



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

We Protect Hoosiers and Our Environment.

Mitchell E. Daniels Jr.
Governor

Thomas W. Easterly
Commissioner

100 North Senate Avenue
Indianapolis, Indiana 46204
(317) 232-8603
Toll Free (800) 451-6027
www.idem.IN.gov

TO: Interested Parties / Applicant

DATE: October 12, 2011

RE: Chrysler Group LLC – Indiana Transmission Plant / 067-30897i-00058

FROM: Matthew Stuckey, Branch Chief
Permits Branch
Office of Air Quality

Notice of Decision: Approval - Effective Immediately

Please be advised that on behalf of the Commissioner of the Department of Environmental Management, I have issued a decision regarding the enclosed matter. Pursuant to IC 13-15-5-3, this permit is effective immediately, unless a petition for stay of effectiveness is filed and granted according to IC 13-15-6-3, and may be revoked or modified in accordance with the provisions of IC 13-15-7-1.

If you wish to challenge this decision, IC 4-21.5-3 and IC 13-15-6-1 require that you file a petition for administrative review. This petition may include a request for stay of effectiveness and must be submitted to the Office of Environmental Adjudication, 100 North Senate Avenue, Government Center North, Suite N 501E, Indianapolis, IN 46204, **within eighteen (18) calendar days of the mailing of this notice**. The filing of a petition for administrative review is complete on the earliest of the following dates that apply to the filing:

- (1) the date the document is delivered to the Office of Environmental Adjudication (OEA);
- (2) the date of the postmark on the envelope containing the document, if the document is mailed to OEA by U.S. mail; or
- (3) The date on which the document is deposited with a private carrier, as shown by receipt issued by the carrier, if the document is sent to the OEA by private carrier.

The petition must include facts demonstrating that you are either the applicant, a person aggrieved or adversely affected by the decision or otherwise entitled to review by law. Please identify the permit, decision, or other order for which you seek review by permit number, name of the applicant, location, date of this notice and all of the following:

- (1) the name and address of the person making the request;
- (2) the interest of the person making the request;
- (3) identification of any persons represented by the person making the request;
- (4) the reasons, with particularity, for the request;
- (5) the issues, with particularity, proposed for considerations at any hearing; and
- (6) identification of the terms and conditions which, in the judgment of the person making the request, would be appropriate in the case in question to satisfy the requirements of the law governing documents of the type issued by the Commissioner.

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178. Callers from within Indiana may call toll-free at 1-800-451-6027, ext. 3-0178.

Enclosures
FNPER.dot12/03/07



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

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Kevin Bemis
Chrysler Group, LLC - Indiana Transmission Plant
3660 U.S. Highway 31
Kokomo, IN 46901

October 12, 2011

Re: Interim Significant Source Modification Petition Approval
067-30897i-00058

Dear Mr. Bemis:

On December 14, 2007, the Office of Air Quality (OAQ) received an interim Significant Source Modification petition from Chrysler Group, LLC- Indiana Transmission Plant, located at 3660 U.S. Highway 31, in Kokomo, Indiana for construction of a new transmission line with the following units: nitriding furnaces, wet machining, dry hobbing, dry machines, laser welders, parts washers.

A public notice of the interim Significant Source Modification petition was published in the Kokomo Tribune on September 18, 2011. The public comment period ended on October 1, 2011.

There were no comments received during the public comment period. This interim Significant Source Modification petition is in effect upon issuance of this interim significant source modification approval and will expire on the effective date of the final Significant Source Modification permit.

The interim Significant Source Modification petition may be revoked after the effective date upon a written finding by the Indiana Department of Environmental Management (IDEM) that any of the reasons for denial in 326 IAC 2-13-1(h) exist or if the final Significant Source Modification permit is denied. The IDEM has reviewed this interim Significant Source Modification petition and has not found any such reason. The facilities subject to this approval may not operate until the final Significant Permit Modification is issued by OAQ.

The interim Significant Source Modification petition is federally enforceable. Detailed construction and operation conditions will be specified in the final Significant Source Modification permit 067-30897i-00058.

If you have any questions regarding this interim Significant Source Modification petition, please contact Heath Hartley, OAQ, 100 North Senate Avenue, MC 61-53, Room 1003, Indianapolis, Indiana, 46204-2251, or call at (800) 451-6027, and ask for Heath Hartley or extension 2-8217, or dial (317) 232-8217.

Sincerely,

Matt Stuckey, Branch Chief
Permits Branch
Office of Air Quality

Enclosure: Interim Permit Evaluation (3 pages)

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Indiana Department of Environmental Management Office of Air Management

Interim Significant Permit Revision / Significant Source Modification Evaluation Sheet

Company Name: Chrysler Group LLC - Indiana Transmission Plant	
Location: 3660 U.S. Highway 31, Kokomo, IN 46901	Permit No: 067-30897i-00058
Permit Reviewer: Heath Hartley	Date Receipt of Application: 9/12/11
Date of review:	
Description of the interim construction: Install new transmission line with the following units: nitriding furnaces, wet machining, dry hobbing, laser welders, parts washers.	
Public Notice Period = 9/18/11	to 10/2/11
Public Notice Date + 3 days = 17 days = 10/5/11	

Interim Petition Applicability: 326 IAC 2-13-1

- (a) Existing Source with valid permit;
- (b) Exemptions:
 - (1) construction of a PSD source or PSD modification;
 - (2) construction or modification in nonattainment area that would emit those pollutants for which the nonattainment designation is based.
 - (3) any modification subject to 326 IAC 2-4.1.
- (c) Public notice comment period is 14 calendar days.

Instructions: Check (✓) appropriate answers and make a recommendation.

1. Did the applicant submit a written petition for an interim significant permit revision or significant source modification?
 - Yes Go to question 2.
 - No Ignore verbal request.

2. Did the applicant pay the applicable interim permit fee? \$625 for TV, FESOP, and SSOA. \$500 for MSOP.
 - Yes Go to question 3.
 - No Deny the application, pursuant to 326 IAC 2-13-1(c)(1).

Comments: _____

3. Did the applicant state acceptance of federal enforceability of an interim significant permit revision or significant source modification?
 - Yes Go to question 4.
 - No Deny the application, pursuant to 326 IAC 2-13-1(c)(2)(D).

4. Did the applicant or its authorized agent sign the application?
 - Yes Go to question 5.
 - No Deny the application, pursuant to 326 IAC 2-13-1(c)(2)(E).

5. Did the applicant submit a notarized affidavit stating that the applicant will proceed at its own risk (if the interim significant permit revision or significant source modification is issued), including, but not limited to:

- (a) Financial risk,
- (b) Risk that additional emission controls may be required,
- (c) Risk that the final significant permit revision or significant source modification may be denied.

- Yes Go to question 6.
- No Deny the application, pursuant to 326 IAC 2-13-1(c)(2)(F).

6. Did the applicant begin construction prior to submitting the interim significant permit revision or significant source modification application?

- Yes Deny the application, pursuant to 326 IAC 2-13-1(h)(6).
- No Go to question 7.

7. What is the type of the interim construction?

- New Source Deny the application, pursuant to 326 IAC 2-13-1(a)
- Modification to an existing source Go to question 8.

8. Did the applicant present data in the interim significant permit revision or significant source modification that is sufficient to determine PSD, NSPS, NESHAP, and state rule compliance?

- Yes Go to question 9.
- No Deny the application pursuant to:
326 IAC 2-13-1(c)(2)(B), for PSD;
326 IAC 2-13-1(c)(2)(C), for NSPS or NESHAP;
326 IAC 2-13-1(c)(2)(C), for state rules.

9. Is the proposed modification to be located in a nonattainment area?

- Yes Go to question 10.
- No Go to question 11.

County: _____ County

Comments: _____

10. Will the proposed modification emit the pollutant for which the area is nonattainment in quantities greater than the significant levels?

- Yes Deny the application, pursuant to 326 IAC 2-13-1(a)(2).
- No Go to question 11.

11. Did the petition include a complete description of the process?

- Yes Go to question 12.
- No Deny the petition, pursuant to 326 IAC 2-13-1(c)(2).

12. Did the interim significant permit revision or significant source modification petition contain conditions accepting either emission controls (baghouse, afterburners, scrubbers, etc.) or enforceable limits or other suitable restriction to avoid PSD applicability; as well as control parameters (incinerator operating temperature, baghouse pressure drop, etc.)? The specific limits must be explicitly spelled out (i.e.: The gas consumption of the boiler shall not exceed 29 million cubic feet per month.) A statement such as that the company agrees to conditions such that PSD rules are not applicable is not acceptable.

- Yes Go to question 13.
- No Deny the application, pursuant to 326 IAC 2-13-1(c)(2)(B).

13. Do the emission controls and/or throughput limits prevent PSD applicability?
 Yes Go to question 14.
 No Deny the application, pursuant to 326 IAC 2-13-1(c)(2)(B).
14. Will the modification, after application of all emission controls and/or throughput limitations comply with all applicable New Source Performance Standards (NSPS) (40 CFR 60)?
 Yes Go to question 15.
 No Deny the application, pursuant to 326 IAC 2-13-1(c)(2)(C).
15. Will the modification, after application of all emission controls and/or throughput limitations comply with all applicable National Emission Standards for Hazardous Air Pollutants (NESHAP)?
 Yes Go to question 16.
 No Deny the application, pursuant to 326 IAC 2-13-1(c)(2)(C).
16. Will the modification, after application of all emission controls and/or throughput limitations, comply with all applicable state rules?
 Yes Go to question 17.
 No Deny the application, pursuant to 326 IAC 2-13-1(c)(2)(C).
17. Does the applicant dispute applicability of any applicable state or federal rule?
 Yes Deny the application, pursuant to 326 IAC 2-13-1(c)(2)(C).
 No Go to question 18.
18. Is there good reason to believe that the applicant does not intend to construct in accordance with the interim significant permit revision or significant source modification petition?
 Yes Deny the application, pursuant to 326 IAC 2-13-1(h)(1).
 No Go to question 19.
19. Is there good reason to believe that information in the petition has been falsified?
 Yes Deny the application, pursuant to 326 IAC 2-13-1(h)(7).
 No Approve the interim significant permit revision or significant source modification petition.
20. Has the petition been adequately public noticed? A proof of publication copy is necessary.
 Yes Go to question 21.
 No Deny the application, pursuant to 326 IAC 2-13-1(e).
- Newspaper: Kokomo Tribune
- Date of publication: 9/18/11
21. Were comments received within seventeen (17) days after the public notice of the interim significant permit revision or significant source modification?
(14 calendar days for comment period + 3 working days for mailing)
 Yes Evaluate the comments received, and make a recommendation.
 No Issue the final interim significant permit revision or significant source modification approval.

Comments: _____

Recommendation: Issue Interim

Date the applicant was informed of the decision: 10/6/11

Method of informing the applicant: Mail Permit

067-308971-00058

**Indiana Department of Environmental Management
Office of Air Quality**

Interim Petition Checklist	
Instructions: (a) Please answer yes or no. (b) Enclosed this checklist with the completed interim petition package.	
Company Name: Chrysler Group LLC - Indiana Transmission Plant	
Location:	
Yes	1. Is the written interim petition prepared?
Yes	2. Is the written petition signed and dated?
Yes	3. Is the public notice drafted?
Yes	4. Is the filing and review fee enclosed? \$625 for TV, FESOP, and SSOA. \$500 for MSOP.
Yes	5. Is the account number written on the check or money order?
Yes	6. Is the Affidavit of Construction signed, dated, and notarized?
Yes	7. Is the proposed modification/revision described in detail?
Yes	8. Is the proposed modification/revision a modification or addition to an existing source?
Yes	9. Is the proposed modification/revision located in an attainment area for all the criteria pollutants?
No	10. Is the proposed modification/revision located in a nonattainment area? If yes, answer No. 11.
n/a	11. Is the pollutant, which the nonattainment designation is based on, going to be emitted in this proposed modification/revision?
Yes	12. Are potential emissions calculated?
Yes	13. Is federal enforceability consent specifically indicated?
Yes	14. Are specific conditions, limitations, and/or restrictions included that preclude applicability of PSD?
n/a	15. Are specific conditions, limitations, and/or restrictions included that preclude applicability of NSPS?
n/a	16. Are specific conditions, limitations, and/or restrictions included that preclude applicability of NESHAP?
Yes	17. Are specific conditions, limitations, and/or restrictions included that assure compliance with all applicable state air pollution rules?
Yes	18. Has a regular modification/revision permit application been submitted to OAQ?
No	19. Has the proposed modification/revision commenced prior to the submission of the interim permit petition?
Yes	20. The interim petition comment period has been decided to be: <u>14 calendar days</u>
Additional Comments:	

RECEIVED State of Indiana SEP 09 2011 Dept of Environmental Management Office of Air Quality

Affidavit of Construction

I, Brad Clark, being duly sworn upon my oath, depose and say:
(Name of the Authorized Representative)

1. I live in Howard County, Indiana and being of sound mind and over twenty-one (21) years of age, I am competent to give this affidavit.

2. I hold the position of Plant Manager for Chrysler Group LLC - Indiana Transmission Plant.
(Title) (Company Name)

3. By virtue of my position with Chrysler Group LLC - Indiana Transmission Plant, I have personal
(Company Name)

knowledge of the representations contained in this affidavit and am authorized to make these representations on behalf of Chrysler Group LLC - Indiana Transmission Plant.
(Company Name)

4. I, the undersigned, have submitted an interim significant permit revision, significant source modification petition to the Office of Air Quality for the construction of the proposed transmission production and assembly operation.

5. Chrysler Group LLC - Indiana Transmission Plant recognizes the following risks:
(Company Name)

- (a) own financial risk,
- (b) that IDEM may require additional or different control technology for the final approval,
- (c) that IDEM may deny issuance of the final approval, and
- (d) any additional air permitting requirements.

Further Affiant said not.

I affirm under penalties of perjury that the representations contained in this affidavit are true, to the best of my information and belief.

Signature: Brad Clark

Printed Name: Brad Clark

Phone No.: (765) 854-4001

Date: 9/6/11

(STATE OF INDIANA)

COUNTY OF Howard)

Subscribed and sworn to me, a notary public in and for Howard County and

State of Indiana on this 6th day of September, 2011.

My Commission expires: March 31, 2011

Signature: Susan Holston

Printed Name: Susan Holston



**NOTICE OF 14-DAY PERIOD
FOR PUBLIC COMMENT**

Proposed Approval of Interim Significant Permit Revision/Significant Source Modification
for **Chrysler Group LLC - Indiana Transmission Plant**
in **Howard County**

Notice is hereby given that the above company located at 3660 North US Highway 31, Kokomo, Indiana 46901, has made application to the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ) for an interim permit to construct a transmission machining and assembly line with cartridge collectors and mist collects as air pollution control. Based on 8,760 hours per year of operation, the PM/PM10/PM2.5, CO, VOC and HAP emissions are 8.28, 13.16, 21.4 and 0.96 tons per year, respectively. PM/PM10/PM2.5 emissions are limited to 8.28 tons per year through the use of control devices. This is a republication of the notice originally published on September 10, 2011.

The company has submitted an application for a significant permit revision / significant source modification. The OAQ shall review the application in accordance with the Permit Review Rules. Operation of the source cannot commence until a valid operating permit is issued. The construction of the proposed project is entirely at the applicant's own risk.

Notice is hereby given that there will be a period of 14 days from the date of publication of this notice during which any interested person may comment on why this interim permit should or should not be issued. Appropriate comments should be related to air quality issues, interpretation of the applicable state and federal rules, calculations made, technical issues, or the effect that the operation of this facility would have on any aggrieved individuals. A copy of the application and staff review is available for examination at the **Howard County Public Library, 220 North Union Street, Kokomo, IN 46901**. All comments, along with supporting documentation, should be submitted in writing to the IDEM, OAQ, 100 North Senate Avenue, MC 61-53, Room 1003, Indianapolis, Indiana, 46204-2251.

Persons not wishing to comment at this time, but wishing to receive notice of future proceedings conducted related to this action, must submit a written request to the Office of Air Quality (OAQ), at the above address. All interested parties of record will receive a notice of the decision on this matter and will then have 15 days after receipt of the Notice of Decision to file a petition for administrative review. Procedures for filing such a petition will be enclosed with the Notice.

Questions should be directed to OAQ, 100 North Senate Avenue, MC 61-53, Room 1003, Indianapolis, Indiana, 46204-2251, or call (800) 451-6027 or (317) 233-0178.

Company Official's Signature:



Company Official's Printed Name:

Brad Clark

Company Name:
Plant

Chrysler Group LLC - Indiana Transmission

AFFIDAVIT OF PUBLICATION

STATE OF INDIANA
County of Howard

City of Kokomo

ISSUED:

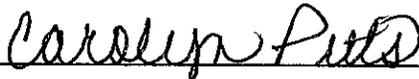
The subscriber, being duly sworn, deposes and says that
he (she) is the said Annette Burcharts of KOKOMO TRIBUNE
and that the foregoing notice for
NOTICE OF 14-DAY PERIOD F
was published in said newspaper in one editions

of said newspaper issued between 09/18/2011 and 09/18/2011

Cost: 176.53



SUBSCRIBED AND SWORN BEFORE ME THIS 20th day of September, A.D. 2011



Notary Public

My Commission Expires October 01, 2016

NOTICE OF 14-DAY PERIOD FOR PUBLIC COMMENT
Proposed Approval of Interim Significant Permit Revision/Significant Source Modification for
Chrysler Group LLC-Indiana Transmission Plant
in Howard County

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Notice is hereby given that the above company located at 3660 North US Highway 31, Kokomo, Indiana 46901, has made application to the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ) for an interim permit to construct a transmission machining and assembly line with cartridge collectors and mist collectors as air pollution control. Based on 8,760 hours per year of operation, the PM/PM10/PM2.5, CO, VOC and HAP emissions are 8.28, 13.16, 21.4 and 0.96 tons per year, respectively. PM/PM10/PM2.5 emissions are limited to 8.28 tons per year through the use of control devices. This is a republication of the notice originally published on September 10, 2011.

The company has submitted an application for a significant permit revision/significant source modification. The OAQ shall review the application in accordance with the Permit Review Rules. Operation of the source cannot commence until a valid operating permit is issued. The construction of the proposed project is entirely at the applicant's own risk.

Notice is hereby given that there will be a period of 14 days from the date of publication of this notice during which any interested person may comment on why this interim permit should or should not be issued. Appropriate comments should be related to air quality issues, interpretation of the applicable state and federal laws, and any other relevant information.

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT OFFICE OF AIR QUALITY

PETITION FOR INTERIM SIGNIFICANT PERMIT REVISION, SIGNIFICANT SOURCE MODIFICATION, MINOR PERMIT REVISION, OR MINOR SOURCE MODIFICATION

Source Name: Chrysler Group LLC - Indiana Transmission Plant
 Source Address: 3660 North US Highway, Kokomo, Indiana 46901
 Mailing Address: same as above
 SIC/NAICS Code: 3714 / 336350

Description of the Operation or Equipment:

ITP is planning to install a new transmission line for the EP2 FWD transmission. The majority of the emission units proposed for installation will be considered insignificant as defined in the Indiana Administrative Code (IAC). This includes the following insignificant sources: nitriding furnaces with associated natural gas fired exhaust ring burners; endothermic gas generators; various wet machining, dry hobbing, and dry machining units; laser welders; high-pressure deburring units; and water based parts washers. Trivial and exempt equipment include storage tanks for acetylene, ammonia, nitrogen, and helium; valve testing; and transmission assembly operations. The proposed project is anticipated to include installation of the following significant sources: shotblast machines and vacuum carburizing furnaces. Proposed quantities are provided in the table below.

Shot Blast Units	5
Carburizing Furnaces	3
Dry Hobbing Units	25
Dry Machining Units	43
Laser Welders	6
Wet Machining	86
Parts Washers	30
Nitriding Furnaces	2
High-pressure Deburr	9
Endothermic Gas Generator	2

Potential to Emit:

Based on 8,760 hours per year of operation, the allowable annual emissions are presented in the table below:

Criteria Pollutants and HAP		
Pollutant	Potential Emissions (TPY)	PSD Permit Threshold (TPY)
NO _x	0.789	40
CO	13.16	100
VOC	21.36	40
PM	8.28	25
PM ₁₀	8.28	15
PM _{2.5}	8.28	10
SO ₂	0.005	40
Pb	0.003	0.6
HAP	0.96	n/a

PM, PM10/PM2.5 emissions are limited to 8.28 tons per year by requiring the use of particulate control devices on the shot blasting, wet machining, laser welding, dry hobbing operations, and dry machining operations.

PSD Requirements:

ITP is located in Howard County, which is currently considered attainment for all criteria pollutants. This project is not associated with other projects that have or may occur at ITP. In accordance with U.S. Environmental Protection Agency (EPA) guidance, allowable emissions from other projects were not evaluated when determining federal new source review (i.e., PSD) applicability. Only emissions from the proposed installation were utilized in determining PSD applicability. ITP is currently a major stationary source under PSD. Since the estimated allowable emissions from the proposed installation will be less than 25 TPY for PM, less than 15 TPY for PM10, less than 10 TPY for PM2.5, less than 100 TPY for CO and less than 40 TPY for VOC, PSD regulations are not applicable to the proposed installation.

- (a) In order to render PSD not applicable, the dry cartridge filters for particulate control shall be in operation and control emissions from the shot blasting, laser welding, dry hobbing units and dry machining units at all times that the respective units are in operation.
- (b) In order to render PSD not applicable, the oil mist collectors for particulate control shall be in operation and control emissions from the wet machines at all times that the respective wet machines are in operation.
- (c) In order to render PSD not applicable, PM, PM10 and PM2.5 shall be limited to the following Emission Unit Specific hourly emission rates for those process categories requiring a particulate control device:

Emissions Units (EU) That require PM control	PM, PM10, PM2.5	PM, PM10, PM2.5	PM, PM10, PM2.5
	Per EU Category	Per EU Category	Per Individual EU
	TPY	Lbs/Hr	Lbs/hr
Shot Blast Units	1.97	0.45	0.090
Dry Hobbing Units	0.55	0.13	0.005
Dry Machining Units	0.94	0.22	0.005
Laser Welders	0.26	0.06	0.010
Wet Machining	4.36	1.00	0.012

NSPS Requirements:

There are no NSPS applicable to these types of processes as referenced in 326 IAC 12 or 40 CFR 60.

NESHAP Requirements:

There is no applicable NESHAP rule applicable to this operation or equipment.

State Rules & Requirements:

The following state requirements apply:

- (a) **Opacity Limitations – Visible Emissions Limitations (326 IAC 5-1-2(1))**
 This regulation applies to the emission units that exhaust to atmosphere. Pursuant to 326 IAC 5-1-2, visible emissions from a source or facility located in an attainment area for particulate matter (PM) shall not exceed an average (40%) opacity in any one (1) six (6) minute averaging period. Also, visible emissions shall not exceed sixty per cent (60%) opacity for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute non-overlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

The equipment proposed for installation will comply with the opacity limitations.

- (b) **5.2.2 Particulate Limitations (326 IAC 6.5-1)**
 ITP is located in Howard County, which is one of the listed counties in Rule 326 IAC 6.5-1, and ITP's potential PM emissions are greater than 100 tons per year. As such, Rule 326 IAC 6.5-1-2 applies to this source. Pursuant to Rule 326 IAC 6.5-1-2, the controlled PM emissions from the proposed new units shall be limited to 0.03 grains per dry standard cubic feet (gr/dscf) of exhaust gas.

As indicated in Tables 4 to 9 and 11 of the permit to construct application, the estimated outlet grain loadings of all new emission units are less than 0.03 gr/dscf of exhaust gas.

Federal Enforceability:

The company consents to the federal enforceability of this interim petition.

Signature: Brad Clark

Printed Name: Brad Clark

Title or Position: Plant Manager

Phone Number: (765) 854-4001

Date: 9/15/11



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

We Protect Hoosiers and Our Environment.

Mitchell E. Daniels Jr.
Governor

Thomas W. Easterly
Commissioner

100 North Senate Avenue
Indianapolis, Indiana 46204
(317) 232-8603
Toll Free (800) 451-6027
www.idem.IN.gov

SENT VIA U.S. MAIL: CONFIRMED DELIVERY AND SIGNATURE REQUESTED

TO: Kevin Bemis
Chrysler Group, LLC
3660 US Hwy 31
Kokomo, IN 46901

DATE: October 12, 2011

FROM: Matt Stuckey, Branch Chief
Permits Branch
Office of Air Quality

SUBJECT: Final Decision
Interim
067-30897i-00058

Enclosed is the final decision and supporting materials for the air permit application referenced above. Please note that this packet contains the original, signed, permit documents.

The final decision is being sent to you because our records indicate that you are the contact person for this application. However, if you are not the appropriate person within your company to receive this document, please forward it to the correct person.

A copy of the final decision and supporting materials has also been sent via standard mail to:
OAQ Permits Branch Interested Parties List

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178, or toll-free at 1-800-451-6027 (ext. 3-0178), and ask to speak to the permit reviewer who prepared the permit. If you think you have received this document in error, please contact Joanne Smiddie-Brush of my staff at 1-800-451-6027 (ext 3-0185), or via e-mail at jbrush@idem.IN.gov.

Final Applicant Cover letter.dot 11/30/07

Mail Code 61-53

IDEM Staff	CDENNY 10/12/2011 Chrysler Group, LLC 067-30897i-00058 (final)		AFFIX STAMP HERE IF USED AS CERTIFICATE OF MAILING
Name and address of Sender		Indiana Department of Environmental Management Office of Air Quality – Permits Branch 100 N. Senate Indianapolis, IN 46204	

Line	Article Number	Name, Address, Street and Post Office Address	Postage	Handling Charges	Act. Value (If Registered)	Insured Value	Due Send if COD	R.R. Fee	S.D. Fee	S.H. Fee	Rest. Del. Fee
											Remarks
1		Kevin Bemis Chrysler Group, LLC 3660 US Hwy 31 Kokomo IN 46901 (Source CAATS)									
2		Brad Clark Plant Mgr Chrysler Group, LLC 3660 US Hwy 31 Kokomo IN 46901 (RO CAATS)									
3		Kokomo City Council and Mayors Office City Hall, 100 S. Union Street Kokomo IN 46901 (Local Official)									
4		Howard County Commissioners 220 North Main Kokomo IN 46901-4624 (Local Official)									
5		Howard County Health Department 120 E. Mulberry St, Suite 206 Kokomo IN 46901-4657 (Health Department)									
6		Mr. Leslie Ellison Howard County Council, District 3 408 East Mulberry Street Kokomoe IN 46901 (Affected Party)									
7		Mark Zeltwanger 26545 CR 52 Nappanee IN 46550 (Affected Party)									
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Total number of pieces Listed by Sender	Total number of Pieces Received at Post Office	Postmaster, Per (Name of Receiving employee)	The full declaration of value is required on all domestic and international registered mail. The maximum indemnity payable for the reconstruction of nonnegotiable documents under Express Mail document reconstructing insurance is \$50,000 per piece subject to a limit of \$50, 000 per occurrence. The maximum indemnity payable on Express mil merchandise insurance is \$500. The maximum indemnity payable is \$25,000 for registered mail, sent with optional postal insurance. See Domestic Mail Manual R900, S913, and S921 for limitations of coverage on inured and COD mail. See International Mail Manual for limitations o coverage on international mail. Special handling charges apply only to Standard Mail (A) and Standard Mail (B) parcels.
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