



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

We Protect Hoosiers and Our Environment.

Mitchell E. Daniels Jr.
Governor

Thomas W. Easterly
Commissioner

100 North Senate Avenue
Indianapolis, Indiana 46204
(317) 232-8603
Toll Free (800) 451-6027
www.idem.IN.gov

TO: Interested Parties / Applicant

DATE: August 13, 2008

RE: Gavilion Grain LLC dba Peavey Company / 107-25536-00065

FROM: Matthew Stuckey, Branch Chief
Permits Branch
Office of Air Quality

Notice of Decision: Approval - Effective Immediately

Please be advised that on behalf of the Commissioner of the Department of Environmental Management, I have issued a decision regarding the enclosed matter. Pursuant to IC 13-15-5-3, this permit is effective immediately, unless a petition for stay of effectiveness is filed and granted according to IC 13-15-6-3, and may be revoked or modified in accordance with the provisions of IC 13-15-7-1.

If you wish to challenge this decision, IC 4-21.5-3 and IC 13-15-6-1 require that you file a petition for administrative review. This petition may include a request for stay of effectiveness and must be submitted to the Office of Environmental Adjudication, 100 North Senate Avenue, Government Center North, Suite N 501E, Indianapolis, IN 46204, **within eighteen (18) calendar days of the mailing of this notice**. The filing of a petition for administrative review is complete on the earliest of the following dates that apply to the filing:

- (1) the date the document is delivered to the Office of Environmental Adjudication (OEA);
- (2) the date of the postmark on the envelope containing the document, if the document is mailed to OEA by U.S. mail; or
- (3) The date on which the document is deposited with a private carrier, as shown by receipt issued by the carrier, if the document is sent to the OEA by private carrier.

The petition must include facts demonstrating that you are either the applicant, a person aggrieved or adversely affected by the decision or otherwise entitled to review by law. Please identify the permit, decision, or other order for which you seek review by permit number, name of the applicant, location, date of this notice and all of the following:

- (1) the name and address of the person making the request;
- (2) the interest of the person making the request;
- (3) identification of any persons represented by the person making the request;
- (4) the reasons, with particularity, for the request;
- (5) the issues, with particularity, proposed for considerations at any hearing; and
- (6) identification of the terms and conditions which, in the judgment of the person making the request, would be appropriate in the case in question to satisfy the requirements of the law governing documents of the type issued by the Commissioner.

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178. Callers from within Indiana may call toll-free at 1-800-451-6027, ext. 3-0178.

Enclosures
FNPER.dot12/03/07



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New Source Construction and Minor Source Operating Permit OFFICE OF AIR QUALITY

**Gavilon Grain, LLC dba Peavey Company-Haw Creek
11477 South 550 East
Ladoga, Indiana 47954**

(herein known as the Permittee) is hereby authorized to construct and operate subject to the conditions contained herein, the source described in Section A (Source Summary) of this permit.

This permit is issued to the above mentioned company under the provisions of 326 IAC 2-1.1, 326 IAC 2-5.1, 326 IAC 2-6.1 and 40 CFR 52.780, with conditions listed on the attached pages.

Indiana statutes from IC 13 and rules from 326 IAC, quoted in conditions in this permit, are those applicable at the time the permit was issued. The issuance or possession of this permit shall not alone constitute a defense against an alleged violation of any law, regulation or standard, except for the requirement to obtain a MSOP under 326 IAC 2-6.1.

Operation Permit No.: M107-25536-00065	
Issued by/Original Signed By: Iryn Calilung, Section Chief Permits Branch Office of Air Quality	Issuance Date: August 13, 2008 Expiration Date: August 13, 2013

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SECTION A: SOURCE SUMMARY

This permit is based on information requested by the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ). The information describing the source contained in conditions A.1 and A.2 is descriptive information and does not constitute enforceable conditions. However, the Permittee should be aware that a physical change or a change in the method of operation that may render this descriptive information obsolete or inaccurate may trigger requirements for the Permittee to obtain additional permits or seek modification of this permit pursuant to 326 IAC 2, or change other applicable requirements presented in the permit application.

A.1 General Information [326 IAC 2-5.1-3(c)][326 IAC 2-6.1-4(a)]

The Permittee owns and operates a stationary grain processing and storage facility.

Source Address:	11477 South 550 East, Ladoga, Indiana 47954
Mailing Address:	11477 South 550 East, Ladoga, Indiana 47954
General Source Phone Number:	765-522-1944
SIC Code:	5153
County Location:	Montgomery
Source Location Status:	Attainment for all criteria pollutants
Source Status:	Minor Source Operating Permit Program Minor Source, under PSD and Emission Offset Rules Minor Source, Section 112 of the Clean Air Act Not 1 of the 28 Source Categories

A.2 Emission Units and Pollution Control Equipment Summary

This stationary source consists of the following emission units and pollution control devices:

- (a) One (1) open grain receiving operation, identified as RECEIVING, and consisting of the following:
 - (1) One (1) underground truck dump pit, identified as Dump A, with a maximum capacity of 15,000 bushels per hour (450 tons/hr), constructed prior to 1995, with emissions exhausted to the atmosphere. Mineral oil is applied to all grain upon receipt.
 - (2) One (1) underground truck dump pit, identified as Dump B, with a maximum capacity of 15,000 bushels per hour (450 tons/hr), constructed in 1953, with emissions exhausted to the atmosphere. Mineral oil is applied to all grain upon receipt.
- (b) One (1) column grain dryer, propane-fired, identified as DRYER1, constructed in 1994, with a plate perforation diameter of 0.78 inches, with a maximum heat input capacity of 41.0 MMBtu/hr and a maximum throughput rate of 7,000 bushels of grain per hour (210 tons/hr). The dryer is loaded by the Dryer Wet Leg & emptied by the Dryer Dry Leg. Mineral oil is applied to the grain after it is processed in DRYER1.
- (c) One (1) partially enclosed grain handling system, identified as HANDLING, with emissions exhausted to the atmosphere, and consisting of the following:
 - (1) One (1) open belt conveyor constructed prior to 1995, identified as BC1, with a maximum throughput of 10,000 bushels per hour (300 tons), which empties into belt BC2 and unloads Bin 8.

- (2) One (1) open belt conveyor constructed prior to 1995, identified as BC2, with a maximum throughput of 10,000 bushels per hour (300 tons), which is fed by BC1 & Bin 8 and empties into Grain Dump A.
- (3) One (1) open belt conveyor constructed prior to 1995, identified as BC3, with a maximum throughput of 10,000 bushels per hour (300 tons), which unloads Bin 7 and empties into Grain Dump A.
- (4) One (1) enclosed drag conveyor constructed in 1953, identified as DC3, with a maximum throughput of 15,000 bushels per hour (450 tons), which is fed by the Dump B Leg and/or the Dump A Distributor and fills Bin 7 or DC5 (to Bin 8).
- (5) One (1) enclosed drag conveyor constructed in 2005, identified as DC4, with a maximum throughput of 30,000 bushels per hour (900 tons), which empties into DC6 and unloads Bins 4, 5, and 6.
- (6) One (1) open drag conveyor constructed in 1995, identified as DC5, with a maximum throughput of 20,000 bushels per hour (600 tons), which is fed by DC3 and fills Bin 8 or DC7 (to outdoor storage pile).
- (7) One (1) enclosed drag conveyor constructed in 1984, identified as DC6, with a maximum throughput of 30,000 bushels per hour (900 tons), which is fed by DC4, DC8, Bin 2, and Bin 3 to fill the Rail Car Hopper Scale.
- (8) One (1) open drag conveyor constructed in 2002, identified as DC7, with a maximum throughput of 20,000 bushels per hour (600 tons), which is fed by DC5 and empties into the outside storage pile.
- (9) One (1) enclosed drag conveyor constructed prior to 1995, identified as DC8, with a maximum throughput of 15,000 bushels per hour (450 tons), which empties into DC6 and unloads Bin 1.
- (10) One (1) open reclaim conveyor constructed prior to 1995, identified as DC9, with a maximum throughput of 15,000 bushels per hour (450 tons), which is fed by Bin 8 and empties into Dump A.
- (11) One (1) enclosed drag conveyor constructed prior to 1995, identified as DC10, with a maximum throughput of 15,000 bushels per hour (450 tons), which is fed by Dump B Leg and fills Bins 1-6.
- (12) One (1) enclosed drag conveyor constructed prior to 1995, identified as DC11, with a maximum throughput of 15,000 bushels per hour (450 tons) which is fed by Dump B Leg and fills Bins 1-6.
- (13) One (1) open auger constructed prior to 1995, identified as AC1, with a maximum throughput of 5,000 bushels per hour (150 tons), which unloads Bin 9 into DC6.
- (14) One (1) open auger constructed prior to 1995, identified as AC2, with a maximum throughput of 5,000 bushels per hour (150 tons), which unloads Bin 10 into DC6.
- (15) One (1) open leg constructed in 1995, identified as Wet Leg, with a maximum throughput of 10,000 bushels per hour (300 tons), which unloads Bin 5 into DRYER1.
- (16) One (1) open leg constructed in 1953, identified as Dry Leg, with a maximum throughput of 10,000 bushels per hour (300 tons), which unloads DRYER1 into the Distributor.

- (17) One (1) open leg constructed in 1953, identified as Dump B Leg, with a maximum throughput of 15,000 bushels per hour (450 tons), which unloads Dump B into DC 10 or DC11 to fill Bins 9 & 10.

- (d) One (1) Storage system, identified as STORAGE, with emissions exhausted to the atmosphere, and consisting of the following:
 - (1) One (1) permanent storage bin constructed prior to 1994, identified as Bin 1, with storage capacity of 38,000 bushels (1140 tons), and vented to the atmosphere through four roof vents.
 - (2) Two (2) permanent storage silos constructed prior to 1994, identified as Silos 2 & 3, with storage capacity of 32,000 bushels (960 tons), each, and vented to the atmosphere through three roof vents.
 - (3) Two (2) permanent storage bins constructed prior to 1994, identified as Bins 4 & 5, with a storage capacity of 175,000 bushels (5250 tons), each, and vented to the atmosphere through four roof vents, each.
 - (4) One (1) permanent storage bin constructed prior to 1994, identified as Bin 6, with a storage capacity of 375,000 bushels (11,250 tons), and vented to the atmosphere through twelve roof vents.
 - (5) Two (2) permanent storage bins constructed prior to 1994, identified as Bins 7 & 8, with a storage capacity of 698,000 bushels (20,940 tons), each, and vented to the atmosphere through 28 & 16 roof vents, respectively.
 - (6) One (1) permanent storage bin constructed prior to 1994, identified as the Big Screening Tank (B9), with a storage capacity of 9,000 bushels (270 tons), and vented to the atmosphere through four roof vents.
 - (7) One (1) permanent storage bin constructed prior to 1994, identified as the Small Screening Tank (B10), with a storage capacity of 5,000 bushels (150 tons), with no vents to the atmosphere.
 - (8) One (1) tarpaulin covered temporary outside storage pile, identified as PILE1, with a maximum storage capacity of 3,000,000 bushels of grain (90,000 tons).

- (e) One (1) grain loadout operation, identified as SHIPPING, with emissions exhausted to the atmosphere, consisting of the following:
 - (1) One (1) rail loadout area, constructed prior to 1994, with a maximum throughput of 30,000 bushels per hour (900 tons), and vented to the atmosphere.

Insignificant Activities

- (f) One (1) above ground volatile liquid storage vessel, constructed in 1974, identified as LPG1, with a maximum capacity of 30,000 gallons, a maximum pressure rating of 250 psi @ 100 °F. [326 IAC 8-9-1(b)]

- (g) Unpaved roads. [326 IAC 6-4]

- (h) A gasoline fuel transfer and dispensing operation handling less than or equal to 1,300 gallons per day, such as filling of tanks, locomotives, automobiles, having a storage capacity less than or equal to 10,500 gallons. Such storage tanks may be in a fixed location or on mobile equipment. [326 IAC 2-7-1(21)(G)(ii)]
 - (1) One (1) gasoline fuel transfer and dispensing operation, identified as GAS, with a maximum capacity of five hundred (500) gallons.
- (i) Application of oils, greases lubricants or other nonvolatile materials applied as temporary protective coatings. Mineral oil is applied to all grain upon receipt and after drying. [326 IAC 2-7-1(21)(G)(vi)]
- (j) Storage tanks with capacity less than or equal to one thousand (1,000) gallons and annual throughputs less than twelve thousand (12,000) gallons. [326 IAC 2-7-1(21)(G)(iii)]
 - (1) One (1) propane storage tank, identified as PST, with a maximum capacity of one thousand (1000) gallons

SECTION B GENERAL CONDITIONS

B.1 Definitions [326 IAC 2-1.1-1]

Terms in this permit shall have the definition assigned to such terms in the referenced regulation. In the absence of definitions in the referenced regulation, the applicable definitions found in the statutes or regulations (IC 13-11, 326 IAC 1-2 and 326 IAC 2-1.1-1) shall prevail.

B.2 Revocation of Permits [326 IAC 2-1.1-9(5)]

Pursuant to 326 IAC 2-1.1-9(5)(Revocation of Permits), the Commissioner may revoke this permit if construction is not commenced within eighteen (18) months after receipt of this approval or if construction is suspended for a continuous period of one (1) year or more.

B.3 Affidavit of Construction [326 IAC 2-5.1-3(h)] [326 IAC 2-5.1-4]

This document shall also become the approval to operate pursuant to 326 IAC 2-5.1-4 when prior to the start of operation, the following requirements are met:

- (a) The attached Affidavit of Construction shall be submitted to the Office of Air Quality (OAQ), verifying that the emission units were constructed as proposed in the application or the permit. The emission units covered in this permit may begin operating on the date the Affidavit of Construction is postmarked or hand delivered to IDEM if constructed as proposed.
- (b) If actual construction of the emission units differs from the construction proposed in the application, the source may not begin operation until the permit has been revised pursuant to 326 IAC 2 and an Operation Permit Validation Letter is issued.
- (c) The Permittee shall attach the Operation Permit Validation Letter received from the Office of Air Quality (OAQ) to this permit.

B.4 Permit Term [326 IAC 2-6.1-7(a)][326 IAC 2-1.1-9.5][IC 13-15-3-6(a)]

- (a) This permit, M107-25536-00065, is issued for a fixed term of five (5) years from the issuance date of this permit, as determined in accordance with IC 4-21.5-3-5(f) and IC 13-15-5-3. Subsequent revisions, modifications, or amendments of this permit do not affect the expiration date of this permit.
- (b) If IDEM, OAQ, upon receiving a timely and complete renewal permit application, fails to issue or deny the permit renewal prior to the expiration date of this permit, this existing permit shall not expire and all terms and conditions shall continue in effect, until the renewal permit has been issued or denied.

B.5 Term of Conditions [326 IAC 2-1.1-9.5]

Notwithstanding the permit term of a permit to construct, a permit to operate, or a permit modification, any condition established in a permit issued pursuant to a permitting program approved in the state implementation plan shall remain in effect until:

- (a) the condition is modified in a subsequent permit action pursuant to Title I of the Clean Air Act; or
- (b) the emission unit to which the condition pertains permanently ceases operation.

B.6 Enforceability

Unless otherwise stated, all terms and conditions in this permit, including any provisions designed to limit the source's potential to emit, are enforceable by IDEM, the United States Environmental Protection Agency (U.S. EPA) and by citizens in accordance with the Clean Air Act.

B.7 Severability

The provisions of this permit are severable; a determination that any portion of this permit is invalid shall not affect the validity of the remainder of the permit.

B.8 Property Rights or Exclusive Privilege

This permit does not convey any property rights of any sort or any exclusive privilege.

B.9 Duty to Provide Information

- (a) The Permittee shall furnish to IDEM, OAQ, within a reasonable time, any information that IDEM, OAQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit. The submittal by the Permittee does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1). Upon request, the Permittee shall also furnish to IDEM, OAQ copies of records required to be kept by this permit.
- (b) For information furnished by the Permittee to IDEM, OAQ, the Permittee may include a claim of confidentiality in accordance with 326 IAC 17.1. When furnishing copies of requested records directly to U. S. EPA, the Permittee may assert a claim of confidentiality in accordance with 40 CFR 2, Subpart B.

B.10 Certification

- (a) Where specifically designated by this permit or required by an applicable requirement, any application form, report, or compliance certification submitted shall contain certification by an "authorized individual" of truth, accuracy, and completeness. This certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.
- (b) One (1) certification shall be included, using the attached Certification Form, with each submittal requiring certification. One (1) certification may cover multiple forms in one (1) submittal.
- (c) An "authorized individual" is defined at 326 IAC 2-1.1-1(1).

B.11 Annual Notification [326 IAC 2-6.1-5(a)(5)]

- (a) An annual notification shall be submitted by an authorized individual to the Office of Air Quality stating whether or not the source is in operation and in compliance with the terms and conditions contained in this permit.
- (b) The annual notice shall be submitted in the format attached no later than March 1 of each year to:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, IN 46204-2251

- (c) The notification shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.

B.12 Preventive Maintenance Plan [326 IAC 1-6-3]

- (a) If required by specific condition(s) in Section D of this permit, the Permittee shall prepare and maintain Preventive Maintenance Plans (PMPs) within ninety (90) days after issuance of this permit, including the following information on each facility:
 - (1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;
 - (2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and
 - (3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

If, due to circumstances beyond the Permittee's control, the PMPs cannot be prepared and maintained within the above time frame, the Permittee may extend the date an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

The PMP extension notification does not require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (b) A copy of the PMPs shall be submitted to IDEM, OAQ upon request and within a reasonable time, and shall be subject to review and approval by IDEM, OAQ. IDEM, OAQ may require the Permittee to revise its PMPs whenever lack of proper maintenance causes or is the primary contributor to an exceedance of any limitation on emissions or potential to emit. The PMPs do not require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (c) To the extent the Permittee is required by 40 CFR Part 60/63 to have an Operation Maintenance, and Monitoring (OMM) Plan for a unit, such Plan is deemed to satisfy the PMP requirements of 326 IAC 1-6-3 for that unit.

B.13 Prior Permits Superseded [326 IAC 2-1.1-9.5]

- (a) All terms and conditions of permits established prior to M107-25536-00065 and issued pursuant to permitting programs approved into the state implementation plan have been either:
 - (1) incorporated as originally stated,
 - (2) revised, or
 - (3) deleted.
- (b) All previous registrations and permits are superseded by this permit.

B.14 Termination of Right to Operate [326 IAC 2-6.1-7(a)]

The Permittee's right to operate this source terminates with the expiration of this permit unless a timely and complete renewal application is submitted at least ninety (90) days prior to the date of expiration of the source's existing permit, consistent with 326 IAC 2-6.1-7.

B.15 Permit Renewal [326 IAC 2-6.1-7]

- (a) The application for renewal shall be submitted using the application form or forms prescribed by IDEM, OAQ and shall include the information specified in 326 IAC 2-6.1-7. Such information shall be included in the application for each emission unit at this source. The renewal application does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

Request for renewal shall be submitted to:

Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

- (b) A timely renewal application is one that is:
- (1) Submitted at least ninety (90) days prior to the date of the expiration of this permit; and
 - (2) If the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.
- (c) If the Permittee submits a timely and complete application for renewal of this permit, the source's failure to have a permit is not a violation of 326 IAC 2-6.1 until IDEM, OAQ takes final action on the renewal application, except that this protection shall cease to apply if, subsequent to the completeness determination, the Permittee fails to submit by the deadline specified in writing by IDEM, OAQ any additional information identified as being needed to process the application.

B.16 Permit Amendment or Revision [326 IAC 2-5.1-3(e)(3)][326 IAC 2-6.1-6]

- (a) Permit amendments and revisions are governed by the requirements of 326 IAC 2-6.1-6 whenever the Permittee seeks to amend or modify this permit.
- (b) Any application requesting an amendment or modification of this permit shall be submitted to:

Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

Any such application shall be certified by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (c) The Permittee shall notify the OAQ within thirty (30) calendar days of implementing a notice-only change. [326 IAC 2-6.1-6(d)]

B.17 Source Modification Requirement

A modification, construction, or reconstruction is governed by the requirements of 326 IAC 2.

B.18 Inspection and Entry

[326 IAC 2-5.1-3(e)(4)(B)][326 IAC 2-6.1-5(a)(4)][IC 13-14-2-2][IC 13-17-3-2][IC 13-30-3-1]

Upon presentation of proper identification cards, credentials, and other documents as may be required by law, and subject to the Permittee's right under all applicable laws and regulations to assert that the information collected by the agency is confidential and entitled to be treated as such, the Permittee shall allow IDEM, OAQ, U.S. EPA, or an authorized representative to perform the following:

- (a) Enter upon the Permittee's premises where a permitted source is located, or emissions related activity is conducted, or where records must be kept under the conditions of this permit;
- (b) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
- (c) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, inspect, at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit;
- (d) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with this permit or applicable requirements; and
- (e) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, utilize any photographic, recording, testing, monitoring, or other equipment for the purpose of assuring compliance with this permit or applicable requirements.

B.19 Transfer of Ownership or Operational Control [326 IAC 2-6.1-6]

- (a) The Permittee must comply with the requirements of 326 IAC 2-6.1-6 whenever the Permittee seeks to change the ownership or operational control of the source and no other change in the permit is necessary.
- (b) Any application requesting a change in the ownership or operational control of the source shall contain a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new Permittee. The application shall be submitted to:

Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

The application which shall be submitted by the Permittee does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (c) The Permittee may implement notice-only changes addressed in the request for a notice-only change immediately upon submittal of the request. [326 IAC 2-6.1-6(d)(3)]

B.20 Annual Fee Payment [326 IAC 2-1.1-7]

- (a) The Permittee shall pay annual fees to IDEM, OAQ within thirty (30) calendar days of receipt of a billing.
- (b) The Permittee may call the following telephone numbers: 1-800-451-6027 or 317-233-4230 (ask for OAQ, Billing, Licensing, and Training Section), to determine the appropriate permit fee.

B.21 Credible Evidence [326 IAC 1-1-6]

For the purpose of submitting compliance certifications or establishing whether or not the Permittee has violated or is in violation of any condition of this permit, nothing in this permit shall preclude the use, including the exclusive use, of any credible evidence or information relevant to whether the Permittee would have been in compliance with the condition of this permit if the appropriate performance or compliance test or procedure had been performed.

SECTION C SOURCE OPERATION CONDITIONS

Entire Source

Emission Limitations and Standards [326 IAC 2-6.1-5(a)(1)]

C.1 Particulate Emission Limitations For Processes with Process Weight Rates Less Than One Hundred (100) Pounds per Hour [326 IAC 6-3-2]

Pursuant to 326 IAC 6-3-2(e)(2), particulate emissions from any process not exempt under 326 IAC 6-3-1(b) or (c) which has a maximum process weight rate less than 100 pounds per hour and the methods in 326 IAC 6-3-2(b) through (d) do not apply shall not exceed 0.551 pounds per hour.

C.2 Permit Revocation [326 IAC 2-1.1-9]

Pursuant to 326 IAC 2-1.1-9 (Revocation of Permits), this permit to construct and operate may be revoked for any of the following causes:

- (a) Violation of any conditions of this permit.
- (b) Failure to disclose all the relevant facts, or misrepresentation in obtaining this permit.
- (c) Changes in regulatory requirements that mandate either a temporary or permanent reduction of discharge of contaminants. However, the amendment of appropriate sections of this permit shall not require revocation of this permit.
- (d) Noncompliance with orders issued pursuant to 326 IAC 1-5 (Episode Alert Levels) to reduce emissions during an air pollution episode.
- (e) For any cause which establishes in the judgment of IDEM, the fact that continuance of this permit is not consistent with purposes of this article.

C.3 Opacity [326 IAC 5-1]

Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-3 (Temporary Alternative Opacity Limitations), opacity shall meet the following, unless otherwise stated in this permit:

- (a) Opacity shall not exceed an average of forty percent (40%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.
- (b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

C.4 Open Burning [326 IAC 4-1] [IC 13-17-9]

The Permittee shall not open burn any material except as provided in 326 IAC 4-1-3, 326 IAC 4-1-4 or 326 IAC 4-1-6. The previous sentence notwithstanding, the Permittee may open burn in accordance with an open burning approval issued by the Commissioner under 326 IAC 4-1-4.1.

C.5 Incineration [326 IAC 4-2] [326 IAC 9-1-2]

The Permittee shall not operate an incinerator or incinerate any waste or refuse except as provided in 326 IAC 4-2 and 326 IAC 9-1-2.

C.6 Fugitive Dust Emissions [326 IAC 6-4]

The Permittee shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4 (Fugitive Dust Emissions).

C.7 Fugitive Particulate Matter Emission Limitations [326 IAC 6-5]

Pursuant to 326 IAC 6-5 (Fugitive Particulate Matter Emission Limitations), fugitive particulate matter emissions shall be controlled according to the plan submitted on April 1, 2008. The plan is included as Attachment A.

C.8 Stack Height [326 IAC 1-7]

The Permittee shall comply with the applicable provisions of 326 IAC 1-7 (Stack Height Provisions), for all exhaust stacks through which a potential (before controls) of twenty-five (25) tons per year or more of particulate matter or sulfur dioxide is emitted.

C.9 Asbestos Abatement Projects [326 IAC 14-10] [326 IAC 18] [40 CFR 61, Subpart M]

- (a) Notification requirements apply to each owner or operator. If the combined amount of regulated asbestos containing material (RACM) to be stripped, removed or disturbed is at least 260 linear feet on pipes or 160 square feet on other facility components, or at least thirty-five (35) cubic feet on all facility components, then the notification requirements of 326 IAC 14-10-3 are mandatory. All demolition projects require notification whether or not asbestos is present.
- (b) The Permittee shall ensure that a written notification is sent on a form provided by the Commissioner at least ten (10) working days before asbestos stripping or removal work or before demolition begins, per 326 IAC 14-10-3, and shall update such notice as necessary, including, but not limited to the following:
- (1) When the amount of affected asbestos containing material increases or decreases by at least twenty percent (20%); or
- (2) If there is a change in the following:
- (A) Asbestos removal or demolitions start date;
- (B) Removal or demolition contractor; or
- (C) Waste disposal site.
- (c) The Permittee shall ensure that the notice is postmarked or delivered according to the guidelines set forth in 326 IAC 14-10-3(2).
- (d) The notice to be submitted shall include the information enumerated in 326 IAC 14-10-3(3).

All required notifications shall be submitted to:

Indiana Department of Environmental Management
Asbestos Section, Office of Air Quality
100 North Senate Avenue
MC 61-52 IGCN 1003
Indianapolis, Indiana 46204-2251

The notice shall include a signed certification from the owner or operator that the information provided in this notification is correct and that only Indiana licensed workers and project supervisors will be used to implement the asbestos removal project. The notifications do not require a certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (e) **Procedures for Asbestos Emission Control**
The Permittee shall comply with the applicable emission control procedures in 326 IAC 14-10-4 and 40 CFR 61.145(c). Per 326 IAC 14-10-1, emission control requirements are applicable for any removal or disturbance of RACM greater than three (3) linear feet on pipes or three (3) square feet on any other facility components or a total of at least 0.75 cubic feet on all facility components.
- (f) **Demolition and Renovation**
The Permittee shall thoroughly inspect the affected facility or part of the facility where the demolition or renovation will occur for the presence of asbestos pursuant to 40 CFR 61.145(a).
- (g) **Indiana Accredited Asbestos Inspector**
The Permittee shall comply with 326 IAC 14-10-1(a) that requires the owner or operator, prior to a renovation/demolition, to use an Indiana Accredited Asbestos Inspector to thoroughly inspect the affected portion of the facility for the presence of asbestos. The requirement to use an Indiana Accredited Asbestos inspector is not federally enforceable.

Testing Requirements [326 IAC 2-6.1-5(a)(2)]

C.10 Performance Testing [326 IAC 3-6]

- (a) Compliance testing on new emissions units shall be conducted within 60 days after achieving maximum production rate, but no later than 180 days after initial start-up, if specified in Section D of this approval. All testing shall be performed according to the provisions of 326 IAC 3-6 (Source Sampling Procedures), except as provided elsewhere in this permit, utilizing any applicable procedures and analysis methods specified in 40 CFR 51, 40 CFR 60, 40 CFR 61, 40 CFR 63, 40 CFR 75, or other procedures approved by IDEM, OAQ.

A test protocol, except as provided elsewhere in this permit, shall be submitted to:

Indiana Department of Environmental Management
Compliance Data Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

no later than thirty-five (35) days prior to the intended test date. The protocol submitted by the Permittee does not require certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (b) The Permittee shall notify IDEM, OAQ of the actual test date at least fourteen (14) days prior to the actual test date. The notification submitted by the Permittee does not require certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (c) Pursuant to 326 IAC 3-6-4(b), all test reports must be received by IDEM, OAQ not later than forty-five (45) days after the completion of the testing. An extension may be granted by IDEM, OAQ if the Permittee submits to IDEM, OAQ, a reasonable written explanation not later than five (5) days prior to the end of the initial forty-five (45) day period.

Compliance Requirements [326 IAC 2-1.1-11]

C.11 Compliance Requirements [326 IAC 2-1.1-11]

The commissioner may require stack testing, monitoring, or reporting at any time to assure compliance with all applicable requirements by issuing an order under 326 IAC 2-1.1-11. Any monitoring or testing shall be performed in accordance with 326 IAC 3 or other methods approved by the commissioner or the U. S. EPA.

Compliance Monitoring Requirements [326 IAC 2-6.1-5(a)(2)]

C.12 Compliance Monitoring [326 IAC 2-1.1-11]

Compliance with applicable requirements shall be documented as required by this permit. The Permittee shall be responsible for installing any necessary equipment and initiating any required monitoring related to that equipment. All monitoring and record keeping requirements not already legally required shall be implemented when operation begins.

C.13 Monitoring Methods [326 IAC 3] [40 CFR 60] [40 CFR 63]

Any monitoring or testing required by Section D of this permit shall be performed according to the provisions of 326 IAC 3, 40 CFR 60, Appendix A, 40 CFR 60, Appendix B, 40 CFR 63, or other approved methods as specified in this permit.

C.14 Instrument Specifications [326 IAC 2-1.1-11]

- (a) When required by any condition of this permit, an analog instrument used to measure a parameter related to the operation of an air pollution control device shall have a scale such that the expected maximum reading for the normal range shall be no less than twenty percent (20%) of full scale.
- (b) The Permittee may request that the IDEM, OAQ approve the use of an instrument that does not meet the above specifications provided the Permittee can demonstrate that an alternative instrument specification will adequately ensure compliance with permit conditions requiring the measurement of the parameters.

Corrective Actions and Response Steps

C.15 Response to Excursions or Exceedances

- (a) Upon detecting an excursion or exceedance, the Permittee shall restore operation of the emissions unit (including any control device and associated capture system) to its normal or usual manner of operation as expeditiously as practicable in accordance with good air pollution control practices for minimizing emissions.
- (b) The response shall include minimizing the period of any startup, shutdown or malfunction and taking any necessary corrective actions to restore normal operation and prevent the likely recurrence of the cause of an excursion or exceedance (other than those caused by excused startup or shutdown conditions). Corrective actions may include, but are not limited to, the following:
 - (1) initial inspection and evaluation;

- (2) recording that operations returned to normal without operator action (such as through response by a computerized distribution control system); or
 - (3) any necessary follow-up actions to return operation to within the indicator range, designated condition, or below the applicable emission limitation or standard, as applicable.
- (c) A determination of whether the Permittee has used acceptable procedures in response to an excursion or exceedance will be based on information available, which may include, but is not limited to, the following:
- (1) monitoring results;
 - (2) review of operation and maintenance procedures and records; and/or
 - (3) inspection of the control device, associated capture system, and the process.
- (d) Failure to take reasonable response steps shall be considered a deviation from the permit.
- (e) The Permittee shall maintain the following records:
- (1) monitoring data;
 - (2) monitor performance data, if applicable; and
 - (3) corrective actions taken.

C.16 Actions Related to Noncompliance Demonstrated by a Stack Test

- (a) When the results of a stack test performed in conformance with Section C - Performance Testing, of this permit exceed the level specified in any condition of this permit, the Permittee shall take appropriate response actions. The Permittee shall submit a description of these response actions to IDEM, OAQ, within thirty (30) days of receipt of the test results. The Permittee shall take appropriate action to minimize excess emissions from the affected facility while the response actions are being implemented.
- (b) A retest to demonstrate compliance shall be performed within one hundred twenty (120) days of receipt of the original test results. Should the Permittee demonstrate to IDEM, OAQ that retesting in one hundred twenty (120) days is not practicable, IDEM, OAQ may extend the retesting deadline.
- (c) IDEM, OAQ reserves the authority to take any actions allowed under law in response to noncompliant stack tests.

The response action documents submitted pursuant to this condition do require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

Record Keeping and Reporting Requirements [326 IAC 2-6.1-5(a)(2)]

C.17 Malfunctions Report [326 IAC 1-6-2]

Pursuant to 326 IAC 1-6-2 (Records; Notice of Malfunction):

- (a) A record of all malfunctions, including startups or shutdowns of any facility or emission control equipment, which result in violations of applicable air pollution control regulations

or applicable emission limitations shall be kept and retained for a period of three (3) years and shall be made available to the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ) or appointed representative upon request.

- (b) When a malfunction of any facility or emission control equipment occurs which lasts more than one (1) hour, said condition shall be reported to OAQ, using the Malfunction Report Forms (2 pages). Notification shall be made by telephone or facsimile, as soon as practicable, but in no event later than four (4) daytime business hours after the beginning of said occurrence.
- (c) Failure to report a malfunction of any emission control equipment shall constitute a violation of 326 IAC 1-6, and any other applicable rules. Information of the scope and expected duration of the malfunction shall be provided, including the items specified in 326 IAC 1-6-2(a)(1) through (6).
- (d) Malfunction is defined as any sudden, unavoidable failure of any air pollution control equipment, process, or combustion or process equipment to operate in a normal and usual manner. [326 IAC 1-2-39]

C.18 General Record Keeping Requirements [326 IAC 2-6.1-5]

- (a) Records of all required monitoring data, reports and support information required by this permit shall be retained for a period of at least five (5) years from the date of monitoring sample, measurement, report, or application. These records shall be physically present or electronically accessible at the source location for a minimum of three (3) years. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner makes a request for records to the Permittee, the Permittee shall furnish the records to the Commissioner within a reasonable time.
- (b) Unless otherwise specified in this permit, all record keeping requirements not already legally required shall be implemented within ninety (90) days of permit issuance.

C.19 General Reporting Requirements [326 IAC 2-1.1-11] [326 IAC 2-6.1-2] [IC 13-14-1-13]

- (a) Reports required by conditions in Section D of this permit shall be submitted to:

Indiana Department of Environmental Management
Compliance Data Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251
- (b) Unless otherwise specified in this permit, any notice, report, or other submission required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.
- (c) Unless otherwise specified in this permit, all reports required in Section D of this permit shall be submitted within thirty (30) days of the end of the reporting period. All reports do require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (d) The first report shall cover the period commencing on the date of issuance of this permit and ending on the last day of the reporting period. Reporting periods are based on

calendar years, unless otherwise specified in this permit. For the purpose of this permit "calendar year" means the twelve (12) month period from January 1 to December 31 inclusive.

SECTION D.1 EMISSIONS UNIT OPERATION CONDITIONS

Emissions Unit Description [326 IAC 2-6.1-5(a)(1)]: Grain Processing And Storage

- (a) One (1) open grain receiving operation, identified as RECEIVING, and consisting of the following:
 - (1) One (1) underground truck dump pit, identified as Dump A, with a maximum capacity of 15,000 bushels per hour (450 tons/hr), constructed prior to 1995, with emissions exhausted to the atmosphere. Mineral oil is applied to all grain upon receipt.
 - (2) One (1) underground truck dump pit, identified as Dump B, with a maximum capacity of 15,000 bushels per hour (450 tons/hr), constructed in 1953, with emissions exhausted to the atmosphere. Mineral oil is applied to all grain upon receipt.
- (b) One (1) column grain dryer, propane-fired, identified as DRYER1, constructed in 1994, with a plate perforation diameter of 0.78 inches, with a maximum heat input capacity of 41.0 MMBtu/hr and a maximum throughput rate of 7,000 bushels of grain per hour (210 tons/hr). The dryer is loaded by the Dryer Wet Leg & emptied by the Dryer Dry Leg. Mineral oil is applied to the grain after it is processed in DRYER1.
- (c) One (1) partially enclosed grain handling system, identified as HANDLING, with emissions exhausted to the atmosphere, and consisting of the following:
 - (1) One (1) open belt conveyor constructed prior to 1995, identified as BC1, with a maximum throughput of 10,000 bushels per hour (300 tons), which empties into belt BC2 and unloads Bin 8..
 - (2) One (1) open belt conveyor constructed prior to 1995, identified as BC2, with a maximum throughput of 10,000 bushels per hour (300 tons), which is fed by BC1 & Bin 8 and empties into Grain Dump A.
 - (3) One (1) open belt conveyor constructed prior to 1995, identified as BC3, with a maximum throughput of 10,000 bushels per hour (300 tons), which unloads Bin 7 and empties into Grain Dump A.
 - (4) One (1) enclosed drag conveyor constructed in 1953, identified as DC3, with a maximum throughput of 15,000 bushels per hour (450 tons), which is fed by the Dump B Leg and/or the Dump A Distributor and fills Bin 7 or DC5 (to Bin 8).
 - (5) One (1) enclosed drag conveyor constructed in 2005, identified as DC4, with a maximum throughput of 30,000 bushels per hour (900 tons), which empties into DC6 and unloads Bins 4, 5, and 6.
 - (6) One (1) open drag conveyor constructed in 1995, identified as DC5, with a maximum throughput of 20,000 bushels per hour (600 tons), which is fed by DC3 and fills Bin 8 or DC7 (to outdoor storage pile).
 - (7) One (1) enclosed drag conveyor constructed in 1984, identified as DC6, with a maximum throughput of 30,000 bushels per hour (900 tons), which is fed by DC4, DC8, Bin 2, and Bin 3 to fill the Rail Car Hopper Scale.
 - (8) One (1) open drag conveyor constructed in 2002, identified as DC7, with a maximum throughput of 20,000 bushels per hour (600 tons), which is fed by DC5 and empties

into the outside storage pile.

- (9) One (1) enclosed drag conveyor constructed prior to 1995, identified as DC8, with a maximum throughput of 15,000 bushels per hour (450 tons), which empties into DC6 and unloads Bin 1.
 - (10) One (1) open reclaim conveyor constructed prior to 1995, identified as DC9, with a maximum throughput of 15,000 bushels per hour (450 tons), which is fed by Bin 8 and empties into Dump A.
 - (11) One (1) enclosed drag conveyor constructed prior to 1995, identified as DC10, with a maximum throughput of 15,000 bushels per hour (450 tons), which is fed by Dump B Leg and fills Bins 1-6.
 - (12) One (1) enclosed drag conveyor constructed prior to 1995, identified as DC11, with a maximum throughput of 15,000 bushels per hour (450 tons) which is fed by Dump B Leg and fills Bins 1-6.
 - (13) One (1) open auger constructed prior to 1995, identified as AC1, with a maximum throughput of 5,000 bushels per hour (150 tons), which unloads Bin 9 into DC6.
 - (14) One (1) open auger constructed prior to 1995, identified as AC2, with a maximum throughput of 5,000 bushels per hour (150 tons), which unloads Bin 10 into DC6.
 - (15) One (1) open leg constructed in 1995, identified as Wet Leg, with a maximum throughput of 10,000 bushels per hour (300 tons), which unloads Bin 5 into DRYER1.
 - (16) One (1) open leg constructed in 1953, identified as Dry Leg, with a maximum throughput of 10,000 bushels per hour (300 tons), which unloads DRYER1 into the Distributor.
 - (17) One (1) open leg constructed in 1953, identified as Dump B Leg, with a maximum throughput of 15,000 bushels per hour (450 tons), which unloads Dump B into DC 10 or DC11 to fill Bins 9 & 10.
- (d) One (1) Storage system, identified as STORAGE, with emissions exhausted to the atmosphere, and consisting of the following:
- (1) One (1) permanent storage bin constructed prior to 1994, identified as Bin 1, with storage capacity of 38,000 bushels (1140 tons), and vented to the atmosphere through four roof vents.
 - (2) Two (2) permanent storage silos constructed prior to 1994, identified as Silos 2 & 3, with storage capacity of 32,000 bushels (960 tons), each, and vented to the atmosphere through three roof vents.
 - (3) Two (2) permanent storage bins constructed prior to 1994, identified as Bins 4 & 5, with a storage capacity of 175,000 bushels (5250 tons), each, and vented to the atmosphere through four roof vents, each.
 - (4) One (1) permanent storage bin constructed prior to 1994, identified as Bin 6, with a storage capacity of 375,000 bushels (11,250 tons), and vented to the atmosphere through twelve roof vents.
 - (5) Two (2) permanent storage bins constructed prior to 1994, identified as Bins 7 & 8,

- with a storage capacity of 698,000 bushels (20,940 tons), each, and vented to the atmosphere through 28 & 16 roof vents, respectively.
- (6) One (1) permanent storage bin constructed prior to 1994, identified as the Big Screening Tank (B9), with a storage capacity of 9,000 bushels (270 tons), and vented to the atmosphere through four roof vents.
 - (7) One (1) permanent storage bin constructed prior to 1994, identified as the Small Screening Tank (B10), with a storage capacity of 5,000 bushels (150 tons), with no vents to the atmosphere.
 - (8) One (1) tarpaulin covered temporary outside storage pile, identified as PILE1, with a maximum storage capacity of 3,000,000 bushels of grain (90,000 tons).
- (e) One (1) grain loadout operation, identified as SHIPPING, with emissions exhausted to the atmosphere, consisting of the following:
- (1) One (1) rail loadout area, constructed prior to 1994, with a maximum throughput of 30,000 bushels per hour (900 tons), and vented to the atmosphere.
- (The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-6.1-5(a)(1)]

D.1.1 Prevention of Significant Deterioration [326 IAC 2-2]

Pursuant to 326 IAC 2-2 (Prevention of Significant Deterioration), the Permittee shall apply mineral oil to all grain upon receipt at this facility in order to control PM emissions from the receiving, handling, drying, and shipping areas at all times these facilities are in operation.

Compliance with this limit in combination with Condition D.1.2 and potential PM emissions from insignificant activities will limit the source wide PM emissions to less than 250 tons per year and render 326 IAC 2-2 (PSD) not applicable to this source.

D.1.2 Particulate [326 IAC 6-3-2]

Pursuant to 326 IAC 6-3-2 (Particulate Emission Limitations for Manufacturing Processes), the allowable particulate emission rate from each process shall be limited by the following:

Interpolation and extrapolation of the data for the process weight rate in excess of sixty thousand (60,000) pounds per hour shall be accomplished by use of the equation:

$$E = 55.0 P^{0.11} - 40$$

where E = rate of emission in pounds per hour and
P = process weight rate in tons per hour

- (a) The following table shows the maximum process weight rate and allowable particulate emission rate for each emission unit:

Emissions Unit Description	Maximum (bushels/hr)	Maximum Process Weight (tons/hr)	326 IAC 6-3-2 Allowable PM Emissions (lbs/hr)
Grain Dump A	15,000	450	67.7
Grain Dump B	15,000	450	67.7
Dump B Leg	15,000	450	67.7
Drag Conveyor DC3	15,000	450	67.7
Drag Conveyor DC4	30,000	900	76.2
Drag Conveyor DC5	20,000	600	71.2
Drag Conveyor DC6	30,000	900	76.2
Drag Conveyor DC7	20,000	600	71.2
Drag Conveyor DC8	15,000	450	67.7
Drag Conveyor DC9	15,000	450	67.7
Drag Conveyor DC10	15,000	450	67.7
Drag Conveyor DC11	15,000	450	67.7
Belt BC1	10,000	300	63.0
Belt BC2	10,000	300	63.0
Belt BC3	10,000	300	63.0
Auger AC1	5,000	150	55.4
Auger AC2	5,000	150	55.4
Dryer Wet Leg	10,000	300	63.0
Dryer Dry Leg	10,000	300	63.0
Dryer (column)	7,000	210	59.0
Rail Loadout	30,000	900	76.2

* Mineral oil is sprayed on all grain when it is received and after drying. The minimum control efficiency for mineral oil is 60% AP-42, Section 9.9.1.2.1 (04/03).

- (b) Pursuant to 326 IAC 6-3-2(e)(3), when the process weight exceeds 200 tons per hour, the maximum allowable emission may exceed the emission limits shown in the table above, provided the concentration of particulate matter in the gas discharged to the atmosphere is less than 0.10 pounds per 1,000 pounds of gases.

D.1.3 New Source Performance Standards for Grain Elevators Requirements [40 CFR Part 60, Subpart DD] [326 IAC 12]

Pursuant to 40 CFR 60.301(d), the outside storage pile, identified PILE1, shall be classified as non-permanent because it is not inside a building, bin or silo. The permanent storage capacity for this source is 2.24 million bushels which is less than the 2.5 million bushels specified as the minimum capacity in the definition of a grain terminal elevator, therefore, this source is not considered a grain terminal elevator.

Pursuant to 40 CFR 60.301(f), this source is not considered as a grain storage elevator because it is not associated with any mill or oil extraction plant.

Therefore, 40 CFR 60.300 Subpart DD does not apply to this source.

D.1.4 Preventive Maintenance Plan [326 IAC 1-6-3]

A Preventive Maintenance Plan, in accordance with Section B - Preventive Maintenance Plan, of this permit, is required for this facility.

Compliance Determination Requirements

D.1.5 Particulate Control

In order to comply with Condition D.1.1 and D.1.2, mineral oil shall be applied to all grain upon receipt at this facility in order to control particulate emissions from the receiving, handling, drying, and shipping areas at all times these facilities are in operation. Oil shall be applied at a rate of 0.5-1.7 gallons of oil per thousand bushels of grain received.

Compliance Monitoring Requirements [326 IAC 2-6.1-5(a)(2)]

D.1.6 Visible Emissions Notations

- (a) Visible emission notations of the grain receiving, handling, drying, and shipping facilities exhaust shall be performed once per day during normal daylight operations when exhausting to the atmosphere. A trained employee shall record whether emissions are normal or abnormal.
- (b) For processes operated continuously, "normal" means those conditions prevailing, or expected to prevail, eighty percent (80%) of the time the process is in operation, not counting startup or shut down time.
- (c) In the case of batch or discontinuous operations, readings shall be taken during that part of the operation that would normally be expected to cause the greatest emissions.
- (d) A trained employee is an employee who has worked at the plant at least one (1) month and has been trained in the appearance and characteristics of normal visible emissions for that specific process.
- (e) If abnormal emissions are observed, the Permittee shall take reasonable response steps in accordance with Section C - Response to Excursions or Exceedances. Failure to take response steps in accordance with Section C - Response to Excursions or Exceedances shall be considered a deviation from this permit.

D.1.7 Monitoring

- (a) To monitor the performance of the mineral oil application operation, the Permittee shall perform weekly inspections of the mineral oil application equipment, including:
 - (1) recording the pressure, in pounds per square inch (p.s.i.), of the oil sprayer system and
 - (2) visually verifying the placement and operation of the oil sprayer system.

When for any one reading, the pressure is outside the normal range of 10 to 25 pounds per square inch (p.s.i.) or a range established during the latest stack test, the Permittee shall take reasonable response steps in accordance with Section C.15- Response to Excursions or Exceedances. A pressure reading that is outside the above mentioned range is not a deviation from this permit. Failure to take response steps in accordance with Section C.15 - Response to Excursions or Exceedances, shall be considered a deviation from this permit.

- (b) Additional inspections and preventive measures shall be performed as prescribed in the Preventive Maintenance Plan.

Record Keeping and Reporting Requirements [326 IAC 2-6.1-5(a)(2)]

D.1.8 Record Keeping Requirements

- (a) To document compliance with Conditions D.1.2 and D.1.5 the Permittee shall maintain records in accordance with (1) through (6) below. Records maintained for (1) through (6) shall be taken weekly and shall be complete and sufficient to establish compliance with the mineral oil usage requirement established in Condition D.1.2.

- (1) Calendar dates covered in the compliance determination period,
- (2) Actual mineral oil usage per week,
- (3) Actual receipt of grain in bushels per week,
- (4) Calculate and record the rate of oil applied per one thousand bushels of grain using the equation:

$$\frac{O}{\left(\frac{G}{1000}\right)} = \text{Application Rate (gal/kbu)}$$

where O = Weekly Mineral oil usage in gallons and
 G = Weekly receipt of grain in bushels.

When for any one reading, the application rate is outside the normal range of 0.5 to 1.7 gallons of oil per 1000 bushels (gal/kbu) of grain or a range established during the latest stack test, the Permittee shall take reasonable response steps in accordance with Section C.15- Response to Excursions or Exceedances. An application rate that is outside the above mentioned range is not a deviation from this permit. Failure to take response steps in accordance with Section C.15 - Response to Excursions or Exceedances, shall be considered a deviation from this permit.

- (5) Record the date and time of the visual inspection of the mineral oil application equipment. The Permittee shall include in its weekly record when an equipment inspection notation is not taken and the reason for the lack of an equipment inspection notation (e.g., the plant did not operate that day).
 - (6) Record the pressure, in pounds per square inch (p.s.i.), of the oil spray system. This reading shall be taken at a time when these facilities are in operation. The Permittee shall include in its weekly record when a pressure notation is not taken and the reason for the lack of a pressure notation (e.g., the plant did not operate that day).
- (b) To document compliance with Condition D.1.6, the Permittee shall maintain once per day records of the visible emission notations from the grain receiving, handling, drying, and shipping facilities. The Permittee shall include in its daily record when a visible emission notation is not taken and the reason for the lack of visible emission notation (e.g., the plant did not operate that day).

- (c) All records shall be maintained in accordance with Section C - General Record Keeping Requirements, of this permit.
- (d) Records necessary to demonstrate compliance shall be available within thirty (30) days of the end of each compliance period.

SECTION D.2 EMISSIONS UNIT OPERATION CONDITIONS

Emissions Unit Description [326 IAC 2-6.1-5(a)(1)]: Insignificant Activities

- (f) One (1) above ground volatile liquid storage vessel, constructed in 1974, identified as LPG1, with a maximum capacity of 30,000 gallons, a maximum pressure rating of 250 psi @ 100 °F. [326 IAC 8-9-1(b)]
- (g) Unpaved roads. [326 IAC 6-4]
- (h) A gasoline fuel transfer and dispensing operation handling less than or equal to 1,300 gallons per day, such as filling of tanks, locomotives, automobiles, having a storage capacity less than or equal to 10,500 gallons. Such storage tanks may be in a fixed location or on mobile equipment. [326 IAC 2-7-1(21)(G)(ii)]
 - (1) One (1) gasoline fuel transfer and dispensing operation, identified as GAS, with a maximum capacity of five hundred (500) gallons.
- (i) Application of oils, greases lubricants or other nonvolatile materials applied as temporary protective coatings. Mineral oil is applied to all grain upon receipt and after drying. [326 IAC 2-7-1(21)(G)(vi)]
- (j) Storage tanks with capacity less than or equal to one thousand (1,000) gallons and annual throughputs less than twelve thousand (12,000) gallons. [326 IAC 2-7-1(21)(G)(iii)]
 - (1) One (1) propane storage tank, identified as PST, with a maximum capacity of one thousand (1000) gallons.

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-6.1-5(a)(1)]

D.2.1 Volatile Organic Compound Rules [326 IAC 8-9]

Pursuant to 326 IAC 8-9-1 (Volatile Organic Liquid Storage Vessels), stationary vessels, identified as GAS & PST, used to store volatile organic liquid, with a capacity of less than thirty-nine thousand (39,000) gallons are subject to the reporting and record keeping provisions of section 8-9-6(a) & (6(b) and are exempt from all other provisions of this rule.

Compliance Determination Requirements

Compliance Monitoring Requirements

Record Keeping and Reporting Requirements [326 IAC 2-6.1-5(a)(2)]

D.2.2 Record Keeping Requirements

- (a) To document compliance with Condition D.2.1 the Permittee, as the owner or operator of the organic liquid storage vessels identified as GAS & PST, shall maintain the records required by Condition D.2.2(b) for the life of the vessel.

- (b) The owner or operator of the organic liquid storage vessels, identified as GAS & PST, shall maintain a record and submit to the department a report containing the following information for each vessel:
 - (1) The vessel identification number.
 - (2) The vessel dimensions.
 - (3) The vessel capacity.
 - (4) A description of the emission control equipment for each vessel.
- (c) All records shall be maintained in accordance with Section C - General Record Keeping Requirements, of this permit.
- (d) Records necessary to demonstrate compliance shall be available within thirty (30) days of the end of each compliance period.

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INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE BRANCH

**MINOR SOURCE OPERATING PERMIT
ANNUAL NOTIFICATION**

This form should be used to comply with the notification requirements under 326 IAC 2-6.1-5(a)(5).

Company Name:	Gavilon Grain, LLC dba Peavey Company-Haw Creek
Address:	11477 South 550 East
City:	Ladoga, Indiana 47954
Phone #:	765-522-1944
MSOP #:	M107-25536-00065

I hereby certify that Gavilon Grain, LLC dba Peavey Company-Haw Creek is :
 still in operation.
 no longer in operation.

I hereby certify that Gavilon Grain, LLC dba Peavey Company-Haw Creek is :
 in compliance with the requirements of MSOP M107-25536-00065.
 not in compliance with the requirements of MSOP M107-25536-00065.

Authorized Individual (typed):
Title:
Signature:
Date:

If there are any conditions or requirements for which the source is not in compliance, provide a narrative description of how the source did or will achieve compliance and the date compliance was, or will be achieved.

Noncompliance:

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MALFUNCTION REPORT

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
FAX NUMBER - 317 233-6865**

**This form should only be used to report malfunctions applicable to Rule 326 IAC 1-6
and to qualify for the exemption under 326 IAC 1-6-4.**

THIS FACILITY MEETS THE APPLICABILITY REQUIREMENTS BECAUSE IT HAS POTENTIAL TO EMIT 25 TONS/YEAR PARTICULATE MATTER ?_____, 25 TONS/YEAR SULFUR DIOXIDE ?_____, 25 TONS/YEAR NITROGEN OXIDES?_____, 25 TONS/YEAR VOC ?_____, 25 TONS/YEAR HYDROGEN SULFIDE ?_____, 25 TONS/YEAR TOTAL REDUCED SULFUR ?_____, 25 TONS/YEAR REDUCED SULFUR COMPOUNDS ?_____, 25 TONS/YEAR FLUORIDES ?_____, 100 TONS/YEAR CARBON MONOXIDE ?_____, 10 TONS/YEAR ANY SINGLE HAZARDOUS AIR POLLUTANT ?_____, 25 TONS/YEAR ANY COMBINATION HAZARDOUS AIR POLLUTANT ?_____, 1 TON/YEAR LEAD OR LEAD COMPOUNDS MEASURED AS ELEMENTAL LEAD ?_____, OR IS A SOURCE LISTED UNDER 326 IAC 2-5.1-3(2) ?_____. EMISSIONS FROM MALFUNCTIONING CONTROL EQUIPMENT OR PROCESS EQUIPMENT CAUSED EMISSIONS IN EXCESS OF APPLICABLE LIMITATION _____.

THIS MALFUNCTION RESULTED IN A VIOLATION OF: 326 IAC _____ OR, PERMIT CONDITION # _____ AND/OR PERMIT LIMIT OF _____

THIS INCIDENT MEETS THE DEFINITION OF "MALFUNCTION" AS LISTED ON REVERSE SIDE ? Y N

THIS MALFUNCTION IS OR WILL BE LONGER THAN THE ONE (1) HOUR REPORTING REQUIREMENT ? Y N

COMPANY: _____ PHONE NO. () _____
LOCATION: (CITY AND COUNTY) _____
PERMIT NO. _____ AFS PLANT ID: _____ AFS POINT ID: _____ INSP: _____
CONTROL/PROCESS DEVICE WHICH MALFUNCTIONED AND REASON: _____

DATE/TIME MALFUNCTION STARTED: ____/____/20____ _____ AM / PM

ESTIMATED HOURS OF OPERATION WITH MALFUNCTION CONDITION: _____

DATE/TIME CONTROL EQUIPMENT BACK-IN SERVICE ____/____/20____ _____ AM/PM

TYPE OF POLLUTANTS EMITTED: TSP, PM-10, SO2, VOC, OTHER: _____

ESTIMATED AMOUNT OF POLLUTANT EMITTED DURING MALFUNCTION: _____

MEASURES TAKEN TO MINIMIZE EMISSIONS: _____

REASONS WHY FACILITY CANNOT BE SHUTDOWN DURING REPAIRS:

CONTINUED OPERATION REQUIRED TO PROVIDE ESSENTIAL* SERVICES: _____

CONTINUED OPERATION NECESSARY TO PREVENT INJURY TO PERSONS: _____

CONTINUED OPERATION NECESSARY TO PREVENT SEVERE DAMAGE TO EQUIPMENT: _____

INTERIM CONTROL MEASURES: (IF APPLICABLE) _____

MALFUNCTION REPORTED BY: _____ TITLE: _____
(SIGNATURE IF FAXED)

MALFUNCTION RECORDED BY: _____ DATE: _____ TIME: _____

*SEE PAGE 2

Please note - This form should only be used to report malfunctions applicable to Rule 326 IAC 1-6 and to qualify for the exemption under 326 IAC 1-6-4.

326 IAC 1-6-1 Applicability of rule

Sec. 1. This rule applies to the owner or operator of any facility required to obtain a permit under 326 IAC 2-5.1 or 326 IAC 2-6.1.

326 IAC 1-2-39 "Malfunction" definition

Sec. 39. Any sudden, unavoidable failure of any air pollution control equipment, process, or combustion or process equipment to operate in a normal and usual manner.

***Essential services** are interpreted to mean those operations, such as, the providing of electricity by power plants. Continued operation solely for the economic benefit of the owner or operator shall not be sufficient reason why a facility cannot be shutdown during a control equipment shutdown.

If this item is checked on the front, please explain rationale:

Attachment A

FUGITIVE PARTICULATES CONTROL PLAN

For

GAVILON GRAIN, LLC dba PEAVEY COMPANY-HAW CREEK

Name and address of the source:

Gavilon Grain, LLC dba Peavey Company-Haw Creek
11477 South 550 East
Ladoga, IN 47954

Name and address of the owner or operator responsible for the execution of the plan:

Brian Carleton
Director of Operations
Gavilon Grain, LLC
11 ConAgra Drive, 11-160
Omaha, NE 68102

- (a) Fugitive particulate matter (dust) emissions from paved roads, unpaved roads, and parking lots shall be controlled by one or more of the following measures on an as needed basis:
- (1) Paved roads and parking lots:
 - (A) flushing on an as needed basis; and/or
 - (B) power brooming while wet either from rain or application of water on an as needed basis.
 - (2) Unpaved roads and parking lots:
 - (A) treating with emulsified asphalt (or other suitable and effective oil or chemical dust suppressant approved by IDEM OAQ) on an as needed basis;
 - (B) treating with water on an as needed basis; and/or
 - (C) double chipping, sealing, and maintaining the road surface on an as needed basis.
- (b) Fugitive particulate matter (dust) emissions from the loading and unloading of grain shall be controlled by one or more of the following measures on an as needed basis:
- (1) limiting free fall distance;
 - (2) adding socks/sleeves to loading spouts;
 - (3) limiting the rate of discharge of the materials; and/or
 - (4) applying mineral oil to the grain as soon as it is received and after it passes through the dryer.
- (c) Fugitive particulate matter (dust) emissions from grain handling, including pits, bins, silos, scales, conveyors, drags, legs, augers, transfer points, screens, trippers, garners, and/or dryers shall be controlled by one or more of the following measures:
- (1) limiting transfer points to three foot drops or less;
 - (2) enclosing or partially enclosing: pits, conveyors, transfer points, augers, drags, legs, screens, and/or dryers; and/or
 - (3) applying mineral oil to the grain as soon as it is received and after it passes through the dryer.

- (d) Fugitive particulate matter emissions resulting from open aggregate piles consisting of such material as, but not limited to, sand, gravel, stone, grain, and coal shall be controlled by one or more of the following measures on an as needed basis:
- (A) Cleaning the area around the perimeter of the aggregate piles;
 - (B) Application of a suitable and effective oil or other dust suppressant;
 - (C) Covering pile with a tarpaulin to minimize wind erosion; and/or
 - (D) An equivalent alternate measure.
- (e) Fugitive particulate matter emissions resulting from outdoor conveying of aggregate material such as, but not limited to, sand, gravel, stone, grain, and coal, by equipment such as belt conveyors, augers, drags, and bucket elevators shall be controlled by one or more of the following measures:
- (1) Enclosing the conveyor belt totally on the top and sides as needed to minimize visible emissions;
 - (2) Applying suitable and effective chemical dust suppressant (mineral oil) at the feed and/or intermediate points as needed to minimize visible emissions; and/or
 - (3) An equivalent alternate measure.
- (f) Fugitive particulate matter emissions resulting from the transferring of aggregate material shall be controlled unless exempted pursuant to 326 IAC 6-5-7(d) by one or more of the following measures:
- (1) Minimizing the vehicular distance between the transfer points;
 - (2) Enclosing the transfer points;
 - (3) Application of suitable and effective chemical dust suppressant as needed to minimize visible emissions; and/or
 - (4) An equivalent alternate measure.
- (g) Fugitive particulate matter emissions resulting from transportation of aggregate material by truck, front end loaders, or similar vehicles shall be controlled unless exempted pursuant to 326 IAC 6-5-7(d) by one or more of the following measures:
- (1) Use of completely enclosed vehicles;
 - (2) Tarping the vehicle;
 - (3) Maintaining the vehicle body in such a condition that prevents any leaks of aggregate material.
 - (4) Spraying the materials in the vehicle with a suitable and effective dust suppressant; and/or
 - (5) An alternate measure.
- (h) Fugitive particulate matter emissions resulting from the loading and unloading operations of the material from storage facilities such as bins, hoppers, and silos, onto or out of vehicles, shall be controlled by one or more of the following measures:
- (1) Total or partial enclosure of the material loading/unloading area;
 - (2) Spraying with suitable and effective chemical dust suppressant as needed to minimize visible emissions;
 - (3) Reduction of free fall distance; and/or
 - (4) An equivalent alternate measure.

- (i) The grain elevator will follow housekeeping and maintenance procedures that minimize the opportunity for particulate matter to become airborne and leave the property, such as the following:
 - (1) Housekeeping practices
 - (A) Areas to be swept and maintained shall include, at a minimum, the following:
 - General grounds, yard, and other open areas.
 - Floors, decks, hopper areas, loading areas, dust collectors, and all areas of dust or waste concentrations.
 - Grain driers with respect to accumulated particulate matter.
 - (B) Cleanings and other collected waste material shall be handled and disposed of so that the area does not generate fugitive dust.
 - (C) Dust from driveways, access roads, and other areas of travel shall be controlled.
 - (D) Accidental spills and other accumulations shall be cleaned up as soon as possible but no later than completion of the day's operation.
 - (2) Equipment maintenance shall consist of procedures that eliminate or minimize emissions from equipment or a system caused by the following:
 - (A) Malfunctions.
 - (B) Breakdowns.
 - (C) Improper adjustment.
 - (D) Operating above the rated or designed capacity.
 - (E) Not following designed operating specifications.
 - (F) Lack of good preventive maintenance care.
 - (G) Lack of critical and proper spare replacement parts on hand.
 - (H) Lack of properly trained and experienced personnel

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Mail to: Permit Administration & Development Section
Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

Gavilon Grain, LLC dba Peavey Company-Haw Creek
11477 South 550 East
Ladoga, Indiana 47954

Affidavit of Construction

I, _____, being duly sworn upon my oath, depose and say:
(Name of the Authorized Representative)

1. I live in _____ County, Indiana and being of sound mind and over twenty-one (21) years of age, I am competent to give this affidavit.
2. I hold the position of _____ for
(Title)

(Company Name)
3. By virtue of my position with _____,
(Company Name)
I have personal knowledge of the representations contained in this affidavit and am authorized to make these representations on behalf of _____.
(Company Name)
4. I hereby certify that Gavilon Grain, LLC dba Peavey Company-Haw Creek 11477 South 550 East, Ladoga, Indiana 47954, completed construction of the grain processing and storage facility on _____ in conformity with the requirements and intent of the construction permit application received by the Office of Air Quality on November 14, 2007 and as permitted pursuant to New Source Construction Permit and Minor Source Operating Permit No. M107-25536-00065, Plant ID No. 107-00065 issued on _____.
5. **Permittee, please cross out the following statement if it does not apply:** Additional (operations/facilities) were constructed/substituted as described in the attachment to this document and were not made in accordance with the construction permit.

Further Affiant said not.

I affirm under penalties of perjury that the representations contained in this affidavit are true, to the best of my information and belief.

Signature _____

Date _____

STATE OF INDIANA)
)SS

COUNTY OF _____)

Subscribed and sworn to me, a notary public in and for _____ County

and State of Indiana on this _____ day of _____, 20 _____. My Commission expires:

Signature _____

Name _____

(typed or printed)

**Indiana Department of Environmental Management
Office of Air Quality**

Technical Support Document (TSD) for a New Source Construction and
Minor Source Operating Permit (MSOP)

Source Description and Location

Source Name:	Gavilon Grain, LLC dba Peavey Company-Haw Creek
Source Location:	11477 South 550 East, Ladoga, Indiana 47954
County:	Montgomery
SIC Code:	5153
Operation Permit No.:	M107-25536-00065
Permit Reviewer:	Sandra Carr

On November 14, 2007, the Office of Air Quality (OAQ) received an application from Con Agra Foods, Inc dba Peavey Grain-Haw Creek related to the construction and operation of a new stationary grain elevator for corn, wheat, and soybeans. On May 27, 2008, prior to public notice of the draft permit, ownership was transferred to Gavilon Grain, LLC dba Peavey Company-Haw Creek.

History

Layne and Meyers Grain Company, Montgomery County Indiana, began operations in 1953. A Source Specific Operating Agreement (SSOA), number 00034, was issued in 1985. After 1993, IDEM OAQ has no record of any further applications or correspondence from Layne & Meyers Grain Company in Montgomery County. In 1997, ConAgra Foods, Inc. purchased Layne & Meyers Grain Company. On May 27, 2008, Gavilon Grain, LLC purchased this source. Currently, Gavilon Grain, LLC is doing business as Peavey Company-Haw Creek.

Existing Approvals

There have been no approvals issued to this source since the SSOA in 1985.

County Attainment Status

The source is located in Montgomery County.

Pollutant	Designation
SO ₂	Better than national standards.
CO	Unclassifiable or attainment effective November 15, 1990.
O ₃	Unclassifiable or attainment effective June 15, 2004, for the 8-hour ozone standard. ¹
PM ₁₀	Unclassifiable effective November 15, 1990.
NO ₂	Cannot be classified or better than national standards.
Pb	Not designated.
¹ Unclassifiable or attainment effective October 18, 2000, for the 1-hour ozone standard which was revoked effective June 15, 2005. Unclassifiable or attainment effective April 5, 2005, for PM _{2.5} .	

(a) Ozone Standards

- (1) On October 25, 2006, the Indiana Air Pollution Control Board finalized a rule revision to 326 IAC 1-4-1 revoking the one-hour ozone standard in Indiana.

- (2) On September 6, 2007, the Indiana Air Pollution Control Board finalized a temporary emergency rule to re-designate Allen, Clark, Elkhart, Floyd, LaPorte, and St. Joseph as attainment for the 8-hour ozone standard.
 - (3) On November 9, 2007, the Indiana Air Pollution Control Board finalized a temporary emergency rule to re-designate Boone, Clark, Elkhart, Floyd, LaPorte, Hamilton, Hancock, Hendricks, Johnson, Madison, Marion, Morgan, Shelby, and St. Joseph as attainment for the 8-hour ozone standard.
 - (4) Volatile organic compounds (VOC) and Nitrogen Oxides (NOx) are regulated under the Clean Air Act (CAA) for the purposes of attaining and maintaining the National Ambient Air Quality Standards (NAAQS) for ozone. Therefore, VOC and NOx emissions are considered when evaluating the rule applicability relating to ozone. Montgomery County has been designated as attainment or unclassifiable for ozone. Therefore, VOC and NOx emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2.
- (b) Montgomery County has been classified as attainment for PM_{2.5}. The U.S. EPA has not yet established the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2 for PM_{2.5} emissions. Therefore, until the U.S. EPA adopts specific provisions for PSD review for PM_{2.5} emissions, it has directed states to regulate PM₁₀ emissions as a surrogate for PM_{2.5} emissions.
- (c) Other Criteria Pollutants
Montgomery County has been classified as attainment or unclassifiable in Indiana for all other criteria pollutants. Therefore, these emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2.

Fugitive Emissions

- (a) The fugitive emissions of criteria pollutants and hazardous air pollutants are counted toward the determination of 326 IAC 2-6.1 (Minor Source Operating Permits) applicability.
- (b) This type of operation is not one of the twenty-eight (28) listed source categories under 326 IAC 2-2, 326 IAC 2-3, or 326 IAC 2-7, and there is no applicable New Source Performance Standard, therefore, fugitive emissions are not counted toward the determination of PSD, Emission Offset, and Part 70 Permit applicability.

Unpermitted Emission Units and Pollution Control Equipment

The source consists of the following emission units that were constructed and are operating without a permit:

- (a) One (1) open grain receiving operation, identified as RECEIVING, and consisting of the following:
 - (1) One (1) underground truck dump pit, identified as Dump A, with a maximum capacity of 15,000 bushels per hour (450 tons/hr), constructed prior to 1995, with emissions exhausted to the atmosphere. Mineral oil is applied to all grain upon receipt.
 - (2) One (1) underground truck dump pit, identified as Dump B, with a maximum capacity of 15,000 bushels per hour (450 tons/hr), constructed in 1953, with emissions exhausted to the atmosphere. Mineral oil is applied to all grain upon receipt.

- (b) One (1) column grain dryer, propane-fired, identified as DRYER1, constructed in 1994, with a plate perforation diameter of 0.078 inches, with a maximum heat input capacity of 41.0 MMBtu/hr and a maximum throughput rate of 7,000 bushels of grain per hour (210 tons/hr). The dryer is loaded by the Dryer Wet Leg & emptied by the Dryer Dry Leg. Mineral oil is applied to the grain after it is processed in DRYER1.
- (c) One (1) partially enclosed grain handling system, identified as HANDLING, with emissions exhausted to the atmosphere, and consisting of the following:
- (1) One (1) open belt conveyor constructed prior to 1995, identified as BC1, with a maximum throughput of 10,000 bushels per hour (300 tons), which empties into belt BC2 and unloads Bin 8..
 - (2) One (1) open belt conveyor constructed prior to 1995, identified as BC2, with a maximum throughput of 10,000 bushels per hour (300 tons), which is fed by BC1 & Bin 8 and empties into Grain Dump A.
 - (3) One (1) open belt conveyor constructed prior to 1995, identified as BC3, with a maximum throughput of 10,000 bushels per hour (300 tons), which unloads Bin 7 and empties into Grain Dump A.
 - (4) One (1) enclosed drag conveyor constructed in 1953, identified as DC3, with a maximum throughput of 15,000 bushels per hour (450 tons), which is fed by the Dump B Leg and/or the Dump A Distributor and fills Bin 7 or DC5 (to Bin 8).
 - (5) One (1) enclosed drag conveyor constructed in 2005, identified as DC4, with a maximum throughput of 30,000 bushels per hour (900 tons), which empties into DC6 and unloads Bins 4, 5, and 6.
 - (6) One (1) open drag conveyor constructed in 1995, identified as DC5, with a maximum throughput of 20,000 bushels per hour (600 tons), which is fed by DC3 and fills Bin 8 or DC7 (to outdoor storage pile).
 - (7) One (1) enclosed drag conveyor constructed in 1984, identified as DC6, with a maximum throughput of 30,000 bushels per hour (900 tons), which is fed by DC4, DC8, Bin 2, and Bin 3 to fill the Rail Car Hopper Scale.
 - (8) One (1) open drag conveyor constructed in 2002, identified as DC7, with a maximum throughput of 20,000 bushels per hour (600 tons), which is fed by DC5 and empties into the outside storage pile.
 - (9) One (1) enclosed drag conveyor constructed prior to 1995, identified as DC8, with a maximum throughput of 15,000 bushels per hour (450 tons), which empties into DC6 and unloads Bin 1.
 - (10) One (1) open reclaim conveyor constructed prior to 1995, identified as DC9, with a maximum throughput of 15,000 bushels per hour (450 tons), which is fed by Bin 8 and empties into Dump A.
 - (11) One (1) enclosed drag conveyor constructed prior to 1995, identified as DC10, with a maximum throughput of 15,000 bushels per hour (450 tons), which is fed by Dump B Leg and fills Bins 1-6.

- (12) One (1) enclosed drag conveyor constructed prior to 1995, identified as DC11, with a maximum throughput of 15,000 bushels per hour (450 tons) which is fed by Dump B Leg and fills Bins 1-6.
 - (13) One (1) open auger constructed prior to 1995, identified as AC1, with a maximum throughput of 5,000 bushels per hour (150 tons), which unloads Bin 9 into DC6.
 - (14) One (1) open auger constructed prior to 1995, identified as AC2, with a maximum throughput of 5,000 bushels per hour (150 tons), which unloads Bin 10 into DC6.
 - (15) One (1) open leg constructed in 1995, identified as Wet Leg, with a maximum throughput of 10,000 bushels per hour (300 tons), which unloads Bin 5 into DRYER1.
 - (16) One (1) open leg constructed in 1953, identified as Dry Leg, with a maximum throughput of 10,000 bushels per hour (300 tons), which unloads DRYER1 into the Distributor.
 - (17) One (1) open leg constructed in 1953, identified as Dump B Leg, with a maximum throughput of 15,000 bushels per hour (450 tons), which unloads Dump B into DC 10 or DC11 to fill Bins 9 & 10.
- (d) One (1) Storage system, identified as STORAGE, with emissions exhausted to the atmosphere, and consisting of the following:
- (1) One (1) permanent storage bin constructed prior to 1994, identified as Bin 1, with storage capacity of 38,000 bushels (1140 tons), and vented to the atmosphere through four roof vents.
 - (2) Two (2) permanent storage silos constructed prior to 1994, identified as Silos 2 & 3, with storage capacity of 32,000 bushels (960 tons), each, and vented to the atmosphere through three roof vents.
 - (3) Two (2) permanent storage bins constructed prior to 1994, identified as Bins 4 & 5, with a storage capacity of 175,000 bushels (5250 tons), each, and vented to the atmosphere through four roof vents, each.
 - (4) One (1) permanent storage bin constructed prior to 1994, identified as Bin 6, with a storage capacity of 375,000 bushels (11,250 tons), and vented to the atmosphere through twelve roof vents.
 - (5) Two (2) permanent storage bins constructed prior to 1994, identified as Bins 7 & 8, with a storage capacity of 698,000 bushels (20,940 tons), each, and vented to the atmosphere through 28 & 16 roof vents, respectively.
 - (6) One (1) permanent storage bin constructed prior to 1994, identified as the Big Screening Tank (B9), with a storage capacity of 9,000 bushels (270 tons), and vented to the atmosphere through four roof vents.
 - (7) One (1) permanent storage bin constructed prior to 1994, identified as the Small Screening Tank (B10), with a storage capacity of 5,000 bushels (150 tons), with no vents to the atmosphere.
 - (8) One (1) tarpaulin covered temporary outside storage pile, identified as PILE1, with a maximum storage capacity of 3,000,000 bushels of grain (90,000 tons).

- (e) One (1) grain loadout operation, identified as SHIPPING, with emissions exhausted to the atmosphere, consisting of the following:
 - (1) One (1) rail loadout area, constructed prior to 1994, with a maximum throughput of 30,000 bushels per hour (900 tons), and vented to the atmosphere.

Insignificant Activities

- (f) One (1) above ground pressurized volatile liquid storage vessel, constructed in 1974, identified as LPG1, with a maximum capacity of 30,000 gallons, and a maximum pressure rating of 250 psi @ 100 °F. [326 IAC 8-9-1(b)]
- (g) Unpaved roads. [326 IAC 6-4]
- (h) A gasoline fuel transfer and dispensing operation handling less than or equal to 1,300 gallons per day, such as filling of tanks, locomotives, automobiles, having a storage capacity less than or equal to 10,500 gallons. Such storage tanks may be in a fixed location or on mobile equipment. [326 IAC 2-7-1(21)(G)(ii)]
 - (1) One (1) gasoline fuel transfer and dispensing operation, identified as GAS, with a maximum capacity of five hundred (500) gallons.
- (i) Application of oils, greases lubricants or other nonvolatile materials applied as temporary protective coatings. Mineral oil is applied to all grain upon receipt and after drying. [326 IAC 2-7-1(21)(G)(vi)]
- (j) Storage tanks with capacity less than or equal to one thousand (1,000) gallons and annual throughputs less than twelve thousand (12,000) gallons. [326 IAC 2-7-1(21)(G)(iii)]
 - (1) One (1) propane storage tank, identified as PST, with a maximum capacity of one thousand (1000) gallons.

Enforcement Issues

- (a) IDEM is aware that equipment has been constructed and operated prior to receipt of the proper permit. The subject equipment is listed in this Technical Support Document under the condition entitled Unpermitted Emission Units and Pollution Control Equipment.
- (b) IDEM is reviewing this matter and will take appropriate action. This proposed approval is intended to satisfy the requirements of the construction and operation permit rules.

Emission Calculations

See Appendix A of this TSD for detailed emission calculations.

Permit Level Determination – MSOP

Pursuant to 326 IAC 2-1.1-1(16), Potential to Emit is defined as “the maximum capacity of a stationary source or emission unit to emit any air pollutant under its physical and operational design. Any physical or operational limitation on the capacity of a source to emit an air pollutant, including air pollution control equipment and restrictions on hours of operation or type or amount of material combusted, stored, or processed shall be treated as part of its design if the limitation is enforceable by the U. S. EPA, IDEM, or the appropriate local air pollution control agency.”

The following table reflects the unlimited potential to emit (PTE) of the entire source before controls. Control equipment is not considered federally enforceable until it has been required in a federally enforceable permit.

Pollutant	Unlimited Potential To Emit (tons/year)
PM	275.07
PM ₁₀ ⁽¹⁾	80.21
PM _{2.5}	11.36
SO ₂	0.10
NO _x	37.29
VOC	0.98
CO	6.28

(1) Under the Part 70 Permit program (40 CFR 70), particulate matter with an aerodynamic diameter less than or equal to a nominal 10 micrometers (PM₁₀), not particulate matter (PM) is considered as a "regulated air pollutant".

HAPs	Unlimited Potential To Emit (tons/year)
Cadmium	1.97E-04
Chromium (total)	2.51E-04
Lead	8.97E-05
Manganese	6.82E-05
Nickel	3.77E-04
Benzene	3.05E-04
Ethyl Benzene	3.59E-04
Formaldehyde	6.46E-04
Toluene	0.0014
Xylenes	1.04E-03
TOTAL HAPs	0.0047

Criteria Pollutants

- (a) Although this would be considered a major stationary source under PSD (326 IAC 2-2) because the potential to emit PM is greater than two hundred fifty (250) tons per year, it will be considered a minor source because Gavilon Grain, LLC has agreed to accept a permit with limits that restrict PTE PM to below Title V emission levels. Therefore, 326 IAC 2-2 (PSD) does not apply.
- (b) The potential to emit (PTE) (as defined in 326 IAC 2-1.1-1(16)) of all regulated criteria pollutants are less than one hundred (100) tons per year. The source is not subject to the provisions of 326 IAC 2-7. The source is subject to the provisions of 326 IAC 2-6.1. A Minor Source Operating Permit (MSOP) will be issued.
- (c) Based on emission factors from EPA's Compilation of Air Pollutant Emission Factors AP-42, Section 9.9.1, Grain Elevators And Processes, IDEM has determined that grain elevator sources with shipping and/or receiving of grain greater than ten million (10,000,000) U.S. bushels per year will have the PTE of PM₁₀ greater than twenty-five (25) tons per year.

In 2007, this source received and/or shipped 16,795,335 bushels of grain and, since this source's unlimited PTE of PM and PM₁₀ are greater than twenty-five (25) tons per year, a New Source

Review Permit for approval to construct is required for this operation pursuant to 326 IAC 2-5.1-3(a)(1)(E).

- (d) The potential to emit (PTE) (as defined in 326 IAC 2-1.1-1(16)) of any single HAP is less than ten (10) tons per year and the PTE of a combination of HAPs is less than twenty-five (25) tons per year. Therefore, this source is an area source under Section 112 of the Clean Air Act (CAA) and not subject to the provisions of 326 IAC 2-7.

Fugitive Emissions

- (e) Since this type of operation is not one of the twenty-eight (28) listed source categories under 326 IAC 2-2 or 326 IAC 2-3, fugitive emissions are not counted toward the determination of PSD and Emission Offset applicability.

Federal Rule Applicability

The following federal rules are applicable to the source:

- (a) 40 CFR Subpart 60.300, Subpart DD - Standards of Performance for Grain Elevators
The New Source Performance Standard, 326 IAC 12, 40 CFR Part 60, Subpart DD (Standards of Performance for Grain Elevators) is not included in this permit because, although the storage capacity of the outdoor storage pile, identified as PILE1, with a maximum storage capacity of 3.0 million bushels of grain, the storage pile is classified as non-permanent based on the definition in 40 CFR 60.301(d). Therefore, this source is also not considered as a grain terminal elevator as defined in 40 CFR 60.301(c) because it's 2.24 million bushel permanent storage capacity is less than 2.5 million bushels. This source is also not considered as a grain storage elevator as defined in 40 CFR 60.301(f) because it is not associated with any mill or oil extraction plant.

For the reasons cited above, all other emission units at the facility including truck unloading and loading stations, internal grain handling, grain receiving, shipping and dryers are not subject to the requirements of 40 CFR Part 60.300, Subpart DD.

- (b) 40 CFR Subpart 60.110, Subpart K - Standards of Performance for Volatile Organic Liquid Storage Vessels
Provisions of the New Source Performance Standard 326 IAC 12, (40 CFR Part 60.110, Subpart K) "Standards of Performance for Volatile Organic Liquid Storage Vessels for which Construction, Reconstruction, or Modification Commenced after June 11, 1973 and prior to May 19, 1978" applies to storage vessels with storage capacity greater than 151,412 liters (l) (40,000 gallons). This subpart does not apply to this source because the storage vessel, identified as LPG1, although installed in 1974, has a storage capacity of 113, 562 liters (30,000 gallons) which is less than 151,412 liters (40,000 gallons).
- (c) 40 CFR Subpart 60.110, Subpart Ka - Standards of Performance for Volatile Organic Liquid Storage Vessels
Provisions of the New Source Performance Standard 326 IAC 12, (40 CFR Part 60.110, Subpart Ka) "Standards of Performance for Volatile Organic Liquid Storage Vessels for which Construction, Reconstruction, or Modification Commenced after May 18, 1978 and prior to July 23, 1984" applies to storage vessels with storage capacity greater than 151,412 liters (l) (40,000 gallons). This subpart does not apply because the storage vessel, identified as LPG1, was installed in 1974 and has a storage capacity of 113, 562 liters (30,000 gallons) which is less than 151,412 liters (40,000 gallons).
- (d) 40 CFR Subpart 60.110, Subpart Kb - Standards of Performance for Volatile Organic Liquid Storage Vessels
Provisions of the New Source Performance Standard 326 IAC 12, (40 CFR Part 60.110, Subpart Kb) "Standards of Performance for Volatile Organic Liquid Storage Vessels for which

Construction, Reconstruction, or Modification Commenced after July 23, 1984” applies to storage vessels with storage capacity greater than or equal to 75 cubic meters (m³) (19,813 gallons). This subpart does not apply because, although the storage vessel, identified as LPG1, has a storage capacity of 113.562 cubic meters (m³) (30,000 gallons), it was installed in 1974 and it is a pressure vessel designed to operate in excess of 204.9 kilopascals (kPa) as defined in 60.110(b)(d)(2).

- (e) 40 CFR Subpart 60.500, Subpart XX - Standards of Performance for Bulk Gasoline Terminals
The source is not subject to the Bulk Gasoline Terminals New Source Performance Standard, 326 IAC 12, (40 CFR Part 60.500, Subpart XX), because this source does not receive gasoline by pipeline, ship, or barge, and it has a gasoline throughput of less than 75,700 liters (l) (19,998 gallons) per day. This source is not a bulk gasoline terminal as defined in 60.501, therefore, this rule does not apply.
- (f) 40 CFR Part 63.420, Subpart R - Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations)
Provisions of the National Emission Standards for Hazardous Air Pollutants (NESHAP), 326 IAC 20, (40 CFR Part 63.420, Subpart R) “Standards for Gasoline Distribution Facilities” apply to storage tanks and loading racks at a bulk gasoline terminals. This source does not transfer gasoline, has a gasoline throughput of less than 75,700 liters (l) (19,998 gallons) per day, and, therefore, does not meet the definition of a bulk gasoline terminal. Therefore, this rule does not apply.
- (g) 40 CFR Part 63.2330, Subpart EEEE - Organic Liquids Distribution (Non-gasoline)
Provisions of the National Emission Standards for Hazardous Air Pollutants (NESHAP), 326 IAC 20, (40 CFR Part 63.2330, Subpart EEEE) “Organic Liquids Distribution (Non-gasoline)” apply to organic hazardous air pollutants (HAP) emitted from organic liquids distribution (non-gasoline) operations at major sources of HAP emissions. The PTE of HAP from this source is less than one (1) ton per year; therefore, this rule does not apply because this is not a major source of HAP.
- (h) There are no other New Source Performance Standards (NSPS) (326 IAC 12 and 40 CFR Part 60) included in the permit for this source.
- (i) There are no National Emission Standards for Hazardous Air Pollutants (NESHAP) (326 IAC 14, 326 IAC 20 and 40 CFR Part 63) included in this permit for this source.

State Rule Applicability Determination

326 IAC 2-2 (Prevention of Significant Deterioration)

This source is not one of the twenty-eight (28) listed source categories, and Gavilon Grain has agreed to accept a permit with limits that restrict the PTE PM to less than two hundred fifty (250) tons per consecutive twelve (12) month period. Therefore, since the potential to emit (PTE) of all other criteria pollutants is less than one hundred (100) tons per consecutive twelve (12) month period, Gavilon Grain, LLC dba Peavey Company-Haw Creek is considered a minor source and 326 IAC 2-2 (PSD) does not apply.

326 IAC 2-4.1 (Major Sources of Hazardous Air Pollutants)

The operation of this grain elevator emits less than ten (10) tons per year of a single HAP and twenty-five (25) tons per year of a combination of HAPs. Therefore, 326 IAC 2-4.1 does not apply.

326 IAC 2-6 (Emission Reporting)

This source is located in Montgomery County, is not required to operate under a Part 70 permit, and emits less than five (5) tons per year of lead. Therefore, pursuant to 326 IAC 2-6-1(b), the source is only subject to additional information requests as provided in 326 IAC 2-6-5.

326 IAC 5-1 (Opacity Limitations)

Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-3 (Temporary Alternative Opacity Limitations), opacity shall meet the following, unless otherwise stated in the permit:

- (a) Opacity shall not exceed an average of forty percent (40%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.
- (b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

326 IAC 6-4 (Fugitive Dust Emissions)

The Permittee shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4 (Fugitive Dust Emissions).

326 IAC 6-5 (Fugitive Particulate Matter Emission Limitations)

This source is subject to this rule because it is a source of fugitive particulate matter (PM) that was constructed after December 13, 1985. It is located in Montgomery County, and it requires a permit as set forth in 326 IAC 2.

This rule requires a fugitive dust plan to be submitted. The plan was received on April 1, 2008. The source shall comply with all dust abatement measures contained therein. Records shall be kept and maintained to document all control measures and activities to be implemented in accordance with the control plan. Records shall be available upon the request of the Commissioner, and shall be retained for three (3) years. A copy of the plan has been included as attachment A to the permit.

State Rule Applicability – Individual Facilities

326 IAC 6-3-2 (Particulate Emission Limitations for Manufacturing Processes)

Pursuant to 326 IAC 6-3-2 (Particulate Emission Limitations for Manufacturing Processes), particulate emissions from each of following operations shall not exceed the pound per hour limits listed in the table below:

The pounds per hour limitations were calculated using the following equation:

Interpolation and extrapolation of the data for the process weight rate in excess of sixty thousand (60,000) pounds per hour shall be accomplished by use of the equation:

$$E = 55.0 P^{0.11} - 40$$

where E = rate of emission in pounds per hour; and
P = process weight rate in tons per hour

Pursuant to 326 IAC 6-3-2(e)(3), when the process weight exceeds 200 tons per hour, the maximum allowable emission may exceed the emission limits shown in the table above, provided the concentration of particulate matter in the gas discharged to the atmosphere is less than 0.10 pounds per 1,000 pounds of gases.

In order to comply with these limits, mineral oil shall be applied to all grain as it is received.

Emissions Unit Description	Maximum (bushels/hr)	Maximum Process Weight (tons/hr)	PM Emissions Before Control (lbs/hr)	326 IAC 6-3-2 Allowable PM Emissions (lbs/hr)	PM Emissions After Control (lbs/hr)
Grain Dump A	15,000	450	81.0	67.7	32.4
Grain Dump B	15,000	450	81.0	67.7	32.4
Dump B Leg	15,000	450	27.5	67.7	11.0
Drag Conveyor DC3	15,000	450	27.5	67.7	11.0
Drag Conveyor DC4	30,000	900	54.9	76.2	22.0
Drag Conveyor DC5	20,000	600	36.6	71.2	14.6
Drag Conveyor DC6	30,000	900	54.9	76.2	22.0
Drag Conveyor DC7	20,000	600	36.6	71.2	14.6
Drag Conveyor DC8	15,000	450	27.5	67.7	11.0
Drag Conveyor DC9	15,000	450	27.5	67.7	11.0
Drag Conveyor DC10	15,000	450	27.5	67.7	11.0
Drag Conveyor DC11	15,000	450	27.5	67.7	11.0
Belt BC1	10,000	300	18.3	63.0	7.3
Belt BC2	10,000	300	18.3	63.0	7.3
Belt BC3	10,000	300	18.3	63.0	7.3
Auger AC1	5,000	150	9.2	55.4	3.7
Auger AC2	5,000	150	9.2	55.4	3.7
Dryer Wet Leg	10,000	300	18.3	63.0	7.3
Dryer Dry Leg	10,000	300	18.3	63.0	7.3
Dryer (column)	7,000	210	46.2	59.0	18.5
Rail Loadout	30,000	900	24.3	76.2	9.7

* Mineral oil is sprayed on all grain when it is received and after drying. The minimum control efficiency for mineral oil is 60% AP-42, Section 9.9.1.2.1 (04/03).

326 IAC 8-1-6 (New Facilities; General Reduction Requirements)

- (a) The pressurized liquid storage vessel, identified as LPG1, with a capacity of thirty thousand (30,000) gallons, has unlimited potential VOC emissions of less than twenty-five (25) tons per year, therefore, the requirements of 326 IAC 8-1-6 are not applicable.
- (b) The gasoline fuel transfer and dispensing operation, identified as GAS, with a capacity of five hundred (500) gallons and the propane storage tank, identified as PST, with a capacity of one thousand (1,000) gallons, are subject to the provisions of 326 IAC 8-9; therefore, 326 IAC 8-1-6 does not apply.

326 IAC 8-4-3 (Petroleum Liquid Storage Facilities)

This source is not subject to the requirements of this rule because the pressurized liquid storage vessel, identified as LPG1, the gasoline fuel transfer and dispensing operation, identified as GAS, and the propane storage tank, identified as PST, all have capacities which are less than the minimum of thirty-nine thousand (39,000) gallons defined in 326 IAC 8-4-3(a).

326 IAC 8-4-1 (Petroleum Sources)

This source is not subject to the requirements of this rule because the monthly throughput of the gasoline dispensing operation at this source, identified as GAS, is less than ten thousand (10,000) gallons per month and it was constructed prior to July 1, 1989.

326 IAC 8-4-3 (Petroleum Liquid Storage Facilities)

This source is not subject to the requirements of this rule because the petroleum liquid storage vessels at this source, PST, LPG1, & PST, do not have a capacity greater than the thirty-nine thousand (39,000) gallons minimum cited in 326 IAC 8-4-3(a).

326 IAC 8-4-4 (Bulk Gasoline Terminal)

The source is not subject to the requirements of 326 IAC 8-4-4 (Bulk Gasoline Terminal) because the source does not meet the definition of a bulk gasoline terminal.

326 IAC 8-4-5 (Bulk Gasoline Plants)

The source is not subject to the requirements of 326 IAC 8-4-5 (Bulk Gasoline Plants) because the source does not meet the definition of a bulk gasoline plant.

326 IAC 8-4-6 (Gasoline Dispensing Facilities)

Pursuant to 326 IAC 8-4-1, the source is not subject to the requirements of 326 IAC 8-4-6 (Gasoline Dispensing Facilities) because the gasoline storage tank, identified as GAS, has a capacity of five hundred (500) gallons. Thus, the source does not meet the definition of a gasoline dispensing facility in 326 IAC 8-4-6(a)(8), therefore, the requirements of this rule do not apply.

326 IAC 8-4-9 (Leaks from Transports and Vapor Collection Systems)

Pursuant to 326 IAC 8-4-9, sources subject to the requirements of 326 IAC 8-4-4 through 326 IAC 8-4-6 are also subject to the requirements of 326 IAC 8-4-9 (Leaks from Transports and Vapor Collection Systems). Since the source is not subject to these rules, the requirements of IAC 8-4-9 do not apply.

326 IAC 8-6 (Organic Solvent Emission Limitations)

Pursuant to 326 IAC 8-6-1, the requirements of this rule apply to sources commencing operation after October 7, 1974 and prior to January 1, 1980, located anywhere in the state, with potential VOC emissions of one hundred (100) tons per year or more, and not regulated by any other provision of Article 8. This source began operating in 1953; therefore, this rule does not apply.

326 IAC 8-7 (Specific VOC Reduction Requirements for Lake, Porter, Clark and Floyd Counties)

The requirements of this rule apply to stationary sources located in Lake, Porter, Clark and Floyd Counties that emit or have the potential to emit VOCs at levels equal to or greater than 25 tons per year in Lake and Porter Counties; 100 tons per year in Clark and Floyd Counties; and to any coating facility that emits or has the potential to emit 10 tons per year or greater in Lake, Porter, Clark or Floyd County. This source is located in Montgomery County; therefore, this rule does not apply.

326 IAC 8-9-1 (Volatile Organic Liquid Storage Vessels)

- (a) Pursuant to 326 IAC 8-9-1(b), stationary vessels with capacities less than thirty-nine thousand (39,000) gallons are only subject to the reporting and record keeping requirements of the rule. The volatile organic liquid storage vessels, identified as GAS and PST, are subject to this provision of IAC 8-9.
- (b) The liquid storage vessel, identified as LPG1, is exempt from IAC 8-9 because this is a pressurized vessel which is designed to operate in excess of twenty-nine and four-tenths (29.4) pounds per square inch absolute and without emissions to the atmosphere as defined in IAC 8-9-2(2).

Air Quality Impacts from Minor Sources

Modeling Overview

Pursuant to 326 IAC 2-1.1-5, IDEM, OAQ, has conducted a modeling analysis of the limited Potential to Emit (PTE) criteria pollutants from this proposed source to estimate whether the emissions will cause or contribute to a violation of any National Ambient Air Quality Standard (NAAQS).

Modeling Results – Criteria Pollutants

The modeling results indicate that the limited PTE criteria pollutants from this source will not exceed the National Ambient Air Quality Standards (NAAQS).

Recommendation

The staff recommends to the Commissioner that the New Source Construction and MSOP be approved. This recommendation is based on the following facts and conditions:

Unless otherwise stated, information used in this review was derived from the application and additional information submitted by the applicant.

An application for the purposes of this review was received on November 14, 2007. Additional information was received on April 18, 2008.

Conclusion

The construction and operation of this country grain elevator shall be subject to the conditions of the attached New Source Construction and MSOP No. 107-25536-00065.

Appendix A: Emissions Calculations Summary

Company Name: Gavilon Grain, LLC dba Peavey Company-Haw Creek
Address City IN Zip: 11477 South 550 East, Ladoga, Indiana 47954
Permit Number: M107-25536-00065
Reviewer: Sandra Carr
Application Date: November 14, 2007

Summary of Potential to Emit (PTE)

Pollutant	Emissions uncontrolled (tons/yr)
PM	275.07
PM ₁₀	80.21
PM _{2.5}	11.36
SO ₂	0.10
NO _x	37.29
VOC	0.98
CO	6.28
Lead	0.00009
Toluene	0.0014
Combined HAPs	0.005

Summary of Controlled Emissions

Pollutant	Emissions Controlled (tons/yr)
PM	126.30
PM ₁₀	36.69
PM _{2.5}	5.37
SO ₂	0.10
NO _x	37.29
VOC	0.98
CO	6.28
Lead	0.00009
Toluene	0.0014
Combined HAPs	0.005

Minor Source Criteria Pollutant Modeling Screening Form - Raw Data

Permit Summary

Permit Number: M 107-25536-00065
Company Name: Gavilon Grain, LLC dba Peavey Company-Haw Creek
Source Location: 11477 South 550 East, Ladoga, IN 47954
County: Montgomery
SIC Code: 5153
Permit Reviewer: Sandra Carr

Source Specific Information

TABLE 1 - Pollutant Emission Rates (lb/hr) - based on the highest allowable emissions rate

Unit ID	Stack ID	CO	NO _x	PM ₁₀	Pb	SO ₂
Source Totals	None			8.376712329		
Max. Emissions Rate (lb/hr):		0	0	8.376712329	0	0

TABLE 2 - Stack Information: (all heights are from ground level)

For non-circular stacks, take the average of the stack dimensions as the stack diameter.
If there is no building near the stack, zero out the building height, width, and length.

Stack ID	Stack Height (ft)	Flow Rate (acfm)	Stack Temp. (°F)	Stack Diameter (ft)	Closest building related to stack:			Closest Property Line (ft)
					Height (ft)	Width (ft)	Length (ft)	
None	0	0	0	0	30	20	25	2500
0					30	40	20	4000
0								
0								
0								

Minor Source Criteria Pollutant Modeling
SCREEN3 Data

Permit Summary

Permit Number: M 107-25536-00065
 Company Name: Gavilon Grain, LLC dba Peavey Company-Haw Creek
 Source Location: 11477 South 550 East, Ladoga, IN 47954
 County: Montgomery
 SIC Code: 5153
 Permit Reviewer: Sandra Carr

SCREEN3 Modeling Data

TABLE 3 - Pollutant Modeling Data - grams per second

Pollutant:	CO	NO _x	PM ₁₀	Pb	SO ₂
Totals (g/s):	0	0	1.055465753	0	0

TABLE 4 - Stack Modeling Data

The M-Value is calculated using a unit emission rate of 1 g/s.

The stack with the lowest M value represents the lowest dispersion coefficient and should be modeled.

Stack ID	Stack Height (m)	Stack Gas Velocity (m/s)	Stack Temp. (K)	Stack Diameter (m)	Closest building related to stack			Closest Property Line (m)	Volumetric Flow Rate (m ³ /s)	Stack M-Value
					Height (m)	Width (m)	Length (m)			
None	0	#DIV/0!	255.37	0	9.146341463	6.097560976	7.62195122	762.195122	#DIV/0!	#DIV/0!
0	0	#DIV/0!	255.37	0	9.146341463	12.19512195	6.097560976	1219.512195	#DIV/0!	#DIV/0!
0	0	#DIV/0!	255.37	0	0	0	0	0	#DIV/0!	#DIV/0!
0	0	#DIV/0!	255.37	0	0	0	0	0	#DIV/0!	#DIV/0!
0	0	#DIV/0!	255.37	0	0	0	0	0	#DIV/0!	#DIV/0!

Minor Source Criteria Pollutant Modeling Screening Form - Modeling Results

Permit Summary

Permit Number: M 107-25536-00065
Company Name: Gavilon Grain, LLC dba Peavey Company-Haw Creek
Source Location: 11477 South 550 East, Ladoga, IN 47954
County: Montgomery
SIC Code: 5153
Permit Reviewer: Sandra Carr

Modeling Method

Model Used (please check one):

SCREEN3 AERSCREEN
 ISC3 AERMOD

Date Modeling Completed: 4/24/2008

Modeler: Sandra Carr

Modeling Results

TABLE 5 - Pollutants Modeling Results: 1 Hour Concentration ($\mu\text{g}/\text{m}^3$):

The modeled concentrations in this table are the 1-hour concentrations for each pollutant. Use tables 6 and 7 to compare the modeled data to the air quality standard.

Pollutant:	CO	NO _x	PM ₁₀	Pb	SO ₂
Concentration ($\mu\text{g}/\text{m}^3$):			7.26E+00		

TABLE 6 - Pollutants Maximum Concentration ($\mu\text{g}/\text{m}^3$):

Averaging Period	CO	NO _x	PM ₁₀	Pb	SO ₂
1-hour modeled concentration	0				
NAAQ Standard	40000				
PASS or FAIL	PASS				
3-hour modeled concentration					0
NAAQ Standard					1300
PASS or FAIL					PASS
8-hour modeled concentration	0				
NAAQ Standard/CEP Benchmark	10000				
PASS or FAIL	PASS				
24-hour modeled concentration			2.904	0	0
NAAQ Standard			150	1.5	365
PASS or FAIL			PASS	PASS	PASS
Annual modeled concentration		0	0.5808		0
NAAQ Standard/CEP Benchmark		100	50		80
PASS or FAIL		PASS	PASS		PASS

Appendix A: Emission Calculations
Minor Source Modeling Data
Area Source

Company Name: Gavilon Grain, LLC dba Peavey Company-Haw Creek
Address City IN Zip: 11477 South 550 East, Ladoga, Indiana 47954
Permit Number: M107-25536-00065
Reviewer: Sandra Carr
Application Date: November 14, 2007

Emission Rate (g/s)	=	1.06
Area of Source (m ²)	=	3,691.72
Emission Rate ()	=	0.000287 g/s-m ²
Source Release Height (m)	=	4.56 meters
Length of Side of square area (m)	=	60.76 meters
Receptor Height Above Ground (m)	=	0.0 meters
Minimum Distance from Source (2500 ft)	=	762 meters
Maximum Distance from Source (5 miles)	=	8047 meters

NOTE:

Calculations taken from EPA APTI Course SI:410, Introduction to Dispersion Modeling Student Manual. August 1994, Tutorial Package for the SCREEN2 Model, Example #4, Area Source, page 30.

Minor Source Criteria Pollutant Modeling Screening Form - Modeling Results

Permit Summary

Permit Number: M 107-25536-00065
Company Name: Gavilon Grain, LLC dba Peavey Company-Haw Creek
Source Location: 11477 South 550 East, Ladoga, IN 47954
County: Montgomery
SIC Code: 5153
Permit Reviewer: Sandra Carr

Modeling Method

Model Used (please check one):

SCREEN3 AERSCREEN
 ISC3 AERMOD

Date Modeling Completed: 4/24/2008

Modeler: Sandra Carr

Modeling Results

TABLE 5 - Pollutants Modeling Results: 1 Hour Concentration ($\mu\text{g}/\text{m}^3$):

The modeled concentrations in this table are the 1-hour concentrations for each pollutant. Use tables 6 and 7 to compare the modeled data to the air quality standard.

Pollutant:	CO	NO _x	PM ₁₀	Pb	SO ₂
Concentration ($\mu\text{g}/\text{m}^3$):			8.43E+00		

TABLE 6 - Pollutants Maximum Concentration ($\mu\text{g}/\text{m}^3$):

Averaging Period	CO	NO _x	PM ₁₀	Pb	SO ₂
1-hour modeled concentration	0				
NAAQ Standard	40000				
PASS or FAIL	PASS				
3-hour modeled concentration					0
NAAQ Standard					1300
PASS or FAIL					PASS
8-hour modeled concentration	0				
NAAQ Standard/CEP Benchmark	10000				
PASS or FAIL	PASS				
24-hour modeled concentration			3.372	0	0
NAAQ Standard			150	1.5	365
PASS or FAIL			PASS	PASS	PASS
Annual modeled concentration		0	0.6744		0
NAAQ Standard/CEP Benchmark		100	50		80
PASS or FAIL		PASS	PASS		PASS