INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
We Protect Hoosiers and Our Environment.

Mitchell E. Daniels Jr.
Governor

Thomas W. Easterly
Commissioner

100 North Senate Avenue
Indianapolis, Indiana 46204
(317) 232-8603
Toll Free (800) 451-6027
www.idem.IN.gov

TO: Interested Parties / Applicant

DATE: Jan. 26, 2010

RE: Agricor, Inc. / 053-28627-00052

FROM: Matthew Stuckey, Branch Chief
Permits Branch
Office of Air Quality

Notice of Decision: Approval - Effective Immediately

Please be advised that on behalf of the Commissioner of the Department of Environmental Management, I have issued a decision regarding the enclosed matter. Pursuant to IC 13-17-3-4 and 326 IAC 2, this approval is effective immediately, unless a petition for stay of effectiveness is filed and granted, and may be revoked or modified in accordance with the provisions of IC 13-15-7-1.

If you wish to challenge this decision, IC 4-21.5-3-7 and IC 13-15-7-3 require that you file a petition for administrative review. This petition may include a request for stay of effectiveness and must be submitted to the Office Environmental Adjudication, 100 North Senate Avenue, Government Center North, Suite N 501E, Indianapolis, IN 46204, **within eighteen (18) calendar days of the mailing of this notice**. The filing of a petition for administrative review is complete on the earliest of the following dates that apply to the filing:

(1) the date the document is delivered to the Office of Environmental Adjudication (OEA);
(2) the date of the postmark on the envelope containing the document, if the document is mailed to OEA by U.S. mail; or
(3) The date on which the document is deposited with a private carrier, as shown by receipt issued by the carrier, if the document is sent to the OEA by private carrier.

The petition must include facts demonstrating that you are either the applicant, a person aggrieved or adversely affected by the decision or otherwise entitled to review by law. Please identify the permit, decision, or other order for which you seek review by permit number, name of the applicant, location, date of this notice and all of the following:

(1) the name and address of the person making the request;
(2) the interest of the person making the request;
(3) identification of any persons represented by the person making the request;
(4) the reasons, with particularity, for the request;
(5) the issues, with particularity, proposed for considerations at any hearing; and
(6) identification of the terms and conditions which, in the judgment of the person making the request, would be appropriate in the case in question to satisfy the requirements of the law governing documents of the type issued by the Commissioner.

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178. Callers from within Indiana may call toll-free at 1-800-451-6027, ext. 3-0178.

Enclosures
FNPER-MOD.dot 12/3/07

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

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Mr. Bill Cramer
Agricor, Inc.
1626 S Joaquin Dr
Marion, IN 46952

Jan. 26, 2010

Re: 053-28627-00052
First Minor Permit Revision to
F053-16206-00052

Dear Mr. Bill Cramer:

Agricor, Inc. was issued a Federally Enforceable State Operating Permit (FESOP) Renewal No. F053-16206-00052 on September 12, 2007, for a stationary dry corn milling operation located at 1626 S Joaquin Dr, Marion, IN. On October 30, 2009, the Office of Air Quality (OAQ) received an application from the source requesting to revise the permit and calculations as follows:

1. Revise section D.1.1(a) of the permit and revise the FESOP Quarterly Report limit for Line 1 Receiving from 5,600 to 14,000 tons per twelve (12) consecutive month period.

   IDEM has recognized the fact that the emissions from Line 1 Receiving are fugitive emissions, and because the source is not one of the twenty-eight (28) listed source categories, as specified in 326 IAC 2-2-1(gg)(1), and pursuant to 326 IAC 2-2-1(gg)(6) and 326 IAC 2-7-1(22)(B), fugitive emissions are not counted toward PSD or Title V. PSD or Title V emission limits are not required for Line 1 Receiving, pursuant to FESOP No. F053-16206-00052, issued on September 12, 2007. Therefore, Line 1 Receiving emission limits listed in condition D.1.1 of FESOP No. F053-16206-00052, issued on September 12, 2007, will be removed from the permit through this Minor Permit Modification No. 053-28627-00052. See subsection 6 of this letter for additional information.

2. Revise section D.1.1(d) of the permit as indicated:

Line 1 Cooling		
Meal Cooler Baghouse, C-1	2.28	0.68
Grits Cooler Baghouse, C-3	~~2.0~~ **0.86**	~~0.6~~ **0.26**

On December 3, 2009, the Office of Air Quality (OAQ) received an e-mail from the source requesting to incorporate the following revisions into the Minor Permit Revision request received on October 30, 2009:

3. Revise descriptions in sections A.2 and D.1 of the permit as indicated:

   ...

   (g) One (1) ~~precleaning/handling~~ **transfer** operation, **which includes storage, conveyors, legs, and vents,** identified as ~~Line 1 Precleaning~~ **Transfer Operation**, constructed in 1983 **and modified in 2001**, capacity: ~~25,760~~ **56,000** pounds of corn per hour.

   ~~(h) One (1) precleaning/handling operation, identified as Line 2 Precleaning, constructed in 2001, capacity: 25,760 pounds of corn per hour.~~

(~~i~~**h**) One (1) grain handling and cleaning operation, identified as Line 1 **and 2** Cleaning, constructed in 1983 **and modified in 2001**, equipped with ~~one~~ **two** (~~1~~**2**) baghouse**s** for particulate control, identified as A/B ch, initially exhausting to the Milling Building which then exhausts to general building ventilation (Stacks M-1, M-2 and M-3) **and CH-1, exhausting to Stack CH-1**, capacity: ~~25,760~~ **56,000** pounds of corn per hour.

~~(j) One (1) grain handling and cleaning operation, identified as Line 2 Cleaning, constructed in 2001, equipped with a baghouse, identified as CH-1, exhausting to Stack CH-1, capacity: 25,760 pounds of grain products per hour.~~

(~~k~~**i**) One (1) meal drying operation, identified as Line 1 Drying, constructed in 1983, equipped with three (3) rotary dryers, identified as Meal, Grits, and Cones Dryers and three (3) cyclones for particulate control, identified as D-1, D-2, and D-3, each initially exhausting to an additional cyclone, identified as D-8 which then exhausts to Stack D-8, capacity: ~~25,760~~ **28,000** pounds of grain per hour.

(~~l~~**j**) One (1) meal drying operation, identified as Line 2 Drying, constructed in 2001, capacity ~~25,760~~ **28,000** pounds of grain products per hour, consisting of the following:

(1) One (1) meal rotary dryer, identified as D4, equipped with one (1) cyclone for particulate control, identified as D-4, then exhausting to the cyclone identified as D-7, which then exhausts to Stack D-7~~; and~~**.**

(2) One (1) grits rotary dryer, identified as D5, equipped with one (1) cyclone for particulate control, identified as D-5, then exhausting to the cyclone identified as D-7, which then exhausts to Stack D-7.

(3) One (1) ~~cones~~ **flour** rotary dryer, identified as D6, equipped with one (1) cyclone for particulate control, identified as D-6, then exhausting to the cyclone identified as D-7, which then exhausts to Stack D-7. ~~The cones rotary dryer, identified as D6 and the cyclone D-6 are not connected to cyclone D-7 and the milling operation and are not in use.~~

(~~m~~**k**) One (1) cooling operation, identified as Line 1 Cooling, constructed in 1983, equipped with two (2) coolers, identified as Meal and Grits Coolers and two (2) baghouses for particulate control, identified as C-1 and C-3, initially exhausting to the Milling Building which then exhausts to general building ventilation (Stacks M-1, M-2 and M-3), capacity: ~~25,760~~ **28,000** pounds of grain products per hour.

(~~n~~**l**) One (1) cooling operation, identified as Line 2 Cooling, constructed in 2001, equipped with two (2) coolers, identified as Meal and Grits Coolers and two (2) baghouses for particulate control, identified as C-4 and C-5, with C-4 and C-5 exhausting to Stacks C-4 and C-5 initially exhausting to the Milling Building which then exhausts to general building ventilation (Stacks M-1, M-2 and M-3), capacity: ~~25,760~~ **28,000** pounds of grain products per hour.

(~~o~~**m**) One (1) milling ~~operation~~ **line**, identified as Line 1 Milling, constructed in 1983 **with equipment upgrades in 1998**, **consisting of the following: one sifting operation, one grinding operation, and one aspiration operation** equipped with ~~six~~ **four** (~~6~~**4**) baghouses for particulate control, identified as ~~C asp,~~ A/B asp, A plf, B plf, ~~C plf,~~ and A/B feed, initially exhausting to the Milling Building which then exhausts to general building ventilation (Stacks M-1, M-2 and M-3), capacity: ~~25,760~~ **28,000** pounds of corn per hour.

~~This line includes:~~

~~(1) One (1) sifting operation, identified as Line 1 Sifting, constructed in 1998, capacity: 16,016 pound of grain products per hour;~~

~~(2) One (1) grinding operation, identified as Line 1 Grinding, constructed in 1998, capacity: 16,016 pounds of grain per hour; and~~

~~(3) One (1) aspiration operation, identified as Line 1 Aspiration, constructed in 1998, capacity: 3,500 actual cubic feet of air per minute.~~

(~~p~~**n**) One (1) milling line, identified as Line 2 Milling, constructed in 2001, capacity: ~~25,760~~ **28,000** pounds of corn per hour, consisting of the following: ~~Three (3) roller mills, eight~~ **one** (~~8~~**1**) **sifting operation, one grinding operation, and one** aspirat~~ors~~**ion operation**, ~~and two (2) sifters,~~ equipped with ~~two~~ **four** (~~2~~**4**) baghouses for particulate control, identified as ~~MVSA~~ **C asp** and ~~P-1~~ **C plf booster fan**, **initially exhausting to the Milling Buildings, which then** exhaust~~ing~~**s** to **general building ventilation (**Stacks **M-1, M-2, and M-3) and** MVSA and P-1, **exhausting to Stacks MVSA and P-1,** respectively.

(~~q~~**o**) One (1) hammermill, constructed in 2001, equipped with a baghouse for particulate control, identified as GSF, exhausting to Stack GSF, capacity: ~~25,760~~ **28,000** pounds of corn per hour.

(~~r~~**p**) One (1) conveying operation, constructed in 2001, equipped with a baghouse for particulate control, identified as FC-1, exhausting to Stack FC-1, initially exhausting to the Milling Building which then exhausts to general building ventilation (Stacks M-1, M-2 and M-3), capacity: ~~25,760~~ **28,000** pounds of corn per hour.

(~~s~~**q**) One (1) loading and shipping operation, identified as Line 1 Loading, constructed in 1983, equipped with a baghouse, identified as TLF, exhausting to Stack TLF, capacity 51,520 pounds of grain products per hour.

(~~t~~**r**) One (1) loading and shipping operation, identified as Rail Feed Loading, constructed in 1983, capacity 100,000 pounds of grain products per hour.

(~~u~~**s**) One (1) loading and shipping operation, identified as 2006 Feed Loading, constructed in 2006, equipped with two baghouses, identified as TLF and GSF, exhausting to Stacks TLF and GSF, respectively, capacity 200,000 pounds of grain products per hour.

4. Revise entire permit to replace 'C plf' with 'C plf booster fan.'
See permit for revisions.

5. Revise TSD, Appendix A calculations to include fugitive emissions from truck unloading.
See TSD, Appendix A for revisions to the calculations.

6. Revise section D.1.1(d) of the permit to set the PM emission limits to be equal to the PM-10 emission limits for equipment where limits are calculated using flow rate. The PM emission limits in the previous permit were greater than PM-10 emission limits. Therefore, this requested revision lowers the PM emission limits to the PM-10 emission limit requirements.

The fugitive emission units identified as Line 1 Receiving and Rail Feed Loading were incorrectly limited to avoid PSD and Title V. This source is not one of the twenty-eight (28) listed source

categories, as specified in 326 IAC 2-2-1(gg)(1) and the fugitive emissions are not counted toward PSD and Title V. Therefore, the Condition D.1.1 has been revised as follows:

D.1.1 FESOP and PSD Minor Limits [326 IAC 2-2] [326 IAC 2-8]

~~(a) The total amount of corn received at the Line 1 Receiving shall be limited to less than 5,600 tons per twelve (12) consecutive month period, with compliance determined at the end of each month.~~

~~(1) PM emissions from Line 1 Receiving shall be limited to 0.18 pounds per ton of grain received.~~

~~(2) PM_{10} emissions from Line 1 Receiving shall be limited to 0.059 pounds per ton of grain received.~~

(~~b~~**a**) The total amount of corn received at the Truck Receiving shall be limited to less than 225,680 tons per twelve (12) consecutive month period, with compliance determined at the end of each month.

(1) PM emissions from Truck Receiving shall be limited to 0.018 pounds per ton of grain received.

(2) PM_{10} emissions from Truck Receiving shall be limited to 0.0059 pounds per ton of grain received.

~~(c) The total amount of corn loaded at the Rail Feed Loading shall be limited to less than 10,000 tons per twelve (12) consecutive month period, with compliance determined at the end of each month.~~

~~(1) PM emissions from the Rail Feed Loading shall be limited to 0.027 pounds per ton of grain loaded.~~

~~(2) PM10 emissions from the Rail Feed Loading shall be limited to 0.0022 pounds per ton of grain loaded.~~

(b) Pursuant to F 053-7235-00052, issued on July 8, 1998, and in order to ensure that this source emits less than two hundred fifty (250) tons per year of PM, and less than one hundred (100) tons per year of PM_{10}, the following hourly limits shall apply as specified below:

Facility	PM Limit (lbs/hour)	PM_{10} Limit (lbs/hour)
Line 1 **and Line 2** Cleaning Cleaninghouse Baghouse A/B ch	~~5.2~~ **1.54**	1.5**4**
Line 1 and Line 2 Cleaning Cleaninghouse Baghouse CH-1	~~8.6~~ **3.49**	3.~~5~~**49**
Line 1 Drying Meal Dryer Cyclone, D-1 Grits Cyclone, D-2 Cones Cyclone, D-3 (ALL CONTROLLED BY CYCLONE D-8)	~~2.28~~ **3.56**	3.~~6~~**56**
Line 2 Drying Meal Dryer Cyclone, D-4 Grits Dryer Cyclone, D-5 Cones Dryer Cyclone, D-6 (ALL CONTROLLED BY CYCLONE D-7)	~~2.46~~ **1.94**	1.9**4**

Facility	PM Limit (lbs/hour)	PM_{10} Limit (lbs/hour)
Line 1 Cooling		
Meal Cooler Baghouse, C-1	~~2.28~~ **0.69**	0.6~~8~~**9**
Grits Cooler Baghouse, C-3	~~0.86~~ **0.26**	0.26
Line 2 Cooling		
Meal Cooler Baghouse, C-4	~~1.5~~ **0.56**	0.5**6**
Grit Cooler Baghouse, C-5	~~1.5~~ **0.56**	0.5**6**
Cones Cooler, C-6	~~1.4~~ **0.42**	~~0.72~~ **0.42**
Line 1 Milling		
Pneumatic Lift Baghouse, A plf	~~1.7~~ **0.50**	0.50
Pneumatic Lift Baghouse, B plf	~~0.86~~ **0.26**	0.2~~5~~**6**
Pneumatic Lift Baghouse, C plf booster fan	~~1.09~~ **0.57**	~~0.32~~ **0.57**
Aspirator Baghouse, A/B asp	~~4.0~~ **1.20**	1.2**0**
General Aspiration Baghouse, C asp	~~3.15~~ **0.94**	0.9~~0~~**4**
Feed Baghouse, A/B feed	~~1.5~~ **0.45**	0.4~~0~~**5**
Line 2 Milling		
Pneumatic Lift Baghouse, P-1	~~3.6~~ **1.06**	1.06
General Suction Baghouse, GSF	~~0.52~~ **0.15**	0.15
Aspirator Baghouse, MVSA	~~6.3~~ **1.89**	1.8~~8~~**9**
Feed Collection Baghouse, FC-1	~~2.2~~ **0.65**	0.65
Loading/Shipping		
Truck Loadout Baghouse, TLF	~~0.80~~ **0.25**	0.25

7. The table in section D.1.2 has been revised as follows:

Unit ID/ Process	**Process Weight Rate** (tons/hr)	**Allowable Particulate Emission Rate** (lbs/hr)
Line 1 Receiving (fugitive)	56	45.64
Truck Receiving (Baghouse RS-1)	280	62.22
Transfer Operations (fugitive)	~~25.76~~ **28.0**	~~45.44~~ **38.23**
Line 1 **and Line 2** Cleaning (Baghouse A/B ch **and CH-1**)	~~12.88~~ **28.0**	~~22.72~~ **38.23**
~~Line 2 Cleaning (Baghouse CH-1)~~	~~12.88~~	~~22.72~~
Line 1 Drying (Stack D-8)	~~12.88~~ **14.0**	~~22.72~~ **24.02**
Line 2 Drying (Stack D-7)	~~12.88~~ **14.0**	~~22.72~~ **24.02**
Line 1 Cooling (Baghouses C-1 and C-3)	~~12.88~~ **14.0**	~~22.72~~ **24.02**
Line 2 Cooling (Baghouses C-4, C-5, and C-6)	~~12.88~~ **14.0**	~~22.72~~ **24.02**

Unit ID/ Process	**Process Weight Rate** (tons/hr)	**Allowable Particulate Emission Rate** (lbs/hr)
Line 1 Milling (Baghouses A plf, B plf, C plf booster fan, A/B asp, C asp and A/B feed)	~~12.88~~ **14.0**	~~22.72~~ **24.02**
Line 2 Milling (Baghouses MVSA, P-1, FC-1 and GSF)	~~12.88~~ **14.0**	~~22.72~~ **24.02**
Loading and Shipping (Baghouse TLF)	25.76	36.15
Rail Feed Loading (fugitive)	50	44.57

8. Condition D.1.10 has been revised as follows:

D.1.10 Reporting Requirements

A quarterly summary of the information to document compliance with Conditions D.1.1(a) ~~and D.1.1(b)~~ shall be submitted to the address listed in Section C - General Reporting Requirements, of this permit, using the reporting forms located at the end of this permit, or their equivalent, within thirty (30) days after the end of the quarter being reported. The report submitted by the Permittee does require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

9. The Quarterly Report form for Line 1 Receiving has been removed as follows:

~~**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT**~~
~~**OFFICE OF AIR QUALITY**~~
~~**COMPLIANCE DATA SECTION**~~

~~**FESOP Quarterly Report**~~

~~Source Name: Agricor, Inc.~~

~~Source Address: 1626 South Joaquin Drive, Marion, Indiana 46952~~

~~Mailing Address: P.O. Box 807, Marion, Indiana 46952~~

~~FESOP No.: F 053-16206-00052~~

~~Facility: Line 1 Receiving~~

~~Parameter: Tons of corn received~~

~~Limit: Less than 14,000 tons per twelve (12) consecutive month period, with compliance determined at the end of each month~~

~~YEAR:_____~~

~~**Month**~~	~~**Tons of Corn Received**~~	~~**Tons of Corn Received**~~	~~**Tons of Corn Received**~~
	~~**This Month**~~	~~**Previous 11 Months**~~	~~**12 Month Total**~~

~~☐ No deviation occurred in this month.~~

~~☐ Deviation/s occurred in this month.~~
~~Deviation has been reported on _____~~

~~Submitted by: _____~~

~~Title/Position: _____~~

~~Signature: _____~~

~~Date: _____~~

~~Phone: _____~~

~~Attach a signed certification to complete this report.~~

IDEM, OAQ has decided to make additional revisions to the permit as described below. The permit has been revised as follows with deleted language as ~~strikeouts~~ and new language **bolded**:

10. Revise section A.3 as indicated:

A.3 ~~Specifically Regulated~~ Insignificant Activities [326 IAC 2-7-1(21)] [326 IAC 2-8-3(c)(3)(I)]

This stationary source also includes the following insignificant activities which are specifically regulated, as defined in 326 IAC 2-7-1(21):

...

(c) Unpaved roads and parking lots with public access. [326 IAC 2-7-1 (21)(G)(xiii)]

11. Revised the first page header to reflect the current letterhead.

12. Several of IDEM's branches and sections have been renamed. Therefore, IDEM has updated the addresses listed in the permit. References to "Permit Administration and Development Section" and the "Permits Branch" have been changed to "Permit Administration and Support Section". References to "Asbestos Section", "Compliance Data Section", "Air Compliance Section", and "Compliance Branch" have been changed to "Compliance and Enforcement Branch". The permit has been revised as follows:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

Pursuant to the provisions of 326 IAC 2-8-11.1, these changes to the permit are required to be reviewed in accordance with the Minor Permit Revision (MPR) procedures of 326 IAC 2-8-11.1(e). Pursuant to the provisions of 326 IAC 2-8-11.1, a minor permit revision to this permit is hereby approved as described in the attached Technical Support Document (TSD).

Pursuant to 326 IAC 2-8-11.1, this permit shall be revised by incorporating the minor permit revision into the permit. All other conditions of the permit shall remain unchanged and in effect. Attached please find the entire revised permit.

This decision is subject to the Indiana Administrative Orders and Procedures Act - IC 4-21.5-3-5. If you have any questions on this matter, please contact Christine L. Filutze, of my staff, at 317-233-8397 or 1-800-451-6027, and ask for extension 3-8397.

Sincerely,

Alfred C. Dumaual, Ph. D., Section Chief
Permits Branch
Office of Air Quality

Attachments: Revised Permit
Technical Support Document
Revised Calculations (Appendix A)

ACD/clf

cc: File - Grant County
Grant County Health Department
U.S. EPA, Region V
Compliance and Enforcement Branch
Billing, Licensing and Training Section

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
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Federally Enforceable State Operating Permit Renewal
OFFICE OF AIR QUALITY

Agricor, Inc.
1626 South Joaquin Drive
Marion, Indiana 46952

(herein known as the Permittee) is hereby authorized to operate subject to the conditions contained herein, the source described in Section A (Source Summary) of this permit.

The Permittee must comply with all conditions of this permit. Noncompliance with any provisions of this permit is grounds for enforcement action; permit termination, revocation and reissuance, or modification; or denial of a permit renewal application. It shall not be a defense for the Permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. An emergency does constitute an affirmative defense in an enforcement action provided the Permittee complies with the applicable requirements set forth in Section B, Emergency Provisions.

Indiana statutes from IC 13 and rules from 326 IAC, quoted in conditions in this permit, are those applicable at the time the permit was issued. The issuance or possession of this permit shall not alone constitute a defense against an alleged violation of any law, regulation or standard, except for the requirement to obtain a FESOP under 326 IAC 2-8.

This permit is issued in accordance with 326 IAC 2 and 40 CFR Part 70 Appendix A and contains the conditions and provisions specified in 326 IAC 2-8 as required by 42 U.S.C. 7401, et. seq. (Clean Air Act as amended by the 1990 Clean Air Act Amendments), 40 CFR Part 70.6, IC 13-15 and IC 13-17.

Operation Permit No.: F 053-16206-00052	
Original Signed by: Nisha Sizemore, Chief Permits Branch Office of Air Quality	Issuance Date: September 12, 2007 Expiration Date: September 12, 2017

First Administrative Amendment No.: 053-25650-00052, issued on January 14, 2008
Second Administrative Amendment No.: 053-27250-00052, issued on February 2, 2009

First Minor Permit Revision No.: 053-28627-00052	Pages Affected: Entire Permit
Issued by: Alfred C. Dumaual, Ph.D., Section Chief Permits Branch Office of Air Quality	Issuance Date: Jan. 26, 2010 Expiration Date: September 12, 2017

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SECTION A SOURCE SUMMARY

This permit is based on information requested by the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ). The information describing the source contained in Conditions A.1 through A.3 is descriptive information and does not constitute enforceable conditions. However, the Permittee should be aware that a physical change or a change in the method of operation that may render this descriptive information obsolete or inaccurate may trigger requirements for the Permittee to obtain additional permits or seek modification of this permit pursuant to 326 IAC 2, or change other applicable requirements presented in the permit application.

A.1 General Information [326 IAC 2-8-3(b)]

The Permittee owns and operates a dry corn milling operation.

Source Address:	1626 South Joaquin Drive, Marion, Indiana 46952
Mailing Address:	1626 South Joaquin Drive, Marion, Indiana 46952
General Source Phone Number:	765-662-0606
SIC Code:	2041
County Location:	Grant
Source Location Status:	Attainment for all criteria pollutants
Source Status:	Federally Enforceable State Operating Permit Program Minor Source, under PSD Rules Minor Source, Section 112 of the Clean Air Act Not 1 of 28 Source Categories

A.2 Emission Units and Pollution Control Equipment Summary [326 IAC 2-8-3(c)(3)]

This stationary source consists of the following emission units and pollution control devices:

(a) One (1) receiving pit, identified as Line 1 Receiving, constructed in 1983, capacity: 112,000 pounds of corn per hour.

(b) One (1) truck receiving system, identified as RS-1, constructed in 2002, capacity 560,000 pounds of grain products per hour, consisting of the following:

(1) One (1) receiving conveyor, identified as RC-1, equipped with one (1) baghouse for particulate control, identified as Baghouse RS-1, exhausting to Stack RS-1;

(2) Three (3) receiving bins, identified as RSB-1, RSB-2, and RSB-3;

(3) One (1) transfer conveyor, identified as RC-2, equipped with one (1) baghouse for particulate control, identified as Baghouse RS-1, exhausting to Stack RS-1;

(4) One (1) truck receiving pit, identified as RP, equipped with one (1) baghouse for particulate control, identified as Baghouse RS-1, exhausting to Stack RS-1;

(c) Three (3) storage bins, identified as M-1, M-2, and M-3, constructed in 1983, capacity: 120,000 pounds of grain products, each.

(d) Fifteen (15) storage bins, identified as 1-1 through 1-4, 2-1 through 2-4, 3-1 through 3-4, and 4-1 through 4-3, constructed in 1983, capacity: 50,000 pounds of grain products, each, equipped with a baghouse, identified as Packaging Dust Collector (PDC), and exhausting to Stack PDC.

(e) One (1) storage bin, identified as Temper, constructed in 1983, capacity: 20,000 pounds of grain products.

(f) Five (5) storage bins, identified as C-1, C-2, C-3, and C-4, constructed in 1983, and C-5, constructed in 2001, capacity: 560,000 pounds of corn, each.

(g) One (1) transfer operation, which includes storage, conveyors, legs, and vents, identified as Transfer Operation, constructed in 1983 and modified in 2001, capacity: 56,000 pounds of corn per hour.

(h) One (1) grain handling and cleaning operation, identified as Line 1 and 2 Cleaning, constructed in 1983 and modified in 2001, equipped with two (2) baghouses for particulate control, identified as A/B ch, initially exhausting to the Milling Building which then exhausts to general building ventilation (Stacks M-1, M-2 and M-3) and CH-1, exhausting to Stack CH-1, capacity: 56,000 pounds of corn per hour.

(i) One (1) meal drying operation, identified as Line 1 Drying, constructed in 1983, equipped with three (3) rotary dryers, identified as Meal, Grits, and Cones Dryers and three (3) cyclones for particulate control, identified as D-1, D-2, and D-3, each initially exhausting to an additional cyclone, identified as D-8 which then exhausts to Stack D-8, capacity: 28,000 pounds of grain per hour.

(j) One (1) meal drying operation, identified as Line 2 Drying, constructed in 2001, capacity 28,000 pounds of grain products per hour, consisting of the following:

(1) One (1) meal rotary dryer, identified as D4, equipped with one (1) cyclone for particulate control, identified as D-4, then exhausting to the cyclone identified as D-7, which then exhausts to Stack D-7.

(2) One (1) grits rotary dryer, identified as D5, equipped with one (1) cyclone for particulate control, identified as D-5, then exhausting to the cyclone identified as D-7, which then exhausts to Stack D-7.

(3) One (1) flour rotary dryer, identified as D6, equipped with one (1) cyclone for particulate control, identified as D-6, then exhausting to the cyclone identified as D-7, which then exhausts to Stack D-7.

(k) One (1) cooling operation, identified as Line 1 Cooling, constructed in 1983, equipped with two (2) coolers, identified as Meal and Grits Coolers and two (2) baghouses for particulate control, identified as C-1 and C-3, initially exhausting to the Milling Building which then exhausts to general building ventilation (Stacks M-1, M-2 and M-3), capacity: 28,000 pounds of grain products per hour.

(l) One (1) cooling operation, identified as Line 2 Cooling, constructed in 2001, equipped with two (2) coolers, identified as Meal and Grits Coolers and two (2) baghouses for particulate control, identified as C-4 and C-5, with C-4 and C-5 exhausting to Stacks C-4 and C-5 initially exhausting to the Milling Building which then exhausts to general building ventilation (Stacks M-1, M-2 and M-3), capacity: 28,000 pounds of grain products per hour.

(m) One (1) milling line, identified as Line 1 Milling, constructed in 1983 with equipment upgrades in 1998, consisting of the following: one sifting operation, one grinding operation, and one aspiration operation equipped with four (4) baghouses for particulate control, identified as A/B asp, A plf, B plf, and A/B feed, initially exhausting to the Milling Building which then exhausts to general building ventilation (Stacks M-1, M-2 and M-3), capacity: 28,000 pounds of corn per hour

(n) One (1) milling line, identified as Line 2 Milling, constructed in 2001, capacity: 28,000 pounds of corn per hour, consisting of the following: one (1) sifting operation, one grinding operation, and one aspiration operation, equipped with four (4) baghouses for particulate control, identified as C asp and C plf booster fan, initially exhausting to the Milling Buildings, which then exhausts to general building ventilation (Stacks M-1, M-2, and M-3) and MVSA and P-1,

exhausting to Stacks MVSA and P-1, respectively.

(o) One (1) hammermill, constructed in 2001, equipped with a baghouse for particulate control, identified as GSF, exhausting to Stack GSF, capacity: 28,000 pounds of corn per hour.

(p) One (1) conveying operation, constructed in 2001, equipped with a baghouse for particulate control, identified as FC-1, exhausting to Stack FC-1, initially exhausting to the Milling Building which then exhausts to general building ventilation (Stacks M-1, M-2 and M-3), capacity: 28,000 pounds of corn per hour.

(q) One (1) loading and shipping operation, identified as Line 1 Loading, constructed in 1983, equipped with a baghouse, identified as TLF, exhausting to Stack TLF, capacity 51,520 pounds of grain products per hour.

(r) One (1) loading and shipping operation, identified as Rail Feed Loading, constructed in 1983, capacity 100,000 pounds of grain products per hour.

(s) One (1) loading and shipping operation, identified as 2006 Feed Loading, constructed in 2006, equipped with two baghouses, identified as TLF and GSF, exhausting to Stacks TLF and GSF, respectively, capacity 200,000 pounds of grain products per hour.

A.3 Insignificant Activities [326 IAC 2-7-1(21)] [326 IAC 2-8-3(c)(3)(I)]

This stationary source also includes the following insignificant activities which are specifically regulated, as defined in 326 IAC 2-7-1(21):

Natural gas-fired combustion sources with heat input equal to or less than ten million (10,000,000) British thermal units per hour; and Propane for liquefied petroleum gas, or butane-fired combustion sources with heat input equal to or less than six million (6,000,000) British thermal units per hour [326 IAC 6-2-4].

(a) One (1) natural gas-fired boiler, identified as B1, constructed after September 21, 1983, utilizing liquid petroleum gas as a back-up fuel, heat input capacity: 1.67 million British thermal units per hour; and

(b) One (1) natural gas-fired boiler, identified as B2, constructed in 1998, utilizing liquid petroleum gas as a back-up fuel, heat input capacity: 4.19 million British thermal units per hour.

(c) Unpaved roads and parking lots with public access. [326 IAC 2-7-1(21)(G)(xiii)]

A.4 FESOP Applicability [326 IAC 2-8-2]

This stationary source, otherwise required to have a Part 70 Permit as described in 326 IAC 2-7-2(a), has applied to the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ) to renew a Federally Enforceable State Operating Permit (FESOP).

SECTION B GENERAL CONDITIONS

B.1 Definitions [326 IAC 2-8-1]

Terms in this permit shall have the definition assigned to such terms in the referenced regulation. In the absence of definitions in the referenced regulation, the applicable definitions found in the statutes or regulations (IC 13-11, 326 IAC 1-2 and 326 IAC 2-7) shall prevail.

B.2 Permit Term [326 IAC 2-8-4(b)] [326 IAC 2-1.1-9.5] [IC 13-15-3-6(a)]

(a) This permit, F053-16206-00052, is issued for a fixed term of ten (10) years from the issuance date of this permit, as determined in accordance with IC 4-21.5-3-5(f) and IC 13-15-5-3. Subsequent revisions, modifications, or amendments of this permit do not affect the expiration date of this permit.

(b) If IDEM, OAQ, upon receiving a timely and complete renewal permit application, fails to issue or deny the permit renewal prior to the expiration date of this permit, this existing permit shall not expire and all terms and conditions shall continue in effect, until the renewal permit has been issued or denied.

B.3 Term of Conditions [326 IAC 2-1.1-9.5]

Notwithstanding the permit term of a permit to construct, a permit to operate, or a permit modification, any condition established in a permit issued pursuant to a permitting program approved in the state implementation plan shall remain in effect until:

(a) the condition is modified in a subsequent permit action pursuant to Title I of the Clean Air Act; or

(b) the emission unit to which the condition pertains permanently ceases operation.

B.4 Enforceability [326 IAC 2-8-6]

Unless otherwise stated, all terms and conditions in this permit, including any provisions designed to limit the source's potential to emit, are enforceable by IDEM, the United States Environmental Protection Agency (U.S. EPA) and by citizens in accordance with the Clean Air Act.

B.5 Severability [326 IAC 2-8-4(4)]

The provisions of this permit are severable; a determination that any portion of this permit is invalid shall not affect the validity of the remainder of the permit.

B.6 Property Rights or Exclusive Privilege [326 IAC 2-8-4(5)(D)]

This permit does not convey any property rights of any sort or any exclusive privilege.

B.7 Duty to Provide Information [326 IAC 2-8-4(5)(E)]

(a) The Permittee shall furnish to IDEM, OAQ, within a reasonable time, any information that IDEM, OAQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit. The submittal by the Permittee does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1). Upon request, the Permittee shall also furnish to IDEM, OAQ copies of records required to be kept by this permit.

(b) For information furnished by the Permittee to IDEM, OAQ, the Permittee may include a claim of confidentiality in accordance with 326 IAC 17.1. When furnishing copies of requested records directly to U.S. EPA, the Permittee may assert a claim of confidentiality in accordance with 40 CFR 2, Subpart B.

B.8 Certification [326 IAC 2-8-3(d)] [326 IAC 2-8-4(3)(C)(i)] [326 IAC 2-8-5(1)]

(a) Where specifically designated by this permit or required by an applicable requirement, any application form, report, or compliance certification submitted shall contain certification by an "authorized individual" of truth, accuracy, and completeness. This certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

(b) One (1) certification shall be included, using the attached Certification Form, with each submittal requiring certification. One (1) certification may cover multiple forms in one (1) submittal.

(c) An "authorized individual" is defined at 326 IAC 2-1.1-1(1).

B.9 Annual Compliance Certification [326 IAC 2-8-5(a)(1)]

(a) The Permittee shall annually submit a compliance certification report which addresses the status of the source's compliance with the terms and conditions contained in this permit, including emission limitations, standards, or work practices. All certifications shall cover the time period from January 1 to December 31 of the previous year, and shall be submitted no later than July 1 of each year to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

(b) The annual compliance certification report required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.

(c) The annual compliance certification report shall include the following:

(1) The appropriate identification of each term or condition of this permit that is the basis of the certification;

(2) The compliance status;

(3) Whether compliance was continuous or intermittent;

(4) The methods used for determining the compliance status of the source, currently and over the reporting period consistent with 326 IAC 2-8-4(3); and

(5) Such other facts, as specified in Sections D of this permit, as IDEM, OAQ may require to determine the compliance status of the source.

The submittal by the Permittee does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

B.10 Compliance Order Issuance [326 IAC 2-8-5(b)]

IDEM, OAQ may issue a compliance order to this Permittee upon discovery that this permit is in nonconformance with an applicable requirement. The order may require immediate compliance or contain a schedule for expeditious compliance with the applicable requirement.

B.11 Preventive Maintenance Plan [326 IAC 1-6-3] [326 IAC 2-8-4(9)] [326 IAC 2-8-5(a)(1)]

(a) If required by specific condition(s) in Section D of this permit, the Permittee shall maintain and implement Preventive Maintenance Plans (PMPs) including the following information on each facility:

(1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;

(2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and

(3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

(b) A copy of the PMPs shall be submitted to IDEM, OAQ upon request and within a reasonable time, and shall be subject to review and approval by IDEM, OAQ. IDEM, OAQ may require the Permittee to revise its PMPs whenever lack of proper maintenance causes or is the primary contributor to an exceedance of any limitation on emissions or potential to emit. The PMPs do not require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

(c) To the extent the Permittee is required by 40 CFR Part 60/63 to have an Operation Maintenance, and Monitoring (OMM) Plan for a unit, such Plan is deemed to satisfy the PMP requirements of 326 IAC 1-6-3 for that unit.

B.12 Emergency Provisions [326 IAC 2-8-12]

(a) An emergency, as defined in 326 IAC 2-7-1(12), is not an affirmative defense for an action brought for noncompliance with a federal or state health-based emission limitation except as provided in 326 IAC 2-8-12.

(b) An emergency, as defined in 326 IAC 2-7-1(12), constitutes an affirmative defense to an action brought for noncompliance with a health-based or technology-based emission limitation if the affirmative defense of an emergency is demonstrated through properly signed, contemporaneous operating logs or other relevant evidence that describe the following:

(1) An emergency occurred and the Permittee can, to the extent possible, identify the causes of the emergency;

(2) The permitted facility was at the time being properly operated;

(3) During the period of an emergency, the Permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or other requirements in this permit;

(4) For each emergency lasting one (1) hour or more, the Permittee notified IDEM, OAQ within four (4) daytime business hours after the beginning of the emergency, or after the emergency was discovered or reasonably should have been discovered;

Telephone Number: 1-800-451-6027 (ask for Office of Air Quality, Compliance Section), or
Telephone Number: 317-233-0178 (ask for Compliance Section)
Facsimile Number: 317-233-6865

(5) For each emergency lasting one (1) hour or more, the Permittee submitted the attached Emergency Occurrence Report Form or its equivalent, either by mail or facsimile to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

within two (2) working days of the time when emission limitations were exceeded due to the emergency.

The notice fulfills the requirement of 326 IAC 2-8-4(3)(C)(ii) and must contain the following:

(A) A description of the emergency;

(B) Any steps taken to mitigate the emissions; and

(C) Corrective actions taken.

The notification which shall be submitted by the Permittee does not require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

(6) The Permittee immediately took all reasonable steps to correct the emergency.

(c) In any enforcement proceeding, the Permittee seeking to establish the occurrence of an emergency has the burden of proof.

(d) This emergency provision supersedes 326 IAC 1-6 (Malfunctions). This permit condition is in addition to any emergency or upset provision contained in any applicable requirement.

(e) The Permittee seeking to establish the occurrence of an emergency shall make records available upon request to ensure that failure to implement a PMP did not cause or contribute to an exceedance of any limitations on emissions. However, IDEM, OAQ may require that the Preventive Maintenance Plans required under 326 IAC 2-8-3(c)(6) be revised in response to an emergency.

(f) Failure to notify IDEM, OAQ by telephone or facsimile of an emergency lasting more than one (1) hour in accordance with (b)(4) and (5) of this condition shall constitute a violation of 326 IAC 2-8 and any other applicable rules.

(g) Operations may continue during an emergency only if the following conditions are met:

(1) If the emergency situation causes a deviation from a technology-based limit, the Permittee may continue to operate the affected emitting facilities during the emergency provided the Permittee immediately takes all reasonable steps to correct the emergency and minimize emissions.

(2) If an emergency situation causes a deviation from a health-based limit, the Permittee may not continue to operate the affected emissions facilities unless:

(A) The Permittee immediately takes all reasonable steps to correct the emergency situation and to minimize emissions; and

(B) Continued operation of the facilities is necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw material of substantial economic value.

Any operations shall continue no longer than the minimum time required to prevent the situations identified in (g)(2)(B) of this condition.

(h) The Permittee shall include all emergencies in the Quarterly Deviation and Compliance Monitoring Report.

B.13 Prior Permits Superseded [326 IAC 2-1.1-9.5]

(a) All terms and conditions of permits established prior to F 053-16206-00052 and issued pursuant to permitting programs approved into the state implementation plan have been either:

(1) incorporated as originally stated,

(2) revised, or

(3) deleted.

(b) All previous registrations and permits are superseded by this permit.

B.14 Termination of Right to Operate [326 IAC 2-8-9] [326 IAC 2-8-3(h)]

The Permittee's right to operate this source terminates with the expiration of this permit unless a timely and complete renewal application is submitted at least nine (9) months prior to the date of expiration of the source's existing permit, consistent with 326 IAC 2-8-3(h) and 326 IAC 2-8-9.

B.15 Deviations from Permit Requirements and Conditions [326 IAC 2-8-4(3)(C)(ii)]

(a) Deviations from any permit requirements (for emergencies see Section B - Emergency Provisions), the probable cause of such deviations, and any response steps or preventive measures taken shall be reported to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

using the attached Quarterly Deviation and Compliance Monitoring Report, or its equivalent. A deviation required to be reported pursuant to an applicable requirement that exists independent of this permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report.

The Quarterly Deviation and Compliance Monitoring Report does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

(b) A deviation is an exceedance of a permit limitation or a failure to comply with a requirement of the permit.

B.16 Permit Modification, Reopening, Revocation and Reissuance, or Termination [326 IAC 2-8-4(5)(C)] [326 IAC 2-8-7(a)] [326 IAC 2-8-8]

(a) This permit may be modified, reopened, revoked and reissued, or terminated for cause. The filing of a request by the Permittee for a Federally Enforceable State Operating Permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any condition of this permit. [326 IAC 2-8-4(5)(C)]

The notification by the Permittee does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

(b) This permit shall be reopened and revised under any of the circumstances listed in IC 13-15-7-2 or if IDEM, OAQ determines any of the following:

(1) That this permit contains a material mistake.

(2) That inaccurate statements were made in establishing the emissions standards or other terms or conditions.

(3) That this permit must be revised or revoked to assure compliance with an applicable requirement. [326 IAC 2-8-8(a)]

(c) Proceedings by IDEM, OAQ to reopen and revise this permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of this permit for which cause to reopen exists. Such reopening and revision shall be made as expeditiously as practicable. [326 IAC 2-8-8(b)]

(d) The reopening and revision of this permit, under 326 IAC 2-8-8(a), shall not be initiated before notice of such intent is provided to the Permittee by IDEM, OAQ at least thirty (30) days in advance of the date this permit is to be reopened, except that IDEM, OAQ may provide a shorter time period in the case of an emergency. [326 IAC 2-8-8(c)]

B.17 Permit Renewal [326 IAC 2-8-3(h)]

(a) The application for renewal shall be submitted using the application form or forms prescribed by IDEM, OAQ and shall include the information specified in 326 IAC 2-8-3. Such information shall be included in the application for each emission unit at this source, except those emission units included on the trivial or insignificant activities list contained in 326 IAC 2-7-1 (21) and 326 IAC 2-7-1(40). The renewal application does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

Request for renewal shall be submitted to:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

(b) A timely renewal application is one that is:

(1) Submitted at least nine (9) months prior to the date of the expiration of this permit; and

(2) If the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.

(c) If the Permittee submits a timely and complete application for renewal of this permit, the source's failure to have a permit is not a violation of 326 IAC 2-8 until IDEM, OAQ takes final action on the renewal application, except that this protection shall cease to apply if, subsequent to the completeness determination, the Permittee fails to submit by the deadline specified in writing by IDEM, OAQ any additional information identified as being needed to process the application.

B.18 Permit Amendment or Revision [326 IAC 2-8-10] [326 IAC 2-8-11.1]

(a) Permit amendments and revisions are governed by the requirements of 326 IAC 2-8-10 or 326 IAC 2-8-11.1 whenever the Permittee seeks to amend or modify this permit.

(b) Any application requesting an amendment or modification of this permit shall be submitted to:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

Any such application shall be certified by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

(c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-8-10 (b)(3)]

B.19 Operational Flexibility [326 IAC 2-8-15] [326 IAC 2-8-11.1]

(a) The Permittee may make any change or changes at the source that are described in 326 IAC 2-8-15(b) through (d) without a prior permit revision, if each of the following conditions is met:

(1) The changes are not modifications under any provision of Title I of the Clean Air Act;

(2) Any approval required by 326 IAC 2-8-11.1 has been obtained;

(3) The changes do not result in emissions which exceed the limitations provided in this permit (whether expressed herein as a rate of emissions or in terms of total emissions);

(4) The Permittee notifies the:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

and

United States Environmental Protection Agency, Region V
Air and Radiation Division, Regulation Development Branch - Indiana (AR-18J)
77 West Jackson Boulevard
Chicago, Illinois 60604-3590

in advance of the change by written notification at least ten (10) days in advance of the proposed change. The Permittee shall attach every such notice to the Permittee's copy of this permit; and

(5) The Permittee maintains records on-site, on a rolling five (5) year basis, which document all such changes and emission trades that are subject to 326 IAC 2-8-15(b) through (d). The Permittee shall make such records available, upon reasonable request, for public review.

Such records shall consist of all information required to be submitted to IDEM, OAQ in the notices specified in 326 IAC 2-8-15(b)(2), (c)(1), and (d).

(b) Emission Trades [326 IAC 2-8-15(c)]
The Permittee may trade emissions increases and decreases at the source, where the applicable SIP provides for such emission trades without requiring a permit revision, subject to the constraints of Section (a) of this condition and those in 326 IAC 2-8-15(c).

(c) Alternative Operating Scenarios [326 IAC 2-8-15(d)]
The Permittee may make changes at the source within the range of alternative operating scenarios that are described in the terms and conditions of this permit in accordance with 326 IAC 2-8-4(7). No prior notification of IDEM, OAQ, or U.S. EPA is required.

(d) Backup fuel switches specifically addressed in, and limited under, Section D of this permit shall not be considered alternative operating scenarios. Therefore, the notification requirements of part (a) of this condition do not apply.

B.20 Source Modification Requirement [326 IAC 2-8-11.1]

A modification, construction, or reconstruction is governed by the requirements of 326 IAC 2 and 326 IAC 2-8-11.1.

B.21 Inspection and Entry [326 IAC 2-8-5(a)(2)] [IC 13-14-2-2] [IC 13-17-3-2] [IC 13-30-3-1]

Upon presentation of proper identification cards, credentials, and other documents as may be required by law, and subject to the Permittee’s right under all applicable laws and regulations to assert that the information collected by the agency is confidential and entitled to be treated as such, the Permittee shall allow IDEM, OAQ, U.S. EPA, or an authorized representative to perform the following:

(a) Enter upon the Permittee's premises where a FESOP source is located, or emissions related activity is conducted, or where records must be kept under the conditions of this permit;

(b) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;

(c) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, inspect, at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit;

(d) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with this permit or applicable requirements; and

(e) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, utilize any photographic, recording, testing, monitoring, or other equipment for the purpose of assuring compliance with this permit or applicable requirements.

B.22 Transfer of Ownership or Operational Control [326 IAC 2-8-10]

(a) The Permittee must comply with the requirements of 326 IAC 2-8-10 whenever the Permittee seeks to change the ownership or operational control of the source and no other change in the permit is necessary.

(b) Any application requesting a change in the ownership or operational control of the source shall contain a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new Permittee. The application shall be submitted to:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

The application which shall be submitted by the Permittee does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

(c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-8-10 (b)(3)]

B.23 Annual Fee Payment [326 IAC 2-7-19] [326 IAC 2-8-4(6)] [326 IAC 2-8-16][326 IAC 2-1.1-7]

(a) The Permittee shall pay annual fees to IDEM, OAQ within thirty (30) calendar days of receipt of a billing. Pursuant to 326 IAC 2-7-19(b), if the Permittee does not receive a bill from IDEM, OAQ the applicable fee is due April 1 of each year.

(b) Failure to pay may result in administrative enforcement action or revocation of this permit.

(c) The Permittee may call the following telephone numbers: 1-800-451-6027 or 317-233-4230 (ask for OAQ, Billing, Licensing, and Training Section), to determine the appropriate permit fee.

B.24 Credible Evidence [326 IAC 2-8-4(3)] [326 IAC 2-8-5] [62 FR 8314] [326 IAC 1-1-6]

For the purpose of submitting compliance certifications or establishing whether or not the Permittee has violated or is in violation of any condition of this permit, nothing in this permit shall preclude the use, including the exclusive use, of any credible evidence or information relevant to whether the Permittee would have been in compliance with the condition of this permit if the appropriate performance or compliance test or procedure had been performed.

SECTION C SOURCE OPERATION CONDITIONS

Entire Source

Emission Limitations and Standards [326 IAC 2-8-4(1)]

C.1 Particulate Emission Limitations For Processes with Process Weight Rates Less Than One Hundred (100) Pounds per Hour [326 IAC 6-3-2]

Pursuant to 326 IAC 6-3-2(e)(2), particulate emissions from any process not exempt under 326 IAC 6-3-1(b) or (c) which has a maximum process weight rate less than one hundred (100) pounds per hour and the methods in 326 IAC 6-3-2(b) through (d) do not apply shall not exceed 0.551 pounds per hour.

C.2 Overall Source Limit [326 IAC 2-8]

The purpose of this permit is to limit this source's potential to emit to less than major source levels for the purpose of Section 502(a) of the Clean Air Act.

(a) Pursuant to 326 IAC 2-8:

(1) The potential to emit any regulated pollutant, except particulate matter (PM), from the entire source shall be limited to less than one hundred (100) tons per twelve (12) consecutive month period. This limitation shall also make the requirements of 326 IAC 2-2 (Prevention of Significant Deterioration (PSD)) not applicable;

(2) The potential to emit any individual hazardous air pollutant (HAP) from the entire source shall be limited to less than ten (10) tons per twelve (12) consecutive month period; and

(3) The potential to emit any combination of HAPs from the entire source shall be limited to less than twenty-five (25) tons per twelve (12) consecutive month period.

(b) The potential to emit particulate matter (PM) from the entire source shall be limited to less than two hundred fifty (250) tons per twelve (12) consecutive month period. This limitation shall make the requirements of 326 IAC 2-2 (Prevention of Significant Deterioration (PSD)) not applicable.

(c) This condition shall include all emission points at this source including those that are insignificant as defined in 326 IAC 2-7-1(21). The source shall be allowed to add insignificant activities not already listed in this permit, provided that the source's potential to emit does not exceed the above specified limits.

(d) Section D of this permit contains independently enforceable provisions to satisfy this requirement.

C.3 Opacity [326 IAC 5-1]

Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-3 (Temporary Alternative Opacity Limitations), opacity shall meet the following, unless otherwise stated in this permit:

(a) Opacity shall not exceed an average of forty percent (40%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.

(b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

C.4 Open Burning [326 IAC 4-1] [IC 13-17-9]

The Permittee shall not open burn any material except as provided in 326 IAC 4-1-3, 326 IAC 4-1-4 or 326 IAC 4-1-6. The previous sentence notwithstanding, the Permittee may open burn in accordance with an open burning approval issued by the Commissioner under 326 IAC 4-1-4.1.

C.5 Incineration [326 IAC 4-2] [326 IAC 9-1-2]

The Permittee shall not operate an incinerator or incinerate any waste or refuse except as provided in 326 IAC 4-2 and 326 IAC 9-1-2.

C.6 Fugitive Dust Emissions [326 IAC 6-4]

The Permittee shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4 (Fugitive Dust Emissions).

C.7 Fugitive Particulate Matter Emission Limitations [326 IAC 6-5]

Pursuant to 326 IAC 6-5 (Fugitive Particulate Matter Emission Limitations), fugitive particulate matter emissions shall be controlled according to the plan submitted on December 6, 1996. The plan consists of:

(a) Wet suppression of dust from unpaved roadways on an as needed basis.

(b) Keeping the truck speed within five (5) miles per hour by posting speed limit sign.

C.8 Stack Height [326 IAC 1-7]

The Permittee shall comply with the applicable provisions of 326 IAC 1-7 (Stack Height Provisions), for all exhaust stacks through which a potential (before controls) of twenty-five (25) tons per year or more of particulate matter or sulfur dioxide is emitted.

C.9 Asbestos Abatement Projects [326 IAC 14-10] [326 IAC 18] [40 CFR 61, Subpart M]

(a) Notification requirements apply to each owner or operator. If the combined amount of regulated asbestos containing material (RACM) to be stripped, removed or disturbed is at least 260 linear feet on pipes or 160 square feet on other facility components, or at least thirty-five (35) cubic feet on all facility components, then the notification requirements of 326 IAC 14-10-3 are mandatory. All demolition projects require notification whether or not asbestos is present.

(b) The Permittee shall ensure that a written notification is sent on a form provided by the Commissioner at least ten (10) working days before asbestos stripping or removal work or before demolition begins, per 326 IAC 14-10-3, and shall update such notice as necessary, including, but not limited to the following:

(1) When the amount of affected asbestos containing material increases or decreases by at least twenty percent (20%); or

(2) If there is a change in the following:

(A) Asbestos removal or demolition start date;

(B) Removal or demolition contractor; or

(C) Waste disposal site.

(c) The Permittee shall ensure that the notice is postmarked or delivered according to the guidelines set forth in 326 IAC 14-10-3(2).

(d) The notice to be submitted shall include the information enumerated in 326 IAC 14-10-3(3).

All required notifications shall be submitted to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

The notice shall include a signed certification from the owner or operator that the information provided in this notification is correct and that only Indiana licensed workers and project supervisors will be used to implement the asbestos removal project. The notifications do not require a certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

(e) Procedures for Asbestos Emission Control
The Permittee shall comply with the applicable emission control procedures in 326 IAC 14-10-4 and 40 CFR 61.145(c). Per 326 IAC 14-10-1, emission control requirements are applicable for any removal or disturbance of RACM greater than three (3) linear feet on pipes or three (3) square feet on any other facility components or a total of at least 0.75 cubic feet on all facility components.

(f) Demolition and Renovation
The Permittee shall thoroughly inspect the affected facility or part of the facility where the demolition or renovation will occur for the presence of asbestos pursuant to 40 CFR 61.145(a).

(g) Indiana Accredited Asbestos Inspector
The Permittee shall comply with 326 IAC 14-10-1(a) that requires the owner or operator, prior to a renovation/demolition, to use an Indiana Accredited Asbestos Inspector to thoroughly inspect the affected portion of the facility for the presence of asbestos.

Testing Requirements [326 IAC 2-8-4(3)]

C.10 Performance Testing [326 IAC 3-6]

(a) All testing shall be performed according to the provisions of 326 IAC 3-6 (Source Sampling Procedures), except as provided elsewhere in this permit, utilizing any applicable procedures and analysis methods specified in 40 CFR 51, 40 CFR 60, 40 CFR 61, 40 CFR 63, 40 CFR 75, or other procedures approved by IDEM, OAQ.

A test protocol, except as provided elsewhere in this permit, shall be submitted to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

no later than thirty-five (35) days prior to the intended test date. The protocol submitted by the Permittee does not require certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

(b) The Permittee shall notify IDEM, OAQ of the actual test date at least fourteen (14) days prior to the actual test date. The notification submitted by the Permittee does not require certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

(c) Pursuant to 326 IAC 3-6-4(b), all test reports must be received by IDEM, OAQ not later than forty-five (45) days after the completion of the testing. An extension may be granted by IDEM, OAQ if the Permittee submits to IDEM, OAQ a reasonable written explanation not later than five (5) days prior to the end of the initial forty-five (45) day period.

Compliance Requirements [326 IAC 2-1.1-11]

C.11 Compliance Requirements [326 IAC 2-1.1-11]

The commissioner may require stack testing, monitoring, or reporting at any time to assure compliance with all applicable requirements by issuing an order under 326 IAC 2-1.1-11. Any monitoring or testing shall be performed in accordance with 326 IAC 3 or other methods approved by the commissioner or the U.S. EPA.

Compliance Monitoring Requirements [326 IAC 2-8-4] [326 IAC 2-8-5(a)(1)]

C.12 Compliance Monitoring [326 IAC 2-8-4(3)] [326 IAC 2-8-5(a)(1)]

Unless otherwise specified in this permit, all monitoring and record keeping requirements not already legally required shall be implemented within ninety (90) days of permit issuance. If required by Section D, the Permittee shall be responsible for installing any necessary equipment and initiating any required monitoring related to that equipment. If due to circumstances beyond its control, that equipment cannot be installed and operated within ninety (90) days, the Permittee may extend the compliance schedule related to the equipment for an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

in writing, prior to the end of the initial ninety (90) day compliance schedule, with full justification of the reasons for the inability to meet this date.

The notification which shall be submitted by the Permittee does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

Unless otherwise specified in the approval for the new emission unit(s), compliance monitoring for new emission units or emission units added through a permit revision shall be implemented when operation begins.

C.13 Monitoring Methods [326 IAC 3] [40 CFR 60] [40 CFR 63]

Any monitoring or testing required by Section D of this permit shall be performed according to the provisions of 326 IAC 3, 40 CFR 60, Appendix A, 40 CFR 60, Appendix B, 40 CFR 63, or other approved methods as specified in this permit.

C.14 Instrument Specifications [326 IAC 2-1.1-11] [326 IAC 2-8-4(3)] [326 IAC 2-8-5(1)]

(a) When required by any condition of this permit, an analog instrument used to measure a parameter related to the operation of an air pollution control device shall have a scale such that the expected maximum reading for the normal range shall be no less than twenty percent (20%) of full scale.

(b) The Permittee may request that the IDEM, OAQ approve the use of an instrument that does not meet the above specifications provided the Permittee can demonstrate that an alternative instrument specification will adequately ensure compliance with permit conditions requiring the measurement of the parameters.

Corrective Actions and Response Steps [326 IAC 2-8-4] [326 IAC 2-8-5(a)(1)]

C.15 Emergency Reduction Plans [326 IAC 1-5-2] [326 IAC 1-5-3]

Pursuant to 326 IAC 1-5-2 (Emergency Reduction Plans; Submission):

(a) The Permittee prepared and submitted written emergency reduction plans (ERPs) consistent with safe operating procedures on October 7, 1998.

(b) Upon direct notification by IDEM, OAQ that a specific air pollution episode level is in effect, the Permittee shall immediately put into effect the actions stipulated in the approved ERP for the appropriate episode level. [326 IAC 1-5-3]

C.16 Risk Management Plan [326 IAC 2-8-4] [40 CFR 68]

If a regulated substance, as defined in 40 CFR 68, is present at a source in more than a threshold quantity, the Permittee must comply with the applicable requirements of 40 CFR 68.

C.17 Response to Excursions or Exceedances [326 IAC 2-8-4] [326 IAC 2-8-5]

(a) Upon detecting an excursion or exceedance, the Permittee shall restore operation of the emissions unit (including any control device and associated capture system) to its normal or usual manner of operation as expeditiously as practicable in accordance with good air pollution control practices for minimizing emissions.

(b) The response shall include minimizing the period of any startup, shutdown or malfunction and taking any necessary corrective actions to restore normal operation and prevent the likely recurrence of the cause of an excursion or exceedance (other than those caused by excused startup or shutdown conditions). Corrective actions may include, but are not limited to, the following:

(1) initial inspection and evaluation

(2) recording that operations returned to normal without operator action (such as through response by a computerized distribution control system); or

(3) any necessary follow-up actions to return operation to within the indicator range, designated condition, or below the applicable emission limitation or standard, as applicable.

(c) A determination of whether the Permittee has used acceptable procedures in response to an excursion or exceedance will be based on information available, which may include, but is not limited to, the following:

(1) monitoring results;

(2) review of operation and maintenance procedures and records;

(3) inspection of the control device, associated capture system, and the process.

(d) Failure to take reasonable response steps shall be considered a deviation from the permit.

(e) The Permittee shall maintain the following records:

(1) monitoring data;

(2) monitor performance data, if applicable; and

(3) corrective actions taken.

C.18 Actions Related to Noncompliance Demonstrated by a Stack Test [326 IAC 2-8-4] [326 IAC 2-8-5]

(a) When the results of a stack test performed in conformance with Section C - Performance Testing, of this permit exceed the level specified in any condition of this permit, the Permittee shall take appropriate response actions. The Permittee shall submit a description of these response actions to IDEM, OAQ within thirty (30) days of receipt of the test results. The Permittee shall take appropriate action to minimize excess emissions from the affected facility while the response actions are being implemented.

(b) A retest to demonstrate compliance shall be performed within one hundred twenty (120) days of receipt of the original test results. Should the Permittee demonstrate to IDEM, OAQ that retesting in one hundred twenty (120) days is not practicable, IDEM, OAQ may extend the retesting deadline.

(c) IDEM, OAQ reserves the authority to take any actions allowed under law in response to noncompliant stack tests.

The response action documents submitted pursuant to this condition do require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)]

C.19 General Record Keeping Requirements [326 IAC 2-8-4(3)] [326 IAC 2-8-5]

(a) Records of all required monitoring data, reports and support information required by this permit shall be retained for a period of at least five (5) years from the date of monitoring sample, measurement, report, or application. These records shall be physically present or electronically accessible at the source location for a minimum of three (3) years. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner makes a request for records to the Permittee, the Permittee shall furnish the records to the Commissioner within a reasonable time.

(b) Unless otherwise specified in this permit, all record keeping requirements not already legally required shall be implemented within ninety (90) days of permit issuance.

C.20 General Reporting Requirements [326 IAC 2-8-4(3)(C)] [326 IAC 2-1.1-11]

(a) The Permittee shall submit the attached Quarterly Deviation and Compliance Monitoring Report or its equivalent. Any deviation from permit requirements, the date(s) of each deviation, the cause of the deviation, and the response steps taken must be reported. This report shall be submitted within thirty (30) days of the end of the reporting period. The Quarterly Deviation and Compliance Monitoring Report shall include the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

(b) The report required in (a) of this condition and reports required by conditions in Section D of this permit shall be submitted to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

(c) Unless otherwise specified in this permit, any notice, report, or other submission required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.

(d) Unless otherwise specified in this permit, all reports required in Section D of this permit shall be submitted within thirty (30) days of the end of the reporting period. All reports do require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

(e) Reporting periods are based on calendar years, unless otherwise specified in this permit. For the purpose of this permit “calendar year” means the twelve (12) month period from January 1 to December 31 inclusive.

Stratospheric Ozone Protection

C.21 Compliance with 40 CFR 82 and 326 IAC 22-1

Pursuant to 40 CFR 82 (Protection of Stratospheric Ozone), Subpart F, except as provided for motor vehicle air conditioners in Subpart B, the Permittee shall comply with the standards for recycling and emissions reduction:

(a) Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to 40 CFR 82.156.

(b) Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to 40 CFR 82.158.

(c) Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to 40 CFR 82.161.

SECTION D.1 EMISSIONS UNIT OPERATION CONDITIONS

Facility Description [326 IAC 2-8-4(10)]: Dry Corn Milling Operation

(a) One (1) receiving pit, identified as Line 1 Receiving, constructed in 1983, capacity: 112,000 pounds of corn per hour.

(b) One (1) truck receiving system, identified as RS-1, constructed in 2002, capacity 560,000 pounds of grain products per hour, consisting of the following:

(1) One (1) receiving conveyor, identified as RC-1, equipped with one (1) baghouse for particulate control, identified as Baghouse RS-1, exhausting to Stack RS-1;

(2) Three (3) receiving bins, identified as RSB-1, RSB-2, and RSB-3;

(3) One (1) transfer conveyor, identified as RC-2, equipped with one (1) baghouse for particulate control, identified as Baghouse RS-1, exhausting to Stack RS-1;

(4) One (1) truck receiving pit, identified as RP, equipped with one (1) baghouse for particulate control, identified as Baghouse RS-1, exhausting to Stack RS-1;

(c) Three (3) storage bins, identified as M-1, M-2, and M-3, constructed in 1983, capacity: 120,000 pounds of grain products, each.

(d) Fifteen (15) storage bins, identified as 1-1 through 1-4, 2-1 through 2-4, 3-1 through 3-4, and 4-1 through 4-3, constructed in 1983, capacity: 50,000 pounds of grain products, each, equipped with a baghouse, identified as Packaging Dust Collector (PDC), and exhausting to Stack PDC.

(e) One (1) storage bin, identified as Temper, constructed in 1983, capacity: 20,000 pounds of grain products.

(f) Five (5) storage bins, identified as C-1, C-2, C-3, and C-4, constructed in 1983, and C-5, constructed in 2001, capacity: 560,000 pounds of corn, each.

(g) One (1) transfer operation, which includes storage, conveyors, legs, and vents, identified as Transfer Operation, constructed in 1983 and modified in 2001, capacity: 56,000 pounds of corn per hour.

(h) One (1) grain handling and cleaning operation, identified as Line 1 and 2 Cleaning, constructed in 1983 and modified in 2001, equipped with two (2) baghouses for particulate control, identified as A/B ch, initially exhausting to the Milling Building which then exhausts to general building ventilation (Stacks M-1, M-2 and M-3) and CH-1, exhausting to Stack CH-1, capacity: 56,000 pounds of corn per hour.

(i) One (1) meal drying operation, identified as Line 1 Drying, constructed in 1983, equipped with three (3) rotary dryers, identified as Meal, Grits, and Cones Dryers and three (3) cyclones for particulate control, identified as D-1, D-2, and D-3, each initially exhausting to an additional cyclone, identified as D-8 which then exhausts to Stack D-8, capacity: 28,000 pounds of grain per hour.

(j) One (1) meal drying operation, identified as Line 2 Drying, constructed in 2001, capacity 28,000 pounds of grain products per hour, consisting of the following:

(1) One (1) meal rotary dryer, identified as D4, equipped with one (1) cyclone for particulate control, identified as D-4, then exhausting to the cyclone identified as D-7, which then exhausts to Stack D-7.

Facility Description [326 IAC 2-8-4(10)]: Dry Corn Milling Operation (continued)

(2) One (1) grits rotary dryer, identified as D5, equipped with one (1) cyclone for particulate control, identified as D-5, then exhausting to the cyclone identified as D-7, which then exhausts to Stack D-7.

(3) One (1) flour rotary dryer, identified as D6, equipped with one (1) cyclone for particulate control, identified as D-6, then exhausting to the cyclone identified as D-7, which then exhausts to Stack D-7.

(k) One (1) cooling operation, identified as Line 1 Cooling, constructed in 1983, equipped with two (2) coolers, identified as Meal and Grits Coolers and two (2) baghouses for particulate control, identified as C-1 and C-3, initially exhausting to the Milling Building which then exhausts to general building ventilation (Stacks M-1, M-2 and M-3), capacity: 28,000 pounds of grain products per hour.

(l) One (1) cooling operation, identified as Line 2 Cooling, constructed in 2001, equipped with two (2) coolers, identified as Meal and Grits Coolers and two (2) baghouses for particulate control, identified as C-4 and C-5, with C-4 and C-5 exhausting to Stacks C-4 and C-5 initially exhausting to the Milling Building which then exhausts to general building ventilation (Stacks M-1, M-2 and M-3), capacity: 28,000 pounds of grain products per hour.

(m) One (1) milling line, identified as Line 1 Milling, constructed in 1983 with equipment upgrades in 1998, consisting of the following: one sifting operation, one grinding operation, and one aspiration operation equipped with four (4) baghouses for particulate control, identified as A/B asp, A plf, B plf, and A/B feed, initially exhausting to the Milling Building which then exhausts to general building ventilation (Stacks M-1, M-2 and M-3), capacity: 28,000 pounds of corn per hour.

(n) One (1) milling line, identified as Line 2 Milling, constructed in 2001, capacity: 28,000 pounds of corn per hour, consisting of the following: one (1) sifting operation, one grinding operation, and one aspiration operation, equipped with four (4) baghouses for particulate control, identified as C asp and C plf booster fan, initially exhausting to the Milling Buildings, which then exhausts to general building ventilation (Stacks M-1, M-2, and M-3) and MVSA and P-1, exhausting to Stacks MVSA and P-1, respectively.

(o) One (1) hammermill, constructed in 2001, equipped with a baghouse for particulate control, identified as GSF, exhausting to Stack GSF, capacity: 28,000 pounds of corn per hour.

(p) One (1) conveying operation, constructed in 2001, equipped with a baghouse for particulate control, identified as FC-1, exhausting to Stack FC-1, initially exhausting to the Milling Building which then exhausts to general building ventilation (Stacks M-1, M-2 and M-3), capacity: 28,000 pounds of corn per hour.

(q) One (1) loading and shipping operation, identified as Line 1 Loading, constructed in 1983, equipped with a baghouse, identified as TLF, exhausting to Stack TLF, capacity 51,520 pounds of grain products per hour.

(r) One (1) loading and shipping operation, identified as Rail Feed Loading, constructed in 1983, capacity 100,000 pounds of grain products per hour.

(s) One (1) loading and shipping operation, identified as 2006 Feed Loading, constructed in 2006, equipped with two baghouses, identified as TLF and GSF, exhausting to Stacks TLF and GSF, respectively, capacity 200,000 pounds of grain products per hour.

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-8-4(1)]

D.1.1 FESOP and PSD Minor Limits [326 IAC 2-2] [326 IAC 2-8]

(a) The total amount of corn received at the Truck Receiving shall be limited to less than 225,680 tons per twelve (12) consecutive month period, with compliance determined at the end of each month.

(1) PM emissions from Truck Receiving shall be limited to 0.018 pounds per ton of grain received.

(2) PM_{10} emissions from Truck Receiving shall be limited to 0.0059 pounds per ton of grain received.

(b) Pursuant to F 053-7235-00052, issued on July 8, 1998, and in order to ensure that this source emits less than two hundred fifty (250) tons per year of PM, and less than one hundred (100) tons per year of PM_{10}, the following hourly limits shall apply as specified below:

Facility	**PM Limit** (lbs/hour)	**PM_{10} Limit** (lbs/hour)
Line 1 and Line 2 Cleaning		
Cleaninghouse Baghouse A/B ch	1.54	1.54
Line 1 and Line 2 Cleaning		
Cleaninghouse Baghouse CH-1	3.49	3.49
Line 1 Drying		
Meal Dryer Cyclone, D-1		
Grits Cyclone, D-2		
Cones Cyclone, D-3		
(ALL CONTROLLED BY CYCLONE D-8)	3.56	3.56
Line 2 Drying		
Meal Dryer Cyclone, D-4		
Grits Dryer Cyclone, D-5		
Cones Dryer Cyclone, D-6	1.94	1.94
(ALL CONTROLLED BY CYCLONE D-7)		
Line 1 Cooling		
Meal Cooler Baghouse, C-1	0.69	0.69
Grits Cooler Baghouse, C-3	0.26	0.26
Line 2 Cooling		
Meal Cooler Baghouse, C-4	0.56	0.56
Grit Cooler Baghouse, C-5	0.56	0.56
Cones Cooler, C-6	0.42	0.42
Line 1 Milling		
Pneumatic Lift Baghouse, A plf	0.50	0.50
Pneumatic Lift Baghouse, B plf	0.26	0.26
Pneumatic Lift Baghouse, C plf booster fan	0.57	0.57
Aspirator Baghouse, A/B asp	1.20	1.20
General Aspiration Baghouse, C asp	0.94	0.94
Feed Baghouse, A/B feed	0.45	0.45
Line 2 Milling		
Pneumatic Lift Baghouse, P-1	1.06	1.06
General Suction Baghouse, GSF	0.15	0.15
Aspirator Baghouse, MVSA	1.88	1.88
Feed Collection Baghouse, FC-1	0.65	0.65
Loading/Shipping		
Truck Loadout Baghouse, TLF	0.25	0.25

Compliance with the above limits, combined with the potential to emit PM and PM10 from other

emission units at the source, shall limit the PM and PM10 from the entire source to less than 250 tons and 100 tons per twelve (12) consecutive month period, respectively, and render 326 IAC 2-2 (Prevention of Significant Deterioration (PSD)) and 326 IAC 2-7 (Part 70) not applicable.

D.1.2 Particulate [326 IAC 6-3-2]

Pursuant to 326 IAC 6-3-2, the allowable particulate emission rate from each of the facilities listed in the following table shall not exceed the pound per hour value when operating at the specified process weight rate:

Unit ID/ Process	**Process Weight Rate** (tons/hr)	**Allowable Particulate Emission Rate** (lbs/hr)
Line 1 Receiving (fugitive)	56	45.64
Truck Receiving (Baghouse RS-1)	280	62.22
Transfer Operations (fugitive)	28.0	38.23
Line 1 and Line 2 Cleaning (Baghouse A/B ch and CH-1)	28.0	38.23
Line 1 Drying (Stack D-8)	14.0	24.02
Line 2 Drying (Stack D-7)	14.0	24.02
Line 1 Cooling (Baghouses C-1 and C-3)	14.0	24.02
Line 2 Cooling (Baghouses C-4, C-5, and C-6)	14.0	24.02
Line 1 Milling (Baghouses A plf, B plf, C plf booster fan, A/B asp, C asp and A/B feed)	14.0	24.02
Line 2 Milling (Baghouses MVSA, P-1, FC-1 and GSF)	14.0	24.02
Loading and Shipping (Baghouse TLF)	25.76	36.15
Rail Feed Loading (fugitive)	50	44.57

These limitations are based on the following equations:

Interpolation of the data for the process weight rate up to sixty thousand (60,000) pounds per hour shall be accomplished by use of the equation:

$E = 4.10\ P^{0.67}$ where E = rate of emission in pounds per hour and
P = process weight rate in tons per hour

and

Interpolation and extrapolation of the data for the process weight rate in excess of sixty thousand (60,000) pounds per hour shall be accomplished by use of the equation:

$E = 55.0\ P^{0.11} - 40$ where E = rate of emission in pounds per hour and
P = process weight rate in tons per hour

When the process weight rate exceeds two hundred (200) tons per hour, the allowable emission may exceed that calculated by the above equation, provided the concentration of particulate in the discharge gases to the atmosphere is less than one-tenth (0.10) pound per one thousand (1,000) pounds of gases.

D.1.3 Preventive Maintenance Plan [326 IAC 2-8-4(9)]

A Preventive Maintenance Plan, in accordance with Section B - Preventive Maintenance Plan, of this permit, is required for these facilities and their control devices.

Compliance Determination Requirements

D.1.4 Particulate Control [326 IAC 2-7-6(6)]

(a) Pursuant to FESOP 053-7235-00052, issued on July 8, 1998, and in order to comply with Condition D.1.1, the control equipment for particulate control shall be in operation and control emissions from the facilities at all times that the facilities are in operation.

(b) In the event that bag failure is observed in a multi-compartment baghouse, if operations will continue for ten (10) days or more after the failure is observed before the failed units will be repaired or replaced, the Permittee shall promptly notify the IDEM, OAQ of the expected date the failed units will be repaired or replaced. The notification shall also include the status of the applicable compliance monitoring parameters with respect to normal, and the results of any response actions taken up to the time of notification.

Compliance Monitoring Requirements [326 IAC 2-8-4] [326 IAC 2-8-5(a)(1)]

D.1.5 Visible Emissions Notations

(a) Visible emission notations of Stacks RS-1, M-1, M-2, M-3, CH-1, D-8, D-7, MVSA, P-1, GSF, FC-1 and TLF shall be performed once per day during normal daylight operations. A trained employee shall record whether emissions are normal or abnormal.

(b) For processes operated continuously, "normal" means those conditions prevailing, or expected to prevail, eighty percent (80%) of the time the process is in operation, not counting startup or shut down time.

(c) In the case of batch or discontinuous operations, readings shall be taken during that part of the operation that would normally be expected to cause the greatest emissions.

(d) A trained employee is an employee who has worked at the plant at least one (1) month and has been trained in the appearance and characteristics of normal visible emissions for that specific process.

(e) If abnormal emissions are observed, the Permittee shall take reasonable response steps in accordance with Section C - Response to Excursions or Exceedances. Failure to take response steps in accordance with Section C - Response to Excursions or Exceedances shall be considered a deviation from this permit.

D.1.6 Parametric Monitoring [326 IAC 2-7-6(1)] [326 IAC 2-7-5(1)]

(a) The Permittee shall record the pressure drop across the control devices used in conjunction with the dry corn milling operation at least once per day when the associated processes are in operation. When for any one reading, the pressure drop across baghouse P-1 is outside the normal range of 1.0 and 6.0 inches of water or a range established during the latest stack test, the Permittee shall take reasonable response steps in accordance with Section C - Response to Excursions or Exceedances. When for any one reading, the pressure drop across cyclone D-1 or baghouses FC-1, MVSA, C-4, CH-1, A/B ch, A plf, A/B asp, C asp or C-5 is outside the normal range of 2.0 and 8.0 inches of water or a range established during the latest stack test, the Permittee shall take reasonable response steps in accordance with Section C - Response to Excursions or Exceedances. When for any one reading, the pressure drop across cyclones D-2 through D-6, or baghouses RS-1, GSF, TLF, C-1, C-2, B plf or C plf booster fan is outside the normal range of 1.0 and 4.0 inches of water or a range established during the latest stack test, the Permittee shall take reasonable response steps in accordance with Section C - Response to Excursions or Exceedances. When for any one reading, the pressure drop across baghouses A/B feed, C-3, or C-6 is outside the normal range of 1.0 and 6.0 inches of water or a range established during the latest stack test, the Permittee shall take reasonable response steps in accordance with Section C - Response to Excursions or Exceedances. A pressure reading that is outside the above mentioned range is not a deviation from this permit. Failure to take response steps in accordance with Section C - Response to Excursions or Exceedances, shall be considered a deviation from this permit.

(b) The instrument used for determining the pressure shall comply with Section C - Instrument Specifications, of this permit, shall be subject to approval by IDEM, OAQ, and shall be calibrated at least once every six (6) months.

D.1.7 Broken or Failed Bag Detection

(a) For a single compartment baghouse controlling emissions from a process operated continuously, a failed unit and the associated process shall be shut down immediately until the failed unit has been repaired or replaced. Operations may continue only if the event qualifies as an emergency and the Permittee satisfies the requirements of the emergency provisions of this permit (Section B - Emergency Provisions).

(b) For a single compartment baghouse controlling emissions from a batch process, the feed to the process shall be shut down immediately until the failed unit has been repaired or replaced. The emissions unit shall be shut down no later than the completion of the processing of the material in the line. Operations may continue only if the event qualifies as an emergency and the Permittee satisfies the requirements of the emergency provisions of this permit (Section B - Emergency Provisions).

Bag failure can be indicated by a significant drop in the baghouse's pressure reading with abnormal visible emissions, by an opacity violation, or by other means such as gas temperature, flow rate, air infiltration, leaks or dust traces.

D.1.8 Cyclone Failure Detection

(a) For a cyclone controlling emissions from a process operated continuously, a failed unit and the associated process shall be shut down immediately until the failed unit has been repaired or replaced. Operations may continue only if the event qualifies as an emergency and the Permittee satisfies the requirements of the emergency provisions of this permit (Section B - Emergency Provisions).

(b) For a cyclone controlling emissions from a batch process, the feed to the process shall be shut down immediately until the failed unit has been repaired or replaced. The emissions unit shall be shut down no later than the completion of the processing of the material in the line. Operations may continue only if the event qualifies as an emergency and the Permittee

satisfies the requirements of the emergency provisions of this permit (Section B - Emergency Provisions).

Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)] [326 IAC 2-8-16]

D.1.9 Record Keeping Requirements

(a) To document compliance with Condition D.1.5, the Permittee shall maintain a daily record of visible emission notations of the process stack exhausts (Stacks RS-1, M-1, M-2, M-3, CH-1, D-8, D-7, MVSA, P-1, GSF, FC-1 and TLF). The Permittee shall include in its daily record when a visible emission notation is not taken and the reason for the lack of visible emission notation (e.g., the milling operation did not operate that day).

(b) To document compliance with Condition D.1.6, the Permittee shall maintain daily records of the pressure drop across the cyclones and baghouses controlling the milling process. The Permittee shall include in its daily record when a pressure drop reading is not taken and the reason for the lack of a pressure drop reading (e.g., the milling operation did not operate that day).

(c) All records shall be maintained in accordance with Section C - General Record Keeping Requirements, of this permit.

D.1.10 Reporting Requirements

A quarterly summary of the information to document compliance with Conditions D.1.1(a) shall be submitted to the address listed in Section C - General Reporting Requirements, of this permit, using the reporting forms located at the end of this permit, or their equivalent, within thirty (30) days after the end of the quarter being reported. The report submitted by the Permittee does require the certification by the “authorized individual” as defined by 326 IAC 2-1.1-1(1).

SECTION D.2 FACILITY OPERATION CONDITIONS

Facility Description [326 IAC 2-8-4(10)]: Insignificant Activities

(a) Natural gas-fired combustion sources with heat input equal to or less than ten million (10,000,000) British thermal units per hour; and Propane for liquefied petroleum gas, or butane-fired combustion sources with heat input equal to or less than six million (6,000,000) British thermal units per hour [326 IAC 6-2-4]:

(1) One (1) natural gas-fired boiler, identified as B1, constructed after September 21, 1983, utilizing liquid petroleum gas as a back-up fuel, heat input capacity: 1.67 million British thermal units per hour; and

(2) One (1) natural gas-fired boiler, identified as B2, constructed in 1998, utilizing liquid petroleum gas as a back-up fuel, heat input capacity: 4.19 million British thermal units per hour.

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-8-4(1)]

D.2.1 Particulate Emission Limitations for Sources of Indirect Heating [326 IAC 6-2-4]

(a) Pursuant to 326 IAC 6-2-4 (Particulate Emission Limitations for Sources of Indirect Heating: Emission limitations for facilities specified in 326 IAC 6-2-1(d)), the particulate emissions from B1 shall not exceed 0.6 pound per million British thermal units heat input (lb/MMBtu).

(b) Pursuant to 326 IAC 6-2-4 (Particulate Emission Limitations for Sources of Indirect Heating: Emission limitations for facilities specified in 326 IAC 6-2-1(d)), the particulate emissions from B2 shall not exceed 0.6 pound per million British thermal units heat input (lb/MMBtu).

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY

FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP) CERTIFICATION

Source Name: Agricor, Inc.
Source Address: 1626 South Joaquin Drive, Marion, Indiana 46952
Mailing Address: P.O. Box 807, Marion, Indiana 46952
FESOP No.: F 053-16206-00052

This certification shall be included when submitting monitoring, testing reports/results or other documents as required by this permit.

Please check what document is being certified:

☐ Annual Compliance Certification Letter

☐ Test Result (specify) _____

☐ Report (specify) _____

☐ Notification (specify) _____

☐ Affidavit (specify) _____

☐ Other (specify) _____

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. Signature:
Printed Name:
Title/Position:
Date:

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY

COMPLIANCE AND ENFORCEMENT BRANCH
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251
Phone: 317-233-0178
Fax: 317-233-6865

FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)
EMERGENCY OCCURRENCE REPORT

Source Name: Agricor, Inc.
Source Address: 1626 South Joaquin Drive, Marion, Indiana 46952
Mailing Address: P.O. Box 807, Marion, Indiana 46952
FESOP No.: F 053-16206-00052

This form consists of 2 pages **Page 1 of 2**

☐ This is an emergency as defined in 326 IAC 2-7-1(12)

- The Permittee must notify the Office of Air Quality (OAQ), within four (**4**) business hours (1-800-451-6027 or 317-233-0178, ask for Compliance Section); and
- The Permittee must submit notice in writing or by facsimile within two (**2**) working days (Facsimile Number: 317-233-6865), and follow the other requirements of 326 IAC 2-7-16

If any of the following are not applicable, mark N/A

Facility/Equipment/Operation:
Control Equipment:
Permit Condition or Operation Limitation in Permit:
Description of the Emergency:
Describe the cause of the Emergency:

If any of the following are not applicable, mark N/A **Page 2 of 2**

Date/Time Emergency started:
Date/Time Emergency was corrected:
Was the facility being properly operated at the time of the emergency? Y N Describe:
Type of Pollutants Emitted: TSP, PM-10, SO_2, VOC, NO_X, CO, Pb, other:
Estimated amount of pollutant(s) emitted during emergency:
Describe the steps taken to mitigate the problem:
Describe the corrective actions/response steps taken:
Describe the measures taken to minimize emissions:
If applicable, describe the reasons why continued operation of the facilities are necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw materials of substantial economic value:

Form Completed by: _____

Title / Position: _____

Date: _____

Phone: _____

A certification is not required for this report.

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE AND ENFORCEMENT BRANCH

FESOP Quarterly Report

Source Name: Agricor, Inc.
Source Address: 1626 South Joaquin Drive, Marion, Indiana 46952
Mailing Address: P.O. Box 807, Marion, Indiana 46952
FESOP No.: F 053-16206-00052
Facility: Truck Receiving
Parameter: Tons of corn received
Limit: Less than 225,680 tons per twelve (12) consecutive month period, with compliance determined at the end of each month

YEAR:_____

Month	Tons of Corn Received	Tons of Corn Received	Tons of Corn Received
	This Month	Previous 11 Months	12 Month Total

☐ No deviation occurred in this month.

☐ Deviation/s occurred in this month.
Deviation has been reported on _____

Submitted by: _____

Title/Position: _____

Signature: _____

Date: _____

Phone: _____

Attach a signed certification to complete this report.

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE AND ENFORCEMENT BRANCH

FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)
QUARTERLY DEVIATION AND COMPLIANCE MONITORING REPORT

Source Name: Agricor, Inc.
Source Address: 1626 South Joaquin Drive, Marion, Indiana 46952
Mailing Address: P.O. Box 807, Marion, Indiana 46952
FESOP No.: F 053-16206-00052

Months: _____ **to** _____ **Year:** _____

This report shall be submitted quarterly based on a calendar year. Any deviation from the requirements, the date(s) of each deviation, the probable cause of the deviation, and the response steps taken must be reported. A deviation required to be reported pursuant to an applicable requirement that exists independent of the permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report. Additional pages may be attached if necessary. If no deviations occurred, please specify in the box marked "No deviations occurred this reporting period".
☐ NO DEVIATIONS OCCURRED THIS REPORTING PERIOD.
☐ THE FOLLOWING DEVIATIONS OCCURRED THIS REPORTING PERIOD

Permit Requirement (specify permit condition #)	
Date of Deviation:	**Duration of Deviation:**
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

Permit Requirement (specify permit condition #)	
Date of Deviation:	**Duration of Deviation:**
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

Permit Requirement (specify permit condition #)	
Date of Deviation:	**Duration of Deviation:**
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	
Permit Requirement (specify permit condition #)	
Date of Deviation:	**Duration of Deviation:**
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	
Permit Requirement (specify permit condition #)	
Date of Deviation:	**Duration of Deviation:**
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

Form Completed by: _____

Title / Position: _____

Date: _____

Phone: _____

A certification is not required for this report.

Indiana Department of Environmental Management
Office of Air Quality

Technical Support Document (TSD) for a Minor Permit Revision to a Federally Enforceable State Operating Permit (FESOP)

Source Description and Location

Source Name:	**Agricor, Inc.**
Source Location:	**1626 S Joaquin Dr, Marion, IN 46952**
County:	**Grant**
SIC Code:	**2041**
Operation Permit No.:	**F053-16206-00052**
Operation Permit Issuance Date:	**September 12, 2007**
Minor Permit Revision No.:	**053-28627-00052**
Permit Reviewer:	**Christine L. Filutze**

On October 30, 2009, the Office of Air Quality (OAQ) received an application from Agricor, Inc. related to a modification to an existing dry corn milling operation.

Existing Approvals

The source was issued FESOP Renewal No. 053-16206-00052 on September 12, 2007. The source has since received the following approvals:

(a) Administrative Amendment No. 053-25650-00052, issued on January 14, 2008; and

(b) Administrative Amendment No. 053-27250-00052, issued on February 2, 2009.

County Attainment Status

The source is located in Grant County.

Pollutant	Designation
SO_2	Better than national standards.
CO	Unclassifiable or attainment effective November 15, 1990.
O_3	Unclassifiable or attainment effective June 15, 2004, for the 8-hour ozone standard.[1]
PM_{10}	Unclassifiable effective November 15, 1990.
NO_2	Cannot be classified or better than national standards.
Pb	Not designated.

[1]Unclassifiable or attainment effective October 18, 2000, for the 1-hour ozone standard which was revoked effective June 15, 2005.
Unclassifiable or attainment effective April 5, 2005, for PM2.5.

(a) Ozone Standards
Volatile organic compounds (VOC) and Nitrogen Oxides (NOx) are regulated under the Clean Air Act (CAA) for the purposes of attaining and maintaining the National Ambient Air Quality Standards (NAAQS) for ozone. Therefore, VOC and NOx emissions are considered when evaluating the rule applicability relating to ozone. Grant County has been designated as attainment or unclassifiable for ozone. Therefore, VOC and NOx emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2.

(b) PM2.5
Grant County has been classified as attainment for PM2.5. On May 8, 2008 U.S. EPA promulgated the requirements for Prevention of Significant Deterioration (PSD) for PM2.5 emissions, and the effective date of these rules was July 15, 2008. Indiana has three years from the publication of these rules to revise its PSD rules, 326 IAC 2-2, to include those requirements. The May 8, 2008 rule revisions require IDEM to regulate PM10 emissions as a surrogate for PM2.5 emissions until 326 IAC 2-2 is revised.

(c) Other Criteria Pollutants
Grant County has been classified as attainment or unclassifiable in Indiana for all other criteria pollutants. Therefore, these emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2.

Fugitive Emissions

Since this type of operation is not one of the twenty-eight (28) listed source categories under 326 IAC 2-2, 326 IAC 2-3, or 326 IAC 2-7, and there is no applicable New Source Performance Standard that was in effect on August 7, 1980, fugitive emissions are not counted toward the determination of PSD, Emission Offset, and Part 70 Permit applicability.

Status of the Existing Source

The table below summarizes the potential to emit of the entire source, prior to the proposed revision, after consideration of all enforceable limits established in the effective permits:

Process/ Emission Unit	Potential To Emit of the Entire Source Prior to Revision (tons/year)								
	PM	PM10	PM2.5	SO_2	NOx	VOC	CO	Total HAPs	Worst Single HAP
Line 1 Receiving	0.504	0.165	0.165	-	-	-	-	-	-
Truck Receiving	2.04	0.667	0.667	-	-	-	-	-	-
Line 1 Precleaning (Includes Storage)	3.44	1.92	1.92	-	-	-	-	-	-
Line 2 Precleaning (Includes Storage)	3.44	1.92	1.92	-	-	-	-	-	-
Line 1 Cleaning	22.78	6.57	6.57	-	-	-	-	-	-
Line 2 Cleaning	37.67	15.33	15.33	-	-	-	-	-	-
Line 1 Drying (3 Rotary Dryers)	9.99	15.77	15.77	-	-	-	-	-	-
Line 2 Drying (3 Rotary Dryers)	10.77	8.32	8.32	-	-	-	-	-	-
Line 1 Cooling (3 Coolers)	22.52	6.79	6.79	-	-	-	-	-	-
Line 2 Cooling (3 Coolers)	19.27	7.53	7.53	-	-	-	-	-	-
Line 1 Milling	53.88	15.64	15.64	-	-	-	-	-	-
Line 2 Milling	55.28	16.38	16.38	-	-	-	-	-	-
Rail Feed Loading	3.50	1.10	1.10	-	-	-	-	-	-
Loading/Shipping	0.135	0.011	0.011	-	-	-	-	-	-
Insignificant Activities	3.26	1.146	1.146	0.041	5.18	0.141	2.15	0.048	0.046 (hexane)
Total PTE of Entire Source	**Less Than 248.48**	**Less Than 99.26**	**Less Than 99.26**	**0.041**	**5.18**	**0.141**	**2.15**	**0.048**	**0.046**
Title V Major Source Thresholds	NA	100	100	100	100	100	100	25	10
PSD Major Source Thresholds	250	250	250	250	250	250	250	NA	NA

"-" = negligible or zero
These emissions are based upon the calculations of the First Renewal TSD Appendix A for FESOP No. F053-16206-00052.

(a) This existing source is not a major stationary source, under PSD (326 IAC 2-2), because PM is not emitted at a rate of 250 tons per year or more, and it is not one of the twenty-eight (28) listed source categories, as specified in 326 IAC 2-2-1(gg)(1).

(b) This existing source is not a major source of HAPs, as defined in 40 CFR 63.41, because the unlimited potential to emit HAPs are less than ten (10) tons per year for any single HAP and less than twenty-five (25) tons per year of a combination of HAPs. Therefore, this source is an area

source under Section 112 of the Clean Air Act (CAA).

Description of Proposed Revision

The Office of Air Quality (OAQ) has reviewed an application, submitted by Agricor, Inc. on October 30, 2009, relating to increasing the annual throughput for Line 1 Receiving from 5,600 tons per year to 14,000 tons per year, to include fugitive emissions for truck receiving, and revise descriptive information.

The following is a list of the emission unit(s) and pollution control device(s):

(a) One (1) receiving pit, identified as Line 1 Receiving, constructed in 1983, capacity: 112,000 pounds of corn per hour.

(b) One (1) truck receiving system, identified as RS-1, constructed in 2002, capacity 560,000 pounds of grain products per hour, consisting of the following:

(1) One (1) receiving conveyor, identified as RC-1, equipped with one (1) baghouse for particulate control, identified as Baghouse RS-1, exhausting to Stack RS-1;

(2) Three (3) receiving bins, identified as RSB-1, RSB-2, and RSB-3;

(3) One (1) transfer conveyor, identified as RC-2, equipped with one (1) baghouse for particulate control, identified as Baghouse RS-1, exhausting to Stack RS-1;

(4) One (1) truck receiving pit, identified as RP, equipped with one (1) baghouse for particulate control, identified as Baghouse RS-1, exhausting to Stack RS-1;

(c) Three (3) storage bins, identified as M-1, M-2, and M-3, constructed in 1983, capacity: 120,000 pounds of grain products, each.

(d) Fifteen (15) storage bins, identified as 1-1 through 1-4, 2-1 through 2-4, 3-1 through 3-4, and 4-1 through 4-3, constructed in 1983, capacity: 50,000 pounds of grain products, each, equipped with a baghouse, identified as Packaging Dust Collector (PDC), and exhausting to Stack PDC.

(e) One (1) storage bin, identified as Temper, constructed in 1983, capacity: 20,000 pounds of grain products.

(f) Five (5) storage bins, identified as C-1, C-2, C-3, and C-4, constructed in 1983, and C-5, constructed in 2001, capacity: 560,000 pounds of corn, each.

(g) One (1) transfer operation, which includes storage, conveyors, legs, and vents, identified as Transfer Operation, constructed in 1983 and modified in 2001, capacity: 56,000 pounds of corn per hour.

(h) One (1) grain handling and cleaning operation, identified as Line 1 and 2 Cleaning, constructed in 1983 and modified in 2001, equipped with two (2) baghouses for particulate control, identified as A/B ch, initially exhausting to the Milling Building which then exhausts to general building ventilation (Stacks M-1, M-2 and M-3) and CH-1, exhausting to Stack CH-1, capacity: 56,000 pounds of corn per hour.

(i) One (1) meal drying operation, identified as Line 1 Drying, constructed in 1983, equipped with three (3) rotary dryers, identified as Meal, Grits, and Cones Dryers and three (3) cyclones for particulate control, identified as D-1, D-2, and D-3, each initially exhausting to an additional cyclone, identified as D-8 which then exhausts to Stack D-8, capacity: 28,000 pounds of grain per hour.

(j) One (1) meal drying operation, identified as Line 2 Drying, constructed in 2001, capacity 28,000 pounds of grain products per hour, consisting of the following:

(1) One (1) meal rotary dryer, identified as D4, equipped with one (1) cyclone for particulate control, identified as D-4, then exhausting to the cyclone identified as D-7, which then exhausts to Stack D-7.

(2) One (1) grits rotary dryer, identified as D5, equipped with one (1) cyclone for particulate control, identified as D-5, then exhausting to the cyclone identified as D-7, which then exhausts to Stack D-7.

(3) One (1) flour rotary dryer, identified as D6, equipped with one (1) cyclone for particulate control, identified as D-6, then exhausting to the cyclone identified as D-7, which then exhausts to Stack D-7.

(k) One (1) cooling operation, identified as Line 1 Cooling, constructed in 1983, equipped with two (2) coolers, identified as Meal and Grits Coolers and two (2) baghouses for particulate control, identified as C-1 and C-3, initially exhausting to the Milling Building which then exhausts to general building ventilation (Stacks M-1, M-2 and M-3), capacity: 28,000 pounds of grain products per hour.

(l) One (1) cooling operation, identified as Line 2 Cooling, constructed in 2001, equipped with two (2) coolers, identified as Meal and Grits Coolers and two (2) baghouses for particulate control, identified as C-4 and C-5, with C-4 and C-5 exhausting to Stacks C-4 and C-5 initially exhausting to the Milling Building which then exhausts to general building ventilation (Stacks M-1, M-2 and M-3), capacity: 28,000 pounds of grain products per hour.

(m) One (1) milling line, identified as Line 1 Milling, constructed in 1983 with equipment upgrades in 1998, consisting of the following: one sifting operation, one grinding operation, and one aspiration operation equipped with four (4) baghouses for particulate control, identified as A/B asp, A plf, B plf, and A/B feed, initially exhausting to the Milling Building which then exhausts to general building ventilation (Stacks M-1, M-2 and M-3), capacity: 28,000 pounds of corn per hour

(n) One (1) milling line, identified as Line 2 Milling, constructed in 2001, capacity: 28,000 pounds of corn per hour, consisting of the following: one (1) sifting operation, one grinding operation, and one aspiration operation, equipped with four (4) baghouses for particulate control, identified as C asp and C plf booster fan, initially exhausting to the Milling Buildings, which then exhausts to general building ventilation (Stacks M-1, M-2, and M-3) and MVSA and P-1, exhausting to Stacks MVSA and P-1, respectively.

(o) One (1) hammermill, constructed in 2001, equipped with a baghouse for particulate control, identified as GSF, exhausting to Stack GSF, capacity: 28,000 pounds of corn per hour.

(p) One (1) conveying operation, constructed in 2001, equipped with a baghouse for particulate control, identified as FC-1, exhausting to Stack FC-1, initially exhausting to the Milling Building which then exhausts to general building ventilation (Stacks M-1, M-2 and M-3), capacity: 28,000 pounds of corn per hour.

(q) One (1) loading and shipping operation, identified as Line 1 Loading, constructed in 1983, equipped with a baghouse, identified as TLF, exhausting to Stack TLF, capacity 51,520 pounds of grain products per hour.

(r) One (1) loading and shipping operation, identified as Rail Feed Loading, constructed in 1983, capacity 100,000 pounds of grain products per hour.

(s) One (1) loading and shipping operation, identified as 2006 Feed Loading, constructed in 2006, equipped with two baghouses, identified as TLF and GSF, exhausting to Stacks TLF and GSF, respectively, capacity 200,000 pounds of grain products per hour.

Insignificant Activities

(t) Natural gas-fired combustion sources with heat input equal to or less than ten million (10,000,000) British thermal units per hour; and Propane for liquefied petroleum gas, or butane-fired combustion sources with heat input equal to or less than six million (6,000,000) British thermal units per hour [326 IAC 6-2-4].

(a) One (1) natural gas-fired boiler, identified as B1, constructed after September 21, 1983, utilizing liquid petroleum gas as a back-up fuel, heat input capacity: 1.67 million British thermal units per hour; and

(b) One (1) natural gas-fired boiler, identified as B2, constructed in 1998, utilizing liquid petroleum gas as a back-up fuel, heat input capacity: 4.19 million British thermal units per hour.

(c) Unpaved roads and parking lots with public access. [326 IAC 2-7-1(21)(G)(xiii)]

Enforcement Issues

There are no pending enforcement actions related to this revision.

Emission Calculations

See Appendix A of this TSD for detailed emission calculations.

Permit Level Determination – FESOP Revision

The following table is used to determine the appropriate permit level under 326 IAC 2-8.11.1. This table reflects the PTE before controls of the proposed revision. Control equipment is not considered federally enforceable until it has been required in a federally enforceable permit.

Process/ Emission Unit	PTE of Proposed Revision (tons/year)								
	PM	PM10*	PM2.5	SO_2	NOx	VOC	CO	Total HAPs	Worst Single HAP
Line 1 Receiving - Fugitive	1.26	0.41	0.41	-	-	-	-	-	-
Truck Receiving - Point	20.31	6.66	6.66	-	-	-	-	-	-
Truck Receiving - Fugitive	18.28	5.99	5.99	-	-	-	-	-	-
Transfer Operations	7.48	4.17	4.17	-	-	-	-	-	-
Line 1 and Line 2 Cleaning	0.92	0.23	0.23	-	-	-	-	-	-
Line 1 Drying (3 Rotary Dryers)	9.20	2.30	2.30	-	-	-	-	-	-
Line 2 Drying (3 Rotary Dryers)	9.20	2.30	2.30	-	-	-	-	-	-
Line 1 Cooling (3 Coolers)	1.10	0.67	0.67	-	-	-	-	-	-
Line 2 Cooling (3 Coolers)	1.10	0.67	0.67	-	-	-	-	-	-
Line 1 Milling	4.29	2.15	2.15	-	-	-	-	-	-
Line 2 Milling	4.29	2.15	2.15	-	-	-	-	-	-
Rail Feed Loading - Fugitive	3.31	0.27	0.27	-	-	-	-	-	-
Loading/Shipping	1.05	0.36	0.36	-	-	-	-	-	-
Insignificant Activities	3.27	1.15	1.15	0.04	5.18	0.14	2.15	0.048	0.046 (hexane)
Total PTE of Proposed Revision	**<250**	**<100**	**<100**	**0.04**	**5.18**	**0.14**	**2.15**	**0.048**	**0.046**
Title V Major Source Thresholds	NA	100	100	100	100	100	100	25	10
PSD Major Source Thresholds	250	250	250	250	250	250	250	NA	NA

negl. = negligible
* Under the Part 70 Permit program (40 CFR 70), particulate matter with an aerodynamic diameter less than or equal to a nominal 10 micrometers (PM10), not particulate matter (PM), is considered as a "regulated air pollutant".

This FESOP is being revised through a FESOP Minor Permit revision pursuant to 326 IAC 2-8-11.1(d)(4)(A) because the revision involves modifications that would have a potential to emit within the ranges of less than twenty-five (25) tons per year and equal to or greater than five (5) tons per year of either particulate matter (PM) or particulate matter less than ten (10) microns (PM10).

PTE of the Entire Source After Issuance of the FESOP Revision

The table below summarizes the potential to emit of the entire source reflecting adjustment of existing

limits, with updated emissions shown as **bold** values and previous emissions shown as ~~strikethrough~~ values.

Process/ Emission Unit	Potential To Emit of the Entire Source to accommodate the Proposed Revision (tons/year)								
	PM	PM10*	**PM2.5**	SO_2	NOx	VOC	CO	Total HAPs	Worst Single HAP
Line 1 Receiving	~~0.504~~ **1.26**	~~0.165~~ **0.41**	**0.41**	-	-	-	-	-	-
Truck Receiving **- Point**	2.04	0.67	**0.67**	-	-	-	-	-	-
Truck Receiving - Fugitive	**18.28**	**5.99**	**5.99**	-	-	-	-	-	-
~~Line 1 Precleaning~~ ~~Line 2 Precleaning~~ **Transfer Operations**	~~6.88~~ **7.48**	~~3.84~~ **4.17**	**4.17**	-	-	-	-	-	-
~~Line 1 Cleaning~~ ~~Line 2 Cleaning~~ **Line 1 and Line 2 Cleaning**	~~22.78~~ ~~37.67~~ **0.92**	~~6.57~~ ~~15.33~~ **0.23**	**0.23**	-	-	-	-	-	-
Line 1 Drying (3 Rotary Dryers)	~~9.99~~ **9.20**	~~15.77~~ **2.30**	**2.30**	-	-	-	-	-	-
Line 2 Drying (3 Rotary Dryers)	~~10.77~~ **9.20**	~~8.32~~ **2.30**	**2.30**	-	-	-	-	-	-
Line 1 Cooling (3 Coolers)	~~22.52~~ **1.10**	~~6.79~~ **0.67**	**0.67**	-	-	-	-	-	-
Line 2 Cooling (3 Coolers)	~~19.27~~ **1.10**	~~7.53~~ **0.67**	**0.67**	-	-	-	-	-	-
Line 1 Milling	~~53.88~~ **4.29**	~~15.64~~ **2.15**	**2.15**	-	-	-	-	-	-
Line 2 Milling	~~55.28~~ **4.29**	~~16.38~~ **2.15**	**2.15**	-	-	-	-	-	-
Rail Feed Loading	~~3.50~~ **3.31**	~~1.10~~ **0.27**	**0.27**	-	-	-	-	-	-
Loading/Shipping	~~0.135~~ **1.05**	~~0.011~~ **0.36**	**0.36**	-	-	-	-	-	-
Insignificant Activities	~~3.26~~ **3.27**	1.15	**1.15**	0.04	5.18	0.14	2.15	0.048	0.046 (hexane)
Total PTE of Proposed Revision After Issuance	~~Less Than 248.48~~ **<250**	~~Less Than 99.26~~ **<100**	**<100**	0.04	5.18	0.14	2.15	0.048	0.046
Title V Major Source Thresholds	NA	100	100	100	100	100	100	25	10
PSD Major Source Thresholds	250	250	250	250	250	250	250	NA	NA

negl. = negligible
* Under the Part 70 Permit program (40 CFR 70), particulate matter with an aerodynamic diameter less than or equal to a nominal 10 micrometers (PM10), not particulate matter (PM), is considered as a "regulated air pollutant".

The table below summarizes the potential to emit of the entire source after issuance of this revision, reflecting all limits, of the emission units. Any control equipment is considered federally enforceable only after issuance of this FESOP permit revision, and only to the extent that the effect of the control equipment is made practically enforceable in the permit. (Note: the table below was generated from the above table, with bold text un-bolded and strikethrough text deleted.)

Process/ Emission Unit	**Potential To Emit of the Entire Source After Issuance of Revision (tons/year)**								
	PM	PM10*	PM2.5	SO_2	NOx	VOC	CO	Total HAPs	Worst Single HAP
Line 1 Receiving	1.26	0.41	0.41	-	-	-	-	-	-
Truck Receiving - Point	2.04	0.67	0.67	-	-	-	-	-	-
Truck Receiving - Fugitive	18.28	5.99	5.99	-	-	-	-	-	-
Transfer Operations	7.48	4.17	4.17	-	-	-	-	-	-
Line 1 and Line 2 Cleaning	0.92	0.23	0.23	-	-	-	-	-	-
Line 1 Drying (3 Rotary Dryers)	9.20	2.30	2.30	-	-	-	-	-	-
Line 2 Drying (3 Rotary Dryers)	9.20	2.30	2.30	-	-	-	-	-	-
Line 1 Cooling (3 Coolers)	1.10	0.67	0.67	-	-	-	-	-	-
Line 2 Cooling (3 Coolers)	1.10	0.67	0.67	-	-	-	-	-	-
Line 1 Milling	4.29	2.15	2.15	-	-	-	-	-	-
Line 2 Milling	4.29	2.15	2.15	-	-	-	-	-	-
Rail Feed Loading	3.31	0.27	0.27	-	-	-	-	-	-
Loading/Shipping	1.05	0.36	0.36	-	-	-	-	-	-
Insignificant Activities	3.27	1.15	1.15	0.04	5.18	0.14	2.15	0.048	0.046 (hexane)
Total PTE of Source	**<250**	**<100**	**<100**	**0.04**	**5.18**	**0.14**	**2.15**	**0.048**	**0.046**
Title V Major Source Thresholds	NA	100	100	100	100	100	100	25	10
PSD Major Source Thresholds	250	250	250	250	250	250	250	NA	NA

negl. = negligible
* Under the Part 70 Permit program (40 CFR 70), particulate matter with an aerodynamic diameter less than or equal to a nominal 10 micrometers (PM10), not particulate matter (PM), is considered as a "regulated air pollutant".

(a) FESOP Status
This revision to an existing Title V minor stationary source will not change the minor status, because the potential to emit criteria pollutants from the entire source will still be limited to less

than the Title V major source threshold levels. Therefore, the source will still be subject to the provisions of 326 IAC 2-8 (FESOP).

(b) PSD Minor Source
This modification to an existing PSD minor stationary source will not change the PSD minor status, because the potential to emit of all attainment regulated pollutants from the entire source will continue to be less than the PSD major source threshold levels. Therefore, pursuant to 326 IAC 2-2, the PSD requirements do not apply.

As a result of this modification, the limits for Truck Receiving do not change:

(1) The total amount of corn received at the Truck Receiving shall be limited to less than 225,680 tons per twelve (12) consecutive month period, with compliance determined at the end of each month.

(A) PM emissions from Truck Receiving shall be limited to 0.018 pounds per ton of grain received.

(B) PM_{10} emissions from Truck Receiving shall be limited to 0.0059 pounds per ton of grain received.

In order to ensure that this source emits less than two hundred fifty (250) tons per year of PM, and less than one hundred (100) tons per year of PM_{10}, the following hourly limits shall apply as specified below:

Facility	**PM Limit** (lbs/hour)	**PM_{10} Limit** (lbs/hour)
Line 1 and Line 2 Cleaning Cleaninghouse Baghouse A/B ch	1.54	1.54
Line 1 and Line 2 Cleaning Cleaninghouse Baghouse CH-1	3.49	3.49
Line 1 Drying Meal Dryer Cyclone, D-1 Grits Cyclone, D-2 Cones Cyclone, D-3 (ALL CONTROLLED BY CYCLONE D-8)	3.56	3.56
Line 2 Drying Meal Dryer Cyclone, D-4 Grits Dryer Cyclone, D-5 Cones Dryer Cyclone, D-6 (ALL CONTROLLED BY CYCLONE D-7)	1.94	1.94
Line 1 Cooling Meal Cooler Baghouse, C-1 Grits Cooler Baghouse, C-3	0.69 0.26	0.69 0.26
Line 2 Cooling Meal Cooler Baghouse, C-4 Grit Cooler Baghouse, C-5 Cones Cooler, C-6	0.56 0.56 0.42	0.56 0.56 0.42
Line 1 Milling Pneumatic Lift Baghouse, A plf Pneumatic Lift Baghouse, B plf Pneumatic Lift Baghouse, C plf booster fan Aspirator Baghouse, A/B asp General Aspiration Baghouse, C asp Feed Baghouse, A/B feed	0.50 0.26 0.57 1.20 0.94 0.45	0.50 0.26 0.57 1.20 0.94 0.45

Facility	**PM Limit** (lbs/hour)	**PM_{10} Limit** (lbs/hour)
Line 2 Milling		
Pneumatic Lift Baghouse, P-1	1.06	1.06
General Suction Baghouse, GSF	0.15	0.15
Aspirator Baghouse, MVSA	1.88	1.88
Feed Collection Baghouse, FC-1	0.65	0.65
Loading/Shipping		
Truck Loadout Baghouse, TLF	0.25	0.25

Compliance with these limits combined with the potential to emit PM and PM10 from other emission units at the source, shall limit the PM and PM10 from the entire source to less than 250 tons and 100 tons per twelve (12) consecutive month period, respectively, and render 326 IAC 2-2 (Prevention of Significant Deterioration (PSD)) and 326 IAC 2-7 (Part 70) not applicable.

Federal Rule Applicability Determination

New Source Performance Standards (NSPS)

(a) The requirements of the New Source Performance Standard for Standards of Performance for Grain Elevators, 40 CFR 60, Subpart DD, are not included for this proposed revision, since Agricor has a permanent storage capacity of 1,965 tons of corn (70,179 bushels).-

(b) The requirements of the New Source Performance Standards for Steam Generating Units, 40 CFR Part 60, Subparts D, Da, Db and Dc (326 IAC 12), are not included for this proposed revision because each of the insignificant boilers (B1 or B2) have a heat input capacity less than ten (10) million British thermal units per hour.

(c) There are no New Source Performance Standards (NSPS) (326 IAC 12 and 40 CFR Part 60) included for this proposed revision.

National Emission Standards for Hazardous Air Pollutants (NESHAP)

(d) There are no National Emission Standards for Hazardous Air Pollutants (NESHAPs) (326 IAC 14, 326 IAC 20 and 40 CFR Part 63) included for this proposed revision.

Compliance Assurance Monitoring (CAM)

(e) Pursuant to 40 CFR 64.2, Compliance Assurance Monitoring (CAM) is not included in the permit, because the potential to emit of the source is limited to less than the Title V major source thresholds and the source is not required to obtain a Part 70 or Part 71 permit.

State Rule Applicability Determination

The following state rules are applicable to the proposed revision:

(a) 326 IAC 2-8-4 (FESOP)
This revision to an existing Title V minor stationary source will not change the minor status, because the potential to emit criteria pollutants from the entire source will still be limited to less than the Title V major source threshold levels. Therefore, the source will still be subject to the provisions of 326 IAC 2-8 (FESOP). See PTE of the Entire Source After Issuance of the FESOP Revision Section above.

(b) 326 IAC 2-2 (Prevention of Significant Deterioration(PSD))
This modification to an existing PSD minor stationary source will not change the PSD minor status, because the potential to emit of all attainment regulated pollutants from the entire source

will continue to be less than the PSD major source threshold levels. Therefore, pursuant to 326 IAC 2-2, the PSD requirements do not apply. See PTE of the Entire Source After Issuance of the FESOP Revision Section above.

(c) 326 IAC 2-4.1 (Major Sources of Hazardous Air Pollutants (HAP))
The proposed revision is not subject to the requirements of 326 IAC 2-4.1, since the unlimited potential to emit of HAPs from the modified units is less than ten (10) tons per year for any single HAP and less than twenty-five (25) tons per year of a combination of HAPs.

(d) 326 IAC 2-6 (Emission Reporting)
Pursuant to 326 IAC 2-6-1, this source is not subject to this rule, because it is not required to have an operating permit under 326 IAC 2-7 (Part 70), it is not located in Lake, Porter, or LaPorte County, and it does not emit lead into the ambient air at levels equal to or greater than 5 tons per year. Therefore, 326 IAC 2-6 does not apply.

(e) 326 IAC 5-1 (Opacity Limitations)
Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-3 (Temporary Alternative Opacity Limitations), opacity shall meet the following, unless otherwise stated in this permit:

(1) Opacity shall not exceed an average of forty percent (40%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.

(2) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

(f) 326 IAC 6-4 (Fugitive Dust Emissions Limitations)
Pursuant to 326 IAC 6-4 (Fugitive Dust Emissions Limitations), the source shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4.

(g) 326 IAC 6-5 (Fugitive Particulate Matter Emission Limitations)
Pursuant to 326 IAC 6-5-1(b), this source is subject to the requirements of 326 IAC 6-5 because the source did not receive all the necessary preconstruction approvals before December 13, 1985. Fugitive particulate matter emissions shall be controlled according to plan submitted by the applicant on December 6, 1996. The plan consists of:

(1) Wet suppression of dust from unpaved roadways on an as needed basis.

(2) Keeping the truck speed within five (5) miles per hour by posting speed limit sign.

State Rule Applicability – Individual Facilities

326 IAC 6-3-2 (Particulate Emission Limitations for Manufacturing Processes)
Pursuant to 326 IAC 6-3-2, the allowable particulate emission rate from each of the facilities listed in the following table shall not exceed the pound per hour value when operating at the specified process weight rate:

Unit ID/ Process	**Process Weight Rate** (tons/hr)	**Allowable Particulate Emission Rate** (lbs/hr)
Line 1 Receiving (fugitive)	56	45.64
Truck Receiving (Baghouse RS-1)	280	62.22
Transfer Operations (fugitive)	28.0	38.23
Line 1 and Line 2 Cleaning (Baghouse A/B ch and CH-1)	28.0	38.23
Line 1 Drying (Stack D-8)	14.0	24.02
Line 2 Drying (Stack D-7)	14.0	24.02
Line 1 Cooling (Baghouses C-1 and C-3)	14.0	24.02
Line 2 Cooling (Baghouses C-4, C-5, and C-6)	14.0	24.02
Line 1 Milling (Baghouses A plf, B plf, C plf booster fan, A/B asp, C asp and A/B feed)	14.0	24.02
Line 2 Milling (Baghouses MVSA, P-1, FC-1 and GSF)	14.0	24.02
Loading and Shipping (Baghouse TLF)	25.76	36.15
Rail Feed Loading (fugitive)	50	44.57

These limitations are based on the following equations:

Interpolation of the data for the process weight rate up to sixty thousand (60,000) pounds per hour shall be accomplished by use of the equation:

$E = 4.10\ P^{0.67}$ where E = rate of emission in pounds per hour and
P = process weight rate in tons per hour

and

Interpolation and extrapolation of the data for the process weight rate in excess of sixty thousand (60,000) pounds per hour shall be accomplished by use of the equation:

$E = 55.0\ P^{0.11} - 40$ where E = rate of emission in pounds per hour and
P = process weight rate in tons per hour

When the process weight rate exceeds two hundred (200) tons per hour, the allowable emission may

exceed that calculated by the above equation, provided the concentration of particulate in the discharge gases to the atmosphere is less than one-tenth (0.10) pound per one thousand (1,000) pounds of gases.

State Rule Applicability – Insignificant Activities

326 IAC 6-2-4 (Particulate Emissions Limitations for Facilities Constructed after September 21, 1983)

(a) The natural gas-fired boiler, identified as B1, rated at 1.67 million British thermal units per hour, is subject to the requirements of 326 IAC 6-2-4. Pursuant to 326 IAC 6-2-4(a), the particulate emissions from boiler B1 shall not exceed 0.6 lb/MMBtu.

The particulate emissions from boiler B1 are 0.008 pounds per million British thermal units, which is less than the allowable of 0.6 pounds per million British thermal units. Therefore, the boiler B1 is able to comply with this rule.

(b) The natural gas-fired boiler, identified as B2, rated at 4.19 million British thermal units per hour, is subject to the requirements of 326 IAC 6-2-4. Pursuant to 326 IAC 6-2-4(a), the particulate emissions from boiler B2 shall not exceed 0.6 lb/MMBtu.

The particulate emissions from boiler B2 are 0.008 pounds per million British thermal units, which is less than the allowable of 0.6 pounds per million British thermal units. Therefore, the boiler B2 is able to comply with this rule.

Testing Requirements

There are no testing requirements as a result of this revision.

Compliance Requirements

There are no new compliance requirements as a result of this revision

Proposed Changes

(a) The following changes listed below are due to the proposed revision. Deleted language appears as ~~strikethrough~~ text and new language appears as **bold** text:

(1) The fugitive emission units identified as Line 1 Receiving and Rail Feed Loading were incorrectly limited to avoid PSD and Title V. This source is not one of the twenty-eight (28) listed source categories, as specified in 326 IAC 2-2-1(gg)(1) and the fugitive emissions are not counted toward PSD and Title V. Therefore, the Condition D.1.1 has been revised as follows:

D.1.1 FESOP and PSD Minor Limits [326 IAC 2-2] [326 IAC 2-8]

~~(a) The total amount of corn received at the Line 1 Receiving shall be limited to less than 5,600 tons per twelve (12) consecutive month period, with compliance determined at the end of each month.~~

~~(1) PM emissions from Line 1 Receiving shall be limited to 0.18 pounds per ton of grain received.~~

~~(2) PM_{10} emissions from Line 1 Receiving shall be limited to 0.059 pounds per ton of grain received.~~

(~~b~~**a**) The total amount of corn received at the Truck Receiving shall be limited to less than 225,680 tons per twelve (12) consecutive month period, with compliance determined at the end of each month.

(1) PM emissions from Truck Receiving shall be limited to 0.018 pounds per ton of grain received.

(2) PM_{10} emissions from Truck Receiving shall be limited to 0.0059 pounds per ton of grain received.

~~(c) The total amount of corn loaded at the Rail Feed Loading shall be limited to less than 10,000 tons per twelve (12) consecutive month period, with compliance determined at the end of each month.~~

~~(1) PM emissions from the Rail Feed Loading shall be limited to 0.027 pounds per ton of grain loaded.~~

~~(2) PM10 emissions from the Rail Feed Loading shall be limited to 0.0022 pounds per ton of grain loaded.~~

(b) Pursuant to F 053-7235-00052, issued on July 8, 1998, and in order to ensure that this source emits less than two hundred fifty (250) tons per year of PM, and less than one hundred (100) tons per year of PM_{10}, the following hourly limits shall apply as specified below:

Facility	PM Limit (lbs/hour)	PM_{10} Limit (lbs/hour)
Line 1 **and Line 2** Cleaning Cleaninghouse Baghouse A/B ch	~~5.2~~ **1.54**	1.5**4**
Line 1 and Line 2 Cleaning Cleaninghouse Baghouse CH-1	~~8.6~~ **3.49**	3.~~5~~**49**
Line 1 Drying Meal Dryer Cyclone, D-1 Grits Cyclone, D-2 Cones Cyclone, D-3 (ALL CONTROLLED BY CYCLONE D-8)	~~2.28~~ **3.56**	3.~~6~~**56**
Line 2 Drying Meal Dryer Cyclone, D-4 Grits Dryer Cyclone, D-5 Cones Dryer Cyclone, D-6 (ALL CONTROLLED BY CYCLONE D-7)	~~2.46~~ **1.94**	1.9**4**
Line 1 Cooling Meal Cooler Baghouse, C-1 Grits Cooler Baghouse, C-3	~~2.28~~ **0.69** ~~0.86~~ **0.26**	0.6~~8~~**9** 0.26
Line 2 Cooling Meal Cooler Baghouse, C-4 Grit Cooler Baghouse, C-5 Cones Cooler, C-6	~~1.5~~ **0.56** ~~1.5~~ **0.56** ~~1.4~~ **0.42**	0.5**6** 0.5**6** ~~0.72~~ **0.42**

Facility	PM Limit (lbs/hour)	PM_{10} Limit (lbs/hour)
Line 1 Milling		
Pneumatic Lift Baghouse, A plf	~~1.7~~ **0.50**	0.50
Pneumatic Lift Baghouse, B plf	~~0.86~~ **0.26**	0.2~~5~~**6**
Pneumatic Lift Baghouse, C plf booster fan	~~1.09~~ **0.57**	~~0.32~~ **0.57**
Aspirator Baghouse, A/B asp	~~4.0~~ **1.20**	1.2**0**
General Aspiration Baghouse, C asp	~~3.15~~ **0.94**	0.9~~0~~**4**
Feed Baghouse, A/B feed	~~1.5~~ **0.45**	0.4~~0~~**5**
Line 2 Milling		
Pneumatic Lift Baghouse, P-1	~~3.6~~ **1.06**	1.06
General Suction Baghouse, GSF	~~0.52~~ **0.15**	0.15
Aspirator Baghouse, MVSA	~~6.3~~ **1.89**	1.8~~8~~**9**
Feed Collection Baghouse, FC-1	~~2.2~~ **0.65**	0.65
Loading/Shipping		
Truck Loadout Baghouse, TLF	~~0.80~~ **0.25**	0.25

(2) The descriptions in A.1 and D.1 have been revised as follows:

...

(g) One (1) ~~precleaning/handling~~ **transfer** operation, **which includes storage, conveyors, legs, and vents,** identified as ~~Line 1 Precleaning~~ **Transfer Operation**, constructed in 1983 **and modified in 2001**, capacity: ~~25,760~~ **56,000** pounds of corn per hour.

~~(h) One (1) precleaning/handling operation, identified as Line 2 Precleaning, constructed in 2001, capacity: 25,760 pounds of corn per hour.~~

(~~i~~**h**) One (1) grain handling and cleaning operation, identified as Line 1 **and 2** Cleaning, constructed in 1983 **and modified in 2001**, equipped with ~~one~~ **two** (~~1~~**2**) baghouse**s** for particulate control, identified as A/B ch, initially exhausting to the Milling Building which then exhausts to general building ventilation (Stacks M-1, M-2 and M-3) **and CH-1, exhausting to Stack CH-1**, capacity: ~~25,760~~ **56,000** pounds of corn per hour.

~~(j) One (1) grain handling and cleaning operation, identified as Line 2 Cleaning, constructed in 2001, equipped with a baghouse, identified as CH-1, exhausting to Stack CH-1, capacity: 25,760 pounds of grain products per hour.~~

(~~k~~**i**) One (1) meal drying operation, identified as Line 1 Drying, constructed in 1983, equipped with three (3) rotary dryers, identified as Meal, Grits, and Cones Dryers and three (3) cyclones for particulate control, identified as D-1, D-2, and D-3, each initially exhausting to an additional cyclone, identified as D-8 which then exhausts to Stack D-8, capacity: ~~25,760~~ **28,000** pounds of grain per hour.

(~~l~~**j**) One (1) meal drying operation, identified as Line 2 Drying, constructed in 2001, capacity ~~25,760~~ **28,000** pounds of grain products per hour, consisting of the following:

(1) One (1) meal rotary dryer, identified as D4, equipped with one (1) cyclone for particulate control, identified as D-4, then exhausting to the cyclone identified as D-7, which then exhausts to Stack D-7~~; and~~**.**

(2) One (1) grits rotary dryer, identified as D5, equipped with one (1) cyclone for particulate control, identified as D-5, then exhausting to the cyclone

identified as D-7, which then exhausts to Stack D-7.

(3) One (1) ~~cones~~ **flour** rotary dryer, identified as D6, equipped with one (1) cyclone for particulate control, identified as D-6, then exhausting to the cyclone identified as D-7, which then exhausts to Stack D-7. ~~The cones rotary dryer, identified as D6 and the cyclone D-6 are not connected to cyclone D-7 and the milling operation and are not in use.~~

(~~m~~**k**) One (1) cooling operation, identified as Line 1 Cooling, constructed in 1983, equipped with two (2) coolers, identified as Meal and Grits Coolers and two (2) baghouses for particulate control, identified as C-1 and C-3, initially exhausting to the Milling Building which then exhausts to general building ventilation (Stacks M-1, M-2 and M-3), capacity: ~~25,760~~ **28,000** pounds of grain products per hour.

(~~n~~**l**) One (1) cooling operation, identified as Line 2 Cooling, constructed in 2001, equipped with two (2) coolers, identified as Meal and Grits Coolers and two (2) baghouses for particulate control, identified as C-4 and C-5, with C-4 and C-5 exhausting to Stacks C-4 and C-5 initially exhausting to the Milling Building which then exhausts to general building ventilation (Stacks M-1, M-2 and M-3), capacity: ~~25,760~~ **28,000** pounds of grain products per hour.

(~~o~~**m**) One (1) milling ~~operation~~ **line**, identified as Line 1 Milling, constructed in 1983 **with equipment upgrades in 1998**, **consisting of the following: one sifting operation, one grinding operation, and one aspiration operation** equipped with ~~six~~ **four** (~~6~~**4**) baghouses for particulate control, identified as ~~C asp,~~ A/B asp, A plf, B plf, ~~C plf,~~ and A/B feed, initially exhausting to the Milling Building which then exhausts to general building ventilation (Stacks M-1, M-2 and M-3), capacity: ~~25,760~~ **28,000** pounds of corn per hour.

~~This line includes:~~

~~(1) One (1) sifting operation, identified as Line 1 Sifting, constructed in 1998, capacity: 16,016 pound of grain products per hour;~~

~~(2) One (1) grinding operation, identified as Line 1 Grinding, constructed in 1998, capacity: 16,016 pounds of grain per hour; and~~

~~(3) One (1) aspiration operation, identified as Line 1 Aspiration, constructed in 1998, capacity: 3,500 actual cubic feet of air per minute.~~

(~~p~~**n**) One (1) milling line, identified as Line 2 Milling, constructed in 2001, capacity: ~~25,760~~ **28,000** pounds of corn per hour, consisting of the following: ~~Three (3) roller mills, eight~~ **one** (~~8~~**1**) **sifting operation, one grinding operation, and one** aspirat~~or~~**sion operation**, ~~and two (2) sifters,~~ equipped with ~~two~~ **four** (~~2~~**4**) baghouses for particulate control, identified as ~~MVSA~~ **C asp** and ~~P-1~~ **C plf booster fan**, **initially exhausting to the Milling Buildings, which then** exhaust~~ing~~**s** to **general building ventilation (**Stacks **M-1, M-2, and M-3) and** MVSA and P-1, **exhausting to Stacks MVSA and P-1,** respectively.

(~~q~~**o**) One (1) hammermill, constructed in 2001, equipped with a baghouse for particulate control, identified as GSF, exhausting to Stack GSF, capacity: ~~25,760~~ **28,000** pounds of corn per hour.

(~~r~~**p**) One (1) conveying operation, constructed in 2001, equipped with a baghouse for particulate control, identified as FC-1, exhausting to Stack FC-1, initially exhausting

to the Milling Building which then exhausts to general building ventilation (Stacks M-1, M-2 and M-3), capacity: ~~25,760~~ **28,000** pounds of corn per hour.

(~~s~~**q**) One (1) loading and shipping operation, identified as Line 1 Loading, constructed in 1983, equipped with a baghouse, identified as TLF, exhausting to Stack TLF, capacity 51,520 pounds of grain products per hour.

(~~t~~**r**) One (1) loading and shipping operation, identified as Rail Feed Loading, constructed in 1983, capacity 100,000 pounds of grain products per hour.

(~~u~~**s**) One (1) loading and shipping operation, identified as 2006 Feed Loading, constructed in 2006, equipped with two baghouses, identified as TLF and GSF, exhausting to Stacks TLF and GSF, respectively, capacity 200,000 pounds of grain products per hour.

(3) The table in section D.1.2 has been revised as follows:

Unit ID/ Process	**Process Weight Rate** (tons/hr)	**Allowable Particulate Emission Rate** (lbs/hr)
Line 1 Receiving (fugitive)	56	45.64
Truck Receiving (Baghouse RS-1)	280	62.22
Transfer Operations (fugitive)	~~25.76~~ **28.0**	~~45.44~~ **38.23**
Line 1 **and Line 2** Cleaning (Baghouse A/B ch **and CH-1**)	~~12.88~~ **28.0**	~~22.72~~ **38.23**
~~Line 2 Cleaning (Baghouse CH-1)~~	~~12.88~~	~~22.72~~
Line 1 Drying (Stack D-8)	~~12.88~~ **14.0**	~~22.72~~ **24.02**
Line 2 Drying (Stack D-7)	~~12.88~~ **14.0**	~~22.72~~ **24.02**
Line 1 Cooling (Baghouses C-1 and C-3)	~~12.88~~ **14.0**	~~22.72~~ **24.02**
Line 2 Cooling (Baghouses C-4, C-5, and C-6)	~~12.88~~ **14.0**	~~22.72~~ **24.02**
Line 1 Milling (Baghouses A plf, B plf, C plf booster fan, A/B asp, C asp and A/B feed)	~~12.88~~ **14.0**	~~22.72~~ **24.02**
Line 2 Milling (Baghouses MVSA, P-1, FC-1 and GSF)	~~12.88~~ **14.0**	~~22.72~~ **24.02**
Loading and Shipping (Baghouse TLF)	25.76	36.15

Unit ID/ Process	**Process Weight Rate** (tons/hr)	**Allowable Particulate Emission Rate** (lbs/hr)
Rail Feed Loading (fugitive)	50	44.57

(4) Condition D.1.10 has been revised as follows:

D.1.10 Reporting Requirements

A quarterly summary of the information to document compliance with Conditions D.1.1(a) ~~and D.1.1(b)~~ shall be submitted to the address listed in Section C - General Reporting Requirements, of this permit, using the reporting forms located at the end of this permit, or their equivalent, within thirty (30) days after the end of the quarter being reported. The report submitted by the Permittee does require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

(5) The Quarterly Report form for Line 1 Receiving has been removed as follows:

~~**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT**~~
~~**OFFICE OF AIR QUALITY**~~
~~**COMPLIANCE DATA SECTION**~~

~~**FESOP Quarterly Report**~~

~~Source Name: Agricor, Inc.~~
~~Source Address: 1626 South Joaquin Drive, Marion, Indiana 46952~~
~~Mailing Address: P.O. Box 807, Marion, Indiana 46952~~
~~FESOP No.: F 053-16206-00052~~
~~Facility: Line 1 Receiving~~
~~Parameter: Tons of corn received~~
~~Limit: Less than 14,000 tons per twelve (12) consecutive month period, with compliance determined at the end of each month~~

~~YEAR:_____~~

~~**Month**~~	~~**Tons of Corn Received**~~	~~**Tons of Corn Received**~~	~~**Tons of Corn Received**~~
	~~**This Month**~~	~~**Previous 11 Months**~~	~~**12 Month Total**~~

~~☐ No deviation occurred in this month.~~

~~☐ Deviation/s occurred in this month.~~
~~Deviation has been reported on _____~~

~~Submitted by:~~ _____

~~Title/Position:~~ _____

~~Signature:~~ _____

~~Date:~~ _____

~~Phone:~~ _____

~~Attach a signed certification to complete this report.~~

(b) Upon further review, IDEM, OAQ has decided to make the following changes to the permit. Deleted language appears as ~~strikethrough~~ text and new language appears as **bold** text:

(1) Revise section A.3 as indicated:

A.3 ~~Specifically Regulated~~ Insignificant Activities [326 IAC 2-7-1(21)] [326 IAC 2-8-3(c)(3)(I)]

This stationary source also includes the following insignificant activities which are specifically regulated, as defined in 326 IAC 2-7-1(21):

...

(c) Unpaved roads and parking lots with public access. [326 IAC 2-7-1 (21)(G)(xiii)]

(2) Revised the first page header to reflect the current letterhead.

(3) Several of IDEM's branches and sections have been renamed. Therefore, IDEM has updated the addresses listed in the permit. References to "Permit Administration and Development Section" and the "Permits Branch" have been changed to "Permit Administration and Support Section". References to "Asbestos Section", "Compliance Data Section", "Air Compliance Section", and "Compliance Branch" have been changed to "Compliance and Enforcement Branch". The permit has been revised as follows:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

Conclusion and Recommendation

Unless otherwise stated, information used in this review was derived from the application and additional information submitted by the applicant. An application for the purposes of this review was received on October 30, 2009. Additional information was received on December 3, 2009.

The construction and operation of this proposed revision shall be subject to the conditions of the attached proposed FESOP Minor Revision No. 053-28627-00052. The staff recommends to the Commissioner that this FESOP Minor Revision be approved.

IDEM Contact

(a) Questions regarding this proposed permit can be directed to Christine L. Filutze at the Indiana Department Environmental Management, Office of Air Quality, Permits Branch, 100 North Senate Avenue, MC 61-53 IGCN 1003, Indianapolis, Indiana 46204-2251 or by telephone at (317) 233-8397 or toll free at 1-800-451-6027 extension (3-8397).

(b) A copy of the findings is available on the Internet at: http://www.in.gov/ai/appfiles/idem-caats/

(c) For additional information about air permits and how the public and interested parties can participate, refer to the IDEM's Guide for Citizen Participation and Permit Guide on the Internet at: www.idem.in.gov

Appendix A: Emissions Calculations
Summary

Company Name: Agricor, Inc.
Address City IN Zip: 1626 South Joaquin Dr., Marion, Indiana 46952
Minor Permit Revision No.: 053-28627-00052
Reviewer: Christine L. Filutze
Date: January 19, 2009

Potential to Emit Before Controls (tons per year)

Process	PM	PM10**	PM2.5**	SO_2	NOx	VOC	CO	Total HAPs	Single Highest HAP
Line 1 Receiving	1.26	0.41	0.41	-	-	-	-	-	-
Truck Receiving - Point	20.31	6.66	6.66	-	-	-	-	-	-
Truck Receiving - Fugitive	18.28	5.99	5.99						
Transfer Operation (Includes Storage, Legs, Conveyors and Vents)	7.48	4.17	4.17	-	-	-	-	-	-
Cleaning	91.98	23.30	23.30	-	-	-	-	-	-
Line 1 Drying (3 Rotary Dryers)	183.96	45.99	45.99	-	-	-	-	-	-
Line 2 Drying (3 Rotary Dryers)	183.96	45.99	45.99	-	-	-	-	-	-
Line 1 Cooling (3 Coolers)	110.38	67.45	67.45	-	-	-	-	-	-
Line 2 Cooling (3 Coolers)	110.38	67.45	67.45	-	-	-	-	-	-
Line 1 Milling	4292.40	2146.20	2146.20	-	-	-	-	-	-
Line 2 Milling	4292.40	2146.20	2146.20	-	-	-	-	-	-
Rail Feed Loading	3.31	0.27	0.27	-	-	-	-	-	-
Loading/Shipping	10.55	3.56	3.56	-	-	-	-	-	-
Insignificant Activities (Boilers, Unpaved Roads)*	3.27	1.15	1.15	0.04	5.18	0.14	2.15	0.048	0.046
Total	**9329.91**	**4564.79**	**4564.79**	**0.04**	**5.18**	**0.14**	**2.15**	**0.048**	(Hexane)

* Worst case for Boilers between using natural gas or using propane as backup.
**Assume PM10 = PM2.5

Appendix A: Emissions Calculations
Summary

Company Name: Agricor, Inc.
Address City IN Zip: 1626 South Joaquin Dr., Marion, Indiana 46952
Minor Permit Revision No.: 053-28627-00052
Reviewer: Christine L. Filutze
Date: January 19, 2009

Potential to Emit After Controls (tons per year)

Process	PM	PM10**	PM2.5**	SO_2	NOx	VOC	CO	Total HAPs	Single Highest HAP
Line 1 Receiving	1.26	0.41	0.41	-	-	-	-	-	-
Truck Receiving - Point	2.04	0.67	0.67	-	-	-	-	-	-
Truck Receiving - Fugitive	18.28	5.99	5.99						
Transfer Operation (Includes Storage, Legs, Conveyors and Vents)	7.48	4.17	4.17	-	-	-	-	-	-
Cleaning	0.92	0.23	0.23	-	-	-	-	-	-
Line 1 Drying (3 Rotary Dryers)	9.20	2.30	2.30	-	-	-	-	-	-
Line 2 Drying (3 Rotary Dryers)	9.20	2.30	2.30	-	-	-	-	-	-
Line 1 Cooling (3 Coolers)	1.10	0.67	0.67	-	-	-	-	-	-
Line 2 Cooling (3 Coolers)	1.10	0.67	0.67	-	-	-	-	-	-
Line 1 Milling	4.29	2.15	2.15	-	-	-	-	-	-
Line 2 Milling	4.29	2.15	2.15	-	-	-	-	-	-
Rail Feed Loading	3.31	0.27	0.27	-	-	-	-	-	-
Loading/Shipping	1.05	0.36	0.36	-	-	-	-	-	-
Insignificant Activities (Boilers, Unpaved Roads)*	3.27	1.15	1.15	0.041	5.18	0.14	2.15	0.048	0.046
Total	**66.79**	**23.48**	**23.48**	**0.04**	**5.18**	**0.14**	**2.15**	**0.048**	(Hexane)

* Worst case for Boilers between using natural gas or using propane as backup.
**Assume PM10 = PM2.5

Appendix A: Emissions Calculations
Grain Processing - Before Controls

Company Name: Agricor, Inc.
Address City IN Zip: 1626 South Joaquin Dr., Marion, Indiana 46952
Minor Permit Revision No.: 053-28627-00052
Reviewer: Christine L. Filutze
Date: January 19, 2009

Process	Pounds per Hour (lbs/hr)	Annual Throughput (tons/yr)	PM Emission Factor (lbs/ton)	PM-10 Emission Factor (lbs/ton)	Uncontrolled PM Emissions (lbs/hr)	Controlled PM Emissions (lbs/hr)	Potential to Emit PM Before Controls (tons/yr)	Potential to Emit PM-10 Before Controls (tons/yr)	Control Efficiency (%)	Potential to Emit PM After Controls (tons/yr)	Potential to Emit PM-10 After Controls (tons/yr)	PM Fugitive Emissions (tons/yr)	PM-10 Fugitive Emissions (tons/yr)
Line 1 Receiving	3,196.35	14,000.00	0.18	0.059	10.08	10.08	1.26	0.41	0%	1.26	0.413		
Truck Receiving	51,525.11	225,680.00	0.18	0.059	50.4	5.05	20.31	6.658	89.98%	2.035	0.667	18.28	5.99
Transfer Operation (Includes Storage, Legs, Conveyors and Vents)	56,000.00	245,280.00	0.061	0.034	0.854	0.854	7.48	4.17	0%	7.48	4.170		
Cleaning	56,000.00	245,280.00	0.075	0.019	21.000	0.210	91.98	23.30	99.00%	0.92	0.233		
Line 1 Drying (3 Rotary Dryers)	28,000.00	122,640.00	3.00	0.750	42.000	2.1	183.96	45.99	95.00%	9.20	2.30		
Line 2 Drying (3 Rotary Dryers)	28,000.00	122,640.00	3.00	0.750	42.000	2.1	183.96	45.99	95.00%	9.20	2.30		
Line 1 Cooling (3 Coolers)	28,000.00	122,640.00	1.80	1.10	25.200	0.25	110.38	67.45	99.00%	1.104	0.675		
Line 2 Cooling (3 Coolers)	28,000.00	122,640.00	1.80	1.10	25.20	0.25	110.38	67.45	99.00%	1.104	0.675		
Line 1 Milling	28,000.00	122,640.00	70.00	35.00	980.00	0.98	4,292.40	2,146.20	99.90%	4.29	2.15		
Line 2 Milling	28,000.00	122,640.00	70.00	35.00	980.00	0.98	4,292.40	2,146.20	99.90%	4.29	2.15		
Rail Feed Loading	56,000.00	245,280.00	0.027	0.002	1.35	1.35	3.31	0.27	0%	3.31	0.270		
Loading/Shipping	56,000.00	245,280.00	0.086	0.029	2.22	0.22	10.55	3.56	90.00%	1.05	0.356		
						Total:	**9,308.36**	**4,557.65**		**45.25**	**16.35**		
										18.28	**5.99**		
							Total Process Emissions including Fugitives:			**63.53**	**22.34**		

Methodology

Annual throughput (tons per year) x Emission Factor (lb/ton x 1 ton/2000 hours = Potential to Emit Before Controls (tons/yr)

Potential to Emit After Controls (tons/yr) = Potential to Emit Before Controls (tons/yr) * (1 - Control Efficiency (%))

The hourly capacity for Truck Receiving, based on conveyor capacity, is 10,000 bushels per hour (560,000 pounds per hour or 280 tons per hour). Annual Throughput for Truck Receiving is limited to 225,680 tons per year.

Truck Receiving Fugitive Emissions = Potential to Emit Before Controls - Potential to Emit After Controls

Emissions Calculations Summary
Grain Processing - Limits

Company Name: Agricor, Inc.
Address City IN Zip: 1626 South Joaquin Dr., Marion, Indiana 46952
Minor Permit Revision No.: 053-28627-00052
Reviewer: Christine L. Filutze
Date: January 19, 2009

Flow Rate Based Limits

Facility	Air Flow Rate (cfm)	Grain Loading (gr/dscf)	PM Limit (lbs/hr)	PM-10 Limit (lbs/hr)	PM Limit (tpy)	PM-10 Limit (tpy)
Cleaning						
Cleaninghouse Baghouse A/B ch	9000	0.02	1.54	1.54	6.76	6.76
Cleaninghouse Baghouse CH-1	20340	0.02	3.49	3.49	15.27	15.27
Line 1 Drying						
Meal Dryer Cyclone, D-1						
Grits Cylone, D-2						
Cones Dryer Cyclone, D-3						
(All Controlled by Cyclone D-8)	4034	0.103	3.56	3.56	15.60	15.60
Line 2 Drying						
Meal Dryer Cyclone, D-4						
Grits Cylone, D-5						
Flour Dryer Cyclone, D-6						
(All Controlled by Cyclone D-7)	5520	0.041	1.94	1.94	8.50	8.50
Line 1 Cooling						
Meal Cooler Baghouse, C-1	4000	0.02	0.69	0.69	3.00	3.00
Grit Cooler Baghouse, C-3	1500	0.02	0.26	0.26	1.13	1.13
Line 2 Cooling						
Meal Cooler Baghouse, C-4	3270	0.02	0.56	0.56	2.46	2.46
Grit Cooler Baghouse, C-5	3270	0.02	0.56	0.56	2.46	2.46
Cones Cooler, C-6	2450	0.02	0.42	0.42	1.84	1.84
Line 1 Milling						
Pneumatic Lift Baghouse, A plf	2940	0.02	0.50	0.50	2.21	2.21
Pneumatic Lift Baghouse, B plf	1500	0.02	0.26	0.26	1.13	1.13
Aspirator Baghouse, A/B Asp	7000.0	0.02	1.20	1.20	5.26	5.26
Feed Baghouse, A/B feed	2600	0.02	0.45	0.45	1.95	1.95
Line 2 Milling						
Pneumatic Lift Baghouse, C plf Booster Fan	3300	0.02	0.57	0.57	2.48	2.48
General Aspiration Baghouse, C asp	5500	0.02	0.94	0.94	4.13	4.13
Pneumatic Lift Baghouse, P-1	6200	0.02	1.06	1.06	4.66	4.66
General Suction Baghouse, GSF	900	0.02	0.15	0.15	0.68	0.68
Aspirator Baghouse, MVSA	11000.0	0.02	1.89	1.89	8.26	8.26
Feed Collection Baghouse, FC-1	3800	0.02	0.65	0.65	2.85	2.85
Loading/Shipping						
Truck Loadout Baghouse Filter (TLF)	1450	0.02	0.25	0.25	1.09	1.09
		Totals	**20.93**	**20.93**	**91.69**	**91.69**

Appendix A: Emissions Calculations
Natural Gas Combustion Only
MM BTU/HR <100
Small Industrial Boilers

Company Name: **Agricor, Inc.**
Address City IN Zip: **1626 South Joaquin Dr., Marion, Indiana 46952**
Minor Permit Revision No.: **053-28627-00052**
Reviewer: **Christine L. Filutze**
Date: **January 19, 2009**

Heat Input Capacity MMBtu/hr	Potential Throughput MMCF/yr
5.85	51

Emission Unit	***MMBtu/hr Rating***
B1	1.67
B2	4.18
Total:	**5.85**

	Pollutant					
	PM*	PM10*	SO2	NOx	VOC	CO
Emission Factor in lb/MMCF	1.90	7.60	0.600	100 **see below	5.50	84.0
Potential Emission in tons/yr	0.049	0.195	0.015	2.56	0.141	2.15

*PM emission factor is filterable PM only. PM10 emission factor is filterable and condensable PM10 combined.
**Emission Factors for NOx: Uncontrolled = 100, Low NOx Burner = 50, Low NOx Burners/Flue gas recirculation = 32

Methodology

All emission factors are based on normal firing.
MMBtu = 1,000,000 Btu
MMCF = 1,000,000 Cubic Feet of Gas

Potential Throughput (MMCF) = Heat Input Capacity (MMBtu/hr) x 8,760 hrs/yr x 1 MMCF/1,000 MMBtu
Emission Factors are from AP 42, Chapter 1.4, Tables 1.4-1, 1.4-2, 1.4-3, SCC #1-02-006-02, 1-01-006-02, 1-03-006-02, and 1-03-006-03 (SUPPLEMENT D 3/98)
Emission (tons/yr) = Throughput (MMCF/yr) x Emission Factor (lb/MMCF)/2,000 lb/ton
See page 2 for HAPs emissions calculations.

Appendix A: Emissions Calculations
Natural Gas Combustion Only
MM BTU/HR <100
Small Industrial Boiler
HAPs Emissions

Company Name: **Agricor, Inc.**
Address City IN Zip: **1626 South Joaquin Dr., Marion, Indiana 46952**
Minor Permit Revision No.: **053-28627-00052**
Reviewer: **Christine L. Filutze**
Date: **January 19, 2009**

	HAPs - Organics				
	Benzene	Dichlorobenzene	Formaldehyde	Hexane	Toluene
Emission Factor in lb/MMcf	0.00210	0.00120	0.07500	1.80000	0.00340
Potential Emission in tons/yr	0.00005	0.00003	0.002	0.046	0.00009

	HAPs - Metals					
	Lead	Cadmium	Chromium	Manganese	Nickel	
Emission Factor in lb/MMcf	0.0005	0.0011	0.0014	0.0004	0.0021	**Total**
Potential Emission in tons/yr	0.00001	0.00003	0.00004	0.00001	0.00005	**0.048**

Methodology is the same as page 3.

The five highest organic and metal HAPs emission factors are provided above.
Additional HAPs emission factors are available in AP-42, Chapter 1.4.

Appendix A: Emission Calculations
LPG-Propane - Industrial Boilers

Company Name: **Agricor, Inc.**
Address City IN Zip: **1626 South Joaquin Dr., Marion, Indiana 46952**
Minor Permit Revision No.: **053-28627-00052**
Reviewer: **Christine L. Filutze**
Date: **January 19, 2009**

Emission Unit	***MMBtu/hr Rating***
B1	1.67
B2	4.18
Total:	**5.85**

Heat Input Capacity MMBtu/hr	Potential Throughput kgals/year	SO2 Emission factor = 0.10 x S S = Sulfur Content =	1.50 grains/100ft^3
5.85	545.54		

	Pollutant					
	PM*	PM10*	SO2	NOx	VOC	CO
Emission Factor in lb/kgal	0.6	0.6	0.150 *(0.10S)*	19.0	0.5 **TOC value	3.2
Potential Emission in tons/yr	0.164	0.164	0.041	5.18	0.136	0.873

*PM emission factor is filterable PM only. PM10 emission factor is assumed to be the same as PM based on a footnote in Table 1.5-1, therefore PM10 is filterable only as well.

**The VOC value given is TOC. The methane emission factor is 0.2 lb/kgal.

Methodology

1 gallon of LPG has a heating value of 94,000 Btu
(Source - AP-42 (Supplement B 10/96) page 1.5-1)
Potential Throughput (kgals/year) = Heat Input Capacity (MMBtu/hr) x 8,760 hrs/yr x 1kgal per 1000 gallon x 1 gal per 0.0915 MMBtu
Emission Factors are from AP42 (Supplement B 10/96), Table 1.5-1 (SCC #1-02-010-02)
Emission (tons/yr) = Throughput (kgals/yr) x Emission Factor (lb/kgal) / 2,000 lb/ton

Appendix A: Emission Calculations
Unpaved Roads

Company Name: **Agricor, Inc.**
Address City IN Zip: **1626 South Joaquin Dr., Marion, Indiana 46952**
Minor Permit Revision No.: **053-28627-00052**
Reviewer: **Christine L. Filutze**
Date: **January 19, 2009**

The following calculations determine the amount of emissions created by unpaved roads, based on 8,760 hours of use and AP-42, Ch 13.2.2 (11/2006).

0.86	trip/hr x	
0.0379	mile/trip x	
2	(round trip) x	
8760	hr/yr =	571.05 miles per year

PM

Ef = k*[(s/12)^0.9]*[(W/3)^b]
= 10.87 lb/mile

where k =	4.9	(particle size multiplier for PM (k=4.9 for PM-30 or TSP)
s =	8.4	mean % silt content of unpaved roads
b =	0.45	Constant for PM
W =	36	tons average vehicle weight
M =	0.2	surface material moisture content, % (default is 0.2 for dry

$$E = \frac{10.87 \text{ lb/mi} \times 571.05 \text{ mi/yr}}{2000 \text{ lb/ton}} = \boxed{\mathbf{3.10} \text{ tons/yr}}$$

Taking natural mitigation due to precipitation into consideration:
Eext = E * [(365-p)/365] = 2.04 tons/yr

where p = 125 days of rain greater than or equal to 0.01 inches(see Fig. 13.2.2-1)

PM-10

Ef = k*[(s/12)^0.9]*[(W/3)^b]
= 3.33 lb/mile

where k =	1.5	(particle size multiplier for PM (k=4.9 for PM-30 or TSP)
s =	8.4	mean % silt content of unpaved roads
b =	0.45	Constant for PM-10
W =	36	tons average vehicle weight
M =	0.2	surface material moisture content, % (default is 0.2 for dry conditions)

$$E = \frac{3.33 \text{ lb/mi} \times 571.05 \text{ mi/yr}}{2000 \text{ lb/ton}} = \boxed{\mathbf{0.951} \text{ tons/yr}}$$

Taking natural mitigation due to precipitation into consideration:
Eext = E * [(365-p)/365] = 0.625 tons/yr

where p = 125 days of rain greater than or equal to 0.01 inches(see Fig. 13.2.2-1)

Assume PM10=PM2.5

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

We Protect Hoosiers and Our Environment.

Mitchell E. Daniels Jr.
Governor

Thomas W. Easterly
Commissioner

100 North Senate Avenue
Indianapolis, Indiana 46204
(317) 232-8603
Toll Free (800) 451-6027
www.idem.IN.gov

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TO: Bill Cramer
Agricor, Inc.
1626 S. Joaquin Dr.
Marion IN 46952

DATE: Jan. 26, 2010

FROM: Matt Stuckey, Branch Chief
Permits Branch
Office of Air Quality

SUBJECT: Final Decision
Minor Permit Revision
053-28627-00052

Enclosed is the final decision and supporting materials for the air permit application referenced above. Please note that this packet contains the original, signed, permit documents.

The final decision is being sent to you because our records indicate that you are the contact person for this application. However, if you are not the appropriate person within your company to receive this document, please forward it to the correct person.

A copy of the final decision and supporting materials has also been sent via standard mail to:
Stephen H. Wickes President Agricor, Inc.
David Jordan Environmental Resources Management
OAQ Permits Branch Interested Parties List

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178, or toll-free at 1-800-451-6027 (ext. 3-0178), and ask to speak to the permit reviewer who prepared the permit. If you think you have received this document in error, please contact Joanne Smiddie-Brush of my staff at 1-800-451-6027 (ext 3-0185), or via e-mail at jbrush@idem.IN.gov.

Final Applicant Cover letter.dot 11/30/07

Mail Code 61-53

IDEM Staff	BMILLER 1/26/2010 Agricor, Inc. 053-28627-00052 (final)			AFFIX STAMP HERE IF USED AS CERTIFICATE OF MAILING
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1		Bill Cramer Agricor, Inc. 1626 S Joaquin Dr Marion IN 46952 (Source CAATS) ***Via Confirmed Delivery***									
2		Stephen H Wickes President Agricor, Inc. 1626 S Joaquin Dr Marion IN 46952 *(RO CAATS)*									
3		Marion City Council and Mayors Office 301 S. Branson Street Marion IN 46952-4052 *(Local Official)*									
4		Grant County Commissioners 401 South Adams Marion IN 46953 *(Local Official)*									
5		Ms. Mary Shipley 10968 E 100 S Marion IN 46953 *(Affected Party)*									
6		Grant County Health Department 401 S. Adams St, Courthouse Complex Marion IN 46953-2031 *(Health Department)*									
7		Mr. Thomas Lee Clevenger 4005 South Franks Lane Selma IN 47383 *(Affected Party)*									
8		David Jordan Environmental Resources Management (ERM) 11350 North Meridian, Ste. 220 Carmel IN 46032 *(Consultant)*									
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