



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

We Protect Hoosiers and Our Environment.

Mitchell E. Daniels Jr.
Governor

Thomas W. Easterly
Commissioner

100 North Senate Avenue
Indianapolis, Indiana 46204
(317) 232-8603
Toll Free (800) 451-6027
www.idem.IN.gov

TO: Interested Parties / Applicant

DATE: November 28, 2011

RE: Flint Group North America / 085-30811-00037

FROM: Matthew Stuckey, Branch Chief
Permits Branch
Office of Air Quality

Notice of Decision: Approval – Effective Immediately

Please be advised that on behalf of the Commissioner of the Department of Environmental Management, I have issued a decision regarding the enclosed matter. Pursuant to IC 13-15-5-3, this permit is effective immediately, unless a petition for stay of effectiveness is filed and granted, and may be revoked or modified in accordance with the provisions of IC 13-15-7-1.

If you wish to challenge this decision, IC 4-21.5-3-7 and IC 13-15-6-1(b) or IC 13-15-6-1(a) require that you file a petition for administrative review. This petition may include a request for stay of effectiveness and must be submitted to the Office of Environmental Adjudication, 100 North Senate Avenue, Government Center North, Suite N 501E, Indianapolis, IN 46204.

For an **initial Title V Operating Permit**, a petition for administrative review must be submitted to the Office of Environmental Adjudication within **thirty (30)** days from the receipt of this notice provided under IC 13-15-5-3, pursuant to IC 13-15-6-1(b).

For a **Title V Operating Permit renewal**, a petition for administrative review must be submitted to the Office of Environmental Adjudication within **fifteen (15)** days from the receipt of this notice provided under IC 13-15-5-3, pursuant to IC 13-15-6-1(a).

The filing of a petition for administrative review is complete on the earliest of the following dates that apply to the filing:

- (1) the date the document is delivered to the Office of Environmental Adjudication (OEA);
- (2) the date of the postmark on the envelope containing the document, if the document is mailed to OEA by U.S. mail; or
- (3) The date on which the document is deposited with a private carrier, as shown by receipt issued by the carrier, if the document is sent to the OEA by private carrier.

The petition must include facts demonstrating that you are either the applicant, a person aggrieved or adversely affected by the decision or otherwise entitled to review by law. Please identify the permit, decision, or other order for which you seek review by permit number, name of the applicant, location, date of this notice and all of the following:

- (1) the name and address of the person making the request;
- (2) the interest of the person making the request;
- (3) identification of any persons represented by the person making the request;
- (4) the reasons, with particularity, for the request;
- (5) the issues, with particularity, proposed for considerations at any hearing; and
- (6) identification of the terms and conditions which, in the judgment of the person making the request, would be appropriate in the case in question to satisfy the requirements of the law governing documents of the type issued by the Commissioner.

Pursuant to 326 IAC 2-7-18(d), any person may petition the U.S. EPA to object to the issuance of an initial Title V operating permit, permit renewal, or modification within sixty (60) days of the end of the forty-five (45) day EPA review period. Such an objection must be based only on issues that were raised with reasonable specificity during the public comment period, unless the petitioner demonstrates that it was impracticable to raise such issues, or if the grounds for such objection arose after the comment period.

To petition the U.S. EPA to object to the issuance of a Title V operating permit, contact:

U.S. Environmental Protection Agency
401 M Street
Washington, D.C. 20406

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178. Callers from within Indiana may call toll-free at 1-800-451-6027, ext. 3-0178.



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Part 70 Operating Permit Renewal OFFICE OF AIR QUALITY

**Flint Group North America Corporation
3025 West Old Road 30
Warsaw, Indiana 46580**

(herein known as the Permittee) is hereby authorized to operate subject to the conditions contained herein, the source described in Section A (Source Summary) of this permit.

The Permittee must comply with all conditions of this permit. Noncompliance with any provisions of this permit is grounds for enforcement action; permit termination, revocation and reissuance, or modification; or denial of a permit renewal application. Noncompliance with any provision of this permit, except any provision specifically designated as not federally enforceable, constitutes a violation of the Clean Air Act. It shall not be a defense for the Permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. An emergency does constitute an affirmative defense in an enforcement action provided the Permittee complies with the applicable requirements set forth in Section B, Emergency Provisions.

This permit is issued in accordance with 326 IAC 2 and 40 CFR Part 70 Appendix A and contains the conditions and provisions specified in 326 IAC 2-7 as required by 42 U.S.C. 7401, et. seq. (Clean Air Act as amended by the 1990 Clean Air Act Amendments), 40 CFR Part 70.6, IC 13-15 and IC 13-17.

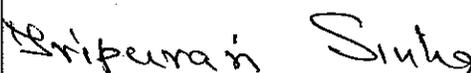
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|---|--|
| Operating Permit No.: T085-30811-00037 | |
| Issued by:  Tripurari P. Sinha, Ph. D., Section Chief Permits Branch Office of Air Quality | Issuance Date: November 28, 2011 Expiration Date: November 28, 2016 |

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Certification
Emergency Occurrence Report
Quarterly Deviation and Compliance Monitoring Report

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SECTION A SOURCE SUMMARY

This permit is based on information requested by the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ). The information describing the source contained in conditions A.1 through A.3 is descriptive information and does not constitute enforceable conditions. However, the Permittee should be aware that a physical change or a change in the method of operation that may render this descriptive information obsolete or inaccurate may trigger requirements for the Permittee to obtain additional permits or seek modification of this permit pursuant to 326 IAC 2, or change other applicable requirements presented in the permit application.

A.1 General Information [326 IAC 2-7-4(c)][326 IAC 2-7-5(15)][326 IAC 2-7-1(22)]

The Permittee owns and operates a stationary ink production plant.

| | |
|------------------------------|--|
| Source Address: | 3025 West Old Road 30, Warsaw, Indiana 46580 |
| General Source Phone Number: | (574)269-3826 |
| SIC Code: | 2893 |
| County Location: | Kosciusko |
| Source Location Status: | Attainment for all criteria pollutants |
| Source Status: | Part 70 Operating Permit Program Minor Source, under PSD Rules Major Source, Section 112 of the Clean Air Act Not 1 of 28 Source Categories |

A.2 Emission Units and Pollution Control Equipment Summary [326 IAC 2-7-4(c)(3)] [326 IAC 2-7-5(15)]

This stationary source consists of the following emission units and pollution control devices:

- (a) one (1) ink and concentrate mixing area, installed in 1981, exhausting to the atmosphere, and consisting of the following units which are equipped with tightly fitting covers/lids and individual condensers to achieve compliance with 40 CFR 63, Subpart HHHHH:
- (1) two (2) V series beveled bottom fixed roof dome tanks, identified as V100-V101, each with a maximum capacity of 4,000 gallons of clear ink and concentrate;
 - (2) two (2) V series beveled bottom fixed roof dome tanks, identified as V102-V103, each with a maximum capacity of 4,000 gallons of yellow ink and concentrate;
 - (3) one (1) V series beveled bottom fixed roof dome tank, identified as V104, with a maximum capacity of 4,000 gallons of red ink and concentrate;
 - (4) one (1) V series beveled bottom fixed roof dome tank, identified as V105, with a maximum capacity of 4,000 gallons of blue ink and concentrate;
 - (5) one (1) V series beveled bottom fixed roof dome tank, identified as V106, with a maximum capacity of 4,000 gallons of black ink and concentrate (installed in 2005);
 - (6) one (1) V series fixed roof dome tank, identified as Blending Tank V107, with a maximum capacity of 6,200 gallons of black ink (installed in 2005);
 - (7) one (1) V series fixed roof dome tank, identified as Blending Tank V108, with a maximum capacity of 6,200 gallons of blue ink (installed in 2005); and
 - (8) one (1) V series fixed roof dome tank, identified as Blending Tank V109, with a maximum capacity of 6,200 gallons of red ink (installed in 2005).

- (9) three (3) V series fixed roof dome tanks, identified as V151, V160 and V161, each with a maximum capacity of 500 gallons of concentrate; and
- (10) one (1) V series fixed roof dome tank, identified as V150, with a maximum capacity of 275 gallons of concentrate (installed 2005).
- (b) one (1) interior raw material storage area, installed in 2005, exhausting to the atmosphere, and consisting of the following units:
 - (1) one (1) V series beveled bottom fixed roof dome tank, identified as V211, with a maximum capacity of 12,000 gallons of resinate (installed in 2005); and
 - (2) one (1) V series beveled bottom fixed roof dome tank, identified as V206, with a maximum capacity of 10,000 gallons of resinate (installed in 2005).
- (c) one (1) interior ink and concentrate mixing area, installed in 1981, exhausting to the atmosphere, and consisting of the following units:
 - (1) three (3) V series mixing tubs with lids, identified as PM101 through PM103, each with a maximum capacity of 375 gallons of custom inks and concentrate.
- (d) one (1) interior intermediate storage area, installed in 1981, exhausting to the atmosphere, and consisting of the following units which are equipped with tightly fitting covers/lids and individual condensers to achieve compliance with 40 CFR 63, Subpart HHHHH:
 - (1) five (5) V series fixed roof dome tanks, identified as V203, V204, V205, V207, and V406 each with a maximum capacity of 10,000 gallons of concentrate;
 - (2) two (2) V series fixed roof dome tanks, identified as V208 and V213, each with a maximum capacity of 6,200 gallons of concentrate; and
 - (3) two (2) V series fixed roof dome tanks, identified as Intermediate Storage Tanks V209 and V210 each with a maximum capacity of 12,000 gallons of Gilsonite and concentrate, respectively (installed 2005).
- (e) one (1) interior finished ink storage area, installed in 1981, exhausting to the atmosphere, and consisting of the following units:
 - (1) seven (7) V series cone bottom fixed roof dome tanks, identified as V400 through V405 and V407, each with a maximum capacity of 10,000 gallons of ink; and
 - (2) two (2) V series fixed roof dome tanks, identified as Finished Ink Storage Tanks V408 and V409 each with a maximum capacity of 12,000 gallons of finished ink (installed 2005).
- (f) one (1) exterior raw material storage area, installed in 1981, exhausting to the atmosphere, and consisting of the following units:
 - (1) three (3) V series fixed roof dome tanks, identified as V502 through V504, each with a maximum capacity of 17,000 gallons of toluene.
- (g) one (1) exterior raw material storage area, installed in 1981, exhausting to the atmosphere, and consisting of the following units which are equipped with vapor recovery/balancing technology to achieve compliance with 40 CFR 63, Subpart HHHHH:

- (1) two (2) V series fixed roof dome tanks, identified as V505 and V506, each with a maximum capacity of 30,000 gallons of resinate; and
- (2) one (1) V series fixed roof dome tank, identified as V507, with a maximum capacity of 30,000 gallons of resinate (installed 2005).
- (h) one (1) ink and concentrate loading area, installed in 1981, exhausting to the atmosphere:
 - (1) one (1) Ink Loading (Finished Ink) operation;
 - (2) one (1) Ink Loading (Resinate) operation;
 - (3) one (1) Ink Loading, In (Toluene) operation; and
 - (4) one (1) Ink Loading, Out (Toluene) operation.
- (i) Loading racks for loading finished product and solvents, installed in 1981, with a maximum capacity of 12,000 gallons per hour; and
- (j) Building vents (CEF-1 and CEF-2) and dust collector exhaust (F-701) venting indoor VOCs from piping losses and mixing tank losses to the atmosphere, installed in 1981

Under NESHAP 40 CFR Subpart HHHHH the above listed units are each considered an existing affected source because the construction of the source commenced prior to April 4, 2002 and the source is not reconstructed.

- (h) Handling of pigments, waxes, clays and other dry materials, using a baghouse as particulate control (maximum total process weight rate of 18 tons per hour of dry materials).

A.3 Specifically Regulated Insignificant Activities [326 IAC 2-7-1(21)] [326 IAC 2-7-4(c)]
[326 IAC 2-7-5(15)]

This stationary source also includes the following insignificant activities which are specifically regulated, as defined in 326 IAC 2-7-1(21):

- (a) one (1) 6.278 MMBtu/hour natural gas-fire boiler, installed in 1981. [326 IAC 6-2-3]
- (b) Cleaners and solvents characterized as follows:
 - (1) Having a vapor pressure equal to or less than 2kPa, 12mm Hg, or 0.3 psi measured at 38 degrees C (100°F), or
 - (2) Having a vapor pressure equal to or less than 0.7 kPa, 5 mm HG, or 0.1 psi measured at 20 degrees C (68°F),

The use of which for all cleaners and solvents combined does not exceed 145 gallons per 12 months. [326 IAC 8-3-2]

A.4 Part 70 Permit Applicability [326 IAC 2-7-2]

This stationary source is required to have a Part 70 permit by 326 IAC 2-7-2 (Applicability) because:

- (a) It is a major source, as defined in 326 IAC 2-7-1(22);

- (b) It is a source in a source category designated by the United States Environmental Protection Agency (U.S. EPA) under 40 CFR 70.3 (Part 70 - Applicability).

SECTION B GENERAL CONDITIONS

B.1 Definitions [326 IAC 2-7-1]

Terms in this permit shall have the definition assigned to such terms in the referenced regulation. In the absence of definitions in the referenced regulation, the applicable definitions found in the statutes or regulations (IC 13-11, 326 IAC 1-2 and 326 IAC 2-7) shall prevail.

B.2 Permit Term [326 IAC 2-7-5(2)][326 IAC 2-1.1-9.5][326 IAC 2-7-4(a)(1)(D)][IC 13-15-3-6(a)]

- (a) This permit, T085-30811-00037, is issued for a fixed term of five (5) years from the issuance date of this permit, as determined in accordance with IC 4-21.5-3-5(f) and IC 13-15-5-3. Subsequent revisions, modifications, or amendments of this permit do not affect the expiration date of this permit.
- (b) If IDEM, OAQ, upon receiving a timely and complete renewal permit application, fails to issue or deny the permit renewal prior to the expiration date of this permit, this existing permit shall not expire and all terms and conditions shall continue in effect, including any permit shield provided in 326 IAC 2-7-15, until the renewal permit has been issued or denied.

B.3 Term of Conditions [326 IAC 2-1.1-9.5]

Notwithstanding the permit term of a permit to construct, a permit to operate, or a permit modification, any condition established in a permit issued pursuant to a permitting program approved in the state implementation plan shall remain in effect until:

- (a) the condition is modified in a subsequent permit action pursuant to Title I of the Clean Air Act; or
- (b) the emission unit to which the condition pertains permanently ceases operation.

B.4 Enforceability [326 IAC 2-7-7] [IC 13-17-12]

Unless otherwise stated, all terms and conditions in this permit, including any provisions designed to limit the source's potential to emit, are enforceable by IDEM, the United States Environmental Protection Agency (U.S. EPA) and by citizens in accordance with the Clean Air Act.

B.5 Severability [326 IAC 2-7-5(5)]

The provisions of this permit are severable; a determination that any portion of this permit is invalid shall not affect the validity of the remainder of the permit.

B.6 Property Rights or Exclusive Privilege [326 IAC 2-7-5(6)(D)]

This permit does not convey any property rights of any sort or any exclusive privilege.

B.7 Duty to Provide Information [326 IAC 2-7-5(6)(E)]

- (a) The Permittee shall furnish to IDEM, OAQ, within a reasonable time, any information that IDEM, OAQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit. Upon request, the Permittee shall also furnish to IDEM, OAQ copies of records required to be kept by this permit.
- (b) For information furnished by the Permittee to IDEM, OAQ, the Permittee may include a claim of confidentiality in accordance with 326 IAC 17.1. When furnishing copies of requested records directly to U. S. EPA, the Permittee may assert a claim of confidentiality in accordance with 40 CFR 2, Subpart B.

B.8 Certification [326 IAC 2-7-4(f)][326 IAC 2-7-6(1)][326 IAC 2-7-5(3)(C)]

- (a) A certification required by this permit meets the requirements of 326 IAC 2-7-6(1) if:

- (1) it contains a certification by a "responsible official" as defined by 326 IAC 2-7-1(34), and
 - (2) the certification states that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.
- (b) The Permittee may use the attached Certification Form, or its equivalent with each submittal requiring certification. One (1) certification may cover multiple forms in one (1) submittal.
- (c) A "responsible official" is defined at 326 IAC 2-7-1(34).

B.9 Annual Compliance Certification [326 IAC 2-7-6(5)]

- (a) The Permittee shall annually submit a compliance certification report which addresses the status of the source's compliance with the terms and conditions contained in this permit, including emission limitations, standards, or work practices. All certifications shall cover the time period from January 1 to December 31 of the previous year, and shall be submitted no later than July 1 of each year to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

and

United States Environmental Protection Agency, Region V
Air and Radiation Division, Air Enforcement Branch - Indiana (AE-17J)
77 West Jackson Boulevard
Chicago, Illinois 60604-3590

- (b) The annual compliance certification report required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.
- (c) The annual compliance certification report shall include the following:
- (1) The appropriate identification of each term or condition of this permit that is the basis of the certification;
 - (2) The compliance status;
 - (3) Whether compliance was continuous or intermittent;
 - (4) The methods used for determining the compliance status of the source, currently and over the reporting period consistent with 326 IAC 2-7-5(3); and
 - (5) Such other facts, as specified in Sections D of this permit, as IDEM, OAQ may require to determine the compliance status of the source.

The submittal by the Permittee does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(34).

B.10 Preventive Maintenance Plan [326 IAC 2-7-5(1),(3) and (13)][326 IAC 2-7-6(1) and (6)][326 IAC 1-6-3]

- (a) A Preventive Maintenance Plan meets the requirements of 326 IAC 1-6-3 if it includes, at a minimum:
- (1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;
 - (2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and
 - (3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

The Permittee shall implement the PMPs.

- (b) If required by specific condition(s) in Section D of this permit where no PMP was previously required, the Permittee shall prepare and maintain Preventive Maintenance Plans (PMPs) no later than ninety (90) days after issuance of this permit or ninety (90) days after initial start-up, whichever is later, including the following information on each facility:
- (1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;
 - (2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and
 - (3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

If, due to circumstances beyond the Permittee's control, the PMPs cannot be prepared and maintained within the above time frame, the Permittee may extend the date an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

The PMP extension notification does not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(34).

The Permittee shall implement the PMPs.

- (c) A copy of the PMPs shall be submitted to IDEM, OAQ upon request and within a reasonable time, and shall be subject to review and approval by IDEM, OAQ. IDEM, OAQ may require the Permittee to revise its PMPs whenever lack of proper maintenance causes or is the primary contributor to an exceedance of any limitation on emissions. The

PMPs and their submittal do not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(34).

- (d) To the extent the Permittee is required by 40 CFR Part 60/63 to have an Operation Maintenance, and Monitoring (OMM) Plan for a unit, such Plan is deemed to satisfy the PMP requirements of 326 IAC 1-6-3 for that unit.

B.11 Emergency Provisions [326 IAC 2-7-16]

- (a) An emergency, as defined in 326 IAC 2-7-1(12), is not an affirmative defense for an action brought for noncompliance with a federal or state health-based emission limitation.

- (b) An emergency, as defined in 326 IAC 2-7-1(12), constitutes an affirmative defense to an action brought for noncompliance with a technology-based emission limitation if the affirmative defense of an emergency is demonstrated through properly signed, contemporaneous operating logs or other relevant evidence that describe the following:

- (1) An emergency occurred and the Permittee can, to the extent possible, identify the causes of the emergency;
- (2) The permitted facility was at the time being properly operated;
- (3) During the period of an emergency, the Permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or other requirements in this permit;
- (4) For each emergency lasting one (1) hour or more, the Permittee notified IDEM, OAQ, or Northern Regional Office within four (4) daytime business hours after the beginning of the emergency, or after the emergency was discovered or reasonably should have been discovered;

Telephone Number: 1-800-451-6027 (ask for Office of Air Quality, Compliance and Enforcement Branch), or
Telephone Number: 317-233-0178 (ask for Office of Air Quality, Compliance and Enforcement Branch)
Facsimile Number: 317-233-6865
Northern Regional Office phone: (574) 245-4870; fax: (574) 245-4877.

- (5) For each emergency lasting one (1) hour or more, the Permittee submitted the attached Emergency Occurrence Report Form or its equivalent, either by mail or facsimile to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

within two (2) working days of the time when emission limitations were exceeded due to the emergency.

The notice fulfills the requirement of 326 IAC 2-7-5(3)(C)(ii) and must contain the following:

- (A) A description of the emergency;

- (B) Any steps taken to mitigate the emissions; and
- (C) Corrective actions taken.

The notification which shall be submitted by the Permittee does not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(34).

- (6) The Permittee immediately took all reasonable steps to correct the emergency.
- (c) In any enforcement proceeding, the Permittee seeking to establish the occurrence of an emergency has the burden of proof.
- (d) This emergency provision supersedes 326 IAC 1-6 (Malfunctions). This permit condition is in addition to any emergency or upset provision contained in any applicable requirement.
- (e) The Permittee seeking to establish the occurrence of an emergency shall make records available upon request to ensure that failure to implement a PMP did not cause or contribute to an exceedance of any limitations on emissions. However, IDEM, OAQ may require that the Preventive Maintenance Plans required under 326 IAC 2-7-4(c)(9) be revised in response to an emergency.
- (f) Failure to notify IDEM, OAQ by telephone or facsimile of an emergency lasting more than one (1) hour in accordance with (b)(4) and (5) of this condition shall constitute a violation of 326 IAC 2-7 and any other applicable rules.
- (g) If the emergency situation causes a deviation from a technology-based limit, the Permittee may continue to operate the affected emitting facilities during the emergency provided the Permittee immediately takes all reasonable steps to correct the emergency and minimize emissions.

B.12 Permit Shield [326 IAC 2-7-15][326 IAC 2-7-20][326 IAC 2-7-12]

- (a) Pursuant to 326 IAC 2-7-15, the Permittee has been granted a permit shield. The permit shield provides that compliance with the conditions of this permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that either the applicable requirements are included and specifically identified in this permit or the permit contains an explicit determination or concise summary of a determination that other specifically identified requirements are not applicable. The Indiana statutes from IC 13 and rules from 326 IAC, referenced in conditions in this permit, are those applicable at the time the permit was issued. The issuance or possession of this permit shall not alone constitute a defense against an alleged violation of any law, regulation or standard, except for the requirement to obtain a Part 70 permit under 326 IAC 2-7 or for applicable requirements for which a permit shield has been granted.

This permit shield does not extend to applicable requirements which are promulgated after the date of issuance of this permit unless this permit has been modified to reflect such new requirements.

- (b) If, after issuance of this permit, it is determined that the permit is in nonconformance with an applicable requirement that applied to the source on the date of permit issuance, IDEM, OAQ, shall immediately take steps to reopen and revise this permit and issue a compliance order to the Permittee to ensure expeditious compliance with the applicable

requirement until the permit is reissued. The permit shield shall continue in effect so long as the Permittee is in compliance with the compliance order.

- (c) No permit shield shall apply to any permit term or condition that is determined after issuance of this permit to have been based on erroneous information supplied in the permit application. Erroneous information means information that the Permittee knew to be false, or in the exercise of reasonable care should have been known to be false, at the time the information was submitted.
- (d) Nothing in 326 IAC 2-7-15 or in this permit shall alter or affect the following:
 - (1) The provisions of Section 303 of the Clean Air Act (emergency orders), including the authority of the U.S. EPA under Section 303 of the Clean Air Act;
 - (2) The liability of the Permittee for any violation of applicable requirements prior to or at the time of this permit's issuance;
 - (3) The applicable requirements of the acid rain program, consistent with Section 408(a) of the Clean Air Act; and
 - (4) The ability of U.S. EPA to obtain information from the Permittee under Section 114 of the Clean Air Act.
- (e) This permit shield is not applicable to any change made under 326 IAC 2-7-20(b)(2) (Sections 502(b)(10) of the Clean Air Act changes) and 326 IAC 2-7-20(c)(2) (trading based on State Implementation Plan (SIP) provisions).
- (f) This permit shield is not applicable to modifications eligible for group processing until after IDEM, OAQ, has issued the modifications. [326 IAC 2-7-12(c)(7)]
- (g) This permit shield is not applicable to minor Part 70 permit modifications until after IDEM, OAQ, has issued the modification. [326 IAC 2-7-12(b)(8)]

B.13 Prior Permits Superseded [326 IAC 2-1.1-9.5][326 IAC 2-7-10.5]

- (a) All terms and conditions of permits established prior to T085-30811-00037 and issued pursuant to permitting programs approved into the state implementation plan have been either:
 - (1) incorporated as originally stated,
 - (2) revised under 326 IAC 2-7-10.5, or
 - (3) deleted under 326 IAC 2-7-10.5.
- (b) Provided that all terms and conditions are accurately reflected in this permit, all previous registrations and permits are superseded by this Part 70 operating permit.

B.14 Termination of Right to Operate [326 IAC 2-7-10][326 IAC 2-7-4(a)]

The Permittee's right to operate this source terminates with the expiration of this permit unless a timely and complete renewal application is submitted at least nine (9) months prior to the date of expiration of the source's existing permit, consistent with 326 IAC 2-7-3 and 326 IAC 2-7-4(a).

B.15 Permit Modification, Reopening, Revocation and Reissuance, or Termination
[326 IAC 2-7-5(6)(C)][326 IAC 2-7-8(a)][326 IAC 2-7-9]

- (a) This permit may be modified, reopened, revoked and reissued, or terminated for cause. The filing of a request by the Permittee for a Part 70 Operating Permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any condition of this permit. [326 IAC 2-7-5(6)(C)] The notification by the Permittee does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(34).
- (b) This permit shall be reopened and revised under any of the circumstances listed in IC 13-15-7-2 or if IDEM, OAQ determines any of the following:
- (1) That this permit contains a material mistake.
 - (2) That inaccurate statements were made in establishing the emissions standards or other terms or conditions.
 - (3) That this permit must be revised or revoked to assure compliance with an applicable requirement. [326 IAC 2-7-9(a)(3)]
- (c) Proceedings by IDEM, OAQ to reopen and revise this permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of this permit for which cause to reopen exists. Such reopening and revision shall be made as expeditiously as practicable. [326 IAC 2-7-9(b)]
- (d) The reopening and revision of this permit, under 326 IAC 2-7-9(a), shall not be initiated before notice of such intent is provided to the Permittee by IDEM, OAQ at least thirty (30) days in advance of the date this permit is to be reopened, except that IDEM, OAQ may provide a shorter time period in the case of an emergency. [326 IAC 2-7-9(c)]

B.16 Permit Renewal [326 IAC 2-7-3][326 IAC 2-7-4][326 IAC 2-7-8(e)]

- (a) The application for renewal shall be submitted using the application form or forms prescribed by IDEM, OAQ and shall include the information specified in 326 IAC 2-7-4. Such information shall be included in the application for each emission unit at this source, except those emission units included on the trivial or insignificant activities list contained in 326 IAC 2-7-1(21) and 326 IAC 2-7-1(40). The renewal application does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(34).

Request for renewal shall be submitted to:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

- (b) A timely renewal application is one that is:
- (1) Submitted at least nine (9) months prior to the date of the expiration of this permit; and
 - (2) If the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the

document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.

- (c) If the Permittee submits a timely and complete application for renewal of this permit, the source's failure to have a permit is not a violation of 326 IAC 2-7 until IDEM, OAQ takes final action on the renewal application, except that this protection shall cease to apply if, subsequent to the completeness determination, the Permittee fails to submit by the deadline specified, pursuant to 326 IAC 2-7-4(a)(2)(D), in writing by IDEM, OAQ any additional information identified as being needed to process the application.

B.17 Permit Amendment or Modification [326 IAC 2-7-11][326 IAC 2-7-12]

- (a) Permit amendments and modifications are governed by the requirements of 326 IAC 2-7-11 or 326 IAC 2-7-12 whenever the Permittee seeks to amend or modify this permit.
- (b) Any application requesting an amendment or modification of this permit shall be submitted to:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

Any such application does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(34).

- (c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-7-11(c)(3)]

B.18 Permit Revision Under Economic Incentives and Other Programs [326 IAC 2-7-5(8)] [326 IAC 2-7-12(b)(2)]

- (a) No Part 70 permit revision or notice shall be required under any approved economic incentives, marketable Part 70 permits, emissions trading, and other similar programs or processes for changes that are provided for in a Part 70 permit.
- (b) Notwithstanding 326 IAC 2-7-12(b)(1) and 326 IAC 2-7-12(c)(1), minor Part 70 permit modification procedures may be used for Part 70 modifications involving the use of economic incentives, marketable Part 70 permits, emissions trading, and other similar approaches to the extent that such minor Part 70 permit modification procedures are explicitly provided for in the applicable State Implementation Plan (SIP) or in applicable requirements promulgated or approved by the U.S. EPA.

B.19 Operational Flexibility [326 IAC 2-7-20][326 IAC 2-7-10.5]

- (a) The Permittee may make any change or changes at the source that are described in 326 IAC 2-7-20(b),(c), or (e) without a prior permit revision, if each of the following conditions is met:
 - (1) The changes are not modifications under any provision of Title I of the Clean Air Act;
 - (2) Any preconstruction approval required by 326 IAC 2-7-10.5 has been obtained;

(3) The changes do not result in emissions which exceed the limitations provided in this permit (whether expressed herein as a rate of emissions or in terms of total emissions);

(4) The Permittee notifies the:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

and

United States Environmental Protection Agency, Region V
Air and Radiation Division, Regulation Development Branch - Indiana (AR-18J)
77 West Jackson Boulevard
Chicago, Illinois 60604-3590

in advance of the change by written notification at least ten (10) days in advance of the proposed change. The Permittee shall attach every such notice to the Permittee's copy of this permit; and

(5) The Permittee maintains records on-site, on a rolling five (5) year basis, which document all such changes and emission trades that are subject to 326 IAC 2-7-20(b),(c), or (e). The Permittee shall make such records available, upon reasonable request, for public review.

Such records shall consist of all information required to be submitted to IDEM, OAQ in the notices specified in 326 IAC 2-7-20(b)(1), (c)(1), and (e)(2).

(b) The Permittee may make Section 502(b)(10) of the Clean Air Act changes (this term is defined at 326 IAC 2-7-1(36)) without a permit revision, subject to the constraint of 326 IAC 2-7-20(a). For each such Section 502(b)(10) of the Clean Air Act change, the required written notification shall include the following:

- (1) A brief description of the change within the source;
- (2) The date on which the change will occur;
- (3) Any change in emissions; and
- (4) Any permit term or condition that is no longer applicable as a result of the change.

The notification which shall be submitted is not considered an application form, report or compliance certification. Therefore, the notification by the Permittee does not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(34).

(c) Emission Trades [326 IAC 2-7-20(c)]
The Permittee may trade emissions increases and decreases at the source, where the applicable SIP provides for such emission trades without requiring a permit revision, subject to the constraints of Section (a) of this condition and those in 326 IAC 2-7-20(c).

- (d) Alternative Operating Scenarios [326 IAC 2-7-20(d)]
The Permittee may make changes at the source within the range of alternative operating scenarios that are described in the terms and conditions of this permit in accordance with 326 IAC 2-7-5(9). No prior notification of IDEM, OAQ, or U.S. EPA is required.
- (e) Backup fuel switches specifically addressed in, and limited under, Section D of this permit shall not be considered alternative operating scenarios. Therefore, the notification requirements of part (a) of this condition do not apply.

B.20 Source Modification Requirement [326 IAC 2-7-10.5]

A modification, construction, or reconstruction is governed by the requirements of 326 IAC 2.

B.21 Inspection and Entry [326 IAC 2-7-6][IC 13-14-2-2][IC 13-30-3-1][IC 13-17-3-2]

Upon presentation of proper identification cards, credentials, and other documents as may be required by law, and subject to the Permittee's right under all applicable laws and regulations to assert that the information collected by the agency is confidential and entitled to be treated as such, the Permittee shall allow IDEM, OAQ, U.S. EPA, or an authorized representative to perform the following:

- (a) Enter upon the Permittee's premises where a Part 70 source is located, or emissions related activity is conducted, or where records must be kept under the conditions of this permit;
- (b) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, have access to and copy any records that must be kept under the conditions of this permit;
- (c) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, inspect any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit;
- (d) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, sample or monitor substances or parameters for the purpose of assuring compliance with this permit or applicable requirements; and
- (e) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, utilize any photographic, recording, testing, monitoring, or other equipment for the purpose of assuring compliance with this permit or applicable requirements.

B.22 Transfer of Ownership or Operational Control [326 IAC 2-7-11]

- (a) The Permittee must comply with the requirements of 326 IAC 2-7-11 whenever the Permittee seeks to change the ownership or operational control of the source and no other change in the permit is necessary.
- (b) Any application requesting a change in the ownership or operational control of the source shall contain a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new Permittee. The application shall be submitted to:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

Any such application does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(34).

- (c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-7-11(c)(3)]

B.23 Annual Fee Payment [326 IAC 2-7-19] [326 IAC 2-7-5(7)][326 IAC 2-1.1-7]

- (a) The Permittee shall pay annual fees to IDEM, OAQ within thirty (30) calendar days of receipt of a billing. Pursuant to 326 IAC 2-7-19(b), if the Permittee does not receive a bill from IDEM, OAQ the applicable fee is due April 1 of each year.
- (b) Except as provided in 326 IAC 2-7-19(e), failure to pay may result in administrative enforcement action or revocation of this permit.
- (c) The Permittee may call the following telephone numbers: 1-800-451-6027 or 317-233-4230 (ask for OAQ, Billing, Licensing, and Training Section), to determine the appropriate permit fee.

B.24 Credible Evidence [326 IAC 2-7-5(3)][326 IAC 2-7-6][62 FR 8314] [326 IAC 1-1-6]

For the purpose of submitting compliance certifications or establishing whether or not the Permittee has violated or is in violation of any condition of this permit, nothing in this permit shall preclude the use, including the exclusive use, of any credible evidence or information relevant to whether the Permittee would have been in compliance with the condition of this permit if the appropriate performance or compliance test or procedure had been performed.

SECTION C SOURCE OPERATION CONDITIONS

Entire Source

Emission Limitations and Standards [326 IAC 2-7-5(1)]

C.1 Particulate Emission Limitations For Processes with Process Weight Rates Less Than One Hundred (100) Pounds per Hour [326 IAC 6-3-2]

Pursuant to 326 IAC 6-3-2(e)(2), particulate emissions from any process not exempt under 326 IAC 6-3-1(b) or (c) which has a maximum process weight rate less than 100 pounds per hour and the methods in 326 IAC 6-3-2(b) through (d) do not apply shall not exceed 0.551 pounds per hour.

C.2 Opacity [326 IAC 5-1]

Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-1 (Applicability) and 326 IAC 5-1-3 (Temporary Alternative Opacity Limitations), opacity shall meet the following, unless otherwise stated in this permit:

- (a) Opacity shall not exceed an average of forty percent (40%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.
- (b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

C.3 Open Burning [326 IAC 4-1] [IC 13-17-9]

The Permittee shall not open burn any material except as provided in 326 IAC 4-1-3, 326 IAC 4-1-4 or 326 IAC 4-1-6. The previous sentence notwithstanding, the Permittee may open burn in accordance with an open burning approval issued by the Commissioner under 326 IAC 4-1-4.1.

C.4 Incineration [326 IAC 4-2] [326 IAC 9-1-2]

The Permittee shall not operate an incinerator except as provided in 326 IAC 4-2 or in this permit. The Permittee shall not operate a refuse incinerator or refuse burning equipment except as provided in 326 IAC 9-1-2 or in this permit.

C.5 Fugitive Dust Emissions [326 IAC 6-4]

The Permittee shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4 (Fugitive Dust Emissions). 326 IAC 6-4-2(4) is not federally enforceable.

C.6 Asbestos Abatement Projects [326 IAC 14-10] [326 IAC 18] [40 CFR 61, Subpart M]

- (a) Notification requirements apply to each owner or operator. If the combined amount of regulated asbestos containing material (RACM) to be stripped, removed or disturbed is at least 260 linear feet on pipes or 160 square feet on other facility components, or at least thirty-five (35) cubic feet on all facility components, then the notification requirements of 326 IAC 14-10-3 are mandatory. All demolition projects require notification whether or not asbestos is present.
- (b) The Permittee shall ensure that a written notification is sent on a form provided by the Commissioner at least ten (10) working days before asbestos stripping or removal work or before demolition begins, per 326 IAC 14-10-3, and shall update such notice as necessary, including, but not limited to the following:

- (1) When the amount of affected asbestos containing material increases or decreases by at least twenty percent (20%); or
- (2) If there is a change in the following:
 - (A) Asbestos removal or demolition start date;
 - (B) Removal or demolition contractor; or
 - (C) Waste disposal site.
- (c) The Permittee shall ensure that the notice is postmarked or delivered according to the guidelines set forth in 326 IAC 14-10-3(2).
- (d) The notice to be submitted shall include the information enumerated in 326 IAC 14-10-3(3).

All required notifications shall be submitted to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

The notice shall include a signed certification from the owner or operator that the information provided in this notification is correct and that only Indiana licensed workers and project supervisors will be used to implement the asbestos removal project. The notifications do not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(34).

- (e) **Procedures for Asbestos Emission Control**
The Permittee shall comply with the applicable emission control procedures in 326 IAC 14-10-4 and 40 CFR 61.145(c). Per 326 IAC 14-10-1, emission control requirements are applicable for any removal or disturbance of RACM greater than three (3) linear feet on pipes or three (3) square feet on any other facility components or a total of at least 0.75 cubic feet on all facility components.
- (f) **Demolition and Renovation**
The Permittee shall thoroughly inspect the affected facility or part of the facility where the demolition or renovation will occur for the presence of asbestos pursuant to 40 CFR 61.145(a).
- (g) **Indiana Licensed Asbestos Inspector**
The Permittee shall comply with 326 IAC 14-10-1(a) that requires the owner or operator, prior to a renovation/demolition, to use an Indiana Licensed Asbestos Inspector to thoroughly inspect the affected portion of the facility for the presence of asbestos. The requirement to use an Indiana Licensed Asbestos inspector is not federally enforceable.

Testing Requirements [326 IAC 2-7-6(1)]

C.7 Performance Testing [326 IAC 3-6]

- (a) For performance testing required by this permit, a test protocol, except as provided elsewhere in this permit, shall be submitted to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

no later than thirty-five (35) days prior to the intended test date. The protocol submitted by the Permittee does not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(34).

- (b) The Permittee shall notify IDEM, OAQ of the actual test date at least fourteen (14) days prior to the actual test date. The notification submitted by the Permittee does not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(34).
- (c) Pursuant to 326 IAC 3-6-4(b), all test reports must be received by IDEM, OAQ not later than forty-five (45) days after the completion of the testing. An extension may be granted by IDEM, OAQ if the Permittee submits to IDEM, OAQ a reasonable written explanation not later than five (5) days prior to the end of the initial forty-five (45) day period.

Compliance Requirements [326 IAC 2-1.1-11]

C.8 Compliance Requirements [326 IAC 2-1.1-11]

The commissioner may require stack testing, monitoring, or reporting at any time to assure compliance with all applicable requirements by issuing an order under 326 IAC 2-1.1-11. Any monitoring or testing shall be performed in accordance with 326 IAC 3 or other methods approved by the commissioner or the U. S. EPA.

Compliance Monitoring Requirements [326 IAC 2-7-5(1)][326 IAC 2-7-6(1)]

C.9 Compliance Monitoring [326 IAC 2-7-5(3)][326 IAC 2-7-6(1)]

Unless otherwise specified in this permit, for all monitoring requirements not already legally required, the Permittee shall be allowed up to ninety (90) days from the date of permit issuance or of initial start-up, whichever is later, to begin such monitoring. If due to circumstances beyond the Permittee's control, any monitoring equipment required by this permit cannot be installed and operated no later than ninety (90) days after permit issuance or the date of initial startup, whichever is later, the Permittee may extend the compliance schedule related to the equipment for an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

in writing, prior to the end of the initial ninety (90) day compliance schedule, with full justification of the reasons for the inability to meet this date.

The notification which shall be submitted by the Permittee does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(34).

Unless otherwise specified in the approval for the new emission unit(s), compliance monitoring for new emission units or emission units added through a source modification shall be implemented when operation begins.

C.10 Instrument Specifications [326 IAC 2-1.1-11] [326 IAC 2-7-5(3)] [326 IAC 2-7-6(1)]

- (a) When required by any condition of this permit, an analog instrument used to measure a parameter related to the operation of an air pollution control device shall have a scale such that the expected maximum reading for the normal range shall be no less than twenty percent (20%) of full scale.
- (b) The Permittee may request that the IDEM, OAQ approve the use of an instrument that does not meet the above specifications provided the Permittee can demonstrate that an alternative instrument specification will adequately ensure compliance with permit conditions requiring the measurement of the parameters.

Corrective Actions and Response Steps [326 IAC 2-7-5][326 IAC 2-7-6]

C.11 Emergency Reduction Plans [326 IAC 1-5-2] [326 IAC 1-5-3]

Pursuant to 326 IAC 1-5-2 (Emergency Reduction Plans; Submission):

- (a) The Permittee shall maintain the most recently submitted written emergency reduction plans (ERPs) consistent with safe operating procedures.
- (b) Upon direct notification by IDEM, OAQ that a specific air pollution episode level is in effect, the Permittee shall immediately put into effect the actions stipulated in the approved ERP for the appropriate episode level. [326 IAC 1-5-3]

C.12 Risk Management Plan [326 IAC 2-7-5(12)] [40 CFR 68]

If a regulated substance, as defined in 40 CFR 68, is present at a source in more than a threshold quantity, the Permittee must comply with the applicable requirements of 40 CFR 68.

C.13 Response to Excursions or Exceedances [326 IAC 2-7-5] [326 IAC 2-7-6]

Upon detecting an excursion where a response step is required by the D Section or an exceedance of a limitation in this permit:

- (a) The Permittee shall take reasonable response steps to restore operation of the emissions unit (including any control device and associated capture system) to its normal or usual manner of operation as expeditiously as practicable in accordance with good air pollution control practices for minimizing excess emissions.
- (b) The response shall include minimizing the period of any startup, shutdown or malfunction. The response may include, but is not limited to, the following:
 - (1) initial inspection and evaluation;
 - (2) recording that operations returned or are returning to normal without operator action (such as through response by a computerized distribution control system);
or
 - (3) any necessary follow-up actions to return operation to normal or usual manner of operation.
- (c) A determination of whether the Permittee has used acceptable procedures in response to an excursion or exceedance will be based on information available, which may include, but is not limited to, the following:
 - (1) monitoring results;
 - (2) review of operation and maintenance procedures and records; and/or

- (3) inspection of the control device, associated capture system, and the process.
- (d) Failure to take reasonable response steps shall be considered a deviation from the permit.
- (e) The Permittee shall record the reasonable response steps taken.

C.14 Actions Related to Noncompliance Demonstrated by a Stack Test [326 IAC 2-7-5][326 IAC 2-7-6]

- (a) When the results of a stack test performed in conformance with Section C - Performance Testing, of this permit exceed the level specified in any condition of this permit, the Permittee shall submit a description of its response actions to IDEM, OAQ, no later than seventy-five (75) days after the date of the test.
- (b) A retest to demonstrate compliance shall be performed no later than one hundred eighty (180) days after the date of the test. Should the Permittee demonstrate to IDEM, OAQ that retesting in one hundred eighty (180) days is not practicable, IDEM, OAQ may extend the retesting deadline
- (c) IDEM, OAQ reserves the authority to take any actions allowed under law in response to noncompliant stack tests.

The response action documents submitted pursuant to this condition do require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(34).

Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]

C.15 Emission Statement [326 IAC 2-7-5(3)(C)(iii)][326 IAC 2-7-5(7)][326 IAC 2-7-19(c)][326 IAC 2-6]

In accordance with the compliance schedule specified in 326 IAC 2-6-3(b)(1), starting in 2004 and every three (3) years thereafter, the Permittee shall submit by July 1 an emission statement covering the previous calendar year. The emission statement shall contain, at a minimum, the information specified in 326 IAC 2-6-4(c) and shall meet the following requirements:

- (1) Indicate estimated actual emissions of all pollutants listed in 326 IAC 2-6-4(a);
- (2) Indicate estimated actual emissions of regulated pollutants as defined by 326 IAC 2-7-1(32) ("Regulated pollutant, which is used only for purposes of Section 19 of this rule") from the source, for purpose of fee assessment.

The statement must be submitted to:

Indiana Department of Environmental Management
Technical Support and Modeling Section, Office of Air Quality
100 North Senate Avenue
MC 61-50 IGCN 1003
Indianapolis, Indiana 46204-2251

The emission statement does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(34).

C.16 General Record Keeping Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-6]

- (a) Records of all required monitoring data, reports and support information required by this permit shall be retained for a period of at least five (5) years from the date of monitoring

sample, measurement, report, or application. These records shall be physically present or electronically accessible at the source location for a minimum of three (3) years. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner makes a request for records to the Permittee, the Permittee shall furnish the records to the Commissioner within a reasonable time.

- (b) Unless otherwise specified in this permit, for all record keeping requirements not already legally required, the Permittee shall be allowed up to ninety (90) days from the date of permit issuance or the date of initial start-up, whichever is later, to begin such record keeping.

C.17 General Reporting Requirements [326 IAC 2-7-5(3)(C)] [326 IAC 2-1.1-11]

- (a) The Permittee shall submit the attached Quarterly Deviation and Compliance Monitoring Report or its equivalent. Any deviation from permit requirements, the date(s) of each deviation, the cause of the deviation, and the response steps taken must be reported except that a deviation required to be reported pursuant to an applicable requirement that exists independent of this permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report. This report shall be submitted not later than thirty (30) days after the end of the reporting period. The Quarterly Deviation and Compliance Monitoring Report shall include a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(34). A deviation is an exceedance of a permit limitation or a failure to comply with a requirement of the permit.
- (b) The address for report submittal is:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251
- (c) Unless otherwise specified in this permit, any notice, report, or other submission required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.
- (d) Reporting periods are based on calendar years, unless otherwise specified in this permit. For the purpose of this permit "calendar year" means the twelve (12) month period from January 1 to December 31 inclusive.

Stratospheric Ozone Protection

C.18 Compliance with 40 CFR 82 and 326 IAC 22-1

Pursuant to 40 CFR 82 (Protection of Stratospheric Ozone), Subpart F, except as provided for motor vehicle air conditioners in Subpart B, the Permittee shall comply with applicable standards for recycling and emissions reduction.

SECTION D.1 EMISSIONS UNIT OPERATION CONDITIONS

Emissions Unit Description [326 IAC 2-7-5(15)]:

- (a) Handling of pigments, waxes, clays and other dry materials, using a baghouse as particulate control (maximum total process weight rate of 18 tons per hour of dry materials).

Insignificant Activities

- (b) Natural gas-fired combustion sources with heat input equal to or less than ten (10) million Btu per hour;
- (1) one (1) 6.278 MMBtu/hr boiler, installed in 1981. [326 IAC 6-2-3]

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-7-5(1)]

D.1.1 Particulate Emission Limitations for Manufacturing Processes [326 IAC 6-3-2]

Pursuant to 326 IAC 6-3-2 (Particulate Emission Limitations for Manufacturing Processes), the allowable particulate emission rate from the handling of pigments, waxes, clays and other dry materials shall not exceed 28.4 pounds per hour when operating at a total process weight rate of 18 tons per hour.

The pounds per hour limitation was calculated with the following equation:

Interpolation of the data for the process weight rate up to 60,000 pounds per hour was determined by use of the equation:

$$E = 4.10 P^{0.67}$$

Where:

E = rate of emission in pounds per hour; and
P = process weight rate in tons per hour

D.1.2 Particulate Emission Limitations for Sources of Indirect Heating [326 IAC 6-2-3]

Pursuant to 326 IAC 6-2-3 (Particulate Emission Limitations for Sources of Indirect Heating) the PM from the 6.278 MMBtu per hour heat input boiler shall be limited to 0.8 pounds per MMBtu heat input.

D.1.3 Preventive Maintenance Plan [326 IAC 2-7-5(13)]

A Preventive Maintenance Plan is required for the handling of pigments, waxes, clays and other dry materials and the control device. Section B – Preventative Maintenance Plan contains the Permittee's obligation with regard to PMPs.

Compliance Determination Requirements

D.1.4 Particulate Control

- (a) In order to ensure compliance with condition D.1.1, the baghouse for particulate control shall be in operation and control emissions from the handling of pigments, waxes, clays and other dry materials at all times that the handling of pigments, waxes, clays and other dry materials are in operation.

- (b) In the event that bag failure is observed in a multi-compartment baghouse, if operations will continue for ten (10) days or more after the failure is observed before the failed units will be repaired or replaced, the Permittee shall promptly notify the IDEM, OAQ of the expected date the failed units will be repaired or replaced. The notification shall also include the status of the applicable compliance monitoring parameters with respect to normal, and the results of any response actions taken up to the time of notification.

D.1.5 Broken or Failed Bag Detection

- (a) For a single compartment baghouse controlling emissions from a process operated continuously, a failed unit and the associated process shall be shut down immediately until the failed unit has been repaired or replaced. Operations may continue only if the event qualifies as an emergency and the Permittee satisfies the requirements of the emergency provisions of this permit (Section B - Emergency Provisions).
- (b) For a single compartment baghouse controlling emissions from a batch process, the feed to the process shall be shut down immediately until the failed unit has been repaired or replaced. The emissions unit shall be shut down no later than the completion of the processing of the material in the process line. Operations may continue only if the event qualifies as an emergency and the Permittee satisfies the requirements of the emergency provisions of this permit (Section B - Emergency Provisions).

Bag failure can be indicated by a significant drop in the baghouses pressure reading with abnormal visible emissions, by an opacity violation, or by other means such as gas temperature, flow rate, air infiltration, leaks, dust traces or triboflows.

Compliance Monitoring Requirements [326 IAC 2-7-6(1)] [326 IAC 2-7-5(1)]

D.1.6 Visible Emissions Notations

- (a) Visible emission notations of the handling of pigments, waxes, clays and other dry materials stack exhaust shall be performed once per day during normal daylight operations. A trained employee shall record whether emissions are normal or abnormal.
- (b) For processes operated continuously, "normal" means those conditions prevailing, or expected to prevail, eighty percent (80%) of the time the process is in operation, not counting startup or shut down time.
- (c) In the case of batch or discontinuous operations, readings shall be taken during that part of the operation that would normally be expected to cause the greatest emissions.
- (d) A trained employee is an employee who has worked at the plant at least one (1) month and has been trained in the appearance and characteristics of normal visible emissions for that specific process.
- (e) If abnormal emissions are observed, the Permittee shall take reasonable response steps. Failure to take response steps shall be considered a deviation from this permit. Section C – Response to Excursions and Exceedances contains the Permittee's obligation with regard to response steps.

D.1.7 Parametric Monitoring

The Permittee shall record the pressure drop across the baghouses used in conjunction with the handling of pigments, waxes, clays and other dry materials at least once per day when the process is in operation. When the pressure drop across the baghouses is outside the normal range of 1.0 and 6.0 inches of water or a range established during the latest stack test, the Permittee shall take reasonable response steps. Section C - Response to Excursions and Exceedances contains the Permittee's obligation with regard to the reasonable response steps

required by this condition. A pressure reading that is outside the above mentioned range is not a deviation from this permit. Failure to take response steps shall be considered a deviation from this permit.

The instrument used for determining the pressure shall comply with Section C - Instrument Specifications, of this permit, shall be subject to approval by IDEM, OAQ and shall be calibrated at least once every six (6) months.

Record Keeping and Reporting Requirement [326 IAC 2-7-5(3)] [326 IAC 2-7-19]

D.1.8 Record Keeping Requirements

- (a) To document the compliance status with Condition D.1.6 - Visible Emission Notation, the Permittee shall maintain records of visible emission notations of the handling of pigments, waxes, clays and other dry materials stack exhaust once per day. The Permittee shall include in its daily record when a visible emission notation is not taken and the reason for the lack of visible emission notation, (i.e. the process did not operate that day).
- (b) To document the compliance status with Condition D.1.7 - Parametric Monitoring, the Permittee shall maintain records once per day of the pressure drop across the baghouse controlling the handling of pigments, waxes, clays and other dry materials. The Permittee shall include in its daily record when a pressure drop reading is not taken and the reason for the lack of a pressure drop reading, (i.e. the process did not operate that day).
- (c) Section C - General Record Keeping Requirements contains the Permittee's obligation with regard to record keeping.

SECTION D.2 EMISSIONS UNIT OPERATION CONDITIONS

Emissions Unit Description:

- (b) Cleaners and solvents characterized as follows:
- (1) Having a vapor pressure equal to or less than 2kPa, 12mm Hg, or 0.3 psi measured at 38 degrees C (100°F), or
 - (2) Having a vapor pressure equal to or less than 0.7 kPa, 5 mm HG, or 0.1 psi measured at 20 degrees C (68°F),

The use of which for all cleaners and solvents combined does not exceed 145 gallons per 12 months. [326 IAC 8-3-2]

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-7-5(1)]

D.2.1 Volatile Organic Compounds (VOC) [326 IAC 8-3-2]

Pursuant to 326 IAC 8-3-2 (Cold Cleaner Operations), for cold cleaning operations constructed after January 1, 1980, the Permittee shall:

- (a) Equip the cleaner with a cover;
- (b) Equip the cleaner with a facility for draining cleaned parts;
- (c) Close the degreaser cover whenever parts are not being handled in the cleaner;
- (d) Drain cleaned parts for at least fifteen (15) seconds or until dripping ceases;
- (e) Provide a permanent, conspicuous label summarizing the operation requirements;
- (f) Store waste solvent only in covered containers and not dispose of waste solvent or transfer it to another party, in such a manner that greater than twenty percent (20%) of the waste solvent (by weight) can evaporate into the atmosphere.

SECTION E.1

FACILITY OPERATION CONDITIONS

Emissions Unit Description [326 IAC 2-7-5(15)]:

- (a) one (1) ink and concentrate mixing area, installed in 1981, exhausting to the atmosphere, and consisting of the following units which are equipped with tightly fitting covers/lids and individual condensers to achieve compliance with 40 CFR 63, Subpart HHHHH:
 - (1) two (2) V series beveled bottom fixed roof dome tanks, identified as V100-V101, each with a maximum capacity of 4,000 gallons of clear ink and concentrate;
 - (2) two (2) V series beveled bottom fixed roof dome tanks, identified as V102-V103, each with a maximum capacity of 4,000 gallons of yellow ink and concentrate;
 - (3) one (1) V series beveled bottom fixed roof dome tank, identified as V104, with a maximum capacity of 4,000 gallons of red ink and concentrate;
 - (4) one (1) V series beveled bottom fixed roof dome tank, identified as V105, with a maximum capacity of 4,000 gallons of blue ink and concentrate;
 - (5) one (1) V series beveled bottom fixed roof dome tank, identified as V106, with a maximum capacity of 4,000 gallons of black ink and concentrate (installed in 2005);
 - (6) one (1) V series fixed roof dome tank, identified as Blending Tank V107, with a maximum capacity of 6,200 gallons of black ink (installed in 2005);
 - (7) one (1) V series fixed roof dome tank, identified as Blending Tank V108, with a maximum capacity of 6,200 gallons of blue ink (installed in 2005); and
 - (8) one (1) V series fixed roof dome tank, identified as Blending Tank V109, with a maximum capacity of 6,200 gallons of red ink (installed in 2005).
 - (9) three (3) V series fixed roof dome tanks, identified as V151, V160 and V161, each with a maximum capacity of 500 gallons of concentrate; and
 - (10) one (1) V series fixed roof dome tank, identified as V150, with a maximum capacity of 275 gallons of concentrate (installed 2005).
- (b) one (1) interior raw material storage area, installed in 2005, exhausting to the atmosphere, and consisting of the following units:
 - (1) one (1) V series beveled bottom fixed roof dome tank, identified as V211, with a maximum capacity of 12,000 gallons of resinate (installed in 2005); and
 - (2) one (1) V series beveled bottom fixed roof dome tank, identified as V206, with a maximum capacity of 10,000 gallons of resinate (installed in 2005).
- (c) one (1) interior ink and concentrate mixing area, installed in 1981, exhausting to the atmosphere, and consisting of the following units:
 - (1) three (3) V series mixing tubs with lids, identified as PM101 through PM103, each with a maximum capacity of 375 gallons of custom inks and concentrate.
- (d) one (1) interior intermediate storage area, installed in 1981, exhausting to the atmosphere, and consisting of the following units which are equipped with tightly fitting covers/lids and individual condensers to achieve compliance with 40 CFR 63, Subpart HHHHH:

SECTION E.1 cont'd

FACILITY OPERATION CONDITIONS

Emissions Unit Description [326 IAC 2-7-5(15)]:

- (1) five (5) V series fixed roof dome tanks, identified as V203, V204, V205, V207, and V406 each with a maximum capacity of 10,000 gallons of concentrate;
 - (2) two (2) V series fixed roof dome tanks, identified as V208 and V213, each with a maximum capacity of 6,200 gallons of concentrate; and
 - (3) two (2) V series fixed roof dome tanks, identified as Intermediate Storage Tanks V209 and V210 each with a maximum capacity of 12,000 gallons of Gilsonite and concentrate, respectively (installed 2005).
- (e) one (1) interior finished ink storage area, installed in 1981, exhausting to the atmosphere, and consisting of the following units:
- (1) seven (7) V series cone bottom fixed roof dome tanks, identified as V400 through V405 and V407, each with a maximum capacity of 10,000 gallons of ink; and
 - (2) two (2) V series fixed roof dome tanks, identified as Finished Ink Storage Tanks V408 and V409 each with a maximum capacity of 12,000 gallons of finished ink (installed 2005).
- (f) one (1) exterior raw material storage area, installed in 1981, exhausting to the atmosphere, and consisting of the following units:
- (1) three (3) V series fixed roof dome tanks, identified as V502 through V504, each with a maximum capacity of 17,000 gallons of toluene.
- (g) one (1) exterior raw material storage area, installed in 1981, exhausting to the atmosphere, and consisting of the following units which are equipped with vapor recovery/balancing technology to achieve compliance with 40 CFR 63, Subpart HHHHH:
- (1) two (2) V series fixed roof dome tanks, identified as V505 and V506, each with a maximum capacity of 30,000 gallons of resinate; and
 - (2) one (1) V series fixed roof dome tank, identified as V507, with a maximum capacity of 30,000 gallons of resinate (installed 2005).
- (h) one (1) ink and concentrate loading area, installed in 1981, exhausting to the atmosphere:
- (1) one (1) Ink Loading (Finished Ink) operation;
 - (2) one (1) Ink Loading (Resinate) operation;
 - (3) one (1) Ink Loading, In (Toluene) operation; and
 - (4) one (1) Ink Loading, Out (Toluene) operation.
- (i) Loading racks for loading finished product and solvents, installed in 1981, with a maximum capacity of 12,000 gallons per hour; and
- (j) Building vents (CEF-1 and CEF-2) and dust collector exhaust (F-701) venting indoor VOCs from piping losses and mixing tank losses to the atmosphere, installed in 1981

SECTION E.1 cont'd

FACILITY OPERATION CONDITIONS

Emissions Unit Description [326 IAC 2-7-5(15)]:

Under NESHAP 40 CFR Subpart HHHHH the above listed units are each considered an existing affected source because the construction of the source commenced prior to April 4, 2002 and the source is not reconstructed.

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

National Emission Standards for Hazardous Air Pollutants (NESHAP) Requirements [40 CFR 63]

E.1.1 General Provisions Relating to NESHAP HHHHH [40 CFR Part 63, Subpart A]

Pursuant to 40 CFR 63.8095, the Permittee shall comply with the provisions of 40 CFR Part 63, Subpart A – General Provisions, as specified in Table 10 of 40 CFR Part 63, Subpart HHHHH in accordance with schedule in 40 CFR 63 Subpart HHHHH.

E.1.2 National Emission Standards for Miscellaneous Coating Manufacturing Requirements [40 CFR 63, Subpart HHHHH] [326 IAC 20-88]

Pursuant to 40 CFR 63 Subpart HHHHH, the Permittee shall comply with the provisions of 40 CFR 63 Subpart HHHHH, as specified as follows:

- (1) 40 CFR 63.7980;
- (2) 40 CFR 63.7985 (a)(1)(2)(3)(4), (b)(1)(2)(3)(4), (c) and (d)(1)(2)(3)(4)(5);
- (3) 40 CFR 63.7990 (a) and (b);
- (4) 40 CFR 63.7995 (b) and (d);
- (5) 40 CFR 63.8000 (a), (b)(1)(2), (c)(1)(2), (d)(1)(i) through (v), (2), (3), (6), (7)(i) through (iii);
- (6) 40 CFR 63.8005 (a)(1)(i)(ii), (2), (b), (c), (d)(1)(2)(3)(4), (e)(1)(2), (f) and (g);
- (7) 40 CFR 63.8010 (a), (b)(1)(2), (c) and (d)(1)(2);
- (8) 40 CFR 63.8015 (a), (c) and (d);
- (9) 40 CFR 63.8070 (a), (b)(1)(2) and (c);
- (10) 40 CFR 63.8075 (a), (b)(1)(2), (c)(1)(2)(3)(4), (d)(1)(2)(i) through (v), (e)(1) through (5)(i)(ii), (6)(i)(ii)(A)(B)(C), (8)(i)(A)(B), (ii) (A) through (C);
- (11) 40 CFR 63.8080 (a), (b), (c), (f) and (g);
- (12) 40 CFR 63.8095;
- (13) 40 CFR 63.8100 (a) and (b)(1) through (4);
- (14) 40 CFR 63.8105 (a) through (g); and
- (15) Tables 1, 2, 3, 9 and 10.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE AND ENFORCEMENT BRANCH
PART 70 OPERATING PERMIT
CERTIFICATION**

Source Name: Flint Group
Source Address: 3025 West Old Road 30, Warsaw, Indiana 46580
Part 70 Permit No.: T085-30811-00037

This certification shall be included when submitting monitoring, testing reports/results or other documents as required by this permit.

Please check what document is being certified:

- Annual Compliance Certification Letter
- Test Result (specify)
- Report (specify)
- Notification (specify)
- Affidavit (specify)
- Other (specify)

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Signature:

Printed Name:

Title/Position:

Phone:

Date:

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE AND ENFORCEMENT BRANCH
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251
Phone: (317) 233-0178
Fax: (317) 233-6865

PART 70 OPERATING PERMIT
EMERGENCY OCCURRENCE REPORT

Source Name: Flint Group
Source Address: 3025 West Old Road 30, Warsaw, Indiana 46580
Part 70 Permit No.: T085-30811-00037

This form consists of 2 pages

Page 1 of 2

- This is an emergency as defined in 326 IAC 2-7-1(12)
- The Permittee must notify the Office of Air Quality (OAQ), within four (4) business hours (1-800-451-6027 or 317-233-0178, ask for Compliance Section); and
 - The Permittee must submit notice in writing or by facsimile within two (2) working days (Facsimile Number: 317-233-6865), and follow the other requirements of 326 IAC 2-7-16.

If any of the following are not applicable, mark N/A

| |
|---|
| Facility/Equipment/Operation: |
| Control Equipment: |
| Permit Condition or Operation Limitation in Permit: |
| Description of the Emergency: |
| Describe the cause of the Emergency: |

If any of the following are not applicable, mark N/A

Page 2 of 2

| |
|---|
| Date/Time Emergency started: |
| Date/Time Emergency was corrected: |
| Was the facility being properly operated at the time of the emergency? Y N |
| Type of Pollutants Emitted: TSP, PM-10, SO ₂ , VOC, NO _x , CO, Pb, other: |
| Estimated amount of pollutant(s) emitted during emergency: |
| Describe the steps taken to mitigate the problem: |
| Describe the corrective actions/response steps taken: |
| Describe the measures taken to minimize emissions: |
| If applicable, describe the reasons why continued operation of the facilities are necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw materials of substantial economic value: |

Form Completed by: _____

Title / Position: _____

Date: _____

Phone: _____

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
 OFFICE OF AIR QUALITY
 COMPLIANCE AND ENFORCEMENT BRANCH
 PART 70 OPERATING PERMIT
 QUARTERLY DEVIATION AND COMPLIANCE MONITORING REPORT**

Source Name: Flint Group
 Source Address: 3025 West Old Road 30, Warsaw, Indiana 46580
 Part 70 Permit No.: T085-30811-00037

Months: _____ to _____ Year: _____

| | |
|--|-------------------------------|
| <p>This report shall be submitted quarterly based on a calendar year. Any deviation from the requirements of this permit, the date(s) of each deviation, the probable cause of the deviation, and the response steps taken must be reported. A deviation required to be reported pursuant to an applicable requirement that exists independent of the permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report. Additional pages may be attached if necessary. If no deviations occurred, please specify in the box marked "No deviations occurred this reporting period".</p> | |
| <input type="checkbox"/> NO DEVIATIONS OCCURRED THIS REPORTING PERIOD. | |
| <input type="checkbox"/> THE FOLLOWING DEVIATIONS OCCURRED THIS REPORTING PERIOD | |
| Permit Requirement (specify permit condition #) | |
| Date of Deviation: | Duration of Deviation: |
| Number of Deviations: | |
| Probable Cause of Deviation: | |
| Response Steps Taken: | |
| Permit Requirement (specify permit condition #) | |
| Date of Deviation: | Duration of Deviation: |
| Number of Deviations: | |
| Probable Cause of Deviation: | |
| Response Steps Taken: | |

| | |
|--|-------------------------------|
| Permit Requirement (specify permit condition #) | |
| Date of Deviation: | Duration of Deviation: |
| Number of Deviations: | |
| Probable Cause of Deviation: | |
| Response Steps Taken: | |
| Permit Requirement (specify permit condition #) | |
| Date of Deviation: | Duration of Deviation: |
| Number of Deviations: | |
| Probable Cause of Deviation: | |
| Response Steps Taken: | |
| Permit Requirement (specify permit condition #) | |
| Date of Deviation: | Duration of Deviation: |
| Number of Deviations: | |
| Probable Cause of Deviation: | |
| Response Steps Taken: | |

Form Completed by: _____

Title / Position: _____

Date: _____

Phone: _____

Attachment A to a Part 70 Operating Permit Renewal

40 CFR 63, Subpart HHHHH— National Emission Standards for Hazardous Air Pollutants: Miscellaneous Coating Manufacturing

| | |
|---------------------|---|
| Source Name: | Flint Group North America |
| Source Location: | 3025 West Old Road 30, Warsaw, IN 46580 |
| County: | Kosciusko |
| SIC Code: | 2893 |
| Permit Renewal No.: | T085-30811-00037 |
| Permit Reviewer: | Josiah Balogun |

Subpart HHHHH—National Emission Standards for Hazardous Air Pollutants: Miscellaneous Coating Manufacturing

Source: 68 FR 69185, Dec. 11, 2003, unless otherwise noted.

What This Subpart Covers

§ 63.7980 What is the purpose of this subpart?

This subpart establishes national emission standards for hazardous air pollutants (NESHAP) for miscellaneous coating manufacturing. This subpart also establishes requirements to demonstrate initial and continuous compliance with the emission limits, operating limits, and work practice standards.

§ 63.7985 Am I subject to the requirements in this subpart?

(a) You are subject to the requirements in this subpart if you own or operate miscellaneous coating manufacturing operations, as defined in paragraph (b) of this section, that meet the conditions specified in paragraphs (a)(1) through (4) of this section.

(1) Are located at or are part of a major source of hazardous air pollutants (HAP) emissions, as defined in section 112(a) of the Clean Air Act (CAA).

(2) Manufacture coatings as defined in §63.8105.

(3) Process, use, or produce HAP.

(4) Are not part of an affected source under another subpart of this part 63.

(b) Miscellaneous coating manufacturing operations include the facilitywide collection of equipment described in paragraphs (b)(1) through (4) of this section that is used to manufacture coatings as defined in §63.8105. Miscellaneous coating manufacturing operations also include cleaning operations.

(1) Process vessels.

(2) Storage tanks for feedstocks and products.

(3) Components such as pumps, compressors, agitators, pressure relief devices, sampling connection systems, open-ended valves or lines, valves, connectors, and instrumentation systems.

(4) Wastewater tanks and transfer racks.

(c) If the predominant use of a transfer rack loading arm or storage tank (including storage tanks in series) is associated with miscellaneous coating manufacturing, and the loading arm or storage tank is not part of an affected source under a subpart of this part 63, then you must assign the loading arm or storage tank to the miscellaneous coating manufacturing operations. If the predominant use cannot be determined, and the loading arm or storage tank is not part of an affected source under a subpart of this part 63, then you must assign the loading arm or storage tank to the miscellaneous coating manufacturing operations. If the use varies from year to year, then you must base the determination on the utilization that occurred during the year preceding December 11, 2003 or, if the loading arm or storage tank was not in operation during that year, you must base the use on the expected use for the first 5-year period after startup. You must include the determination in the notification of compliance status report specified in §63.8075(d). You must redetermine the predominant use at least once every 5 years after the compliance date.

(d) The requirements for miscellaneous coating manufacturing sources in this subpart do not apply to operations described in paragraphs (d)(1) through (5) of this section.

(1) Research and development facilities, as defined in section 112(c)(7) of the CAA.

(2) The affiliated operations located at an affected source under subparts GG (National Emission Standards for Aerospace Manufacturing and Rework Facilities), KK (National Emission Standards for the Printing and Publishing Industry), JJJJ (NESHAP: Paper and Other Web Coating), future MMMM (National Emission Standards for Miscellaneous Metal Parts and Products Surface Coating Operations) and SSSS (NESHAP: Surface Coating of Metal Coil) of 40 CFR part 63. Affiliated operations include, but are not limited to, mixing or dissolving of coating ingredients; coating mixing for viscosity adjustment, color tint or additive blending, or pH adjustment; cleaning of coating lines and coating line parts; handling and storage of coatings and solvent; and conveyance and treatment of wastewater.

(3) Ancillary equipment such as boilers and incinerators (only those not used to comply with the emission limits in Tables 1 through 5 to this subpart), chillers and refrigeration systems, and other equipment that is not directly involved in the manufacturing of a coating (*i.e.*, it operates as a closed system, and materials are not combined with materials used to manufacture the coating).

(4) Quality assurance/quality control laboratories.

(5) Modifying a purchased coating in preparation for application at the purchasing facility.

[68 FR 69185, Dec. 11, 2003, as amended at 71 FR 58503, Oct. 4, 2006]

§ 63.7990 *What parts of my plant does this subpart cover?*

(a) This subpart applies to each miscellaneous coating manufacturing affected source as defined in §63.7985(a).

(b) The miscellaneous coating manufacturing affected source is the miscellaneous coating manufacturing operations as defined in §63.7985(b).

(c) An affected source is a new affected source if you commenced construction or reconstruction after April 4, 2002, and you met the applicability criteria at the time you commenced construction or reconstruction.

Compliance Dates

§ 63.7995 *When do I have to comply with this subpart?*

Except as specified in §63.8090, you must comply with this subpart according to the requirements of this section.

(a) If you have a new affected source, you must comply with this subpart according to the requirements in paragraphs (a)(1) and (2) of this section.

- (1) If you start up your new affected source before December 11, 2003, then you must comply with the requirements for new sources in this subpart no later than December 11, 2003.
- (2) If you start up your new affected source after December 11, 2003, then you must comply with the requirements for new sources in this subpart upon startup of your affected source.
- (b) If you have an existing affected source on December 11, 2003, then you must comply with the requirements for existing sources in this subpart no later than December 11, 2006.
- (c) [Reserved]
- (d) You must meet the notification requirements in §63.8070 according to the schedule in §63.8070 and in 40 CFR part 63, subpart A. Some of the notifications must be submitted before you are required to comply with the emission limits, operating limits, and work practice standards in this subpart.

[68 FR 69185, Dec. 11, 2003; 68 FR 75033, Dec. 29, 2003, as amended at 70 FR 25681, May 13, 2005; 71 FR 58503, Oct. 4, 2006]

Emission Limits, Work Practice Standards, and Compliance Requirements

§ 63.8000 *What are my general requirements for complying with this subpart?*

- (a) You must be in compliance with the emission limits and work practice standards in Tables 1 through 5 to this subpart at all times, except during periods of startup, shutdown, and malfunction. You must meet the requirements specified in paragraphs (b) and (c) of this section. You must meet the requirements specified in §§63.8005 through 63.8025 (or the alternative means of compliance in §63.8050), except as specified in paragraph (d) of this section. You must meet the notification, reporting, and recordkeeping requirements specified in §§63.8070, 63.8075, and 63.8080.
- (b) *General requirements.* (1) If an emission stream contains halogen atoms, and you use a combustion-based control device (excluding a flare) to meet an organic HAP emission limit, you must determine whether the emission stream meets the definition of a halogenated stream by calculating the concentration of each organic compound that contains halogen atoms using the procedures specified in §63.115(d)(2)(v), multiplying each concentration by the number of halogen atoms in the organic compound, and summing the resulting halogen atom concentrations for all of the organic compounds in the emission stream. Alternatively, you may elect to designate the emission stream as halogenated.
- (2) Opening of a safety device, as defined in §63.8105, is allowed at any time conditions require it to avoid unsafe conditions.
- (c) *Compliance requirements for closed vent systems and control devices.* If you use a control device to comply with an emission limit in Table 1, 2, or 5 to this subpart, you must comply with the requirements in subpart SS of 40 CFR part 63 as specified in paragraphs (c)(1) through (3) of this section, except as specified in paragraph (d) of this section.
- (1) If you reduce organic HAP emissions by venting emissions through a closed-vent system to any combination of control devices (except a flare), you must meet the requirements of §63.982(c) and the requirements referenced therein.
- (2) If you reduce organic HAP emissions by venting emissions through a closed-vent system to a flare, you must meet the requirements of §63.982(b) and the requirements referenced therein. You may not use a flare to control halogenated vent streams or hydrogen halide and halogen HAP emissions.
- (3) If you use a halogen reduction device to reduce hydrogen halide and halogen HAP emissions that are generated by combusting halogenated vent streams, you must meet the requirements of §63.994 and the requirements

referenced therein. If you use a halogen reduction device before a combustion device, you must determine the halogen atom emission rate prior to the combustion device according to the procedures in §63.115(d)(2)(v).

(d) *Exceptions to the requirements specified in other subparts of this part 63*—(1) *Requirements for performance tests.* The requirements specified in paragraphs (d)(1)(i) through (v) of this section apply instead of or in addition to the requirements for performance testing of control devices as specified in subpart SS of 40 CFR part 63.

(i) Conduct gas molecular weight analysis using Method 3, 3A, or 3B in appendix A to 40 CFR part 60.

(ii) Measure moisture content of the stack gas using Method 4 in appendix A to 40 CFR part 60.

(iii) As an alternative to using Method 18, Method 25/25A, or Method 26/26A of 40 CFR part 60, appendix A, to comply with any of the emission limits specified in Tables 1 through 6 to this subpart, you may use Method 320 of 40 CFR part 60, appendix A. When using Method 320, you must follow the analyte spiking procedures of section 13 of Method 320, unless you demonstrate that the complete spiking procedure has been conducted at a similar source.

(iv) Section 63.997(c)(1) does not apply. For the purposes of this subpart, results of all initial compliance demonstrations must be included in the notification of compliance status report, which is due 150 days after the compliance date, as specified in §63.8075(d)(1).

(v) If you do not have a closed-vent system as defined in §63.981, you must determine capture efficiency using Method 204 of appendix M to 40 CFR part 51 for all stationary process vessels subject to requirements of Table 1 to this subpart.

(2) *Design evaluation.* To determine the percent reduction of a small control device, you may elect to conduct a design evaluation as specified in §63.1257(a)(1) instead of a performance test as specified in subpart SS of 40 CFR part 63. You must establish the value(s) and basis for the operating limits as part of the design evaluation.

(3) *Periodic verification.* For a control device with total inlet HAP emissions less than 1 ton per year (tpy), you must establish an operating limit(s) for a parameter(s) that you will measure and record at least once per averaging period (*i.e.*, daily or block) to verify that the control device is operating properly. You may elect to measure the same parameter(s) that is required for control devices that control inlet HAP emissions equal to or greater than 1 tpy. If the parameter will not be measured continuously, you must request approval of your proposed procedure in the precompliance report. You must identify the operating limit(s) and the measurement frequency, and you must provide rationale to support how these measurements demonstrate the control device is operating properly.

(4) *Continuous emissions monitoring systems.* Each continuous emissions monitoring system (CEMS) must be installed, operated, and maintained according to the requirements in §63.8 and paragraphs (d)(4)(i) through (iv) of this section.

(i) Each CEMS must be installed, operated, and maintained according to the applicable Performance Specification of 40 CFR part 60, appendix B, and according to paragraph (d)(4)(ii) of this section, except as specified in paragraph (d)(4)(i)(A) of this section. For any CEMS meeting Performance Specification 8, you must also comply with appendix F, procedure 1 of 40 CFR part 60.

(A) If you wish to use a CEMS other than a Fourier Transform Infrared Spectroscopy (FTIR) meeting the requirements of Performance Specification 15 to measure hydrogen halide and halogen HAP before we promulgate a Performance Specification for such CEMS, you must prepare a monitoring plan and submit it for approval in accordance with the procedures specified in §63.8.

(B) [Reserved]

(ii) You must determine the calibration gases and reporting units for TOC CEMS in accordance with paragraph (d)(4)(ii)(A), (B), or (C) of this section.

(A) For CEMS meeting Performance Specification 9 or 15 requirements, determine the target analyte(s) for calibration using either process knowledge of the control device inlet stream or the screening procedures of Method 18 on the control device inlet stream.

(B) For CEMS meeting Performance Specification 8 used to monitor performance of a combustion device, calibrate the instrument on the predominant organic HAP and report the results as carbon (C_1), and use Method 25A or any approved alternative as the reference method for the relative accuracy tests.

(C) For CEMS meeting Performance Specification 8 used to monitor performance of a noncombustion device, determine the predominant organic HAP using either process knowledge or the screening procedures of Method 18 on the control device inlet stream, calibrate the monitor on the predominant organic HAP, and report the results as C_1 . Use Method 18, ASTM D6420–99, or any approved alternative as the reference method for the relative accuracy tests, and report the results as C_1 .

(iii) You must conduct a performance evaluation of each CEMS according to the requirements in 40 CFR 63.8 and according to the applicable Performance Specification of 40 CFR part 60, appendix B, except that the schedule in §63.8(e)(4) does not apply, and the results of the performance evaluation must be included in the notification of compliance status report.

(iv) The CEMS data must be reduced to operating day or operating block averages computed using valid data consistent with the data availability requirements specified in §63.999(c)(6)(i)(B) through (D), except monitoring data also are sufficient to constitute a valid hour of data if measured values are available for at least two of the 15-minute periods during an hour when calibration, quality assurance, or maintenance activities are being performed. An operating block is a period of time from the beginning to end of batch operations in the manufacturing of a coating. Operating block averages may be used only for process vessel data.

(5) *Continuous parameter monitoring.* The provisions in paragraphs (d)(5)(i) through (iii) of this section apply in addition to the requirements for continuous parameter monitoring system (CPMS) in subpart SS of 40 CFR part 63.

(i) You must record the results of each calibration check and all maintenance performed on the CPMS as specified in §63.998(c)(1)(ii)(A).

(ii) When subpart SS of 40 CFR part 63 uses the term a range or operating range of a monitored parameter, it means an operating limit for a monitored parameter for the purposes of this subpart.

(iii) As an alternative to measuring pH as specified in §63.994(c)(1)(i), you may elect to continuously monitor the caustic strength of the scrubber effluent.

(6) *Startup, shutdown, and malfunction.* Sections 63.998(b)(2)(iii) and (b)(6)(i)(A), which apply to the exclusion of monitoring data collected during periods of startup, shutdown, and malfunction (SSM) from daily averages, do not apply for the purposes of this subpart.

(7) *Reporting.* (i) When §§63.8005 through 63.8025 reference other subparts in this part 63 that use the term periodic report, it means compliance report for the purposes of this subpart.

(ii) When there are conflicts between this subpart and referenced subparts for the due dates of reports required by this subpart, reports must be submitted according to the due dates presented in this subpart.

(iii) Excused excursions, as defined in subpart SS of 40 CFR part 63, are not allowed.

[68 FR 69185, Dec. 11, 2003, as amended at 70 FR 25681, May 13, 2005]

§ 63.8005 What requirements apply to my process vessels?

(a) *General.* (1) You must meet each emission limit and work practice standard in Table 1 to this subpart that applies to you, and you must meet each applicable requirement specified in §63.8000(b), except as specified in paragraphs (a)(1)(i) and (ii) of this section.

(i) You are not required to meet the emission limits and work practice standards in Table 1 to this subpart if you comply with §63.8050 or §63.8055.

(ii) You must meet the emission limits and work practice standards in Table 1 to this subpart for emissions from automatic cleaning operations. You are not required to meet the emission limits and work practice standards in Table 1 to this subpart for emissions from cleaning operations that are conducted manually.

(2) For each control device used to comply with Table 1 to this subpart, you must comply with subpart SS of this part 63 as specified in §63.8000(c), except as specified in §63.8000(d) and paragraphs (b) through (g) of this section.

(b) When subpart SS of this part 63 refers to process vents, it means process vessel vents for the purposes of this section.

(c) Process condensers, as defined in §63.1251, are not considered to be control devices for process vessels.

(d) *Initial compliance.* (1) To demonstrate initial compliance with a percent reduction emission limit in Table 1 to this subpart, you must conduct the performance test or design evaluation under conditions as specified in §63.7(e)(1), except that the performance test or design evaluation must be conducted under worst-case conditions. Also, the performance test for a control device used to control emissions from process vessels must be conducted according to §63.1257(b)(8), including the submittal of a site-specific test plan for approval prior to testing. The requirements in §63.997(e)(1)(i) and (iii) also do not apply for performance tests conducted to determine compliance with the emission limits for process vessels.

(2) For the initial compliance demonstration for condensers, you must determine uncontrolled emissions using the procedures specified in §63.1257(d)(2), and you must determine controlled emissions using the procedures specified in §63.1257(d)(3)(i)(B) and (iii).

(3) You must demonstrate that each process condenser is properly operated according to the procedures specified in §63.1257(d)(2)(i)(C)(4)(ii) and (d)(3)(iii)(B). The reference in §63.1257(d)(3)(iii)(B) to the alternative standard in §63.1254(c) does not apply for the purposes of this subpart. As an alternative to measuring the exhaust gas temperature, as required by §63.1257(d)(3)(iii)(B), you may elect to measure the liquid temperature in the receiver.

(4) You must conduct a performance test or compliance demonstration equivalent to an initial compliance demonstration within 360 hours of a change in operating conditions that are not considered to be within the previously established worst-case conditions.

(e) *Establishing operating limits.* You must establish operating limits under the conditions required for your initial compliance demonstration, except you may elect to establish operating limit(s) for conditions other than those under which a performance test was conducted as specified in paragraph (e)(1) of this section and, if applicable, paragraph (e)(2) of this section.

(1) The operating limits may be based on the results of the performance test and supplementary information such as engineering assessments and manufacturer's recommendations. These limits may be established for conditions as unique as individual emission episodes. You must provide rationale in the precompliance report for the specific level for each operating limit, including any data and calculations used to develop the limit and a description of why the limit indicates proper operation of the control device. The procedures provided in this paragraph (e)(1) have not been approved by the Administrator and determination of the operating limit using these procedures is subject to review and approval by the Administrator.

(2) If you elect to establish separate operating limits for different emission episodes, you must maintain records as specified in §63.8085(g) of each point at which you change from one operating limit to another, even if the duration of the monitoring for an operating limit is less than 15 minutes.

(f) *Averaging periods.* If you elect to establish separate operating limits for different emission episodes, you may elect to determine operating block averages instead of the daily averages specified in §63.998(b)(3). An operating block is a period of time that is equal to the time from the beginning to end of an emission episode or sequence of emission episodes.

(g) *Flow indicators.* If flow to a control device could be intermittent, you must install, calibrate, and operate a flow indicator at the inlet or outlet of the control device to identify periods of no flow. Periods of no flow may not be used in daily or block averages, and it may not be used in fulfilling a minimum data availability requirement.

[68 FR 69185, Dec. 11, 2003, as amended at 70 FR 25681, May 13, 2005]

§ 63.8010 What requirements apply to my storage tanks?

(a) You must meet each emission limit in Table 2 to this subpart that applies to your storage tanks, and you must meet each applicable requirement specified in §63.8000(b). For each control device used to comply with Table 2 to this subpart, you must comply with subpart SS of this part 63 as specified in §63.8000(c), except as specified in §63.8000(d) and paragraphs (b) through (d) of this section.

(b) *Exceptions to subparts SS and WW of this part 63.* (1) If you conduct a performance test or design evaluation for a control device used to control emissions only from storage tanks, you must establish operating limits, conduct monitoring, and keep records using the same procedures as required in subpart SS of this part 63 for control devices used to reduce emissions from process vents instead of the procedures specified in §§63.985(c), 63.998(d)(2)(i), and 63.999(b)(2).

(2) When the term storage vessel is used in subparts SS and WW of this part 63, the term storage tank, as defined in §63.8105 applies for the purposes of this subpart.

(c) *Planned routine maintenance.* The emission limits in Table 2 to this subpart for control devices used to control emissions from storage tanks do not apply during periods of planned routine maintenance. Periods of planned routine maintenance of each control device, during which the control device does not meet the emission limit specified in Table 2 to this subpart, must not exceed 240 hours per year (hr/yr). You may submit an application to the Administrator requesting an extension of this time limit to a total of 360 hr/yr. The application must explain why the extension is needed, it must indicate that no material will be added to the storage tank between the time the 240 hr/yr limit is exceeded and the control device is again operational, and it must be submitted at least 60 days before the 240 hr/yr limit will be exceeded.

(d) *Vapor balancing alternative.* As an alternative to the emission limits specified in Table 2 to this subpart, you may elect to implement vapor balancing in accordance with §63.1253(f), except as specified in paragraphs (d)(1) and (2) of this section.

(1) To comply with §63.1253(f)(6)(i), the owner or operator of an offsite cleaning and reloading facility must comply with §§63.7995 through 63.8105 instead of complying with §63.1253(f)(7)(ii).

(2) You may elect to set a pressure relief device to a value less than the 2.5 psig required in §63.1253(f)(5) if you provide rationale in your notification of compliance status report explaining why the alternative value is sufficient to prevent breathing losses at all times.

§ 63.8015 What requirements apply to my equipment leaks?

(a) You must meet each requirement in Table 3 to this subpart that applies to your equipment leaks, except as specified in paragraphs (b) through (d) of this section.

(b) *Exceptions to requirements in §63.424(a)*. (1) When §63.424(a) refers to “a bulk gasoline terminal or pipeline breakout station subject to the provisions of this subpart,” the phrase “a miscellaneous coating manufacturing affected source subject to 40 CFR part 63, subpart HHHHH” shall apply for the purposes of this subpart.

(2) When §63.424(a) refers to “equipment in gasoline service,” the phrase “equipment in organic HAP service” shall apply for the purposes of this subpart.

(3) When §63.424(a) specifies that “each piece of equipment shall be inspected during loading of a gasoline cargo tank,” the phrase “each piece of equipment must be inspected when it is operating in organic HAP service” shall apply for the purposes of this subpart.

(4) Equipment in service less than 300 hours per year, equipment in vacuum service, or equipment contacting non-process fluids is excluded from this section.

(c) When §63.1036 refers to batch processes, any part of the miscellaneous coating manufacturing operations applies for the purposes of this subpart.

(d) For the purposes of this subpart, pressure testing for leaks in accordance with §63.1036(b) is not required after reconfiguration of an equipment train if flexible hose connections are the only disturbed equipment.

[68 FR 69185, Dec. 11, 2003, as amended at 70 FR 25681, May 13, 2005]

§ 63.8020 *What requirements apply to my wastewater streams?*

(a) You must meet each requirement in Table 4 to this subpart that applies to your wastewater streams, and you must meet each applicable requirement specified in §63.8000 and paragraphs (b) through (d) of this section.

(b) For each wastewater stream that you generate, you must either designate the wastewater stream as a Group 1 wastewater stream according to the procedures in paragraph (b)(1) of this section, or you must determine whether the wastewater stream is a Group 1 wastewater stream according to the procedures in paragraph (b)(2) of this section.

(1) You may designate any wastewater stream as a Group 1 wastewater stream. You do not have to determine the concentration for any designated Group 1 wastewater stream.

(2) For wastewater streams that you do not designate as Group 1 wastewater streams, you must use the procedures specified in §63.144(b) to establish the concentrations, except as specified in paragraphs (b)(2)(i) and (ii) of this section.

(i) References to Table 8 compounds in §63.144 do not apply for the purposes of this subpart.

(ii) *Alternative test methods*. (A) As an alternative to the test methods specified in §63.144(b)(5)(i), you may use Method 8260 or 8270 as specified in §63.1257(b)(10)(iii).

(B) As an alternative to using the methods specified in §63.144(b)(5)(i), you may conduct wastewater analyses using Method 1666 or 1671 of 40 CFR part 136, appendix A, and comply with the sampling protocol requirements specified in §63.144(b)(5)(ii). The validation requirements specified in §63.144(b)(5)(iii) do not apply if you use Method 1666 or 1671 of 40 CFR part 136, appendix A.

(c) For each enhanced biological treatment unit used to comply with the requirements in Table 4 to this subpart, you must monitor total suspended solids (TSS), biological oxygen demand (BOD), and the biomass concentration. In the precompliance report you must identify and provide rationale for proposed operating limits for these parameters, methods for monitoring, the frequency of monitoring, and recordkeeping and reporting procedures that will demonstrate proper operation of the enhanced biological treatment unit. Alternatively, you may use the precompliance report to request to monitor other parameters, and you must include a description of planned reporting

and recordkeeping procedures and the basis for the selected monitoring frequencies and the methods that will be used.

(d) If you transfer the wastewater offsite for enhanced biological treatment, you must obtain written certification from the offsite facility stating that the offsite facility will comply with the requirements of this subpart. The certifying entity may revoke the certification by providing 90 days notice. Upon expiration of the notice period, you may not transfer wastewater to that treatment facility.

§ 63.8025 What requirements apply to my transfer operations?

(a) You must comply with each emission limit and work practice standard in Table 5 to this subpart that applies to your transfer operations, and you must meet all applicable requirements specified in §63.8000(b). For each control device used to comply with Table 5 to this subpart, you must comply with subpart SS of this part 63 as specified in §63.8000(c), except as specified in §63.8000(d) and paragraph (b) of this section.

(b) If you have Group 1 transfer operations, as defined in §63.8105, then all transfer racks used for bulk loading coatings must meet the requirements for high throughput transfer racks in subpart SS of this part.

§ 63.8030 What requirements apply to my heat exchange systems?

(a) You must comply with the requirements specified in Table 6 to this subpart that apply to your heat exchange systems, except as specified in paragraphs (b) through (e) of this section.

(b) The phrase a chemical manufacturing process unit meeting the conditions of §63.100(b)(1) through (b)(3) of this section in §63.104(a) means the miscellaneous coating manufacturing operations defined in §63.7985(b) for the purposes of this subpart.

(c) The reference to §63.100(c) in §63.104(a) does not apply for the purposes of this subpart.

(d) The reference to §63.103(c)(1) in §63.104(f)(1) does not apply. For the purposes of this subpart, records must be retained as specified in §63.10(b)(1).

(e) The reference to the periodic report required by §63.152(c) of subpart G of this part means the compliance report required by §63.8075(e) for the purposes of this subpart.

Alternative Means of Compliance

§ 63.8050 How do I comply with emissions averaging for stationary process vessels at existing sources?

(a) As an alternative to complying with the requirements in Table 1 to this subpart for each individual stationary process vessel, you may elect to comply with emissions averaging for stationary process vessels greater than or equal to 250 gallons (gal) at your existing affected source as specified in paragraphs (b) through (e) of this section.

(b) *General requirements.* (1) A State may prohibit averaging of HAP emissions and require the owner or operator of an existing affected source to comply with the emission limits and work practice standards in Table 1 to this subpart.

(2) All stationary process vessels in an emissions averaging group must be equipped with a tightly-fitting vented cover.

(c) *Initial compliance.* To demonstrate initial compliance with the emissions averaging alternative, you must comply with the provisions in paragraphs (c)(1) through (4) of this section.

(1) Estimate uncontrolled emissions from each affected stationary process vessel in pounds per batch using the procedures specified in §63.1257(d)(2), except as specified in paragraphs (c)(1)(i) and (ii) of this section. For the purposes of this section, uncontrolled emissions means the emissions from the vessel if it were equipped only with a tightly-fitting vented cover. You must identify the range of typical operating parameters and perform the calculation using the values that result in the highest emissions, and you must document the operating parameters and resulting emissions calculations in the precompliance report.

(i) When you are required to calculate uncontrolled emissions from heating, you may not calculate emissions using Equation 13 of subpart GGG of this part 63.

(ii) The statement in §63.1257(d)(2)(i)(B) that “the partial pressure of HAP shall be assumed to be 25 percent of the saturated value if the purge flow rate is greater than 100 scfm” does not apply. For the purposes of this subpart, multiply the HAP partial pressure in Equation 12 of 40 CFR part 63, subpart GGG by a HAP-specific saturation factor determined in accordance with Equations 1 through 3 of this section. Solve equation 1 of this section iteratively beginning with saturation factors (in the right-hand side of the equation) of 1.0 for each condensable compound. Stop iterating when the calculated saturation factors for all compounds are the same to two significant figures for subsequent iterations. Note that for multi-component emission streams, saturation factors must be calculated for all condensable compounds, not just the HAP.

$$S_i = \frac{K_i A}{K_i A + V + \sum_{i=1}^n S_i V_i^{sat}} \quad Eq. 1$$

$$V_i^{sat} = \frac{VP_i}{\left(P_T - \sum_{i=1}^n P_i \right)} \quad Eq. 2$$

$$K_i = K_o \left(\frac{M_o}{M_i} \right)^{1/3} \quad Eq. 3$$

where:

S_i =saturation factor for individual condensable compounds in the emission stream

P_i =partial pressure of individual condensable compounds in the emission stream calculated using Raoult's Law or other appropriate methods

P_T =pressure of the vessel vapor space

A =surface area of liquid

V =purge flow rate as used in Equation 12 of 40 CFR part 63, subpart GGG

V_i^{sat} =volumetric flowrate of condensable compounds in the emission stream

K_i =mass transfer coefficient of individual condensable compounds in the emission stream

K_o =mass transfer coefficient of a reference compound (e.g., 0.83 cm/s for water)

M_o =molecular weight of reference compound (e.g., 18.02 for water)

M_i =molecular weight of individual condensable compounds in the emission stream

n =number of condensable compounds in the emission stream

(2) Estimate controlled emissions in pounds per batch for each vessel as specified in paragraphs (c)(2)(i) through (iii) of this section.

(i) Except as specified in paragraphs (c)(2)(ii) and (iii) of this section, estimate controlled emissions as if the vessel were controlled in compliance with entry 2.b.i. in Table 1 to this subpart.

(ii) Estimate the controlled emissions using the control level achieved on November 15, 1990 if that value is greater than the applicable control level required by entry 2.b.i in Table 1 to this subpart.

(iii) Estimate the controlled emissions using the control level required to comply with a State or Federal rule other than this subpart if that level is greater than the applicable control level required by entry 2.b.i in Table 1 to this subpart and the other rule was in effect before the date when you request approval to comply with emissions averaging.

(3) Determine actual emissions in pounds per batch for each vessel in accordance with paragraph (c)(3)(i), (ii), or (iii) of this section, as applicable.

(4) Provide rationale in the precompliance report for why the sum of the actual emissions will be less than the sum of emissions from the vessels if they had been controlled in accordance with Table 1 to this subpart. The approved actual emissions calculated according to paragraph (c)(3) of this section are emission limits that must be incorporated into your operating permit.

(d) *Continuous compliance.* (1) Maintain a monthly log of the number of batches produced that can be correlated with the emissions estimates per batch developed in accordance with paragraph (c) of this section.

(2) Sum the actual emissions for all of the process vessels in the emissions averaging group every three months, with the first 3-month period beginning on the compliance date, and compare the resulting total with the total emissions for the vessels calculated in accordance with paragraph (c)(2) of this section. Compliance is demonstrated if the sum of the actual emissions is less than the emissions estimated in accordance with paragraph (c)(2) of this section.

(3) For control devices, establish operating limits and monitor as specified in §63.8000.

(e) *Recordkeeping and reporting.* Comply with §§63.8070, 63.8075, and 63.8080.

[68 FR 69185, Dec. 11, 2003, as amended at 70 FR 25682, May 13, 2005]

§ 63.8055 How do I comply with a weight percent HAP limit in coating products?

(a) As an alternative to complying with the requirements in Table 1 to this subpart for each individual stationary process vessel at an existing source, you may elect to comply with a 5 weight percent HAP limit for process vessels at your affected source that are used to manufacture coatings with a HAP content of less than 0.05 kg per kg product as specified in paragraph (b) of this section.

(b) You may only comply with the alternative during the production of coatings that contain less than 5 weight percent HAP, as determined using any of the procedures specified in paragraphs (b)(1) through (4) of this section.

(1) Method 311 (appendix A to 40 CFR part 63).

(2) Method 24 (appendix A to 40 CFR part 60). You may use Method 24 to determine the mass fraction of volatile matter and use that value as a substitute for the mass fraction of HAP.

(3) You may use an alternative test method for determining mass fraction of HAP if you obtain prior approval by the Administrator. You must follow the procedure in §63.7(f) to submit an alternative test method for approval.

(4) You may rely on formulation data from raw material suppliers if it represents each organic HAP that is present at 0.1 percent by mass or more for OSHA-defined carcinogens, as specified in 29 CFR 1910.1200(d)(4), and at 1.0 percent by mass or more for other compounds. If the HAP weight percent estimated based on formulation data conflicts with the results of a test conducted according to paragraphs (b)(1) through (3) of this section, then there is a rebuttal presumption that the test results are accurate unless, after consultation, you demonstrate to the satisfaction of the permitting authority that the test results are not accurate and that the formulation data are more appropriate.

[68 FR 69185, Dec. 11, 2003, as amended at 70 FR 25682, May 13, 2005; 70 FR 75927, Dec. 21, 2005]

Notification, Reports, and Records

§ 63.8070 What notifications must I submit and when?

(a) You must submit all of the notifications in §§63.6(h)(4) and (5), 63.7(b) and (c), 63.8(e), (f)(4) and (6), 63.9(b) through (h) that apply to you by the dates specified.

(b) *Initial notification.* (1) As specified in §63.9(b)(2), if you have an existing affected source on December 11, 2003, you must submit an initial notification not later than 120 calendar days after December 11, 2003.

(2) As specified in §63.9(b)(3), if you start up your new affected source on or after December 11, 2003, you must submit an initial notification not later than 120 calendar days after you become subject to this subpart.

(c) *Notification of performance test.* If you are required to conduct a performance test, you must submit a notification of intent to conduct a performance test at least 60 calendar days before the performance test is scheduled to begin as required in §63.7(b)(1). For any performance test required as part of the initial compliance procedures for process vessels in Table 1 to this subpart, you must also submit the test plan required by §63.7(c) and the emission profile with the notification of the performance test.

§ 63.8075 What reports must I submit and when?

(a) You must submit each report in Table 9 to this subpart that applies to you.

(b) Unless the Administrator has approved a different schedule for submission of reports under §63.10(a), you must submit each report as specified in Table 9 to this subpart and paragraphs (b)(1) and (2) of this section.

(1) The compliance reports must be submitted semiannually. The first report must be submitted no later than 240 days after the applicable compliance date and shall cover the 6-month period beginning on the compliance date. Each subsequent compliance report must cover the 6-month period following the preceding period.

(2) For each affected source that is subject to permitting regulations pursuant to 40 CFR part 70 or 40 CFR part 71, and if the permitting authority has established dates for submitting semiannual reports pursuant to 40 CFR 70.6(a)(3)(iii)(A) or 40 CFR 71.6(a)(3)(iii)(A), you may submit the first and subsequent compliance reports according to the dates the permitting authority has established instead of according to the dates in Table 9.

(c) *Precompliance report.* You must submit a precompliance report to request approval of any of the information in paragraphs (c)(1) through (4) of this section. We will either approve or disapprove the report within 90 days after we receive it. If we disapprove the report, you must still be in compliance with the emission limitations and work practice standards in this subpart by the compliance date.

(1) Requests for approval to set operating limits for parameters other than those specified in §§63.8005 through 63.8025, including parameters for enhanced biological treatment units. Alternatively, you may make these requests according to §63.8(f).

(2) Descriptions of daily or per batch demonstrations to verify that control devices subject to §63.8000(d)(3) are operating as designed.

(3) A description of the test conditions, data, calculations, and other information used to establish operating limits according to §63.8005(e)(1).

(4) If you comply with emissions averaging in §63.8050, the data and results of emission calculations as specified in §63.8050(c)(1) through (3), and rationale for why the sum of actual emissions will be less than the sum of emissions if the process vessels were controlled in accordance with Table 1 to this subpart as specified in §63.8050(c)(4).

(d) *Notification of compliance status report.* You must submit a notification of compliance status report according to the schedule in paragraph (d)(2) of this section, and the notification of compliance status report must include the information specified in paragraph (d)(2) of this section.

(1) You must submit the notification of compliance status report no later than 150 days after the applicable compliance date specified in §63.7995.

(2) The notification of compliance status report must include the information in paragraphs (d)(3)(i) through (vi) of this section.

(i) The results of any applicability determinations (e.g., HAP content of coating products; halogenated vent stream determinations; group determinations for storage tanks, wastewater, and transfer operations; and equipment that is in organic HAP service).

(ii) The results of performance tests, engineering analyses, design evaluations, flare compliance assessments, inspections and repairs, and calculations used to demonstrate initial compliance according to §§63.8005 through 63.8025 and 63.8055. For performance tests, results must include descriptions of sampling and analysis procedures and quality assurance procedures.

(iii) Descriptions of monitoring devices, monitoring frequencies, and the operating limits established during the initial compliance demonstrations, including data and calculations to support the levels you establish.

(iv) Identification of parts of the affected source that are subject to overlapping requirements described in §63.8090 and the authority under which you will comply.

(v) Identify storage tanks for which you are complying with the vapor balancing alternative in §63.8010(e).

(vi) If you transfer Group 1 wastewater stream to an offsite facility for treatment, include the name and location of the transferee and a description of the Group 1 wastewater stream that is sent to the treatment facility. If the offsite facility provides enhanced biological treatment, also include the certification required by §63.8020(d) that the offsite facility will comply with the requirements of this subpart.

(e) *Compliance report.* The compliance report must contain the information specified in paragraphs (e)(1) through (8) of this section.

(1) Company name and address.

(2) Statement by a responsible official with that official's name, title, and signature, certifying the accuracy of the content of the report.

(3) Date of report and beginning and ending dates of the reporting period.

(4) Applicable records and information for periodic reports as specified in referenced subparts F, SS, TT, UU, and WW of this part 63.

(5) For each SSM during which excess emissions occur, the compliance report must include the information specified in paragraphs (e)(5)(i) and (ii) of this section.

(i) Records that the procedures specified in your startup, shutdown, and malfunction plan (SSMP) were followed or documentation of actions taken that are not consistent with the SSMP.

(ii) A description of each malfunction.

(6) The compliance report must contain the information on deviations, as defined in §63.8105, according to paragraphs (e)(6)(i), (ii), and (iii) of this section.

(i) If there are no deviations from any emission limit, operating limit, or work practice standard specified in this subpart, include a statement that there were no deviations from the emission limits, operating limits, or work practice standards during the reporting period.

(ii) For each deviation from an emission limit, operating limit, and work practice standard that occurs at an affected source where you are not using a continuous monitoring system (CMS) to comply with the emission limit or work practice standards in this subpart, you must include the information in paragraphs (e)(6)(ii)(A) through (C) of this section.

(A) The total operating time of each affected source during the reporting period.

(B) Information on the number, duration, and cause of deviations (including unknown cause, if applicable), as applicable, and the corrective action taken.

(C) Operating logs for the day(s) during which the deviation occurred, except operating logs are not required for deviations of the work practice standards for equipment leaks.

(iii) For each deviation from an emission limit or operating limit occurring at an affected source where you are using a CMS to comply with the emission limit in this subpart, you must include the information in paragraphs (e)(6)(iii)(A) through (K) of this section. This includes periods of SSM.

(A) The date and time that each CMS was inoperative, except for zero (low-level) and high-level checks.

(B) The date, time, and duration that each CEMS was out-of-control, including the information in §63.8(c)(8).

(C) The date and time that each deviation started and stopped, and whether each deviation occurred during a period of startup, shutdown, or malfunction or during another period.

(D) A summary of the total duration of the deviation during the reporting period, and the total duration as a percent of the total source operating time during that reporting period.

(E) A breakdown of the total duration of the deviations during the reporting period into those that are due to startup, shutdown, control equipment problems, process problems, other known causes, and other unknown causes.

(F) A summary of the total duration of CMS downtime during the reporting period, and the total duration of CMS downtime as a percent of the total source operating time during that reporting period.

(G) An identification of each HAP that is known to be in the emission stream or wastewater stream, as applicable.

(H) A description of the product being produced.

(I) Identification of the CMS.

(J) The date of the latest CMS certification or audit.

(K) The operating day or operating block average values of monitored parameters for each day(s) during which the deviation occurred.

(7) If you use a CEMS, and there were no periods during which it was out-of-control as specified in §63.8(c)(7), include a statement that there were no periods during which the CEMS was out-of-control during the reporting period.

(8) *Notification of process change.* (i) Except as specified in paragraph (e)(8)(ii) of this section, whenever you change any of the information submitted in either the notification of compliance status report or any previously reported change to the notification of compliance status report, you must document the change in your compliance report. The notification must include all of the information in paragraphs (e)(8)(i)(A) and (B) of this section.

(A) Revisions to any of the information reported in the original notification of compliance status report under paragraph (d) of this section.

(B) Information required by the notification of compliance status report under paragraph (d) of this section for changes involving the addition of processes or equipment at the affected source.

(ii) You must submit a report 60 days before the scheduled implementation date of any of the changes identified in paragraphs (e)(8)(ii)(A), (B), or (C) of this section.

(A) Any change to the information contained in either the precompliance report or any previously reported change to the precompliance report.

(B) A change in the status of a control device from small to large.

(C) A change in compliance status.

§ 63.8080 *What records must I keep?*

You must keep the records specified in paragraphs (a) through (g) of this section.

(a) Each applicable record required by subpart A of this part 63 and in referenced subparts SS, TT, UU, and WW of this part 63.

(b) If complying with emissions averaging, records of the monthly number of batches for each process vessel, the quarterly actual emissions for each process vessel, the quarterly estimated emissions for each process vessel if it had been controlled as specified in Table 1 to this subpart, and comparison of the sums of the quarterly actual and estimated emissions as specified in §63.8050(d).

(c) A record of each time a safety device is opened to avoid unsafe conditions in accordance with §63.8000(b)(2).

(d) Records of the results of each CPMS calibration check and the maintenance performed, as specified in §63.8000(d)(5).

(e) For each CEMS, you must keep the records of the date and time that each deviation started and stopped, and whether the deviation occurred during a period of startup, shutdown, or malfunction or during another period.

(f) In the SSMP required by §63.6(e)(3), you are not required to include Group 2 or non-affected emission points. For equipment leaks only, the SSMP requirement is limited to control devices and is optional for other equipment.

(g) If you establish separate operating limits as allowed in §63.8005(e), you must maintain a log of operation or a daily schedule indicating the time when you change from one operating limit to another.

Other Requirements and Information

§ 63.8090 What compliance options do I have if part of my plant is subject to both this subpart and another subpart?

(a) *Compliance with 40 CFR parts 264 and 265, subparts AA, BB, and/or CC.* (1) After the compliance dates specified in §63.7995, if a control device that you use to comply with this subpart is also subject to monitoring, recordkeeping, and reporting requirements in 40 CFR part 264, subpart AA, BB, or CC; or the monitoring and recordkeeping requirements in 40 CFR part 265, subpart AA, BB, or CC; and you comply with the periodic reporting requirements under 40 CFR part 264, subpart AA, BB, or CC that would apply to the device if your facility had final-permitted status, you may elect to comply either with the monitoring, recordkeeping, and reporting requirements of this subpart; or with the monitoring and recordkeeping requirements in 40 CFR part 264 or 265 and the reporting requirements in 40 CFR part 264, as described in this paragraph (a), which constitute compliance with the monitoring, recordkeeping, and reporting requirements of this subpart. If you elect to comply with the monitoring, recordkeeping, and reporting requirements in 40 CFR parts 264 and/or 265, you must report the information required for the compliance report in §63.8075(e), and you must identify in the notification of compliance status report required by §63.8075(d) the monitoring, recordkeeping, and reporting authority under which you will comply.

(2) After the compliance dates specified in this section, if any equipment at an affected source that is subject to this subpart is also subject to 40 CFR part 264, subpart BB or to 40 CFR part 265, subpart BB, then compliance with the recordkeeping and reporting requirements of 40 CFR part 264 and/or 265 may be used to comply with the recordkeeping and reporting requirements of §63.1255, to the extent that the requirements of 40 CFR part 264 and/or 265 duplicate the requirements of this subpart. You must identify in the notification of compliance status report required by §63.8075(d) if you will comply with the recordkeeping and reporting authority under 40 CFR part 264 and/or 265.

(b) *Compliance with 40 CFR part 60, subpart Kb.* After the compliance dates specified in §63.7995, you are in compliance with this subpart for any storage tank that is assigned to miscellaneous coating manufacturing operations and that is both controlled with a floating roof and in compliance with the provisions of 40 CFR part 60, subpart Kb. You are in compliance with this subpart if you have a storage tank with a fixed roof, closed-vent system, and control device in compliance with 40 CFR part 60, subpart Kb, you must comply with the monitoring, recordkeeping, and reporting requirements in this subpart. You must also identify in your notification of compliance status report required by §63.8075(d) which storage tanks are in compliance with 40 CFR part 60, subpart Kb.

(c) *Compliance with 40 CFR part 63, subpart FFFF.* After the compliance dates specified in §63.7995, an affected source under this subpart HHHHH that includes equipment that is also part of an affected source under 40 CFR part 63, subpart FFFF is deemed in compliance with this subpart HHHHH if all of the conditions specified in paragraphs (c)(1) through (5) of this section are met.

(1) Equipment used for both miscellaneous coating manufacturing operations and as part of a miscellaneous organic chemical manufacturing process unit (MCPU), as defined in §63.2435, must be part of a process unit group developed in accordance with the provisions in §63.2535(l).

(2) For the purposes of complying with §63.2535(l), a miscellaneous coating manufacturing "process unit" consists of all coating manufacturing equipment that is also part of an MCPU in the process unit group. All miscellaneous coating manufacturing operations that are not part of a process unit group must comply with the requirements of this subpart HHHHH.

(3) The primary product for a process unit group that includes miscellaneous coating manufacturing equipment must be organic chemicals as described in §63.2435(b)(1).

(4) The process unit group must be in compliance with the requirements in 40 CFR part 63, subpart FFFF as specified in §63.2535(l)(3)(i) no later than the applicable compliance dates specified in §63.2445.

(5) You must include in the notification of compliance status report required in §63.8070(d) the records as specified in §63.2535(l)(1) through (3).

[68 FR 69185, Dec. 11, 2003, as amended at 71 FR 58503, Oct. 4, 2006]

§ 63.8095 *What parts of the General Provisions apply to me?*

Table 10 to this subpart shows which parts of the General Provisions in §§63.1 through 63.15 apply to you.

§ 63.8100 *Who implements and enforces this subpart?*

(a) This subpart can be implemented and enforced by us, the U.S. Environmental Protection Agency (U.S. EPA), or a delegated authority such as your State, local, or tribal agency. If the U.S. EPA Administrator has delegated authority to your State, local, or tribal agency, then that agency also has the authority to implement and enforce this subpart. You should contact your U.S. EPA Regional Office to find out if this subpart is delegated to your State, local, or tribal agency.

(b) In delegating implementation and enforcement authority of this subpart to a State, local, or tribal agency under 40 CFR part 63, subpart E, the authorities contained in paragraphs (b)(1) through (4) of this section are retained by the Administrator of U.S. EPA and are not delegated to the State, local, or tribal agency.

(1) Approval of alternatives to the non-opacity emission limits and work practice standards in §63.8000(a) under §63.6(g).

(2) Approval of major alternatives to test methods under §63.7(e)(2)(ii) and (f) and as defined in §63.90.

(3) Approval of major alternatives to monitoring under §63.8(f) and as defined in §63.90.

(4) Approval of major alternatives to recordkeeping and reporting under §63.10(f) and as defined in §63.90.

§ 63.8105 *What definitions apply to this subpart?*

(a) For an affected source complying with the requirements in subpart SS of this part 63, the terms used in this subpart and in subpart SS of this part 63 have the meaning given them in §63.981, except as specified in §§63.8000(d)(5)(ii) and (7), 63.8010(c)(2), 63.8025(b), and paragraph (g) of this section.

(b) For an affected source complying with the requirements in subpart TT of this part 63, the terms used in this subpart and in subpart TT of this part 63 have the meaning given them in §63.1001.

(c) For an affected source complying with the requirements in subpart UU of this part 63, the terms used in this subpart and in subpart UU of this part 63 have the meaning given them in §63.1020.

(d) For an affected source complying with the requirements in subpart WW of this part 63, the terms used in this subpart and subpart WW of this part 63 have the meaning given them in §63.1061, except as specified in §§63.8000(d)(7), 63.8010(c)(2), and paragraph (g) of this section.

(e) For an affected source complying with requirements in §§63.1253, 63.1257, and 63.1258, the terms used in this subpart and in §§63.1253, 63.1257, and 63.1258 have the meaning given them in §63.1251, except as specified in §63.8000(d)(7) and paragraph (g) of this section.

(f) For an affected source complying with the requirements of §63.104, the terms used in this subpart and in §63.104 have the meaning given them in §63.101, except as specified in §63.8000(d)(7) and paragraph (g) of this section.

(g) All other terms used in this subpart are defined in the CAA, in 40 CFR 63.2, and in this paragraph (g). If a term is defined in §63.2, §63.981, §63.1001, §63.1020, §63.1061, or §63.1251 and in this paragraph (g), the definition in this paragraph (g) applies for the purposes of this subpart.

Bulk loading means the loading, into a tank truck or rail car, of liquid coating products that contain one or more of the organic HAP, as defined in section 112 of the CAA, from a loading rack. A loading rack is the system used to fill tank trucks and railcars at a single geographic site.

Coating means a material such as paint, ink, or adhesive that is intended to be applied to a substrate and consists of a mixture of resins, pigments, solvents, and/or other additives, where the material is produced by a manufacturing operation where materials are blended, mixed, diluted, or otherwise formulated. Coating does not include materials made in processes where a formulation component is synthesized by chemical reaction or separation activity and then transferred to another vessel where it is formulated to produce a material used as a coating, where the synthesized or separated component is not stored prior to formulation. Typically, coatings include products described by the following North American Industry Classification System (NAICS) codes, code 325510, Paint and Coating Manufacturing, code 325520, Adhesive and Sealant Manufacturing, and code 325910, Ink Manufacturing.

Construction means the onsite fabrication, erection, or installation of an affected source. Addition of new equipment to an affected source does not constitute construction, but it may constitute reconstruction of the affected source if it satisfies the definition of reconstruction in §63.2.

Deviation means any instance in which an affected source subject to this subpart, or an owner or operator of such a source:

- (1) Fails to meet any requirement or obligation established by this subpart including, but not limited to, any emission limit, operating limit, or work practice standard;
- (2) Fails to meet any term or condition that is adopted to implement an applicable requirement in this subpart and that is included in the operating permit for any affected source required to obtain such a permit; or
- (3) Fails to meet any emission limit, operating limit, or work practice standard in this subpart during startup, shutdown, or malfunction, regardless of whether or not such failure is permitted by this subpart.

Enhanced biological treatment system means an aerated, thoroughly mixed treatment unit(s) that contains biomass suspended in water followed by a clarifier that removes biomass from the treated water and recycles recovered biomass to the aeration unit. The mixed liquor volatile suspended solids (biomass) is greater than 1 kilogram per cubic meter throughout each aeration unit. The biomass is suspended and aerated in the water of the aeration unit(s) either by submerged air flow or mechanical agitation. A thoroughly mixed treatment unit is a unit that is designed and operated to approach or achieve uniform biomass distribution and organic compound concentration throughout the aeration unit by quickly dispersing the recycled biomass and the wastewater entering the unit.

Excess emissions means emissions greater than those allowed by the emission limit.

Group 1a storage tank means a storage tank at an existing source with a capacity greater than or equal to 20,000 gal storing material that has a maximum true vapor pressure of total organic HAP greater than or equal to 1.9 pounds per square inch, absolute (psia). Group 1a storage tank also means a storage tank at a new source with either a capacity greater than or equal to 25,000 gal storing material that has a maximum true vapor pressure of total HAP greater than or equal to 0.1 psia or a capacity greater than or equal to 20,000 gal and less than 25,000 gal storing material that has a maximum true vapor pressure of total HAP greater than or equal to 1.5 psia.

Group 1b storage tank means a storage tank at a new source that has a capacity greater than or equal to 10,000 gal, stores material that has a maximum true vapor pressure of total organic HAP greater than or equal to 0.02 psia, and is not a Group 1a storage tank.

Group 2 storage tank means a storage tank that does not meet the definition of a Group 1a or Group 1b storage tank.

Group 1 transfer operations means all bulk loading of coating products if the coatings contain greater than or equal to 3.0 million gallons per year (gal/yr) of HAP with a weighted average HAP partial pressure greater than or equal to 1.5 psia.

Group 2 transfer operations means bulk loading of coating products that does not meet the definition of Group 1 transfer operations, and all loading of coating products from a loading rack to other types of containers such as cans, drums, and totes.

Group 1 wastewater stream means a wastewater stream that contains total partially soluble and soluble HAP at an annual average concentration greater than or equal to 4,000 parts per million by weight (ppmw) and load greater than or equal to 750 pounds per year (lb/yr) at an existing source or greater than or equal to 1,600 ppmw and any partially soluble and soluble HAP load at a new source.

Group 2 wastewater stream means a wastewater stream that does not meet the definition of a Group 1 wastewater stream.

Halogenated vent stream means a vent stream determined to contain halogen atoms in organic compounds at a concentration greater than or equal to 20 ppmv as determined by the procedures specified in §63.8000(b).

Hydrogen halide and halogen HAP means hydrogen chloride, chlorine, and hydrogen fluoride.

In organic HAP service means that a piece of equipment either contains or contacts a fluid (liquid or gas) that is at least 5 percent by weight of total organic HAP as determined according to the provisions of §63.180(d). The provisions of §63.180(d) also specify how to determine that a piece of equipment is not in organic HAP service.

Large control device means a control device that controls total HAP emissions of greater than or equal to 10 tpy, before control.

Maximum true vapor pressure means the equilibrium partial pressure exerted by the total organic HAP in the stored or transferred liquid at the temperature equal to the highest calendar-month average of the liquid storage or transfer temperature for liquids stored or transferred above or below the ambient temperature or at the local maximum monthly average temperature as reported by the National Weather Service for liquids stored or transferred at the ambient temperature, as determined:

- (1) In accordance with methods described in American Petroleum Institute Publication 2517, Evaporative Loss From External Floating-Roof Tanks (incorporated by reference as specified in §63.14 of subpart A of this part 63); or
- (2) As obtained from standard reference texts; or
- (3) As determined by the American Society for Testing and Materials Method D2879–83 (incorporated by reference as specified in §63.14 of subpart A of this part); or
- (4) Any other method approved by the Administrator.

Partially soluble HAP means HAP listed in Table 7 of this subpart.

Point of determination (POD) means each point where process wastewater exits the miscellaneous coating operations.

Note to definition for point of determination: The regulation allows determination of the characteristics of a wastewater stream at the point of determination or downstream of the point of determination if corrections are made for changes in flow rate and annual average concentration of partially soluble and soluble HAP compounds as determined in §63.144. Such changes include losses by air emissions; reduction of annual average concentration or changes in flow rate by mixing with other water or wastewater streams; and reduction in flow rate or annual average concentration by treating or otherwise handling the wastewater stream to remove or destroy HAP.

Process vessel means any stationary or portable tank or other vessel with a capacity greater than or equal to 250 gal and in which mixing, blending, diluting, dissolving, temporary holding, and other processing steps occur in the manufacturing of a coating.

Process vessel vent means a vent from a process vessel or vents from multiple process vessels that are manifolded together into a common header, through which a HAP-containing gas stream is, or has the potential to be, released to the atmosphere. Emission streams that are undiluted and uncontrolled containing less than 50 ppmv HAP, as determined through process knowledge that no HAP are present in the emission stream or using an engineering assessment as discussed in §63.1257(d)(2)(ii), test data using Method 18 of 40 CFR part 60, appendix A, or any other test method that has been validated according to the procedures in Method 301 of appendix A of this part, are not considered process vessel vents. Flexible elephant trunk systems when used with closed vent systems and drawing ambient air (*i.e.*, the system is not ducted, piped, or otherwise connected to the unit operations) away from operators when vessels are opened are not process vessel vents. Process vessel vents do not include vents on storage tanks, wastewater emission sources, or pieces of equipment subject to the requirements in Table 3 of this subpart. A gas stream going to a fuel gas system is not a process vessel vent. A gas stream routed to a process for a process purpose is not a process vessel vent.

Recovery device, as used in the wastewater provisions, means an individual unit of equipment used for the purpose of recovering chemicals for fuel value (*i.e.*, net positive heating value), use, reuse, or for sale for fuel value, use, or reuse. Examples of equipment that may be recovery devices include organic removal devices such as decanters, strippers, or thin-film evaporation units. To be a recovery device, a decanter and any other equipment based on the operating principle of gravity separation must receive only multi-phase liquid streams. A recovery device is considered part of the miscellaneous coating manufacturing operations.

Responsible official means responsible official as defined in 40 CFR 70.2.

Safety device means a closure device such as a pressure relief valve, frangible disc, fusible plug, or any other type of device which functions exclusively to prevent physical damage or permanent deformation to a unit or its air emission control equipment by venting gases or vapors directly to the atmosphere during unsafe conditions resulting from an unplanned, accidental, or emergency event. For the purposes of this subpart, a safety device is not used for routine venting of gases or vapors from the vapor headspace underneath a cover such as during filling of the unit or to adjust the pressure in response to normal daily diurnal ambient temperature fluctuations. A safety device is designed to remain in a closed position during normal operations and open only when the internal pressure, or another relevant parameter, exceeds the device threshold setting applicable to the air emission control equipment as determined by the owner or operator based on manufacturer recommendations, applicable regulations, fire protection and prevention codes and practices, or other requirements for the safe handling of flammable, combustible, explosive, reactive, or hazardous materials.

Shutdown means the cessation of operation of an affected source, any process vessels within an affected source, or equipment required or used to comply with this subpart if steps taken to cease operation differ from those under routine procedures for removing the vessel or equipment from service. Shutdown also applies to the emptying and degassing of storage tanks.

Small control device means a control device that controls total HAP emissions of less than 10 tpy, before control.

Soluble HAP means the HAP listed in Table 8 of this subpart.

Startup means the setting in operation of a new affected source. For new equipment added to an affected source, including equipment required or used to comply with this subpart, startup means the first time the equipment is put into operation. Startup includes the setting in operation of equipment any time the steps taken differ from routine procedures for putting the equipment into operation.

Storage tank means a tank or other vessel that is used to store organic liquids that contain one or more HAP as raw material feedstocks or products. The following are not considered storage tanks for the purposes of this subpart:

- (1) Vessels permanently attached to motor vehicles such as trucks, railcars, barges, or ships;
- (2) Pressure vessels designed to operate in excess of 204.9 kilopascals and without emissions to the atmosphere;
- (3) Vessels storing organic liquids that contain HAP only as impurities;
- (4) Wastewater storage tanks; and

(5) Process vessels.

Total organic compounds or (TOC) means the total gaseous organic compounds (minus methane and ethane) in a vent stream.

Wastewater storage tank means a stationary structure that is designed to contain an accumulation of wastewater and is constructed primarily of nonearthen materials (e.g., wood, concrete, steel, plastic) which provide structural support.

Wastewater stream means water that is discarded from miscellaneous coating manufacturing operations through a POD, and that contains an annual average concentration of total partially soluble and soluble HAP compounds of at least 1,600 ppmw at any flow rate. For the purposes of this subpart, noncontact cooling water is not considered a wastewater stream.

Work practice standard means any design, equipment, work practice, or operational standard, or combination thereof, that is promulgated pursuant to section 112(h) of the Clean Air Act.

[68 FR 69185, Dec. 11, 2003, as amended at 70 FR 25682, May 13, 2005; 71 FR 58503, Oct. 4, 2006]

Table 1 to Subpart HHHHH of Part 63—Emission Limits and Work Practice Standards for Process Vessels

As required in §63.8005, you must meet each emission limit and work practice standard in the following table that applies to your process vessels.

| For each . . . | You must . . . | And you must . . . |
|--|--|---|
| 1. Portable process vessel at an existing source | a. Equip the vessel with a cover or lid that must be in place at all times when the vessel contains a HAP, except for material additions and sampling | Nonapplicable. |
| 2. Stationary process vessel at an existing source | a. Equip the vessel with a cover or lid that must be in place at all times when the vessel contains a HAP, except for material additions and sampling; or | i. Considering both capture and any combination of control (except a flare), reduce emissions of organic HAP with a vapor existing pressure ≥ 0.6 kPa by ≥ 75 percent by weight, and reduce emissions of organic HAP with a vapor pressure < 0.6 kPa by ≥ 60 percent by weight. |
| | b. Equip the vessel with a tightly fitting vented cover or lid that must be closed at all times when the vessel contains HAP, except for material additions and sampling | i. Reduce emissions of organic HAP with a vapor pressure ≥ 0.6 kPa by ≥ 75 percent by weight, and reduce emissions of organic HAP with a vapor pressure < 0.6 kPa by ≥ 60 percent by weight, by venting emissions through a closed-vent system to any combination of control devices (except a flare); or ii. Reduce emissions of total organic |

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| | | HAP by venting emissions from a non-halogenated vent stream through a closed-vent system to a flare; or iii. Reduce emissions of total organic HAP by venting emissions through a closed-vent system to a condenser that reduces the outlet gas temperature to: |
| | | <10 °C if the process vessel contains HAP with a partial pressure <0.6 kPa, or |
| | | <2 °C if the process vessel contains HAP with a partial pressure ≥0.6 kPa and <17.2 kPa, or |
| | | <-5 °C if the process vessel contains HAP with a partial pressure ≥17.2 kPa. |
| 3. Portable and stationary process vessel at a new source | a. Equip the vessel with a tightly fitting vented cover or lid that must be closed at all times when the vessel contains HAP, except for material additions and sampling | i. Reduce emissions of total organic HAP by ≥95 percent by weight by venting emissions through a closed-vent system to any combination of control devices (except a flare); or ii. Reduce emissions of total organic HAP by venting emissions from a non-halogenated vent stream through a closed-vent system to a flare; or iii. Reduce emissions of total organic HAP by venting emissions through a closed-vent system to a condenser that reduces the outlet gas temperature to: <-4 °C if the process vessel contains HAP with a partial pressure <0.7 kPa, or |
| | | <-20 °C if the process vessel contains HAP with a partial pressure ≥0.7 kPa and <17.2 kPa, or |
| | | <-30 °C if the process vessel contains HAP with a partial pressure ≥17.2 kPa. |
| 4. Halogenated vent steam from a process vessel subject to the requirements of item 2 or 3 of this table for which you use a combustion control device to control organic HAP emissions | a. Use a halogen reduction device after the combustion control device; or | i. Reduce overall emissions of hydrogen halide and halogen HAP by ≥95 percent; or ii. Reduce overall emissions of hydrogen halide and halogen HAP to ≤0.45 kilogram per hour (kg/hr). |

| | | |
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| | b. Use a halogen reduction device before the combustion control device | Reduce the halogen atom mass emission rate to ≤ 0.45 kg/hr. |
|--|--|--|

[68 FR 69185, Dec. 11, 2003, as amended at 70 FR 25682, May 13, 2005]

Table 2 to Subpart HHHHH of Part 63—Emission Limits for Storage Tanks

As required in §63.8010, you must meet each emission limit in the following table that applies to your storage tanks.

| For each . . . | Then you must . . . |
|--------------------------|--|
| 1. Group 1a storage tank | a. Comply with the requirements of subpart WW of this part, except as specified in §63.8010(b); or |
| | b. Reduce total organic HAP emissions from the storage tank by ≥ 90 percent by weight by venting emissions through a closed-vent system to any combination of control devices (excluding a flare); or |
| | c. Reduce total organic HAP emissions from the storage tank by venting emissions from a non-halogenated vent stream through a closed-vent system to a flare. |
| 2. Group 1b storage tank | a. Comply with the requirements of subpart WW of this part, except as specified in §63.8010(b); or |
| | b. Reduce total organic HAP emissions from the storage tank by ≥ 80 percent by weight by venting emissions through a closed-vent system to any combination of control devices (excluding a flare); or |
| | c. Reduce total organic HAP emissions from the storage tank by venting emissions from a non-halogenated vent stream through a closed-vent system to a flare. |

Table 3 to Subpart HHHHH of Part 63—Requirements for Equipment Leaks

As required in §63.8015, you must meet each requirement in the following table that applies to your equipment leaks.

| For all . . . | You must . . . |
|---|---|
| 1. Equipment that is in organic HAP service at an existing source | a. Comply with the requirements in §§63.424(a) through (d) and 63.428(e), (f), and (h)(4), except as specified in §63.8015(b); or b. Comply with the requirements of subpart TT of this part; or |
| | c. Comply with the requirements of subpart UU of this part, except as specified in §63.8015(c) and (d). |
| 2. Equipment that is in organic HAP service at a new source | a. Comply with the requirements of subpart TT of this part; or b. Comply with the requirements of subpart UU of this part, |

| | |
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| | except as specified in §63.8015(c) and (d). |
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[68 FR 58190, Oct. 8, 2003, as amended at 71 FR 69021, Nov. 29, 2006]

Table 4 to Subpart HHHHH of Part 63—Emission Limits and Work Practice Standards for Wastewater Streams

As required in §63.8020, you must meet each emission limit and work practice standard in the following table that applies to your wastewater streams.

| For each . . . | You must . . . |
|--|---|
| 1. Wastewater tank used to store a Group 1 wastewater stream | Maintain a fixed roof, which may have openings necessary for proper venting of the tank, such as pressure/vacuum vent or j-pipe vent. |
| 2. Group 1 wastewater stream | a. Convey using hard-piping and treat the wastewater as a hazardous waste in accordance with 40 CFR part 264, 265, or 266 either onsite or offsite; or |
| | b. If the wastewater contains <50 ppmw of partially soluble HAP, you may elect to treat the wastewater in an enhanced biological treatment system that is located either onsite or offsite. |

Table 5 to Subpart HHHHH of Part 63—Emission Limits and Work Practice Standards for Transfer Operations

As required in §63.8025, you must meet each emission limit and work practice standard in the following table that applies to your transfer operations.

| For each . . . | You must. . . |
|--|--|
| 1. Group 1 transfer operation vent stream | a. Reduce emissions of total organic HAP by ≥ 75 percent by weight by venting emissions through a closed-vent system to any combination of control devices (except a flare); or |
| | b. Reduce emissions of total organic HAP by venting emissions from a non-halogenated vent stream through a closed-vent system to a flare; or |
| | c. Use a vapor balancing system designed and operated to collect organic HAP vapors displaced from tank trucks and railcars during loading and route the collected HAP vapors to the storage tank from which the liquid being loaded originated or to another storage tank connected by a common header. |
| 2. Halogenated Group 1 transfer operation vent stream for which you use a combustion device to | a. Use a halogen reduction device after the combustion device to reduce emissions of hydrogen halide and halogen HAP by ≥ 95 percent by weight or to ≤ 0.45 kg/hr; or |

| | |
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| control organic HAP emissions | b. Use a halogen reduction device before the combustion device to reduce the halogen atom mass emission rate to ≤ 0.45 kg/hr. |
|-------------------------------|--|

Table 6 to Subpart HHHHH of Part 63—Requirements for Heat Exchange Systems

As required in §63.8030, you must meet each requirement in the following table that applies to your heat exchange systems.

| For each . . . | You must . . . |
|---|---|
| Heat exchange system, as defined in §63.101 | Comply with the requirements in §63.104, except as specified in §63.8030. |

Table 7 to Subpart HHHHH of Part 63—Partially Soluble Hazardous Air Pollutants

As specified in §63.8020, the partially soluble HAP in wastewater that are subject to management and treatment requirements in this subpart are listed in the following table:

| Chemical name . . . | CAS No. |
|---|---------|
| 1. 1,1,1-Trichloroethane (methyl chloroform) | 71556 |
| 2. 1,1,2,2-Tetrachloroethane | 79345 |
| 3. 1,1,2-Trichloroethane | 79005 |
| 4. 1,1-Dichloroethylene (vinylidene chloride) | 75354 |
| 5. 1,2-Dibromoethane | 106934 |
| 6. 1,2-Dichloroethane (ethylene dichloride) | 107062 |
| 7. 1,2-Dichloropropane | 78875 |
| 8. 1,3-Dichloropropene | 542756 |
| 9. 2,4,5-Trichlorophenol | 95954 |
| 10. 2-Butanone (MEK) | 78933 |
| 11. 1,4-Dichlorobenzene | 106467 |
| 12. 2-Nitropropane | 79469 |
| 13. 4-Methyl-2-pentanone (MIBK) | 108101 |
| 14. Acetaldehyde | 75070 |
| 15. Acrolein | 107028 |

| | |
|-----------------------------------|---------|
| 16. Acrylonitrile | 107131 |
| 17. Allyl chloride | 107051 |
| 18. Benzene | 71432 |
| 19. Benzyl chloride | 100447 |
| 20. Biphenyl | 92524 |
| 21. Bromoform (tribromomethane) | 75252 |
| 22. Bromomethane | 74839 |
| 23. Butadiene | 106990 |
| 24. Carbon disulfide | 75150 |
| 25. Chlorobenzene | 108907 |
| 26. Chloroethane (ethyl chloride) | 75003 |
| 27. Chloroform | 67663 |
| 28. Chloromethane | 74873 |
| 29. Chloroprene | 126998 |
| 30. Cumene | 98828 |
| 31. Dichloroethyl ether | 111444 |
| 32. Dinitrophenol | 51285 |
| 33. Epichlorohydrin | 106898 |
| 34. Ethyl acrylate | 140885 |
| 35. Ethylbenzene | 100414 |
| 36. Ethylene oxide | 75218 |
| 37. Ethylidene dichloride | 75343 |
| 38. Hexachlorobenzene | 118741 |
| 39. Hexachlorobutadiene | 87683 |
| 40. Hexachloroethane | 67721 |
| 41. Methyl methacrylate | 80626 |
| 42. Methyl-t-butyl ether | 1634044 |
| 43. Methylene chloride | 75092 |
| 44. N-hexane | 110543 |
| 45. N,N-dimethylaniline | 121697 |

| | |
|---|--------|
| 46. Naphthalene | 91203 |
| 47. Phosgene | 75445 |
| 48. Propionaldehyde | 123386 |
| 49. Propylene oxide | 75569 |
| 50. Styrene | 100425 |
| 51. Tetrachloroethylene (perchloroethylene) | 127184 |
| 52. Tetrachloromethane (carbon tetrachloride) | 56235 |
| 53. Toluene | 108883 |
| 54. Trichlorobenzene (1,2,4-) | 120821 |
| 55. Trichloroethylene | 79016 |
| 56. Trimethylpentane | 540841 |
| 57. Vinyl acetate | 108054 |
| 58. Vinyl chloride | 75014 |
| 59. Xylene (m) | 108383 |
| 60. Xylene (o) | 95476 |
| 61. Xylene (p) | 106423 |

[68 FR 69185, Dec. 11, 2003, as amended at 70 FR 25683, May 13, 2005]

Table 8 to Subpart FFFF of Part 63—Soluble Hazardous Air Pollutants

As specified in §63.8020, the soluble HAP in wastewater that are subject to management and treatment requirements of this subpart are listed in the following table:

| Chemical name . . . | CAS No. |
|-----------------------------------|---------|
| 1. Acetonitrile | 75058 |
| 2. Acetophenone | 98862 |
| 3. Diethyl sulfate | 64675 |
| 4. Dimethyl hydrazine (1,1) | 57147 |
| 5. Dimethyl sulfate | 77781 |
| 6. Dinitrotoluene (2,4) | 121142 |
| 7. Dioxane (1,4) | 123911 |
| 8. Ethylene glycol dimethyl ether | 110714 |

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| 9. Ethylene glycol monobutyl ether acetate | 112072 |
| 10. Ethylene glycol monomethyl ether acetate | 110496 |
| 11. Isophorone | 78591 |
| 12. Methanol | 67561 |
| 13. Nitrobenzene | 98953 |
| 14. Tolidine (o-) | 95534 |
| 15. Triethylamine | 121448 |

[68 FR 69185, Dec. 11, 2003, as amended at 70 FR 25683, May 13, 2005]

Table 9 to Subpart HHHHH of Part 63—Requirements for Reports

As required in §63.8075(a) and (b), you must submit each report that applies to you on the schedule shown in the following table:

| You must submit a . . . | The report must contain . . . | You must submit the report . . . |
|---|--|--|
| 1. Precompliance report | The information specified in §63.8075(c) | At least 6 months prior to the compliance date; or for new sources, with the application for approval of construction or reconstruction. |
| 2. Notification of compliance status report | The information specified in §63.8075(d) | No later than 150 days after the compliance date specified in §63.7995. |
| 3. Compliance report | The information specified in §63.8075(e) | Semiannually according to the requirements in §63.8075(b). |

Table 10 to Subpart HHHHH of Part 63—Applicability of General Provisions to Subpart HHHHH

As specified in §63.8095, the parts of the General Provisions that apply to you are shown in the following table:

| Citation | Subject | Explanation |
|-----------------|-----------------------------|--------------------|
| §63.1 | Applicability | Yes. |
| §63.2 | Definitions | Yes. |
| §63.3 | Units and Abbreviations | Yes. |
| §63.4 | Prohibited Activities | Yes. |
| §63.5 | Construction/Reconstruction | Yes. |

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| §63.6(a) | Applicability | Yes. |
| §63.6(b)(1)–(4) | Compliance Dates for New and Reconstructed sources | Yes. |
| §63.6(b)(5) | Notification | Yes. |
| §63.6(b)(6) | [Reserved] | |
| §63.6(b)(7) | Compliance Dates for New and Reconstructed Area Sources That Become Major | Yes. |
| §63.6(c)(1)–(2) | Compliance Dates for Existing Sources | Yes. |
| §63.6(c)(3)–(4) | [Reserved] | |
| §63.6(c)(5) | Compliance Dates for Existing Area Sources That Become Major | Yes. |
| §63.6(d) | [Reserved] | |
| §63.6(e)(1)–(2) | Operation & Maintenance | Yes. |
| §63.6(e)(3)(i), (ii), and (v) through (viii) | SSMP | Yes, except information regarding Group 2 emission points and equipment leaks is not required in the SSMP, as specified in §63.8080(f). |
| §63.6(e)(3)(iii) and (iv) | Recordkeeping and Reporting During Startup, Shutdown, and Malfunction (SSM) | No, §§63.998(d)(3) and 63.998(c)(1)(ii)(D) through (G) specify the recordkeeping requirement for SSM events, and §63.8075(e)(5) specifies reporting requirements. |
| §63.6(e)(3)(ix) | Title V permit | Yes. |
| §63.6(f)(1) | Compliance Except During SSM | Yes. |
| §63.6(f)(2)–(3) | Methods for Determining Compliance | Yes. |
| §63.6(g)(1)–(3) | Alternative Standard | Yes. |
| §63.6(h) | Opacity/Visible Emission (VE) Standards | Only for flares for which Method 22 observations are required as part of a flare compliance assessment. |
| §63.6(i)(1)–(14) | Compliance Extension | Yes. |
| §63.6(j) | Presidential Compliance Exemption | Yes. |
| §63.7(a)(1)–(2) | Performance Test Dates | Yes, except substitute 150 days for 180 |

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| | | days. |
| §63.7(a)(3) | CAA Section 114 Authority | Yes, and this paragraph also applies to flare compliance assessments as specified under §63.997(b)(2). |
| §63.7(b)(1) | Notification of Performance Test | Yes. |
| §63.7(b)(2) | Notification of Rescheduling | Yes. |
| §63.7(c) | Quality Assurance/Test Plan | Yes, except the test plan must be submitted with the notification of the performance test if the control device controls process vessels. |
| §63.7(d) | Testing Facilities | Yes. |
| §63.7(e)(1) | Conditions for Conducting Performance Tests | Yes, except that performance tests for process vessels must be conducted under worst-case conditions as specified in §63.8005. |
| §63.7(e)(2) | Conditions for Conducting Performance Tests | Yes. |
| §63.7(e)(3) | Test Run Duration | Yes. |
| §63.7(f) | Alternative Test Method | Yes. |
| §63.7(g) | Performance Test Data Analysis | Yes. |
| §63.7(h) | Waiver of Tests | Yes. |
| §63.8(a)(1) | Applicability of Monitoring Requirements | Yes. |
| §63.8(a)(2) | Performance Specifications | Yes. |
| §63.8(a)(3) | [Reserved] | |
| §63.8(a)(4) | Monitoring with Flares | Yes. |
| §63.8(b)(1) | Monitoring | Yes. |
| §63.8(b)(2)–(3) | Multiple Effluents and Multiple Monitoring Systems | Yes. |
| §63.8(c)(1) | Monitoring System Operation and Maintenance | Yes. |
| §63.8(c)(1)(i) | Maintain and operate CMS | Yes. |
| §63.8(c)(1)(ii) | Routine repairs | Yes. |
| §63.8(c)(1)(iii) | SSMP for CMS | Yes. |

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| §63.8(c)(2)–(3) | Monitoring System Installation | Yes. |
| §63.8(c)(4) | Requirements | Only for CEMS; requirements for CPMS are specified in referenced subpart SS of 40 CFR part 63. This subpart does not contain requirements for continuous opacity monitoring systems (COMS). |
| §63.8(c)(4)(i) | CMS Requirements | No. This subpart does not require COMS. |
| §63.8(c)(4)(ii) | CMS requirements | Yes. |
| §63.8(c)(5) | COMS Minimum Procedures | No. This subpart does not contain opacity or VE limits. |
| §63.8(c)(6) | CMS Requirements | Only for CEMS; requirements for CPMS are specified in referenced subpart SS of 40 CFR part 63. |
| §63.8(c)(7)–(8) | CMS Requirements | Only for CEMS. Requirements for CPMS are specified in referenced subpart SS of 40 CFR part 63. |
| §63.8(d) | CMS Quality Control | Only for CEMS; requirements for CPMS are specified in referenced subpart SS of 40 CFR part 63. |
| §63.8(e) | CMS Performance Evaluation | Section 63.8(e)(6)(ii) does not apply because this subpart does not require COMS. Other sections apply only for CEMS; requirements for CPMS are specified in referenced subpart SS of 40 CFR part 63. |
| §63.8(f)(1)–(5) | Alternative Monitoring Method | Yes, except you may also request approval using the precompliance report. |
| §63.8(f)(6) | Alternative to Relative Accuracy Test | Only for CEMS. |
| §63.8(g)(1)–(4) | Data Reduction | Only when using CEMS, except §63.8(g)(2) does not apply because data reduction requirements for CEMS are specified in §63.8000(d)(4)(iv). |
| | | The requirements for COMS do not apply because this subpart has no opacity or VE limits. |

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| §63.8(g)(5) | Data Reduction | No. Requirements for CEMS are specified in §63.8000(d)(4). |
| | | Requirements for CPMS are specified in referenced subpart SS of 40 CFR part 63. |
| §63.9(a) | Notification Requirements | Yes. |
| §63.9(b)(1)–(5) | Initial Notifications | Yes. |
| §63.9(c) | Request for Compliance Extension | Yes. |
| §63.9(d) | Notification of Special Compliance Requirements for New Source | Yes. |
| §63.9(e) | Notification of Performance Test | Yes. |
| §63.9(f) | Notification of VE/Opacity Test | No. This subpart does not contain opacity or VE limits. |
| §63.9(g) | Additional Notifications When Using CMS | Only for CEMS; requirements for CPMS are specified in referenced subpart SS of 40 CFR part 63. |
| §63.9(h)(1)–(6) | Notification of Compliance Status | Yes, except this subpart has no opacity or VE limits, and §63.9(h)(2) does not apply because §63.8075(d) specifies the required contents and due date of the notification of compliance status report. |
| §63.9(i) | Adjustment of Submittal Deadlines | Yes. |
| §63.9(j) | Change in Previous Information | No, §63.8075(e)(8) specifies reporting requirements for process changes. |
| §63.10(a) | Recordkeeping/Reporting | Yes. |
| §63.10(b)(1) | Recordkeeping/Reporting | Yes. |
| §63.10(b)(2)(i)–(iv) | Records related to SSM | No, §§63.998(d)(3) and 63.998(c)(1)(ii)(D) through (G) specify recordkeeping requirements for periods of SSM. |
| §63.10(b)(2)(iii) | Records related to maintenance of air pollution control equipment | Yes. |
| §63.10(b)(2)(vi), (x), and (xi) | CMS Records | Only for CEMS; requirements for CPMS are specified in referenced subpart SS of 40 CFR part 63. |

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| §63.10(b)(2)(vii)–(ix) | Records | Yes. |
| §63.10(b)(2)(xii) | Records | Yes. |
| §63.10(b)(2)(xiii) | Records | Yes. |
| §63.10(b)(2)(xiv) | Records | Yes. |
| §63.10(b)(3) | Records | Yes. |
| §63.10(c)(1)–(6),(9)–(15) | Records | Only for CEMS; requirements for CPMS are specified in referenced subpart SS of 40 CFR part 63. |
| §63.10(c)(7)–(8) | Records | No. Recordkeeping requirements are specified in §63.8080. |
| §63.10(d)(1) | General Reporting Requirements | Yes. |
| §63.10(d)(2) | Report of Performance Test Results | Yes. |
| §63.10(d)(3) | Reporting Opacity or VE Observations | No. This subpart does not contain opacity or VE limits. |
| §63.10(d)(4) | Progress Reports | Yes. |
| §63.10(d)(5)(i) | SSM Reports | No, §63.8075(e)(5) and (6) specify the SSM reporting requirements. |
| §63.10(d)(5)(ii) | Immediate SSM reports | No. |
| §63.10(e)(1)–(2) | Additional CMS Reports | Only for CEMS, but §63.10(e)(2)(ii) does not apply because this subpart does not require COMS. |
| §63.10(e)(3) | Reports | No. Reporting requirements are specified in §63.8075. |
| §63.10(e)(3)(i)–(iii) | Reports | No. Reporting requirements are specified in §63.8075. |
| §63.10(e)(3)(iv)–(v) | Excess Emissions Reports | No. Reporting requirements are specified in §63.8075. |
| §63.10(e)(3)(vi)–(viii) | Excess Emissions Report and Summary Report | No. Reporting requirements are specified in §63.8075. |
| §63.10(e)(4) | Reporting COMS data | No. This subpart does not contain opacity or VE limits. |
| §63.10(f) | Waiver for Recordkeeping/Reporting | Yes. |

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| §63.11 | Control and work practice requirements | Yes |
| §63.12 | Delegation | Yes. |
| §63.13 | Addresses | Yes. |
| §63.14 | Incorporation by Reference | Yes. |
| §63.15 | Availability of Information | Yes. |

[68 FR 69185, Dec. 11, 2003, as amended at 71 FR 20468, Apr. 20, 2006; 73 FR 78216, Dec. 22, 2008]

Indiana Department of Environmental Management
Office of Air Quality

Technical Support Document (TSD) for a Part 70 Operating Permit Renewal

Source Background and Description

| | |
|----------------------------|--|
| Source Name: | Flint Group North America |
| Source Location: | 3025 West Old Road 30, Warsaw, IN 46580 |
| County: | Kosciusko |
| SIC Code: | 2893 |
| Permit Renewal No.: | T085-30811-00037 |
| Permit Reviewer: | Heather Parsons/Josiah Balogun |

The Office of Air Quality (OAQ) has reviewed the operating permit renewal application from Flint Group North America relating to the operation of a stationary ink production plant. On August 18, 2011, Flint Group North America submitted an application to the OAQ requesting to renew its operating permit. Flint Group North America was issued its first Part 70 Operating Permit Renewal T085-21743-00037 on May 18, 2007.

Permitted Emission Units and Pollution Control Equipment

This stationary source consists of the following emission units and pollution control devices:

- (a) one (1) ink and concentrate mixing area, installed in 1981, exhausting to the atmosphere, and consisting of the following units which are equipped with tightly fitting covers/lids and individual condensers to achieve compliance with 40 CFR 63, Subpart HHHHH:
- (1) two (2) V series beveled bottom fixed roof dome tanks, identified as V100-V101, each with a maximum capacity of 4,000 gallons of clear ink and concentrate;
 - (2) two (2) V series beveled bottom fixed roof dome tanks, identified as V102-V103, each with a maximum capacity of 4,000 gallons of yellow ink and concentrate;
 - (3) one (1) V series beveled bottom fixed roof dome tank, identified as V104, with a maximum capacity of 4,000 gallons of red ink and concentrate;
 - (4) one (1) V series beveled bottom fixed roof dome tank, identified as V105, with a maximum capacity of 4,000 gallons of blue ink and concentrate;
 - (5) one (1) V series beveled bottom fixed roof dome tank, identified as V106, with a maximum capacity of 4,000 gallons of black ink and concentrate (installed in 2005);
 - (6) one (1) V series fixed roof dome tank, identified as Blending Tank V107, with a maximum capacity of 6,200 gallons of black ink (installed in 2005);
 - (7) one (1) V series fixed roof dome tank, identified as Blending Tank V108, with a maximum capacity of 6,200 gallons of blue ink (installed in 2005); and
 - (8) one (1) V series fixed roof dome tank, identified as Blending Tank V109, with a maximum capacity of 6,200 gallons of red ink (installed in 2005).

- (9) three (3) V series fixed roof dome tanks, identified as V151, V160 and V161, each with a maximum capacity of 500 gallons of concentrate; and
 - (10) one (1) V series fixed roof dome tank, identified as V150, with a maximum capacity of 275 gallons of concentrate (installed 2005).
- (b) one (1) interior raw material storage area, installed in 2005, exhausting to the atmosphere, and consisting of the following units:
- (1) one (1) V series beveled bottom fixed roof dome tank, identified as V211, with a maximum capacity of 12,000 gallons of resinate (installed in 2005); and
 - (2) one (1) V series beveled bottom fixed roof dome tank, identified as V206, with a maximum capacity of 10,000 gallons of resinate (installed in 2005).
- (c) one (1) interior ink and concentrate mixing area, installed in 1981, exhausting to the atmosphere, and consisting of the following units:
- (1) three (3) V series mixing tubs with lids, identified as PM101 through PM103, each with a maximum capacity of 375 gallons of custom inks and concentrate.
- (d) one (1) interior intermediate storage area, installed in 1981, exhausting to the atmosphere, and consisting of the following units which are equipped with tightly fitting covers/lids and individual condensers to achieve compliance with 40 CFR 63, Subpart HHHHH:
- (1) five (5) V series fixed roof dome tanks, identified as V203, V204, V205, V207, and V406 each with a maximum capacity of 10,000 gallons of concentrate;
 - (2) two (2) V series fixed roof dome tanks, identified as V208 and V213, each with a maximum capacity of 6,200 gallons of concentrate; and
 - (3) two (2) V series fixed roof dome tanks, identified as Intermediate Storage Tanks V209 and V210 each with a maximum capacity of 12,000 gallons of Gilsonite and concentrate, respectively (installed 2005).
- (e) one (1) interior finished ink storage area, installed in 1981, exhausting to the atmosphere, and consisting of the following units:
- (1) seven (7) V series cone bottom fixed roof dome tanks, identified as V400 through V405 and V407, each with a maximum capacity of 10,000 gallons of ink; and
 - (2) two (2) V series fixed roof dome tanks, identified as Finished Ink Storage Tanks V408 and V409 each with a maximum capacity of 12,000 gallons of finished ink (installed 2005).
- (f) one (1) exterior raw material storage area, installed in 1981, exhausting to the atmosphere, and consisting of the following units:
- (1) three (3) V series fixed roof dome tanks, identified as V502 through V504, each with a maximum capacity of 17,000 gallons of toluene.
- (g) one (1) exterior raw material storage area, installed in 1981, exhausting to the atmosphere, and consisting of the following units which are equipped with vapor recovery/balancing technology to achieve compliance with 40 CFR 63, Subpart HHHHH:

- (1) two (2) V series fixed roof dome tanks, identified as V505 and V506, each with a maximum capacity of 30,000 gallons of resinate; and
 - (2) one (1) V series fixed roof dome tank, identified as V507, with a maximum capacity of 30,000 gallons of resinate (installed 2005).
- (h) one (1) ink and concentrate loading area, installed in 1981, exhausting to the atmosphere:
- (1) one (1) Ink Loading (Finished Ink) operation;
 - (2) one (1) Ink Loading (Resinate) operation;
 - (3) one (1) Ink Loading, In (Toluene) operation; and
 - (4) one (1) Ink Loading, Out (Toluene) operation.
- (i) Loading racks for loading finished product and solvents, installed in 1981, with a maximum capacity of 12,000 gallons per hour; and
- (j) Building vents (CEF-1 and CEF-2) and dust collector exhaust (F-701) venting indoor VOCs from piping losses and mixing tank losses to the atmosphere, installed in 1981

Under NESHAP 40 CFR Subpart HHHHH the above listed units are each considered an existing affected source because the construction of the source commenced prior to April 4, 2002 and the source is not reconstructed.

- (h) Handling of pigments, waxes, clays and other dry materials, using a baghouse as particulate control (maximum total process weight rate of 18 tons per hour of dry materials).

Emission Units and Pollution Control Equipment Constructed and/or Operated without a Permit

There are no unpermitted emission units operating at this source during this review process.

Emission Units and Pollution Control Equipment Removed From the Source

No emission units or pollution control equipment has been removed from the source.

Insignificant Activities

The source also consists of the following insignificant activities, as defined in 326 IAC 2-7-1(21):

- (a) Natural gas-fired combustion sources with heat input equal to or less than ten (10) million Btu per hour;
- (1) one (1) space heater, HV1, with a rated heat input of 1.71 MMBtu per hour,
 - (2) one (1) space heater, HV2, with a rated heat input of 0.812 MMBtu per hour,
 - (3) two (2) space heaters, HVAC1 and HVAC2 each with a rated heat input of 0.115 MMBtu per hour (0.230 mmBtu per hour total),
 - (4) one (1) space heater, HVAC3, with a rated heat input of 0.224 MMBtu per hour,

- (5) one (1) space heater, HVAC4, with a rated heat input of 0.115 MMBtu per hour,
- (6) one (1) space heater, HV2, with a rated heat input of 2.20 mmBtu per hour,
- (7) one (1) 6.278 mmBtu/hr boiler, installed in 1981. [326 IAC 6-2-3]
- (b) Natural draft cooling towers not regulated under a NESHAP;
- (c) Paved and unpaved roads and parking lots with public access[326 IAC 6-4];
- (d) Blowdown for any of the following: sight glass; boiler; compressors; pumps; and cooling tower;
- (e) A laboratory as defined in 326 IAC 2-7-1 (21)(D);
- (f) VOC and HAP storage containers:
 - (1) Storage tanks with a capacity less than or equal to 1,000 gallons and annual throughput less than 12,000 gallons.
 - (2) Vessels storing lubricating oils, hydraulic oils, machining oils, and machining fluids.
- (g) Application of oils, greases, lubricants, and other nonvolatile materials applied as temporary protective coatings.
- (h) Cleaners and solvents characterized as follows:
 - (1) Having a vapor pressure equal to or less than 2kPa, 12mm Hg, or 0.3 psi measured at 38 degrees C (100°F), or
 - (2) Having a vapor pressure equal to or less than 0.7 kPa, 5 mm HG, or 0.1 psi measured at 20 degrees C (68°F),

The use of which for all cleaners and solvents combined does not exceed 145 gallons per 12 months.
- (i) Closed loop heating and cooling systems.
- (j) Any operation using aqueous solutions containing less than 1% by weight VOCs excluding HAPs.
- (k) Replacement or repair of electrostatic precipitators, bags in baghouses and filters in other air filtration equipment.
- (l) Heat exchanger cleaning and repair.
- (m) Process vessel degreasing and cleaning to prepare for internal repairs.
- (n) Equipment used to collect any material that might be released during a malfunction, process upset, or spill cleanup, including catch tanks, temporary liquid separators, tanks, and fluid handling equipment.

Existing Approvals

Since the issuance of the Part 70 Operating Permit Renewal T085-21743-00037 on May 18, 2007, the source has constructed or has been operating under the following additional approvals:

- (a) Administrative Amendment No. T085-24882-00037 issued on December 17, 2007
- (b) Administrative Amendment No. T085-25850-00037 issued on February 11, 2008, and;
- (c) Significant Permit Modification No. T085-29342-00037 issued on October 5, 2010.

All terms and conditions of previous permits issued pursuant to permitting programs approved into the State Implementation Plan have been either incorporated as originally stated, revised, or deleted by this permit. All previous registrations and permits are superseded by this permit.

Enforcement Issue

There are no enforcement actions pending.

Emission Calculations

See Appendix A of this document for detailed emission calculations.

County Attainment Status

The source is located in Kosciusko County.

| Pollutant | Designation |
|---|---|
| SO ₂ | Better than national standards. |
| CO | Unclassifiable or attainment effective November 15, 1990. |
| O ₃ | Unclassifiable or attainment as of June 15, 2004, for the 8-hour ozone standard. ¹ |
| PM ₁₀ | Unclassifiable effective November 15, 1990. |
| NO ₂ | Cannot be classified or better than national standards. |
| Pb | Not designated. |
| ¹ Unclassifiable or attainment effective October 18, 2000, for the 1-hour ozone standard which was revoked effective June 15, 2005. Unclassifiable or attainment effective April 5, 2005, for PM _{2.5} . | |

- (a) **Ozone Standards**
 Volatile organic compounds (VOC) and Nitrogen Oxides (NO_x) are regulated under the Clean Air Act (CAA) for the purposes of attaining and maintaining the National Ambient Air Quality Standards (NAAQS) for ozone. Therefore, VOC and NO_x emissions are considered when evaluating the rule applicability relating to ozone. Kosciusko County has been designated as attainment or unclassifiable for ozone. Therefore, VOC and NO_x emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2.
- (b) **PM_{2.5}**
 Kosciusko County has been classified as attainment for PM_{2.5}. On May 8, 2008, U.S. EPA promulgated the requirements for Prevention of Significant Deterioration (PSD) for PM_{2.5} emissions. These rules became effective on July 15, 2008. On May 4, 2011 the air pollution control board issued an emergency rule establishing the direct PM_{2.5} significant level at ten (10) tons per year. This rule became effective, June 28, 2011. Therefore, direct PM_{2.5} and SO₂ emissions were reviewed pursuant to the requirements

for Prevention of Significant Deterioration (PSD), 326 IAC 2-2. See the State Rule Applicability – Entire Source section.

- (c) Other Criteria Pollutants
 Kosciusko County has been classified as attainment or unclassifiable in Indiana for for Sulfur dioxide (SO₂), Carbon monoxide (CO), Particulate matter (PM₁₀), Nitrogen dioxide (NO₂), and Lead (Pb). Therefore, these emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2.

Fugitive Emissions

Since this type of operation is not one of the twenty-eight (28) listed source categories under 326 IAC 2-2, 326 IAC 2-3, or 326 IAC 2-7, and there is no applicable New Source Performance Standard that was in effect on August 7, 1980, fugitive emissions are not counted toward the determination of PSD, Emission Offset, and Part 70 Permit applicability.

Unrestricted Potential Emissions

This table reflects the unrestricted potential emissions of the source.

| Unrestricted Potential Emissions | |
|----------------------------------|-----------|
| Pollutant | Tons/year |
| PM | 157.82 |
| PM ₁₀ | 19.77 |
| PM _{2.5} | 19.77 |
| SO ₂ | 0.03 |
| VOC | 134.68 |
| CO | 4.25 |
| NO _x | 4.93 |
| GHGs | 6,118.00 |

| HAPs | tons/year |
|---------------------------|---------------|
| Toulene | 130.08 |
| Xylene | 2.26 |
| Ethylbenzene | 0.63 |
| Insignificant Source HAPs | 0.12 |
| Total | 133.09 |

- (a) The potential to emit (as defined in 326 IAC 2-7-1(29)) of Volatile Organic Compounds (VOC) is equal to or greater than 100 tons per year. Therefore, the source is subject to the provisions of 326 IAC 2-7 and will be issued a Part 70 Operating Permit Renewal.
- (b) The potential to emit (as defined in 326 IAC 2-7-1(29)) of any single HAP is equal to or greater than ten (10) tons per year and/or the potential to emit (as defined in 326 IAC 2-7-1(29)) of a combination of HAPs is equal to or greater than twenty-five (25) tons per year. Therefore, the source is subject to the provisions of 326 IAC 2-7.

Part 70 Permit Conditions

This source is subject to the requirements of 326 IAC 2-7, because the source met the following:

- (a) Emission limitations and standards, including those operational requirements and limitations that assure compliance with all applicable requirements at the time of issuance of Part 70 permits.
- (b) Monitoring and related record keeping requirements which assume that all reasonable information is provided to evaluate continuous compliance with the applicable requirements.

Potential to Emit After Issuance

The table below summarizes the potential to emit, reflecting all limits, of the emission units. Any new control equipment is considered federally enforceable only after issuance of this Part 70 permit renewal, and only to the extent that the effect of the control equipment is made practically enforceable in the permit.

| Process/ Emission Unit | Potential To Emit of the Entire Source After Issuance of Renewal (tons/year) | | | | | | | | |
|--|--|-------------------------------|---------------------------------|-----------------|-------|------|-----------------|---------------------------|------------|
| | PM | PM ₁₀ [*] | PM _{2.5} ^{**} | SO ₂ | VOC | CO | NO _x | GHGs as CO ₂ e | Total HAPs |
| Mixing Tank V100 | 0.00 | 0.00 | 0.00 | 0.00 | 7.66 | 0.00 | 0.00 | 0.00 | 7.51 |
| Mixing Tank V101 | 0.00 | 0.00 | 0.00 | 0.00 | 10.43 | 0.00 | 0.00 | 0.00 | 10.22 |
| Mixing Tank V102 | 0.00 | 0.00 | 0.00 | 0.00 | 13.13 | 0.00 | 0.00 | 0.00 | 12.95 |
| Mixing Tank V103 | 0.00 | 0.00 | 0.00 | 0.00 | 13.13 | 0.00 | 0.00 | 0.00 | 12.95 |
| Mixing Tank V104 | 0.00 | 0.00 | 0.00 | 0.00 | 14.85 | 0.00 | 0.00 | 0.00 | 14.64 |
| Mixing Tank V105 | 0.00 | 0.00 | 0.00 | 0.00 | 10.43 | 0.00 | 0.00 | 0.00 | 10.28 |
| Mixing Tank V106 | 0.00 | 0.00 | 0.00 | 0.00 | 15.9 | 0.00 | 0.00 | 0.00 | 15.68 |
| Mixing Tanks PM101, PM102 and PM103 | 0.00 | 0.00 | 0.00 | 0.00 | 0.22 | 0.00 | 0.00 | 0.00 | 0.22 |
| Finished Ink Storage V400-V409 | 0.00 | 0.00 | 0.00 | 0.00 | 1.52 | 0.00 | 0.00 | 0.00 | 1.5 |
| Loading, Out, Finished ink | 0.00 | 0.00 | 0.00 | 0.00 | 7.63 | 0.00 | 0.00 | 0.00 | 43.67 |
| Loading, in, Resinate | 0.00 | 0.00 | 0.00 | 0.00 | 10.64 | 0.00 | 0.00 | 0.00 | |
| Loading, in, Toluene | 0.00 | 0.00 | 0.00 | 0.00 | 6.35 | 0.00 | 0.00 | 0.00 | |
| Loading, Out, Toluene | 0.00 | 0.00 | 0.00 | 0.00 | 19.05 | 0.00 | 0.00 | 0.00 | |
| Outdoor tanks (V502-V507, & V211) | 0.00 | 0.00 | 0.00 | 0.00 | 1.78 | 0.00 | 0.00 | 0.00 | 1.78 |
| Intermediate Storage (V203-V210, V213) | 0.00 | 0.00 | 0.00 | 0.00 | 1.09 | 0.00 | 0.00 | 0.00 | 1.06 |

| Process/ Emission Unit | Potential To Emit of the Entire Source After Issuance of Renewal (tons/year) | | | | | | | | |
|------------------------------------|--|--------------------|----------------------|-----------------|---------------|-------------|-------------|-----------------------------------|---------------|
| | PM | PM ₁₀ * | PM _{2.5} ** | SO ₂ | VOC | CO | NOx | GHGs as CO ₂ e | Total HAPs |
| Surge Tanks (V150-V151, V160-V161) | 0.00 | 0.00 | 0.00 | 0.00 | 0.24 | 0.00 | 0.00 | 0.00 | 0.23 |
| Blending Tanks (V107-V109) | 0.00 | 0.00 | 0.00 | 0.00 | 0.3 | 0.00 | 0.00 | 0.00 | 0.3 |
| Material Handling | 28.4 | 28.4 | 28.4 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Space heaters | 0.04 | 0.18 | 0.18 | 0.01 | 0.13 | 1.95 | 2.23 | 2,798 | 0.044 |
| Insignificant Boiler | 0.1 | 0.2 | 0.2 | 0.02 | 0.2 | 2.3 | 2.7 | 3,320 | 0.052 |
| Total PTE of Entire Source | 28.54 | 28.78 | 28.78 | 0.03 | 134.68 | 4.25 | 4.93 | 6,118.00 | 133.09 |
| Title V Major Source Thresholds | NA | 100 | 100 | 100 | 100 | 100 | 100 | 100,000 GHGs as CO ₂ e | 25 |
| PSD Major Source Thresholds | 250 | 250 | 250 | 250 | 250 | 250 | 250 | 100,000 GHGs as CO ₂ e | NA |

This existing stationary source is not major for PSD because the emissions of each regulated pollutant, excluding GHGs, are less than two hundred fifty (<250) tons per year, emissions of GHGs are less than one hundred thousand (<100,000) tons of CO₂ equivalent emissions (CO₂e) per year, and it is not in one of the twenty-eight (28) listed source categories.

| |
|-----------------------------------|
| Federal Rule Applicability |
|-----------------------------------|

CAM

- (a) Pursuant to 40 CFR 64.2, Compliance Assurance Monitoring (CAM) is applicable to each existing pollutant-specific emission unit that meets the following criteria:
- (1) has a potential to emit before controls equal to or greater than the major source threshold for the pollutant involved;
 - (2) is subject to an emission limitation or standard for that pollutant; and
 - (3) uses a control device, as defined in 40 CFR 64.1, to comply with that emission limitation or standard.

There are no controls on any of the emission units; therefore, the requirements of 40 CFR Part 64, CAM are not applicable to any of the existing units as part of this Part 70 permit renewal.

NSPS

- (b) The requirements of the New Source Performance Standard, 326 IAC 12, (40 CFR Part 60.40c, Subpart Dc) "Standards of Performance for Small Industrial Commercial Institutional Steam Generating Units" are not included in the permit for the one (1) natural gas fired boiler, rated at 6.3 MMBtu per hour, because the boiler has a heat input capacity less than ten million British thermal units per hour.

- (c) The requirements of the New Source Performance Standards, 326 IAC 12, (40 CFR 60.110-112(a), Subpart K) are not included in the permit for the fixed roof dome tanks (V100-109, V150, V151, V160, V161, V203-205, V207-211, V213, V400-409, V502-507 and PM 101-103), because the fixed roof dome tanks were constructed after May 19, 1978 and have storage capacities less than 40,000 gallons.
- (d) The requirements of the New Source Performance Standards, 326 IAC 12, (40 CFR 60.110-112(a), Subpart Ka) are not included in the permit for the fixed roof dome tanks (V100-109, V150, V151, V160, V161, V203-205, V207-211, V213, V400-409, V502-507 and PM 101-103), because the fixed roof dome tanks have storage capacities less than 40,000 gallons.
- (e) The requirements of the New Source Performance Standard, 326 IAC 12, (40 CFR Part 60.112b , Subpart Kb) are not included in the permit for fixed roof dome tanks (V100-105, V151, V160, V161, V203-205, V207, V208, V213, V400-407, V502-506 and PM 101-103), because the fixed roof dome tanks were constructed or modified prior to the July 23, 1984 applicability date.
- (f) The requirements of the New Source Performance Standard, 326 IAC 12, (40 CFR Part 60.112b , Subpart Kb) are not included in the permit for fixed roof dome tanks (V106-109, V150, V209-210, V408 and V409), because the fixed roof dome tanks have storage capacities less than 75 m³.
- (g) The requirements of the New Source Performance Standard, 326 IAC 12, (40 CFR Part 60.112b , Subpart Kb) are not included in the permit for fixed roof dome tanks (V507 and V211), because the fixed roof dome tanks are storing a liquid with a maximum true vapor pressure less than 15.0 kPa.
- (h) The requirements of the New Source Performance Standards, 326 IAC 12, (40 CFR 60.430-435, Subpart QQ) are not included in the permit for this source, because this source is a printing ink production plant and does not consist of any packaging rotogravure, publication rotogravure, or flexographic printing operations.
- (i) The requirements of the New Source Performance Standards, 326 IAC 12, (40 CFR 60.110-112(a), Subpart FFF) are not included in the permit for this source, because this source is a printing ink production plant and does not conduct any flexible vinyl and urethane coating or printing operations.

NESHAP

- (j) The requirements of the National Emission Standards for Hazardous Air Pollutants (NESHAPs), Subpart T are not included in the permit for the cleaners and solvent operations at the source, because the solvents used do not contain any of the following halogenated solvents in concentrations greater than five percent by weight: methylene chloride, 1,1,1-trichloroethane, trichloroethylene, perchloroethylene, carbon tetrachloride, or chloroform.
- (k) The requirements of the National Emission Standards for Hazardous Air Pollutants (NESHAPs), (40 CFR 63.820-839, Subpart KK) are not included in the permit for this source, because this source does not operate any publication rotogravure, product and packaging rotogravure, or wide-web flexographic printing presses.
- (l) The requirements of the National Emission Standards for Hazardous Air Pollutants (NESHAPs), Paper and Other Web (Surface Coating), 40 CFR 63.3280 (Subpart JJJJ) are not included in the permit for this source, because this source is a printing ink production plant and does not operate any web coating lines.

- (m) This source is subject to the National Emission Standards for Hazardous Air Pollutants, 40 CFR 63, Subpart HHHHH because the source is a major source of HAPs and also meets the definition of miscellaneous coating manufacturing facility, as defined in 40 CFR 63.7585(a). Therefore, the requirements of National Emission Standards for Hazardous Air Pollutants: Miscellaneous Coating Manufacturing, (40 CFR 63, Subpart HHHHH) are included in the permit.

Pursuant to 40 CFR 63.7990(c), this source is an existing affected source because the construction of the source commenced prior to April 4, 2002 and the source is not reconstructed. The specific affected facilities include:

- (a) one (1) ink and concentrate mixing area, installed in 1981, exhausting to the interior of the building, and consisting of the following units which are equipped with tightly fitting covers/lids and individual condensers to achieve compliance with 40 CFR 63, Subpart HHHHH:
- (1) two (2) V series beveled bottom fixed roof dome tanks, identified as V100-V101, each with a maximum capacity of 4,000 gallons of clear ink and concentrate;
 - (2) two (2) V series beveled bottom fixed roof dome tanks, identified as V102-V103, each with a maximum capacity of 4,000 gallons of yellow ink and concentrate;
 - (3) one (1) V series beveled bottom fixed roof dome tank, identified as V104, with a maximum capacity of 4,000 gallons of red ink and concentrate;
 - (4) one (1) V series beveled bottom fixed roof dome tank, identified as V105, with a maximum capacity of 4,000 gallons of blue or black ink and concentrate;
 - (5) one (1) V series beveled bottom fixed roof dome tank, identified as V106, with a maximum capacity of 4,000 gallons of blue or black ink and concentrate (installed in 2005);
 - (6) one (1) Ink Loading (Finished Ink) operation, exhausting to the atmosphere;
 - (7) one (1) Ink Loading (Resinate) operation, exhausting to the atmosphere;
 - (8) one (1) Ink Loading, In (Toluene) operation, exhausting to the atmosphere;
 - (9) one (1) Ink Loading, Out (Toluene) operation, exhausting to the atmosphere; and
 - (10) three (3) V series fixed roof dome tanks, identified as PM101 through PM103, each with a maximum capacity of 375 gallons of custom inks and concentrate.
- (b) one (1) exterior raw material storage area, installed in 1981, exhausting to the atmosphere, and consisting of the following units which are equipped with vapor recovery/balancing technology to achieve compliance with 40 CFR 63, Subpart HHHHH:

- (1) three (3) V series fixed roof dome tanks, identified as V502 through V504, each with a maximum capacity of 17,000 gallons of toluene;
 - (2) two (2) V series fixed roof dome tanks, identified as V505 and V506, each with a maximum capacity of 30,000 gallons of resinate;
 - (3) one (1) V series beveled bottom fixed roof dome tank, identified as V507, with a maximum capacity of 25,000 gallons of resinate (installed 2005); and
 - (4) one (1) V series beveled bottom fixed roof dome tank, identified as V211, with a maximum capacity of 25,000 gallons of resinate (installed 2005 and moved to the interior of facility building).
- (c) one (1) concentrate surge area, installed in 1981, exhausting to the atmosphere, and consisting of the following units which are equipped with vapor recovery/balancing technology to achieve compliance with 40 CFR 63, Subpart HHHHH:
- (1) three (3) V series fixed roof dome tanks, identified as V151, V160 and V161, each with a maximum capacity of 500 gallons of concentrate; and
 - (2) one (1) V series fixed roof dome tank, identified as V150, with a maximum capacity of 200 gallons of concentrate (installed 2005).
- (d) one (1) intermediate storage area, installed in 1981, exhausting to the atmosphere, and consisting of the following units which are equipped with vapor recovery/balancing technology to achieve compliance with 40 CFR 63, Subpart HHHHH:
- (1) six (6) V series fixed roof dome tanks, identified as V203, V204, V205, V207, V400, and V403 each with a maximum capacity of 10,000 gallons of concentrate;
 - (2) two (2) V series fixed roof dome tanks, identified as V208 and V213, each with a maximum capacity of 6,200 gallons of concentrate;
 - (3) two (2) V series fixed roof dome tanks, identified as Intermediate Storage Tanks V209 and V210 each with a maximum capacity of 10,000 gallons of Gilsonite and concentrate, respectively (installed 2005); and
 - (4) three (3) V series fixed roof dome tanks, identified as Blending Tanks V107, V108, and V109 each with a maximum capacity of 6,200 gallons of concentrate (installed 2005).
- (e) one (1) finished ink storage area, installed in 1981, exhausting to the atmosphere, and consisting of the following units which are equipped with vapor recovery/balancing technology to achieve compliance with 40 CFR 63, Subpart HHHHH:
- (1) six (6) V series cone bottom fixed roof dome tanks, identified as V401, V402, V404 through V407, each with a maximum capacity of 10,000 gallons of ink; and

- (2) two (2) V series fixed roof dome tanks, identified as Finished Ink Storage Tanks V408 and V409 each with a maximum capacity of 10,000 gallons of finished ink (installed 2005).
- (f) Loading racks for loading finished product and solvents, installed in 1981, with a maximum capacity of 12,000 gallons per hour; and
- (g) Building vents (CEF-1 and CEF-2) and dust collector exhaust (F-701) venting indoor VOCs from piping losses and mixing tank losses to the atmosphere, installed in 1981.

This source is subject to the following portions of Subpart HHHHH.

- (1) 40 CFR 63.7980;
- (2) 40 CFR 63.7985 (a)(1)(2)(3)(4), (b)(1)(2)(3)(4), (c) and (d)(1)(2)(3)(4)(5);
- (3) 40 CFR 63.7990 (a) and (b);
- (4) 40 CFR 63.7995 (b) and (d);
- (5) 40 CFR 63.8000 (a), (b)(1)(2), (c)(1)(2), (d)(1)(i) through (v), (2), (3), (6), (7)(i) through (iii);
- (6) 40 CFR 63.8005 (a)(1)(i)(ii), (2), (b), (c), (d)(1)(2)(3)(4), (e)(1)(2), (f) and (g);
- (7) 40 CFR 63.8010 (a), (b)(1)(2), (c) and (d)(1)(2);
- (8) 40 CFR 63.8015 (a), (c) and (d);
- (9) 40 CFR 63.8070 (a), (b)(1)(2) and (c);
- (10) 40 CFR 63.8075 (a), (b)(1)(2), (c)(1)(2)(3)(4), (d)(1)(2)(i) through (v), (e)(1) through (5)(i)(ii), (6)(i)(ii)(A)(B)(C), (8)(i)(A)(B), (ii) (A) through (C);
- (11) 40 CFR 63.8080 (a), (b), (c), (f) and (g);
- (12) 40 CFR 63.8095;
- (13) 40 CFR 63.8100 (a) and (b)(1) through (4);
- (14) 40 CFR 63.8105 (a) through (g); and
- (15) Tables 1, 2, 3, 9 and 10.

The provisions of 40 CFR 63 Subpart A – General Provisions, which are incorporated as 326 IAC 20-1-1, apply to the facility described in this section except when otherwise specified in 40 CFR 63 Subpart HHHHH.

State Rule Applicability - Entire Source

326 IAC 2-2 (Prevention of Significant Deterioration, (PSD))

This source was constructed prior to the rule applicability date of August 7, 1977 and is not one of the 28 listed source categories, no major modifications were done, and the potential to emit is less than 250 tons per year of any regulated pollutant. Therefore, this source is not a major source for the purposes of 326 IAC 2-2 (PSD).

326 IAC 2-6 (Emission Reporting)

This source, not located in Lake, Porter, or LaPorte County, is subject to 326 IAC 2-6 (Emission Reporting) because it is required to have an operating permit pursuant to 326 IAC 2-7 (Part 70). The potential to emit of VOC and PM10 is less than 250 tons per year; and the potential to emit of CO, NOx, and SO2 is less than 2,500 tons per year. Therefore, pursuant to 326 IAC 2-6-3(a)(2), triennial reporting is required. An emission statement shall be submitted in accordance with the compliance schedule in 326 IAC 2-6-3 by July 1, 2013 and every three (3) years thereafter. The emission statement shall contain, at a minimum, the information specified in 326 IAC 2-6-4.

326 IAC 5-1 (Opacity Limitations)

This source is subject to the opacity limitations specified in 326 IAC 5-1-2(2)

326 IAC 2-4.1 (Major Sources of Hazardous Air Pollutants (HAP))

The operation of tanks V150, V209, V210, V211, V408, V409, V507, and V106) have the potential to emit greater than ten (10) tons per year for a single HAP and greater than twenty-five (25) tons per year for a combination of HAPs); however, pursuant to 326 IAC 2-4.1-1(b)(2), because these tanks are specifically regulated by NESHAP 40 CFR 63, Subpart HHHHH, which was issued pursuant to Section 112(d) of the CAA, these tanks are exempt from the requirements of 326 IAC 2-4.1.

326 IAC 8-6 (Organic Solvent Emission Limitations)

This rule applies to sources commencing operation after October 7, 1974 and prior to January 1, 1980, located anywhere in the state, with potential VOC emissions of 100 tons per year or more, and not regulated by any other provision of Article 8. This source was constructed after January 1, 1980, therefore, this rule does not apply.

| |
|---|
| State Rule Applicability – Individual Facilities |
|---|

326 IAC 6-3-2 (Particulate Emission Limitations for Manufacturing Processes)

Pursuant to 326 IAC 6-3-2 (Particulate Emission Limitations for Manufacturing Processes), the total allowable particulate emission from the handling of pigments, waxes, clays and other dry materials shall not exceed 28.4 pounds per hour when operating at a process weight rate of 18 tons per hour of dry material.

The pounds per hour limitation was calculated with the following equation:

Interpolation of the data for the process weight rate up to sixty thousand (60,000) pounds per hour was determined by use of the equation:

$$E = 4.10 P^{0.67}$$

Where:

E = rate of emission in pounds per hour and
P = process weight rate in tons per hour

The baghouse shall be in operation at all times the handling uncontrolled pigments, waxes, clays and other dry materials are in operation, in order to comply with this limit.

326 IAC 6-2-3 (Particulate Limitations for Sources of Indirect Heating)

Pursuant to 326 IAC 6-2-3 (Particulate Limitations for Sources of Indirect Heating) the PM emissions from the 6.278 MMBtu per hour heat input boiler shall be limited to 0.8 pounds per MMBtu heat input.

This limitation is based on the following equation:

$$Pt = \frac{C \times a \times h}{76.5 \times Q^{0.75} \times N^{0.25}}$$

$$Pt = \frac{50 \times 0.67 \times 51}{76.5 \times 6.278^{0.75} \times 1^{0.25}} = 5.63 \text{ lbs/MMBtu}$$

where

$$C = 50 \text{ u/m}^3$$

Pt = emission rate limit (lbs/MMBtu)

Q = 6.278 total source heat input capacity (MMBtu/hr)

N = number of stacks

a = plume rise factor (0.67)

h = stack height (ft)

Since 5.63 lb/mmBtu is greater than 0.8 lb/mmBtu, the PM emissions from the 6.278 MMBtu/hr boiler are limited to 0.8 lb/mmBtu, pursuant to 326 IAC 6-2-3(d).

326 IAC 8-1-6 (New Facilities; General Reduction Requirements)

326 IAC 8-1-6 (General Reduction Requirements) applies to new facilities existing as of January 1, 1980, which have potential VOC emissions of twenty-five (25) tons per year or more. All the emission units at the source were constructed after January 1, 1980 but have the potential to emit VOC emissions of less than 25 tons per year, each. Therefore, the requirements of 326 IAC 8-1-6 does not apply to any of the emission units at this source.

326 IAC 8-3-2 (Cold Cleaner Operations)

The cold cleaning operations are subject to 326 IAC 8-3-2 (Cold Cleaner Operations). This rule applies to cold cleaner type degreasing facilities constructed after January 1, 1980 and before July 1, 1990. The cold cleaning operations at this source were constructed after 1980: therefore, the requirements of 326 IAC 8-3-2 shall apply to these facilities.

326 IAC 8-3-5 (Cold Cleaner Degreaser Operation and Control)

The cold cleaning operations are not subject to 326 IAC 8-3-5 (Cold Cleaner Degreaser Operation and Control). This rule applies to cold cleaner type degreasing facilities constructed after July 1, 1990. The cold cleaning operations at this source were constructed prior to 1990, therefore, the requirements of 326 IAC 8-3-5 does not apply.

326 IAC 8-4 (Petroleum Sources)

This source is not subject to the requirements of this rule because this source is not one of the types listed under 326 IAC 8-4 (petroleum refineries, petroleum liquid storage facilities, bulk gasoline, terminals, bulk gasoline plants, gasoline dispensing facilities, gasoline transports).

326 IAC 8-5-5 (Graphic Arts Operations)

This source is not subject to the requirements of 326 IAC 8-5-5 (Graphic Arts Operations), because this source is a printing ink production plant and does not consist of any packaging rotogravure, publication rotogravure, or flexographic printing operations.

326 IAC 8-7 (Specific VOC Reduction Requirements for Lake, Porter, Clark, and Floyd Counties)

This source is not subject to the requirements of 326 IAC 8-7, because there are no coating operations at this source and the source is not located in any of the listed counties.

326 IAC 8-9 (Volatile Organic Liquid Storage Vessels)

The source is not subject to the requirements of 326 IAC 8-9 (Volatile Organic Liquid Storage Vessels) because this source is not located in one of the listed counties (Clark, Floyd, Lake or Porter Counties).

Compliance Determination and Monitoring Requirements

Permits issued under 326 IAC 2-7 are required to ensure that sources can demonstrate compliance with all applicable state and federal rules on a continuous basis. All state and federal rules contain compliance provisions, however, these provisions do not always fulfill the requirement for a continuous demonstration. When this occurs, IDEM, OAQ, in conjunction with the source, must develop specific conditions to satisfy 326 IAC 2-7-5. As a result, Compliance Determination Requirements are included in the permit. The Compliance Determination Requirements in Section D of the permit are those conditions that are found directly within state and federal rules and the violation of which serves as grounds for enforcement action.

If the Compliance Determination Requirements are not sufficient to demonstrate continuous compliance, they will be supplemented with Compliance Monitoring Requirements, also in

Section D of the permit. Unlike Compliance Determination Requirements, failure to meet Compliance Monitoring conditions would serve as a trigger for corrective actions and not grounds for enforcement action. However, a violation in relation to a compliance monitoring condition will arise through a source's failure to take the appropriate corrective actions within a specific time period.

The compliance monitoring requirements applicable to this source are as follows:

| Control | Parameter | Frequency | Range | Excursions and Exceedances |
|----------|---------------------|-----------|-----------------|----------------------------|
| Baghouse | Water Pressure Drop | Daily | 1 to 6 inches | Response Steps |
| | Visible Emissions | | Normal-Abnormal | |

Recommendation

The staff recommends to the Commissioner that the Part 70 Operating Permit Renewal be approved. This recommendation is based on the following facts and conditions:

Unless otherwise stated, information used in this review was derived from the application and additional information submitted by the applicant.

An application for the purposes of this review was received on August 18, 2011.

Conclusion

The operation of this stationary ink production plant shall be subject to the conditions of the attached Part 70 Operating Permit Renewal No. T085-30811-00037.

IDEM Contact

- (a) Questions regarding this proposed permit can be directed to Josiah Balogun at the Indiana Department Environmental Management, Office of Air Quality, Permits Branch, 100 North Senate Avenue, MC 61-53 IGCN 1003, Indianapolis, Indiana 46204-2251 or by telephone at (317) 234-5257 or toll free at 1-800-451-6027 extension (4-5257).
- (b) A copy of the findings is available on the Internet at: <http://www.in.gov/ai/appfiles/idem-caats/>
- (c) For additional information about air permits and how the public and interested parties can participate, refer to the IDEM's Guide for Citizen Participation and Permit Guide on the Internet at: www.idem.in.gov

**Appendix A: Emissions Calculations
Emission Summary**

Source Name: Flint Group North America Corp.
Source Location: 3025 West Old Road 30, Warsaw, IN 46580
Permit Number: T085-30811-00037
Permit Reviewer: Josiah Balogun
Date: 1-Sep-11

Uncontrolled Potential to Emit

| | PM (tons/yr) | PM₁₀ (tons/yr) | PM_{2.5} (tons/yr) | SO₂ (tons/yr) | VOC (tons/yr) | CO (tons/yr) | NOx (tons/yr) | GHGs as CO_{2e} (tons/yr) | HAPs (tons/yr) |
|---|-------------------------|--------------------------------------|---------------------------------------|-------------------------------------|--------------------------|-------------------------|--------------------------|--|---------------------------|
| Emission Unit | | | | | | | | | |
| Mixing Tank V100 | 0.00 | 0.00 | 0.00 | 0.00 | 7.66 | 0.00 | 0.00 | 0.00 | 7.51 |
| Mixing Tank V101 | 0.00 | 0.00 | 0.00 | 0.00 | 10.43 | 0.00 | 0.00 | 0.00 | 10.22 |
| Mixing Tank V102 | 0.00 | 0.00 | 0.00 | 0.00 | 13.13 | 0.00 | 0.00 | 0.00 | 12.95 |
| Mixing Tank V103 | 0.00 | 0.00 | 0.00 | 0.00 | 13.13 | 0.00 | 0.00 | 0.00 | 12.95 |
| Mixing Tank V104 | 0.00 | 0.00 | 0.00 | 0.00 | 14.85 | 0.00 | 0.00 | 0.00 | 14.64 |
| Mixing Tank V105 | 0.00 | 0.00 | 0.00 | 0.00 | 10.43 | 0.00 | 0.00 | 0.00 | 10.28 |
| Mixing Tank V106 | 0.00 | 0.00 | 0.00 | 0.00 | 15.9 | 0.00 | 0.00 | 0.00 | 15.68 |
| Mixing Tank PM101, PM102 and PM103 | 0.00 | 0.00 | 0.00 | 0.00 | 0.22 | 0.00 | 0.00 | 0.00 | 0.22 |
| Finished Ink Storage (V400-V409) | 0.00 | 0.00 | 0.00 | 0.00 | 1.52 | 0.00 | 0.00 | 0.00 | 1.5 |
| Loading, Out, Finished Ink | 0.00 | 0.00 | 0.00 | 0.00 | 7.63 | 0.00 | 0.00 | 0.00 | 43.67 |
| Loading, in, Resinate | 0.00 | 0.00 | 0.00 | 0.00 | 10.64 | 0.00 | 0.00 | 0.00 | |
| Loading, in, Toluene | 0.00 | 0.00 | 0.00 | 0.00 | 6.35 | 0.00 | 0.00 | 0.00 | |
| Loading, Out, Toluene | 0.00 | 0.00 | 0.00 | 0.00 | 19.05 | 0.00 | 0.00 | 0.00 | |
| Outdoor Tanks (V502 - V507 & V211) | 0.00 | 0.00 | 0.00 | 0.00 | 1.78 | 0.00 | 0.00 | 0.00 | 1.78 |
| Intermediate Storage Tanks (V203-V210, V213) | 0.00 | 0.00 | 0.00 | 0.00 | 1.09 | 0.00 | 0.00 | 0.00 | 1.06 |
| Surge Tanks (V150-V151, V160-V161) | 0.00 | 0.00 | 0.00 | 0.00 | 0.24 | 0.00 | 0.00 | 0.00 | 0.23 |
| Blending Tanks (V107- V109) | 0.00 | 0.00 | 0.00 | 0.00 | 0.3 | 0.00 | 0.00 | 0.00 | 0.3 |
| Material Handling | 157.68 | 19.39 | 19.39 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Space Heaters | 0.04 | 0.18 | 0.18 | 0.01 | 0.13 | 1.95 | 2.23 | 2,798 | 0.044 |
| Insignificant Boiler | 0.1 | 0.2 | 0.2 | 0.02 | 0.2 | 2.3 | 2.7 | 3,320 | 0.052 |
| Total Emissions | 157.82 | 19.77 | 19.77 | 0.03 | 134.68 | 4.25 | 4.93 | 6118.00 | 133.09 |

Appendix A: Emissions Calculations

Emission Summary

Source Name: Flint Group North America Corp.

Source Location: 3025 West Old Road 30, Warsaw, IN 46580

Permit Number: T085-30811-00037

Permit Reviewer: Josiah Balogun

Date: 1-Sep-11

Limited Potential to Emit

| | PM (tons/yr) | PM₁₀ (tons/yr) | PM_{2.5} (tons/yr) | SO₂ (tons/yr) | VOC (tons/yr) | CO (tons/yr) | NOx (tons/yr) | GHGs as CO₂e (tons/yr) | HAPs (tons/yr) |
|---|-------------------------|--------------------------------------|---------------------------------------|-------------------------------------|--------------------------|-------------------------|--------------------------|--|---------------------------|
| Emission Unit | | | | | | | | | |
| Mixing Tank V100 | 0.00 | 0.00 | 0.00 | 0.00 | 7.66 | 0.00 | 0.00 | 0.00 | 7.51 |
| Mixing Tank V101 | 0.00 | 0.00 | 0.00 | 0.00 | 10.43 | 0.00 | 0.00 | 0.00 | 10.22 |
| Mixing Tank V102 | 0.00 | 0.00 | 0.00 | 0.00 | 13.13 | 0.00 | 0.00 | 0.00 | 12.95 |
| Mixing Tank V103 | 0.00 | 0.00 | 0.00 | 0.00 | 13.13 | 0.00 | 0.00 | 0.00 | 12.95 |
| Mixing Tank V104 | 0.00 | 0.00 | 0.00 | 0.00 | 14.85 | 0.00 | 0.00 | 0.00 | 14.64 |
| Mixing Tank V105 | 0.00 | 0.00 | 0.00 | 0.00 | 10.43 | 0.00 | 0.00 | 0.00 | 10.28 |
| Mixing Tank V106 | 0.00 | 0.00 | 0.00 | 0.00 | 15.9 | 0.00 | 0.00 | 0.00 | 15.68 |
| Mixing Tank PM101, PM102 and PM103 | 0.00 | 0.00 | 0.00 | 0.00 | 0.22 | 0.00 | 0.00 | 0.00 | 0.22 |
| Finished Ink Storage (V400-V409) | 0.00 | 0.00 | 0.00 | 0.00 | 1.52 | 0.00 | 0.00 | 0.00 | 1.5 |
| Loading, Out, Finished Ink | 0.00 | 0.00 | 0.00 | 0.00 | 7.63 | 0.00 | 0.00 | 0.00 | 43.67 |
| Loading, in, Resinate | 0.00 | 0.00 | 0.00 | 0.00 | 10.64 | 0.00 | 0.00 | 0.00 | |
| Loading, in, Toluene | 0.00 | 0.00 | 0.00 | 0.00 | 6.35 | 0.00 | 0.00 | 0.00 | |
| Loading, Out, Toluene | 0.00 | 0.00 | 0.00 | 0.00 | 19.05 | 0.00 | 0.00 | 0.00 | |
| Outdoor Tanks (V502 - V507 & V211) | 0.00 | 0.00 | 0.00 | 0.00 | 1.78 | 0.00 | 0.00 | 0.00 | 1.78 |
| Intermediate Storage Tanks (V203-V210, V213) | 0.00 | 0.00 | 0.00 | 0.00 | 1.09 | 0.00 | 0.00 | 0.00 | 1.06 |
| Surge Tanks (V150-V151, V160-V161) | 0.00 | 0.00 | 0.00 | 0.00 | 0.24 | 0.00 | 0.00 | 0.00 | 0.23 |
| Blending Tanks (V107- V109) | 0.00 | 0.00 | 0.00 | 0.00 | 0.3 | 0.00 | 0.00 | 0.00 | 0.3 |
| Material Handling | 28.4 | 28.4 | 28.4 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Space Heaters | 0.04 | 0.18 | 0.18 | 0.01 | 0.13 | 1.95 | 2.23 | 2,798 | 0.044 |
| Insignificant Boiler | 0.1 | 0.2 | 0.2 | 0.02 | 0.2 | 2.3 | 2.7 | 3,320 | 0.052 |
| Total Emissions | 28.54 | 28.78 | 28.78 | 0.03 | 134.68 | 4.25 | 4.93 | 6118.00 | 133.09 |

Note: The material Handling limited emissions are derived from 326 IAC 6-3-2 rule.

Appendix A: Emission Calculations

Company Name: Flint Group North America Corp.
Address City IN Zip: 3025 West Old Road 30, Warsaw, IN 46580
Permit Number: T085-30811-00037
Reviewer: Heather Parsons
Date: 1-Sep-11

| Emission Point | Emission Factor (VOC/lb product) | Maximum Production (lb product) | PTE (TPY) |
|----------------------------------|----------------------------------|---------------------------------|--------------|
| Mixing Tank V100 | 6.60E-04 | 23,200,000.00 | 7.66 |
| Mixing Tank V101 | 6.60E-04 | 31,600,000.00 | 10.43 |
| Mixing Tank V102 | 6.60E-04 | 39,800,000.00 | 13.13 |
| Mixing Tank V103 | 6.60E-04 | 39,800,000.00 | 13.13 |
| Mixing Tank V104 | 6.60E-04 | 45,000,000.00 | 14.85 |
| Mixing Tank V105 | 6.60E-04 | 31,600,000.00 | 10.43 |
| Mixing Tank V106 | 6.60E-04 | 48,180,000.00 | 15.90 |
| Mixing Tank PM101 | 6.60E-04 | 225,000.00 | 0.07 |
| Mixing Tank PM102 | 6.60E-04 | 225,000.00 | 0.07 |
| Mixing Tanks PM101, PM102, PM103 | 6.60E-04 | 225,000.00 | 0.07 |
| Subtotal | | | 85.75 |

| | | | |
|-------------------------|----------|----------------|-------------|
| V400-V409: roof exhaust | 3.91E-06 | 218,000,000.00 | 0.43 |
| V400-V409: piping | 1.00E-05 | 218,000,000.00 | 1.09 |
| Subtotal | | | 1.52 |

| | | | |
|----------------------------|----------|----------------|--------------|
| Loading, Out, Finished Ink | 1.40E-04 | 109,000,000.00 | 7.63 |
| Loading, In, Resinate | 1.40E-04 | 152,000,000.00 | 10.64 |
| Loading, In, Toluene | 2.33E-04 | 54,500,000.00 | 6.35 |
| Loading, Out, Toluene | 2.33E-04 | 163,500,000.00 | 19.05 |
| Subtotal | | | 43.67 |

Grand Total **130.94**

Note: The emission factor for Tanks V100-106 is taken from IDEM approved source test results conducted at the facility in 2010.

Since the tanks were shown in the testing from April 1996, not to be air tight, the emission factor is a combination of the Baghouse VOC emission (BHE the Roof Exhaust Fan VOC emissions (REF2). The emission factors are 0.00058 lb VOC/lb product and 0.00022 lb VOC/lb product for BHE and REF2, respectively. However, 0.00014 lb/ VOC /lb product from REF2 is from piping in the area exhausted by REF2.

Appendix A: Emission Calculations

Company Name: Flint Group North America Corp.
Address City IN Zip: 3025 West Old Road 30, Warsaw, IN 46580
Permit Number: T085-30811-00037
Reviewer: Heather Parsons
Date: 1-Sep-11

Tank VOC Emissions - Maximum PTE

| Tank ID | Product Stored | Throughput (gallons/yr) | Tank Height (ft) | Tank Dia. (ft) | Tank (H/V) | Mole. Weight (lb/lbmol) | Max. Liquid Height (ft) | Material Vapor Pressure (psia) | Tank Capacity (gal.) | Turnovers per year | Breathing Loss (tons) | Working Loss (tons) | Total VOC Tons/yr |
|-----------------------------------|----------------|-------------------------|------------------|----------------|------------|-------------------------|-------------------------|--------------------------------|----------------------|--------------------|-----------------------|---------------------|-------------------|
| Outdoor Tank Farm | | | | | | | | | | | | | |
| V502 | Toluene | 4,054,241 | 20.5 | 12 | V | 92.13 | 19.1 | 0.4217 | 17,334 | 233.9 | 0.0020 | 0.3443 | 0.35 |
| V503 | Toluene | 4,054,241 | 20.5 | 12 | V | 92.13 | 19.1 | 0.4217 | 17,334 | 233.9 | 0.0020 | 0.3443 | 0.35 |
| V504 | Toluene | 4,054,241 | 20.5 | 12 | V | 92.13 | 19.1 | 0.4217 | 17,334 | 233.9 | 0.0020 | 0.3443 | 0.35 |
| V505 | Resinate | 2,333,333 | 35 | 12 | V | 92.13 | 33.7 | 0.4217 | 29,594 | 78.8 | 0.0061 | 0.1735 | 0.18 |
| V506 | Resinate | 2,654,321 | 35 | 12 | V | 92.13 | 33.7 | 0.4217 | 29,594 | 89.7 | 0.0061 | 0.1809 | 0.19 |
| V507 | Resinate | 3,230,654 | 30 | 12 | V | 92.13 | 28 | 0.4217 | 25,366 | 127.4 | 0.0080 | 0.1741 | 0.18 |
| V211 | Resinate | 3,230,654 | 30 | 12 | V | 92.13 | 28 | 0.4217 | 25,366 | 127.4 | 0.0080 | 0.1741 | 0.18 |
| Intermediate Storage Tanks | | | | | | | | | | | | | |
| V203 | Concentrate | 1,568,627 | 13.75 | 10.5 | V | 92.13 | 12.6 | 0.4217 | 10,000 | 156.9 | 0.0004 | 0.1678 | 0.17 |
| V204 | Concentrate | 689,542 | 13.75 | 10.5 | V | 92.13 | 12.6 | 0.4217 | 10,000 | 69.0 | 0.0004 | 0.1218 | 0.12 |
| V205 | Concentrate | 497,821 | 13.75 | 10.5 | V | 92.13 | 12.6 | 0.4217 | 10,000 | 49.8 | 0.0004 | 0.1118 | 0.11 |
| V207 | Concentrate | 1,459,695 | 13.75 | 10.5 | V | 92.13 | 12.6 | 0.4217 | 10,000 | 146.0 | 0.0004 | 0.1621 | 0.16 |
| V208 | Concentrate | 1,372,549 | 15 | 8 | V | 92.13 | 14 | 0.4217 | 6,200 | 221.4 | 0.0002 | 0.1265 | 0.13 |
| V209 | Gilsonite | 1,470,806 | 13.75 | 10.5 | V | 92.13 | 12.6 | 0.4217 | 10,000 | 147.1 | 0.0004 | 0.1627 | 0.16 |
| V210 | Concentrate | 1,470,806 | 13.75 | 10.5 | V | 92.13 | 12.6 | 0.4217 | 10,000 | 147.1 | 0.0004 | 0.1627 | 0.16 |
| V213 | Concentrate | 424,837.00 | 15 | 8 | V | 92.13 | 14 | 0.001 | 6,200 | 68.5 | 0.0002 | 0.0769 | 0.08 |
| Surge Tanks | | | | | | | | | | | | | |
| V150 | Concentrate | 602,647 | 4 | 3 | V | 92.13 | 3.75 | 0.4217 | 200 | 3013.2 | 0.0000 | 0.0334 | 0.03 |
| V151 | Concentrate | 152,505 | 6 | 3.75 | V | 92.13 | 5.6 | 0.4217 | 462 | 330.1 | 0.0000 | 0.0123 | 0.01 |
| V160 | Concentrate | 2,144,880 | 6 | 3.75 | V | 92.13 | 5.6 | 0.4217 | 462 | 4642.6 | 0.0000 | 0.1166 | 0.12 |
| V161 | Concentrate | 1,377,996 | 6 | 3.75 | V | 92.13 | 5.6 | 0.4217 | 462 | 2982.7 | 0.0000 | 0.0765 | 0.08 |
| Finished Ink Storage | | | | | | | | | | | | | |
| V400 | Finished Ink | 832,298 | 13.75 | 10.5 | V | 92.13 | 12.6 | 0.4217 | 10,000 | 83.2 | 0.0004 | 0.1295 | 0.13 |
| V401 | Finished Ink | 1,962,733 | 13.75 | 10.5 | V | 92.13 | 12.6 | 0.4217 | 10,000 | 196.3 | 0.0004 | 0.2125 | 0.21 |
| V402 | Finished Ink | 223,602 | 13.75 | 10.5 | V | 92.13 | 12.6 | 0.4217 | 10,000 | 22.4 | 0.0004 | 0.0792 | 0.08 |
| V403 | Finished Ink | 521,739 | 13.75 | 10.5 | V | 92.13 | 12.6 | 0.4217 | 10,000 | 52.2 | 0.0004 | 0.1130 | 0.11 |
| V404 | Finished Ink | 1,304,348 | 13.75 | 10.5 | V | 92.13 | 12.6 | 0.4217 | 10,000 | 130.4 | 0.0004 | 0.1736 | 0.17 |
| V405 | Finished Ink | 2,136,646 | 13.75 | 10.5 | V | 92.13 | 12.6 | 0.4217 | 10,000 | 213.7 | 0.0004 | 0.2227 | 0.22 |
| V406 | Finished Ink | 223,602 | 13.75 | 10.5 | V | 92.13 | 12.6 | 0.4217 | 10,000 | 22.4 | 0.0004 | 0.0792 | 0.08 |
| V407 | Finished Ink | 1,354,037 | 13.75 | 10.5 | V | 92.13 | 12.6 | 0.4217 | 10,000 | 135.4 | 0.0004 | 0.1765 | 0.18 |
| V408 | Finished Ink | 1,204,472 | 13.75 | 10.5 | V | 92.13 | 12.6 | 0.4217 | 10,000 | 120.4 | 0.0004 | 0.1677 | 0.17 |
| V409 | Finished Ink | 1,204,472 | 13.75 | 10.5 | V | 62.07 | 12.6 | 0.4217 | 10,000 | 120.4 | 0.0004 | 0.1677 | 0.17 |
| Blending Tanks | | | | | | | | | | | | | |
| V107 | Concentrate | 911,874 | 15 | 8 | V | 92.13 | 14 | 0.4217 | 6,200 | 147.1 | 0.0002 | 0.1024 | 0.10 |
| V108 | Concentrate | 911,874 | 15 | 8 | V | 92.13 | 14 | 0.4217 | 6,200 | 147.1 | 0.0002 | 0.1024 | 0.10 |
| V109 | Concentrate | 911,874 | 15 | 8 | V | 92.13 | 14 | 0.4217 | 6,200 | 147.1 | 0.0002 | 0.1024 | 0.10 |

Total (tons/yr) **4.94**

Note: Storage tank emissions estimated using Tanks Software 4.09D.

Appendix A: Emission Calculations

Company Name: Flint Group North America Corp.
Address City IN Zip: 3025 West Old Road 30, Warsaw, IN 46580
Permit Number: T085-30811-00037
Reviewer: Heather Parsons
Date: 1-Sep-11

HAP Emissions - Maximum PTE

| Tank ID | Product Stored | Throughput (gallons/yr) | Total VOC (tons/yr) | % Toluene | % Xylene | % Ethylbenzene | Toluene (tons/yr) | Xylene (tons/yr) | Ethylbenzene (tons/yr) |
|-----------------------------------|---------------------|-------------------------|---------------------|-----------|----------|----------------|-------------------|------------------|------------------------|
| Outdoor Tank Farm | | | | | | | | | |
| V502 | Toluene | 4,054,241 | 0.35 | 100.00% | 0.00% | 0.00% | 0.35 | 0.00 | 0.00 |
| V503 | Toluene | 4,054,241 | 0.35 | 100.00% | 0.00% | 0.00% | 0.35 | 0.00 | 0.00 |
| V504 | Toluene | 4,054,241 | 0.35 | 100.00% | 0.00% | 0.00% | 0.35 | 0.00 | 0.00 |
| V505 | Resinate | 2,333,333 | 0.18 | 100.00% | 0.00% | 0.00% | 0.18 | 0.00 | 0.00 |
| V506 | Resinate | 2,654,321 | 0.19 | 100.00% | 0.00% | 0.00% | 0.19 | 0.00 | 0.00 |
| V507 | Resinate | 3,230,654 | 0.18 | 100.00% | 0.00% | 0.00% | 0.18 | 0.00 | 0.00 |
| V211 | Resinate | 3,230,654 | 0.18 | 100.00% | 0.00% | 0.00% | 0.18 | 0.00 | 0.00 |
| | | | | | | | 1.78 | 0.00 | 0.00 |
| Intermediate Storage Tanks | | | | | | | | | |
| V203 | Concentrate | 1,568,627 | 0.17 | 97.53% | 0.39% | 0.00% | 0.17 | 0.00 | 0.00 |
| V204 | Concentrate | 689,542 | 0.12 | 97.53% | 0.39% | 0.00% | 0.12 | 0.00 | 0.00 |
| V205 | Concentrate | 497,821 | 0.11 | 97.53% | 0.39% | 0.00% | 0.11 | 0.00 | 0.00 |
| V207 | Concentrate | 1,459,695 | 0.16 | 97.53% | 0.39% | 0.00% | 0.16 | 0.00 | 0.00 |
| V208 | Concentrate | 1,372,549 | 0.13 | 97.53% | 0.39% | 0.00% | 0.13 | 0.00 | 0.00 |
| V209 | Gilsonite | 1,470,806 | 0.16 | 97.53% | 0.39% | 0.00% | 0.16 | 0.00 | 0.00 |
| V210 | Concentrate | 1,470,806 | 0.16 | 97.53% | 0.39% | 0.00% | 0.16 | 0.00 | 0.00 |
| V213 | Concentrate | 424,837.00 | 0.08 | 97.53% | 0.39% | 0.00% | 0.08 | 0.00 | 0.00 |
| | | | | | | | 1.06 | 0.00 | 0.00 |
| Surge Tanks | | | | | | | | | |
| V150 | Concentrate | 602,647 | 0.03 | 97.53% | 0.39% | 0.00% | 0.03 | 0.00 | 0.00 |
| V151 | Concentrate | 152,505 | 0.01 | 97.53% | 0.39% | 0.00% | 0.01 | 0.00 | 0.00 |
| V160 | Concentrate | 2,144,880 | 0.12 | 97.53% | 0.39% | 0.00% | 0.12 | 0.00 | 0.00 |
| V161 | Concentrate | 1,377,996 | 0.08 | 97.53% | 0.39% | 0.00% | 0.08 | 0.00 | 0.00 |
| | | | | | | | 0.23 | 0.00 | 0.00 |
| Finished Ink Storage | | | | | | | | | |
| V400 | Finished Ink | 832,298 | 0.13 | 95.15% | 2.55% | 0.88% | 0.12 | 0.0033 | 0.0011 |
| V401 | Finished Ink | 1,962,733 | 0.21 | 95.15% | 2.55% | 0.88% | 0.20 | 0.0054 | 0.0018 |
| V402 | Finished Ink | 223,602 | 0.08 | 95.15% | 2.55% | 0.88% | 0.08 | 0.0020 | 0.0007 |
| V403 | Finished Ink | 521,739 | 0.11 | 95.15% | 2.55% | 0.88% | 0.10 | 0.0028 | 0.0010 |
| V404 | Finished Ink | 1,304,348 | 0.17 | 95.15% | 2.55% | 0.88% | 0.16 | 0.0043 | 0.0015 |
| V405 | Finished Ink | 2,136,646 | 0.22 | 95.15% | 2.55% | 0.88% | 0.21 | 0.0056 | 0.0019 |
| V406 | Finished Ink | 223,602 | 0.08 | 95.15% | 2.55% | 0.88% | 0.08 | 0.0020 | 0.0007 |
| V407 | Finished Ink | 1,354,037 | 0.18 | 95.15% | 2.55% | 0.88% | 0.17 | 0.0046 | 0.0016 |
| V408 | Finished Ink | 1,204,472 | 0.17 | 95.15% | 2.55% | 0.88% | 0.16 | 0.0043 | 0.0015 |
| V409 | Finished Ink | 1,204,472 | 0.17 | 95.15% | 2.55% | 0.88% | 0.16 | 0.0043 | 0.0015 |
| | | | | | | | 1.45 | 0.04 | 0.01 |
| Mixing Tanks | | | | | | | | | |
| V100 | Extender/Varnish | 3,195,592 | 7.656 | 95.22% | 2.68% | 0.09% | 7.29 | 0.21 | 0.01 |
| V101 | Extender/Clay Conc. | 4,352,617 | 10.428 | 95.22% | 2.68% | 0.09% | 9.93 | 0.28 | 0.01 |
| V102 | Ink & Concentrate | 4,944,099 | 13.134 | 95.15% | 2.55% | 0.88% | 12.50 | 0.33 | 0.12 |
| V103 | Ink & Concentrate | 4,944,099 | 13.134 | 95.15% | 2.55% | 0.88% | 12.50 | 0.33 | 0.12 |
| V104 | Ink & Concentrate | 5,590,062 | 14.85 | 95.15% | 2.55% | 0.88% | 14.13 | 0.38 | 0.13 |
| V105 | Ink & Concentrate | 3,925,466 | 10.428 | 95.15% | 2.55% | 0.88% | 9.92 | 0.27 | 0.09 |
| V106 | Ink & Concentrate | 4,111,160 | 15.899 | 95.15% | 2.55% | 0.88% | 15.13 | 0.41 | 0.14 |
| PM101 | Ink | 27,950 | 0.07425 | 95.15% | 2.55% | 0.88% | 0.07 | 0.00 | 0.00 |
| PM102 | Ink | 27,950 | 0.07425 | 95.15% | 2.55% | 0.88% | 0.07 | 0.00 | 0.00 |
| PM103 | Ink | 27,950 | 0.07425 | 95.15% | 2.55% | 0.88% | 0.07 | 0.00 | 0.00 |
| | | | | | | | 81.61 | 2.21 | 0.61 |
| Blending Tanks | | | | | | | | | |
| V107 | Concentrate | 911,874 | 0.1025 | 95.15% | 2.55% | 0.88% | 0.10 | 0.00 | 0.00 |
| V108 | Concentrate | 911,874 | 0.1025 | 95.15% | 2.55% | 0.88% | 0.10 | 0.00 | 0.00 |
| V109 | Concentrate | 911,874 | 0.1025 | 95.15% | 2.55% | 0.88% | 0.10 | 0.00 | 0.00 |
| | | | | | | | 0.29 | 0.01 | 0.00 |
| Total (tons/yr) | | | | | | | 86.42 | 2.26 | 0.63 |

Note: Storage tank emissions estimated using Tanks Software 4.09D.

**Appendix A: Emission Calculations
Material Handling**

Company Name: Flint Group North America Corp.
Address City IN Zip: 3025 West Old Road 30, Warsaw, IN 46580
Permit Number: T085-30811-00037
Reviewer: Heather Parsons
Date: 1-Sep-11

| | | | | | | |
|--------------------------------|------------------|-----------------|-----------------|--------------|----------------|--------------------------------------|
| Dry Material Handling (PM) | 18 ton/hr x | 2.0000 lb/ton | / 2000 lb/ton x | 8760 hr/yr = | 157.68 tons/yr | AP-42 Ch.6.7-1 (Fifth edition, 1/95) |
| Dry Material Handling (PM10/F) | 157.68 tons/yr x | 12.3% emitted = | | | 19.39 tons/yr | |

*PM10 is conservatively estimated by assuming that all the PM emitted is PM10.

* * emissions after controls * *

| | | | |
|----------------------------|------------------|------------------------------|---------------|
| Dry Material Handling (PM) | 157.68 tons/yr x | 10% emitted after controls = | 15.77 tons/yr |
| Dry Material Handling (PM) | 19.39 tons/yr x | 10% emitted after controls = | 1.94 tons/yr |

Methodology

Emission factors are from AP 42 Table 6.7-1 Particulate Emission Factors for Pigments

Potential Emissions in ton/yr = Throughput (ton/hr) * Emission factor (lb/ton) * 8760 (hours/day) / 2000 (lbs/ton)

*PM10 is estimated to be 12.3% PM emitted based on analysis performed by the source.

**Appendix A: Emissions Calculations
Natural Gas Combustion Only
MM BTU/HR <100**

**Company Name: Flint Group North America Corp.
Address City IN Zip: 3025 West Old Road 30, Warsaw, IN 46580
Permit Number: T085-30811-00037
Reviewer: Josiah Balogun
Date: 1-Sep-11**

| | | |
|---------------------------------|-----------------------|---------------------------------|
| Heat Input Capacity MMBtu/hr | HHV mmBtu mmscf | Potential Throughput MMCF/yr |
| 5.291 | 1000 | 46.3 |

Heat Input Capacity includes:

- one (1) space heater, HV1, with a rated heat input of 1.71 mmBtu per hour
- one (1) space heater, HV3, with a rated heat input of 0.812 mmBtu per hour
- two (2) space heater, HVAC1 and HVAC 2 each with a rated heat input of 0.115 mmBtu per hour (0.230 mmBtu total)
- one (1) space heater, HVAC3, with a rated heat input of 0.224 mmBtu per hour
- one (1) space heater, HVAC4, with a rated heat input of 0.115 mmBtu per hour
- one (1) space heater, HV2, with a rated heat input of 2.20 mmBtu per hour

| Emission Factor in lb/MMCF | Pollutant | | | | | | |
|-------------------------------|-----------|-------|---------------|------|--------------------|------|------|
| | PM* | PM10* | direct PM2.5* | SO2 | NOx | VOC | CO |
| | 1.9 | 7.6 | 7.6 | 0.6 | 100 **see below | 5.5 | 84 |
| Potential Emission in tons/yr | 0.04 | 0.18 | 0.18 | 0.01 | 2.32 | 0.13 | 1.95 |

*PM emission factor is filterable PM only. PM10 emission factor is filterable and condensable PM10 combined.

PM2.5 emission factor is filterable and condensable PM2.5 combined.

**Emission Factors for NOx: Uncontrolled = 100, Low NOx Burner = 50, Low NOx Burners/Flue gas recirculation = 32

Methodology

All emission factors are based on normal firing.

MMBtu = 1,000,000 Btu

MMCF = 1,000,000 Cubic Feet of Gas

Emission Factors are from AP 42, Chapter 1.4, Tables 1.4-1, 1.4-2, 1.4-3, SCC #1-02-006-02, 1-01-006-02, 1-03-006-02, and 1-03-006-03

Potential Throughput (MMCF) = Heat Input Capacity (MMBtu/hr) x 8,760 hrs/yr x 1 MMCF/1,000 MMBtu

Emission (tons/yr) = Throughput (MMCF/yr) x Emission Factor (lb/MMCF)/2,000 lb/ton

See page 8 for HAPs emissions calculations.

Appendix A: Emissions Calculations

Natural Gas Combustion Only

MM BTU/HR <100

HAPs Emissions

Company Name: Flint Group North America Corp.
Address City IN Zip: 3025 West Old Road 30, Warsaw, IN 46580
Permit Number: T085-30811-00037
Reviewer: Josiah Balogun
Date: 1-Sep-11

| HAPs - Organics | | | | | |
|-------------------------------|--------------------|----------------------------|-------------------------|-------------------|--------------------|
| Emission Factor in lb/MMcf | Benzene 2.1E-03 | Dichlorobenzene 1.2E-03 | Formaldehyde 7.5E-02 | Hexane 1.8E+00 | Toluene 3.4E-03 |
| Potential Emission in tons/yr | 4.867E-05 | 2.781E-05 | 1.738E-03 | 4.171E-02 | 7.879E-05 |

| HAPs - Metals | | | | | |
|-------------------------------|-----------------|--------------------|---------------------|----------------------|-------------------|
| Emission Factor in lb/MMcf | Lead 5.0E-04 | Cadmium 1.1E-03 | Chromium 1.4E-03 | Manganese 3.8E-04 | Nickel 2.1E-03 |
| Potential Emission in tons/yr | 1.159E-05 | 2.549E-05 | 3.244E-05 | 8.806E-06 | 4.867E-05 |

Methodology is the same as page 1.

The five highest organic and metal HAPs emission factors are provided above.
 Additional HAPs emission factors are available in AP-42, Chapter 1.4.
 See Page 9 for Greenhouse Gas calculations.

Appendix A: Emissions Calculations

Natural Gas Combustion Only

MM BTU/HR <100

Greenhouse Gas Emissions

Company Name: Flint Group North America Corp.
Address City IN Zip: 3025 West Old Road 30, Warsaw, IN 46580
Permit Number: T085-30811-00037
Reviewer: Josiah Balogun
Date: 1-Sep-11

| Emission Factor in lb/MMcf | Greenhouse Gas | | |
|---------------------------------------|----------------|------------|------------|
| | CO2 120,000 | CH4 2.3 | N2O 2.2 |
| Potential Emission in tons/yr | 2,781 | 0.1 | 0.1 |
| Summed Potential Emissions in tons/yr | 2,781 | | |
| CO2e Total in tons/yr | 2,798 | | |

Methodology

The N2O Emission Factor for uncontrolled is 2.2. The N2O Emission Factor for low Nox burner is 0.64.
 Emission Factors are from AP 42, Table 1.4-2 SCC #1-02-006-02, 1-01-006-02, 1-03-006-02, and 1-03-006-03.
 Greenhouse Warming Potentials (GWP) from Table A-1 of 40 CFR Part 98 Subpart A.
 Emission (tons/yr) = Throughput (MMCF/yr) x Emission Factor (lb/MMCF)/2,000 lb/ton
 CO2e (tons/yr) = CO2 Potential Emission ton/yr x CO2 GWP (1) + CH4 Potential Emission ton/yr x CH4 GWP (21) + N2O Potential Emission ton/yr x N2O GWP (310).

Appendix A: Emissions Calculations

**Natural Gas Boiler
MM BTU/HR <100**

**Company Name: Flint Group North America Corp.
Address City IN Zip: 3025 West Old Road 30, Warsaw, IN 46580
Permit Number: T085-30811-00037
Reviewer: Josiah Balogun
Date: 1-Sep-11**

| | | |
|---------------------------------|-----------------------|---------------------------------|
| Heat Input Capacity MMBtu/hr | HHV mmBtu mmscf | Potential Throughput MMCF/yr |
| 6.278 | 1000 | 55.0 |

| Emission Factor in lb/MMCF | Pollutant | | | | | | |
|-------------------------------|-----------|-------|---------------|------|--------------------|-----|-----|
| | PM* | PM10* | direct PM2.5* | SO2 | NOx | VOC | CO |
| | 1.9 | 7.6 | 7.6 | 0.6 | 100 **see below | 5.5 | 84 |
| Potential Emission in tons/yr | 0.1 | 0.2 | 0.2 | 0.02 | 2.7 | 0.2 | 2.3 |

*PM emission factor is filterable PM only. PM10 emission factor is filterable and condensable PM10 combined.

PM2.5 emission factor is filterable and condensable PM2.5 combined.

**Emission Factors for NOx: Uncontrolled = 100, Low NOx Burner = 50, Low NOx Burners/Flue gas recirculation = 32

Methodology

All emission factors are based on normal firing.

MMBtu = 1,000,000 Btu

MMCF = 1,000,000 Cubic Feet of Gas

Emission Factors are from AP 42, Chapter 1.4, Tables 1.4-1, 1.4-2, 1.4-3, SCC #1-02-006-02, 1-01-006-02, 1-03-006-02, and 1-03-006-03

Potential Throughput (MMCF) = Heat Input Capacity (MMBtu/hr) x 8,760 hrs/yr x 1 MMCF/1,000 MMBtu

Emission (tons/yr) = Throughput (MMCF/yr) x Emission Factor (lb/MMCF)/2,000 lb/ton

See page 11 for HAPs emissions calculations.

Appendix A: Emissions Calculations

**Natural Gas Boiler
MM BTU/HR <100
HAPs Emissions**

**Company Name: Flint Group North America Corp.
Address City IN Zip: 3025 West Old Road 30, Warsaw, IN 46580
Permit Number: T085-30811-00037
Reviewer: Josiah Balogun
Date: 1-Sep-11**

| HAPs - Organics | | | | | |
|-------------------------------|--------------------|----------------------------|-------------------------|-------------------|--------------------|
| Emission Factor in lb/MMcf | Benzene 2.1E-03 | Dichlorobenzene 1.2E-03 | Formaldehyde 7.5E-02 | Hexane 1.8E+00 | Toluene 3.4E-03 |
| Potential Emission in tons/yr | 5.775E-05 | 3.300E-05 | 2.062E-03 | 4.950E-02 | 9.349E-05 |

| HAPs - Metals | | | | | |
|-------------------------------|-----------------|--------------------|---------------------|----------------------|-------------------|
| Emission Factor in lb/MMcf | Lead 5.0E-04 | Cadmium 1.1E-03 | Chromium 1.4E-03 | Manganese 3.8E-04 | Nickel 2.1E-03 |
| Potential Emission in tons/yr | 1.375E-05 | 3.025E-05 | 3.850E-05 | 1.045E-05 | 5.775E-05 |

Methodology is the same as page 1.

The five highest organic and metal HAPs emission factors are provided above. Additional HAPs emission factors are available in AP-42, Chapter 1.4. See Page 12 for Greenhouse Gas calculations.

Appendix A: Emissions Calculations

Natural Gas Boiler

MM BTU/HR <100

Greenhouse Gas Emissions

Company Name: Flint Group North America Corp.

Address City IN Zip: 3025 West Old Road 30, Warsaw, IN 46580

Permit Number: T085-30811-00037

Reviewer: Josiah Balogun

Date: 1-Sep-11

| Emission Factor in lb/MMcf | Greenhouse Gas | | |
|---------------------------------------|----------------|-----|-----|
| | CO2 | CH4 | N2O |
| | 120,000 | 2.3 | 2.2 |
| Potential Emission in tons/yr | 3,300 | 0.1 | 0.1 |
| Summed Potential Emissions in tons/yr | 3,300 | | |
| CO2e Total in tons/yr | 3,320 | | |

Methodology

The N2O Emission Factor for uncontrolled is 2.2. The N2O Emission Factor for low Nox burner is 0.64.

Emission Factors are from AP 42, Table 1.4-2 SCC #1-02-006-02, 1-01-006-02, 1-03-006-02, and 1-03-006-03.

Greenhouse Warming Potentials (GWP) from Table A-1 of 40 CFR Part 98 Subpart A.

Emission (tons/yr) = Throughput (MMCF/yr) x Emission Factor (lb/MMCF)/2,000 lb/ton

CO2e (tons/yr) = CO2 Potential Emission ton/yr x CO2 GWP (1) + CH4 Potential Emission ton/yr x CH4 GWP (21) + N2O Potential Emission ton/yr x N2O GWP (310).



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

We Protect Hoosiers and Our Environment.

Mitchell E. Daniels Jr.
Governor

Thomas W. Easterly
Commissioner

100 North Senate Avenue
Indianapolis, Indiana 46204
(317) 232-8603
Toll Free (800) 451-6027
www.idem.IN.gov

SENT VIA U.S. MAIL: CONFIRMED DELIVERY AND SIGNATURE REQUESTED

TO: Ken Blackford
Flint Group North America Corporation
3025 W Old Road 30
Warsaw, IN 46580-0387

DATE: November 28, 2011

FROM: Matt Stuckey, Branch Chief
Permits Branch
Office of Air Quality

SUBJECT: Final Decision
Title V
085-30811-00037

Enclosed is the final decision and supporting materials for the air permit application referenced above. Please note that this packet contains the original, signed, permit documents.

The final decision is being sent to you because our records indicate that you are the contact person for this application. However, if you are not the appropriate person within your company to receive this document, please forward it to the correct person.

A copy of the final decision and supporting materials has also been sent via standard mail to:
OAQ Permits Branch Interested Parties List

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178, or toll-free at 1-800-451-6027 (ext. 3-0178), and ask to speak to the permit reviewer who prepared the permit. If you think you have received this document in error, please contact Joanne Smiddie-Brush of my staff at 1-800-451-6027 (ext 3-0185), or via e-mail at jbrush@idem.IN.gov.

Final Applicant Cover letter.dot 11/30/07



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

We Protect Hoosiers and Our Environment.

Mitchell E. Daniels Jr.
Governor

Thomas W. Easterly
Commissioner

100 North Senate Avenue
Indianapolis, Indiana 46204
(317) 232-8603
Toll Free (800) 451-6027
www.idem.IN.gov

November 28, 2011

TO: Warsaw Public Library

From: Matthew Stuckey, Branch Chief
Permits Branch
Office of Air Quality

Subject: **Important Information for Display Regarding a Final Determination**

Applicant Name: Flint Group North America Corporation
Permit Number: 085-30811-00037

You previously received information to make available to the public during the public comment period of a draft permit. Enclosed is a copy of the final decision and supporting materials for the same project. Please place the enclosed information along with the information you previously received. To ensure that your patrons have ample opportunity to review the enclosed permit, **we ask that you retain this document for at least 60 days.**

The applicant is responsible for placing a copy of the application in your library. If the permit application is not on file, or if you have any questions concerning this public review process, please contact Joanne Smiddie-Brush, OAQ Permits Administration Section at 1-800-451-6027, extension 3-0185.

Enclosures
Final Library.dot 11/30/07

Mail Code 61-53

| | | | |
|----------------------------|---|---|--|
| IDEM Staff | CDENNY 11/28/2011 Flint Group North America Corporation 085-30811-00037 (final) | | AFFIX STAMP HERE IF USED AS CERTIFICATE OF MAILING |
| Name and address of Sender |  Indiana Department of Environmental Management Office of Air Quality – Permits Branch 100 N. Senate Indianapolis, IN 46204 | Type of Mail: CERTIFICATE OF MAILING ONLY | |

| Line | Article Number | Name, Address, Street and Post Office Address | Postage | Handing Charges | Act. Value (If Registered) | Insured Value | Due Send if COD | R.R. Fee | S.D. Fee | S.H. Fee | Rest. Del. Fee | Remarks |
|------|----------------|--|---------|-----------------|----------------------------|---------------|-----------------|----------|----------|----------|----------------|---------|
| 1 | | Ken Blackford Flint Group North America Corporation 3025 W Old Road 30 Warsaw IN 46580-0387 (Source CAATS) | | | | | | | | | | |
| 2 | | Scott Turner VP - Ops Flint Group North America Corporation 305 Ring Rd Elizabethtown KY 42701 (RO CAATS) | | | | | | | | | | |
| 3 | | Mr. Charles L. Berger Berger & Berger, Attorneys at Law 313 Main Street Evansville IN 47700 (Affected Party) | | | | | | | | | | |
| 4 | | Warsaw City Council and Mayors Office P.O. Box 817 Warsaw IN 46581 (Local Official) | | | | | | | | | | |
| 5 | | Warsaw Community Public Library 310 E Main St Warsaw IN 46580-2882 (Library) | | | | | | | | | | |
| 6 | | Kosciusko County Board of Commissioners 100 W. Center St, Room 220 Warsaw IN 46580 (Local Official) | | | | | | | | | | |
| 7 | | Mr. Tim Thomas c/o Boilermakers Local 374 6333 Kennedy Ave. Hammond IN 46333 (Affected Party) | | | | | | | | | | |
| 8 | | Kosciusko County Health Department 100 W. Center Street, 3rd Floor Warsaw IN 46580-2877 (Health Department) | | | | | | | | | | |
| 9 | | Mark Zeltwanger 26545 CR 52 Nappanee IN 46550 (Affected Party) | | | | | | | | | | |
| 10 | | Brian Patterson Golder Associates, Inc. 9 Monroe Parkway, Sutie 270 Lake Oswego OR 97035 (Consultant) | | | | | | | | | | |
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