



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

We Protect Hoosiers and Our Environment.

Mitchell E. Daniels Jr.
Governor

Thomas W. Easterly
Commissioner

100 North Senate Avenue
Indianapolis, Indiana 46204
(317) 232-8603
Toll Free (800) 451-6027
www.idem.IN.gov

TO: Interested Parties / Applicant

DATE: September 8, 2011

RE: Consolidated Grain and Barge. / 029-30249-00036

FROM: Matthew Stuckey, Branch Chief
Permits Branch
Office of Air Quality

Notice of Decision: Approval - Effective Immediately

Please be advised that on behalf of the Commissioner of the Department of Environmental Management, I have issued a decision regarding the enclosed matter. Pursuant to IC 13-15-5-3, this permit is effective immediately, unless a petition for stay of effectiveness is filed and granted according to IC 13-15-6-3, and may be revoked or modified in accordance with the provisions of IC 13-15-7-1.

If you wish to challenge this decision, IC 4-21.5-3 and IC 13-15-6-1 require that you file a petition for administrative review. This petition may include a request for stay of effectiveness and must be submitted to the Office of Environmental Adjudication, 100 North Senate Avenue, Government Center North, Suite N 501E, Indianapolis, IN 46204, **within eighteen (18) calendar days of the mailing of this notice**. The filing of a petition for administrative review is complete on the earliest of the following dates that apply to the filing:

- (1) the date the document is delivered to the Office of Environmental Adjudication (OEA);
- (2) the date of the postmark on the envelope containing the document, if the document is mailed to OEA by U.S. mail; or
- (3) The date on which the document is deposited with a private carrier, as shown by receipt issued by the carrier, if the document is sent to the OEA by private carrier.

The petition must include facts demonstrating that you are either the applicant, a person aggrieved or adversely affected by the decision or otherwise entitled to review by law. Please identify the permit, decision, or other order for which you seek review by permit number, name of the applicant, location, date of this notice and all of the following:

- (1) the name and address of the person making the request;
- (2) the interest of the person making the request;
- (3) identification of any persons represented by the person making the request;
- (4) the reasons, with particularity, for the request;
- (5) the issues, with particularity, proposed for considerations at any hearing; and
- (6) identification of the terms and conditions which, in the judgment of the person making the request, would be appropriate in the case in question to satisfy the requirements of the law governing documents of the type issued by the Commissioner.

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178. Callers from within Indiana may call toll-free at 1-800-451-6027, ext. 3-0178.

Enclosures
FNPER.dot12/03/07



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

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**Federally Enforceable State Operating Permit
Renewal
OFFICE OF AIR QUALITY**

**Consolidated Grain and Barge
3919 Laughery Road
Aurora, Indiana 47001**

(herein known as the Permittee) is hereby authorized to operate subject to the conditions contained herein, the source described in Section A (Source Summary) of this permit.

The Permittee must comply with all conditions of this permit. Noncompliance with any provisions of this permit is grounds for enforcement action; permit termination, revocation and reissuance, or modification; or denial of a permit renewal application. It shall not be a defense for the Permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. An emergency does constitute an affirmative defense in an enforcement action provided the Permittee complies with the applicable requirements set forth in Section B, Emergency Provisions.

This permit is issued in accordance with 326 IAC 2 and 40 CFR Part 70 Appendix A and contains the conditions and provisions specified in 326 IAC 2-8 as required by 42 U.S.C. 7401, et. seq. (Clean Air Act as amended by the 1990 Clean Air Act Amendments), 40 CFR Part 70.6, IC 13-15 and IC 13-17.

Indiana statutes from IC 13 and rules from 326 IAC, quoted in conditions in this permit, are those applicable at the time the permit was issued. The issuance or possession of this permit shall not alone constitute a defense against an alleged violation of any law, regulation or standard, except for the requirement to obtain a FESOP under 326 IAC 2-8.

Operation Permit No.: F029-30249-00036	
Issued by:  Iryn Calilung, Section Chief Permits Branch Office of Air Quality	Issuance Date: September 8, 2011 Expiration Date: September 8, 2021

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SECTION A SOURCE SUMMARY

This permit is based on information requested by the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ). The information describing the source contained in conditions A.1 through A.3 is descriptive information and does not constitute enforceable conditions. However, the Permittee should be aware that a physical change or a change in the method of operation that may render this descriptive information obsolete or inaccurate may trigger requirements for the Permittee to obtain additional permits or seek modification of this permit pursuant to 326 IAC 2, or change other applicable requirements presented in the permit application.

A.1 General Information [326 IAC 2-8-3(b)]

The Permittee owns and operates a stationary metallic slag handling and processing source.

Source Address:	3919 Laughery Road, Aurora, Indiana 47001
General Source Phone Number:	812-926-0740
SIC Code:	3255 (Clay Refractories) and 3295 (Minerals and Earths, Ground or Otherwise Treated)
County Location:	Dearborn, outside of Lawrenceburg Township
Source Location Status:	Attainment for all criteria pollutants
Source Status:	Federally Enforceable State Operating Permit Program Minor Source, under PSD and Emission Offset Rules Minor Source, Section 112 of the Clean Air Act Not 1 of 28 Source Categories

A.2 Emission Units and Pollution Control Equipment Summary [326 IAC 2-8-3(c)(3)]

This stationary source consists of the following emission units and pollution control devices:

- (a) One (1) portable electric primary crusher, identified as CR-1, constructed in 2006, capacity: 90 tons of metallic slag per hour.
- (b) One (1) screening operation, identified as SC-1, constructed in 2006, capacity: 90 tons of metallic slag per hour.
- (c) Four (4) transfer points, identified as T-1 through T-4, constructed in 2006, capacity: 90 tons of metallic slag per hour, each.
- (d) Two (2) fines transfer points, identified as F-1 and F-2, constructed in 2006, capacity: 18 tons of metallic slag per hour, each.
- (e) Two (2) oversize transfer points, identified as OV-1 and OV-2, constructed in 2006, capacity: 1.8 tons of metallic slag per hour, each.
- (f) Two (2) normal sized transfer points, identified as NO-1 and NO-2, constructed in 2006, capacity: 70.2 tons of metallic slag per hour, each.

A.3 Insignificant Activities [326 IAC 2-7-1(21)][326 IAC 2-8-3(c)(3)(I)]

This stationary source also includes the following insignificant activities:

- (g) One (1) diesel storage tank containing fuel for the front end loader, with a maximum capacity of 500 gallons, constructed in 2006.

A.4 FESOP Applicability [326 IAC 2-8-2]

This stationary source, otherwise required to have a Part 70 permit as described in 326 IAC 2-7-2(a), has applied to the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ) to renew a Federally Enforceable State Operating Permit (FESOP).

SECTION B GENERAL CONDITIONS

B.1 Definitions [326 IAC 2-8-1]

Terms in this permit shall have the definition assigned to such terms in the referenced regulation. In the absence of definitions in the referenced regulation, the applicable definitions found in the statutes or regulations (IC 13-11, 326 IAC 1-2 and 326 IAC 2-7) shall prevail.

B.2 Permit Term [326 IAC 2-8-4(2)][326 IAC 2-1.1-9.5][IC 13-15-3-6(a)]

- (a) This permit, F029-30249-00036, is issued for a fixed term of ten (10) years from the issuance date of this permit, as determined in accordance with IC 4-21.5-3-5(f) and IC 13-15-5-3. Subsequent revisions, modifications, or amendments of this permit do not affect the expiration date of this permit.
- (b) If IDEM, OAQ, upon receiving a timely and complete renewal permit application, fails to issue or deny the permit renewal prior to the expiration date of this permit, this existing permit shall not expire and all terms and conditions shall continue in effect, until the renewal permit has been issued or denied.

B.3 Term of Conditions [326 IAC 2-1.1-9.5]

Notwithstanding the permit term of a permit to construct, a permit to operate, or a permit modification, any condition established in a permit issued pursuant to a permitting program approved in the state implementation plan shall remain in effect until:

- (a) the condition is modified in a subsequent permit action pursuant to Title I of the Clean Air Act; or
- (b) the emission unit to which the condition pertains permanently ceases operation.

B.4 Enforceability [326 IAC 2-8-6] [IC 13-17-12]

Unless otherwise stated, all terms and conditions in this permit, including any provisions designed to limit the source's potential to emit, are enforceable by IDEM, the United States Environmental Protection Agency (U.S. EPA) and by citizens in accordance with the Clean Air Act.

B.5 Severability [326 IAC 2-8-4(4)]

The provisions of this permit are severable; a determination that any portion of this permit is invalid shall not affect the validity of the remainder of the permit.

B.6 Property Rights or Exclusive Privilege [326 IAC 2-8-4(5)(D)]

This permit does not convey any property rights of any sort or any exclusive privilege.

B.7 Duty to Provide Information [326 IAC 2-8-4(5)(E)]

- (a) The Permittee shall furnish to IDEM, OAQ, within a reasonable time, any information that IDEM, OAQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit. Upon request, the Permittee shall also furnish to IDEM, OAQ copies of records required to be kept by this permit.
- (b) For information furnished by the Permittee to IDEM, OAQ, the Permittee may include a claim of confidentiality in accordance with 326 IAC 17.1. When furnishing copies of requested records directly to U. S. EPA, the Permittee may assert a claim of confidentiality in accordance with 40 CFR 2, Subpart B.

B.8 Certification [326 IAC 2-8-3(d)][326 IAC 2-8-4(3)(C)(i)][326 IAC 2-8-5(1)]

- (a) A certification required by this permit meets the requirements of 326 IAC 2-8-5(a)(1) if:
- (1) it contains a certification by an "authorized individual", as defined by 326 IAC 2-1.1-1(1), and
 - (2) the certification states that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.
- (b) The Permittee may use the attached Certification Form, or its equivalent with each submittal requiring certification. One (1) certification may cover multiple forms in one (1) submittal.
- (c) An "authorized individual" is defined at 326 IAC 2-1.1-1(1).

B.9 Annual Compliance Certification [326 IAC 2-8-5(a)(1)]

- (a) The Permittee shall annually submit a compliance certification report which addresses the status of the source's compliance with the terms and conditions contained in this permit, including emission limitations, standards, or work practices. All certifications shall cover the time period from January 1 to December 31 of the previous year, and shall be submitted no later than July 1 of each year to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

- (b) The annual compliance certification report required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.
- (c) The annual compliance certification report shall include the following:
- (1) The appropriate identification of each term or condition of this permit that is the basis of the certification;
 - (2) The compliance status;
 - (3) Whether compliance was continuous or intermittent;
 - (4) The methods used for determining the compliance status of the source, currently and over the reporting period consistent with 326 IAC 2-8-4(3); and
 - (5) Such other facts, as specified in Sections D of this permit, as IDEM, OAQ may require to determine the compliance status of the source.

The submittal by the Permittee does require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

B.10 Compliance Order Issuance [326 IAC 2-8-5(b)]

IDEM, OAQ may issue a compliance order to this Permittee upon discovery that this permit is in nonconformance with an applicable requirement. The order may require immediate compliance or contain a schedule for expeditious compliance with the applicable requirement.

B.11 Preventive Maintenance Plan [326 IAC 1-6-3][326 IAC 2-8-4(9)][326 IAC 2-8-5(a)(1)]

(a) A Preventive Maintenance Plan meets the requirements of 326 IAC 1-6-3 if it includes, at a minimum:

- (1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;
- (2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and
- (3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

The Permittee shall implement the PMPs.

(b) If required by specific condition(s) in Section D of this permit where no PMP was previously required, the Permittee shall prepare and maintain Preventive Maintenance Plans (PMPs) no later than ninety (90) days after issuance of this permit or ninety (90) days after initial start-up, whichever is later, including the following information on each facility:

- (1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;
- (2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and
- (3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

If, due to circumstances beyond the Permittee's control, the PMPs cannot be prepared and maintained within the above time frame, the Permittee may extend the date an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

The PMP extension notification does not require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

The Permittee shall implement the PMPs.

(c) A copy of the PMPs shall be submitted to IDEM, OAQ upon request and within a reasonable time, and shall be subject to review and approval by IDEM, OAQ. IDEM, OAQ may require the Permittee to revise its PMPs whenever lack of proper maintenance causes or is the primary contributor to an exceedance of any limitation on emissions. The PMPs and their submittal do not require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (d) To the extent the Permittee is required by 40 CFR Part 60/63 to have an Operation Maintenance, and Monitoring (OMM) Plan for a unit, such Plan is deemed to satisfy the PMP requirements of 326 IAC 1-6-3 for that unit.

B.12 Emergency Provisions [326 IAC 2-8-12]

- (a) An emergency, as defined in 326 IAC 2-7-1(12), is not an affirmative defense for an action brought for noncompliance with a federal or state health-based emission limitation except as provided in 326 IAC 2-8-12.

- (b) An emergency, as defined in 326 IAC 2-7-1(12), constitutes an affirmative defense to an action brought for noncompliance with a health-based or technology-based emission limitation if the affirmative defense of an emergency is demonstrated through properly signed, contemporaneous operating logs or other relevant evidence that describe the following:

- (1) An emergency occurred and the Permittee can, to the extent possible, identify the causes of the emergency;
- (2) The permitted facility was at the time being properly operated;
- (3) During the period of an emergency, the Permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or other requirements in this permit;
- (4) For each emergency lasting one (1) hour or more, the Permittee notified IDEM, OAQ, or Southeast Regional Office within four (4) daytime business hours after the beginning of the emergency, or after the emergency was discovered or reasonably should have been discovered;

Telephone Number: 1-800-451-6027 (ask for Office of Air Quality, Compliance and Enforcement Branch), or
Telephone Number: 317-233-0178 (ask for Office of Air Quality, Compliance and Enforcement Branch)
Facsimile Number: 317-233-6865
Southeast Regional Office phone: (812) 358-2027; fax: (812) 358-2058.

- (5) For each emergency lasting one (1) hour or more, the Permittee notified IDEM, OAQ, or Southwest Regional Office within four (4) daytime business hours after the beginning of the emergency, or after the emergency was discovered or reasonably should have been discovered;

Telephone Number: 1-800-451-6027 (ask for Office of Air Quality, Compliance and Enforcement Branch), or
Telephone Number: 317-233-0178 (ask for Office of Air Quality, Compliance and Enforcement Branch)
Facsimile Number: 317-233-6865
Southwest Regional Office phone: (812) 380-2300; fax: (812) 380-2304.

- (6) For each emergency lasting one (1) hour or more, the Permittee submitted the attached Emergency Occurrence Report Form or its equivalent, either by mail or facsimile to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003

Indianapolis, Indiana 46204-2251

within two (2) working days of the time when emission limitations were exceeded due to the emergency.

The notice fulfills the requirement of 326 IAC 2-8-4(3)(C)(ii) and must contain the following:

- (A) A description of the emergency;
- (B) Any steps taken to mitigate the emissions; and
- (C) Corrective actions taken.

The notification which shall be submitted by the Permittee does not require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (7) The Permittee immediately took all reasonable steps to correct the emergency.
- (c) In any enforcement proceeding, the Permittee seeking to establish the occurrence of an emergency has the burden of proof.
- (d) This emergency provision supersedes 326 IAC 1-6 (Malfunctions). This permit condition is in addition to any emergency or upset provision contained in any applicable requirement.
- (e) The Permittee seeking to establish the occurrence of an emergency shall make records available upon request to ensure that failure to implement a PMP did not cause or contribute to an exceedance of any limitations on emissions. However, IDEM, OAQ may require that the Preventive Maintenance Plans required under 326 IAC 2-8-3(c)(6) be revised in response to an emergency.
- (f) Failure to notify IDEM, OAQ by telephone or facsimile of an emergency lasting more than one (1) hour in accordance with (b)(4) and (5) of this condition shall constitute a violation of 326 IAC 2-8 and any other applicable rules.
- (g) Operations may continue during an emergency only if the following conditions are met:
 - (1) If the emergency situation causes a deviation from a technology-based limit, the Permittee may continue to operate the affected emitting facilities during the emergency provided the Permittee immediately takes all reasonable steps to correct the emergency and minimize emissions.
 - (2) If an emergency situation causes a deviation from a health-based limit, the Permittee may not continue to operate the affected emissions facilities unless:
 - (A) The Permittee immediately takes all reasonable steps to correct the emergency situation and to minimize emissions; and
 - (B) Continued operation of the facilities is necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw material of substantial economic value.

Any operations shall continue no longer than the minimum time required to prevent the situations identified in (g)(2)(B) of this condition.

B.13 Prior Permits Superseded [326 IAC 2-1.1-9.5]

- (a) All terms and conditions of permits established prior to F029-30249-00036 and issued pursuant to permitting programs approved into the state implementation plan have been either:
- (1) incorporated as originally stated,
 - (2) revised, or
 - (3) deleted.
- (b) All previous registrations and permits are superseded by this permit.

B.14 Termination of Right to Operate [326 IAC 2-8-9][326 IAC 2-8-3(h)]

The Permittee's right to operate this source terminates with the expiration of this permit unless a timely and complete renewal application is submitted at least nine (9) months prior to the date of expiration of the source's existing permit, consistent with 326 IAC 2-8-3(h) and 326 IAC 2-8-9.

B.15 Permit Modification, Reopening, Revocation and Reissuance, or Termination [326 IAC 2-8-4(5)(C)][326 IAC 2-8-7(a)][326 IAC 2-8-8]

- (a) This permit may be modified, reopened, revoked and reissued, or terminated for cause. The filing of a request by the Permittee for a Federally Enforceable State Operating Permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any condition of this permit. [326 IAC 2-8-4(5)(C)] The notification by the Permittee does require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (b) This permit shall be reopened and revised under any of the circumstances listed in IC 13-15-7-2 or if IDEM, OAQ determines any of the following:
- (1) That this permit contains a material mistake.
 - (2) That inaccurate statements were made in establishing the emissions standards or other terms or conditions.
 - (3) That this permit must be revised or revoked to assure compliance with an applicable requirement. [326 IAC 2-8-8(a)]
- (c) Proceedings by IDEM, OAQ to reopen and revise this permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of this permit for which cause to reopen exists. Such reopening and revision shall be made as expeditiously as practicable. [326 IAC 2-8-8(b)]
- (d) The reopening and revision of this permit, under 326 IAC 2-8-8(a), shall not be initiated before notice of such intent is provided to the Permittee by IDEM, OAQ at least thirty (30) days in advance of the date this permit is to be reopened, except that IDEM, OAQ may provide a shorter time period in the case of an emergency. [326 IAC 2-8-8(c)]

B.16 Permit Renewal [326 IAC 2-8-3(h)]

- (a) The application for renewal shall be submitted using the application form or forms prescribed by IDEM, OAQ and shall include the information specified in 326 IAC 2-8-3. Such information shall be included in the application for each emission unit at this source, except those emission units included on the trivial or insignificant activities list contained in 326 IAC 2-7-1(21) and 326 IAC 2-7-1(40). The renewal application does require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

Request for renewal shall be submitted to:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

- (b) A timely renewal application is one that is:
- (1) Submitted at least nine (9) months prior to the date of the expiration of this permit; and
 - (2) If the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.
- (c) If the Permittee submits a timely and complete application for renewal of this permit, the source's failure to have a permit is not a violation of 326 IAC 2-8 until IDEM, OAQ takes final action on the renewal application, except that this protection shall cease to apply if, subsequent to the completeness determination, the Permittee fails to submit by the deadline specified, pursuant to 326 IAC 2-8-3(g), in writing by IDEM, OAQ any additional information identified as being needed to process the application.

B.17 Permit Amendment or Revision [326 IAC 2-8-10][326 IAC 2-8-11.1]

- (a) Permit amendments and revisions are governed by the requirements of 326 IAC 2-8-10 or 326 IAC 2-8-11.1 whenever the Permittee seeks to amend or modify this permit.
- (b) Any application requesting an amendment or modification of this permit shall be submitted to:
- Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251
- Any such application does require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-8-10(b)(3)]

B.18 Operational Flexibility [326 IAC 2-8-15][326 IAC 2-8-11.1]

- (a) The Permittee may make any change or changes at the source that are described in 326 IAC 2-8-15(b) through (d) without a prior permit revision, if each of the following conditions is met:
- (1) The changes are not modifications under any provision of Title I of the Clean Air Act;
 - (2) Any approval required by 326 IAC 2-8-11.1 has been obtained;

(3) The changes do not result in emissions which exceed the limitations provided in this permit (whether expressed herein as a rate of emissions or in terms of total emissions);

(4) The Permittee notifies the:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

and

United States Environmental Protection Agency, Region V
Air and Radiation Division, Regulation Development Branch - Indiana (AR-18J)
77 West Jackson Boulevard
Chicago, Illinois 60604-3590

in advance of the change by written notification at least ten (10) days in advance of the proposed change. The Permittee shall attach every such notice to the Permittee's copy of this permit; and

(5) The Permittee maintains records on-site, on a rolling five (5) year basis, which document all such changes and emission trades that are subject to 326 IAC 2-8-15(b) through (d). The Permittee shall make such records available, upon reasonable request, for public review.

Such records shall consist of all information required to be submitted to IDEM, OAQ in the notices specified in 326 IAC 2-8-15(b)(2), (c)(1), and (d).

- (b) Emission Trades [326 IAC 2-8-15(c)]
The Permittee may trade emissions increases and decreases at the source, where the applicable SIP provides for such emission trades without requiring a permit revision, subject to the constraints of Section (a) of this condition and those in 326 IAC 2-8-15(c).
- (c) Alternative Operating Scenarios [326 IAC 2-8-15(d)]
The Permittee may make changes at the source within the range of alternative operating scenarios that are described in the terms and conditions of this permit in accordance with 326 IAC 2-8-4(7). No prior notification of IDEM, OAQ, or U.S. EPA is required.
- (d) Backup fuel switches specifically addressed in, and limited under, Section D of this permit shall not be considered alternative operating scenarios. Therefore, the notification requirements of part (a) of this condition do not apply.

B.19 Source Modification Requirement [326 IAC 2-8-11.1]

A modification, construction, or reconstruction is governed by the requirements of 326 IAC 2.

B.20 Inspection and Entry [326 IAC 2-8-5(a)(2)][IC 13-14-2-2][IC 13-17-3-2][IC 13-30-3-1]

Upon presentation of proper identification cards, credentials, and other documents as may be required by law, and subject to the Permittee's right under all applicable laws and regulations to assert that the information collected by the agency is confidential and entitled to be treated as such, the Permittee shall allow IDEM, OAQ, U.S. EPA, or an authorized representative to perform the following:

- (a) Enter upon the Permittee's premises where a FESOP source is located, or emissions related activity is conducted, or where records must be kept under the conditions of this permit;
- (b) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
- (c) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, inspect, at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit;
- (d) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with this permit or applicable requirements; and
- (e) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, utilize any photographic, recording, testing, monitoring, or other equipment for the purpose of assuring compliance with this permit or applicable requirements.

B.21 Transfer of Ownership or Operational Control [326 IAC 2-8-10]

- (a) The Permittee must comply with the requirements of 326 IAC 2-8-10 whenever the Permittee seeks to change the ownership or operational control of the source and no other change in the permit is necessary.
- (b) Any application requesting a change in the ownership or operational control of the source shall contain a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new Permittee. The application shall be submitted to:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

Any such application does require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-8-10(b)(3)]

B.22 Annual Fee Payment [326 IAC 2-7-19] [326 IAC 2-8-4(6)] [326 IAC 2-8-16][326 IAC 2-1.1-7]

- (a) The Permittee shall pay annual fees to IDEM, OAQ no later than thirty (30) calendar days of receipt of a billing. Pursuant to 326 IAC 2-7-19(b), if the Permittee does not receive a bill from IDEM, OAQ the applicable fee is due April 1 of each year.
- (b) Failure to pay may result in administrative enforcement action or revocation of this permit.
- (c) The Permittee may call the following telephone numbers: 1-800-451-6027 or 317-233-4230 (ask for OAQ, Billing, Licensing, and Training Section), to determine the appropriate permit fee.

B.23 Credible Evidence [326 IAC 2-8-4(3)][326 IAC 2-8-5][62 FR 8314] [326 IAC 1-1-6]

For the purpose of submitting compliance certifications or establishing whether or not the Permittee has violated or is in violation of any condition of this permit, nothing in this permit shall preclude the use, including the exclusive use, of any credible evidence or information relevant to whether the Permittee would have been in compliance with the condition of this permit if the appropriate performance or compliance test or procedure had been performed.

SECTION C SOURCE OPERATION CONDITIONS

Entire Source

Emission Limitations and Standards [326 IAC 2-8-4(1)]

C.1 Overall Source Limit [326 IAC 2-8]

The purpose of this permit is to limit this source's potential to emit to less than major source levels for the purpose of Section 502(a) of the Clean Air Act.

- (a) Pursuant to 326 IAC 2-8:
 - (1) The potential to emit any regulated pollutant, except particulate matter (PM) and greenhouse gases (GHGs), from the entire source shall be limited to less than one hundred (100) tons per twelve (12) consecutive month period.
 - (2) The potential to emit any individual hazardous air pollutant (HAP) from the entire source shall be limited to less than ten (10) tons per twelve (12) consecutive month period; and
 - (3) The potential to emit any combination of HAPs from the entire source shall be limited to less than twenty-five (25) tons per twelve (12) consecutive month period.
 - (4) The potential to emit greenhouse gases (GHGs) from the entire source shall be limited to less than one hundred thousand (100,000) tons of CO₂ equivalent emissions (CO₂e) per twelve (12) consecutive month period.
- (b) Pursuant to 326 IAC 2-2 (PSD), potential to emit particulate matter (PM) from the entire source shall be limited to less than one hundred (100) tons per twelve (12) consecutive month period.
- (c) This condition shall include all emission points at this source including those that are insignificant as defined in 326 IAC 2-7-1(21). The source shall be allowed to add insignificant activities not already listed in this permit, provided that the source's potential to emit does not exceed the above specified limits.
- (d) Section D of this permit contains independently enforceable provisions to satisfy this requirement.

C.2 Opacity [326 IAC 5-1]

Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-1 (Applicability) and 326 IAC 5-1-3 (Temporary Alternative Opacity Limitations), opacity shall meet the following, unless otherwise stated in this permit:

- (a) Opacity shall not exceed an average of forty percent (40%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.
- (b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

C.3 Open Burning [326 IAC 4-1] [IC 13-17-9]

The Permittee shall not open burn any material except as provided in 326 IAC 4-1-3, 326 IAC 4-1-4 or 326 IAC 4-1-6. The previous sentence notwithstanding, the Permittee may

open burn in accordance with an open burning approval issued by the Commissioner under 326 IAC 4-1-4.1.

C.4 Incineration [326 IAC 4-2] [326 IAC 9-1-2]

The Permittee shall not operate an incinerator except as provided in 326 IAC 4-2 or in this permit. The Permittee shall not operate a refuse incinerator or refuse burning equipment except as provided in 326 IAC 9-1-2 or in this permit.

C.5 Fugitive Dust Emissions [326 IAC 6-4]

The Permittee shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4 (Fugitive Dust Emissions).

C.6 Fugitive Particulate Matter Emission Limitations [326 IAC 6-5]

Pursuant to 326 IAC 6-5 (Fugitive Particulate Matter Emission Limitations), fugitive particulate matter emissions shall be controlled according to the attached plan as in Attachment A.

C.7 Asbestos Abatement Projects [326 IAC 14-10] [326 IAC 18] [40 CFR 61, Subpart M]

- (a) Notification requirements apply to each owner or operator. If the combined amount of regulated asbestos containing material (RACM) to be stripped, removed or disturbed is at least 260 linear feet on pipes or 160 square feet on other facility components, or at least thirty-five (35) cubic feet on all facility components, then the notification requirements of 326 IAC 14-10-3 are mandatory. All demolition projects require notification whether or not asbestos is present.
- (b) The Permittee shall ensure that a written notification is sent on a form provided by the Commissioner at least ten (10) working days before asbestos stripping or removal work or before demolition begins, per 326 IAC 14-10-3, and shall update such notice as necessary, including, but not limited to the following:
 - (1) When the amount of affected asbestos containing material increases or decreases by at least twenty percent (20%); or
 - (2) If there is a change in the following:
 - (A) Asbestos removal or demolition start date;
 - (B) Removal or demolition contractor; or
 - (C) Waste disposal site.
- (c) The Permittee shall ensure that the notice is postmarked or delivered according to the guidelines set forth in 326 IAC 14-10-3(2).
- (d) The notice to be submitted shall include the information enumerated in 326 IAC 14-10-3(3).

All required notifications shall be submitted to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

The notice shall include a signed certification from the owner or operator that the information provided in this notification is correct and that only Indiana licensed workers

and project supervisors will be used to implement the asbestos removal project. The notifications do not require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (e) **Procedures for Asbestos Emission Control**
The Permittee shall comply with the applicable emission control procedures in 326 IAC 14-10-4 and 40 CFR 61.145(c). Per 326 IAC 14-10-1, emission control requirements are applicable for any removal or disturbance of RACM greater than three (3) linear feet on pipes or three (3) square feet on any other facility components or a total of at least 0.75 cubic feet on all facility components.
- (f) **Demolition and Renovation**
The Permittee shall thoroughly inspect the affected facility or part of the facility where the demolition or renovation will occur for the presence of asbestos pursuant to 40 CFR 61.145(a).
- (g) **Indiana Licensed Asbestos Inspector**
The Permittee shall comply with 326 IAC 14-10-1(a) that requires the owner or operator, prior to a renovation/demolition, to use an Indiana Licensed Asbestos Inspector to thoroughly inspect the affected portion of the facility for the presence of asbestos.

Testing Requirements [326 IAC 2-8-4(3)]

C.8 Performance Testing [326 IAC 3-6]

- (a) For performance testing required by this permit, a test protocol, except as provided elsewhere in this permit, shall be submitted to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

no later than thirty-five (35) days prior to the intended test date. The protocol submitted by the Permittee does not require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (b) The Permittee shall notify IDEM, OAQ of the actual test date at least fourteen (14) days prior to the actual test date. The notification submitted by the Permittee does not require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (c) Pursuant to 326 IAC 3-6-4(b), all test reports must be received by IDEM, OAQ not later than forty-five (45) days after the completion of the testing. An extension may be granted by IDEM, OAQ if the Permittee submits to IDEM, OAQ a reasonable written explanation not later than five (5) days prior to the end of the initial forty-five (45) day period.

Compliance Requirements [326 IAC 2-1.1-11]

C.9 Compliance Requirements [326 IAC 2-1.1-11]

The commissioner may require stack testing, monitoring, or reporting at any time to assure compliance with all applicable requirements by issuing an order under 326 IAC 2-1.1-11. Any monitoring or testing shall be performed in accordance with 326 IAC 3 or other methods approved by the commissioner or the U. S. EPA.

Compliance Monitoring Requirements [326 IAC 2-8-4][326 IAC 2-8-5(a)(1)]

C.10 Compliance Monitoring [326 IAC 2-8-4(3)][326 IAC 2-8-5(a)(1)]

Unless otherwise specified in this permit, for all monitoring requirements not already legally required, the Permittee shall be allowed up to ninety (90) days from the date of permit issuance or of initial start-up, whichever is later, to begin such monitoring. If due to circumstances beyond the Permittee's control, any monitoring equipment required by this permit cannot be installed and operated no later than ninety (90) days after permit issuance or the date of initial startup, whichever is later, the Permittee may extend the compliance schedule related to the equipment for an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

in writing, prior to the end of the initial ninety (90) day compliance schedule, with full justification of the reasons for the inability to meet this date.

The notification which shall be submitted by the Permittee does require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

Unless otherwise specified in the approval for the new emission unit(s), compliance monitoring for new emission units or emission units added through a permit revision shall be implemented when operation begins.

C.11 Instrument Specifications [326 IAC 2-1.1-11] [326 IAC 2-8-4(3)][326 IAC 2-8-5(1)]

- (a) When required by any condition of this permit, an analog instrument used to measure a parameter related to the operation of an air pollution control device shall have a scale such that the expected maximum reading for the normal range shall be no less than twenty percent (20%) of full scale.
- (b) The Permittee may request that the IDEM, OAQ approve the use of an instrument that does not meet the above specifications provided the Permittee can demonstrate that an alternative instrument specification will adequately ensure compliance with permit conditions requiring the measurement of the parameters.

Corrective Actions and Response Steps [326 IAC 2-8-4][326 IAC 2-8-5(a)(1)]

C.12 Risk Management Plan [326 IAC 2-8-4] [40 CFR 68]

If a regulated substance, as defined in 40 CFR 68, is present at a source in more than a threshold quantity, the Permittee must comply with the applicable requirements of 40 CFR 68.

C.13 Response to Excursions or Exceedances [326 IAC 2-8-4] [326 IAC 2-8-5]

Upon detecting an excursion where a response step is required by the D Section or an exceedance of a limitation in this permit:

- (a) The Permittee shall take reasonable response steps to restore operation of the emissions unit (including any control device and associated capture system) to its normal or usual manner of operation as expeditiously as practicable in accordance with good air pollution control practices for minimizing excess emissions.
- (b) The response shall include minimizing the period of any startup, shutdown or malfunction. The response may include, but is not limited to, the following:

- (1) initial inspection and evaluation;
 - (2) recording that operations returned or are returning to normal without operator action (such as through response by a computerized distribution control system);
or
 - (3) any necessary follow-up actions to return operation to normal or usual manner of operation.
- (c) A determination of whether the Permittee has used acceptable procedures in response to an excursion or exceedance will be based on information available, which may include, but is not limited to, the following:
- (1) monitoring results;
 - (2) review of operation and maintenance procedures and records; and/or
 - (3) inspection of the control device, associated capture system, and the process.
- (d) Failure to take reasonable response steps shall be considered a deviation from the permit.
- (e) The Permittee shall record the reasonable response steps taken.

C.14 Actions Related to Noncompliance Demonstrated by a Stack Test [326 IAC 2-8-4][326 IAC 2-8-5]

- (a) When the results of a stack test performed in conformance with Section C - Performance Testing, of this permit exceed the level specified in any condition of this permit, the Permittee shall submit a description of its response actions to IDEM, OAQ, no later than seventy-five (75) days after the date of the test.
- (b) A retest to demonstrate compliance shall be performed no later than one hundred eighty (180) days after the date of the test. Should the Permittee demonstrate to IDEM, OAQ that retesting in one hundred eighty (180) days is not practicable, IDEM, OAQ may extend the retesting deadline
- (c) IDEM, OAQ reserves the authority to take any actions allowed under law in response to noncompliant stack tests.

The response action documents submitted pursuant to this condition do require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)]

C.15 General Record Keeping Requirements [326 IAC 2-8-4(3)] [326 IAC 2-8-5]

- (a) Records of all required monitoring data, reports and support information required by this permit shall be retained for a period of at least five (5) years from the date of monitoring sample, measurement, report, or application. These records shall be physically present or electronically accessible at the source location for a minimum of three (3) years. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner makes a request for records to the Permittee, the Permittee shall furnish the records to the Commissioner within a reasonable time.
- (b) Unless otherwise specified in this permit, for all record keeping requirements not already legally required, the Permittee shall be allowed up to ninety (90) days from the date of

permit issuance or the date of initial start-up, whichever is later, to begin such record keeping.

C.16 General Reporting Requirements [326 IAC 2-8-4(3)(C)] [326 IAC 2-1.1-11]

- (a) The Permittee shall submit the attached Quarterly Deviation and Compliance Monitoring Report or its equivalent. Any deviation from permit requirements, the date(s) of each deviation, the cause of the deviation, and the response steps taken must be reported except that a deviation required to be reported pursuant to an applicable requirement that exists independent of this permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report. This report shall be submitted not later than thirty (30) days after the end of the reporting period. The Quarterly Deviation and Compliance Monitoring Report shall include a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1). A deviation is an exceedance of a permit limitation or a failure to comply with a requirement of the permit.
- (b) The address for report submittal is:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251
- (c) Unless otherwise specified in this permit, any notice, report, or other submission required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.
- (d) Reporting periods are based on calendar years, unless otherwise specified in this permit. For the purpose of this permit "calendar year" means the twelve (12) month period from January 1 to December 31 inclusive.

Stratospheric Ozone Protection

C.17 Compliance with 40 CFR 82 and 326 IAC 22-1

Pursuant to 40 CFR 82 (Protection of Stratospheric Ozone), Subpart F, except as provided for motor vehicle air conditioners in Subpart B, the Permittee shall comply with applicable standards for recycling and emissions reduction.

SECTION D.1 EMISSIONS UNIT OPERATION CONDITIONS

Emissions Unit Description: Metallic Slag Processing

- (a) One (1) portable electric primary crusher, identified as CR-1, constructed in 2006, capacity: 90 tons of metallic slag per hour.
- (b) One (1) screening operation, identified as SC-1, constructed in 2006, capacity: 90 tons of metallic slag per hour.
- (c) Four (4) transfer points, identified as T-1 through T-4, constructed in 2006, capacity: 90 tons of metallic slag per hour, each.
- (d) Two (2) fines transfer points, identified as F-1 and F-2, constructed in 2006, capacity: 18 tons of metallic slag per hour, each.
- (e) Two (2) oversize transfer points, identified as OV-1 and OV-2, constructed in 2006, capacity: 1.8 tons of metallic slag per hour, each.
- (f) Two (2) normal sized transfer points, identified as NO-1 and NO-2, constructed in 2006, capacity: 70.2 tons of metallic slag per hour, each.

Insignificant Activities:

- (g) One (1) diesel storage tank containing fuel for the front end loader, with a maximum capacity of 500 gallons constructed in 2006.

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-8-4(1)]

D.1.1 PM [326 IAC 2-2]

In order to render the requirements of 326 IAC 2-2 not applicable, the Permittee shall comply with the following:

- (a) The total throughput of metallic slag through the metallic handling and processing operations shall not exceed 30,000 tons per twelve (12) consecutive month period with compliance determined at the end of each month.
- (b) PM emissions from the CR-1 shall not exceed 0.5 pound per ton.
- (c) PM emissions from the screening shall not exceed 0.16 pounds per ton.
- (d) PM emissions from each transfer points shall not exceed 0.12 pounds per ton.

Compliance with the above limit, combined with the potential to emit of other emissions units at the source shall limit the potential to emit PM and from the entire source to less than 250 tons per year and render 326 IAC 2-7 (Part 70 Program) and 326 IAC 2-2 (PSD) not applicable.

D.1.2 PM₁₀ and PM_{2.5} [326 IAC 2-8-4]

Pursuant to 326 IAC 2-8-4 and in order to render 326 IAC 2-2 not applicable, the Permittee shall comply with the following:

- (a) The total throughput of metallic slag through the metallic handling and processing

operations shall not exceed 30,000 tons per twelve (12) consecutive month period with compliance determined at the end of each month.

- (b) PM₁₀ emissions from the CR-1 shall not exceed 0.5 pound per ton.
- (c) PM₁₀ emissions from the screening shall not exceed 0.08 pounds per ton.
- (d) PM₁₀ emissions from each transfer points shall not exceed 0.06 pounds per ton.
- (e) PM_{2.5} emissions from the CR-1 shall not exceed 0.5 pound per ton.
- (f) PM_{2.5} emissions from the screening shall not exceed 0.08 pounds per ton.
- (g) PM_{2.5} emissions from each transfer points shall not exceed 0.06 pounds per ton.

Compliance with the above limit, combined with the potential to emit of other emissions units at the source shall limit the potential to emit PM₁₀ and PM_{2.5} from the entire source to less than 100 tons per year and render 326 IAC 2-7 (Part 70 Program) and 326 IAC 2-2 (PSD) not applicable.

D.1.3 Particulate Matter Limitations [326 IAC 6.5-1-2(a)]

Pursuant to 326 IAC 6.5-1-2(a), PM emissions from the metallic slag handling and processing operations that are totally enclosed shall not exceed 0.03 grains per dry standard cubic foot. The metallic slag handling and processing operations which are not enclosed are subject to 326 IAC 6.5-1-2(g) which requires compliance with 326 IAC 2, 326 IAC 5-1 and 326 IAC 6-4.

Preventive Maintenance Plan

D.1.4 Preventive Maintenance Plan [326 IAC 2-8-4(9)]

A Preventive Maintenance Plan is required for these facilities and their control devices. Section B - Preventive Maintenance Plan contains the Permittee's obligation with regard to the preventive maintenance plan required by this condition.

Compliance Determination Requirements

D.1.5 Visible Emissions Notations

- (a) Daily visible emission notations of the metallic slag handling and processing operations shall be performed during normal daylight operations when exhausting to the atmosphere. A trained employee shall record whether emissions are normal or abnormal.
- (b) For processes operated continuously, "normal" means those conditions prevailing, or expected to prevail, eighty percent (80%) of the time the process is in operation, not counting startup or shut down time.
- (c) In the case of batch or discontinuous operations, readings shall be taken during that part of the operation that would normally be expected to cause the greatest emissions.
- (d) A trained employee is an employee who has worked at the plant at least one (1) month and has been trained in the appearance and characteristics of normal visible emissions for that specific process.
- (e) If abnormal emissions are observed, the Permittee shall take reasonable response steps in accordance with Section C - Response to Excursions or Exceedances. Failure to take response steps in accordance with Section C - Response to Excursions or Exceedances shall be considered a deviation from this permit.

Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)]

D.1.6 Record Keeping Requirements

- (a) To document the compliance status with Condition D.1.1, the Permittee shall maintain records of the total throughput of metallic slag through the metallic slag handling and processing operations on a monthly basis.
- (b) To document the compliance status with Condition D.1.5, the Permittee shall maintain records of the visible emission notations of the metallic slag handling and processing operations once per day during normal daylight operations when exhausting to the atmosphere. The Permittee shall include in its daily record when a visible emission notation is not taken and the reason for the lack of visible emission notation (e.g. the process did not operate that day).
- (c) Section C - General Record Keeping Requirements contains the Permittee's obligations with regard to the records required by this condition.

D.1.7 Reporting Requirements

A quarterly summary of the information to document the compliance status with Condition D.1.1 shall be submitted not later than thirty (30) days after the end of the quarter being reported. Section C - General Reporting contains the Permittee's obligation with regard to the reporting required by this condition. The report submitted by the Permittee does require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE AND ENFORCEMENT BRANCH**

**FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)
CERTIFICATION**

Source Name: Consolidated Grain and Barge
Source Address: 3919 Laughery Road, Aurora, Indiana 47001
FESOP Permit No.: F029-30249-00036

This certification shall be included when submitting monitoring, testing reports/results or other documents as required by this permit.

Please check what document is being certified:

- Annual Compliance Certification Letter
- Test Result (specify)_____
- Report (specify)_____
- Notification (specify)_____
- Affidavit (specify)_____
- Other (specify)_____

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Signature:

Printed Name:

Title/Position:

Date:

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE AND ENFORCEMENT BRANCH
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251
Phone: (317) 233-0178
Fax: (317) 233-6865**

**FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)
EMERGENCY OCCURRENCE REPORT**

Source Name: Consolidated Grain and Barge
Source Address: 3919 Laughery Road, Aurora, Indiana 47001
FESOP Permit No.: F029-30249-00036

This form consists of 2 pages

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- | |
|--|
| <p><input type="checkbox"/> This is an emergency as defined in 326 IAC 2-7-1(12)</p> <ul style="list-style-type: none">• The Permittee must notify the Office of Air Quality (OAQ), within four (4) business hours (1-800-451-6027 or 317-233-0178, ask for Compliance Section); and• The Permittee must submit notice in writing or by facsimile within two (2) working days (Facsimile Number: 317-233-6865), and follow the other requirements of 326 IAC 2-7-16 |
|--|

If any of the following are not applicable, mark N/A

Facility/Equipment/Operation:
Control Equipment:
Permit Condition or Operation Limitation in Permit:
Description of the Emergency:
Describe the cause of the Emergency:

If any of the following are not applicable, mark N/A

Page 2 of 2

Date/Time Emergency started:
Date/Time Emergency was corrected:
Was the facility being properly operated at the time of the emergency? Y N Describe:
Type of Pollutants Emitted: TSP, PM-10, SO ₂ , VOC, NO _x , CO, Pb, other:
Estimated amount of pollutant(s) emitted during emergency:
Describe the steps taken to mitigate the problem:
Describe the corrective actions/response steps taken:
Describe the measures taken to minimize emissions:
If applicable, describe the reasons why continued operation of the facilities are necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw materials of substantial economic value:

Form Completed by: _____

Title / Position: _____

Date: _____

Phone: _____

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE AND ENFORCEMENT BRANCH**

FESOP Quarterly Report

Source Name: Consolidated Grain and Barge
Source Address: 3919 Laughery Road, Aurora, Indiana 47001
FESOP Permit No.: F029-30249-00036
Facilities: Metallic slag handling and processing operations
Parameter: Total throughput of metallic slag materials
Limit: 30,000 tons per twelve (12) consecutive month period with compliance determined at the end of each month

YEAR: _____

Month	Metallic Slag (tons)	Metallic Slag (tons)	Metallic Slag (tons) (Column 1 + Column 2)
	This Month	Previous 11 Months	12 Month Total
Month 1			
Month 2			
Month 3			

- No deviation occurred in this quarter.
- Deviation/s occurred in this quarter.
Deviation has been reported on: _____

Submitted by: _____
Title / Position: _____
Signature: _____
Date: _____
Phone: _____

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE AND ENFORCEMENT BRANCH
FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)
QUARTERLY DEVIATION AND COMPLIANCE MONITORING REPORT**

Source Name: Consolidated Grain and Barge
Source Address: 3919 Laughery Road, Aurora, Indiana 47001
FESOP Permit No.: F029-30249-00036

Months: _____ to _____ Year: _____

Page 1 of 2

<p>This report shall be submitted quarterly based on a calendar year. Any deviation from the requirements of this permit, the date(s) of each deviation, the probable cause of the deviation, and the response steps taken must be reported. A deviation required to be reported pursuant to an applicable requirement that exists independent of the permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report. Additional pages may be attached if necessary. If no deviations occurred, please specify in the box marked "No Deviations Occurred this Reporting Period".</p>	
<p><input type="checkbox"/> NO DEVIATIONS OCCURRED THIS REPORTING PERIOD.</p>	
<p><input type="checkbox"/> THE FOLLOWING DEVIATIONS OCCURRED THIS REPORTING PERIOD</p>	
<p>Permit Requirement (specify permit condition #)</p>	
<p>Date of Deviation:</p>	<p>Duration of Deviation:</p>
<p>Number of Deviations:</p>	
<p>Probable Cause of Deviation:</p>	
<p>Response Steps Taken:</p>	
<p>Permit Requirement (specify permit condition #)</p>	
<p>Date of Deviation:</p>	<p>Duration of Deviation:</p>
<p>Number of Deviations:</p>	
<p>Probable Cause of Deviation:</p>	
<p>Response Steps Taken:</p>	

Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	
Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	
Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

Form Completed by: _____

Title / Position: _____

Date: _____

Phone: _____

Attachment A

Consolidated Grain and Barge Aurora, Indiana

Fugitive Dust Plan

The plan consists of best management practices consisting of but not limited to:

- (a) Roadway Control Areas
 - (1) Limiting vehicle speed on unpaved roadways to 10 mph,
 - (2) Encouraging natural vegetative growth (trees and grasses) along the property lines except in traffic or equipment lanes, and
 - (3) Suppressing dust from vehicle traffic by the application of water on an as needed basis.
- (b) Material Storage Areas
 - (1) Storing inbound and finished products within concrete containment walls, and
 - (2) Covering stored finished product.
- (c) Outdoor Conveying and Transfer Points
 - (1) Enclosing conveying and transfer points with tarps or casings over the conveyor belts and transfer points, where feasible,
 - (2) Using best management practices to reduce dust emissions when loading trucks, such as placing the end loader bucket as low as possible into the truck, and
 - (3) Utilizing best management practices for reducing dust emissions from the discharge points of conveyors, including keeping the conveyor as close as feasible to the pile to reduce the fall distance. In addition, socks or wind deflectors will be used to reduce dust emissions from the conveyor spouts.

- (d) Record Keeping

Records shall be kept and maintained which document all control measures and activities to be implemented in accordance with the approved control plan. The records shall be available upon the request of the commissioner, and shall be retained for three (3) years.

Indiana Department of Environmental Management
Office of Air Quality

Technical Support Document (TSD) for a
Federally Enforceable State Operating Permit Renewal

Source Background and Description

Source Name:	Consolidated Grain and Barge
Source Location:	3919 Laughery Road, Aurora, IN 47001
County:	Dearborn, outside of Lawrence Township
SIC Code:	3255 (Clay Refractories) and 3295 (Minerals and Earths, Ground or Otherwise Treated)
Permit Renewal No.:	F029-30249-00036
Permit Reviewer:	Deborah Cole

The Office of Air Quality (OAQ) has reviewed the operating permit renewal application from Consolidated Grain and Barge relating to the operation of a metallic slag handling and processing source. On February 21, 2011, Consolidated Grain and Barge submitted an application to the OAQ requesting to renew its operating permit. Consolidated Grain and Barge was issued New Source FESOP #029-23499-00076 on December 11, 2006.

Source Definition

The following determination was initially made under FESOP No. 029-23499-00036, issued on December 11, 2006:

The metallic slag handling and processing plant is located approximately three (3) miles from Consolidated Grain and Barge's existing grain elevator, located at 210 George Street in Aurora. IDEM, OAQ examined whether these two (2) plants should be considered one "major source" as defined at 326 IAC 2-7-1(22). In order for the two (2) plants to be considered one major source, they must meet all three (3) of the following criteria:

- (a) the plants must be under common ownership or common control;
- (b) the plants must have the same two-digit Standard Industrial Classification (SIC) Code or one must serve as a support facility for the other; and,
- (c) the plants must be located on contiguous or adjacent properties.

The two (2) plants are both owned by Consolidated Grain and Barge Company, therefore common ownership exists. The plants have different two-digit Standard Industrial Classification (SIC) Codes. The metallic slag handling and processing plant receives all its material directly from other suppliers. None of the grain from the grain elevator will be sent to the metallic slag handling and processing plant. None of the material processed by the metallic slag handling and processing plant will go to the grain elevator. The metallic slag handling and processing plant will be operated by employees who also work at the grain elevator.

The plant manager and superintendent will be the same at both locations. The amount of time the employees will work at each location will depend on the work load.

The sharing of employees between the two (2) plants is not sufficient to create a support relationship. Since the plants have different SIC Codes and there is no support relationship, the two (2) plants are not one major source. Therefore, the term "source" in the permit documents refers only to the metallic slag handling and processing plant.

Permitted Emission Units and Pollution Control Equipment

This source consists of a crushing and screening operation where metallic slag is brought to the source by truck; it is crushed and sized to the customer order and then trucked out to the customer. This stationary source consists of the following emission units and pollution control devices:

- (a) One (1) portable electric primary crusher, identified as CR-1, constructed in 2006, capacity: 90 tons of metallic slag per hour.
- (b) One (1) screening operation, identified as SC-1, constructed in 2006, capacity: 90 tons of metallic slag per hour.
- (c) Four (4) transfer points, identified as T-1 through T-4, constructed in 2006, capacity: 90 tons of metallic slag per hour, each.
- (d) Two (2) fines transfer points, identified as F-1 and F-2, constructed in 2006, capacity: 18 tons of metallic slag per hour, each.
- (e) Two (2) oversize transfer points, identified as OV-1 and OV-2, constructed in 2006, capacity: 1.8 tons of metallic slag per hour, each.
- (f) Two (2) normal sized transfer points, identified as NO-1 and NO-2, constructed in 2006, capacity: 70.2 tons of metallic slag per hour, each.

Insignificant Activities

This stationary source also includes the following insignificant activities:

- (g) One (1) diesel storage tank containing fuel for the front end loader, with a maximum capacity of 500 gallons, constructed in 2006.

Existing Approvals

Since the issuance of the FESOP 029-23499-00076) on December 11, 2006, the source has been operating under the following additional approvals:

- (a) Significant Permit Revision No. 029-26601-00076 issued on September 4, 2008

All terms and conditions of previous permits issued pursuant to permitting programs approved into the State Implementation Plan have been either incorporated as originally stated, revised, or deleted by this permit. All previous registrations and permits are superseded by this permit.

Enforcement Issues

There are no enforcement actions pending.

Emission Calculations

See Appendix A of this document for detailed emission calculations.

County Attainment Status

The source is located in Dearborn County.

Pollutant	Designation
SO ₂	Cannot be classified.
CO	Unclassifiable or attainment effective November 15, 1990.
O ₃	Attainment effective May 11, 2010, for the 8-hour ozone standard. ¹
PM ₁₀	Unclassifiable effective November 15, 1990.
NO ₂	Cannot be classified or better than national standards.
Pb	Not designated.

¹Unclassifiable or attainment effective October 18, 2000, for the 1-hour ozone standard which was revoked effective June 15, 2005.

Basic nonattainment designation effective federally April 5, 2005, for the Lawrenceburg Twp for PM_{2.5}. The remainder of Dearborn County is unclassifiable or attainment effective April 5, 2005, for PM_{2.5}.

- (a) **Ozone Standards**
Volatile organic compounds (VOC) and Nitrogen Oxides (NO_x) are regulated under the Clean Air Act (CAA) for the purposes of attaining and maintaining the National Ambient Air Quality Standards (NAAQS) for ozone. Therefore, VOC and NO_x emissions are considered when evaluating the rule applicability relating to ozone. Dearborn County has been designated as attainment or unclassifiable for ozone. Therefore, VOC and NO_x emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2.

- (b) **PM_{2.5}**
Dearborn County has been classified as attainment for PM_{2.5}. On May 8, 2008, U.S. EPA promulgated the requirements for Prevention of Significant Deterioration (PSD) for PM_{2.5} emissions. These rules became effective on July 15, 2008. On May 4, 2011, the Air Pollution Control Board issued an emergency rule establishing the direct PM_{2.5} significant level at ten (10) tons per year. This rule became effective June 28, 2011. Therefore, direct PM_{2.5} and SO₂ emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2. See the State Rule Applicability - Entire Source section

- (c) **Other Criteria Pollutants**
Dearborn County has been classified as attainment or unclassifiable in Indiana for all other criteria pollutants. Therefore, these emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2.

Fugitive Emissions

Since this type of operation is not one of the twenty-eight (28) listed source categories under 326 IAC 2-2, 326 IAC 2-3, or 326 IAC 2-7, and there are no applicable New Source Performance Standards that were in effect on August 7, 1980, fugitive emissions are not counted toward the determination of PSD, Emission Offset, and Part 70 Permit applicability.

This table reflects the unrestricted potential emissions of the source.

Unrestricted Potential Emissions	
Pollutant	Tons/year
PM	548.69
PM ₁₀	194.37
PM _{2.5}	194.37
SO ₂	0
VOC	1.0
CO	0
NO _x	0
GHGs	0

HAPs	tons/year
Total	0

- (a) The potential to emit (as defined in 326 IAC 2-7-1(29)) of PM, PM₁₀ and PM_{2.5} is equal to or greater than 100 tons per year. However, the Permittee has agreed to limit the source's PM, PM₁₀ and PM_{2.5} emissions to less than Title V levels, therefore the Permittee will be issued a FESOP Renewal.
- (b) The potential to emit (as defined in 326 IAC 2-7-1(29)) of all other criteria pollutants are less than 100 tons per year and the potential to emit of CO₂e are less than 100,000 tons per year.
- (c) The potential to emit (as defined in 326 IAC 2-7-1(29)) of any single HAP is less than ten (10) tons per year and the potential to emit (as defined in 326 IAC 2-7-1(29)) of a combination of HAPs is less than twenty-five (25) tons per year.

Potential to Emit After Issuance

The source has opted to remain a FESOP source. The table below summarizes the potential to emit, reflecting all limits of the emission units. Any control equipment is considered enforceable only after issuance of this FESOP and only to the extent that the effect of the control equipment is made practically enforceable in the permit.

Process/ Emission Unit	Potential To Emit of the Entire Source After Issuance of FESOP (tons/year)									
	PM	PM ₁₀ *	PM _{2.5} *	SO ₂	NO _x	VOC	CO	GHGs***	Total HAPs	Worst Single HAP
Metallic Slag Handling and Processing	20.70	7.35	7.35	-	-	-	-	-	-	-
Unpaved Roads (Insignificant Activities)	4.68	1.20	0.12	-	-	-	-	-	-	-
Other Insignificant Activities (Storage Piles)	0.01	0.01	0.01	-	-	1.00	-	-	-	-
Total PTE of Entire Source**	20.70	7.35	7.35	-	-	1.00	-	-	-	-
Title V Major Source Thresholds**	NA	100	100	100	100	100	100	100,000 CO ₂ e	25	10
PSD Major Source Thresholds**	250	250	250	250	250	250	250	100,000 CO ₂ e	NA	NA

negl. = negligible
* Under the Part 70 Permit program (40 CFR 70), particulate matter with an aerodynamic diameter less than or equal to a nominal 10 micrometers (PM10), not particulate matter (PM), is considered as a "regulated air pollutant".
** PM_{2.5} listed is direct PM_{2.5}
*** The 100,000 GHG threshold represents the Title V and PSD subject to regulation thresholds for CO₂e in order to determine whether a source's emissions are a regulated NSR pollutant under Title V and PSD.

(a) FESOP Status

This existing source is not a Title V major stationary source, because the potential to emit criteria pollutants from the entire source will be limited to less than the Title V major source threshold levels. In addition, this existing source is not a major source of HAPs, as defined in 40 CFR 63.41, because the potential to emit HAPs is less than ten (10) tons per year for a single HAP and twenty-five (25) tons per year of total HAPs. Therefore, this source is an area source under Section 112 of the Clean Air Act and is subject to the provisions of 326 IAC 2-8 (FESOP).

In order to comply with the requirements of 326 IAC 2-8-4 (FESOP) the source shall comply with the following:

- (1) The total throughput of metallic slag through the metallic slag handling and processing operations shall not exceed 30,000 tons per twelve (12) consecutive month period with compliance determined at the end of each month.
- (2) PM₁₀ emissions from the CR-1 shall not exceed 0.5 pound per ton.
- (3) PM₁₀ emissions from the screening shall not exceed 0.08 pounds per ton.
- (4) PM₁₀ emissions from each transfer points shall not exceed 0.06 pounds per ton.

- (5) PM_{2.5} emissions from the CR-1 shall not exceed 0.5 pound per ton.
- (6) PM_{2.5} emissions from the screening shall not exceed 0.08 pounds per ton.
- (7) PM_{2.5} emissions from each transfer points shall not exceed 0.06 pounds per ton.

Compliance with these limits, combined with the potential to emit PM₁₀ and PM_{2.5} from all other emission units at this source, shall limit the source-wide total potential to emit of PM₁₀ and PM_{2.5} to less than 100 tons per 12 consecutive month period, each, any single HAP to less than ten (10) tons per 12 consecutive month period, and total HAPs to less than twenty-five (25) tons per 12 consecutive month period and shall render 326 IAC 2-7 (Part 70 Permits), 326 IAC 2-2 Prevention of Significant Deterioration (PSD) not applicable.

(b) PSD Minor Source

This existing source is not a major stationary source under PSD (326 IAC 2-2) because PM, excluding GHGs, is limited to less than two hundred fifty (250) tons per year or more, and emissions of GHGs are less than one hundred thousand (100,000) tons of CO₂ equivalent emissions (CO₂e) per year and it is not one of the twenty-eight (28) listed source categories as specified in 326 IAC 2-2-1(ff)(1).

- (1) The total throughput of metallic slag through the metallic slag handling and processing operations shall not exceed 30,000 tons per twelve (12) consecutive month period with compliance determined at the end of each month.
- (2) PM emissions from the CR-1 shall not exceed 0.5 pound per ton.
- (3) PM emissions from the screening shall not exceed 0.16 pounds per ton.
- (4) PM emissions from each transfer points shall not exceed 0.12 pounds per ton.

Compliance with these limits, combined with the potential to emit PM from all other emission units at this source, shall limit the source-wide total potential to emit of PM to less than two hundred fifty (250) tons per twelve (12) consecutive month period and shall render 326 IAC 2-2 (Prevention of Significant Deterioration (PSD)) not applicable.

Federal Rule Applicability

New Source Performance Standards (NSPS)

- (a) The requirements of New Source Performance Standard 326 IAC 12 and 40 CFR Part 60.670 through 60.676, Subpart OOO (Standards of Performance for Nonmetallic Mineral Processing Plants) are not included in this permit because the metallic slag that will be crushed and processed is not a non-metallic mineral as defined in § 60.671 of this subpart.
- (b) The requirements of New Source Performance Standard 326 IAC 12 and 40 CFR Part 60.380 through 60.386, Subpart LL (Standards of Performance for Metallic Mineral Processing Plants) are not included in this permit because the proposed source is not a metallic mineral processing plant as defined in § 60.381 of this subpart. Subpart LL defines a metallic mineral processing plant as any combination of equipment that produces metallic mineral concentrates from ore. This source will not be producing metallic mineral concentrates from ore. Therefore, this source is not a metallic mineral processing plant pursuant to NSPS Subpart LL.
- (c) There are no New Source Performance Standards (NSPS) (40 CFR Part 60) included in this permit renewal.

National Emission Standards for Hazardous Air Pollutants (NESHAP)

- (d) There are no National Emission Standards for Hazardous Air Pollutants (NESHAPs) (326 IAC 14, 326 IAC 20 and 40 CFR Part 63) included for this proposed revision.

Compliance Assurance Monitoring (CAM)

- (e) Pursuant to 40 CFR 64.2, Compliance Assurance Monitoring (CAM) is not included in the permit, because the potential to emit of the source is limited to less than the Title V major source thresholds and the source is not required to obtain a Part 70 or Part 71 permit.

State Rule Applicability - Entire Source

326 IAC 2-2 (Prevention of Significant Deterioration (PSD))

PSD applicability is discussed under the PTE of the Entire Source after Issuance of the FESOP section above.

326 IAC 2-6 (Emission Reporting)

This source is not subject to 326 IAC 2-6 (Emission Reporting) because it is not required to have an operating permit pursuant to 326 IAC 2-7 (Part 70); it is not located in Lake, Porter, or LaPorte County, and its potential to emit lead is less than 5 tons per year. Therefore, this rule does not apply.

326 IAC 2-8-4 (FESOP)

FESOP applicability is discussed under the PTE of the Entire Source after Issuance of the FESOP section above.

326 IAC 5-1 (Opacity Limitations)

Pursuant to 326 IAC 5-1-2 (Opacity limitations), except as provided in 326 IAC 5-1-3 (Temporary alternative opacity limitations), opacity shall meet the following, unless otherwise stated in the permit:

- (a) Opacity shall not exceed an average of forty percent (40%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.
- (b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

326 IAC 6-4 (Fugitive Dust Emissions)

This source is subject to 326 IAC 6-4 for fugitive dust emissions. Pursuant to 326 IAC 6-4 (Fugitive Dust Emissions), fugitive dust shall not be visible crossing the boundary or property line of a source. Observances of visible emissions crossing property lines may be refuted by factual data expressed in 326 IAC 6-4-2(1), (2) or (3).

326 IAC 6-5 (Fugitive Particulate Matter Emission Limitations)

Pursuant to 326 IAC 6-5 (Fugitive Particulate Matter Emission Limitations), fugitive particulate matter emissions shall be controlled according to the plan submitted on August 23, 2006 which can be found in Attachment A of the permit.

326 IAC 6.5 PM Limitations Except Lake County

This source is subject to 326 IAC 6.5 because it is located in Dearborn County and because its PM PTE is equal to or greater than 100 tons/year and actual emissions are greater than 10 tons/year. However, this source is not one of the sources specifically listed in 326 IAC 6.5-2 through 326 IAC 6.5-10. Therefore, 326 IAC 6.5-1-2(a) applies.

State Rule Applicability – Mineral Aggregate Operations

326 IAC 6.5-1-2 (Particulate Emission Limitations: Mineral Aggregate Operations)

Pursuant to 326 IAC 6.5-1-2(a), PM emissions from the metallic slag handling and processing operations that are totally enclosed shall not exceed 0.03 grains per dry standard cubic foot. In addition, 326 IAC 2, 326 IAC 5-1 and 326 IAC 6-4 shall apply in all cases to mineral aggregate operations.

State Rule Applicability – Petroleum Liquid Storage Facilities

326 IAC 8-4-3 (Petroleum Liquid Storage Facilities)

The insignificant petroleum storage tank has a capacity of less than 39,000 gallons. Therefore, the requirements of 326 IAC 8-4-3 are not applicable.

Compliance Determination and Monitoring Requirements

Permits issued under 326 IAC 2-8 are required to ensure that sources can demonstrate compliance with all applicable state and federal rules on a continuous basis. All state and federal rules contain compliance provisions, however, these provisions do not always fulfill the requirement for a continuous demonstration. When this occurs, IDEM, OAQ, in conjunction with the source, must develop specific conditions to satisfy 326 IAC 2-8-4. As a result, Compliance Determination Requirements are included in the permit. The Compliance Determination Requirements in Section D of the permit are those conditions that are found directly within state and federal rules and the violation of which serves as grounds for enforcement action.

If the Compliance Determination Requirements are not sufficient to demonstrate continuous compliance, they will be supplemented with Compliance Monitoring Requirements, also in Section D of the permit. Unlike Compliance Determination Requirements, failure to meet Compliance Monitoring conditions would serve as a trigger for corrective actions and not grounds for enforcement action. However, a violation in relation to a compliance monitoring condition will arise through a source's failure to take the appropriate corrective actions within a specific time period.

The metallic slag processing operations have applicable compliance monitoring conditions as specified below:

Parameter	Frequency	Range	Excursions and Exceedances
Visible Emissions	Once per day during normal daylight operations	Normal-Abnormal	Response Steps

Recommendation

The staff recommends to the Commissioner that the FESOP Renewal be approved. This recommendation is based on the following facts and conditions:

Unless otherwise stated, information used in this review was derived from the application and additional information submitted by the applicant.

An application for the purposes of this review was received on February 21, 2011.

Conclusion

The operation of this metallic slag handling and processing operation shall be subject to the conditions of the attached FESOP Renewal No. 029-30249-00036.

IDEM Contact

- (a) Questions regarding this proposed permit can be directed to Deborah Cole at the Indiana Department Environmental Management, Office of Air Quality, Permits Branch, 100 North Senate Avenue, MC 61-53 IGCN 1003, Indianapolis, Indiana 46204-2251 or by telephone at (317) 234-5377 or toll free at 1-800-451-6027 extension 4-5377.
- (b) A copy of the findings is available on the Internet at: <http://www.in.gov/ai/appfiles/idem-caats/>
- (c) For additional information about air permits and how the public and interested parties can participate, refer to the IDEM's Guide for Citizen Participation and Permit Guide on the Internet at: www.idem.in.gov

**Appendix A: Emission Calculations
Summary**

Company Name: Consolidated Grain and Barge Company
Address : 3913 East Laughery Rd., Aurora, Indiana 47001
FESOP Number: F 029-30249-00036
Plant ID: 029-00036
Reviewer: Deborah Cole
Date: June 28, 2011

UNCONTROLLED POTENTIAL TO EMIT IN TONS PER YEAR - Criteria Pollutants

Emission Units	PM	PM10	PM2.5	SO₂	NOx	VOC	CO	GHGs	Single HAP	Combined HAP
Metallic Slag Handling and Processing	548.69	194.37	194.372	-	-	-	-	-	-	-
Unpaved Roads (Insignificant Activities)	4.68	1.20	0.12	-	-	-	-	-	-	-
Other Insignificant Activities (Storage Piles)	0.01	0.01	0.01	-	-	1.00	-	-	-	-
TOTAL	548.69	194.37	194.37	0.00	0.00	1.00	0.00	0.00	0.00	0.00

LIMITED POTENTIAL TO EMIT IN TONS PER YEAR - Criteria Pollutants *

Emission Units	PM	PM10	PM2.5	SO₂	NOx	VOC	CO	GHGs	Single HAP	Combined HAP
Metallic Slag Handling and Processing	20.70	7.35	7.35	-	-	-	-	-	-	-
Unpaved Roads (Insignificant Activities)	4.68	1.20	0.12	-	-	-	-	-	-	-
Other Insignificant Activities (Storage Piles)	0.01	0.01	0.01	-	-	1.00	-	-	-	-
TOTAL	20.70	7.35	7.35	0.00	0.00	1.00	0.00	0.00	0.00	0.00

* Limited PTE is based on a throughput of metallic slag of 30,000 tons per year.
 Because this source is not 1 of 28 and has no applicable NSPS that was in effect on August 7, 1980, fugitive emissions are not counted toward total PTE.

Appendix A: Emission Calculations
Mineral Aggregate Handling (Fugitive and Non-fugitive Emissions)

Company Name: Consolidated Grain and Barge Company
Address: 3913 East Laughery Rd. , Aurora, Indiana 47001
FESOP Number: F 029-30249-00036
Plant ID: 029-00036
Reviewer: Deborah Cole
Date: June 28, 2011

PM UNCONTROLLED POTENTIAL TO EMIT

Emission Unit	Maximum Capacity (tons per hour)	Emission Factor (lbs/ton)	PTE (Tons Per Year)
Storage (see page 3)			0.012
Transporting (see page 4)			4.68
Receiving*	90.0	0.00	0.00
Crushing (primary) CR-1 **	90.0	0.5	197
Screening ***	90.0	0.16	63.1
Transfer Point T-1 ****	90.0	0.12	47.3
Transfer Point T-2 ****	90.0	0.12	47.3
Transfer Point T-3 ****	90.0	0.12	47.3
Transfer Point T-4 ****	90.0	0.12	47.3
Fines Transfer F-1 (20%) ****	18.0	0.12	9.5
Fines Transfer F-2 (20%)	18.0	0.12	9.5
Oversize Transfer OV-1 (2%)****	1.8	0.12	0.9
Oversize Transfer OV-2 (2%) ****	1.8	0.12	0.9
Normal Transfer NO-1 (78%) ****	70.2	0.12	36.9
Normal Transfer NO-2 (78%) ****	70.2	0.12	36.9
Total emissions before controls:			548.686

PM10 UNCONTROLLED POTENTIAL TO EMIT

Emission Unit	Maximum Capacity (tons per hour)	Emission Factor (lbs/ton)	PTE (Tons Per Year)
Storage (see page 3)			0.012
Transporting (see page 4)			1.20
Receiving *	90.0	0.00	0.00
Crushing (primary) CR-1 **	90.0	0.05	20
Screening ***	90.0	0.08	31.5
Transfer Point T-1 ****	90.0	0.06	23.7
Transfer Point T-2 ****	90.0	0.06	23.7
Transfer Point T-3 ****	90.0	0.06	23.7
Transfer Point T-4 ****	90.0	0.06	23.7
Fines Transfer F-1 (20%) ****	18.0	0.06	4.7
Fines Transfer F-2 (20%)	18.0	0.06	4.7
Oversize Transfer OV-1 (2%)****	1.8	0.06	0.5
Oversize Transfer OV-2 (2%) ****	1.8	0.06	0.5
Normal Transfer NO-1 (78%) ****	70.2	0.06	18.4
Normal Transfer NO-2 (78%) ****	70.2	0.06	18.4
Total emissions before controls:			194.372

PM2.5 UNCONTROLLED POTENTIAL TO EMIT

Emission Unit	Maximum Capacity (tons per hour)	Emission Factor (lbs/ton)	PTE (Tons Per Year)
Storage (see page 3)			0.012
Transporting (see page 4)			1.20
Receiving *	90.0	0.00	0.00
Crushing (primary) CR-1 **	90.0	0.05	20
Screening ***	90.0	0.08	31.5
Transfer Point T-1 ****	90.0	0.06	23.7
Transfer Point T-2 ****	90.0	0.06	23.7
Transfer Point T-3 ****	90.0	0.06	23.7
Transfer Point T-4 ****	90.0	0.06	23.7
Fines Transfer F-1 (20%) ****	18.0	0.06	4.7
Fines Transfer F-2 (20%)	18.0	0.06	4.7
Oversize Transfer OV-1 (2%)****	1.8	0.06	0.5
Oversize Transfer OV-2 (2%) ****	1.8	0.06	0.5
Normal Transfer NO-1 (78%) ****	70.2	0.06	18.4
Normal Transfer NO-2 (78%) ****	70.2	0.06	18.4
Total emissions before controls:			194.372

Methodology: PTE (tons/year) = maximum capacity (tons/hour) * emission factor (lb/ton) * 8760 hours/year / 2000 lbs

* Materials are received in large brick/slab form and have no emissions.

** AP-42 Ch.11.24, Table 11.24-2 (Fifth edition, 3/03)

*** AIRS SCC 3-05-010-12

**** AP-42 Ch.11.24, Table 11.24-2 (Fifth edition, 3/03)

The percentages listed with the fines transfer, oversize transfer and normal transfer points represent an estimation of the percent of the maximum capacity (product) that is coming through the transfer points.

**Appendix A: Emission Calculations
Mineral Aggregate Operations (Fugitive and Non-Fugitive Emissions)**

**Company Name: Consolidated Grain and Barge Company
Address : 3913 East Laughery Rd., Aurora, Indiana 47001
FESOP Number: F 029-30249-00036
Plant ID: 029-00036
Reviewer: Deborah Cole
Date: June 28, 2011**

LIMITED POTENTIAL TO EMIT

Emission Units	PM (tons/year)	PM10 (tons/year)	PM2.5 (tons/year)
Storage	0.01	0.01	0.01
Transporting	4.68	1.20	1.20
Receiving	0.00	0.00	0.00
Crushing (primary) CR-1	7.50	0.75	0.75
Screening	2.40	1.20	1.20
Transfer Point T-1	1.80	0.90	0.90
Transfer Point T-2	1.80	0.90	0.90
Transfer Point T-3	1.80	0.90	0.90
Transfer Point T-4	1.80	0.90	0.90
Fines Transfer F-1 (20%)	0.36	0.18	0.18
Fines Transfer F-2 (20%)	0.36	0.18	0.18
Oversize Transfer OV-1 (2%)	0.04	0.02	0.02
Oversize Transfer OV-2 (2%)	0.04	0.02	0.02
Normal Transfer NO-1 (78%)	1.40	0.70	0.70
Normal Transfer NO-2 (78%)	1.40	0.70	0.70
Total after throughput limit:	25.39	8.56	8.56

TOTAL without Fugitives:	20.70	7.35	7.35
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Note:

30,000 TPY throughput limit

Methodology: Limited PTE (ton/yr) = Limited throughput (30,000 ton/yr)* en

The percentages listed with the fines transfer, oversize transfer and normal transfer points represent an estimation of the percent of the maximum capacity (product) that is coming through the transfer

**Appendix A: Emission Calculations
Storage Piles**

Company Name: Consolidated Grain and Barge Company
Address : 3913 East Laughery Rd., Aurora, Indiana 47001
FESOP Number: F 029-30249-00036
Plant ID: 029-00036
Reviewer: Deborah Cole
Date: June 28, 2011

$$E_f = 1.7 * (s/1.5) * (365-p) / 235 * (f/15)$$

$$= 0.58 \text{ lb/acre/day}$$

where s = 0.5 % silt content of material

p = 125 days of rain greater than or equal to 0.01 inches

f = 15 % of wind greater than or equal to 12 mph

$$E_p (\text{storage}) = E_f * sc * (40 \text{ cuft/ton}) / (2000 \text{ lb/ton}) / (43560 \text{ sqft/acre}) / (25 \text{ ft}) * (365 \text{ day/yr})$$

$$= 0.012 \text{ tons/yr}$$

where sc = 3 ,000 tons storage capacity

Note:

Assume PM = PM10

AP-42 Ch.11.2.3 (Fourth edition, no update)

**Appendix A: Emission Calculations
Unpaved Roads**

Company Name: Consolidated Grain and Barge Company
Address : 3913 East Laughery Rd., Aurora, Indiana 47001
FESOP Number: F 029-30249-00036
Plant ID: 029-00036
Reviewer: Deborah Cole
Date: June 28, 2011

1 trip/hr x	
0.1 mile/trip x	
2 (round trip) x	
8760 hr/yr =	1752 miles per year

PM-2.5	$E_f = k \cdot [(s/12)^{0.9}] \cdot [(W/3)^b]$	
	= 0.21 lb/mile	
where k =	0.15 (particle size multiplier for PM-2.5)	
s =	5 mean % silt content of unpaved roads	
b =	0.45 Constant for PM2.5, PM-10, and PM-30 or TSP	
W =	36 tons average vehicle weight	
M =	0.2 surface	
	$E = \frac{0.21 \text{ lb/mi} \times 1752 \text{ mi/yr}}{2000 \text{ lb/ton}} = 0.18 \text{ tons/yr}$	
Taking natural mitigation due to precipitation into consideration:		
	$E_{ext} = E \cdot [(365-p)/365] =$	0.12 tons/yr

PM-10	$E_f = k \cdot [(s/12)^{0.9}] \cdot [(W/3)^b]$	
	= 2.09 lb/mile	
where k =	1.5 (particle size multiplier for PM-10)	
s =	5 mean % silt content of unpaved roads	
b =	0.45 Constant for PM2.5, PM-10, and PM-30 or TSP	
W =	36 tons average vehicle weight	
M =	0.2 surface material moisture content, % (default is 0.2 for dry conditions)	
	$E = \frac{2.09 \text{ lb/mi} \times 1752 \text{ mi/yr}}{2000 \text{ lb/ton}} = 1.83 \text{ tons/yr}$	
Taking natural mitigation due to precipitation into consideration:		
	$E_{ext} = E \cdot [(365-p)/365] =$	1.20 tons/yr

PM	$E_f = k \cdot [(s/12)^{0.7}] \cdot [(W/3)^b]$	
	= 8.12 lb/mile	
where k =	4.9 (particle size multiplier for PM-30)	
s =	5 mean % silt content of unpaved roads	
b =	0.45 Constant for PM2.5, PM-10, and PM-30 or TSP	
W =	36 tons average vehicle weight	
M =	0.2 surface material moisture content, % (default is 0.2 for dry conditions)	
	$E = \frac{8.12 \text{ lb/mi} \times 1752 \text{ mi/yr}}{2000 \text{ lb/ton}} = 7.12 \text{ tons/yr}$	
Taking natural mitigation due to precipitation into consideration:		
	$E_{ext} = E \cdot [(365-p)/365] =$	4.68 tons/yr

Note:

Emission Factors from AP-42, Chapter 13.2.2, Table 13.2.2-2 (11/2006).

where p = 125 days of rain greater than or equal to 0.01 inches (see Fig. 13.2.2-1)



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

We Protect Hoosiers and Our Environment.

Mitchell E. Daniels Jr.
Governor

Thomas W. Easterly
Commissioner

100 North Senate Avenue
Indianapolis, Indiana 46204
(317) 232-8603
Toll Free (800) 451-6027
www.idem.IN.gov

SENT VIA U.S. MAIL: CONFIRMED DELIVERY AND SIGNATURE REQUESTED

TO: Scott Perkins
Consolidated Grain & Barge
320 George St
Aurora, IN 47001

DATE: September 8, 2011

FROM: Matt Stuckey, Branch Chief
Permits Branch
Office of Air Quality

SUBJECT: Final Decision
FESOP Renewal
029-30249-00036

Enclosed is the final decision and supporting materials for the air permit application referenced above. Please note that this packet contains the original, signed, permit documents.

The final decision is being sent to you because our records indicate that you are the contact person for this application. However, if you are not the appropriate person within your company to receive this document, please forward it to the correct person.

A copy of the final decision and supporting materials has also been sent via standard mail to:
OAQ Permits Branch Interested Parties List

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178, or toll-free at 1-800-451-6027 (ext. 3-0178), and ask to speak to the permit reviewer who prepared the permit. If you think you have received this document in error, please contact Joanne Smiddie-Brush of my staff at 1-800-451-6027 (ext 3-0185), or via e-mail at jbrush@idem.IN.gov.

Final Applicant Cover letter.dot 11/30/07



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

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Thomas W. Easterly
Commissioner

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September 8, 2011

TO: Aurora Public Library

From: Matthew Stuckey, Branch Chief
Permits Branch
Office of Air Quality

Subject: **Important Information for Display Regarding a Final Determination**

Applicant Name: Consolidated Grain & Barge
Permit Number: 029-30249-00036

You previously received information to make available to the public during the public comment period of a draft permit. Enclosed is a copy of the final decision and supporting materials for the same project. Please place the enclosed information along with the information you previously received. To ensure that your patrons have ample opportunity to review the enclosed permit, **we ask that you retain this document for at least 60 days.**

The applicant is responsible for placing a copy of the application in your library. If the permit application is not on file, or if you have any questions concerning this public review process, please contact Joanne Smiddie-Brush, OAQ Permits Administration Section at 1-800-451-6027, extension 3-0185.

Enclosures
Final Library.dot 11/30/07

Mail Code 61-53

IDEM Staff	GHOTOPP 9/8/2011 Consolidated Grain & Barge 029-30249-00036 Final		AFFIX STAMP HERE IF USED AS CERTIFICATE OF MAILING	
Name and address of Sender		Indiana Department of Environmental Management Office of Air Quality – Permits Branch 100 N. Senate Indianapolis, IN 46204	Type of Mail: CERTIFICATE OF MAILING ONLY	

Line	Article Number	Name, Address, Street and Post Office Address	Postage	Handing Charges	Act. Value (If Registered)	Insured Value	Due Send if COD	R.R. Fee	S.D. Fee	S.H. Fee	Rest. Del. Fee	Remarks
1		Scott Perkins Consolidated Grain & Barge 210 George St Aurora IN 47001 (Source CAATS) via confirmed delivery										
2		Michael & Monica Ramsey 9931 Old SR 56 Aurora IN 47001 (Affected Party)										
3		Aurora Public Library 414 Second St Aurora IN 47001-1384 (Library)										
4		Mr. Nick Kurlas 8307 Bridgetown Road Cleces OH 45002 (Affected Party)										
5		Dearborn County Commissioner 215 B West High Street Lawrenceburg IN 47025 (Local Official)										
6		Dearborn County Health Department 215-b W. Hight St, County Admin Building Lawrenceburg IN 47025-1910 (Health Department)										
7		Mr. John Teaney P.O. Box 494 10837 Aurora IN 47001 (Affected Party)										
8		Robin & Vic Willoughby 311 Broadway Street Aurora IN 47001 (Affected Party)										
9		Aurora City Council and Mayors Office P.O. Box 158 Aurora IN 47001 (Local Official)										
10		James & Mary Hassett 7199 E. Laughery Creek Rd Aurora IN 47001 (Affected Party)										
11		Nancy & William McDaniel 4600 Hartford PK # 98 Aurora IN 47001 (Affected Party)										
12		Ken & Jackie Greive 4685 E. Laughery Creek Road Aurora IN 47001 (Affected Party)										
13		Marlin M. Guss, Jr. 10400 Millstone Dr, P.O. Box 272 Aurora IN 47001 (Affected Party)										
14		Mrs. Shirley Greive 4412 E. Laughery Aurora IN 47001 (Affected Party)										
15		Ms. Patricia Huff 10095 Old SR 56 Aurora IN 47001 (Affected Party)										

Total number of pieces Listed by Sender	Total number of Pieces Received at Post Office	Postmaster, Per (Name of Receiving employee)	The full declaration of value is required on all domestic and international registered mail. The maximum indemnity payable for the reconstruction of nonnegotiable documents under Express Mail document reconstructing insurance is \$50,000 per piece subject to a limit of \$50, 000 per occurrence. The maximum indemnity payable on Express mil merchandise insurance is \$500. The maximum indemnity payable is \$25,000 for registered mail, sent with optional postal insurance. See Domestic Mail Manual R900, S913, and S921 for limitations of coverage on inured and COD mail. See International Mail Manual for limitations o coverage on international mail. Special handling charges apply only to Standard Mail (A) and Standard Mail (B) parcels.
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Mail Code 61-53

IDEM Staff	GHOTOPP 9/8/2011 Consolidated Grain & Barge 029-30249-00036 Final		Type of Mail: CERTIFICATE OF MAILING ONLY	AFFIX STAMP HERE IF USED AS CERTIFICATE OF MAILING
Name and address of Sender		Indiana Department of Environmental Management Office of Air Quality – Permits Branch 100 N. Senate Indianapolis, IN 46204		

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1		Sam & Nancy 3826 E. Laughery Creek Rd Aurora IN 47001 (Affected Party)										
2		Peter & Jody Franklin 9212 Hawksridge Dr. Covington KY 41017-9136 (Affected Party)										
3		Mrs. Melanie Bushorn 4172 E. Laughery Creek Rd Aurora IN 47001 (Affected Party)										
4		All-Rite Ready Mix of Indiana 10513 Morgans Branch Road Aurora IN 47001 (Affected Party)										
5		Victor Baer 4399 E. Laughery Cr. Rd. Aurora IN 47001 (Affected Party)										
6		Paul J. Dickman Dickman Law Offices 19 West 11th St. Covington KY 41011 (Affected Party)										
7		Dave OMara Contractor 1100 East O&M Ave North Vernon IN 47265 (Affected Party)										
8		Mr. Don Greive 4412 E. Laughery Aurora IN 47001 (Affected Party)										
9		James Sechrest Jr 144 Franklin Street Aurora IN 47001 (Affected Party)										
10		Doyle Lisa 6826 E Laughery Creek Road Aurora IN 47001 (Affected Party)										
11		William Broering 242 Quercus Grove Road Rising Sun IN 47040 (Affected Party)										
12		Bill Schmeltz Box 117 Aurora IN 47001 (Affected Party)										
13		Michael Lowe 4080 E Laughery Creek Road Aurora IN 47001 (Affected Party)										
14												
15												

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