INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
We Protect Hoosiers and Our Environment.

Mitchell E. Daniels Jr.
Governor

Thomas W. Easterly
Commissioner

100 North Senate Avenue
Indianapolis, Indiana 46204
(317) 232-8603
Toll Free (800) 451-6027
www.idem.IN.gov

TO: Interested Parties / Applicant

DATE: September 7, 2010

RE: The Levy Company, Inc - a contractor of ArcelorMittal / 127-28706-00026

FROM: Matthew Stuckey, Branch Chief
Permits Branch
Office of Air Quality

Notice of Decision: Approval - Effective Immediately

Please be advised that on behalf of the Commissioner of the Department of Environmental Management, I have issued a decision regarding the enclosed matter. Pursuant to IC 13-15-5-3, this permit is effective immediately, unless a petition for stay of effectiveness is filed and granted according to IC 13-15-6-3, and may be revoked or modified in accordance with the provisions of IC 13-15-7-1.

If you wish to challenge this decision, IC 4-21.5-3 and IC 13-15-6-1 require that you file a petition for administrative review. This petition may include a request for stay of effectiveness and must be submitted to the Office of Environmental Adjudication, 100 North Senate Avenue, Government Center North, Suite N 501E, Indianapolis, IN 46204, **within eighteen (18) calendar days of the mailing of this notice**. The filing of a petition for administrative review is complete on the earliest of the following dates that apply to the filing:

(1) the date the document is delivered to the Office of Environmental Adjudication (OEA);
(2) the date of the postmark on the envelope containing the document, if the document is mailed to OEA by U.S. mail; or
(3) The date on which the document is deposited with a private carrier, as shown by receipt issued by the carrier, if the document is sent to the OEA by private carrier.

The petition must include facts demonstrating that you are either the applicant, a person aggrieved or adversely affected by the decision or otherwise entitled to review by law. Please identify the permit, decision, or other order for which you seek review by permit number, name of the applicant, location, date of this notice and all of the following:

(1) the name and address of the person making the request;
(2) the interest of the person making the request;
(3) identification of any persons represented by the person making the request;
(4) the reasons, with particularity, for the request;
(5) the issues, with particularity, proposed for considerations at any hearing; and
(6) identification of the terms and conditions which, in the judgment of the person making the request, would be appropriate in the case in question to satisfy the requirements of the law governing documents of the type issued by the Commissioner.

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178. Callers from within Indiana may call toll-free at 1-800-451-6027, ext. 3-0178.

Enclosures
FNPER.dot12/03/07

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

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September 7, 2010

Ms. Shannon Jordan
Levy Company, Inc. - a contractor of ArcelorMittal Burns Harbor, LLC
PO Box 540
Portage, IN 46368

Re: 127-28706-00026
Significant Source Modification to:
Part 70 Operating Permit No.: T127-7656-00026

Dear Ms. Jordan:

Levy Company, Inc. - a contractor of ArcelorMittal Burns Harbor, LLC, was issued Part 70 Operating Permit T127-7656-00026 on June 30, 2006, for a stationary blast furnace and basic oxygen furnace slag finishing operation and separation plant. An application to modify the source was received on December 3, 2009. Pursuant to 326 IAC 2-7-10.5(f)(4)(C), the modification has the potential to emit greater than twenty-five (25) tons per year of nitrogen oxides (NO_x). The emission units, as described in the attached Technical Support Document, are approved for construction at the source.

The following construction conditions are applicable to the proposed project:

General Construction Conditions

1. The data and information supplied with the application shall be considered part of this source modification approval. Prior to any proposed change in construction which may affect the potential to emit (PTE) of the proposed project, the change must be approved by the Office of Air Management (OAM).

2. This approval to construct does not relieve the permittee of the responsibility to comply with the provisions of the Indiana Environmental Management Law (IC 13-11 through 13-20; 13-22 through 13-25; and 13-30), the Air Pollution Control Law (IC 13-17) and the rules promulgated thereunder, as well as other applicable local, state, and federal requirements.

3. Effective Date of the Permit
Pursuant to IC 13-15-5-3, this approval becomes effective upon its issuance.

4. Pursuant to 326 IAC 2-1.1-9 and 326 IAC 2-7-10.5(i), the Commissioner may revoke this approval if construction is not commenced within eighteen (18) months after receipt of this approval or if construction is suspended for a continuous period of one (1) year or more.

5. All requirements and conditions of this construction approval shall remain in effect unless modified in a manner consistent with procedures established pursuant to 326 IAC 2.

6. Pursuant to 326 IAC 2-7-10.5(l) the emission units constructed under this approval shall not be placed into operation prior to revision of the source's Part 70 Operating Permit to incorporate the required operation conditions.

This significant source modification authorizes construction of the new emission units. Operating conditions shall be incorporated into the Part 70 operating permit as a significant permit modification in

accordance with 326 IAC 2-7-10.5(l)(2) and 326 IAC 2-7-12. Operation is not approved until the significant permit modification has been issued.

This decision is subject to the Indiana Administrative Orders and Procedures Act - IC 4-21.5-3-5. If you have any questions on this matter call (800) 451-6027, and ask for Michael S. Brooks or extension 4-3533, or dial (317) 234-3533.

Sincerely,

Chrystal A. Wagner, Section Chief
Permits Branch
Office of Air Quality

Attachments

MSB

cc: File - Porter County
U.S. EPA, Region V
Porter County Health Department
Compliance and Enforcement Branch

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Significant Source Modification to a Part 70 Source
OFFICE OF AIR QUALITY

The Levy Company, Inc.-
a contractor of ArcelorMittal Burns Harbor, LLC
U.S. Highway 12
Burns Harbor, Indiana 46304

(herein known as the Permittee) is hereby authorized to operate subject to the conditions contained herein, the source described in Section A (Source Summary) of this permit.

This permit is issued in accordance with 326 IAC 2 and 40 CFR Part 70 Appendix A and contains the conditions and provisions specified in 326 IAC 2-7 as required by 42 U.S.C. 7401, et. seq. (Clean Air Act as amended by the 1990 Clean Air Act Amendments), 40 CFR Part 70.6, IC 13-15 and IC 13-17. This permit also addresses certain new source review requirements for existing equipment and is intended to fulfill the new source review procedures pursuant to 326 IAC 2-7-10.5, applicable to those conditions.

Significant Source Modification No. 127-28706-00026	
Issued by: Chrystal Wagner, Section Chief Permits Branch Office of Air Quality	Issuance Date: September 7, 2010

TABLE OF CONTENTS

A SOURCE SUMMARY 5
A.1 General Information [326 IAC 2-7-4(c)][326 IAC 2-7-5(15)][326 IAC 2-7-1(22)]
A.2 Part 70 Source Definition [326 IAC 2-7-1(22)]
A.3 Emission Units and Pollution Control Equipment Summary [326 IAC 2-7-4(c)(3)] [326 IAC 2-7-5(15)]
A.4 Specifically Regulated Insignificant Activities [326 IAC 2-7-1(21)][326 IAC 2-7-4(c)] [326 IAC 2-7-5(15)]
A.5 Part 70 Permit Applicability [326 IAC 2-7-2]

B GENERAL CONDITIONS 9
B.1 Definitions [326 IAC 2-7-1]
B.2 Permit Term [326 IAC 2-7-5(2)] [326 IAC 2-1.1-9.5] [326 IAC 2-7-4(a)(1)(D)] [IC 13-15-3-6(a)]
B.3 Term of Conditions [326 IAC 2-1.1-9.5]
B.4 Enforceability [326 IAC 2-7-7]
B.5 Severability [326 IAC 2-7-5(5)]
B.6 Property Rights or Exclusive Privilege [326 IAC 2-7-5(6)(D)]
B.7 Duty to Provide Information [326 IAC 2-7-5(6)(E)]
B.8 Certification [326 IAC 2-7-4(f)] [326 IAC 2-7-6(1)] [326 IAC 2-7-5(3)(C)]
B.9 Annual Compliance Certification [326 IAC 2-7-6(5)]
B.10 Preventive Maintenance Plan [326 IAC 2-7-5(1),(3)and (13)][326 IAC 2-7-6(1)and(6)] [326 IAC 1-6-3]
B.11 Emergency Provisions [326 IAC 2-7-16]
B.12 Permit Shield [326 IAC 2-7-15] [326 IAC 2-7-20] [326 IAC 2-7-12]
B.13 Prior Permits Superseded [326 IAC 2-1.1-9.5] [326 IAC 2-7-10.5]
B.14 Termination of Right to Operate [326 IAC 2-7-10] [326 IAC 2-7-4(a)]
B.15 Deviations from Permit Requirements and Conditions [326 IAC 2-7-5(3)(C)(ii)]
B.16 Permit Modification, Reopening, Revocation and Reissuance, or Termination [326 IAC 2-7-5(6)(C)] [326 IAC 2-7-8(a)] [326 IAC 2-7-9]
B.17 Permit Renewal [326 IAC 2-7-3][326 IAC 2-7-4] [326 IAC 2-7-8(e)]
B.18 Permit Amendment or Modification [326 IAC 2-7-11][326 IAC 2-7-12]
B.19 Permit Revision Under Economic Incentives and Other Programs [326 IAC 2-7-5(8)] [326 IAC 2-7-12 (b)(2)]
B.20 Operational Flexibility [326 IAC 2-7-20] [326 IAC 2-7-10.5]
B.21 Source Modification Requirement [326 IAC 2-7-10.5]
B.22 Inspection and Entry [326 IAC 2-7-6] [IC 13-14-2-2][IC 13-30-3-1][IC 13-17-3-2]
B.23 Transfer of Ownership or Operational Control [326 IAC 2-7-11]
B.24 Annual Fee Payment [326 IAC 2-7-19] [326 IAC 2-7-5(7)][326 IAC 2-1.1-7]
B.25 Credible Evidence [326 IAC 2-7-5(3)][326 IAC 2-7-6][62 FR 8314][326 IAC 1-1-6]

C SOURCE OPERATION CONDITIONS 18

Emission Limitations and Standards [326 IAC 2-7-5(1)]
C.1 Particulate Emission Limitations For Processes with Process Weight Rates Less Than One Hundred (100) Pounds per Hour [326 IAC 6-3-2]
C.2 Opacity [326 IAC 5-1]
C.3 Open Burning [326 IAC 4-1] [IC 13-17-9]
C.4 Incineration [326 IAC 4-2] [326 IAC 9-1-2]
C.5 Fugitive Dust Emissions [326 IAC 6-4]
C.6 Fugitive Particulate Matter Emission Limitations [326 IAC 6-5]
C.7 Stack Height [326 IAC 1-7]
C.8 Asbestos Abatement Projects [326 IAC 14-10] [326 IAC 18] [40 CFR 61, Subpart M]

Testing Requirements [326 IAC 2-7-6(1)]
C.9 Performance Testing [326 IAC 3-6]

Compliance Requirements [326 IAC 2-1.1-11]
C.10 Compliance Requirements [326 IAC 2-1.1-11]

Compliance Monitoring Requirements [326 IAC 2-7-5(1)] [326 IAC 2-7-6(1)]
C.11 Compliance Monitoring [326 IAC 2-7-5(3)] [326 IAC 2-7-6(1)]
C.12 Monitoring Methods [326 IAC 3][40 CFR 60][40 CFR 63]

C.13 Instrument Specifications [326 IAC 2-1.1-11] [326 IAC 2-7-5(3)][326 IAC 2-7-6(1)]

Corrective Actions and Response Steps [326 IAC 2-7-5] [326 IAC 2-7-6]
C.14 Emergency Reduction Plans [326 IAC 1-5-2] [326 IAC 1-5-3]
C.15 Risk Management Plan [326 IAC 2-7-5(12)] [40 CFR 68]
C.16 Response to Excursions or Exceedances [326 IAC 2-7-5] [326 IAC 2-7-6]
C.17 Actions Related to Noncompliance Demonstrated by a Stack Test [326 IAC 2-7-5] [326 IAC 2-7-6]

Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]
C.18 Emission Statement [326 IAC 2-7-5(3)(C)(iii)] [326 IAC 2-7-5(7)] [326 IAC 2-7-19(c)] [326 IAC 2-6]
C.19 General Record Keeping Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-6] [326 IAC 2-2] [326 IAC 2-3]
C.20 General Reporting Requirements [326 IAC 2-7-5(3)(C)] [326 IAC 2-1.1-11] [326 IAC 2-2] [326 IAC 2-3]

Stratospheric Ozone Protection
C.21 Compliance with 40 CFR 82 and 326 IAC 22-1

SECTION D.1 FACILITY OPERATION CONDITIONS 25

Emission Limitations and Standards [326 IAC 2-7-5(1)]
D.1.1 PSD and Nonattainment NSR Minor Limit [326 IAC 2-2] [326 IAC 2-1.1-5]
D.1.2 Particulate [326 IAC 6-3-2]
D.1.3 Preventative Maintenance Plan [326 IAC 2-7-5(13)]

Compliance Determination Requirements
D.1.4 Particulate Matter [326 IAC 2-7-6(6)]

Compliance Monitoring Requirements [326 IAC 2-7-6(1)] [326 IAC 2-7-5(1)]
D.1.5 Visible Emissions Notations

Record Keeping and Reporting Requirement [326 IAC 2-7-5(3)] [326 IAC 2-7-19]
D.1.6 Record Keeping Requirements
D.1.7 Reporting Requirements

SECTION D.2 FACILITY OPERATION CONDITIONS 27

Emission Limitations and Standards [326 IAC 2-7-5(1)]
D.2.1 PSD Minor Limit [326 IAC 2-2]
D.2.2 Particulate [326 IAC 6-3-2]
D.2.3 Preventative Maintenance Plan [326 IAC 2-7-5(13)]

Compliance Determination Requirements
D.2.4 Particulate Matter [326 IAC 2-7-6(6)]

Compliance Monitoring Requirements [326 IAC 2-7-6(1)] [326 IAC 2-7-5(1)]
D.2.5 Visible Emissions Notations

Record Keeping and Reporting Requirement [326 IAC 2-7-5(3)] [326 IAC 2-7-19]
D.2.6 Record Keeping Requirements
D.2.7 Reporting Requirements

SECTION D.3 FACILITY OPERATION CONDITIONS 29

Emission Limitations and Standards [326 IAC 2-7-5(1)]
D.3.1 PSD and Nonattainment NSR Minor Limit [326 IAC 2-2] [326 IAC 2-1.1-5]
D.3.2 Particulate [326 IAC 6-3-2]
D.3.3 Preventative Maintenance Plan [326 IAC 2-7-5(13)]

Compliance Determination Requirements
D.3.4 Particulate Matter [326 IAC 2-7-6(6)]

Compliance monitoring Requirements [326 IAC 2-7-6(1)] [326 IAC 2-7-5(1)]
D.3.5 Visible Emission Notations

Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]
D.3.6 Record Keeping Requirements
D.3.7 Reporting Requirements

SECTION D.4 FACILITY OPERATION CONDITIONS- Insignificant Activities..... 33

Emission Limitations and Standards [326 IAC 2-7-5(1)]
D.4.1 Insignificant Activities [326 IAC 2-7-1(21)]
D.4.2 Volatile Organic Liquid Storage Vessels [326 IAC 8-9]
D.4.3 Volatile Organic Compounds (VOC) [326 IAC 8-3]
D.4.4 Volatile Organic Compounds (VOC) [326 IAC 8-3]

Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]
D.4.5 Record Keeping Requirements

Certification..... 36
Emergency Occurrence Report 37
Part 70 Quarterly Report 39
Quarterly Deviation and Compliance Monitoring Report 41

SECTION A SOURCE SUMMARY

This approval is based on information requested by the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ). The information describing the emission units contained in conditions A.1, A.2, A.3, and A.4 is descriptive information and does not constitute enforceable conditions. However, the Permittee should be aware that a physical change or a change in the method of operation that may render this descriptive information obsolete or inaccurate may trigger requirements for the Permittee to obtain additional permits or seek modification of this approval pursuant to 326 IAC 2, or change other applicable requirements presented in the permit application.

A.1 General Information [326 IAC 2-7-4(c)] [326 IAC 2-7-5(15)]

The Permittee owns and operates a blast furnace and basic oxygen furnace slag finishing operation and separation plant.

Source Address:	U.S. Highway 12, Burns Harbor, Indiana 46304
Mailing Address:	P.O. Box 540, Portage, Indiana 46368
General Source Phone Number:	(219) 787-8666
SIC Code:	3295
County Location:	Porter
Source Location Status:	Nonattainment for $PM_{2.5}$ Attainment for all other criteria pollutants
Source Status:	Part 70 Permit Program Major Source under PSD and Nonattainment NSR Rules Major Source, Section 112 of the Clean Air Act 1 of 28 Listed Source Categories

A.2 Part 70 Source Definition [326 IAC 2-7-1(22)]

The Levy Company, Inc., operates this slag finishing operation and separation plant, and is a contractor of ArcelorMittal Burns Harbor, LLC:

(a) ArcelorMittal Burns Harbor, LLC (plant ID 127-00001), the primary operation, is located at U.S. Highway 12, Burns Harbor, Indiana; and

(b) The Levy Company (plant ID 127-00026), the secondary operation, is located at U.S. Highway 12, Burns Harbor, Indiana.

Separate Part 70 permits will be issued to ArcelorMittal Burns Harbor, LLC (TV 127-6301-00001) and The Levy Company (TV 127-7656-00026) solely for administrative purposes.

A.3 Emission Units and Pollution Control Equipment Summary [326 IAC 2-7-4(c)(3)] [326 IAC 2-7-5(15)]

The Levy Company, Inc., operates the following emission units and pollution control devices:

Burns Harbor Site

(a) An open air Slag Pot Dumping operation constructed in 1969 which receives slag pots by pot carrier from the BOF, identified as EU001-01, with collective fugitive emissions EP001-9011.

(b) An open air Slag Pot Preparation operation constructed in 1969, identified as EU001-04, consisting of relining and conditioning of empty pots, with pot material additive, with collective fugitive emissions EP001-9001.

(c) An open air Blast Furnace and BOF Slag Batch Unloading/Processing/Loading operation (Separation Plant) constructed in 1969, and modified in 2010, identified as EU001-02, with a maximum capacity of 1,150 tons of material per hour, with PM controlled by water sprays, and collective fugitive emissions EP001-9002, consisting of the following equipment:

(1) One (1) feeder
(2) One (1) grizzly / feed hopper
(3) One (1) belt feeder
(4) One (1) primary crusher
(5) Two (2) secondary crushers

(6) Four (4) screens
(7) One (1) drum magnet
(8) One (1) pendulum magnet
(9) One (1) overband magnet
(10) Six (6) magnetic head pulleys
(11) Seventeen (17) conveyors
(12) Two (2) radial stackers
(13) Two (2) truck loading bins
(14) Two (2) scrap loading bins

(d) An open air Blast Furnace and BOF Slag Finishing Plant constructed in 2003, identified as EU001-05, with a maximum capacity of 250 tons of material per hour, with particulate fugitive emissions controlled by wet suppression, consisting of the following pieces of equipment:

(1) Two (2) feeders
(2) Ten (10) conveyors
(3) Three (3) screens
(4) Five (5) stackers
(5) Four (4) conveyors constructed in 2004
(6) One (1) crusher
(7) Three (3) truck loading bins

(e) One (1) portable crushing and screening operation, constructed in 2007, with a maximum capacity of 600 tons of slag per hour, with PM controlled by wet suppression, consisting of:

(1) Two (2) portable crushers each with a maximum capacity of 300 tons per hour;
(2) One (1) portable screen with a maximum capacity of 300 tons per hour; and
(3) Nine (9) portable conveyors each with a maximum capacity of 300 tons per hour.

(f) One (1) portable barge loading unit for nut coke and slag, consisting of a feed hopper and conveyor/stacker with a maximum capacity of 300 tons per hour.

(g) One (1) portable barge loading unit for slag, consisting of a feed hopper, screen, and conveyor/stacker with a maximum capacity of 400 tons per hour.

(h) One (1) portable boat loading unit for slag, consisting of a feed hopper and conveyor/stacker with a maximum capacity of 1500 tons per hour.

(i) One (1) portable screen unit for slag and scarfing material, consisting of a screen and conveyor/stacker, with a maximum capacity of 250 tons per hour.

(j) One (1) portable screen unit for slag and scarfing material, with a maximum capacity of 250 tons per hour.

(k) One (1) portable screen unit for slag, consisting of a feed hopper and conveyor/stacker with a maximum capacity of 250 tons per hour.

(l) Two (2) portable stackers with a maximum capacity of 200 tons per hour each.

(m) Two (2) portable generators with a maximum capacity of 250kw each.

(n) One (1) portable generator with a maximum capacity of 100kw.

A.4 Specifically Regulated Insignificant Activities [326 IAC 2-7-1(21)] [326 IAC 2-7-4(c)] [326 IAC 2-7-5(15)]

The Levy Company, Inc., also consists of the following insignificant activities that are specifically regulated, as defined in 326 IAC 2-7-1(21):

(a) Degreasing operations that do not exceed 145 gallons per 12 month, except if subject to 326 IAC 20-6. [326 IAC 8-3]

(b) The following equipment related to manufacturing activities not resulting in the emission of HAPs: brazing equipment, cutting torches, soldering equipment, welding equipment. [326 IAC 6-3-2]

(c) Stock piles with particulate emissions equal to or less than insignificant thresholds [326 IAC 2-7-1(21)].

(d) Activities with emissions equal to or less than insignificant thresholds [326 IAC 2-7-1(21)]:

(1) 17,000 gallon diesel AST identified as EE001-9011 [326 IAC 8-9];
(2) 11,000 gallon diesel AST identified as EE001-9012 [326 IAC 8-9];
(3) Iron breakup processing identified as EE001-9014; and

(e) Product storage piles, located at Port of Indiana storage yard, Portage, with particulate emissions equal to or less than insignificant thresholds [326 IAC 2-7-1(21)].

A.5 Part 70 Permit Applicability [326 IAC 2-7-2]

This stationary source is required to have a Part 70 permit by 326 IAC 2-7-2 (Applicability) because:

(a) It is a major source, as defined in 326 IAC 2-7-1(22);

(b) It is a source in a source category designated by the United States Environmental Protection Agency (U.S. EPA) under 40 CFR 70.3 (Part 70 - Applicability).

SECTION B GENERAL CONDITIONS

B.1 Definitions [326 IAC 2-7-1]

Terms in this permit shall have the definition assigned to such terms in the referenced regulation. In the absence of definitions in the referenced regulation, the applicable definitions found in the statutes or regulations (IC 13-11, 326 IAC 1-2 and 326 IAC 2-7) shall prevail.

B.2 Permit Term [326 IAC 2-7-5(2)] [326 IAC 2-1.1-9.5] [326 IAC 2-7-4(a)(1)(D)] [IC 13-15-3-6(a)]

(a) This permit, T127-7656-00026, is issued for a fixed term of five (5) years from the issuance date of this permit, as determined in accordance with IC 4-21.5-3-5(f) and IC 13-15-5-3. Subsequent revisions, modifications, or amendments of this permit do not affect the expiration date of this permit.

(b) If IDEM, OAQ, upon receiving a timely and complete renewal permit application, fails to issue or deny the permit renewal prior to the expiration date of this permit, this existing permit shall not expire and all terms and conditions shall continue in effect, including any permit shield provided in 326 IAC 2-7-15, until the renewal permit has been issued or denied.

B.3 Term of Conditions [326 IAC 2-1.1-9.5]

Notwithstanding the permit term of a permit to construct, a permit to operate, or a permit modification, any condition established in a permit issued pursuant to a permitting program approved in the state implementation plan shall remain in effect until:

(a) the condition is modified in a subsequent permit action pursuant to Title I of the Clean Air Act; or

(b) the emission unit to which the condition pertains permanently ceases operation.

B.4 Enforceability [326 IAC 2-7-7]

Unless otherwise stated, all terms and conditions in this permit, including any provisions designed to limit the source's potential to emit, are enforceable by IDEM, the United States Environmental Protection Agency (U.S. EPA) and by citizens in accordance with the Clean Air Act.

B.5 Severability [326 IAC 2-7-5(5)]

The provisions of this permit are severable; a determination that any portion of this permit is invalid shall not affect the validity of the remainder of the permit.

B.6 Property Rights or Exclusive Privilege [326 IAC 2-7-5(6)(D)]

This permit does not convey any property rights of any sort or any exclusive privilege.

B.7 Duty to Provide Information [326 IAC 2-7-5(6)(E)]

(a) The Permittee shall furnish to IDEM, OAQ, within a reasonable time, any information that IDEM, OAQ, may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit. Upon request, the Permittee shall also furnish to IDEM, OAQ, copies of records required to be kept by this permit.

(b) For information furnished by the Permittee to IDEM, OAQ, the Permittee may include a claim of confidentiality in accordance with 326 IAC 17.1. When furnishing copies of requested records directly to U.S. EPA, the Permittee may assert a claim of confidentiality in accordance with 40 CFR 2, Subpart B.

B.8 Certification [326 IAC 2-7-4(f)] [326 IAC 2-7-6(1)] [326 IAC 2-7-5(3)(C)]

(a) A certification required by this permit meets the requirements of 326 IAC 2-7-6(1) if:

(i) it contains a certification by a "responsible official", as defined by 326 IAC 2-7-1(34), and

(ii) the certification is based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

(b) The Permittee may use the attached Certification Form, or its equivalent with each submittal requiring certification. One (1) certification may cover multiple forms in one (1) submittal.

(c) A responsible official is defined at 326 IAC 2-7-1(34).

B.9 Annual Compliance Certification [326 IAC 2-7-6(5)]

(a) The Permittee shall annually submit a compliance certification report which addresses the status of the source's compliance with the terms and conditions contained in this permit, including emission limitations, standards, or work practices. All certifications shall cover the time period from January 1 to December 31 of the previous year, and shall be submitted no later than April 15 of each year to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

and

United States Environmental Protection Agency, Region V
Air and Radiation Division, Air Enforcement Branch - Indiana (AE-17J)
77 West Jackson Boulevard
Chicago, Illinois 60604-3590

(b) The annual compliance certification report required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ, on or before the date it is due.

(c) The annual compliance certification report shall include the following:

(1) The appropriate identification of each term or condition of this permit that is the basis of the certification;

(2) The compliance status;

(3) Whether compliance was continuous or intermittent;

(4) The methods used for determining the compliance status of the source, currently and over the reporting period consistent with 326 IAC 2-7-5(3); and

(5) Such other facts, as specified in Sections D of this permit, as IDEM, OAQ, may require to determine the compliance status of the source.

The submittal by the Permittee does require the certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(34).

B.10 Preventive Maintenance Plan [326 IAC 2-7-5(1),(3) and (13)] [326 IAC 2-7-6(1) and (6)] [326 IAC 1-6-3]

(a) The Permittee shall prepare and maintain Preventive Maintenance Plans (PMPs) no later than ninety (90) days after issuance of this permit, for the source as described in 326 IAC 1-6-3. At a minimum, the PMPs shall include:

(1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;

(2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and

(3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

If, due to circumstances beyond the Permittee's control, the PMPs cannot be prepared and maintained within the above time frame, the Permittee may extend the date an additional ninety (90) days provided

the Permittee notifies:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

The PMP extension notification does not require the certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(34).

(b) A copy of the PMPs shall be submitted to IDEM, OAQ, upon request and within a reasonable time, and shall be subject to review and approval by IDEM, OAQ. IDEM, OAQ, may require the Permittee to revise its PMPs whenever lack of proper maintenance causes or is the primary contributor to an exceedance of any limitation on emissions. The PMPs and their submittal do not require the certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(34).

(c) To the extent the Permittee is required by 40 CFR 60/63 to have an Operation Maintenance, and Monitoring (OMM) Plan for a unit, such Plan is deemed to satisfy the PMP requirements of 326 IAC 1-6-3 for that unit.

B.11 Emergency Provisions [326 IAC 2-7-16]

(a) An emergency, as defined in 326 IAC 2-7-1(12), is not an affirmative defense for an action brought for noncompliance with a federal or state health-based emission limitation.

(b) An emergency, as defined in 326 IAC 2-7-1(12), constitutes an affirmative defense to an action brought for noncompliance with a technology-based emission limitation if the affirmative defense of an emergency is demonstrated through properly signed, contemporaneous operating logs or other relevant evidence that describe the following:

(1) An emergency occurred and the Permittee can, to the extent possible, identify the causes of the emergency;

(2) The permitted facility was at the time being properly operated;

(3) During the period of an emergency, the Permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or other requirements in this permit;

(4) For each emergency lasting one (1) hour or more, the Permittee notified IDEM, OAQ, and the Northwest Regional Office, no later than four (4) daytime business hours after the beginning of the emergency, or after the emergency was discovered or reasonably should have been discovered;

Telephone Number: 1-800-451-6027 (ask for Office of Air Quality, Compliance and Enforcement Branch), or
Telephone Number: 317-233-0178 (ask for Compliance and Enforcement Branch)
Facsimile Number: 317-233-6865

and for the Northwest Regional Office;

Telephone Number: 1-888-209-8892 (ask for Office of Air Quality, Compliance and Enforcement Branch)
Telephone Number: 219-757-0265 (ask for Compliance and Enforcement Branch)
Facsimile Number: 219-757-0267

(5) For each emergency lasting one (1) hour or more, the Permittee submitted the attached Emergency Occurrence Report Form or its equivalent, either by mail or facsimile to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

no later than two (2) working days of the time when emission limitations were exceeded due to the emergency.

The notice fulfills the requirement of 326 IAC 2-7-5(3)(C)(ii) and must contain the following:

(A) A description of the emergency;

(B) Any steps taken to mitigate the emissions; and

(C) Corrective actions taken.

The notification, which shall be submitted by the Permittee, does not require the certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(34).

(6) The Permittee immediately took all reasonable steps to correct the emergency.

(c) In any enforcement proceeding, the Permittee seeking to establish the occurrence of an emergency has the burden of proof.

(d) This emergency provision supersedes 326 IAC 1-6 (Malfunctions). This permit condition is in addition to any emergency or upset provision contained in any applicable requirement.

(e) The Permittee seeking to establish the occurrence of an emergency shall make records available upon request to ensure that failure to implement a PMP did not cause or contribute to an exceedance of any limitations on emissions. However, IDEM, OAQ, may require that the Preventive Maintenance Plans required under 326 IAC 2-7-4(c)(9) be revised in response to an emergency.

(f) Failure to notify IDEM, OAQ, by telephone or facsimile of an emergency lasting more than one (1) hour in accordance with (b)(4) and (5) of this condition shall constitute a violation of 326 IAC 2-7 and any other applicable rules.

(g) If the emergency situation causes a deviation from a technology-based limit, the Permittee may continue to operate the affected emitting facilities during the emergency provided the Permittee immediately takes all reasonable steps to correct the emergency and minimize emissions.

B.12 Permit Shield [326 IAC 2-7-15] [326 IAC 2-7-20] [326 IAC 2-7-12]

(a) Pursuant to 326 IAC 2-7-15, the Permittee has been granted a permit shield. The permit shield provides that compliance with the conditions of this permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that either the applicable requirements are included and specifically identified in this permit or the permit contains an explicit determination or concise summary of a determination that other specifically identified requirements are not applicable. The Indiana statutes from IC 13 and rules from 326 IAC, referenced in conditions in this permit, are those applicable at the time the permit was issued. The issuance or possession of this permit shall not alone constitute a defense against an alleged violation of any law, regulation or standard, except for the requirement to obtain a Part 70 permit under 326 IAC 2-7 or for applicable requirements for which a permit shield has been granted.

This permit shield does not extend to applicable requirements which are promulgated after the date of issuance of this permit unless this permit has been modified to reflect such new requirements.

(b) If, after issuance of this permit, it is determined that the permit is in nonconformance with an applicable

requirement that applied to the source on the date of permit issuance, IDEM, OAQ, shall immediately take steps to reopen and revise this permit and issue a compliance order to the Permittee to ensure expeditious compliance with the applicable requirement until the permit is reissued. The permit shield shall continue in effect so long as the Permittee is in compliance with the compliance order.

(c) No permit shield shall apply to any permit term or condition that is determined after issuance of this permit to have been based on erroneous information supplied in the permit application. Erroneous information means information that the Permittee knew to be false, or in the exercise of reasonable care should have been known to be false, at the time the information was submitted.

(d) Nothing in 326 IAC 2-7-15 or in this permit shall alter or affect the following:

(1) The provisions of Section 303 of the Clean Air Act (emergency orders), including the authority of the U.S. EPA under Section 303 of the Clean Air Act;

(2) The liability of the Permittee for any violation of applicable requirements prior to or at the time of this permit's issuance;

(3) The applicable requirements of the acid rain program, consistent with Section 408(a) of the Clean Air Act; and

(4) The ability of U.S. EPA to obtain information from the Permittee under Section 114 of the Clean Air Act.

(e) This permit shield is not applicable to any change made under 326 IAC 2-7-20(b)(2) (Sections 502(b)(10) of the Clean Air Act changes) and 326 IAC 2-7-20(c)(2) (trading based on State Implementation Plan (SIP) provisions).

(f) This permit shield is not applicable to modifications eligible for group processing until after IDEM, OAQ, has issued the modifications. [326 IAC 2-7-12(c)(7)]

(g) This permit shield is not applicable to minor Part 70 permit modifications until after IDEM, OAQ, has issued the modification. [326 IAC 2-7-12(b)(8)]

B.13 Prior Permits Superseded [326 IAC 2-1.1-9.5] [326 IAC 2-7-10.5]

(a) All terms and conditions of permits established prior to T127-7656-00026 and issued pursuant to permitting programs approved into the state implementation plan have been:

(1) incorporated as originally stated,

(2) revised under 326 IAC 2-7-10.5, or

(3) deleted under 326 IAC 2-7-10.5.

(b) Provided that all terms and conditions are accurately reflected in this combined permit, all previous registrations and permits are superseded by this combined new source review and part 70 operating permit

B.14 Termination of Right to Operate [326 IAC 2-7-10] [326 IAC 2-7-4(a)]

The Permittee's right to operate this source terminates with the expiration of this permit unless a timely and complete renewal application is submitted at least nine (9) months prior to the date of expiration of the source's existing permit, consistent with 326 IAC 2-7-3 and 326 IAC 2-7-4(a).

B.15 Reserved

B.16 Permit Modification, Reopening, Revocation and Reissuance, or Termination [326 IAC 2-7-5(6)(C)] [326 IAC 2-7-8(a)] [326 IAC 2-7-9]

(a) This permit may be modified, reopened, revoked and reissued, or terminated for cause. The filing of a request by the Permittee for a Part 70 permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any condition of this

permit. [326 IAC 2-7-5(6)(C)] The notification by the Permittee does require the certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(34).

(b) This permit shall be reopened and revised under any of the circumstances listed in IC 13-15-7-2 or if IDEM, OAQ, determines any of the following:

(1) That this permit contains a material mistake.

(2) That inaccurate statements were made in establishing the emissions standards or other terms or conditions.

(3) That this permit must be revised or revoked to assure compliance with an applicable requirement. [326 IAC 2-7-9(a)(3)]

(c) Proceedings by IDEM, OAQ, to reopen and revise this permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of this permit for which cause to reopen exists. Such reopening and revision shall be made as expeditiously as practicable. [326 IAC 2-7-9(b)]

(d) The reopening and revision of this permit, under 326 IAC 2-7-9(a), shall not be initiated before notice of such intent is provided to the Permittee by IDEM, OAQ, at least thirty (30) days in advance of the date this permit is to be reopened, except that IDEM, OAQ, may provide a shorter time period in the case of an emergency. [326 IAC 2-7-9(c)]

B.17 Permit Renewal [326 IAC 2-7-3] [326 IAC 2-7-4] [326 IAC 2-7-8(e)]

(a) The application for renewal shall be submitted using the application form or forms prescribed by IDEM, OAQ, and shall include the information specified in 326 IAC 2-7-4. Such information shall be included in the application for each emission unit at this source, except those emission units included on the trivial or insignificant activities list contained in 326 IAC 2-7-1(21) and 326 IAC 2-7-1(40). The renewal application does require the certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(34).

Request for renewal shall be submitted to:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

(b) A timely renewal application is one that is:

(1) Submitted at least nine (9) months prior to the date of the expiration of this permit; and

(2) If the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ, on or before the date it is due.

(c) If the Permittee submits a timely and complete application for renewal of this permit, the source's failure to have a permit is not a violation of 326 IAC 2-7 until IDEM, OAQ, takes final action on the renewal application, except that this protection shall cease to apply if, subsequent to the completeness determination, the Permittee fails to submit by the deadline specified, pursuant to 326 IAC 2-7-4(a)(2)(D), in writing by IDEM, OAQ, any additional information identified as being needed to process the application.

B.18 Permit Amendment or Modification [326 IAC 2-7-11] [326 IAC 2-7-12]

(a) Permit amendments and modifications are governed by the requirements of 326 IAC 2-7-11 or 326 IAC 2-7-12 whenever the Permittee seeks to amend or modify this permit.

(b) Any application requesting an amendment or modification of this permit shall be submitted to:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

Any such application shall be certified by a "responsible official" as defined by 326 IAC 2-7-1(34).

(c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-7-11(c)(3)]

B.19 Permit Revision Under Economic Incentives and Other Programs [326 IAC 2-7-5(8)] [326 IAC 2-7-12 (b)(2)]

(a) No Part 70 permit revision or notice shall be required under any approved economic incentives, marketable Part 70 permits, emissions trading, and other similar programs or processes for changes that are provided for in a Part 70 permit.

(b) Notwithstanding 326 IAC 2-7-12(b)(1) and 326 IAC 2-7-12(c)(1), minor Part 70 permit modification procedures may be used for Part 70 modifications involving the use of economic incentives, marketable Part 70 permits, emissions trading, and other similar approaches to the extent that such minor Part 70 permit modification procedures are explicitly provided for in the applicable State Implementation Plan (SIP) or in applicable requirements promulgated or approved by the U.S. EPA.

B.20 Operational Flexibility [326 IAC 2-7-20] [326 IAC 2-7-10.5]

(a) The Permittee may make any change or changes at the source that are described in 326 IAC 2-7-20(b), (c), or (e), without a prior permit revision, if each of the following conditions is met:

(1) The changes are not modifications under any provision of Title I of the Clean Air Act;

(2) Any preconstruction approval required by 326 IAC 2-7-10.5 has been obtained;

(3) The changes do not result in emissions which exceed the limitations provided in this permit (whether expressed herein as a rate of emissions or in terms of total emissions);

(4) The Permittee notifies the:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

and

United States Environmental Protection Agency, Region V
Air and Radiation Division, Regulation Development Branch - Indiana (AR-18J)
77 West Jackson Boulevard
Chicago, Illinois 60604-3590

in advance of the change by written notification at least ten (10) days in advance of the proposed change. The Permittee shall attach every such notice to the Permittee's copy of this permit; and

(5) The Permittee maintains records on-site, on a rolling five (5) year basis, which document all such changes and emission trades that are subject to 326 IAC 2-7-20(b), (c), or (e). The Permittee shall make such records available, upon reasonable request, for public review.

Such records shall consist of all information required to be submitted to IDEM, OAQ, in the notices specified in 326 IAC 2-7-20(b)(1), (c)(1), and (e)(2).

(b) The Permittee may make Section 502(b)(10) of the Clean Air Act changes (this term is defined at 326 IAC 2-7-1(36)) without a permit revision, subject to the constraint of 326 IAC 2-7-20(a). For each such Section 502(b)(10) of the Clean Air Act change, the required written notification shall include the following:

(1) A brief description of the change within the source;

(2) The date on which the change will occur;

(3) Any change in emissions; and

(4) Any permit term or condition that is no longer applicable as a result of the change.

The notification which shall be submitted is not considered an application form, report or compliance certification. Therefore, the notification by the Permittee does not require the certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(34).

(c) Emission Trades [326 IAC 2-7-20(c)]
The Permittee may trade emissions increases and decreases at the source, where the applicable SIP provides for such emission trades without requiring a permit revision, subject to the constraints of Section (a) of this condition and those in 326 IAC 2-7-20(c).

(d) Alternative Operating Scenarios [326 IAC 2-7-20(d)]
The Permittee may make changes at the source within the range of alternative operating scenarios that are described in the terms and conditions of this permit in accordance with 326 IAC 2-7-5(9). No prior notification of IDEM, OAQ, or U.S. EPA is required.

(e) Backup fuel switches specifically addressed in, and limited under, Section D of this permit shall not be considered alternative operating scenarios. Therefore, the notification requirements of part (a) of this condition do not apply.

B.21 Source Modification Requirement [326 IAC 2-7-10.5]

(a) A modification, construction, or reconstruction is governed by the requirements of 326 IAC 2 and 326 IAC 2-7-10.5.

(b) Any modification at an existing major source is governed by the requirements of 326 IAC 2-2-2 and/or 326 IAC 2-3-2.

B.22 Inspection and Entry [326 IAC 2-7-6] [IC 13-14-2-2] [IC 13-30-3-1] [IC 13-17-3-2]

Upon presentation of proper identification cards, credentials, and other documents as may be required by law, and subject to the Permittee's right under all applicable laws and regulations to assert that the information collected by the agency is confidential and entitled to be treated as such, the Permittee shall allow IDEM, OAQ, U.S. EPA, or an authorized representative to perform the following:

(a) Enter upon the Permittee's premises where a Part 70 source is located, or emissions related activity is conducted, or where records must be kept under the conditions of this permit;

(b) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, have access to and copy any records that must be kept under the conditions of this permit;

(c) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, inspect any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit;

(d) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, sample or monitor substances or parameters for the purpose of assuring compliance with this permit or applicable requirements; and

(e) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, utilize any photographic, recording, testing, monitoring, or other equipment for the purpose of assuring compliance

with this permit or applicable requirements.

B.23 Transfer of Ownership or Operational Control [326 IAC 2-7-11]

(a) The Permittee must comply with the requirements of 326 IAC 2-7-11 whenever the Permittee seeks to change the ownership or operational control of the source and no other change in the permit is necessary.

(b) Any application requesting a change in the ownership or operational control of the source shall contain a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new Permittee. The application shall be submitted to:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

The application, which shall be submitted by the Permittee, does require the certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(34).

(c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-7-11(c)(3)]

B.24 Annual Fee Payment [326 IAC 2-7-19] [326 IAC 2-7-5(7)][326 IAC 2-1.1-7]

(a) The Permittee shall pay annual fees to IDEM, OAQ, no later than thirty (30) calendar days of receipt of a billing. In the event that the source is a sub-contractor and is combined with a larger Part 70 source, the larger Part 70 source may pay the Permittee's annual fees as part of the larger source billing and subject to the fee cap of the larger source. If, however, the larger Part 70 does not pay its annual Part permit fee, IDEM, OAQ will assess a separate fee in accordance with 326 IAC 2-7-19(c) to be paid by the Permittee. Pursuant to 326 IAC 2-7-19(b), if the Permittee does not receive a bill from IDEM, OAQ, the applicable fee is due April 1 of each year.

(b) Except as provided in 326 IAC 2-7-19(e), failure to pay may result in administrative enforcement action or revocation of this permit.

The Permittee may call the following telephone numbers: 1-800-451-6027 or 317-233-4230 (ask for OAQ, Billing, Licensing, and Training Section), to determine the appropriate permit fee.

B.25 Credible Evidence [326 IAC 2-7-5(3)][326 IAC 2-7-6][62 FR 8314][326 IAC 1-1-6]

For the purpose of submitting compliance certifications or establishing whether or not the Permittee has violated or is in violation of any condition of this permit, nothing in this permit shall preclude the use, including the exclusive use, of any credible evidence or information relevant to whether the Permittee would have been in compliance with the condition of this permit if the appropriate performance or compliance test or procedure had been performed.

SECTION C **SOURCE OPERATION CONDITIONS**

Entire Source

Emission Limitations and Standards [326 IAC 2-7-5(1)]

C.1 Particulate Emission Limitations For Processes with Process Weight Rates Less Than One Hundred (100) Pounds per Hour [326 IAC 6-3-2]

Pursuant to 326 IAC 6-3-2(e)(2), particulate emissions from any process not exempt under 326 IAC 6-3-1(b) or (c) which has a maximum process weight rate less than 100 pounds per hour and the methods in 326 IAC 6-3-2(b) through (d) do not apply shall not exceed 0.551 pounds per hour.

C.2 Opacity [326 IAC 5-1]

Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-1 (Applicability) and 326 IAC 5-1-3 (Temporary Alternative Opacity Limitations), opacity shall meet the following, unless otherwise stated in this permit:

(a) Opacity shall not exceed an average of forty percent (40%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.

(b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute non-overlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

C.3 Open Burning [326 IAC 4-1] [IC 13-17-9]

The Permittee shall not open burn any material except as provided in 326 IAC 4-1-3, 326 IAC 4-1-4 or 326 IAC 4-1-6. The previous sentence notwithstanding, the Permittee may open burn in accordance with an open burning approval issued by the Commissioner under 326 IAC 4-1-4.1. 326 IAC 4-1-3 (a)(2)(A) and (B) are not federally enforceable.

C.4 Incineration [326 IAC 4-2] [326 IAC 9-1-2]

The Permittee shall not operate an incinerator except as provided in 326 IAC 4-2 or in this permit. The Permittee shall not operate a refuse incinerator or refuse equipment except as provided in 326 IAC 9-1-2 or in this permit.

C.5 Fugitive Dust Emissions [326 IAC 6-4]

The Permittee shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4 (Fugitive Dust Emissions). 326 IAC 6-4-2(4) is not federally enforceable.

C.6 Fugitive Particulate Matter Emission Limitations [326 IAC 6-5]

Pursuant to 326 IAC 6-5 (Fugitive Particulate Matter Emission Limitations), fugitive particulate matter emissions shall be controlled according to the plan, submitted on May 30, 2007 and revised in October 2009. The plan is included as Attachment A.

C.7 Stack Height [326 IAC 1-7]

The Permittee shall comply with the applicable provisions of 326 IAC 1-7 (Stack Height Provisions), for all exhaust stacks through which a potential (before controls) of twenty-five (25) tons per year or more of particulate matter or sulfur dioxide is emitted. The provisions of 326 IAC 1-7-1(3), 326 IAC 1-7-2, 326 IAC 1-7-3(c) and (d), 326 IAC 1-7-4, and 326 IAC 1-7-5(a), (b), and (d) are not federally enforceable.

C.8 Asbestos Abatement Projects [326 IAC 14-10] [326 IAC 18] [40 CFR 61, Subpart M]

(a) Notification requirements apply to each owner or operator. If the combined amount of regulated asbestos containing material (RACM) to be stripped, removed or disturbed is at least 260 linear feet on pipes or 160 square feet on other facility components, or at least thirty-five (35) cubic feet on all facility components, then the notification requirements of 326 IAC 14-10-3 are mandatory. All demolition projects require notification whether or not asbestos is present.

(b) The Permittee shall ensure that a written notification is sent on a form provided by the Commissioner at least ten (10) working days before asbestos stripping or removal work or before demolition begins, per 326 IAC 14-10-3, and shall update such notice as necessary, including, but not limited to the following:

(1) When the amount of affected asbestos containing material increases or decreases by at least twenty percent (20%); or

(2) If there is a change in the following:

(A) Asbestos removal or demolition start date;

(B) Removal or demolition contractor; or

(C) Waste disposal site.

(c) The Permittee shall ensure that the notice is postmarked or delivered according to the guidelines set forth in 326 IAC 14-10-3(2).

(d) The notice to be submitted shall include the information enumerated in 326 IAC 14-10-3(3).

All required notifications shall be submitted to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

The notice shall include a signed certification from the owner or operator that the information provided in this notification is correct and that only Indiana licensed workers and project supervisors will be used to implement the asbestos removal project. The notifications do not require a certification by a "responsible official" as defined by 326 IAC 2-7-1(34).

(e) Procedures for Asbestos Emission Control
The Permittee shall comply with the applicable emission control procedures in 326 IAC 14-10-4 and 40 CFR 61.145(c). Per 326 IAC 14-10-1, emission control requirements are applicable for any removal or disturbance of RACM greater than three (3) linear feet on pipes or three (3) square feet on any other facility components or a total of at least 0.75 cubic feet on all facility components.

(f) Demolition and Renovation
The Permittee shall thoroughly inspect the affected facility or part of the facility where the demolition or renovation will occur for the presence of asbestos pursuant to 40 CFR 61.145(a).

(g) Indiana Licensed Asbestos Inspector
The Permittee shall comply with 326 IAC 14-10-1(a) that requires the owner or operator, prior to a renovation/demolition, to use an Indiana Licensed Asbestos Inspector to thoroughly inspect the affected portion of the facility for the presence of asbestos. The requirement to use an Indiana Licensed Asbestos inspector is not federally enforceable.

Testing Requirements [326 IAC 2-7-6(1)]

C.9 Performance Testing [326 IAC 3-6]

(a) For performance testing required by this permit, a test protocol, except as provided elsewhere in this permit, shall be submitted to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

no later than thirty-five (35) days prior to the intended test date. The protocol submitted by the Permittee does not require certification by a "responsible official" as defined by 326 IAC 2-7-1(34).

(b) The Permittee shall notify IDEM, OAQ of the actual test date at least fourteen (14) days prior to the actual test date. The notification submitted by the Permittee does not require certification by a "responsible official" as defined by 326 IAC 2-7-1(34).

(c) Pursuant to 326 IAC 3-6-4(b), all test reports must be received by IDEM, OAQ, not later than forty-five (45) days after the completion of the testing. An extension may be granted by IDEM, OAQ, if the Permittee submits to IDEM, OAQ, a reasonable written explanation not later than five (5) days prior to the end of the initial forty-five (45) day period.

Compliance Requirements [326 IAC 2-1.1-11]

C.10 Compliance Requirements [326 IAC 2-1.1-11]

The commissioner may require stack testing, monitoring, or reporting at any time to assure compliance with all applicable requirements by issuing an order under 326 IAC 2-1.1-11. Any monitoring or testing shall be performed in accordance with 326 IAC 3 or other methods approved by the commissioner or the U.S. EPA.

Compliance Monitoring Requirements [326 IAC 2-7-5(1)] [326 IAC 2-7-6(1)]

C.11 Compliance Monitoring [326 IAC 2-7-5(3)] [326 IAC 2-7-6(1)]

Unless otherwise specified in this permit, for all monitoring requirements not already legally required, the Permittee shall be allowed up to ninety (90) days from the date of permit issuance or of initial start-up, whichever is later, to begin such monitoring. If due to circumstances beyond the Permittee's control, any monitoring equipment requires by this permit cannot be installed and operated no later than ninety (90) days after permit issuance or the date of initial start-up, whichever is later, the Permittee may extend the compliance schedule related to the equipment for an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

in writing, prior to the end of the initial ninety (90) day compliance schedule, with full justification of the reasons for the inability to meet this date.

The notification which shall be submitted by the Permittee does require the certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(34).

Unless otherwise specified in the approval for the new emission unit(s), compliance monitoring for new emission units or emission units added through a source modification shall be implemented when operation begins.

C.12 Reserved

C.13 Instrument Specifications [326 IAC 2-1.1-11] [326 IAC 2-7-5(3)] [326 IAC 2-7-6(1)]

(a) When required by any condition of this permit, an analog instrument used to measure a parameter related to the operation of an air pollution control device shall have a scale such that the expected maximum reading for the normal range shall be no less than twenty percent (20%) of full scale.

(b) The Permittee may request that the IDEM, OAQ approve the use of an instrument that does not meet the above specifications provided the Permittee can demonstrate that an alternative instrument specification will adequately ensure compliance with permit conditions requiring the measurement of the parameters.

Corrective Actions and Response Steps [326 IAC 2-7-5] [326 IAC 2-7-6]

C.14 Emergency Reduction Plans [326 IAC 1-5-2] [326 IAC 1-5-3]

Pursuant to 326 IAC 1-5-2 (Emergency Reduction Plans; Submission):

(a) The Permittee shall prepare written emergency reduction plans (ERPs) consistent with safe operating procedures.

(b) These ERPs shall be submitted for approval to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

no later than ninety (90) days after the date of issuance of this permit.

The ERP does require the certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(34).

(c) If the ERP is disapproved by IDEM, OAQ, the Permittee shall have an additional thirty (30) days to resolve the differences and submit an approvable ERP.

(d) These ERPs shall state those actions that will be taken, when each episode level is declared, to reduce or eliminate emissions of the appropriate air pollutants.

(e) Said ERPs shall also identify the sources of air pollutants, the approximate amount of reduction of the pollutants, and a brief description of the manner in which the reduction will be achieved.

(f) Upon direct notification by IDEM, OAQ, that a specific air pollution episode level is in effect, the Permittee shall immediately put into effect the actions stipulated in the approved ERP for the appropriate episode level. [326 IAC 1-5-3]

C.15 Risk Management Plan [326 IAC 2-7-5(12)] [40 CFR 68]

If a regulated substance, as defined in 40 CFR 68, is present at a source in more than a threshold quantity, the Permittee must comply with the applicable requirements of 40 CFR 68.

C.16 Response to Excursions or Exceedances [326 IAC 2-7-5] [326 IAC 2-7-6]

Upon detecting an excursion where a response step is required by the D Section or exceedance of a limitation in this permit:

(a) The Permittee shall take reasonable response steps to restore operation of the emissions unit (including any control device and associated capture system) to its normal or usual manner of operation as expeditiously as practicable in accordance with good air pollution control practices for minimizing excess emissions.

(b) The response shall include minimizing the period of any startup, shutdown or malfunction. The response may include, but is not limited to, the following:

(1) initial inspection and evaluation;

(2) recording that operations returned or are returning to normal without operator action (such as through response by a computerized distribution control system); or

(3) any necessary follow-up actions to return operation to normal or usual manner of operation.

(c) A determination of whether the Permittee has used acceptable procedures in response to an excursion or exceedance will be based on information available, which may include, but is not limited to, the following:

(1) monitoring results;

(2) review of operation and maintenance procedures and records;

(3) inspection of the control device, associated capture system, and the process.

(d) Failure to take reasonable response steps shall be considered a deviation from the permit.

(e) The Permittee shall record the reasonable responses steps taken.

C.17 Actions Related to Noncompliance Demonstrated by a Stack Test [326 IAC 2-7-5] [326 IAC 2-7-6]

(a) When the results of a stack test performed in conformance with Section C - Performance Testing, of this permit exceed the level specified in any condition of this permit, the Permittee shall submit a description of its response actions to IDEM, OAQ, no later than seventy-five (75) days after the date of the test.

(b) A retest to demonstrate compliance shall be performed no later than one hundred eighty (180) days after the date of the test. Should the Permittee demonstrate to IDEM, OAQ that retesting in one hundred and eighty (180) days is not practicable, IDEM, OAQ may extend the retesting deadline.

(c) IDEM, OAQ reserves the authority to take any actions allowed under law in response to noncompliant stack tests.

The response action documents submitted pursuant to this condition do require the certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(34).

Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]

C.18 Emission Statement [326 IAC 2-7-5(3)(C)(iii)][326 IAC 2-7-5(7)][326 IAC 2-7-19(c)][326 IAC 2-6]

Pursuant to 326 IAC 2-6-3(a)(1), the Permittee shall submit by July 1 of each year an emission statement covering the previous calendar year. The emission statement shall contain, at a minimum, the information specified in 326 IAC 2-6-4(c) and shall meet the following requirements:

(1) Indicate estimated actual emissions of all pollutants listed in 326 IAC 2-6-4(a);

(2) Indicate estimated actual emissions of regulated pollutants as defined by 326 IAC 2-7-1 (32) ("Regulated pollutant, which is used only for purposes of Section 19 of this rule") from the source, for purpose of fee assessment.

The statement must be submitted to:

Indiana Department of Environmental Management
Technical Support and Modeling Section, Office of Air Quality
100 North Senate Avenue
MC 61-50 IGCN 1003
Indianapolis, Indiana 46204-2251

The emission statement does require the certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(34).

C.19 General Record Keeping Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-6] [326 IAC 2-2] [326 IAC 2-3]

(a) Records of all required monitoring data, reports and support information required by this permit shall be retained for a period of at least five (5) years from the date of monitoring sample, measurement, report, or application. These records shall be physically present or electronically accessible at the source location for a minimum of three (3) years. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner makes a request for records to the Permittee, the Permittee shall furnish the records to the Commissioner within a reasonable time.

(b) Unless otherwise specified in this permit, for all record keeping requirements not already legally required, the Permittee shall be allowed up to ninety (90) days from the date of permit issuance to begin such record keeping.

(c) If there is a “project” (as defined in 326 IAC 2-2-1 (qq) and/or 326 IAC 2-3-1 (ll)) at an existing emissions unit, other than projects at a source with a Plantwide Applicability Limitation (PAL), which is not part of a “major modification” (as defined in 326 IAC 2-2-1 (ee) and/or 326 IAC 2-3-1 (z)) and the Permittee elects to utilize the “projected actual emissions” (as defined in 326 IAC 2-2-1 (rr) and/or 326 IAC 2-3-1 (mm)), the Permittee shall comply with following:

(1) Prior to commencing the construction of the “project” (as defined in 326 IAC 2-2-1 (qq) and/or 326 IAC 2-3-1 (ll)) at an existing emissions unit, document and maintain the following records:
- (A) A description of the project.
- (B) Identification of any emissions unit whose emissions of a regulated new source review pollutant could be affected by the project.
- (C) A description of the applicability test used to determine that the project is not a major modification for any regulated NSR pollutant, including:
  - (i) Baseline actual emissions;
  - (ii) Projected actual emissions;
  - (iii) Amount of emissions excluded under section 326 IAC 2-2-1(rr)(2)(A)(iii) and/or 326 IAC 2-3-1(mm)(2)(A)(iii); and
  - (iv) An explanation for why the amount was excluded, and any netting calculations, if applicable.

(2) Monitor the emissions of any regulated NSR pollutant that could increase as a result of the project and that is emitted by any existing emissions unit identified in (1)(B) above; and

(3) Calculate and maintain a record of the annual emissions, in tons per year on a calendar year basis, for a period of five (5) years following resumption of regular operations after the change, or for a period of ten (10) years following resumption of regular operations after the change if the project increases the design capacity of or the potential to emit that regulated NSR pollutant at the emissions unit.

C.20 General Reporting Requirements [326 IAC 2-7-5(3)(C)] [326 IAC 2-1.1-11] [326 IAC 2-2] [326 IAC 2-3]

(a) The Permittee shall submit the attached Quarterly Deviation and Compliance Monitoring Report or its equivalent. Any deviation from permit requirements, the date(s) of each deviation, the cause of the deviation, and the response steps taken must be reported except that a deviation required to be reported pursuant to an applicable requirement that exists independent of this permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report. This report shall be submitted no later than thirty (30) days of the end of the reporting period. The Quarterly Deviation and Compliance Monitoring Report shall include the certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(34).

(b) The address for report submittal is:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

(c) Unless otherwise specified in this permit, any notice, report, or other submission required by this permit

shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ, on or before the date it is due.

(d) Reserved

(e) The first report shall cover the period commencing on the date of issuance of this permit and ending on the last day of the reporting period. Reporting periods are based on calendar years, unless otherwise specified in this permit. For the purpose of this permit "calendar year" means the twelve (12) month period from January 1 to December 31 inclusive.

(f) If the Permittee is required to comply with the recordkeeping provisions of (c) in Section C- General Record Keeping Requirements for any "project" (as defined in 326 IAC 2-2-1 (qq) and/or 326 IAC 2-3-1 (ll)) at an existing emissions unit, and the project meets the following criteria, then the Permittee shall submit a report to IDEM, OAQ:

(1) The annual emissions, in tons per year, from the project identified in (c)(1) in Section C- General Record Keeping Requirements exceed the baseline actual emissions, as documented and maintained under Section C- General Record Keeping Requirements (c)(1)(C)(i), by a significant amount, as defined in 326 IAC 2-2-1 (xx) and/or 326 IAC 2-3-1 (qq), for that regulated NSR pollutant, and

(2) The emissions differ from the preconstruction projection as documented and maintained under Section C- General Record Keeping Requirements (c)(1)(C)(ii).

(g) The report for project at an existing emissions unit shall be submitted no later than sixty (60) days after the end of the year and contain the following:

(1) The name, address, and telephone number of the major stationary source.

(2) The annual emissions calculated in accordance with (c)(2) and (3) in Section C- General Record Keeping Requirements.

(3) The emissions calculated under the actual-to-projected actual test stated in 326 IAC 2-2-2(d)(3) and/or 326 IAC 2-3-2(c)(3).

(4) Any other information that the Permittee wishes to include in this report such as an explanation as to why the emissions differ from the preconstruction projection.

Reports required in this part shall be submitted to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

(h) The Permittee shall make the information required to be documented and maintained in accordance with (c) in Section C - General Record Keeping Requirements available for review upon a request for inspection by IDEM, OAQ. The general public may request this information from the IDEM, OAQ under 326 IAC 17.1.

Stratospheric Ozone Protection

C.21 Compliance with 40 CFR 82 and 326 IAC 22-1

Pursuant to 40 CFR 82 (Protection of Stratospheric Ozone), Subpart F, except as provided for motor vehicle air conditioners in Subpart B, the Permittee shall comply with applicable standards for recycling and emissions reduction.

SECTION D.1 **FACILITY OPERATION CONDITIONS**

Facility Description [326 IAC 2-7-5(15)]: **Burns Harbor Site**

(a) An open air Slag Pot Dumping operation constructed in 1969 which receives slag pots by front end loader from the BOF, identified as EU001-01, with a maximum of 5 slag pots per hour, with collective fugitive emissions EP001-9011.

(b) An open air Slag Pot Preparation operation constructed in 1969, identified as EU001-04, consisting of relining and conditioning of empty pots, with pot material additive, with collective fugitive emissions EP001-9001.

(c) An open air Blast Furnace and BOF Slag Batch Unloading/Processing/Loading operation (Separation Plant) constructed in 1969, and modified in 2010, identified as EU001-02, with a maximum capacity of 1,150 tons of material per hour, with PM controlled by water sprays, and collective fugitive emissions EP001-9002, consisting of the following equipment:

(1) One (1) feeder
(2) One (1) grizzly / feed hopper
(3) One (1) belt feeder
(4) One (1) primary crusher
(5) Two (2) secondary crushers
(6) Four (4) screens
(7) One (1) drum magnet
(8) One (1) pendulum magnet
(9) One (1) overband magnet
(10) Six (6) magnetic head pulleys
(11) Seventeen (17) conveyors
(12) Two (2) radial stackers
(13) Two (2) truck loading bins
(14) Two (2) scrap loading bins

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-7-5(1)]

D.1.1 PSD and Nonattainment NSR Minor Limit [326 IAC 2-2] [326 IAC 2-1.1-5]

Pursuant to Significant Permit Modification No. 127-28733-00026, the Permittee shall limit the following units, in conjunction with the emissions units associated with Conditions D.2.1(b) and D.3.1(c), to less than twenty (20) tons per year of PM, to less than ten (10) tons per year of PM10, and to less than five (5) tons per year of PM2.5.

(a) EU001-02's two (2) scrap loading bins

Compliance with these limits, in addition to the limits from the portable generators, will limit the PM emissions to less than twenty-five (25) tons per year, the PM10 emissions to less than fifteen (15) tons per year, and the PM2.5 emissions to less than ten (10) tons per year for this modification. Therefore, the requirements of 326 IAC 2-2 (PSD) and 326 IAC 2-1.1-5 (Nonattainment NSR) do not apply to this modification.

D.1.2 Particulate [326 IAC 6-3-2]

Pursuant to 326 IAC 6-3-2 (Particulate Emission Limitations for Manufacturing Processes), the allowable particulate emission rate from the Separation Plant (EU001-02) shall not exceed 79.4 pounds per hour when the Separation Plant is operating at a capacity of 1,150 tons of material per hour. The pounds per hour limitation was calculated with the following equation:

Interpolation and extrapolation of the data for the process weight rate in excess of 60,000 pounds per hour shall be accomplished by use of the equation:

$E = 55.0\ P^{0.11} - 40$ where E = rate of emission in pounds per hour and
P = process weight rate in tons per hour

D.1.3 Preventative Maintenance Plan [326 IAC 2-7-5(13)]

The Preventative Maintenance Plan is required for this facility and its emission control devices. Section B - Preventive Maintenance Plan contains the Permittee's obligation with regard to the preventive maintenance plan required by this condition.

Compliance Determination Requirements

D.1.4 Particulate Matter [326 IAC 2-7-6(6)]

(a) The Permittee shall use wet suppression to control emissions of PM and PM-10 from the conveyors, screens, feeders, hoppers, crushers, magnetic head pulleys, and stackers. The suppressant shall be applied in a manner and at a frequency sufficient to ensure compliance with 326 IAC 6-3. If weather conditions preclude the use of wet suppression, the Permittee shall perform chemical analysis on the slag material to ensure it has a moisture content greater than 0.92 percent.

(b) In order to comply with Condition D.1.1, wet suppression for particulate control shall be in operation and control emissions at all times that the associated emissions units are in operation.

Compliance Monitoring Requirements [326 IAC 2-7-6(1)] [326 IAC 2-7-5(1)]

D.1.5 Visible Emissions Notations

(a) Visible emission notations of all process emission points shall be performed once per day during normal daylight operations. A trained employee shall record whether emissions are normal or abnormal.

(b) For processes operated continuously, "normal" means those conditions prevailing, or expected to prevail, eighty percent (80%) of the time the process is in operation, not counting startup or shut down time.

(c) In the case of batch or discontinuous operations, readings shall be taken during that part of the operation that would normally be expected to cause the greatest emissions.

(d) A trained employee is an employee who has worked at the plant at least one (1) month and has been trained in the appearance and characteristics of normal visible emissions for that specific process.

(e) If abnormal emissions are observed, the Permittee shall take reasonable response. Section C- Response to Excursions or Exceedances contains the Permittee's obligation with regard to the reasonable response steps required by this condition. Failure to take response steps shall be considered a deviation from this permit.

Record Keeping and Reporting Requirement [326 IAC 2-7-5(3)] [326 IAC 2-7-19]

D.1.6 Record Keeping Requirements

(a) To document the compliance status with condition D.1.4, the Permittee shall maintain records of the chemical analysis of the slag material, as needed, to demonstrate compliance during times the wet suppression is not used due to weather.

(b) To document the compliance status with condition D.1.5, the Permittee shall maintain a daily record of visible emission notations of the process emission points. The Permittee shall include in its daily record when a visible emission notation is not taken and the reason for the lack of visible emission notation (e.g. the process did not operate that day).

(c) Section C - General Record Keeping Requirements of this permit contains the Permittee's obligations with regard to the records required by this condition.

SECTION D.2 FACILITY OPERATION CONDITIONS

Facility Description [326 IAC 2-7-5(15)]: **Burns Harbor Site**

(e) An open air Blast Furnace and BOF Slag Finishing Plant constructed in 2003, identified as EU001-05, with a maximum capacity of 250 tons of material per hour, with particulate fugitive emissions controlled by wet suppression, consisting of the following pieces of equipment:

(1) Two (2) feeders
(2) Ten (10) conveyors
(3) Three (3) screens
(4) Five (5) stackers
(5) Four (4) conveyors constructed in 2004
(6) One (1) crusher
(7) Three (3) truck loading bins

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-7-5(1)]

D.2.1 PSD Minor Limit [326 IAC 2-2]

(a) Pursuant to Significant Source Modification 127-15319-00026, issued May 30, 2002, Minor Source Modification 127-19102-00026, issued July 23, 2004, and 326 IAC 2-2 (Prevention of Significant Deterioration), the PM and PM-10 emission rates from the Finishing Plant (EU001-05) emission units shall not exceed the values indicated below:

Process	Emission Limit (lb/ton)	
	PM	PM-10
Two Syntron Feeders	0.0001008	0.000048
Each of the ten (10) Conveyors	0.0001008	0.000048
Each of the three (3) Screens	0.0017640	0.000840
Each of the five (5) Stackers	0.0001008	0.000048

These limits, in conjunction with the PM and PM10 limits from Condition D.3.1(b), will limit emissions to less than 15 tons per year of PM and PM-10 from the Finishing Plant and the barge loading unit. Therefore, 326 IAC 2-2 (Prevention of Significant Deterioration) does not apply to this modification.

(b) Pursuant to Significant Permit Modification No. 127-28733-00026, the Permittee shall limit the following units, in conjunction with the emissions units associated with Conditions D.1.1 and D.3.1(c), to less than 20 tons per year of PM, to less than 10 tons per year of PM10, and to less than 5 tons per year of PM2.5.

(1) EU001-05's one (1) crusher

(2) EU001-05's three (3) truck loading bins

Compliance with these limits, in addition to the limits from the portable generators, will limit the PM emissions to less than 25 tons per year, the PM10 emissions to less than 15 tons per year, and the PM2.5 emissions to less than 10 tons per year for this modification. Therefore, the requirements of 326 IAC 2-2 (PSD) and 326 IAC 2-1.1-5 (Nonattainment NSR) do not apply to this modification.

D.2.2 Particulate [326 IAC 6-3-2]

Pursuant to 326 IAC 6-3-2 (Particulate Emission Limitations for Manufacturing Processes), the allowable PM emission rate from the Finishing Plant (EU001-05) shall not exceed 60.9 pounds per hour when operating at a

process weight rate of 500,000 pounds per hour (250 tons per hour). The pounds per hour limitation was calculated with the following equation:

Interpolation and extrapolation of the data for the process weight rate in excess of 60,000 pounds per hour shall be accomplished by use of the equation:

$E = 55.0\ P^{0.11} - 40$ where E = rate of emission in pounds per hour and
P = process weight rate in tons per hour

D.2.3 Preventative Maintenance Plan [326 IAC 2-7-5(13)]

The Preventative Maintenance Plan is required for this facility and its emission control devices. Section B - Preventive Maintenance Plan contains the Permittee's obligation with regard to the preventive maintenance plan required by this condition.

Compliance Determination Requirements

D.2.4 Particulate Matter [326 IAC 2-7-6(6)]

(a) Pursuant to Significant Source Modification 127-15319-00026, issued May 30, 2002, and Minor Source Modification 127-19102-00026, issued July 23, 2004, the Permittee shall use wet suppression to control emissions of PM and PM_{10} from the conveyors, screens, feeders, hoppers, and stackers. The suppressant shall be applied in a manner and at a frequency sufficient to ensure compliance with 326 IAC 6-3 and 326 IAC 2-2. If weather conditions preclude the use of wet suppression, the Permittee shall perform chemical analysis on the slag material to ensure its moisture content is greater than 0.92 percent.

(b) In order to comply with Condition D.2.1(b), wet suppression for particulate control shall be in operation and control emissions at all times that the associated emissions units are in operation.

Compliance Monitoring Requirements [326 IAC 2-7-6(1)] [326 IAC 2-7-5(1)]

D.2.5 Visible Emissions Notations

(a) Visible emission notations of all process emission points shall be performed once per day during normal daylight operations. A trained employee shall record whether emissions are normal or abnormal.

(b) For processes operated continuously, "normal" means those conditions prevailing, or expected to prevail, eighty percent (80%) of the time the process is in operation, not counting startup or shut down time.

(c) In the case of batch or discontinuous operations, readings shall be taken during that part of the operation that would normally be expected to cause the greatest emissions.

(d) A trained employee is an employee who has worked at the plant at least one (1) month and has been trained in the appearance and characteristics of normal visible emissions for that specific process.

(e) If abnormal emissions are observed, the Permittee shall take reasonable response. Section C-Response to Excursions or Exceedances contains the Permittee's obligation with regard to the reasonable response steps required by this condition. Failure to take response steps shall be considered a deviation from this permit.

Record Keeping and Reporting Requirement [326 IAC 2-7-5(3)] [326 IAC 2-7-19]

D.2.6 Record Keeping Requirements

(a) To document the compliance status with condition D.2.4, the Permittee shall maintain records of the chemical analysis of the slag material, as needed, to demonstrate compliance during times the wet suppression is not used due to weather.

(b) To document the compliance status with condition D.2.5, the Permittee shall maintain a daily record of visible emission notations of the process emission points. The Permittee shall include in its daily record

when a visible emission notation is not taken and the reason for a lack of visible emission notation (e.g. the process did not operate that day).

(c) Section C - General Record Keeping Requirements of this permit contains the Permittee's obligations with regard to the records required by this condition.

SECTION D.3 **FACILITY OPERATION CONDITIONS**

Facility Description [326 IAC 2-7-5(15)]: **Burns Harbor Site**

(a) One (1) portable crushing and screening operation, constructed in 2007, with a maximum capacity of 600 tons of slag per hour, with PM controlled by wet suppression, consisting of:
  (1) Two (2) portable crushers each with a maximum capacity of 300 tons per hour;
  (2) One (1) portable screen with a maximum capacity of 300 tons per hour; and
  (3) Nine (9) portable conveyors each with a maximum capacity of 300 tons per hour.

(b) One (1) portable barge loading unit for nut coke and slag, consisting of a feed hopper and conveyor/stacker with a maximum capacity of 300 tons per hour.

(c) One (1) portable barge loading unit for slag, consisting of a feed hopper, screen, and conveyor/stacker with a maximum capacity of 400 tons per hour.

(d) One (1) portable boat loading unit for slag, consisting of a feed hopper and conveyor/stacker with a maximum capacity of 1500 tons per hour.

(e) One (1) portable stacking unit for slag, consisting of a feed hopper and conveyor/stacker with a maximum capacity of 250 tons per hour.

(f) One (1) portable screen unit for slag and scarfing material, consisting of a screen and conveyor/stacker, with a maximum capacity of 250 tons per hour.

(g) One (1) portable screen unit for slag, consisting of a feed hopper and conveyor/stacker with a maximum capacity of 250 tons per hour.

(h) Two (2) portable stackers with a maximum capacity of 200 tons per hour each.

(i) Two (2) portable generators with a maximum capacity of 250kw each.

(j) One (1) portable generator with a maximum capacity of 100kw.

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-7-5(1)]

D.3.1 PSD and Nonattainment NSR Minor Limit [326 IAC 2-2] [326 IAC 2-1.1-5]

(a) Pursuant to Significant Permit Modification No. 127-24655-00026, issued on October 10, 2007, 326 IAC 2-2 (PSD Minor Limit), and 326 IAC 2.1.1-5 (Nonattainment NSR), the Permittee shall limit the throughput of slag to the portable crushing and screening operation to less than 5,256,000 tons per twelve (12) consecutive month period with compliance determined at the end of each month.

Compliance with this limit will ensure that the PM emissions from the portable crushing and screening operation are less than twenty-five (25) tons/yr and PM-10 emissions from the portable crushing and screening operation are less than fifteen (15) tons/yr. Therefore, the requirements of 326 IAC 2-2 (PSD) and 326 IAC 2-1.1-5 (Nonattainment NSR) are rendered not applicable.

(b) Pursuant to Significant Source Modification 127-15319-00026, issued May 30, 2002, Minor Source Modification 127-19102-00026, issued July 23, 2004, and 326 IAC 2-2 (Prevention of Significant Deterioration), the PM and PM-10 emission rates from the barge loading unit shall not exceed the values indicated below:

Process	Emission Limit (lb/ton)	
	PM	PM-10
Barge Loading	0.0001008	0.000048

Compliance with these limits, in conjunction with the PM and PM10 limits from Condition D.2.1(a), will limit PM and PM10 emissions to less than fifteen (15) tons per year from the Finishing Plant (EU001-05) and the barge loading unit. Therefore, the requirements of 326 IAC 2-2 (PSD) do not apply.

(c) Pursuant to Significant Permit Modification No. 127-28733-00026, the Permittee shall limit the following units, in conjunction with the emissions units associated with Conditions D.1.1 and D.2.1(b), to less than 20 tons per year of PM, to less than 10 tons per year of PM10, and to less than 5 tons per year of PM2.5.

(1) One (1) portable barge loading unit for slag, consisting of a feed hopper, screen, and conveyor/stacker with a maximum capacity of 400 tons per hour.

(2) One (1) portable boat loading unit for slag, consisting of a feed hopper and conveyor/stacker with a maximum capacity of 1500 tons per hour.

(3) One (1) portable stacking unit for slag, consisting of a feed hopper and conveyor/stacker with a maximum capacity of 250 tons per hour.

(4) One (1) portable screen unit for slag and scarfing material, consisting of a screen and conveyor/stacker, with a maximum capacity of 250 tons per hour.

(5) One (1) portable screen unit for slag, consisting of a feed hopper and conveyor/stacker with a maximum capacity of 250 tons per hour.

(6) Two (2) portable stackers with a maximum capacity of 200 tons per hour each.

Compliance with these limits, in addition to the limits from the portable generators, will limit the PM emissions to less than 25 tons per year, the PM10 emissions to less than 15 tons per year, and the PM2.5 emissions to less than 10 tons per year for this modification. Therefore, the requirements of 326 IAC 2-2 (PSD) and 326 IAC 2-1.1-5 (Nonattainment NSR) do not apply to this modification.

(d) Pursuant to 326 IAC 2-2 (PSD Minor Limit) and 326 IAC 2-1.1-5 (Nonattainment NSR), the Permittee shall limit the throughput of diesel fuel to the portable generators to less than a total of 124,830 gallons per twelve (12) consecutive month period with compliance determined at the end of each month.

Compliance with this limit will limit the NOx emissions from the portable generators to less than 40 tons per year and the PM, PM10, and PM2.5 emissions to less than 5 tons per year. Compliance with these limits, in addition to the limits from D.1.1, D.2.1(b), and D.3.1(c), will limit the PM emissions to less than 25 tons per year, the PM10 emissions to less than 15 tons per year, and the PM2.5 emissions to less than 10 tons per year for this modification. Therefore, the requirements of 326 IAC 2-2 (PSD) and 326 IAC 2-1.1-5 (Nonattainment NSR) do not apply to this modification.

D.3.2 Particulate [326 IAC 6-3-2]

Pursuant to 326 IAC 6-3-2 (Particulate Emission Limitations for Manufacturing Processes), the allowable PM emission rate shall not exceed the values indicated below:

Emission Unit	Process Weight Rate (ton/yr)	Emission Limit (lb/hr)
Portable Crushing and Screening Operation	600	71.2
Portable Barge Loading	300	63
Portable Barge Loading	400	66

Emission Unit	Process Weight Rate (ton/yr)	Emission Limit (lb/hr)
Portable Boat Loading	1500	82.95
Portable Stacking Unit	250	60.95
Portable Screen Unit	250	60.95
Portable Screen Unit	250	60.95
(2) Portable Stackers	200 (each)	58.5 (each)

The pounds per hour limitation was calculated with the following equation:

Interpolation and extrapolation of the data for the process weight rate in excess of 60,000 pounds per hour shall be accomplished by use of the equation:

$E = 55.0\ P^{0.11} - 40$ where E = rate of emission in pounds per hour and
P = process weight rate in tons per hour

D.3.3 Preventative Maintenance Plan [326 IAC 2-7-5(13)]

The Preventative Maintenance Plan is required for this facility and its emission control devices. Section B - Preventive Maintenance Plan contains the Permittee's obligation with regard to the preventive maintenance plan required by this condition.

Compliance Determination Requirements

D.3.4 Particulate Matter [326 IAC 2-7-6(6)]

(a) The Permittee shall use wet suppression to control emissions of PM and PM-10 from the crushers, screens, and conveyors. The suppressant shall be applied in a manner and at a frequency sufficient to ensure compliance with 326 IAC 6-3. If weather conditions preclude the use of wet suppression, the Permittee shall perform chemical analysis on the slag material to ensure it has a moisture content greater than 0.92 percent.

(b) In order to comply with Condition D.3.1(c), wet suppression for particulate control shall be in operation and control emissions at all times that the associated emissions units are in operation.

Compliance Monitoring Requirements [326 IAC 2-7-6(1)] [326 IAC 2-7-5(1)]

D.3.5 Visible Emissions Notations

(a) Visible emission notations of all process emission points shall be performed once per day during normal daylight operations. A trained employee shall record whether emissions are normal or abnormal.

(b) For processes operated continuously, "normal" means those conditions prevailing, or expected to prevail, eighty percent (80%) of the time the process is in operation, not counting startup or shut down time.

(c) In the case of batch or discontinuous operations, readings shall be taken during that part of the operation that would normally be expected to cause the greatest emissions.

(d) A trained employee is an employee who has worked at the plant at least one (1) month and has been trained in the appearance and characteristics of normal visible emissions for that specific process.

(e) If abnormal emissions are observed, the Permittee shall take reasonable response. Section C- Response to Excursions or Exceedances contains the Permittee's obligation with regard to the reasonable response steps required by this condition. Failure to take response steps shall be

considered a deviation from this permit.

Record Keeping and Reporting Requirement [326 IAC 2-7-5(3)] [326 IAC 2-7-19]

D.3.6 Record Keeping Requirements

(a) To document the compliance status with Condition D.3.1(a), the Permittee shall maintain records of the throughput of slag to the portable crushing and screening operation monthly.

(b) To document the compliance status with Condition D.3.1(d), the Permittee shall maintain records of the throughput of diesel fuel to the portable generators monthly.

(c) To document the compliance status with condition D.3.4, the Permittee shall maintain records of the chemical analysis of the slag material, as needed, to demonstrate compliance during times the wet suppression is not used due to weather.

(d) To document the compliance status with condition D.3.5, the Permittee shall maintain a daily record of visible emission notations of the process emission points. The Permittee shall include in its daily record when a visible emission notation is not taken and the reason for the lack of visible emission notation (e.g. the process did not operate that day).

(e) Section C - General Record Keeping Requirements of this permit contains the Permittee's obligations with regard to the records required by this condition.

D.3.7 Reporting Requirements

A quarterly summary of the information to document the compliance status with Condition D.3.1(a) and (d) shall be submitted no later than thirty (30) days after the end of the quarter being reported. Section C - General Reporting contains the Permittee's obligation with regard to the reporting required by this condition. The report submitted by the Permittee does require the certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(34).

SECTION D.4 **FACILITY OPERATION CONDITIONS**

Facility Description [326 IAC 2-7-5(15)]: **Insignificant Activities**

(a) Degreasing operations that do not exceed 145 gallons per 12 month, except if subject to 326 IAC 20-6. [326 IAC 8-3]

(b) The following equipment related to manufacturing activities not resulting in the emission of HAPs: brazing equipment, cutting torches, soldering equipment, welding equipment. [326 IAC 6-3-2]

(c) Stock piles with particulate emissions equal to or less than insignificant thresholds [326 IAC 2-7-1(21)].

(d) Activities with emissions equal to or less than insignificant thresholds [326 IAC 2-7-1(21)]:

(1) 17,000 gallon diesel AST identified as EE001-9011 [326 IAC 8-9];
(2) 11,000 gallon diesel AST identified as EE001-9012 [326 IAC 8-9];
(3) Iron breakup processing identified as EE001-9014; and

(e) Product storage piles, located at Port of Indiana storage yard, Portage, with particulate emissions equal to or less than insignificant thresholds [326 IAC 2-7-1(21)].

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-7-5(1)]

D.4.1 Insignificant Activities [326 IAC 2-7-1(21)]

The emissions from activities EE001-9011, EE001-9012, and EE001-9014 shall remain below the thresholds listed below to be considered as insignificant:

Lead (Pb)= 0.6 ton/year or 3.29 lbs/day	Carbon Monoxide (CO)= 25lbs/day
Sulfur Dioxide (SO2)= 5 lbs/hr or 25 lbs/day	Particulate Matter (PM)= 5 lbs/hr or 25 lbs/day
Nitrogen Oxides (NOx)= 5 lbs/hr or 25 lbs/day	Volatile Organic Compounds (VOC)= 3 lbs/hr or 15 lbs/day

D.4.2 Volatile Organic Liquid Storage Vessels [326 IAC 8-9]

Pursuant to 326 IAC 8-9-1(b), stationary vessels with a capacity of less than thirty-nine thousand (39,000) gallons (EE001-9011 and 9012) are subject to the reporting and record keeping provisions of section 6(a) and 6(b) of this rule and are exempt from all other provisions of this rule.

D.4.3 Volatile Organic Compounds (VOC) [326 IAC 8-3]

Pursuant to 326 IAC 8-3-5(a) (Cold Cleaner Degreaser Operation and Control), for cold cleaner degreaser operations without remote solvent reservoirs, the Permittee shall ensure that the following requirements are met:

(1) Equip the degreaser with a cover. The cover must be designed so that it can be easily operated with one (1) hand if:

(A) The solvent volatility is greater than two (2) kiloPascals (fifteen (15) millimeters of mercury or three-tenths (0.3) pounds per square inch) measured at thirty-eight degrees Celsius (38°C) (one hundred degrees Fahrenheit (100°F));

(B) The solvent is agitated; or

(C) The solvent is heated.

(2) Equip the degreaser with a facility for draining cleaned articles. If the solvent volatility is greater than four and three-tenths (4.3) kiloPascals (thirty-two (32) millimeters of mercury or six-tenths (0.6) pounds per square inch) measured at thirty-eight degrees Celsius (38°C) (one hundred degrees Fahrenheit (100°F)), then the drainage facility must be internal such that articles are enclosed under the cover while draining. The drainage facility may be external for applications where an internal type cannot fit into the

cleaning system.

(3) Provide a permanent, conspicuous label which lists the operating requirements outlined in subsection (b).

(4) The solvent spray, if used, must be a solid, fluid stream and shall be applied at a pressure which does not cause excessive splashing.

(5) Equip the degreaser with one (1) of the following control devices if the solvent volatility is greater than four and three-tenths (4.3) kiloPascals (thirty-two (32) millimeters of mercury or six-tenths (0.6) pounds per square inch) measured at thirty-eight degrees Celsius (38°C) (one hundred degrees Fahrenheit (100°F)), or if the solvent is heated to a temperature greater than forty-eight and nine-tenths degrees Celsius (48.9°C) (one hundred twenty degrees Fahrenheit (120°F)):

(A) A freeboard that attains a freeboard ratio of seventy-five hundredths (0.75) or greater.

(B) A water cover when solvent is used is insoluble in, and heavier than, water.

(C) Other systems of demonstrated equivalent control such as a refrigerated chiller of carbon adsorption. Such systems shall be submitted to the U.S. EPA as a SIP revision.

Pursuant to 326 IAC 8-3-5(b) (Cold Cleaner Degreaser Operation and Control), the owner or operator of a cold cleaning facility construction of which commenced after July 1, 1990, shall ensure that the following operating requirements are met:

(1) Close the cover whenever articles are not being handled in the degreaser.

(2) Drain cleaned articles for at least fifteen (15) seconds or until dripping ceases.

(3) Store waste solvent only in covered containers and prohibit the disposal or transfer of waste solvent in any manner in which greater than twenty percent (20%) of the waste solvent by weight could evaporate.

D.4.4 Volatile Organic Compounds (VOC) [326 IAC 8-3]

Pursuant to 326 IAC 8-3-8 (Material requirements for cold cleaning degreasers), the users, providers, and manufacturers of solvents for use in cold cleaning degreasers in Clark, Floyd, Lake, and Porter Counties, except for solvents intended to be used to clean electronic components shall do the following:

(a) On and after May 1, 2001, no person shall Operate a cold cleaning degreaser with a solvent vapor pressure that exceeds one (1) millimeter of mercury (nineteen-thousandths (0.019) pound per square inch) measured at twenty (20) degrees Celsius (sixty-eight (68) degrees Fahrenheit).

(b) On and after November 1, 1999, all persons subject to the requirements of 326 IAC 8-3-8(c)(1)(B) and (c)(2)(B) shall maintain each of the following records for each purchase:

(1) The name and address of the solvent supplier.

(2) The date of purchase.

(3) The type of solvent.

(4) The volume of each unit of solvent.

(5) The total volume of the solvent.

(6) The true vapor pressure of the solvent measured in millimeters of mercury at twenty (20) degrees Celsius (sixty-eight (68) degrees Fahrenheit).

(c) All records required by 326 IAC 8-3-8 (d) shall be retained on-site for the most recent three (3) year period and shall be reasonably accessible for an additional two (2) year period.

Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]

D.4.5 Record Keeping Requirements

(a) To document the compliance status with Condition D.4.2, and pursuant to 326 IAC 8-9, the Permittee must keep records of the following:

(1) The vessel identification number;

(2) The vessel dimensions; and

(3) The vessel capacity.

Records shall be maintained for the life of the vessel.

(b) Section C - General Record Keeping Requirements, of this permit contains the Permittee's obligations with regard to the records required by this condition.

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY

PART 70 OPERATING PERMIT
CERTIFICATION

Source Name: The Levy Company, Inc.
Source Address: U.S. Highway 12, Burns Harbor, Indiana 46304
Mailing Address: P.O. Box 540, Portage, Indiana 46368
Part 70 Permit No.: T127-7656-00026

This certification shall be included when submitting monitoring, testing reports/results or other documents as required by this approval.

Please check what document is being certified:

☐ Test Result (specify)

☐ Report (specify)

☐ Notification (specify)

☐ Affidavit (specify)

☐ Other (specify)

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Signature:

Printed Name:

Title/Position:

Date:

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY

COMPLIANCE AND ENFORCEMENT BRANCH
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251
Phone: 317-233-0178
Fax: 317-233-6865

PART 70 OPERATING PERMIT
EMERGENCY OCCURRENCE REPORT

Source Name: The Levy Company, Inc.
Source Address: U.S. Highway 12, Burns Harbor, Indiana 46304
Mailing Address: P.O. Box 540, Portage, Indiana 46368
Part 70 Permit No.: T127-7656-00026

This form consists of 2 pages **Page 1 of 2**

☐ This is an emergency as defined in 326 IAC 2-7-1(12)
- ☐ The Permittee must notify the Office of Air Quality (OAQ), no later than four (**4**) business hours (1-800-451-6027 or 317-233-0178, ask for Compliance Section); and
- ☐ The Permittee must submit notice in writing or by facsimile no later than two (**2**) days (Facsimile Number: 317-233-6865), and follow the other requirements of 326 IAC 2-7-16.

If any of the following are not applicable, mark N/A

Facility/Equipment/Operation:
Control Equipment:
Permit Condition or Operation Limitation in Permit:
Description of the Emergency:
Describe the cause of the Emergency:

If any of the following are not applicable, mark N/A

Date/Time Emergency started:
Date/Time Emergency was corrected:
Was the facility being properly operated at the time of the emergency? Y N Describe: Type of Pollutants Emitted: TSP, PM-10, SO_2, VOC, NO_X, CO, Pb, other:
Estimated amount of pollutant(s) emitted during emergency:
Describe the steps taken to mitigate the problem:
Describe the corrective actions/response steps taken:
Describe the measures taken to minimize emissions:
If applicable, describe the reasons why continued operation of the facilities are necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw materials of substantial economic value:

Form Completed By: _____

Title/Position: _____

Date: _____

Phone: _____

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE AND ENFORCEMENT BRANCH

Part 70 Quarterly Report

Source Name: Levy Company, Inc.
Source Address: US Hwy 12, Burns Harbor, IN 46304
Mailing Address: P. O. Box 540, Portage, IN 46368
Part 70 Permit No.: T127-7656-00026
Facility: One (1) Portable Crushing and Screening Operation
Parameter: Throughput of slag
Limit: The total throughput of slag to the Portable Crushing and Screening Operation shall be limited to less than 5,256,000 tons per twelve (12) consecutive month period with compliance determined at the end of each month.

YEAR:

Month	Column 1	Column 2	Column 1 + Column 2
	Slag Throughput This Month	Slag Throughput Previous 11 Months	Slag Throughput 12 Month Total
Month 1			
Month 2			
Month 3			

☐ No deviation occurred in this quarter.

☐ Deviation/s occurred in this quarter.
Deviation has been reported on:

Submitted by:
Title / Position:
Signature:
Date:
Phone:

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE AND ENFORCEMENT BRANCH

Part 70 Quarterly Report

Source Name: Levy Company, Inc.
Source Address: US Hwy 12, Burns Harbor, IN 46304
Mailing Address: P. O. Box 540, Portage, IN 46368
Part 70 Permit No.: T127-7656-00026
Facility: Two (2) portable generators with a maximum capacity of 250kw each and one (1) portable generator with a maximum capacity of 100kw.
Parameter: Throughput of diesel fuel.
Limit: The total throughput of diesel fuel to the portable generators shall be limited to less than 124,830 gallons per twelve (12) consecutive month period with compliance determined at the end of each month.

YEAR:

Month	Column 1	Column 2	Column 1 + Column 2
	Slag Throughput This Month	Slag Throughput Previous 11 Months	Slag Throughput 12 Month Total
Month 1			
Month 2			
Month 3			

☐ No deviation occurred in this quarter.

☐ Deviation/s occurred in this quarter.
Deviation has been reported on:

Submitted by:
Title / Position:
Signature:
Date:
Phone:

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE AND ENFORCEMENT BRANCH

PART 70 OPERATING PERMIT
QUARTERLY DEVIATION AND COMPLIANCE MONITORING REPORT

Source Name: The Levy Company, Inc.
Source Address: U.S. Highway 12, Burns Harbor, Indiana 46304
Mailing Address: P.O. Box 540, Portage, Indiana 46368
Part 70 Permit No.: T127-7656-00026

Months: _____ **to** _____ **Year:** _____

This report shall be submitted quarterly based on a calendar year. Any deviation from the requirements, the date(s) of each deviation, the probable cause of the deviation, and the response steps taken must be reported. A deviation required to be reported pursuant to an applicable requirement that exists independent of the permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report. Additional pages may be attached if necessary. If no deviations occurred, please specify in the box marked "No deviations occurred this reporting period".
☐ NO DEVIATIONS OCCURRED THIS REPORTING PERIOD.
☐ THE FOLLOWING DEVIATIONS OCCURRED THIS REPORTING PERIOD

Permit Requirement (specify permit condition #)	
Date of Deviation:	**Duration of Deviation:**
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

Permit Requirement (specify permit condition #)	
Date of Deviation:	**Duration of Deviation:**
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

Permit Requirement (specify permit condition #)	
Date of Deviation:	**Duration of Deviation:**
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

Permit Requirement (specify permit condition #)	
Date of Deviation:	**Duration of Deviation:**
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

Permit Requirement (specify permit condition #)	
Date of Deviation:	**Duration of Deviation:**
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

Form Completed By: _____

Title/Position: _____

Date: _____

Phone: _____

Indiana Department of Environmental Management
Office of Air Quality

Addendum to the Technical Support Document (TSD) for a Part 70 Significant Source Modification and Significant Permit Modification

Source Description and Location

Source Name:	The Levy Company, Inc. - a contractor of ArcelorMittal Burns Harbor, LLC
Source Location:	250 W. US Hwy 12, Burns Harbor, IN 46304
County:	Porter
SIC Code:	3295
Operation Permit No.:	T127-7656-00026
Operation Permit Issuance Date:	June 30, 2006
Significant Source Modification No.:	127-28706-00026
Significant Permit Modification No.:	127-28733-00026
Permit Reviewer:	Stephanie Wilkerson

On July 12, 2010, the Office of Air Quality (OAQ) had a notice published in the Chesterton Tribune in Chesterton, Indiana, stating that The Levy Company, Inc. - a contractor of ArcelorMittal Burns Harbor, LLC had applied for a Significant Source and Significant Permit Modification for a stationary blast furnace and basic oxygen furnace slag finishing operation and separation plant. The notice also provided information on how the public could review the proposed significant modification and other documentation. Finally, the notice informed interested parties that there was a period of thirty (30) days to provide comments on whether or not this significant modification should be issued as proposed.

Following the public notice period, the OAQ required additional changes to the permit. The TSD for the source and permit modifications will not be changed, relying on this addendum to document all changes thereto. However, changes will be made to the permit document as described.

IDEM Change 1: Effective June 4, 2010, the ozone designation for Porter County was changed to attainment. Therefore, the source is no longer subject to the requirements of 326 IAC 2-3 (Emission Offset). The County Attainment Status section of the TSD is amended as shown below. This Addendum maintains any changes to the TSD; the TSD itself will not be changed.

County Attainment Status

The source is located in Porter County.

Pollutant	Designation
SO_2	Cannot be classified for the area bounded on the north by Lake Michigan; on the west by the Lake County and Porter County line; on the south by I-80 and I-90; and on the east by the LaPorte County and Porter County line. The remainder of Porter County is better than national standards.
CO	Unclassifiable or attainment effective November 15, 1990.
O_3	Attainment effective June 4, 2010. [1]
PM_{10}	Unclassifiable effective November 15, 1990.
NO_2	Cannot be classified or better than national standards.
Pb	Not designated.

[1]The U. S. EPA has acknowledged in both the proposed and final rulemaking for this redesignation that the anti-backsliding provisions for the 1-hour ozone standard no longer apply as a result of the redesignation under the 8-hour ozone standard. Therefore, permits in Porter County are no longer subject to review pursuant to Emission Offset, 326 IAC 2-3.
Basic nonattainment designation effective federally April 5, 2005, for $PM_{2.5}$.

(a) Ozone Standards

Volatile organic compounds (VOC) and Nitrogen Oxides (NOx) are regulated under the Clean Air Act (CAA) for the purposes of attaining and maintaining the National Ambient Air Quality Standards (NAAQS) for ozone. Therefore, VOC and NOx emissions are considered when evaluating the rule applicability relating to ozone. Porter County has been designated as attainment or unclassifiable for ozone. Therefore, VOC and NOx emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2.

(b) $PM_{2.5}$
U.S. EPA, in the Federal Register Notice 70 FR 943 dated January 5, 2005, has designated Porter County as nonattainment for $PM_{2.5}$. On March 7, 2005, the Indiana Attorney General's Office, on behalf of IDEM, filed a lawsuit with the Court of Appeals for the District of Columbia Circuit challenging U.S. EPA's designation of nonattainment areas without sufficient data. However, in order to ensure that sources are not potentially liable for a violation of the Clean Air Act, the OAQ is following the U.S. EPA's New Source Review Rule for $PM_{2.5}$ promulgated on May 8, 2008. These rules became effective on July 15, 2008. Therefore, direct $PM_{2.5}$ and SO_2 emissions were reviewed pursuant to the requirements of Nonattainment New Source Review, 326 IAC 2-1.1-5. See the State Rule Applicability – Entire Source section.

(c) Other Criteria Pollutants
Porter County has been classified as attainment or unclassifiable in Indiana for all other criteria pollutants. Therefore, these emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2.

...

IDEM Change 2: Because of the change in county attainment status described above, Section A.1 of the permit is amended as follows. Additionally, a typographical error has been corrected in the same section. (**Bold** language has been added and ~~struck~~ language has been deleted.)

A.1 General Information [326 IAC 2-7-4(c)] [326 IAC 2-7-5(15)]

The Permittee owns and operates a blast furnace and basic oxygen furnace slag finishing operation and separation plant.

Source Address:	U.S. Highway 12, Burns Harbor, Indiana 46304
Mailing Address:	P.O. Box 540, Portage, Indiana 46368
General Source Phone Number:	(219) 787-8666
SIC Code:	3295
County Location:	Porter
Source Location Status:	Nonattainment for $PM_{2.5}$ ~~Nonattainment for 8-hour ozone standard~~ Attainment for all other criteria pollutants
Source Status:	Part 70 Permit Program Major Source under PSD~~, Emission Offset,~~ and ~~Nonattianment~~ **Nonattainment** NSR Rules Major Source, Section 112 of the Clean Air Act 1 of 28 Listed Source Categories

...

IDEM Change 3: The table in the TSD for Permit Level Determination - PSD has been changed. These changes are required to clarify the permit level determination for the modification requested by the source. Additionally, the changes below reflect the change in county attainment status, as described above. These changes are documented in this Addendum only; no changes are made to the TSD itself. The Permit Level Determination - PSD Section is changed as follows:

Permit Level Determination – PSD ~~and Emission Offset~~

The table below summarizes the potential to emit, reflecting all limits, of the emission units. Any control equipment is considered federally enforceable only after issuance of this Part 70 permit modification, and only to the extent that the effect of the control equipment is made practically enforceable in the permit.

	~~**Potential to Emit** (ton/yr)~~						
~~**Modification**~~	~~**PM**~~	~~**PM_{10}**~~	~~**$PM_{2.5}$**~~	~~**SO_2**~~	~~**VOC**~~	~~**CO**~~	~~**NO_x**~~
~~Process Emissions~~	~~>20~~	~~>10~~	~~>5~~	~~0.00~~	~~0.00~~	~~0.00~~	~~0.00~~
~~Combustion Emissions~~	~~2.80~~	~~2.80~~	~~2.80~~	~~2.60~~	~~3.30~~	~~8.60~~	~~39.90~~
~~**Total for Modification**~~	~~**>25**~~	~~**>15**~~	~~**>10**~~	~~**2.60**~~	~~**3.30**~~	~~**8.60**~~	~~**39.90**~~
~~PSD Significance Levels~~	~~25~~	~~15~~	~~10~~	~~40~~	~~NA~~	~~100~~	~~40~~
~~Emission Offset Significance Levels~~	~~NA~~	~~NA~~	~~--~~	~~--~~	~~25~~	~~NA~~	~~--~~
~~Nonattainment NSR~~	~~NA~~	~~NA~~	~~15~~	~~NA~~	~~NA~~	~~NA~~	~~NA~~

~~The Permittee has stated in the application for this approval that this modification at a major stationary source will not be major for Prevention of Significant Deterioration under 326 IAC 2-2-1 and Non-attainment New Source Review under 326 IAC 2-3-1. IDEM,~~

~~OAQ has not reviewed any additional information and will not be making any determination in this regard as part of this approval. The applicant may be required to keep records and report in accordance with source obligation in 326 IAC 2-2-8 or applicability in 326 IAC 2-3-2.~~

	Potential to Emit (ton/yr)						
Process / Emission Unit	**PM**	**PM_{10}**	**$PM_{2.5}$**	**SO_2**	**VOC**	**CO**	**NO_X**
Combustion Emissions	**2.80**	**2.80**	**2.80**	**2.60**	**3.30**	**8.60**	**39.90**
Process Emissions	**9.57**	**0.87**	**0.33**	**0.00**	**0.00**	**0.00**	**0.00**
Total for Modification	**12.37**	**3.67**	**3.13**	**2.60**	**3.30**	**8.60**	**39.90**
Contemporaneous Increase	**12.37**	**3.67**	**3.13**	**2.60**	**3.30**	**8.60**	**39.90**
Contemporaneous Decrease	**-0.75**	**-0.03**	**-0.02**	**0.00**	**0.00**	**0.00**	**0.00**
Total for Modification after Netting	**11.62**	**3.64**	**3.11**	**2.60**	**3.30**	**8.60**	**39.90**
PSD Significant Level	**25**	**15**	**NA**	**40**	**40**	**100**	**40**
Nonattainment NSR Significant Level	**NA**	**NA**	**10**	**NA**	**NA**	**NA**	**NA**

Since this source is considered a major PSD source and the unrestricted potential to emit of this modification is greater than forty (40) tons of NO_X per year, this source has elected to limit the potential to emit of this modification as follows:

(a) Pursuant to 326 IAC 2-2 (PSD Minor Limit) and 326 IAC 2-1.1-5 (Nonattainment NSR), the Permittee shall limit the throughput of diesel fuel to the portable generators to less than a total of 124,830 gallons per twelve (12) consecutive month period with compliance determined at the end of each month.

Compliance with this limit will limit the NOx emissions from the portable generators to less than 40 tons per year and the PM, PM10, and PM2.5 emissions to less than 5 tons per year. Compliance with these limits, in addition to the limits from D.1.1, D.2.1(b), and D.3.1(c), will limit the PM emissions to less than 25 tons per year, the PM10 emissions to less than 15 tons per year, and the PM2.5 emissions to less than 10 tons per year for this modification. Therefore, the requirements of 326 IAC 2-2 (PSD) and 326 IAC 2-1.1-5 (Nonattainment NSR) do not apply to this modification.

Indiana Department of Environmental Management
Office of Air Quality

Technical Support Document (TSD) for a Part 70 Significant Source Modification and Significant Permit Modification

Source Description and Location

Source Name:	**Levy Company, Inc. - a contractor of ArcelorMittal Burns Harbor, LLC**
Source Location:	**250 W. US Hwy 12, Burns Harbor, IN 46304**
County:	**Porter**
SIC Code:	**3295**
Operation Permit No.:	**T127-7656-00026**
Operation Permit Issuance Date:	**June 30, 2006**
Significant Source Modification No.:	**127-28706-00026**
Significant Permit Modification No.:	**127-28733-00026**
Permit Reviewer:	**Michael S. Brooks**

Source Definition

The Levy Company, Inc., operates this stationary blast furnace and basic oxygen furnace slag finishing operation and separation plant, and is a contractor of ArcelorMittal Burns Harbor, LLC:

(a) ArcelorMittal Burns Harbor, LLC (plant ID 127-00001), the primary operation, is located at U.S. Highway 12, Burns Harbor, Indiana; and

(b) The Levy Company (plant ID 127-00026), the secondary operation, is located at U.S. Highway 12, Burns Harbor, Indiana.

Separate Part 70 permits will be issued to ArcelorMittal Burns Harbor, LLC (T127-6301-00001) and The Levy Company, Inc. (T127-7656-00026) solely for administrative purposes.

Existing Approvals

The source was issued Part 70 Operating Permit No. T127-7656-00026 on June 30, 2006. The source has since received the following approvals:

(a) Administrative Amendment No. 127-23652-00026, issued on October 30, 2006;

(b) Significant Source Modification No. 127-24651-00026, issued on September 19, 2007;

(c) Significant Permit Modification No. 127-24655-00026, issued on October 10, 2007; and

(d) Administrative Amendment No. 127-28456-00026, issued on October 23, 2009.

County Attainment Status

The source is located in Porter County.

Pollutant	Designation
SO_2	Cannot be classified for the area bounded on the north by Lake Michigan; on the west by the Lake County and Porter County line; on the south by I-80 and I-90; and on the east by the LaPorte County and Porter County line. The remainder of Porter County is better than national standards.
CO	Unclassifiable or attainment effective November 15, 1990.
O_3	Nonattainment Subpart 2 Moderate effective June 15, 2004, for the 8-hour ozone standard.[1]
PM_{10}	Unclassifiable effective November 15, 1990.
NO_2	Cannot be classified or better than national standards.
Pb	Not designated.
[1]Nonattainment Severe 17 effective November 15, 1990, for the Chicago-Gary-Lake County area, including Porter County, for the 1-hour standard which was revoked effective June 15, 2005. Basic nonattainment designation effective federally April 5, 2005, for PM2.5.	

(a) Ozone Standards

(1) On October 25, 2006, the Indiana Air Pollution Control Board finalized a rule revision to 326 IAC 1-4-1 revoking the one-hour ozone standard in Indiana.

(2) On September 6, 2007, the Indiana Air Pollution Control Board finalized a temporary emergency rule to re-designate Allen, Clark, Elkhart, Floyd, LaPorte, and St. Joseph Counties as attainment for the 8-hour ozone standard.

(3) On November 9, 2007, the Indiana Air Pollution Control Board finalized a temporary emergency rule to re-designate Boone, Hamilton, Hancock, Hendricks, Johnson, Madison, Marion, Morgan, and Shelby Counties as attainment for the 8-hour ozone standard.

(4) Volatile organic compounds (VOC) and Nitrogen Oxides (NOx) are regulated under the Clean Air Act (CAA) for the purposes of attaining and maintaining the National Ambient Air Quality Standards (NAAQS) for ozone.

(i) 1-hour ozone standard

On December 22, 2006, the United States Court of Appeals, District of Columbia issued a decision which served to partially vacate and remand the U.S. EPA's final rule for implementation of the eight-hour National Ambient Air quality Standard for ozone. 472 F.3d 882 (D.C. Cir., December 22, 2006), *rehearing denied* 2007 U.S. App. LEXIS 13748 (D.C. Cir., June 8, 2007). The U.S. EPA has instructed IDEM to issue permits in accordance with its interpretation of the *South Coast* decision as follows: Gary-Lake-Porter County was previously designated as a severe non-attainment area prior to revocation of the one-hour ozone standard, therefore, pursuant to the anti-backsliding provisions of the Clean Air Act, any new or existing source must be subject to the major source applicability cut-offs and offset ratios under the area's previous one-hour standard designation. This means that a source must achieve the Lowest Achievable Emission Rate (LAER) if it exceeds 25 tons per year of VOC emissions and must offset any increase in VOC emissions by a decrease of 1.3 times that amount.

On January 26, 1996, in 40 CFR 52.777(i), the U.S. EPA granted a

waiver of the requirements of Section 182(f) of the CAA for Lake and Porter Counties, including the lower NOx threshold for nonattainment new source review. Therefore, VOC emissions alone are considered when evaluating the rule applicability relating to the 1-hour ozone standards. Therefore, VOC emissions were reviewed pursuant to the requirements for Emission Offset, 326 IAC 2-3. See the State Rule Applicability for the source section.

(ii) 8-hour ozone standard

VOC and NOx emissions are considered when evaluating the rule applicability relating to the 8-hour ozone standard. Porter County has been designated as nonattainment for the 8-hour ozone standard. Therefore, VOC and NOx emissions were reviewed pursuant to the requirements for Emission Offset, 326 IAC 2-3. See the State Rule Applicability – Entire Source section.

(b) PM2.5
U.S. EPA, in the Federal Register Notice 70 FR 943 dated January 5, 2005, has designated Porter County as nonattainment for PM2.5. On March 7, 2005 the Indiana Attorney General's Office, on behalf of IDEM, filed a lawsuit with the Court of Appeals for the District of Columbia Circuit challenging U.S. EPA's designation of nonattainment areas without sufficient data. However, in order to ensure that sources are not potentially liable for a violation of the Clean Air Act, the OAQ is following the U.S. EPA's New Source Review Rule for PM2.5 promulgated on May 8, 2008, and effective on July 15, 2008. Therefore, direct PM2.5 and SO2 emissions were reviewed pursuant to the requirements of Nonattainment New Source Review, 326 IAC 2-1.1-5. See the State Rule Applicability – Entire Source section.

(c) Other Criteria Pollutants
Porter County has been classified as attainment or unclassifiable in Indiana for all other criteria pollutants. Therefore, these emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2.

(d) Since this source is classified as a steel mill plant, it is considered one (1) of the twenty-eight (28) listed source categories, as specified in 326 IAC 2-2-1(gg)(1).

(e) Fugitive Emissions
Since this type of operation is in one (1) of the twenty-eight (28) listed source categories under 326 IAC 2-2 or 326 IAC 2-3, fugitive emissions are counted toward the determination of PSD and Emission Offset applicability.

Source Status

The table below summarizes the potential to emit of the entire source, prior to the proposed modification, after consideration of all enforceable limits established in the effective permits:

Pollutant	**Emissions** (ton/yr)
PM	>100
PM_{10}	>100
$PM_{2.5}$	>100
SO_2	>100
VOC	>25
CO	>100
NO_X	>100

(a) This existing source is a major stationary source under PSD (326 IAC 2-2), because a regulated pollutant is emitted at a rate of 100 tons per year or more, and it is one (1) of the twenty-eight (28) listed source categories, as specified in 326 IAC 2-2-1(gg)(1).

(b) This existing source is a major stationary source under Emission Offset (326 IAC 2-3), because NO_X, a nonattainment regulated pollutant, is emitted at a rate of 100 tons per year or more.

(c) This existing source is a major stationary source under Nonattainment New Source Review rules (326 IAC 2-1.1-5) since direct PM2.5 is emitted at a rate of 100 tons per year or more.

(d) These emissions are based upon the Technical Support Document for Permit No. 127-23652-00026, issued on October 30, 2006.

The table below summarizes the potential to emit HAPs for the entire source, prior to the proposed modification, after consideration of all enforceable limits established in the effective permits:

HAPs	**Potential To Emit** (ton/yr)
Total	**>25**

This existing source is a major source of HAPs, as defined in 40 CFR 63.2, because HAP emissions are greater than twenty-five (25) tons per year for a combination of HAPs. Therefore, this source is a major source under Section 112 of the Clean Air Act (CAA).

Description of Proposed Modification

The Office of Air Quality (OAQ) has reviewed a modification application, submitted by Levy Company, Inc. - a contractor of ArcelorMittal Burns Harbor, LLC on December 3, 2009, relating to adding unpermitted emissions units to the permit, removing emission units, and constructing new emission units.

Unpermitted Units

(a) Two (2) truck loading bins to EU001-02.

(b) Three (3) truck loading bins to EU001-05.

(c) One (1) portable generator with a maximum capacity of 250kw.

Units Removed

(d) An open air Slag Processing operation, identified as CM-13 Plant, approved for construction in 2007 with a maximum capacity of 400 tons of slag per hour, with PM controlled by wet suppression, consisting of:

(1) One (1) grizzly feeder, identified as CM-F1 Grizzly Feeder, with a maximum capacity of 400 tons of material per hour;
(2) One (1) pan feeder, identified as CM-F2 Pan Feeder, with a maximum capacity of 400 tons of material per hour;
(3) One (1) screen, identified as CM-3512 Screen, with a maximum capacity of 400 tons of material per hour;
(4) One (1) screen, identified as CM-3820 Screen, with a maximum capacity of 320 tons of material per hour;
(5) One (1) conveyor, identified as CM-C1 Conveyor, with a maximum capacity of 224 tons of material per hour;
(6) One (1) conveyor, identified as CM-C2 Conveyor, with a maximum capacity of 56 tons of material per hour;
(7) One (1) conveyor, identified as CM-C3 Conveyor, with a maximum capacity of 320 tons of

material per hour;

(8) One (1) conveyor, identified as CM-C4 Conveyor, with a maximum capacity of 400 tons of material per hour;

(9) One (1) magnetic head pulley, identified as CM-M1 Magnetic Head Pulley, with a capacity of 400 tons of material per hour;

(10) One (1) magnetic head pulley, identified as CM-M2 Magnetic Head Pulley, with a capacity of 56 tons of material per hour;

(11) One (1) conveyor, identified as CM-S1 Conveyor, with a maximum capacity of 16 tons of material per hour;

(12) One (1) conveyor, identified as CM-S2 Conveyor, with a maximum capacity of 80 tons of material per hour;

(13) One (1) conveyor, identified as CM-S3 Conveyor, with a maximum capacity of 224 tons of material per hour;

(14) One (1) conveyor, identified as CM-S4 Conveyor, with a maximum capacity of 56 tons of material per hour; and

(15) Three (1) conveyors, identified as CM-S5 Conveyor through CM-S7 Conveyor, each with a maximum capacity of 12 tons of material per hour.

Units Added

(e) One (1) crusher to EU001-05.

(f) One (1) portable barge loading unit for slag, consisting of a feed hopper, screen, and conveyor/stacker with a maximum capacity of 400 tons per hour.

(g) One (1) portable boat loading unit for slag, consisting of a feed hopper and conveyor/stacker with a maximum capacity of 1500 tons per hour.

(h) One (1) portable stacking unit for slag, consisting of a feed hopper and conveyor/stacker with a maximum capacity of 250 tons per hour.

(i) One (1) portable screen unit for slag and scarfing material, consisting of a screen and conveyor/stacker, with a maximum capacity of 250 tons per hour.

(j) One (1) portable screen unit for slag, consisting of a feed hopper and conveyor/stacker with a maximum capacity of 250 tons per hour.

(k) Two (2) portable stackers with a maximum capacity of 200 tons per hour each.

(l) One (1) portable generator with a maximum capacity of 250kw.

(m) One (1) portable generator with a maximum capacity of 100kw.

Enforcement Issues

IDEM is aware that equipment has been constructed and operated prior to receipt of the proper permit. IDEM is reviewing this matter and will take the appropriate action. This proposed approval is intended to satisfy the requirements of the construction permit rules.

Emission Calculations

See Appendix A of this Technical Support Document for detailed emission calculations.

Permit Level Determination – Part 70

Pursuant to 326 IAC 2-1.1-1(16), Potential to Emit is defined as “the maximum capacity of a stationary source or emission unit to emit any air pollutant under its physical and operational design. Any physical or operational limitation on the capacity of a source to emit an air pollutant,

including air pollution control equipment and restrictions on hours of operation or type or amount of material combusted, stored, or processed shall be treated as part of its design if the limitation is enforceable by the U. S. EPA, IDEM, or the appropriate local air pollution control agency."

The following table is used to determine the appropriate permit level under 326 IAC 2-7-10.5. This table reflects the PTE before controls. Control equipment is not considered federally enforceable until it has been required in a federally enforceable permit.

PTE Before Controls of the Modification	
Pollutant	**Potential To Emit** (ton/yr)
PM	141.10
PM_{10}	56.23
$PM_{2.5}$	56.23
SO_2	7.10
VOC	8.90
CO	23.40
NO_X	108.70

This source modification is subject to 326 IAC 2-7-10.5(f)(4)(A) and (C). Additionally, the modification will be incorporated into the Part 70 Operating Permit through a significant permit modification issued pursuant to 326 IAC 2-7-12(d), because this modification will be adding additional monitoring, reporting, or record keeping requirements to the Part 70 Operating Permit.

Permit Level Determination – PSD and Emission Offset

The table below summarizes the potential to emit, reflecting all limits, of the emission units. Any control equipment is considered federally enforceable only after issuance of this Part 70 permit modification, and only to the extent that the effect of the control equipment is made practically enforceable in the permit.

	Potential to Emit (ton/yr)						
Modification	**PM**	**PM_{10}**	**$PM_{2.5}$**	**SO_2**	**VOC**	**CO**	**NO_X**
Process Emissions	>20	>10	>5	0.00	0.00	0.00	0.00
Combustion Emissions	2.80	2.80	2.80	2.60	3.30	8.60	39.90
Total for Modification	**>25**	**>15**	**>10**	**2.60**	**3.30**	**8.60**	**39.90**
PSD Significance Levels	25	15	10	40	NA	100	40
Emission Offset Significance Levels	NA	NA	--	--	25	NA	--
Nonattainment NSR	NA	NA	15	NA	NA	NA	NA

The Permittee has stated in the application for this approval that this modification at a major stationary source will not be major for Prevention of Significant Deterioration under 326 IAC 2-2-1 and Non-attainment New Source Review under 326 IAC 2-3-1. IDEM, OAQ has not reviewed any additional information and will not be making any determination in this regard as part of this approval. The applicant may be required to keep records and report in accordance with source obligation in 326 IAC 2-2-8 or applicability in 326 IAC 2-3-2.

Federal Rule Applicability Determination

NSPS:

(a) The generators being constructed as part of this modification are portable. Therefore, these units are not subject to the requirements of the New Source Performance Standard

(40 CFR 60.4200, Subpart IIII) Standards of Performance for Stationary Compression Ignition Internal Combustion Engines for this modification.

(b) The generators being constructed as part of this modification are portable. Therefore these units are not subject to the requirements of the New Source Performance Standard (40 CFR 60.4230, Subpart JJJJ) Standards of Performance for Stationary Spark Ignition Internal Combustion Engines for this modification.

NESHAP:

(c) The generators being constructed as part of this modification are portable. Therefore, these units are not subject to the requirements of the National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (40 CFR 63.6580, Subpart ZZZZ) for this modification.

CAM:

(d) Pursuant to 40 CFR 64.2, Compliance Assurance Monitoring (CAM) is applicable to each new or pollutant-specific emission unit that meets the following criteria:

(1) has a potential to emit before controls equal to or greater than the Part 70 major source threshold for the pollutant involved;

(2) is subject to an emission limitation or standard for that pollutant; and

(3) uses a control device, as defined in 40 CFR 64.1, to comply with that emission limitation or standard.

Based on this evaluation, the requirements of 40 CFR Part 64, CAM are not applicable to any of the new units as part of this modification. The new units do not have the potential to emit before controls equal to or greater than the Part 70 major source thresholds.

State Rule Applicability Determination

326 IAC 2-1.1-5 (Nonattainment New Source Review)
Nonattainment New Source Review applicability is discussed under the Permit Level Determination – PSD and Emission Offset section.

326 IAC 2-2 and 2-3 (PSD and Emission Offset)
PSD and Emission Offset applicability is discussed under the Permit Level Determination – PSD and Emission Offset section.

326 IAC 6-3-2 (Particulate Emission Limitations for Manufacturing Processes)
Pursuant to 326 IAC 6-3-2, the particulate matter (PM) emission rate shall not exceed the values indicated below:

Emission Unit	Process Weight Rate (ton/yr)	Emission Limit (lb/hr)
Portable Crushing and Screening Operation	600	71.2
Portable Barge Loading	300	63
Portable Barge Loading	400	66
Portable Boat Loading	1500	82.95
Portable Stacking Unit	250	60.95

Emission Unit	Process Weight Rate (ton/yr)	Emission Limit (lb/hr)
Portable Screen Unit	250	60.95
Portable Screen Unit	250	60.95
(2) Portable Stackers	200 (each)	58.5 (each)

The pounds per hour limitation was calculated with the following equation:

Interpolation and extrapolation of the data for the process weight rate in excess of 60,000 pounds per hour shall be accomplished by use of the equation:

$E = 55.0\ P^{0.11} - 40$ where E = rate of emission in pounds per hour and
P = process weight rate in tons per hour

The source is able to comply with these limits without the use of add-on controls.

Compliance Determination and Monitoring Requirements

Permits issued under 326 IAC 2-7 are required to ensure that sources can demonstrate compliance with all applicable state and federal rules on a continuous basis. All state and federal rules contain compliance provisions; however, these provisions do not always fulfill the requirement for a continuous demonstration. When this occurs, IDEM, OAQ, in conjunction with the source, must develop specific conditions to satisfy 326 IAC 2-7-5. As a result, Compliance Determination Requirements are included in the permit. The Compliance Determination Requirements in Section D of the permit are those conditions that are found directly within state and federal rules and the violation of which serves as grounds for enforcement action.

If the Compliance Determination Requirements are not sufficient to demonstrate continuous compliance, they will be supplemented with Compliance Monitoring Requirements, also in Section D of the permit. Unlike Compliance Determination Requirements, failure to meet Compliance Monitoring conditions would serve as a trigger for corrective actions and not grounds for enforcement action. However, a violation in relation to a compliance monitoring condition will arise through a source's failure to take the appropriate corrective actions within a specific time period.

Changes to the compliance determination and monitoring requirements are detailed in the Proposed Changes section of this document.

Proposed Changes

The changes listed below have been made to Part 70 Operating Permit No. T127-7656-00026. Deleted language appears as ~~strikethroughs~~ and new language appears in **bold**:

Change #1:

The unit descriptions are being changed, added, and subtracted to A.3, D.1, D.2, and D.3 as follows:

A.3 Emission Units and Pollution Control Equipment Summary [326 IAC 2-7-4(c)(3)] [326 IAC 2-7-5(15)]

The Levy Company, Inc., operates the following emission units and pollution control devices:

Burns Harbor Site

...

(c) An open air Blast Furnace and BOF Slag Batch Unloading/Processing/Loading operation (Separation Plant) constructed in 1969, **and modified in 2010,** identified as EU001-02, with a maximum capacity of 1,150 tons of material per hour, with PM controlled by water sprays, and collective fugitive emissions EP001-9002, consisting of the following equipment:

(1) One (1) feeder
(2) One (1) grizzly / feed hopper
(3) One (1) belt feeder
(4) One (1) primary crusher
(5) Two (2) secondary crushers
(6) Four (4) screens
(7) One (1) drum magnet
(8) One (1) pendulum magnet
(9) One (1) overband magnet
(10) Six (6) magnetic head pulleys
(11) Seventeen (17) conveyors
(12) Two (2) radial stackers
(13) Two (2) truck loading bins
(14) Two (2) scrap loading bins

~~(1) One (1) grizzly and feed hopper with a maximum capacity of 350 tons per hour.~~
~~(2) One (1) No. 101 feeder with a maximum capacity of 1,150 tons per hour.~~
~~(3) One (1) No. 102 belt feeder with a maximum capacity of 1,000 tons per hour.~~
~~(4) One (1) No. 103 72" drum magnet.~~
~~(5) One (1) No. 103-A swinging pendulum magnet.~~
~~(6) One (1) No. 104 main conveyor with a maximum capacity of 1,260 tons per hour.~~
~~(7) One (1) 42" mag head pulley.~~
~~(8) One (1) Nos. 105 and 106 screens with a maximum capacity of 630 tons per hour each.~~
~~(9) One (1) No. 107 conveyor with a maximum capacity of 550 tons per hour.~~
~~(10) One (1) No. 109 radial stacker with a maximum capacity of 550 tons per hour.~~
~~(11) One (1) 30" mag head pulley.~~
~~(12) One (1) No. 107-A conveyor with a maximum capacity of 550 tons per hour.~~
~~(13) One (1) No. 110 radial stacker with a maximum capacity of 550 tons per hour.~~
~~(14) One (1) 24" mag head pulley.~~
~~(15) One (1) No. 111 crusher with a maximum capacity of 700 tons per hour.~~
~~(16) One (1) No. 108 conveyor with a maximum capacity of 300 tons per hour.~~
~~(17) One (1) No. 139 conveyor with a maximum capacity of 210 tons per hour.~~
~~(18) One (1) No. 140 conveyor with a maximum capacity of 550 tons per hour.~~
~~(19) One (1) No. 141 secondary crusher with a maximum capacity of 25 tons per hour.~~
~~(20) One (1) No. 142 recirculatory conveyor with a maximum capacity of 250 tons per hour.~~
~~(21) One (1) No. 143 conveyor with a maximum capacity of 225 tons per hour.~~
~~(22) One (1) No. 144 secondary crusher with a maximum capacity of 225 tons per hour.~~
~~(23) One (1) No. 145 recirculatory conveyor with a maximum capacity of 225 tons per hour.~~
~~(24) One (1) No. 112 recirculatory conveyor with a maximum capacity of 410 tons per hour.~~
~~(25) One (1) overband magnet.~~
~~(26) One (1) 30" mag head pulley.~~
~~(27) One (1) No. 114 recirculatory FE conveyor with a maximum capacity of 500 tons per hour.~~
~~(28) One (1) No. 121 recirculatory FE conveyor with a maximum capacity of 50 tons per hour.~~
~~(29) One (1) No. 120 conveyor with a maximum capacity of 110 tons per hour.~~
~~(30) One (1) No. 120F conveyor with a maximum capacity of 10 tons per hour.~~
~~(31) One (1) No. 120A screen with a maximum capacity of 110 tons per hour.~~
~~(32) One (1) No. 120B conveyor with a maximum capacity of 120 tons per hour.~~

~~(33) One (1) 42" mag head pulley.~~
~~(34) One (1) No. 120E conveyor with a maximum capacity of 10 tons per hour.~~
~~(35) One (1) No. 120C screen with a maximum capacity of 110 tons per hour.~~
~~(36) Two (2) truck loading bins.~~
~~(37) One (1) No. L-7 conveyor with a maximum capacity of 35 tons per hour.~~
~~(38) One (1) 24" mag head pulley.~~

~~(d) An open air Slag Processing operation, identified as CM-13 Plant, approved for construction in 2007 with a maximum capacity of 400 tons of slag per hour, with PM controlled by wet suppression, consisting of:~~

~~(1) One (1) grizzly feeder, identified as CM-F1 Grizzly Feeder, with a maximum capacity of 400 tons of material per hour;~~
~~(2) One (1) pan feeder, identified as CM-F2 Pan Feeder, with a maximum capacity of 400 tons of material per hour;~~
~~(3) One (1) screen, identified as CM-3512 Screen, with a maximum capacity of 400 tons of material per hour;~~
~~(4) One (1) screen, identified as CM-3820 Screen, with a maximum capacity of 320 tons of material per hour;~~
~~(5) One (1) conveyor, identified as CM-C1 Conveyor, with a maximum capacity of 224 tons of material per hour;~~
~~(6) One (1) conveyor, identified as CM-C2 Conveyor, with a maximum capacity of 56 tons of material per hour;~~
~~(7) One (1) conveyor, identified as CM-C3 Conveyor, with a maximum capacity of 320 tons of material per hour;~~
~~(8) One (1) conveyor, identified as CM-C4 Conveyor, with a maximum capacity of 400 tons of material per hour;~~
~~(9) One (1) magnetic head pulley, identified as CM-M1 Magnetic Head Pulley, with a capacity of 400 tons of material per hour;~~
~~(10) One (1) magnetic head pulley, identified as CM-M2 Magnetic Head Pulley, with a capacity of 56 tons of material per hour;~~
~~(11) One (1) conveyor, identified as CM-S1 Conveyor, with a maximum capacity of 16 tons of material per hour;~~
~~(12) One (1) conveyor, identified as CM-S2 Conveyor, with a maximum capacity of 80 tons of material per hour;~~
~~(13) One (1) conveyor, identified as CM-S3 Conveyor, with a maximum capacity of 224 tons of material per hour;~~
~~(14) One (1) conveyor, identified as CM-S4 Conveyor, with a maximum capacity of 56 tons of material per hour; and~~
~~(15) Three (1) conveyors, identified as CM-S5 Conveyor through CM-S7 Conveyor, each with a maximum capacity of 12 tons of material per hour.~~

(~~e~~**d**) An open air Blast Furnace and BOF Slag Finishing Plant constructed in 2003, identified as EU001-05, with a maximum capacity of 250 tons of material per hour, with particulate fugitive emissions controlled by wet suppression, consisting of the following pieces of equipment:

~~(1) Two Syntron Feeders (F1 and F2), with a capacity of 250 tons per hour each;~~
~~(2) One 36 inch by 95 foot conveyor (B), with a capacity of 250 tons per hour;~~
~~(3) One 30 inch conveyor (A1), with a capacity of 250 tons per hour;~~
~~(4) One 6 foot by 16 foot D.D. Screen, with a capacity of 250 tons per hour;~~
~~(5) One 30 inch by 150 foot Stacker conveyor (C), with a capacity of 48 tons per hour;~~
~~(6) One 36 inch conveyor (D), with a capacity of 250 tons per hour;~~
~~(7) One 30 inch conveyor (E), with a capacity of 250 tons per hour;~~
~~(8) One 8 foot by 20 foot TD Screen (SC2), with a capacity of 250 tons per hour;~~
~~(9) One 60 inch conveyor (F), with a capacity of 110 tons per hour;~~
~~(10) One 30 inch conveyor (G), with a capacity of 110 tons per hour;~~
~~(11) One 30 inch conveyor (H), with a capacity of 50 tons per hour;~~
~~(12) One 5 foot by 12 foot horizontal screen (SC3), with a capacity of 50 tons per hour;~~
~~(13) One 36 inch by 150 foot radial stack conveyor (S4), with a capacity of 110 tons per~~

~~hour;~~

~~(14) One 24 inch by 100 foot radial stack conveyor (S5), with a capacity of 50 tons per hour;~~

~~(15) One 30 inch conveyor (I), with a capacity of 200 tons per hour;~~

~~(16) One 24 inch by 150 foot radial stack conveyor (S3), with a capacity of 200 tons per hour;~~

~~(17) One 30 inch conveyor (J), with a capacity of 113 tons per hour;~~

~~(18) One 24 inch conveyor (K), with a capacity of 113 tons per hour;~~

~~(19) One 24 inch by 100 foot radial stack conveyor (S2), with a capacity of 113 tons per hour;~~

~~(20) One barge hopper (BH-1) for loading slag and nut coke;~~

~~(21) One barge stacker (BS-1) to process slag and nut coke; and~~

~~Four additional conveyors constructed in 2004;~~

~~(22) One 24 inch by 65 foot conveyor (T1), with a capacity of 110 tons per hour;~~

~~(23) One 24 inch by 65 foot conveyor (T2), with a capacity of 200 tons per hour;~~

~~(24) One 30 inch by 30 foot conveyor (T3), with a capacity of 48 tons per hour; and~~

~~(25) One 30 inch conveyor (A2), with a capacity of 250 tons per hour.~~

(1) Two (2) feeders
(2) Ten (10) conveyors
(3) Three (3) screens
(4) Five (5) stackers
(5) Four (4) conveyors constructed in 2004
(6) One (1) crusher
(7) Three (3) truck loading bins

(~~f~~**e**) One (1) portable crushing and screening operation, ~~approved for~~ construct~~ion~~**ed** in 2007, with a maximum capacity of 600 tons of slag per hour, with PM controlled by wet suppression, consisting of:

(1) Two (2) portable crushers~~, identified as P1 Crusher and P2 Crusher,~~ each with a maximum capacity of 300 tons per hour;
(2) One (1) portable screen~~, identified as P1 Screen,~~ with a maximum capacity of 300 tons per hour; and
(3) Nine (9) portable conveyors~~, identified as P1 Conveyor through P9 Conveyor,~~ each with a maximum capacity of 300 tons per hour.

(f) One (1) portable barge loading unit for nut coke and slag, consisting of a feed hopper and conveyor/stacker with a maximum capacity of 300 tons per hour.

(g) One (1) portable barge loading unit for slag, consisting of a feed hopper, screen, and conveyor/stacker with a maximum capacity of 400 tons per hour.

(h) One (1) portable boat loading unit for slag, consisting of a feed hopper and conveyor/stacker with a maximum capacity of 1500 tons per hour.

(i) One (1) portable stacking unit for slag, consisting of a feed hopper and conveyor/stacker with a maximum capacity of 250 tons per hour.

(j) One (1) portable screen unit for slag and scarfing material, consisting of a screen and conveyor/stacker, with a maximum capacity of 250 tons per hour.

(k) One (1) portable screen unit for slag, consisting of a feed hopper and conveyor/stacker with a maximum capacity of 250 tons per hour.

(l) Two (2) portable stackers with a maximum capacity of 200 tons per hour each.

(m) Two (2) portable generators with a maximum capacity of 250kw each.

(n) One (1) portable generator with a maximum capacity of 100kw.

...

SECTION D.1 FACILITY OPERATION CONDITIONS

Facility Description [326 IAC 2-7-5(15)]: Burns Harbor Site

...

(c) An open air Blast Furnace and BOF Slag Batch Unloading/Processing/Loading operation (Separation Plant) constructed in 1969, **and modified in 2010,** identified as EU001-02, with a maximum capacity of 1,150 tons of material per hour, with PM controlled by water sprays, and collective fugitive emissions EP001-9002, consisting of the following equipment:

(1) One (1) feeder
(2) One (1) grizzly / feed hopper
(3) One (1) belt feeder
(4) One (1) primary crusher
(5) Two (2) secondary crushers
(6) Four (4) screens
(7) One (1) drum magnet
(8) One (1) pendulum magnet
(9) One (1) overband magnet
(10) Six (6) magnetic head pulleys
(11) Seventeen (17) conveyors
(12) Two (2) radial stackers
(13) Two (2) truck loading bins
(14) Two (2) scrap loading bins

~~(1) One (1) grizzly and feed hopper with a maximum capacity of 350 tons per hour.~~
~~(2) One (1) No. 101 feeder with a maximum capacity of 1,150 tons per hour.~~
~~(3) One (1) No. 102 belt feeder with a maximum capacity of 1,000 tons per hour.~~
~~(4) One (1) No. 103 72" drum magnet.~~
~~(5) One (1) No. 103-A swinging pendulum magnet.~~
~~(6) One (1) No. 104 main conveyor with a maximum capacity of 1,260 tons per hour.~~
~~(7) One (1) 42" mag head pulley.~~
~~(8) One (1) Nos. 105 and 106 screens with a maximum capacity of 630 tons per hour each.~~
~~(9) One (1) No. 107 conveyor with a maximum capacity of 550 tons per hour.~~
~~(10) One (1) No. 109 radial stacker with a maximum capacity of 550 tons per hour.~~
~~(11) One (1) 30" mag head pulley.~~
~~(12) One (1) No. 107-A conveyor with a maximum capacity of 550 tons per hour.~~
~~(13) One (1) No. 110 radial stacker with a maximum capacity of 550 tons per hour.~~
~~(14) One (1) 24" mag head pulley.~~
~~(15) One (1) No. 111 crusher with a maximum capacity of 700 tons per hour.~~
~~(16) One (1) No. 108 conveyor with a maximum capacity of 300 tons per hour.~~
~~(17) One (1) No. 139 conveyor with a maximum capacity of 210 tons per hour.~~
~~(18) One (1) No. 140 conveyor with a maximum capacity of 550 tons per hour.~~
~~(19) One (1) No. 141 secondary crusher with a maximum capacity of 25 tons per hour.~~
~~(20) One (1) No. 142 recirculatory conveyor with a maximum capacity of 250 tons per hour.~~
~~(21) One (1) No. 143 conveyor with a maximum capacity of 225 tons per hour.~~
~~(22) One (1) No. 144 secondary crusher with a maximum capacity of 225 tons per hour.~~
~~(23) One (1) No. 145 recirculatory conveyor with a maximum capacity of 225 tons per hour.~~
~~(24) One (1) No. 112 recirculatory conveyor with a maximum capacity of 410 tons per hour.~~
~~(25) One (1) overband magnet.~~
~~(26) One (1) 30" mag head pulley.~~
~~(27) One (1) No. 114 recirculatory FE conveyor with a maximum capacity of 500 tons per hour.~~
~~(28) One (1) No. 121 recirculatory FE conveyor with a maximum capacity of 50 tons per hour.~~

~~(29) One (1) No. 120 conveyor with a maximum capacity of 110 tons per hour.~~
~~(30) One (1) No. 120F conveyor with a maximum capacity of 10 tons per hour.~~
~~(31) One (1) No. 120A screen with a maximum capacity of 110 tons per hour.~~
~~(32) One (1) No. 120B conveyor with a maximum capacity of 120 tons per hour.~~
~~(33) One (1) 42" mag head pulley.~~
~~(34) One (1) No. 120E conveyor with a maximum capacity of 10 tons per hour.~~
~~(35) One (1) No. 120C screen with a maximum capacity of 110 tons per hour.~~
~~(36) Two (2) truck loading bins.~~
~~(37) One (1) No. L-7 conveyor with a maximum capacity of 35 tons per hour.~~
~~(38) One (1) 24" mag head pulley.~~

~~(d) An open air Slag Processing operation, identified as CM-13 Plant, approved for construction in 2007 with a maximum capacity of 400 tons of slag per hour, with PM controlled by wet suppression, consisting of:~~

~~(1) One (1) grizzly feeder, identified as CM-F1 Grizzly Feeder, with a maximum capacity of 400 tons of material per hour;~~
~~(2) One (1) pan feeder, identified as CM-F2 Pan Feeder, with a maximum capacity of 400 tons of material per hour;~~
~~(3) One (1) screen, identified as CM-3512 Screen, with a maximum capacity of 400 tons of material per hour;~~
~~(4) One (1) screen, identified as CM-3820 Screen, with a maximum capacity of 320 tons of material per hour;~~
~~(5) One (1) conveyor, identified as CM-C1 Conveyor, with a maximum capacity of 224 tons of material per hour;~~
~~(6) One (1) conveyor, identified as CM-C2 Conveyor, with a maximum capacity of 56 tons of material per hour;~~
~~(7) One (1) conveyor, identified as CM-C3 Conveyor, with a maximum capacity of 320 tons of material per hour;~~
~~(8) One (1) conveyor, identified as CM-C4 Conveyor, with a maximum capacity of 400 tons of material per hour;~~
~~(9) One (1) magnetic head pulley, identified as CM-M1 Magnetic Head Pulley, with a capacity of 400 tons of material per hour;~~
~~(10) One (1) magnetic head pulley, identified as CM-M2 Magnetic Head Pulley, with a capacity of 56 tons of material per hour;~~
~~(11) One (1) conveyor, identified as CM-S1 Conveyor, with a maximum capacity of 16 tons of material per hour;~~
~~(12) One (1) conveyor, identified as CM-S2 Conveyor, with a maximum capacity of 80 tons of material per hour;~~
~~(13) One (1) conveyor, identified as CM-S3 Conveyor, with a maximum capacity of 224 tons of material per hour;~~
~~(14) One (1) conveyor, identified as CM-S4 Conveyor, with a maximum capacity of 56 tons of material per hour; and~~
~~(15) Three (1) conveyors, identified as CM-S5 Conveyor through CM-S7 Conveyor, each with a maximum capacity of 12 tons of material per hour.~~

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

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SECTION D.2 FACILITY OPERATION CONDITIONS

Facility Description [326 IAC 2-7-5(15)]: Burns Harbor Site

(e) An open air Blast Furnace and BOF Slag Finishing Plant constructed in 2003, identified as EU001-05, with a maximum capacity of 250 tons of material per hour, with particulate fugitive emissions controlled by wet suppression, consisting of the following pieces of equipment:

~~(1) Two Syntron Feeders (F1 and F2), with a capacity of 250 tons per hour each;~~
~~(2) One 36 inch by 95 foot conveyor (B), with a capacity of 250 tons per hour;~~
~~(3) One 30 inch conveyor (A1), with a capacity of 250 tons per hour;~~
~~(4) One 6 foot by 16 foot D.D. Screen, with a capacity of 250 tons per hour;~~
~~(5) One 30 inch by 150 foot Stacker conveyor (C), with a capacity of 48 tons per hour;~~
~~(6) One 36 inch conveyor (D), with a capacity of 250 tons per hour;~~
~~(7) One 30 inch conveyor (E), with a capacity of 250 tons per hour;~~
~~(8) One 8 foot by 20 foot TD Screen (SC2), with a capacity of 250 tons per hour;~~
~~(9) One 60 inch conveyor (F), with a capacity of 110 tons per hour;~~
~~(10) One 30 inch conveyor (G), with a capacity of 110 tons per hour;~~
~~(11) One 30 inch conveyor (H), with a capacity of 50 tons per hour;~~
~~(12) One 5 foot by 12 foot horizontal screen (SC3), with a capacity of 50 tons per hour;~~
~~(13) One 36 inch by 150 foot radial stack conveyor (S4), with a capacity of 110 tons per hour;~~
~~(14) One 24 inch by 100 foot radial stack conveyor (S5), with a capacity of 50 tons per hour;~~
~~(15) One 30 inch conveyor (I), with a capacity of 200 tons per hour;~~
~~(16) One 24 inch by 150 foot radial stack conveyor (S3), with a capacity of 200 tons per hour;~~
~~(17) One 30 inch conveyor (J), with a capacity of 113 tons per hour;~~
~~(18) One 24 inch conveyor (K), with a capacity of 113 tons per hour;~~
~~(19) One 24 inch by 100 foot radial stack conveyor (S2), with a capacity of 113 tons per hour;~~
~~(20) One barge hopper (BH-1) for loading slag and nut coke;~~
~~(21) One barge stacker (BS-1) to process slag and nut coke; and~~

~~Four additional conveyors constructed in 2004;~~

~~(22) One 24 inch by 65 foot conveyor (T1), with a capacity of 110 tons per hour;~~
~~(23) One 24 inch by 65 foot conveyor (T2), with a capacity of 200 tons per hour;~~
~~(24) One 30 inch by 30 foot conveyor (T3), with a capacity of 48 tons per hour; and~~
~~(25) One 30 inch conveyor (A2), with a capacity of 250 tons per hour.~~

(1) Two (2) feeders
(2) Ten (10) conveyors
(3) Three (3) screens
(4) Five (5) stackers
(5) Four (4) conveyors constructed in 2004
(6) One (1) crusher
(7) Three (3) truck loading bins

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

...

SECTION D.3 FACILITY OPERATION CONDITIONS

Facility Description [326 IAC 2-7-5(15)]: Burns Harbor Site

(a) One (1) portable crushing and screening operation, ~~approved for~~ construct~~ion~~**ed** in 2007, with a maximum capacity of 600 tons of slag per hour, with PM controlled by wet suppression, consisting of:
(1) Two (2) portable crushers~~, identified as P1 Crusher and P2 Crusher,~~ each with a maximum capacity of 300 tons per hour;
(2) One (1) portable screen~~, identified as P1 Screen,~~ with a maximum capacity of 300 tons per hour; and
(3) Nine (9) portable conveyors~~, identified as P1 Conveyor through P9 Conveyor,~~ each with a maximum capacity of 300 tons per hour.

(b) One (1) portable barge loading unit for nut coke and slag, consisting of a feed hopper and conveyor/stacker with a maximum capacity of 300 tons per hour.

(c) One (1) portable barge loading unit for slag, consisting of a feed hopper, screen, and conveyor/stacker with a maximum capacity of 400 tons per hour.

(d) One (1) portable boat loading unit for slag, consisting of a feed hopper and conveyor/stacker with a maximum capacity of 1500 tons per hour.

(e) One (1) portable stacking unit for slag, consisting of a feed hopper and conveyor/stacker with a maximum capacity of 250 tons per hour.

(f) One (1) portable screen unit for slag and scarfing material, consisting of a screen and conveyor/stacker, with a maximum capacity of 250 tons per hour.

(g) One (1) portable screen unit for slag, consisting of a feed hopper and conveyor/stacker with a maximum capacity of 250 tons per hour.

(h) Two (2) portable stackers with a maximum capacity of 200 tons per hour each.

(i) Two (2) portable generators with a maximum capacity of 250kw each.

(j) One (1) portable generator with a maximum capacity of 100kw.

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

Change #2:

The units are being added to and removed from the existing requirements as follows:

D.1.2 Particulate [326 IAC 6-3-2]

Pursuant to 326 IAC 6-3-2 (Particulate Emission Limitations for Manufacturing Processes), the allowable particulate emission rate from the Separation Plant (EU001-02) ~~and the CM-13 Plant (EU001-03)~~ shall not exceed 79.4 ~~and 66.3~~ pounds per hour when the Separation Plant is operating at a capacity of 1,150 tons of material per hour~~, and when the CM-13 Plant is operating at a capacity of 400 tons of slag per hour, respectively~~. The pounds per hour limitation was calculated with the following equation:

Interpolation and extrapolation of the data for the process weight rate in excess of 60,000 pounds per hour shall be accomplished by use of the equation:

$E = 55.0\ P^{0.11} - 40$ where E = rate of emission in pounds per hour and
P = process weight rate in tons per hour

...

D.1.4 Particulate Matter [326 IAC 2-7-6(6)]

(a) The Permittee shall use wet suppression to control emissions of PM and PM-10 from the conveyors, screens, feeders, hoppers, crushers, magnetic head pulleys, and stackers. The suppressant shall be applied in a manner and at a frequency sufficient to ensure compliance with 326 IAC 6-3. If weather conditions preclude the use of wet suppression, the Permittee shall perform chemical analysis on the slag material to ensure it has a moisture content greater than 0.92 percent.

(b) In order to comply with Condition D.1.1, wet suppression for particulate control shall be in operation and control emissions at all times that the associated emissions units are in operation.

...

~~D.1.7 Reporting Requirements~~

~~A quarterly summary of the information to document compliance with Condition D.1.1 shall be submitted to the addresses listed in Section C - General Reporting Requirements, of this permit, using the reporting forms located at the end of this permit, or their equivalent, within thirty (30) days after the end of the quarter being reported. The report submitted by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).~~

...

D.2.~~2~~**1** PSD Minor Limit [326 IAC 2-2]

(a) Pursuant to Significant Source Modification 127-15319-00026, issued May 30, 2002, Minor Source Modification 127-19102-00026, issued July 23, 2004, and 326 IAC 2-2 (Prevention of Significant Deterioration), the PM and PM-10 emission rates from the Finishing Plant (EU001-05) emission units shall not exceed the values indicated below:

Process	Emission Limit (lb/ton)		~~Process~~	~~Emission Limit (lb/ton)~~	
	PM	PM-10		~~PM~~	~~PM-10~~
Two Syntron Feeders	0.0001008	0.000048	~~Radial Stacker S5~~	~~0.0001008~~	~~0.000048~~
Each of the ten (10) Conveyor**s** ~~B~~	0.0001008	0.000048	~~Conveyor I~~	~~0.0001008~~	~~0.000048~~
~~Conveyor A1~~	~~0.0001008~~	~~0.000048~~	~~Radial Stacker S3~~	~~0.0001008~~	~~0.000048~~
~~D.D.~~ **Each of the three (3)** Screen**s**	0.0017640	0.000840	~~Conveyor J~~	~~0.0001008~~	~~0.000048~~
~~Stacker Conveyor C~~	~~0.0001008~~	~~0.000048~~	~~Conveyor K~~	~~0.0001008~~	~~0.000048~~
~~Conveyor D~~	~~0.0001008~~	~~0.000048~~	~~Radial Stacker S2~~	~~0.0001008~~	~~0.000048~~
~~Conveyor E~~	~~0.0001008~~	~~0.000048~~	~~Barge Hopper BH-1~~	~~0.0001008~~	~~0.000048~~
~~TD Screen~~	~~0.0017640~~	~~0.000840~~	~~Barge Stacker BS-1~~	~~0.0001008~~	~~0.000048~~
~~Conveyor F~~	~~0.0001008~~	~~0.000048~~	~~Conveyor A2~~	~~0.0001008~~	~~0.000048~~
~~Conveyor G~~	~~0.0001008~~	~~0.000048~~	~~Conveyor T1~~	~~0.0001008~~	~~0.000048~~
~~Conveyor H~~	~~0.0001008~~	~~0.000048~~	~~Conveyor T2~~	~~0.0001008~~	~~0.000048~~
~~SD Horizontal Screen~~	~~0.0017640~~	~~0.000840~~	~~Conveyor T3~~	~~0.0001008~~	~~0.000048~~
~~Radial~~ **Each of the five (5)** Stacker**s** ~~S4~~	0.0001008	0.000048			

These limits**, in conjunction with the PM and PM10 limits from Condition D.3.1(b),** will limit emissions to less than 15 tons per year of PM and PM-10 from the Finishing Plant **and the barge loading unit**. Therefore, 326 IAC 2-2 (Prevention of Significant Deterioration) does not apply to this modification.

...

D.2.4 Particulate Matter [326 IAC 2-7-6(6)]

(a) Pursuant to Significant Source Modification 127-15319-00026, issued May 30, 2002, and Minor Source Modification 127-19102-00026, issued July 23, 2004, the Permittee shall use wet suppression to control emissions of PM and PM_{10} from the conveyors, screens, feeders, hoppers, and stackers. The suppressant shall be applied in a manner and at a frequency sufficient to ensure compliance with 326 IAC 6-3 and 326 IAC 2-2. If weather conditions preclude the use of wet suppression, the Permittee shall perform chemical analysis on the slag material to ensure its moisture content is greater than 0.92 percent.

(b) In order to comply with Condition D.2.1(b), wet suppression for particulate control shall be in operation and control emissions at all times that the associated emissions units are in operation.

...

D.3.1 PSD and Nonattainment NSR Minor Limit [326 IAC 2-2] [326 IAC 2-1.1-5]

(a) Pursuant to **Significant Permit Modification No. 127-24655-00026, issued on October 10, 2007,** 326 IAC 2-2 (PSD Minor Limit)**,** and 326 IAC 2.1.1-5 (Nonattainemnt NSR), the Permittee shall limit the throughput of slag to the portable crushing and screening operation to less than 5,256,000 tons per twelve (12) consecutive month period with compliance determined at the end of each month.

Compliance with ~~these~~ **this** limit~~s~~ ~~in conjunction with the PM and PM-10 limits from the CM-13 Plant (Section D.1)~~ will ensure that the PM emissions from the ~~CM-13 Plant (Section D.1) and~~ portable crushing and screening operation are less than **twenty-five (**25**)** tons/yr and PM-10 emissions from the ~~CM-13 Plant (Section D.1) and~~ portable crushing and screening operation are less than **fifteen (**15**)** tons/yr. Therefore, the requirements of 326 IAC 2-2 (PSD) and 326 IAC 2-1.1-5 (Nonattainment NSR) are rendered not applicable.

(b) Pursuant to Significant Source Modification 127-15319-00026, issued May 30, 2002, Minor Source Modification 127-19102-00026, issued July 23, 2004, and 326 IAC 2-2 (Prevention of Significant Deterioration), the PM and PM-10 emission rates from the barge loading unit shall not exceed the values indicated below:

Process	Emission Limit (lb/ton)	
	PM	PM-10
Barge Loading	0.0001008	0.000048

Compliance with these limits, in conjunction with the PM and PM10 limits from Condition D.2.2(a), will limit PM and PM10 emissions to less than fifteen (15) tons per year from the Finishing Plant (EU001-05) and the barge loading unit. Therefore, the requirements of 326 IAC 2-2 (PSD) do not apply.

...

D.3.4 Particulate Matter [326 IAC 2-7-6(6)]

(**a**) The Permittee shall use wet suppression to control emissions of PM and PM-10 from the crushers, screens, and conveyors. The suppressant shall be applied in a manner and at a frequency sufficient to ensure compliance with 326 IAC 6-3. If weather conditions preclude the use of wet suppression, the Permittee shall perform chemical analysis on the slag material to ensure it has a moisture content greater than 0.92 percent.

(b) In order to comply with Condition D.3.1(c), wet suppression for particulate control shall be in operation and control emissions at all times that the associated emissions units are in operation.

...

<u>Change #3:</u>

The PSD synthetic minor limits are being added to the permit as follows:

D.1.1 PSD and Nonattainment NSR Minor Limit [326 IAC 2-2] [326 IAC 2-1.1-5]

~~Pursuant to 326 IAC 2-2 (PSD Minor Limit) and 326 IAC 2-1.1-5 (Nonattainment NSR), the Permittee shall limit throughput of slag to the CM-13 Plant to less than 3,504,000 tons per twelve (12) consecutive month period with compliance determined at the end of each month.~~
Pursuant to Significant Permit Modification No. 127-28733-00026, the Permittee shall limit the following units, in conjunction with the emissions units associated with Conditions D.2.1(b) and D.3.1(c), to less than twenty (20) tons per year of PM, to less than ten (10) tons per year of PM10, and to less than five (5) tons per year of PM2.5.

(a) EU001-02's two (2) scrap loading bins

Compliance with these limits, in addition to the limits from the portable generators, will limit the PM emissions to less than twenty-five (25) tons per year, the PM10 emissions to less than fifteen (15) tons per year, and the PM2.5 emissions to less than ten (10) tons per year for this modification. Therefore, the requirements of 326 IAC 2-2 (PSD) and 326 IAC 2-1.1-5 (Nonattainment NSR) do not apply to this modification.

...

D.2.~~1~~**2** Particulate [326 IAC 6-3-2]

Pursuant to 326 IAC 6-3-2 (Particulate Emission Limitations for Manufacturing Processes), the allowable PM emission rate from the Finishing Plant (EU001-05) shall not exceed 60.9 pounds per hour when operating at a process weight rate of 500,000 pounds per hour (250 tons per hour). The pound per hour limitation was calculated with the following equation:

Interpolation and extrapolation of the data for the process weight rate in excess of 60,000 pounds per hour shall be accomplished by use of the equation:

$E = 55.0\ P^{0.11} - 40$ where E = rate of emission in pounds per hour and
P = process weight rate in tons per hour

D.2.~~2~~**1** PSD Minor Limit [326 IAC 2-2]

...

(b) Pursuant to Significant Permit Modification No. 127-28733-00026, the Permittee shall limit the following units, in conjunction with the emissions units associated with Conditions D.1.1 and D.3.1(c), to less than 20 tons per year of PM, to less than 10 tons per year of PM10, and to less than 5 tons per year of PM2.5.

(1) EU001-05's one (1) crusher

(2) EU001-05's three (3) truck loading bins

Compliance with these limits, in addition to the limits from the portable generators, will limit the PM emissions to less than 25 tons per year, the PM10 emissions to less than 15 tons per year, and the PM2.5 emissions to less than 10 tons per year for this modification. Therefore, the requirements of 326 IAC 2-2 (PSD) and 326 IAC 2-1.1-5 (Nonattainment NSR) do not apply to this modification.

...

D.3.1 PSD and Nonattainment NSR Minor Limit [326 IAC 2-2] [326 IAC 2-1.1-5]

...

(c) Pursuant to Significant Permit Modification No. 127-28733-00026, the Permittee shall limit the following units, in conjunction with the emissions units associated with Conditions D.1.1 and D.2.1(b), to less than 20 tons per year of PM, to less than 10 tons per year of PM10, and to less than 5 tons per year of PM2.5.

(1) One (1) portable barge loading unit for slag, consisting of a feed hopper, screen, and conveyor/stacker with a maximum capacity of 400 tons per hour.

(2) One (1) portable boat loading unit for slag, consisting of a feed hopper and conveyor/stacker with a maximum capacity of 1500 tons per hour.

(3) One (1) portable stacking unit for slag, consisting of a feed hopper and conveyor/stacker with a maximum capacity of 250 tons per hour.

(4) One (1) portable screen unit for slag and scarfing material, consisting of a screen and conveyor/stacker, with a maximum capacity of 250 tons per hour.

(5) One (1) portable screen unit for slag, consisting of a feed hopper and conveyor/stacker with a maximum capacity of 250 tons per hour.

(6) Two (2) portable stackers with a maximum capacity of 200 tons per hour each.

Compliance with these limits, in addition to the limits from the portable generators, will limit the PM emissions to less than 25 tons per year, the PM10 emissions to less than 15 tons per year, and the PM2.5 emissions to less than 10 tons per year for this modification. Therefore, the requirements of 326 IAC 2-2 (PSD) and 326 IAC 2-1.1-5 (Nonattainment NSR) do not apply to this modification.

(d) Pursuant to 326 IAC 2-2 (PSD Minor Limit) and 326 IAC 2-1.1-5 (Nonattainment NSR), the Permittee shall limit the throughput of diesel fuel to the portable generators to less than a total of 124,830 gallons per twelve (12) consecutive month period with compliance determined at the end of each month.

Compliance with this limit will limit the NOx emissions from the portable generators to less than 40 tons per year and the PM, PM10, and PM2.5 emissions to less than 5 tons per year. Compliance with these limits, in addition to the limits from D.1.1, D.2.1(b), and D.3.1(c), will limit the PM emissions to less than 25 tons per year, the PM10 emissions to less than 15 tons per year, and the PM2.5 emissions to less than 10 tons per year for this modification. Therefore, the requirements of 326 IAC 2-2 (PSD) and 326 IAC 2-1.1-5 (Nonattainment NSR) do not apply to this modification.

...

D.3.2 Particulate [326 IAC 6-3-2]

~~Pursuant to 326 IAC 6-3-2 (Particulate Emission Limitations for Manufacturing Processes), the allowable PM emission rate from the Portable Crushing and Screening Operation shall not exceed 71.2 pounds per hour when operating at a process weight rate of 600 tons per hour. The pounds per hour limitation was calculated with the following equation:~~

Pursuant to 326 IAC 6-3-2 (Particulate Emission Limitations for Manufacturing Processes), the allowable PM emission rate shall not exceed the values indicated below:

Emission Unit	Process Weight Rate (ton/yr)	Emission Limit (lb/hr)
Portable Crushing and Screening Operation	600	71.2
Portable Barge Loading	300	63
Portable Barge Loading	400	66
Portable Boat Loading	1500	82.95
Portable Stacking Unit	250	60.95
Portable Screen Unit	250	60.95
Portable Screen Unit	250	60.95
(2) Portable Stackers	200 (each)	58.5 (each)

The pounds per hour limitation was calculated with the following equation:

Interpolation and extrapolation of the data for the process weight rate in excess of 60,000 pounds per hour shall be accomplished by use of the equation:

$E = 55.0\ P^{0.11} - 40$ where E = rate of emission in pounds per hour and
P = process weight rate in tons per hour

...

D.3.6 Record Keeping Requirements

(a) To document the compliance status with Condition D.3.1(a), the Permittee shall maintain records of the throughput of slag to the portable crushing and screening operation monthly.

(b) To document the compliance status with Condition D.3.1(d), the Permittee shall maintain records of the throughput of diesel fuel to the portable generators monthly.

(~~a~~**c**) To document **the** compliance **status** with condition D.3.4, the Permittee shall maintain records of the chemical analysis of the slag material, as needed, to demonstrate compliance during times the wet suppression is not used due to weather.

(~~b~~**d**) To document **the** compliance **status** with condition D.3.5, the Permittee shall maintain a daily record of visible emission notations of the process emission points. The Permittee shall include in its daily record when a visible emission notation is not taken and the reason for the lack of visible emission notation (e.g. the process did not operate that day).

(~~c~~**e**) All records shall be maintained in accordance with Section C - General Record Keeping Requirements of this permit.

...

D.3.7 Reporting Requirements

A quarterly summary of the information to document compliance with Condition D.3.1**(a) and (d)** shall be submitted to the addresses listed in Section C - General Reporting Requirements, of this permit, using the reporting forms located at the end of this permit, or their equivalent, within thirty (30) days after the end of the quarter being reported. The report submitted by the Permittee does require the certification by the “responsible official” as defined by 326 IAC 2-7-1(34).

...

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE AND ENFORCEMENT BRANCH

Part 70 Quarterly Report

Source Name: Levy Company, Inc.
Source Address: US Hwy 12, Burns Harbor, IN 46304
Mailing Address: P. O. Box 540, Portage, IN 46368
Part 70 Permit No.: T127-7656-00026
Facility: Two (2) portable generators with a maximum capacity of 250kw each and one (1) portable generator with a maximum capacity of 100kw.
Parameter: Throughput of diesel fuel.
Limit: The total throughput of diesel fuel to the portable generators shall be limited to less than 124,830 gallons per twelve (12) consecutive month period with compliance determined at the end of each month.

YEAR:

Month	Column 1	Column 2	Column 1 + Column 2
	Slag Throughput This Month	Slag Throughput Previous 11 Months	Slag Throughput 12 Month Total
Month 1			
Month 2			
Month 3			

☐ No deviation occurred in this quarter.

☐ Deviation/s occurred in this quarter.
Deviation has been reported on:

Submitted by:
Title / Position:
Signature:
Date:
Phone:

IDEM Changes:

1) For clarity, IDEM has changed references to the general conditions: *"in accordance with Section B*", "*in accordance with Section C*", or other similar language, to "Section *C ... contains the Permit tee's obligations with regard to the records required by this condition*."

2) IDEM has decided that the phrases "*no later than*" and "*not later than*" are clearer than "*within*" in relation to the end of a timeline. Therefore timelines have been switched to "*no later than*" or "*not later than*".

3) 326 IAC 2-7 requires that "a responsible official" perform certain actions. 326 IAC 2-7-1(34) allows for multiple people to meet the definition of "responsible official." Therefore, IDEM is revising all instances of "the responsible official" to read "a responsible official."

4) IDEM has decided to clarify what rule requirements a certification needs to meet. IDEM has decided to remove the last sentence dealing with the need for certification from the forms because the Condition requiring the form already addresses this issue.

5) IDEM has clarified Section B and Section D - Preventive Maintenance Plan.

6) IDEM is revising Section B - Emergency Provisions to delete paragraph (h). 326 IAC 2-8-4(3) (C) (ii) allows that deviations reported under an independent requirement do not have to be included in the Quarterly Deviation and Compliance Monitoring Report.

7) Having a separate condition for the reporting of deviations is unnecessary. Therefore, IDEM has removed Section B - Deviation form Permit Requirements and Conditions and added the requirements of that condition to Section C - General Reporting Requirements. Paragraph (d) of Section C - General Reporting Requirements has been removed because IDEM already states the timeline and certification needs of each report in the condition requiring the report.

8) IDEM will state which rule establishes the authority to set a deadline for the Permittee to submit additional information. Therefore, Section B - Permit Renewal has been revised.

9) IDEM will state that no notice is required for approved changes in Section B - Permit Revision Under Economic Incentives and Other Programs.

10) IDEM has added 326 IAC 5-1-1 to the exception clause of Section C - Opacity, since 326 IAC 5-1-1 does list exceptions.

11) IDEM has revised Section C - Incineration to more closely reflect the two underlying rules.

12) IDEM has changed the title, order, and wording of the condition formerly entitled Section C - Fugitive Dust Emissions to match 326 IAC 6.8-10-3.

13) IDEM has removed the first paragraph of Section C - Performance Testing due to the fact that specific testing conditions elsewhere in the permit will specify the timeline and procedures.

14) IDEM has revised Section C - Compliance Monitoring. The reference to recordkeeping has been removed due to the fact that other conditions already address recordkeeping. The voice of the condition has been change to clearly indicate that it is the Permittee that must follow the requirements of the condition.

15) IDEM has removed Section C - Monitoring Methods. The conditions that require the monitoring or testing state what methods shall be used.

16) IDEM has revised Section C - Response to Excursions or Exceedances. The introduction sentence has been added to clarify that it is only when an excursion or exceedance is detected that the requirements of this condition need to be followed. The word "excess" was added to the last sentence of paragraph (a) because the Permittee only has to minimize excess emissions. The middle of paragraph (b) has been deleted as it was duplicative of paragraph (a). The phrase "or are returning" was added to subparagraph (b)(2) as this is an acceptable response assuming

the operation or emission unit does return to normal or its usual manner of operation. The phrase "within the indicator range, designated condition, or below the applicable emission limitation or standard, as applicable" was replaced with "normal or usual manner of operation" because the first phrase is just a limited list of the second phrase. The recordkeeping required by paragraph (e) was changed to require only records of the response because the previously listed items are required to be recorded elsewhere in the permit.

17) IDEM has revised Section C - Actions Related to Noncompliance Demonstrated by a Stack Test. The requirements to take response steps and minimize excess emissions have been removed because Section C - Response to Excursions or Exceedances already requires response steps related to exceedances and excess emissions minimization. The start of the timelines was switched from "the receipt of the test results" to "the date of the test." There was confusion if the "receipt" was by IDEM, the Permittee, or someone else. Since the start of the timelines has been moved up, the length of the timelines was increased. The new timelines require action within a comparable timeline; and the new timelines still ensure that the Permittee will return to compliance within a reasonable timeframe.

18) Paragraph (b) of Section C - Emission Statement has been removed. It was duplicative of the requirement in Section C - General Reporting Requirements.

19) The voice of paragraph (b) of Section C - General Record Keeping Requirements has been change to clearly indicate that it is the Permittee that must follow the requirements of the paragraph.

20) IDEM has simplified the referencing in Section C - Compliance with 40 CFR 82 and 326 IAC 22-1.

21) The word "status" has been added to Section D - Reporting Requirements. The Permittee has the obligation to document the compliance status. The wording has been revised to properly reflect this.

These changes have been made throughout the permit as follows:

B.7 Duty to Provide Information [326 IAC 2-7-5(6)(E)]

(a) The Permittee shall furnish to IDEM, OAQ, within a reasonable time, any information that IDEM, OAQ, may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit. ~~The submittal by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).~~ Upon request, the Permittee shall also furnish to IDEM, OAQ, copies of records required to be kept by this permit.

(b) For information furnished by the Permittee to IDEM, OAQ, the Permittee may include a claim of confidentiality in accordance with 326 IAC 17.1. When furnishing copies of requested records directly to U.S. EPA, the Permittee may assert a claim of confidentiality in accordance with 40 CFR 2, Subpart B.

B.8 Certification [326 IAC 2-7-4(f)] [326 IAC 2-7-6(1)] [326 IAC 2-7-5(3)(C)]

(a) **A certification required by this permit meets the requirements of 326 IAC 2-7-6(1) if:**

(i) ~~Where specifically designated by this permit or required by an applicable requirement, any application form, report, or compliance certification submitted shall~~ **it** contain**s a** certification by a "responsible official**", as defined by 326 IAC 2-7-1(34), and** ~~of truth, accuracy, and completeness. This~~

(ii) **the** certification ~~shall state that~~ **is** based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

(b) ~~One (1) certification shall be included, using~~ **The Permittee may use** the attached

Certification Form, **or its equivalent** with each submittal requiring certification. One (1) certification may cover multiple forms in one (1) submittal.

(c) A responsible official is defined at 326 IAC 2-7-1(34).

B.9 Annual Compliance Certification [326 IAC 2-7-6(5)]

(a) The Permittee shall annually submit a compliance certification report which addresses the status of the source's compliance with the terms and conditions contained in this permit, including emission limitations, standards, or work practices. All certifications shall cover the time period from January 1 to December 31 of the previous year, and shall be submitted no later than April 15 of each year to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

and

United States Environmental Protection Agency, Region V
Air and Radiation Division, Air Enforcement Branch - Indiana (AE-17J)
77 West Jackson Boulevard
Chicago, Illinois 60604-3590

(b) The annual compliance certification report required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ, on or before the date it is due.

(c) The annual compliance certification report shall include the following:

(1) The appropriate identification of each term or condition of this permit that is the basis of the certification;

(2) The compliance status;

(3) Whether compliance was continuous or intermittent;

(4) The methods used for determining the compliance status of the source, currently and over the reporting period consistent with 326 IAC 2-7-5(3); and

(5) Such other facts, as specified in Sections D of this permit, as IDEM, OAQ, may require to determine the compliance status of the source.

The submittal by the Permittee does require the certification **that meets the requirements of 326 IAC 2-7-6(1)** by ~~the "responsible official"~~**a "responsible official"** as defined by 326 IAC 2-7-1(34).

B.10 Preventive Maintenance Plan [326 IAC 2-7-5(1),(3) and (13)] [326 IAC 2-7-6(1) and (6)] [326 IAC 1-6-3]

(a) The Permittee shall prepare and maintain Preventive Maintenance Plans (PMPs) ~~within~~ **no later than** ninety (90) days after issuance of this permit, for the source as described in 326 IAC 1-6-3. At a minimum, the PMPs shall include:

(1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;

(2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and

(3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

If, due to circumstances beyond the Permittee's control, the PMPs cannot be prepared and maintained within the above time frame, the Permittee may extend the date an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

The PMP extension notification does not require the certification **that meets the requirements of 326 IAC 2-7-6(1)** by ~~the "responsible official"~~**a "responsible official"** as defined by 326 IAC 2-7-1(34).

(b) A copy of the PMPs shall be submitted to IDEM, OAQ, upon request and within a reasonable time, and shall be subject to review and approval by IDEM, OAQ. IDEM, OAQ, may require the Permittee to revise its PMPs whenever lack of proper maintenance causes or is the primary contributor to an exceedance of any limitation on emissions ~~or potential to emit~~. The PMPs **and their submittal** do not require the certification **that meets the requirements of 326 IAC 2-7-6(1)** by ~~the "responsible official"~~**a "responsible official"** as defined by 326 IAC 2-7-1(34).

(c) To the extent the Permittee is required by 40 CFR 60/63 to have an Operation Maintenance, and Monitoring (OMM) Plan for a unit, such Plan is deemed to satisfy the PMP requirements of 326 IAC 1-6-3 for that unit.

B.11 Emergency Provisions [326 IAC 2-7-16]

(a) An emergency, as defined in 326 IAC 2-7-1(12), is not an affirmative defense for an action brought for noncompliance with a federal or state health-based emission limitation.

(b) An emergency, as defined in 326 IAC 2-7-1(12), constitutes an affirmative defense to an action brought for noncompliance with a technology-based emission limitation if the affirmative defense of an emergency is demonstrated through properly signed, contemporaneous operating logs or other relevant evidence that describe the following:

(1) An emergency occurred and the Permittee can, to the extent possible, identify the causes of the emergency;

(2) The permitted facility was at the time being properly operated;

(3) During the period of an emergency, the Permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or other requirements in this permit;

(4) For each emergency lasting one (1) hour or more, the Permittee notified IDEM, OAQ, and the Northwest Regional Office, ~~within~~ **no later than** four (4) daytime business hours after the beginning of the emergency, or after the emergency was discovered or reasonably should have been discovered;

Telephone Number: 1-800-451-6027 (ask for Office of Air Quality, Compliance and Enforcement Branch), or
Telephone Number: 317-233-0178 (ask for Compliance and Enforcement Branch)
Facsimile Number: 317-233-6865

and for the Northwest Regional Office;

Telephone Number: 1-888-209-8892 (ask for Office of Air Quality, Compliance and Enforcement Branch)
Telephone Number: 219-757-0265 (ask for Compliance and Enforcement Branch)
Facsimile Number: 219-757-0267

(5) For each emergency lasting one (1) hour or more, the Permittee submitted the attached Emergency Occurrence Report Form or its equivalent, either by mail or facsimile to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

~~within~~ **no later than** two (2) working days of the time when emission limitations were exceeded due to the emergency.

The notice fulfills the requirement of 326 IAC 2-7-5(3)(C)(ii) and must contain the following:

(A) A description of the emergency;

(B) Any steps taken to mitigate the emissions; and

(C) Corrective actions taken.

The notification, which shall be submitted by the Permittee, does not require the certification **that meets the requirements of 326 IAC 2-7-6(1)** by ~~the "responsible official"~~**a "responsible official"** as defined by 326 IAC 2-7-1(34).

(6) The Permittee immediately took all reasonable steps to correct the emergency.

(c) In any enforcement proceeding, the Permittee seeking to establish the occurrence of an emergency has the burden of proof.

(d) This emergency provision supersedes 326 IAC 1-6 (Malfunctions). This permit condition is in addition to any emergency or upset provision contained in any applicable requirement.

(e) The Permittee seeking to establish the occurrence of an emergency shall make records available upon request to ensure that failure to implement a PMP did not cause or contribute to an exceedance of any limitations on emissions. However, IDEM, OAQ, may require that the Preventive Maintenance Plans required under 326 IAC 2-7-4(c)(9) be revised in response to an emergency.

(f) Failure to notify IDEM, OAQ, by telephone or facsimile of an emergency lasting more than one (1) hour in accordance with (b)(4) and (5) of this condition shall constitute a violation of 326 IAC 2-7 and any other applicable rules.

(g) If the emergency situation causes a deviation from a technology-based limit, the Permittee may continue to operate the affected emitting facilities during the emergency provided the Permittee immediately takes all reasonable steps to correct the emergency and minimize emissions.

~~(h) The Permittee shall include all emergencies in the Quarterly Deviation and Compliance~~

~~Monitoring Report.~~

...

B.15 **Reserved**~~Deviations from Permit Requirements and Conditions [326 IAC 2-7-5(3)(C)(ii)]~~

~~(a) Deviations from any permit requirements (for emergencies see Section B - Emergency Provisions), the probable cause of such deviations, and any response steps or preventive measures taken shall be reported to:~~

~~Indiana Department of Environmental Management~~
~~Compliance and Enforcement Branch, Office of Air Quality~~
~~100 North Senate Avenue~~
~~MC 61-53 IGCN 1003~~
~~Indianapolis, Indiana 46204-2251~~

~~using the attached Quarterly Deviation and Compliance Monitoring Report, or its equivalent. A deviation required to be reported pursuant to an applicable requirement that exists independent of this permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report.~~

~~The Quarterly Deviation and Compliance Monitoring Report does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).~~

~~(b) A deviation is an exceedance of a permit limitation or a failure to comply with a requirement of the permit.~~

B.16 Permit Modification, Reopening, Revocation and Reissuance, or Termination [326 IAC 2-7-5(6)(C)] [326 IAC 2-7-8(a)] [326 IAC 2-7-9]

(a) This permit may be modified, reopened, revoked and reissued, or terminated for cause. The filing of a request by the Permittee for a Part 70 permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any condition of this permit. [326 IAC 2-7-5(6)(C)] The notification by the Permittee does require the certification **that meets the requirements of 326 IAC 2-7-6(1)** by ~~the "responsible official"~~**a "responsible official"** as defined by 326 IAC 2-7-1(34).

(b) This permit shall be reopened and revised under any of the circumstances listed in IC 13-15-7-2 or if IDEM, OAQ, determines any of the following:

(1) That this permit contains a material mistake.

(2) That inaccurate statements were made in establishing the emissions standards or other terms or conditions.

(3) That this permit must be revised or revoked to assure compliance with an applicable requirement. [326 IAC 2-7-9(a)(3)]

(c) Proceedings by IDEM, OAQ, to reopen and revise this permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of this permit for which cause to reopen exists. Such reopening and revision shall be made as expeditiously as practicable. [326 IAC 2-7-9(b)]

(d) The reopening and revision of this permit, under 326 IAC 2-7-9(a), shall not be initiated before notice of such intent is provided to the Permittee by IDEM, OAQ, at least thirty (30) days in advance of the date this permit is to be reopened, except that IDEM, OAQ, may provide a shorter time period in the case of an emergency. [326 IAC 2-7-9(c)]

B.17 Permit Renewal [326 IAC 2-7-3] [326 IAC 2-7-4] [326 IAC 2-7-8(e)]

(a) The application for renewal shall be submitted using the application form or forms prescribed by IDEM, OAQ, and shall include the information specified in 326 IAC 2-7-4. Such information shall be included in the application for each emission unit at this source, except those

emission units included on the trivial or insignificant activities list contained in 326 IAC 2-7-1(21) and 326 IAC 2-7-1(40). The renewal application does require the certification **that meets the requirements of 326 IAC 2-7-6(1)** by ~~the "responsible official"~~**a "responsible official"** as defined by 326 IAC 2-7-1(34).

Request for renewal shall be submitted to:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

(b) A timely renewal application is one that is:

(1) Submitted at least nine (9) months prior to the date of the expiration of this permit; and

(2) If the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ, on or before the date it is due.

(c) If the Permittee submits a timely and complete application for renewal of this permit, the source's failure to have a permit is not a violation of 326 IAC 2-7 until IDEM, OAQ, takes final action on the renewal application, except that this protection shall cease to apply if, subsequent to the completeness determination, the Permittee fails to submit by the deadline specified**, pursuant to 326 IAC 2-7-4(a)(2)(D),** in writing by IDEM, OAQ, any additional information identified as being needed to process the application.

B.18 Permit Amendment or Modification [326 IAC 2-7-11] [326 IAC 2-7-12]

(a) Permit amendments and modifications are governed by the requirements of 326 IAC 2-7-11 or 326 IAC 2-7-12 whenever the Permittee seeks to amend or modify this permit.

(b) Any application requesting an amendment or modification of this permit shall be submitted to:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

Any such application shall be certified by ~~the "responsible official"~~**a "responsible official"** as defined by 326 IAC 2-7-1(34).

(c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-7-11(c)(3)]

B.19 Permit Revision Under Economic Incentives and Other Programs [326 IAC 2-7-5(8)] [326 IAC 2-7-12 (b)(2)]

(a) No Part 70 permit revision **or notice** shall be required under any approved economic incentives, marketable Part 70 permits, emissions trading, and other similar programs or processes for changes that are provided for in a Part 70 permit.

(b) Notwithstanding 326 IAC 2-7-12(b)(1) and 326 IAC 2-7-12(c)(1), minor Part 70 permit modification procedures may be used for Part 70 modifications involving the use of economic incentives, marketable Part 70 permits, emissions trading, and other similar approaches to the extent that such minor Part 70 permit modification procedures are explicitly provided for in

the applicable State Implementation Plan (SIP) or in applicable requirements promulgated or approved by the U.S. EPA.

B.20 Operational Flexibility [326 IAC 2-7-20] [326 IAC 2-7-10.5]

(a) The Permittee may make any change or changes at the source that are described in 326 IAC 2-7-20(b), (c), or (e), without a prior permit revision, if each of the following conditions is met:

(1) The changes are not modifications under any provision of Title I of the Clean Air Act;

(2) Any preconstruction approval required by 326 IAC 2-7-10.5 has been obtained;

(3) The changes do not result in emissions which exceed the limitations provided in this permit (whether expressed herein as a rate of emissions or in terms of total emissions);

(4) The Permittee notifies the:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

and

United States Environmental Protection Agency, Region V
Air and Radiation Division, Regulation Development Branch - Indiana (AR-18J)
77 West Jackson Boulevard
Chicago, Illinois 60604-3590

in advance of the change by written notification at least ten (10) days in advance of the proposed change. The Permittee shall attach every such notice to the Permittee's copy of this permit; and

(5) The Permittee maintains records on-site, on a rolling five (5) year basis, which document all such changes and emission trades that are subject to 326 IAC 2-7-20(b), (c), or (e). The Permittee shall make such records available, upon reasonable request, for public review.

Such records shall consist of all information required to be submitted to IDEM, OAQ, in the notices specified in 326 IAC 2-7-20(b)(1), (c)(1), and (e)(2).

(b) The Permittee may make Section 502(b)(10) of the Clean Air Act changes (this term is defined at 326 IAC 2-7-1(36)) without a permit revision, subject to the constraint of 326 IAC 2-7-20(a). For each such Section 502(b)(10) of the Clean Air Act change, the required written notification shall include the following:

(1) A brief description of the change within the source;

(2) The date on which the change will occur;

(3) Any change in emissions; and

(4) Any permit term or condition that is no longer applicable as a result of the change.

The notification which shall be submitted is not considered an application form, report or compliance certification. Therefore, the notification by the Permittee does not require the certification **that meets the requirements of 326 IAC 2-7-6(1)** by ~~the "responsible official"~~**a "responsible official"** as defined by 326 IAC 2-7-1(34).

(c) Emission Trades [326 IAC 2-7-20(c)]
The Permittee may trade emissions increases and decreases at the source, where the applicable SIP provides for such emission trades without requiring a permit revision, subject to the constraints of Section (a) of this condition and those in 326 IAC 2-7-20(c).

(d) Alternative Operating Scenarios [326 IAC 2-7-20(d)]
The Permittee may make changes at the source within the range of alternative operating scenarios that are described in the terms and conditions of this permit in accordance with 326 IAC 2-7-5(9). No prior notification of IDEM, OAQ, or U.S. EPA is required.

(e) Backup fuel switches specifically addressed in, and limited under, Section D of this permit shall not be considered alternative operating scenarios. Therefore, the notification requirements of part (a) of this condition do not apply.

...

B.23 Transfer of Ownership or Operational Control [326 IAC 2-7-11]

(a) The Permittee must comply with the requirements of 326 IAC 2-7-11 whenever the Permittee seeks to change the ownership or operational control of the source and no other change in the permit is necessary.

(b) Any application requesting a change in the ownership or operational control of the source shall contain a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new Permittee. The application shall be submitted to:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

The application, which shall be submitted by the Permittee, does require the certification **that meets the requirements of 326 IAC 2-7-6(1)** by ~~the "responsible official"~~**a "responsible official"** as defined by 326 IAC 2-7-1(34).

(c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-7-11(c)(3)]

B.24 Annual Fee Payment [326 IAC 2-7-19] [326 IAC 2-7-5(7)][326 IAC 2-1.1-7]

(a) The Permittee shall pay annual fees to IDEM, OAQ, ~~within~~ **no later than** thirty (30) calendar days of receipt of a billing. In the event that the source is a sub-contractor and is combined with a larger Part 70 source, the larger Part 70 source may pay the ~~Permittees'~~ **Permittee's** annual fees as part of the larger source billing and subject to the fee cap of the larger source. If, however, the larger Part 70 does not pay its annual Part permit fee, IDEM, OAQ will assess a separate fee in accordance with 326 IAC 2-7-19(c) to be paid by the Permittee. Pursuant to 326 IAC 2-7-19(b), if the Permittee does not receive a bill from IDEM, OAQ, the applicable fee is due April 1 of each year.

(b) Except as provided in 326 IAC 2-7-19(e), failure to pay may result in administrative enforcement action or revocation of this permit.

The Permittee may call the following telephone numbers: 1-800-451-6027 or 317-233-4230 (ask for OAQ, Billing, Licensing, and Training Section), to determine the appropriate permit fee.

...

C.2 Opacity [326 IAC 5-1]

Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in **326 IAC 5-1-1 (Applicability)**

and 326 IAC 5-1-3 (Temporary Alternative Opacity Limitations), opacity shall meet the following, unless otherwise stated in this permit:

(a) Opacity shall not exceed an average of forty percent (40%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.

(b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

...

C.4 Incineration [326 IAC 4-2] [326 IAC 9-1-2]

The Permittee shall not operate an incinerator ~~or incinerate any waste or refuse~~ except as provided in 326 IAC 4-2 **or in this permit. The Permittee shall not operate a refuse incinerator or refuse equipment except as provided in** ~~and~~ 326 IAC 9-1-2 **or in this permit**.

...

C.8 Asbestos Abatement Projects [326 IAC 14-10] [326 IAC 18] [40 CFR 61, Subpart M]

(a) Notification requirements apply to each owner or operator. If the combined amount of regulated asbestos containing material (RACM) to be stripped, removed or disturbed is at least 260 linear feet on pipes or 160 square feet on other facility components, or at least thirty-five (35) cubic feet on all facility components, then the notification requirements of 326 IAC 14-10-3 are mandatory. All demolition projects require notification whether or not asbestos is present.

(b) The Permittee shall ensure that a written notification is sent on a form provided by the Commissioner at least ten (10) working days before asbestos stripping or removal work or before demolition begins, per 326 IAC 14-10-3, and shall update such notice as necessary, including, but not limited to the following:

(1) When the amount of affected asbestos containing material increases or decreases by at least twenty percent (20%); or

(2) If there is a change in the following:

(A) Asbestos removal or demolition start date;

(B) Removal or demolition contractor; or

(C) Waste disposal site.

(c) The Permittee shall ensure that the notice is postmarked or delivered according to the guidelines set forth in 326 IAC 14-10-3(2).

(d) The notice to be submitted shall include the information enumerated in 326 IAC 14-10-3(3).

All required notifications shall be submitted to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

The notice shall include a signed certification from the owner or operator that the information provided in this notification is correct and that only Indiana licensed workers and project supervisors will be used to implement the asbestos removal project. The notifications do not require a certification by ~~the "responsible official"~~**a "responsible official"** as defined by 326 IAC 2-7-1(34).

(e) Procedures for Asbestos Emission Control
The Permittee shall comply with the applicable emission control procedures in 326 IAC 14-10-4 and 40 CFR 61.145(c). Per 326 IAC 14-10-1, emission control requirements are applicable for any removal or disturbance of RACM greater than three (3) linear feet on pipes or three (3) square feet on any other facility components or a total of at least 0.75 cubic feet on all facility components.

(f) Demolition and Renovation
The Permittee shall thoroughly inspect the affected facility or part of the facility where the demolition or renovation will occur for the presence of asbestos pursuant to 40 CFR 61.145(a).

(g) Indiana Licensed Asbestos Inspector
The Permittee shall comply with 326 IAC 14-10-1(a) that requires the owner or operator, prior to a renovation/demolition, to use an Indiana Licensed Asbestos Inspector to thoroughly inspect the affected portion of the facility for the presence of asbestos. The requirement to use an Indiana Licensed Asbestos inspector is not federally enforceable.

Testing Requirements [326 IAC 2-7-6(1)]

C.9 Performance Testing [326 IAC 3-6]

(a) ~~All testing shall be performed according to the provisions of 326 IAC 3-6 (Source Sampling Procedures), except as provided elsewhere in this permit, utilizing any applicable procedures and analysis methods specified in 40 CFR 51, 40 CFR 60, 40 CFR 61, 40 CFR 63, 40 CFR 75, or other procedures approved by IDEM, OAQ.~~

~~A~~**For performance testing required by this permit, a** test protocol, except as provided elsewhere in this permit, shall be submitted to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

no later than thirty-five (35) days prior to the intended test date. The protocol submitted by the Permittee does not require certification by ~~the "responsible official"~~**a "responsible official"** as defined by 326 IAC 2-7-1(34).

(b) The Permittee shall notify IDEM, OAQ of the actual test date at least fourteen (14) days prior to the actual test date. The notification submitted by the Permittee does not require certification by ~~the "responsible official"~~**a "responsible official"** as defined by 326 IAC 2-7-1(34).

(c) Pursuant to 326 IAC 3-6-4(b), all test reports must be received by IDEM, OAQ, not later than forty-five (45) days after the completion of the testing. An extension may be granted by IDEM, OAQ, if the Permittee submits to IDEM, OAQ, a reasonable written explanation not later than five (5) days prior to the end of the initial forty-five (45) day period.

...

C.11 Compliance Monitoring [326 IAC 2-7-5(3)] [326 IAC 2-7-6(1)]

Unless otherwise specified in this permit, **for** all monitoring ~~and record keeping~~ requirements not already legally required**, the Permittee** shall be **allowed up to** ~~implemented within~~ ninety (90) days **from the date** of permit issuance **or of initial start-up, whichever is later, to begin such monitoring**. ~~If required by Section D, the Permittee shall be responsible for installing any necessary equipment and initiating any required monitoring related to that equipment.~~ If due to circumstances beyond ~~its~~ **the Permittee's** control, ~~that~~ **any monitoring** equipment **requires by this permit** cannot be installed and operated ~~within~~ **no later than** ninety (90) days **after permit issuance or the date of initial start-up, whichever is later**, the Permittee may extend the compliance schedule related to the

equipment for an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

in writing, prior to the end of the initial ninety (90) day compliance schedule, with full justification of the reasons for the inability to meet this date.

The notification which shall be submitted by the Permittee does require the certification **that meets the requirements of 326 IAC 2-7-6(1)** by ~~the "responsible official"~~**a "responsible official"** as defined by 326 IAC 2-7-1(34).

Unless otherwise specified in the approval for the new emission unit(s), compliance monitoring for new emission units or emission units added through a source modification shall be implemented when operation begins.

C.12 **Reserved** ~~Monitoring Methods [326 IAC 3] [40 CFR 60] [40 CFR 63]~~

~~Any monitoring or testing required by Section D of this permit shall be performed according to the provisions of 326 IAC 3, 40 CFR 60, Appendix A, 40 CFR 60 Appendix B, 40 CFR 63, or other approved methods as specified in this permit.~~

...

C.14 Emergency Reduction Plans [326 IAC 1-5-2] [326 IAC 1-5-3]

Pursuant to 326 IAC 1-5-2 (Emergency Reduction Plans; Submission):

(a) The Permittee shall prepare written emergency reduction plans (ERPs) consistent with safe operating procedures.

(b) These ERPs shall be submitted for approval to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

~~within~~ **no later than** ninety (90) days after the date of issuance of this permit.

The ERP does require the certification **that meets the requirements of 326 IAC 2-7-6(1)** by ~~the "responsible official"~~**a "responsible official"** as defined by 326 IAC 2-7-1(34).

(c) If the ERP is disapproved by IDEM, OAQ, the Permittee shall have an additional thirty (30) days to resolve the differences and submit an approvable ERP.

(d) These ERPs shall state those actions that will be taken, when each episode level is declared, to reduce or eliminate emissions of the appropriate air pollutants.

(e) Said ERPs shall also identify the sources of air pollutants, the approximate amount of reduction of the pollutants, and a brief description of the manner in which the reduction will be achieved.

(f) Upon direct notification by IDEM, OAQ, that a specific air pollution episode level is in effect, the Permittee shall immediately put into effect the actions stipulated in the approved ERP for the appropriate episode level. [326 IAC 1-5-3]

...

C.16 Response to Excursions or Exceedances [326 IAC 2-7-5] [326 IAC 2-7-6]

~~(a)~~ Upon detecting an **excursion where a response step is required by the D Section** or exceedance **of a limitation in this permit:**

(a) ~~,~~the Permittee shall **take reasonable response steps to** restore operation of the emissions unit (including any control device and associated capture system) to its normal or usual manner of operation as expeditiously as practicable in accordance with good air pollution control practices for minimizing **excess** emissions.

(b) The response shall include minimizing the period of any startup, shutdown or malfunction ~~and taking any necessary corrective actions to restore normal operation and prevent the likely recurrence of the cause of an excursion or exceedance (other than those caused by excused startup or shutdown conditions). Corrective actions~~**The response** may include, but ~~are~~ **is** not limited to, the following:

(1) initial inspection and evaluation;

(2) recording that operations returned **or are returning** to normal without operator action (such as through response by a computerized distribution control system); or

(3) any necessary follow-up actions to return operation to ~~within the indicator range, designated condition, or below the applicable emission limitation or standard, as applicable~~**normal or usual manner of operation**.

(c) A determination of whether the Permittee has used acceptable procedures in response to an excursion or exceedance will be based on information available, which may include, but is not limited to, the following:

(1) monitoring results;

(2) review of operation and maintenance procedures and records;

(3) inspection of the control device, associated capture system, and the process.

(d) Failure to take reasonable response steps shall be considered a deviation from the permit.

(e) The Permittee shall ~~maintain the following records:~~**record the reasonable responses steps taken.**

~~(1) monitoring data;~~

~~(2) monitor performance data, if applicable; and~~

~~(3) corrective actions taken.~~

C.17 Actions Related to Noncompliance Demonstrated by a Stack Test [326 IAC 2-7-5] [326 IAC 2-7-6]

(a) When the results of a stack test performed in conformance with Section C - Performance Testing, of this permit exceed the level specified in any condition of this permit, the Permittee shall ~~take appropriate response actions. The Permittee shall~~ submit a description of ~~these~~ **its** response actions to IDEM, OAQ, ~~within~~ **no later than** ~~thirty (30)~~**seventy-five (75)** days ~~of receipt~~**after the date** of the test ~~results. The Permittee shall take appropriate action to minimize excess emissions from the affected facility while the response actions are being implemented~~.

(b) A retest to demonstrate compliance shall be performed ~~within~~ **no later than** one hundred ~~twenty~~ **eighty** (~~120~~**180**) days **after the date** of ~~receipt of the original~~**the** test ~~results~~. Should the Permittee demonstrate to IDEM, OAQ that retesting in one hundred and ~~twenty~~ **eighty** (~~120~~**180**) days is not practicable, IDEM, OAQ may extend the retesting deadline.

(c) IDEM, OAQ reserves the authority to take any actions allowed under law in response to

noncompliant stack tests.

The response action documents submitted pursuant to this condition do require the certification **that meets the requirements of 326 IAC 2-7-6(1)** by ~~the "responsible official"~~**a "responsible official"** as defined by 326 IAC 2-7-1(34).

Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]

C.18 Emission Statement [326 IAC 2-7-5(3)(C)(iii)][326 IAC 2-7-5(7)][326 IAC 2-7-19(c)][326 IAC 2-6]

Pursuant to 326 IAC 2-6-3(a)(1), the Permittee shall submit by July 1 of each year an emission statement covering the previous calendar year. The emission statement shall contain, at a minimum, the information specified in 326 IAC 2-6-4(c) and shall meet the following requirements:

(1) Indicate estimated actual emissions of all pollutants listed in 326 IAC 2-6-4(a);

(2) Indicate estimated actual emissions of regulated pollutants as defined by 326 IAC 2-7-1 (32) ("Regulated pollutant, which is used only for purposes of Section 19 of this rule") from the source, for purpose of fee assessment.

The statement must be submitted to:

Indiana Department of Environmental Management
Technical Support and Modeling Section, Office of Air Quality
100 North Senate Avenue
MC 61-50 IGCN 1003
Indianapolis, Indiana 46204-2251

The emission statement does require the certification **that meets the requirements of 326 IAC 2-7-6(1)** by ~~the "responsible official"~~**a "responsible official"** as defined by 326 IAC 2-7-1(34).

~~(b) The emission statement required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ, on or before the date it is due.~~

C.19 General Record Keeping Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-6] [326 IAC 2-2] [326 IAC 2-3]

(a) Records of all required monitoring data, reports and support information required by this permit shall be retained for a period of at least five (5) years from the date of monitoring sample, measurement, report, or application. These records shall be physically present or electronically accessible at the source location for a minimum of three (3) years. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner makes a request for records to the Permittee, the Permittee shall furnish the records to the Commissioner within a reasonable time.

(b) Unless otherwise specified in this permit, **for** all record keeping requirements not already legally required**, the Permittee** shall be ~~implemented within~~ **allowed up to** ninety (90) days **from the date** of permit issuance **to begin such record keeping**.

(c) If there is a "project" (as defined in 326 IAC 2-2-1 (qq) and/or 326 IAC 2-3-1 (ll)) at an existing emissions unit, other than projects at a source with a Plantwide Applicability Limitation (PAL), which is not part of a "major modification" (as defined in 326 IAC 2-2-1 (ee) and/or 326 IAC 2-3-1 (z)) and the Permittee elects to utilize the "projected actual emissions" (as defined in 326 IAC 2-2-1 (rr) and/or 326 IAC 2-3-1 (mm)), the Permittee shall comply with following:

(1) Prior to commencing the construction of the "project" (as defined in 326 IAC 2-2-1 (qq) and/or 326 IAC 2-3-1 (ll)) at an existing emissions unit, document and maintain the following records:

(A) A description of the project.
(B) Identification of any emissions unit whose emissions of a regulated new source review pollutant could be affected by the project.
(C) A description of the applicability test used to determine that the project is not a major modification for any regulated NSR pollutant, including:
(i) Baseline actual emissions;
(ii) Projected actual emissions;
(iii) Amount of emissions excluded under section 326 IAC 2-2-1(rr)(2)(A)(iii) and/or 326 IAC 2-3-1(mm)(2)(A)(iii); and
(iv) An explanation for why the amount was excluded, and any netting calculations, if applicable.

(2) Monitor the emissions of any regulated NSR pollutant that could increase as a result of the project and that is emitted by any existing emissions unit identified in (1)(B) above; and

(3) Calculate and maintain a record of the annual emissions, in tons per year on a calendar year basis, for a period of five (5) years following resumption of regular operations after the change, or for a period of ten (10) years following resumption of regular operations after the change if the project increases the design capacity of or the potential to emit that regulated NSR pollutant at the emissions unit.

C.20 General Reporting Requirements [326 IAC 2-7-5(3)(C)] [326 IAC 2-1.1-11] [326 IAC 2-2] [326 IAC 2-3]

(a) The Permittee shall submit the attached Quarterly Deviation and Compliance Monitoring Report or its equivalent. Any deviation from permit requirements, the date(s) of each deviation, the cause of the deviation, and the response steps taken must be reported **except that a deviation required to be reported pursuant to an applicable requirement that exists independent of this permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report**. This report shall be submitted ~~within~~ **no later than** thirty (30) days of the end of the reporting period. The Quarterly Deviation and Compliance Monitoring Report shall include the certification **that meets the requirements of 326 IAC 2-7-6(1)** by ~~the "responsible official"~~**a "responsible official"** as defined by 326 IAC 2-7-1(34).

(b) The ~~report required in (a) of this condition and reports required by conditions in Section D of this permit shall be submitted to~~**address for report submittal is**:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

(c) Unless otherwise specified in this permit, any notice, report, or other submission required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ, on or before the date it is due.

(d) ~~Unless otherwise specified in this permit, all reports required in Section D of this permit shall be submitted within thirty (30) days of the end of the reporting period. All reports do require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).~~**Reserved**

(e) The first report shall cover the period commencing on the date of issuance of this permit and ending on the last day of the reporting period. Reporting periods are based on calendar years, unless otherwise specified in this permit. For the purpose of this permit "calendar year" means the twelve (12) month period from January 1 to December 31 inclusive.

(f) If the Permittee is required to comply with the recordkeeping provisions of (c) in Section C-General Record Keeping Requirements for any "project" (as defined in 326 IAC 2-2-1 (qq) and/or 326 IAC 2-3-1 (ll)) at an existing emissions unit, and the project meets the following criteria, then the Permittee shall submit a report to IDEM, OAQ:

(1) The annual emissions, in tons per year, from the project identified in (c)(1) in Section C- General Record Keeping Requirements exceed the baseline actual emissions, as documented and maintained under Section C-General Record Keeping Requirements (c)(1)(C)(i), by a significant amount, as defined in 326 IAC 2-2-1 (xx) and/or 326 IAC 2-3-1 (qq), for that regulated NSR pollutant, and

(2) The emissions differ from the preconstruction projection as documented and maintained under Section C- General Record Keeping Requirements (c)(1)(C)(ii).

(g) The report for project at an existing emissions unit shall be submitted ~~within~~ **no later than** sixty (60) days after the end of the year and contain the following:

(1) The name, address, and telephone number of the major stationary source.

(2) The annual emissions calculated in accordance with (c)(2) and (3) in Section C-General Record Keeping Requirements.

(3) The emissions calculated under the actual-to-projected actual test stated in 326 IAC 2-2-2(d)(3) and/or 326 IAC 2-3-2(c)(3).

(4) Any other information that the Permittee ~~deems fit~~**wishes** to include in this report **such as an explanation as to why the emissions differ from the preconstruction projection**.

Reports required in this part shall be submitted to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

(h) The Permittee shall make the information required to be documented and maintained in accordance with (c) in Section C - General Record Keeping Requirements available for review upon a request for inspection by IDEM, OAQ. The general public may request this information from the IDEM, OAQ under 326 IAC 17.1.

Stratospheric Ozone Protection

C.21 Compliance with 40 CFR 82 and 326 IAC 22-1

Pursuant to 40 CFR 82 (Protection of Stratospheric Ozone), Subpart F, except as provided for motor vehicle air conditioners in Subpart B, the Permittee shall comply with ~~the~~ **applicable** standards for recycling and emissions reduction~~:~~**.**

~~(a) Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to 40 CFR 82.156.~~

~~(b) Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to 40 CFR 82.158.~~

(c) ~~Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to 40 CFR 82.161.~~

...

D.1.3 Preventative Maintenance Plan [326 IAC 2-7-5(13)]

The Preventative Maintenance Plan~~, in accordance with Section B - Preventative Maintenance Plan, of this permit,~~ is required for this facility and its emission control devices. **Section B - Preventive Maintenance Plan contains the Permittee's obligation with regard to the preventive maintenance plan required by this condition.**

...

D.1.5 Visible Emissions Notations

(a) Visible emission notations of all process emission points shall be performed once per day during normal daylight operations. A trained employee shall record whether emissions are normal or abnormal.

(b) For processes operated continuously, "normal" means those conditions prevailing, or expected to prevail, eighty percent (80%) of the time the process is in operation, not counting startup or shut down time.

(c) In the case of batch or discontinuous operations, readings shall be taken during that part of the operation that would normally be expected to cause the greatest emissions.

(d) A trained employee is an employee who has worked at the plant at least one (1) month and has been trained in the appearance and characteristics of normal visible emissions for that specific process.

(e) If abnormal emissions are observed, the Permittee shall take reasonable response**.** ~~steps in accordance with~~ Section C- Response to Excursions or Exceedances **contains the Permittee's obligation with regard to the reasonable response steps required by this condition**. Failure to take response steps ~~in accordance with Section C - Response to Excursions or Exceedances~~ shall be considered a deviation from this permit.

Record Keeping and Reporting Requirement [326 IAC 2-7-5(3)] [326 IAC 2-7-19]

D.1.6 Record Keeping Requirements

(a) To document **the** compliance **status** with condition D.1.4, the Permittee shall maintain records of the chemical analysis of the slag material, as needed, to demonstrate compliance during times the wet suppression is not used due to weather.

(b) To document **the** compliance **status** with condition D.1.5, the Permittee shall maintain a daily record of visible emission notations of the process emission points. The Permittee shall include in its daily record when a visible emission notation is not taken and the reason for the lack of visible emission notation (e.g. the process did not operate that day).

(c) ~~All records shall be maintained in accordance with~~ Section C - General Record Keeping Requirements of this permit **contains the Permittee's obligations with regard to the records required by this condition**.

...

D.2.3 Preventative Maintenance Plan [326 IAC 2-7-5(13)]

The Preventative Maintenance Plan~~, in accordance with Section B - Preventative Maintenance Plan, of this permit,~~ is required for this facility and its emission control devices. **Section B - Preventive Maintenance Plan contains the Permittee's obligation with regard to the preventive maintenance plan required by this condition.**

...

D.2.5 Visible Emissions Notations

(a) Visible emission notations of all process emission points shall be performed once per day during normal daylight operations. A trained employee shall record whether emissions are normal or abnormal.

(b) For processes operated continuously, "normal" means those conditions prevailing, or expected to prevail, eighty percent (80%) of the time the process is in operation, not counting startup or shut down time.

(c) In the case of batch or discontinuous operations, readings shall be taken during that part of the operation that would normally be expected to cause the greatest emissions.

(d) A trained employee is an employee who has worked at the plant at least one (1) month and has been trained in the appearance and characteristics of normal visible emissions for that specific process.

(e) If abnormal emissions are observed, the Permittee shall take reasonable response**.** ~~steps in accordance with~~ Section C- Response to Excursions or Exceedances **contains the Permittee's obligation with regard to the reasonable response steps required by this condition**. Failure to take response steps ~~in accordance with Section C - Response to Excursions or Exceedances~~ shall be considered a deviation from this permit.

Record Keeping and Reporting Requirement [326 IAC 2-7-5(3)] [326 IAC 2-7-19]

D.2.6 Record Keeping Requirements

(a) To document **the** compliance **status** with condition D.2.4, the Permittee shall maintain records of the chemical analysis of the slag material, as needed, to demonstrate compliance during times the wet suppression is not used due to weather.

(b) To document **the** compliance **status** with condition D.2.5, the Permittee shall maintain a daily record of visible emission notations of the process emission points. The Permittee shall include in its daily record when a visible emission notation is not taken and the reason for a lack of visible emission notation (e.g. the process did not operate that day).

(c) ~~All records shall be maintained in accordance with~~ Section C - General Record Keeping Requirements of this permit **contains the Permittee's obligations with regard to the records required by this condition**.

...

D.3.3 Preventative Maintenance Plan [326 IAC 2-7-5(13)]

The Preventative Maintenance Plan~~, in accordance with Section B - Preventative Maintenance Plan, of this permit,~~ is required for this facility and its emission control devices. **Section B - Preventive Maintenance Plan contains the Permittee's obligation with regard to the preventive maintenance plan required by this condition.**

...

D.3.5 Visible Emissions Notations

(a) Visible emission notations of all process emission points shall be performed once per day during normal daylight operations. A trained employee shall record whether emissions are normal or abnormal.

(b) For processes operated continuously, "normal" means those conditions prevailing, or expected to prevail, eighty percent (80%) of the time the process is in operation, not counting startup or shut down time.

(c) In the case of batch or discontinuous operations, readings shall be taken during that part of the operation that would normally be expected to cause the greatest emissions.

(d) A trained employee is an employee who has worked at the plant at least one (1) month and has been trained in the appearance and characteristics of normal visible emissions for that specific process.

(e) If abnormal emissions are observed, the Permittee shall take reasonable response**.** ~~steps in accordance with~~ Section C- Response to Excursions or Exceedances **contains the Permittee's obligation with regard to the reasonable response steps required by this condition**. Failure to take response steps ~~in accordance with Section C - Response to Excursions or Exceedances~~ shall be considered a deviation from this permit.

Record Keeping and Reporting Requirement [326 IAC 2-7-5(3)] [326 IAC 2-7-19]

D.3.6 Record Keeping Requirements

(a) To document **the** compliance **status** with Condition D.3.1(a), the Permittee shall maintain records of the throughput of slag to the portable crushing and screening operation monthly.

(b) To document **the** compliance **status** with Condition D.3.1(d), the Permittee shall maintain records of the throughput of diesel fuel to the portable generators monthly.

(c) To document **the** compliance **status** with condition D.3.4, the Permittee shall maintain records of the chemical analysis of the slag material, as needed, to demonstrate compliance during times the wet suppression is not used due to weather.

(d) To document **the** compliance **status** with condition D.3.5, the Permittee shall maintain a daily record of visible emission notations of the process emission points. The Permittee shall include in its daily record when a visible emission notation is not taken and the reason for the lack of visible emission notation (e.g. the process did not operate that day).

(e) ~~All records shall be maintained in accordance with~~ Section C - General Record Keeping Requirements of this permit **contains the Permittee's obligations with regard to the records required by this condition**.

D.3.7 Reporting Requirements

A quarterly summary of the information to document **the** compliance **status** with Condition D.3.1(a) and (d) shall be submitted ~~to the addresses listed in Section C - General Reporting Requirements, of this permit, using the reporting forms located at the end of this permit, or their equivalent, within~~ **no later than** thirty (30) days after the end of the quarter being reported. **Section C - General Reporting contains the Permittee's obligation with regard to the reporting required by this condition.** The report submitted by the Permittee does require the certification **that meets the requirements of 326 IAC 2-7-6(1)** by ~~the "responsible official"~~**a "responsible official"** as defined by 326 IAC 2-7-1(34).

...

D.4.5 Record Keeping Requirements

(a) To document **the** compliance **status** with Condition D.3.2, and pursuant to 326 IAC 8-9, the Permittee must keep records of the following:

(1) The vessel identification number;

(2) The vessel dimensions; and

(3) The vessel capacity.

Records shall be maintained for the life of the vessel.

(b) ~~All records shall be maintained in accordance with~~ Section C - General Record Keeping Requirements, of this permit **contains the Permittee's obligations with regard to the records required by this condition**.

Conclusion and Recommendation

The construction of this proposed modification shall be subject to the conditions of the attached proposed Part 70 Significant Source Modification No. 127-28706-00026 and Significant Permit Modification No. 127-28733-00026. The staff recommends to the Commissioner that this Part 70 Significant Source Modification and Significant Permit Modification be approved.

Appendix A: Emission Calculations
Diesel-Fired Generators
Company Name: The Levy Company, Inc.
Address, City IN Zip: 250 W US Hwy 12, Burns Harbor, IN 46304
Significant Source Mod: 127-28706-00026
Significant Permit Mod: 127-28733-00026
Reviewer: Michael S. Brooks
Date: 12/10/2009

Limited Emissions Diesel Fuel Throughput Limitation: 124,830 gallons per year

Unit Size (KW)	Max Capacity (hp)	Max Capacity (mmbtu/hr)	Operating Hours/yr	Diesel Fuel Use (gal)	PM Emissions (tpy)	PM10 Emissions (tpy)	PM2.5 Emissions (tpy)	SO2 Emissions (tpy)	NOx Emissions (tpy)	VOC Emissions (tpy)	CO Emissions (tpy)
100	134	0.938	8760	56741	1.3	1.3	1.3	1.2	18.1	1.5	3.9
250	335	2.346	7709	124830	2.8	2.8	2.8	2.6	39.9	3.3	8.6
250	335	2.346	7709	124830	2.8	2.8	2.8	2.6	39.9	3.3	8.6
				Limited Emissions:	2.8	2.8	2.8	2.6	39.9	3.3	8.6

Potential Emissions

Unit Size (KW)	Max Capacity (hp)	Max Capacity (mmbtu/hr)	Operating Hours/yr	Diesel Fuel Use (gal)	PM Emissions (tpy)	PM10 Emissions (tpy)	PM2.5 Emissions (tpy)	SO2 Emissions (tpy)	NOx Emissions (tpy)	VOC Emissions (tpy)	CO Emissions (tpy)
100	134	0.938	8760	56741	1.3	1.3	1.3	1.2	18.1	1.5	3.9
250	335	2.345	8760	141802	3.2	3.2	3.2	3.0	45.3	3.7	9.8
250	335	2.345	8760	141802	3.2	3.2	3.2	3.0	45.3	3.7	9.8
				Potential Emissions:	7.6	7.6	7.6	7.1	108.7	8.9	23.4

METHODOLOGY
Limited Emissions = Max Capacity (MMBtu/hr) * Operating Hours (based on limited fuel usage) * Emission Factor/2000
Potential Emissions = Max Capacity (MMBtu/hr) * Operating Hours * Emission Factor/2000

Emission Factors for Diesel-fired Generators with less than 600 Horsepower Capacity

Pollutant	EF (lb/mmbtu)	EF Source
PM	0.31	AP-42, 3.3-1
PM10	0.31	AP-42, 3.3-1
PM2.5	0.31	AP-42, 3.3-1
SO2	0.29	AP-42, 3.3-1
NOx	4.41	AP-42, 3.3-1
VOC	0.36	AP-42, 3.3-1
CO	0.95	AP-42, 3.3-1

7000 Btu/hp-hr
19300 BTU/lb, heating value for diesel fuel
0.9 specific gravity of diesel fuel
144865.8 BTU/gal, heating value for diesel fuel
1.34048257 hp per KW

Potential Throughput (MMBtu/yr) = [Heat Input Capacity (MMBtu/hr)] * [Maximum Hours Operated per Year]

Appendix A: Emission Calculations
Particulate Emissions
Company Name: The Levy Company, Inc.
Address, City IN Zip: 250 W US Hwy 12, Burns Harbor, IN 46304
Significant Source Mod: 127-28706-00026
Significant Permit Mod: 127-28733-00026
Reviewer: Michael S. Brooks
Date: 12/10/2009

Units	Capacity (tph)	Potential Throughput (tons/yr)	Uncontrolled EFs (lb/ton)			Controlled EFs (lb/ton)			**Uncontrolled Emissions (tpy)**			**Controlled Emissions (tpy)**		
			PM	PM_{10}	$PM_{2.5}$	PM	PM_{10}	$PM_{2.5}$	**PM**	**PM_{10}**	**$PM_{2.5}$**	**PM**	**PM_{10}**	**$PM_{2.5}$**
D.1 Separation Plant - Two (2) Scrap Loading Bins	1,150	20,148,000	0.003	0.0011	0.0011	0.00014	4.6E-06	4.6E-06	30.222	11.081	11.081	1.410	0.046	0.046
D.2 Finishing Plant - One Crusher	250	2,190,000	0.0054	0.0024	0.0024	0.0012	0.00054	0.0001	5.913	2.628	2.628	1.314	0.591	0.110
D.2 Finishing Plant - Three (3) Truck Loading Bins	250	6,570,000	0.003	0.0011	0.0011	0.00014	4.6E-06	4.6E-06	9.855	3.614	3.614	0.460	0.015	0.015
D.3 Portable Equipment - Portable Barge Loading Unit (2 drop points)	400	3,504,000	0.003	0.0011	0.0011	0.00014	4.6E-06	4.6E-06	5.256	1.927	1.927	0.245	0.008	0.008
D.3 Portable Equipment - Portable Boat Loading Unit (2 drop points)	1,500	13,140,000	0.003	0.0011	0.0011	0.00014	4.6E-06	4.6E-06	19.710	7.227	7.227	0.920	0.030	0.030
D.3 Portable Equipment - Portable Stacking Unit	250	2,190,000	0.003	0.0011	0.0011	0.00014	4.6E-06	4.6E-06	3.285	1.205	1.205	0.153	0.005	0.005
D.3 Portable Equipment - Portable Screen for Slag & Scarfing* Material	250	2,190,000	0.025	0.0087	0.0087	0.0022	0.000074	0.00005	27.375	9.527	9.527	2.409	0.081	0.055
D.3 Portable Equipment - Portable Screening Unit (Coleman)	250	2,190,000	0.025	0.0087	0.0087	0.0022	0.000074	0.00005	27.375	9.527	9.527	2.409	0.081	0.055
D.3 Portable Equipment - Portable Stacker (Thor)	200	1,752,000	0.003	0.0011	0.0011	0.00014	4.6E-06	4.6E-06	2.628	0.964	0.964	0.123	0.004	0.004
D.3 Portable Equipment - Portable Stacker (Thor)	200	1,752,000	0.003	0.0011	0.0011	0.00014	4.6E-06	4.6E-06	2.628	0.964	0.964	0.123	0.004	0.004
								Total Emissions (tpy):	**134.25**	**48.66**	**48.66**	**9.57**	**0.87**	**0.33**

Methodology
Emission Factors based on AP-42 Crushed Stone Processing Operations, 11.19.2, Table 11.19.2-2, Date 08/04
Uncontrolled Emissions (tpy) = Throughput (tons/yr) * Uncontrolled Emission Factor (lb/ton) / 2000 (lb/ton)
Controlled Emissions (tpy) = Throughput (tons/yr) * Controlled Emission Factor (lb/ton) / 2000 (lb/ton)
Where two (2) drops are indicated, the emissions are multiplied by a factor of 2.

Appendix A: Emission Calculations
Netting Summary

Company Name: The Levy Company, Inc.
Address, City IN Zip: 250 W US Hwy 12, Burns Harbor, IN 46304
Significant Source Mod: 127-28706-00026
Significant Permit Mod: 127-28733-00026
Reviewer: Michael S. Brooks
Date: 12/10/2009

Potential Emissions							
Process	**PM**	**PM_{10}**	**$PM_{2.5}$**	**SO_x**	**NO_x**	**VOC**	**CO**
Future Potential Process Emissions	134.25	48.66	48.66	0.00	0.00	0.00	0.00
Future Potential Combustion Emissions	7.60	7.60	7.60	7.10	108.70	8.90	23.40
Past Actual Emissions (shutdown of CM-13 Plant)	-0.75	-0.03	-0.02	0.00	0.00	0.00	0.00
Total	**142.60**	**56.29**	**56.28**	**7.10**	**108.70**	**8.90**	**23.40**

Limited Emissions							
Process	**PM**	**PM_{10}**	**$PM_{2.5}$**	**SO_x**	**NO_x**	**VOC**	**CO**
Future Controlled Process Emissions	9.57	0.87	0.33	0.00	0.00	0.00	0.00
Future Potential Limited Combustion Emissions	2.80	2.80	2.80	2.60	39.90	3.30	8.60
Past Actual Emissions (shutdown of CM-13 Plant)	-0.75	-0.03	-0.02	0.00	0.00	0.00	0.00
Total	**11.62**	**3.64**	**3.11**	**2.60**	**39.90**	**3.30**	**8.60**

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

We Protect Hoosiers and Our Environment.

Mitchell E. Daniels Jr.
Governor

Thomas W. Easterly
Commissioner

100 North Senate Avenue
Indianapolis, Indiana 46204
(317) 232-8603
Toll Free (800) 451-6027
www.idem.IN.gov

SENT VIA U.S. MAIL: CONFIRMED DELIVERY AND SIGNATURE REQUESTED

TO: Shannon Johnson
The Levy Company Inc. - a contractor of ArcelorMittal
P.O. Box 540
Portage, IN 46368

DATE: September 7, 2010

FROM: Matt Stuckey, Branch Chief
Permits Branch
Office of Air Quality

SUBJECT: Final Decision
Significant Source Modification
127-28706-00026

Enclosed is the final decision and supporting materials for the air permit application referenced above. Please note that this packet contains the original, signed, permit documents.

The final decision is being sent to you because our records indicate that you are the contact person for this application. However, if you are not the appropriate person within your company to receive this document, please forward it to the correct person.

A copy of the final decision and supporting materials has also been sent via standard mail to:
Susan Grenzebach (OCS Environmental)
OAQ Permits Branch Interested Parties List

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178, or toll-free at 1-800-451-6027 (ext. 3-0178), and ask to speak to the permit reviewer who prepared the permit. If you think you have received this document in error, please contact Joanne Smiddie-Brush of my staff at 1-800-451-6027 (ext 3-0185), or via e-mail at jbrush@idem.IN.gov.

Final Applicant Cover letter.dot 11/30/07

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
We Protect Hoosiers and Our Environment.

Mitchell E. Daniels Jr.
Governor

Thomas W. Easterly
Commissioner

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Toll Free (800) 451-6027
www.idem.IN.gov

September 7, 2010

TO: Westchester Public Library

From: Matthew Stuckey, Branch Chief
Permits Branch
Office of Air Quality

Subject: **Important Information for Display Regarding a Final Determination**

Applicant Name: The Levy Company, Inc. - a contractor of ArcelorMittal
Permit Number: 127-28706-00026

You previously received information to make available to the public during the public comment period of a draft permit. Enclosed is a copy of the final decision and supporting materials for the same project. Please place the enclosed information along with the information you previously received. To ensure that your patrons have ample opportunity to review the enclosed permit, **we ask that you retain this document for at least 60 days.**

The applicant is responsible for placing a copy of the application in your library. If the permit application is not on file, or if you have any questions concerning this public review process, please contact Joanne Smiddie-Brush, OAQ Permits Administration Section at 1-800-451-6027, extension 3-0185.

Enclosures
Final Library.dot 11/30/07

Mail Code 61-53

IDEM Staff	MIDENNEY 9/7/2010 The Levy Company, Inc. - contractor of ArcelorMittal(001) 127-28706-00026 (final)			AFFIX STAMP HERE IF USED AS CERTIFICATE OF MAILING
Name and address of Sender	▶	Indiana Department of Environmental Management Office of Air Quality – Permits Branch 100 N. Senate Indianapolis, IN 46204	Type of Mail: **CERTIFICATE OF MAILING ONLY**	

Line	Article Number	Name, Address, Street and Post Office Address	Postage	Handing Charges	Act. Value (If Registered)	Insured Value	Due Send if COD	R.R. Fee	S.D. Fee	S.H. Fee	Rest. Del. Fee Remarks
1		Shannon Jordan The Levy Company, Inc. - contractor of ArcelorMitt PO Box 540 Portage IN 46368 (Source CAATS) via confirmed delivery									
2		Westchester Public Library 200 W Indiana Ave Chesterton IN 46304-3122 *(Library)*									
3		Laurence A. McHugh Barnes & Thornburg 100 North Michigan South Bend IN 46601-1632 *(Affected Party)*									
4		Porter County Board of Commissioners 155 Indiana Ave, Ste 205 Valparaiso IN 46383 *(Local Official)*									
5		Porter County Health Department 155 Indiana Ave, Suite 104 Valparaiso IN 46383-5502 *(Health Department)*									
6		Shawn Sobocinski 3229 E. Atlanta Court Portage IN 46368 *(Affected Party)*									
7		Mr. Ed Dybel 2440 Schrage Avenue Whiting IN 46394 *(Affected Party)*									
8		Ms. Carolyn Marsh Lake Michigan Calumet Advisory Council 1804 Oliver St Whiting IN 46394-1725 *(Affected Party)*									
9		Mr. Dee Morse National Park Service 12795 W Alameda Pky, P.O. Box 25287 Denver CO 80225-0287 *(Affected Party)*									
10		Valparaiso City Council and Mayors Office 166 Lincolnway Valparaiso IN 46383-5524 *(Local Official)*									
11		Mr. Joseph Virgil 128 Kinsale Avenue Valparaiso IN 46385 *(Affected Party)*									
12		Mark Coleman 9 Locust Place Ogden Dunes IN 46368 *(Affected Party)*									
13		Mr. Chris Hernandez Pipefitters Association, Local Union 597 8762 Louisiana St., Suite G Merrillville IN 46410 (Affected Party)									
14		Ms. Kathy Luther Northern Regional Planning Commission 6100 Southport Rd Portage IN 46368 *(Affected Party)*									
15		Burns Harbor Town Council 1240 N. Boo Rd Burns Harbor IN 46304 *(Local Official)*									

Total number of pieces Listed by Sender	Total number of Pieces Received at Post Office	Postmaster, Per (Name of Receiving employee)	The full declaration of value is required on all domestic and international registered mail. The maximum indemnity payable for the reconstruction of nonnegotiable documents under Express Mail document reconstructing insurance is $50,000 per piece subject to a limit of $50, 000 per occurrence. The maximum indemnity payable on Express mil merchandise insurance is $500. The maximum indemnity payable is $25,000 for registered mail, sent with optional postal insurance. See ***Domestic Mail Manual*** **R900, S913**, and **S921** for limitations of coverage on inured and COD mail. See ***International Mail Manual*** for limitations o coverage on international mail. Special handling charges apply only to Standard Mail (A) and Standard Mail (B) parcels.
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1		Eric & Sharon Haussman 57 Shore Drive Ogden Dunes IN 46368 (Affected Party)									
2		Vice President and General Manager ISG Burns Harbor 260 W US Hwy 12 Burns Harbor IN 46304 *(Source ? addl contact)*									
3		Susan Grenzebach OCS Environmental 130 Lincoln St. Porter IN 46304 *(Consultant)*									
4		Joseph Hero 11723 S Oakridge Drive St. John IN 46373 *(Affected Party)*									
5		Gitte Laasby Post Tribune 1433 E. 83rd Ave Merrillville IN 46410 *(Affected Party)*									
6											
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