

Certified Mail Number: 7007 0710 0005 3966 0111



DATE: September 10, 2007
TO: Interested Parties / Applicant
RE: F.E. Harding Asphalt Company, Inc. / F097-24625-00082
FROM: Felicia A. Robinson
Administrator

Notice of Decision: Approval - Effective Immediately

Please be advised that on behalf of the Commissioner of the Department of Environmental Management, I have issued a decision regarding the enclosed matter. Pursuant to IC 13-15-5-3, this permit is effective immediately, unless a petition for stay of effectiveness is filed and granted according to IC 13-15-6-3, and may be revoked or modified in accordance with the provisions of IC 13-15-7-1.

If you wish to challenge this decision, IC 4-21.5-3 and IC 13-15-6-1 require that you file a petition for administrative review. This petition may include a request for stay of effectiveness and must be submitted to the Office of Environmental Adjudication, 100 North Senate Avenue, Government Center North, Room 1049, Indianapolis, IN 46204, **within fifteen (15) calendar days of the receipt of this notice**. The filing of a petition for administrative review is complete on the earliest of the following dates that apply to the filing:

- (1) the date the document is delivered to the Office of Environmental Adjudication (OEA);
- (2) the date of the postmark on the envelope containing the document, if the document is mailed to OEA by U.S. mail; or
- (3) The date on which the document is deposited with a private carrier, as shown by receipt issued by the carrier, if the document is sent to the OEA by private carrier.

The petition must include facts demonstrating that you are either the applicant, a person aggrieved or adversely affected by the decision or otherwise entitled to review by law. Please identify the permit, decision, or other order for which you seek review by permit number, name of the applicant, location, date of this notice and all of the following:

- (1) the name and address of the person making the request;
- (2) the interest of the person making the request;
- (3) identification of any persons represented by the person making the request;
- (4) the reasons, with particularity, for the request;
- (5) the issues, with particularity, proposed for considerations at any hearing; and
- (6) identification of the terms and conditions which, in the judgment of the person making the request, would be appropriate in the case in question to satisfy the requirements of the law governing documents of the type issued by the Commissioner.

If you have technical questions regarding the enclosed documents, please contact the Indianapolis Office of Environmental Services, Air Permits at (317) 327-2234.

Enclosures



Department of Public Works
Office of Environmental Services

2700 Belmont Avenue
Indianapolis, IN 46221

317-327-2234
Fax 327-2274
TDD 327-5186
indygov.org/dpw



**Federally Enforceable State Operating Permit Renewal
 INDIANA DEPARTMENT OF ENVIRONMENTAL
 MANAGEMENT
 OFFICE OF AIR QUALITY
 AND OFFICE OF ENVIRONMENTAL SERVICES**

**F.E. Harding Asphalt Company, Inc.
 5145 East 96th Street
 Indianapolis, Indiana 46240**

(herein known as the Permittee) is hereby authorized to operate subject to the conditions contained herein, the source described in Section A (Source Summary) of this permit.

The Permittee must comply with all conditions of this permit. Noncompliance with any provisions of this permit is grounds for enforcement action; permit termination, revocation and reissuance, or modification; or denial of a permit renewal application. It shall not be a defense for the Permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. An emergency does constitute an affirmative defense in an enforcement action provided the Permittee complies with the applicable requirements set forth in Section B, Emergency Provisions.

This permit is issued in accordance with 326 IAC 2 and 40 CFR Part 70 Appendix A and contains the conditions and provisions specified in 326 IAC 2-8 as required by 42 U.S.C. 7401, et. seq. (Clean Air Act as amended by the 1990 Clean Air Act Amendments), 40 CFR Part 70.6, IC 13-15 and IC 13-17.

Indiana statutes from IC 13 and rules from 326 IAC, quoted in conditions in this permit, are those applicable at the time the permit was issued. The issuance or possession of this permit shall not alone constitute a defense against an alleged violation of any law, regulation or standard, except for the requirement to obtain a FESOP under 326 IAC 2-8.

Operation Permit No.: F097-24625-00082	
Issued by:	Issuance Date: 9/10/2007
Original Signed by	Expiration Date: 9/10/2012
Felicia A. Robinson, Administrator Indianapolis Office of Environmental Services	



Air Quality Hotline: 317-327-4AIR | knozone.com

**Department of Public Works
 Office of Environmental Services**

2700 Belmont Avenue
 Indianapolis, IN 46221

317-327-2234
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SECTION A SOURCE SUMMARY

This permit is based on information requested by the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ) and Office of Environmental Services (OES). The information describing the source contained in conditions A.1 through A.3 is descriptive information and does not constitute enforceable conditions. However, the Permittee should be aware that a physical change or a change in the method of operation that may render this descriptive information obsolete or inaccurate may trigger requirements for the Permittee to obtain additional permits or seek modification of this permit pursuant to 326 IAC 2, or change other applicable requirements presented in the permit application.

A.1 General Information [326 IAC 2-8-3(b)]

The Permittee owns and operates a stationary hot batch-mix asphalt plant.

Source Address:	5145 East 96th Street, Indianapolis, Indiana 46240
Mailing Address:	10151 Hague Road, Indianapolis, Indiana 46256
General Source Phone Number:	(317) 849-9666
SIC Code:	2951
County Location:	Marion
Source Location Status:	Nonattainment for 8-hour ozone standard Nonattainment for PM 2.5 standard Attainment for all other criteria pollutants
Source Status:	Federally Enforceable State Operating Permit Program Minor Source, under PSD, Emission Offset, and Nonattainment NSR Rules Minor Source, Section 112 of the Clean Air Act Not 1 of 28 Source Categories

A.2 Emission Units and Pollution Control Equipment Summary [326 IAC 2-8-3(c)(3)]

This stationary source consists of the following emission units and pollution control devices:

- (a) One (1) Asphalt Mixer (unit ID 1), with a maximum capacity of 180 tons per hour of hot mix asphalt production, equipped with one (1) 80 million Btu per hour dryer burner (unit ID 2). The dryer burner will only combust natural gas. Particulate emissions are controlled by one (1) baghouse, rated at 46,000 acfm, exhausting to stack SV 1. The asphalt mixer was constructed in 1969. The dryer burner was installed in 1989.

A.3 Insignificant Activities [326 IAC 2-7-1(21)][326 IAC 2-8-3(c)(3)(I)]

This stationary source also includes the following insignificant activities:

- (a) Two (2) 22,000 gallon VOL Storage Tanks, maximum true vapor pressure less than 15.0 kPa. These tanks were installed in 1969;
- (b) One (1) Hot Oil Heater, 1.3 million Btu per hour maximum rated capacity. The Hot Oil Heater will only combust natural gas;
- (c) Petroleum fuel (excluding gasoline) dispensing facilities having storage capacities less than or equal to 10,500 gallons and dispensing less than or equal to 230,000 gallons per month;
- (d) Closed loop heating and cooling systems;
- (e) Three (3) hot asphalt mix storage silos: 170 tons, 190 tons, and 200 tons capacity;
- (f) Vessels storing lubricating oils, hydraulic oils, machining oils, and machining fluids;

- (g) Unpaved roads and parking lots with public access;
- (h) Aggregate storage piles;
- (i) Material Handling consisting of:
 - (1) Conveying, transferring, and transportation of aggregates by vehicles.

A.4 FESOP Applicability [326 IAC 2-8-2]

This stationary source, otherwise required to have a Part 70 permit as described in 326 IAC 2-7-2(a), has applied to the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ) to renew a Federally Enforceable State Operating Permit (FESOP).

SECTION B GENERAL CONDITIONS

B.1 Definitions [326 IAC 2-8-1]

Terms in this permit shall have the definition assigned to such terms in the referenced regulation. In the absence of definitions in the referenced regulation, the applicable definitions found in the statutes or regulations (IC 13-11, 326 IAC 1-2 and 326 IAC 2-7) shall prevail.

B.2 Permit Term [326 IAC 2-8-4(2)][326 IAC 2-1.1-9.5][IC 13-15-3-6(a)]

- (a) This permit, F097-24625-00082, is issued for a fixed term of five (5) years from the issuance date of this permit, as determined in accordance with IC 4-21.5-3-5(f) and IC 13-15-5-3. Subsequent revisions, modifications, or amendments of this permit do not affect the expiration date of this permit.
- (b) If IDEM, OAQ and OES, upon receiving a timely and complete renewal permit application, fails to issue or deny the permit renewal prior to the expiration date of this permit, this existing permit shall not expire and all terms and conditions shall continue in effect, until the renewal permit has been issued or denied.

B.3 Term of Conditions [326 IAC 2-1.1-9.5]

Notwithstanding the permit term of a permit to construct, a permit to operate, or a permit modification, any condition established in a permit issued pursuant to a permitting program approved in the state implementation plan shall remain in effect until:

- (a) the condition is modified in a subsequent permit action pursuant to Title I of the Clean Air Act; or
- (b) the emission unit to which the condition pertains permanently ceases operation.

B.4 Enforceability [326 IAC 2-8-6]

- (a) Unless otherwise stated, all terms and conditions in this permit, including any provisions designed to limit the source's potential to emit, are enforceable by IDEM and OES, the United States Environmental Protection Agency (U.S. EPA) and by citizens in accordance with the Clean Air Act.
- (b) Unless otherwise stated, all terms and conditions in this permit that are local requirements, including any provisions designed to limit the source's potential to emit, are enforceable by OES.

B.5 Severability [326 IAC 2-8-4(4)]

The provisions of this permit are severable; a determination that any portion of this permit is invalid shall not affect the validity of the remainder of the permit.

B.6 Property Rights or Exclusive Privilege [326 IAC 2-8-4(5)(D)]

This permit does not convey any property rights of any sort or any exclusive privilege.

B.7 Duty to Provide Information [326 IAC 2-8-4(5)(E)]

- (a) The Permittee shall furnish to IDEM, OAQ and OES, within a reasonable time, any information that IDEM, OAQ and OES may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit. The submittal by the Permittee does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1). Upon request, the Permittee shall also furnish to IDEM, OAQ and OES copies of records required to be kept by this permit.

- (b) For information furnished by the Permittee to IDEM, OAQ, the Permittee may include a claim of confidentiality in accordance with 326 IAC 17.1. When furnishing copies of requested records directly to U. S. EPA, the Permittee may assert a claim of confidentiality in accordance with 40 CFR 2, Subpart B.

B.8 Certification [326 IAC 2-8-3(d)][326 IAC 2-8-4(3)(C)(i)][326 IAC 2-8-5(1)]

- (a) Where specifically designated by this permit or required by an applicable requirement, any application form, report, or compliance certification submitted shall contain certification by an "authorized individual" of truth, accuracy, and completeness. This certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.
- (b) One (1) certification shall be included, using the attached Certification Form, with each submittal requiring certification. One (1) certification may cover multiple forms in one (1) submittal.
- (c) An "authorized individual" is defined at 326 IAC 2-1.1-1(1).

B.9 Annual Compliance Certification [326 IAC 2-8-5(a)(1)]

- (a) The Permittee shall annually submit a compliance certification report which addresses the status of the source's compliance with the terms and conditions contained in this permit, including emission limitations, standards, or work practices. All certifications shall cover the time period from January 1 to December 31 of the previous year, and shall be submitted no later than April 15 of each year to:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

and

Office of Environmental Services
Air Compliance
2700 South Belmont Avenue
Indianapolis, Indiana 46221

- (b) The annual compliance certification report required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ and OES on or before the date it is due.
- (c) The annual compliance certification report shall include the following:
 - (1) The appropriate identification of each term or condition of this permit that is the basis of the certification;
 - (2) The compliance status;
 - (3) Whether compliance was continuous or intermittent;
 - (4) The methods used for determining the compliance status of the source, currently and over the reporting period consistent with 326 IAC 2-8-4(3); and

- (5) Such other facts, as specified in Sections D of this permit, as IDEM, OAQ and OES may require to determine the compliance status of the source.

The submittal by the Permittee does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

B.10 Compliance Order Issuance [326 IAC 2-8-5(b)]

IDEM, OAQ and OES may issue a compliance order to this Permittee upon discovery that this permit is in nonconformance with an applicable requirement. The order may require immediate compliance or contain a schedule for expeditious compliance with the applicable requirement.

B.11 Preventive Maintenance Plan [326 IAC 1-6-3][326 IAC 2-8-4(9)][326 IAC 2-8-5(a)(1)]

- (a) If required by specific condition(s) in Section D of this permit, the Permittee shall maintain and implement Preventive Maintenance Plans (PMPs) including the following information on each facility:
- (1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;
 - (2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and
 - (3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.
- (b) A copy of the PMPs shall be submitted to IDEM, OAQ and OES upon request and within a reasonable time, and shall be subject to review and approval by IDEM, OAQ and OES. IDEM, OAQ and OES may require the Permittee to revise its PMPs whenever lack of proper maintenance causes or is the primary contributor to an exceedance of any limitation on emissions or potential to emit. The PMPs do not require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (c) To the extent the Permittee is required by 40 CFR Part 60/63 to have an Operation Maintenance, and Monitoring (OMM) Plan for a unit, such Plan is deemed to satisfy the PMP requirements of 326 IAC 1-6-3 for that unit.

B.12 Emergency Provisions [326 IAC 2-8-12]

- (a) An emergency, as defined in 326 IAC 2-7-1(12), is not an affirmative defense for an action brought for noncompliance with a federal or state health-based emission limitation except as provided in 326 IAC 2-8-12.
- (b) An emergency, as defined in 326 IAC 2-7-1(12), constitutes an affirmative defense to an action brought for noncompliance with a health-based or technology-based emission limitation if the affirmative defense of an emergency is demonstrated through properly signed, contemporaneous operating logs or other relevant evidence that describe the following:
- (1) An emergency occurred and the Permittee can, to the extent possible, identify the causes of the emergency;
 - (2) The permitted facility was at the time being properly operated;

- (3) During the period of an emergency, the Permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or other requirements in this permit;
- (4) For each emergency lasting one (1) hour or more, the Permittee notified IDEM, OAQ, and OES within four (4) daytime business hours after the beginning of the emergency, or after the emergency was discovered or reasonably should have been discovered;

Telephone Number: 1-800-451-6027 (ask for Office of Air Quality, Compliance Section), or
Telephone Number: 317-233-0178 (ask for Compliance Section)
Facsimile Number: 317-233-6865
Office of Environmental Services phone: (317) 327-2234; fax: (317) 327-2274

- (5) For each emergency lasting one (1) hour or more, the Permittee submitted the attached Emergency Occurrence Report Form or its equivalent, either by mail or facsimile to:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

and

Office of Environmental Services
Air Compliance
2700 South Belmont Avenue
Indianapolis, Indiana 46221

within two (2) working days of the time when emission limitations were exceeded due to the emergency.

The notice fulfills the requirement of 326 IAC 2-8-4(3)(C)(ii) and must contain the following:

- (A) A description of the emergency;
- (B) Any steps taken to mitigate the emissions; and
- (C) Corrective actions taken.

The notification which shall be submitted by the Permittee does not require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (6) The Permittee immediately took all reasonable steps to correct the emergency.
- (c) In any enforcement proceeding, the Permittee seeking to establish the occurrence of an emergency has the burden of proof.
 - (d) This emergency provision supersedes 326 IAC 1-6 (Malfunctions). This permit condition is in addition to any emergency or upset provision contained in any applicable requirement.

- (e) The Permittee seeking to establish the occurrence of an emergency shall make records available upon request to ensure that failure to implement a PMP did not cause or contribute to an exceedance of any limitations on emissions. However, IDEM, OAQ and OES may require that the Preventive Maintenance Plans required under 326 IAC 2-8-3(c)(6) be revised in response to an emergency.
- (f) Failure to notify IDEM, OAQ and OES by telephone or facsimile of an emergency lasting more than one (1) hour in accordance with (b)(4) and (5) of this condition shall constitute a violation of 326 IAC 2-8 and any other applicable rules.
- (g) Operations may continue during an emergency only if the following conditions are met:
 - (1) If the emergency situation causes a deviation from a technology-based limit, the Permittee may continue to operate the affected emitting facilities during the emergency provided the Permittee immediately takes all reasonable steps to correct the emergency and minimize emissions.
 - (2) If an emergency situation causes a deviation from a health-based limit, the Permittee may not continue to operate the affected emissions facilities unless:
 - (A) The Permittee immediately takes all reasonable steps to correct the emergency situation and to minimize emissions; and
 - (B) Continued operation of the facilities is necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw material of substantial economic value.

Any operations shall continue no longer than the minimum time required to prevent the situations identified in (g)(2)(B) of this condition.
- (h) The Permittee shall include all emergencies in the Quarterly Deviation and Compliance Monitoring Report.

B.13 Prior Permits Superseded [326 IAC 2-1.1-9.5]

- (a) All terms and conditions of permits established prior to F097-24625-00082 and issued pursuant to permitting programs approved into the state implementation plan have been either:
 - (1) incorporated as originally stated,
 - (2) revised, or
 - (3) deleted.
- (b) All previous registrations and permits are superseded by this permit.

B.14 Termination of Right to Operate [326 IAC 2-8-9][326 IAC 2-8-3(h)]

The Permittee's right to operate this source terminates with the expiration of this permit unless a timely and complete renewal application is submitted at least nine (9) months prior to the date of expiration of the source's existing permit, consistent with 326 IAC 2-8-3(h) and 326 IAC 2-8-9.

B.15 Deviations from Permit Requirements and Conditions [326 IAC 2-8-4(3)(C)(ii)]

- (a) Deviations from any permit requirements (for emergencies see Section B - Emergency Provisions), the probable cause of such deviations, and any response steps or preventive measures taken shall be reported to:

Indiana Department of Environmental Management
Compliance Data Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

and

Office of Environmental Services
Air Compliance
2700 South Belmont Avenue
Indianapolis, Indiana 46221

using the attached Quarterly Deviation and Compliance Monitoring Report, or its equivalent. A deviation required to be reported pursuant to an applicable requirement that exists independent of this permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report.

The Quarterly Deviation and Compliance Monitoring Report does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (b) A deviation is an exceedance of a permit limitation or a failure to comply with a requirement of the permit.

B.16 Permit Modification, Reopening, Revocation and Reissuance, or Termination [326 IAC 2-8-4(5)(C)][326 IAC 2-8-7(a)][326 IAC 2-8-8]

- (a) This permit may be modified, reopened, revoked and reissued, or terminated for cause. The filing of a request by the Permittee for a Federally Enforceable State Operating Permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any condition of this permit. [326 IAC 2-8-4(5)(C)] The notification by the Permittee does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (b) This permit shall be reopened and revised under any of the circumstances listed in IC 13-15-7-2 or if IDEM, OAQ and OES determines any of the following:
- (1) That this permit contains a material mistake.
 - (2) That inaccurate statements were made in establishing the emissions standards or other terms or conditions.
 - (3) That this permit must be revised or revoked to assure compliance with an applicable requirement. [326 IAC 2-8-8(a)]
- (c) Proceedings by IDEM, OAQ and OES to reopen and revise this permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of this permit for which cause to reopen exists. Such reopening and revision shall be made as expeditiously as practicable. [326 IAC 2-8-8(b)]

- (d) The reopening and revision of this permit, under 326 IAC 2-8-8(a), shall not be initiated before notice of such intent is provided to the Permittee by IDEM, OAQ and OES at least thirty (30) days in advance of the date this permit is to be reopened, except that IDEM, OAQ and OES may provide a shorter time period in the case of an emergency.
[326 IAC 2-8-8(c)]

B.17 Permit Renewal [326 IAC 2-8-3(h)]

- (a) The application for renewal shall be submitted using the application form or forms prescribed by IDEM, OAQ and OES and shall include the information specified in 326 IAC 2-8-3. Such information shall be included in the application for each emission unit at this source, except those emission units included on the trivial or insignificant activities list contained in 326 IAC 2-7-1(21) and 326 IAC 2-7-1(40). The renewal application does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

Request for renewal shall be submitted to:

Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

and

Office of Environmental Services
Air Permits
2700 South Belmont Avenue
Indianapolis, Indiana 46221

- (b) A timely renewal application is one that is:
 - (1) Submitted at least nine (9) months prior to the date of the expiration of this permit; and
 - (2) If the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ and OES on or before the date it is due.
- (c) If the Permittee submits a timely and complete application for renewal of this permit, the source's failure to have a permit is not a violation of 326 IAC 2-8 until IDEM, OAQ and OES takes final action on the renewal application, except that this protection shall cease to apply if, subsequent to the completeness determination, the Permittee fails to submit by the deadline specified in writing by IDEM, OAQ and OES any additional information identified as being needed to process the application.

B.18 Permit Amendment or Revision [326 IAC 2-8-10][326 IAC 2-8-11.1]

- (a) Permit amendments and revisions are governed by the requirements of 326 IAC 2-8-10 or 326 IAC 2-8-11.1 whenever the Permittee seeks to amend or modify this permit.
- (b) Any application requesting an amendment or modification of this permit shall be submitted to:

Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

and

Office of Environmental Services
Air Permits
2700 South Belmont Avenue
Indianapolis, Indiana 46221

Any such application shall be certified by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-8-10(b)(3)]

B.19 Operational Flexibility [326 IAC 2-8-15][326 IAC 2-8-11.1]

- (a) The Permittee may make any change or changes at the source that are described in 326 IAC 2-8-15(b) through (d) without a prior permit revision, if each of the following conditions is met:

- (1) The changes are not modifications under any provision of Title I of the Clean Air Act;
- (2) Any approval required by 326 IAC 2-8-11.1 has been obtained;
- (3) The changes do not result in emissions which exceed the limitations provided in this permit (whether expressed herein as a rate of emissions or in terms of total emissions);
- (4) The Permittee notifies the:

Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

and

Office of Environmental Services
Air Permits
2700 South Belmont Avenue
Indianapolis, Indiana 46221

and

United States Environmental Protection Agency, Region V
Air and Radiation Division, Regulation Development Branch - Indiana (AR-18J)

77 West Jackson Boulevard
Chicago, Illinois 60604-3590

in advance of the change by written notification at least ten (10) days in advance of the proposed change. The Permittee shall attach every such notice to the Permittee's copy of this permit; and

- (5) The Permittee maintains records on-site, on a rolling five (5) year basis, which document all such changes and emission trades that are subject to 326 IAC 2-8-15(b) through (d). The Permittee shall make such records available, upon reasonable request, for public review.

Such records shall consist of all information required to be submitted to IDEM, OAQ and OES in the notices specified in 326 IAC 2-8-15(b)(2), (c)(1), and (d).

- (b) Emission Trades [326 IAC 2-8-15(c)]
The Permittee may trade emissions increases and decreases at the source, where the applicable SIP provides for such emission trades without requiring a permit revision, subject to the constraints of Section (a) of this condition and those in 326 IAC 2-8-15(c).
- (c) Alternative Operating Scenarios [326 IAC 2-8-15(d)]
The Permittee may make changes at the source within the range of alternative operating scenarios that are described in the terms and conditions of this permit in accordance with 326 IAC 2-8-4(7). No prior notification of IDEM, OAQ, or U.S. EPA is required.
- (d) Backup fuel switches specifically addressed in, and limited under, Section D of this permit shall not be considered alternative operating scenarios. Therefore, the notification requirements of part (a) of this condition do not apply.

B.20 Source Modification Requirement [326 IAC 2-8-11.1]

A modification, construction, or reconstruction is governed by the requirements of 326 IAC 2 and 326 IAC 2-8-11.1.

B.21 Inspection and Entry [326 IAC 2-8-5(a)(2)][IC 13-14-2-2][IC 13-17-3-2][IC 13-30-3-1]

Upon presentation of proper identification cards, credentials, and other documents as may be required by law, and subject to the Permittee's right under all applicable laws and regulations to assert that the information collected by the agency is confidential and entitled to be treated as such, the Permittee shall allow IDEM, OAQ, U.S. EPA, and OES or an authorized representative to perform the following:

- (a) Enter upon the Permittee's premises where a FESOP source is located, or emissions related activity is conducted, or where records must be kept under the conditions of this permit;
- (b) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
- (c) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, inspect, at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit;

- (d) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with this permit or applicable requirements; and
- (e) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, utilize any photographic, recording, testing, monitoring, or other equipment for the purpose of assuring compliance with this permit or applicable requirements.

B.22 Transfer of Ownership or Operational Control [326 IAC 2-8-10]

- (a) The Permittee must comply with the requirements of 326 IAC 2-8-10 whenever the Permittee seeks to change the ownership or operational control of the source and no other change in the permit is necessary.
- (b) Any application requesting a change in the ownership or operational control of the source shall contain a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new Permittee. The application shall be submitted to:

Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

and

Office of Environmental Services
Air Permits
2700 South Belmont Avenue
Indianapolis, Indiana 46221
The application which shall be submitted by the Permittee does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-8-10(b)(3)]

B.23 Annual Fee Payment [326 IAC 2-7-19] [326 IAC 2-8-4(6)] [326 IAC 2-8-16][326 IAC 2-1.1-7]

- (a) The Permittee shall pay annual fees to IDEM, OAQ and OES within thirty (30) calendar days of receipt of a billing. Pursuant to 326 IAC 2-7-19(b), if the Permittee does not receive a bill from IDEM, OAQ and OES the applicable fee is due April 1 of each year.
- (b) Failure to pay may result in administrative enforcement action or revocation of this permit.
- (c) The Permittee may call the following telephone numbers: 1-800-451-6027 or 317-233-4230 (ask for OAQ, Billing, Licensing, and Training Section), to determine the appropriate permit fee.

B.24 Credible Evidence [326 IAC 2-8-4(3)][326 IAC 2-8-5][62 FR 8314] [326 IAC 1-1-6]

For the purpose of submitting compliance certifications or establishing whether or not the Permittee has violated or is in violation of any condition of this permit, nothing in this permit shall preclude the use, including the exclusive use, of any credible evidence or information relevant to whether the Permittee would have been in compliance with the condition of this permit if the appropriate performance or compliance test or procedure had been performed.

SECTION C SOURCE OPERATION CONDITIONS

Entire Source

Emission Limitations and Standards [326 IAC 2-8-4(1)]

C.1 Overall Source Limit [326 IAC 2-8]

The purpose of this permit is to limit this source's potential to emit to less than major source levels for the purpose of Section 502(a) of the Clean Air Act.

- (a) Pursuant to 326 IAC 2-8:
 - (1) The potential to emit any regulated pollutant, except particulate matter (PM), from the entire source shall be limited to less than one hundred (100) tons per twelve (12) consecutive month period.
 - (2) The potential to emit any individual hazardous air pollutant (HAP) from the entire source shall be limited to less than ten (10) tons per twelve (12) consecutive month period; and
 - (3) The potential to emit any combination of HAPs from the entire source shall be limited to less than twenty-five (25) tons per twelve (12) consecutive month period.
- (b) The potential to emit particulate matter (PM) from the entire source shall be limited to less than two hundred fifty (250) tons per twelve (12) consecutive month period. This limitation shall make the requirements of 326 IAC 2-2 (Prevention of Significant Deterioration (PSD) not applicable.
- (c) This condition shall include all emission points at this source including those that are insignificant as defined in 326 IAC 2-7-1(21). The source shall be allowed to add insignificant activities not already listed in this permit, provided that the source's potential to emit does not exceed the above specified limits.
- (d) Section D of this permit contains independently enforceable provisions to satisfy this requirement.

C.2 Opacity [326 IAC 5-1]

Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-3 (Temporary Alternative Opacity Limitations), opacity shall meet the following, unless otherwise stated in this permit:

- (a) Opacity shall not exceed an average of thirty percent (30%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.
- (b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

C.3 Open Burning [326 IAC 4-1] [IC 13-17-9]

The Permittee shall not open burn any material except as provided in 326 IAC 4-1-3, 326 IAC 4-1-4 or 326 IAC 4-1-6. The previous sentence notwithstanding, the Permittee may

open burn in accordance with an open burning approval issued by the Commissioner under 326 IAC 4-1-4.1.

C.4 Incineration [326 IAC 4-2] [326 IAC 9-1-2]

The Permittee shall not operate an incinerator or incinerate any waste or refuse except as provided in 326 IAC 4-2 and 326 IAC 9-1-2.

C.5 Fugitive Dust Emissions [326 IAC 6-4]

The Permittee shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4 (Fugitive Dust Emissions).

C.6 Fugitive Particulate Matter Emission Limitations [326 IAC 6-5]

Pursuant to 326 IAC 6-5 (Fugitive Particulate Matter Emission Limitations), fugitive particulate matter emissions shall be controlled according to the plan submitted on January 17, 1997. The plan is included as Attachment A.

C.7 Asbestos Abatement Projects [326 IAC 14-10] [326 IAC 18] [40 CFR 61, Subpart M]

- (a) Notification requirements apply to each owner or operator. If the combined amount of regulated asbestos containing material (RACM) to be stripped, removed or disturbed is at least 260 linear feet on pipes or 160 square feet on other facility components, or at least thirty-five (35) cubic feet on all facility components, then the notification requirements of 326 IAC 14-10-3 are mandatory. All demolition projects require notification whether or not asbestos is present.
- (b) The Permittee shall ensure that a written notification is sent on a form provided by the Commissioner at least ten (10) working days before asbestos stripping or removal work or before demolition begins, per 326 IAC 14-10-3, and shall update such notice as necessary, including, but not limited to the following:
- (1) When the amount of affected asbestos containing material increases or decreases by at least twenty percent (20%); or
 - (2) If there is a change in the following:
 - (A) Asbestos removal or demolition start date;
 - (B) Removal or demolition contractor; or
 - (C) Waste disposal site.
- (c) The Permittee shall ensure that the notice is postmarked or delivered according to the guidelines set forth in 326 IAC 14-10-3(2).
- (d) The notice to be submitted shall include the information enumerated in 326 IAC 14-10-3(3).

All required notifications shall be submitted to:

Indiana Department of Environmental Management
Asbestos Section, Office of Air Quality
100 North Senate Avenue
MC 61-52 IGCN 1003
Indianapolis, Indiana 46204-2251

and

Office of Environmental Services
Asbestos Section
2700 South Belmont Avenue
Indianapolis, Indiana 46221

The notice shall include a signed certification from the owner or operator that the information provided in this notification is correct and that only Indiana licensed workers and project supervisors will be used to implement the asbestos removal project. The notifications do not require a certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (e) **Procedures for Asbestos Emission Control**
The Permittee shall comply with the applicable emission control procedures in 326 IAC 14-10-4 and 40 CFR 61.145(c). Per 326 IAC 14-10-1, emission control requirements are applicable for any removal or disturbance of RACM greater than three (3) linear feet on pipes or three (3) square feet on any other facility components or a total of at least 0.75 cubic feet on all facility components.
- (f) **Demolition and Renovation**
The Permittee shall thoroughly inspect the affected facility or part of the facility where the demolition or renovation will occur for the presence of asbestos pursuant to 40 CFR 61.145(a).
- (g) **Indiana Accredited Asbestos Inspector**
The Permittee shall comply with 326 IAC 14-10-1(a) that requires the owner or operator, prior to a renovation/demolition, to use an Indiana Accredited Asbestos Inspector to thoroughly inspect the affected portion of the facility for the presence of asbestos.

Testing Requirements [326 IAC 2-8-4(3)]

C.8 Performance Testing [326 IAC 3-6]

- (a) All testing shall be performed according to the provisions of 326 IAC 3-6 (Source Sampling Procedures), except as provided elsewhere in this permit, utilizing any applicable procedures and analysis methods specified in 40 CFR 51, 40 CFR 60, 40 CFR 61, 40 CFR 63, 40 CFR 75, or other procedures approved by IDEM, OAQ.

A test protocol, except as provided elsewhere in this permit, shall be submitted to:

Indiana Department of Environmental Management
Compliance Data Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

and

Office of Environmental Services
Air Compliance
2700 South Belmont Avenue
Indianapolis, Indiana 46221

no later than thirty-five (35) days prior to the intended test date. The protocol submitted by the Permittee does not require certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (b) The Permittee shall notify IDEM, OAQ of the actual test date at least fourteen (14) days prior to the actual test date. The notification submitted by the Permittee does not require certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (c) Pursuant to 326 IAC 3-6-4(b), all test reports must be received by IDEM, OAQ and OES not later than forty-five (45) days after the completion of the testing. An extension may be granted by IDEM, OAQ and OES if the Permittee submits to IDEM, OAQ, a reasonable written explanation not later than five (5) days prior to the end of the initial forty-five (45) day period.

Compliance Requirements [326 IAC 2-1.1-11]

C.9 Compliance Requirements [326 IAC 2-1.1-11]

The commissioner may require stack testing, monitoring, or reporting at any time to assure compliance with all applicable requirements by issuing an order under 326 IAC 2-1.1-11. Any monitoring or testing shall be performed in accordance with 326 IAC 3 or other methods approved by the commissioner or the U. S. EPA.

Compliance Monitoring Requirements [326 IAC 2-8-4][326 IAC 2-8-5(a)(1)]

C.10 Compliance Monitoring [326 IAC 2-8-4(3)][326 IAC 2-8-5(a)(1)]

Unless otherwise specified in this permit, all monitoring and record keeping requirements not already legally required shall be implemented within ninety (90) days of permit issuance. If required by Section D, the Permittee shall be responsible for installing any necessary equipment and initiating any required monitoring related to that equipment. If due to circumstances beyond its control, that equipment cannot be installed and operated within ninety (90) days, the Permittee may extend the compliance schedule related to the equipment for an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

and

Office of Environmental Services
Air Compliance
2700 South Belmont Avenue
Indianapolis, Indiana 46221

in writing, prior to the end of the initial ninety (90) day compliance schedule, with full justification of the reasons for the inability to meet this date.

The notification which shall be submitted by the Permittee does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

Unless otherwise specified in the approval for the new emission unit(s), compliance monitoring for new emission units or emission units added through a permit revision shall be implemented when operation begins.

C.11 Monitoring Methods [326 IAC 3] [40 CFR 60] [40 CFR 63]

Any monitoring or testing required by Section D of this permit shall be performed according to the provisions of 326 IAC 3, 40 CFR 60, Appendix A, 40 CFR 60, Appendix B, 40 CFR 63, or other approved methods as specified in this permit.

C.12 Instrument Specifications [326 IAC 2-1.1-11] [326 IAC 2-8-4(3)][326 IAC 2-8-5(1)]

- (a) When required by any condition of this permit, an analog instrument used to measure a parameter related to the operation of an air pollution control device shall have a scale such that the expected maximum reading for the normal range shall be no less than twenty percent (20%) of full scale.
- (b) The Permittee may request that the IDEM, OAQ approve the use of an instrument that does not meet the above specifications provided the Permittee can demonstrate that an alternative instrument specification will adequately ensure compliance with permit conditions requiring the measurement of the parameters.

Corrective Actions and Response Steps [326 IAC 2-8-4][326 IAC 2-8-5(a)(1)]

C.13 Emergency Reduction Plans [326 IAC 1-5-2] [326 IAC 1-5-3]

Pursuant to 326 IAC 1-5-2 (Emergency Reduction Plans; Submission):

- (a) The Permittee prepared and submitted written emergency reduction plans (ERPs) consistent with safe operating procedures on September 20, 1988.
- (b) Upon direct notification by IDEM, OAQ and OES that a specific air pollution episode level is in effect, the Permittee shall immediately put into effect the actions stipulated in the approved ERP for the appropriate episode level. [326 IAC 1-5-3]

C.14 Risk Management Plan [326 IAC 2-8-4] [40 CFR 68]

If a regulated substance, as defined in 40 CFR 68, is present at a source in more than a threshold quantity, the Permittee must comply with the applicable requirements of 40 CFR 68.

C.15 Response to Excursions or Exceedances [326 IAC 2-8-4] [326 IAC 2-8-5]

- (a) Upon detecting an excursion or exceedance, the Permittee shall restore operation of the emissions unit (including any control device and associated capture system) to its normal or usual manner of operation as expeditiously as practicable in accordance with good air pollution control practices for minimizing emissions.
- (b) The response shall include minimizing the period of any startup, shutdown or malfunction and taking any necessary corrective actions to restore normal operation and prevent the likely recurrence of the cause of an excursion or exceedance (other than those caused by excused startup or shutdown conditions). Corrective actions may include, but are not limited to, the following:
 - (1) initial inspection and evaluation;
 - (2) recording that operations returned to normal without operator action (such as through response by a computerized distribution control system); or
 - (3) any necessary follow-up actions to return operation to within the indicator range, designated condition, or below the applicable emission limitation or standard, as applicable.

- (c) A determination of whether the Permittee has used acceptable procedures in response to an excursion or exceedance will be based on information available, which may include, but is not limited to, the following:
 - (1) monitoring results;
 - (2) review of operation and maintenance procedures and records; and/or
 - (3) inspection of the control device, associated capture system, and the process.
- (d) Failure to take reasonable response steps shall be considered a deviation from the permit.
- (e) The Permittee shall maintain the following records:
 - (1) monitoring data;
 - (2) monitor performance data, if applicable; and
 - (3) corrective actions taken.

C.16 Actions Related to Noncompliance Demonstrated by a Stack Test [326 IAC 2-8-4][326 IAC 2-8-5]

- (a) When the results of a stack test performed in conformance with Section C - Performance Testing, of this permit exceed the level specified in any condition of this permit, the Permittee shall take appropriate response actions. The Permittee shall submit a description of these response actions to IDEM, OAQ, within thirty (30) days of receipt of the test results. The Permittee shall take appropriate action to minimize excess emissions from the affected facility while the response actions are being implemented.
- (b) A retest to demonstrate compliance shall be performed within one hundred twenty (120) days of receipt of the original test results. Should the Permittee demonstrate to IDEM, OAQ that retesting in one hundred twenty (120) days is not practicable, IDEM, OAQ may extend the retesting deadline.
- (c) IDEM, OAQ reserves the authority to take any actions allowed under law in response to noncompliant stack tests.

The response action documents submitted pursuant to this condition do require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)]

C.17 General Record Keeping Requirements [326 IAC 2-8-4(3)] [326 IAC 2-8-5]

- (a) Records of all required monitoring data, reports and support information required by this permit shall be retained for a period of at least five (5) years from the date of monitoring sample, measurement, report, or application. These records shall be physically present or electronically accessible at the source location for a minimum of three (3) years. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner or OES makes a request for records to the Permittee, the Permittee shall furnish the records to the Commissioner or OES within a reasonable time.
- (b) Unless otherwise specified in this permit, all record keeping requirements not already legally required shall be implemented within ninety (90) days of permit issuance.

C.18 General Reporting Requirements [326 IAC 2-8-4(3)(C)] [326 IAC 2-1.1-11]

- (a) The Permittee shall submit the attached Quarterly Deviation and Compliance Monitoring Report or its equivalent. Any deviation from permit requirements, the date(s) of each deviation, the cause of the deviation, and the response steps taken must be reported. This report shall be submitted within thirty (30) days of the end of the reporting period. The Quarterly Deviation and Compliance Monitoring Report shall include the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (b) The report required in (a) of this condition and reports required by conditions in Section D of this permit shall be submitted to:
- Indiana Department of Environmental Management
Compliance Data Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251
- and
- Office of Environmental Services
Air Compliance
2700 South Belmont Avenue
Indianapolis, Indiana 46221
- (c) Unless otherwise specified in this permit, any notice, report, or other submission required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ and OES on or before the date it is due.
- (d) Unless otherwise specified in this permit, all reports required in Section D of this permit shall be submitted within thirty (30) days of the end of the reporting period. All reports do require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (e) Reporting periods are based on calendar years, unless otherwise specified in this permit. For the purpose of this permit "calendar year" means the twelve (12) month period from January 1 to December 31 inclusive.
- (f) The Permittee shall make the information required to be documented and maintained in accordance with (c) in Section C- General Record Keeping Requirements available for review upon a request for inspection by IDEM, OAQ and OES. The general public may request this information from the IDEM, OAQ and OES under 326 IAC 17.1.

Stratospheric Ozone Protection

C.19 Compliance with 40 CFR 82 and 326 IAC 22-1

Pursuant to 40 CFR 82 (Protection of Stratospheric Ozone), Subpart F, except as provided for motor vehicle air conditioners in Subpart B, the Permittee shall comply with the standards for recycling and emissions reduction:

- (a) Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to 40 CFR 82.156.
- (b) Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to 40 CFR 82.158.
- (c) Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to 40 CFR 82.161.

SECTION D.1 EMISSIONS UNIT OPERATION CONDITIONS

Emissions Unit Description[326 IAC 2-8-4(10)]:

One (1) Asphalt Mixer (unit ID 1), with a maximum capacity of 180 tons per hour of hot mix asphalt production, equipped with one (1) 80 million Btu per hour dryer burner (unit ID 2). The dryer burner will only combust natural gas. Particulate emissions are controlled by one (1) baghouse, rated at 46,000 acfm, exhausting to stack SV 1. The asphalt mixer was constructed in 1969. The dryer burner was installed in 1989.

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-8-4(1)]

D.1.1 Particulate Matter (PM) [326 IAC 6.5-1-2] [326 IAC 2-2]

- (a) Pursuant to 326 IAC 6.5-1-2(c), particulate emissions from the asphalt mixer/dryer burner shall not exceed 0.10 grains per dry standard cubic foot (gr/dscf).
- (b) The PM emissions from the asphalt mixer and dryer burner combined shall be limited to 0.38 pounds per ton (lb/ton) of hot mix asphalt produced.
- (c) The total hot mix asphalt production shall be limited to less than 450,000 tons per twelve (12) consecutive month period with compliance determined at the end of each month.

Compliance with these limits, combined with the potential emissions from all other units at this source, will limit the source-wide potential to emit of PM to less than 250 tons per twelve (12) consecutive month period. Therefore the requirements of 326 IAC 2-2 are not applicable.

D.1.2 Particulate Matter less than 10 microns (PM10) [326 IAC 2-8-4] [326 IAC 2-2]

- (a) Pursuant to 326 IAC 2-8-4, PM10 emissions from the asphalt mixer and dryer burner combined shall be limited to 0.39 pounds per ton (lb/ton) of hot mix asphalt produced.
- (b) The total hot mix asphalt production shall be limited to less than 450,000 tons per twelve (12) consecutive month period with compliance determined at the end of each month.

Compliance with these limits, combined with the potential emissions from all other units at this source, will limit the source-wide potential to emit of PM10 to less than 100 tons per twelve (12) consecutive month period. Therefore, the requirements of 326 IAC 2-7 (Part 70 Permit Program) and 326 IAC 2-2 (Prevention of Significant Deterioration) are not applicable.

D.1.3 Carbon Monoxide (CO) [326 IAC 2-8-4] [326 IAC 2-2]

- (a) Pursuant to 326 IAC 2-8-4, the CO emissions from the asphalt mixer shall be limited to 0.40 pounds CO per ton (lb/ton) of hot mix asphalt produced.
- (b) The total hot mix asphalt production shall be limited to less than 450,000 tons per twelve (12) consecutive month period with compliance determined at the end of each month.

Compliance with these limits, combined with the potential emissions from all other units at this source, will limit the source-wide potential to emit of CO to less than 100 tons per twelve (12) consecutive month period. Therefore, the requirements of 326 IAC 2-7 (Part 70 Permit Program) and 326 IAC 2-2 (Prevention of Significant Deterioration) are not applicable.

D.1.4 Preventative Maintenance Plan [326 IAC 2-8-4(9)]

A Preventative Maintenance Plan, in accordance with Section B - Preventative Maintenance Plan, of this permit, is required for the asphalt mixer/dryer burner and its control device.

Compliance Determination Requirements

D.1.5 Testing Requirements [326 IAC 2-8-5(1),(4)] [326 IAC 2-1.1-11]

In order to demonstrate compliance with D.1.1 and D.1.2, the Permittee shall perform PM and PM10 testing on the asphalt mixer/dryer burner before April 14, 2010 utilizing methods as approved by the IDEM, OAQ and OES. This test shall be repeated at least once every five (5) years from the date of the most recent compliance demonstration. Testing shall be conducted in accordance with Section C - Performance Testing.

D.1.6 Particulate Matter

In order to comply with permit conditions D.1.1 and D.1.2, the baghouse for particulate control shall be in operation and control emissions from the mixing and drying operation at all times when the mixing and drying operations are in operation.

Compliance Monitoring Requirements [326 IAC 2-8-4][326 IAC 2-8-5(a)(1)]

D.1.7 Parametric Monitoring

The Permittee shall record the pressure drop across the baghouse used in conjunction with the asphalt mixer/dryer, at least once per day when the asphalt mixer/dryer is in operation when venting to the atmosphere. When, for any one reading, the pressure drop across the baghouse is outside the normal range of 2.0 to 8.0 inches of water or a range established during the last stack test, the Permittee shall take reasonable response steps in accordance with Section C - Response to Excursions or Exceedances. A pressure reading that is outside the above mentioned range is not a deviation from this permit. Failure to take response steps in accordance with Section C - Response to Excursions or Exceedances shall be considered a deviation from this permit

The instrument used for measuring the pressure drop shall comply with Section C - Instrument Specifications, of this permit, shall be subject to approval by IDEM, OAQ, and shall be calibrated, maintained, and operated according to the Preventive Maintenance Plan.

D.1.8 Broken or Failed Bag Detection

- (a) For a single compartment baghouse controlling emissions from a process operated continuously, a failed units and the associated process shall be shut down immediately until the failed unit has been repaired or replaced. Operations may continue only if the event qualifies as an emergency and the Permittee satisfies the requirements of the emergency provisions of this permit (Section B - Emergency Provisions).
- (b) For a single compartment baghouse controlling emissions from a batch process, the feed to the process shall be shut down immediately until the failed unit has been repaired or replaced. The emissions unit shall be shut down no later than the completion of the processing of the material in the line. Operations may continue only if the event qualifies as an emergency and the Permittee satisfies the requirements of the emergency provisions of this permit (Section B - Emergency Provisions).

Bag failure can be indicated by a significant drop in the baghouse pressure reading with abnormal visible emissions, by an opacity violation, or by other means such as gas temperature, flow rate, air infiltration, leaks, dust traces or triboflows.

D.1.9 Visible Emissions Notations

- (a) Visible emission notations of the baghouse exhaust stack shall be performed once per day during normal daylight operations. A trained employee shall record whether

emissions are normal or abnormal. A notation of abnormal visible emissions is not a deviation from this permit.

- (b) For processes operated continuously, "normal" means those conditions prevailing, or expected to prevail, eighty percent (80%) of the time the process is in operation, not counting startup or shut down time.
- (c) In the case of batch or discontinuous operations, readings shall be taken during that part of the operation that would normally be expected to cause the greatest emissions.
- (d) A trained employee is an employee who has worked at the plant at least one (1) month and has been trained in the appearance and characteristics of normal visible emissions for that specific process.
- (e) If abnormal emissions are observed, the Permittee shall take reasonable response steps in accordance with Section C - Response to Excursions or Exceedances. Failure to take response steps in accordance with Section C - Response to Excursions or Exceedances shall be considered a deviation from this permit.

Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)]

D.1.10 Record Keeping Requirement

- (a) To document compliance with Condition D.1.1, D.1.2, and D.1.3, the Permittee shall maintain records of the amount of hot mix asphalt production as follows:
 - (1) Amount of hot mix asphalt produced each month, and
 - (2) Amount of hot asphalt produced in the previous twelve (12) consecutive month period.
- (d) To document compliance with Condition D.1.7, the Permittee shall maintain a daily record of the pressure drop across the baghouse used in conjunction with the asphalt mixer/dryer burner. The Permittee shall include in its daily record when a pressure drop reading is not taken and the reason for the lack of a pressure drop reading (i.e. the process did not operate that day).
- (e) To document compliance with Condition D.1.9, the Permittee shall maintain a daily record of visible emission notations of the stack identified as SV 1. The Permittee shall include in its daily record when a visible emission notation is not taken and the reason for the lack of visible emission notation (i.e. the process did not operate that day).
- (f) All records shall be maintained in accordance with Section C - General Record Keeping Requirements, of this permit.

D.1.11 Reporting Requirements

A quarterly summary of the information to document compliance with Conditions D.1.1, D.1.2, and D.1.3 shall be submitted to the addresses listed in Section C - General Reporting Requirements, of this permit, using the reporting forms located at the end of this permit, or their equivalent, within thirty (30) days after the end of the quarter being reported. The report submitted by the Permittee does require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
and
OFFICE OF ENVIRONMENTAL SERVICES**

**FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)
CERTIFICATION**

Source Name: F.E. Harding Asphalt Company, Inc.
Source Address: 5145 East 96th Street, Indianapolis, Indiana 46240
Mailing Address: 10151 Hague Road Indianapolis, IN 46256, Indianapolis, IN 46256
FESOP Permit No.: F097-24625-00082

This certification shall be included when submitting monitoring, testing reports/results or other documents as required by this permit.

Please check what document is being certified:

- Annual Compliance Certification Letter
- Test Result (specify)_____
- Report (specify)_____
- Notification (specify)_____
- Affidavit (specify)_____
- Other (specify)_____

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Signature:

Printed Name:

Title/Position:

Date:

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE BRANCH
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251
Phone: 317-233-0178
Fax: 317-233-6865**

**And
OFFICE OF ENVIRONMENTAL SERVICES**

**FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)
EMERGENCY OCCURRENCE REPORT**

Source Name: F.E. Harding Asphalt Company, Inc.
Source Address: 5145 East 96th Street, Indianapolis, Indiana 46240
Mailing Address: 10151 Hague Road Indianapolis, IN 46256, Indianapolis, IN 46256
FESOP Permit No.: F097-24625-00082

This form consists of 2 pages

Page 1 of 2

- | |
|--|
| <p><input type="checkbox"/> This is an emergency as defined in 326 IAC 2-7-1(12)</p> <ul style="list-style-type: none">• The Permittee must notify the Office of Air Quality (OAQ), within four (4) business hours (1-800-451-6027 or 317-233-0178, ask for Compliance Section); and• The Permittee must submit notice in writing or by facsimile within two (2) working days (Facsimile Number: 317-233-6865), and follow the other requirements of 326 IAC 2-7-16 |
|--|

If any of the following are not applicable, mark N/A

Facility/Equipment/Operation:
Control Equipment:
Permit Condition or Operation Limitation in Permit:
Description of the Emergency:
Describe the cause of the Emergency:

If any of the following are not applicable, mark N/A

Page 2 of 2

Date/Time Emergency started:
Date/Time Emergency was corrected:
Was the facility being properly operated at the time of the emergency? Y N Describe:
Type of Pollutants Emitted: TSP, PM-10, SO ₂ , VOC, NO _x , CO, Pb, other:
Estimated amount of pollutant(s) emitted during emergency:
Describe the steps taken to mitigate the problem:
Describe the corrective actions/response steps taken:
Describe the measures taken to minimize emissions:
If applicable, describe the reasons why continued operation of the facilities are necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw materials of substantial economic value:

Form Completed by: _____

Title / Position: _____

Date: _____

Phone: _____

A certification is not required for this report.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
 OFFICE OF AIR QUALITY
 COMPLIANCE DATA SECTION
 and
 OFFICE OF ENVIRONMENTAL SERVICES**

FESOP Quarterly Report

Source Name: F.E. Harding Asphalt Company, Inc.
 Source Address: 5145 East 96th Street, Indianapolis, Indiana 46240
 Mailing Address: 10151 Hague Road Indianapolis, IN 46256, Indianapolis, IN 46256
 FESOP Permit No.: F097-24625-00082
 Facility: Entire Plant
 Parameter: Tons of hot mix asphalt produced
 Limit: The total asphalt production shall be limited to less than 450,000 tons per twelve (12) consecutive month period with compliance determined at the end of each month.

Quarter: _____ Year: _____

Month	Column 1	Column 2	Column 1 + Column 2
	Tons of asphalt produced (This Month)	Tons of asphalt produced (Previous 11 Months)	Tons of asphalt produced (12 Month Total)
Month 1			
Month 2			
Month 3			

- No deviation occurred in this quarter.
- Deviation/s occurred in this quarter.
 Deviation has been reported on: _____

Submitted by: _____
 Title / Position: _____
 Signature: _____
 Date: _____
 Phone: _____

Attach a signed certification to complete this report.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
 OFFICE OF AIR QUALITY
 COMPLIANCE DATA SECTION
 and
 OFFICE OF ENVIRONMENTAL SERVICES**

**FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)
 QUARTERLY DEVIATION AND COMPLIANCE MONITORING REPORT**

Source Name: F.E. Harding Asphalt Company, Inc.
 Source Address: 5145 East 96th Street, Indianapolis, Indiana 46240
 Mailing Address: 10151 Hague Road Indianapolis, IN 46256, Indianapolis, IN 46256
 FESOP Permit No.: F097-24625-00082

Months: _____ **to** _____ **Year:** _____

<p>This report shall be submitted quarterly based on a calendar year. Any deviation from the requirements, the date(s) of each deviation, the probable cause of the deviation, and the response steps taken must be reported. A deviation required to be reported pursuant to an applicable requirement that exists independent of the permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report. Additional pages may be attached if necessary. If no deviations occurred, please specify in the box marked "No deviations occurred this reporting period@.</p>	
<input type="checkbox"/> NO DEVIATIONS OCCURRED THIS REPORTING PERIOD.	
<input type="checkbox"/> THE FOLLOWING DEVIATIONS OCCURRED THIS REPORTING PERIOD	
Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	
Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	
Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	
Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

Form Completed by: _____

Title / Position: _____

Date: _____

Phone: _____

Attach a signed certification to complete this report.

ATTACHMENT A

ASPHALT PLANT SITE FUGITIVE DUST CONTROL PLAN

Source Name: F.E. Harding Asphalt Company, Inc.
Source Address: 5145 East 96th St., Indianapolis, IN 46240
Mailing Address: 10151 Hague Road, Indianapolis, Indiana, 46256
FESOP No.: F097-24625-00082

This form consists of 2 pages

Page 1 of 2

1. Fugitive particulate matter (dust) emissions from paved roads, unpaved roads, and parking lots shall be controlled by one or more of the following measures:
 - A. Paved roads and parking lots:
 - a. Cleaning by vacuum sweeping on an as needed basis (monthly at a minimum).
 - b. Flushing.
 - c. An equivalent alternate measure.
 - B. Unpaved roads and parking lots:
 - a. Paving with asphalt or concrete.
 - b. Treating with a suitable and effective oil or chemical dust suppressant on an as needed basis.
 - c. Spraying with water on an as needed basis.
 - d. Double chip and seal the road surface and maintain on an as needed basis.
 - e. An equivalent alternate measure.
2. Fugitive particulate matter (dust) emissions from aggregate stockpiles shall be controlled by one or more of the following measures.
 - A. Cleaning around the perimeter of aggregate piles.
 - B. Application of a suitable and effective oil or other dust suppressant on an as needed basis.
 - C. An equivalent alternate measure.
3. Fugitive particulate matter (dust) emission from outdoor conveying of aggregates shall be controlled by one or more of the following measure:
 - A. Enclose the conveyor belt totally on the top and sides as needed to minimize visible emissions. If needed, exhaust emissions to particulate control equipment during operation of conveyor.
 - B. Apply water or suitable and effective chemical dust suppressant at the feed and the intermediate points on an as needed basis to minimize visible emissions.
 - C. An equivalent alternate measure.
4. Fugitive particulate matter (dust) emissions resulting from the transferring of aggregates shall be controlled by one or more of the following measures:

- A. Minimize the vehicular distance between the transfer points.
 - B. Enclose the transfer points, and if needed, exhaust to particulate control equipment during operation of the transferring system.
 - C. Apply water or suitable and effective chemical dust suppressant on transfer points on an as needed basis.
 - D. An equivalent alternate measure.
5. Fugitive particulate matter (dust) emissions resulting from transportation of aggregate by truck, front end loader, etc. shall be controlled by one or more of the following measures:
- A. Use of completely enclosed vehicles.
 - B. Tarping the aggregate hauling vehicles.
 - C. Maintain vehicle bodies in a condition to prevent leakage of aggregate material.
 - D. Spray the aggregates with water or a suitable and effective chemical dust suppressant.
 - E. An equivalent alternate measure.
6. Fugitive particulate matter (dust) emissions resulting from the loading and unloading of materials shall be controlled by one or more of the following measures:
- A. Enclosure of the material loading/unloading area.
 - B. Spraying with water or suitable and effective chemical dust suppressant as needed to minimize visible emissions.
 - C. Reduction of free fall distance to a minimum.
 - D. Reduce the rate of discharge of the aggregate.
 - E. An equivalent alternate measure.

ⒶAn As Needed Basis® means the frequency or quantity of application necessary to minimize visible particulate matter emissions.

**Indiana Department of Environmental Management
Office of Air Quality
and
Indianapolis Office of Environmental Services**

Technical Support Document (TSD) for a
Federally Enforceable State Operating Permit Renewal

Source Background and Description

Source Name:	F.E. Harding Asphalt Company, Inc.
Source Location:	5145 East 96th Street, Indianapolis, Indiana 46240
County:	Marion
SIC Code:	2951
Permit Renewal No.:	F 097-24625-00082
Permit Reviewer:	A. Nguyen

The Office of Air Quality (OAQ) and the Office of Environmental Services (OES) have reviewed the operating permit renewal application from F.E. Harding Asphalt Company, Inc. relating to the operation of a hot batch-mix asphalt plant.

History

On April 16, 2007, F.E. Harding Asphalt Company, Inc. submitted an application to the OAQ and OES requesting to renew its operating permit. F.E. Harding Asphalt Company, Inc. was issued a FESOP Renewal F097-14085-00082 on January 15, 2003. This is the second renewal for this source.

Permitted Emission Units and Pollution Control Equipment

- (a) One (1) Asphalt Mixer (unit ID 1), with a maximum capacity of 180 tons per hour of hot mix asphalt production, equipped with one (1) 80 million Btu per hour dryer burner (unit ID 2). The dryer burner will only combust natural gas. Particulate emissions are controlled by one (1) baghouse, rated at 46,000 acfm, exhausting to stack SV 1. The asphalt mixer was constructed in 1969. The dryer burner was installed in 1989.

Insignificant Activities

- (a) Two (2) 22,000 gallon VOL Storage Tanks, maximum true vapor pressure less than 15.0 kPa. These tanks were installed in 1969;
- (b) One (1) Hot Oil Heater, 1.3 million Btu per hour maximum rated capacity. The Hot Oil Heater will only combust natural gas;
- (c) Petroleum fuel (excluding gasoline) dispensing facilities having storage capacities less than or equal to 10,500 gallons and dispensing less than or equal to 230,000 gallons per month;
- (d) Closed loop heating and cooling systems;
- (e) Three (3) hot asphalt mix storage silos: 170 tons, 190 tons, and 200 tons capacity;
- (f) Vessels storing lubricating oils, hydraulic oils, machining oils, and machining fluids;

- (g) Unpaved roads and parking lots with public access;
- (h) Aggregate storage piles;
- (i) Material Handling consisting of:
 - (1) Conveying, transferring, and transportation of aggregates by vehicles.

Existing Approvals

Since the issuance of the FESOP Renewal (F097-14085-00082) on January 15, 2003, the source has constructed or has been operating under the following approvals:

- (a) Administrative Amendment No. (AA097-19117-00082) issued on June 7, 2004.

All terms and conditions of previous permits issued pursuant to permitting programs approved into the state implementation plan have been either incorporated as originally stated, revised, or deleted by this permit. All previous registrations and permits are superseded by this permit.

Enforcement Issue

There are no enforcement actions pending.

Emission Calculations

See Appendix A (pages 1 through 8) of this document for detailed emission calculations.

County Attainment Status

The source is located in Marion County

Pollutant	Status
PM10	attainment
PM2.5	nonattainment
SO ₂	maintenance attainment
NOx	attainment
8-hour Ozone	basic nonattainment
CO	attainment
Lead	attainment

- (a) Marion County has been classified as nonattainment for PM2.5 in 70 FR 943 dated January 5, 2005. Until U.S. EPA adopts specific New Source Review rules for PM2.5 emissions, it has directed states to regulate PM10 emissions as a surrogate for PM2.5 emissions pursuant to the Non-attainment New Source Review requirements. See the State Rule Applicability – Entire Source section.
- (b) Volatile organic compounds (VOC) and Nitrogen Oxides (NOx) are regulated under the Clean Air Act (CAA) for the purposes of attaining and maintaining the National Ambient Air Quality Standards (NAAQS) for ozone. Therefore, VOC emissions and NOx emissions are considered when evaluating the rule applicability relating to ozone standards. Marion County has been designated as nonattainment for the 8-hour ozone standard. Therefore, VOC and NOx emissions were reviewed pursuant to the requirements for Emission Offset, 326 IAC 2-3. See the State Rule Applicability – Entire Source section.

- (c) Marion County has been classified as attainment or unclassifiable in Indiana for PM10, SO₂, NO_x, CO, and Lead. Therefore, these emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2. See the State Rule Applicability – Entire Source section.
- (d) On October 25, 2006, the Indiana Air Pollution Control Board finalized a rule revision to 326 IAC 1-4-1 revoking the one-hour ozone standard in Indiana.
- (e) Fugitive Emissions
This type of operation is not one of the twenty-eight (28) listed source categories under 326 IAC 2-2 or 326 IAC 2-3. This source is in a category regulated by Section 111 of the Clean Air Act (40 CFR 60, Subpart I - hot mix asphalt facilities) and that regulation was in effect on August 7, 1980. Therefore, fugitive emissions are counted toward the determination of PSD and Emission Offset applicability.

Unrestricted Potential Emissions

This table reflects the unrestricted potential emissions of the source.

Pollutant	tons/year
PM	greater than 250
PM10	greater than 250
SO ₂	3.63
VOC	7.49
CO	greater than 250
NO _x	35.61

HAPs	tons/year
Single	less than 10
Combined	less than 25

- (a) The potential to emit (as defined in 326 IAC 2-7-1(29)) of PM10 and CO is equal to or greater than 100 tons per year. The source is subject to the provisions of 326 IAC 2-7. However, the source has agreed to limit their PM10 and CO emissions to less than Part 70 Operating permit levels. Therefore, the source will be issued a FESOP.
- (b) The potential to emit (as defined in 326 IAC 2-7-1(29)) of all other criteria pollutants are less than 100 tons per year.
- (c) The potential to emit (as defined in 326 IAC 2-7-1(29)) of any single HAP is less than ten (10) tons per year and the potential to emit (as defined in 326 IAC 2-7-1(29)) of a combination of HAPs is less than twenty-five (25) tons per year.

Potential to Emit After Issuance

The source has opted to remain a FESOP source. The table below summarizes the potential to emit, reflecting all limits of the emission units. Any control equipment is considered enforceable only after issuance of this FESOP and only to the extent that the effect of the control equipment is made practically enforceable in the permit.

Process/emission unit	Potential To Emit (tons/year)						Single/Combined HAPs
	PM	PM10	SO ₂	VOC	CO	NO _x	
Hot Oil Heater	0.01	0.04	0.00	0.03	0.48	0.57	0.01/0.01
Unpaved Roads	34.59	10.59	-	-	-	-	-
Material Handling	1.69	0.80	-	-	-	-	-
Storage Piles	0.08	0.03	-	-	-	-	-
Asphalt Mixer/Dryer Burner	85.55	87.54	3.63	6.46	90.00	35.04	1.73/3.66
Insignificant (Storage Tank)	-	-	-	less than 1	-	-	-
Total Emissions	121.92	99	3.63	7.49	90.48	35.61	3.67

- (a) This existing stationary source is not major for PSD because the emissions of each criteria pollutant are less than two hundred fifty (<250) tons per year, and it is not one of the twenty-eight (28) listed source categories.
- (b) This existing stationary source is not major for Emission Offset because the emissions of VOC and NO_x, under the 8-hour Ozone standard, are each less than one hundred (<100) tons per year.
- (c) Fugitive Emissions
 This type of operation is not one of the twenty-eight (28) listed source categories under 326 IAC 2-2 or 326 IAC 2-3. This source is in a category regulated by Section 111 of the Clean Air Act (40 CFR 60, Subpart I - hot mix asphalt facilities) and that regulation was in effect on August 7, 1980. Therefore, fugitive emissions are counted toward the determination of PSD and Emission Offset applicability.

Federal Rule Applicability

The following federal rules are applicable to the source:

- (a) There are no New Source Performance Standards (NSPS) (326 IAC 12 and 40 CFR Part 60) included in this FESOP renewal.
- (b) The requirements of the New Source Performance Standards for Hot Mix Asphalt Facilities, 40 CFR Part 60.90, Subpart I, are not included in the permit because construction of the hot mix asphalt plant was in 1969 which is prior to the applicability date of June 11, 1973. The modification that occurred in 1989 which replaced a 100 MMBtu/hr dryer burner with an 80 MMBtu/hr dryer burner did not result in an increase in the emission rate to the atmosphere of a pollutant for which the standard applies. Therefore, the requirements of 40 CFR Part 60.90, Subpart I are not applicable.
- (c) The requirements of the New Source Performance Standard for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced After July 23, 1984) 40 CFR 60. 60.110b, Subpart Kb, are not included in the permit for the two (2) 22,000 gallon VOL Storage Tanks. Construction of these units commenced in 1969 which is prior to the applicability date of July 23, 1984.
- (d) The requirements of National Emission Standards for Hazardous Air Pollutants: Asphalt Processing and Asphalt Roofing Manufacturing 40 CFR 63.8680, Subpart LLLLL are not included in the permit because F.E. Harding Asphalt Company is not a major source of hazardous air pollutants (HAP) emissions, or is located at, or is part of a major source of HAP emissions.

- (e) There are no National Emission Standards for Hazardous Air Pollutants (NESHAP) (326 IAC 14, 326 IAC 20 and 40 CFR Part 63) included in this FESOP renewal.

State Rule Applicability - Entire Source

326 IAC 1-5-2 (Emergency Reduction Plans)

The source submitted an Emergency Reduction Plan (ERP) on September 20, 1988. The ERP has been verified to fulfill the requirements of 326 IAC 1-5-2 (Emergency Reduction Plans).

326 IAC 2-1.1-5 (Nonattainment New Source Review)

This source is not major under nonattainment NSR because it has the potential to emit less than 100 tons of PM₁₀ (as a surrogate for PM_{2.5}). Therefore, the Nonattainment New Source Review requirements are not applicable.

326 IAC 2-2 (Prevention of Significant Deterioration (PSD) Requirements) and 326 IAC 2-3 (Emission Offset)

This existing source is not a major stationary source because no attainment regulated pollutant emissions are equal to or greater than two hundred fifty (250) tons per year, this source is not one of the 28 listed source categories under 326 IAC 2-2 or 326 IAC 2-3 and no nonattainment regulated pollutant emissions are equal to or greater than one hundred (100) tons per year. This source commenced construction in 1969. There have been no modifications or revisions to this source that were major modifications pursuant to 326 IAC 2-2 or 326 IAC 2-3. Therefore, 326 IAC 2-2 (Prevention of Significant Deterioration (PSD) Requirements) and 326 IAC 2-3 (Emission Offset) are each not applicable to the source.

The PM emissions from the asphalt mixer and dryer combined shall be limited to 0.38 pounds per ton (lb/ton) of hot mix asphalt produced (See Appendix A page 6). The source-wide potential to emit of PM is equal to 121.92 tons of PM per twelve (12) consecutive month period. The source will comply with the PM emission limit by utilizing a baghouse for controlling PM emissions and limiting asphalt production to 450,000 tons per twelve (12) consecutive month period with compliance determined at the end of each month. Compliance with these limits, combined with the potential emissions from all other units at this source, will limit the source-wide potential to emit of PM to less than 250 tons per twelve (12) consecutive month period. Therefore, the requirements of 326 IAC 2-2 are not applicable.

326 IAC 2-4.1 (Hazardous Air Pollutants)

The source was constructed in 1969, which is prior to the applicability date of July 27, 1997, and will emit less than ten (10) tons per year of a single HAP or twenty-five (25) tons per year of a combination of HAPs. Therefore, 326 IAC 2-4.1 does not apply.

326 IAC 2-6 (Emission Reporting)

This source is located in Marion County and is not required to obtain a Part 70 permit. Therefore, 326 IAC 2-6 does not apply.

326 IAC 2-8-4 (FESOP)

Pursuant to 326 IAC 2-8-4, the following limits shall apply:

- (a) PM₁₀ emissions from the asphalt mixer and dryer combined shall be limited to 0.39 pounds per ton (lb/ton) of hot mix asphalt produced (See Appendix A page 6). The source will comply with the PM₁₀ emission limit by utilizing a baghouse for controlling PM₁₀ emissions and limiting hot mix asphalt production to 450,000 tons per twelve (12) consecutive month period with compliance determined at the end of each month.
- (b) CO emissions from asphalt mixer shall be limited 0.40 pounds of CO per ton of hot mix asphalt produced with a hot mix asphalt production limit of 450,000 tons per twelve (12)

consecutive month period with compliance determined at the end of each month. This is equivalent to CO emissions of 90 tons per year (See Appendix A page 6).

Compliance with these limits, combined with the potential emissions from all other units at this source, will limit the source-wide potential to emit of PM10 and CO to less than 100 tons per twelve (12) consecutive month period. Therefore, 326 IAC 2-7 does not apply.

326 IAC 5-1 (Opacity Limitations)

Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-3 (Temporary Alternative Opacity Limitations), opacity shall meet the following, unless otherwise stated in the permit:

- (a) Opacity shall not exceed an average of thirty percent (30%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.
- (b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

326 IAC 6-4-1 (Fugitive Dust Emissions)

Pursuant to 326 IAC 6-4-1, the source shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4 (Fugitive Dust Emissions).

326 IAC 6-5 (Fugitive Particulate Emissions Limitations)

Pursuant to this rule, a fugitive dust control plan was submitted by the source on January 17, 1997. The plan was reviewed and approved and is included as Attachment A of the FESOP renewal.

State Rule Applicability – Individual Facilities

326 IAC 6.5-1-2 (Particulate Emissions Limitations)

This source has the potential to emit one hundred (100) tons or more and actual emissions of ten (10) tons or more of particulate matter per year. The source is in a category (asphalt concrete plant) specifically mentioned 326 IAC 6.5-1-2 and is subject to 326 IAC 6.5-1-2(c) because the plant was constructed in 1969, and therefore, existed prior to June 11, 1973. Pursuant to this rule, particulate matter emissions from the asphalt mixer and dryer burner shall not exceed 0.10 grains per dry standard cubic foot (gr/dcsf) of exhaust air.

326 IAC 6-3-2 (Particulate emission limitations, work practices, and control devices)

The asphalt mixing and dryer burner operation is not subject to the requirements of 326 IAC 6-3-2. This rule does not apply if the limitation established in the rule is less stringent than applicable limitations in 326 IAC 2-2 (PSD), 326 IAC 2-3 (Emission Offsets), 326 IAC 6.5, 326 IAC 6.8, 326 IAC 11, 326 IAC 12 and 326 IAC 20. Since the applicable emission limitation established by 326 IAC 6.5 (29.32 pounds per hour, see Appendix A page 8), is less than the PM limit that would be established by 326 IAC 6-3-2 (57.37 pounds per hour, see Appendix A page 8), the more stringent limit applies and the limit pursuant to 326 IAC 6-3-2 does not apply.

326 IAC 7-1.1 (Sulfur Dioxide Emissions Limitations)

F.E. Harding Asphalt Company, Inc. has the potential to emit less than twenty-five (25) tons per year or ten (10) pounds per hour of sulfur dioxide. Therefore, 326 IAC 7-1.1 does not apply.

326 IAC 8-1-6 (New Facilities; General Reduction Requirements)

This source has no individual facility with the potential to emit more than twenty-five (25) tons per year of VOCs. Therefore, 326 IAC 8-1-6 does not apply.

326 IAC 8-5-2 (Miscellaneous Operations: asphalt paving)

This source does not produce any cutback asphalt or asphalt emulsion; therefore, 326 IAC 8-5-2 does not apply.

326 IAC 8-9 (Volatile Organic Liquid Storage Vessels)

The source is not subject to 326 IAC 8-9 (Volatile Organic Liquid Storage Vessels) because the source is not located in Clark, Floyd, Lake, or Porter County.

326 IAC 9-1 (Carbon Monoxide Emission Limits)

This source is not subject to this rule because it is not a petroleum refinery, a ferrous metal smelter, and does not incinerate refuse or contain refuse burning equipment.

Compliance Determination and Monitoring Requirements

Permits issued under 326 IAC 2-7 are required to ensure that sources can demonstrate compliance with all applicable state and federal rules on a continuous basis. All state and federal rules contain compliance provisions; however, these provisions do not always fulfill the requirement for a continuous demonstration. When this occurs IDEM, OAQ, in conjunction with the source, must develop specific conditions to satisfy 326 IAC 2-7-5. As a result, Compliance Determination Requirements are included in the permit. The Compliance Determination Requirements in Section D of the permit are those conditions that are found directly within state and federal rules and the violation of which serves as grounds for enforcement action.

If the Compliance Determination Requirements are not sufficient to demonstrate continuous compliance, they will be supplemented with Compliance Monitoring Requirements, also in Section D of the permit. Unlike Compliance Determination Requirements, failure to meet Compliance Monitoring conditions would serve as a trigger for corrective actions and not grounds for enforcement action. However, a violation in relation to a compliance monitoring condition will arise through a source's failure to take the appropriate corrective actions within a specific time period.

The asphalt mixer has applicable compliance determination conditions as specified below:

Emission Unit	Control Device	Previous Valid Compliance Testing	Pollutant	Frequency of Testing	Limit or Requirement
Asphalt mixer/dryer burner (Unit ID 1)	Baghouse	April 14, 2005	PM & PM10	Once every 5 years from date of valid testing	0.10 gr/dscf PM, 0.38 lbs/ton PM 0.39 lbs/ton PM10

- (1) In order to comply with the particulate and opacity limits, the baghouse for particulate control shall be in operation and control emissions from the mixing and drying operation at all times when the mixing and drying operations are in operation.

The compliance monitoring requirements applicable to source are as follows:

Control/Operation	Parameter	Frequency	Range	Excursions and Exceedances
Baghouse (SV 1)	Water Pressure Drop	Daily	2 to 8 inches	Response Steps
	Visible Emissions		Normal-Abnormal	

These monitoring conditions are necessary because the baghouse for the asphalt mixer must operate properly to ensure compliance with 326 IAC 6.5-1 (Particulate Emissions), 326 IAC 2-2 (PSD), and 326 IAC 2-8 (FESOP).

Recommendation

The staff recommends to the Administrator that the FESOP Renewal be approved. This recommendation is based on the following facts and conditions:

Unless otherwise stated, information used in this review was derived from the application and additional information submitted by the applicant.

An application for the purposes of this review was received on April 16, 2007.

Conclusion

The operation of this hot batch-mix asphalt plant shall be subject to the conditions of the attached FESOP Renewal No. F097-24625-00082.

Hot Oil Heater (< 100 MMBtu/hr)

Company Name: F.E. Harding Asphalt Company, Inc.
Street Address: 5145 East 96th Street
County: Marion County
FESOP Renewal No.: F097-24625-00082
Reviewer: A. Nguyen

Fuel Source	Heat Input Capacity (MMBtu/hr)	Higher Heating Value	Units	ThroughPut	Units
Natural Gas	1.3	1000	Btu/scf	11.388	MMCF/yr

Criteria Pollutants for Natural Gas :

	Emission Factor (lb/MMCF)	Uncontrolled Potential Emissions (tons/yr)
PM	1.9	0.01
PM10	7.6	0.04
SO2	0.6	0.00
NOX	100	0.57
VOC	5.5	0.03
CO	84	0.48

HAPs from Natural Gas Combustion

	Emission Factor (lb/MMCF)	Uncontrolled Potential Emissions (tons/yr)
HAP - Organics		
Formaldehyde	7.50E-02	4.27E-04
Benzene	2.10E-03	1.20E-05
Hexane	1.80E+00	1.02E-02
Toluene	3.40E-03	1.94E-05
Dichlorobenzene	1.20E-03	6.83E-06
HAP-Metals		
Arsenic	2.00E-04	1.14E-06
Cadmium	1.10E-03	6.26E-06
Chromium	1.40E-03	7.97E-06
Lead	5.00E-04	2.85E-06
Mercury	2.60E-04	1.48E-06
Manganese	3.80E-04	2.16E-06
Nickel	2.10E-03	1.20E-05

HAP Emissions from Natural Gas (tons/yr) 0.01

*PM emission factor is filterable PM only. PM10 emission factor is filterable and condensable PM10 combined.

**Emission Factors for NOx: Uncontrolled = 100, Low NOx Burner = 50, Low NOx Burners/Flue gas recirculation = 32

*** The emission factor for PM in lb/MMBtu = 0.0019

Methodology

All emission factors are based on normal firing.

MMBtu = 1,000,000 Btu

MMCF = 1,000,000 Cubic Feet of Gas

Potential Throughput (MMCF) = Heat Input Capacity (MMBtu/hr) x 8,760 hrs/yr x 1 MMCF/1,000 MMBtu

Emission Factors are from AP 42 (Supplement D July 1998), Chapter 1.4, Tables 1.4-1, 1.4-2, 1.4-3, SCC #1-02-006-02, 1-01-006-02, 1-03-006-02, and 1-03-006-03

Emission (tons/yr) = Throughput (MMCF/yr) x Emission Factor (lb/MMCF)/2,000 lb/ton

Additional HAPs emission factors are available in AP-42, Chapter 1.4.

Dryer Burner (< 100 MMBtu/hr)

Company Name: F.E. Harding Asphalt Company, Inc.
Street Address: 5145 East 96th Street
County: Marion County
FESOP Renewal No.: F097-24625-00082
Reviewer: A. Nguyen

Fuel Source	Heat Input Capacity (MMBtu/hr)	Higher Heating Value	Units	ThroughPut	Units
Natural Gas	80	1000	Btu/scf	700.8	MMCF/yr

Criteria Pollutants for Natural Gas :

	Emission Factor (lb/MMCF)	Uncontrolled Potential Emissions (tons/yr)	
PM	1.9	0.67	
PM10	7.6	2.66	
SO2	0.6	0.21	
NOX	100	35.04	Worst case NOx emissions from dryer
VOC	5.5	1.93	
CO	84	29.43	

HAPs from Natural Gas Combustion

	Emission Factor (lb/MMCF)	Uncontrolled Potential Emissions (tons/yr)
HAP - Organics		
Formaldehyde	7.50E-02	2.63E-02
Benzene	2.10E-03	7.36E-04
Hexane	1.80E+00	6.31E-01
Toluene	3.40E-03	1.19E-03
Dichlorobenzene	1.20E-03	4.20E-04
HAP-Metals		
Arsenic	2.00E-04	7.01E-05
Cadmium	1.10E-03	3.85E-04
Chromium	1.40E-03	4.91E-04
Lead	5.00E-04	1.75E-04
Mercury	2.60E-04	9.11E-05
Manganese	3.80E-04	1.33E-04
Nickel	2.10E-03	7.36E-04
HAP Emissions from Natural Gas (tons/yr)		0.66

Methodology - Natural Gas

*PM emission factor is filterable PM only. PM10 emission factor is filterable and condensable PM10 combined.

**Emission Factors for NOx: Uncontrolled = 100, Low NOx Burner = 50, Low NOx Burners/Flue gas recirculation = 32

*** The emission factor for PM in lb/MMBtu = 0.0019

All emission factors are based on normal firing.

MMBtu = 1,000,000 Btu

MMCF = 1,000,000 Cubic Feet of Gas

Potential Throughput (MMCF) = Heat Input Capacity (MMBtu/hr) x 8,760 hrs/yr x 1 MMCF/1,000 MMBtu

Emission Factors are from AP 42(Supplement D July 1998), Chapter 1.4, Tables 1.4-1, 1.4-2, 1.4-3, SCC #1-02-006-02, 1-01-006-02, 1-03-006-02, and 1-03-006-03

Emission (tons/yr) = Throughput (MMCF/yr) x Emission Factor (lb/MMCF)/2,000 lb/ton

Additional HAPs emission factors are available in AP-42, Chapter 1.4.

Uncontrolled Potential to Emit PM10 and PM from Vehicle Travel on Unpaved Roads

Company Name: F.E. Harding Asphalt Company, Inc.
Street Address: 5145 East 96th Street
County: Marion County
FESOP Renewal No.: F097-24625-00082
Reviewer: A. Nguyen

PM10 Emissions

$E = [k * (s/12)^{0.9} * (W/3)^{0.45}] * [(365 - P)/365]$ = lb particulate/vehicle mile traveled on unpaved roads
 (AP-42 (November 2006), Chapter 13.2.2)

k = 1.5 particle size multiplier for PM10 (constant)
 s = 4.8 silt content of road surface material (%), unspecified municipal roads
 P = 120 number of days with at least 0.01 inch of precipitation (per year)
 W = See below mean vehicle weight (tons)

Vehicle Type	Mean Speed (mph)	Mean Weight (tons)	Trip (mi) Distance	# Trips per Hour	Total Miles (One Day)	Day/Year	E (lb/VMT)	PM10 (ton/yr)
Triaxle truck	10	22.25	0.125	16	48.00	365	1.09	9.53
Front end loader	10	34.8	0.125	16	48.00	365	1.33	11.65
Total fugitive PM10 emissions =							21.18	
Fugitive PM10 emission control =							50.00%	
Total fugitive PM10 emissions =							10.59	

PM Emissions

$E = [k * (s/12)^{0.7} * (W/3)^{0.45}] * [(365 - P)/365]$ = lb particulate/vehicle mile traveled on unpaved roads
 (AP-42 (November 2006), Chapter 13.2.2)

k = 4.9 particle size multiplier for PM (constant)
 s = 4.8 silt content of road surface material (%), unspecified municipal roads
 P = 120 number of days with at least 0.01 inch of precipitation (per year)
 W = See below mean vehicle weight (tons)

Vehicle Type	Mean Speed (mph)	Mean Weight (tons)	Trip (mi) Distance	# Trips per Hour	Total Miles (One Day)	Day/Year	E (lb/VMT)	PM (ton/yr)
Triaxle truck	10	22.25	0.125	16	48.00	365	3.55	31.12
Front end loader	10	34.8	0.125	16	48.00	365	4.34	38.06
Total fugitive PM emissions =							69.18	
Fugitive PM emission control =							50.00%	
Total fugitive PM emissions =							34.59	

Methodology

PM/PM10 emissions (tons/yr) = total miles travelled per day x 365 days per year x E (emission factor lb/VMT)

Uncontrolled Potential to Emit PM and PM10 from Handling

Company Name: F.E. Harding Asphalt Company, Inc.
Street Address: 5145 East 96th Street
County: Marion County
FESOP Renewal No.: F097-24625-00082
Reviewer: A. Nguyen

The following calculations determine the amount of emissions created by material handling, based on 8760 hours of use and AP-42 (November 2006), Section 13.2.4, Equation 1. The emission factor for calculating PM emissions is calculated as follows:

$$E = k * (0.0032) * ((U/5)^{1.3}) / ((M/2)^{1.4})$$

where k = particulate size multiplier for < 10um = 0.35
 particulate size multiplier for < 30um = 0.74
 U = mean wind speed (mph) = 12
 M = material moisture content (%) = 4.80

	Capacity (ton/hr)	Emission factor (lb/ton)	Uncontrolled emissions (ton/yr)
Handling PM10	180	0.001015	0.80
Handling PM	180	0.002146	1.69

Methodology

Uncontrolled emissions (tons/yr) = Capacity (tons/hr) x emission factor (lb/ton) x 8760 hour/yr x 1ton/2000 lbs

Uncontrolled Potential to Emit PM,PM-10 from Storage Pile

Company Name: F.E. Harding Asphalt Company, Inc.
Street Address: 5145 East 96th Street
County: Marion County
FESOP Renewal No.: F097-24625-00082
Reviewer: A. Nguyen

Material	Silt Content (s) (wt%)	Pile Size (acres)	Emission Factor (lb/acre/day)	PM Emissions (tons/yr)	PM10 Emissions (tons/yr)
Storage Pile	2.6	0.15	3.07	0.084	0.029

Methodology

PTE was calculated using the following equations to determine the amount of emissions created by wind erosion of storage stockpiles, based on 8760 hours of use and AP-42 (Pre 1983 Edition), Ch 11.2.3.

$$E_f = 1.7 \cdot (s/1.5) \cdot (365-p) / 235 \cdot (f/15)$$

where:

s = silt content (wt %)

p = no: of days of rain greater than or equal to 0.01 inches =

120

f = % of wind greater than or equal to 12 mph =

15

PM emissions (tons/yr) = pile size (acres) x emission factor (lb/acre/day) x 365 days/yr x 1 ton/2000 lbs

PM10 = 35% of PM

Company Name: F.E. Harding Asphalt Company, Inc.
Street Address: 5145 East 96th Street
County: Marion County
FESOP Renewal No.: F097-24625-00082
Reviewer: A. Nguyen

Unit	Maximum Rated Capacity of Asphalt Production (ton/hr)	Emission Factor	Emission Factor Units	Control Device	Exhaust Flow (scfm)	Control Efficiency gr/dscf
Asphalt Mixer w/ Natural gas fired dryer	180	4.5	lb PM10 /ton	baghouse	34,208	0.1
		32	lb PM/ton			
		0.4	lb CO/ton			
		0.025	lb NOx/ton			
		0.0046	lb SO2/ton			
		0.0082	lb VOC/ton			

Unit	(lb/hr)	Controlled PTE (ton/yr)	Uncontrolled Emissions (Max Capacity, 8760 hr) (lb/hr)	(ton/yr)	
Asphalt Mixer (PM-10)	29.32	128.43	810.00	3547.80	
(PM)	29.32	128.43	5760.00	25228.80	
(CO)			72.00	315.36	Worst case CO emissions from dryer
(NOx)			4.50	19.71	
(SO2)			0.83	3.63	Worst case SO2 emissions from dryer
(VOC)			1.48	6.46	Worst case VOC emissions from dryer

ACFM	Stack Temp/F	SCFM
46,000	250	34,208

Allowable PM10 Emissions for FESOP Limit

Unrestricted PM & PM-10 Emissions (enforced @ 8,760 hrs):			
Source	PM (tons/yr)	PM-10 (tons/yr)	
Hot Oil Heater	0.01	0.04	
Unpaved Roads	34.59	10.59	
Material Handling	1.69	0.80	
Storage Piles	0.08	0.03	
Dryer Burner	0.67	2.66	
TOTAL:	37.04	14.12	

FESOP PM-10 Limit for Asphalt Mixer:	99.00 tons/yr.
Unrestricted PM-10 Emissions (enforced @ 8,760 hrs):	14.12 tons/yr.
Annual Allowable PM10 for Asphalt Mixer:	84.88 tons/yr.

PM is equal to PM10, therefore PM emission to the Asphalt Mixer will also be limited to 84.88 tons/yr.
 Production Throughput Limit: (180 ton/hr x 8760 hr/yr x 84.88 ton/yr / 128.43 tons/yr) =

1042154 tons/yr

The source has agreed to an asphalt production limit of **450,000 tons/yr.**

Short Term Allowable PM Limit (lbs/ton) for Asphalt Mixer and Dryer Burner combined: (84.88 tons/yr + 0.67 tons/yr) x (2000 lbs/ton) / (450,000 tons/yr) = **0.38 lbs/ton**

Short Term Allowable PM-10 Limit (lbs/ton) for Asphalt Mixer and Dryer Burner combined: (84.88 tons/yr + 2.66 tons/yr) x (2000 lbs/ton) / (450,000 tons/yr) = **0.39 lbs/ton**

With an asphalt production limit of 450,000 tons/yr, CO emissions from the dryer will be limited to: (0.4 lbs/ton x 450,000 tons/yr x 1 ton/2000 lbs) = **90 tons**

HAP Emission Calculations

Unit	Maximum Rated Capacity (tons/hr)	Emission Factor (lb/ton)	Uncontrolled Emissions (tons/yr)
Aggregate Drum Mixer	180		
Hazardous Air Pollutants (HAPs)			
Acetadehyde		3.20E-04	2.52E-01
Benzene		2.80E-04	2.21E-01
Ethylbenzene		2.20E-03	1.73E+00
Formaldehyde		7.40E-04	5.83E-01
Quinone		2.70E-04	2.13E-01
Toluene		1.00E-03	1.40E-06
Xylene		2.70E-03	3.31E-06
Total PAH HAPs		1.10E-04	1.06E-06
Total HAP Emissions (tons/yr)			3.00

Methodology

Emission factors utilized from AP-42 (April 2004), Chapter 11.1, Tables 11.1-1, 11.1-5, 11.1-6, and 11.1-10
 Uncontrolled emissions (tons/yr) = Maximum capacity (ton/hr) x emission factor (lb/ton) x 8760 hr x 1 ton/2000 lb
 Controlled PTE = Exhaust flow (scfm) x control efficiency (gr/dscf) x 1 lb/7000 gr x 60 min/hr

Company Name: F.E. Harding Asphalt Company, Inc.
Street Address: 5145 East 96th Street
County: Marion County
FESOP Renewal No.: F097-24625-00082
Reviewer: A. Nguyen

Uncontrolled Emissions (tons/yr)

Process	Pollutants						
	PM	PM-10	SO2	NOX	VOC	CO	HAPs
Hot Oil Heater	0.01	0.04	0.00	0.57	0.03	0.48	0.01
Dryer Burner	0.67	2.66	3.63	35.04	6.46	315.36	0.66
UnPaved Roads	69.18	21.18	0.00	0.00	0.00	0.00	0.00
Handling	1.69	0.80	0.00	0.00	0.00	0.00	0.00
Storage Piles	0.08	0.03	0.00	0.00	0.00	0.00	0.00
Asphalt Mixer	25228.80	3547.80	0.00	0.00	0.00	0.00	3.00
Storage Tanks	0.00	0.00	0.00	0.00	less than 1	0.00	0.00
Total Emissions (tons/yr)	25300.43	3572.51	3.63	35.61	7.49	315.84	3.67

Limited PTE (tons/yr)

Process	Pollutants						
	PM	PM-10	SO2	NOX	VOC	CO	HAPs
Hot Oil Heater	0.01	0.04	0.00	0.57	0.03	0.48	0.01
Dryer Burner	0.67	2.66	3.63	35.04	6.46	90.00	0.66
UnPaved Roads	34.59	10.59	0.00	0.00	0.00	0.00	0.00
Handling	1.69	0.80	0.00	0.00	0.00	0.00	0.00
Storage Piles	0.08	0.03	0.00	0.00	0.00	0.00	0.00
Asphalt Mixer	84.88	84.88	0.00	0.00	0.00	0.00	3.00
Insignificant Activities (Tanks)	0.00	0.00	0.00	0.00	less than 1	0.00	0.00
Total Emissions (tons/yr)	121.92	99.00	3.63	35.61	7.49	90.48	3.67

Appendix A: Emission Calculations

Miscellaneous Calculations

Company Name: F.E. Harding Asphalt Company, Inc.
Street Address: 5145 East 96th Street
County: Marion County
FESOP Renewal No.: F097-24625-00082
Reviewer: A. Nguyen

326 IAC 6-3-2 Compliance Calculations

The following calculations determine compliance with 326 IAC 6-3-2 for process weight greater than 30 tons per hour:

$$\text{Limit} = 55 * (180 \wedge 0.11) - 40 = 57.37 \text{ lb/hr}$$

The following calculations determine PM emission limit of 0.10 gr/dscf from 326 IAC 6.5-1-2

$$0.10 \text{ gr/dscf} \times 1 \text{ lb/7000 gr} \times 34,208 \text{ dscf/min} \times 60 \text{ min/hr} = 29.32 \text{ lb/hr}$$

The limit under 326 IAC 6.5-1-2 is more stringent than the limit under 326 IAC 6-3-2; therefore, 326 IAC 6-3-2 does not apply.