



*Mitchell E. Daniels, Jr.*  
Governor

*Thomas W. Easterly*  
Commissioner

100 North Senate Avenue  
Indianapolis, Indiana 46204  
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(317) 232-8603  
(800) 451-6027  
[www.IN.gov/idem](http://www.IN.gov/idem)

TO: Interested Parties / Applicant

DATE: March 13, 2008

RE: BFI Waste Systems of North America / 163-25180-00114

FROM: Matthew Stuckey, Deputy Branch Chief  
Permits Branch  
Office of Air Quality

### **Notice of Decision: Approval – Effective Immediately**

Please be advised that on behalf of the Commissioner of the Department of Environmental Management, I have issued a decision regarding the enclosed matter. Pursuant to IC 13-17-3-4 and 326 IAC 2, this permit modification is effective immediately, unless a petition for stay of effectiveness is filed and granted, and may be revoked or modified in accordance with the provisions of IC 13-15-7-1.

If you wish to challenge this decision, IC 4-21.5-3-7 and IC 13-15-7-3 require that you file a petition for administrative review. This petition may include a request for stay of effectiveness and must be submitted to the Office Environmental Adjudication, 100 North Senate Avenue, Government Center North, Suite N 501E, Indianapolis, IN 46204, **within eighteen (18) days of the mailing of this notice**. The filing of a petition for administrative review is complete on the earliest of the following dates that apply to the filing:

- (1) the date the document is delivered to the Office of Environmental Adjudication (OEA);
- (2) the date of the postmark on the envelope containing the document, if the document is mailed to OEA by U.S. mail; or
- (3) The date on which the document is deposited with a private carrier, as shown by receipt issued by the carrier, if the document is sent to the OEA by private carrier.

The petition must include facts demonstrating that you are either the applicant, a person aggrieved or adversely affected by the decision or otherwise entitled to review by law. Please identify the permit, decision, or other order for which you seek review by permit number, name of the applicant, location, date of this notice and all of the following:

- (1) the name and address of the person making the request;
- (2) the interest of the person making the request;
- (3) identification of any persons represented by the person making the request;
- (4) the reasons, with particularity, for the request;
- (5) the issues, with particularity, proposed for considerations at any hearing; and
- (6) identification of the terms and conditions which, in the judgment of the person making the request, would be appropriate in the case in question to satisfy the requirements of the law governing documents of the type issued by the Commissioner.

Pursuant to 326 IAC 2-7-18(d), any person may petition the U.S. EPA to object to the issuance of a Title V operating permit or modification within sixty (60) days of the end of the forty-five (45) day EPA review period. Such an objection must be based only on issues that were raised with reasonable specificity during the public comment period, unless the petitioner demonstrates that it was impracticable to raise such issues, or if the grounds for such objection arose after the comment period.

To petition the U.S. EPA to object to the issuance of a Title V operating permit, contact:

U.S. Environmental Protection Agency  
401 M Street  
Washington, D.C. 20406

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178. Callers from within Indiana may call toll-free at 1-800-451-6027, ext. 3-0178.



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

We make Indiana a cleaner, healthier place to live.

Mitchell E. Daniels, Jr.  
Governor

Thomas W. Easterly  
Commissioner

100 North Senate Avenue  
MC 61-53, Room 1003  
Indianapolis, Indiana 46204-2251  
(317) 232-8603  
(800) 451-6027  
www.IN.gov/idem

Mr. Randy McCormick  
BFI Waste Systems of North America, Inc.  
2020 Laubscher Road  
Evansville, IN 47720

March 13, 2008

Re: 163-25180-00114  
Significant Permit Modification to  
Part 70 Renewal No. T 163-17692-00114

Dear Mr. McCormick:

BFI Waste Systems of North America, Inc. (BFI) was issued a Part 70 Operating Permit Renewal on October 17, 2006 for a stationary municipal solid waste landfill. On July 26, 2007 Riley, Park, Hayden & Associates, Inc. (RPH), on behalf of BFI, submitted an application to IDEM, OAQ for the permit modifications based on the following changes in the existing Landfill Gas Collection and Control System (GCCS):

1. Shutdown and removal of the existing 3,400 scfm enclosed flare.
2. Shutdown and removal of the two (2) existing internal combustion engines.
3. Installation of a 3,650 scfm permanent candlestick (open) flare to replace the existing enclosed flare that will be shutdown and removed.
4. Installation of a 1,350 scfm temporary candlestick (open) flare that will only operate transitionally for a short period of time prior to the installation of the Permanent Flare.

Pursuant to the provisions of 326 IAC 2-7-12, a Significant Permit Modification No. 163-25180-00114 to Part 70 Operating Permit Renewal No. T 163-17692-00114 is hereby approved as described in the attached Technical Support Document. For your convenience, the entire Part 70 Operating Permit as modified will be provided at issuance.

This decision is subject to the Indiana Administrative Orders and Procedures Act – IC 4-21.5-3-5. If you have any questions on this matter, please contact Syed Jaffery, Senior Environmental Manager, via email [sjaffery@idem.IN.gov](mailto:sjaffery@idem.IN.gov) or call him directly at (317) 233-9327. He may also be contacted at toll free phone number (800) 451-6027 extension 3-9327.

Original Signed By:

Matthew Stuckey, Deputy Branch Chief

Attachments:  
Modified Permit  
Technical Support Document

PTE Calculations

cc: File – Vanderburgh County  
Vanderburgh County Health Department  
U.S. EPA, Region V

Air Compliance Section Inspector – Wanda Stanfield  
Compliance Data Section  
Administrative and Development  
Air Programs

Mr. Juene Franklin, P.E.  
Riley, Park, Hayden & Associates, Inc.  
2656 South Loop West, Suite 590  
Houston, Texas 77054



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## PART 70 OPERATING PERMIT REMOVAL OFFICE OF AIR QUALITY AND EVANSVILLE EPA

**BFI Waste Systems of North America, LLC.  
2020 Laubscher Road  
Evansville, Indiana 47720**

(herein known as the Permittee) is hereby authorized to operate subject to the conditions contained herein, the source described in Section A (Source Summary) of this permit.

**The Permittee must comply with all conditions of this permit. Noncompliance with any provisions of this permit is grounds for enforcement action; permit termination, revocation and reissuance, or modification; or denial of a permit renewal application. Noncompliance with any provision of this permit, except any provision specifically designated as not federally enforceable, constitutes a violation of the Clean Air Act. It shall not be a defense for the Permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. An emergency does constitute an affirmative defense in an enforcement action provided the Permittee complies with the applicable requirements set forth in Section B, Emergency Provisions.**

This permit is issued in accordance with 326 IAC 2 and 40 CFR Part 70 Appendix A and contains the conditions and provisions specified in 326 IAC 2-7 as required by 42 U.S.C. 7401, et. seq. (Clean Air Act as amended by the 1990 Clean Air Act Amendments), 40 CFR Part 70.6, IC 13-15 and IC 13-17.

Operation Permit Renewal No.: T163-17692-00114	
Original signed by:  Nisha Sizemore, Chief Permits Branch Office of Air Quality	Issuance Date: October 17, 2006  Expiration Date: October 17, 2011

Significant Permit Modification No.: T163-25180-00114	
Issued by: Original Signed By:  Matthew Stuckey, Deputy Branch Chief Permits Branch Office of Air Quality	Issuance Date: March 13, 2008  Expiration Date: October 17, 2011

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## SECTION A

## SOURCE SUMMARY

This permit is based on information requested by the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ). The information describing the source contained in conditions A.1 through A.3 is descriptive information and does not constitute enforceable conditions. However, the Permittee should be aware that a physical change or a change in the method of operation that may render this descriptive information obsolete or inaccurate may trigger requirements for the Permittee to obtain additional permits or seek modification of this permit pursuant to 326 IAC 2, or change other applicable requirements presented in the permit application.

### A.1 General Information [326 IAC 2-7-4(c)] [326 IAC 2-7-5(15)] [326 IAC 2-7-1(22)]

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The Permittee owns and operates a stationary municipal solid waste landfill.

Source Address:	2020 Laubscher Road, Evansville, Indiana 47720
Mailing Address:	12976 St. Charles Rock Road, Bridgeton, Missouri 63044
General Source Phone Number:	(812) 464-0084
SIC Code:	4953
County Location:	Vanderburgh
Source Location Status:	Attainment for 8-hour ozone standard Nonattainment for PM2.5 standard Attainment for all other criteria pollutants
Source Status:	Part 70 Permit Program Minor Source, under PSD Rules; Minor Source, Emission Offset Rules; Minor Source, Section 112 of the Clean Air Act Not 1 of 28 Source Categories

### A.2 Emission Units and Pollution Control Equipment Summary [326 IAC 2-7-4(c)(3)] [326 IAC 2-7-5(15)]

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This stationary source consists of the following emission units and pollution control devices:

- (a) One (1) municipal solid waste landfill, identified as Emissions Unit # 1, constructed in 1979, modified in 1995 and 1998, with a maximum design capacity of 14,450,990 Megagrams.
- (b) One (1) permanent candlestick (open) flare, identified as Emissions Unit # 2, approved for construction in 2008, with a maximum capacity of 3,650 standard cubic feet per minute (scfm) of landfill gas.
- (c) One (1) temporary candlestick (open) flare, identified as Emissions Unit #2T, approved for construction in 2008, with a maximum capacity of 1,350 standard cubic feet per minute (scfm) of landfill gas. This temporary flare will only operate transitionally for a short period of time prior to the installation of Unit # 2, the Permanent Flare.

### A.3 Specifically Regulated Insignificant Activities [326 IAC 2-7-1(21)] [326 IAC 2-7-4(c)] [326 IAC 2-7-5(15)]

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This stationary source also includes the following insignificant activities which are specifically regulated, as defined in 326 IAC 2-7-1(21):

Paved and unpaved roads and parking lots with public access. [326 IAC 6-4 and 326 IAC 6-5]

A.4 Part 70 Permit Applicability [326 IAC 2-7-2]

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This stationary source is required to have a Part 70 permit by 326 IAC 2-7-2 (Applicability) because:

- (a) It is a major source, as defined in 326 IAC 2-7-1(22);
- (b) It is a source in a source category designated by the United States Environmental Protection Agency (U.S. EPA) under 40 CFR 70.3 (Part 70 - Applicability).

## SECTION B

## GENERAL CONDITIONS

### B.1 Definitions [326 IAC 2-7-1]

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Terms in this permit shall have the definition assigned to such terms in the referenced regulation. In the absence of definitions in the referenced regulation, the applicable definitions found in the statutes or regulations (IC 13-11, 326 IAC 1-2 and 326 IAC 2-7) shall prevail.

### B.2 Permit Term [326 IAC 2-7-5(2)] [326 IAC 2-1.1-9.5] [326 IAC 2-7-4(a)(1)(D)] [IC 13-15-3-6(a)]

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- (a) This permit, T163-17692-00114, is issued for a fixed term of five (5) years from the issuance date of this permit, as determined in accordance with IC 4-21.5-3-5(f) and IC 13-15-5-3. Subsequent revisions, modifications, or amendments of this permit do not affect the expiration date of this permit.
- (b) If IDEM, OAQ, and Evansville EPA, upon receiving a timely and complete renewal permit application, fails to issue or deny the permit renewal prior to the expiration date of this permit, this existing permit shall not expire and all terms and conditions shall continue in effect, including any permit shield provided in 326 IAC 2-7-15, until the renewal permit has been issued or denied.

### B.3 Term of Conditions [326 IAC 2-1.1-9.5]

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Notwithstanding the permit term of a permit to construct, a permit to operate, or a permit modification, any condition established in a permit issued pursuant to a permitting program approved in the state implementation plan shall remain in effect until:

- (a) the condition is modified in a subsequent permit action pursuant to Title I of the Clean Air Act; or
- (b) the emission unit to which the condition pertains permanently ceases operation.

### B.4 Enforceability [326 IAC 2-7-7]

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- (a) Unless otherwise stated, all terms and conditions in this permit, including any provisions designed to limit the source's potential to emit, are enforceable by IDEM and Evansville EPA, the United States Environmental Protection Agency (U.S. EPA) and by citizens in accordance with the Clean Air Act.
- (b) Unless otherwise stated, all terms and conditions in this permit that are local requirements, including any provisions designed to limit the source's potential to emit, are enforceable by Evansville EPA.

### B.5 Severability [326 IAC 2-7-5(5)]

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The provisions of this permit are severable; a determination that any portion of this permit is invalid shall not affect the validity of the remainder of the permit.

### B.6 Property Rights or Exclusive Privilege [326 IAC 2-7-5(6)(D)]

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This permit does not convey any property rights of any sort or any exclusive privilege.

### B.7 Duty to Provide Information [326 IAC 2-7-5(6)(E)]

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- (a) The Permittee shall furnish to IDEM, OAQ, and Evansville EPA, within a reasonable time, any information that IDEM, OAQ, and Evansville EPA, may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit. The submittal by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34). Upon request, the Permittee shall also furnish to IDEM, OAQ, and Evansville EPA, copies of records required to be kept by this permit.
- (b) For information furnished by the Permittee to IDEM, OAQ, the Permittee may include a

claim of confidentiality in accordance with 326 IAC 17.1. When furnishing copies of requested records directly to U. S. EPA, the Permittee may assert a claim of confidentiality in accordance with 40 CFR 2, Subpart B.

B.8 Certification [326 IAC 2-7-4(f)] [326 IAC 2-7-6(1)] [326 IAC 2-7-5(3)(C)]

- (a) Where specifically designated by this permit or required by an applicable requirement, any application form, report, or compliance certification submitted shall contain certification by a responsible official of truth, accuracy, and completeness. This certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.
- (b) One (1) certification shall be included, using the attached Certification Form, with each submittal requiring certification. One (1) certification may cover multiple forms in one (1) submittal.
- (c) A responsible official is defined at 326 IAC 2-7-1(34).

B.9 Annual Compliance Certification [326 IAC 2-7-6(5)]

- (a) The Permittee shall annually submit a compliance certification report which addresses the status of the source's compliance with the terms and conditions contained in this permit, including emission limitations, standards, or work practices. All certifications shall cover the time period from January 1 to December 31 of the previous year, and shall be submitted no later than April 15 of each year to:

Indiana Department of Environmental Management  
Compliance Branch, Office of Air Quality  
100 North Senate Avenue  
MC 61-53, IGCN 1003  
Indianapolis, Indiana 46204-2251

and

Evansville EPA  
C.K. Newsome Community Center  
100 East Walnut Street, Suite 100  
Evansville, IN 47713

and

United States Environmental Protection Agency, Region V  
Air and Radiation Division, Air Enforcement Branch - Indiana (AE-17J)  
77 West Jackson Boulevard  
Chicago, Illinois 60604-3590

- (b) The annual compliance certification report required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ, and Evansville EPA, on or before the date it is due.
- (c) The annual compliance certification report shall include the following:
  - (1) The appropriate identification of each term or condition of this permit that is the basis of the certification;
  - (2) The compliance status;

- (3) Whether compliance was continuous or intermittent;
- (4) The methods used for determining the compliance status of the source, currently and over the reporting period consistent with 326 IAC 2-7-5(3); and
- (5) Such other facts, as specified in Sections D of this permit, as IDEM, OAQ, Evansville EPA, may require to determine the compliance status of the source.

The submittal by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

B.10 Preventive Maintenance Plan [326 IAC 2-7-5(1),(3) and (13)] [326 IAC 2-7-6(1) and (6)]  
[326 IAC 1-6-3]

- 
- (a) The Permittee shall prepare and maintain Preventive Maintenance Plans (PMPs) within ninety (90) days after issuance of this permit for the source as described in 326 IAC 1-6-3. At a minimum, the PMPs shall include:
- (1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;
  - (2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and
  - (3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

If, due to circumstances beyond the Permittee's control, the PMPs cannot be prepared and maintained within the above time frame, the Permittee may extend the date an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management  
Compliance Branch, Office of Air Quality  
100 North Senate Avenue  
MC 61-53, IGCN 1003  
Indianapolis, Indiana 46204-2251

and

Evansville EPA  
C.K. Newsome Community Center  
100 East Walnut Street, Suite 100  
Evansville, IN 47713

The PMP extension notification does not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (b) A copy of the PMPs shall be submitted to IDEM, OAQ, and Evansville EPA, upon request and within a reasonable time, and shall be subject to review and approval by IDEM, OAQ, and Evansville EPA. IDEM, OAQ and Evansville EPA may require the Permittee to revise its PMPs whenever lack of proper maintenance causes or is the primary contributor to an exceedance of any limitation on emissions or potential to emit. The PMPs do not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).
- (c) To the extent the Permittee is required by 40 CFR Part 60/63 to have an Operation Maintenance, and Monitoring (OMM) Plan for a unit, such Plan is deemed to satisfy the PMP requirements of 326 IAC 1-6-3 for that unit.

B.11 Emergency Provisions [326 IAC 2-7-16]

- (a) An emergency, as defined in 326 IAC 2-7-1(12), is not an affirmative defense for an action brought for noncompliance with a federal or state health-based emission limitation.
- (b) An emergency, as defined in 326 IAC 2-7-1(12), constitutes an affirmative defense to an action brought for noncompliance with a technology-based emission limitation if the affirmative defense of an emergency is demonstrated through properly signed, contemporaneous operating logs or other relevant evidence that describe the following:

- (1) An emergency occurred and the Permittee can, to the extent possible, identify the causes of the emergency;
- (2) The permitted facility was at the time being properly operated;
- (3) During the period of an emergency, the Permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or other requirements in this permit;
- (4) For each emergency lasting one (1) hour or more, the Permittee notified IDEM, OAQ, Evansville EPA and Southwest Regional Office within four (4) daytime business hours after the beginning of the emergency, or after the emergency was discovered or reasonably should have been discovered;

IDEM, OAQ

Telephone Number: 1-800-451-6027 (ask for Office of Air Quality, Compliance Section), or

Telephone Number: 317-233-0178 (ask for Compliance Section)

Facsimile Number: 317-233-6865

Evansville EPA

Telephone Number: 812-435-6145

Facsimile Number: 812- 435-6155

Southwest Regional Office

Telephone Number: 1-888-672-8323 or 1-812-380-2305

Facsimile Number: 812-380-2304

- (5) For each emergency lasting one (1) hour or more, the Permittee submitted the attached Emergency Occurrence Report Form or its equivalent, either by mail or facsimile to:

Indiana Department of Environmental Management

Compliance Branch, Office of Air Quality

100 North Senate Avenue

MC 61-53, IGCN 1003

Indianapolis, Indiana 46204-2251

and

Evansville EPA

C.K. Newsome Community Center

100 East Walnut Street, Suite 100

Evansville, IN 47713

within two (2) working days of the time when emission limitations were exceeded due to the emergency.

The notice fulfills the requirement of 326 IAC 2-7-5(3)(C)(ii) and must contain the following:

- (A) A description of the emergency;
- (B) Any steps taken to mitigate the emissions; and
- (C) Corrective actions taken.

The notification which shall be submitted by the Permittee does not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (6) The Permittee immediately took all reasonable steps to correct the emergency.
- (c) In any enforcement proceeding, the Permittee seeking to establish the occurrence of an emergency has the burden of proof.
- (d) This emergency provision supersedes 326 IAC 1-6 (Malfunctions). This permit condition is in addition to any emergency or upset provision contained in any applicable requirement.
- (e) The Permittee seeking to establish the occurrence of an emergency shall make records available upon request to ensure that failure to implement a PMP did not cause or contribute to an exceedance of any limitations on emissions. However, IDEM, OAQ, and Evansville EPA may require that the Preventive Maintenance Plans required under 326 IAC 2-7-4(c)(9) be revised in response to an emergency.
- (f) Failure to notify IDEM, OAQ, and Evansville EPA, by telephone or facsimile of an emergency lasting more than one (1) hour in accordance with (b)(4) and (5) of this condition shall constitute a violation of 326 IAC 2-7 and any other applicable rules.
- (g) If the emergency situation causes a deviation from a technology-based limit, the Permittee may continue to operate the affected emitting facilities during the emergency provided the Permittee immediately takes all reasonable steps to correct the emergency and minimize emissions.
- (h) The Permittee shall include all emergencies in the Quarterly Deviation and Compliance Monitoring Report.

**B.12 Permit Shield [326 IAC 2-7-15] [326 IAC 2-7-20] [326 IAC 2-7-12]**

- (a) Pursuant to 326 IAC 2-7-15, the Permittee has been granted a permit shield. The permit shield provides that compliance with the conditions of this permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that either the applicable requirements are included and specifically identified in this permit or the permit contains an explicit determination or concise summary of a determination that other specifically identified requirements are not applicable. The Indiana statutes from IC 13 and rules from 326 IAC, referenced in conditions in this permit, are those applicable at the time the permit was issued. The issuance or possession of this permit shall not alone constitute a defense against an alleged violation of any law, regulation or standard, except for the requirement to obtain a Part 70 permit under 326 IAC 2-7 or for applicable requirements for which a permit shield has been granted.

This permit shield does not extend to applicable requirements which are promulgated after the date of issuance of this permit unless this permit has been modified to reflect such new requirements.

- (b) If, after issuance of this permit, it is determined that the permit is in nonconformance with an applicable requirement that applied to the source on the date of permit issuance, IDEM, OAQ, or Evansville EPA, shall immediately take steps to reopen and revise this permit and issue a compliance order to the Permittee to ensure expeditious compliance with the applicable requirement until the permit is reissued. The permit shield shall continue in effect so long as the Permittee is in compliance with the compliance order.
- (c) No permit shield shall apply to any permit term or condition that is determined after issuance of this permit to have been based on erroneous information supplied in the permit application. Erroneous information means information that the Permittee knew to be false, or in the exercise of reasonable care should have been known to be false, at the time the information was submitted.
- (d) Nothing in 326 IAC 2-7-15 or in this permit shall alter or affect the following:
  - (1) The provisions of Section 303 of the Clean Air Act (emergency orders), including the authority of the U.S. EPA under Section 303 of the Clean Air Act;
  - (2) The liability of the Permittee for any violation of applicable requirements prior to or at the time of this permit's issuance;
  - (3) The applicable requirements of the acid rain program, consistent with Section 408(a) of the Clean Air Act; and
  - (4) The ability of U.S. EPA to obtain information from the Permittee under Section 114 of the Clean Air Act.
- (e) This permit shield is not applicable to any change made under 326 IAC 2-7-20(b)(2) (Sections 502(b)(10) of the Clean Air Act changes) and 326 IAC 2-7-20(c)(2) (trading based on State Implementation Plan (SIP) provisions).
- (f) This permit shield is not applicable to modifications eligible for group processing until after IDEM, OAQ, or Evansville EPA, has issued the modifications. [326 IAC 2-7-12(c)(7)]
- (g) This permit shield is not applicable to minor Part 70 permit modifications until after IDEM, OAQ, or Evansville EPA, has issued the modification. [326 IAC 2-7-12(b)(8)]

B.13 Prior Permits Superseded [326 IAC 2-1.1-9.5][326 IAC 2-7-10.5]

- (a) All terms and conditions of permits established prior to T163-17692-00114 and issued pursuant to permitting programs approved into the state implementation plan have been either
  - (1) incorporated as originally stated,
  - (2) revised under 326 IAC 2-7-10.5, or
  - (3) deleted under 326 IAC 2-7-10.5.
- (b) Provided that all terms and conditions are accurately reflected in this permit, all previous registrations and permits are superseded by this Part 70 operating permit.

B.14 Termination of Right to Operate [326 IAC 2-7-10] [326 IAC 2-7-4(a)]

The Permittee's right to operate this source terminates with the expiration of this permit unless a timely and complete renewal application is submitted at least nine (9) months prior to the date of expiration of the source's existing permit, consistent with 326 IAC 2-7-3 and 326 IAC 2-7-4(a).

B.15 Deviations from Permit Requirements and Conditions [326 IAC 2-7-5(3)(C)(ii)]

- (a) Deviations from any permit requirements (for emergencies see Section B - Emergency Provisions), the probable cause of such deviations, and any response steps or preventive measures taken shall be reported to:

Indiana Department of Environmental Management  
Compliance Data Section, Office of Air Quality  
100 North Senate Avenue  
MC 61-53, IGCN 1003  
Indianapolis, Indiana 46204-2251

and

Evansville EPA  
C.K. Newsome Community Center  
100 East Walnut Street, Suite 100  
Evansville, IN 47713

using the attached Quarterly Deviation and Compliance Monitoring Report, or its equivalent. A deviation required to be reported pursuant to an applicable requirement that exists independent of this permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report.

The Quarterly Deviation and Compliance Monitoring Report does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (b) A deviation is an exceedance of a permit limitation or a failure to comply with a requirement of the permit.

B.16 Permit Modification, Reopening, Revocation and Reissuance, or Termination  
[326 IAC 2-7-5(6)(C)] [326 IAC 2-7-8(a)] [326 IAC 2-7-9]

- (a) This permit may be modified, reopened, revoked and reissued, or terminated for cause. The filing of a request by the Permittee for a Part 70 permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any condition of this permit. [326 IAC 2-7-5(6)(C)] The notification by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).
- (b) This permit shall be reopened and revised under any of the circumstances listed in IC 13-15-7-2 or if IDEM, OAQ, or Evansville EPA determines any of the following:
- (1) That this permit contains a material mistake.
  - (2) That inaccurate statements were made in establishing the emissions standards or other terms or conditions.
  - (3) That this permit must be revised or revoked to assure compliance with an applicable requirement. [326 IAC 2-7-9(a)(3)]
- (c) Proceedings by IDEM, OAQ, or Evansville EPA to reopen and revise this permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of this permit for which cause to reopen exists. Such reopening and revision shall be made as expeditiously as practicable. [326 IAC 2-7-9(b)]
- (d) The reopening and revision of this permit, under 326 IAC 2-7-9(a), shall not be initiated

before notice of such intent is provided to the Permittee by IDEM, OAQ, or Evansville EPA at least thirty (30) days in advance of the date this permit is to be reopened, except that IDEM, OAQ, or Evansville EPA may provide a shorter time period in the case of an emergency. [326 IAC 2-7-9(c)]

**B.17 Permit Renewal [326 IAC 2-7-3] [326 IAC 2-7-4] [326 IAC 2-7-8(e)]**

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- (a) The application for renewal shall be submitted using the application form or forms prescribed by IDEM, OAQ, and Evansville EPA and shall include the information specified in 326 IAC 2-7-4. Such information shall be included in the application for each emission unit at this source, except those emission units included on the trivial or insignificant activities list contained in 326 IAC 2-7-1(21) and 326 IAC 2-7-1(40). The renewal application does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

Request for renewal shall be submitted to:

Indiana Department of Environmental Management  
Permits Branch, Office of Air Quality  
100 North Senate Avenue  
MC 61-53, IGCN 1003  
Indianapolis, Indiana 46204-2251

and

Evansville EPA  
C.K. Newsome Community Center  
100 East Walnut Street, Suite 100  
Evansville, IN 47713

- (b) A timely renewal application is one that is:
- (1) Submitted at least nine (9) months prior to the date of the expiration of this permit; and
  - (2) If the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ, and Evansville EPA on or before the date it is due.
- (c) If the Permittee submits a timely and complete application for renewal of this permit, the source's failure to have a permit is not a violation of 326 IAC 2-7 until IDEM, OAQ, and Evansville EPA, takes final action on the renewal application, except that this protection shall cease to apply if, subsequent to the completeness determination, the Permittee fails to submit by the deadline specified in writing by IDEM, OAQ, and Evansville EPA, any additional information identified as being needed to process the application.

**B.18 Permit Amendment or Modification [326 IAC 2-7-11] [326 IAC 2-7-12]**

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- (a) Permit amendments and modifications are governed by the requirements of 326 IAC 2-7-11 or 326 IAC 2-7-12 whenever the Permittee seeks to amend or modify this permit.
- (b) Any application requesting an amendment or modification of this permit shall be submitted to:

Indiana Department of Environmental Management  
Permits Branch, Office of Air Quality  
100 North Senate Avenue

MC 61-53, IGCN 1003  
Indianapolis, Indiana 46204-2251

and

Evansville EPA  
C.K. Newsome Community Center  
100 East Walnut Street, Suite 100  
Evansville, IN 47713

Any such application shall be certified by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-7-11(c)(3)]

B.19 Permit Revision Under Economic Incentives and Other Programs [326 IAC 2-7-5(8)]  
[326 IAC 2-7-12 (b)(2)]

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- (a) No Part 70 permit revision shall be required under any approved economic incentives, marketable Part 70 permits, emissions trading, and other similar programs or processes for changes that are provided for in a Part 70 permit.
- (b) Notwithstanding 326 IAC 2-7-12(b)(1) and 326 IAC 2-7-12(c)(1), minor Part 70 permit modification procedures may be used for Part 70 modifications involving the use of economic incentives, marketable Part 70 permits, emissions trading, and other similar approaches to the extent that such minor Part 70 permit modification procedures are explicitly provided for in the applicable State Implementation Plan (SIP) or in applicable requirements promulgated or approved by the U.S. EPA.

B.20 Operational Flexibility [326 IAC 2-7-20] [326 IAC 2-7-10.5]

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- (a) The Permittee may make any change or changes at the source that are described in 326 IAC 2-7-20(b), (c), or (e), without a prior permit revision, if each of the following conditions is met:
  - (1) The changes are not modifications under any provision of Title I of the Clean Air Act;
  - (2) Any preconstruction approval required by 326 IAC 2-7-10.5 has been obtained;
  - (3) The changes do not result in emissions which exceed the limitations provided in this permit (whether expressed herein as a rate of emissions or in terms of total emissions);
  - (4) The Permittee notifies the:

Indiana Department of Environmental Management  
Permits Branch, Office of Air Quality  
100 North Senate Avenue  
MC 61-53, IGCN 1003  
Indianapolis, Indiana 46204-2251

and

Evansville EPA  
C.K. Newsome Community Center

100 East Walnut Street, Suite 100  
Evansville, IN 47713

and

United States Environmental Protection Agency, Region V  
Air and Radiation Division, Regulation Development Branch - Indiana (AR-18J)  
77 West Jackson Boulevard  
Chicago, Illinois 60604-3590

in advance of the change by written notification at least ten (10) days in advance of the proposed change. The Permittee shall attach every such notice to the Permittee's copy of this permit; and

- (5) The Permittee maintains records on-site, on a rolling five (5) year basis, which document all such changes and emission trades that are subject to 326 IAC 2-7-20(b), (c), or (e). The Permittee shall make such records available, upon reasonable request, for public review.

Such records shall consist of all information required to be submitted to IDEM, OAQ, and Evansville EPA in the notices specified in 326 IAC 2-7-20(b)(1), (c)(1), and (e)(2).

- (b) The Permittee may make Section 502(b)(10) of the Clean Air Act changes (this term is defined at 326 IAC 2-7-1(36)) without a permit revision, subject to the constraint of 326 IAC 2-7-20(a). For each such Section 502(b)(10) of the Clean Air Act change, the required written notification shall include the following:
  - (1) A brief description of the change within the source;
  - (2) The date on which the change will occur;
  - (3) Any change in emissions; and
  - (4) Any permit term or condition that is no longer applicable as a result of the change.

The notification that shall be submitted is not considered an application form, report or compliance certification. Therefore, the notification by the Permittee does not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (c) Emission Trades [326 IAC 2-7-20(c)]  
The Permittee may trade emissions increases and decreases at the source, where the applicable SIP provides for such emission trades without requiring a permit revision, subject to the constraints of Section (a) of this condition and those in 326 IAC 2-7-20(c).
- (d) Alternative Operating Scenarios [326 IAC 2-7-20(d)]  
The Permittee may make changes at the source within the range of alternative operating scenarios that are described in the terms and conditions of this permit in accordance with 326 IAC 2-7-5(9). No prior notification of IDEM, OAQ, or U.S. EPA is required.
- (e) Backup fuel switches specifically addressed in, and limited under, Section D of this permit shall not be considered alternative operating scenarios. Therefore, the notification requirements of part (a) of this condition do not apply.

**B.21 Source Modification Requirement [326 IAC 2-7-10.5]**

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A modification, construction, or reconstruction is governed by the requirements of 326 IAC 2 and 326 IAC 2-7-10.5.

B.22 Inspection and Entry [326 IAC 2-7-6] [IC 13-14-2-2] [IC 13-30-3-1] [IC 13-17-3-2]

Upon presentation of proper identification cards, credentials, and other documents as may be required by law, and subject to the Permittee's right under all applicable laws and regulations to assert that the information collected by the agency is confidential and entitled to be treated as such, the Permittee shall allow IDEM, OAQ, and Evansville EPA, U.S. EPA, or an authorized representative to perform the following:

- (a) Enter upon the Permittee's premises where a Part 70 source is located, or emissions related activity is conducted, or where records must be kept under the conditions of this permit;
- (b) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, have access to and copy any records that must be kept under the conditions of this permit;
- (c) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, inspect any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit;
- (d) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, sample or monitor substances or parameters for the purpose of assuring compliance with this permit or applicable requirements; and
- (e) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, utilize any photographic, recording, testing, monitoring, or other equipment for the purpose of assuring compliance with this permit or applicable requirements.

B.23 Transfer of Ownership or Operational Control [326 IAC 2-7-11]

- (a) The Permittee must comply with the requirements of 326 IAC 2-7-11 whenever the Permittee seeks to change the ownership or operational control of the source and no other change in the permit is necessary.
- (b) Any application requesting a change in the ownership or operational control of the source shall contain a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new Permittee. The application shall be submitted to:

Indiana Department of Environmental Management  
Permits Branch, Office of Air Quality  
100 North Senate Avenue  
MC 61-53, IGCN 1003  
Indianapolis, Indiana 46204-2251

and

Evansville EPA  
C.K. Newsome Community Center  
100 East Walnut Street, Suite 100  
Evansville, IN 47713

The application which shall be submitted by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-7-11(c)(3)]

B.24 Annual Fee Payment [326 IAC 2-7-19] [326 IAC 2-7-5(7)][326 IAC 2-1.1-7]

- (a) The Permittee shall pay annual fees to IDEM, OAQ, and Evansville EPA within thirty (30) calendar days of receipt of a billing. Pursuant to 326 IAC 2-7-19(b), if the Permittee does not receive a bill from IDEM, OAQ, or Evansville EPA the applicable fee is due April 1 of each year.
- (b) Except as provided in 326 IAC 2-7-19(e), failure to pay may result in administrative enforcement action or revocation of this permit.
- (c) The Permittee may call the following telephone numbers: 1-800-451-6027 or 317-233-4230 (ask for OAQ, Billing, Licensing, and Training Section), to determine the appropriate permit fee.

B.25 Credible Evidence [326 IAC 2-7-5(3)][326 IAC 2-7-6][62 FR 8314][326 IAC 1-1-6]

For the purpose of submitting compliance certifications or establishing whether or not the Permittee has violated or is in violation of any condition of this permit, nothing in this permit shall preclude the use, including the exclusive use, of any credible evidence or information relevant to whether the Permittee would have been in compliance with the condition of this permit if the appropriate performance or compliance test or procedure had been performed.

## SECTION C

## SOURCE OPERATION CONDITIONS

Entire Source

### Emission Limitations and Standards [326 IAC 2-7-5(1)]

C.1 Particulate Emission Limitations For Processes with Process Weight Rates Less Than One Hundred (100) Pounds Per Hour [326 IAC 6-3-2]

Pursuant to 326 IAC 6-3-2(e)(2), particulate emissions from any process not exempt under 326 IAC 6-3-1(b) or (c) which has a maximum process weight rate less than 100 pounds per hour and the methods in 326 IAC 6-3-2(b) through (d) do not apply shall not exceed 0.551 pounds per hour.

C.2 Opacity [326 IAC 5-1]

Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-3 (Temporary Alternative Opacity Limitations), opacity shall meet the following, unless otherwise stated in this permit:

- (a) Opacity shall not exceed an average of thirty percent (30%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.
- (b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

C.3 Open Burning [326 IAC 4-1] [IC 13-17-9]

The Permittee shall not open burn any material except as provided in 326 IAC 4-1-3, 326 IAC 4-1-4 or 326 IAC 4-1-6. The previous sentence notwithstanding, the Permittee may open burn in accordance with an open burning approval issued by the Commissioner under 326 IAC 4-1-4.1.

C.4 Incineration [326 IAC 4-2] [326 IAC 9-1-2]

The Permittee shall not operate an incinerator or incinerate any waste or refuse except as provided in 326 IAC 4-2 and 326 IAC 9-1-2.

C.5 Fugitive Dust Emissions [326 IAC 6-4]

The Permittee shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4 (Fugitive Dust Emissions). 326 IAC 6-4-2(4) is not federally enforceable.

C.6 Fugitive Particulate Matter Emission Limitations [326 IAC 6-5]

Pursuant to 326 IAC 6-5 (Fugitive Particulate Matter Emission Limitations), fugitive particulate matter emissions shall be controlled according to the plan submitted on November 10, 1997. The plan is included as Attachment A to this permit.

C.7 Asbestos Abatement Projects [326 IAC 14-10] [326 IAC 18] [40 CFR 61, Subpart M]

The Permittee shall comply with the applicable requirements of 326 IAC 14-10, 326 IAC 18, and 40 CFR 61.140.

## Testing Requirements [326 IAC 2-7-6(1)]

### C.8 Performance Testing [326 IAC 3-6]

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- (a) All testing shall be performed according to the provisions of 326 IAC 3-6 (Source Sampling Procedures), except as provided elsewhere in this permit, utilizing any applicable procedures and analysis methods specified in 40 CFR 51, 40 CFR 60, 40 CFR 61, 40 CFR 63, 40 CFR 75, or other procedures approved by IDEM, OAQ.

A test protocol, except as provided elsewhere in this permit, shall be submitted to:

Indiana Department of Environmental Management  
Compliance Data Section, Office of Air Quality  
100 North Senate Avenue  
MC 61-53, IGCN 1003  
Indianapolis, Indiana 46204-2251

and

Evansville EPA  
C.K. Newsome Community Center  
100 East Walnut Street, Suite 100  
Evansville, Indiana 47713

no later than thirty-five (35) days prior to the intended test date. The protocol submitted by the Permittee does not require certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (b) The Permittee shall notify IDEM, OAQ of the actual test date at least fourteen (14) days prior to the actual test date. The notification submitted by the Permittee does not require certification by the "responsible official" as defined by 326 IAC 2-7-1(34).
- (c) Pursuant to 326 IAC 3-6-4(b), all test reports must be received by IDEM, OAQ and the Evansville EPA, not later than forty-five (45) days after the completion of the testing. An extension may be granted by IDEM, OAQ, and the Evansville EPA, if the Permittee submits to IDEM, OAQ, and the Evansville EPA, a reasonable written explanation not later than five (5) days prior to the end of the initial forty-five (45) day period.

## Compliance Requirements [326 IAC 2-1.1-11]

### C.9 Compliance Requirements [326 IAC 2-1.1-11]

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The commissioner may require stack testing, monitoring, or reporting at any time to assure compliance with all applicable requirements by issuing an order under 326 IAC 2-1.1-11. Any monitoring or testing shall be performed in accordance with 326 IAC 3 or other methods approved by the commissioner or the U. S. EPA.

## Compliance Monitoring Requirements [326 IAC 2-7-5(1)] [326 IAC 2-7-6(1)]

### C.10 Compliance Monitoring [326 IAC 2-7-5(3)] [326 IAC 2-7-6(1)]

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Unless otherwise specified in this permit, all monitoring and record keeping requirements not already legally required shall be implemented within ninety (90) days of permit issuance. If required by Section D, the Permittee shall be responsible for installing any necessary equipment and initiating any required monitoring related to that equipment. If due to circumstances beyond its control, that equipment cannot be installed and operated within ninety (90) days, the Permittee may extend the compliance schedule related to the equipment for an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management  
Compliance Branch, Office of Air Quality  
100 North Senate Avenue  
MC 61-53, IGCN 1003  
Indianapolis, Indiana 46204-2251

and

Evansville EPA  
C.K. Newsome Community Center  
100 East Walnut Street, Suite 100  
Evansville, Indiana 47713

in writing, prior to the end of the initial ninety (90) day compliance schedule, with full justification of the reasons for the inability to meet this date.

The notification which shall be submitted by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

Unless otherwise specified in the approval for the new emission unit(s), compliance monitoring for new emission units or emission units added through a source modification shall be implemented when operation begins.

**C.11 Monitoring Methods [326 IAC 3] [40 CFR 60] [40 CFR 63]**

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Any monitoring or testing required by Section D of this permit shall be performed according to the provisions of 326 IAC 3, 40 CFR 60, Appendix A, 40 CFR 60 Appendix B, 40 CFR 63, or other approved methods as specified in this permit.

**C.12 Instrument Specifications [326 IAC 2-1.1-11] [326 IAC 2-7-5(3)] [326 IAC 2-7-6(1)]**

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- (a) When required by any condition of this permit, an analog instrument used to measure a parameter related to the operation of an air pollution control device shall have a scale such that the expected maximum reading for the normal range shall be no less than twenty percent (20%) of full scale.
- (b) The Permittee may request that the IDEM, OAQ approve the use of an instrument that does not meet the above specifications provided the Permittee can demonstrate that an alternative instrument specification will adequately ensure compliance with permit conditions requiring the measurement of the parameters.

**Corrective Actions and Response Steps [326 IAC 2-7-5] [326 IAC 2-7-6]**

**C.13 Emergency Reduction Plans [326 IAC 1-5-2] [326 IAC 1-5-3]**

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Pursuant to 326 IAC 1-5-2 (Emergency Reduction Plans; Submission):

- (a) The Permittee prepared and submitted written emergency reduction plans (ERPs) consistent with safe operating procedures on November 12, 1997.
- (b) Upon direct notification by IDEM, OAQ, and the Evansville EPA, that a specific air pollution episode level is in effect, the Permittee shall immediately put into effect the actions stipulated in the approved ERP for the appropriate episode level.  
[326 IAC 1-5-3]

**C.14 Risk Management Plan [326 IAC 2-7-5(12)] [40 CFR 68]**

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If a regulated substance, as defined in 40 CFR 68, is present at a source in more than a threshold quantity, the Permittee must comply with the applicable requirements of 40 CFR 68.

C.15 Response to Excursions or Exceedances [326 IAC 2-7-5] [326 IAC 2-7-6]

- (a) Upon detecting an excursion or exceedance, the Permittee shall restore operation of the emissions unit (including any control device and associated capture system) to its normal or usual manner of operation as expeditiously as practicable in accordance with good air pollution control practices for minimizing emissions.
- (b) The response shall include minimizing the period of any startup, shutdown or malfunction and taking any necessary corrective actions to restore normal operation and prevent the likely recurrence of the cause of an excursion or exceedance (other than those caused by excused startup or shutdown conditions). Corrective actions may include, but are not limited to, the following:
  - (1) initial inspection and evaluation;
  - (2) recording that operations returned to normal without operator action (such as through response by a computerized distribution control system); or
  - (3) any necessary follow-up actions to return operation to within the indicator range, designated condition, or below the applicable emission limitation or standard, as applicable.
- (c) A determination of whether the Permittee has used acceptable procedures in response to an excursion or exceedance will be based on information available, which may include, but is not limited to, the following:
  - (1) monitoring results;
  - (2) review of operation and maintenance procedures and records;
  - (3) inspection of the control device, associated capture system, and the process.
- (d) Failure to take reasonable response steps shall be considered a deviation from the permit.
- (e) The Permittee shall maintain the following records:
  - (1) monitoring data;
  - (2) monitor performance data, if applicable; and
  - (3) corrective actions taken.

C.16 Actions Related to Noncompliance Demonstrated by a Stack Test [326 IAC 2-7-5] [326 IAC 2-7-6]

- (a) When the results of a stack test performed in conformance with Section C - Performance Testing, of this permit exceed the level specified in any condition of this permit, the Permittee shall take appropriate response actions. The Permittee shall submit a description of these response actions to IDEM, OAQ, and the Evansville EPA, within thirty (30) days of receipt of the test results. The Permittee shall take appropriate action to minimize excess emissions from the affected facility while the response actions are being implemented.
- (b) A retest to demonstrate compliance shall be performed within one hundred twenty (120) days of receipt of the original test results. Should the Permittee demonstrate to IDEM,

OAQ that retesting in one hundred twenty (120) days is not practicable, IDEM, OAQ may extend the retesting deadline.

- (c) IDEM, OAQ reserves the authority to take any actions allowed under law in response to noncompliant stack tests.

The response action documents submitted pursuant to this condition do require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

### **Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]**

#### **C.17 Emission Statement [326 IAC 2-7-5(3)(C)(iii)][326 IAC 2-7-5(7)][326 IAC 2-7-19(c)] [326 IAC 2-6]**

- (a) Pursuant to 326 IAC 2-6-3(b)(3), starting in 2009 and every three (3) years thereafter, the Permittee shall submit by July 1 an emission statement covering the previous calendar year. The emission statement shall contain, at a minimum, the information specified in 326 IAC 2-6-4(c) and shall meet the following requirements:
- (1) Indicate estimated actual emissions of all pollutants listed in 326 IAC 2-6-4(a);
  - (2) Indicate estimated actual emissions of regulated pollutants as defined by 326 IAC 2-7-1 (32) ("Regulated pollutant, which is used only for purposes of Section 19 of this rule") from the source, for purpose of fee assessment.

The statement must be submitted to:

Indiana Department of Environmental Management  
Technical Support and Modeling Section, Office of Air Quality  
100 North Senate Avenue  
MC 61-50, IGCN 1003  
Indianapolis, Indiana 46204-2251

and

Evansville EPA  
C.K. Newsome Community Center  
100 East Walnut Street, Suite 100  
Evansville, Indiana 47713

The emission statement does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (b) The emission statement required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ, and Evansville EPA on or before the date it is due.

#### **C.18 General Record Keeping Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-6]**

- (a) Records of all required monitoring data, reports and support information required by this permit shall be retained for a period of at least five (5) years from the date of monitoring sample, measurement, report, or application. These records shall be physically present or electronically accessible at the source location for a minimum of three (3) years. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner or Evansville EPA makes a request for

records to the Permittee, the Permittee shall furnish the records to the Commissioner or Evansville EPA within a reasonable time.

- (b) Unless otherwise specified in this permit, all record keeping requirements not already legally required shall be implemented within ninety (90) days of permit issuance.

**C.19 General Reporting Requirements [326 IAC 2-7-5(3)(C)] [326 IAC 2-1.1-11]**

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- (a) The Permittee shall submit the attached Quarterly Deviation and Compliance Monitoring Report or its equivalent. Any deviation from permit requirements, the date(s) of each deviation, the cause of the deviation, and the response steps taken must be reported. This report shall be submitted within thirty (30) days of the end of the reporting period. The Quarterly Deviation and Compliance Monitoring Report shall include the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (b) The report required in (a) of this condition and reports required by conditions in Section D of this permit shall be submitted to:

Indiana Department of Environmental Management  
Compliance Data Section, Office of Air Quality  
100 North Senate Avenue  
MC 61-53, IGCN 1003  
Indianapolis, Indiana 46204-2251

and

Evansville EPA  
C.K. Newsome Community Center  
100 East Walnut Street, Suite 100  
Evansville, Indiana 47713

- (c) Unless otherwise specified in this permit, any notice, report, or other submission required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ, and the Evansville EPA, on or before the date it is due.
- (d) Unless otherwise specified in this permit, all reports required in Section D of this permit shall be submitted within thirty (30) days of the end of the reporting period. All reports do require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).
- (e) Reporting periods are based on calendar years, unless otherwise specified in this permit. For the purpose of this permit "calendar year" means the twelve (12) month period from January 1 to December 31 inclusive.

**Stratospheric Ozone Protection**

**C.20 Compliance with 40 CFR 82 and 326 IAC 22-1**

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Pursuant to 40 CFR 82 (Protection of Stratospheric Ozone), Subpart F, except as provided for motor vehicle air conditioners in Subpart B, the Permittee shall comply with the standards for recycling and emissions reduction:

- (a) Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to 40 CFR 82.156.

- (b) Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to 40 CFR 82.158.
- (c) Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to 40 CFR 82.161.

## SECTION D.1

## FACILITY OPERATION CONDITIONS

### Facility Description [326 IAC 2-7-5(15)]:

- (a) One (1) municipal solid waste landfill, identified as Emissions Unit # 1, constructed in 1979, modified in 1995 and 1998, with a maximum design capacity of 14,450,990 Megagrams.
- (b) One (1) permanent candlestick (open) flare, identified as Emissions Unit # 2, approved for construction in 2008, with a maximum capacity of 3,650 standard cubic feet per minute (scfm) of landfill gas.
- (c) One (1) temporary candlestick (open) flare, identified as Emissions Unit #2T, approved for construction in 2008, with a maximum capacity of 1,350 standard cubic feet per minute (scfm) of landfill gas. This temporary flare will only operate transitionally for a short period of time prior to the installation of Unit # 2, the Permanent Flare.

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

### Emission Limitations and Standards [326 IAC 2-7-5(1)]

#### D.1.0 Operational Limits for the Existing Units and the Temporary Flare

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- (a) The following existing units shall shutdown before the operation of the new permanent candlestick (open) flare, identified as Emissions Unit # 2, approved for construction in 2008, with a maximum capacity of 3,650 standard cubic feet per minute (scfm) of landfill gas:
  - (i) The existing one (1) enclosed combustor, identified as Emissions Unit # 2, constructed in 1991, with a maximum capacity of 3,400 standard cubic feet per minute (scfm) of landfill gas
  - (ii) The existing two (2) Waukesha 135 HP landfill gas fueled engine/generator sets, identified as Emissions Units # 3 and # 4, constructed in 1996, with a maximum capacity of 1.2 MMBtu/hour each.
- (b) The temporary flare, identified as Emissions Unit #2T, shall not operate after the initial operation of the new permanent candlestick (open) flare, identified as Emissions Unit # 2, approved for construction in 2008, with a maximum capacity of 3,650 standard cubic feet per minute (scfm) of landfill gas.

#### D.1.1 General Provisions Relating to NSPS and NESHAP [326 IAC 12-1-1] [326 IAC 8-8.1] [40 CFR Part 60, Subpart A] [326 IAC 20-1-1] [40 CFR 63, Subpart A] [326 IAC 14-1-1][40 CFR Part 61, Subpart A]

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- (a) The provisions of 40 CFR Part 60, Subpart A - General Provisions, which are incorporated by reference in 326 IAC 12-1-1, apply to the facilities described in this section except when otherwise specified in 40 CFR Part 60, Subpart WWW.
- (b) The provisions of 40 CFR Part 63, Subpart A - General Provisions, which are incorporated by reference in 326 IAC 20-1-1, apply to the facilities described in this section except when otherwise specified in 40 CFR Part 63, Subpart AAAA.
- (c) The provisions of 40 CFR Part 61, Subpart A - General Provisions, which are incorporated as 326 IAC 14-1-1, apply to the landfill described in this section except when otherwise specified in 40 CFR Part 61, Subpart M.

D.1.2 Operational Standards for Collection and Control Systems [40 CFR 60.753] [326 IAC 8-8.1] [326 IAC 12]

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To comply with 40 CFR 60.752 (b)(2)(ii), the Permittee shall:

- (a) Operate the collection system such that gas is collected from each area, cell, or group of cells in the municipal solid waste landfill in which solid waste has been in place for five years if active or 2 years or more if closed or at final grade.
- (b) Operate the collection system with negative pressure at each wellhead except under the following conditions:
  - (1) Fire or increased well temperature. The Permittee shall record instances when positive pressure occurs in efforts to avoid a fire. These records shall be submitted with the annual reports as provided in 40 CFR 60.757(f)(1).
  - (2) Use of a geomembrane or synthetic cover. The Permittee shall develop acceptable pressure limits in the design plan.
  - (3) A decommissioned well. A well may experience a static positive pressure after shut down to accommodate for declining flows. All design changes shall be approved by the IDEM, OAQ.
- (c) Operate each interior wellhead in the collection system with a landfill gas temperature less than 55°C and with either a nitrogen level less than 20 percent or an oxygen level less than 5 percent. The Permittee may establish a higher operating temperature, nitrogen, or oxygen value at a particular well. A higher operating value demonstration shall show supporting data that the elevated parameter does not cause fires or significantly inhibit anaerobic decomposition by killing methanogens.
  - (1) The nitrogen level shall be determined using Method 3C, unless an alternative method is established as allowed by 40 CFR 60.752(b)(2)(i).
  - (2) Unless an alternative test method is established as allowed by 40 CFR 60.752 (b)(2)(i), the oxygen level shall be determined by an oxygen meter using Method 3A except that; the span shall be set so that the regulatory limit is between 20 and 50 percent of the span; a data recorder is not required; only two calibration gases are required, a zero and span, and ambient air may be used as the span; a calibration error check is not required; the allowable sample bias, zero drift, and calibration drift are ±10 percent.
- (d) Operate the collection system so that the methane concentration is less than 500 parts per million above background at the surface of the landfill. To determine if this level is exceeded, the Permittee shall conduct surface testing around the perimeter of the collection area and along a pattern that traverses the landfill at 30 meter intervals and where visual observations indicate elevated concentrations of landfill gas, such as distressed vegetation and cracks or seeps in the cover. The Permittee may establish an alternative traversing pattern that ensures equivalent coverage. A surface monitoring design plan shall be developed that includes a topographical map with the monitoring route and the rationale for any site-specific deviations from the 30 meter intervals. Areas with steep slopes or other dangerous areas may be excluded from the surface testing.
- (e) Operate the system such that all collected gases are vented to a control system designed and operated in compliance with 40 CFR 60.752(b)(2)(iii). In the event the collection or control system is inoperable, the gas mover system shall be shut down and all valves in the collection and control system contributing to venting of the gas to the atmosphere shall be closed within one hour.

- (f) Operate the control system at all times when the collected gas is routed to the system.
- (g) If monitoring demonstrates that the operational requirements in 40 CFR 60.753(b), (c), or (d) are not met, corrective action shall be taken as specified in 40 CFR 60.755(a)(3) through (5) or 40 CFR 60.755(c). If corrective actions are taken as specified in 40 CFR 60.755, the monitored exceedance is not a violation of the operational requirements in 40 CFR 60.753.
- (h) As specified in 40 CFR 60.752(b)(i)(B), the collection and control system design plan shall include any alternatives to the operational standards, test methods, procedures, compliance measures, monitoring, recordkeeping or reporting provisions of §§60.753 through 60.758 proposed by the owner or operator. For this reason, any alternatives included in the approved NSPS GCCS Design plan that differs from any of the existing operational conditions included in this Title V Permit will not be considered deviations from this permit.

D.1.3 Monitoring [40 CFR 60.756] [326 IAC 8-8.1] [326 IAC 12]

Except as provided in 40 CFR 60.752(b)(2)(i)(B),

- (a) The Permittee complying with 40 CFR 60.752(b)(2)(ii)(A) for an active gas collection system shall install a sampling port and a thermometer, other temperature measuring device or an access port for temperature measurements at each wellhead and:
  - (1) Measure the gauge pressure in the gas collection header on a monthly basis as provided in 40 CFR 60.755(a)(3);
  - (2) Monitor oxygen concentration in the landfill gas on a monthly basis as provided in 40 CFR 60.755(a)(5); and
  - (3) Monitor temperature of the landfill gas on a monthly basis as provided in 40 CFR 60.755(a)(5).
- (b) The Permittee shall continue to comply with the following until the open flare is in operation. The Permittee complying with 40 CFR 60.752(b)(2)(iii) using an enclosed combustor shall calibrate, maintain, and operate according to the manufacturer's specifications, the following equipment.
  - (1) A temperature monitoring device equipped with a continuous recorder and having a minimum accuracy of  $\pm 1$  percent of the temperature being measured expressed in degrees Celsius or  $\pm 0.5$  degrees Celsius, whichever is greater. A temperature monitoring device is not required for boilers or process heaters with design heat input capacity equal to or greater than 44 megawatts.
  - (2) A device that records flow to or bypass of the control device. The Permittee shall either:
    - (A) Install, calibrate, and maintain a gas flow rate measuring device that shall record the flow to the control device at least every 15 minutes; or
    - (B) Secure the bypass line valve in the closed position with a car-seal or a lock-and-key type configuration. A visual inspection of the seal or closure mechanism shall be performed at least once every month to ensure that the valve is maintained in the closed position and that the gas flow is not diverted through the bypass line.

- (c) The Permittee demonstrating compliance with 40 CFR 60.755(c), shall monitor surface concentrations of methane according to the instrument specifications and procedures provided in 40 CFR 60.755(d).
- (d) Upon start up of the open flare, the Permittee shall comply with the following. The Permittee complying with 40 CFR 60.752(b)(2)(iii) using an open flare shall install, calibrate, maintain, and operate according to the manufacturer's specifications, the following equipment.
  - (1) A temperature monitoring device equipped with a continuous recorder and having a minimum accuracy of  $\pm 1$  percent of the temperature being measured expressed in degrees Celsius or  $\pm 0.5$  degrees Celsius, whichever is greater. A temperature monitoring device is not required for boilers or process heaters with design heat input capacity equal to or greater than 44 megawatts.
  - (2) A device that records flow to or bypass of the flare. The Permittee shall either:
    - (A) Install, calibrate, and maintain a gas flow rate measuring device that shall record the flow to the control device at least every 15 minutes; or
    - (B) Secure the bypass line valve in the closed position with a car-seal or a lock-and-key type configuration. A visual inspection of the seal or closure mechanism shall be performed at least once every month to ensure that the valve is maintained in the closed position and that the gas flow is not diverted through the bypass line.
  - (3) In accordance with the Municipal Solid Waste Landfill New Source Performance Standards (NSPS)/Emissions Guideline (EG) Question and Answers document, Item 2 would not apply to this open flare system if it is designed such that there is no physical means to bypass the gas flow before it reaches the control device.

D.1.4 Municipal Solid Waste Landfill NESHAP [326 IAC 20] [40 CFR 63, Subpart AAAA]

Pursuant to 40 CFR 63.1955, the Permittee shall:

- (a) Comply with the requirements of 40 CFR 60, Subpart WWW.
- (b) Comply with the general and continuing compliance requirements in 40 CFR 63.1960 through 40 CFR 63.1985 for the collection and control system.
- (c) For approval of collection and control systems that include any alternatives to the operational standards, test methods, procedures, compliance measures, monitoring, recordkeeping or reporting provisions, the Permittee must follow the procedures in 40 CFR 60.752(b)(2). The Permittee shall comply with the startup, shutdown, and malfunction (SSM) requirements in Subpart A of 40 CFR 63 as specified in Table 1 of 40 CFR 63, Subpart AAAA and all affected sources must submit compliance reports every 6 months as specified in 40 CFR 63.1980(a) and (b), including information on all deviations that occurred during the 6-month reporting period. Deviations (as defined in 40 CFR 63.1965) for continuous emission monitors or numerical continuous parameter monitors must be determined using a 3 hour monitoring block average (as defined in 40 CFR 63.1975).

D.1.5 NESHAP for Active Asbestos Waste Disposal Sites [40 CFR 61.154, Subpart M] [326 IAC 14]

Pursuant to the National Emissions Standards for Hazardous Air Pollutants 326 IAC 14-2-1 and 40 CFR 61.154, Subpart M, any active waste disposal site that receives asbestos-containing waste material must either:

- (a) Allow no visible emissions to the outside air from any active waste disposal site where asbestos-containing waste material has been deposited, or comply with (b) or (c) below.
- (b) At least once every 24-hour period, asbestos-containing waste material that has been deposited during the previous 24-hour period must:
  - (1) be covered with at least 15 centimeters (6 inches) of compacted nonasbestos containing material, or
  - (2) be covered with a resinous or petroleum-based dust suppression agent that effectively binds dust and controls wind erosion. Such an agent shall be used in the manner and frequency recommended for the particular dust by the dust suppression agent manufacturer to achieve and maintain dust control. Other equally effective dust suppression agents may be used upon prior approval by the IDEM, OAQ. Any used, spent, or other waste oil is not considered a dust suppression agent.
- (c) Use an alternate emissions control method that has received prior written approval by the IDEM, OAQ according to the procedures described in 40 CFR 61.149(c)(2).
- (d) Also, unless a natural barrier deters access by the general public, warning signs and fencing must be installed or the requirements of paragraph (b)(1) above must be met. The perimeter of the disposal site must be fenced in a manner adequate to deter access by the general public. The warning signs must:
  - (1) Be displayed at all entrances and at intervals of 100 meters (330 feet) or less along the property line of the site or along the perimeter of the sections of the site where asbestos-containing waste material is deposited.
  - (2) Be posted in such a manner and location that a person can easily read the legend;
  - (3) Conform to the requirements of 51cm x 36 cm upright format signs specified in 29 CFR 1910.145(d)(4) and this paragraph; and
  - (4) Display the information contained in the legend provided in 40 CFR 61.154(b)(1)(iii).

**D.1.6 Preventive Maintenance Plan [326 IAC 2-7-5(13)]**

A Preventive Maintenance Plan, in accordance with Section B - Preventive Maintenance Plan, of this permit, is required for this facility and its control devices.

**Compliance Determination Requirements**

**D.1.7 Compliance Provisions [40 CFR 60.755] [326 IAC 8-8.1] [326 IAC 12]**

- (a) Except as provided in 40 CFR 60.752(b)(2)(i)(B), the Permittee shall determine whether the gas collection system is in compliance with 40 CFR 60.752(b)(2)(i) as follows:
  - (1) For the purpose of calculating the maximum expected gas generation flow rate from the landfill to determine compliance with 60.752(b)(2)(ii)(A)(1), one of the following equations shall be used. The k and Lo kinetic factors should be those published in the most recent Compilation of Air Pollution Emission Factors (AP-42) or other site-specific values demonstrated to be appropriate and approved by the IDEM, OAQ. If k has been determined as specified in 40 CFR 60.754(a)(4), the value of k determined from the test shall be used. A value of no more than 15 years shall be used for the intended use period of the gas mover equipment. The

active life of the landfill is the age of the landfill plus the estimated number of years until closure.

For sites with unknown year-to-year solid waste acceptance rate:

$$Q_m = 2L_o R (e^{-kc} - e^{-kt})$$

where,

$Q_m$  = maximum expected gas generation flow rate, cubic meters per year  
 $L_o$  = methane generation potential, cubic meters per megagram solid waste  
 $R$  = average annual acceptance rate, megagrams per year  
 $k$  = methane generation rate constant, year<sup>-1</sup>  
 $t$  = age of the landfill at equipment installation plus the time the owner or operator intends to use the gas mover equipment or active life of the landfill, whichever is less. If the equipment is installed after closure,  $t$  is the age of the landfill at installation, years.  
 $c$  = time since closure, years (for an active landfill  $c = 0$  and  $e^{-kc} = 1$ )

For sites with known year-to-year solid waste acceptance rate:

$$Q_m = \sum_{i=1}^n 2 k L_o M_i (e^{-kt_i})$$

where,

$Q_m$  = maximum expected gas generation flow rate, cubic meters per year  
 $k$  = methane generation rate constant, year<sup>-1</sup>  
 $L_o$  = methane generation potential, cubic meters per megagram solid waste  
 $M_i$  = mass of solid waste in the  $i$ th section, megagrams  
 $t_i$  = age of the  $i$ th section, years

If a collection and control system has been installed, actual flow data may be used to project the maximum expected gas generation flow rate instead of, or in conjunction with, the equations in 40 CFR 60.755(a)(1)(i) and (ii). If the landfill is still accepting waste, the actual measured flow data will not equal the maximum expected gas generation rate, so calculations using the equations in 40 CFR 60.755(a)(1)(i) or (ii) or other methods shall be used to predict the maximum expected gas generation rate over the intended period of use of the gas control system equipment.

- (2) For the purposes of determining sufficient density of gas collector for compliance with 40 CFR 60.752 (b)(2)(ii)(A)(2), the Permittee shall design a system of vertical wells, horizontal collectors, or other collection devices, satisfactory to the IDEM, OAQ, capable of controlling and extracting gas from all portions of the landfill sufficient to meet all operational and performance standards.
- (3) For the purpose of demonstrating whether the gas collection system flow rate is sufficient to determine compliance with 40 CFR 60.752(b)(2)(ii)(A)(3), the Permittee shall measure gauge pressure in the gas collection header at each individual well, monthly. If a positive pressure exists, action shall be initiated to correct the exceedance within five (5) calendar days, except for the three conditions allowed under 40 CFR 60.753(b). If negative pressure cannot be achieved without excess air infiltration within fifteen (15) calendar days of the first measurement, the gas collection system shall be expanded to correct the exceedance within 120 days of the initial measurement of positive pressure. Any

attempted corrective measure shall not cause exceedances of other operational or performance standards. An alternative timeline for correcting the exceedance may be submitted to the IDEM, OAQ for approval.

- (4) The Permittee is not required to expand the system as required in 40 CFR 60.755(a)(3) during the first 180 days after gas collection system start-up.
  - (5) For the purpose of identifying whether excess air infiltration into the landfill is occurring, the Permittee shall monitor each well monthly for temperature and nitrogen or oxygen as provided in 40 CFR 60.753(c). If a well exceeds one of these operating parameters, action shall be initiated to correct the exceedance within five (5) calendar days. If correction of the exceedance cannot be achieved within fifteen (15) calendar days of the first measurement, the gas collection system shall be expanded to correct the exceedance within 120 days of the initial exceedance. Any attempted corrective measure shall not cause exceedances of other operational or performance standards. An alternative timeline for correcting the exceedance may be submitted to the IDEM, OAQ for approval.
  - (6) The Permittee demonstrating compliance with 40 CFR 60.752(b)(2)(ii)(A)(4) through the use of a collection system not conforming to the specifications provided in 40 CFR 60.759 shall provide information satisfactory to the IDEM, OAQ as specified in 40 CFR 60.752 (b)(2)(i)(C) demonstrating that off-site migration is being controlled.
- (b) For purposes of compliance with 40 CFR 60.753(a), the Permittee shall place each well or design component of a controlled landfill as specified in the approved design plan as provided in 40 CFR 60.752(b)(2)(i). Each well shall be installed no later than 60 days after the date on which the initial solid waste has been in place for a period of five (5) years or more if active or two (2) years or more if closed or at final grade.
- (c) The following procedures shall be used for compliance with the surface methane operational standard as provided in 40 CFR 60.753 (d):
- (1) After installation of the collection system, the Permittee shall monitor surface concentrations of methane along the entire perimeter of the collection area and along a pattern that traverses the landfill at 30 meter intervals (or a site-specific established spacing) for each collection area on a quarterly basis using an organic vapor analyzer, flame ionization detector, or other portable monitor meeting the specifications provided in 40 CFR 60.755(d).
  - (2) The background concentration shall be determined by moving the probe inlet upwind and downwind outside the boundary of the landfill at a distance of at least 30 meters from perimeter wells.
  - (3) Surface emission monitoring shall be performed in accordance with section 4.3.1 of Method 21 of Appendix A of 40 CFR 60, except that the probe inlet shall be placed within five (5) to ten (10) centimeters of the ground. Monitoring shall be performed during typical meteorological conditions.
  - (4) Any reading of 500 parts per million or more above background at any location shall be recorded as a monitored exceedance and the actions specified in 40 CFR 60.755(c)(4)(i) through (v) should be taken. As long as the specified actions are taken, the exceedance is not a violation of the operational requirements of 40 CFR 60.753(d).

The location of each monitored exceedance shall be marked and the location recorded.

Cover maintenance or adjustments to the vacuum of the adjacent wells to increase the gas collection in the vicinity of each exceedance shall be made and the location shall be re-monitored within ten (10) calendar days of detecting the exceedance.

If the re-monitoring of the location shows a second exceedance, additional corrective action shall be taken and the location shall be monitored again within ten (10) days of the second exceedance. If the re-monitoring shows a third exceedance for the same location, the action specified in paragraph 40 CFR 60.755(c)(4)(v) shall be taken, and no further monitoring of that location is required until the action specified in 40 CFR 60.755(c)(4)(v) has been taken.

Any location that initially showed an exceedance but has a methane concentration less than 500 ppm methane above background at the ten (10)-day re-monitoring specified in 40 CFR 60.755(c)(4)(ii) or (iii) shall be re-monitored one (1) month from the initial exceedance. If the one (1)-month re-monitoring shows a concentration less than 500 parts per million above background, no further monitoring of that location is required until the next quarterly monitoring period. If the one (1)-month re-monitoring shows an exceedance, the actions specified in 40 CFR 60.755(c)(4)(iii) or (v) shall be taken.

For any location where monitored methane concentration equals or exceeds 500 parts per million above background three times within a quarterly period, a new well or other collection device shall be installed within 120 calendar days of the initial exceedance. An alternative remedy to the exceedance, such as upgrading the blower, header pipes or control device, and a corresponding timeline for installation may be submitted to the IDEM, OAQ for approval.

- (5) The Permittee shall implement a program to monitor for cover integrity and implement cover repairs as necessary on a monthly basis.
- (d) To comply with the provisions of 40 CFR 60.755(c), the Permittee shall comply with the following instrumentation specifications and procedures for surface emission monitoring devices:
- (1) The portable analyzer shall meet the instrument specifications provided in Section 3 of Method 21 of Appendix A of 40 CFR 60, except that "methane" shall replace all references to volatile organic compound (VOC).
  - (2) The calibration gas shall be methane, diluted to a nominal concentration of 500 parts per million in air.
  - (3) To meet the performance evaluation requirements in section 3.1.3 of Method 21 of Appendix A of 40 CFR 60, the instrument evaluation procedures of section 4.4 of Method 21 of Appendix A of 40 CFR 60 shall be used.
  - (4) The calibration procedures provided in section 4.2 of Method 21 of Appendix A of 40 CFR 60 shall be followed immediately before commencing a surface monitoring survey.
- (e) The provisions of 40 CFR 60.755 shall apply at all times, except during periods of start-up, shutdown, or malfunction, provided that the duration of start-up, shutdown, or malfunction, shall not exceed five (5) days for collection systems and the venting of uncontrolled/treated LFG from treatment or control devices shall not exceed one (1) hour.

D.1.8 Calculation of Non-Methane Organic Compound (NMOC) Rate [40 CFR 60.754] [326 IAC 8-8.1] [326 IAC 12]

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Pursuant to 40 CFR 60.754, the Permittee shall, when calculating emissions for PSD purposes, estimate the NMOC emission rate for comparison to the PSD major source and significance levels in 40 CFR 51.166 or 40 CFR 52.21 using the procedures provided in 40 CFR 60.754(b).

D.1.9 Testing Requirements [326 IAC 2-7-6(1),(6)] [40 CFR 60.754(b)] [326 IAC 8-8.1] [326 IAC 12]

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- (a) After installation of a collection and control system in compliance with 40 CFR 60.755, the Permittee shall calculate the non methane organic compound (NMOC) emission rate for purposes of determining when the system can be removed using the following equation:

$$M_{\text{NMOC}} = 1.89 \times 10^{-3} Q_{\text{LFG}} C_{\text{NMOC}}$$

where,

$M_{\text{NMOC}}$  = mass emission rate of NMOC, megagrams per year

$Q_{\text{LFG}}$  = flow rate of landfill gas, cubic meters per minute

$C_{\text{NMOC}}$  = NMOC concentration, parts per million by volume as hexane

- (1) The flow rate of landfill gas,  $Q_{\text{LFG}}$ , shall be determined by measuring the total landfill gas flow rate at the common header pipe that leads to the control device using a gas flow measuring device calibrated according to the provisions of section 4 of Method 2E of Appendix A of 40 CFR 60.
  - (2) The average NMOC concentration,  $C_{\text{NMOC}}$ , shall be determined by collecting and analyzing landfill gas sampled from the common header pipe before the gas moving or condensate removal equipment using the procedures in Method 25C or Method 18 of Appendix A of 40 CFR 60. If using Method 18 of Appendix A of 40 CFR 60, the minimum list of compounds to be tested shall be those published in the most recent Compilation of Air Pollutant Emission Factors (AP-42). The sample location on the common header pipe shall be before any condensate removal or other gas refining units. The Permittee shall divide the NMOC concentration from Method 25C of Appendix A of 40 CFR 60 by six to convert from  $C_{\text{NMOC}}$  as carbon to  $C_{\text{NMOC}}$  as hexane.
  - (3) The Permittee may use another method to determine landfill gas flow rate and NMOC concentration if the method has been approved by the IDEM, OAQ.
- (b) Pursuant to 40 CFR 60.754(d):

For the performance test required in 40 CFR 60.752(b)(2)(iii)(B), Method 25, 25C, or Method 18 of Appendix A of 40 CFR 60 must be used to determine compliance with the 98 weight-percent efficiency or the 20 ppmv outlet concentration level, unless another method to demonstrate compliance has been approved by the IDEM, OAQ as provided by 40 CFR 60.752(b)(2)(i)(B). Method 3 or 3A shall be used to determine oxygen for correcting the NMOC concentration as hexane to 3 percent. In cases where the outlet concentration is less than 50 ppm NMOC as carbon (8 ppm NMOC as hexane), Method 25A should be used in place of Method 25. If using Method 18 of Appendix A of 40 CFR 60, the minimum list of compounds to be tested shall be those published in the most recent Compilation of Air Pollutant Emission Factors (AP-42). The following equation shall be used to calculate efficiency:

$$\text{Control Efficiency} = (\text{NMOC}_{\text{in}} - \text{NMOC}_{\text{out}}) / (\text{NMOC}_{\text{in}})$$

where,

$NMOC_{in}$  = mass of NMOC entering the control device  
 $NMOC_{out}$  = mass of NMOC exiting control device

- (c) For the performance test required in 40 CFR 60.752(b)(2)(iii)(A), the net heating value of the combusted landfill gas as determined in 40 CFR 60.18(f)(3) is calculated from the concentration of methane in the landfill gas as measured by Method 3C. A minimum of three 30-minute Method 3C samples are determined. The measurement of other organic components, hydrogen, and carbon monoxide is not applicable. Method 3C may be used to determine the landfill gas molecular weight for calculating the flare gas exit velocity under 40 CFR 60.18(f)(4).
- (d) Stack testing cannot be performed on a candlestick flare; therefore, a performance test conducted in accordance with 40 CFR 60.18 shall be performed on the permanent candlestick flare identified as Emission Unit # 2, to comply with the Condition C.16.

#### D.1.10 Compliance Determination [40 CFR 63.1960] [326 IAC 20]

Pursuant to 40 CFR 63.1960, compliance with 40 CFR 63, Subpart AAAAA shall be determined as follows:

- (a) The same way it is determined for 40 CFR 60, Subpart WWW, including performance testing, monitoring of the collection system, continuous parameter monitoring, and other credible evidence.
- (b) Continuous parameter monitoring data, collected under 40 CFR 60.756(b)(1), (c)(1), and (d) of subpart WWW shall be used to demonstrate compliance with the operating conditions for control systems. If a deviation (as defined in 40 CFR 63.1965) occurs, the Permittee has failed to meet the control device operating conditions described in 40 CFR 60, Subpart WWW and has deviated from the requirements of 40 CFR 63, Subpart AAAAA.
- (c) The Permittee must develop and implement a written Startup, Shutdown and Malfunction (SSM) plan according to the provisions in 40 CFR 63.6(e)(3). A copy of the SSM plan must be maintained on site. Failure to write, implement, or maintain a copy of the SSM plan is a deviation from the requirements of 40 CFR 63, Subpart AAAAA.

#### **Record Keeping and Reporting Requirement [326 IAC 2-7-5(3)] [326 IAC 2-7-19]**

#### D.1.11 Record Keeping Requirements [326 IAC 12] [326 IAC 8-8.1] [40 CFR 60.758]

Pursuant to 40 CFR 60.758, the Permittee shall:

- (a) Except as provided in 40 CFR 60.752(b)(2)(i)(B), the Permittee shall keep for at least five years up-to-date, readily accessible, on-site records of the design capacity report which triggered 40 CFR 60.752(b), the current amount of solid waste in-place, and the year-by-year waste acceptance rate. Off-site records may be maintained if they are retrievable within four (4) hours. Either paper copy or electronic formats are acceptable.
- (b) The Permittee shall continue to comply with the following until the open flare is in operation. Except as provided in 40 CFR 60.752(b)(2)(i)(B), the Permittee shall keep up-to-date, readily accessible records for the life of the control equipment of the data listed in paragraphs (1) through (3) below as measured during the initial performance test or compliance determination. Records of subsequent tests or monitoring shall be maintained for a minimum of five (5) years. Records of control device vendor specifications shall be maintained until removal.
  - (1) To demonstrate compliance with 40 CFR 60.752(b)(2)(ii), the Permittee shall maintain the following records:

- (A) The maximum expected gas generation flow rate as calculated in 40 CFR 60.755(a)(1). The Permittee may use another method to determine the maximum gas generation flow rate, if the method has been approved by the IDEM, OAQ.
  - (B) The density of wells, horizontal collectors, surface collectors, or other gas extraction devices determined using the procedures specified in 40 CFR 60.759(a)(1).
- (2) To demonstrate compliance with 40 CFR 60.752(b)(2)(iii) through use of an enclosed combustion device other than a boiler or process heater with a design heat input capacity equal to or greater than 44 megawatts, the Permittee shall maintain the following records:
- (A) The average combustion temperature measured at least every 15 minutes and averaged over the same time period of the performance test.
  - (B) The percent reduction of NMOC determined as specified in 40 CFR 60.752(b)(2)(iii)(B) achieved by the control device.
- (c) The Permittee shall continue to comply with the following until the open flare is in operation. Except as provided in 40 CFR 60.752(b)(2)(i)(B), the Permittee shall keep for five (5) years up-to-date, readily accessible, on-site records of the equipment operating parameters specified to be monitored in 40 CFR 60.756 as well as up-to-date, readily accessible records for periods of operation during which the parameter boundaries established during the most recent performance test are exceeded.
- (1) The following constitute exceedances that shall be recorded and reported under 40 CFR 60.757(f):
- For enclosed combustors except for boilers and process heaters with design heat input capacity of 44 megawatts (150 million British thermal unit per hour) or greater, all 3-hour periods of operation during which the average combustion temperature was more than 28°Celsius (82.4°Fahrenheit) below the average combustion temperature during the most recent performance test at which compliance with 40 CFR 60.752(b)(2)(iii) was determined.
- (2) The Permittee shall keep up-to-date, readily accessible continuous records of the indication of flow to the control device or the indication of bypass flow or records of monthly inspections of car-seals or lock-and-key configurations used to seal bypass lines, specified under 40 CFR 60.756.
- (d) Except as provided in 40 CFR 60.752(b)(2)(i)(B), the Permittee shall keep for the life of the collection system an up-to-date, readily accessible plot map showing each existing and planned collector in the system and providing a unique identification location label for each collector.
- (1) The Permittee shall keep up-to-date, readily accessible records of the installation date and location of all newly installed collectors as specified in 40 CFR 60.755 (b).
  - (2) The Permittee shall keep readily accessible documentation of the nature, date of deposition, amount, and location of asbestos-containing or nondegradable waste excluded from collection as provided in 40 CFR 60.759 (a)(3)(i) as well as any non-productive areas excluded from collection as provided in 40 CFR 60.759 (a)(3)(ii).

- (e) Except as provided in 40 CFR 60.752(b)(2)(i)(B), the Permittee shall keep for at least five (5) years up-to-date, readily accessible records of all collection and control system exceedances of the operational standards in 40 CFR 60.753, the reading in the subsequent month whether or not the second reading is an exceedance, and the location of each exceedance.
- (f) Upon start up of the open flare, the Permittee shall comply with the following. Except as provided in 40 CFR 60.752(b)(2)(i)(B), the Permittee shall keep up-to-date, readily accessible records for the life of the control equipment of the data listed in paragraphs (1) through (3) below as measured during the initial performance test or compliance determination. Records of subsequent tests or monitoring shall be maintained for a minimum of five (5) years. Records of control device vendor specifications shall be maintained until removal.
  - (1) To demonstrate compliance with 40 CFR 60.752(b)(2)(ii), the Permittee shall maintain the following records:
    - (A) The maximum expected gas generation flow rate as calculated in 40 CFR 60.755(a)(1). The Permittee may use another method to determine the maximum gas generation flow rate, if the method has been approved by the IDEM, OAQ.
    - (B) The density of wells, horizontal collectors, surface collectors, or other gas extraction devices determined using the procedures specified in 40 CFR 60.759(a)(1).
  - (2) To demonstrate compliance with 40 CFR 60.752(b)(2)(iii)(A) through use of an open flare, the flare type (i.e., steam-assisted, air -assisted, or nonassisted), all visible emission readings, heat content determination, flow rate or bypass flow rate measurements, and exit velocity determinations made during the performance test as specified in 40 CFR 60.18; continuous records of the flare pilot flame or flare flame monitoring and records of all periods of operations during which the pilot flame of the flare flame is absent.
- (g) Upon start up of the open flare, the Permittee shall comply with the following. Except as provided in 40 CFR 60.752(b)(2)(i)(B) the Permittee of a controlled landfill subject to the provisions of this subpart shall keep for five years up-to-date, readily accessible, continuous on-site records of the equipment operating parameters specified to be monitored in 40 CFR 60.756 as well as up-to-date, readily accessible records for periods of operation during which the parameter boundaries established during the most recent performance test are exceeded.
  - (1) The Permittee subject to 40 CFR 60.758 shall keep up-to-date, readily accessible continuous records of the indication of flow to the control device or the indication of bypass flow or records of monthly inspections of car-seals or lock-and-key configurations used to seal bypass lines, specified under 40 CFR 60.756.
  - (2) The Permittee seeking to comply with the provisions of 40 CFR 60.758 by use of an open flare shall keep up-to-date, readily accessible continuous records of the flame or flare pilot flame monitoring specified under 40 CFR 60.756(c), and up-to-date, readily accessible records of all periods of operation in which the flame or flare pilot flame is absent.

Pursuant to 40 CFR 60.757 and except as provided in 40 CFR 60.752(b)(2)(i)(B), the Permittee shall:

- (a) Submit a closure report to the IDEM, OAQ within thirty days of waste acceptance cessation. The IDEM, OAQ may request additional information as may be necessary to verify that permanent closure has taken place in accordance with the requirements of 40 CFR 258.60. If a closure report has been submitted to the IDEM, OAQ, no additional wastes may be placed into the landfill without filing a notification of modification as described under 40 CFR 60.7(a)(4).
- (b) Submit an equipment removal report to the IDEM, OAQ thirty (30) days prior to removal or cessation of operation of the control equipment. The equipment removal report shall contain all of the following items: a copy of the closure report submitted in accordance with 40 CFR 60.757(d); a copy of the initial performance test report demonstrating that the fifteen (15) year minimum control period has expired; and dated copies of three (3) successive NMOC emission rate reports demonstrating that the landfill is no longer producing 50 megagrams or greater of NMOC per year. The IDEM, OAQ may request such additional information as may be necessary to verify that all of the conditions for removal in 40 CFR 60.752(b)(2)(v) have been met.
- (c) Submit annual reports of the following recorded information by July 30 of each year. The initial annual report shall be submitted within 180 days of installation and start-up of the collection and control system, and shall include the initial performance test report required under 40 CFR 60.8. For enclosed combustion devices and flares, reportable exceedances are defined under 40 CFR 60.758(c). Pursuant to 40 CFR 63.1980(a) and Condition D.1.14(a), these reports shall be submitted every six (6) months.
  - (1) Value and length of time for exceedance of applicable parameters monitored under 40 CFR 60.756(a), (b), (c), and (d).
  - (2) Description and duration of all periods when the gas stream is diverted from the control device through a bypass line or the indication of bypass flow as specified under 40 CFR 60.756.
  - (3) Description and duration of all periods when the control device was not operating for a period exceeding one (1) hour and length of time the control device was not operating.
  - (4) All periods when the collection system was not operating in excess of five (5) days.
  - (5) Location of each exceedance of the 500 parts per million methane concentration as provided in 40 CFR 60.753(d) and the concentration recorded at each location for which an exceedance was recorded in the previous month.
  - (6) Date of installation and the location of each well or collection system expansion added pursuant to 40 CFR 60.755(a)(3), (b), (c)(4), and (d).
- (d) The Permittee seeking to comply with 40 CFR 40.752(b)(2)(iii) shall include the following information with the initial performance test report required under 40 CFR 60.8:
  - (1) A diagram of the collection system showing collection system positioning including all wells, horizontal collectors, surface collectors, or other gas extraction devices, including the locations of any areas excluded from collection and the proposed sites for the future collection system expansion.

- (2) The data upon which the sufficient density of wells, horizontal collectors, surface collectors, or other gas extraction devices and the gas mover equipment sizing are based.
  - (3) The documentation of the presence of asbestos or nondegradable material for each area from which collection wells have been excluded based on the presence of asbestos or nondegradable material.
  - (4) The sum of the gas generation flow rates for all areas from which collection wells have been excluded based on nonproductivity and the calculations of gas generation flow rate for each excluded area.
  - (5) The provisions for increasing gas mover equipment capacity with increased gas generation flow rate, if the present gas mover equipment is inadequate to move the maximum flow rate expected over the life of the landfill
  - (6) The provisions for the control of off-site migration.
- (e) A summary of the above information shall be submitted to the address listed in Section C – General Reporting Requirements, of this permit.

D.1.13 Record Keeping and Reporting Requirements for NESHAP for Municipal Solid Waste Landfills [40 CFR 63.1980] [326 IAC 20]

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- (a) Pursuant to 40 CFR 63.1980(a), the Permittee shall keep records and submit reports as specified in 40 CFR 60, Subpart WWW. The reports shall contain the information described in Condition D.1.12(c) and shall be submitted every six months.
- (b) Pursuant to 40 CFR 63.1980(b), the Permittee shall keep records and reports as specified in the general provisions of 40 CFR 60 and 40 CFR 63 as shown in Table 1 of 40 CFR 63, Subpart AAAA. Applicable records in the general provisions include items such as SSM plans and the SSM plan reports. The SSM Plan report is due semi-annually.

D.1.14 Record keeping and Reporting Requirements for NESHAP for Active Asbestos Waste Disposal Sites [40 CFR 61.154] [326 IAC 14]

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Pursuant to 40 CFR 61, Subpart M, the Permittee shall:

- (a) For all asbestos containing waste material received, the Permittee of the active waste disposal site shall:
  - (1) Maintain waste shipment records and include the following information:
    - (A) The name, address, and telephone number of the waste generator;
    - (B) The name, address, and telephone number of the transporter(s);
    - (C) The quantity of the asbestos containing waste material in cubic meters (cubic yards).
    - (D) The presence of improperly enclosed or uncovered waste, or any asbestos-containing waste material not sealed in leak-tight containers. Report in writing to the IDEM, OAQ or EPA Regional office responsible for administering the asbestos NESHAP program for the waste generator (identified in the waste shipment record), and if different, the local, State, or EPA Regional office responsible for administering the asbestos NESHAP program for the disposal site, by the following working day, the

presence of a significant amount of improperly enclosed or uncovered waste. Submit a copy of the waste shipment record along with the report.

- (E) The date of the receipt.
- (2) As soon as possible and no longer than thirty (30) days after receipt of the waste, send a copy of the signed waste shipment record to the waste generator.
- (3) Upon discovering a discrepancy between the quantity of waste designated on the waste shipment records and the quantity actually received, attempt to reconcile the discrepancy with the waste generator. If the discrepancy is not resolved within 15 days after receiving the waste, immediately report in writing to the local, State, or EPA Regional office responsible for administering the asbestos NESHAP program for the waste generator (identified in the waste shipment record), and if different, the local, State, or EPA Regional office responsible for administering the asbestos NESHAP program for the disposal site. Describe the discrepancy and attempts to reconcile it, and submit a copy of the waste shipment record along with the report.
- (4) Retain a copy of all records and reports required by this paragraph in accordance with Section C - General Record Keeping Requirements.
- (b) Maintain until closure, records of the location, depth and area, and quantity in cubic meters (or cubic yards) of asbestos-containing waste material within the disposal site on a map or diagram of the disposal area.
- (c) Upon closure, comply with all the provisions of 40 CFR 61.151.
- (d) Submit to the IDEM, OAQ, upon closure of the facility, a copy of records of asbestos waste disposal locations and quantities.
- (e) Furnish upon request, and make available during normal business hours for inspection by the IDEM, OAQ, all records required under 40 CFR 61.154.
- (f) Notify the IDEM, OAQ in writing at least 45 days prior to excavating or otherwise disturbing any asbestos-containing waste material that has been deposited at a waste disposal site and is covered. If the excavation will begin on a date other than the one contained in the original notice, notice of the new start date must be provided to the IDEM, OAQ at least ten (10) working days before excavation begins and in no event shall excavation begin earlier than the date specified in the original notification. Include the following information in the notice:
- (1) Scheduled starting and completion dates.
- (2) Reason for disturbing the waste.
- (3) Procedures to be used to control emissions during the excavation, storage, transport, and ultimate disposal of the excavated asbestos-containing waste material. If deemed necessary, the IDEM, OAQ may require changes in the emission control procedures to be used.
- (4) Location of any temporary storage site and the final disposal site.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT  
OFFICE OF AIR QUALITY  
and  
EVANSVILLE EPA**

**PART 70 OPERATING PERMIT  
CERTIFICATION**

Source Name: BFI Waste Systems of North America, LLC.  
Source Address: 2020 Laubscher Road, Evansville, Indiana 47720  
Mailing Address: 12976 St. Charles Rock Road, Bridgeton, Missouri 63044  
Part 70 Permit No.: T163-17692-00114

**This certification shall be included when submitting monitoring, testing reports/results or other documents as required by this permit.**

Please check what document is being certified:

- Annual Compliance Certification Letter
- Test Result (specify)
- Report (specify)
- Notification (specify)
- Affidavit (specify)
- Other (specify)

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Signature:

Printed Name:

Title/Position:

Phone:

Date:

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT  
OFFICE OF AIR QUALITY**

**COMPLIANCE BRANCH  
100 North Senate Avenue  
Indianapolis, Indiana 46204-2251  
Phone: 317-233-0178  
Fax: 317-233-6865**

**AND  
Evansville EPA  
C.K. Newsome Community Center  
100 East Walnut Street, Suite 100  
Evansville, Indiana 47713  
Phone 812-435-6145  
Fax: 812-435-6155**

**PART 70 OPERATING PERMIT  
EMERGENCY OCCURRENCE REPORT**

Source Name: BFI Waste Systems of North America, LLC.  
Source Address: 2020 Laubscher Road, Evansville, Indiana 47720  
Mailing Address: 12976 St. Charles Rock Road, Bridgeton, Missouri 63044  
Part 70 Permit No.: T163-17692-00114

**This form consists of 2 pages**

**Page 1 of 2**

- |  |
|--|
| <input type="checkbox"/> This is an emergency as defined in 326 IAC 2-7-1(12) <ul style="list-style-type: none"><li>C The Permittee must notify the Office of Air Quality (OAQ), within four (4) business hours (1-800-451-6027 or 317-233-0178, ask for Compliance Section); and</li><li>C The Permittee must submit notice in writing or by facsimile within two (2) working days (Facsimile Number: 317-233-6865), and follow the other requirements of 326 IAC 2-7-16.</li></ul> |
|--|

If any of the following are not applicable, mark N/A

Facility/Equipment/Operation:
Control Equipment:
Permit Condition or Operation Limitation in Permit:
Description of the Emergency:
Describe the cause of the Emergency:

If any of the following are not applicable, mark N/A

Page 2 of 2

Date/Time Emergency started:
Date/Time Emergency was corrected:
Was the facility being properly operated at the time of the emergency?    Y    N
Type of Pollutants Emitted: TSP, PM-10, SO <sub>2</sub> , VOC, NO <sub>x</sub> , CO, Pb, other:
Estimated amount of pollutant(s) emitted during emergency:
Describe the steps taken to mitigate the problem:
Describe the corrective actions/response steps taken:
Describe the measures taken to minimize emissions:
If applicable, describe the reasons why continued operation of the facilities are necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw materials of substantial economic value:

Form Completed by: \_\_\_\_\_

Title / Position: \_\_\_\_\_

Date: \_\_\_\_\_

Phone: \_\_\_\_\_

A certification is not required for this report.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT  
OFFICE OF AIR QUALITY  
COMPLIANCE DATA SECTION  
and EVANSVILLE EPA**

**PART 70 OPERATING PERMIT  
QUARTERLY DEVIATION AND COMPLIANCE MONITORING REPORT**

Source Name: BFI Waste Systems of North America, LLC.  
Source Address: 2020 Laubscher Road, Evansville, Indiana 47720  
Mailing Address: 12976 St. Charles Rock Road, Bridgeton, Missouri 63044  
Part 70 Permit No.: T163-17692-00114

Months: \_\_\_\_\_ to \_\_\_\_\_ Year: \_\_\_\_\_

Page 1 of 2

<p>This report shall be submitted quarterly based on a calendar year. Any deviation from the requirements, the date(s) of each deviation, the probable cause of the deviation, and the response steps taken must be reported. A deviation required to be reported pursuant to an applicable requirement that exists independent of the permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report. Additional pages may be attached if necessary. If no deviations occurred, please specify in the box marked "No deviations occurred this reporting period".</p>	
<input type="checkbox"/> NO DEVIATIONS OCCURRED THIS REPORTING PERIOD.	
<input type="checkbox"/> THE FOLLOWING DEVIATIONS OCCURRED THIS REPORTING PERIOD	
<b>Permit Requirement</b> (specify permit condition #)	
<b>Date of Deviation:</b>	<b>Duration of Deviation:</b>
<b>Number of Deviations:</b>	
<b>Probable Cause of Deviation:</b>	
<b>Response Steps Taken:</b>	
<b>Permit Requirement</b> (specify permit condition #)	
<b>Date of Deviation:</b>	<b>Duration of Deviation:</b>
<b>Number of Deviations:</b>	
<b>Probable Cause of Deviation:</b>	
<b>Response Steps Taken:</b>	

<b>Permit Requirement</b> (specify permit condition #)	
<b>Date of Deviation:</b>	<b>Duration of Deviation:</b>
<b>Number of Deviations:</b>	
<b>Probable Cause of Deviation:</b>	
<b>Response Steps Taken:</b>	
<b>Permit Requirement</b> (specify permit condition #)	
<b>Date of Deviation:</b>	<b>Duration of Deviation:</b>
<b>Number of Deviations:</b>	
<b>Probable Cause of Deviation:</b>	
<b>Response Steps Taken:</b>	
<b>Permit Requirement</b> (specify permit condition #)	
<b>Date of Deviation:</b>	<b>Duration of Deviation:</b>
<b>Number of Deviations:</b>	
<b>Probable Cause of Deviation:</b>	
<b>Response Steps Taken:</b>	

Form Completed By: \_\_\_\_\_

Title/Position: \_\_\_\_\_

Date: \_\_\_\_\_

Phone: \_\_\_\_\_

Attach a signed certification to complete this report.

## **Attachment A**

**BFI Waste Systems of North America, LLC.  
2020 Laubscher Road  
Evansville, Indiana**

### **Fugitive Dust Control Plan**

BFI Waste Systems of North America, LLC. - will control fugitive emissions from the paved and unpaved roads according to the following plan:

- (a) Periodic watering of the primary access roads on an as-needed basis.
- (b) Periodic watering of the non-paved access roads on an as-needed basis.
- (c) Periodic watering of soil movement haul roads on an as-needed basis.

**Indiana Department of Environmental Management  
Office of Air Quality**

**Addendum to the Technical Support Document (ATSD) for a  
Part 70 Significant Source Modification and a  
Part 70 Significant Permit Modification**

**Source Description and Location**

Source Name:	BFI Waste Systems of North America, Inc.
Source Location:	2020 Laubscher Road, Evansville, Indiana 47720
County:	Vanderburgh
SIC Code:	4953
Operation Permit Renewal No.:	T 163-17692-00114
Operation Permit Renewal Issuance Date:	October 17, 2006
Significant Source Modification No.:	163-25065-00114
Significant Permit Modification No.:	163-25180-00114
Permit Reviewer:	Syed Jaffery

**Public Notice information**

On November 27, 2007, the Office of Air Quality (OAQ) had a notice published in the Evansville Courier newspaper in Vanderburgh County, Indiana, stating that BFI Waste Systems of North America, Inc. (BFI) had applied for a Significant Source Modification and a Significant Permit Modification to revise their Part 70 Operating Permit (also known as a Title V) issued on October 17, 2006. BFI's application was based on the following changes in the existing Landfill Gas Collection and Control System (GCCS):

1. Shutdown and removal of the existing 3,400 scfm enclosed flare.
2. Shutdown and removal of the two (2) existing internal combustion engines.
3. Installation of a 3,650 scfm permanent candlestick (open) flare to replace the existing enclosed flare that will be shutdown and removed.
4. Installation of a 1,350 scfm temporary candlestick (open) flare that will only operate transitionally for a short period of time prior to the installation of the Permanent Flare.

BFI plans to sell the LFG (Landfill Gas) to a third party for beneficial use as part of their LFG Third Party for Beneficial Use Project. BFI anticipates that at times this project may utilize all of the LFG generated at the subject landfill and would serve as the primary treatment system/control device for the LFG extracted from the facility. In such scenario the permanent flare will not be operational. The flare will serve as a back-up control device. Additionally, the flare could operate in conjunction with the LFG Beneficial Use Project or the flare could operate in lieu of the LFG Beneficial Use Project during times when the Treatment System is off-line or there is no demand for LFG from the End-User. In any of the three situations, BFI plans to have the collection system operating to maintain regulatory compliance.

The notice also stated that OAQ proposed to issue a permit for this operation and provided information on how the public could review the proposed permit and other documentation. Finally, the notice informed interested parties that there was a period of thirty (30) days to provide comments on whether or not this permit should be issued as proposed.

## Comments Received

On December 29, 2007, OAQ received comments from Mr. Juene Franklin of Riley, Park, Hayden & Associates, Inc. (RPH), a consultant for the source. Mr. Franklin submitted additional comments/inquiry on January 2, 2008. Mr. Franklin's comments were prepared and submitted on behalf of BFI. BFI also submitted a letter to notify a change in their company name.

The comments are summarized in the subsequent pages, with IDEM's corresponding responses.

The IDEM does not amend the Technical Support Document (TSD). The TSD is maintained to document the original review. This addendum to the TSD is used to document responses to comments and changes made from the time the permit was public noticed until a final decision is made.

The summary of the comments and IDEM, OAQ responses, including changes to the permit (language deleted is shown in ~~strikeout~~ and language added is shown in **bold**) are as follows:

### Comment # 1:

BFI requested to obtain an exemption from performance testing of the temporary flare, as long as, it does not operate longer than 120 days.

### IDEM's Response to the Comment:

Based on the review of 40 CFR Part 60, Subpart WWW, and 326 IAC 8-8, IDEM, OAQ has determined that the temporary flare is not required to be tested. Therefore OAQ has decided to clarify the language of the Condition D.1.9 (d) as shown below:

### D.1.9 Testing Requirements [326 IAC 2-7-6(1),(6)] [40 CFR 60.754(b)] [326 IAC 8-8.1] [326 IAC 12]

...

- (d) Stack testing cannot be performed on a candlestick flare; therefore, a performance test conducted in accordance with 40 CFR 60.18 shall be performed on **the permanent** a candlestick flare **identified as Emission Unit # 2**, to comply with Condition C.16.

### Comment # 2:

BFI requested to modify the language of Facility Operating Condition D.1.7 (e) to read as follows "..... and does not allow venting of uncontrolled/treated LFG from treatment or control devices for one (1) hour or longer."

BFI believes that this interpretation meets the intent of the rule and falls in line with pending regulatory changes to the NSPS, as well as, correspondence documenting meetings with the EPA. For OAQ's review and consideration, BFI has also provided a copy of the aforementioned correspondence from the EPA/Landfill Industry meeting. It was pointed out that Item 17 shown on page 13-14 addresses this issue directly.

### IDEM's Response to the Comment:

IDEM agrees, and condition D.1.7 has been revised as follows:

## Compliance Determination Requirements

### D.1.7 Compliance Provisions [40 CFR 60.755] [326 IAC 8-8.1] [326 IAC 12]

---

...

- (e) The provisions of 40 CFR 60.755 shall apply at all times, except during periods of start-up, shutdown, or malfunction, provided that the duration of start-up, shutdown, or malfunction, shall not exceed five (5) days for collection systems and ~~shall not exceed one (1) hour for treatment or control devices.~~ **the venting of uncontrolled/treated LFG from treatment or control devices shall not exceed one (1) hour.**

#### Comment # 3:

BFI requested a clarification regarding the initial date for the emission statement submittal, mentioned in the permit condition C.17(a) Emissions Statement.

#### IDEM's Response to the Comment:

IDEM's OAQ has reviewed BFI's request and has modified the permit condition C.17(a) Emissions Statement as follows:

### Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]

### C.17 Emission Statement [326 IAC 2-7-5(3)(C)(iii)][326 IAC 2-7-5(7)][326 IAC 2-7-19(c)] [326 IAC 2-6]

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- (a) Pursuant to 326 IAC 2-6-3(b)(3), starting in ~~2006~~**2009** and every three (3) years thereafter, the Permittee shall submit by July 1 an emission statement covering the previous calendar year. The emission statement shall contain, at a minimum, the information specified in 326 IAC 2-6-4(c) and shall meet the following requirements:

...

#### Comment # 4:

BFI submitted a letter to serve as a notification regarding a name change from "BFI Waste Systems of North America, Inc" to "BFI Waste Systems of North America, LLC".

#### IDEM's Response to the Comment:

IDEM's OAQ has changed the company name in SSM 163-25065-00114 and in SPM 163-25180-00114 as follows:

BFI Waste Systems of North America, ~~Inc.~~**LLC.**

<b>OTHER CHANGES</b>
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#### Change # 1:

As the permits SSM 163-25065-00114 and SPM 163-25180-00114 shall be issued in the year 2008, IDEM has decided to correct the summary and the description statements for the new emission units in sections A.2 Emission Units and Pollution Control Equipment Summary, and SECTION D.1 Facility Description as follows:

A.2 Emission Units and Pollution Control Equipment Summary [326 IAC 2-7-4(c)(3)]  
[326 IAC 2-7-5(15)]

This stationary source consists of the following emission units and pollution control devices:

...

- (b) One (1) permanent candlestick (open) flare, identified as Emissions Unit # 2, approved for construction in ~~2007~~**2008**, with a maximum capacity of 3,650 standard cubic feet per minute (scfm) of landfill gas.
- (c) One (1) temporary candlestick (open) flare, identified as Emissions Unit #2T, approved for construction in ~~2007~~**2008**, with a maximum capacity of 1,350 standard cubic feet per minute (scfm) of landfill gas. This temporary flare will only operate transitionally for a short period of time prior to the installation of Unit # 2, the Permanent Flare.

Change # 2:

Accordingly, Section D.1 Facility Description box and the permit condition D.1.0 Operational Limits for the Existing Units and the Temporary Flare have also been updated as illustrated below:

D.1.0 Operational Limits for the Existing Units and the Temporary Flare

- (a) The following existing units shall shutdown before the operation of the new permanent candlestick (open) flare, identified as Emissions Unit # 2, approved for construction in ~~2007~~**2008**, with a maximum capacity of 3,650 standard cubic feet per minute (scfm) of landfill gas:
  - (i) The existing one (1) enclosed combustor, identified as Emissions Unit # 2, constructed in 1991, with a maximum capacity of 3,400 standard cubic feet per minute (scfm) of landfill gas
  - (ii) The existing two (2) Waukesha 135 HP landfill gas fueled engine/generator sets, identified as Emissions Units # 3 and # 4, constructed in 1996, with a maximum capacity of 1.2 MMBtu/hour each.
- (b) The temporary flare, identified as Emissions Unit #2T, shall not operate after the initial operation of the new permanent candlestick (open) flare, identified as Emissions Unit # 2, approved for construction in ~~2007~~**2008**, with a maximum capacity of 3,650 standard cubic feet per minute (scfm) of landfill gas.

Change # 3:

Due to an administrative change at OAQ Permits Branch the signature block of the title page of the permit has been changed as follows:

Significant Source Modification No.: T163-25065-00114	
original signed by: <del>Nisha Sizemore, Chief</del> <b>Matthew Stuckey, Deputy Branch Chief</b> Permits Branch Office of Air Quality	Issuance Date:

Change # 4:

Open Burning Condition is federally enforceable. Therefore, OAQ has revised Condition C. 3 as follows:

C.3 Open Burning [326 IAC 4-1] [IC 13-17-9]

The Permittee shall not open burn any material except as provided in 326 IAC 4-1-3, 326 IAC 4-1-4 or 326 IAC 4-1-6. The previous sentence notwithstanding, the Permittee may open burn in accordance with an open burning approval issued by the Commissioner under 326 IAC 4-1-4.1. ~~326 IAC 4-1-3 (a)(2)(A) and (B) are not federally enforceable.~~

<b>IDEM Contact</b>
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Any comments and/or questions regarding the proposed SSM No. 163-25065-00114 and SPM No. 163-25180-00114 and this Addendum to the Technical Support Document (ATSD) may be directed to:

Syed Jaffery  
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Indiana Department of Environmental Management  
Office of Air Quality, Permits Branch  
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Indianapolis, IN 46204-2251

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Toll Free: (800) 451-6027 extension 39327  
Fax: 232-6749

E-mail: [sjaffery@idem.IN.gov](mailto:sjaffery@idem.IN.gov)

## Indiana Department of Environmental Management Office of Air Quality

### Technical Support Document (TSD) for a Part 70 Significant Source Modification and a Part 70 Significant Permit Modification

#### Source Description and Location

Source Name:	BFI Waste Systems of North America, Inc.
Source Location:	2020 Laubscher Road, Evansville, Indiana 47720
County:	Vanderburgh
SIC Code:	4953
Operation Permit Renewal No.:	T 163-17692-00114
Operation Permit Renewal Issuance Date:	October 17, 2006
Significant Source Modification No.:	163-25065-00114
Significant Permit Modification No.:	163-25180-00114
Permit Reviewer:	Syed Jaffery

#### Existing Approvals

The source was issued Part 70 Operating Permit Renewal No. 163-17692-00114 on October 17, 2006. There have been no other approvals issued since then to this source.

#### County Attainment Status

The source is located in Vanderburgh County.

<b>Table 1: County Attainment Status</b>	
<b>Pollutant</b>	<b>Status</b>
PM <sub>10</sub>	attainment
PM <sub>2.5</sub>	nonattainment
SO <sub>2</sub>	attainment
NO <sub>2</sub>	attainment
8-hour Ozone	attainment
CO	attainment
Lead	attainment

- (a) U.S.EPA in Federal Register Notice 70 FR 943 dated January 5, 2005 has designated Vanderburgh County as nonattainment for PM<sub>2.5</sub>. On March 7, 2005 the Indiana Attorney General's Office on behalf of IDEM filed a law suit with the Court of Appeals for the District of Columbia Circuit challenging U.S. EPA's designation of non-attainment areas without sufficient data. However, in order to ensure that sources are not potentially liable for violation of the Clean Air Act, the OAQ is following the U.S. EPA's guidance to regulate PM<sub>10</sub> emissions as surrogate for PM<sub>2.5</sub> emissions pursuant to the requirements of New Source Review Nonattainment, 326 IAC 2-1.1-5.
- (b) Volatile organic compounds (VOC) and Nitrogen Oxides (NO<sub>x</sub>) are regulated under the Clean Air Act (CAA) for the purpose of attaining and maintaining the National Ambient Air Quality Standards (NAAQS) for ozone. Therefore, VOC and NO<sub>x</sub> emissions are considered when evaluating the rule applicability relating to the ozone standards. Vanderburgh County has

been designated as attainment or unclassified for ozone. Therefore, VOC and NOx emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2.

- (c) Vanderburgh County has been classified as attainment or unclassifiable in Indiana for all other criteria pollutants. Therefore, these emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2.
- (d) Fugitive Emissions  
Since this type of operation is not one of the twenty-eight (28) listed source categories under 326 IAC 2-2 or 326 IAC 2-3, fugitive emissions are not counted toward the determination of PSD and Emission Offset applicability.
- (e) On October 25, 2006 a final rule took effect revoking the one-hour ozone standard in Indiana.

### Source Status

The table below summarizes the potential to emit (PTE) of the entire source, prior to the proposed modification, after consideration of all enforceable limits established in the effective permits:

<b>Pollutant</b>	<b>Emissions (ton/yr)</b>
PM	8.71
PM <sub>10</sub>	8.71
SO <sub>2</sub>	7.86
VOC	33.2
CO	163
NO <sub>x</sub>	33.4

- (a) This existing source is not a major stationary source, under PSD (326 IAC 2-2), because no regulated pollutant is emitted at a rate of 250 tons per year or more, and it is not one of the twenty-eight (28) listed source categories, as specified in 326 IAC 2-2-1(gg)(1).
- (b) This existing source is not a major stationary source under Emission Offset (326 IAC 2-3) because no nonattainment regulated pollutant is emitted at a rate of 100 tons per year or more.
- (c) These emissions are based upon the Technical Support Document from the Part 70 Operating Permit Renewal No. 163-17692-00114, issued on October 17, 2006.

The table below summarizes the potential to emit HAPs for the entire source, prior to the proposed modification, after consideration of all enforceable limits established in the effective permits:

<b>Table 3: HAPs PTE of the Entire Source Prior to the Proposed Modification</b>	
<b>HAPs</b>	<b>Potential To Emit (ton/yr)</b>
1,1,1-Trichloroethane (methyl chloroform)	0.041
1,1,2,2-Tetrachloroethane	0.121
1,1-Dichloroethane (ethylidene dichloride)	0.151
1,1-Dichloroethene (vinylidene chloride)	0.013
1,2-Dichloroethane (ethylene dichloride)	0.026
1,2-Dichloropropane (propylene dichloride)	0.013
Acrylonitrile	0.217
Carbon disulfide	0.029
Carbon tetrachloride	0.000
Carbonyl sulfide	0.019
Chlorobenzene	0.018
Chloroethane (ethyl chloride)	0.052
Chloroform	0.002
Dichloromethane (methylene chloride)	0.786
Ethylbenzene	0.317
Hexane	0.366
Methyl isobutyl ketone	0.121
Perchloroethylene (tetrachloroethene)	0.400
Trichloroethylene (trichloroethene)	0.240
Vinyl chloride	0.297
Benzene	0.097
Methyl chloride (Chloromethane)	0.040
Toluene	2.343
Xylene (isomers and mixture)	0.831
Mercury Compounds	0.000
Hydrogen Chloride	2.769
<b>Total</b>	<b>9.31</b>

This existing source is not a major source of HAPs, as defined in 40 CFR 63.41, because HAPs emissions are less than ten (10) tons per year for any single HAP and less than twenty-five (25) tons per year of a combination of HAPs. Therefore, this source is an area source under Section 112 of the Clean Air Act (CAA).

### Actual Emissions

The following table shows the actual emissions from the source. This information reflects the 2005 OAQ emission data.

<b>Pollutant</b>	<b>Actual Emissions (ton/yr)</b>
PM	Not Reported
PM <sub>10</sub>	7
PM <sub>2.5</sub>	Not Reported
SO <sub>2</sub>	6
VOC	6
CO	67
NO <sub>x</sub>	20
Total HAPs	Not Reported

### Background and Description of Proposed Modification

BFI Waste Systems of North America, Inc. (BFI) was issued a Part 70 Operating Permit Renewal on October 17, 2006 for a stationary municipal solid waste landfill. On July 26, 2007 Riley, Park, Hayden & Associates, Inc. (RPH), on behalf of BFI, submitted an application to IDEM, OAQ for permit modifications based on the following changes in the existing Landfill Gas Collection and Control System (GCCS):

1. Shutdown and removal of the existing 3,400 scfm enclosed flare.
2. Shutdown and removal of the two (2) existing internal combustion engines.
3. Installation of a 3,650 scfm permanent candlestick (open) flare to replace the existing enclosed flare that will be shutdown and removed.
4. Installation of a 1,350 scfm temporary candlestick (open) flare that will only operate transitionally for a short period of time prior to the installation of the Permanent Flare.

BFI plans to sell the LFG (Landfill Gas) to a third party for beneficial use, as stated in Form GSD-11 submitted by the Applicant, as part of their "LFG Third Party for Beneficial Use Project". BFI anticipates that at times this project may utilize all of the LFG generated at the subject landfill and would serve as the primary treatment system/control device for the LFG extracted from the facility. In such scenario the permanent flare will not be operational. The flare will serve as a back-up control device. Additionally, the flare could operate in conjunction with the LFG Beneficial Use Project or the flare could operate in lieu of the LFG Beneficial Use Project during times when the Treatment System is off-line or there is no demand for LFG from the End-User. In any of the three situations, BFI plans to have the collection system operating to maintain regulatory compliance.

OAQ has reviewed the subject application and has determined the permit modifications to be significant. Based on OAQ's review and pursuant to 326 IAC 2-7-10.5 the following emission units are approved for construction at the source:

- One (1) permanent candlestick (open) flare, identified as Emissions Unit 2, approved for construction in 2007, with a maximum capacity of 3,650 standard cubic feet per minute (scfm) of landfill gas.
- One (1) temporary candlestick (open) flare, identified as Emissions Unit 2T, approved for construction in 2007, with a maximum capacity of 1,350 standard cubic feet per minute (scfm) of landfill gas. This unit will be in use while permanent flare is under construction.

**Enforcement Issues**

There are no pending enforcement actions.

**Stack Summary**

The following table summarizes the stacks that correspond to the new emission units.

<b>Table 5: Stack Summary</b>					
<b>Stack ID</b>	<b>Operation</b>	<b>Height (ft)</b>	<b>Diameter (ft)</b>	<b>Flow Rate (scfm)</b>	<b>Temperature (°F)</b>
Unit 2	2	45	1.333	3650	1400-1800
Unit 2T	2T	28	0.667	1350	1400-1800

Note: Units # 2 and # 2T will NOT be operational at the same time.

**Emission Calculations**

OAQ has reviewed and verified the emission calculations (Appendix A) submitted by the applicant.

**Permit Level Determination – Part 70**

Pursuant to 326 IAC 2-1.1-1(16), Potential to Emit is defined as “the maximum capacity of a stationary source or emission unit to emit any air pollutant under its physical and operational design. Any physical or operational limitation on the capacity of a source to emit an air pollutant, including air pollution control equipment and restrictions on hours of operation or type or amount of material combusted, stored, or processed shall be treated as part of its design if the limitation is enforceable by the U. S. EPA, IDEM, or the appropriate local air pollution control agency.”

The following table is used to determine the appropriate permit level under 326 IAC 2-7-10.5. This table reflects the PTE before controls. Control equipment is not considered federally enforceable until it has been required in a federally enforceable permit.

<b>Table 6: PTE Before Controls of the Proposed Modification</b>	
<b>Pollutant</b>	<b>Potential To Emit (ton/yr)</b>
PM	8.14
PM <sub>10</sub>	8.14
SO <sub>2</sub>	7.95
VOC	0.87
CO	179.23
NO <sub>x</sub>	32.94

**Note:** These emission values (submitted by the Applicant) are for Unit # 2 (Permanent Flare) only. The emissions values for Unit # 2T (Temporary Flare) are not included because: (i) it will only operate transitionally for a short period of time prior to the installation of the Permanent Flare, and (ii) the emissions from Unit 2T will be lesser than Unit 2.

<b>Table 7: HAP PTE Before Controls of the Proposed Modification</b>	
<b>HAPs</b>	<b>Potential To Emit (ton/yr)</b>
1,1,1-Trichloroethane (methyl chloroform)	0.0452
1,1,2,2-Tetrachloroethane	0.1314
1,1-Dichloroethane (ethylidene dichloride)	0.1641
1,1-Dichloroethene (vinylidene chloride)	0.0137
1,2-Dichloroethane (ethylene dichloride)	0.0286
1,2-Dichloropropane (propylene dichloride)	0.0143
Acrylonitrile	0.2370
Carbon disulfide	0.0312
Carbon tetrachloride	0.0004
Carbonyl sulfide	0.0208
Chlorobenzene	0.0199
Chloroethane (ethyl chloride)	0.0569
Chloroform	0.0025
Dichloromethane (methylene chloride)	0.8569
Ethylbenzene	0.3453
Hexane	0.3995
Methyl isobutyl ketone	0.1321
Perchloroethylene (tetrachloroethylene)	0.4364
Trichloroethylene (trichloroethene)	0.2614
Vinyl chloride	0.3237
Xylenes	0.9062
Benzene	0.1053
Toluene	2.5544
<b>Total</b>	<b>7.09</b>

HAP emissions are less than ten (10) tons per year for a single HAP and less than twenty-five (25) tons per year for a combination of HAPs.

This source modification is subject to 326 IAC 2-7-10.5(f)(7) because the potential to emit carbon monoxide (CO) is greater than one hundred (100) tons per year before control. This source modification is also subject to 326 IAC 2-7-10.5(f)(4)(C) because the potential to emit nitrogen oxides (NO<sub>x</sub>) is greater than twenty-five (25) tons per year before control. Additionally, the modification will be incorporated into the Part 70 Operating Permit through a significant permit modification issued pursuant to 326 IAC 2-7-12(d), because the modification requires significant changes in existing monitoring Part 70 permit terms and conditions.

**Permit Level Determination – PSD and Emission Offset**

The table below summarizes the potential to emit of the emission units prior to control equipment or emission limits. Any new control equipment is considered federally enforceable only after issuance of this Part 70 source modification and permit modification, and only to the extent that the effect of the control equipment is made practically enforceable in the permit.

<b>Table 8: Potential to Emit (ton/yr)</b>						
<b>Process / Emission Unit</b>	<b>PM</b>	<b><sup>3</sup>PM<sub>10</sub></b>	<b>SO<sub>x</sub></b>	<b>CO</b>	<b>NO<sub>x</sub></b>	<b>VOCs</b>
Existing 14,450,990 Megagrams municipal solid waste landfill (Units # 1)	–	–	–	2.37	–	30.8
Existing 3,400 scfm Enclosed Flare (Units # 2)	7.59	7.59	7.47	89.4	26.8	2.41
Existing 1.2 MMBtu Engine Generator (Unit # 3)	0.56	0.56	0.19	5.43	2.89	–
Existing 1.2 MMBtu Engine Generator (Unit # 4)	0.56	0.56	0.19	5.43	2.89	–
Existing Paved Roads	8.59	1.67	–	–	–	–
Existing Unpaved Roads	95.2	25.7	–	–	–	–
<b><sup>1</sup>Total Prior to Modification</b>	<b>112.5</b>	<b>36.08</b>	<b>7.85</b>	<b>102.63</b>	<b>32.58</b>	<b>33.21</b>
Installation of a <sup>2</sup> New Flare* Unit # 2 or New Flare* Unit # 2T	8.14	8.14	7.95	179.23	32.94	0.87
Removal of Existing 3,400 scfm Enclosed Flare (Units # 2)	7.59	7.59	7.47	89.4	26.8	–
Removal of Existing 1.2 MMBtu Engine Generator (Unit # 3)	0.56	0.56	0.19	5.43	2.89	–
Removal of Existing 1.2 MMBtu Engine Generator (Unit # 4)	0.56	0.56	0.19	5.43	2.89	–
Small Diesel Engines	0.03	0.03	0.03	0.08	0.39	0.03
Small Gasoline Engines	0.0016	0.0016	0.0013	0.94	0.02	0.03
Solidification Emissions	1.89	1.89	–	–	–	0.01
<b>Total for the unit to be installed</b>	<b>10.0616</b>	<b>10.0616</b>	<b>7.9813</b>	<b>180.25</b>	<b>33.35</b>	<b>0.94</b>
<b>Total for the units to be removed</b>	<b>8.71</b>	<b>8.71</b>	<b>7.85</b>	<b>100.26</b>	<b>32.58</b>	<b>0</b>
<b>Total Limited PTE of the source after Modification</b>	<b>113.8516</b>	<b>37.4316</b>	<b>7.9813</b>	<b>182.62</b>	<b>33.35</b>	<b>34.15</b>
PSD Major Source Threshold	<b>250</b>	NA	<b>250</b>	<b>250</b>	<b>250</b>	<b>250</b>
Emission Offset Significant Level	NA	<b>100</b>	NA	NA	NA	NA

**Notes:**

- <sup>1</sup> The Total Prior to Modification values are as reported in Appendix B in the Part 70 Permit Renewal, 163-17692-00114, issued on October 17, 2006.
- <sup>2</sup> These emission values (submitted by the Applicant) are for Unit # 2 (Permanent Flare) only. The emissions values for Unit # 2T (Temporary Flare) are not included because: (i) it will only operate transitionally for a short period of time prior to the installation of the Permanent Flare, and (ii) the emissions from Unit 2T will be lesser than Unit 2. See Appendix A for the emission calculations submitted by the applicant.
- <sup>3</sup> The OAQ is following the U.S. EPA's guidance to regulate PM10 emissions as surrogate for PM2.5 emissions pursuant to the requirements of New Source Review Nonattainment, 326 IAC 2-1.1-5.

This modification to an existing minor stationary source is not major because the emissions increase is less than the PSD major source thresholds. Therefore, pursuant to 326 IAC 2-2, the PSD requirements do not apply. Even after this modification, the source will remain a minor source under 326 IAC 2-2 because the source-wide emissions of CO, PM, and SO<sub>2</sub> are each less than 250 tons per year.

### Federal Rule Applicability Determination

The following federal rules are applicable to the source due to this modification:

- (a) **New Source Performance Standards (NSPS) 40 CFR Part 60**  
There are no New Source Performance Standards (NSPS) (326 IAC 12 and 40 CFR Part 60) applicable to the proposed new emission units.
- (b) **National Emission Standards for Hazardous Air Pollutants (NESHAPs) 40 CFR Part 63**  
There are no National Emission Standards for Hazardous Air Pollutants (NESHAPs) (326 IAC 14, 326 IAC 20 and 40 CFR Part 63) applicable to new emission units because the source is not major for any hazardous air pollutants.
- (c) **Compliance Assurance Monitoring (CAM) 40 CFR 64**  
The flare at this source is exempt from Compliance Assurance Monitoring under 40 CFR 64.2(b)(i), because the flare is classified as a control.

### State Rule Applicability Determination

The following state rules are applicable to the source due to the modification:

#### **326 IAC 2-2 (Prevention of Significant Deterioration)**

The maximum emissions of PM, PM<sub>10</sub>, SO<sub>2</sub>, VOC, NO<sub>x</sub> and CO from the flare are less than 250 tons per year. This source is a minor source under PSD.

#### **326 IAC 2-4.1 (Major Sources of Hazardous Air Pollutants (HAPs))**

The operation of the 3650 scfm permanent flare will emit less than ten (10) tons per year for a single HAP and less than twenty-five (25) tons per year for a combination of HAPs. Therefore, 326 IAC 2-4.1 does not apply.

#### **326 IAC 2-6 (Emission Reporting)**

Since this source is required to have an operating permit under 326 IAC 2-7, Part 70 Permit Program, this source is subject to 326 IAC 2-6 (Emission Reporting). In accordance with the compliance schedule in 326 IAC 2-6-3, an emission statement must be submitted triennially. The first report was due by July 1, 2004, and subsequent reports are due every three (3) years thereafter. The emission statement shall contain, at a minimum, the information specified in 326 IAC 2-6-4.

### Compliance Determination and Monitoring Requirements

Permits issued under 326 IAC 2-7 are required to ensure that sources can demonstrate compliance with all applicable state and federal rules on a continuous basis. All state and federal rules contain compliance provisions, however, these provisions do not always fulfill the requirement for a continuous demonstration. When this occurs IDEM, OAQ, in conjunction with the source, must develop specific conditions to satisfy 326 IAC 2-7-5. As a result, Compliance Determination Requirements are included in the permit. The Compliance Determination Requirements in Section D of the permit are those conditions that are found directly within state and federal rules and the violation of which serves as grounds for enforcement action.

If the Compliance Determination Requirements are not sufficient to demonstrate continuous compliance, they will be supplemented with Compliance Monitoring Requirements, also in Section D of the permit. Unlike Compliance Determination Requirements, failure to meet Compliance Monitoring conditions would serve as a trigger for corrective actions and not grounds for enforcement action. However, a violation in relation to a compliance monitoring condition will arise through a source's failure to take the appropriate corrective actions within a specific time period.

Changes to the compliance determination and monitoring requirements are detailed in the Proposed Changes section of this document.

### Proposed Changes

The changes listed below have been made to Part 70 Operating Permit Renewal No. 163-17692-00114. Deleted language appears as ~~strike throughs~~ and new language appears in **bold**:

#### Modification No. 1:

To minimize future amendments to the issued Part 70 Permits, the IDEM's Office of Air Quality (OAQ) has decided to delete the title of the Responsible Official (RO) in Section A.1, General Information, of the permit. However, OAQ will still be evaluating if a change in RO meets the criteria specified in 326 IAC 2-7-1(34).

Vanderburgh County is now Attainment for 8-hour ozone standard, the Source Location Status has been updated, accordingly.

The revised permit condition is as follows:

#### A.1 General Information [326 IAC 2-7-4(c)] [326 IAC 2-7-5(15)] [326 IAC 2-7-1(22)]

The Permittee owns and operates a stationary municipal solid waste landfill.

~~Responsible Official: Vice President~~  
Source Address: 2020 Laubscher Road, Evansville, Indiana 47720  
Mailing Address: 12976 St. Charles Rock Road, Bridgeton, Missouri 63044  
General Source Phone Number: (812) 464-0084  
SIC Code: 4953  
County Location: Vanderburgh  
Source Location Status: ~~Nonattainment~~ **Attainment** for 8-hour ozone standard  
Nonattainment for PM2.5 standard  
Attainment for all other criteria pollutants  
Source Status: Part 70 Permit Program  
Minor Source, under PSD Rules;  
Minor Source, Emission Offset Rules;  
Minor Source, Section 112 of the Clean Air Act  
Not 1 of 28 Source Categories

#### Modification No. 2:

The applicant intends to shutdown and remove the existing 3,400 scfm enclosed flare (Emissions Unit # 2) and the two (2) existing internal combustion engines (Emissions Units # 3 and # 4). Therefore, the descriptions [paragraphs (b) and (c)] of these units have been deleted from the list of emission units in Condition A.2, Emission Units and Pollution Control Equipment Summary, and from the Facility Description in Section D.2.

The applicant intends to install a temporary candlestick (open) flare of 1,350 scfm maximum capacity and a permanent candlestick (open) flare of 3,650 scfm maximum capacity. Therefore, new (b) and (c) paragraphs have been added to describe these new units in the list of emission units in Condition A.2, Emission Units and Pollution Control Equipment Summary, and in the Facility Description in Section D.2.

A.2 Emission Units and Pollution Control Equipment Summary [326 IAC 2-7-4(c)(3)]  
[326 IAC 2-7-5(15)]

This stationary source consists of the following emission units and pollution control devices:

- (a) One (1) municipal solid waste landfill, identified as Emissions Unit # 1, constructed in 1979, modified in 1995 and 1998, with a maximum design capacity of 14,450,990 Megagrams.
- ~~(b) One (1) enclosed flare, identified as Emissions Unit # 2, constructed in 1991, with a maximum capacity of 3,400 standard cubic feet per minute (scfm) of landfill gas.~~
- ~~(c) Two (2) Waukesha 135 HP landfill gas fueled engine/generator sets, identified as Emissions Units # 3 and # 4, constructed in 1996, with a maximum capacity of 1.2 MMBtu/hour each.~~
- (b) One (1) permanent candlestick (open) flare, identified as Emissions Unit # 2, approved for construction in 2007, with a maximum capacity of 3,650 standard cubic feet per minute (scfm) of landfill gas.**
- (c) One (1) temporary candlestick (open) flare, identified as Emissions Unit #2T, approved for construction in 2007, with a maximum capacity of 1,350 standard cubic feet per minute (scfm) of landfill gas. This temporary flare will only operate transitionally for a short period of time prior to the installation of Unit # 2, the Permanent Flare.**

SECTION D.1

FACILITY OPERATION CONDITIONS

Facility Description [326 IAC 2-7-5(15)]:

- (a) One (1) municipal solid waste landfill, identified as Emissions Unit # 1, constructed in 1979, modified in 1995 and 1998, with a maximum design capacity of 14,450,990 Megagrams.
- ~~(b) One (1) enclosed combustor, identified as Emissions Unit # 2, constructed in 1991, with a maximum capacity of 3,400 standard cubic feet per minute (scfm) of landfill gas.~~
- ~~(c) Two (2) Waukesha 135 HP landfill gas fueled engine/generator sets, identified as Emissions Units # 3 and # 4, constructed in 1996, with a maximum capacity of 1.2 MMBtu/hour each.~~
- (b) One (1) permanent candlestick (open) flare, identified as Emissions Unit # 2, approved for construction in 2007, with a maximum capacity of 3,650 standard cubic feet per minute (scfm) of landfill gas.**
- (c) One (1) temporary candlestick (open) flare, identified as Emissions Unit #2T, approved for construction in 2007, with a maximum capacity of 1,350 standard cubic feet per minute (scfm) of landfill gas. This temporary flare will only operate transitionally for a short period of time prior to the installation of Unit # 2, the Permanent Flare.**

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

Modification No. 3:

A new Permit Condition D.1.0 is added which requires shutdown of the existing enclosed combustor and two engine/generator sets before the operation of new permanent flare. Additionally, this Permit Condition also restricts the operation of the temporary candlestick flare (Unit #2T) and the permanent flare (Unit #2) at the same time. This new Condition is illustrated below:

**D.1.0 Operational Limits for the Existing Units and the Temporary Flare**

---

- (a) **The following existing units shall shutdown before the operation of the new permanent candlestick (open) flare, identified as Emissions Unit # 2, approved for construction in 2007, with a maximum capacity of 3,650 standard cubic feet per minute (scfm) of landfill gas:**
- (i) **The existing one (1) enclosed combustor, identified as Emissions Unit # 2, constructed in 1991, with a maximum capacity of 3,400 standard cubic feet per minute (scfm) of landfill gas**
  - (ii) **The existing two (2) Waukesha 135 HP landfill gas fueled engine/generator sets, identified as Emissions Units # 3 and # 4, constructed in 1996, with a maximum capacity of 1.2 MMBtu/hour each.**
- (b) **The temporary flare, identified as Emissions Unit #2T, shall not operate after the initial operation of the new permanent candlestick (open) flare, identified as Emissions Unit # 2, approved for construction in 2007, with a maximum capacity of 3,650 standard cubic feet per minute (scfm) of landfill gas.**

Modification No. 4:

All references to IDEM, OAQ's mailing addresses have been revised as follows:

Indiana Department of Environmental Management  
Technical Support and Modeling Section, Office of Air Quality  
100 North Senate Avenue, P.O. Box 6015  
**MC 61-50, IGCN 1003**  
Indianapolis, Indiana ~~46206-6015~~ **46204-2251**

Indiana Department of Environmental Management  
Asbestos Section, Office of Air Quality  
100 North Senate Avenue, P.O. Box 6015  
**MC 61-52, IGCN 1003**  
Indianapolis, Indiana ~~46206-6015~~ **46204-2251**

Indiana Department of Environmental Management  
Compliance Branch, Office of Air Quality  
100 North Senate Avenue, P.O. Box 6015  
**MC 61-53, IGCN 1003**  
Indianapolis, Indiana ~~46206-6015~~ **46204-2251**

Indiana Department of Environmental Management  
Air Compliance Section, Office of Air Quality  
100 North Senate Avenue, P.O. Box 6015  
**MC 61-53, IGCN 1003**  
Indianapolis, Indiana ~~46206-6015~~ **46204-2251**

Indiana Department of Environmental Management  
Compliance Branch, Office of Air Quality  
100 North Senate Avenue, P.O. Box 6045  
**MC 61-53, IGCN 1003**  
Indianapolis, Indiana ~~46206-6045~~ **46204-2251**

Indiana Department of Environmental Management  
Compliance Data Section, Office of Air Quality  
100 North Senate Avenue, P.O. Box 6045  
**MC 61-53, IGCN 1003**  
Indianapolis, Indiana ~~46206-6045~~ **46204-2251**

Indiana Department of Environmental Management  
Permits Branch, Office of Air Quality  
100 North Senate Avenue, P.O. Box 6045  
**MC 61-53, IGCN 1003**  
Indianapolis, Indiana ~~46206-6045~~ **46204-2251**

Modification No. 5:

IDEM has determined that the Permittee is not required to keep records of all preventive maintenance. However, where the Permittee seeks to demonstrate that an emergency has occurred, the Permittee must provide, upon request records of preventive maintenance in order to establish that the lack of proper maintenance did not cause or contribute to the deviation. Therefore, IDEM has revised the paragraph (a) of Condition B.10 – Preventive Maintenance Plan as follows:

**B.10 Preventive Maintenance Plan [326 IAC 1-6-3] [326 IAC 2-7-5(1),(3) and (13)] [326 IAC 2-7-6(1) and (6)]**

---

~~(a) If required by specific condition(s) in Section D of this permit, the Permittee shall maintain and implement Preventive Maintenance Plans (PMPs) including the following information on each facility:~~

~~(1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;~~

~~(2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and~~

~~(3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.~~

...

**(a) The Permittee shall prepare and maintain Preventive Maintenance Plans (PMPs) within ninety (90) days after issuance of this permit for the source as described in 326 IAC 1-6-3. At a minimum, the PMPs shall include:**

**(1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;**

**(2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and**

**(3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.**

**If, due to circumstances beyond the Permittee's control, the PMPs cannot be prepared and maintained within the above time frame, the Permittee may extend the date an additional ninety (90) days provided the Permittee notifies:**

**Indiana Department of Environmental Management  
Compliance Branch, Office of Air Quality  
100 North Senate Avenue  
MC 61-53, IGCN 1003  
Indianapolis, Indiana 46204-2251**

**and**

**Evansville EPA  
C.K. Newsome Community Center  
100 East Walnut Street, Suite 100  
Evansville, IN 47713**

**The PMP extension notification does not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).**

...

Modification No. 6:

For clarity paragraph (b) of Condition B.20 – Operational Flexibility has been slightly modified as follows:

B.20 Operational Flexibility [326 IAC 2-7-10.5] [326 IAC 2-7-20]

---

...

- (b) The Permittee may make Section 502(b)(10) of the Clean Air Act changes (this term is defined at 326 IAC 2-7-1(36)) without a permit revision, subject to the constraint of 326 IAC 2-7-20(a). For each such Section 502(b)(10) of the Clean Air Act change, the required written notification shall include the following:
- (1) A brief description of the change within the source;
  - (2) The date on which the change will occur;
  - (3) Any change in emissions; and
  - (4) Any permit term or condition that is no longer applicable as a result of the change.

The notification, ~~which~~ **that** shall be submitted, is not considered an application form, report or compliance certification. Therefore, the notification by the Permittee does not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

...

Modification No. 7:

Paragraph (b) of Condition C.16 Actions Related to Noncompliance Demonstrated by a Stack Test, is revised as follows to correct a typographical error:

C.16 Actions Related to Noncompliance Demonstrated by a Stack Test [326 IAC 2-7-5] [326 IAC 2-7-6]

- (b) A retest to demonstrate compliance shall be performed within one hundred twenty (120) days of receipt of the original test results. Should the Permittee demonstrate to IDEM, OAQ that retesting in ~~one hundred and twenty (120) days~~ **one hundred twenty (120) days** is not practicable, IDEM, OAQ may extend the retesting deadline.

Modification No. 8:

As the enclosed combustor has been replaced by an open flare Condition D.1.3 has been revised as illustrated below:

D.1.3 Monitoring [40 CFR 60.756] [326 IAC 8-8.1] [326 IAC 12]

Except as provided in 40 CFR 60.752(b)(2)(i)(B),

...

- (b) **The Permittee shall continue to comply with the following until the open flare is in operation.** The Permittee complying with 40 CFR 60.752(b)(2)(iii) using an enclosed combustor shall calibrate, maintain, and operate according to the manufacturer's specifications, the following equipment.
- (1) A temperature monitoring device equipped with a continuous recorder and having a minimum accuracy of  $\pm 1$  percent of the temperature being measured expressed in degrees Celsius or  $\pm 0.5$  degrees Celsius, whichever is greater. A temperature monitoring device is not required for boilers or process heaters with design heat input capacity equal to or greater than 44 megawatts.
- (2) A device that records flow to or bypass of the control device. The Permittee shall either:
- (A) Install, calibrate, and maintain a gas flow rate measuring device that shall record the flow to the control device at least every 15 minutes; or
- (B) Secure the bypass line valve in the closed position with a car-seal or a lock-and-key type configuration. A visual inspection of the seal or closure mechanism shall be performed at least once every month to ensure that the valve is maintained in the closed position and that the gas flow is not diverted through the bypass line.

...

- (d) **Upon start up of the open flare, the Permittee shall comply with the following. The Permittee complying with 40 CFR 60.752(b)(2)(iii) using an open flare shall install, calibrate, maintain, and operate according to the manufacturer's specifications, the following equipment.**
- (1) **A temperature monitoring device equipped with a continuous recorder and having a minimum accuracy of  $\pm 1$  percent of the temperature being measured expressed in degrees Celsius or  $\pm 0.5$  degrees Celsius, whichever is greater. A temperature monitoring device is not required for boilers or process heaters with design heat input capacity equal to or greater than 44 megawatts.**
- (2) **A device that records flow to or bypass of the flare. The Permittee shall either:**

- (A) **Install, calibrate, and maintain a gas flow rate measuring device that shall record the flow to the control device at least every 15 minutes; or**
- (B) **Secure the bypass line valve in the closed position with a car-seal or a lock-and-key type configuration. A visual inspection of the seal or closure mechanism shall be performed at least once every month to ensure that the valve is maintained in the closed position and that the gas flow is not diverted through the bypass line.**
- (3) **In accordance with the Municipal Solid Waste Landfill New Source Performance Standards (NSPS)/Emissions Guideline (EG) Question and Answers document, Item 2 would not apply to this open flare system if it is designed such that there is no physical means to bypass the gas flow before it reaches the control device.**

Modification No. 9:

A new paragraph (c) is added to Condition D.1.9, Testing Requirements, to include an update from the New Source Performance Standard (NSPS) as amended on September 21, 2006.

Another new paragraph (d) is also added to this Condition to substitute a stack test by a performance test because a stack test cannot be performed on a candlestick flare.

The revised condition is as follows:

D.1.9 Testing Requirements [326 IAC 2-7-6(1),(6)] [40 CFR 60.754(b)] [326 IAC 8-8.1] [326 IAC 12]

...

- (c) **For the performance test required in 40 CFR 60.752(b)(2)(iii)(A), the net heating value of the combusted landfill gas as determined in 40 CFR 60.18(f)(3) is calculated from the concentration of methane in the landfill gas as measured by Method 3C. A minimum of three 30-minute Method 3C samples are determined. The measurement of other organic components, hydrogen, and carbon monoxide is not applicable. Method 3C may be used to determine the landfill gas molecular weight for calculating the flare gas exit velocity under 40 CFR 60.18(f)(4).**
- (d) **Stack testing cannot be performed on a candlestick flare; therefore, a performance test conducted in accordance with 40 CFR 60.18 shall be performed on a candlestick flare to comply with the Condition C.16.**

Modification No. 10:

The enclosed combustor will be replaced by an open flare. Therefore, Condition D.1.11 has been revised as illustrated below:

D.1.11 Record Keeping Requirements [326 IAC 12] [326 IAC 8-8.1] [40 CFR 60.758]

Pursuant to 40 CFR 60.758, the Permittee shall:

...

- (b) **The Permittee shall continue to comply with the following until the open flare is in operation.** Except as provided in 40 CFR 60.752(b)(2)(i)(B), the Permittee shall keep up-to-date, readily accessible records for the life of the control equipment of the data listed in paragraphs (1) through (3) below as measured during the initial performance test or

compliance determination. Records of subsequent tests or monitoring shall be maintained for a minimum of five (5) years. Records of control device vendor specifications shall be maintained until removal.

...

- (c) **The Permittee shall continue to comply with the following until the open flare is in operation.** Except as provided in 40 CFR 60.752(b)(2)(i)(B), the Permittee shall keep for five (5) years up-to-date, readily accessible, on-site records of the equipment operating parameters specified to be monitored in 40 CFR 60.756 as well as up-to-date, readily accessible records for periods of operation during which the parameter boundaries established during the most recent performance test are exceeded.

...

- (f) **Upon start up of the open flare, the Permittee shall comply with the following.** Except as provided in 40 CFR 60.752(b)(2)(i)(B), the Permittee shall keep up-to-date, readily accessible records for the life of the control equipment of the data listed in paragraphs (1) through (3) below as measured during the initial performance test or compliance determination. Records of subsequent tests or monitoring shall be maintained for a minimum of five (5) years. Records of control device vendor specifications shall be maintained until removal.

- (1) **To demonstrate compliance with 40 CFR 60.752(b)(2)(ii), the Permittee shall maintain the following records:**

(A) **The maximum expected gas generation flow rate as calculated in 40 CFR 60.755(a)(1). The Permittee may use another method to determine the maximum gas generation flow rate, if the method has been approved by the IDEM, OAQ.**

(B) **The density of wells, horizontal collectors, surface collectors, or other gas extraction devices determined using the procedures specified in 40 CFR 60.759(a)(1).**

- (2) **To demonstrate compliance with 40 CFR 60.752(b)(2)(iii)(A) through use of an open flare, the flare type (i.e., steam-assisted, air -assisted, or nonassisted), all visible emission readings, heat content determination, flow rate or bypass flow rate measurements, and exit velocity determinations made during the performance test as specified in 40 CFR 60.18; continuous records of the flare pilot flame or flare flame monitoring and records of all periods of operations during which the pilot flame of the flare flame is absent.**

- (g) **Upon start up of the open flare, the Permittee shall comply with the following.** Except as provided in 40 CFR 60.752(b)(2)(i)(B) the Permittee of a controlled landfill subject to the provisions of this subpart shall keep for five years up-to-date, readily accessible, continuous on-site records of the equipment operating parameters specified to be monitored in 40 CFR 60.756 as well as up-to-date, readily accessible records for periods of operation during which the parameter boundaries established during the most recent performance test are exceeded.

- (1) **The Permittee subject to 40 CFR 60.758 shall keep up-to-date, readily accessible continuous records of the indication of flow to the control device or the indication of bypass flow or records of monthly inspections of car-seals or lock-and-key configurations used to seal bypass lines, specified under 40 CFR 60.756.**

- (2) The Permittee seeking to comply with the provisions of 40 CFR 60.758 by use of an open flare shall keep up-to-date, readily accessible continuous records of the flame or flare pilot flame monitoring specified under 40 CFR 60.756(c), and up-to-date, readily accessible records of all periods of operation in which the flame or flare pilot flame is absent.**

Modification No. 11:

Paragraphs (c) and (d) of Condition D.1.12, Reporting Requirements, are revised to include new requirements for the National Emission Standards for Hazardous Air Pollutants (NESHAP) for Municipal Solid Waste Landfills. Also a new paragraph (e) has been added in this permit condition. The revised condition is as follows:

D.1.12 Reporting Requirements [40 CFR 60.757] [326 IAC 8-8.1]

---

...

~~(c) Submit reports of the following recorded information. The initial report shall be submitted within 180 days of installation and start-up of the collection and control system, and shall include the initial performance test report required under 40 CFR 60.8. For enclosed combustion devices, reportable exceedances are defined under 40 CFR 60.758(c).~~

~~(1) Value and length of time for exceedance of applicable parameters monitored under 40 CFR 60.756(a), (b), (c), and (d).~~

~~(2) Description and duration of all periods when the gas stream is diverted from the control device through a bypass line or the indication of bypass flow as specified under 40 CFR 60.756.~~

~~(3) Description and duration of all periods when the control device was not operating for a period exceeding one (1) hour and length of time the control device was not operating.~~

~~(4) All periods when the collection system was not operating in excess of five (5) days.~~

~~(5) Location of each exceedance of the 500 parts per million methane concentration as provided in 40 CFR 60.753(d) and the concentration recorded at each location for which an exceedance was recorded in the previous month.~~

~~(6) Date of installation and the location of each well or collection system expansion added pursuant to 40 CFR 60.755(a)(3), (b), and (c)(4).~~

~~Pursuant to 40 CFR 63.1980(a), the Permittee shall submit the reports required by this condition every six months.~~

~~(d) The reports required by 40 CFR 60.757 and 326 IAC 8-8.1 shall be submitted to the address listed in Section C - General Reporting Requirements, of this permit.~~

- (c) Submit annual reports of the following recorded information by July 30 of each year. The initial annual report shall be submitted within 180 days of installation and start-up of the collection and control system, and shall include the initial performance test report required under 40 CFR 60.8. For enclosed combustion devices and flares, reportable exceedances are defined under 40 CFR 60.758(c). Pursuant to 40 CFR 63.1980(a) and Condition D.1.14(a), these reports shall be submitted every six (6) months.**
- (1) Value and length of time for exceedance of applicable parameters monitored under 40 CFR 60.756(a), (b), (c), and (d).**
  - (2) Description and duration of all periods when the gas stream is diverted from the control device through a bypass line or the indication of bypass flow as specified under 40 CFR 60.756.**
  - (3) Description and duration of all periods when the control device was not operating for a period exceeding one (1) hour and length of time the control device was not operating.**
  - (4) All periods when the collection system was not operating in excess of five (5) days.**
  - (5) Location of each exceedance of the 500 parts per million methane concentration as provided in 40 CFR 60.753(d) and the concentration recorded at each location for which an exceedance was recorded in the previous month.**
  - (6) Date of installation and the location of each well or collection system expansion added pursuant to 40 CFR 60.755(a)(3), (b), (c)(4), and (d).**
- (d) The Permittee seeking to comply with 40 CFR 40.752(b)(2)(iii) shall include the following information with the initial performance test report required under 40 CFR 60.8:**
- (1) A diagram of the collection system showing collection system positioning including all wells, horizontal collectors, surface collectors, or other gas extraction devices, including the locations of any areas excluded from collection and the proposed sites for the future collection system expansion.**
  - (2) The data upon which the sufficient density of wells, horizontal collectors, surface collectors, or other gas extraction devices and the gas mover equipment sizing are based.**
  - (3) The documentation of the presence of asbestos or nondegradable material for each area from which collection wells have been excluded based on the presence of asbestos or nondegradable material.**
  - (4) The sum of the gas generation flow rates for all areas from which collection wells have been excluded based on nonproductivity and the calculations of gas generation flow rate for each excluded area.**
  - (5) The provisions for increasing gas mover equipment capacity with increased gas generation flow rate, if the present gas mover equipment is inadequate to move the maximum flow rate expected over the life of the landfill**
  - (6) The provisions for the control of off-site migration.**

- (e) A summary of the above information shall be submitted to the address listed in Section C – General Reporting Requirements, of this permit.**

Modification No. 12:

A new paragraph (h) has been added to Condition D.1.2 as follows:

D.1.2 Operational Standards for Collection and Control Systems [40 CFR 60.753] [326 IAC 8-8.1] [326 IAC 12]

---

To comply with 40 CFR 60.752 (b)(2)(ii), the Permittee shall:

...

- (h) As specified in 40 CFR 60.752(b)(i)(B), the collection and control system design plan shall include any alternatives to the operational standards, test methods, procedures, compliance measures, monitoring, recordkeeping or reporting provisions of §§60.753 through 60.758 proposed by the owner or operator. For this reason, any alternatives included in the approved NSPS GCCS Design plan that differs from any of the existing operational conditions included in this Title V Permit will not be considered deviations from this permit.**

<b>Conclusion and Recommendation</b>
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The construction and operation of this proposed modification shall be subject to the conditions of the attached proposed Part 70 Significant Source Modification (SSM) No. 163-25065-00114 and Significant Permit Modification (SPM) No. 163-25180-00114. It is recommended to the IDEM Commissioner that the proposed SSM and SPM be approved.

<b>IDEM Contact</b>
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Any comments and/or questions regarding the proposed SSM No. 163-25065-00114 and SPM No. 163-25180-00114 and this Technical Support Document (TSD) may be directed to:

Syed Jaffery  
Senior Environmental Manager  
Indiana Department of Environmental Management  
Office of Air Quality, Permits Branch  
100 North Senate Ave, MC 61-53 IGCN 1003  
Indianapolis, IN 46204-2251

Phone: (317) 233-9327  
Toll Free: (800) 451-6027 extension 39327  
Fax: 232-6749

E-mail: [sjaffery@idem.IN.gov](mailto:sjaffery@idem.IN.gov)

**Indiana Department of Environmental Management  
Office of Air Quality**

**Appendix A - Emission Calculations  
Technical Support Document (TSD)**

Company Name: BFI Waste Systems of North America, Inc.  
Address City IN Zip: 2020 Laubscher Road, Evansville, IN 47720  
County: Vanderburgh  
SIC Code: 4953  
Part 70 Operating Permit Renewal Number: T163-17692-00114  
Part 70 Operating Permit Renewal Issuance Date: October 17, 2006  
Source Modification Number: T163-25065-00114  
Permit Modification Number: T163-25180-00114  
Permit Reviewer: Syed Jaffery  
Date: November 12, 2007

OAQ has reviewed and verified the following emission calculations submitted by the applicant.

## LAUBSCHER MEADOWS LANDFILL TOTAL POTENTIAL TO EMIT

	NO <sub>x</sub> (tpy)	SO <sub>x</sub> (tpy)	CO (tpy)	PM (tpy)	PM <sub>10</sub> (tpy)	PM <sub>2.5</sub> (tpy)	VOCs (tpy)	HAPs (tpy)
Flare*	32.94	7.95	179.23		8.14		0.87	0.53
Landfill Fugitive Emissions							11.24	6.91
Small Diesel Engines	0.39	0.03	0.08		0.03		0.03	0.0006
Small Gasoline Engines	0.02	0.0013	0.94		0.0016		0.03	
Dust Emissions				234.67	63.16	9.73		
Solidification Emissions					1.89		0.01	
Tank Emissions							0.01	
<b>GRAND TOTAL EMISSIONS</b>	<b>33.35</b>	<b>7.98</b>	<b>180.26</b>	<b>234.67</b>	<b>73.22</b>	<b>9.73</b>	<b>12.18</b>	<b>7.45</b>

\*Please note that once the LFG Beneficial-use project becomes operational the flare will be operated only as a back-up. However, for the purpose of preparing this Title V Application we have included the emissions at the flare's maximum flow rate.

# AP-42 DEFAULT CONCENTRATIONS FOR LFG CONSTITUENTS

## LFG Candlestick Flare

Compound	Molecular Weight	Default Concentration (ppmv)	Emissions (lbs/hr)	Emissions (tons/yr)
1,1,1-Trichloroethane (methyl chloroform) <sup>1,4</sup>	133.41	0.48	0.0007	0.0032
1,1,2,2-Tetrachloroethane <sup>1</sup>	167.85	1.11	0.0022	0.0094
1,1-Dichloroethane (ethylidene dichloride) <sup>1</sup>	98.97	2.35	0.0027	0.0118
1,1-Dichloroethene (vinylidene chloride) <sup>1</sup>	96.94	0.20	0.0002	0.0010
1,2-Dichloroethane (ethylene dichloride) <sup>1</sup>	98.96	0.41	0.0005	0.0021
1,2-Dichloropropane (propylene dichloride) <sup>1</sup>	112.99	0.18	0.0002	0.0010
2-Propanol (isopropyl alcohol)	60.11	50.10	0.0348	0.1522
Acetone <sup>4</sup>	58.08	7.01	0.0047	0.0206
Acrylonitrile <sup>1</sup>	53.06	6.33	0.0039	0.0170
Bromodichloromethane	163.83	3.13	0.0059	0.0259
Butane	58.12	5.03	0.0034	0.0148
Carbon disulfide <sup>1</sup>	76.13	0.58	0.0005	0.0022
Carbon tetrachloride <sup>1</sup>	153.84	0.004	0.0000	0.0000
Carbonyl sulfide <sup>1</sup>	60.07	0.49	0.0003	0.0015
Chlorobenzene <sup>1</sup>	112.56	0.25	0.0003	0.0014
Chlorodifluoromethane <sup>4</sup>	86.47	1.30	0.0013	0.0057
Chloroethane (ethyl chloride) <sup>1</sup>	64.52	1.25	0.0009	0.0041
Chloroform <sup>1</sup>	119.39	0.03	0.0000	0.0002
Chloromethane	50.49	1.21	0.0007	0.0031
Dichlorobenzene <sup>2</sup>	147.00	0.21	0.0004	0.0016
Dichlorodifluoromethane <sup>4</sup>	120.91	15.70	0.0219	0.0960
Dichlorofluoromethane	102.92	2.62	0.0031	0.0136
Dichloromethane (methylene chloride) <sup>1,4</sup>	84.94	14.30	0.0140	0.0614
Dimethyl sulfide (methyl sulfide)	62.13	7.82	0.0056	0.0246
Ethane <sup>4</sup>	30.07	889.00	0.3085	1.3514
Ethanol	46.08	27.20	0.0145	0.0634

# AP-42 DEFAULT CONCENTRATIONS FOR LFG CONSTITUENTS

## LFG Candlestick Flare

Compound	Molecular Weight	Default Concentration (ppmv)	Emissions (lbs/hr)	Emissions (tons/yr)
Ethyl mercaptan (ethanethiol)	62.13	2.28	0.0016	0.0072
Ethylbenzene <sup>1</sup>	106.16	4.61	0.0056	0.0247
Ethylene dibromide	187.88	0.001	0.0000	0.0000
Fluorotrichloromethane	137.38	0.76	0.0012	0.0053
Hexane <sup>1</sup>	86.18	6.57	0.0065	0.0286
Hydrogen sulfide	34.08	35.50	0.0140	0.0612
Mercury (total) <sup>1,3</sup>	200.61	2.92E-04	0.0000	0.0000
Methyl ethyl ketone <sup>1</sup>	72.11	7.09	0.0059	0.0258
Methyl isobutyl ketone <sup>1</sup>	100.16	1.87	0.0022	0.0095
Methyl mercaptan	48.11	2.49	0.0014	0.0061
Pentane	72.15	3.29	0.0027	0.0120
Perchloroethylene (tetrachloroethylene) <sup>1,4</sup>	165.83	3.73	0.0071	0.0313
Propane	44.09	11.10	0.0056	0.0247
t-1,2-dichloroethene	96.94	2.84	0.0032	0.0139
Trichloroethylene (trichloroethene) <sup>1</sup>	131.40	2.82	0.0043	0.0187
Vinyl chloride <sup>1</sup>	62.50	7.34	0.0053	0.0232
Xylenes <sup>1</sup>	106.16	12.10	0.0148	0.0649
Benzene <sup>1</sup>	78.11	1.91	0.0017	0.0075
Toluene <sup>1</sup>	92.13	39.30	0.0418	0.1830

<sup>1</sup> Hazardous Air Pollutants listed in Title III of the 1990 Clean Air Act Amendments.

<sup>2</sup> Source tests did not indicate whether this compound was the para- or ortho- isomer.

The para isomer is a Title III-listed HAP.

<sup>3</sup> No data were available to speciate total Hg into the elemental and organic forms.

<sup>4</sup> Non-Volatile Organic Compounds (Non-VOCs) as indicated in 40 CFR 51.100.

<sup>5</sup> In accordance with the assumption found in AP-42, a 98% destruction efficiency is assumed.

# AP-42 DEFAULT CONCENTRATIONS FOR LFG CONSTITUENTS

## LFG Candlestick Flare

Peak LFG Combustion Rate	<u>3,650</u>	scfm
Molar Flow rate	<u>577.10</u>	lbmole LFG/hr
Total VOCs	<u>0.20</u>	lbs/hour
Total VOCs	<u>0.87</u>	tons/yr
Total HAPs	<u>0.53</u>	tons/yr
PM <sub>10</sub> Emissions	<u>1.86</u>	lbs/hr
PM <sub>10</sub> Emissions	<u>8.14</u>	tons/yr
CO Factor (Provided by John Zink Company)	<u>0.37</u>	lbs/MMBTU
CO Emissions	<u>40.92</u>	lbs/hr
CO Emissions	<u>179.23</u>	ton/yr
NO <sub>x</sub> Factor (Provided by John Zink Company.)	<u>0.068</u>	lbs/MMBTU
NO <sub>x</sub> Emissions	<u>7.52</u>	lbs/hr
NO <sub>x</sub> Emissions	<u>32.94</u>	tons/yr

# AP-42 DEFAULT CONCENTRATIONS FOR LFG CONSTITUENTS

## LFG Candlestick Flare

Sulfur Compounds	LFG Concentration (ppm)	Sulfur Atoms (ppm)	Sulfur Available to React (ppm)
Carbon Disulfide	0.58	2	0.09
Carbonyl Sulfide	0.49	1	0.04
Hydrogen Sulfide	35.5	1	2.84
Methyl Mercaptan	2.49	1	0.20
Ethyl Mercaptan	2.28	1	0.18
Dimethyl Sulfide	7.82	1	0.63
<b>GRAND TOTAL</b>			<b>3.98</b>

97% of sulfur is assumed to be converted into SO<sub>2</sub>.

SO <sub>2</sub> Emissions	1.75	lbs/hr
SO <sub>2</sub> Emissions	7.66	tons/yr

3% of sulfur is assumed to be converted into SO<sub>3</sub>.

SO <sub>3</sub> Emissions	0.07	lbs/hr
SO <sub>3</sub> Emissions	0.30	tons/yr

<b>Total SO<sub>x</sub> Emissions</b>	<b>1.82</b>	<b>lbs/hr</b>
<b>Total SO<sub>x</sub> Emissions</b>	<b>7.95</b>	<b>tons/year</b>

**PART A OF THE GSD-08 HAP EMISSIONS SUMMARY**

**Unit ID = Unit 2 (Permanent LFG Candlestick Flare) HAP Summary List**

**Stack/Vent ID = Unit 2**

<b>Hazardous Air Pollutant</b>	<b>CAS No.</b>	<b>Potential To Emit (tons/yr)</b>
1,1,1-Trichloroethane (methyl chloroform)	71556	0.0032
1,1,2,2-Tetrachloroethane	79345	0.0094
1,1-Dichloroethane (ethylidene dichloride)	75343	0.0118
1,1-Dichloroethene (vinylidene chloride)	75354	0.0010
1,2-Dichloroethane (ethylene dichloride)	107062	0.0021
1,2-Dichloropropane (propylene dichloride)	78875	0.0010
Acrylonitrile	107131	0.0170
Carbon disulfide	75150	0.0022
Carbon tetrachloride	56235	0.0000
Carbonyl sulfide	463581	0.0015
Chlorobenzene	108907	0.0014
Chloroethane (ethyl chloride)	75003	0.0041
Chloroform	67663	0.0002
Dichloromethane (methylene chloride)	75092	0.0614
Ethylbenzene	100414	0.0247
Hexane	110543	0.0286
Methyl ethyl ketone	78933	0.0258
Methyl isobutyl ketone	108101	0.0095
Perchloroethylene (tetrachloroethylene)	127184	0.0313
Trichloroethylene (trichloroethene)	79016	0.0187
Vinyl chloride	75014	0.0232
Xylenes	1330207	0.0649
Benzene	71432	0.0075
Toluene	108883	0.1830
<b>GRAND TOTAL</b>		<b>0.53</b>

**PART A OF THE GSD-08 HAP EMISSIONS SUMMARY**

**Unit ID = Unit 1 (MSWLF) HAP Summary List**

**Stack/Vent ID = Unit 1**

<b>Hazardous Air Pollutant</b>	<b>CAS No.</b>	<b>Potential To Emit (tons/yr)</b>
1,1,1-Trichloroethane (methyl chloroform)	71556	0.0419
1,1,2,2-Tetrachloroethane	79345	0.1220
1,1-Dichloroethane (ethylidene dichloride)	75343	0.1523
1,1-Dichloroethene (vinylidene chloride)	75354	0.0127
1,2-Dichloroethane (ethylene dichloride)	107062	0.0266
1,2-Dichloropropane (propylene dichloride)	78875	0.0133
Acrylonitrile	107131	0.2200
Carbon disulfide	75150	0.0289
Carbon tetrachloride	56235	0.0004
Carbonyl sulfide	463581	0.0193
Chlorobenzene	108907	0.0184
Chloroethane (ethyl chloride)	75003	0.0528
Chloroform	67663	0.0023
Dichloromethane (methylene chloride)	75092	0.7955
Ethylbenzene	100414	0.3205
Hexane	110543	0.3708
Methyl ethyl ketone	78933	0.3348
Methyl isobutyl ketone	108101	0.1227
Perchloroethylene (tetrachloroethylene)	127184	0.4051
Trichloroethylene (trichloroethene)	79016	0.2427
Vinyl chloride	75014	0.3005
Xylenes	1330207	0.8413
Benzene	71432	0.0977
Toluene	108883	2.3714
<b>GRAND TOTAL</b>		<b>6.91</b>

**PART B OF THE GSD-08 HAP EMISSIONS SUMMARY  
POLLUTANT EMISSIONS SUMMARY**

<b>Hazardous Air Pollutant</b>	<b>CAS No.</b>	<b>Potential To Emit (tons/yr)</b>
1,1,1-Trichloroethane (methyl chloroform)	71556	0.0452
1,1,2,2-Tetrachloroethane	79345	0.1314
1,1-Dichloroethane (ethylidene dichloride)	75343	0.1641
1,1-Dichloroethene (vinylidene chloride)	75354	0.0137
1,2-Dichloroethane (ethylene dichloride)	107062	0.0286
1,2-Dichloropropane (propylene dichloride)	78875	0.0143
Acrylonitrile	107131	0.2370
Carbon disulfide	75150	0.0312
Carbon tetrachloride	56235	0.0004
Carbonyl sulfide	463581	0.0208
Chlorobenzene	108907	0.0199
Chloroethane (ethyl chloride)	75003	0.0569
Chloroform	67663	0.0025
Dichloromethane (methylene chloride)	75092	0.8569
Ethylbenzene	100414	0.3453
Hexane	110543	0.3995
Methyl ethyl ketone	78933	0.3607
Methyl isobutyl ketone	108101	0.1321
Perchloroethylene (tetrachloroethylene)	127184	0.4364
Trichloroethylene (trichloroethene)	79016	0.2614
Vinyl chloride	75014	0.3237
Xylenes	1330207	0.9062
Benzene	71432	0.1053
Toluene	108883	2.5544
<b>GRAND TOTAL</b>		<b>7.45</b>

**LAUBSCHER MEADOWS ROADWAY DUST EMISSIONS  
(TPY)**

<u>234.67</u>	tons/year	PM
<u>97.64</u>	lbs/hr	PM
<u>63.16</u>	tons/year	PM <sub>10</sub>
<u>26.29</u>	lbs/hr	PM <sub>10</sub>
<u>9.73</u>	tons/year	PM <sub>2.5</sub>
<u>4.05</u>	lbs/hr	PM <sub>2.5</sub>

## LM UNPAVED ROADWAY EMISSIONS - CONSTRUCTION VEHICLES

The following information details the calculations used to estimate fugitive dust emissions from unpaved roads. These emission rates were estimated using AP-42 Default Factors

<b>CONSTRUCTION VEHICLE TRAVEL MILEAGE CALCULATION</b>				
<b>Number of Construction Vehicles</b>	<b>Type of Construction Vehicles</b>	<b>Annual Operating Hours</b>	<b>Average Vehicle Speed (mph)</b>	<b>Actual Vehicle Miles Traveled (VMT)</b>
2	Excavator (Volvo 330)	3,000	10	60,000
2	Dozer (Cat D8N)	3,000	10	60,000
2	Dozer (Cat D8N)	3,000	10	60,000
2	Dozer (Cat D6N)	2,500	10	50,000
2	Compactor (836)	3,200	10	64,000
2	Excavator (Volvo 320)	2,500	10	50,000
2	Water Truck (Freightliner)	2,000	10	40,000
5	Volvo (A35)	3,200	10	160,000
2	Motor Grader (140G)	1,000	10	20,000
2	Compactor (826C)	2,500	10	50,000
2	Backhoe (Cat 416B)	2,500	10	50,000
6	Pick-up Trucks			8,500
2	Vacuum Truck	1,000	10	20,000
<b>GRAND TOTAL VMT</b>				<b>692,500</b>

## LM UNPAVED ROADWAY EMISSIONS - CONSTRUCTION VEHICLES

Number of Operating Days/Year = 307  
 Total Annual Operating Hours= 4,759

Mean Vehicle Weight Calculations (W)			
Type of Vehicle	Est. Vehicle Weight (tons)	Number of Construction Vehilces	Total Vehicle Weight (tons)
Excavator (Volvo 330)	36.94	2	73.88
Dozer (Cat D8N)	41.43	2	82.85
Dozer (Cat D8N)	41.43	2	82.86
Dozer (Cat D6N)	9.15	2	18.30
Compactor (836)	50.00	2	100.00
Excavator (Volvo 320)	22.46	2	44.91
Water Truck (Freightliner)	16.83	2	33.66
Volvo (A35)	56.40	4	225.60
Motor Grader (140G)	15.55	2	31.09
Compactor (826C)	38.50	2	76.99
Backhoe (Cat 416B)	6.79	2	13.57
Pick-up Trucks	1.75	6	10.50
Vacuum Truck	35.00	2	70.00
<b>MEAN VEHICLE WEIGHT</b>			<b>27.01</b>

### Assumptions:

1. AP-42 Section 13.2.2 emissions factors were used to determine all applicable emissions factors.
2. A water truck is used regularly to suppress dust emissions that could provide a control efficiency of 90% for PM<sub>10</sub>.

# LM UNPAVED ROADWAY EMISSIONS - CONSTRUCTION VEHICLES

## UNPAVED ROAD EMISSIONS FORMULAS:

$$\text{URF} = \frac{k \cdot (s/12)^a \cdot (W/3)^b \cdot (365-P)}{365}$$

where:

URF= Unpaved Road Emission Factor of trucks in, lb PM<sub>10/2.5</sub>/VMT

k= particle size multiplier (lb/VMT)	k <sub>PM10</sub> =	1.5
	k <sub>PM2.5</sub> =	0.23
	k <sub>PM</sub> =	4.9
s= silt content of road surface material (%)		6.4
W= Mean vehicle weight (tons) =		27.01
P= number of days with > .01 inches of rain/year =		90
a= constant based on particle size PM <sub>10/2.5</sub> =		0.9
b= constant based on particle size PM <sub>10/2.5</sub> =		0.45
a= constant based on particle size PM=		0.7

$$\text{Unpaved Road Emissions (lbs PM/yr)} = \text{VMT} \cdot \text{URF} \cdot (1 - \text{CF}/100)$$

VMT= Vehicle Miles Traveled (Round-Trip)=	692,500
URF <sub>PM10</sub> = Unpaved Road Emissions Factor=	1.73
URF <sub>PM2.5</sub> = Unpaved Road Emissions Factor=	0.26
URF <sub>PM</sub> = Unpaved Road Emissions Factor=	6.39
CF= Collection Efficiency =	90%

**TABLE 1- CONSTRUCTION VEHICLE DUST EMISSIONS**

Source	(lb/hr)	(tpy)
PM <sub>10</sub> Emissions	25.11	59.74
PM <sub>2.5</sub> Emissions	3.85	9.16
PM Emissions	93.01	221.30

## LM UNPAVED ROADWAY EMISSIONS - REFUSE VEHICLE TRAFFIC

The following information details the calculations used to estimate fugitive dust emissions from unpaved roads. These emission rates were estimated using AP-42 default factors.

REFUSE VEHICLE MILEAGE CALCULATION			
Type of Refuse Vehicles	Annual Truck Volume	Length of Road (Roundtrip) (miles)	Actual Vehicle Miles Traveled (VMT)
Lightweight Selfhaul Trucks (4 wheels)	3,600	3.0	10,909.1
Lightweight Selfhaul trucks with Trailers (8 wheels)	0	3.0	0.0
Cars (4 wheels)	30	3.0	90.9
Flatbed and Other 6-wheel vehicles	15	3.0	45.5
Front/Side Loaders and Packers (10 wheels)	4,000	3.0	12,121.2
Dump Trucks (6 wheels)	400	3.0	1,212.1
Roll-offs (10 wheels)	4,800	3.0	14,545.5
Transfer Trailers (22 wheels)	200	3.0	606.1
<b>TOTALS</b>	<b>13,045</b>		<b>39,530.3</b>

Number of Operating Days/Year = 307

Total Annual Operating Hours = 5,756

Length of Unpaved Road (One-way) = 8,000 ft.

Length of Unpaved Road (Round-Trip) = 16,000 ft.

Mean Vehicle Weight Calculations (W)			
Type of Vehicle	Est. Vehicle Weight (tons)	Number of Vehicles	Total Vehicle Weight (tons)
Lightweight Selfhaul Trucks	1.65	3,600	5,940.00
Lightweight Selfhaul trucks with Trailers	2.45	0	0.0
Cars	0.5	45	22.50
Flatbed and Other 6-wheel vehicles	2.45	15	36.75
Front/Side Loaders and Packers	23.35	4,000	93,400.00
Dump Trucks	24.5	400	9,800.00
Roll-offs	27.85	4,800	133,680.00
Transfer Trailers	39.35	200	7,870.00
<b>MEAN VEHICLE WEIGHT</b>			<b>19.22</b>

**Assumptions:**

1. AP-42 Section 13.2.2 emissions factors were used to determine all applicable emissions factors.
2. A water truck is used regularly to suppress dust emissions that could provide a control efficiency of 90% for PM<sub>10</sub>.
3. Gross weight and tare weight are assumed to be equal.
4. The maximum speed is assumed to be 20 mph.
5. The maximum number of round-trips is equivalent to the the annual truck volume.

**UNPAVED ROAD EMISSIONS FORMULAS:**

$$URF = \frac{k \cdot (s/12)^a \cdot (W/3)^b \cdot (365-P)}{365}$$

where:

URF= Unpaved Road Emission Factor of trucks in, lb PM<sub>10/2.5</sub>/VMT

k= particle size multiplier (lb/VMT)	k <sub>PM10</sub> =	1.5
	k <sub>PM2.5</sub> =	0.23
	k <sub>PM</sub> =	4.9
s= silt content of road surface material (%)		6.4
W= Mean vehicle weight (tons) =		19.22
P= number of days with > .01 inches of rain/year =		90
a= constant based on particle size PM <sub>10/2.5</sub> =		0.9
b= constant based on particle size PM <sub>10/2.5</sub> =		0.45
a= constant based on particle size PM=		0.7

Unpaved Road Emissions (lbs PM/yr) =  
 $VMT * URF * (1 - CF/100)$

VMT= Vehicle Miles Traveled (Round-Trip)= 39,530  
URF<sub>PM10</sub>= Unpaved Road Emissions Factor= 1.48  
URF<sub>PM2.5</sub>= Unpaved Road Emissions Factor= 0.23  
URF<sub>PM</sub>= Unpaved Road Emissions Factor= 5.48  
CF= Collection Efficiency = 90%

**TABLE 2- REFUSE VEHICLE DUST EMISSIONS**

Source	(lb/hr)	(tpy)
PM <sub>10</sub> Emissions	1.02	2.93
PM <sub>2.5</sub> Emissions	0.16	0.45
PM Emissions	3.77	10.84

## LM PAVED ROADWAY EMISSIONS - REFUSE VEHICLE TRAFFIC

The following information details the calculations used to estimate fugitive dust emissions from unpaved roads. These emission rates were estimated using AP-42 default factors.

REFUSE VEHICLE MILEAGE CALCULATION			
Type of Refuse Vehicles	Annual Truck Volume	Length of Road (Roundtrip) (miles)	Actual Vehicle Miles Traveled (VMT)
Lightweight Selfhaul Trucks	3,600	1.3	4,772.7
Cars	30	1.3	39.8
Lightweight Selfhaul Trucks/trailers	0	1.3	0.0
Flatbed and Other 6-wheel vehicles	15	1.3	19.9
Front/Side Loaders and Packers	4,000	1.3	5,303.0
Dump Trucks	400	1.3	530.3
Roll-offs	4,800	1.3	6,363.6
Transfer Trailers	200	1.3	265.2
<b>TOTALS</b>	<b>13,045</b>		<b>17,294.5</b>

Number of Operating Days/Year = 312  
 Total Annual Operating Hours = 5,850  
 Length of Paved Road (Round-Trip) = 7,000 ft.

Mean Vehicle Weight Calculations (W)			
Type of Vehicle	Est. Vehicle Weight (tons)	Number of Vehicles	Total Vehicle Weight (tons)
Lightweight Selfhaul Trucks	1.65	3,600	5,940.00
Cars	0.5	30	15.00
Lightweight Selfhaul Trucks/trailers	2.45	0	0.00
Flatbed and Other 6-wheel vehicles	2.45	15	36.75
Front/Side Loaders and Packers	23.35	4,000	93,400.00
Dump Trucks	24.5	400	9,800.00
Roll-offs	27.85	4,800	133,680.00
Transfer Trailers	39.35	200	7,870.00
<b>MEAN VEHICLE WEIGHT</b>			<b>19.22</b>

**Assumptions:**

1. AP-42 Section 13.2.2 emissions factors were used to determine all applicable emissions factors.
2. A water truck is used regularly to suppress dust emissions that could provide a control efficiency of 90% for PM<sub>10</sub>.

**PAVED ROAD EMISSIONS FORMULAS:**

$$PRF = (k * (sL/2)^{.65} * (W/3)^{1.5} - C) * (1 - P/4N)$$

where:

PRF= Paved Road Emission Factor of trucks in, lb PM<sub>10/2.5</sub>/VMT

k= particle size multiplier (PM<sub>10</sub>=.016 lb/VMT and PM<sub>2.5</sub>=.004)

k<sub>PM10</sub> (lb/VMT)= 0.016

k<sub>PM2.5</sub> (lb/VMT)= 0.004

k<sub>PM</sub> (lb/VMT)= 0.082

sL= Road surface silt loading (g/m<sup>2</sup>) 7.4

W= Mean vehicle weight (tons) = 19.22

C= Emission factor for 1980's vehicle fleet exhaust, brake wear, and tire wear (PM<sub>10</sub>=.00047 lb/VMT and PM<sub>2.5</sub>=.00036)

C<sub>PM10/PM</sub>= 0.00047

C<sub>PM2.5</sub>= 0.00036

P= number of days with > .01 inches of rain/year= 90

N= Number of days in the averaging period= 365

Paved Road Emissions (lbs PM/yr) = VMT\*PRF\*(1-CF/100)

VMT= Vehicle Miles Traveled= 17,295

PRF= Paved Road Emission Factor of trucks in, lb PM/VMT

PRF<sub>PM10</sub>= 0.57

PRF<sub>PM2.5</sub>= 0.14

PRF<sub>PM</sub>= 2.92

CF= Collection Efficiency= 90%

**TABLE 4 - REFUSE VEHICLE DUST EMISSIONS**

Source	(lb/hr)	(tpy)
PM <sub>10</sub> Emissions	0.17	0.49
PM <sub>2.5</sub> Emissions	0.04	0.12
PM Emissions	0.86	2.53

# AP-42 DEFAULT CONCENTRATIONS FOR LFG CONSTITUENTS

## FUGITIVE LFG EMISSIONS

Compound	Molecular Weight	Default Concentration (ppmv)	Emissions (lbs/hr)	Emissions (tons/yr)
1,1,1-Trichloroethane (methyl chloroform) <sup>1,4</sup>	133.41	0.48	0.0096	0.0419
1,1,2,2-Tetrachloroethane <sup>1</sup>	167.85	1.11	0.0279	0.1220
1,1-Dichloroethane (ethylidene dichloride) <sup>1</sup>	98.97	2.35	0.0348	0.1523
1,1-Dichloroethene (vinylidene chloride) <sup>1</sup>	96.94	0.20	0.0029	0.0127
1,2-Dichloroethane (ethylene dichloride) <sup>1</sup>	98.96	0.41	0.0061	0.0266
1,2-Dichloropropane (propylene dichloride) <sup>1</sup>	112.99	0.18	0.0030	0.0133
2-Propanol (isopropyl alcohol)	60.11	50.10	0.4503	1.9724
Acetone <sup>4</sup>	58.08	7.01	0.0609	0.2667
Acrylonitrile <sup>1</sup>	53.06	6.33	0.0502	0.2200
Bromodichloromethane	163.83	3.13	0.0767	0.3359
Butane	58.12	5.03	0.0437	0.1915
Carbon disulfide <sup>1</sup>	76.13	0.58	0.0066	0.0289
Carbon tetrachloride <sup>1</sup>	153.84	0.004	0.0001	0.0004
Carbonyl sulfide <sup>1</sup>	60.07	0.49	0.0044	0.0193
Chlorobenzene <sup>1</sup>	112.56	0.25	0.0042	0.0184
Chlorodifluoromethane <sup>4</sup>	86.47	1.30	0.0168	0.0736
Chloroethane (ethyl chloride) <sup>1</sup>	64.52	1.25	0.0121	0.0528
Chloroform <sup>1</sup>	119.39	0.03	0.0005	0.0023
Chloromethane	50.49	1.21	0.0091	0.0400
Dichlorobenzene <sup>2</sup>	147.00	0.21	0.0046	0.0202
Dichlorodifluoromethane <sup>4</sup>	120.91	15.70	0.2839	1.2433
Dichlorofluoromethane	102.92	2.62	0.0403	0.1766
Dichloromethane (methylene chloride) <sup>1,4</sup>	84.94	14.30	0.1816	0.7955
Dimethyl sulfide (methyl sulfide)	62.13	7.82	0.0727	0.3182

# AP-42 DEFAULT CONCENTRATIONS FOR LFG CONSTITUENTS

## FUGITIVE LFG EMISSIONS

Compound	Molecular Weight	Default Concentration (ppmv)	Emissions (lbs/hr)	Emissions (tons/yr)
Ethane <sup>4</sup>	30.07	889.00	3.9973	17.5083
Ethanol	46.08	27.20	0.1874	0.8209
Ethyl mercaptan (ethanethiol)	62.13	2.28	0.0212	0.0928
Ethylbenzene <sup>1</sup>	106.16	4.61	0.0732	0.3205
Ethylene dibromide	187.88	0.001	0.0000	0.0001
Fluorotrichloromethane	137.38	0.76	0.0156	0.0684
Hexane <sup>1</sup>	86.18	6.57	0.0847	0.3708
Hydrogen sulfide	34.08	35.50	0.1809	0.7924
Mercury (total) <sup>1,3</sup>	200.61	2.92E-04	0.0000	0.0000
Methyl ethyl ketone <sup>1</sup>	72.11	7.09	0.0764	0.3348
Methyl isobutyl ketone <sup>1</sup>	100.16	1.87	0.0280	0.1227
Methyl mercaptan	48.11	2.49	0.0179	0.0785
Pentane	72.15	3.29	0.0355	0.1555
Perchloroethylene (tetrachloroethylene) <sup>1,4</sup>	165.83	3.73	0.0925	0.4051
Propane	44.09	11.10	0.0732	0.3205
t-1,2-dichloroethene	96.94	2.84	0.0412	0.1803
Trichloroethylene (trichloroethene) <sup>1</sup>	131.40	2.82	0.0554	0.2427
Vinyl chloride <sup>1</sup>	62.50	7.34	0.0686	0.3005
Xylenes <sup>1</sup>	106.16	12.10	0.1921	0.8413
Benzene <sup>1</sup>	78.11	1.91	0.0223	0.0977
Toluene <sup>1</sup>	92.13	39.30	0.5414	2.3714

<sup>1</sup> Hazardous Air Pollutants listed in Title III of the 1990 Clean Air Act Amendments.

<sup>2</sup> Source tests did not indicate whether this compound was the para- or ortho- isomer.

The para isomer is a Title III-listed HAP.

<sup>3</sup> No data were available to speciate total Hg into the elemental and organic forms.

<sup>4</sup> Non-Volatile Organic Compounds (Non-VOCs) as indicated in 40 CFR 51.100.

<sup>5</sup> In accordance with the assumption found in AP-42, a 75% collection efficiency is assumed.

Peak LFG Generation Rate	<u>3,783</u>	scfm
Molar Flow rate	<u>598.13</u>	lbmole LFG/hr
Total VOCs	<u>2.5652</u>	lbs/hour

**AP-42 DEFAULT CONCENTRATIONS FOR LFG CONSTITUENTS**  
**FUGITIVE LFG EMISSIONS**

Total VOCs	<u>11.2357</u>	tons/yr
Total HAPs	<u>6.9142</u>	tons/yr

## DIESEL ENGINES

There is one small diesel engine at this facility. One (1) 50-HP waterpump  
Based on AP-42 emissions factors, estimated operating hours, and the horsepower the emissions from the engines are calculated as detailed in the the following sample calculation:

$$.031 \text{ lbs hp-hr} \times 50 \text{ HP} \times 500 \text{ hrs year} \times \frac{1 \text{ ton}}{2,000 \text{ lbs}} = 0.388 \text{ tons/year}$$

<b>Emissions from one (1) 50-HP Water Pump (500 hours)</b>			
Pollutant	Emission Rate Factor (lb/hp-hr)	Hourly Emission Rate (lbs/hr)	Annual Emission Rate (tons/yr)
NO <sub>x</sub>	0.031	1.550	0.3875
CO	0.00668	0.334	0.0835
PM <sub>10</sub>	0.0022	0.110	0.0275
SO <sub>x</sub>	0.00205	0.103	0.0256
VOC	0.00247	0.124	0.0309
Benzene	0.000006531	3.27E-04	8.16E-05
Toluene	0.000002863	1.43E-04	3.58E-05
Xylenes	0.000001995	9.98E-05	2.49E-05
Propylene	0.00001806	9.03E-04	2.26E-04
1,3-Butadiene	2.737E-07	1.37E-05	3.42E-06
Formaldehyde	0.00000826	4.13E-04	1.03E-04
Acetaldehyde	0.000005369	2.68E-04	6.71E-05
Acrolein	6.475E-07	3.24E-05	8.09E-06
Napthalene	5.936E-07	2.97E-05	7.42E-06
Total HAPs			<b>0.00055741</b>

1. NO<sub>x</sub>, CO, PM<sub>10</sub>, SO<sub>x</sub>, VOC, and HAP emissions were obtained from Table 3.3.1 and 3.3.2 of AP-42.
2. TOC emissions are recorded as VOC emissions for the sake of conservancy.

## GASOLINE ENGINES

There are two gasoline-powered pumps located onsite. One (1) for the fuel tank and the other for fuel caddy. Based on AP-42 emissions factors, estimated operating hours, and the horsepower the emissions from the generators are calculated as detailed in the the following sample calculation:

$$.011 \frac{\text{lbs}}{\text{hp-hr}} \times 8.5 \text{ HP} \times 300 \frac{\text{hrs}}{\text{year}} \times \frac{1 \text{ ton}}{2,000 \text{ lbs}} = 0.014 \text{ tons/year}$$

Emissions from one (1) 8.5-HP fuel tank pump (300 hours)			
Pollutant	Emission Rate Factor (lb/hp-hr)	Hourly Emission Rate (lbs/hr)	Annual Emission Rate (tons/yr)
NO <sub>x</sub>	0.011	0.094	0.0140
CO	0.439	3.732	0.5597
PM <sub>10</sub>	7.21E-04	0.006	0.0009
SO <sub>x</sub>	5.91E-04	0.005	0.0008
VOC	0.015	0.128	0.0191

1. NO<sub>x</sub>, CO, PM<sub>10</sub>, SO<sub>x</sub>, and VOC emissions were obtained from Table 3.3.1 and 3.3.2 of AP-42.
2. TOC emissions are recorded as VOC emissions for the sake of conservancy.

Emissions from one (1) 3.5-HP fuel caddy pump (500 hours)			
Pollutant	Emission Rate Factor (lb/hp-hr)	Hourly Emission Rate (lbs/hr)	Annual Emission Rate (tons/yr)
NO <sub>x</sub>	0.011	0.039	0.010
CO	0.439	1.537	0.384
PM <sub>10</sub>	7.21E-04	0.003	0.001
SO <sub>x</sub>	5.91E-04	0.002	0.001
VOC	0.015	0.053	0.013

1. NO<sub>x</sub>, CO, PM<sub>10</sub>, SO<sub>x</sub>, and VOC emissions were obtained from Table 3.3.1 and 3.3.2 of AP-42.
2. TOC emissions are recorded as VOC emissions for the sake of conservancy.

TOTAL EMISSIONS FROM GASOLINE ENGINES	
Pollutant	Annual Emission Rate (tons/yr)
NO <sub>x</sub>	0.024
CO	0.944
PM <sub>10</sub>	0.00155
SO <sub>x</sub>	0.00127
VOC	0.032

# Solidification Basin Emissions Calculations

The following information details the calculations used to estimate fugitive dust emissions generated from the solidification basin in accordance with the methodology outlined in AP-42 (Section 13.2.4)

## FUGITIVE DUST EMISSION RATES

Source	Hourly PM <sub>10</sub> Emission Rate (lb/hr)	Annual PM <sub>10</sub> Emission Rate (tpy)
<b>Total Solidification Basin Emissions</b>	0.43	1.89

## PREDICTIVE EMISSION FACTOR EQUATION:

$$E = \frac{k(0.0032)(U/5)^{1.3}}{(M/2)^{1.4}}$$

where:

- E= Emission Factor, lbs/ton
- k= particle size multiplier (dimensionless)
- U= mean wind speed, mph
- M= Material moisture content (%)

- E= 1.9900E-04
- k= 0.35 (AP-42 recommended particle size range for <10 mm)
- U= 8.3 (Average Annual windspeed for Evansville, IN)
- M= 11 (AP-42 recommended value for miscellaneous materials)

Approximately 3,000 gallons/week of liquid waste is estimated to be solidified at Laubscher  
Based on this solidification rate, it is estimated that approximately 651 tons of coal ash may be required annually.

Multiplying the estimated annual coal ash quantity by the emissions factor will provide an estimate of the fugitive dust emissions as PM<sub>10</sub>.

**PART B OF THE MACT-01 PRECONSTRUCTION REVIEW**

**Unit ID = Unit 1 (MSWLF)**

<b>Hazardous Air Pollutant</b>	<b>CAS No.</b>	<b>Potential To Emit (tons/yr)</b>
1,1,1-Trichloroethane (methyl chloroform)	71556	0.0419
1,1,2,2-Tetrachloroethane	79345	0.1220
1,1-Dichloroethane (ethylidene dichloride)	75343	0.1523
1,1-Dichloroethene (vinylidene chloride)	75354	0.0127
1,2-Dichloroethane (ethylene dichloride)	107062	0.0266
1,2-Dichloropropane (propylene dichloride)	78875	0.0133
Acrylonitrile	107131	0.2200
Carbon disulfide	75150	0.0289
Carbon tetrachloride	56235	0.0004
Carbonyl sulfide	463581	0.0193
Chlorobenzene	108907	0.0184
Chloroethane (ethyl chloride)	75003	0.0528
Chloroform	67663	0.0023
Dichloromethane (methylene chloride)	75092	0.7955
Ethylbenzene	100414	0.3205
Hexane	110543	0.3708
Methyl ethyl ketone	78933	0.3348
Methyl isobutyl ketone	108101	0.1227
Perchloroethylene (tetrachloroethylene)	127184	0.4051
Trichloroethylene (trichloroethene)	79016	0.2427
Vinyl chloride	75014	0.3005
Xylenes	1330207	0.8413
Benzene	71432	0.0977
Toluene	108883	2.3714
<b>GRAND TOTAL</b>		<b>6.91</b>

**PART B OF THE MACT-01 PRECONSTRUCTION REVIEW**

**Unit ID = Unit 2 (PERMANENT CANDLESTICK FLARE)**

<b>Hazardous Air Pollutant</b>	<b>CAS No.</b>	<b>Potential To Emit (tons/yr)</b>
1,1,1-Trichloroethane (methyl chloroform)	71556	0.0032
1,1,2,2-Tetrachloroethane	79345	0.0094
1,1-Dichloroethane (ethylidene dichloride)	75343	0.0118
1,1-Dichloroethene (vinylidene chloride)	75354	0.0010
1,2-Dichloroethane (ethylene dichloride)	107062	0.0021
1,2-Dichloropropane (propylene dichloride)	78875	0.0010
Acrylonitrile	107131	0.0170
Carbon disulfide	75150	0.0022
Carbon tetrachloride	56235	0.0000
Carbonyl sulfide	463581	0.0015
Chlorobenzene	108907	0.0014
Chloroethane (ethyl chloride)	75003	0.0041
Chloroform	67663	0.0002
Dichloromethane (methylene chloride)	75092	0.0614
Ethylbenzene	100414	0.0247
Hexane	110543	0.0286
Methyl ethyl ketone	78933	0.0258
Methyl isobutyl ketone	108101	0.0095
Perchloroethylene (tetrachloroethylene)	127184	0.0313
Trichloroethylene (trichloroethene)	79016	0.0187
Vinyl chloride	75014	0.0232
Xylenes	1330207	0.0649
Benzene	71432	0.0075
Toluene	108883	0.1830
<b>GRAND TOTAL</b>		<b>0.53</b>