



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

We Protect Hoosiers and Our Environment.

Mitchell E. Daniels Jr.
Governor

Thomas W. Easterly
Commissioner

100 North Senate Avenue
Indianapolis, Indiana 46204
(317) 232-8603
Toll Free (800) 451-6027
www.idem.IN.gov

TO: Interested Parties / Applicant

DATE: August 20, 2010

RE: ANR Pipeline – Celestine Station / 037-28668-00031

FROM: Matthew Stuckey, Branch Chief
Permits Branch
Office of Air Quality

Notice of Decision: Approval – Effective Immediately

Please be advised that on behalf of the Commissioner of the Department of Environmental Management, I have issued a decision regarding the enclosed matter. Pursuant to IC 13-15-5-3, this permit is effective immediately, unless a petition for stay of effectiveness is filed and granted, and may be revoked or modified in accordance with the provisions of IC 13-15-7-1.

If you wish to challenge this decision, IC 4-21.5-3-7 and IC 13-15-6-1(b) or IC 13-15-6-1(a) require that you file a petition for administrative review. This petition may include a request for stay of effectiveness and must be submitted to the Office of Environmental Adjudication, 100 North Senate Avenue, Government Center North, Suite N 501E, Indianapolis, IN 46204.

For an **initial Title V Operating Permit**, a petition for administrative review must be submitted to the Office of Environmental Adjudication within **thirty (30)** days from the receipt of this notice provided under IC 13-15-5-3, pursuant to IC 13-15-6-1(b).

For a **Title V Operating Permit renewal**, a petition for administrative review must be submitted to the Office of Environmental Adjudication within **fifteen (15)** days from the receipt of this notice provided under IC 13-15-5-3, pursuant to IC 13-15-6-1(a).

The filing of a petition for administrative review is complete on the earliest of the following dates that apply to the filing:

- (1) the date the document is delivered to the Office of Environmental Adjudication (OEA);
- (2) the date of the postmark on the envelope containing the document, if the document is mailed to OEA by U.S. mail; or
- (3) The date on which the document is deposited with a private carrier, as shown by receipt issued by the carrier, if the document is sent to the OEA by private carrier.

The petition must include facts demonstrating that you are either the applicant, a person aggrieved or adversely affected by the decision or otherwise entitled to review by law. Please identify the permit, decision, or other order for which you seek review by permit number, name of the applicant, location, date of this notice and all of the following:

- (1) the name and address of the person making the request;
- (2) the interest of the person making the request;
- (3) identification of any persons represented by the person making the request;
- (4) the reasons, with particularity, for the request;
- (5) the issues, with particularity, proposed for considerations at any hearing; and
- (6) identification of the terms and conditions which, in the judgment of the person making the request, would be appropriate in the case in question to satisfy the requirements of the law governing documents of the type issued by the Commissioner.

Pursuant to 326 IAC 2-7-18(d), any person may petition the U.S. EPA to object to the issuance of an initial Title V operating permit, permit renewal, or modification within sixty (60) days of the end of the forty-five (45) day EPA review period. Such an objection must be based only on issues that were raised with reasonable specificity during the public comment period, unless the petitioner demonstrates that it was impracticable to raise such issues, or if the grounds for such objection arose after the comment period.

To petition the U.S. EPA to object to the issuance of a Title V operating permit, contact:

U.S. Environmental Protection Agency
401 M Street
Washington, D.C. 20406

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178. Callers from within Indiana may call toll-free at 1-800-451-6027, ext. 3-0178.



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Part 70 Operating Permit Renewal OFFICE OF AIR QUALITY

**ANR Pipeline - Celestine Station
146 S. Celestine Road South
Celestine, Indiana 47521-0058**

(herein known as the Permittee) is hereby authorized to operate subject to the conditions contained herein, the source described in Section A (Source Summary) of this permit.

The Permittee must comply with all conditions of this permit. Noncompliance with any provisions of this permit is grounds for enforcement action; permit termination, revocation and reissuance, or modification; or denial of a permit renewal application. Noncompliance with any provision of this permit, except any provision specifically designated as not federally enforceable, constitutes a violation of the Clean Air Act. It shall not be a defense for the Permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. An emergency does constitute an affirmative defense in an enforcement action provided the Permittee complies with the applicable requirements set forth in Section B, Emergency Provisions.

This permit is issued in accordance with 326 IAC 2 and 40 CFR Part 70 Appendix A and contains the conditions and provisions specified in 326 IAC 2-7 as required by 42 U.S.C. 7401, et. seq. (Clean Air Act as amended by the 1990 Clean Air Act Amendments), 40 CFR Part 70.6, IC 13-15 and IC 13-17.

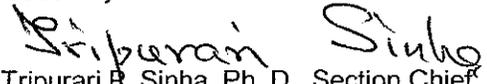
Operation Permit No.: T037-28668-00031	
Issued by:  Tripurari P. Sinha, Ph. D., Section Chief Permits Branch Office of Air Quality	Issuance Date: August 20, 2010 Expiration Date: August 20, 2015

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SECTION A

SOURCE SUMMARY

This permit is based on information requested by the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ). The information describing the source contained in conditions A.1 through A.3 is descriptive information and does not constitute enforceable conditions. However, the Permittee should be aware that a physical change or a change in the method of operation that may render this descriptive information obsolete or inaccurate may trigger requirements for the Permittee to obtain additional permits or seek modification of this permit pursuant to 326 IAC 2, or change other applicable requirements presented in the permit application.

A.1 General Information [326 IAC 2-7-4(c)][326 IAC 2-7-5(15)][326 IAC 2-7-1(22)]

The Permittee owns and operates a stationary natural gas compressor station.

Source Address:	146 S. Celestine Road South, Celestine, Indiana 47521-0058
General Source Phone Number:	(812) 634-1991
SIC Code:	4922
County Location:	Dubois
Source Location Status:	Nonattainment for PM2.5 standard Attainment for all other criteria pollutants
Source Status:	Part 70 Operating Permit Program Major Source, under PSD Rules Major Source, Section 112 of the Clean Air Act Not 1 of 28 Source Categories Minor Source under nonattainment NSR

A.2 Emission Units and Pollution Control Equipment Summary [326 IAC 2-7-4(c)(3)][326 IAC 2-7-5(15)]

This stationary source consists of the following emission units and pollution control devices:

- (a) Six (6) two-stroke lean burn natural gas-fired reciprocating internal combustion internal combustion engine compressors, installed in 1957, identified as E01 through E06, exhausting to stacks S01 through S06, respectively, with a rated capacity of 2,000 Horsepower, each, and a heat input capacity of 17.54 million British thermal units per hour, each.
- (b) One (1) two-stroke lean burn natural gas-fired reciprocating internal combustion engine compressor, installed in 1968, identified as E07, exhausting to stack S07, equipped with Low Emission Combustion (LEC) technology, with a rated capacity of 7,833 Horsepower and a heat input capacity of 61.2 million British thermal units per hour.
- (c) One (1) two-stroke lean burn natural gas-fired reciprocating internal combustion engine compressor, installed in 1970, identified as E08, exhausting to stack S08, equipped with Low Emission Combustion (LEC) technology, with a rated capacity of 10,833 Horsepower and a heat input capacity of 91.8 million British thermal units per hour.

A.3 Specifically Regulated Insignificant Activities
[326 IAC 2-7-1(21)][326 IAC 2-7-4(c)][326 IAC 2-7-5(15)]

This stationary source also includes the following insignificant activities which are specifically regulated, as defined in 326 IAC 2-7-1(21):

- (d) Natural gas-fired combustion sources with heat input equal to or less than ten (10) million British thermal units per hour, including:
 - (1) One (1) boiler, constructed in 1956, capacity: 4.184 million British thermal units per hour; [326 IAC 6.5-1-2]
 - (2) One (1) boiler, constructed in 1970, capacity: 4.184 million British thermal units per hour; [326 IAC 6.5-1-2] and
 - (3) Ten (10) space heaters, capacity: 0.00116 million British thermal units per hour, total. [326 IAC 6.5-1-2]
- (e) Fuel dispensing activities, including the following:
 - (1) A gasoline fuel transfer dispensing operation handling less than or equal to one thousand three hundred (1,300) gallons per day and filling storage tanks having a capacity equal to or less than ten thousand five hundred (10,500) gallons. Such storage tanks may be in a fixed location or on mobile equipment.
 - (2) A petroleum fuel other than gasoline dispensing facility, having a storage tank capacity less than or equal to ten thousand five hundred (10,500) gallons, and dispensing three thousand five hundred (3,500) gallons per day or less.
- (f) Degreasing operations that do not exceed 145 gallons per 12 months, except if subject to 326 IAC 20-6, including one (1) cold cleaner degreaser, constructed in 2003, using no halogenated solvents. [326 IAC 8-3-2]
- (g) The following equipment related to manufacturing activities not resulting in the emission of HAPs: brazing equipment, cutting torches, soldering equipment, welding equipment. [326 IAC 6.5-1-2]
- (h) One (1) four-stroke rich burn natural gas-fired emergency generator, installed in 1957, identified as E09, exhausting to stack S09, with a capacity of 430 Horsepower and a heat input capacity of 4.0 million British thermal units per hour. [326 IAC 6.5-1-2]
- (i) Purging of gas lines for maintenance, safety, and emergency equipment.
- (j) Storage tanks for VOC and HAP's, with capacity less than or equal to one thousand (1,000) gallons and annual throughputs equal to or less than twelve thousand (12,000) gallons.

A.4 Part 70 Permit Applicability [326 IAC 2-7-2]

This stationary source is required to have a Part 70 permit by 326 IAC 2-7-2 (Applicability) because:

- (a) It is a major source, as defined in 326 IAC 2-7-1(22);
- (b) It is a source in a source category designated by the United States Environmental Protection Agency (U.S. EPA) under 40 CFR 70.3 (Part 70 - Applicability).

SECTION B GENERAL CONDITIONS

B.1 Definitions [326 IAC 2-7-1]

Terms in this permit shall have the definition assigned to such terms in the referenced regulation. In the absence of definitions in the referenced regulation, the applicable definitions found in the statutes or regulations (IC 13-11, 326 IAC 1-2 and 326 IAC 2-7) shall prevail.

B.2 Permit Term [326 IAC 2-7-5(2)][326 IAC 2-1.1-9.5][326 IAC 2-7-4(a)(1)(D)][IC 13-15-3-6(a)]

- (a) This permit, T037-28668-00031, is issued for a fixed term of five (5) years from the issuance date of this permit, as determined in accordance with IC 4-21.5-3-5(f) and IC 13-15-5-3. Subsequent revisions, modifications, or amendments of this permit do not affect the expiration date of this permit.
- (b) If IDEM, OAQ, upon receiving a timely and complete renewal permit application, fails to issue or deny the permit renewal prior to the expiration date of this permit, this existing permit shall not expire and all terms and conditions shall continue in effect, including any permit shield provided in 326 IAC 2-7-15, until the renewal permit has been issued or denied.

B.3 Term of Conditions [326 IAC 2-1.1-9.5]

Notwithstanding the permit term of a permit to construct, a permit to operate, or a permit modification, any condition established in a permit issued pursuant to a permitting program approved in the state implementation plan shall remain in effect until:

- (a) the condition is modified in a subsequent permit action pursuant to Title I of the Clean Air Act; or
- (b) the emission unit to which the condition pertains permanently ceases operation.

B.4 Enforceability [326 IAC 2-7-7] [IC 13-17-12]

Unless otherwise stated, all terms and conditions in this permit, including any provisions designed to limit the source's potential to emit, are enforceable by IDEM, the United States Environmental Protection Agency (U.S. EPA) and by citizens in accordance with the Clean Air Act.

B.5 Severability [326 IAC 2-7-5(5)]

The provisions of this permit are severable; a determination that any portion of this permit is invalid shall not affect the validity of the remainder of the permit.

B.6 Property Rights or Exclusive Privilege [326 IAC 2-7-5(6)(D)]

This permit does not convey any property rights of any sort or any exclusive privilege.

B.7 Duty to Provide Information [326 IAC 2-7-5(6)(E)]

- (a) The Permittee shall furnish to IDEM, OAQ, within a reasonable time, any information that IDEM, OAQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit. Upon request, the Permittee shall also furnish to IDEM, OAQ copies of records required to be kept by this permit.
- (b) For information furnished by the Permittee to IDEM, OAQ, the Permittee may include a claim of confidentiality in accordance with 326 IAC 17.1. When furnishing copies of requested records directly to U. S. EPA, the Permittee may assert a claim of confidentiality in accordance with 40 CFR 2, Subpart B.

B.8 Certification [326 IAC 2-7-4(f)][326 IAC 2-7-6(1)][326 IAC 2-7-5(3)(C)]

- (a) A certification required by this permit meets the requirements of 326 IAC 2-7-6(1) if:

- (i) it contains a certification by a "responsible official" as defined by 326 IAC 2-7-1(34), and
- (ii) the certification states that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.
- (b) The Permittee may use the attached Certification Form, or its equivalent with each submittal requiring certification. One (1) certification may cover multiple forms in one (1) submittal.
- (c) A "responsible official" is defined at 326 IAC 2-7-1(34).

B.9 Annual Compliance Certification [326 IAC 2-7-6(5)]

- (a) The Permittee shall annually submit a compliance certification report which addresses the status of the source's compliance with the terms and conditions contained in this permit, including emission limitations, standards, or work practices. All certifications shall cover the time period from January 1 to December 31 of the previous year, and shall be submitted no later than July 1 of each year to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

and

United States Environmental Protection Agency, Region V
Air and Radiation Division, Air Enforcement Branch - Indiana (AE-17J)
77 West Jackson Boulevard
Chicago, Illinois 60604-3590

- (b) The annual compliance certification report required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.
- (c) The annual compliance certification report shall include the following:
 - (1) The appropriate identification of each term or condition of this permit that is the basis of the certification;
 - (2) The compliance status;
 - (3) Whether compliance was continuous or intermittent;
 - (4) The methods used for determining the compliance status of the source, currently and over the reporting period consistent with 326 IAC 2-7-5(3); and
 - (5) Such other facts, as specified in Sections D of this permit, as IDEM, OAQ may require to determine the compliance status of the source.

The submittal by the Permittee does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(34).

B.10 Preventive Maintenance Plan [326 IAC 2-7-5(1),(3) and (13)][326 IAC 2-7-6(1) and (6)][326 IAC 1-6-3]

(a) A Preventive Maintenance Plan meets the requirements of 326 IAC 1-6-3 if it includes, at a minimum:

- (1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;
- (2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and
- (3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

The Permittee shall implement the PMPs.

(b) If required by specific condition(s) in Section D of this permit where no PMP was previously required, the Permittee shall prepare and maintain Preventive Maintenance Plans (PMPs) no later than ninety (90) days after issuance of this permit or ninety (90) days after initial start-up, whichever is later, including the following information on each facility:

- (1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;
- (2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and
- (3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

If, due to circumstances beyond the Permittee's control, the PMPs cannot be prepared and maintained within the above time frame, the Permittee may extend the date an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

The PMP extension notification does not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(34).

The Permittee shall implement the PMPs.

(c) A copy of the PMPs shall be submitted to IDEM, OAQ upon request and within a reasonable time, and shall be subject to review and approval by IDEM, OAQ. IDEM, OAQ may require the Permittee to revise its PMPs whenever lack of proper maintenance causes or is the primary contributor to an exceedance of any limitation on emissions. The

PMPs and their submittal do not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(34).

- (d) To the extent the Permittee is required by 40 CFR Part 60/63 to have an Operation Maintenance, and Monitoring (OMM) Plan for a unit, such Plan is deemed to satisfy the PMP requirements of 326 IAC 1-6-3 for that unit.

B.11 Emergency Provisions [326 IAC 2-7-16]

- (a) An emergency, as defined in 326 IAC 2-7-1(12), is not an affirmative defense for an action brought for noncompliance with a federal or state health-based emission limitation.
- (b) An emergency, as defined in 326 IAC 2-7-1(12), constitutes an affirmative defense to an action brought for noncompliance with a technology-based emission limitation if the affirmative defense of an emergency is demonstrated through properly signed, contemporaneous operating logs or other relevant evidence that describe the following:
 - (1) An emergency occurred and the Permittee can, to the extent possible, identify the causes of the emergency;
 - (2) The permitted facility was at the time being properly operated;
 - (3) During the period of an emergency, the Permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or other requirements in this permit;
 - (4) For each emergency lasting one (1) hour or more, the Permittee notified IDEM, OAQ, or Southwest Regional Office within four (4) daytime business hours after the beginning of the emergency, or after the emergency was discovered or reasonably should have been discovered;

Telephone Number: 1-800-451-6027 (ask for Office of Air Quality, Compliance and Enforcement Branch), or
Telephone Number: 317-233-0178 (ask for Office of Air Quality, Compliance and Enforcement Branch)
Facsimile Number: 317-233-6865
Southwest Regional Office phone: (812) 380-2305; fax: (812) 380-2304.

- (5) For each emergency lasting one (1) hour or more, the Permittee submitted the attached Emergency Occurrence Report Form or its equivalent, either by mail or facsimile to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

within two (2) working days of the time when emission limitations were exceeded due to the emergency.

The notice fulfills the requirement of 326 IAC 2-7-5(3)(C)(ii) and must contain the following:

- (A) A description of the emergency;

- (B) Any steps taken to mitigate the emissions; and
- (C) Corrective actions taken.

The notification which shall be submitted by the Permittee does not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(34).

- (6) The Permittee immediately took all reasonable steps to correct the emergency.
- (c) In any enforcement proceeding, the Permittee seeking to establish the occurrence of an emergency has the burden of proof.
- (d) This emergency provision supersedes 326 IAC 1-6 (Malfunctions). This permit condition is in addition to any emergency or upset provision contained in any applicable requirement.
- (e) The Permittee seeking to establish the occurrence of an emergency shall make records available upon request to ensure that failure to implement a PMP did not cause or contribute to an exceedance of any limitations on emissions. However, IDEM, OAQ may require that the Preventive Maintenance Plans required under 326 IAC 2-7-4(c)(9) be revised in response to an emergency.
- (f) Failure to notify IDEM, OAQ by telephone or facsimile of an emergency lasting more than one (1) hour in accordance with (b)(4) and (5) of this condition shall constitute a violation of 326 IAC 2-7 and any other applicable rules.
- (g) If the emergency situation causes a deviation from a technology-based limit, the Permittee may continue to operate the affected emitting facilities during the emergency provided the Permittee immediately takes all reasonable steps to correct the emergency and minimize emissions.

B.12 Permit Shield [326 IAC 2-7-15][326 IAC 2-7-20][326 IAC 2-7-12]

- (a) Pursuant to 326 IAC 2-7-15, the Permittee has been granted a permit shield. The permit shield provides that compliance with the conditions of this permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that either the applicable requirements are included and specifically identified in this permit or the permit contains an explicit determination or concise summary of a determination that other specifically identified requirements are not applicable. The Indiana statutes from IC 13 and rules from 326 IAC, referenced in conditions in this permit, are those applicable at the time the permit was issued. The issuance or possession of this permit shall not alone constitute a defense against an alleged violation of any law, regulation or standard, except for the requirement to obtain a Part 70 permit under 326 IAC 2-7 or for applicable requirements for which a permit shield has been granted.

This permit shield does not extend to applicable requirements which are promulgated after the date of issuance of this permit unless this permit has been modified to reflect such new requirements.

- (b) If, after issuance of this permit, it is determined that the permit is in nonconformance with an applicable requirement that applied to the source on the date of permit issuance, IDEM, OAQ, shall immediately take steps to reopen and revise this permit and issue a compliance order to the Permittee to ensure expeditious compliance with the applicable

requirement until the permit is reissued. The permit shield shall continue in effect so long as the Permittee is in compliance with the compliance order.

- (c) No permit shield shall apply to any permit term or condition that is determined after issuance of this permit to have been based on erroneous information supplied in the permit application. Erroneous information means information that the Permittee knew to be false, or in the exercise of reasonable care should have been known to be false, at the time the information was submitted.
- (d) Nothing in 326 IAC 2-7-15 or in this permit shall alter or affect the following:
 - (1) The provisions of Section 303 of the Clean Air Act (emergency orders), including the authority of the U.S. EPA under Section 303 of the Clean Air Act;
 - (2) The liability of the Permittee for any violation of applicable requirements prior to or at the time of this permit's issuance;
 - (3) The applicable requirements of the acid rain program, consistent with Section 408(a) of the Clean Air Act; and
 - (4) The ability of U.S. EPA to obtain information from the Permittee under Section 114 of the Clean Air Act.
- (e) This permit shield is not applicable to any change made under 326 IAC 2-7-20(b)(2) (Sections 502(b)(10) of the Clean Air Act changes) and 326 IAC 2-7-20(c)(2) (trading based on State Implementation Plan (SIP) provisions).
- (f) This permit shield is not applicable to modifications eligible for group processing until after IDEM, OAQ, has issued the modifications. [326 IAC 2-7-12(c)(7)]
- (g) This permit shield is not applicable to minor Part 70 permit modifications until after IDEM, OAQ, has issued the modification. [326 IAC 2-7-12(b)(8)]

B.13 Prior Permits Superseded [326 IAC 2-1.1-9.5][326 IAC 2-7-10.5]

- (a) All terms and conditions of permits established prior to T037-28668-00031 and issued pursuant to permitting programs approved into the state implementation plan have been either:
 - (1) incorporated as originally stated,
 - (2) revised under 326 IAC 2-7-10.5, or
 - (3) deleted under 326 IAC 2-7-10.5.
- (b) Provided that all terms and conditions are accurately reflected in this permit, all previous registrations and permits are superseded by this Part 70 operating permit.

B.14 Termination of Right to Operate [326 IAC 2-7-10][326 IAC 2-7-4(a)]

The Permittee's right to operate this source terminates with the expiration of this permit unless a timely and complete renewal application is submitted at least nine (9) months prior to the date of expiration of the source's existing permit, consistent with 326 IAC 2-7-3 and 326 IAC 2-7-4(a).

B.15 Permit Modification, Reopening, Revocation and Reissuance, or Termination
[326 IAC 2-7-5(6)(C)][326 IAC 2-7-8(a)][326 IAC 2-7-9]

- (a) This permit may be modified, reopened, revoked and reissued, or terminated for cause. The filing of a request by the Permittee for a Part 70 Operating Permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any condition of this permit. [326 IAC 2-7-5(6)(C)] The notification by the Permittee does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(34).
- (b) This permit shall be reopened and revised under any of the circumstances listed in IC 13-15-7-2 or if IDEM, OAQ determines any of the following:
 - (1) That this permit contains a material mistake.
 - (2) That inaccurate statements were made in establishing the emissions standards or other terms or conditions.
 - (3) That this permit must be revised or revoked to assure compliance with an applicable requirement. [326 IAC 2-7-9(a)(3)]
- (c) Proceedings by IDEM, OAQ to reopen and revise this permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of this permit for which cause to reopen exists. Such reopening and revision shall be made as expeditiously as practicable. [326 IAC 2-7-9(b)]
- (d) The reopening and revision of this permit, under 326 IAC 2-7-9(a), shall not be initiated before notice of such intent is provided to the Permittee by IDEM, OAQ at least thirty (30) days in advance of the date this permit is to be reopened, except that IDEM, OAQ may provide a shorter time period in the case of an emergency. [326 IAC 2-7-9(c)]

B.16 Permit Renewal [326 IAC 2-7-3][326 IAC 2-7-4][326 IAC 2-7-8(e)]

- (a) The application for renewal shall be submitted using the application form or forms prescribed by IDEM, OAQ and shall include the information specified in 326 IAC 2-7-4. Such information shall be included in the application for each emission unit at this source, except those emission units included on the trivial or insignificant activities list contained in 326 IAC 2-7-1(21) and 326 IAC 2-7-1(40). The renewal application does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(34).

Request for renewal shall be submitted to:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

- (b) A timely renewal application is one that is:
 - (1) Submitted at least nine (9) months prior to the date of the expiration of this permit; and
 - (2) If the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the

document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.

- (c) If the Permittee submits a timely and complete application for renewal of this permit, the source's failure to have a permit is not a violation of 326 IAC 2-7 until IDEM, OAQ takes final action on the renewal application, except that this protection shall cease to apply if, subsequent to the completeness determination, the Permittee fails to submit by the deadline specified, pursuant to 326 IAC 2-7-4(a)(2)(D), in writing by IDEM, OAQ any additional information identified as being needed to process the application.

B.17 Permit Amendment or Modification [326 IAC 2-7-11][326 IAC 2-7-12]

- (a) Permit amendments and modifications are governed by the requirements of 326 IAC 2-7-11 or 326 IAC 2-7-12 whenever the Permittee seeks to amend or modify this permit.
- (b) Any application requesting an amendment or modification of this permit shall be submitted to:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

Any such application does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(34).

- (c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-7-11(c)(3)]

**B.18 Permit Revision Under Economic Incentives and Other Programs
[326 IAC 2-7-5(8)][326 IAC 2-7-12(b)(2)]**

- (a) No Part 70 permit revision or notice shall be required under any approved economic incentives, marketable Part 70 permits, emissions trading, and other similar programs or processes for changes that are provided for in a Part 70 permit.
- (b) Notwithstanding 326 IAC 2-7-12(b)(1) and 326 IAC 2-7-12(c)(1), minor Part 70 permit modification procedures may be used for Part 70 modifications involving the use of economic incentives, marketable Part 70 permits, emissions trading, and other similar approaches to the extent that such minor Part 70 permit modification procedures are explicitly provided for in the applicable State Implementation Plan (SIP) or in applicable requirements promulgated or approved by the U.S. EPA.

B.19 Operational Flexibility [326 IAC 2-7-20][326 IAC 2-7-10.5]

- (a) The Permittee may make any change or changes at the source that are described in 326 IAC 2-7-20(b),(c), or (e) without a prior permit revision, if each of the following conditions is met:
 - (1) The changes are not modifications under any provision of Title I of the Clean Air Act;
 - (2) Any preconstruction approval required by 326 IAC 2-7-10.5 has been obtained;

(3) The changes do not result in emissions which exceed the limitations provided in this permit (whether expressed herein as a rate of emissions or in terms of total emissions);

(4) The Permittee notifies the:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

and

United States Environmental Protection Agency, Region V
Air and Radiation Division, Regulation Development Branch - Indiana (AR-18J)
77 West Jackson Boulevard
Chicago, Illinois 60604-3590

in advance of the change by written notification at least ten (10) days in advance of the proposed change. The Permittee shall attach every such notice to the Permittee's copy of this permit; and

(5) The Permittee maintains records on-site, on a rolling five (5) year basis, which document all such changes and emission trades that are subject to 326 IAC 2-7-20(b),(c), or (e). The Permittee shall make such records available, upon reasonable request, for public review.

Such records shall consist of all information required to be submitted to IDEM, OAQ in the notices specified in 326 IAC 2-7-20(b)(1), (c)(1), and (e)(2).

(b) The Permittee may make Section 502(b)(10) of the Clean Air Act changes (this term is defined at 326 IAC 2-7-1(36)) without a permit revision, subject to the constraint of 326 IAC 2-7-20(a). For each such Section 502(b)(10) of the Clean Air Act change, the required written notification shall include the following:

- (1) A brief description of the change within the source;
- (2) The date on which the change will occur;
- (3) Any change in emissions; and
- (4) Any permit term or condition that is no longer applicable as a result of the change.

The notification which shall be submitted is not considered an application form, report or compliance certification. Therefore, the notification by the Permittee does not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(34).

(c) Emission Trades [326 IAC 2-7-20(c)]
The Permittee may trade emissions increases and decreases at the source, where the applicable SIP provides for such emission trades without requiring a permit revision, subject to the constraints of Section (a) of this condition and those in 326 IAC 2-7-20(c).

- (d) Alternative Operating Scenarios [326 IAC 2-7-20(d)]
The Permittee may make changes at the source within the range of alternative operating scenarios that are described in the terms and conditions of this permit in accordance with 326 IAC 2-7-5(9). No prior notification of IDEM, OAQ, or U.S. EPA is required.
- (e) Backup fuel switches specifically addressed in, and limited under, Section D of this permit shall not be considered alternative operating scenarios. Therefore, the notification requirements of part (a) of this condition do not apply.

B.20 Source Modification Requirement [326 IAC 2-7-10.5]

A modification, construction, or reconstruction is governed by the requirements of 326 IAC 2.

B.21 Inspection and Entry [326 IAC 2-7-6][IC 13-14-2-2][IC 13-30-3-1][IC 13-17-3-2]

Upon presentation of proper identification cards, credentials, and other documents as may be required by law, and subject to the Permittee's right under all applicable laws and regulations to assert that the information collected by the agency is confidential and entitled to be treated as such, the Permittee shall allow IDEM, OAQ, U.S. EPA, or an authorized representative to perform the following:

- (a) Enter upon the Permittee's premises where a Part 70 source is located, or emissions related activity is conducted, or where records must be kept under the conditions of this permit;
- (b) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, have access to and copy any records that must be kept under the conditions of this permit;
- (c) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, inspect any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit;
- (d) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, sample or monitor substances or parameters for the purpose of assuring compliance with this permit or applicable requirements; and
- (e) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, utilize any photographic, recording, testing, monitoring, or other equipment for the purpose of assuring compliance with this permit or applicable requirements.

B.22 Transfer of Ownership or Operational Control [326 IAC 2-7-11]

- (a) The Permittee must comply with the requirements of 326 IAC 2-7-11 whenever the Permittee seeks to change the ownership or operational control of the source and no other change in the permit is necessary.
- (b) Any application requesting a change in the ownership or operational control of the source shall contain a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new Permittee. The application shall be submitted to:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

Any such application does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(34).

- (c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-7-11(c)(3)]

B.23 Annual Fee Payment [326 IAC 2-7-19] [326 IAC 2-7-5(7)][326 IAC 2-1.1-7]

- (a) The Permittee shall pay annual fees to IDEM, OAQ within thirty (30) calendar days of receipt of a billing. Pursuant to 326 IAC 2-7-19(b), if the Permittee does not receive a bill from IDEM, OAQ the applicable fee is due April 1 of each year.
- (b) Except as provided in 326 IAC 2-7-19(e), failure to pay may result in administrative enforcement action or revocation of this permit.
- (c) The Permittee may call the following telephone numbers: 1-800-451-6027 or 317-233-4230 (ask for OAQ, Billing, Licensing, and Training Section), to determine the appropriate permit fee.

B.24 Credible Evidence [326 IAC 2-7-5(3)][326 IAC 2-7-6][62 FR 8314] [326 IAC 1-1-6]

For the purpose of submitting compliance certifications or establishing whether or not the Permittee has violated or is in violation of any condition of this permit, nothing in this permit shall preclude the use, including the exclusive use, of any credible evidence or information relevant to whether the Permittee would have been in compliance with the condition of this permit if the appropriate performance or compliance test or procedure had been performed.

SECTION C SOURCE OPERATION CONDITIONS

Entire Source

Emission Limitations and Standards [326 IAC 2-7-5(1)]

C.1 Particulate Emission Limitations For Processes with Process Weight Rates Less Than One Hundred (100) Pounds per Hour [326 IAC 6-3-2]

Pursuant to 326 IAC 6-3-2(e)(2), particulate emissions from any process not exempt under 326 IAC 6-3-1(b) or (c) which has a maximum process weight rate less than 100 pounds per hour and the methods in 326 IAC 6-3-2(b) through (d) do not apply shall not exceed 0.551 pounds per hour.

C.2 Opacity [326 IAC 5-1]

Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-1 (Applicability) and 326 IAC 5-1-3 (Temporary Alternative Opacity Limitations), opacity shall meet the following, unless otherwise stated in this permit:

- (a) Opacity shall not exceed an average of forty percent (40%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.
- (b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

C.3 Open Burning [326 IAC 4-1] [IC 13-17-9]

The Permittee shall not open burn any material except as provided in 326 IAC 4-1-3, 326 IAC 4-1-4 or 326 IAC 4-1-6. The previous sentence notwithstanding, the Permittee may open burn in accordance with an open burning approval issued by the Commissioner under 326 IAC 4-1-4.1.

C.4 Incineration [326 IAC 4-2] [326 IAC 9-1-2]

The Permittee shall not operate an incinerator except as provided in 326 IAC 4-2 or in this permit. The Permittee shall not operate a refuse incinerator or refuse burning equipment except as provided in 326 IAC 9-1-2 or in this permit.

C.5 Fugitive Dust Emissions [326 IAC 6-4]

The Permittee shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4 (Fugitive Dust Emissions). 326 IAC 6-4-2(4) is not federally enforceable.

C.6 Stack Height [326 IAC 1-7]

The Permittee shall comply with the applicable provisions of 326 IAC 1-7 (Stack Height Provisions), for all exhaust stacks through which a potential (before controls) of twenty-five (25) tons per year or more of particulate matter or sulfur dioxide is emitted. The provisions of 326 IAC 1-7-1(3), 326 IAC 1-7-2, 326 IAC 1-7-3(c) and (d), 326 IAC 1-7-4, and 326 IAC 1-7-5(a), (b), and (d) are not federally enforceable.

C.7 Asbestos Abatement Projects [326 IAC 14-10] [326 IAC 18] [40 CFR 61, Subpart M]

- (a) Notification requirements apply to each owner or operator. If the combined amount of regulated asbestos containing material (RACM) to be stripped, removed or disturbed is at least 260 linear feet on pipes or 160 square feet on other facility components, or at least thirty-five (35) cubic feet on all facility components, then the notification requirements of

326 IAC 14-10-3 are mandatory. All demolition projects require notification whether or not asbestos is present.

- (b) The Permittee shall ensure that a written notification is sent on a form provided by the Commissioner at least ten (10) working days before asbestos stripping or removal work or before demolition begins, per 326 IAC 14-10-3, and shall update such notice as necessary, including, but not limited to the following:
 - (1) When the amount of affected asbestos containing material increases or decreases by at least twenty percent (20%); or
 - (2) If there is a change in the following:
 - (A) Asbestos removal or demolition start date;
 - (B) Removal or demolition contractor; or
 - (C) Waste disposal site.
- (c) The Permittee shall ensure that the notice is postmarked or delivered according to the guidelines set forth in 326 IAC 14-10-3(2).
- (d) The notice to be submitted shall include the information enumerated in 326 IAC 14-10-3(3).

All required notifications shall be submitted to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

The notice shall include a signed certification from the owner or operator that the information provided in this notification is correct and that only Indiana licensed workers and project supervisors will be used to implement the asbestos removal project. The notifications do not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(34).

- (e) **Procedures for Asbestos Emission Control**
The Permittee shall comply with the applicable emission control procedures in 326 IAC 14-10-4 and 40 CFR 61.145(c). Per 326 IAC 14-10-1, emission control requirements are applicable for any removal or disturbance of RACM greater than three (3) linear feet on pipes or three (3) square feet on any other facility components or a total of at least 0.75 cubic feet on all facility components.
- (f) **Demolition and Renovation**
The Permittee shall thoroughly inspect the affected facility or part of the facility where the demolition or renovation will occur for the presence of asbestos pursuant to 40 CFR 61.145(a).
- (g) **Indiana Licensed Asbestos Inspector**
The Permittee shall comply with 326 IAC 14-10-1(a) that requires the owner or operator, prior to a renovation/demolition, to use an Indiana Licensed Asbestos Inspector to thoroughly inspect the affected portion of the facility for the presence of asbestos. The requirement to use an Indiana Licensed Asbestos inspector is not federally enforceable.

Testing Requirements [326 IAC 2-7-6(1)]

C.8 Performance Testing [326 IAC 3-6]

- (a) For performance testing required by this permit, a test protocol, except as provided elsewhere in this permit, shall be submitted to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

no later than thirty-five (35) days prior to the intended test date. The protocol submitted by the Permittee does not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(34).

- (b) The Permittee shall notify IDEM, OAQ of the actual test date at least fourteen (14) days prior to the actual test date. The notification submitted by the Permittee does not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(34).
- (c) Pursuant to 326 IAC 3-6-4(b), all test reports must be received by IDEM, OAQ not later than forty-five (45) days after the completion of the testing. An extension may be granted by IDEM, OAQ if the Permittee submits to IDEM, OAQ a reasonable written explanation not later than five (5) days prior to the end of the initial forty-five (45) day period.

Compliance Requirements [326 IAC 2-1.1-11]

C.9 Compliance Requirements [326 IAC 2-1.1-11]

The commissioner may require stack testing, monitoring, or reporting at any time to assure compliance with all applicable requirements by issuing an order under 326 IAC 2-1.1-11. Any monitoring or testing shall be performed in accordance with 326 IAC 3 or other methods approved by the commissioner or the U. S. EPA.

Compliance Monitoring Requirements [326 IAC 2-7-5(1)][326 IAC 2-7-6(1)]

C.10 Compliance Monitoring [326 IAC 2-7-5(3)][326 IAC 2-7-6(1)]

Unless otherwise specified in this permit, for all monitoring requirements not already legally required, the Permittee shall be allowed up to ninety (90) days from the date of permit issuance or of initial start-up, whichever is later, to begin such monitoring. If due to circumstances beyond the Permittee's control, any monitoring equipment required by this permit cannot be installed and operated no later than ninety (90) days after permit issuance or the date of initial startup, whichever is later, the Permittee may extend the compliance schedule related to the equipment for an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

in writing, prior to the end of the initial ninety (90) day compliance schedule, with full justification of the reasons for the inability to meet this date.

The notification which shall be submitted by the Permittee does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(34).

Unless otherwise specified in the approval for the new emission unit(s), compliance monitoring for new emission units or emission units added through a source modification shall be implemented when operation begins.

C.11 Instrument Specifications [326 IAC 2-1.1-11] [326 IAC 2-7-5(3)] [326 IAC 2-7-6(1)]

- (a) When required by any condition of this permit, an analog instrument used to measure a parameter related to the operation of an air pollution control device shall have a scale such that the expected maximum reading for the normal range shall be no less than twenty percent (20%) of full scale.
- (b) The Permittee may request that the IDEM, OAQ approve the use of an instrument that does not meet the above specifications provided the Permittee can demonstrate that an alternative instrument specification will adequately ensure compliance with permit conditions requiring the measurement of the parameters.

Corrective Actions and Response Steps [326 IAC 2-7-5][326 IAC 2-7-6]

C.12 Emergency Reduction Plans [326 IAC 1-5-2] [326 IAC 1-5-3]

Pursuant to 326 IAC 1-5-2 (Emergency Reduction Plans; Submission):

- (a) The Permittee shall maintain the most recently submitted written emergency reduction plans (ERPs) consistent with safe operating procedures.
- (b) Upon direct notification by IDEM, OAQ that a specific air pollution episode level is in effect, the Permittee shall immediately put into effect the actions stipulated in the approved ERP for the appropriate episode level. [326 IAC 1-5-3]

C.13 Risk Management Plan [326 IAC 2-7-5(12)] [40 CFR 68]

If a regulated substance, as defined in 40 CFR 68, is present at a source in more than a threshold quantity, the Permittee must comply with the applicable requirements of 40 CFR 68.

C.14 Response to Excursions or Exceedances [326 IAC 2-7-5] [326 IAC 2-7-6]

Upon detecting an excursion where a response step is required by the D Section or an exceedance of a limitation in this permit:

- (a) The Permittee shall take reasonable response steps to restore operation of the emissions unit (including any control device and associated capture system) to its normal or usual manner of operation as expeditiously as practicable in accordance with good air pollution control practices for minimizing excess emissions.
- (b) The response shall include minimizing the period of any startup, shutdown or malfunction. The response may include, but is not limited to, the following:
 - (1) initial inspection and evaluation;
 - (2) recording that operations returned or are returning to normal without operator action (such as through response by a computerized distribution control system);
or

- (3) any necessary follow-up actions to return operation to normal or usual manner of operation.
- (c) A determination of whether the Permittee has used acceptable procedures in response to an excursion or exceedance will be based on information available, which may include, but is not limited to, the following:
 - (1) monitoring results;
 - (2) review of operation and maintenance procedures and records; and/or
 - (3) inspection of the control device, associated capture system, and the process.
- (d) Failure to take reasonable response steps shall be considered a deviation from the permit.
- (e) The Permittee shall record the reasonable response steps taken.

C.15 Actions Related to Noncompliance Demonstrated by a Stack Test [326 IAC 2-7-5][326 IAC 2-7-6]

- (a) When the results of a stack test performed in conformance with Section C - Performance Testing, of this permit exceed the level specified in any condition of this permit, the Permittee shall submit a description of its response actions to IDEM, OAQ, no later than seventy-five (75) days after the date of the test.
- (b) A retest to demonstrate compliance shall be performed no later than one hundred eighty (180) days after the date of the test. Should the Permittee demonstrate to IDEM, OAQ that retesting in one hundred eighty (180) days is not practicable, IDEM, OAQ may extend the retesting deadline
- (c) IDEM, OAQ reserves the authority to take any actions allowed under law in response to noncompliant stack tests.

The response action documents submitted pursuant to this condition do require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(34).

Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]

C.16 Emission Statement [326 IAC 2-7-5(3)(C)(iii)][326 IAC 2-7-5(7)][326 IAC 2-7-19(c)][326 IAC 2-6]

Pursuant to 326 IAC 2-6-3(a)(1), the Permittee shall submit by July 1 of each year an emission statement covering the previous calendar year. The emission statement shall contain, at a minimum, the information specified in 326 IAC 2-6-4(c) and shall meet the following requirements:

- (1) Indicate estimated actual emissions of all pollutants listed in 326 IAC 2-6-4(a);
- (2) Indicate estimated actual emissions of regulated pollutants as defined by 326 IAC 2-7-1(32) ("Regulated pollutant, which is used only for purposes of Section 19 of this rule") from the source, for purpose of fee assessment.

The statement must be submitted to:

Indiana Department of Environmental Management
Technical Support and Modeling Section, Office of Air Quality
100 North Senate Avenue

MC 61-50 IGCN 1003
Indianapolis, Indiana 46204-2251

The emission statement does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(34).

C.17 General Record Keeping Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-6]
[326 IAC 2-2][326 IAC 2-3]

- (a) Records of all required monitoring data, reports and support information required by this permit shall be retained for a period of at least five (5) years from the date of monitoring sample, measurement, report, or application. These records shall be physically present or electronically accessible at the source location for a minimum of three (3) years. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner makes a request for records to the Permittee, the Permittee shall furnish the records to the Commissioner within a reasonable time.
- (b) Unless otherwise specified in this permit, for all record keeping requirements not already legally required, the Permittee shall be allowed up to ninety (90) days from the date of permit issuance or the date of initial start-up, whichever is later, to begin such record keeping.
- (c) If there is a reasonable possibility (as defined in 40 CFR 51.165(a)(6)(vi)(A), 40 CFR 51.165(a)(6)(vi)(B), 40 CFR 51.166(r)(6)(vi)(a), and/or 40 CFR 51.166(r)(6)(vi)(b)) that a "project" (as defined in 326 IAC 2-2-1(qq) and/or 326 IAC 2-3-1(II)) at an existing emissions unit, other than projects at a source with a Plantwide Applicability Limitation (PAL), which is not part of a "major modification" (as defined in 326 IAC 2-2-1(ee) and/or 326 IAC 2-3-1(z)) may result in significant emissions increase and the Permittee elects to utilize the "projected actual emissions" (as defined in 326 IAC 2-2-1(rr) and/or 326 IAC 2-3-1(mm)), the Permittee shall comply with following:
 - (1) Before beginning actual construction of the "project" (as defined in 326 IAC 2-2-1(qq) and/or 326 IAC 2-3-1(II)) at an existing emissions unit, document and maintain the following records:
 - (A) A description of the project.
 - (B) Identification of any emissions unit whose emissions of a regulated new source review pollutant could be affected by the project.
 - (C) A description of the applicability test used to determine that the project is not a major modification for any regulated NSR pollutant, including:
 - (i) Baseline actual emissions;
 - (ii) Projected actual emissions;
 - (iii) Amount of emissions excluded under section 326 IAC 2-2-1(rr)(2)(A)(iii) and/or 326 IAC 2-3-1 (mm)(2)(A)(iii); and
 - (iv) An explanation for why the amount was excluded, and any netting calculations, if applicable.

- (d) If there is a reasonable possibility (as defined in 40 CFR 51.165(a)(6)(vi)(A) and/or 40 CFR 51.166(r)(6)(vi)(a)) that a "project" (as defined in 326 IAC 2-2-1(qq) and/or 326 IAC 2-3-1(II)) at an existing emissions unit, other than projects at a source with a Plantwide Applicability Limitation (PAL), which is not part of a "major modification" (as defined in 326 IAC 2-2-1(ee) and/or 326 IAC 2-3-1(z)) may result in significant emissions increase and the Permittee elects to utilize the "projected actual emissions" (as defined in 326 IAC 2-2-1(rr) and/or 326 IAC 2-3-1(mm)), the Permittee shall comply with following:
- (1) Monitor the emissions of any regulated NSR pollutant that could increase as a result of the project and that is emitted by any existing emissions unit identified in (1)(B) above; and
 - (2) Calculate and maintain a record of the annual emissions, in tons per year on a calendar year basis, for a period of five (5) years following resumption of regular operations after the change, or for a period of ten (10) years following resumption of regular operations after the change if the project increases the design capacity of or the potential to emit that regulated NSR pollutant at the emissions unit.

C.18 General Reporting Requirements [326 IAC 2-7-5(3)(C)] [326 IAC 2-1.1-11] [326 IAC 2-2]

- (a) The Permittee shall submit the attached Quarterly Deviation and Compliance Monitoring Report or its equivalent. Any deviation from permit requirements, the date(s) of each deviation, the cause of the deviation, and the response steps taken must be reported except that a deviation required to be reported pursuant to an applicable requirement that exists independent of this permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report. This report shall be submitted not later than thirty (30) days after the end of the reporting period. The Quarterly Deviation and Compliance Monitoring Report shall include a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(34). A deviation is an exceedance of a permit limitation or a failure to comply with a requirement of the permit.
- (b) The address for report submittal is:
- Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251
- (c) Unless otherwise specified in this permit, any notice, report, or other submission required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.
- (d) Reporting periods are based on calendar years, unless otherwise specified in this permit. For the purpose of this permit "calendar year" means the twelve (12) month period from January 1 to December 31 inclusive.
- (e) If the Permittee is required to comply with the recordkeeping provisions of (d) in Section C - General Record Keeping Requirements for any "project" (as defined in 326 IAC 2-2-1(qq) and/or 326 IAC 2-3-1(II)) at an existing emissions unit, and the project meets the following criteria, then the Permittee shall submit a report to IDEM, OAQ:

- (1) The annual emissions, in tons per year, from the project identified in (c)(1) in Section C- General Record Keeping Requirements exceed the baseline actual emissions, as documented and maintained under Section C- General Record Keeping Requirements (c)(1)(C)(i), by a significant amount, as defined in 326 IAC 2-2-1 (xx) and/or 326 IAC 2-3-1 (qq), for that regulated NSR pollutant, and
 - (2) The emissions differ from the preconstruction projection as documented and maintained under Section C - General Record Keeping Requirements (c)(1)(C)(ii).
- (f) The report for project at an existing emissions unit shall be submitted no later than sixty (60) days after the end of the year and contain the following:
- (1) The name, address, and telephone number of the major stationary source.
 - (2) The annual emissions calculated in accordance with (d)(1) and (2) in Section C - General Record Keeping Requirements.
 - (3) The emissions calculated under the actual-to-projected actual test stated in 326 IAC 2-2-2(d)(3) and/or 326 IAC 2-3-2(c)(3).
 - (4) Any other information that the Permittee wishes to include in this report such as an explanation as to why the emissions differ from the preconstruction projection.

Reports required in this part shall be submitted to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

- (g) The Permittee shall make the information required to be documented and maintained in accordance with (c) in Section C- General Record Keeping Requirements available for review upon a request for inspection by IDEM, OAQ. The general public may request this information from the IDEM, OAQ under 326 IAC 17.1.

Stratospheric Ozone Protection

C.19 Compliance with 40 CFR 82 and 326 IAC 22-1

Pursuant to 40 CFR 82 (Protection of Stratospheric Ozone), Subpart F, except as provided for motor vehicle air conditioners in Subpart B, the Permittee shall comply with applicable standards for recycling and emissions reduction.

SECTION D.1 EMISSIONS UNIT OPERATION CONDITIONS

Emissions Unit Description:

- (a) Six (6) two-stroke lean burn natural gas-fired reciprocating internal combustion internal engine compressors, installed in 1957, identified as E01 through E06, exhausting to stacks S01 through S06, respectively, with a rated capacity of 2,000 Horsepower, each, and a heat input capacity of 17.54 million British thermal units per hour, each.
- (b) One (1) two-stroke lean burn natural gas-fired reciprocating internal combustion engine compressor, installed in 1968, identified as E07, exhausting to stack S07, equipped with Low Emission Combustion (LEC) technology, with a rated capacity of 7,833 Horsepower and a heat input capacity of 61.2 million British thermal units per hour.
- (c) One (1) two-stroke lean burn natural gas-fired reciprocating internal combustion engine compressor, installed in 1970, identified as E08, exhausting to stack S08, equipped with Low Emission Combustion (LEC) technology, with a rated capacity of 10,833 Horsepower and a heat input capacity of 91.8 million British thermal units per hour.

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-7-5(1)]

D.1.1 Particulate [326 IAC 6.5-1-2]

Pursuant to 326 IAC 6.5-1-2(a), particulate emissions from the eight (8) engines shall not exceed seven-hundredths (0.07) gram per dry standard cubic meter (g/dscm) (three-hundredths (0.03) grain per dry standard cubic foot (dscf)).

D.1.2 Nitrogen Oxides (NO_x) Emissions [326 IAC 10-5-3(b)]

Pursuant to 326 IAC 10-5-3(b)(1), during the ozone season (time period between May 1 and September 30 of any year), the emissions of NO_x from Emission Units E07 and E08 shall not exceed six and a half (6.5) and seven (7.0) grams per brake horsepower per hour (g/bhp-hr), respectively.

D.1.3 Preventive Maintenance Plan [326 IAC 2-7-5(13)]

A Preventive Maintenance Plan, in accordance with Section B - Preventive Maintenance Plan, of this permit, is required for Emission Units E07 and E08.

Compliance Determination Requirements

D.1.4 Nitrogen Oxides (NO_x) Emissions

In order to comply with D.1.2, Low Emission Combustion (LEC) technology shall be in operation and reducing NO_x emissions from Emission Units E07 and E08 at all times that the emission units are in operation during the ozone season from May 1st through September 30th of each year. Emission units E07 and E08 and corresponding LECs shall be in operation according to vendor specifications or according to operational parameters determined during stack test.

D.1.5 Testing Requirements [326 IAC 2-7-6(1),(6)] [326 IAC 2-1.1-11] [326 IAC 10-5-4]

- (a) In order to demonstrate compliance with Condition D.1.2, the Permittee shall perform NO_x emission testing of Emission Units E07 and E08, utilizing methods as approved by the Commissioner at least once every five (5) years from the date of the most recent valid compliance demonstration. Testing shall be conducted in accordance with the provisions of 326 IAC 3-6 (Source Sampling Procedures). Section C – Performance Testing contains the Permittee’s obligation with regard to the performance testing required by this condition.

- (b) Pursuant to 326 IAC 10-5-4(2), the Permittee shall perform annual performance tests on Emission Units E07 and E08 using portable monitors using ASTM D6522-00 to show compliance with condition D.1.2 (annual performance tests using portable monitors are not required for a given Emission Unit during calendar years when a performance test required by subsection (a) of this Condition is performed on that unit). Alternatively, ANR can use a parametric monitoring program (as specified in 326 IAC 10-5-4(2)(B)) to periodically monitor the source’s compliance with the projected NO_x emission rate, after obtaining prior approval from IDEM for the parameter ranges.

Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]

D.1.6 Record Keeping Requirements

- (a) Pursuant to 326 IAC 10-5-5(a), the Permittee shall maintain all records necessary to demonstrate compliance with the requirements of this rule. Each record shall be maintained for a period of two (2) calendar years at the plant at which the subject engine is located. The records shall be made available to the IDEM, OAQ and U.S. EPA upon request. The Permittee shall maintain the following records:
 - (1) Identification and location of each engine subject to the requirements of this rule.
 - (2) Calendar date of record.
 - (3) The number of hours the unit is operated during each ozone season compared to the projected operating hours.
 - (4) Type and quantity of fuel used.
 - (5) The results of all compliance tests.
 - (6) Monitoring data.
 - (7) Preventative maintenance.
 - (8) Corrective actions.

- (b) Pursuant to 326 IAC 10-5-5(b), the Permittee shall submit results of all compliance tests to IDEM, OAQ within forty-five (45) days after completion of the testing.

- (c) All records shall be maintained in accordance with Section C - General Record Keeping Requirements, of this permit.

SECTION D.2

FACILITY OPERATION CONDITIONS

Facility Description [326 IAC 2-7-5(15)]: Insignificant Activities

- (d) Natural gas-fired combustion sources with heat input equal to or less than ten (10) million Btu per hour, including:
 - (1) One (1) boiler, constructed in 1956, capacity: 4.184 million British thermal units per hour; [326 IAC 6-2-3] [326 IAC 6.5-1-2]
 - (2) One (1) boiler, constructed in 1970, capacity: 4.184 million British thermal units per hour; [326 IAC 6-2-3] [326 IAC 6.5-1-2] and
 - (3) Ten (10) space heaters, capacity: 0.00116 million British thermal units per hour, total. [326 IAC 6-2-3] [326 IAC 6.5-1-2]
- (e) Fuel dispensing activities, including the following:
 - (1) A gasoline fuel transfer dispensing operation handling less than or equal to one thousand three hundred (1,300) gallons per day and filling storage tanks having a capacity equal to or less than ten thousand five hundred (10,500) gallons. Such storage tanks may be in a fixed location or on mobile equipment.
 - (2) A petroleum fuel other than gasoline dispensing facility, having a storage tank capacity less than or equal to ten thousand five hundred (10,500) gallons, and dispensing three thousand five hundred (3,500) gallons per day or less.
- (f) Degreasing operations that do not exceed 145 gallons per 12 months, except if subject to 326 IAC 20-6, including one (1) cold cleaner degreaser, constructed in 2003, using no halogenated solvents. [326 IAC 8-3-2]
- (g) The following equipment related to manufacturing activities not resulting in the emission of HAPs: brazing equipment, cutting torches, soldering equipment, welding equipment. [326 IAC 6.5-1-2]
- (h) One (1) four-stroke rich burn natural gas-fired emergency generator, installed in 1957, identified as E09, exhausting to stack S09, with a capacity of 430 Horsepower and a heat input capacity of 4.0 million British thermal units per hour. [326 IAC 6.5-1-2]
- (i) Purging of gas lines for maintenance, safety, and emergency equipment.
- (j) Storage tanks for VOC and HAP's, with capacity less than or equal to one thousand (1,000) gallons and annual throughputs equal to or less than twelve thousand (12,000) gallons.

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-7-5(1)]

D.2.1 Particulate [326 IAC 6.5-1-2]

- (a) Pursuant to 326 IAC 6.5-1-2(b)(3), particulate emissions from the boilers at this source shall not exceed one-hundredth (0.01) grain per dry standard cubic foot (dscf).
- (b) Pursuant to 326 IAC 6.5-1-2(a), particulate emissions from the one (1) generator, space heaters, and insignificant brazing, cutting, soldering and welding shall not exceed seven-

hundredths (0.07) gram per dry standard cubic meter (g/dscm) (three-hundredths (0.03) grain per dry standard cubic foot (dscf)).

D.2.2 Volatile Organic Compounds (VOC) [326 IAC 8-3-2]

Pursuant to 326 IAC 8-3-2 (Cold Cleaner Operations), for cold cleaning operations constructed after January 1, 1980, the Permittee shall:

- (a) Equip the cleaner with a cover;
- (b) Equip the cleaner with a facility for draining cleaned parts;
- (c) Close the degreaser cover whenever parts are not being handled in the cleaner;
- (d) Drain cleaned parts for at least fifteen (15) seconds or until dripping ceases;
- (e) Provide a permanent, conspicuous label summarizing the operation requirements;
- (f) Store waste solvent only in covered containers and not dispose of waste solvent or transfer it to another party, in such a manner that greater than twenty percent (20%) of the waste solvent (by weight) can evaporate into the atmosphere.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE AND ENFORCEMENT BRANCH
PART 70 OPERATING PERMIT
CERTIFICATION**

Source Name: ANR Pipeline - Celestine Station
Source Address: 146 S. Celestine Road South, Celestine, Indiana 47521-0058
Mailing Address: 4715 Traders Way Suite 110, Thompson's Station, TN 37179
Part 70 Permit No.: T037-28668-00031

This certification shall be included when submitting monitoring, testing reports/results or other documents as required by this permit.

Please check what document is being certified:

- Annual Compliance Certification Letter
- Test Result (specify)
- Report (specify)
- Notification (specify)
- Affidavit (specify)
- Other (specify)

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Signature:

Printed Name:

Title/Position:

Phone:

Date:

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE AND ENFORCEMENT BRANCH
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251
Phone: (317) 233-0178
Fax: (317) 233-6865**

**PART 70 OPERATING PERMIT
EMERGENCY OCCURRENCE REPORT**

Source Name: ANR Pipeline - Celestine Station
Source Address: 146 S. Celestine Road South, Celestine, Indiana 47521-0058
Mailing Address: 4715 Traders Way Suite 110, Thompson's Station, TN 37179
Part 70 Permit No.: T037-28668-00031

This form consists of 2 pages

Page 1 of 2

- This is an emergency as defined in 326 IAC 2-7-1(12)
- The Permittee must notify the Office of Air Quality (OAQ), within four (4) business hours (1-800-451-6027 or 317-233-0178, ask for Compliance Section); and
 - The Permittee must submit notice in writing or by facsimile within two (2) working days (Facsimile Number: 317-233-6865), and follow the other requirements of 326 IAC 2-7-16.

If any of the following are not applicable, mark N/A

Facility/Equipment/Operation:
Control Equipment:
Permit Condition or Operation Limitation in Permit:
Description of the Emergency:
Describe the cause of the Emergency:

If any of the following are not applicable, mark N/A

Page 2 of 2

Date/Time Emergency started:
Date/Time Emergency was corrected:
Was the facility being properly operated at the time of the emergency? Y N
Type of Pollutants Emitted: TSP, PM-10, SO ₂ , VOC, NO _x , CO, Pb, other:
Estimated amount of pollutant(s) emitted during emergency:
Describe the steps taken to mitigate the problem:
Describe the corrective actions/response steps taken:
Describe the measures taken to minimize emissions:
If applicable, describe the reasons why continued operation of the facilities are necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw materials of substantial economic value:

Form Completed by: _____

Title / Position: _____

Date: _____

Phone: _____

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
 OFFICE OF AIR QUALITY
 COMPLIANCE AND ENFORCEMENT BRANCH
 PART 70 OPERATING PERMIT
 QUARTERLY DEVIATION AND COMPLIANCE MONITORING REPORT**

Source Name: ANR Pipeline - Celestine Station
 Source Address: 146 S. Celestine Road South, Celestine, Indiana 47521-0058
 Mailing Address: 4715 Traders Way Suite 110, Thompson's Station, TN 37179
 Part 70 Permit No.: T037-28668-00031

Months: _____ to _____ Year: _____

This report shall be submitted quarterly based on a calendar year. Any deviation from the requirements of this permit, the date(s) of each deviation, the probable cause of the deviation, and the response steps taken must be reported. A deviation required to be reported pursuant to an applicable requirement that exists independent of the permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report. Additional pages may be attached if necessary. If no deviations occurred, please specify in the box marked "No deviations occurred this reporting period".	
<input type="checkbox"/> NO DEVIATIONS OCCURRED THIS REPORTING PERIOD.	
<input type="checkbox"/> THE FOLLOWING DEVIATIONS OCCURRED THIS REPORTING PERIOD	
Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	
Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	
Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	
Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

Form Completed by: _____

Title / Position: _____

Date: _____

Phone: _____

Indiana Department of Environmental Management Office of Air Quality

Technical Support Document (TSD) for a Part 70 Operating Permit Renewal

Source Background and Description

Source Name:	ANR Pipeline - Celestine Compressor Station
Source Location:	146 S. Celestine Road South, Celestine, IN 47521
County:	Dubois
SIC Code:	4922
Permit Renewal No.:	T037-28668-00031
Permit Reviewer:	James Mackenzie

The Office of Air Quality (OAQ) has reviewed the operating permit renewal application from ANR Pipeline Company relating to the operation of a natural gas compressor station.

History and Existing Approvals

On November 11, 2009 ANR Pipeline Company submitted an application to the OAQ requesting to renew its operating permit. ANR Pipeline Company was issued a Part 70 Operating Permit Renewal on September 13, 2005.

Since the issuance of the Part 70 Operating Permit T037-17515-00031 on September 13, 2005, the source has constructed or has been operating under the following approvals as well:

- (a) Administrative Amendment No. 037-22961-00031 issued on May 8, 2006; and
- (b) Significant Source Modification No.037-23455-00031 issued on June 21, 2007; and
- (c) Significant Permit Modification No. 037-24220-00031 issued on August 15, 2007;and
- (d) Administrative Amendment No. 037-25184-00031 issued on September 24, 2007; and
- (e) Revocation No. 037-26203-00031 issued on March 06, 2008.

Permit No. 037-26203-00031 revokes SSM 037-23455-00031.

All terms and conditions of previous permits issued pursuant to permitting programs approved into the state implementation plan have been either incorporated as originally stated, revised, or deleted by this permit. All previous registrations and permits are superseded by this permit.

Permitted Emission Units and Pollution Control Equipment

This stationary source consists of the following emission units and pollution control devices:

- (a) Six (6) two-stroke lean burn natural gas-fired reciprocating internal combustion internal engine compressors, installed in 1957, identified as E01 through E06, exhausting to stacks S01 through S06, respectively, with a rated capacity of 2,000 Horsepower, each, and a heat input capacity of 17.54 million British thermal units per hour, each.
- (b) One (1) two-stroke lean burn natural gas-fired reciprocating internal combustion engine compressor, installed in 1968, identified as E07, exhausting to stack S07, equipped with Low Emission Combustion (LEC) technology, with a rated capacity of 7,833 Horsepower and a heat input capacity of 61.2 million British thermal units per hour.

- (c) One (1) two-stroke lean burn natural gas-fired reciprocating internal combustion engine compressor, installed in 1970, identified as E08, exhausting to stack S08, equipped with Low Emission Combustion (LEC) technology, with a rated capacity of 10,833 Horsepower and a heat input capacity of 91.8 million British thermal units per hour.
- (d) One (1) condensate storage tank, installed in 1957, identified as E10, with a capacity of 12,800 gallons.

Insignificant Activities

- (e) Natural gas-fired combustion sources with heat input equal to or less than ten (10) million British thermal units per hour, including:
 - (1) One (1) boiler, constructed in 1956, capacity: 4.184 million British thermal units per hour; [326 IAC 6.5-1-2]
 - (2) One (1) boiler, constructed in 1970, capacity: 4.184 million British thermal units per hour; [326 IAC 6.5-1-2] and
 - (3) Ten (10) space heaters, capacity: 0.00116 million British thermal units per hour, total. [326 IAC 6.5-1-2]
- (f) Fuel dispensing activities, including the following:
 - (1) A gasoline fuel transfer dispensing operation handling less than or equal to one thousand three hundred (1,300) gallons per day and filling storage tanks having a capacity equal to or less than ten thousand five hundred (10,500) gallons. Such storage tanks may be in a fixed location or on mobile equipment.
 - (2) A petroleum fuel other than gasoline dispensing facility, having a storage tank capacity less than or equal to ten thousand five hundred (10,500) gallons, and dispensing three thousand five hundred (3,500) gallons per day or less.
- (g) Degreasing operations that do not exceed 145 gallons per 12 months, except if subject to 326 IAC 20-6, including one (1) cold cleaner degreaser, constructed in 2003, using no halogenated solvents. [326 IAC 8-3-2]
- (h) The following equipment related to manufacturing activities not resulting in the emission of HAPs: brazing equipment, cutting torches, soldering equipment, welding equipment. [326 IAC 6.5-1-2]
- (i) One (1) four-stroke rich burn natural gas-fired emergency generator, installed in 1957, identified as E09, exhausting to stack S09, with a capacity of 430 Horsepower and a heat input capacity of 4.0 million British thermal units per hour. [326 IAC 6.5-1-2]
- (j) Purging of gas lines for maintenance, safety, and emergency equipment.
- (k) Storage tanks for VOC and HAP's, with capacity less than or equal to one thousand (1,000) gallons and annual throughputs equal to or less than twelve thousand (12,000) gallons.

Enforcement Issue

There are no enforcement actions pending.

County Attainment Status

The source is located in Dubois County.

Sec. 20. The following attainment status designations are applicable to Dubois County:

Pollutant	Designation
SO ₂	Better than national standards.
CO	Unclassifiable or attainment effective November 15, 1990.
O ₃	Unclassifiable or attainment effective June 15, 2004, for the 8-hour standard. ¹
PM ₁₀	Unclassifiable effective November 15, 1990.
NO ₂	Cannot be classified or better than national standards.
Pb	Not designated.

¹Unclassifiable or attainment effective October 18, 2000, for the 1-hour ozone standard which was revoked effective June 15, 2005.
Basic nonattainment designation effective federally April 5, 2005, for PM_{2.5}.

(Air Pollution Control Board; 326 IAC 1-4-20; filed Dec 26, 2007, 1:43 p.m.: 20080123-IR-326070308FRA)

(a) Ozone Standards

- (1) On October 25, 2006, the Indiana Air Pollution Control Board finalized a rule revision to 326 IAC 1-4-1 revoking the one-hour ozone standard in Indiana.
- (2) On September 6, 2007, the Indiana Air Pollution Control Board finalized a temporary emergency rule to re-designate Allen, Clark, Elkhart, Floyd, LaPorte, St. Joseph as attainment for the 8-hour ozone standard.
- (3) On November 9, 2007, the Indiana Air Pollution Control Board finalized a temporary emergency rule to re-designate Boone, Clark, Elkhart, Floyd, LaPorte, Hamilton, Hancock, Hendricks, Johnson, Madison, Marion, Morgan, Shelby, and St. Joseph as attainment for the 8-hour ozone standard.
- (4) Volatile organic compounds (VOC) and Nitrogen Oxides (NO_x) are regulated under the Clean Air Act (CAA) for the purposes of attaining and maintaining the National Ambient Air Quality Standards (NAAQS) for ozone. Therefore, VOC emissions and NO_x emissions are considered when evaluating the rule applicability relating to ozone. Dubois County has been designated as attainment or unclassifiable for ozone. Therefore, VOC emissions and NO_x emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2. See the State Rule Applicability – Entire Source section.

(b) PM_{2.5}

Dubois County has been classified as nonattainment for PM_{2.5} in 70 FR 943 dated January 5, 2005. On May 8th, 2008, U.S. EPA promulgated specific New Source Review rules for PM_{2.5} emissions, and the effective date of these rules was July 15th, 2008. Therefore, direct PM_{2.5} and SO₂ emissions were reviewed pursuant to the requirements of Nonattainment New Source Review, 326 IAC 2-1.1-5. See the State Rule Applicability – Entire Source section.

- (c) Dubois County has been classified as attainment or unclassifiable for PM₁₀, SO₂, NO₂, CO, and Lead. Therefore, these emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2.
- (d) Fugitive Emissions
 Since this type of operation is not one of the twenty-eight (28) listed source categories under 326 IAC 2-2 or 326 IAC 2-3, fugitive emissions are not counted toward the determination of PSD and Emission Offset applicability.

Unrestricted Potential Emissions

Appendix A of this TSD reflects the unrestricted potential emissions of the source.

This table reflects the unrestricted potential emissions of the source.

Pollutant	Emissions (ton/yr)
CO	459.5
NO _x	2692.3
PM	43.5
PM ₁₀	54.9
PM _{2.5}	54.9
SO ₂	0.7
VOC	173.4

- (a) This existing source is a major stationary source, under PSD (326 IAC 2-2), because a regulated pollutant is emitted at a rate of 250 tons per year or more, and it is not one of the twenty-eight (28) listed source categories, as specified in 326 IAC 2-2-1(gg)(1).
- (b) This existing source is not a major stationary source under Nonattainment New Source Review (326 IAC 2-1.1-5) since direct PM_{2.5} and/or SO₂ is not emitted at a rate of 100 tons per year or more.
- (c) These emissions are based upon the calculations in the appendix to the TSD.

The table below summarizes the potential to emit HAPs for the entire source, after consideration of all enforceable limits established in the effective permits:

HAPs	Emissions (ton/yr)
Formaldehyde	62.5
Total HAP's	90.7

This existing source is a major source of HAPs, as defined in 40 CFR 63.41, because HAP emissions are greater than ten (10) tons per year for a single HAP and greater than twenty-five (25) tons per year for a combination of HAPs. Therefore, this source is a major source under Section 112 of the Clean Air Act (CAA).

Appendix A of this TSD reflects the unrestricted potential emissions of the source.

- (a) The potential to emit (as defined in 326 IAC 2-7-1(29)) of NO_x, VOC and CO is equal to or greater than 100 tons per year. Therefore, the source is subject to the provisions of 326 IAC 2-7.
- (b) The potential to emit (as defined in 326 IAC 2-7-1(29)) of all other regulated pollutants are less than 100 tons per year.
- (c) The potential to emit (as defined in 326 IAC 2-7-1(29)) of any single HAP is equal to or greater than ten (10) tons per year and/or the potential to emit (as defined in 326 IAC 2-7-1(29)) of a combination of HAPs is equal to or greater than twenty-five (25) tons per year. Therefore, the source is subject to the provisions of 326 IAC 2-7.

Since this type of operation is not one of the twenty-eight (28) listed source categories under 326 IAC 2-7, fugitive emissions are not counted toward the determination of Part 70 applicability.

Part 70 Permit Conditions

This source is subject to the requirements of 326 IAC 2-7, pursuant to which the source has to meet the following:

- (a) Emission limitations and standards, including those operational requirements and limitations that assure compliance with all applicable requirements at the time of issuance of Part 70 permits.
- (b) Monitoring and related record keeping requirements which assume that all reasonable information is provided to evaluate continuous compliance with the applicable requirements.

Potential to Emit (tons/year)

- (a) **PSD Major**
This existing stationary source is major for PSD because the emissions of at least one regulated pollutant are greater than two hundred fifty (>250) tons per year, and is not one of the twenty-eight (28) listed source categories.
- (b) **NNSR**
This existing source is not a major stationary source under Nonattainment New Source Review (326 IAC 2-1.1-5) because no nonattainment pollutant is emitted at a rate of 100 tons per year or more.
- (c) **Fugitive Emissions**
Since this type of operation is not one of the twenty-eight (28) listed source categories under 326 IAC 2-2 or 326 IAC 2-3, fugitive emissions are not counted toward the determination of PSD and Emission Offset applicability.

Federal Rule Applicability Determination

The following federal rules are applicable to the source:

(a) **New Source Performance Standards (NSPS)**

- (1) 40 CFR 60 Subparts Dc
The requirements of the New Source Performance Standard, 326 IAC 12 (40 CFR 60 Subpart Dc) are not included in the permit for the two (2) insignificant boilers because the maximum heat input rate for each two boiler is less than ten (10) MM Btu/hr.
- (2) 40 CFR 60 Subparts Kb
The requirements of the New Source Performance Standard, 326 IAC 12 (40 CFR 60 Subpart Kb) is not included in the permit for the one (1) condensate storage tank E10 because the capacity is less than 75 cubic meters.
- (3) 40 CFR 60.330, Subpart GG
This source is not subject to the requirements of the New Source Performance Standard, 326 IAC 12 (40 CFR 60.330, Subpart GG), because the engines at this source are reciprocating engines, not turbine engines.
- (4) 40 CFR 60.630, Subpart KKK
This compressor station is not subject to the requirements of the New Source Performance Standard, 326 IAC 12 (40 CFR 60.630, Subpart KKK), because the compressor station is not located at a natural gas processing plant. Therefore, pursuant to 40 CFR 60.630(e), it is exempt from this rule.
- (5) 40 CFR 60, Subpart JJJJ
None of the engines are subject to the requirements of 40 CFR 60, Subpart JJJJ, National Emissions Standards for Hazardous Air Pollutants for Stationary Spark Ignition Internal Combustion Engines, because they were constructed prior to the applicability date of July 1, 2008.

There are no New Source Performance Standards (NSPS) (326 IAC 12 and 40 CFR Part 60) included in the permit for these emission units.

(b) **National Emission Standards for Hazardous Air Pollutants (NESHAPs)**

- (1) 40 CFR 63, Subpart T
The requirements of 40 CFR 63, Subpart T, National Emissions Standards for Hazardous Air Pollutants for Halogenated Solvent Cleaning, is not included in the permit for this source. The one (1) degreaser does not use any halogenated solvents.
- (2) 40 CFR 63.760, Subpart HH
This source is not subject to the requirements of the National Emission Standard for Hazardous Air Pollutants, 326 IAC 20 (40 CFR 63.760, Subpart HH), because the compressor station is part of the natural gas transmission and the compressors are not located at a natural gas processing plant.
- (3) 40 CFR 63.1270, Subpart HHH
This source is not subject to the requirements of National Emission Standard for Hazardous Air Pollutants, 326 IAC 20 (40 CFR 63.1270, Subpart HHH), because the this source does not contain a glycol dehydration unit. Pursuant to 40 CFR 60.1270(b), the affected source is a glycol dehydration unit. Pursuant to 40 CFR 60.1270(c), a facility that does not contain an affected source is not subject to the requirements of this rule.
- (4) 40 CFR 63.2330, Subpart EEEE
This source is not subject to the requirements of the National Emission Standard for Hazardous Air Pollutants, 326 IAC 20 (40 CFR 63.2330, Subpart EEEE). Pursuant to 40 CFR 63.2334(c)(2), organic liquid distribution operations do not include the activities and equipment, including product loading racks, used to process, store, or transfer organic liquids at natural gas transmission and storage facilities, as the term "facility" is defined in 40 CFR 63.1271 of subpart HHH. This source is considered a natural gas transmission facility as defined in 40 CFR 63.1271.
- (5) 40 CFR 63.330, Subpart YYYY
This source is not subject to the requirements of the National Emission Standard for Hazardous Air Pollutants, 326 IAC 20 (40 CFR 63.330, Subpart YYYY), because the engines at this source are reciprocating engines, not turbine engines
- (6) 40 CFR 63, Subpart ZZZZ
The requirements of the National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (RICE), 40 CFR 63, Subpart ZZZZ are not included in the permit for the eight (8) existing two-stroke lean burn engines. The units are existing spark ignition two-stroke reciprocating internal combustion engines, as defined by 40 CFR 63.6675, at a major source of HAPs. However, pursuant to 40 CFR 63.6590(b)(3), there are no applicable requirements from 40 CFR 63, Subpart ZZZZ and 40 CFR 63, Subpart A for existing spark ignition two-stroke reciprocating internal combustion engines. Additionally, the requirements Subpart ZZZZ are not included in the permit for the one (1) existing four-stroke rich burn natural gas-fired emergency generator. The unit is an existing emergency stationary RICE, as defined by 40 CFR 63.6675, at a major source of HAPs. However, pursuant to 40 CFR 63.6590 (b)(3), there are no applicable requirements from 40 CFR 63, Subpart ZZZZ and 40 CFR 63, Subpart A for an emergency RICE.

- (7) 40 CFR 63, Subpart DDDDD
On June 8, 2007, the United States Court of appeals for the District of Columbia Circuit (in NRDC v. EPA, no. 04-1386) vacated in its entirety the National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers and Process Heaters, 40 CFR 63, Subpart DDDDD. Additionally, since the state rule at 326 IAC 20-95 incorporated the requirements of the NESHAP 40 CFR 63, Subpart DDDDD by reference, the requirements of 326 IAC 20-95 are no longer effective. Therefore, the requirements of 40 CFR 63, Subpart DDDDD and 326 IAC 20-95 are not included in the permit.

There are no National Emission Standards for Hazardous Air Pollutants (NESHAPs) (326 IAC 14 and 40 CFR Part 61) included in the permit for these emission units).

- (c) Compliance Assurance Monitoring (CAM)
Pursuant to 40 CFR 64.2, Compliance Assurance Monitoring (CAM) is applicable to new or modified emission units that involve a pollutant-specific emission unit and meet the following criteria:
- (1) has a potential to emit before controls equal to or greater than the major source threshold for the pollutant involved;
 - (2) is subject to an emission limitation or standard for that pollutant; and
 - (3) uses a control device, as defined in 40 CFR 64.1, to comply with that emission limitation or standard.

This source does involve pollutant-specific emissions units as defined in 40 CFR 64.1 for NO_x and CO with the potential to emit, before controls, equal to or greater than the major source threshold of 100 tons per year. However, no control devices are used to control NO_x or CO. Therefore, the requirements of 40 CFR Part 64, Compliance Assurance Monitoring, are not applicable to this source. Based on this evaluation, the requirements of 40 CFR Part 64, CAM are not applicable to any of the existing units as part of this Part 70 permit renewal.

State Rule Applicability - Entire Source

The following state rules are applicable to the source:

- (a) 326 IAC 1-5-2 (Emergency Reduction Plans)
The source is subject to 326 IAC 1-5-2.
- (b) 326 IAC 2-1.1-5 Air Quality Requirements (Non-attainment New Source Review)
This source is situated in Dubois County, which has a status of basic non-attainment for PM_{2.5}. This existing source is not a major stationary source under Nonattainment New Source Review (326 IAC 2-1.1-5) because direct PM_{2.5} is not emitted at a rate of 100 tons per year or more.
- (c) 326 IAC 2-2 (Prevention of Significant Deterioration (PSD))
This source, which is not in one (1) of the twenty-eight (28) listed source categories, has a potential to emit more than 250 tons per year of NO_x and CO. However, this source was constructed prior to August 7, 1977. Therefore, PSD review was not required for this major source.
- (d) 326 IAC 2-6 (Emission Reporting)
This source is subject to 326 IAC 2-6 (Emission Reporting) because it is required to have an operating permit under 326 IAC 2-7, Part 70 program. Pursuant to this rule, the

Permittee shall submit an emission statement certified pursuant to the requirements of 326 IAC 2-6. This source has a potential to emit NO_x at a rate greater than 2,500 tons per year. Therefore, pursuant to 326 IAC 2-6-3(a)(1), the emission statement shall be submitted annually, by July 1. The emission statement shall contain, at a minimum, the information specified in 326 IAC 2-6-4.

- (e) 326 IAC 5-1 (Opacity Limitations)
Celestine Station is located in Dubois County, but outside of Bainbridge Township. Therefore, the requirements of 326 IAC 5-1-2(2) are not applicable. Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-3 (Temporary Exemptions), opacity shall meet the following, unless otherwise stated in the permit:
- (1) Opacity shall not exceed an average of forty percent (40%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.
 - (2) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.
- (f) 326 IAC 6-4 (Fugitive Dust Emissions)
Pursuant to 326 IAC 6-4 (Fugitive Dust Emissions), the Permittee shall be in violation of 326 IAC 6-4 (Fugitive Dust Emissions) if any of the criteria specified in 326 IAC 6-4-2(1) through (4) are violated pursuant to 326 IAC 6-4-5(c). Observations of visible emissions crossing the property line of the source at or near ground level must be made by a qualified representative of IDEM.
- (g) 326 IAC 6-5 (Fugitive Particulate Matter Emission Limitations)
This source was not a new source on or after December 13, 1985 and it is not located in Bainbridge Township of Dubois County. Therefore, the requirements of 326 IAC 6-5 are not applicable.
- (h) 326 IAC 9 (Carbon Monoxide Emission Limits)
This source commenced operation prior to March 21, 1972. Therefore, the requirements of 326 IAC 9-1 are not applicable.

State Rule Applicability – Individual Facilities

The following state rules are applicable to specified emission units at the source:

- (a) 326 IAC 2-1.1-5 (Nonattainment New Source Review and PSD)
Nonattainment New Source Review and PSD applicability is discussed under the Potential to Emit After Issuance section.
- (b) 326 IAC 2-4.1 (Major Sources of Hazardous Air Pollutants (HAP))
All emission units at the source were constructed prior to July 27, 1997. Therefore, the requirements of 326 IAC 2-4.1-1 are not applicable.
- (c) 326 IAC 2-7-1(21)(G)(iii) Insignificant Activity
Condensate Tank E10, has a capacity greater than 1,000 gallons, and VOC emissions of greater than fifteen (15) pounds per day, which are above the thresholds for Insignificant Activities as defined in 326 IAC 2-7-1. However, there are no applicable rules or standards for this emission unit. Consequently, it is not listed in the permit.

- (d) 326 IAC 6-2 (Particulate Emissions Limitations for Source of Indirect Heating)
Pursuant to 326 IAC 6-2-1(e), any applicable limitation in 326 IAC 6.5 prevails over 326 IAC 6-2.
- (e) 326 IAC 6.5 (County Specific Particulate Matter Limitations)
This source is located in Dubois County and has actual particulate emissions greater than 10 tons per year. Therefore, the requirements of 326 IAC 6.5-1 are applicable. This source is not specifically included in 326 IAC 6.5-2 through 326 IAC 6.5-10. Therefore, the facilities at this source are subject to the requirements of 326 IAC 6.5-1-2.
 - (1) Pursuant to 326 IAC 6.5-1-2(b)(3), particulate emissions from the boilers at this source shall not exceed one-hundredth (0.01) grain per dry standard cubic foot (dscf).
 - (2) Pursuant to 326 IAC 6.5-1-2(a), particulate emissions from the eight (8) engines, one (1) generator, space heaters, and insignificant brazing, cutting, soldering and welding shall not exceed seven-hundredths (0.07) gram per dry standard cubic meter (g/dscm) (three-hundredths (0.03) grain per dry standard cubic foot (dscf)).
- (f) 326 IAC 7-1.1 (Sulfur Dioxide Emission Limitations)
The potential SO₂ emissions from the facilities at this source are less than ten (10) pounds per hour and twenty-five (25) tons per year. Pursuant to 326 IAC 7-1.1-1, the requirements of 326 IAC 7-1.1 are not applicable.
- (g) 326 IAC 8-3 (Organic Solvent Degreasing Operations)
 - (1) The insignificant cold cleaner degreaser was constructed after January 1, 1980. Therefore, the cold cleaner is subject to the requirements of 326 IAC 8-3-2. Pursuant to 326 IAC 8-3-2, the Permittee shall:
 - (A) Equip the cleaner with a cover;
 - (B) Equip the cleaner with a facility for draining cleaned parts;
 - (C) Close the degreaser cover whenever parts are not being handled in the cleaner;
 - (D) Drain cleaned parts for at least fifteen (15) seconds or until dripping ceases;
 - (E) Provide a permanent, conspicuous label summarizing the operation requirements;
 - (F) Store waste solvent only in covered containers and not dispose of waste solvent or transfer it to another party, in such a manner that greater than twenty percent (20%) of the waste solvent (by weight) can evaporate into the atmosphere.
- (h) The cold cleaner was also constructed after January 1, 1990, in Dubois County. However, the cold cleaner has a remote solvent reservoir. Therefore, the requirements of 326 IAC 8-3-5 are not applicable.

Compliance Determination and Monitoring Requirements

Permits issued under 326 IAC 2-7 are required to ensure that sources can demonstrate compliance with all applicable state and federal rules on a continuous basis. All state and federal rules contain compliance provisions; however, these provisions do not always fulfill the requirement for a continuous demonstration. When this occurs, IDEM, OAQ, in conjunction with the source, must develop specific conditions to satisfy 326 IAC 2-7-5. As a result, Compliance Determination Requirements are included in the permit. The Compliance Determination Requirements in Section D of the permit are those conditions that are found directly within state and federal rules and the violation of which serves as grounds for enforcement action.

If the Compliance Determination Requirements are not sufficient to demonstrate continuous compliance, they will be supplemented with Compliance Monitoring Requirements, also in Section D of the permit. Unlike Compliance Determination Requirements, failure to meet Compliance Monitoring conditions would serve as a trigger for corrective actions and not grounds for enforcement action. However, a violation in relation to a compliance monitoring condition will arise through a source's failure to take the appropriate corrective actions within a specific time period.

Compliance Determination Requirements

The Compliance Determination Requirements applicable to this modification are as follows:

- (a) The compression engines E07 and E08 have applicable compliance determination requirements as specified below:
 - (1) The engines will not operate in the period of May 1 through September 30 without Low Emission Combustion technology in place and operating properly.
 - (2) NO_x emission testing will be performed every five (5) years on engines E07 and E08 to demonstrate compliance to their respective NO_x limits of 6.5 and 7.0 grams per brake horsepower hour.

Compliance Monitoring Requirements

The compliance monitoring requirements applicable to this modification are as follows:

- (a) The compression engines E07 and E08 have applicable compliance monitoring conditions of record keeping. The Permittee shall maintain the following records:
 - (1) Identification and location of each engine subject to the requirements of this rule.
 - (2) Calendar date of record.
 - (3) The number of hours the unit is operated during each ozone season compared to the projected operating hours.
 - (4) Type and quantity of fuel used.
 - (5) The results of all compliance tests.
 - (6) Monitoring data.
 - (7) Preventative maintenance.
 - (8) Corrective actions.

These monitoring conditions are necessary to properly ensure compliance with 326 IAC 10-5-3, Nitrogen Oxides Emissions.

Conclusion

The operation of this stationary compressor station shall be subject to the conditions of the attached Part 70 Operating Permit Renewal No. T 037-28668-00031.

Recommendation

The staff recommends to the Commissioner that the Part 70 Operating Permit Renewal be approved. This recommendation is based on the following facts and conditions:

Unless otherwise stated, information used in this review was derived from the application and additional information submitted by the applicant.

An application for the purposes of this review was received on November 12, 2009.

IDEM Contact

Questions regarding this proposed permit can be directed to:

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Please refer to Part 70 Operating Permit Renewal No. 037-28668-00031 in all correspondence.

Summary

Unrestricted Emissions (ton/yr)

Process / Emission Unit	Pollutants							HAPS	
	PM	PM ₁₀	PM _{2.5}	SO ₂	NO _x	VOC	CO	Formald.	Total
Engines: E01 - E06	17.7	22.3	22.3	0.3	1461.2	55.3	177.9	25.4	36.6
Engines: E07 & E08	25.7	32.4	32.4	0.4	1225.2	114.6	274.8	37.0	53.2
Tank T10	0.0	0.0	0.0	0.0	0.0	2.75	0.0	0.0	0.83
Generator	0.01	0.02	0.02	0.00	2.21	0.03	3.72	0.02	0.03
Insignificant Activities	0.07	0.28	0.28	0.02	3.67	0.74	3.08	0.066 *	0.069
Total	43.5	54.9	54.9	0.7	2692.3	173.4	459.5	62.5	90.7

* hexane

Limited Potential to Emit

Process / Emission Unit	Pollutants							HAPS	
	PM	PM ₁₀	PM _{2.5}	SO ₂	NO _x	VOC	CO	Formald.	Total
Engines: E01 - E06	17.7	22.3	22.3	0.3	1461.2	55.3	177.9	25.4	36.6
Engines: E07 & E08	25.7	32.4	32.4	0.4	1225.2	114.6	274.8	37.0	53.2
Tank T10	0.00	0.00	0.00	0.00	0.00	2.75	0.00	0	0.83
Generator	0.01	0.02	0.02	0.00	2.21	0.03	3.72	0.02	0.03
Insignificant Activities	0.07	0.28	0.28	0.02	3.67	0.74	3.08	0.066 *	0.069
Total	43.5	54.9	54.9	0.7	2692.3	173.4	459.5	62.5	90.7

* hexane

Natural Gas Engines: E01 - E06, E07, E08, E09

Six (6) Engines, 2-Stroke, Lean-Burn, @ 17.54 MMBtu/hr ea.
 One (1) Engine, 2-Stroke, Lean-Burn, @ 61.2 MMBtu/hr
 One (1) Engine, 2-Stroke, Lean-Burn, @ 91.8 MMBtu/hr
 One (1) Engine, 4-Stroke, Rich-Burn, @ 4.0 MMBtu/hr
 Limited Emissions

LIMITED				PM			NO _x
Emission Unit	Power Rating (hp)	Stack	Flow Rate (acfm)	Limit (gr/dscfm)	lb/hr	tpy	tpy
E01	2000	S01	24,500	0.03	6.3	27.6	-
E02	2000	S02	24,500	0.03	6.3	27.6	-
E03	2000	S03	24,500	0.03	6.3	27.6	-
E04	2000	S04	24,500	0.03	6.3	27.6	-
E05	2000	S05	24,500	0.03	6.3	27.6	-
E06	2000	S06	24,500	0.03	6.3	27.6	-
E07, LEC	7854	S07	86,590	0.03	22.3	97.5	493.0
E08, LEC	10833	S08	87,170	0.03	22.4	98.2	732.2
E09, Emerg. Gen.	430	S09	1,180	0.03	0.3	0.1	-

TOTALS

Engines: E01-E06	165.6	
Engines: E07-E08	195.7	1225.2
Engine: E09	0.1	
	361.3	1225.2

Notes

Stack flow rate information (acfm) taken from tsd for 037-17515-00031.
 Engines E07 - E08 are equipped with Low Emission Combustion (LEC) technology.
 Engine E09, Emergency Generator - annual limit based on 500 hours operation annually.

Methodology

PM Limit: 0.03 gr/dscfm [326 IAC 6.5-1-2] tons per year (tpy) = (acfm) x (60 min/hr) X (hours/yr) X (gr/dscf) X (lb/7000 gr) X (ton/2000 lb)
 NO_x Limit, Engines E07 & E08: 6.5 & 7.0 g/bhp-hr - 326 IAC 10-5-3. See Emissions, Engines E07 -E08.

Natural Gas Engines: E01 - E06

Six (6) Engines, 2-Stroke, Lean-Burn, @ 17.54 MMBtu/hr ea.
 Uncontrolled Emissions

Heat Input Capacity
 MM Btu/hr

105.2

	Pollutant						
	PM	PM ₁₀	PM _{2.5}	SO ₂	NO _x	VOC	CO
Emission Factor in lb/MMBtu	3.84E-02	4.83E-02	4.83E-02	5.88E-04	3.17E+00	1.20E-01	3.86E-01
Potential Emission in tons/yr	17.7	22.3	22.3	0.271	1461.2	55.3	177.9

HAP	Emission Factor Two stroke lean burn (lb/MMBtu)	Potential to Emit (tons/yr)
1,1,2,2-Tetrachloroethane	6.63E-05	0.031
1,1,2-Trichloroethane	5.27E-05	0.024
1,3-Butadiene	8.20E-04	0.378
1,3-Dichloropropene	4.38E-05	0.020
2,2,4-Trimethylpentane	8.46E-04	0.390
Acetaldehyde	7.76E-03	3.577
Acrolein	7.78E-03	3.586
Benzene	1.94E-03	0.894
Biphenyl	3.95E-06	0.002
Carbon Tetrachloride	6.07E-05	0.028
Chlorobenzene	4.44E-05	0.020
Chloroethane	0.00E+00	0.000
Chloroform	4.71E-05	0.022
Ethylbenzene	1.08E-04	0.050
Ethylene Dibromide	7.34E-05	0.034
Formaldehyde	5.52E-02	25.445
Methanol	2.48E-03	1.143
Methylene Chloride	1.47E-04	0.068
n-Hexane	4.45E-04	0.205
Naphthalene	9.63E-05	0.044
Phenol	4.21E-05	0.019
Styrene	5.48E-05	0.025
Toluene	9.63E-04	0.444
Vinyl Chloride	2.47E-05	0.011
Xylene	2.68E-04	0.124
Total HAPs		36.6

Methodology

Calculations reflect 17.54 MM Btu/hr actual maximum heat input value, at HHV.

Emission Factors are from AP 42 Tables 3.2-1; revised July 2000

PM₁₀ emission factor is comprised of PM₁₀ filterable + condensable

Emissions (tons/yr) = [Heat input rate (MMBtu/hr) x Emission Factor (lb/MMBtu)] * 8760 hr/yr / (2,000 lb/ton)

Natural Gas Engines: E07 & E08

Two Engines, 2-Stroke, Lean-Burn, @ 61.2 & 91.8 MMBtu/hr ea.

w/ Low Emission Combustion Technology

Heat Input Capacity MM Btu/hr	Engine Ratings: Hp	
	E07	E08
153.0	7,854	10,833

Emissions calculated based on heat input capacity (MMBtu/hr) for 2-Stroke Lean Burn Engines with LEC

	PM	PM ₁₀	PM _{2.5}	SO ₂	NO _x *	VOC **	CO **
Emission Factor in lb/MMBtu	3.84E-02	4.83E-02	4.83E-02	5.88E-04	-	1.71E-01	4.10E-01
Emission Factor in g/bhrp-hr for EU07					6.500		
Emission Factor in g/bhrp-hr for EU08					7.000		
Potential Emission in tons/yr	25.7	32.4	32.4	0.4	1225	114.6	274.8

HAP	Emission Factor Two stroke lean burn (lb/MMBtu)	Potential to Emit (tons/yr)
1,1,2,2-Tetrachloroethane	6.63E-05	0.044
1,1,2-Trichloroethane	5.27E-05	0.035
1,3-Butadiene	8.20E-04	0.550
1,3-Dichloropropene	4.38E-05	0.029
2,2,4-Trimethylpentane	8.46E-04	0.567
Acetaldehyde	7.76E-03	5.200
Acrolein	7.78E-03	5.214
Benzene	1.94E-03	1.300
Biphenyl	3.95E-06	0.003
Carbon Tetrachloride	6.07E-05	0.041
Chlorobenzene	4.44E-05	0.030
Chloroethane	0.00E+00	0.000
Chloroform	4.71E-05	0.032
Ethylbenzene	1.08E-04	0.072
Ethylene Dibromide	7.34E-05	0.049
Formaldehyde	5.52E-02	36.99
Methanol	2.48E-03	1.662
Methylene Chloride	1.47E-04	0.099
n-Hexane	4.45E-04	0.298
Naphthalene	9.63E-05	0.065
Phenol	4.21E-05	0.028
Styrene	5.48E-05	0.037
Toluene	9.63E-04	0.645
Vinyl Chloride	2.47E-05	0.017
Xylene	2.68E-04	0.180
Total HAPs		53.2

Methodology

Calculations reflect 61.2 and 91.8 MM Btu/hr actual maximum heat input values, at HHV.

Emission Factors are from AP 42 Table 3.2-1; revised July 2000 and manufacturer data (NO_x)

PM₁₀ emission factor is comprised of PM₁₀ filterable + condensable

Emissions (tons/yr) = [Heat input rate (MMBtu/hr) x Emission Factor (lb/MMBtu)] * 8760 hr/yr / (2,000 lb/ton)

Emissions (tons/yr) = [Power (bhp) x Emission Factor (g/bhp-hr)]*(lb/453.6g) * 8760 hr/yr / (2,000 lb/ton)

PM, PM10 and SO2 emissions do not change significantly due to installation LEC technology on the engines.

* NO_x emissions were estimated from the LEC vendor guarantee (from gms/b-hp) emission factors and will be subject to stack test.

** VOC and CO emissions were estimated from a typical increase in emissions with clean burn technology. EPA/600/SR-96-020.

Condensate Storage Tank

Tank T10; capacity = 12,800 gal

Pollutant (tpy)		
Emission Unit	VOC	total HAPs
Tank T10	2.75	0.83

Pollutant (lb/day)	
VOC	total HAPs
15.07	4.55

Methodology

Emissions calculation reported by permittee, using software: EPA TANKS 4.09 - Gasoline RVP10

Natural Gas Engine: E09

Emergency Generator - 500 hours per year
 One (1) Engines, 4-Stroke, Rich-Burn, @ 4.0 MMBtu/hr

Heat Input Capacity
 MM Btu/hr

4.0

	Pollutant						
	PM	PM ₁₀	PM _{2.5}	SO ₂	NO _x	VOC	CO
Emission Factor in lb/MMBtu	9.50E-03	1.94E-02	1.94E-02	5.88E-04	2.21E+00	2.96E-02	3.72E+00
Potential Emission in tons/yr	0.01	0.02	0.02	0.001	2.21	0.03	3.72

HAP	Emission Factor Two stroke lean burn (lb/MMBtu)	Potential to Emit (tons/yr)
1,1,2,2-Tetrachloroethane	2.53E-05	0.0000
1,1,2-Trichloroethane	1.53E-05	0.0000
1,3-Butadiene	6.63E-04	0.0007
1,3-Dichloropropene	1.27E-05	0.0000
2,2,4-Trimethylpentane	0.00E+00	0.0000
Potential Emission in tons/yr	2.79E-03	0.0028
Acrolein	2.63E-03	0.0026
Benzene	1.58E-03	0.0016
Biphenyl	0.00E+00	0.0000
Carbon Tetrachloride	1.77E-05	0.0000
Chlorobenzene	1.29E-05	0.0000
Chloroethane	0.00E+00	0.0000
Chloroform	1.37E-05	0.0000
Ethylbenzene	2.48E-05	0.0000
Ethylene Dibromide	2.13E-05	0.0000
Formaldehyde	2.05E-02	0.0205
Methanol	3.06E-03	0.0031
Methylene Chloride	4.12E-05	0.0000
n-Hexane	0.00E+00	0.0000
Naphthalene	9.71E-05	0.0001
Phenol	0.00E+00	0.0000
Styrene	1.19E-05	0.0000
Toluene	5.58E-04	0.0006
Vinyl Chloride	7.18E-06	0.0000
Xylene	1.95E-04	0.0002
Total HAPs		0.0323

E09 is an emergency unit with an assumed use of less than 500 hours per year - calculations reflect 500 hours operation.

Methodology

Emission Factors are from AP 42 Table 3.2-3, revised July 2000

Emissions (tons/yr) = [Heat input rate (MMBtu/hr) x Emission Factor (lb/MMBtu)] * 8760 hr/yr / (2,000 lb/ton)

Insignificant Activities
 Natural Gas and Degreasing Operations

Natural Gas Combustion Only

MM BTU/HR <100

Two (2) Boilers: B01 & B02; 4.184 MMBtu/hr ea.

Ten (10) Space Heaters; 0.00116 MMBtu/hr ea.

Heat Input Capacity MMBtu/hr	Potential Throughput MMCF/yr
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8.4

73.4

Emission Factor in lb/MMCF	Pollutant						
	PM*	PM ₁₀ *	PM _{2.5} *	SO2	NOx	VOC	CO
	1.9	7.6	7.6	0.6	100	5.5	84
					**see below		
Potential Emission in tons/yr	0.1	0.3	0.3	0.0	3.7	0.2	3.1

*PM emission factor is filterable PM only. PM₁₀/PM_{2.5} emission factor is filterable and condensable combined.

**Emission Factors for NOx: Uncontrolled = 100, Low NOx Burner = 50, Low NOx Burners/Flue gas recirculation = 32

Methodology

All emission factors are based on normal firing.

MMBtu = 1,000,000 Btu

MMCF = 1,000,000 Cubic Feet of Gas

Emission Factors are from AP 42, Chapter 1.4, Tables 1.4-1, 1.4-2, 1.4-3.

Potential Throughput (MMCF) = Heat Input Capacity (MMBtu/hr) x 8,760 hrs/yr x 1 MMCF/1,000 MMBtu

Emission Factor in lb/MMcf	HAPs - Organics					TOTALS
	Benzene	Dichloro-benzene	Formal-dehyde	Hexane	Toluene	
	2.1E-03	1.2E-03	7.5E-02	1.8E+00	3.4E-03	
Potential Emission in tons/yr	7.71E-05	4.40E-05	2.75E-03	6.61E-02	1.25E-04	6.91E-02

Emission Factor in lb/MMcf	HAPs - Metals					TOTALS
	Lead	Cadmium	Chromium	Manganese	Nickel	
	5.0E-04	1.1E-03	1.4E-03	3.8E-04	2.1E-03	
Potential Emission in tons/yr	1.84E-05	4.04E-05	5.14E-05	1.39E-05	7.71E-05	2.01E-04

TOTAL HAP's	6.93E-02
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Methodology as above.

The five highest organic and metal HAPs emission factors are provided above.

Additional HAPs emission factors are available in AP-42, Chapter 1.4.

Degreasing Operations

< 145 gallons per 12 months

Uncontrolled PTE

Emission Unit	VOC (gal/yr)	* Density (lb/gal)	(lb/ton)	PTE (tpy)
Degreasing Operations	145	7.36	2000	0.53

Methodology

PTE = usage (gal/yr) X density (lb/gal) X conversion (ton/2000 lb)

* Note: 326 IAC 8-1, baseline solvent density = 7.36 lb/gal



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

We Protect Hoosiers and Our Environment.

Mitchell E. Daniels Jr.
Governor

Thomas W. Easterly
Commissioner

100 North Senate Avenue
Indianapolis, Indiana 46204
(317) 232-8603
Toll Free (800) 451-6027
www.idem.IN.gov

SENT VIA U.S. MAIL: CONFIRMED DELIVERY AND SIGNATURE REQUESTED

TO: Tom Mitchell
ANR Pipeline – Celestine Station
171 Texas Street
Houston, TX 77002

DATE: August 20, 2010

FROM: Matt Stuckey, Branch Chief
Permits Branch
Office of Air Quality

SUBJECT: Final Decision
Part 70 Operating Permit Renewal
037-28668-00031

Enclosed is the final decision and supporting materials for the air permit application referenced above. Please note that this packet contains the original, signed, permit documents.

The final decision is being sent to you because our records indicate that you are the contact person for this application. However, if you are not the appropriate person within your company to receive this document, please forward it to the correct person.

A copy of the final decision and supporting materials has also been sent via standard mail to:
Dwight Chustz – Regional Director
OAQ Permits Branch Interested Parties List

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178, or toll-free at 1-800-451-6027 (ext. 3-0178), and ask to speak to the permit reviewer who prepared the permit. If you think you have received this document in error, please contact Joanne Smiddie-Brush of my staff at 1-800-451-6027 (ext 3-0185), or via e-mail at jbrush@idem.IN.gov.

Final Applicant Cover letter.dot 11/30/07



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

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August 20, 2010

TO: Jasper Dubois County Public Library

From: Matthew Stuckey, Branch Chief
Permits Branch
Office of Air Quality

Subject: **Important Information for Display Regarding a Final Determination**

Applicant Name: ANR Pipeline – Celestine Station
Permit Number: 037-28668-00031

You previously received information to make available to the public during the public comment period of a draft permit. Enclosed is a copy of the final decision and supporting materials for the same project. Please place the enclosed information along with the information you previously received. To ensure that your patrons have ample opportunity to review the enclosed permit, **we ask that you retain this document for at least 60 days.**

The applicant is responsible for placing a copy of the application in your library. If the permit application is not on file, or if you have any questions concerning this public review process, please contact Joanne Smiddie-Brush, OAQ Permits Administration Section at 1-800-451-6027, extension 3-0185.

Enclosures
Final Library.dot 11/30/07

Mail Code 61-53

IDEM Staff	GHOTOPP 8/20/2010 ANR Pipeline Co-Celestine Compressor Sta 037-28668-00031 Final		AFFIX STAMP HERE IF USED AS CERTIFICATE OF MAILING	
Name and address of Sender		Indiana Department of Environmental Management Office of Air Quality – Permits Branch 100 N. Senate Indianapolis, IN 46204	Type of Mail: CERTIFICATE OF MAILING ONLY	

Line	Article Number	Name, Address, Street and Post Office Address	Postage	Handing Charges	Act. Value (If Registered)	Insured Value	Due Send if COD	R.R. Fee	S.D. Fee	S.H. Fee	Rest. Del. Fee	Remarks
1		Tom Mitchell ANR Pipeline Co-Celestine Compressor Sta 717 Texas St Houston TX 77002 (Source CAATS) via confirmed delivery										
2		Dwight Chustz Regional Director ANR Pipeline Co-Celestine Compressor Sta 4715 Traders Way, Suite 110 Thompsons Station TN 37179 (RO CAATS)										
3		Mr. Randy Brown Plumbers & Steam Fitters Union, Local 136 2300 St. Joe Industrial Park Dr Evansville IN 47720 (Affected Party)										
4		Dubois County Commissioners One Courthouse Square Jasper IN 47546 (Local Official)										
5		Jasper Dubois County Public Library 1116 Main St Jasper IN 47546-2899 (Library)										
6		DuBois County Health Department 1187 S St. Charles Street Jasper IN 47546 (Health Department)										
7		Mr. John Blair 800 Adams Ave Evansville IN 47713 (Affected Party)										
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