (1.6) pounds per million Btu heat input when firing No. 4 fuel oil by:
  - (1) Providing vendor analysis of fuel delivered, if accompanied by a vendor certification, or;
  - (2) Analyzing the oil sample to determine the sulfur content of the oil via the procedures in 40 CFR 60, Appendix A, Method 19.
    - (A) Oil samples may be collected from the fuel tank immediately after the fuel tank is filled and before any oil is combusted; and
    - (B) If a partially empty fuel tank is refilled, a new sample and analysis would be required upon filling.
- (b) Compliance may also be determined by conducting a stack test for sulfur dioxide emissions from the three (3) boilers (Boiler Nos. 1, 2 and 3), using 40 CFR 60, Appendix A, Method 6 in accordance with the procedures in 326 IAC 3-6.

A determination of noncompliance pursuant to any of the methods specified in (a) or (b) above shall not be refuted by evidence of compliance pursuant to the other method.

### **Compliance Monitoring Requirements [326 IAC 2-8-4] [326 IAC 2-8-5(a)(1)]**

#### D.1.6 Visible Emissions Notations

- (a) Daily visible emission notations of Boilers Nos. 1, 2 and 3 stack exhausts shall be performed during normal daylight operations when burning fuel oil. A trained employee shall record whether emissions are normal or abnormal.
- (b) For processes operated continuously, "normal" means those conditions prevailing, or expected to prevail, eighty percent (80%) of the time the process is in operation, not counting startup or shut down time.

- (c) In the case of batch or discontinuous operations, readings shall be taken during that part of the operation that would normally be expected to cause the greatest emissions.
- (d) A trained employee is an employee who has worked at the plant at least one (1) month and has been trained in the appearance and characteristics of normal visible emissions for that specific process.
- (e) If abnormal emissions are observed, the Permittee shall take reasonable response steps in accordance with Section C- Response to Excursions or Exceedances. Failure to take response steps in accordance with Section C - Response to Excursions or Exceedances shall be considered a deviation from this permit.

## **Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)] [326 IAC 2-8-16]**

### **D.1.7 Record Keeping Requirements**

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- (a) To document compliance with Conditions D.1.2 and D.1.3, the Permittee shall maintain records in accordance with (1) through (6) below. Records maintained for (1) through (6) shall be taken monthly and shall be complete and sufficient to establish compliance with the SO<sub>2</sub> emission limits established in Conditions D.1.2 and D.1.3.
  - (1) Calendar dates covered in the compliance determination period;
  - (2) Actual fuel oil usage since last compliance determination period and equivalent sulfur dioxide emissions;
  - (3) To certify compliance when burning natural gas only, the Permittee shall maintain records of fuel used.

If the fuel supplier certification is used to demonstrate compliance, when burning alternate fuels and not determining compliance pursuant to 326 IAC 3-7-4, the following, as a minimum, shall be maintained:

- (4) Fuel supplier certifications;
- (5) The name of the fuel supplier; and
- (6) A statement from the fuel supplier that certifies the sulfur content of the fuel oil.

The Permittee shall retain records of all recording/monitoring data and support information for a period of five (5) years, or longer if specified elsewhere in this permit, from the date of the monitoring sample, measurement, or report. Support information includes all calibration and maintenance records, and copies of all reports required by this permit.

- (b) To document compliance with Condition D.1.6, the Permittee shall maintain daily records of visible emission notations of the Boilers Nos. 1, 2 and 3 stack exhausts and dates when fuel oil is combusted. The Permittee shall include in its daily record when a visible emission notation is not taken and the reason for the lack of visible emission notation (e.g., the process did not operate that day).
- (c) All records shall be maintained in accordance with Section C - General Record Keeping Requirements, of this permit.

#### D.1.8 Reporting Requirements

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- (a) The natural gas boiler certification shall be submitted to the address listed in Section C - General Reporting Requirements, of this permit, using the reporting forms located at the end of this permit, or its equivalent, within thirty (30) days after the end of the six (6) month period being reported. The report submitted by the Permittee does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1.
  
- (b) A quarterly summary of the information to document compliance with Condition D.1.3 shall be submitted to the address listed in Section C - General Reporting Requirements, of this permit, using the reporting forms located at the end of this permit, or their equivalent, within thirty (30) days after the end of the quarter being reported. The report submitted by the Permittee does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

## SECTION D.2 EMISSIONS UNIT OPERATION CONDITIONS

### Facility Description [326 IAC 2-8-4(10)]:

- (a) One (1) pneumatic flour conveyance and storage system with an integral dust collector DC74, exhausting through Stack No. 150;
- (b) One (1) pneumatic dusting flour conveyance and storage system (B179), with an integral dust collector RC16002, exhausting inside the building;
- (c) One (1) pneumatic sugar conveyance with an air / material separator with an integral dust collector DC103, which exhausts inside the building, and a storage system with a sock vent which exhausts inside the building.
- (d) Two (2) pneumatically conveyed ribbon blenders with integral dust collectors DC77 and DC78 exhausting through Stack Nos. 153 and 154, respectively;
- (e) First Stage Minors Bin Nos. 1, 2 and 3 with three (3) integral dust collectors designated DC83, DC84 and DC85 exhausting through Stack Nos. 160, 162, and 163, respectively;
- (f) One (1) pneumatically conveyed cookie blender with an integral dust collector DC62, exhausting through Stack No. 8;
- (g) One (1) pneumatically conveyed vertical tower bin, designated No. 4, with an integral dust collector DC04, exhausting through Stack No. 20;
- (h) One (1) pneumatically conveyed vertical tower bin, designated No. 9, with an integral dust collector DC09, exhausting through Stack No. 21;
- (i) One (1) pneumatically conveyed dusting flour reclaim bin with an integral dust collector DC37, exhausting through Stack No. 167;
- (j) One (1) pneumatically conveyed horizontal bin with an integral dust collector DC30, exhausting through Stack No. 48;
- (k) One (1) pneumatically conveyed sugar grinding bin, designated No. 58, with an integral dust collector DC50, exhausting through Stack No. 55;
- (l) One (1) pneumatically conveyed flour cooler with an integral dust collector DC61, exhausting through Stack No. 61;
- (m) Two (2) pneumatically conveyed flour reclaim collectors, designated C1L and C2L, with integral dust collectors DC17 and DC16, respectively, exhausting through Stack Nos. 66 and 67, respectively;
- (n) One (1) pneumatically conveyed flour reclaim collector, designated PCL, with an integral dust collector DC15, exhausting through Stack No. 68;
- (o) One (1) pneumatically conveyed flour reclaim collector, designated HJL, with an integral dust collector DC18, exhausting through Stack No. 69;

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

**Facility Description cont'd**

- (p) One (1) pneumatically conveyed flour reclaim collector, designated BRL, with an integral dust collector DC24, exhausting through Stack No. 71;
- (q) One (1) pneumatically conveyed penthouse collector, designated PC, with an integral dust collector DC38, exhausting through Stack No. 98a;
- (r) One (1) pneumatically conveyed surge bin, designated PC, with an integral dust collector DC48, exhausting through Stack No. 98b;
- (s) Two (2) pneumatically conveyed starch bins, designated Nos. 12 and 13, with integral dust collectors DC12 and DC13, respectively, exhausting through Stack Nos. 104 and 105, respectively;
- (t) One (1) pneumatically conveyed flour bin, designated Western, with an integral dust collector DC36, exhausting through Stack No. 108;
- (u) Three (3) pneumatically conveyed unloader bins, designated Nos. 1, 2, and 3, with integral dust collectors DC60, DC53, and DC52, respectively, exhausting through Stack Nos. 139, 137, and 138, respectively; and
- (v) One (1) upstairs dry mix central vacuum system with an integral dust collector DC109, collecting fugitive raw materials at a maximum rate of 105 pounds per hour, and emissions exhausted through Stack 166.

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

**Emission Limitations and Standards [326 IAC 2-8-4(1)]**

**D.2.1 Particulate Matter (PM) Limitations [326 IAC 6-3-2]**

Pursuant to 326 IAC 6-3-2 (Particulate Emission Limitations for Manufacturing Processes), the particulate from each of the process steps listed above except for the four (4) scrubbers shall not exceed the following pounds per hour limitations:

Emissions Unit	Stack ID	Raw Material Throughput (lb/hr)	326 IAC 6-3-2 Allowable Particulates
Cookie Blender	8	200	0.88
Vertical Tower Bin No. 4	20	60,000	40.04
Vertical Tower Bin No. 9	21	60,000	40.04
Dusting Flour Reclaim Bin	167	55,000	37.77
Horizontal Bin	48	60,000	40.04
Sugar Grinding Bin	55	180	0.82
Flour Cooler	61	12,800	14.22
Flour Reclaim Collector C1L	66	1200	2.91
Flour Reclaim Collector C2L	67	1200	2.91
Flour Reclaim Collector PCL	68	200	0.88
Flour Reclaim Collector HJL	69	1200	2.91
Flour Reclaim Collector BRL	71	1200	2.91
Bread Line	72	1282.2	3.04
Penthouse Collector PC	98a	35,000	27.90
Surge Bin	98b	35,000	27.90
Starch Bin No. 12	104	35,000	27.90

Emissions Unit	Stack ID	Raw Material Throughput (lb/hr)	326 IAC 6-3-2 Allowable Particulates
Starch Bin No. 13	105	35,000	27.90
Flour Bin (Western)	108	1200	2.91
Unloader Bin No. 1	137	60,000	40.04
Unloader Bin No. 2	138	25,000	22.27
Unloader Bin No. 3	139	40,000	30.51
Flour Conveyance and Storage System	150	35,000	27.9
Ribbon Blender	153	20,000	19.18
Ribbon Blender	154	20,000	19.18
First Stage Minor Bin No. 1	160	3000	5.38
First Stage Minor Bin No. 2	162	4800	7.37
First Stage Minor Bin No. 3	163	40,000	30.51
Sugar Conveyance	164	9000	11.23
Central Vacuum System	165	480	1.58
Upstairs Dry Mix Central Vacuum System	166	105	0.57

The pounds per hour limitations were calculated with the following equation:

Interpolation of the data for the process weight rate up to sixty thousand (60,000) pounds per hour shall be accomplished by use of the equation:

$$E = 4.10 P^{0.67}$$

where E = rate of emission in pounds per hour and  
 P = process weight rate in tons per hour

**D.2.2 Preventive Maintenance Plan [326 IAC 2-8-4(9)]**

A Preventive Maintenance Plan, in accordance with Section B - Preventive Maintenance Plan, of this permit, is required for these facilities and their control devices.

**Compliance Determination Requirements**

**D.2.3 Particulate Control**

- (a) The dust collectors for particulate control shall be in operation and control emissions from the pneumatic conveyance steps and the vacuum systems at all times that the pneumatic conveyance steps and the vacuum systems are in operation.
- (b) In the event that bag failure is observed in a multi-compartment baghouse, if operations will continue for ten (10) days or more after the failure is observed before the failed units will be repaired or replaced, the Permittee shall promptly notify the IDEM, OAQ of the expected date the failed units will be repaired or replaced. The notification shall also include the status of the applicable compliance monitoring parameters with respect to normal, and the results of any response actions taken up to the time of notification.

**Compliance Monitoring Requirements [[326 IAC 2-8-4] [326 IAC 2-8-5(a)(1)]**

**D.2.4 Visible Emissions Notations**

- (a) Daily visible emission notations of the dust collectors (DC62, DC04, DC09, DC37, DC30, DC50, DC61, DC17, DC16, DC15, DC18, DC24, DC38, DC48, DC12, DC13, DC36, DC53, DC52, DC60, DC110, DC74, DC77, DC78, DC83, DC84, DC85, DC109 and upstairs dry mix central vacuum system dust collector) stack exhausts shall be performed during normal daylight operations. A trained employee shall record whether emissions are normal or abnormal.
- (b) For processes operated continuously, "normal" means those conditions prevailing, or

expected to prevail, eighty percent (80%) of the time the process is in operation, not counting startup or shut down time.

- (c) In the case of batch or discontinuous operations, readings shall be taken during that part of the operation that would normally be expected to cause the greatest emissions.
- (d) A trained employee is an employee who has worked at the plant at least one (1) month and has been trained in the appearance and characteristics of normal visible emissions for that specific process.
- (e) If abnormal emissions are observed, the Permittee shall take reasonable response steps in accordance with Section C- Response to Excursions or Exceedances. Failure to take response steps in accordance with Section C - Response to Excursions or Exceedances shall be considered a deviation from this permit.

#### D.2.5 Baghouse Inspections

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- (a) An inspection shall be performed within the last month of each calendar quarter of all bags in each of the dust collectors (DC62, DC04, DC09, DC37, DC30, DC50, DC61, DC17, DC16, DC15, DC18, DC24, DC38, DC48, DC12, DC13, DC36, DC53, DC52, DC60, DC110, DC74, DC77, DC78, DC83, DC84, DC85, DC103, DC109 and upstairs dry mix central vacuum system dust collector) used in conjunction with the pneumatic conveyance steps and the vacuum systems. All defective bags shall be replaced.
- (b) If an abnormal or improper condition is found during an inspection, the Permittee shall take reasonable response steps in accordance with Section C- Response to Excursions or Exceedances. Discovery of an abnormal or improper condition is not a deviation from this permit. Failure to take response steps in accordance with Section C - Response to Excursions or Exceedances shall be considered a deviation from this permit.

#### D.2.6 Broken or Failed Dust Collectors Detection

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- (a) For a single compartment baghouse controlling emissions from a process operated continuously, a failed unit and the associated process shall be shut down immediately until the failed unit has been repaired or replaced.
- (b) For a single compartment baghouse controlling emissions from a batch process, the feed to the process shall be shut down immediately until the failed unit has been repaired or replaced. The emissions unit shall be shut down no later than the completion of the processing of the material in the emission unit.

Bag failure can be indicated by a significant drop in the baghouse's pressure reading with abnormal visible emissions, by an opacity violation, or by other means such as gas temperature, flow rate, air infiltration, leaks, dust traces or triboflows.

### **Record Keeping and Reporting Requirement [326 IAC 2-8-4(3)] [326 IAC 2-8-16]**

#### D.2.7 Record Keeping Requirements

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- (a) To document compliance with Condition D.2.4, the Permittee shall maintain records of visible emission notations of the dust collectors' stack exhausts once per day. The Permittee shall include in its daily record when a visible emission notation is not taken and the reason for the lack of visible emission notation (e.g., the process did not operate that day).
- (b) To document compliance with Condition D.2.5, the Permittee shall maintain records of the results of the inspections required under Condition D.2.5.
- (c) All records shall be maintained in accordance with Section C - General Record Keeping

Requirements, of this permit.

**Emissions Unit Description:**

One (1) Safety Kleen cold cleaner degreaser designated No. 87, with remote reservoir, exhausting inside, constructed in 1988, using a maximum of 0.056 gallons of solvent per day. [326 IAC 8-3-2]

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

**Emission Limitations and Standards [326 IAC 2-8-4(1)]**

**D.3.1 Volatile Organic Compounds (VOC) [326 IAC 8-3-2]**

Pursuant to 326 IAC 8-3-2 (Cold Cleaner Operations), for the Safety Kleen cold cleaner degreaser constructed after January 1, 1980, the Permittee shall:

- (a) Equip the cleaner with a cover;
- (b) Equip the cleaner with a facility for draining cleaned parts;
- (c) Close the degreaser cover whenever parts are not being handled in the cleaner;
- (d) Drain cleaned parts for at least fifteen (15) seconds or until dripping ceases;
- (e) Provide a permanent, conspicuous label summarizing the operation requirements;
- (f) Store waste solvent only in covered containers and not dispose of waste solvent or transfer it to another party, in such a manner that greater than twenty percent (20%) of the waste solvent (by weight) can evaporate into the atmosphere.

**Emissions Unit Description:**

- (a) One (1) 12,000 gallon No. 2 fuel oil/ No. 4 fuel oil storage tank, identified as TA77, exhausting through Stack No. 12, constructed in 1978;
- (b) Two (2) 14,000 gallon alcohol storage tanks, with four (4) compartments TA64, TA65, TA66 and TA67, exhausting through Stack Nos. 13 and 14, respectively, constructed in 1982 and 1985, respectively;

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

**Emission Limitations and Standards [326 IAC 2-8-4(1)]**

**D.4.1 Volatile Organic Compounds (VOCs) [326 IAC 8-9]**

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Pursuant to 326 IAC 8-9, the two (2) 14,000 gallon alcohol storage tanks and the one (1) 12,000 gallon No. 2 fuel oil/ No. 4 fuel oil storage tank, shall comply with 326 IAC 8-9-6(a) and (b) which require record keeping.

**Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)] [326 IAC 2-8-16]**

**D.4.2 Record Keeping Requirements**

- 
- (a) To document compliance with Condition D.4.1, the Permittee shall maintain permanent records at the source in accordance with (1) through (3) below:
    - (1) The identification number of each storage vessel;
    - (2) The dimension of each storage vessel; and
    - (3) An analysis showing the capacity of each storage vessel.
  - (b) All records shall be maintained in accordance with Section C - General Record Keeping Requirements, of this permit.

## INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT OFFICE OF AIR QUALITY

### FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP) CERTIFICATION

Source Name: General Mills  
Source Address: 707 Pillsbury Lane, New Albany, IN 47150  
Mailing Address: 707 Pillsbury Lane, New Albany, Indiana 47150  
FESOP No.: F043-22938-00050

**This certification shall be included when submitting monitoring, testing reports/results or other documents as required by this permit.**

Please check what document is being certified:

- Annual Compliance Certification Letter
- Test Result (specify)\_\_\_\_\_
- Report (specify)\_\_\_\_\_
- Notification (specify)\_\_\_\_\_
- Affidavit (specify)\_\_\_\_\_
- Other (specify)\_\_\_\_\_

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Signature:

Printed Name:

Title/Position:

Date:

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT  
OFFICE OF AIR QUALITY  
COMPLIANCE BRANCH  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251  
Phone: 317-233-0178  
Fax: 317-233-6865**

**FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)  
EMERGENCY OCCURRENCE REPORT**

Source Name: General Mills  
Source Address: 707 Pillsbury Lane, New Albany, IN 47150  
Mailing Address: 707 Pillsbury Lane, New Albany, Indiana 47150  
FESOP No.: F043-22938-00050

**This form consists of 2 pages**

**Page 1 of 2**

- This is an emergency as defined in 326 IAC 2-7-1(12)
- The Permittee must notify the Office of Air Quality (OAQ), within four (4) business hours (1-800-451-6027 or 317-233-0178, ask for Compliance Section); and
  - The Permittee must submit notice in writing or by facsimile within two (2) working days (Facsimile Number: 317-233-6865), and follow the other requirements of 326 IAC 2-7-16

If any of the following are not applicable, mark N/A

Facility/Equipment/Operation:
Control Equipment:
Permit Condition or Operation Limitation in Permit:
Description of the Emergency:
Describe the cause of the Emergency:

If any of the following are not applicable, mark N/A

**Page 2 of 2**

Date/Time Emergency started:
Date/Time Emergency was corrected:
Was the facility being properly operated at the time of the emergency?    Y    N Describe:
Type of Pollutants Emitted: TSP, PM-10, SO <sub>2</sub> , VOC, NO <sub>x</sub> , CO, Pb, other:
Estimated amount of pollutant(s) emitted during emergency:
Describe the steps taken to mitigate the problem:
Describe the corrective actions/response steps taken:
Describe the measures taken to minimize emissions:
If applicable, describe the reasons why continued operation of the facilities are necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw materials of substantial economic value:

Form Completed by: \_\_\_\_\_  
Title / Position: \_\_\_\_\_  
Date: \_\_\_\_\_  
Phone: \_\_\_\_\_

A certification is not required for this report.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT  
OFFICE OF AIR QUALITY  
COMPLIANCE DATA SECTION**

**FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)  
SEMI- ANNUAL NATURAL GAS FIRED BOILER CERTIFICATION**

Source Name: General Mills  
Source Address: 707 Pillsbury Lane, New Albany, IN 47150  
Mailing Address: 707 Pillsbury Lane, New Albany, Indiana 47150  
FESOP No.: F043-22938-00050

Natural Gas Only  
 Alternate Fuel burned  
From: \_\_\_\_\_ To: \_\_\_\_\_

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Signature:

Printed Name:

Title/Position:

Date:

Attach a signed certification to complete this report.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT  
 OFFICE OF AIR QUALITY  
 COMPLIANCE DATA SECTION**

**FESOP Quarterly Report**

Source Name: General Mills  
 Source Address: 707 Pillsbury Lane, New Albany, IN 47150  
 Mailing Address: 707 Pillsbury Lane, New Albany, Indiana 47150  
 FESOP No.: F043-22938-00050  
 Facility: Boilers Nos. 1, 2 and 3  
 Parameter: No. 4 fuel oil and equivalent usage limit to limit SO2 emissions  
 Limit: The usage of No. 4 fuel oil with a maximum sulfur content of 1.5% and No. 4 fuel oil equivalents in the three (3) boilers (Boiler Nos. 1, 2 and 3) with a combined heat input rating of 32.7 MMBtu per hour shall be limited to 897,883 U.S. gallons per twelve (12) consecutive month period, with compliance determined at the end of each month. For purposes of determining compliance, the following shall apply:

- (a) Every MMCF of natural gas burned shall be equivalent to 2.7 gallons of No. 4 fuel oil based on SO2 emissions, such that the total gallons of No. 4 fuel oil and No. 4 fuel oil equivalent input does not exceed the limit specified; and
- (b) Every 1,000 gallons of No. 2 distillate fuel oil burned with a maximum sulfur content of 0.5% shall be equivalent to 322 gallons of No. 4 fuel oil based on SO2 emissions, such that the total gallons of No. 4 fuel oil and No. 4 fuel oil equivalent input does not exceed the limit specified.

YEAR:

Month	Column 1			Column 2	Column 1 + Column 2
	No. 2 fuel oil usage this month (gallons)	No. 4 fuel oil usage this month (gallons)	Total equivalent No. 4 fuel oil usage this month (gallons)	No. 4 fuel oil and equivalent usages previous 11 months (gallons)	No. 4 fuel oil and equivalent usages 12 month total (gallons)
Month 1					
Month 2					
Month 3					

- No deviation occurred in this quarter.
- Deviation/s occurred in this quarter.  
 Deviation has been reported on: \_\_\_\_\_

Submitted by: \_\_\_\_\_  
 Title / Position: \_\_\_\_\_  
 Signature: \_\_\_\_\_  
 Date: \_\_\_\_\_  
 Phone: \_\_\_\_\_

Attach a signed certification to complete this report.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT  
OFFICE OF AIR QUALITY  
COMPLIANCE DATA SECTION**

**FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)  
QUARTERLY DEVIATION AND COMPLIANCE MONITORING REPORT**

Source Name: General Mills  
Source Address: 707 Pillsbury Lane, New Albany, IN 47150  
Mailing Address: 707 Pillsbury Lane, New Albany, Indiana 47150  
FESOP No.: F043-22938-00050

Months: \_\_\_\_\_ to \_\_\_\_\_ Year: \_\_\_\_\_

Page 1 of 2

<p>This report shall be submitted quarterly based on a calendar year. Any deviation from the requirements, the date(s) of each deviation, the probable cause of the deviation, and the response steps taken must be reported. A deviation required to be reported pursuant to an applicable requirement that exists independent of the permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report. Additional pages may be attached if necessary. If no deviations occurred, please specify in the box marked ΔNo deviations occurred this reporting period@.</p>	
<input type="checkbox"/> NO DEVIATIONS OCCURRED THIS REPORTING PERIOD.	
<input type="checkbox"/> THE FOLLOWING DEVIATIONS OCCURRED THIS REPORTING PERIOD	
<b>Permit Requirement</b> (specify permit condition #)	
<b>Date of Deviation:</b>	<b>Duration of Deviation:</b>
<b>Number of Deviations:</b>	
<b>Probable Cause of Deviation:</b>	
<b>Response Steps Taken:</b>	
<b>Permit Requirement</b> (specify permit condition #)	
<b>Date of Deviation:</b>	<b>Duration of Deviation:</b>
<b>Number of Deviations:</b>	
<b>Probable Cause of Deviation:</b>	
<b>Response Steps Taken:</b>	

<b>Permit Requirement</b> (specify permit condition #)	
<b>Date of Deviation:</b>	<b>Duration of Deviation:</b>
<b>Number of Deviations:</b>	
<b>Probable Cause of Deviation:</b>	
<b>Response Steps Taken:</b>	
<b>Permit Requirement</b> (specify permit condition #)	
<b>Date of Deviation:</b>	<b>Duration of Deviation:</b>
<b>Number of Deviations:</b>	
<b>Probable Cause of Deviation:</b>	
<b>Response Steps Taken:</b>	
<b>Permit Requirement</b> (specify permit condition #)	
<b>Date of Deviation:</b>	<b>Duration of Deviation:</b>
<b>Number of Deviations:</b>	
<b>Probable Cause of Deviation:</b>	
<b>Response Steps Taken:</b>	

Form Completed By: \_\_\_\_\_

Title/Position: \_\_\_\_\_

Date: \_\_\_\_\_

Phone: \_\_\_\_\_

Attach a signed certification to complete this report.

# Indiana Department of Environmental Management Office of Air Quality

## Technical Support Document (TSD) for a Minor Permit Revision to a Federally Enforceable State Operating Permit

### Source Background and Description

<b>Source Name:</b>	<b>General Mills</b>
<b>Source Location:</b>	<b>707 Pillsbury Lane, New Albany, Indiana 47150</b>
<b>County:</b>	<b>Floyd</b>
<b>SIC Code:</b>	<b>2045</b>
<b>Operation Permit No.:</b>	<b>F043-22938-00050</b>
<b>Operation Permit Issuance Date:</b>	<b>November 28, 2006</b>
<b>Minor Permit Revision No.:</b>	<b>043-24591-00050</b>
<b>Permit Reviewer:</b>	<b>Alic Bent /EVP</b>

The Office of Air Quality (OAQ) has reviewed a revision application from General Mills relating to the operation of a refrigerated baked goods production process.

### History

On December 14, 2006, General Mills filed a petition for Administrative Review for the FESOP F043-22938-00050 and request for a Stay of Effectiveness for permit conditions requiring General Mills to take reasonable response steps in accordance with Section C- Response to Excursions or Exceedances when the pressure drop across a baghouse is below the prescribed minimum level and there are no visible emissions.

Resolution of the issue of concern related to General Mill's FESOP was agreed upon March 19, 2007.

### Existing Approvals

The source was issued a FESOP (F043-22938-00050) on November 28, 2006.

### Enforcement Issue

There are no enforcement actions pending.

### Emission Calculations

There are no emission calculations included for the permit revision to this source.

### Justification for Modification

The FESOP is being modified through a Minor Permit Revision. This revision which includes deleting the daily parametric monitoring condition and adding a quarterly baghouse inspection condition is being performed pursuant to 326 IAC 2-8-11.1(d)(1), because it is a modification that reduces the frequency of a monitoring condition.

## County Attainment Status

The source is located in Floyd County.

Pollutant	Status
PM-10	Attainment
PM-2.5	Nonattainment
SO <sub>2</sub>	Attainment
NO <sub>2</sub>	Attainment
8-hour Ozone	Basic Nonattainment
CO	Attainment
Lead	Attainment

- (a) U.S.EPA in Federal Register Notice 70 FR 943 dated January 5, 2005 has designated Floyd County as nonattainment for PM2.5. On March 7, 2005 the Indiana Attorney General's Office on behalf of IDEM filed a law suit with the Court of Appeals for the District of Columbia Circuit challenging U.S. EPA's designation of non-attainment areas without sufficient data. However, in order to ensure that sources are not potentially liable for violation of the Clean Air Act, the OAQ is following the U.S. EPA's guidance to regulate PM10 emissions as a surrogate for PM2.5 emissions pursuant to the Non-attainment New Source Review requirements.
- (b) Volatile organic compounds (VOC) and Nitrogen Oxides (NOx) are regulated under the Clean Air Act (CAA) for the purposes of attaining and maintaining the National Ambient Air Quality Standards (NAAQS) for ozone. Therefore, VOC emissions and NOx emissions are considered when evaluating the rule applicability relating to ozone standards. Floyd County has been designated as nonattainment for the 8-hour ozone standard. Therefore, VOC and NOx emissions were reviewed pursuant to the requirements for Emission Offset, 326 IAC 2-3.
- (c) Floyd County has been classified as attainment or unclassifiable in Indiana for all other criteria pollutants. Therefore, these emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2.
- (d) On October 25, 2006, the Indiana Air Pollution Control Board finalized a rule revision to 326 IAC 1-4-1 revoking the one-hour ozone standard in Indiana.
- (e) Fugitive Emissions  
Since this type of operation is not one of the twenty-eight (28) listed source categories under 326 IAC 2-2 or 326 IAC 2-3 and since there are no applicable New Source Performance Standards that were in effect on August 7, 1980, the fugitive emissions are not counted toward determination of PSD or Emission Offset applicability.

## Federal Rule Applicability

There are no new federal rules included for the permit revision to this source.

## State Rule Applicability

There are no new state rules included for the permit revision to this source.

## Changes Proposed

The changes listed below have been made to the FESOP (F043-22938-00050). Deleted language appears as ~~strikethroughs~~ and new language appears in **bold**. In addition to the changes specified below revisions are made to the Table of Contents pursuant to addition of new conditions without replication herein.

### Proposed Change:

General Mills requested a change in permit language to allow continued operation of the baghouses below the minimum pressure drop levels established in Condition D.2.5 (Parametric Monitoring) of the FESOP when the equipment is operating normally and there are no visible emissions observed, without the event being considered as an excursion or exceedance.

### Resolution:

IDEM agreed that operation of the baghouses below the minimum pressure drop levels established in Condition D.2.5 (Parametric Monitoring) should not be considered an excursion or exceedance if no visible emissions are observed during the daily visible emissions observations by Condition D.2.4. IDEM also agreed to delete the parametric monitoring condition from the permit and replaced it with a condition requiring quarterly baghouse inspections as shown below:

#### ~~D.2.5 Parametric Monitoring~~

~~The Permittee shall record the pressure drop across each of the dust collectors (DC62, DC04, DC09, DC37, DC30, DC50, DC61, DC17, DC16, DC15, DC18, DC24, DC38, DC48, DC12, DC13, DC36, DC53, DC52, DC60, DC110, DC111, DC74, DC77, DC78, DC83, DC84, DC85, DC103, DC109 and upstairs dry mix central vacuum system dust collector) used in conjunction with the pneumatic conveyance steps and the vacuum systems, at least once per day when the process is in operation when venting to the atmosphere. When for any one reading, the pressure drop across any of the dust collectors is outside the normal range as mentioned below in the table, or a range established during the latest stack test, the Permittee shall take reasonable response steps in accordance with Section C – Response to Excursions or Exceedances. A pressure reading that is outside the below mentioned range is not a deviation from this permit. Failure to take response steps in accordance with Section C – Response to Excursions or Exceedances shall be considered a deviation from this permit.~~

Dust Collector ID	Pressure Drop Range (inches of water)
DC62	7.0 to 10.0
DC04	2.0 to 5.0
DC09	3.0 to 6.0
DC37	2.0 to 5.0
DC30	1.0 to 4.0
DC50	2.0 to 5.0
DC64	2.0 to 5.0
DC17	2.0 to 5.0
DC16	2.0 to 5.0
DC15	2.0 to 5.0
DC18	2.0 to 5.0
DC24	2.0 to 5.0
DC38	2.0 to 5.0
DC48	2.0 to 5.0
DC12	2.0 to 5.0
DC13	2.0 to 5.0
DC36	2.0 to 5.0
DC53	2.0 to 5.0
DC52	2.0 to 5.0
DC60	2.0 to 5.0

Dust Collector ID	Pressure Drop Range (inches of water)
DC109	2.0 to 5.0
DC110	2.0 to 7.0
DC111	2.0 to 7.0
DC74	2.0 to 5.0
DC77	2.0 to 5.0
DC78	2.0 to 5.0
DC83	2.0 to 5.0
DC84	2.0 to 5.0
DC85	2.0 to 5.0
DC103	3.0 to 6.0

The instrument used for determining the pressure shall comply with Section C – Instrument Specifications, of this permit, shall be subject to approval by IDEM, OAQ, and shall be calibrated at least once every six (6) months.

#### D.2.5 Baghouse Inspections

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- (a) An inspection shall be performed within the last month of each calendar quarter of all bags in each of the dust collectors (DC62, DC04, DC09, DC37, DC30, DC50, DC61, DC17, DC16, DC15, DC18, DC24, DC38, DC48, DC12, DC13, DC36, DC53, DC52, DC60, DC110, DC74, DC77, DC78, DC83, DC84, DC85, DC103, DC109 and upstairs dry mix central vacuum system dust collector) used in conjunction with the pneumatic conveyance steps and the vacuum systems. All defective bags shall be replaced.
- (b) If an abnormal or improper condition is found during an inspection, the Permittee shall take reasonable response steps in accordance with Section C- Response to Excursions or Exceedances. Discovery of an abnormal or improper condition is not a deviation from this permit. Failure to take response steps in accordance with Section C - Response to Excursions or Exceedances shall be considered a deviation from this permit.

#### D.2.7 Record Keeping Requirements

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- 
- (b) ~~To document compliance with Condition D.2.5, the Permittee shall maintain records once per day of the pressure drop during normal operation when venting to the atmosphere for each dust collector.~~ **To document compliance with Condition D.2.5, the Permittee shall maintain records of the results of the inspections required under Condition D.2.5.**

Upon further review IDEM, OAQ has made the following changes to the FESOP (additions in **bold**, deletions in ~~strikeout~~):

1. IDEM, OAQ has determined that it is no longer necessary to identify the Authorized Individual in permits. Therefore, Condition A.1 has been revised to remove this reference.

#### A.1 General Information [326 IAC 2-8-3(b)]

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The Permittee owns and operates a stationary refrigerated baked goods production process.

Authorized Individual: \_\_\_\_\_ Plant Manager

2. The following addresses throughout the permit have been revised to include the mailing codes for each respective department. Mailing code MC61-52 has been added for Asbestos Section addresses. Mailing code MC61-53 has been added for Permits Branch, Compliance Branch, Compliance Data Section addresses and to the cover page of the permit.

Indiana Department of Environmental Management  
Asbestos Section, Office of Air Quality  
100 North Senate Avenue  
**MC 61-52 IGCN 1003**  
Indianapolis, Indiana 46204-2251

Indiana Department of Environmental Management  
Compliance Branch, Office of Air Quality  
100 North Senate Avenue  
**MC 61-53 IGCN 1003**  
Indianapolis, Indiana 46204-2251

Indiana Department of Environmental Management  
Compliance Data Section, Office of Air Quality  
100 North Senate Avenue  
**MC 61-53 IGCN 1003**  
Indianapolis, Indiana 46204-2251

Indiana Department of Environmental Management  
Permits Branch, Office of Air Quality  
100 North Senate Avenue  
**MC 61-53 IGCN 1003**  
Indianapolis, Indiana 46204-2251

100 North Senate Avenue  
**MC 61-53 IGCN 1003**  
Indianapolis, Indiana 46204-2251  
(317) 232-8603  
(800) 451-6027  
[www.IN.gov/idem](http://www.IN.gov/idem)

3. Condition C.2 Overall Source Limit has been revised to reflect that the requirements of 326 IAC 2-2 (PSD), 326 IAC 2-1.1-5 (Nonattainment NSR) and 326 IAC 2-3 (Emission Offset) are not applicable. Condition C.2(a)(1) has also been revised to correct a spelling error.

**C.2 Overall Source Limit [326 IAC 2-8] [326 IAC 2-2] [326 IAC 2-3] [326 IAC 2-1.1-5]**

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The purpose of this permit is to limit this source's potential to emit to less than major source levels for the purpose of Section 502(a) of the Clean Air Act.

(a) Pursuant to 326 IAC 2-8:

- (1) The potential to emit any regulated pollutant from the entire source shall be limited to less than ~~one hundred~~ **one hundred** (100) tons per twelve (12) consecutive month period. **This limitation shall make the requirements of 326 IAC 2-2 (Prevention of Significant Deterioration (PSD)), 326 IAC 2-3 (Emission Offset), and 326 IAC 2-1.1-5 (Nonattainment New Source Review) not applicable.**

4. Condition C.16(b) has been revised to correct grammatical errors.

C.16 Actions Related to Noncompliance Demonstrated by a Stack Test [326 IAC 2-8-4][326 IAC 2-8-5]

- (a) When the results of a stack test performed in conformance with Section C - Performance Testing, of this permit exceed the level specified in any condition of this permit, the Permittee shall take appropriate response actions. The Permittee shall submit a description of these response actions to IDEM, OAQ, within thirty (30) days of receipt of the test results. The Permittee shall take appropriate action to minimize excess emissions from the affected facility while the response actions are being implemented.
- (b) A retest to demonstrate compliance shall be performed within one hundred twenty (120) days of receipt of the original test results. Should the Permittee demonstrate to IDEM, OAQ that retesting in ~~one hundred and twenty~~ **one hundred twenty** (120) days is not practicable, IDEM, OAQ may extend the retesting deadline.

5. Condition C.12 has been revised to include some missing commas.

C.12 Monitoring Methods [326 IAC 3] [40 CFR 60] [40 CFR 63]

Any monitoring or testing required by Section D of this permit shall be performed according to the provisions of 326 IAC 3, 40 CFR 60, Appendix A, 40 CFR 60, Appendix B, 40 CFR 63, or other approved methods as specified in this permit.

6. The visible emission notations condition has been revised to delete the phrase "when venting to the atmosphere". This phrase is not needed for units that always vent outdoors. Stack DC103 is exhausting to the inside of the building. The visible emission notations condition is not needed for units that always vent indoors. Therefore, DC103 has been removed from the visible emission notation condition in D.2.4. Also, dust collector DC111 was deleted from Condition D.2.4(a) in the Addendum to the Technical Support Document (TSD) for the New Source Review and Federally Enforceable State Operating Permit (FESOP) (F043-22938-00050), issued for General Mills on November 28, 2006. Therefore, D.2.4(a) has been revised as follows:

D.2.4 Visible Emissions Notations

- (a) Daily visible emission notations of the dust collectors (DC62, DC04, DC09, DC37, DC30, DC50, DC61, DC17, DC16, DC15, DC18, DC24, DC38, DC48, DC12, DC13, DC36, DC53, DC52, DC60, DC110, ~~DC111~~, DC74, DC77, DC78, DC83, DC84, DC85, ~~DC103~~, DC109 and upstairs dry mix central vacuum system dust collector) stack exhausts shall be performed during normal daylight operations ~~when exhausting to the atmosphere~~. A trained employee shall record whether emissions are normal or abnormal.

7. Conditions D.1.7(b) and D.2.7(a) have been revised as follows for clarification:

D.1.7 Record Keeping Requirements

- 
- (b) To document compliance with Condition D.1.6, the Permittee shall maintain daily records of visible emission notations of the Boilers Nos. 1, 2 and 3 stack exhausts and dates when fuel oil is combusted. **The Permittee shall include in its daily record when a visible emission notation is not taken and the reason for the lack of visible emission notation (e.g., the process did not operate that day).**

D.2.7 Record Keeping Requirements

- (a) To document compliance with Condition D.2.4, the Permittee shall maintain records of visible emission notations of the truck unloading, blenders, extruding and regrinding stack exhaust once per day. **The Permittee shall include in its daily record when a visible emission notation is not taken and the reason for the lack of visible emission notation (e.g., the process did not operate that day).**

8. Sections D.1 through D.4 of the permit have been revised to reference 326 IAC 2-8-4(1) as shown below:

**Emission Limitations and Standards [326 IAC 2-8-4(1)]**

**Recommendation**

The staff recommends to the Commissioner that the Minor Permit Revision be approved. This recommendation is based on the following facts and conditions:

Unless otherwise stated, information used in this review was derived from the application and additional information submitted by the applicant.

An application for the purposes of this review was received on April 10, 2007.

**Conclusion**

The operation of this refrigerated baked goods production process shall be subject to the conditions of the attached proposed **Minor Permit Revision No. 043-24591-00050**.