



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

We Protect Hoosiers and Our Environment.

Mitchell E. Daniels Jr.
Governor

Thomas W. Easterly
Commissioner

100 North Senate Avenue
Indianapolis, Indiana 46204
(317) 232-8603
Toll Free (800) 451-6027
www.idem.IN.gov

TO: Interested Parties / Applicant

DATE: Mar. 2, 2011

RE: NIPSCO-Bailly Station / 127-30156i-00002

FROM: Matthew Stuckey, Branch Chief
Permits Branch
Office of Air Quality

Notice of Decision: Approval - Effective Immediately

Please be advised that on behalf of the Commissioner of the Department of Environmental Management, I have issued a decision regarding the enclosed matter. Pursuant to IC 13-15-5-3, this permit is effective immediately, unless a petition for stay of effectiveness is filed and granted according to IC 13-15-6-3, and may be revoked or modified in accordance with the provisions of IC 13-15-7-1.

If you wish to challenge this decision, IC 4-21.5-3 and IC 13-15-6-1 require that you file a petition for administrative review. This petition may include a request for stay of effectiveness and must be submitted to the Office of Environmental Adjudication, 100 North Senate Avenue, Government Center North, Suite N 501E, Indianapolis, IN 46204, **within eighteen (18) calendar days of the mailing of this notice**. The filing of a petition for administrative review is complete on the earliest of the following dates that apply to the filing:

- (1) the date the document is delivered to the Office of Environmental Adjudication (OEA);
- (2) the date of the postmark on the envelope containing the document, if the document is mailed to OEA by U.S. mail; or
- (3) The date on which the document is deposited with a private carrier, as shown by receipt issued by the carrier, if the document is sent to the OEA by private carrier.

The petition must include facts demonstrating that you are either the applicant, a person aggrieved or adversely affected by the decision or otherwise entitled to review by law. Please identify the permit, decision, or other order for which you seek review by permit number, name of the applicant, location, date of this notice and all of the following:

- (1) the name and address of the person making the request;
- (2) the interest of the person making the request;
- (3) identification of any persons represented by the person making the request;
- (4) the reasons, with particularity, for the request;
- (5) the issues, with particularity, proposed for considerations at any hearing; and
- (6) identification of the terms and conditions which, in the judgment of the person making the request, would be appropriate in the case in question to satisfy the requirements of the law governing documents of the type issued by the Commissioner.

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178. Callers from within Indiana may call toll-free at 1-800-451-6027, ext. 3-0178.

Enclosures
FNPER.dot12/03/07



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

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John M. Ross
NIPSCO - Bailly Generating Station
801 E. 86th Street Avenue
Merrillville, IN 46410

Mar. 2, 2011

Re: Interim Significant Source Modification Petition Approval
127-30156I-00002

Dear Mr. Ross:

On February 11, 2011 the Office of Air Quality (OAQ) received an interim Significant Source Modification petition from NIPSCO - Bailly Generating Station, located at 246 Bailly Station Road, Chesterton, Indiana for construction of four (4) duct burners.

- (a) One (1) cyclone coal-fired boiler, identified as Unit 8, with construction completed in 1968, with a design heat input capacity of 3374 million Btu per hour, with an electrostatic precipitator (ESP) system for control of particulate matter. A wet limestone flue gas desulfurization system serves both Unit 7 and 8 for control of sulfur dioxide. Natural gas and/or No. 2 fuel oil can be fired during startup, shutdown, and malfunctions; the unit can also generate electricity while combusting natural gas only. Unit 8 is equipped with a selective catalytic reduction (SCR) system and in 2011 was also authorized to install up to four (4) new natural gas fired flue gas reheating Duct Burners each with a maximum design heat input capacity of 40 million Btu per hour. Unit 8 has continuous emissions monitoring systems (CEMS) for nitrogen oxides (NO_x) and for sulfur dioxide (SO₂) and a continuous opacity monitoring (COM) system. Scrubbed emissions from Units 7 and 8 are exhausted through Stack CS001. Non-scrubbed emissions from Units 7 and 8 are exhausted through the bypass stack, Stack CS002.

A public notice of the interim Significant Source Modification petition was published in The Times news paper on February 9, 2011. The public comment period ended on February 23, 2011.

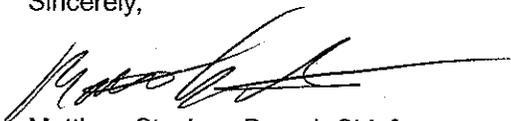
There were no comments received during the public comment period. This interim Significant Source Modification petition is in effect on the date of issuance and expires on the effective date of the final Significant Source Modification permit.

The interim Significant Source Modification petition may be revoked after the effective date upon a written finding by the Indiana Department of Environmental Management (IDEM) that any of the reasons for denial in 326 IAC 2-13-1(h) exist or if the final Significant Source Modification permit is denied. The IDEM has reviewed this interim Significant Source Modification petition and has not found any such reason. The facilities subject to this approval may not operate until the final Significant Permit Modification is issued by OAQ.

The interim Significant Source Modification petition is federally enforceable. Detailed construction and operation conditions will be specified in the final Significant Source Modification permit 127-30156-00002.

If you have any questions regarding this interim Significant Source Modification petition, please contact Josiah Balogun, OAQ, 100 North Senate Avenue, MC 61-53, Room 1003, Indianapolis, Indiana, 46204-2251, or call at (800) 451-6027, and ask for Josiah Balogun or extension 4-5257, or dial (317-234-5257).

Sincerely,



Matthew Stuckey, Branch Chief
Permits Branch
Office of Air Quality

Enclosure: Interim Permit Evaluation (3 pages)

Check list

Petitions

Calculations

Evaluation sheet

Proof of publication

Petition for Interim

JB

cc: File – Porter County
Porter County Health Department
U.S. EPA, Region V
Compliance and Enforcement Branch

Affidavit of Construction

I, Philip W. Pack, being duly sworn upon my oath, depose and say:

(Name of the Authorized Representative)

1. I live in Porter County, Indiana and being of sound mind and over twenty-one (21) years of age, I am competent to give this affidavit.
2. I hold the position of Sr. Vice-President, Generation Interim for NIPSCO
(Title) (Company Name)
3. By virtue of my position with NIPSCO, I have personal (Company Name) knowledge of the representations contained in this affidavit and am authorized to make these representations on behalf of NIPSCO
(Company Name)
4. I, the undersigned, have submitted an interim (minor permit revision, significant permit revision, minor source modification, significant source modification) petition to the Office of Air Quality for the construction of four duct burners at NIPSCO's Bailly Generating Station Unit 8.
5. NIPSCO (Company Name) recognizes the following risks:
(a) own financial risk, (b) that IDEM may require additional or different control technology for the final approval, (c) that IDEM may deny issuance of the final approval, and (d) any additional air permitting requirements.

Further Affiant said not.

I affirm under penalties of perjury that the representations contained in this affidavit are true, to the best of my information and belief.

Signature: Philip W. Pack

Printed Name: Philip W. Pack

Phone No.: 219-647-5656

Date: 1/26/11

STATE OF INDIANA)

COUNTY OF ^{1)SS} Porter)

Subscribed and sworn to me, a notary public in and for Porter County and

State of Indiana on this 26th day of January, 20 11.

My Commission expires: June 1, 2016

Signature: Mary Ann Nowak

Printed Name: Mary Ann Nowak



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THE TIMES

MEDIA COMPANY

2/9/11

DATE

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Mark Strimbu

ATTENTION

OFFICE LOCATION

219-647-5271

FAX NUMBER

Kate - Legals

FROM

Munster, IN

OFFICE LOCATION

219-933-3292

PHONE NUMBER

TOTAL NUMBER OF PAGES _____

URGENT REPLY ASAP PLEASE COMMENT PLEASE REVIEW

COMMENTS

Copy of proof of publication

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VALPARAISO
1111 Glendale Blvd.
Valparaiso, IN 46383
(219) 462-5151

PORTAGE
3410 Delta Drive
Portage, IN 46368
(219) 762-4334

NOTICE OF 14-DAY PERIOD FOR PUBLIC COMMENT

Proposed Approval of Interim Significant Air Quality Modification for Newburgh Public Service Company's Babcock Generating Station, Vanderburgh County, Indiana.

Notice is hereby given that the above company, located at 246 Bailey Station, West Chesteron, IN, has made application to the Indiana Department of Environmental Management (IDEM) Office of Air Quality (OAQ) for interim permit to construct four (4) natural gas-fired duct burners having a capacity of 100,000 Btu per hour for the purpose of generating power for the plant. The burners will be installed in the boiler, furnace and low load operation. Based on 8,760 hours per year operation, the uncontrolled NOx emissions are 70 and SOx emissions are 14. The company has submitted applications for a significant source modification pursuant to Indiana rules. (This is not a major modification or prevention of significant deterioration or nonattainment major New Source Review). The OAQ will review the application in accordance with the Permit Review Rules. Operation of the source cannot commence until a valid operating permit is issued. The construction of the proposed project is entirely at the applicant's own risk.

Notice is hereby given that there will be a period of 14 days from the date of the publication of this notice during which any interested person may comment on why this interim permit should or should not be issued. Appropriate comments should be related to air quality issues, interpretation of the applicable state and federal rules, calculations made, technical issues, or the effect that the operation of this facility would have on any aggrieved individuals. A copy of the application and staff review is available for examination at the Westchester Public Library, Babcock Library, 100 Francis St., Porter, IN 46304. All comments along with supporting documentation should be submitted in writing to the IDEM, OAQ, 100 N. Senate Ave., MC 5153, Room 1003, Indianapolis, IN 46204-2251.

Persons not wishing to comment at this time, but wishing to receive notifications of future proceedings conducted related to this action, must submit a written request to the Office of Air Quality (OAQ) at the above address. All interested parties of record will receive a notice of the decision on this matter and will then have 15 days after receipt of the Notice of Decision to file a petition for administrative review. Procedures regarding such a petition will be included with the Notice.

Questions should be directed to OAQ, 100 N. Senate Ave., MC 51-53, Room 1003, Indianapolis, IN 46204-2251; or call (800) 451-6027 or (317) 233-0178; 2/9 - 20373083

Board of Accounts

General Form No. 99P (Rev. 2009A)

Source
(Governmental Unit)

To: The Times Media Company

1111 Glendale Blvd., Valparaiso, IN 46383

PUBLISHER'S CLAIM

Number of lines (Must not exceed two actual lines, neither of which shall be more than four solid lines of the type in which the body of the advertisement is set) -- number of equivalent lines -----

Number of lines -----

Number of lines -----

Number of lines -----

Number of lines in notice -----

AMOUNT OF CHARGES

..... columns wide equals 73 equivalent lines at 400 per line -----

Charges for notices containing rule or tabular work (50 per cent of above amount) -----

Extra proofs of publication (\$1.00 for each proof in excess of 5) -----

TOTAL AMOUNT OF CLAIM ----- \$ 292.00

On-line Charge \$10.00

\$ 302.00

20373083

PRINTING COST

Single column in picas 9p4 -----

Insertions .. / .. -----

Size of type 7.0 point.

I, the undersigned, certify that the foregoing account is true and correct to the provisions and penalties of IC 5-11-10-1, I hereby certify that the foregoing account is true and correct, and that no part of the same is in arrears.

I hereby certify that the printed matter attached hereto is a true copy, of the same column width and type size, as published in said paper times. The dates of publication being as follows:

February 9, 2011

I certify that the statement checked below is true and correct:

- Newspaper does not have a Web site.
- X.. Newspaper has a Web site and this public notice was posted on the same day as it was published in the newspaper.
- Newspaper has a Web site, but due to technical problem or error, public notice was posted on
- Newspaper has a Web site but refuses to post the public notice.

Kate Stephens 

Title: Legal Clerk

Date *February 9, 2011*

Minor NSR Applicability 326 IAC 2-7-10.5

Company: **NIPSCO Bailly Generating Station**
 Facility Location: **Chesterton, Indiana**
 Project: **Unit 8 Duct Burner Project**
 Date: **1/22/2011**

Change in Potential to Emit Calculation

Maximum NG heat input for each burner = 40 MMBtu/hour
 Total number of burners = 4
 Maximum hours of operation = 8760 Hours/Year

 Maximum NG consumption = 1374 MMcf/Year

	PM (F)	PM10 (F+C)	PM2.5 (F+C)**	Pollutant			
				SO2	NOx	VOC	CO
Emission Factor (lb/MMcf)*	7.6	7.6	7.1	0.6	102	5.5	122.4
Uncontrolled change in PTE for Unit 8 (tons/year)	5.22	5.22	4.90	0.41	70.08	3.78	84.10

*Emission factors are based upon AP-42, Chapter 1.4 (July, 1998) except NOx and CO.

*Emission factors for NOx and CO are from vendor information.

**PM2.5 (F+C) calculated as sum of PM10 (F) emission factor multiplied by 75% (ratio of PM2.5/PM10) and PM (C) i.e. $1.9 \times (0.75) + 5.7$ lb/MMcf.

Minor NSR Applicability

Pursuant to 326 IAC 2-7-10.5(d)(3)(D) Project with CO PTE >25 TPY and <100 TPY subject to MSM.

Pursuant to 326 IAC 2-7-10.5(f)(4)(C) Project with NOx PTE >25 TPY subject to SSM.

Pursuant to 326 IAC 2-7-10.5(d)(3)(A) Project with PM2.5 PTE <5 TPY is not subject to source modification.*

* It is important to note here that 326 IAC 2-7-10.5(d)(3)(A) does not list PM2.5. As such, the five tons per year threshold is only applicable to PM and PM10 emissions. However, NIPSCO has conservatively assumed that PM2.5 emissions will also need to be evaluated against the five tons per year threshold for applicability of source modification approval.

Interim Approval Permit Applicability

Pursuant to 326 IAC 2-13-1 Interim Approval can be obtained for a project, excluding:

- (1) Major Modification for PSD
- (2) Modification in Non-attainment area which has the PTE in excess of level requiring permit revision
- (3) Any modification subject to 326 IAC 2-4.1

The proposed change is not a major modification for PSD. In addition, source is located in a PM2.5 non-attainment area and the increase in PTE for PM2.5 is less than 5 tons/year (level requiring source modification). This change is not subject to 326 IAC 2-4.1. Therefore, this change qualifies for Interim Approval.

In accordance with 326 IAC 2-13-1(e), NIPSCO plans to issue a public notice with a 14 day comment period with written comments to be submitted to Commissioner. A petition for Interim Approval in accordance with 326 IAC 2-13-1(c)(2) is to be submitted to IDEM along with \$625 fee by check payable to "Cashier, Indiana Department of Environmental Management".

**Indiana Department of Environmental Management
Office of Air Quality**

Interim Petition Checklist		
Instructions: (a) Please answer yes or no. (b) Enclosed this checklist with the completed interim petition package.		
Company Name: NIPSCO - Bailly Station		
Location: 246 Bailly Station Road, Chesterton, Indiana 46304		
YES	1.	Is the written interim petition prepared?
YES	2.	Is the written petition signed and dated?
YES	3.	Is the public notice drafted?
YES	4.	Is the \$625 filing and review fee enclosed?
YES	5.	Is the account number written on the check or money order?
YES	6.	Is the Affidavit of Construction signed, dated, and notarized?
YES	7.	Is the proposed modification/revision described in detail?
YES	8.	Is the proposed modification/revision a modification or addition to an existing source?
NO	9.	Is the proposed modification/revision located in an attainment area for all the criteria pollutants?
YES	10.	Is the proposed modification/revision located in a nonattainment area? If yes, answer No. 11.
YES	11.	Is the pollutant, which the nonattainment designation is based on, going to be emitted in this proposed modification/revision?
YES	12.	Are potential emissions calculated?
NO	13.	Is federal enforceability consent specifically indicated?
NO	14.	Are specific conditions, limitations, and/or restrictions included that preclude applicability of PSD?
N/A	15.	Are specific conditions, limitations, and/or restrictions included that preclude applicability of NSPS?
N/A	16.	Are specific conditions, limitations, and/or restrictions included that preclude applicability of NESHAP?
NO	17.	Are specific conditions, limitations, and/or restrictions included that assure compliance with all applicable state air pollution rules?
YES	18.	Has a regular modification/revision permit application been submitted to OAQ?
YES	19.	Is a regular modification/revision permit application going to be submitted to OAQ? If yes, indicate approximate date of submission: January 27, 2011
NO	20.	Has the proposed modification/revision commenced prior to the submission of the interim permit petition?
YES	21.	If a significant modification or significant revision, has the public notice been submitted to the newspaper?
Additional Comments: N/A: Not applicable. Emissions increase for non-attainment pollutant (PM2.5) is below the level that requires a permit revision for that pollutants. As such, the eligibility exclusion under 326 IAC 2-13-1(a)(2) is not applicable.		

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT OFFICE OF AIR QUALITY

PETITION FOR INTERIM SIGNIFICANT PERMIT REVISION, SIGNIFICANT SOURCE MODIFICATION, MINOR PERMIT REVISION, OR MINOR SOURCE MODIFICATION

Source Name: NIPSCO - Bailly Generating Station
 Source Address: 246 Bailly Station Road
 Mailing Address: Chesterton, IN 46304
 SIC/NAICS Code: 4911

Description of the Operation or Equipment:

One (1) cyclone coal-fired boiler, identified as Unit 8, with construction completed in 1968, with a design heat input capacity of 3374 million Btu per hour, with an electrostatic precipitator (ESP) system for control of particulate matter. A wet limestone flue gas desulfurization system serves both Unit 7 and 8 for control of sulfur dioxide. Natural gas and/or No. 2 fuel oil can be fired during startup, shutdown, and malfunctions; the unit can also generate electricity while combusting natural gas only. Unit 8 is equipped with a selective catalytic reduction (SCR) system and in 2011 was also authorized to install up to four (4) new natural gas fired flue gas reheating Duct Burners each with a maximum design heat input capacity of 40 million Btu per hour.

The purpose of the duct burners is to maintain the boiler exhaust gas temperature entering the SCR system at the desired operating range during boiler startups and low load operation. This will facilitate SCR system operations to maintain NOx emissions below the level specified in the EPA's Consent Decree on a 30 day rolling average basis.

Potential to Emit:

The change in uncontrolled potential to emit (PTE) of Unit 8 with installation of the new duct burners assuming 8760 hours per year at full firing capacity (160 MMBtu/hr) are summarized in the following table.

	PM (F)	PM10 (F+C)	PM2.5 (F+C)**	SO2	NOx	VOC	CO
Uncontrolled change in PTE for Unit 8 (tons/year)	5.22	5.22	4.90	0.41	70.08	3.78	84.10

**PM2.5 (F+C) calculated as sum of PM10 (F) emission factor multiplied by 75% (ratio of PM2.5/PM10) and PM (C) i.e. $1.9 \times (0.75) + 5.7 \text{ lb/MMcf}$.

For Major NSR and PSD applicability, NIPSCO used procedures in 326 IAC 2-2 for calculating project related emissions increases for VOC and CO emissions (regulated pollutants whose emissions may increase as a result of the Duct Burners Project) from the existing EUSGU Unit 8. The actual-to-projected-actual (ATPA) test calculation are documented in accordance with 326 IAC 2-2-8 and provided to IDEM as an attachment to the application for Significant Source Modification.

PSD Requirements:

NIPSCO will maintain records of actual-to-projected-actual (ATPA) test for the proposed project in accordance with 326 IAC 2-2-8(b) for a project meeting the 'reasonable possibility' criteria in 326 IAC 2-2-8(b)(6). In addition, NIPSCO will submit information regarding annual emissions from Unit 8 to IDEM in accordance with 326 IAC 2-2-8(b)(2).

NSPS Requirements:

There is no NSPS rule applicable to this operation or equipment proposed in this application.

NESHAP Requirements:

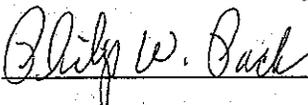
There is no NESHAP rule applicable to this operation or equipment proposed in this application.

State Rules & Requirements:

There is no State rule applicable to this operation or equipment proposed in this application.

Federal Enforceability:

The company consents to the federal enforceability of this interim petition.

Signature: 
Printed Name: Philip W. Pack
Title or Position: Sr. Vice President, Generation, Interim
Phone Number: (219) 647-5656
Date: 1/26/11

**Indiana Department of Environmental Management
Office of Air Management**

Interim Significant Permit Revision / Significant Source Modification Evaluation Sheet

Company Name: NIPSCO - Bailly Generating Station	
Location: 246 Bailly Station Road, Chesterton, IN 46304	Permit No: 127-30156I-00002
Permit Reviewer: Josiah Balogun	Date Receipt of Application: 02/11/2011
Date of review:	
Description of the interim construction: Construction of four (4) Duct Burners	
Public Notice Period = 02/09/2011 to 02/23/2011	
Public Notice Date + 3 days = 17 days = 02/28/2011	

Interim Petition Applicability: 326 IAC 2-13-1

- (a) Existing Source with valid permit;
- (b) Exemptions:
 - (1) construction of a PSD source or PSD modification;
 - (2) construction or modification in nonattainment area that would emit those pollutants for which the nonattainment designation is based.
 - (3) any modification subject to 326 IAC 2-4.1.
- (c) Public notice comment period is 14 calendar days.

Instructions: Check (✓) appropriate answers and make a recommendation.

1. Did the applicant submit a written petition for an interim significant permit revision or significant source modification?

- Yes Go to question 2.
- No Ignore verbal request.

2. Did the applicant pay the applicable interim permit fee? \$625 for TV, FESOP, and SSOA. \$500 for MSOP.

- Yes Go to question 3.
- No Deny the application, pursuant to 326 IAC 2-13-1(c)(1).

Comments: _____

3. Did the applicant state acceptance of federal enforceability of an interim significant permit revision or significant source modification?

- Yes Go to question 4.
- No Deny the application, pursuant to 326 IAC 2-13-1(c)(2)(D).

4. Did the applicant or its authorized agent sign the application?

- Yes Go to question 5.
- No Deny the application, pursuant to 326 IAC 2-13-1(c)(2)(E).

5. Did the applicant submit a notarized affidavit stating that the applicant will proceed at its own risk (if the interim significant permit revision or significant source modification is issued), including, but not limited to:
- (a) Financial risk,
 - (b) Risk that additional emission controls may be required,
 - (c) Risk that the final significant permit revision or significant source modification may be denied.
- Yes Go to question 6.
 No Deny the application, pursuant to 326 IAC 2-13-1(c)(2)(F).
6. Did the applicant begin construction prior to submitting the interim significant permit revision or significant source modification application?
- Yes Deny the application, pursuant to 326 IAC 2-13-1(h)(6).
 No Go to question 7.
7. What is the type of the interim construction?
- New Source Deny the application, pursuant to 326 IAC 2-13-1(a)
 Modification to an existing source Go to question 8.
8. Did the applicant present data in the interim significant permit revision or significant source modification that is sufficient to determine PSD, NSPS, NESHAP, and state rule compliance?
- Yes Go to question 9.
 No Deny the application pursuant to:
326 IAC 2-13-1(c)(2)(B), for PSD;
326 IAC 2-13-1(c)(2)(C), for NSPS or NESHAP;
326 IAC 2-13-1(c)(2)(C), for state rules.
9. Is the proposed modification to be located in a nonattainment area?
- Yes Go to question 10.
 No Go to question 11.
- County: Porter
- Comments: _____
10. Will the proposed modification emit the pollutant for which the area is nonattainment in quantities greater than the significant levels?
- Yes Deny the application, pursuant to 326 IAC 2-13-1(a)(2).
 No Go to question 11.
11. Did the petition include a complete description of the process?
- Yes Go to question 12.
 No Deny the petition, pursuant to 326 IAC 2-13-1(c)(2).
12. Did the interim significant permit revision or significant source modification petition contain conditions accepting either emission controls (baghouse, afterburners, scrubbers, etc.) or enforceable limits or other suitable restriction to avoid PSD applicability; as well as control parameters (incinerator operating temperature, baghouse pressure drop, etc.)? The specific limits must be explicitly spelled out (i.e.: The gas consumption of the boiler shall not exceed 29 million cubic feet per month.) A statement such as that the company agrees to conditions such that PSD rules are not applicable is not acceptable.
- Yes Go to question 13.
 No Deny the application, pursuant to 326 IAC 2-13-1(c)(2)(B).

13. Do the emission controls and/or throughput limits prevent PSD applicability?
 Yes Go to question 14.
 No Deny the application, pursuant to 326 IAC 2-13-1(c)(2)(B).
14. Will the modification, after application of all emission controls and/or throughput limitations comply with all applicable New Source Performance Standards (NSPS) (40 CFR 60)?
 Yes Go to question 15.
 No Deny the application, pursuant to 326 IAC 2-13-1(c)(2)(C).
15. Will the modification, after application of all emission controls and/or throughput limitations comply with all applicable National Emission Standards for Hazardous Air Pollutants (NESHAP)?
 Yes Go to question 16.
 No Deny the application, pursuant to 326 IAC 2-13-1(c)(2)(C).
16. Will the modification, after application of all emission controls and/or throughput limitations, comply with all applicable state rules?
 Yes Go to question 17.
 No Deny the application, pursuant to 326 IAC 2-13-1(c)(2)(C).
17. Does the applicant dispute applicability of any applicable state or federal rule?
 Yes Deny the application, pursuant to 326 IAC 2-13-1(c)(2)(C).
 No Go to question 18.
18. Is there good reason to believe that the applicant does not intend to construct in accordance with the interim significant permit revision or significant source modification petition?
 Yes Deny the application, pursuant to 326 IAC 2-13-1(h)(1).
 No Go to question 19.
19. Is there good reason to believe that information in the petition has been falsified?
 Yes Deny the application, pursuant to 326 IAC 2-13-1(h)(7).
 No Approve the interim significant permit revision or significant source modification petition.
20. Has the petition been adequately public noticed? A proof of publication copy is necessary.
 Yes Go to question 21.
 No Deny the application, pursuant to 326 IAC 2-13-1(e).
- Newspaper: The Times
- Date of publication: February 9, 2011
21. Were comments received within seventeen (17) days after the public notice of the interim significant permit revision or significant source modification?
(14 calendar days for comment period + 3 working days for mailing)
 Yes Evaluate the comments received, and make a recommendation.
 No Issue the final interim significant permit revision or significant source modification approval.

Comments: None

Recommendation: Issue Interim

Date the applicant was informed of the decision: _____

Method of informing the applicant: Permit Mailing



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

We Protect Hoosiers and Our Environment.

Mitchell E. Daniels Jr.
Governor

Thomas W. Easterly
Commissioner

100 North Senate Avenue
Indianapolis, Indiana 46204
(317) 232-8603
Toll Free (800) 451-6027
www.idem.IN.gov

SENT VIA U.S. MAIL: CONFIRMED DELIVERY AND SIGNATURE REQUESTED

TO: John M Ross
NIPSCO- Bailly Station
801 E. 86th Ave.
Merrillville IN 46410

DATE: Mar. 2, 2011

FROM: Matt Stuckey, Branch Chief
Permits Branch
Office of Air Quality

SUBJECT: Final Decision
Interim Permit
127-30156I-00002

Enclosed is the final decision and supporting materials for the air permit application referenced above. Please note that this packet contains the original, signed, permit documents.

The final decision is being sent to you because our records indicate that you are the contact person for this application. However, if you are not the appropriate person within your company to receive this document, please forward it to the correct person.

A copy of the final decision and supporting materials has also been sent via standard mail to:
Phillip W. Pack Sr. VP NIPSCO-Bailly Station
Gurinder Saini RTP Environmental Assoc. Inc.
OAQ Permits Branch Interested Parties List

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178, or toll-free at 1-800-451-6027 (ext. 3-0178), and ask to speak to the permit reviewer who prepared the permit. If you think you have received this document in error, please contact Joanne Smiddie-Brush of my staff at 1-800-451-6027 (ext 3-0185), or via e-mail at jbrush@idem.IN.gov.

Final Applicant Cover letter.dot 11/30/07

Mail Code 61-53

IDEM Staff	BMILLER 3/2/2011 NIPSCO - Bailly Station 127-30156-00002 (final)		Type of Mail: CERTIFICATE OF MAILING ONLY	AFFIX STAMP HERE IF USED AS CERTIFICATE OF MAILING
Name and address of Sender		Indiana Department of Environmental Management Office of Air Quality – Permits Branch 100 N. Senate Indianapolis, IN 46204		

Line	Article Number	Name, Address, Street and Post Office Address	Postage	Handing Charges	Act. Value (If Registered)	Insured Value	Due Send if COD	R.R. Fee	S.D. Fee	S.H. Fee	Rest. Del. Fee
											Remarks
1		John M. Ross NIPSCO - Bailly Station 801 E 86th Avenue Merrillville IN 46410 (Source CAATS) <i>Via Confirm Delivery</i>									
2		Phillip W. Pack Sr. VP NIPSCO - Bailly Station 801 E 86th Avenue Merrillville IN 46410 (RO CAATS)									
3		Mr. Rudolph Nichols United Steelworkers of America 1301 Texas St, Room 217 Gary IN 46402 (Affected Party)									
4		Laurence A. McHugh Barnes & Thornburg 100 North Michigan South Bend IN 46601-1632 (Affected Party)									
5		Porter County Board of Commissioners 155 Indiana Ave, Ste 205 Valparaiso IN 46383 (Local Official)									
6		Porter County Health Department 155 Indiana Ave, Suite 104 Valparaiso IN 46383-5502 (Health Department)									
7		Shawn Sobocinski 3229 E. Atlanta Court Portage IN 46368 (Affected Party)									
8		Mr. Ed Dybel 2440 Schrage Avenue Whiting IN 46394 (Affected Party)									
9		Ms. Carolyn Marsh Lake Michigan Calumet Advisory Council 1804 Oliver St Whiting IN 46394-1725 (Affected Party)									
10		Mr. Dee Morse National Park Service 12795 W Alameda Pky, P.O. Box 25287 Denver CO 80225-0287 (Affected Party)									
11		Mr. Joseph Virgil 128 Kinsale Avenue Valparaiso IN 46385 (Affected Party)									
12		Mark Coleman 9 Locust Place Ogden Dunes IN 46368 (Affected Party)									
13		Mr. Chris Hernandez Pipefitters Association, Local Union 597 8762 Louisiana St., Suite G Merrillville IN 46410 (Affected Party)									
14		Eric & Sharon Haussman 57 Shore Drive Ogden Dunes IN 46368 (Affected Party)									
15		Chesterton Town Council 726 Broadway Chesterton IN 46304 (Local Official)									

Total number of pieces Listed by Sender	Total number of Pieces Received at Post Office	Postmaster, Per (Name of Receiving employee)	The full declaration of value is required on all domestic and international registered mail. The maximum indemnity payable for the reconstruction of nonnegotiable documents under Express Mail document reconstructing insurance is \$50,000 per piece subject to a limit of \$50, 000 per occurrence. The maximum indemnity payable on Express mil merchandise insurance is \$500. The maximum indemnity payable is \$25,000 for registered mail, sent with optional postal insurance. See Domestic Mail Manual R900, S913, and S921 for limitations of coverage on inured and COD mail. See International Mail Manual for limitations o coverage on international mail. Special handling charges apply only to Standard Mail (A) and Standard Mail (B) parcels.
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											Remarks
1		Joseph 11723 S Oakridge Drive St. John IN 46373 (Affected Party)									
2		Gurinder Saini RTP Environmental Associates, Inc. 304A West Millbrook Road Raleigh NC 27609 (Consultant)									
3		Gitte Laasby Post Tribune 1433 E. 83rd Ave Merrillville IN 46410 (Affected Party)									
4		Mark Zeltwanger 26545 CR 52 Nappanee IN 46550 (Affected Party)									
5											
6											
7											
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Total number of pieces Listed by Sender	Total number of Pieces Received at Post Office	Postmaster, Per (Name of Receiving employee)	The full declaration of value is required on all domestic and international registered mail. The maximum indemnity payable for the reconstruction of nonnegotiable documents under Express Mail document reconstructing insurance is \$50,000 per piece subject to a limit of \$50, 000 per occurrence. The maximum indemnity payable on Express mil merchandise insurance is \$500. The maximum indemnity payable is \$25,000 for registered mail, sent with optional postal insurance. See Domestic Mail Manual R900, S913, and S921 for limitations of coverage on inured and COD mail. See International Mail Manual for limitations o coverage on international mail. Special handling charges apply only to Standard Mail (A) and Standard Mail (B) parcels.
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