



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

We Protect Hoosiers and Our Environment.

Mitchell E. Daniels Jr.
Governor

Thomas W. Easterly
Commissioner

100 North Senate Avenue
Indianapolis, Indiana 46204
(317) 232-8603
Toll Free (800) 451-6027
www.idem.IN.gov

TO: Interested Parties / Applicant

DATE: June 23, 2011

RE: Menard, Inc. / 167-29923-00056

FROM: Matthew Stuckey, Branch Chief
Permits Branch
Office of Air Quality

Notice of Decision: Approval - Effective Immediately

Please be advised that on behalf of the Commissioner of the Department of Environmental Management, I have issued a decision regarding the enclosed matter. Pursuant to IC 13-15-5-3, this permit is effective immediately, unless a petition for stay of effectiveness is filed and granted according to IC 13-15-6-3, and may be revoked or modified in accordance with the provisions of IC 13-15-7-1.

If you wish to challenge this decision, IC 4-21.5-3 and IC 13-15-6-1 require that you file a petition for administrative review. This petition may include a request for stay of effectiveness and must be submitted to the Office of Environmental Adjudication, 100 North Senate Avenue, Government Center North, Suite N 501E, Indianapolis, IN 46204, **within eighteen (18) calendar days of the mailing of this notice**. The filing of a petition for administrative review is complete on the earliest of the following dates that apply to the filing:

- (1) the date the document is delivered to the Office of Environmental Adjudication (OEA);
- (2) the date of the postmark on the envelope containing the document, if the document is mailed to OEA by U.S. mail; or
- (3) The date on which the document is deposited with a private carrier, as shown by receipt issued by the carrier, if the document is sent to the OEA by private carrier.

The petition must include facts demonstrating that you are either the applicant, a person aggrieved or adversely affected by the decision or otherwise entitled to review by law. Please identify the permit, decision, or other order for which you seek review by permit number, name of the applicant, location, date of this notice and all of the following:

- (1) the name and address of the person making the request;
- (2) the interest of the person making the request;
- (3) identification of any persons represented by the person making the request;
- (4) the reasons, with particularity, for the request;
- (5) the issues, with particularity, proposed for considerations at any hearing; and
- (6) identification of the terms and conditions which, in the judgment of the person making the request, would be appropriate in the case in question to satisfy the requirements of the law governing documents of the type issued by the Commissioner.

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178. Callers from within Indiana may call toll-free at 1-800-451-6027, ext. 3-0178.

Enclosures
FNPER.dot12/03/07



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New Source Review and Federally Enforceable State Operating Permit OFFICE OF AIR QUALITY

Menard, Inc.
4600 N. 13th Street
Terre Haute, Indiana 47805

(herein known as the Permittee) is hereby authorized to operate subject to the conditions contained herein, the source described in Section A (Source Summary) of this permit.

The Permittee must comply with all conditions of this permit. Noncompliance with any provisions of this permit is grounds for enforcement action; permit termination, revocation and reissuance, or modification; or denial of a permit renewal application. It shall not be a defense for the Permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. An emergency does constitute an affirmative defense in an enforcement action provided the Permittee complies with the applicable requirements set forth in Section B, Emergency Provisions.

This permit is issued in accordance with 326 IAC 2 and 40 CFR Part 70 Appendix A and contains the conditions and provisions specified in 326 IAC 2-8 as required by 42 U.S.C. 7401, et. seq. (Clean Air Act as amended by the 1990 Clean Air Act Amendments), 40 CFR Part 70.6, IC 13-15 and IC 13-17.

Indiana statutes from IC 13 and rules from 326 IAC, quoted in conditions in this permit, are those applicable at the time the permit was issued. The issuance or possession of this permit shall not alone constitute a defense against an alleged violation of any law, regulation or standard, except for the requirement to obtain a FESOP under 326 IAC 2-8.

Operation Permit No.: F167-29923-00056	
Issued by:  Iryn Calilung, Section Chief Permits Branch Office of Air Quality	Issuance Date: June 23, 2011 Expiration Date: June 23, 2016

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SECTION A SOURCE SUMMARY

This permit is based on information requested by the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ). The information describing the source contained in conditions A.1 through A.3 is descriptive information and does not constitute enforceable conditions. However, the Permittee should be aware that a physical change or a change in the method of operation that may render this descriptive information obsolete or inaccurate may trigger requirements for the Permittee to obtain additional permits or seek modification of this permit pursuant to 326 IAC 2, or change other applicable requirements presented in the permit application.

A.1 General Information [326 IAC 2-8-3(b)]

The Permittee owns and operates a stationary concrete block and brick manufacturing operation.

Source Address:	4600 N. 13th Street, Terre Haute, Indiana 47805
General Source Phone Number:	715-876-2383
SIC Code:	3271
County Location:	Vigo
Source Location Status:	Attainment for all criteria pollutants
Source Status:	Federally Enforceable State Operating Permit Program Minor Source, under PSD and Emission Offset Rules Minor Source, Section 112 of the Clean Air Act Not 1 of 28 Source Categories

A.2 Emission Units and Pollution Control Equipment Summary [326 IAC 2-8-3(c)(3)]

This stationary source consists of the following emission units and pollution control devices:

- (a) One (1) cement mixer, identified as Mixer #1, constructed in 1982, with a maximum capacity of 34 tons per hour, using dust collector #4 as control and exhausting outside.
- (b) One (1) R-1500 cement mixer, identified as Mixer #2, constructed in 2002, with a maximum capacity of 95 tons per hour, using dust collector #5 as control and exhausting outside.
- (c) One (1) R-2000 cement mixer, identified as Mixer #3, constructed in 2002, with a maximum capacity of 63.5 tons per hour, with no control and exhausting outside.
- (d) One (1) cement silo, identified as Silo #1, constructed in 1982, with a maximum capacity of 34 tons per hour, using dust collector #1 as control and exhausting outside.
- (e) One (1) white-cement silo, identified as Silo #2, constructed in 2002, with a maximum capacity of 9 tons per hour, using dust collector #2 as control and exhausting outside.
- (f) One (1) gray-cement silo, identified as Silo #3, constructed in 2002, with a maximum capacity of 9 tons per hour, using dust collector #3 as control and exhausting outside.
- (g) One (1) white-cement silo, identified as Silo #4, constructed in 2010, with a maximum capacity of 9 tons per hour, using dust collector #6 as control and exhausting outside.
- (h) Five (5) aggregate bins for material storage, constructed in 2002, each with a maximum capacity of 150 tons, and covered by a penthouse cover.
- (i) One (1) weighing operation, identified as W1, with a maximum throughput capacity of 45 tons per hour.

- (j) One (1) PS100V-300H-PTS Block Tumbler, identified as Tumbler #1, constructed in 2010, with a maximum capacity of 12 tons per hour, using dust collector #7 as control and exhausting outside.
- (k) One (1) PS100V-250H-"CM" RT Block Machine, identified as Machine #1, constructed in 2002, with a maximum capacity of 45 tons per hour, using dust collector #8 as control and exhausting outside.
- (l) One (1) mist kiln, constructed in 2002, with a maximum heat input of 0.078 MMBtu/hr.

A.3 Insignificant Activities [326 IAC 2-7-1(21)][326 IAC 2-8-3(c)(3)(l)]

This stationary source also includes the following insignificant activities:

- (m) Unpaved roads and parking lots with public access. [326 IAC 6-4]

A.4 FESOP Applicability [326 IAC 2-8-2]

This stationary source, otherwise required to have a Part 70 permit as described in 326 IAC 2-7-2(a), has applied to the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ) for a Federally Enforceable State Operating Permit (FESOP).

SECTION B GENERAL CONDITIONS

B.1 Definitions [326 IAC 2-8-1]

Terms in this permit shall have the definition assigned to such terms in the referenced regulation. In the absence of definitions in the referenced regulation, the applicable definitions found in the statutes or regulations (IC 13-11, 326 IAC 1-2 and 326 IAC 2-7) shall prevail.

B.2 Permit Term [326 IAC 2-8-4(2)][326 IAC 2-1.1-9.5][IC 13-15-3-6(a)]

- (a) This permit, F167-29923-00056, is issued for a fixed term of five (5) years from the issuance date of this permit, as determined in accordance with IC 4-21.5-3-5(f) and IC 13-15-5-3. Subsequent revisions, modifications, or amendments of this permit do not affect the expiration date of this permit.
- (b) If IDEM, OAQ, upon receiving a timely and complete renewal permit application, fails to issue or deny the permit renewal prior to the expiration date of this permit, this existing permit shall not expire and all terms and conditions shall continue in effect, until the renewal permit has been issued or denied.

B.3 Term of Conditions [326 IAC 2-1.1-9.5]

Notwithstanding the permit term of a permit to construct, a permit to operate, or a permit modification, any condition established in a permit issued pursuant to a permitting program approved in the state implementation plan shall remain in effect until:

- (a) the condition is modified in a subsequent permit action pursuant to Title I of the Clean Air Act; or
- (b) the emission unit to which the condition pertains permanently ceases operation.

B.4 Enforceability [326 IAC 2-8-6] [IC 13-17-12]

Unless otherwise stated, all terms and conditions in this permit, including any provisions designed to limit the source's potential to emit, are enforceable by IDEM, the United States Environmental Protection Agency (U.S. EPA) and by citizens in accordance with the Clean Air Act.

B.5 Severability [326 IAC 2-8-4(4)]

The provisions of this permit are severable; a determination that any portion of this permit is invalid shall not affect the validity of the remainder of the permit.

B.6 Property Rights or Exclusive Privilege [326 IAC 2-8-4(5)(D)]

This permit does not convey any property rights of any sort or any exclusive privilege.

B.7 Duty to Provide Information [326 IAC 2-8-4(5)(E)]

- (a) The Permittee shall furnish to IDEM, OAQ, within a reasonable time, any information that IDEM, OAQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit. Upon request, the Permittee shall also furnish to IDEM, OAQ copies of records required to be kept by this permit.
- (b) For information furnished by the Permittee to IDEM, OAQ, the Permittee may include a claim of confidentiality in accordance with 326 IAC 17.1. When furnishing copies of requested records directly to U. S. EPA, the Permittee may assert a claim of confidentiality in accordance with 40 CFR 2, Subpart B.

B.8 Certification [326 IAC 2-8-3(d)][326 IAC 2-8-4(3)(C)(i)][326 IAC 2-8-5(1)]

- (a) A certification required by this permit meets the requirements of 326 IAC 2-8-5(a)(1) if:

- (1) it contains a certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1), and
 - (2) the certification states that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.
- (b) The Permittee may use the attached Certification Form, or its equivalent with each submittal requiring certification. One (1) certification may cover multiple forms in one (1) submittal.
 - (c) An "authorized individual" is defined at 326 IAC 2-1.1-1(1).

B.9 Annual Compliance Certification [326 IAC 2-8-5(a)(1)]

- (a) The Permittee shall annually submit a compliance certification report which addresses the status of the source's compliance with the terms and conditions contained in this permit, including emission limitations, standards, or work practices. The initial certification shall cover the time period from the date of final permit issuance through December 31 of the same year. All subsequent certifications shall cover the time period from January 1 to December 31 of the previous year, and shall be submitted no later than July 1 of each year to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251
- (b) The annual compliance certification report required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ, on or before the date it is due.
- (c) The annual compliance certification report shall include the following:
 - (1) The appropriate identification of each term or condition of this permit that is the basis of the certification;
 - (2) The compliance status;
 - (3) Whether compliance was continuous or intermittent;
 - (4) The methods used for determining the compliance status of the source, currently and over the reporting period consistent with 326 IAC 2-8-4(3); and
 - (5) Such other facts, as specified in Sections D of this permit, as IDEM, OAQ may require to determine the compliance status of the source.

The submittal by the Permittee does require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

B.10 Compliance Order Issuance [326 IAC 2-8-5(b)]

IDEM, OAQ may issue a compliance order to this Permittee upon discovery that this permit is in nonconformance with an applicable requirement. The order may require immediate compliance or contain a schedule for expeditious compliance with the applicable requirement.

B.11 Preventive Maintenance Plan [326 IAC 1-6-3][326 IAC 2-8-4(9)][326 IAC 2-8-5(a)(1)]

(a) If required by specific condition(s) in Section D of this permit, the Permittee shall prepare and maintain Preventive Maintenance Plans (PMPs) no later than ninety (90) days after issuance of this permit or ninety (90) days after initial start-up, whichever is later, including the following information on each facility:

- (1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;
- (2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and
- (3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

If, due to circumstances beyond the Permittee's control, the PMPs cannot be prepared and maintained within the above time frame, the Permittee may extend the date an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

The PMP extension notification does not require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

The Permittee shall implement the PMPs.

- (b) A copy of the PMPs shall be submitted to IDEM, OAQ upon request and within a reasonable time, and shall be subject to review and approval by IDEM, OAQ. IDEM, OAQ may require the Permittee to revise its PMPs whenever lack of proper maintenance causes or is the primary contributor to an exceedance of any limitation on emissions. The PMPs and their submittal do not require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (c) To the extent the Permittee is required by 40 CFR Part 60/63 to have an Operation Maintenance, and Monitoring (OMM) Plan for a unit, such Plan is deemed to satisfy the PMP requirements of 326 IAC 1-6-3 for that unit.

B.12 Emergency Provisions [326 IAC 2-8-12]

- (a) An emergency, as defined in 326 IAC 2-7-1(12), is not an affirmative defense for an action brought for noncompliance with a federal or state health-based emission limitation except as provided in 326 IAC 2-8-12.
- (b) An emergency, as defined in 326 IAC 2-7-1(12), constitutes an affirmative defense to an action brought for noncompliance with a health-based or technology-based emission limitation if the affirmative defense of an emergency is demonstrated through properly

signed, contemporaneous operating logs or other relevant evidence that describe the following:

- (1) An emergency occurred and the Permittee can, to the extent possible, identify the causes of the emergency;
- (2) The permitted facility was at the time being properly operated;
- (3) During the period of an emergency, the Permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or other requirements in this permit;
- (4) For each emergency lasting one (1) hour or more, the Permittee notified IDEM, OAQ, within four (4) daytime business hours after the beginning of the emergency, or after the emergency was discovered or reasonably should have been discovered;

Telephone Number: 1-800-451-6027 (ask for Office of Air Quality, Compliance and Enforcement Branch), or
Telephone Number: 317-233-0178 (ask for Office of Air Quality, Compliance and Enforcement Branch)
Facsimile Number: 317-233-6865

- (5) For each emergency lasting one (1) hour or more, the Permittee submitted the attached Emergency Occurrence Report Form or its equivalent, either by mail or facsimile to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

within two (2) working days of the time when emission limitations were exceeded due to the emergency.

The notice fulfills the requirement of 326 IAC 2-8-4(3)(C)(ii) and must contain the following:

- (A) A description of the emergency;
- (B) Any steps taken to mitigate the emissions; and
- (C) Corrective actions taken.

The notification which shall be submitted by the Permittee does not require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (6) The Permittee immediately took all reasonable steps to correct the emergency.
- (c) In any enforcement proceeding, the Permittee seeking to establish the occurrence of an emergency has the burden of proof.

- (d) This emergency provision supersedes 326 IAC 1-6 (Malfunctions). This permit condition is in addition to any emergency or upset provision contained in any applicable requirement.
- (e) The Permittee seeking to establish the occurrence of an emergency shall make records available upon request to ensure that failure to implement a PMP did not cause or contribute to an exceedance of any limitations on emissions. However, IDEM, OAQ may require that the Preventive Maintenance Plans required under 326 IAC 2-8-3(c)(6) be revised in response to an emergency.
- (f) Failure to notify IDEM, OAQ by telephone or facsimile of an emergency lasting more than one (1) hour in accordance with (b)(4) and (5) of this condition shall constitute a violation of 326 IAC 2-8 and any other applicable rules.
- (g) Operations may continue during an emergency only if the following conditions are met:
 - (1) If the emergency situation causes a deviation from a technology-based limit, the Permittee may continue to operate the affected emitting facilities during the emergency provided the Permittee immediately takes all reasonable steps to correct the emergency and minimize emissions.
 - (2) If an emergency situation causes a deviation from a health-based limit, the Permittee may not continue to operate the affected emissions facilities unless:
 - (A) The Permittee immediately takes all reasonable steps to correct the emergency situation and to minimize emissions; and
 - (B) Continued operation of the facilities is necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw material of substantial economic value.

Any operations shall continue no longer than the minimum time required to prevent the situations identified in (g)(2)(B) of this condition.

B.13 Prior Permits Superseded [326 IAC 2-1.1-9.5]

- (a) All terms and conditions of permits established prior to F167-29923-00056 and issued pursuant to permitting programs approved into the state implementation plan have been either:
 - (1) incorporated as originally stated,
 - (2) revised, or
 - (3) deleted.
- (b) All previous registrations and permits are superseded by this permit.

B.14 Termination of Right to Operate [326 IAC 2-8-9][326 IAC 2-8-3(h)]

The Permittee's right to operate this source terminates with the expiration of this permit unless a timely and complete renewal application is submitted at least nine (9) months prior to the date of expiration of the source's existing permit, consistent with 326 IAC 2-8-3(h) and 326 IAC 2-8-9.

B.15 Permit Modification, Reopening, Revocation and Reissuance, or Termination
[326 IAC 2-8-4(5)(C)][326 IAC 2-8-7(a)][326 IAC 2-8-8]

- (a) This permit may be modified, reopened, revoked and reissued, or terminated for cause. The filing of a request by the Permittee for a Federally Enforceable State Operating Permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any condition of this permit. [326 IAC 2-8-4(5)(C)] The notification by the Permittee does require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (b) This permit shall be reopened and revised under any of the circumstances listed in IC 13-15-7-2 or if IDEM, OAQ determines any of the following:
 - (1) That this permit contains a material mistake.
 - (2) That inaccurate statements were made in establishing the emissions standards or other terms or conditions.
 - (3) That this permit must be revised or revoked to assure compliance with an applicable requirement. [326 IAC 2-8-8(a)]
- (c) Proceedings by IDEM, OAQ to reopen and revise this permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of this permit for which cause to reopen exists. Such reopening and revision shall be made as expeditiously as practicable. [326 IAC 2-8-8(b)]
- (d) The reopening and revision of this permit, under 326 IAC 2-8-8(a), shall not be initiated before notice of such intent is provided to the Permittee by IDEM, OAQ at least thirty (30) days in advance of the date this permit is to be reopened, except that IDEM, OAQ may provide a shorter time period in the case of an emergency. [326 IAC 2-8-8(c)]

B.16 Permit Renewal [326 IAC 2-8-3(h)]

- (a) The application for renewal shall be submitted using the application form or forms prescribed by IDEM, OAQ and shall include the information specified in 326 IAC 2-8-3. Such information shall be included in the application for each emission unit at this source, except those emission units included on the trivial or insignificant activities list contained in 326 IAC 2-7-1(21) and 326 IAC 2-7-1(40). The renewal application does require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

Request for renewal shall be submitted to:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

- (b) A timely renewal application is one that is:
 - (1) Submitted at least nine (9) months prior to the date of the expiration of this permit; and
 - (2) If the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the

document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.

- (c) If the Permittee submits a timely and complete application for renewal of this permit, the source's failure to have a permit is not a violation of 326 IAC 2-8 until IDEM, OAQ takes final action on the renewal application, except that this protection shall cease to apply if, subsequent to the completeness determination, the Permittee fails to submit by the deadline specified, pursuant to 326 IAC 2-8-3(g), in writing by IDEM, OAQ any additional information identified as being needed to process the application.

B.17 Permit Amendment or Revision [326 IAC 2-8-10][326 IAC 2-8-11.1]

- (a) Permit amendments and revisions are governed by the requirements of 326 IAC 2-8-10 or 326 IAC 2-8-11.1 whenever the Permittee seeks to amend or modify this permit.

- (b) Any application requesting an amendment or modification of this permit shall be submitted to:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

Any such application does require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-8-10(b)(3)]

B.18 Operational Flexibility [326 IAC 2-8-15][326 IAC 2-8-11.1]

- (a) The Permittee may make any change or changes at the source that are described in 326 IAC 2-8-15(b) through (d) without a prior permit revision, if each of the following conditions is met:

- (1) The changes are not modifications under any provision of Title I of the Clean Air Act;
- (2) Any approval required by 326 IAC 2-8-11.1 has been obtained;
- (3) The changes do not result in emissions which exceed the limitations provided in this permit (whether expressed herein as a rate of emissions or in terms of total emissions);
- (4) The Permittee notifies the:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

and

United States Environmental Protection Agency, Region V
Air and Radiation Division, Regulation Development Branch - Indiana (AR-18J)
77 West Jackson Boulevard
Chicago, Illinois 60604-3590

in advance of the change by written notification at least ten (10) days in advance of the proposed change. The Permittee shall attach every such notice to the Permittee's copy of this permit; and

- (5) The Permittee maintains records on-site, on a rolling five (5) year basis, which document all such changes and emission trades that are subject to 326 IAC 2-8-15(b) through (d). The Permittee shall make such records available, upon reasonable request, for public review.

Such records shall consist of all information required to be submitted to IDEM, OAQ in the notices specified in 326 IAC 2-8-15(b)(2), (c)(1), and (d).

- (b) Emission Trades [326 IAC 2-8-15(c)]
The Permittee may trade emissions increases and decreases at the source, where the applicable SIP provides for such emission trades without requiring a permit revision, subject to the constraints of Section (a) of this condition and those in 326 IAC 2-8-15(c).
- (c) Alternative Operating Scenarios [326 IAC 2-8-15(d)]
The Permittee may make changes at the source within the range of alternative operating scenarios that are described in the terms and conditions of this permit in accordance with 326 IAC 2-8-4(7). No prior notification of IDEM, OAQ, or U.S. EPA is required.
- (d) Backup fuel switches specifically addressed in, and limited under, Section D of this permit shall not be considered alternative operating scenarios. Therefore, the notification requirements of part (a) of this condition do not apply.

B.19 Source Modification Requirement [326 IAC 2-8-11.1]

A modification, construction, or reconstruction is governed by the requirements of 326 IAC 2.

B.20 Inspection and Entry [326 IAC 2-8-5(a)(2)][IC 13-14-2-2][IC 13-17-3-2][IC 13-30-3-1]

Upon presentation of proper identification cards, credentials, and other documents as may be required by law, and subject to the Permittee's right under all applicable laws and regulations to assert that the information collected by the agency is confidential and entitled to be treated as such, the Permittee shall allow IDEM, OAQ, U.S. EPA, or an authorized representative to perform the following:

- (a) Enter upon the Permittee's premises where a FESOP source is located, or emissions related activity is conducted, or where records must be kept under the conditions of this permit;
- (b) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
- (c) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, inspect, at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit;

- (d) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with this permit or applicable requirements; and
- (e) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, utilize any photographic, recording, testing, monitoring, or other equipment for the purpose of assuring compliance with this permit or applicable requirements.

B.21 Transfer of Ownership or Operational Control [326 IAC 2-8-10]

- (a) The Permittee must comply with the requirements of 326 IAC 2-8-10 whenever the Permittee seeks to change the ownership or operational control of the source and no other change in the permit is necessary.
- (b) Any application requesting a change in the ownership or operational control of the source shall contain a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new Permittee. The application shall be submitted to:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

Any such application does require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-8-10(b)(3)]

B.22 Annual Fee Payment [326 IAC 2-7-19] [326 IAC 2-8-4(6)] [326 IAC 2-8-16][326 IAC 2-1.1-7]

- (a) The Permittee shall pay annual fees to IDEM, OAQ no later than thirty (30) calendar days of receipt of a billing. Pursuant to 326 IAC 2-7-19(b), if the Permittee does not receive a bill from IDEM, OAQ the applicable fee is due April 1 of each year.
- (b) Failure to pay may result in administrative enforcement action or revocation of this permit.
- (c) The Permittee may call the following telephone numbers: 1-800-451-6027 or 317-233-4230 (ask for OAQ, Billing, Licensing, and Training Section), to determine the appropriate permit fee.

B.23 Credible Evidence [326 IAC 2-8-4(3)][326 IAC 2-8-5][62 FR 8314] [326 IAC 1-1-6]

For the purpose of submitting compliance certifications or establishing whether or not the Permittee has violated or is in violation of any condition of this permit, nothing in this permit shall preclude the use, including the exclusive use, of any credible evidence or information relevant to whether the Permittee would have been in compliance with the condition of this permit if the appropriate performance or compliance test or procedure had been performed.

SECTION C SOURCE OPERATION CONDITIONS

Entire Source

Emission Limitations and Standards [326 IAC 2-8-4(1)]

C.1 Particulate Emission Limitations For Processes with Process Weight Rates Less Than One Hundred (100) Pounds per Hour [326 IAC 6-3-2]

Pursuant to 326 IAC 6-3-2(e)(2), particulate emissions from any process not exempt under 326 IAC 6-3-1(b) or (c) which has a maximum process weight rate less than 100 pounds per hour and the methods in 326 IAC 6-3-2(b) through (d) do not apply shall not exceed 0.551 pounds per hour.

C.2 Overall Source Limit [326 IAC 2-8]

The purpose of this permit is to limit this source's potential to emit to less than major source levels for the purpose of Section 502(a) of the Clean Air Act.

(a) Pursuant to 326 IAC 2-8:

- (1) The potential to emit any regulated pollutant, except particulate matter (PM), from the entire source shall be limited to less than one hundred (100) tons per twelve (12) consecutive month period.
- (2) The potential to emit any individual hazardous air pollutant (HAP) from the entire source shall be limited to less than ten (10) tons per twelve (12) consecutive month period; and
- (3) The potential to emit any combination of HAPs from the entire source shall be limited to less than twenty-five (25) tons per twelve (12) consecutive month period.

(b) Pursuant to 326 IAC 2-2 (PSD), potential to emit particulate matter (PM) from the entire source shall be limited to less than two hundred fifty (250) tons per twelve (12) consecutive month period.

(c) This condition shall include all emission points at this source including those that are insignificant as defined in 326 IAC 2-7-1(21). The source shall be allowed to add insignificant activities not already listed in this permit, provided that the source's potential to emit does not exceed the above specified limits.

(d) Section D of this permit contains independently enforceable provisions to satisfy this requirement.

C.3 Opacity [326 IAC 5-1]

Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-1 (Applicability) and 326 IAC 5-1-3 (Temporary Alternative Opacity Limitations), opacity shall meet the following, unless otherwise stated in this permit:

- (a) Opacity shall not exceed an average of forty percent (40%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.
- (b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A,

Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

C.4 Open Burning [326 IAC 4-1] [IC 13-17-9]

The Permittee shall not open burn any material except as provided in 326 IAC 4-1-3, 326 IAC 4-1-4 or 326 IAC 4-1-6. The previous sentence notwithstanding, the Permittee may open burn in accordance with an open burning approval issued by the Commissioner under 326 IAC 4-1-4.1.

C.5 Incineration [326 IAC 4-2] [326 IAC 9-1-2]

The Permittee shall not operate an incinerator except as provided in 326 IAC 4-2 or in this permit. The Permittee shall not operate a refuse incinerator or refuse burning equipment except as provided in 326 IAC 9-1-2 or in this permit.

C.6 Fugitive Dust Emissions [326 IAC 6-4]

The Permittee shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4 (Fugitive Dust Emissions).

C.7 Asbestos Abatement Projects [326 IAC 14-10] [326 IAC 18] [40 CFR 61, Subpart M]

- (a) Notification requirements apply to each owner or operator. If the combined amount of regulated asbestos containing material (RACM) to be stripped, removed or disturbed is at least 260 linear feet on pipes or 160 square feet on other facility components, or at least thirty-five (35) cubic feet on all facility components, then the notification requirements of 326 IAC 14-10-3 are mandatory. All demolition projects require notification whether or not asbestos is present.
- (b) The Permittee shall ensure that a written notification is sent on a form provided by the Commissioner at least ten (10) working days before asbestos stripping or removal work or before demolition begins, per 326 IAC 14-10-3, and shall update such notice as necessary, including, but not limited to the following:
 - (1) When the amount of affected asbestos containing material increases or decreases by at least twenty percent (20%); or
 - (2) If there is a change in the following:
 - (A) Asbestos removal or demolition start date;
 - (B) Removal or demolition contractor; or
 - (C) Waste disposal site.
- (c) The Permittee shall ensure that the notice is postmarked or delivered according to the guidelines set forth in 326 IAC 14-10-3(2).
- (d) The notice to be submitted shall include the information enumerated in 326 IAC 14-10-3(3).

All required notifications shall be submitted to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003

Indianapolis, Indiana 46204-2251

The notice shall include a signed certification from the owner or operator that the information provided in this notification is correct and that only Indiana licensed workers and project supervisors will be used to implement the asbestos removal project. The notifications do not require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (e) **Procedures for Asbestos Emission Control**
The Permittee shall comply with the applicable emission control procedures in 326 IAC 14-10-4 and 40 CFR 61.145(c). Per 326 IAC 14-10-1, emission control requirements are applicable for any removal or disturbance of RACM greater than three (3) linear feet on pipes or three (3) square feet on any other facility components or a total of at least 0.75 cubic feet on all facility components.
- (f) **Demolition and Renovation**
The Permittee shall thoroughly inspect the affected facility or part of the facility where the demolition or renovation will occur for the presence of asbestos pursuant to 40 CFR 61.145(a).
- (g) **Indiana Licensed Asbestos Inspector**
The Permittee shall comply with 326 IAC 14-10-1(a) that requires the owner or operator, prior to a renovation/demolition, to use an Indiana Licensed Asbestos Inspector to thoroughly inspect the affected portion of the facility for the presence of asbestos.

Testing Requirements [326 IAC 2-8-4(3)]

C.8 Performance Testing [326 IAC 3-6]

- (a) For performance testing required by this permit, a test protocol, except as provided elsewhere in this permit, shall be submitted to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

no later than thirty-five (35) days prior to the intended test date. The protocol submitted by the Permittee does not require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (b) The Permittee shall notify IDEM, OAQ of the actual test date at least fourteen (14) days prior to the actual test date. The notification submitted by the Permittee does not require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (c) Pursuant to 326 IAC 3-6-4(b), all test reports must be received by IDEM, OAQ not later than forty-five (45) days after the completion of the testing. An extension may be granted by IDEM, OAQ if the Permittee submits to IDEM, OAQ a reasonable written explanation not later than five (5) days prior to the end of the initial forty-five (45) day period.

Compliance Requirements [326 IAC 2-1.1-11]

C.9 Compliance Requirements [326 IAC 2-1.1-11]

The commissioner may require stack testing, monitoring, or reporting at any time to assure compliance with all applicable requirements by issuing an order under 326 IAC 2-1.1-11. Any

monitoring or testing shall be performed in accordance with 326 IAC 3 or other methods approved by the commissioner or the U. S. EPA.

Compliance Monitoring Requirements [326 IAC 2-8-4][326 IAC 2-8-5(a)(1)]

C.10 Compliance Monitoring [326 IAC 2-8-4(3)][326 IAC 2-8-5(a)(1)]

Unless otherwise specified in this permit, for all monitoring requirements not already legally required, the Permittee shall be allowed up to ninety (90) days from the date of permit issuance or of initial start-up, whichever is later, to begin such monitoring. If due to circumstances beyond the Permittee's control, any monitoring equipment required by this permit cannot be installed and operated no later than ninety (90) days after permit issuance or the date of initial startup, whichever is later, the Permittee may extend the compliance schedule related to the equipment for an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

in writing, prior to the end of the initial ninety (90) day compliance schedule, with full justification of the reasons for the inability to meet this date.

The notification which shall be submitted by the Permittee does require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

Unless otherwise specified in the approval for the new emission unit(s), compliance monitoring for new emission units or emission units added through a permit revision shall be implemented when operation begins.

C.11 Instrument Specifications [326 IAC 2-1.1-11] [326 IAC 2-8-4(3)][326 IAC 2-8-5(1)]

- (a) When required by any condition of this permit, an analog instrument used to measure a parameter related to the operation of an air pollution control device shall have a scale such that the expected maximum reading for the normal range shall be no less than twenty percent (20%) of full scale.
- (b) The Permittee may request that the IDEM, OAQ approve the use of an instrument that does not meet the above specifications provided the Permittee can demonstrate that an alternative instrument specification will adequately ensure compliance with permit conditions requiring the measurement of the parameters.

Corrective Actions and Response Steps [326 IAC 2-8-4][326 IAC 2-8-5(a)(1)]

C.12 Emergency Reduction Plans [326 IAC 1-5-2] [326 IAC 1-5-3]

Pursuant to 326 IAC 1-5-2 (Emergency Reduction Plans; Submission):

- (a) The Permittee shall prepare written emergency reduction plans (ERPs) consistent with safe operating procedures.
- (b) These ERPs shall be submitted for approval to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality

100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

no later than ninety (90) days after the date of issuance of this permit.

The ERP does require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (c) If the ERP is disapproved by IDEM, OAQ, the Permittee shall have an additional thirty (30) days to resolve the differences and submit an approvable ERP.
- (d) These ERPs shall state those actions that will be taken, when each episode level is declared, to reduce or eliminate emissions of the appropriate air pollutants.
- (e) Said ERPs shall also identify the sources of air pollutants, the approximate amount of reduction of the pollutants, and a brief description of the manner in which the reduction will be achieved.
- (f) Upon direct notification by IDEM, OAQ that a specific air pollution episode level is in effect, the Permittee shall immediately put into effect the actions stipulated in the approved ERP for the appropriate episode level. [326 IAC 1-5-3]

C.13 Risk Management Plan [326 IAC 2-8-4] [40 CFR 68]

If a regulated substance, as defined in 40 CFR 68, is present at a source in more than a threshold quantity, the Permittee must comply with the applicable requirements of 40 CFR 68.

C.14 Response to Excursions or Exceedances [326 IAC 2-8-4] [326 IAC 2-8-5]

Upon detecting an excursion where a response step is required by the D Section or an exceedance of a limitation in this permit:

- (a) The Permittee shall take reasonable response steps to restore operation of the emissions unit (including any control device and associated capture system) to its normal or usual manner of operation as expeditiously as practicable in accordance with good air pollution control practices for minimizing excess emissions.
- (b) The response shall include minimizing the period of any startup, shutdown or malfunction. The response may include, but is not limited to, the following:
 - (1) initial inspection and evaluation;
 - (2) recording that operations returned or are returning to normal without operator action (such as through response by a computerized distribution control system);
or
 - (3) any necessary follow-up actions to return operation to normal or usual manner of operation.
- (c) A determination of whether the Permittee has used acceptable procedures in response to an excursion or exceedance will be based on information available, which may include, but is not limited to, the following:
 - (1) monitoring results;
 - (2) review of operation and maintenance procedures and records; and/or

- (3) inspection of the control device, associated capture system, and the process.
- (d) Failure to take reasonable response steps shall be considered a deviation from the permit.
- (e) The Permittee shall record the reasonable response steps taken.

C.15 Actions Related to Noncompliance Demonstrated by a Stack Test [326 IAC 2-8-4][326 IAC 2-8-5]

- (a) When the results of a stack test performed in conformance with Section C - Performance Testing, of this permit exceed the level specified in any condition of this permit, the Permittee shall submit a description of its response actions to IDEM, OAQ, no later than seventy-five (75) days after the date of the test.
- (b) A retest to demonstrate compliance shall be performed no later than one hundred eighty (180) days after the date of the test. Should the Permittee demonstrate to IDEM, OAQ that retesting in one hundred eighty (180) days is not practicable, IDEM, OAQ may extend the retesting deadline
- (c) IDEM, OAQ reserves the authority to take any actions allowed under law in response to noncompliant stack tests.

The response action documents submitted pursuant to this condition do require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)]

C.16 General Record Keeping Requirements [326 IAC 2-8-4(3)] [326 IAC 2-8-5]

- (a) Records of all required monitoring data, reports and support information required by this permit shall be retained for a period of at least five (5) years from the date of monitoring sample, measurement, report, or application. These records shall be physically present or electronically accessible at the source location for a minimum of three (3) years. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner makes a request for records to the Permittee, the Permittee shall furnish the records to the Commissioner within a reasonable time.
- (b) Unless otherwise specified in this permit, for all record keeping requirements not already legally required, the Permittee shall be allowed up to ninety (90) days from the date of permit issuance or the date of initial start-up, whichever is later, to begin such record keeping.

C.17 General Reporting Requirements [326 IAC 2-8-4(3)(C)] [326 IAC 2-1.1-11]

- (a) The Permittee shall submit the attached Quarterly Deviation and Compliance Monitoring Report or its equivalent. Any deviation from permit requirements, the date(s) of each deviation, the cause of the deviation, and the response steps taken must be reported except that a deviation required to be reported pursuant to an applicable requirement that exists independent of this permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report. This report shall be submitted not later than thirty (30) days after the end of the reporting period. The Quarterly Deviation and Compliance Monitoring Report shall include a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined

by 326 IAC 2-1.1-1(1). A deviation is an exceedance of a permit limitation or a failure to comply with a requirement of the permit.

- (b) The address for report submittal is:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

- (c) Unless otherwise specified in this permit, any notice, report, or other submission required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.
- (d) The first report shall cover the period commencing on the date of issuance of this permit or the date of initial start-up, whichever is later, and ending on the last day of the reporting period. Reporting periods are based on calendar years, unless otherwise specified in this permit. For the purpose of this permit, "calendar year" means the twelve (12) month period from January 1 to December 31 inclusive.

Stratospheric Ozone Protection

C.18 Compliance with 40 CFR 82 and 326 IAC 22-1

Pursuant to 40 CFR 82 (Protection of Stratospheric Ozone), Subpart F, except as provided for motor vehicle air conditioners in Subpart B, the Permittee shall comply with applicable standards for recycling and emissions reduction.

SECTION D.1 EMISSIONS UNIT OPERATION CONDITIONS

Emissions Unit Description:

- (a) One (1) cement mixer, identified as Mixer #1, constructed in 1982, with a maximum capacity of 34 tons per hour, using dust collector #4 as control and exhausting outside.
- (b) One (1) R-1500 cement mixer, identified as Mixer #2, constructed in 2002, with a maximum capacity of 95 tons per hour, using dust collector #5 as control and exhausting outside.
- (c) One (1) R-2000 cement mixer, identified as Mixer #3, constructed in 2002, with a maximum capacity of 63.5 tons per hour, with no control and exhausting outside.
- (d) One (1) cement silo, identified as Silo #1, constructed in 1982, with a maximum capacity of 34 tons per hour, using dust collector #1 as control and exhausting outside.
- (e) One (1) white-cement silo, identified as Silo #2, constructed in 2002, with a maximum capacity of 9 tons per hour, using dust collector #2 as control and exhausting outside.
- (f) One (1) gray-cement silo, identified as Silo #3, constructed in 2002, with a maximum capacity of 9 tons per hour, using dust collector #3 as control and exhausting outside.
- (g) One (1) white-cement silo, identified as Silo #4, constructed in 2010, with a maximum capacity of 9 tons per hour, using dust collector #6 as control and exhausting outside.
- (h) Five (5) aggregate bins, constructed in 2002, each with a maximum capacity of 150 tons, and covered by a penthouse cover.
- (i) One (1) weighing operation, identified as W1, with a maximum throughput capacity of 45 tons per hour.
- (j) One (1) PS100V-300H-PTS Block Tumbler, identified as Tumbler #1, constructed in 2010, with a maximum capacity of 12 tons per hour, using dust collector #7 as control and exhausting outside.
- (k) One (1) PS100V-250H-"CM" RT Block Machine, identified as Machine #1, constructed in 2002, with a maximum capacity of 45 tons per hour, using dust collector #8 as control and exhausting outside.
- (l) One (1) mist kiln, constructed in 2002, with a maximum heat input of 0.078 MMBtu/hr.

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-8-4(1)]

D.1.1 Particulate Matter (PM) PSD Minor Limits [326 IAC 2-2]

In order to render the 326 IAC 2-2 (PSD) requirements not applicable, particulate matter (PM) emissions shall not exceed the emissions limits listed in the table below:

Process	Dust Collector (Unit ID)	PM Emission Limit (lbs/hr)
Mixer #1	Dust collector #4	1.94
Mixer #2	Dust collector #5	5.43
Silo #1	Dust collector #1	2.49
Silo #2	Dust collector #2	0.66
Silo #3	Dust collector #3	0.66
Silo #4	Dust collector #6	0.66

Compliance with this limitation, combined with the potential to emit PM from other emission units at this source, shall limit the source-wide PTE of PM to less than 250 tons per twelve (12) consecutive month period and shall render the requirement of 326 IAC 2-2 not applicable.

D.1.2 Particulate Matter Less Than 10 Microns (PM₁₀) and PM_{2.5} Limitations [326 IAC 2-2] [326 IAC 2-8-4]

In order to render the 326 IAC 2-2 (PSD) and 326 IAC 2-7 (Part 70 Permit Program) requirements not applicable, PM₁₀ and PM_{2.5} shall not exceed the emissions limits listed in the table below:

Process	Dust Collector (Unit ID)	PM ₁₀ Emission Limit (lbs/hr)	PM _{2.5} Emission Limit (lbs/hr)
Mixer #1	Dust collector #4	0.51	0.51
Mixer #2	Dust collector #5	1.48	1.48
Silo #1	Dust collector #1	1.6	1.6
Silo #2	Dust collector #2	0.66	0.66
Silo #3	Dust collector #3	0.66	0.66
Silo #4	Dust collector #6	0.66	0.66

Compliance with this limitation, combined with the potential to emit PM₁₀ and PM_{2.5} from other emission units at this source, shall limit the source-wide PTE of PM₁₀ and PM_{2.5} to less than 100 tons per twelve (12) consecutive month period and shall render the requirements of 326 IAC 2-2 and 326 IAC 2-7 not applicable.

D.1.3 Particulate Matter (PM) [326 IAC 6.5-1-2]

Pursuant to 326 IAC 6.5-1-2, the emission units: Silos #1 through #4, Mixers #1 through #3, Tumbler #1, Machine #1, and the Mist Kiln shall not allow or permit discharge to the atmosphere of any gases which contain particulate matter in excess of 0.03 grain per dry standard cubic foot (dscf).

D.1.4 Preventive Maintenance Plan [326 IAC 2-8-4(9)]

A Preventive Maintenance Plan is required for the three (3) cement mixers, identified as Mixers #1 through #3; and their control devices, identified as Dust Collector #4, #5, and the four (4) silos, identified as Silo #1, Silo#2, Silo#3 and Silo#4 and their control devices, identified as Dust Collector #1, #2, #3 and #6. Section B - Preventive Maintenance Plan contains the Permittee's obligation with regard to the preventive maintenance plan required by this condition.

Compliance Determination Requirements

D.1.5 Particulate Control

- (a) In order to comply with D.1.1, D.1.2, D.1.3, and D.1.4, the cement mixer and silo dust collectors for particulate control shall be in operation and controlling emissions from the cement transfer processes at all times these processes are in operation.

- (b) In the event that bag failure is observed in a multi-compartment dust collector, if operations will continue for ten (10) days or more after the failure is observed before the failed units will be repaired or replaced, the Permittee shall promptly notify the IDEM, OAQ of the expected date the failed units will be repaired or replaced. The notification shall also include the status of the applicable compliance monitoring parameters with respect to normal, and the results of any response actions taken up to the time of notification.

Compliance Monitoring Requirements [326 IAC 2-8-4][326 IAC 2-8-5(a)(1)]

D.1.6 Visible Emissions Notations

- (a) Visible emission notations of the mixer dust collectors #4 and #5 exhausts and cement silo dust collector #1, #2, #3 and #6 exhausts shall be performed once per day during normal daylight operations when cement transfer operations are taking place. A trained employee shall record whether emissions are normal or abnormal.
- (b) For processes operated continuously, "normal" means those conditions prevailing, or expected to prevail, eighty percent (80%) of the time the process is in operation, not counting startup or shut down time.
- (c) In the case of batch or discontinuous operations, readings shall be taken during that part of the operation that would normally be expected to cause the greatest emissions.
- (d) A trained employee is an employee who has worked at the plant at least one (1) month and has been trained in the appearance and characteristics of normal visible emissions for that specific process.
- (e) If abnormal emissions are observed, the Permittee shall take reasonable response steps in accordance with Section C – Response to Excursions or Exceedances. Failure to take response steps in accordance with Section C – Response to Excursions or Exceedances shall be considered a deviation from this permit.

D.1.7 Parametric Monitoring

The Permittee shall record the pressure drop across the dust collectors used in conjunction with the mixer dust collectors #4 and #5 and cement silo dust collectors #1, #2, #3 and #6, at least once per day when the mixers and silos are in operation. When for any one reading, the pressure drop across the dust collectors is outside the normal range of two (2) and eight (8) inches of water or a range established during the latest stack test, the Permittee shall take reasonable response steps. Section C - Response to Excursions or Exceedances contains the Permittee's obligation with regard to the reasonable response steps required by this condition. A pressure reading that is outside the above-mentioned range is not a deviation from this permit. Failure to take response steps shall be considered a deviation from this permit.

The instrument used for determining the pressure shall comply with Section C - Instrument Specifications, of this permit, shall be subject to approval by IDEM, OAQ and shall be calibrated or replaced at least once every six (6) months.

D.1.8 Broken or Failed Bag Detection

- (a) For a single compartment dust collector controlling emissions from a process operated continuously, a failed unit and the associated process shall be shut down immediately until the failed unit has been repaired or replaced. Operations may continue only if the event qualifies as an emergency and the Permittee satisfies the requirements of the emergency provisions of this permit (Section B - Emergency Provisions).

- (b) For a single compartment dust collector controlling emissions from a batch process, the feed to the process shall be shut down immediately until the failed unit has been repaired or replaced. The emissions unit shall be shut down no later than the completion of the processing of the material in the line. Operations may continue only if the event qualifies as an emergency and the Permittee satisfies the requirements of the emergency provisions of this permit (Section B - Emergency Provisions).

Bag failure can be indicated by a significant drop in the baghouse pressure reading with abnormal visible emissions, by an opacity violation, or by other means such as gas temperature, flow rate, air infiltration, leaks, dust traces or triboflows.

Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)]

D.1.9 Record Keeping Requirements

- (a) To document the compliance status with Condition D.1.6, the Permittee shall maintain records of visible emission notations of the dust collector exhausts once per day. The Permittee shall include in its daily record when a visible emission notation is not taken and the reason for the lack of visible emission notation (e.g., the process did not operate that day).
- (b) To document the compliance status with Condition D.1.7, the Permittee shall maintain records once per day of the pressure drop during normal operation. The Permittee shall include in its daily record when the pressure drop reading is not taken and the reason for the lack of a pressure drop reading (e.g., the process did not operate that day).
- (c) Section C - General Record Keeping Requirements contains the Permittee's obligations with regard to the records required by this condition.

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE AND ENFORCEMENT BRANCH
FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)
CERTIFICATION

Source Name: Menard, Inc.
Source Address: 4600 N. 13th Street, Terre Haute, Indiana 47805
FESOP Permit No.: F167-29923-00056

**This certification shall be included when submitting monitoring, testing reports/results
or other documents as required by this permit.**

Please check what document is being certified:

- Annual Compliance Certification Letter
- Test Result (specify)_____
- Report (specify)_____
- Notification (specify)_____
- Affidavit (specify)_____
- Other (specify)_____

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Signature:

Printed Name:

Title/Position:

Date:

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE AND ENFORCEMENT BRANCH
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251
Phone: (317) 233-0178
Fax: (317) 233-6865**

**FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)
EMERGENCY OCCURRENCE REPORT**

Source Name: Menard, Inc.
Source Address: 4600 N. 13th Street, Terre Haute, Indiana 47805
FESOP Permit No.: F167-29923-00056

This form consists of 2 pages

Page 1 of 2

- | |
|--|
| <p><input type="checkbox"/> This is an emergency as defined in 326 IAC 2-7-1(12)</p> <ul style="list-style-type: none">• The Permittee must notify the Office of Air Quality (OAQ), within four (4) business hours (1-800-451-6027 or 317-233-0178, ask for Compliance Section); and• The Permittee must submit notice in writing or by facsimile within two (2) working days (Facsimile Number: 317-233-6865), and follow the other requirements of 326 IAC 2-7-16 |
|--|

If any of the following are not applicable, mark N/A

Facility/Equipment/Operation:
Control Equipment:
Permit Condition or Operation Limitation in Permit:
Description of the Emergency:
Describe the cause of the Emergency:

If any of the following are not applicable, mark N/A

Page 2 of 2

Date/Time Emergency started:
Date/Time Emergency was corrected:
Was the facility being properly operated at the time of the emergency? Y N Describe:
Type of Pollutants Emitted: TSP, PM-10, SO ₂ , VOC, NO _x , CO, Pb, other:
Estimated amount of pollutant(s) emitted during emergency:
Describe the steps taken to mitigate the problem:
Describe the corrective actions/response steps taken:
Describe the measures taken to minimize emissions:
If applicable, describe the reasons why continued operation of the facilities are necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw materials of substantial economic value:

Form Completed by: _____

Title / Position: _____

Date: _____

Phone: _____

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE AND ENFORCEMENT BRANCH
FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)
QUARTERLY DEVIATION AND COMPLIANCE MONITORING REPORT**

Source Name: Menard, Inc.
Source Address: 4600 N. 13th Street, Terre Haute, Indiana 47805
FESOP Permit No.: F167-29923-00056

Months: _____ to _____ Year: _____

Page 1 of 2

<p>This report shall be submitted quarterly based on a calendar year. Any deviation from the requirements of this permit, the date(s) of each deviation, the probable cause of the deviation, and the response steps taken must be reported. A deviation required to be reported pursuant to an applicable requirement that exists independent of the permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report. Additional pages may be attached if necessary. If no deviations occurred, please specify in the box marked ΔNo deviations occurred this reporting period@.</p>	
<input type="checkbox"/> NO DEVIATIONS OCCURRED THIS REPORTING PERIOD.	
<input type="checkbox"/> THE FOLLOWING DEVIATIONS OCCURRED THIS REPORTING PERIOD	
Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	
Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	
Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	
Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

Form Completed by: _____

Title / Position: _____

Date: _____

Phone: _____

**Indiana Department of Environmental Management
Office of Air Quality**

**Technical Support Document (TSD) for a Minor Source Operating Permit
Transitioning to a New Source Review/Federally Enforceable State Operating
Permit (FESOP)**

Source Background and Description

Source Name:	Menard, Inc.
Source Location:	4600 N 13th Street, Terre Haute, IN 47805
County:	Vigo
SIC Code:	3271
Permit No.:	F167-29923-00056
Permit Reviewer:	Janet Mobley

The Office of Air Quality (OAQ) has reviewed the application from Menard, Inc. relating to the operation of a stationary concrete block and brick manufacturing operation. On November 23, 2010, Menard, Inc. submitted an application to the OAQ requesting to renew its operating permit. Menard, Inc. was issued a New Construction MSOP (M167-18265-00056) on March 22, 2006. An update to the emission factors since the last permit was issued which increased their potential to emit and the construction of unpermitted emission units changed the level of permit required. Therefore, Menard is transitioning and will be issued a Federally Enforceable State Operating Permit (FESOP) operating permit.

Existing Approvals

Since the issuance of the MSOP (167-18265-00056) on March 22, 2006, the source has constructed or has been operating under the following additional approvals:

- (a) Notice Only Change No. (167-23380-00056) issued on September 7, 2007; and
- (b) Notice Only Change No. (167-29241-00056) issued on June 9, 2010.

All terms and conditions of previous permits issued pursuant to permitting programs approved into the State Implementation Plan have been either incorporated as originally stated, revised, or deleted by this permit. All previous registrations and permits are superseded by this permit.

County Attainment Status

The source is located in Vigo County.

Pollutant	Designation
SO ₂	Better than national standards.
CO	Unclassifiable or attainment effective November 15, 1990.
O ₃	Attainment effective February 6, 2006, for the Terre Haute area, including Vigo County, for the 8-hour ozone standard. ¹
PM ₁₀	Unclassifiable effective November 15, 1990.
NO ₂	Cannot be classified or better than national standards.
Pb	Not designated.
¹ Unclassifiable or attainment effective October 18, 2000, for the 1-hour ozone standard which was revoked effective June 15, 2005.	
Unclassifiable or attainment effective April 5, 2005, for PM _{2.5} .	

- (a) **Ozone Standards**
 Volatile organic compounds (VOC) and Nitrogen Oxides (NO_x) are regulated under the Clean Air Act (CAA) for the purposes of attaining and maintaining the National Ambient Air Quality Standards (NAAQS) for ozone. Therefore, VOC and NO_x emissions are considered when evaluating the rule applicability relating to ozone. Vigo County has been designated as attainment or unclassifiable for ozone. Therefore, VOC and NO_x emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2.
- (b) **PM_{2.5}**
 Vigo County has been classified as attainment for PM_{2.5}. On May 8, 2008, U.S. EPA promulgated the requirements for Prevention of Significant Deterioration (PSD) for PM_{2.5} emissions. These rules became effective on July 15, 2008. Indiana has three years from the publication of these rules to revise its PSD rules, 326 IAC 2-2, to include those requirements. The May 8, 2008 rule revisions require IDEM to regulate PM₁₀ emissions as a surrogate for PM_{2.5} emissions until 326 IAC 2-2 is revised.
- (c) **Other Criteria Pollutants**
 Vigo County has been classified as attainment or unclassifiable in Indiana for all other pollutants. Therefore, these emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2.

Fugitive Emissions

Since this type of operation is not one of the twenty-eight (28) listed source categories under 326 IAC 2-2, 326 IAC 2-3, or 326 IAC 2-7, and there is no applicable New Source Performance Standard that was in effect on August 7, 1980, fugitive emissions are not counted toward the determination of PSD, Emission Offset, and Part 70 Permit applicability.

Permitted Emission Units and Pollution Control Equipment

The source consists of the following permitted emission units:

- (a) One (1) cement mixer, identified as Mixer #1, constructed in 1982, with a maximum capacity of 34 tons per hour, using dust collector #4 as control and exhausting outside.
- (b) One (1) R-1500 cement mixer, identified as Mixer #2, constructed in 2002, with a maximum capacity of 95 tons per hour, using dust collector #5 as control and exhausting outside.

- (c) One (1) R-2000 cement mixer, identified as Mixer #3, constructed in 2002, with a maximum capacity of 63.5 tons per hour, with no control and exhausting outside.
- (d) One (1) cement silo, identified as Silo #1, constructed in 1982, with a maximum capacity of 34 tons per hour, using dust collector #1 as control and exhausting outside.
- (e) One (1) white-cement silo, identified as Silo #2, constructed in 2002, with a maximum capacity of 9 tons per hour, using dust collector #2 as control and exhausting outside.
- (f) One (1) gray-cement silo, identified as Silo #3, constructed in 2002, with a maximum capacity of 9 tons per hour, using dust collector #3 as control and exhausting outside.
- (g) Five (5) aggregate bins, constructed in 2002 each with a maximum capacity of 150 tons, and covered by a penthouse cover.
- (h) One (1) mist kiln, constructed in 2002 with a maximum heat input of 0.078 MMBtu/hr.

Insignificant Activities

The source also consists of the following insignificant activities:

- (i) Unpaved roads and parking lots with public access. [326 IAC 6-4]

Emission Units and Pollution Control Equipment Constructed and/or Operated without a Permit

The source also consists of the following emission units that were constructed and/or are operating without a permit:

- (a) One (1) gray-cement silo, identified as Silo #4, constructed in 2010 with a maximum capacity of 9 tons per hour, using dust collector #6 as control and exhausting outside.
- (b) One (1) PS100V-300H-PTS Block Tumbler, identified as Tumbler #1, constructed in 2010, with a maximum capacity of 12 tons per hour, using dust collector #7 as control and exhausting outside.
- (c) One (1) PS100V-250H-"CM" RT Block Machine, identified as Machine #1, constructed in 2002, with a maximum capacity of 45 tons per hour, using dust collector #8 as control and exhausting outside, is also being added to the permit. This unit was inadvertently omitted from the list of units in the previous permit.
- (d) One (1) weighing operation, identified as Scale #1, with a maximum throughput capacity of 45 tons per hour. The weigh scale is located underneath the aggregate bins, and weighs the sand and aggregate mixture before going to the mixer. This unit was part of the process in the earlier permits, but is being identified as a unit.

Emission Units and Pollution Control Equipment Removed From the Source

There have not been any units removed from the source.

Enforcement Issue

IDEM is aware that equipment has been constructed and operated prior to receipt of the proper permit. The subject equipment is listed in this Technical Support Document under the condition

entitled "Emission Units and Pollution Control Equipment Constructed and/or Operated without a Permit".

IDEM is reviewing this matter and will take appropriate action. This proposed permit is intended to satisfy the requirements of the construction permit rules.

Emission Calculations

See Appendix A of this document for detailed emission calculations.

The block machine, identified as Machine #1, has negligible PM emissions because the cement is damp (4-5% moisture content) when it is formed and particulate is greater than one hundred (100) micrometers (um).

Permit Level Determination – FESOP

The following table reflects the unlimited potential to emit (PTE) of the entire source before controls. Control equipment is not considered federally enforceable until it has been required in a federally enforceable permit.

Pollutant	Potential To Emit (tons/year)
PM	681.53
PM10 ⁽¹⁾	258.84
PM2.5	258.84
SO ₂	0.00
NO _x	0.03
VOC	0.00
CO	0.03

(1) Under the Part 70 Permit program (40 CFR 70), particulate matter with an aerodynamic diameter less than or equal to a nominal 10 micrometers (PM10), not particulate matter (PM), is considered as a "regulated air pollutant".

HAPs	Potential To Emit (tons/year)
Hexane	0.0006
TOTAL HAPs	0.0006

Unrestricted Potential Emissions

Appendix A of this TSD reflects the unrestricted potential emissions of the source.

- (a) The potential to emit (PTE) (as defined in 326 IAC 2-7-1(29)) of PM10 and PM2.5, each, is greater than one hundred (100) tons per year. The PTE of all other regulated criteria pollutants are less than one hundred (100) tons per year. The source would have been subject to the provisions of 326 IAC 2-7. However, the source will be issued a Federally Enforceable State Operating Permit (FESOP) (326 IAC 2-8), because the source will limit emissions to less than the Title V major source threshold levels.
- (b) The potential to emit (PTE) (as defined in 326 IAC 2-7-1(29)) of any single HAP is less than ten (10) tons per year and the PTE of a combination of HAPs is less than twenty-five (25) tons per year. Therefore, this source is an area source under Section 112 of the Clean Air Act (CAA).

Potential to Emit After Issuance of the FESOP

The table below summarizes the potential to emit, reflecting all limits of the emission units. Any control equipment is considered enforceable only after issuance of this FESOP and only to the extent that the effect of the control equipment is made practically enforceable in the permit.

Process/ Emission Unit	Potential To Emit of the Entire Source After Issuance of FESOP Permit (tons/year)								
	PM	PM10*	PM2.5	SO ₂	NO _x	VOC	CO	Total HAPs	Worst Single HAP
Cement Mixer #1 (dust collector #4)	8.52	2.23	2.23	0.00	0.00	0.00	0.00	0.00	0.00
Cement Mixer #2 (dust collector #5)	23.8	6.5	6.5	0.00	0.00	0.00	0.00	0.00	0.00
Cement Mixer #3 (no control)	159.09	43.39	43.39	0.00	0.00	0.00	0.00	0.00	0.00
Silo #1 (dust collector #1)	10.9	7.0	7.0	0.00	0.00	0.00	0.00	0.00	0.00
Silo #2 (dust collector #2)	2.88	2.88	2.88	0.00	0.00	0.00	0.00	0.00	0.00
Silo #3 (dust collector #3)	2.88	2.88	2.88	0.00	0.00	0.00	0.00	0.00	0.00
Silo #4 (dust collector #6)	2.88	2.88	2.88	0.00	0.00	0.00	0.00	0.00	0.00
(5) Aggregate Bins for Material Storage (penthouse cover)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Weigh Scale Operation - W1 (no control)	0.95	0.55	0.55	0.00	0.00	0.00	0.00	0.00	0.00
Block Tumbler - Tumbler #1 (dust collector #7)	0.21	0.09	0.09	0.00	0.00	0.00	0.00	0.00	0.00
Block Machine - Machine #1 (dust collector #8)	negl.	negl.	negl.	0.00	0.00	0.00	0.00	0.00	0.00
Natural Gas Mist Kiln	0.001	0.003	0.003	0.000	0.034	0.002	0.029	0.001	0.006
Unpaved Roads	0.56	0.14	0.14	0.00	0.00	0.00	0.00	0.00	0.00
Aggregate and Sand Transfer Mixture	0.68	0.33	0.33	0.00	0.00	0.00	0.00	0.00	0.00
Total PTE of Entire Source	213.34	68.87	68.87	0.00	0.03	0.00	0.03	0.00	0.01
Title V Major Source Thresholds	NA	100	100	100	100	100	100	25	10
PSD Major Source Thresholds	250	250	250	250	250	250	250	NA	NA
negl. = negligible *Under the Part 70 Permit program (40 CFR 70), particulate matter with an aerodynamic diameter less than or equal to a nominal 10 micrometers (PM10), not particulate matter (PM), is considered as a "regulated air pollutant".									

(a) FESOP Status

This existing source is not a Title V major stationary source, because the potential to emit criteria pollutants from the entire source will be limited to less than the Title V major source threshold levels. In addition, this existing source is not a major source of HAPs, as defined in 40 CFR 63.41, because the potential to emit HAPs is less than ten (10) tons per year for a single HAP and twenty-five (25) tons per year of total HAPs. Therefore, this source is an area source under Section 112 of the Clean Air Act and will be issued an FESOP.

In order to comply with the requirements of 326 IAC 2-8-4 (FESOP), the source shall comply with the following:

Process	Dust Collector (Unit ID)	PM10 Emission Limit (lbs/hr)	PM2.5 Emission Limit (lbs/hr)
Mixer #1	Dust collector #4	0.51	0.51
Mixer #2	Dust collector #5	1.48	1.48
Silo #1	Dust collector #1	1.6	1.6
Silo #2	Dust collector #2	0.66	0.66
Silo #3	Dust collector #3	0.66	0.66
Silo #4	Dust collector #6	0.66	0.66

To provide operational flexibility and to assure continuous compliance, the above PM10 and PM2.5 limits were based at 90% overall control efficiency of the dust collectors, instead of 96% (mixer) and 99.9% (silos) as calculated by using the AP-42 emission factors.

Compliance with this limitation, combined with the unlimited and uncontrolled potential to emit PM10 and PM2.5 from other emission units at this source, shall limit the source-wide PTE of PM10 and PM2.5 to less than 100 tons per twelve (12) consecutive month period, each, and shall render the requirements of 326 IAC 2-2 and 326 IAC 2-7 not applicable.

(b) PSD Minor Source

This existing source is not a major stationary source, under PSD (326 IAC 2-2), because the potential to emit PM is limited to less than 250 tons per year and the potential to emit all other attainment regulated pollutants are less than 250 tons per year, and this source is not one of the twenty-eight (28) listed source categories, as specified in 326 IAC 2-2-1(gg)(1). Therefore, pursuant to 326 IAC 2-2, the PSD requirements do not apply.

In order to render the requirements of 326 IAC 2-2 (Prevention of Significant Deterioration (PSD)) not applicable, the source shall comply with the following:

Process	Dust Collector (Unit ID)	PM Emission Limit (lbs/hr)
Mixer #1	Dust collector #4	1.94
Mixer #2	Dust collector #5	5.43
Silo #1	Dust collector #1	2.49
Silo #2	Dust collector #2	0.66
Silo #3	Dust collector #3	0.66
Silo #4	Dust collector #6	0.66

To provide operational flexibility and to assure continuous compliance, the above PM10 limits were based at 90% overall control efficiency of the dust collectors, instead of 97% (mixer) and 99.9% (silos) as calculated by using the AP-42 emission factors.

Compliance with these limits, combined with the unlimited and uncontrolled potential to emit PM from all other emission units at this source, shall limit the source-wide total potential to emit of PM

to less than 250 tons per 12 consecutive month period and shall render 326 IAC 2-2 (Prevention of Significant Deterioration (PSD)) not applicable.

Federal Rule Applicability

Compliance Assurance Monitoring (CAM)

- (a) Pursuant to 40 CFR 64.2, Compliance Assurance Monitoring (CAM) is not included in the permit, because the potential to emit of the source is limited to less than the Title V major source thresholds and the source is not required to obtain a Part 70 or Part 71 permit.

New Source Performance Standards (NSPS)

- (b) There are no New Source Performance Standards (NSPS) (326 IAC 12 and 40 CFR Part 60) included in the permit for this source.
- (c) The requirements of the New Source Performance Standard for Nonmetallic Processing Plants, 40 CFR 60, Subpart OOO, are still not included in the permit as the source does not meet the definition of a nonmetallic mineral processing facility.

National Emission Standards for Hazardous Air Pollutants (NESHAP)

- (d) The requirements of the National Emission Standards for Hazardous Air Pollutants (NESHAPs) for Brick and Structural Clay Products Manufacturing, 40 CFR 63.8380, Subpart JJJJJ (5J) (326 IAC 20-72), are not included in the permit, since this source is not a major source of HAPs.
- (e) The requirements of the National Emission Standards for Hazardous Air Pollutants (NESHAPs) for Clay Ceramics Manufacturing, 40 CFR 63.8530, Subpart KKKKK (5K), are not included in the permit, since this is not a major source of HAPs.
- (f) The requirements of the National Emission Standards for Hazardous Air Pollutants (NESHAPs) for Clay Ceramics Manufacturing Area Sources, 40 CFR 63.11435, Subpart RRRRRR (6R), are not included in the permit, since this source does not manufacture clay ceramic products.
- (g) There are no National Emission Standards for Hazardous Air Pollutants (NESHAP)(326 IAC 14, 20 and 40 CFR Part 61, 63) included in this permit.

State Rule Applicability - Entire Source

The following state rules are applicable to the source:

- (a) 326 IAC 1-7 (Stack Height Provisions)
The Silos: S#1, S#2, S#3 and S#4 are subject to 326 IAC 1-7 because each has the potential emissions of twenty-five (25) tons per year or more of PM.

Pursuant to 326 IAC 1-7, the Permittee shall comply with the applicable provisions of 326 IAC 1-7 for Silos: S#1, S#2, S#3 and S#4.
- (b) 326 IAC 2-8-4 (FESOP)
FESOP applicability is discussed under the PTE of the Entire Source After Issuance of the FESOP section above.
- (c) 326 IAC 2-2 (Prevention of Significant Deterioration(PSD))
PSD applicability is discussed under the PTE of the Entire Source After Issuance of the FESOP section above.

- (d) 326 IAC 2-4.1 (Major Sources of Hazardous Air Pollutants)
This existing source commenced operation after July 27, 1997 but does not have the potential to emit any individual single hazardous air pollutant (HAP) equal to or greater than ten (10) tons per year nor does this source have the potential to emit HAP of equal to or greater than twenty-five (25) tons per year for any combination of HAP. This source did not undergo construction or reconstruction of a major HAP source after July 27, 1997. Therefore, this source is not subject to 326 IAC 2-4.1 (Major Sources of Hazardous Air Pollutants).
- (e) 326 IAC 2-6 (Emission Reporting)
This source is not subject to 326 IAC 2-6 (Emission Reporting) because it is not required to have an operating permit pursuant to 326 IAC 2-7 (Part 70); it is not located in Lake, Porter, or LaPorte County, and its potential to emit lead is less than 5 tons per year. Therefore, this rule does not apply.
- (f) 326 IAC 5-1 (Opacity Limitations)
Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-3 (Temporary Exemptions), opacity shall meet the following, unless otherwise stated in the permit:
 - (a) Opacity shall not exceed an average of forty percent (40%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.
 - (b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.
 - (c) This source is not located in the area of Vigo County referenced in 326 IAC 5-1-1(c)(8).
- (g) 326 IAC 6-2 (Particulate Emission Limitations for Sources of Indirect Heating)
The source has a mist kiln that is an indirect heating unit. Therefore, 326 IAC 6-2 (Particulate Emission Limitations for Sources of Indirect Heating) does apply to this source.
- (h) 326 IAC 6-3 (Particulate Emission Limitations for Manufacturing Processes)
See discussion under State Rule Applicability – Individual Facilities of this Technical Support Document.
- (i) 326 IAC 6.5 (PM Limitations Except Lake County)
This source is subject to 326 IAC 6.5 because it is located in Vigo County, its PM PTE is equal to or greater than 100 tons/year or actual emissions are greater than 10 tons/year. However, this source is not one of the sources specifically listed in 326 IAC 6.5-2 through 326 IAC 6.5-10. Therefore, 326 IAC 6.5-1-2 applies.
- (j) 326 IAC 6.8 (PM Limitations for Lake County)
This source is not subject to 326 IAC 6.8 because it is not located in Lake County.
- (k) 326 IAC 6-4-2 (Fugitive Dust Emission Limitations)
Pursuant to 326 IAC 6-4 (Fugitive Dust Emissions) the source shall comply with this rule as the source consists of multiple sources of fugitive dust including aggregate storage piles, unpaved roadways, and unpaved operating areas.
- (l) 326 IAC 6-5 (Fugitive Particulate Matter Emission Limitations)
The source is subject to the provisions of 326 IAC 6-5 as it was constructed after December 13, 1985.

- (m) 326 IAC 7 (Sulfur Dioxide Rules)
Neither the source or any specific emission unit at this source has the potential to emit twenty five (25) tons per year or ten (10) pounds per hour of sulfur dioxide (SO₂). Therefore, this source is not subject to 326 IAC 326 IAC 7 (Sulfur Dioxide Rules).
- (n) 326 IAC 7-4-3 (Vigo County Sulfur Dioxide Emission Limitations)
Neither the source or any specific emission unit at this source is specifically identified in 326 IAC 7-4-2. Therefore, 326 IAC 7-4-3 (Vigo County Sulfur Dioxide Emission Limitations) does not apply to this source.
- (o) 326 IAC 8 (Volatile Organic Compound Rules)
There are no provisions under 326 IAC 8 (Volatile Organic Compound Rules) applicable to any specific emission unit or operation at this source. Therefore, this source is not subject to 326 IAC 8 (Volatile Organic Compound Rules).
- (p) 326 IAC 8-1-6 (General Provisions Relating to VOC Rules: General Reduction Requirements for New Facilities)
This source commenced construction after January 1, 1980, but does not have any emission unit, otherwise regulated by other provisions of 326 IAC 8, which has the potential to emit twenty-five (25) tons or more per year of volatile organic compounds (VOC). Therefore, 326 IAC 8-1-6 (General Provisions Relating to VOC Rules: General Reduction Requirements for New Facilities) does not apply to Menard, Inc.
- (q) 326 IAC 9 (Carbon Monoxide Emission Rules)
There are no provisions under 326 IAC 9 (Carbon Monoxide Emission Rules) applicable to any specific emission unit or operation at this source. Therefore, this source is not subject to 326 IAC 9 (Carbon Monoxide Emission Rules).
- (r) 326 IAC 20 (Hazardous Air Pollutants)
See Federal Rule Applicability Section of this TSD.

State Rule Applicability – Individual Facilities

Cement Mixers: Mixer #1, Mixer#2, Mixer#3; Silo Loading: Silo#1,Silo#2,Silo#3 and Silo#4; and Aggregate Transfer Operations, Machine#1 and Tumbler#1

- (a) 326 IAC 6-3-2 (Particulate Emission Limitations for Manufacturing Processes)
Pursuant to 326 IAC 6-3-2(c)(3) (Particulate Emission Limitations for Manufacturing Processes), the source is not subject to 326 IAC 6-3-2, because 326 IAC 6.5-1-2 applies.
- (b) 326 IAC 6.5 PM (Particulate Matter Limitations Except Lake County)
This source is subject to 326 IAC 6.5 because it is located in Vigo County, its PM PTE (or limited PM PTE) is equal to or greater than 100 tons/year or actual emissions are greater than 10 tons/year. However, this source is not one of the sources specifically listed in 326 IAC 6.5-2 through 326 IAC 6.5-10. Therefore, 326 IAC 6.5-1-2(a) applies. PM emissions shall not exceed seven-hundredths (0.07) gram per dry standard cubic meter (g/dscm) (three-hundredths (0.03) grain per dry standard cubic foot (dscf))
- (c) There are no 326 IAC 8 Rules that are applicable to the facility.

Natural Gas Combustion Unit - Mist Kiln

- (a) 326 IAC 6-3-2 (Particulate Emission Limitations for Manufacturing Processes)
Pursuant to 326 IAC 6-3-2(b)(1) (Particulate Emission Limitations for Manufacturing Processes), the Kilns are not subject to this rule because they provide indirect heating.

- (b) 326 IAC 6.5 (PM Limitations Except Lake County)
 This source is subject to 326 IAC 6.5 because it is located in Vigo County, its PM PTE (or limited PM PTE) is equal to or greater than 100 tons/year or actual emissions are greater than 10 tons/year. However, this source is not one of the sources specifically listed in 326 IAC 6.5-2 through 326 IAC 6.5-10. Therefore, 326 IAC 6.5-1-2(a) applies. PM emissions shall not exceed seven-hundredths (0.07) gram per dry standard cubic meter (g/dscm) (three-hundredths (0.03) grain per dry standard cubic foot (dscf))
- (c) 326 IAC 7-1.1-1 (Sulfur Dioxide Emission Limitations)
 Pursuant to 326 IAC 7-1.1-1(1) the Kiln is not subject to this rule because their PTE for Sulfur Dioxide is less than 25 tons per year and 10 pounds per hour.
- (d) There are no 326 IAC 8 Rules that are applicable to the facility.

Compliance Determination, Monitoring and Testing Requirements

Permits issued under 326 IAC 2-8 are required to ensure that sources can demonstrate compliance with all applicable state and federal rules on a continuous basis. All state and federal rules contain compliance provisions, however, these provisions do not always fulfill the requirement for a continuous demonstration. When this occurs, IDEM, OAQ, in conjunction with the source, must develop specific conditions to satisfy 326 IAC 2-8-4. As a result, Compliance Determination Requirements are included in the permit. The Compliance Determination Requirements in Section D of the permit are those conditions that are found directly within state and federal rules and the violation of which serves as grounds for enforcement action.

If the Compliance Determination Requirements are not sufficient to demonstrate continuous compliance, they will be supplemented with Compliance Monitoring Requirements, also in Section D of the permit. Unlike Compliance Determination Requirements, failure to meet Compliance Monitoring conditions would serve as a trigger for corrective actions and not grounds for enforcement action. However, a violation in relation to a compliance monitoring condition will arise through a source's failure to take the appropriate corrective actions within a specific time period.

- (a) The compliance monitoring and determination requirements applicable to this source are as follows:

Emission Unit/Control	Operating Parameters	Frequency
Dust Collectors #1, #2, #3, #4, #5 and #6	Visible Emissions Notations and Pressure Drop	Once per day

These monitoring conditions are necessary because the dust collectors for the cement silos must operate properly to ensure compliance with 326 IAC 6-3 (Process Operations) and 326 IAC 2-8 (FESOP).

- (b) No testing is being required in this permit.

Recommendation

The staff recommends to the Commissioner that the FESOP be approved. This recommendation is based on the following facts and conditions:

Unless otherwise stated, information used in this review was derived from the application and additional information submitted by the applicant.

An application for the purposes of this review was received on November 23, 2010. Additional information was received on December 13, 2010, February 11, 2011, March 23, 2011, April 20 and April 22.

Conclusion

The operation of this concrete block and brick manufacturing operation shall be subject to the conditions of the attached FESOP No. 167-29923-00056.

IDEM Contact

- (a) Questions regarding this proposed permit can be directed to Janet Mobley at the Indiana Department Environmental Management, Office of Air Quality, Permits Branch, 100 North Senate Avenue, MC 61-53 IGCN 1003, Indianapolis, Indiana 46204-2251 or by telephone at (317) 234-5373 or toll free at 1-800-451-6027 extension 4-5373.
- (b) A copy of the findings is available on the Internet at: <http://www.in.gov/ai/appfiles/idem-caats/>
- (c) For additional information about air permits and how the public and interested parties can participate, refer to the IDEM's Guide for Citizen Participation and Permit Guide on the Internet at: www.idem.in.gov

Company Name: Menard, Inc.
 Address City IN Zip: 4600 North 13th Street, Terre Haute, Indiana 47805
 Permit Number: 167-29923-00056
 Reviewer: Janet Mobley

Unit	Uncontrolled Potential to Emit in tons/year									
	PM	PM10	PM2.5	SOx	NOx	VOC	CO	Total HAPs	Single HAP	
Cement Mixer #1	85.18	23.23	23.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Cement Mixer #2	238.01	64.91	64.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Cement Mixer #3	159.09	43.39	43.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Silo #1	108.71	69.99	69.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Silo #2	28.78	18.53	18.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Silo #3	28.78	18.53	18.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Silo #4	28.78	18.53	18.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(5) Aggregate Bins for Material Storage	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Weight Scale Operation - W1	0.95	0.55	0.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Block Tumbler - Tumbler #1	0.21	0.09	0.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Block Machine - Machine #1	negl.	negl.	negl.	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Natural Gas Mist Kiln	0.001	0.003	0.003	0.00	0.03	0.00	0.03	0.001	0.0006	0.0006
Unpaved Roads	1.69	0.43	0.43	0.00	0.034	0.0000	0.0000	0.0000	0.0000	0.0000
Aggregate and Sand Transfer Mixture	1.36	0.65	0.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	681.53	258.84	258.84	0.00	0.07	0.00	0.03	0.06	0.00	0.01

Unit	Controlled Potential to Emit in tons/year									
	PM	PM10	PM2.5	SOx	NOx	VOC	CO	Total HAPs	Single HAP	
Cement Mixer #1	2.74	0.82	0.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Cement Mixer #2	7.66	2.29	2.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Cement Mixer #3	159.09	43.39	43.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Silo #1	0.15	0.05	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Silo #2	0.04	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Silo #3	0.04	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Silo #4	0.04	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(5) Aggregate Bins for Material Storage	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Weight Scale Operation - W1	0.95	0.55	0.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Block Tumbler - Tumbler #1	0.05	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Block Machine - Machine #1	negl.	negl.	negl.	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Natural Gas Mist Kiln	0.001	0.003	0.003	0.00	0.034	0.002	0.029	0.001	0.001	0.001
Unpaved Roads	0.56	0.14	0.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Aggregate and Sand Transfer Mixture	0.68	0.33	0.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	171.98	47.63	47.63	0.00	0.03	0.00	0.03	0.00	0.00	0.01

Unit	Limited Potential to Emit in tons/year									
	PM	PM10	PM2.5	SOx	NOx	VOC	CO	Total HAPs	Single HAP	
Cement Mixer #1	8.52	2.23	2.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Cement Mixer #2	23.80	6.50	6.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Cement Mixer #3	159.09	43.39	43.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Silo #1	10.90	7.00	7.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Silo #2	2.88	2.88	2.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Silo #3	2.88	2.88	2.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Silo #4	2.88	2.88	2.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(5) Aggregate Bins for Material Storage	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Weight Scale Operation - W1	0.95	0.55	0.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Block Tumbler - Tumbler #1	0.21	0.09	0.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Block Machine - Machine #1	negl.	negl.	negl.	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Natural Gas Mist Kiln	0.001	0.003	0.003	0.00	0.034	0.002	0.029	0.001	0.001	0.001
Unpaved Roads	0.56	0.14	0.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Aggregate and Sand Transfer Mixture	0.68	0.33	0.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	213.34	68.87	68.87	0.00	0.03	0.00	0.03	0.00	0.00	0.01

PM10=PM2.5
 PM, PM10 and PM2.5 Limited emissions were based at 90% overall control efficiency to provide flexibility and still maintain FESOP status.

Appendix A: Emissions Calculations
Cement Mixing

Company Name: Menard, Inc.
Address City IN Zip: 4600 North 13th Street, Terre Haute, Indiana 47805
Permit Number: 167-29923-00056
Reviewer: Janet Mobley

Uncontrolled Emissions						
Emission Unit/Identification	PM Emission Factor (lbs/ton) ¹	PM10 Emission Factor (lbs/ton) ¹	Throughput (tons/hour)	PM Emissions (lbs/hour)	PM10 Emissions (lbs/hour)	PM Emissions (tons/year)
Cement Mixer - Mixer #1	0.572	0.156	34	19.448	5.304	85.18
Cement Mixer- Mixer #2	0.572	0.156	95	54.34	14.82	238.01
Cement Mixer- Mixer #3	0.572	0.156	63.5	36.322	9.906	159.09
Total:				110.11	30.03	482.28

Controlled Emissions						
Emission Unit/Identification	PM Emission Factor (lbs/ton) ¹	PM10 Emission Factor (lbs/ton) ¹	Throughput (tons/hour)	PM Emissions (lbs/hour)	PM10 Emissions (lbs/hour)	PM Emissions (tons/year)
Cement Mixer- Mixer #1	0.0184	0.0055	34	0.6256	0.187	2.74
Cement Mixer- Mixer #2	0.0184	0.0055	95	1.748	0.5225	7.66
Cement Mixer- Mixer #3 has no control (*)			63.5	36.322	9.906	159.09
Total:				38.70	10.62	169.49

Assume PM10 = PM2.5

1. PM and PM10 emission factors are from AP-42, Chapter 11.12 Concrete Batching, Section 11.12-6, Table 11.12-2 (updated June 2006) SCC 3-05-01
* PTE before control = PTE after control since there is no control

METHODOLOGY

PM/PM10 Emissions (lbs/hr) = PM/PM10 EF (lbs/ton) * Process weight (tons/hour)

PM/PM10 Emissions (tons/yr) = PM/PM10 EF (lbs/ton) * Process weight (tons/hour) * 8760 hrs/yr * 1 ton/2000 lbs

Company Name: Menard, Inc.
Address City IN Zip: 4600 North 13th Street, Terre Haute, Indiana 47805
Permit Number: 167-29923-00056
Reviewer: Janet Mobley

Uncontrolled Emissions						
Emission Unit/identification	PM Emission Factor (lbs/ton) ¹	PM10 Emission Factor (lbs/ton) ¹	Throughput (tons/hour)	PM Emissions (lbs/hour)	PM10 Emissions (lbs/hour)	PM Emissions (tons/year)
Silo#1	0.73	0.47	34	24.82	15.98	108.71
Silo#2	0.73	0.47	9	6.57	4.23	28.78
Silo#3	0.73	0.47	9	6.57	4.23	28.78
Silo#4	0.73	0.47	9	6.57	4.23	28.78
Total:				44.53	28.67	195.04

Controlled Emissions						
Emission Unit/identification	PM Emission Factor (lbs/ton) ¹	PM10 Emission Factor (lbs/ton) ¹	Throughput (tons/hour)	PM Emissions (lbs/hour)	PM10 Emissions (lbs/hour)	PM Emissions (tons/year)
Silo#1	0.00099	0.00034	34	0.03366	0.01156	0.15
Silo#2	0.00099	0.00034	9	0.00891	0.00306	0.04
Silo#3	0.00099	0.00034	9	0.00891	0.00306	0.04
Silo#4	0.00099	0.00034	9	0.00891	0.00306	0.04
Total:				0.06	0.02	0.26

Assume PM10 = PM2.5

1. PM and PM10 emission factors from AP-42, Chapter 11.12 Concrete Batching, Section 11.12-6, table 11.12-2 (updated June 2006) SCC 3-05-011-07

METHODOLOGY

PM/PM10 Emissions (lbs/hr) = PM/PM10 EF (lbs/ton) * throughput (tons/hour)
 PM/PM10 Emissions (tons/yr) = PM/PM10 EF (lbs/ton) * throughput (tons/hour) * 8760 hrs/yr * 1 ton/2000 lbs
 PM emission factor after control is calculated to be 99.8% overall control efficiency.
 PM10 emission factor after control is calculated to be 99.9% overall control efficiency.

**Appendix A: Emissions Calculations
Aggregate Bins for Material Storage**

Company Name: Menard, Inc.
Address City IN Zip: 4600 North 13th Street, Terre Haute, Indiana 47805
Permit Number: 167-29923-00056
Reviewer: Janet Mobley

The following calculations determine the amount of emissions created by wind erosion of storage stockpiles, based on 8,760 hours of use and USEPA's AP-42 (Pre 1983 Edition), Section 11.2.3.

$$E_f = 1.7 \cdot (s/1.5)^{0.365} / 235 \cdot (f/15)$$

where E_f = emission factor (lb/acre/day)
 s = silt content (wt %)
 p = 125 days of rain greater than or equal to 0.01 inches
 f = 15 % of wind greater than or equal to 12 mph

Material	Silt Content (wt %) ^a	Emission Factor (lb/acre/day)	Maximum Anticipated Pile Size (acres)	Unlimited PTE of PM (tons/yr)	Unlimited PTE of PM10 (tons/yr)
Limestone	1.6	1.85	0.00	0.000	0.000
Sand	2.6	3.01	0.00	0.000	0.000
RAP	0.5	0.58	0.00	0.000	0.000
Gravel	1.6	1.85	0.00	0.000	0.000
Slag	3.8	4.40	0.00	0.000	0.000
Totals				0.00	0.00

*Bins for STORAGE ARE ALL COVERED BY A PENTHOUSE COVER.

Methodology
 Unlimited PTE of PM (tons/yr) = [Emission Factor (lb/acre/day)] * [Maximum Pile Size (acres)] * (ton/2000 lbs) * (8760 hours/yr)
 Unlimited PTE of PM10 (tons/yr) = [Potential PM Emissions (tons/yr)] * 35%
^a Silt content values obtained from AP-42 Table 13.2.4-1 (dated 1/95)

Abbreviations
 PM = Particulate Matter
 PM10 = Particulate Matter (<10 um)
 PTE = Potential to Emit

Appendix A: Emission Calculations
Weigh Scale Loading - Scale #1

Company Name: Menard, Inc.
Address City IN Zip: 4600 North 13th Street, Terre Haute, Indiana 47805
Permit Number: 167-29923-00056
Reviewer: Janet Mobley

Material	Throughput (tons/hour)	Throughput		Emission Factors		Uncontrolled Emissions (tpy)	
		tpy	lb/hr	PM lb/hr	PM ₁₀ lb/hr	PM tons/year	PM ₁₀ tons/year
Aggregate and Sand Transfer Mixture	45	394,200	0.0048	0.0028	0.95	0.55	

Emission Factor From AP-42 Chapter 11.12 Concrete Batching, Section 11.12-6, Table 11.12-2 Weigh hopper loading (3-05-011-08)

Assume PM₁₀ = PM_{2.5}
 $PM/PM_{10} \text{ Emissions (lbs/hr)} = PM/PM_{10} \text{ EF (lbs/ton)} * \text{throughput (tons/hour)}$
 $PM/PM_{10} \text{ Emissions (tons/yr)} = PM/PM_{10} \text{ EF (lbs/ton)} * \text{throughput (tons/hour)} * 8760 \text{ hrs/yr} * 1 \text{ ton}/2000 \text{ lbs}$

Appendix A: Emission Calculations

Block Tumbler (Tumbler #1)

Company Name: Menard, Inc.
 Address City IN Zip: 4600 North 13th Street, Terre Haute, Indiana 47805
 Permit Number: 167-29923-00056
 Reviewer: Janet Mobley

Uncontrolled Emissions						
Emission Unit/identification	PM Emission Factor (lbs/ton) ¹	PM10 Emission Factor (lbs/ton) ²	Throughput (tons/hour)	PM Emissions (lbs/hour)	PM10 Emissions (lbs/hour)	PM10 Emissions (tons/year)
Block Tumbler	0.0054	0.0024	9	0.0486 0.05	0.0216 0.02	0.21 0.21
Total:						0.09 0.09

Controlled Emissions						
Emission Unit/identification	PM Emission Factor (lbs/ton) ³	PM10 Emission Factor (lbs/ton) ³	Throughput (tons/hour)	PM Emissions (lbs/hour)	PM10 Emissions (lbs/hour)	PM10 Emissions (tons/year)
Block Tumbler	0.0012	0.00054	9	0.0108 0.01	0.00486 0.005	0.05 0.05
Total:						0.02 0.02

- Assume PM10 = PM2.5
1. Uncontrolled PM emission factor was taken from AP-42, Chapter 11.19.2 Crushed Stone Processing, Section 11.19.2-8, Table 11.19.2-2 for Tertiary Crushing (updated August 2004). SCC 3-05-020-01
 2. Uncontrolled PM10 emission factor was taken from AP-42, Chapter 11.19.2 Crushed Stone Processing, Section 11.19.2-8, Table 11.19.2-2 for Tertiary Crushing (SCC3-050030-03).
 3. The controlled emission factor for tertiary crushing used for the tumbler was taken from AP-42 Chapter 11.19.2 Crushed Stone Processing, Section 11.19.2-8, Table 11.19.2-2 SCC 3-05-020-03 (August 2004 update).

METHODOLOGY

PM/PM10 Emissions (lbs/hr) = PM/PM10 EF (lbs/ton) * Process weight (tons/hour)
 PM/PM10 Emissions (tons/yr) = PM/PM10 EF (lbs/ton) * Process weight (tons/hour) * 8760 hrs/yr * 1 ton/2000 lbs

Appendix A: Emissions Calculations
Natural Gas Combustion Only - Mist Kiln
MM BTU/HR <100

Company Name: Menard, Inc.
Address City IN Zip: 4600 North 13th Street, Terre Haute, Indiana 47805
Permit Number: 167-29923-00056
Reviewer: Janet Mobley

Heat Input Capacity
 MMBtu/hr

0.078

Potential Throughput
 MMCF/yr

0.68

	Pollutant					
	PM*	PM10*	SO2	NOx	VOC	CO
Emission Factor in lb/MMCF	1.9	7.6	0.6	100 **see below	5.5	84
Potential Emission in tons/yr	0.001	0.003	0.000	0.034	0.002	0.029

*PM emission factor is filterable PM only. PM10 emission factor is filterable and condensable PM10 combined.
 **Emission Factors for NOx: Uncontrolled = 100, Low NOx Burner = 50, Low NOx Burners/Flue gas recirculation = 32

Methodology

All emission factors are based on normal firing.
 MMBtu = 1,000,000 Btu
 MMCF = 1,000,000 Cubic Feet of Gas
 Emission Factors are from AP 42, Chapter 1.4, Tables 1.4-1, 1.4-2, 1.4-3, SCC #1-02-006-02, 1-01-006-02, 1-03-006-02, and 1-03-006-03
 Potential Throughput (MMCF) = Heat Input Capacity (MMBtu/hr) x 8,760 hrs/yr x 1 MMCF/1,000 MMBtu
 Emission (tons/yr) = Throughput (MMCF/yr) x Emission Factor (lb/MMCF)/2,000 lb/ton

See next page for HAPs emissions calculations.

Appendix A: Emissions Calculations
Natural Gas Combustion Only
MM BTU/HR <100
HAPs Emissions

Company Name: Menard, Inc.
Address City IN Zip: 4600 North 13th Street, Terre Haute, Indiana 47805
Permit Number: 167-29923-00056
Reviewer: Janet Mobley

HAPs - Organics					
	Benzene 2.1E-03	Dichlorobenzene 1.2E-03	Formaldehyde 7.5E-02	Hexane 1.8E+00	Toluene 3.4E-03
Emission Factor in lb/MMcf					
Potential Emission in tons/yr	7.174E-07	4.100E-07	2.562E-05	6.150E-04	1.162E-06

HAPs - Metals					
	Lead 5.0E-04	Cadmium 1.1E-03	Chromium 1.4E-03	Manganese 3.8E-04	Nickel 2.1E-03
Emission Factor in lb/MMcf					
Potential Emission in tons/yr	1.708E-07	3.758E-07	4.783E-07	1.298E-07	7.174E-07
	TOTAL HAPs				0.0006447

Methodology is the same as previous page.

The five highest organic and metal HAPs emission factors are provided above.
 Additional HAPs emission factors are available in AP-42, Chapter 1.4.

Appendix A: Emission Calculations
Fugitive Dust Emissions - Unpaved Roads

Company Name: Menard, Inc.
Address City IN Zip: 4600 North 13th Street, Terre Haute, Indiana 47805
Permit Number: 187-29923-00056
Reviewer: Janet Mobley

Unpaved Roads at Industrial Site

The following calculations determine the amount of emissions created by unpaved roads, based on 8,760 hours of use and AP-42, Ch 13.2.2 (11/2006).

Vehicle Information (provided by source)	Maximum number of vehicles	Number of one-way trips per day per vehicle	Maximum trips per day (trip/day)	Maximum Weight Loaded (ton/trip)	Total Weight driven per day (ton/day)	Maximum one-way distance (ft/trip)	Maximum one-way distance (miles/day)	Maximum one-way miles (miles/day)	Maximum one-way miles (miles/yr)
Vehicle (entering plant) (one-way trip)	1.0	1.0	2.0	1.7	3.4	10000	0.057	0.1	845.9
Vehicle (leaving plant) (one-way trip)	1.0	1.0	2.0	1.7	3.4	10000	0.057	0.1	845.9
Total		4.0			6.8			0.2	1691.7

Average Vehicle Weight Per Trip = $\frac{1.7 \text{ tons/trip}}{0.06 \text{ miles/trip}}$

Unmitigated Emission Factor, $E_f = k \cdot \frac{1}{(1+2) \cdot a} \cdot \frac{1}{(1+3) \cdot b}$ (Equation 1a from AP-42 13.2.2)

	PM	PM10	PM2.5
k =	4.0	4.3	4.8
a =	0.7	0.3	0.9
b =	0.45	0.45	0.45

where k =
k_{PM} = particle size multiplier (AP-42 Table 13.2.2-2 for Industrial Roads)
a = mean % silt content of unpaved roads (AP-42 Table 13.2.2-1 Sand/Gravel Processing Plant)
b = constant (AP-42 Table 13.2.2-2 for Industrial Roads)
W = average vehicle weight (provided by source)
D = constant (AP-42 Table 13.2.2-2 for Industrial Roads)

Taking natural mitigation due to precipitation into consideration, Mitigated Emission Factor, $E_{mf} = E_f \cdot (365 - P/365)$ (Equation 2 from AP-42 13.2.2)
Mitigated Emission Factor, $E_{mf} = E_f \cdot (365 - P/365)$
where P = 123 days of rain greater than or equal to 0.01 inches (see Fig. 13.2.2-1)

	PM	PM10	PM2.5
Unmitigated Emission Factor, $E_f =$	2.00	0.51	0.53
Mitigated Emission Factor, $E_{mf} =$	1.31	0.33	0.33
Dust Control Efficiency =	30%	60%	50%

(pursuant to control measures outlined in fugitive dust control plan)

Process	Unmitigated PTE of PM (tons/yr)	Unmitigated PTE of PM10 (tons/yr)	Unmitigated PTE of PM2.5 (tons/yr)	Mitigated PTE of PM (tons/yr)	Mitigated PTE of PM10 (tons/yr)	Mitigated PTE of PM2.5 (tons/yr)	Controlled PTE of PM (tons/yr)	Controlled PTE of PM10 (tons/yr)	Controlled PTE of PM2.5 (tons/yr)
Vehicle (entering plant) (one-way trip)	0.85	0.22	0.22	0.56	0.14	0.14	0.28	0.07	0.07
Vehicle (leaving plant) (one-way trip)	0.85	0.22	0.22	0.56	0.14	0.14	0.28	0.07	0.07
	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	1.69	0.43	0.43	1.11	0.28	0.28	0.56	0.14	0.14

Methodology

- Total Weight driven per day (ton/day) = [Maximum one-way distance (feet/trip)] * [Maximum trips per day (trip/day)]
- Maximum one-way distance (m/trip) = [Maximum one-way distance (feet/trip)] / [2.200 ft/mile]
- Maximum one-way miles (miles/day) = [Maximum one-way distance (m/trip)] * [Maximum trips per day (trip/day)]
- Average Vehicle Weight Per Trip (ton/trip) = [Total Weight driven per day (ton/day)] / [Maximum one-way miles (miles/day)]
- Average Miles Per Trip (miles/trip) = [Maximum one-way distance (feet/trip)] / [2.200 ft/mile]
- Unmitigated PTE (tons/yr) = [Maximum one-way miles (miles/day)] * [Unmitigated Emission Factor (lb/mile)] * [2000 lbs/ton]
- Mitigated PTE (tons/yr) = [Maximum one-way miles (miles/day)] * [Mitigated Emission Factor (lb/mile)] * [2000 lbs/ton]
- Controlled PTE (tons/yr) = [Mitigated PTE (tons/yr)] * (1 - Dust Control Efficiency)

Abbreviations

- PM = Particulate Matter
- PM10 = Particulate Matter (<10 um)
- PM2.5 = Particulate Matter (<2.5 um)
- PTE = Potential to Emit

Appendix A: Emission Calculations
Aggregate and Sand Transfer

Company Name: Menard, Inc.
Address City IN Zip: 4600 North 13th Street, Terre Haute, Indiana 47805
Permit Number: 167-29923-00056
Reviewer: Janet Mobley

Material	Throughput (tons/hour)	Throughput tpy	Emission Factors	
			PM	PM ₁₀
Aggregate and Sand Transfer Mixture	45	394,200	0.0069	0.0033

Emission Factor From AP-42 Chapter 11.12 Concrete Batching, Section 11.12-6, Table 11.12-2
Note: Since the aggregate and sand is combined as a mixture, the emission factor used is the worst case between the emission factor of .0069 lb/ton for aggregate and 0.0033 lb/ton of sand emission factor.

Material	Type	Control Efficiency (%)	Uncontrolled Emissions (tpy)		Controlled Emissions (tpy)	
			PM	PM ₁₀	PM	PM ₁₀
Aggregate and Sand Transfer Mixture	water	50%	1.36	0.65	0.68	0.33
TOTAL			1.36	0.65	0.68	0.33

Assume PM₁₀ = PM_{2.5}
 $PM/PM_{10} \text{ Emissions (lbs/hr)} = PM/PM_{10} \text{ EF (lbs/ton)} * \text{throughput (tons/hour)}$
 $PM/PM_{10} \text{ Emissions (tons/yr)} = PM/PM_{10} \text{ EF (lbs/ton)} * \text{throughput (tons/hour)} * 8760 \text{ hrs/yr} * 1 \text{ ton}/2000 \text{ lbs}$
 $\text{Controlled } PM/PM_{10} \text{ Emissions (tons/yr)} = PM/PM_{10} \text{ EF (lbs/ton)} * \text{throughput (tons/hour)} * (50\%) * 8760 \text{ hrs/yr} * 1 \text{ ton}/2000 \text{ lbs}$



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

We Protect Hoosiers and Our Environment.

Mitchell E. Daniels Jr.
Governor

Thomas W. Easterly
Commissioner

100 North Senate Avenue
Indianapolis, Indiana 46204
(317) 232-8603
Toll Free (800) 451-6027
www.idem.IN.gov

SENT VIA U.S. MAIL: CONFIRMED DELIVERY AND SIGNATURE REQUESTED

TO: Scott Nuttleman
Menard, Inc.
5101 Menard Drive
Eau Claire, WI 54703

DATE: June 23, 2011

FROM: Matt Stuckey, Branch Chief
Permits Branch
Office of Air Quality

SUBJECT: Final Decision
FESOP
167-29923-00056

Enclosed is the final decision and supporting materials for the air permit application referenced above. Please note that this packet contains the original, signed, permit documents.

The final decision is being sent to you because our records indicate that you are the contact person for this application. However, if you are not the appropriate person within your company to receive this document, please forward it to the correct person.

A copy of the final decision and supporting materials has also been sent via standard mail to:
Denny Volbrecht, Responsible Official
OAQ Permits Branch Interested Parties List

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178, or toll-free at 1-800-451-6027 (ext. 3-0178), and ask to speak to the permit reviewer who prepared the permit. If you think you have received this document in error, please contact Joanne Smiddie-Brush of my staff at 1-800-451-6027 (ext 3-0185), or via e-mail at jbrush@idem.IN.gov.

Final Applicant Cover letter.dot 11/30/07



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

We Protect Hoosiers and Our Environment.

Mitchell E. Daniels Jr.
Governor

Thomas W. Easterly
Commissioner

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June 23, 2011

TO: Vigo County Public Library

From: Matthew Stuckey, Branch Chief
Permits Branch
Office of Air Quality

Subject: **Important Information for Display Regarding a Final Determination**

Applicant Name: Menard, Inc.
Permit Number: 167-29923-00056

You previously received information to make available to the public during the public comment period of a draft permit. Enclosed is a copy of the final decision and supporting materials for the same project. Please place the enclosed information along with the information you previously received. To ensure that your patrons have ample opportunity to review the enclosed permit, **we ask that you retain this document for at least 60 days.**

The applicant is responsible for placing a copy of the application in your library. If the permit application is not on file, or if you have any questions concerning this public review process, please contact Joanne Smiddie-Brush, OAQ Permits Administration Section at 1-800-451-6027, extension 3-0185.

Enclosures
Final Library.dot 11/30/07

Mail Code 61-53

IDEM Staff	DPABST 6/23/2011 Menard, Inc 167-29923-00056 (Final)		Type of Mail: CERTIFICATE OF MAILING ONLY	AFFIX STAMP HERE IF USED AS CERTIFICATE OF MAILING
Name and address of Sender		Indiana Department of Environmental Management Office of Air Quality – Permits Branch 100 N. Senate Indianapolis, IN 46204		

Line	Article Number	Name, Address, Street and Post Office Address	Postage	Handing Charges	Act. Value (If Registered)	Insured Value	Due Send if COD	R.R. Fee	S.D. Fee	S.H. Fee	Rest. Del. Fee
											Remarks
1		Scott Nuttleman Menard, Inc 5101 Menard Dr Eau Claire WI 54703 (Source CAATS) (CONFIRM DELIVERY)									
2		Denny Volbrecht Midwest Mfg Division GM Menard, Inc 5311 Kane Rd Eau Claire WI 54703 (RO CAATS)									
3		Mr. Charles L. Berger Berger & Berger, Attorneys at Law 313 Main Street Evansville IN 47700 (Affected Party)									
4		Vigo County Board of Commissioners County Annex, 121 Oak Street Terre Haute IN 47807 (Local Official)									
5		Vigo County Health Department 147 Oak Street Terre Haute IN 47807 (Health Department)									
6		Vigo Co Public Library 1 Library Square Terre Haute IN 47807-3609 (Library)									
7		J.P. Roehm PO Box 303 Clinton IN 47842 (Affected Party)									
8		Deb Reeves Vigo County Air Pollution Control 121 Oak Terre Haute IN 47807 (Local Official)									
9		Mark Zeltwanger 26545 CR 52 Nappanee IN 46550 (Affected Party)									
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