



# INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

*We Protect Hoosiers and Our Environment.*

*Mitchell E. Daniels Jr.*  
Governor

*Thomas W. Easterly*  
Commissioner

100 North Senate Avenue  
Indianapolis, Indiana 46204  
(317) 232-8603  
Toll Free (800) 451-6027  
[www.idem.IN.gov](http://www.idem.IN.gov)

TO: Interested Parties / Applicant

DATE: February 21, 2012

RE: MAC Construction and Excavating, Inc. / 019-31070-05282

FROM: Matthew Stuckey, Branch Chief  
Permits Branch  
Office of Air Quality

## Notice of Decision: Approval - Effective Immediately

Please be advised that on behalf of the Commissioner of the Department of Environmental Management, I have issued a decision regarding the enclosed matter. Pursuant to IC 13-15-5-3, this permit is effective immediately, unless a petition for stay of effectiveness is filed and granted according to IC 13-15-6-3, and may be revoked or modified in accordance with the provisions of IC 13-15-7-1.

If you wish to challenge this decision, IC 4-21.5-3 and IC 13-15-6-1 require that you file a petition for administrative review. This petition may include a request for stay of effectiveness and must be submitted to the Office of Environmental Adjudication, 100 North Senate Avenue, Government Center North, Suite N 501E, Indianapolis, IN 46204, **within eighteen (18) calendar days of the mailing of this notice**. The filing of a petition for administrative review is complete on the earliest of the following dates that apply to the filing:

- (1) the date the document is delivered to the Office of Environmental Adjudication (OEA);
- (2) the date of the postmark on the envelope containing the document, if the document is mailed to OEA by U.S. mail; or
- (3) The date on which the document is deposited with a private carrier, as shown by receipt issued by the carrier, if the document is sent to the OEA by private carrier.

The petition must include facts demonstrating that you are either the applicant, a person aggrieved or adversely affected by the decision or otherwise entitled to review by law. Please identify the permit, decision, or other order for which you seek review by permit number, name of the applicant, location, date of this notice and all of the following:

- (1) the name and address of the person making the request;
- (2) the interest of the person making the request;
- (3) identification of any persons represented by the person making the request;
- (4) the reasons, with particularity, for the request;
- (5) the issues, with particularity, proposed for considerations at any hearing; and
- (6) identification of the terms and conditions which, in the judgment of the person making the request, would be appropriate in the case in question to satisfy the requirements of the law governing documents of the type issued by the Commissioner.

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178. Callers from within Indiana may call toll-free at 1-800-451-6027, ext. 3-0178.

Enclosures  
FNPER.dot12/03/07



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Richard Downs  
MAC Construction and Excavating, Inc.  
1417 Quarry Road  
Jeffersonville, Indiana 47130

February 21, 2012

Re: 019-31070-05282  
Second Significant Revision to  
F019-28936-05282

Dear Richard Downs:

MAC Construction and Excavating, Inc. was issued a Federally Enforceable State Operating Permit (FESOP) Renewal No. F019-28936-05282 on September 16, 2010 for a stationary drum mix asphalt plant located at 1417 Quarry Road, Jeffersonville, Indiana 47130. On October 26, 2011, the Office of Air Quality (OAQ) received an application from the source requesting to add natural gas as its primary fuel in its dryer and to modify the burner to accept natural gas, and to keep its current fuels as back-up fuels. The attached Technical Support Document (TSD) provides additional explanation of the changes to the source/permit. Pursuant to the provisions of 326 IAC 2-8-11.1, these changes to the permit are required to be reviewed in accordance with the Significant Permit Revision (SPR) procedures of 326 IAC 2-8-11.1(f). Pursuant to the provisions of 326 IAC 2-8-11.1, a significant permit revision to this permit is hereby approved as described in the attached Technical Support Document (TSD).

Pursuant to 326 IAC 2-8-11.1, this permit shall be revised by incorporating the significant permit revision into the permit. All other conditions of the permit shall remain unchanged and in effect. Attached please find the entire revised permit.

This decision is subject to the Indiana Administrative Orders and Procedures Act - IC 4-21.5-3-5. If you have any questions on this matter, please contact Jack Harmon, of my staff, at 317-233-4228 or 1-800-451-6027, and ask for extension 3-4228.

Sincerely,

Iryn Calilung, Section Chief  
Permits Branch  
Office of Air Quality

Attachments: Technical Support Document and revised permit

IC/jh

cc: File - Clark County  
Clark County Health Department  
U.S. EPA, Region V  
Compliance and Enforcement Branch  
Billing, Licensing and Training Section



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**Federally Enforceable State Operating Permit  
Renewal  
OFFICE OF AIR QUALITY**

**MAC Construction and Excavating, Inc.  
1417 Quarry Road  
Jeffersonville, Indiana 47130**

(herein known as the Permittee) is hereby authorized to operate subject to the conditions contained herein, the source described in Section A (Source Summary) of this permit.

**The Permittee must comply with all conditions of this permit. Noncompliance with any provisions of this permit is grounds for enforcement action; permit termination, revocation and reissuance, or modification; or denial of a permit renewal application. It shall not be a defense for the Permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. An emergency does constitute an affirmative defense in an enforcement action provided the Permittee complies with the applicable requirements set forth in Section B, Emergency Provisions.**

This permit is issued in accordance with 326 IAC 2 and 40 CFR Part 70 Appendix A and contains the conditions and provisions specified in 326 IAC 2-8 as required by 42 U.S.C. 7401, et. seq. (Clean Air Act as amended by the 1990 Clean Air Act Amendments), 40 CFR Part 70.6, IC 13-15 and IC 13-17.

Indiana statutes from IC 13 and rules from 326 IAC, quoted in conditions in this permit, are those applicable at the time the permit was issued. The issuance or possession of this permit shall not alone constitute a defense against an alleged violation of any law, regulation or standard, except for the requirement to obtain a FESOP under 326 IAC 2-8.

Operation Permit No.: F019-28936-05282	
Original Signed by: Iryn Calilung, Section Chief Permits Branch Office of Air Quality	Issuance Date: September 16, 2010 Expiration Date: September 16, 2020
First Significant Revision No.: 019-30146-05282, issued April 28, 2011	
Second Significant Revision No.: 019-31070-05282	
Issued by:  Iryn Calilung, Section Chief Permits Branch Office of Air Quality	Issuance Date: February 21, 2012 Expiration Date: September 16, 2020

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## SECTION A SOURCE SUMMARY

This permit is based on information requested by the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ). The information describing the source contained in conditions A.1 through A.3 is descriptive information and does not constitute enforceable conditions. However, the Permittee should be aware that a physical change or a change in the method of operation that may render this descriptive information obsolete or inaccurate may trigger requirements for the Permittee to obtain additional permits or seek modification of this permit pursuant to 326 IAC 2, or change other applicable requirements presented in the permit application.

### A.1 General Information [326 IAC 2-8-3(b)]

---

The Permittee owns and operates a stationary drum mix asphalt plant.

Source Address:	1417 Quarry Road, Jeffersonville, Indiana 47130
General Source Phone Number:	812-670-0204
SIC Code:	2951 (Asphalt Paving Blocks and Mixtures)
County Location:	Clark
Source Location Status:	Nonattainment for PM2.5 standard Attainment for all other criteria pollutants
Source Status:	Federally Enforceable State Operating Permit Program Minor Source, under PSD and Emission Offset Rules Minor Source, Section 112 of the Clean Air Act Not 1 of 28 Source Categories

### A.2 Emission Units and Pollution Control Equipment Summary [326 IAC 2-8-3(c)(3)]

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This stationary source consists of the following emission units and pollution control devices:

- (a) One (1) drum mix asphalt plant, identified as Unit ID ES1, with a maximum rated throughput capacity of 400 tons per hour, equipped with one (1) 100 million British thermal units per hour (MMBtu/hr) burner, using natural gas as the primary fuel, with backup fuels of either No. 4 fuel oil, No. 6 fuel oil, or waste oil, with particulate emissions controlled by one (1) baghouse, identified as CD-1, exhausting at one (1) stack (Stack ID: EP1). This drum mix unit uses steel slag in its aggregate mix, and does not produce cold mix.

Under NSPS 40 CFR Part 60, Subpart I, this source is considered an affected source.

- (b) One (1) 30,000 gallon split fuel tank, consisting of one (1) 19,500 gallon storage reservoir, identified as Tank 1a, and one (1) 10,500 gallon storage reservoir, identified as Tank 1b, with both storage reservoirs separated by a permanent wall divider;
- (c) Two (2) 20,000 gallon liquid asphalt cement storage tanks, identified as Tanks 2 and 4; and
- (d) One (1) 15,000 gallon liquid asphalt storage tank, identified as Tank 3.

### A.3 Insignificant Activities [326 IAC 2-7-1(21)][326 IAC 2-8-3(c)(3)(I)]

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This stationary source also includes the following insignificant activities:

- (a) Fuel oil-fired combustion sources with heat input equal to or less than two million (2,000,000) Btu per hour and firing fuel containing less than five-tenths (0.5) percent sulfur by weight including:
- (1) One (1) No. 2 distillate fuel oil-fired hot oil heater, rated at 1.2 MMBtu per hour; exhausting through stack EP2.

- (b) VOC and HAP storage containers storing lubricating oils, hydraulic oils, machining oils, and machining fluids.
- (c) The following equipment related to manufacturing activities not resulting in the emission of HAPs: brazing equipment, cutting torches, soldering equipment, welding equipment. [326 IAC 6-3-2(e)(2)]
- (d) Structural steel and bridge fabrication activities using 80 tons or less of welding consumables.
- (e) Equipment used to collect any material that might be released during a malfunction, process upset, or spill cleanup, including catch tanks, temporary liquid separators, tanks, and fluid handling equipment.
- (f) Aggregate and RAP storage piles.

A.4 FESOP Applicability [326 IAC 2-8-2]

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This stationary source, otherwise required to have a Part 70 permit as described in 326 IAC 2-7-2(a), has applied to the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ) to renew a Federally Enforceable State Operating Permit (FESOP).

## SECTION B GENERAL CONDITIONS

### B.1 Definitions [326 IAC 2-8-1]

---

Terms in this permit shall have the definition assigned to such terms in the referenced regulation. In the absence of definitions in the referenced regulation, the applicable definitions found in the statutes or regulations (IC 13-11, 326 IAC 1-2 and 326 IAC 2-7) shall prevail.

### B.2 Permit Term [326 IAC 2-8-4(2)][326 IAC 2-1.1-9.5][IC 13-15-3-6(a)]

---

- (a) This permit, F019-28936-05282, is issued for a fixed term of ten (10) years from the issuance date of this permit, as determined in accordance with IC 4-21.5-3-5(f) and IC 13-15-5-3. Subsequent revisions, modifications, or amendments of this permit do not affect the expiration date of this permit.
- (b) If IDEM, OAQ, upon receiving a timely and complete renewal permit application, fails to issue or deny the permit renewal prior to the expiration date of this permit, this existing permit shall not expire and all terms and conditions shall continue in effect, until the renewal permit has been issued or denied.

### B.3 Term of Conditions [326 IAC 2-1.1-9.5]

---

Notwithstanding the permit term of a permit to construct, a permit to operate, or a permit modification, any condition established in a permit issued pursuant to a permitting program approved in the state implementation plan shall remain in effect until:

- (a) the condition is modified in a subsequent permit action pursuant to Title I of the Clean Air Act; or
- (b) the emission unit to which the condition pertains permanently ceases operation.

### B.4 Enforceability [326 IAC 2-8-6] [IC 13-17-12]

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Unless otherwise stated, all terms and conditions in this permit, including any provisions designed to limit the source's potential to emit, are enforceable by IDEM, the United States Environmental Protection Agency (U.S. EPA) and by citizens in accordance with the Clean Air Act.

### B.5 Severability [326 IAC 2-8-4(4)]

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The provisions of this permit are severable; a determination that any portion of this permit is invalid shall not affect the validity of the remainder of the permit.

### B.6 Property Rights or Exclusive Privilege [326 IAC 2-8-4(5)(D)]

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This permit does not convey any property rights of any sort or any exclusive privilege.

### B.7 Duty to Provide Information [326 IAC 2-8-4(5)(E)]

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- (a) The Permittee shall furnish to IDEM, OAQ, within a reasonable time, any information that IDEM, OAQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit. Upon request, the Permittee shall also furnish to IDEM, OAQ copies of records required to be kept by this permit.
- (b) For information furnished by the Permittee to IDEM, OAQ, the Permittee may include a claim of confidentiality in accordance with 326 IAC 17.1. When furnishing copies of requested records directly to U. S. EPA, the Permittee may assert a claim of confidentiality in accordance with 40 CFR 2, Subpart B.

### B.8 Certification [326 IAC 2-8-3(d)][326 IAC 2-8-4(3)(C)(i)][326 IAC 2-8-5(1)]

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- (a) A certification required by this permit meets the requirements of 326 IAC 2-8-5(a)(1) if:

- (i) it contains a certification by an "authorized individual", as defined by 326 IAC 2-1.1-1(1), and
- (ii) the certification states that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.
- (b) The Permittee may use the attached Certification Form, or its equivalent with each submittal requiring certification. One (1) certification may cover multiple forms in one (1) submittal.
- (c) An "authorized individual" is defined at 326 IAC 2-1.1-1(1).

**B.9 Annual Compliance Certification [326 IAC 2-8-5(a)(1)]**

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- (a) The Permittee shall annually submit a compliance certification report which addresses the status of the source's compliance with the terms and conditions contained in this permit, including emission limitations, standards, or work practices. All certifications shall cover the time period from January 1 to December 31 of the previous year, and shall be submitted no later than April 15 of each year to:

Indiana Department of Environmental Management  
Compliance and Enforcement Branch, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251

- (b) The annual compliance certification report required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.
- (c) The annual compliance certification report shall include the following:
  - (1) The appropriate identification of each term or condition of this permit that is the basis of the certification;
  - (2) The compliance status;
  - (3) Whether compliance was continuous or intermittent;
  - (4) The methods used for determining the compliance status of the source, currently and over the reporting period consistent with 326 IAC 2-8-4(3); and
  - (5) Such other facts, as specified in Sections D of this permit, as IDEM, OAQ may require to determine the compliance status of the source.

The submittal by the Permittee does require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

**B.10 Compliance Order Issuance [326 IAC 2-8-5(b)]**

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IDEM, OAQ may issue a compliance order to this Permittee upon discovery that this permit is in nonconformance with an applicable requirement. The order may require immediate compliance or contain a schedule for expeditious compliance with the applicable requirement.

B.11 Preventive Maintenance Plan [326 IAC 1-6-3][326 IAC 2-8-4(9)][326 IAC 2-8-5(a)(1)]

- (a) A Preventive Maintenance Plan meets the requirements of 326 IAC 1-6-3 if it includes, at a minimum:
- (1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;
  - (2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and
  - (3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

The Permittee shall implement the PMPs.

- (b) If required by specific condition(s) in Section D of this permit where no PMP was previously required, the Permittee shall prepare and maintain Preventive Maintenance Plans (PMPs) no later than ninety (90) days after issuance of this permit or ninety (90) days after initial start-up, whichever is later, including the following information on each facility:
- (1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;
  - (2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and
  - (3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

If, due to circumstances beyond the Permittee's control, the PMPs cannot be prepared and maintained within the above time frame, the Permittee may extend the date an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management  
Compliance and Enforcement Branch, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251

The PMP extension notification does not require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

The Permittee shall implement the PMPs.

- (c) A copy of the PMPs shall be submitted to IDEM, OAQ upon request and within a reasonable time, and shall be subject to review and approval by IDEM, OAQ. IDEM, OAQ may require the Permittee to revise its PMPs whenever lack of proper maintenance causes or is the primary contributor to an exceedance of any limitation on emissions. The PMPs and their submittal do not require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (d) To the extent the Permittee is required by 40 CFR Part 60/63 to have an Operation Maintenance, and Monitoring (OMM) Plan for a unit, such Plan is deemed to satisfy the PMP requirements of 326 IAC 1-6-3 for that unit.

**B.12 Emergency Provisions [326 IAC 2-8-12]**

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- (a) An emergency, as defined in 326 IAC 2-7-1(12), is not an affirmative defense for an action brought for noncompliance with a federal or state health-based emission limitation except as provided in 326 IAC 2-8-12.
- (b) An emergency, as defined in 326 IAC 2-7-1(12), constitutes an affirmative defense to an action brought for noncompliance with a health-based or technology-based emission limitation if the affirmative defense of an emergency is demonstrated through properly signed, contemporaneous operating logs or other relevant evidence that describe the following:
  - (1) An emergency occurred and the Permittee can, to the extent possible, identify the causes of the emergency;
  - (2) The permitted facility was at the time being properly operated;
  - (3) During the period of an emergency, the Permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or other requirements in this permit;
  - (4) For each emergency lasting one (1) hour or more, the Permittee notified IDEM, OAQ, or Southeast Regional Office within four (4) daytime business hours after the beginning of the emergency, or after the emergency was discovered or reasonably should have been discovered;

Telephone Number: 1-800-451-6027 (ask for Office of Air Quality, Compliance and Enforcement Branch), or  
Telephone Number: 317-233-0178 (ask for Office of Air Quality, Compliance and Enforcement Branch)  
Facsimile Number: 317-233-6865  
Southeast Regional Office phone: (812) 358-2027; fax: (812) 358-2058.

- (5) For each emergency lasting one (1) hour or more, the Permittee submitted the attached Emergency Occurrence Report Form or its equivalent, either by mail or facsimile to:

Indiana Department of Environmental Management  
Compliance and Enforcement Branch, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251

within two (2) working days of the time when emission limitations were exceeded due to the emergency.

The notice fulfills the requirement of 326 IAC 2-8-4(3)(C)(ii) and must contain the following:

- (A) A description of the emergency;
- (B) Any steps taken to mitigate the emissions; and

(C) Corrective actions taken.

The notification which shall be submitted by the Permittee does not require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (6) The Permittee immediately took all reasonable steps to correct the emergency.
- (c) In any enforcement proceeding, the Permittee seeking to establish the occurrence of an emergency has the burden of proof.
- (d) This emergency provision supersedes 326 IAC 1-6 (Malfunctions). This permit condition is in addition to any emergency or upset provision contained in any applicable requirement.
- (e) The Permittee seeking to establish the occurrence of an emergency shall make records available upon request to ensure that failure to implement a PMP did not cause or contribute to an exceedance of any limitations on emissions. However, IDEM, OAQ may require that the Preventive Maintenance Plans required under 326 IAC 2-8-3(c)(6) be revised in response to an emergency.
- (f) Failure to notify IDEM, OAQ by telephone or facsimile of an emergency lasting more than one (1) hour in accordance with (b)(4) and (5) of this condition shall constitute a violation of 326 IAC 2-8 and any other applicable rules.
- (g) Operations may continue during an emergency only if the following conditions are met:
- (1) If the emergency situation causes a deviation from a technology-based limit, the Permittee may continue to operate the affected emitting facilities during the emergency provided the Permittee immediately takes all reasonable steps to correct the emergency and minimize emissions.
  - (2) If an emergency situation causes a deviation from a health-based limit, the Permittee may not continue to operate the affected emissions facilities unless:
    - (A) The Permittee immediately takes all reasonable steps to correct the emergency situation and to minimize emissions; and
    - (B) Continued operation of the facilities is necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw material of substantial economic value.

Any operations shall continue no longer than the minimum time required to prevent the situations identified in (g)(2)(B) of this condition.

**B.13 Prior Permits Superseded [326 IAC 2-1.1-9.5]**

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- (a) All terms and conditions of permits established prior to F019-28936-05282 and issued pursuant to permitting programs approved into the state implementation plan have been either:
- (1) incorporated as originally stated,
  - (2) revised, or

(3) deleted.

(b) All previous registrations and permits are superseded by this permit.

**B.14 Termination of Right to Operate [326 IAC 2-8-9][326 IAC 2-8-3(h)]**

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The Permittee's right to operate this source terminates with the expiration of this permit unless a timely and complete renewal application is submitted at least nine (9) months prior to the date of expiration of the source's existing permit, consistent with 326 IAC 2-8-3(h) and 326 IAC 2-8-9.

**B.15 Permit Modification, Reopening, Revocation and Reissuance, or Termination  
[326 IAC 2-8-4(5)(C)][326 IAC 2-8-7(a)][326 IAC 2-8-8]**

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(a) This permit may be modified, reopened, revoked and reissued, or terminated for cause. The filing of a request by the Permittee for a Federally Enforceable State Operating Permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any condition of this permit. [326 IAC 2-8-4(5)(C)] The notification by the Permittee does require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

(b) This permit shall be reopened and revised under any of the circumstances listed in IC 13-15-7-2 or if IDEM, OAQ determines any of the following:

(1) That this permit contains a material mistake.

(2) That inaccurate statements were made in establishing the emissions standards or other terms or conditions.

(3) That this permit must be revised or revoked to assure compliance with an applicable requirement. [326 IAC 2-8-8(a)]

(c) Proceedings by IDEM, OAQ to reopen and revise this permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of this permit for which cause to reopen exists. Such reopening and revision shall be made as expeditiously as practicable. [326 IAC 2-8-8(b)]

(d) The reopening and revision of this permit, under 326 IAC 2-8-8(a), shall not be initiated before notice of such intent is provided to the Permittee by IDEM, OAQ at least thirty (30) days in advance of the date this permit is to be reopened, except that IDEM, OAQ may provide a shorter time period in the case of an emergency. [326 IAC 2-8-8(c)]

**B.16 Permit Renewal [326 IAC 2-8-3(h)]**

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(a) The application for renewal shall be submitted using the application form or forms prescribed by IDEM, OAQ and shall include the information specified in 326 IAC 2-8-3. Such information shall be included in the application for each emission unit at this source, except those emission units included on the trivial or insignificant activities list contained in 326 IAC 2-7-1(21) and 326 IAC 2-7-1(40). The renewal application does require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

Request for renewal shall be submitted to:

Indiana Department of Environmental Management  
Permit Administration and Support Section, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251

- (b) A timely renewal application is one that is:
- (1) Submitted at least nine (9) months prior to the date of the expiration of this permit; and
  - (2) If the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.
- (c) If the Permittee submits a timely and complete application for renewal of this permit, the source's failure to have a permit is not a violation of 326 IAC 2-8 until IDEM, OAQ takes final action on the renewal application, except that this protection shall cease to apply if, subsequent to the completeness determination, the Permittee fails to submit by the deadline specified, pursuant to 326 IAC 2-8-3(g), in writing by IDEM, OAQ any additional information identified as being needed to process the application.

B.17 Permit Amendment or Revision [326 IAC 2-8-10][326 IAC 2-8-11.1]

- (a) Permit amendments and revisions are governed by the requirements of 326 IAC 2-8-10 or 326 IAC 2-8-11.1 whenever the Permittee seeks to amend or modify this permit.

- (b) Any application requesting an amendment or modification of this permit shall be submitted to:

Indiana Department of Environmental Management  
Permit Administration and Support Section, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251

Any such application does require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-8-10(b)(3)]

B.18 Operational Flexibility [326 IAC 2-8-15][326 IAC 2-8-11.1]

- (a) The Permittee may make any change or changes at the source that are described in 326 IAC 2-8-15(b) through (d) without a prior permit revision, if each of the following conditions is met:

- (1) The changes are not modifications under any provision of Title I of the Clean Air Act;
- (2) Any approval required by 326 IAC 2-8-11.1 has been obtained;

(3) The changes do not result in emissions which exceed the limitations provided in this permit (whether expressed herein as a rate of emissions or in terms of total emissions);

(4) The Permittee notifies the:

Indiana Department of Environmental Management  
Permit Administration and Support Section, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251

and

United States Environmental Protection Agency, Region V  
Air and Radiation Division, Regulation Development Branch - Indiana (AR-18J)  
77 West Jackson Boulevard  
Chicago, Illinois 60604-3590

in advance of the change by written notification at least ten (10) days in advance of the proposed change. The Permittee shall attach every such notice to the Permittee's copy of this permit; and

(5) The Permittee maintains records on-site, on a rolling five (5) year basis, which document all such changes and emission trades that are subject to 326 IAC 2-8-15(b) through (d). The Permittee shall make such records available, upon reasonable request, for public review.

Such records shall consist of all information required to be submitted to IDEM, OAQ in the notices specified in 326 IAC 2-8-15(b)(2), (c)(1), and (d).

- (b) Emission Trades [326 IAC 2-8-15(c)]  
The Permittee may trade emissions increases and decreases at the source, where the applicable SIP provides for such emission trades without requiring a permit revision, subject to the constraints of Section (a) of this condition and those in 326 IAC 2-8-15(c).
- (c) Alternative Operating Scenarios [326 IAC 2-8-15(d)]  
The Permittee may make changes at the source within the range of alternative operating scenarios that are described in the terms and conditions of this permit in accordance with 326 IAC 2-8-4(7). No prior notification of IDEM, OAQ, or U.S. EPA is required.
- (d) Backup fuel switches specifically addressed in, and limited under, Section D of this permit shall not be considered alternative operating scenarios. Therefore, the notification requirements of part (a) of this condition do not apply.

B.19 Source Modification Requirement [326 IAC 2-8-11.1]

A modification, construction, or reconstruction is governed by the requirements of 326 IAC 2.

B.20 Inspection and Entry [326 IAC 2-8-5(a)(2)][IC 13-14-2-2][IC 13-17-3-2][IC 13-30-3-1]

Upon presentation of proper identification cards, credentials, and other documents as may be required by law, and subject to the Permittee's right under all applicable laws and regulations to assert that the information collected by the agency is confidential and entitled to be treated as such, the Permittee shall allow IDEM, OAQ, U.S. EPA, or an authorized representative to perform the following:

- (a) Enter upon the Permittee's premises where a FESOP source is located, or emissions related activity is conducted, or where records must be kept under the conditions of this permit;
- (b) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
- (c) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, inspect, at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit;
- (d) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with this permit or applicable requirements; and
- (e) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, utilize any photographic, recording, testing, monitoring, or other equipment for the purpose of assuring compliance with this permit or applicable requirements.

B.21 Transfer of Ownership or Operational Control [326 IAC 2-8-10]

- (a) The Permittee must comply with the requirements of 326 IAC 2-8-10 whenever the Permittee seeks to change the ownership or operational control of the source and no other change in the permit is necessary.
- (b) Any application requesting a change in the ownership or operational control of the source shall contain a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new Permittee. The application shall be submitted to:  
  
Indiana Department of Environmental Management  
Permit Administration and Support Section, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251  
  
Any such application does require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-8-10(b)(3)]

B.22 Annual Fee Payment [326 IAC 2-7-19] [326 IAC 2-8-4(6)] [326 IAC 2-8-16][326 IAC 2-1.1-7]

- (a) The Permittee shall pay annual fees to IDEM, OAQ no later than thirty (30) calendar days of receipt of a billing. Pursuant to 326 IAC 2-7-19(b), if the Permittee does not receive a bill from IDEM, OAQ the applicable fee is due April 1 of each year.
- (b) Failure to pay may result in administrative enforcement action or revocation of this permit.
- (c) The Permittee may call the following telephone numbers: 1-800-451-6027 or 317-233-4230 (ask for OAQ, Billing, Licensing, and Training Section), to determine the appropriate permit fee.

**B.23 Credible Evidence [326 IAC 2-8-4(3)][326 IAC 2-8-5][62 FR 8314] [326 IAC 1-1-6]**

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For the purpose of submitting compliance certifications or establishing whether or not the Permittee has violated or is in violation of any condition of this permit, nothing in this permit shall preclude the use, including the exclusive use, of any credible evidence or information relevant to whether the Permittee would have been in compliance with the condition of this permit if the appropriate performance or compliance test or procedure had been performed.

## SECTION C SOURCE OPERATION CONDITIONS

Entire Source

### Emission Limitations and Standards [326 IAC 2-8-4(1)]

#### C.1 Overall Source Limit [326 IAC 2-8]

The purpose of this permit is to limit this source's potential to emit to less than major source levels for the purpose of Section 502(a) of the Clean Air Act.

- (a) Pursuant to 326 IAC 2-8:
  - (1) The potential to emit any regulated pollutant, except particulate matter (PM) and greenhouse gases (GHGs), from the entire source shall be limited to less than one hundred (100) tons per twelve (12) consecutive month period.
  - (2) The potential to emit any individual hazardous air pollutant (HAP) from the entire source shall be limited to less than ten (10) tons per twelve (12) consecutive month period; and
  - (3) The potential to emit any combination of HAPs from the entire source shall be limited to less than twenty-five (25) tons per twelve (12) consecutive month period.
  - (4) The potential to emit greenhouse gases (GHGs) from the entire source shall be limited to less than one hundred thousand (100,000) tons of CO<sub>2</sub> equivalent emissions (CO<sub>2</sub>e) per twelve (12) consecutive month period.
- (b) Pursuant to 326 IAC 2-2 (PSD), potential to emit particulate matter (PM) from the entire source shall be limited to less than two hundred fifty (250) tons per twelve (12) consecutive month period.
- (c) This condition shall include all emission points at this source including those that are insignificant as defined in 326 IAC 2-7-1(21). The source shall be allowed to add insignificant activities not already listed in this permit, provided that the source's potential to emit does not exceed the above specified limits.
- (d) Section D of this permit contains independently enforceable provisions to satisfy this requirement.

#### C.2 Opacity [326 IAC 5-1]

Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-1 (Applicability) and 326 IAC 5-1-3 (Temporary Alternative Opacity Limitations), opacity shall meet the following, unless otherwise stated in this permit:

- (a) Opacity shall not exceed an average of thirty percent (30%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.
- (b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

**C.3 Open Burning [326 IAC 4-1] [IC 13-17-9]**

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The Permittee shall not open burn any material except as provided in 326 IAC 4-1-3, 326 IAC 4-1-4 or 326 IAC 4-1-6. The previous sentence notwithstanding, the Permittee may open burn in accordance with an open burning approval issued by the Commissioner under 326 IAC 4-1-4.1.

**C.4 Incineration [326 IAC 4-2] [326 IAC 9-1-2]**

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The Permittee shall not operate an incinerator except as provided in 326 IAC 4-2 or in this permit. The Permittee shall not operate a refuse incinerator or refuse burning equipment except as provided in 326 IAC 9-1-2 or in this permit.

**C.5 Fugitive Dust Emissions [326 IAC 6-4]**

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The Permittee shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4 (Fugitive Dust Emissions).

**C.6 Fugitive Particulate Matter Emission Limitations [326 IAC 6-5]**

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Pursuant to 326 IAC 6-5 (Fugitive Particulate Matter Emission Limitations), fugitive particulate matter emissions shall be controlled according to the attached plan as in Attachment A.

**C.7 Asbestos Abatement Projects [326 IAC 14-10] [326 IAC 18] [40 CFR 61, Subpart M]**

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- (a) Notification requirements apply to each owner or operator. If the combined amount of regulated asbestos containing material (RACM) to be stripped, removed or disturbed is at least 260 linear feet on pipes or 160 square feet on other facility components, or at least thirty-five (35) cubic feet on all facility components, then the notification requirements of 326 IAC 14-10-3 are mandatory. All demolition projects require notification whether or not asbestos is present.
- (b) The Permittee shall ensure that a written notification is sent on a form provided by the Commissioner at least ten (10) working days before asbestos stripping or removal work or before demolition begins, per 326 IAC 14-10-3, and shall update such notice as necessary, including, but not limited to the following:
  - (1) When the amount of affected asbestos containing material increases or decreases by at least twenty percent (20%); or
  - (2) If there is a change in the following:
    - (A) Asbestos removal or demolition start date;
    - (B) Removal or demolition contractor; or
    - (C) Waste disposal site.
- (c) The Permittee shall ensure that the notice is postmarked or delivered according to the guidelines set forth in 326 IAC 14-10-3(2).
- (d) The notice to be submitted shall include the information enumerated in 326 IAC 14-10-3(3).

All required notifications shall be submitted to:

Indiana Department of Environmental Management  
Compliance and Enforcement Branch, Office of Air Quality  
100 North Senate Avenue

MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251

The notice shall include a signed certification from the owner or operator that the information provided in this notification is correct and that only Indiana licensed workers and project supervisors will be used to implement the asbestos removal project. The notifications do not require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (e) **Procedures for Asbestos Emission Control**  
The Permittee shall comply with the applicable emission control procedures in 326 IAC 14-10-4 and 40 CFR 61.145(c). Per 326 IAC 14-10-1, emission control requirements are applicable for any removal or disturbance of RACM greater than three (3) linear feet on pipes or three (3) square feet on any other facility components or a total of at least 0.75 cubic feet on all facility components.
- (f) **Demolition and Renovation**  
The Permittee shall thoroughly inspect the affected facility or part of the facility where the demolition or renovation will occur for the presence of asbestos pursuant to 40 CFR 61.145(a).
- (g) **Indiana Licensed Asbestos Inspector**  
The Permittee shall comply with 326 IAC 14-10-1(a) that requires the owner or operator, prior to a renovation/demolition, to use an Indiana Licensed Asbestos Inspector to thoroughly inspect the affected portion of the facility for the presence of asbestos.

#### **Testing Requirements [326 IAC 2-8-4(3)]**

##### **C.8 Performance Testing [326 IAC 3-6]**

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- (a) For performance testing required by this permit, a test protocol, except as provided elsewhere in this permit, shall be submitted to:  
  
Indiana Department of Environmental Management  
Compliance and Enforcement Branch, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251  
  
no later than thirty-five (35) days prior to the intended test date. The protocol submitted by the Permittee does not require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (b) The Permittee shall notify IDEM, OAQ of the actual test date at least fourteen (14) days prior to the actual test date. The notification submitted by the Permittee does not require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (c) Pursuant to 326 IAC 3-6-4(b), all test reports must be received by IDEM, OAQ not later than forty-five (45) days after the completion of the testing. An extension may be granted by IDEM, OAQ if the Permittee submits to IDEM, OAQ a reasonable written explanation not later than five (5) days prior to the end of the initial forty-five (45) day period.

#### **Compliance Requirements [326 IAC 2-1.1-11]**

##### **C.9 Compliance Requirements [326 IAC 2-1.1-11]**

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The commissioner may require stack testing, monitoring, or reporting at any time to assure compliance with all applicable requirements by issuing an order under 326 IAC 2-1.1-11. Any monitoring or testing shall be performed in accordance with 326 IAC 3 or other methods approved by the commissioner or the U. S. EPA.

### **Compliance Monitoring Requirements [326 IAC 2-8-4][326 IAC 2-8-5(a)(1)]**

#### **C.10 Compliance Monitoring [326 IAC 2-8-4(3)][326 IAC 2-8-5(a)(1)]**

---

Unless otherwise specified in this permit, for all monitoring requirements not already legally required, the Permittee shall be allowed up to ninety (90) days from the date of permit issuance or of initial start-up, whichever is later, to begin such monitoring. If due to circumstances beyond the Permittee's control, any monitoring equipment required by this permit cannot be installed and operated no later than ninety (90) days after permit issuance or the date of initial startup, whichever is later, the Permittee may extend the compliance schedule related to the equipment for an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management  
Compliance and Enforcement Branch, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251

in writing, prior to the end of the initial ninety (90) day compliance schedule, with full justification of the reasons for the inability to meet this date.

The notification which shall be submitted by the Permittee does require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

Unless otherwise specified in the approval for the new emission unit(s), compliance monitoring for new emission units or emission units added through a permit revision shall be implemented when operation begins.

#### **C.11 Instrument Specifications [326 IAC 2-1.1-11] [326 IAC 2-8-4(3)][326 IAC 2-8-5(1)]**

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- (a) When required by any condition of this permit, an analog instrument used to measure a parameter related to the operation of an air pollution control device shall have a scale such that the expected maximum reading for the normal range shall be no less than twenty percent (20%) of full scale.
- (b) The Permittee may request that the IDEM, OAQ approve the use of an instrument that does not meet the above specifications provided the Permittee can demonstrate that an alternative instrument specification will adequately ensure compliance with permit conditions requiring the measurement of the parameters.

### **Corrective Actions and Response Steps [326 IAC 2-8-4][326 IAC 2-8-5(a)(1)]**

#### **C.12 Emergency Reduction Plans [326 IAC 1-5-2] [326 IAC 1-5-3]**

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Pursuant to 326 IAC 1-5-2 (Emergency Reduction Plans; Submission):

- (a) The Permittee shall maintain the most recently submitted written emergency reduction plans (ERPs) consistent with safe operating procedures.
- (b) Upon direct notification by IDEM, OAQ that a specific air pollution episode level is in effect, the Permittee shall immediately put into effect the actions stipulated in the approved ERP for the appropriate episode level. [326 IAC 1-5-3]

C.13 Risk Management Plan [326 IAC 2-8-4] [40 CFR 68]

If a regulated substance, as defined in 40 CFR 68, is present at a source in more than a threshold quantity, the Permittee must comply with the applicable requirements of 40 CFR 68.

C.14 Response to Excursions or Exceedances [326 IAC 2-8-4] [326 IAC 2-8-5]

Upon detecting an excursion where a response step is required by the D Section or an exceedance of a limitation in this permit:

- (a) The Permittee shall take reasonable response steps to restore operation of the emissions unit (including any control device and associated capture system) to its normal or usual manner of operation as expeditiously as practicable in accordance with good air pollution control practices for minimizing excess emissions.
- (b) The response shall include minimizing the period of any startup, shutdown or malfunction. The response may include, but is not limited to, the following:
  - (1) initial inspection and evaluation;
  - (2) recording that operations returned or are returning to normal without operator action (such as through response by a computerized distribution control system); or
  - (3) any necessary follow-up actions to return operation to normal or usual manner of operation.
- (c) A determination of whether the Permittee has used acceptable procedures in response to an excursion or exceedance will be based on information available, which may include, but is not limited to, the following:
  - (1) monitoring results;
  - (2) review of operation and maintenance procedures and records; and/or
  - (3) inspection of the control device, associated capture system, and the process.
- (d) Failure to take reasonable response steps shall be considered a deviation from the permit.
- (e) The Permittee shall record the reasonable response steps taken.

C.15 Actions Related to Noncompliance Demonstrated by a Stack Test [326 IAC 2-8-4][326 IAC 2-8-5]

- (a) When the results of a stack test performed in conformance with Section C - Performance Testing, of this permit exceed the level specified in any condition of this permit, the Permittee shall submit a description of its response actions to IDEM, OAQ, no later than seventy-five (75) days after the date of the test.
- (b) A retest to demonstrate compliance shall be performed no later than one hundred eighty (180) days after the date of the test. Should the Permittee demonstrate to IDEM, OAQ that retesting in one hundred eighty (180) days is not practicable, IDEM, OAQ may extend the retesting deadline
- (c) IDEM, OAQ reserves the authority to take any actions allowed under law in response to noncompliant stack tests.

The response action documents submitted pursuant to this condition do require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

### **Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)]**

#### **C.16 General Record Keeping Requirements [326 IAC 2-8-4(3)] [326 IAC 2-8-5]**

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- (a) Records of all required monitoring data, reports and support information required by this permit shall be retained for a period of at least five (5) years from the date of monitoring sample, measurement, report, or application. These records shall be physically present or electronically accessible at the source location for a minimum of three (3) years. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner makes a request for records to the Permittee, the Permittee shall furnish the records to the Commissioner within a reasonable time.
- (b) Unless otherwise specified in this permit, for all record keeping requirements not already legally required, the Permittee shall be allowed up to ninety (90) days from the date of permit issuance or the date of initial start-up, whichever is later, to begin such record keeping.

#### **C.17 General Reporting Requirements [326 IAC 2-8-4(3)(C)] [326 IAC 2-1.1-11]**

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- (a) The Permittee shall submit the attached Quarterly Deviation and Compliance Monitoring Report or its equivalent. Any deviation from permit requirements, the date(s) of each deviation, the cause of the deviation, and the response steps taken must be reported except that a deviation required to be reported pursuant to an applicable requirement that exists independent of this permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report. This report shall be submitted not later than thirty (30) days after the end of the reporting period. The Quarterly Deviation and Compliance Monitoring Report shall include a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1). A deviation is an exceedance of a permit limitation or a failure to comply with a requirement of the permit.
- (b) The address for report submittal is:  
  
Indiana Department of Environmental Management  
Compliance and Enforcement Branch, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251
- (c) Unless otherwise specified in this permit, any notice, report, or other submission required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.
- (d) Reporting periods are based on calendar years, unless otherwise specified in this permit. For the purpose of this permit "calendar year" means the twelve (12) month period from January 1 to December 31 inclusive.

## **Stratospheric Ozone Protection**

### **C.18 Compliance with 40 CFR 82 and 326 IAC 22-1**

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Pursuant to 40 CFR 82 (Protection of Stratospheric Ozone), Subpart F, except as provided for motor vehicle air conditioners in Subpart B, the Permittee shall comply with applicable standards for recycling and emissions reduction.

## SECTION D.1 EMISSIONS UNIT OPERATION CONDITIONS

### Emissions Unit Description:

- (a) One (1) drum mix asphalt plant, identified as Unit ID ES1, with a maximum rated throughput capacity of 400 tons per hour, equipped with one (1) 100 million British thermal units per hour (MMBtu/hr) burner, using natural gas as the primary fuel, with backup fuels of either No. 4 fuel oil, No. 6 fuel oil, or waste oil, with particulate emissions controlled by one (1) baghouse, identified as CD-1, exhausting at one (1) stack (Stack ID: EP1). This drum mix unit uses steel slag in its aggregate mix, and does not produce cold mix.

Under NSPS 40 CFR Part 60, Subpart I, this source is considered an affected source.

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

### Emission Limitations and Standards [326 IAC 2-8-4(1)]

#### D.1.1 Particulate Matter (PM) [326 IAC 6.5-1-2(a)]

Pursuant to 326 IAC 6.5-1-2(a) (Particulate Matter Limitations), particulate emissions from the dryer/mixer shall not exceed 0.03 gr/dscf.

#### D.1.2 PSD Minor Limit [326 IAC 2-2]

In order to render 326 IAC 2-2 not applicable,

- (a) The amount of asphalt processed shall not exceed 960,000 tons per twelve (12) consecutive month period, with compliance determined at the end of each month.
- (b) The Particulate Matter (PM) emissions from the dryer/mixer shall not exceed 0.407 pounds of PM per ton of asphalt produced.

Compliance with these limits, combined with limited potential to emit PM emissions to less than two hundred fifty (250) tons per twelve (12) consecutive month period will render 326 IAC 2-2 (Prevention of Significant Deterioration (PSD)) not applicable.

#### D.1.3 FESOP Limits [326 IAC 2-8-4][326 IAC 8-1-6] [326 IAC 2-2]

Pursuant to 326 IAC 2-8-4, the Permittee shall comply with the following:

- (a) The amount of asphalt processed shall not exceed 960,000 tons per twelve (12) consecutive month period with compliance determined at the end of each month.
- (b) The amount of steel slag used shall not exceed 100,000 tons per twelve (12) consecutive month period with compliance determined at the end of each month.
- (c) PM<sub>10</sub> emissions from the dryer/mixer shall not exceed 0.172 pounds per ton of asphalt produced.
- (d) PM<sub>2.5</sub> emissions from the dryer/mixer shall not exceed 0.191 pounds per ton of asphalt produced.
- (e) CO emissions from the dryer/mixer shall not exceed 0.130 pounds per ton of asphalt produced.
- (f) VOC emissions shall not exceed 0.032 pounds per ton of asphalt produced.

- (g) SO<sub>2</sub> emissions from the use of steel slag in the dryer/mixer shall not exceed 0.0014 pounds SO<sub>2</sub> per ton of slag processed.

Compliance with these limits, combined with limited potential to emit PM<sub>10</sub>, PM<sub>2.5</sub>, SO<sub>2</sub>, and CO from all other emission units, shall limit source-wide total potential to emit of PM<sub>10</sub>, PM<sub>2.5</sub>, SO<sub>2</sub> and CO emissions to less than one hundred (100) tons per twelve (12) consecutive month period, each, and VOC to less than twenty-five (25) tons per twelve (12) consecutive month period. Therefore, compliance with these limits will render 326 IAC 2-2 (Prevention of Significant Deterioration (PSD)), 326 IAC 2-7 (Part 70), 326 IAC 2-5.1-3 Nonattainment NSR, and 326 IAC 8-1-6 (VOC Rules: General Reduction Requirements for New Facilities) not applicable.

D.1.4 Fuel Limitations [326 IAC 2-8-4] [326 IAC 2-2][326 IAC 2-4.1]

Pursuant to 326 IAC 2-8-4 (FESOP), the Permittee shall comply with the following fuel limitations:

(a) Fuel Content and Slag Specifications

- (1) The sulfur content of the No. 6 fuel oil used shall not exceed five-tenths percent (0.50%) by weight.
- (2) The sulfur content of the No. 4 fuel oil shall not exceed five-tenths percent (0.5%) by weight.
- (3) The sulfur content of the waste oil shall not exceed forty-seven hundredths percent (0.47%) by weight.
- (4) The sulfur content of the steel slag shall not exceed thirty-three hundredths percent (0.33%) by weight.
- (5) The HCl emissions shall not exceed 0.007524 pounds of HCl per gallon of waste oil used.
- (6) The chlorine content of the waste oil shall not exceed one hundred fourteen thousandths percent (0.114%) by weight.

(b) Pursuant to 326 IAC 2-8-4, the SO<sub>2</sub> and NO<sub>x</sub> emissions from the aggregate mixer/dryer burner shall be limited as follows:

(1) Single Fuel Usage Limitations

When combusting only one type of fuel per twelve (12) consecutive month period in the dryer/mixer burner the usage of fuel shall be limited as follows:

- (i) No. 4 fuel oil usage shall not exceed 2,570,014 gallons per twelve (12) consecutive month period, with compliance determined at the end of each month.
- (ii) No. 6 fuel oil usage shall not exceed 2,455,427 gallons per twelve (12) consecutive month period, with compliance determined at the end of each month.
- (iii) Waste oil usage shall not exceed 2,650,000 gallons per twelve (12) consecutive month period, with compliance determined at the end of each month.
- (iv) Natural gas usage shall not exceed 876.0 MMCF per twelve (12)

consecutive month period, with compliance determined at the end of each month.

(2) Multiple Fuel Usage Limitations

When combusting more than one fuel per twelve (12) consecutive month period in the dryer/mixer burner and in conjunction with the use of steel slag in the aggregate mix, emissions from the dryer/mixer shall be limited as follows:

- (i) SO<sub>2</sub> emissions from the dryer/mixer from combustion and use of steel slag shall not exceed 96.38 tons per twelve (12) consecutive month period, with compliance determined at the end of each month.
- (ii) NO<sub>x</sub> emissions from the dryer/mixer from combustion shall not exceed 83.22 tons per twelve (12) consecutive month period, with compliance determined at the end of each month.

Compliance with these limits, combined with the emissions from all other units at this source, shall limit the source-wide total potential to emit NO<sub>x</sub> and SO<sub>2</sub> to less than 100 tons per 12 consecutive month period, each, HCL to less than 10 tons per 12 consecutive month period, and any combination of HAPs to less than 25 tons per 12 consecutive month period, and shall render 326 IAC 2-7 (Part 70 Permits), 326 IAC 2-2 (PSD), and 326 IAC 2-4.1 (Major Sources of Hazardous Air Pollutants (HAP)) not applicable.

D.1.5 SO<sub>2</sub> Emissions [326 IAC 7-1.1-2]

Pursuant to 326 IAC 7-1.1-2 (Sulfur Dioxide Emission Limitations), the SO<sub>2</sub> emissions from the dryer/mixer, which exhaust through stack EP1 shall not exceed the following:

- (a) 0.5 pounds per million Btu heat input for distillate oil combustion; and
- (b) 1.6 pounds per million Btu heat input for residual oil combustion.

Pursuant to 326 IAC 7-2-1, compliance shall be demonstrated by reports of calendar month average sulfur content, heat content, fuel consumption, and sulfur dioxide emission rate in pounds per MMBtu upon request.

D.1.6 VOC Emissions [326 IAC 2-8-4][326 IAC 2-2] [326 IAC 8-5-2]

The Permittee shall not use cutback asphalt liquid binder nor produce cold mix asphalt. Any change or modification that would cause the source to use cutback asphalt or begin cold mix production shall require prior approval from IDEM, OAQ.

D.1.7 Preventive Maintenance Plan [326 IAC 1-6-3]

A Preventive Maintenance Plan is required for the dryer/mixer, and its baghouse control device. Section B - Preventive Maintenance Plan contains the Permittee's obligation with regard to the preventive maintenance plan required by this condition.

**Compliance Determination Requirements**

D.1.8 Testing Requirements [326 IAC 2-8-5(a)(1), (4)] [326 IAC 2-1.1-11]

In order to demonstrate compliance with the Conditions D.1.1, D.1.2, and D.1.3, the Permittee shall perform the following:

- (a) In order to ensure compliance with the PM limit, the Permittee shall perform PM testing of the dryer/mixer utilizing methods approved by the Commissioner. This test shall be repeated at least once every five (5) years from the date of the most recent valid

compliance demonstration.

- (b) In order to demonstrate compliance with the PM<sub>2.5</sub> and PM<sub>10</sub> limits, the Permittee shall perform PM<sub>2.5</sub> and PM<sub>10</sub> testing on the dryer/mixer not later than 180 days of publication of the new or revised condensable PM test method(s) referenced in the U.S. EPA's Final Rule for Implementation of the New Source Review (NSR) Program for Particulate Matter Less Than 2.5 Micrometers (PM<sub>2.5</sub>), signed on May 8th, 2008, or five (5) years from the most recent valid compliance stack test, whichever is later. This testing shall be conducted in accordance with the provisions of 326 IAC 3-6 (Source Sampling Procedures). These tests shall be repeated at least once every five (5) years from the date of the most recent valid compliance demonstration. Section C - Performance Testing contains the Permittee's obligation with regard to the performance testing required by this condition. PM<sub>10</sub> and PM<sub>2.5</sub> includes filterable and condensable PM.
- (c) In order to demonstrate compliance with the SO<sub>2</sub> limits, due to the usage of steel slag, the Permittee shall perform SO<sub>2</sub> testing on dryer/mixer not later than 180 days of the issuance of the permit when slag is being used, or from the time slag is first used, whichever is earlier. This testing shall be conducted in accordance with the provisions of 326 IAC 3-6 (Source Sampling Procedures). Section C - Performance Testing contains the Permittee's obligation with regard to the performance testing required by this condition.

#### D.1.9 PM, PM<sub>10</sub>, and PM<sub>2.5</sub> Control

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- (a) In order to comply with Conditions D.1.1, D.1.2, D.1.3 (c), and D.1.3(d), the baghouse for particulate control, shall be in operation and control emissions from dryer/mixer at all times that the rotary dryer/mixer is in operation.
- (b) In the event that bag failure is observed in a multi-compartment baghouse, if operations will continue for ten (10) days or more after the failure is observed before the failed units will be repaired or replaced, the Permittee shall promptly notify the IDEM, OAQ of the expected date the failed units will be repaired or replaced. The notification shall also include the status of the applicable compliance monitoring parameters with respect to normal, and the results of any response actions taken up to the time of notification.

#### D.1.10 Sulfur Dioxide (SO<sub>2</sub>) Emissions and Sulfur Content

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- (a) Compliance with the slag limitations established in Condition D.1.4(a)(4) shall be determined utilizing one of the following options:
  - (1) Providing vendor analysis of all slag delivered, if accompanied by a vendor certification; or
  - (2) Analyzing a sample of the slag delivery to determine the sulfur content of the slag, utilizing any applicable procedures and analysis methods specified in 40 CFR 51, 40 CFR 60, 40 CFR 61, 40 CFR 63, 40 CFR 75, or other procedures approved by IDEM, OAQ.

A determination of noncompliance pursuant to any of the methods specified in (1) or (2) above shall not be refuted by evidence of compliance pursuant to the other method.
- (b) Compliance with the fuel limitations established in Condition D.1.4 shall be determined utilizing one of the following options. Pursuant to 326 IAC 7-2-1 (Sulfur Dioxide Reporting Requirements), compliance shall be demonstrated on a thirty (30) day calendar-month average.

- (1) Pursuant to 326 IAC 3-7-4, the Permittee shall demonstrate compliance with Condition D.1.4 by one of the following methods:
  - (A) Providing vendor analysis of all fuel delivered, if accompanied by a vendor certification; or
  - (B) Analyzing the fuel sample to determine the sulfur content of the fuel via the procedures in 40 CFR 60, Appendix A, Method 19.
    - (i) Fuel samples may be collected from the fuel storage tank immediately after the fuel tank is filled and before any oil is combusted; and
    - (ii) If a partially empty fuel tank is refilled, a new sample and analysis would be required upon filling.
- (2) Compliance may also be determined by conducting a stack test for sulfur dioxide emissions from the 100 MMBtu/hr burner, using 40 CFR 60, Appendix A, Method 6 in accordance with the procedures in 326 IAC 3-6.

A determination of noncompliance pursuant to any of the methods specified in (1) or (2) above shall not be refuted by evidence of compliance pursuant to the other method.

#### D.1.11 Multiple Fuel Usage / Sulfur Dioxide (SO<sub>2</sub>) Emissions

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- (a) In order to determine compliance with Condition D.1.4(b)(2) - Sulfur Dioxide (SO<sub>2</sub>) Limits, when combusting more than one fuel per twelve (12) consecutive month period in the dryer/mixer burner and in conjunction with the use of steel slag in the aggregate mix, the Permittee shall use the following equation to determine the tons of SO<sub>2</sub> emitted per twelve (12) consecutive month period:

Sulfur Dioxide emission calculation

$$S = \frac{F(E_F) + R(E_R) + W(E_W) + L(E_L)}{2,000 \text{ lbs / ton}}$$

Where:

S = tons of sulfur dioxide emissions for twelve (12) month consecutive period

F = gallons of No. 4 fuel oil used in last twelve (12) months

R = gallons of No. 6 fuel oil used in last twelve (12) months

W = gallons of Waste oil used in the last twelve (12) months

L = tons of steel slag used in last twelve (12) months with less than or equal to thirty-three hundredths percent (0.33%) sulfur content

Emission Factors:

E<sub>F</sub> = 0.075 pounds per gallon of No. 4 fuel oil

E<sub>R</sub> = 0.0785 pounds per gallon of No. 6 fuel oil

E<sub>W</sub> = 0.0691 pounds per gallon of Waste oil

E<sub>L</sub> = 0.0014 pounds per ton of steel slag

#### D.1.12 Multiple Fuel Usage / Nitrogen Oxides (NO<sub>x</sub>) Emissions

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- (a) In order to determine compliance with Condition D.1.4(b)(2)(ii) - Nitrogen Oxides (NO<sub>x</sub>)

Limits, when combusting more than one fuel per twelve (12) consecutive month period in the dryer/mixer burner, the Permittee shall use the following equation to determine the tons of NOx emitted per twelve (12) consecutive month period:

Nitrogen Oxides emission calculation

$$N = \frac{M(E_M) + F(E_F) + R(E_R) + W(E_W)}{2,000 \text{ lbs / ton}}$$

Where:

N = tons of nitrogen oxide emissions for twelve (12) month consecutive period

M = MMCF of natural gas used in last twelve (12) months

F = gallons of No. 4 fuel oil used in last twelve (12) months

R = gallons of No. 6 fuel oil used in last twelve (12) months

W = gallons of Waste oil used in the last twelve (12) months

Emission Factors:

$E_M$  = 190.0 pounds NOx per MMCF of natural gas combusted

$E_F$  = 0.047 pounds NOx per gallon of No. 4 fuel oil

$E_R$  = 0.047 pounds NOx per gallon of No. 6 fuel oil

$E_W$  = 0.019 pounds NOx per gallon of Waste oil

D.1.13 Hydrogen Chloride (HCl) Emissions and Chlorine Content

Pursuant to 326 IAC 2-8-4, the Permittee shall demonstrate compliance with Condition D.1.4(a)(5) providing a vendor analysis of each fuel delivery accompanied by a vendor certification.

**Compliance Monitoring Requirements [326 IAC 2-8-4] [326 IAC 2-8-5(a)(1)]**

D.1.14 Visible Emissions Notations

- (a) Visible emission notations of the conveyers, material transfer points, and the dryer/mixer, stack exhaust (EP1) shall be performed at least once per day during normal daylight operations when exhausting to the atmosphere. A trained employee shall record whether emissions are normal or abnormal.
- (b) For processes operated continuously, "normal" means those conditions prevailing, or expected to prevail, eighty percent (80%) of the time the process is in operation, not counting startup or shut down time.
- (c) In the case of batch or discontinuous operations, readings shall be taken during that part of the operation that would normally be expected to cause the greatest emissions.
- (d) A trained employee is an employee who has worked at the plant at least one (1) month and has been trained in the appearance and characteristics of normal visible emissions for that specific process.
- (e) If abnormal emission is observed, the Permittee shall take reasonable response steps in accordance with Section C- Response to Excursions and Exceedances. Failure to take response steps in accordance with Section C – Response to Excursions and Exceedances shall be considered a deviation from this permit.

D.1.15 Parametric Monitoring

The Permittee shall record the pressure drop across the baghouse used in conjunction with the mixer/dryer, at least once per day when the mixing/drying process is in operation and venting to

the atmosphere. When for any one reading, the pressure drop across the baghouse is outside the normal range of 2.0 and 6.0 inches of water or a range established during the latest stack test, the Permittee shall take reasonable response steps in accordance with Section C – Response to Excursions and Exceedances. A pressure reading that is outside of the above mentioned range is not a deviation from this permit, however, failure to take response steps in accordance with Section C – Response to Excursions and Exceedances, shall be considered a deviation from this permit.

The instrument used for determining the pressure shall comply with Section C - Instrument Specifications, of this permit, shall be subject to approval by IDEM, OAQ, and shall be calibrated at least once every six (6) months.

#### D.1.16 Broken or Failed Bag Detection

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In the event that bag failure has been observed:

- (a) For a single compartment baghouse controlling emissions from a process operated continuously, a failed unit and the associated process shall be shut down immediately until the failed unit has been repaired or replaced. Operations may continue only if the event qualifies as an emergency and the Permittee satisfies the requirements of the emergency provisions of this permit (Section B - Emergency Provisions).
- (b) For a single compartment baghouse controlling emissions from a batch process, the feed to the process shall be shut down immediately until the failed unit has been repaired or replaced. The emissions unit shall be shut down no later than the completion of the processing of the material in the emission unit. Operations may continue only if the event qualifies as an emergency and the Permittee satisfies the requirements of the emergency provisions of this permit (Section B - Emergency Provisions).

Bag failure can be indicated by a significant drop in the baghouses' pressure reading with abnormal visible emissions, by an opacity violation, or by other means such as gas temperature, flow rate, air infiltration, leaks, dust traces or triboflows.

### **Record Keeping and Reporting Requirement [326 IAC 2-8-4(3)] [326 IAC 2-8-16]**

#### D.1.17 Record Keeping Requirements

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- (a) To document the compliance status with Conditions D.1.2 and D.1.3, the Permittee shall maintain records of the amount of asphalt produced per month.
- (b) To document the compliance status with Condition D.1.3, the Permittee shall maintain records in accordance with (1) through (6) below. Records maintained for (1) through (6) shall be taken daily and shall be complete and sufficient to establish compliance with the SO<sub>2</sub> emission limits established in Condition D.1.4. For the sulfur content limit, the compliance determination period is each calendar month.
  - (1) Calendar dates covered in the compliance determination period;
  - (2) Actual slag usage, sulfur content in weight percent (wt%) and the equivalent sulfur dioxide emission rates for all slag used at the source per month;
  - (3) A certification, signed by the owner or operator, that the records of the slag supplier certifications represent all of the slag used during the period; and

If the slag supplier certification is used to demonstrate compliance the following, as a minimum, shall be maintained:

- (4) Slag supplier certifications;
  - (5) The name of the slag supplier; and
  - (6) A statement from the slag supplier that certifies the sulfur content of the slag.
- (c) To document the compliance status with Conditions D.1.3, and D.1.4, the Permittee shall maintain records in accordance with (1) through (7) below. Records maintained for (1) through (7) shall be taken daily and shall be complete and sufficient to establish compliance with the SO<sub>2</sub>, HCl and NO<sub>x</sub> emission limits established in Conditions D.1.3, and D.1.4. For the annual fuel limits, the compliance determination period is the most recent twelve (12) consecutive month period. For the HCl and sulfur content limits, the compliance determination period is each calendar month.

- (1) Calendar dates covered in the compliance determination period;
- (2) Actual fuel usage, sulfur content, heat content, and equivalent sulfur dioxide and nitrogen oxide emission rates for each fuel used at the source per month;
- (3) Actual recycled (waste) oil usage, chlorine content in weight percent (wt%), and equivalent hydrogen chloride (HCl) emission rate per month;
- (4) A certification, signed by the owner or operator, that the records of the fuel supplier certifications represent all of the fuel combusted during the period; and

If the fuel supplier certification is used to demonstrate compliance the following, as a minimum, shall be maintained:

- (5) Fuel supplier certifications;
  - (6) The name of the fuel supplier; and
  - (7) A statement from the fuel supplier that certifies the sulfur content of the No. 2 fuel oil and the recycled (waste) oil, and the chlorine, ash, and lead content of recycled (waste) oil.
- (d) To document the compliance status with Condition D.1.14, the Permittee shall maintain records of visible emission notations of the conveyers, material transfer points, and the mixer/dryer stack exhaust (EP-1) at least once per day when the asphalt plant is operating. The Permittee shall include in its daily record when a visible emission notation is not taken and the reason for the lack of visible emission notation (e.g., the plant did not operate that day).
- (e) To document the compliance status with Condition D.1.15, the Permittee shall maintain records of the pressure drop daily. The Permittee shall include in its daily record when a pressure drop reading is not taken and the reason for the lack of a pressure drop reading, (e.g., the mixer/dryer did not operate that day).
- (f) The Permittee shall maintain records of all recording/monitoring data, calculations, and support information. Section C - General Record Keeping Requirements, contains the Permittee's obligation with regard to the records required by this condition. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit.

#### D.1.18 Reporting Requirements

A quarterly summary of the information to document compliance with Conditions D.1.2, D.1.3 and D.1.4, shall be submitted to the address listed in Section C - General Reporting Requirements, of this permit, using the reporting forms located at the end of this permit, or their equivalent, within thirty (30) days after the end of the quarter being reported. The report submitted by the Permittee does require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

## SECTION D.2 EMISSIONS UNIT OPERATION CONDITIONS

### Emissions Unit Description:

- (b) One (1) 30,000 gallon split fuel tank, consisting of one (1) 19,500 gallon storage reservoir, identified as Tank 1a, and one (1) 10,500 gallon storage reservoir, identified as Tank 1b, with both storage reservoirs separated by a permanent wall divider;
- (c) Two (2) 20,000 gallon liquid asphalt cement storage tanks, identified as Tanks 2 and 4; and
- (d) One (1) 15,000 gallon liquid asphalt storage tank, identified as Tank 3.

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

### Record Keeping and Reporting Requirement [326 IAC 2-8-4(3)] [326 IAC 2-8-16]

#### D.2.1 Record Keeping Requirements [326 IAC 8-9]

- (a) Pursuant to 326 IAC 8-9-6(a), the Permittee shall keep all records for Tanks 1a, 1b, 2, 3, and 4 required by this section for three (3) years unless specified otherwise. Records required by subsection (b) shall be maintained for the life of the vessel.
- (b) Pursuant to 326 IAC 8-9-6(b), the Permittee shall maintain a record for Tanks 1a, 1b, 2, 3, and 4, and submit to the department a report containing the following information for each vessel:
  - (1) The vessel identification number.
  - (2) The vessel dimensions.
  - (3) The vessel capacity.

## SECTION E.1 EMISSIONS UNIT OPERATION CONDITIONS

### Emissions Unit Description:

- (a) One (1) drum mix asphalt plant, identified as Unit ID ES1, with a maximum rated throughput capacity of 400 tons per hour, equipped with one (1) 100 million British thermal units per hour (MMBtu/hr) burner, using either No. 4 fuel oil, No. 6 fuel oil, or waste oil, with particulate emissions controlled by one (1) baghouse, identified as CD-1, exhausting at one (1) stack (Stack ID: EP1). This drum mix unit uses steel slag in its aggregate mix, and does not produce cold mix.

Under NSPS 40 CFR Part 60, Subpart I, this source is considered an affected source.

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

#### E.1.1 General Provisions Relating to NSPS [326 IAC 12-1][40 CFR Part 60, Subpart A]

The provisions of 40 CFR Part 60, Subpart A - General Provisions, which are incorporated by reference in 326 IAC 12-1, apply to the facility described in this section except when otherwise specified in 40 CFR Part 60, Subpart I.

#### E.1.2 Particulate Matter (PM) [326 IAC 12] [40 CFR 60.90, Subpart I]

Pursuant to 326 IAC 12, (40 CFR Part 60.90, Subpart I) "Standards of Performance for Hot Mix Asphalt Facilities", the particulate matter emissions from the aggregate mixing and drying operation (Emission Unit ID ES1) shall be limited to 0.04 grains per dry standard cubic foot (gr/dscf). Compliance with condition D.1.7 will satisfy this requirement.

The dryer/mixer is subject to the following provisions of 40 CFR 60, Subpart I:

- (1) 40 CFR 60.90.
- (2) 40 CFR 60.91.
- (3) 40 CFR 60.92, and
- (4) 40 CFR 60.93. (testing)

This Subpart is shown in its entirety in Attachment B of the permit.

#### E.1.3 Testing Requirements [326 IAC 2-8-5(a)(1), (4)] [326 IAC 2-1.1-11]

To document the compliance status with Condition E.1.2, the Permittee shall perform the stack testing required under NSPS 40 CFR 60, Subpart I, utilizing methods as approved by the Commissioner. These tests shall be repeated at least once every five (5) years from the date of the last valid compliance demonstration. Testing shall be conducted in accordance with Section C - Performance Testing.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT  
OFFICE OF AIR QUALITY  
COMPLIANCE AND ENFORCEMENT BRANCH**

**FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)  
CERTIFICATION**

Source Name: MAC Construction and Excavating, Inc.  
Source Address: 1417 Quarry Road, Jeffersonville, Indiana 47130  
FESOP Permit No.: F019-28936-05282

**This certification shall be included when submitting monitoring, testing reports/results or other documents as required by this permit.**

Please check what document is being certified:

- Annual Compliance Certification Letter
- Test Result (specify)\_\_\_\_\_
- Report (specify)\_\_\_\_\_
- Notification (specify)\_\_\_\_\_
- Affidavit (specify)\_\_\_\_\_
- Other (specify)\_\_\_\_\_

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Signature:

Printed Name:

Title/Position:

Date:

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT  
OFFICE OF AIR QUALITY  
COMPLIANCE AND ENFORCEMENT BRANCH  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251  
Phone: (317) 233-0178  
Fax: (317) 233-6865**

**FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)  
EMERGENCY OCCURRENCE REPORT**

Source Name: MAC Construction and Excavating, Inc.  
Source Address: 1417 Quarry Road, Jeffersonville, Indiana 47130  
FESOP Permit No.: F019-28936-05282

**This form consists of 2 pages**

**Page 1 of 2**

- |  |
|--|
| <p><input type="checkbox"/> This is an emergency as defined in 326 IAC 2-7-1(12)</p> <ul style="list-style-type: none"><li>• The Permittee must notify the Office of Air Quality (OAQ), within four (4) business hours (1-800-451-6027 or 317-233-0178, ask for Compliance Section); and</li><li>• The Permittee must submit notice in writing or by facsimile within two (2) working days (Facsimile Number: 317-233-6865), and follow the other requirements of 326 IAC 2-7-16</li></ul> |
|--|

If any of the following are not applicable, mark N/A

Facility/Equipment/Operation:
Control Equipment:
Permit Condition or Operation Limitation in Permit:
Description of the Emergency:
Describe the cause of the Emergency:

If any of the following are not applicable, mark N/A

Page 2 of 2

Date/Time Emergency started:
Date/Time Emergency was corrected:
Was the facility being properly operated at the time of the emergency?    Y    N Describe:
Type of Pollutants Emitted: TSP, PM-10, SO <sub>2</sub> , VOC, NO <sub>x</sub> , CO, Pb, other:
Estimated amount of pollutant(s) emitted during emergency:
Describe the steps taken to mitigate the problem:
Describe the corrective actions/response steps taken:
Describe the measures taken to minimize emissions:
If applicable, describe the reasons why continued operation of the facilities are necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw materials of substantial economic value:

Form Completed by: \_\_\_\_\_

Title / Position: \_\_\_\_\_

Date: \_\_\_\_\_

Phone: \_\_\_\_\_

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT  
OFFICE OF AIR QUALITY  
COMPLIANCE AND ENFORCEMENT BRANCH**

**FESOP Quarterly Report**

Source Name: MAC Construction and Excavating, Inc.  
Source Address: 1417 Quarry Road, Jeffersonville, Indiana 47130  
FESOP Permit No.: F019-28936-05282  
Facility: Entire Asphalt Plant  
Parameter: Asphalt Production  
Limit: Shall not exceed 960,000 tons per twelve (12) consecutive month period with compliance determined at the end of each month.

YEAR: \_\_\_\_\_

Month	Column 1	Column 2	Column 1 + Column 2
	This Month	Previous 11 Months	12 Month Total
Month 1			
Month 2			
Month 3			

- No deviation occurred in this quarter.
- Deviation/s occurred in this quarter.  
Deviation has been reported on: \_\_\_\_\_

Submitted by: \_\_\_\_\_  
Title / Position: \_\_\_\_\_  
Signature: \_\_\_\_\_  
Date: \_\_\_\_\_  
Phone: \_\_\_\_\_

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT  
 OFFICE OF AIR QUALITY  
 COMPLIANCE AND ENFORCEMENT BRANCH**

**FESOP Quarterly Report**

Source Name: MAC Construction and Excavating, Inc.  
 Source Address: 1417 Quarry Road, Jeffersonville, Indiana 47130  
 FESOP Permit No.: F019-28936-05282  
 Facility: Entire Asphalt Plant  
 Parameter: Steel Slag Usage  
 Limit: Shall not exceed 100,000 tons per twelve (12) consecutive month period with compliance determined at the end of each month.

YEAR: \_\_\_\_\_

Month	Column 1	Column 2	Column 1 + Column 2
	This Month	Previous 11 Months	12 Month Total
Month 1			
Month 2			
Month 3			

- No deviation occurred in this quarter.
- Deviation/s occurred in this quarter.  
 Deviation has been reported on: \_\_\_\_\_

Submitted by: \_\_\_\_\_  
 Title / Position: \_\_\_\_\_  
 Signature: \_\_\_\_\_  
 Date: \_\_\_\_\_  
 Phone: \_\_\_\_\_

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT  
 OFFICE OF AIR QUALITY  
 COMPLIANCE AND ENFORCEMENT BRANCH**

**FESOP Quarterly Report**

Source Name: MAC Construction and Excavating, Inc.  
 Source Address: 1417 Quarry Road, Jeffersonville, Indiana 47130  
 FESOP Permit No.: F019-28936-05282  
 Facility: Dryer/Mixer  
 Parameter: Natural Gas Usage to limit NOx emissions  
 Limit: When combusting only one type of fuel in the dryer/burner, the usage of Natural gas for the dryer burner shall not exceed 876.0 MMCF per twelve (12) consecutive month period, with compliance determined at the end of each month.

YEAR: \_\_\_\_\_

Month	Column 1	Column 2	Column 1 + Column 2
	Natural Gas Usage This Month (MMCF)	Natural Gas Usage Previous 11 Months (MMCF)	Natural Gas Usage 12 Month Total (MMCF)
Month 1			
Month 2			
Month 3			

- No deviation occurred in this quarter.
- Deviation/s occurred in this quarter.  
 Deviation has been reported on: \_\_\_\_\_

Submitted by: \_\_\_\_\_  
 Title / Position: \_\_\_\_\_  
 Signature: \_\_\_\_\_  
 Date: \_\_\_\_\_  
 Phone: \_\_\_\_\_

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT  
 OFFICE OF AIR QUALITY  
 COMPLIANCE AND ENFORCEMENT BRANCH**

**FESOP Quarterly Report**

Source Name: MAC Construction and Excavating, Inc.  
 Source Address: 1417 Quarry Road, Jeffersonville, Indiana 47130  
 FESOP Permit No.: F019-28936-05282  
 Facility: Dryer/Mixer  
 Parameter: No. 4 Fuel Oil Usage to limit SO2 emissions  
 Limit: When combusting only one type of fuel in the dryer/burner, the usage of No. 4 Fuel oil for the dryer burner shall not exceed 2,570,014 gallons per twelve (12) consecutive month period, with compliance determined at the end of each month.

YEAR: \_\_\_\_\_

Month	Column 1	Column 2	Column 1 + Column 2
	No. 4 Fuel Oil Usage This Month (gallons)	No. 4 Fuel Oil Usage Previous 11 Months (gallons)	No. 4 Fuel Oil Usage 12 Month Total (gallons)
Month 1			
Month 2			
Month 3			

- No deviation occurred in this quarter.
- Deviation/s occurred in this quarter.  
 Deviation has been reported on: \_\_\_\_\_

Submitted by: \_\_\_\_\_  
 Title / Position: \_\_\_\_\_  
 Signature: \_\_\_\_\_  
 Date: \_\_\_\_\_  
 Phone: \_\_\_\_\_

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT  
 OFFICE OF AIR QUALITY  
 COMPLIANCE AND ENFORCEMENT BRANCH**

**FESOP Quarterly Report**

Source Name: MAC Construction and Excavating, Inc.  
 Source Address: 1417 Quarry Road, Jeffersonville, Indiana 47130  
 FESOP Permit No.: F019-28936-05282  
 Facility: Dryer/Mixer  
 Parameter: No. 6 Fuel Oil Usage to limit SO2 emissions  
 Limit: When combusting only one type of fuel in the dryer/burner, the usage of No. 6 Fuel oil for the dryer burner shall not exceed 2,455,427 gallons per twelve (12) consecutive month period, with compliance determined at the end of each month.

YEAR: \_\_\_\_\_

Month	Column 1	Column 2	Column 1 + Column 2
	No. 6 Fuel Oil Usage This Month (gallons)	No. 6 Fuel Oil Usage Previous 11 Months (gallons)	No. 6 Fuel Oil Usage 12 Month Total (gallons)
Month 1			
Month 2			
Month 3			

- No deviation occurred in this quarter.
- Deviation/s occurred in this quarter.  
 Deviation has been reported on: \_\_\_\_\_

Submitted by: \_\_\_\_\_  
 Title / Position: \_\_\_\_\_  
 Signature: \_\_\_\_\_  
 Date: \_\_\_\_\_  
 Phone: \_\_\_\_\_

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT  
 OFFICE OF AIR QUALITY  
 COMPLIANCE AND ENFORCEMENT BRANCH**

**FESOP Quarterly Report**

Source Name: MAC Construction and Excavating, Inc.  
 Source Address: 1417 Quarry Road, Jeffersonville, Indiana 47130  
 FESOP Permit No.: F019-28936-05282  
 Facility: Dryer/Mixer  
 Parameter: Waste Oil Usage to limit SO2 emissions  
 Limit: When combusting only one type of fuel in the dryer/burner, the usage of Waste oil for the dryer burner shall not exceed 2,650,000 gallons per twelve (12) consecutive month period, with compliance determined at the end of each month.

YEAR: \_\_\_\_\_

Month	Column 1	Column 2	Column 1 + Column 2
	Waste Oil Usage This Month (gallons)	Waste Oil Usage Previous 11 Months (gallons)	Waste Oil Usage 12 Month Total (gallons)
Month 1			
Month 2			
Month 3			

- No deviation occurred in this quarter.
- Deviation/s occurred in this quarter.  
 Deviation has been reported on: \_\_\_\_\_

Submitted by: \_\_\_\_\_  
 Title / Position: \_\_\_\_\_  
 Signature: \_\_\_\_\_  
 Date: \_\_\_\_\_  
 Phone: \_\_\_\_\_

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT  
 OFFICE OF AIR QUALITY  
 COMPLIANCE AND ENFORCEMENT BRANCH  
 FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)  
 QUARTERLY DEVIATION AND COMPLIANCE MONITORING REPORT**

Source Name: MAC Construction and Excavating, Inc.  
 Source Address: 1417 Quarry Road, Jeffersonville, Indiana 47130  
 FESOP Permit No.: F019-28936-05282

**Months:** \_\_\_\_\_ **to** \_\_\_\_\_ **Year:** \_\_\_\_\_

This report shall be submitted quarterly based on a calendar year. Any deviation from the requirements of this permit, the date(s) of each deviation, the probable cause of the deviation, and the response steps taken must be reported. A deviation required to be reported pursuant to an applicable requirement that exists independent of the permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report. Additional pages may be attached if necessary. If no deviations occurred, please specify in the box marked ΔNo deviations occurred this reporting period@.	
<input type="checkbox"/> NO DEVIATIONS OCCURRED THIS REPORTING PERIOD.	
<input type="checkbox"/> THE FOLLOWING DEVIATIONS OCCURRED THIS REPORTING PERIOD	
<b>Permit Requirement</b> (specify permit condition #)	
<b>Date of Deviation:</b>	<b>Duration of Deviation:</b>
<b>Number of Deviations:</b>	
<b>Probable Cause of Deviation:</b>	
<b>Response Steps Taken:</b>	
<b>Permit Requirement</b> (specify permit condition #)	
<b>Date of Deviation:</b>	<b>Duration of Deviation:</b>
<b>Number of Deviations:</b>	
<b>Probable Cause of Deviation:</b>	
<b>Response Steps Taken:</b>	

<b>Permit Requirement</b> (specify permit condition #)	
<b>Date of Deviation:</b>	<b>Duration of Deviation:</b>
<b>Number of Deviations:</b>	
<b>Probable Cause of Deviation:</b>	
<b>Response Steps Taken:</b>	
<b>Permit Requirement</b> (specify permit condition #)	
<b>Date of Deviation:</b>	<b>Duration of Deviation:</b>
<b>Number of Deviations:</b>	
<b>Probable Cause of Deviation:</b>	
<b>Response Steps Taken:</b>	
<b>Permit Requirement</b> (specify permit condition #)	
<b>Date of Deviation:</b>	<b>Duration of Deviation:</b>
<b>Number of Deviations:</b>	
<b>Probable Cause of Deviation:</b>	
<b>Response Steps Taken:</b>	

Form Completed by: \_\_\_\_\_

Title / Position: \_\_\_\_\_

Date: \_\_\_\_\_

Phone: \_\_\_\_\_

**ATTACHMENT A**

**ASPHALT PLANT SITE FUGITIVE DUST CONTROL PLAN  
For**

**MAC Construction and Excavating, Inc.  
Jeffersonville, Indiana**

**Revised: July 1, 2010**

The one lane road on the asphalt plant site is asphalt. Hanson's Quarry has asphalt from their scales to Hamburg Pike. The two-lane road from the scale house to the asphalt plant is crushed limestone.

Hanson's Quarry maintains a water truck to control dust. A twenty-five (25) foot earthen berm has been created on the south side of the facility to reduce the possibility of dust traveling off the property.

The facility also has an automatic dust suppression sprinkler system which comes on at regular intervals not to exceed every two (2) hours during plant operation, and more frequently as needed to control dust.

## ATTACHMENT B

### **NSPS Subpart I, Hot Mix Asphalt Facilities for FESOP Renewal No.: 019-28936-05282 MAC Construction and Excavating, Inc.**

#### **§ 60.90 *Applicability and designation of affected facility.***

- (a) The affected facility to which the provisions of this subpart apply is each hot mix asphalt facility. For the purpose of this subpart, a hot mix asphalt facility is comprised only of any combination of the following: dryers; systems for screening, handling, storing, and weighing hot aggregate; systems for loading, transferring, and storing mineral filler, systems for mixing hot mix asphalt; and the loading, transfer, and storage systems associated with emission control systems.
- (b) Any facility under paragraph (a) of this section that commences construction or modification after June 11, 1973, is subject to the requirements of this subpart.

#### **§ 60.91 *Definitions.***

As used in this subpart, all terms not defined herein shall have the meaning given them in the Act and in subpart A of this part.

- (a) ***Hot mix asphalt facility*** means any facility, as described in §60.90, used to manufacture hot mix asphalt by heating and drying aggregate and mixing with asphalt cements.

[51 FR 12325, Apr. 10, 1986]

#### **§ 60.92 *Standard for particulate matter.***

- (a) On and after the date on which the performance test required to be conducted by §60.8 is completed, no owner or operator subject to the provisions of this subpart shall discharge or cause the discharge into the atmosphere from any affected facility any gases which:
  - (1) Contain particulate matter in excess of 0.04 gr/dscf (90 mg/dscm).
  - (2) Exhibit 20 percent opacity, or greater.

#### **§ 60.93 *Test methods and procedures.***

- (a) In conducting the performance tests required in §60.8, the owner or operator shall use as reference methods and procedures the test methods in appendix A of this part or other methods and procedures as specified in this section, except as provided in §60.8(b).
- (b) The owner or operator shall determine compliance with the particulate matter standards in §60.92 as follows:
  - (1) Method 5 shall be used to determine the particulate matter concentration. The sampling time and sample volume for each run shall be at least 60 minutes and 0.90 dscm (31.8 dscf).
  - (2) Method 9 and the procedures in §60.11 shall be used to determine opacity.

## Indiana Department of Environmental Management Office of Air Quality

### Technical Support Document (TSD) for a Significant Permit Revision to a Federally Enforceable State Operating Permit (FESOP)

#### Source Description and Location

<b>Source Name:</b>	<b>MAC Construction and Excavating, Inc.</b>
<b>Source Location:</b>	<b>1417 Quarry Road, Jeffersonville, Indiana 47130</b>
<b>County:</b>	<b>Clark</b>
<b>SIC Code:</b>	<b>2951 (Asphalt Paving and Mixtures)</b>
<b>Operation Permit No.:</b>	<b>F 019-28936-05282</b>
<b>Operation Permit Issuance Date:</b>	<b>September 16, 2010</b>
<b>Significant Permit Revision No.:</b>	<b>019-31070-05282</b>
<b>Permit Reviewer:</b>	<b>Jack Harmon</b>

On October 26, 2011, the Office of Air Quality (OAQ) received an application from MAC Construction and Excavating, Inc. related to a modification to an existing stationary drum mix asphalt plant.

#### Existing Approvals

The source was issued FESOP Renewal No. 019-28936-05282 on September 16, 2010. The source has since received Significant Permit Revision No. 019-30146-05282, issued on April 28, 2011.

#### County Attainment Status

The source is located in Clark County.

Pollutant	Designation
SO <sub>2</sub>	Better than national standards.
CO	Unclassifiable or attainment effective November 15, 1990.
O <sub>3</sub>	Attainment effective July 19, 2007, for the 8-hour ozone standard. <sup>1</sup>
PM <sub>10</sub>	Unclassifiable effective November 15, 1990.
NO <sub>2</sub>	Cannot be classified or better than national standards.
Pb	Not designated.
<sup>1</sup> Attainment effective October 23, 2001, for the 1-hour ozone standard for the Louisville area, including Clark County, and is a maintenance area for the 1-hour ozone National Ambient Air Quality Standard (NAAQS) for purposes of 40 CFR Part 51, Subpart X*. The 1-hour standard was revoked effective June 15, 2005.  Basic nonattainment designation effective federally April 5, 2005, for PM <sub>2.5</sub> .	

- (a) **Ozone Standards**  
 Volatile organic compounds (VOC) and Nitrogen Oxides (NO<sub>x</sub>) are regulated under the Clean Air Act (CAA) for the purposes of attaining and maintaining the National Ambient Air Quality Standards (NAAQS) for ozone. Therefore, VOC and NO<sub>x</sub> emissions are considered when evaluating the rule applicability relating to ozone. Clark County has been designated as attainment or unclassifiable for ozone. Therefore, VOC and NO<sub>x</sub> emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2.
- (b) **PM<sub>2.5</sub>**  
 Clark County has been classified as nonattainment for PM<sub>2.5</sub> in 70 FR 943 dated

January 5, 2005. On May 8, 2008, U.S. EPA promulgated specific New Source Review rules for PM<sub>2.5</sub> emissions. These rules became effective on July 15, 2008. Therefore, direct PM<sub>2.5</sub> and SO<sub>2</sub> emissions were reviewed pursuant to the requirements of Nonattainment New Source Review, 326 IAC 2-1.1-5. See the State Rule Applicability – Entire Source section.

- (c) Other Criteria Pollutants  
 Clark County has been classified as nonattainment in Indiana for PM<sub>2.5</sub>. Therefore, these emissions were reviewed pursuant to the requirements for Emission Offset, 326 IAC 2-3.

**Fugitive Emissions**

This type of operation is not one of the twenty-eight (28) listed source categories under 326 IAC 2-2, 326 IAC 2-3, or 326 IAC 2-7, however, there is an applicable New Source Performance Standard that was in effect on August 7, 1980 (NSPS 40 CFR Part 60, Subpart I); therefore fugitive emissions, from the affected facility to which the New Source Performance Standard is applicable, are counted toward the determination of PSD, Emission Offset, and Part 70 Permit applicability.

**Status of the Existing Source**

The table below summarizes the potential to emit of the entire source, prior to the proposed revision, after consideration of all enforceable limits established in the effective permits:

Process/ Emission Unit	Potential To Emit Prior to the Revision (019-30146-05282) (tons/year)							
	PM	PM <sub>10</sub> *	PM <sub>2.5</sub>	SO <sub>2</sub>	NOx	VOC	CO	Total HAPs
Dryer Fuel Combustion, with baghouse (worst case)	44.64	35.57	35.57	96.38	60.40	1.39	6.97	11.79 (5.80 HCl)
Dryer/Mixer Process, with baghouse	195.38	82.42	91.48	27.84	26.40	15.36	62.40	5.12 (1.49 formaldehyde)
Dryer, 46P, Slag Processing, with baghouse	0.00	0.00	0.00	0.07	0.00	0.00	0.00	0.00
Hot Oil Heater Combustion (worst case)	0.07	0.12	0.12	2.55	0.72	0.03	0.42	0.01
<b>Worst Case Emissions</b>	<b>195.45</b>	<b>82.54</b>	<b>91.60</b>	<b>99.00</b>	<b>61.11</b>	<b>15.39</b>	<b>62.82</b>	<b>11.80</b> (5.80 HCl)
<b>Fugitive Emissions</b>								
Asphalt Loadout, Silo Filling, and Yard	0.53	0.53	0.53	0.00	0.00	8.22	1.38	0.14 (0.04 formaldehyde)
Material Storage Piles	0.62	0.22	0.22	0.00	0.00	0.00	0.00	0.00
Material Processing and Handling	3.10	1.47	0.22	0.00	0.00	0.00	0.00	0.00
Material Crushing, Screening, and Conveying	15.23	5.56	5.56	0.00	0.00	0.00	0.00	0.00
Paved and Unpaved Roads	34.06	8.68	0.87	0.00	0.00	0.00	0.00	0.00
Cold Mix Asphalt	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Gasoline Fuel Transfer and Dispensing	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Volatile Organic Liquid Storage Vessels	0.00	0.00	0.00	0.00	0.00	negl	0.00	negl
<b>Total Fugitive Emissions</b>	<b>53.55</b>	<b>16.46</b>	<b>7.40</b>	<b>0.00</b>	<b>0.00</b>	<b>8.22</b>	<b>1.38</b>	<b>0.14</b>
<b>Total Emissions</b>	<b>249.00</b>	<b>99.00</b>	<b>99.00</b>	<b>99.00</b>	<b>61.11</b>	<b>23.61</b>	<b>64.21</b>	<b>11.94</b> (5.80 HCl)
<b>PSD Threshold</b>	<b>250.0</b>	<b>250.0</b>	<b>NA</b>	<b>250.0</b>	<b>250.0</b>	<b>250.0</b>	<b>250.0</b>	<b>NA</b>
<b>Title V Threshold</b>	<b>NA</b>	<b>100.0</b>	<b>100.0</b>	<b>100.0</b>	<b>100.0</b>	<b>100.0</b>	<b>100.0</b>	<b>10 for single HAP and 25 for total HAPs</b>
<b>Emission Offset Threshold</b>	<b>NA</b>	<b>NA</b>	<b>100.0</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	

\* Under the Part 70 Permit program (40 CFR 70), particulate matter with an aerodynamic diameter less than or equal to a nominal 10 micrometers (PM10), not particulate matter (PM), is considered as a "regulated pollutant".

- (a) This existing source is not a major stationary source, under PSD (326 IAC 2-2), because no attainment regulated pollutant is emitted at a rate of 250 tons per year or more, and it is not one of the twenty-eight (28) listed source categories, as specified in 326 IAC 2-2-1(gg)(1).
- (b) This existing source is not a major stationary source under Emission Offset (326 IAC 2-3), because no nonattainment regulated pollutant is emitted at a rate of 100 tons per year or more.
- (c) This existing source is not a major source of HAPs, as defined in 40 CFR 63.41, because the Permittee has accepted limits on HAPs emissions to less than ten (10) tons per year for any single HAP and less than twenty-five (25) tons per year of a combination of HAPs. Therefore, this source is an area source under Section 112 of the Clean Air Act (CAA).

**Description of Proposed Revision**

The Office of Air Quality (OAQ) has reviewed an application, submitted by MAC Construction and Excavating, Inc. on October 26, 2011, requesting to add natural gas as a new fuel and to make natural gas its primary fuel to its dryer fuel combustion process, and to modify the burners to accept the new fuel. The source wishes to retain the flexibility to use its current fuel options.

**Enforcement Issues**

IDEM is aware that there is a pending enforcement action for a noncompliant stack test. IDEM is reviewing this matter and will take the appropriate action.

**Emission Calculations**

See Appendix A of this TSD for detailed emission calculations.

**Permit Level Determination – FESOP Revision**

The following table is used to determine the appropriate permit level under 326 IAC 2-8.11.1. This table reflects the PTE before controls of the proposed revision. Control equipment is not considered federally enforceable until it has been required in a federally enforceable permit.

Process/ Emission Unit	PTE of Proposed Revision (tons/year)									
	PM	PM10	PM2.5	SO <sub>2</sub>	NO <sub>x</sub>	VOC	CO	GHGs as CO <sub>2</sub> e	Total HAPs	Worst Single HAP
Dryer Fuel Combustion	0.83	3.33	3.33	0.26	83.22	2.41	36.79	52952.54	0.83	0.79 (Hexane)
Total PTE of Proposed Revision	0.83	3.33	3.33	0.26	83.22	2.41	36.79	52952.54	0.83	0.79 (Hexane)

This FESOP is being revised through a FESOP Significant Permit Revision pursuant to 326 IAC 2-8-11.1(f)(E)(iii), because the revision involves the addition of natural gas as a fuel source with potential to emit NO<sub>x</sub> greater than 25 tons per year.

**PTE of the Entire Source After Issuance of the FESOP Revision**

The table below summarizes the potential to emit of the entire source reflecting adjustment of existing limits, with updated emissions shown as **bold** values and previous emissions shown as ~~strikethrough~~ values.

Potential To Emit After Issuance (tons/year)									
Process/ Emission Unit	PM	PM <sub>10</sub> *	PM <sub>2.5</sub>	SO <sub>2</sub>	NO <sub>x</sub>	VOC	CO	GHG, as CO <sub>2</sub> e	Total HAPs
Dryer Fuel Combustion, with baghouse (worst case)	24.68 <b>42.40</b>	19.67 <b>33.79</b>	19.67 <b>33.79</b>	95.10 <b>96.38</b>	59.60 <b>83.22</b>	0.77 <b>2.41</b>	6.34 <b>36.79</b>	78,277.93	6.59 <b>12.00</b> ( <del>5.80</del> <b>9.97</b> HCl)
Dryer/Mixer Process, with baghouse	195.38	82.42	91.48	27.84	26.40	15.36	62.40	0.00	5.12 (1.49 formaldehyde)
Dryer, 46P, Slag Processing, with baghouse	0.00	0.00	0.00	1.34	0.00	0.00	0.00	0.00	0.00
Hot Oil Heater Combustion (worst case)	0.07	0.12	0.12	2.55	0.72	0.03	0.42	0.00	0.01
Worst Case Emissions	195.45	82.54	91.60	99.00	<del>60.32</del> <b>83.94</b>	15.39	62.82	78,277.93	6.64 <b>12.00</b> ( <del>5.80</del> <b>9.97</b> HCl)
Fugitive Emissions									
Asphalt Loadout, Silo Filling, and Yard	0.53	0.53	0.53	0.00	0.00	8.22	1.38	0.00	0.14 (0.04 formaldehyde)
Material Storage Piles	0.62	0.22	0.22	0.00	0.00	0.00	0.00	0.00	0.00
Material Processing and Handling	3.10	1.47	0.22	0.00	0.00	0.00	0.00	0.00	0.00
Material Crushing, Screening, and Conveying	15.23	5.56	5.56	0.00	0.00	0.00	0.00	0.00	0.00
Paved and Unpaved Roads	34.06	8.68	0.87	0.00	0.00	0.00	0.00	0.00	0.00
Cold Mix Asphalt	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Gasoline Fuel Transfer and Dispensing	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Volatile Organic Liquid Storage Vessels	0.00	0.00	0.00	0.00	0.00	negl	0.00	0.00	negl
Total Fugitive Emissions	53.55	16.46	7.40	0.00	0.00	8.22	1.38	0.00	0.14
Total Emissions	249.00	99.00	99.00	99.00	<del>60.32</del> <b>83.94</b>	23.61	64.21	79,091.09	6.74 <b>12.14</b> ( <del>5.80</del> <b>9.97</b> HCl)
PSD Threshold	250.0	250.0	NA	250.0	250.0	250.0	250.0	100,000.00	NA
Title V Threshold	NA	100.0	100.0	100.0	100.0	100.0	100.0	100,000.00	10 for single HAP and 25 for total HAPs
Emission Offset Threshold	NA	NA	100.0	NA	NA	NA	NA	NA	
Under the Part 70 Permit program (40 CFR 70), particulate matter with an aerodynamic diameter less than or equal to a nominal 10 micrometers (PM10), not particulate matter (PM), is considered as a "regulated pollutant".									

The table below summarizes the potential to emit of the entire source after issuance of this revision, reflecting all limits, of the emission units. Any control equipment is considered federally enforceable only after issuance of this FESOP permit revision, and only to the extent that the effect of the control equipment is made practically enforceable in the permit. (Note: the table below was generated from the above table, with bold text un-bolded and strikethrough text deleted.)

Potential To Emit After Issuance (tons/year)									
Process/ Emission Unit	PM	PM <sub>10</sub> *	PM <sub>2.5</sub>	SO <sub>2</sub>	NO <sub>x</sub>	VOC	CO	GHG, as CO <sub>2</sub> e	Total HAPs
Dryer Fuel Combustion, with baghouse (worst case)	42.40	33.79	33.79	96.38	83.22	2.41	36.79	78,277.93	12.00 (9.97 HCl)
Dryer/Mixer Process, with	195.38	82.42	91.48	27.84	26.40	15.36	62.40	0.00	5.12 (1.49 formaldehyde)

Potential To Emit After Issuance (tons/year)									
Process/ Emission Unit	PM	PM <sub>10</sub> *	PM <sub>2.5</sub>	SO <sub>2</sub>	NO <sub>x</sub>	VOC	CO	GHG, as CO <sub>2</sub> e	Total HAPs
baghouse									
Dryer, 46P, Slag Processing, with baghouse	0.00	0.00	0.00	1.34	0.00	0.00	0.00	0.00	0.00
Hot Oil Heater Combustion (worst case)	0.07	0.12	0.12	2.55	0.72	0.03	0.42	0.00	0.01
Worst Case Emissions	195.45	82.54	91.60	99.00	83.94	15.39	62.82	78,277.93	12.00 (9.97 HCl)
Fugitive Emissions									
Asphalt Loadout, Silo Filling, and Yard	0.53	0.53	0.53	0.00	0.00	8.22	1.38	0.00	0.14 (0.04 formaldehyde)
Material Storage Piles	0.62	0.22	0.22	0.00	0.00	0.00	0.00	0.00	0.00
Material Processing and Handling	3.10	1.47	0.22	0.00	0.00	0.00	0.00	0.00	0.00
Material Crushing, Screening, and Conveying	15.23	5.56	5.56	0.00	0.00	0.00	0.00	0.00	0.00
Paved and Unpaved Roads	34.06	8.68	0.87	0.00	0.00	0.00	0.00	0.00	0.00
Cold Mix Asphalt	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Gasoline Fuel Transfer and Dispensing	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Volatile Organic Liquid Storage Vessels	0.00	0.00	0.00	0.00	0.00	negl	0.00	0.00	negl
Total Fugitive Emissions	53.55	16.46	7.40	0.00	0.00	8.22	1.38	0.00	0.14
Total Emissions	249.00	99.00	99.00	99.00	83.94	23.61	64.21	79,091.09	12.14 (9.97 HCl)
PSD Threshold	250.0	250.0	NA	250.0	250.0	250.0	250.0	100,000.00	NA
Title V Threshold	NA	100.0	100.0	100.0	100.0	100.0	100.0	100,000.00	10 for single HAP and 25 for total HAPs
Emission Offset Threshold	NA	NA	100.0	NA	NA	NA	NA	NA	
Under the Part 70 Permit program (40 CFR 70), particulate matter with an aerodynamic diameter less than or equal to a nominal 10 micrometers (PM10), not particulate matter (PM), is considered as a "regulated pollutant".									

(a) FESOP Status

This revision to an existing Title V minor stationary source will not change the minor status, because the potential to emit criteria pollutants from the entire source will still be limited to less than the Title V major source threshold levels. Therefore, the source will still be subject to the provisions of 326 IAC 2-8 (FESOP).

In order to comply with the requirements of 326 IAC 2-8-4 (FESOP), the source shall comply with the following:

- (1) Natural gas usage shall not exceed 876 MMCF per twelve (12) consecutive month period, with compliance determined at the end of each month.

This is a change from the existing permit because of the addition of natural gas to the list of permitted fuels. This is a Title I change.

- (2) NO<sub>x</sub> emissions from the dryer combustion unit shall not exceed 0.00019 pound per cubic foot of natural gas combusted.

This is a change from the existing permit because of the addition of natural gas to the list of permitted fuels. This is a Title I change.

Compliance with these limits, combined with the potential to emit NO<sub>x</sub> and CO from all other emission units at this source, shall limit the source-wide total potential to emit of NO<sub>x</sub> and CO to less than 100 tons per 12 consecutive month period, each, and shall render 326 IAC 2-7 (Part 70 Permits), not applicable.

- (b) **PSD Minor Source**  
This modification to an existing PSD minor stationary source will not change the PSD minor status, because the potential to emit of all attainment regulated pollutants from the entire source will continue to be less than the PSD major source threshold levels. Therefore, pursuant to 326 IAC 2-2, the PSD requirements do not apply.
- (c) **Emission Offset Minor Source**  
This modification to an existing Emission Offset minor stationary source will not change the Emission Offset minor status, because the potential to emit of all nonattainment regulated pollutants from the entire source will continue to be less than the Emission Offset major source threshold levels. Therefore, pursuant to 326 IAC 2-3, the Emission Offset requirements do not apply.

#### **Federal Rule Applicability Determination**

##### New Source Performance Standards (NSPS)

- (a) There are no New Source Performance Standards (NSPS) (326 IAC 12 and 40 CFR Part 60) included for this proposed revision.

##### National Emission Standards for Hazardous Air Pollutants (NESHAP)

- (b) There are no National Emission Standards for Hazardous Air Pollutants (NESHAPs) (326 IAC 14, 326 IAC 20 and 40 CFR Part 63) included for this proposed revision.

##### Compliance Assurance Monitoring (CAM)

- (c) Pursuant to 40 CFR 64.2, Compliance Assurance Monitoring (CAM) is not included in the permit, because the potential to emit of the source is limited to less than the Title V major source thresholds and the source is not required to obtain a Part 70 or Part 71 permit.

#### **State Rule Applicability Determination**

The following state rules are applicable to the proposed revision:

- (a) **326 IAC 2-8-4 (FESOP)**  
This revision to an existing Title V minor stationary source will not change the minor status, because the potential to emit criteria pollutants from the entire source will still be limited to less than the Title V major source threshold levels. Therefore, the source will still be subject to the provisions of 326 IAC 2-8 (FESOP). See PTE of the Entire Source After Issuance of the FESOP Revision Section above.
- (b) **326 IAC 2-2 (Prevention of Significant Deterioration(PSD))**  
This modification to an existing PSD minor stationary source will not change the PSD minor status, because the potential to emit of all attainment regulated pollutants from the entire source will continue to be less than the PSD major source threshold levels. Therefore, pursuant to 326

IAC 2-2, the PSD requirements do not apply. See PTE of the Entire Source After Issuance of the FESOP Revision Section above.

- (c) 326 IAC 2-3 (Emission Offset) and 326 IAC 2-1.1-5 (Nonattainment New Source Review)  
This modification to an existing Emission Offset minor stationary source will not change the Emission Offset minor status, because the potential to emit of all nonattainment regulated pollutants from the entire source will continue to be less than the Emission Offset major source threshold levels. Therefore, pursuant to 326 IAC 2-3, the Emission Offset requirements do not apply. See PTE of the Entire Source After Issuance of the FESOP Revision Section above.
- This modification to an existing minor stationary source under 326 IAC 2-1.1-5 (Nonattainment New Source Review) will not change the minor status, because the potential to emit of PM<sub>2.5</sub> from the entire source will continue to be less than 100 tons per year. Therefore, pursuant to 326 IAC 2-1.1-5, the Nonattainment New Source Review requirements do not apply. See PTE of the Entire Source After Issuance of the FESOP Revision Section above.
- (d) 326 IAC 2-4.1 (Major Sources of Hazardous Air Pollutants (HAP))  
The proposed revision is not subject to the requirements of 326 IAC 2-4.1, since the unlimited potential to emit of HAPs from the new fuel to be added is less than ten (10) tons per year for any single HAP and less than twenty-five (25) tons per year of a combination of HAPs.
- (e) 326 IAC 2-6 (Emission Reporting)  
Pursuant to 326 IAC 2-6-1, this source is not subject to this rule, because it is not required to have an operating permit under 326 IAC 2-7 (Part 70), it is not located in Lake, Porter, or LaPorte County, and it does not emit lead into the ambient air at levels equal to or greater than 5 tons per year. Therefore, 326 IAC 2-6 does not apply.
- (f) 326 IAC 5-1 (Opacity Limitations)  
Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-3 (Temporary Alternative Opacity Limitations), opacity shall meet the following, unless otherwise stated in this permit:
- (1) Opacity shall not exceed an average of thirty percent (30%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.
  - (2) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.
- (g) 326 IAC 6-4 (Fugitive Dust Emissions Limitations)  
Pursuant to 326 IAC 6-4 (Fugitive Dust Emissions Limitations), the source shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4.
- (h) 326 IAC 6-5 (Fugitive Particulate Matter Emission Limitations)  
Due to this revision, the source is not subject to the requirements of 326 IAC 6-5, because the paved and unpaved road emissions do not have potential fugitive particulate emissions greater than 25 tons per year.
- (i) 326 IAC 6-3-2 (Particulate Emission Limitations for Manufacturing Processes)  
The addition of the addition of natural gas as a fuel is not subject to the requirements of 326 IAC 6-3-2 because it does not involve a manufacturing process. Therefore, the provisions of 326 IAC 6-3-2 do not apply to the proposed revision.
- (j) 326 IAC 8-1-6 (VOC Rules: General Reduction Requirements for New Facilities)

The unlimited VOC potential emissions from the proposed revision is less than twenty-five (25) tons per year. Therefore, the proposed revision is not subject to the requirements of 326 IAC 8-1-6.

- (k) There are no other 326 IAC 8 Rules that are applicable to the proposed revision.
- (l) 326 IAC 10-1 (Nitrogen Oxide Control in Clark and Floyd Counties)  
This source is not subject to the provisions of 326 IAC 10-1 because it does not meet the applicability requirements. The source was constructed after the effective date of the rule and is subject to a New Source Performance Standard (NSPS). This source is subject to NSPS 40 CFR Part 60, Subpart I. Therefore, pursuant to 326 IAC 10-1(a)(3), the requirements of 326 IAC 10 do not apply.

### Compliance Determination, Monitoring and Testing Requirements

The existing compliance requirements will not change as a result of this revision. The source shall continue to comply with the applicable requirements and permit conditions as contained in FESOP No: 019-28936-05282, issued on September 16, 2010.

### Proposed Changes

- (a) The following changes listed below are due to the proposed revision. Deleted language appears as ~~strike through~~ text and new language appears as **bold** text:
  - (1) The source has requested to add natural gas to its list of permitted fuels and to make it its primary fuel; to modify the burners to accept natural gas, and to adjust fuel limits in order to maintain its FESOP status. The descriptions in Sections A.2 and D.1 of the permit have been changed accordingly. Conditions in Section D.1 of the permit have been changed to reflect the changes in fuel usage limits, and NOx emissions.

#### A.2 Emission Units and Pollution Control Equipment Summary [326 IAC 2-8-3(c)(3)]

This stationary source consists of the following emission units and pollution control devices:

- (a) One (1) drum mix asphalt plant, identified as Unit ID ES1, with a maximum rated throughput capacity of 400 tons per hour, equipped with one (1) 100 million British thermal units per hour (MMBtu/hr) ~~fuel oil-fired~~ burner, using **natural gas as the primary fuel, with backup fuels** of either No. 4 fuel oil, No. 6 fuel oil, or waste oil, with particulate emissions controlled by one (1) baghouse, identified as CD-1, exhausting at one (1) stack (Stack ID: EP1). This drum mix unit uses steel slag in its aggregate mix, and does not produce cold mix.

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#### SECTION D.1 EMISSIONS UNIT OPERATION CONDITIONS

##### Emission Unit Description

- (a) One (1) drum mix asphalt plant, identified as Unit ID ES1, with a maximum rated throughput capacity of 400 tons per hour, equipped with one (1) 100 million British thermal units per hour (MMBtu/hr) ~~fuel oil-fired~~ burner, using **natural gas as the primary fuel, with backup fuels** of either No. 4 fuel oil, No. 6 fuel oil, or waste oil, with particulate emissions controlled by one (1) baghouse, identified as CD-1, exhausting at one (1) stack (Stack ID: EP1). This drum mix unit uses steel slag in its aggregate mix, and does not produce cold mix.

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D.1.4 Fuel Limitations [326 IAC 2-8-4] [326 IAC 2-2][326 IAC 2-4.1]

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Pursuant to 326 IAC 2-8-4 (FESOP), the Permittee shall comply with the following fuel limitations:

- (a) ---
- (b) Pursuant to 326 IAC 2-8-4, the SO<sub>2</sub> and NO<sub>x</sub> emissions from the aggregate mixer/dryer burner shall be limited as follows:

(1) Single Fuel Usage Limitations

When combusting only one type of fuel per twelve (12) consecutive month period in the dryer/mixer burner the usage of fuel shall be limited as follows:

- (i) ---
- (iii) Waste oil usage shall not exceed ~~2,789,854~~ **2,650,000** gallons per twelve (12) consecutive month period, with compliance determined at the end of each month.

Note: This is a change in the numerical usage limit due to the addition of natural gas. This is a Title I change.

- (iv) **Natural gas usage shall not exceed 876.0 MMCF per twelve (12) consecutive month period, with compliance determined at the end of each month.**

Note: This is a new limit due to the addition of natural gas as a fuel. This is a Title I change.

(2) Multiple Fuel Usage Limitations

When combusting more than one fuel per twelve (12) consecutive month period in the dryer/mixer burner and in conjunction with the use of steel slag in the aggregate mix, emissions from the dryer/mixer shall be limited as follows:

- (i) SO<sub>2</sub> emissions from the dryer/mixer from combustion and use of steel slag shall not exceed ~~95.47~~ **96.38** tons per twelve (12) consecutive month period, with compliance determined at the end of each month.
- (ii) **NO<sub>x</sub> emissions from the dryer/mixer from combustion shall not exceed 83.22 tons per twelve (12) consecutive month period, with compliance determined at the end of each month.**

Note: This is a new limit due to the addition of natural gas as a fuel. This is a Title I change.

D.1.12 Multiple Fuel Usage / Nitrogen Oxides (NO<sub>x</sub>) Emissions

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- (a) **In order to determine compliance with Condition D.1.4(b)(2)(ii) - Nitrogen Oxides (NO<sub>x</sub>) Limits, when combusting more than one fuel per twelve (12) consecutive month period in the dryer/mixer burner, the Permittee shall use the following equation to determine the tons of NO<sub>x</sub> emitted per twelve (12) consecutive month period:**

**Nitrogen Oxides emission calculation**

$$N = \frac{M(E_M) + F(E_F) + R(E_R) + W(E_W)}{2,000 \text{ lbs / ton}}$$

**Where:**

**N** = tons of nitrogen oxide emissions for twelve (12) month consecutive period

**M** = MMCF of natural gas used in last twelve (12) months

**F** = gallons of No. 4 fuel oil used in last twelve (12) months

**R** = gallons of No. 6 fuel oil used in last twelve (12) months

**W** = gallons of Waste oil used in the last twelve (12) months

**Emission Factors:**

**E<sub>M</sub>** = 190.0 pounds NOx per MMCF of natural gas combusted

**E<sub>F</sub>** = 0.047 pounds NOx per gallon of No. 4 fuel oil

**E<sub>R</sub>** = 0.047 pounds NOx per gallon of No. 6 fuel oil

**E<sub>W</sub>** = 0.019 pounds NOx per gallon of Waste oil

Note: This is a new compliance requirement due to the addition of natural gas as a fuel.  
This is a Title I change.

D.1.123 Hydrogen Chloride (HCl) Emissions and Chlorine Content

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D.1.134 Visible Emissions Notations

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D.1.145 Parametric Monitoring

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D.1.156 Broken or Failed Bag Detection

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D.1.167 Record Keeping Requirements

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D.1.178 Reporting Requirements

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**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT  
OFFICE OF AIR QUALITY  
COMPLIANCE AND ENFORCEMENT BRANCH**

**FESOP Quarterly Report**

**Source Name:** MAC Construction and Excavating, Inc.  
**Source Address:** 1417 Quarry Road, Jeffersonville, Indiana 47130  
**FESOP Permit No.:** F019-28936-05282  
**Facility:** Dryer/Mixer  
**Parameter:** Natural Gas Usage to limit NOx emissions  
**Limit:** When combusting only one type of fuel in the dryer/burner, the usage of Natural Gas for the dryer burner shall not exceed 876.0 MMCF per twelve (12) consecutive month period, with compliance determined at the end of each month.

**YEAR:** \_\_\_\_\_

Month	Column 1	Column 2	Column 1 + Column 2
	Natural Gas Usage This Month (MMCF)	Natural Gas Usage Previous 11 Months (MMCF)	Natural Gas Usage 12 Month Total (MMCF)
Month 1			
Month 2			
Month 3			

- No deviation occurred in this quarter.
- Deviation/s occurred in this quarter.  
 Deviation has been reported on: \_\_\_\_\_

Submitted by: \_\_\_\_\_  
 Title / Position: \_\_\_\_\_  
 Signature: \_\_\_\_\_  
 Date: \_\_\_\_\_  
 Phone: \_\_\_\_\_

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- (b) Upon further review, IDEM, OAQ has decided to make a change to Section A.1 of the permit to correct a typographical error. The description of the source contains a duplicate word, and the permit has been revised as follows, with the correction shown as a ~~strike through~~:

A.1 General Information [326 IAC 2-8-3(b)]

The Permittee owns and operates a stationary ~~stationary~~ drum mix asphalt plant.

**Conclusion and Recommendation**

Unless otherwise stated, information used in this review was derived from the application and additional information submitted by the applicant. An application for the purposes of this review was received on October 26, 2011.

The construction and operation of this proposed revision shall be subject to the conditions of the attached proposed FESOP Significant Revision No. 019-31070-05282. The staff recommends to the Commissioner that this FESOP Significant Revision be approved.

**IDEM Contact**

- (a) Questions regarding this proposed permit can be directed to Jack Harmon at the Indiana Department Environmental Management, Office of Air Quality, Permits Branch, 100 North Senate

Avenue, MC 61-53 IGCN 1003, Indianapolis, Indiana 46204-2251 or by telephone at (317) 233-4228 or toll free at 1-800-451-6027 extension 3-4228.

- (b) A copy of the findings is available on the Internet at: <http://www.in.gov/ai/appfiles/idem-caats/>
- (c) For additional information about air permits and how the public and interested parties can participate, refer to the IDEM's Guide for Citizen Participation and Permit Guide on the Internet at: [www.in.gov/idem](http://www.in.gov/idem)

Appendix A.1: Unlimited Emissions Calculations  
Entire Source - Drum Mix

Company Name: MAC Construction and Excavating, Inc.  
Source Address: 1417 Quarry Road, Jeffersonville, IN 47130  
Permit Number: 019-31070-05282  
Reviewer: Jack Harmon

Asphalt Plant Maximum Capacity - Drum Mix

Maximum Hourly Asphalt Production =	400.0	ton/hr
Maximum Annual Asphalt Production =	3,504,000.0	ton/yr
Maximum Annual Blast Furnace Slag Usage =	0	ton/yr
Maximum Annual Steel Slag Usage =	100,000.0	ton/yr
Maximum Dryer Fuel Input Rate =	100.00	MMBtu/hr
Natural Gas Usage =	876	MMCF/yr
No. 2 Fuel Oil Usage =	0	gal/yr, and
No. 4 Fuel Oil Usage =	6,257,143	gal/yr, and
No. 6 Fuel Oil Usage =	6,257,143	gal/yr, and
Propane Usage =	0	gal/yr, and
Butane Usage =	0	gal/yr, and
Used/Waste Oil Usage =	6,257,143	gal/yr, and
Unlimited PM Dryer/Mixer Emission Factor =	28.0	lb/ton of asphalt production
Unlimited PM10 Dryer/Mixer Emission Factor =	6.5	lb/ton of asphalt production
Unlimited PM2.5 Dryer/Mixer Emission Factor =	1.5	lb/ton of asphalt production
Unlimited VOC Dryer/Mixer Emission Factor =	0.032	lb/ton of asphalt production
Unlimited CO Dryer/Mixer Emission Factor =	0.13	lb/ton of asphalt production
Unlimited Blast Furnace Slag SO2 Dryer/Mixer Emission Factor =	0.74	lb/ton of slag processed
Unlimited Steel Slag SO2 Dryer/Mixer Emission Factor =	0.0014	lb/ton of slag processed

1.5	% sulfur
0.33	% sulfur
0.50	% sulfur
0.50	% sulfur
0.00	gr/100 lb sulfur
0.00	gr/100 lb sulfur
0.47	% sulfur
0.50	% ash
0.114	% chlorine
0.010	% lead

Unlimited/Uncontrolled Emissions

Process Description	Unlimited/Uncontrolled Potential to Emit (tons/year)										Greenhouse Gas Pollutants		Hazardous Air Pollutants	
	PM	PM10	PM2.5	SO2	NOx	VOC	CO	CO2-e	Total HAPs	Worst Case HAP	CO2-e	CO	Total HAPs	Worst Case HAP
<b>Ducted Emissions</b>														
Dryer Fuel Combustion (worst case)	100.11	79.78	79.78	245.59	147.04	3.13	36.79	78,277.93	27.26	23.54	(hydrogen chloride)			
Dryer/Mixer (Process)	49,056.00	11,388.00	2,628.00	107.62	96.36	56.06	227.76	58,257.50	18.68	5.43	(formaldehyde)			
Dryer/Mixer Slag Processing (worst case)	0	0	0	0.07	0	0	0	0.00	0	0				
Hot Oil Heater Fuel Combustion (worst case)	0.07	0.12	0.12	2.55	0.72	0.03	0.42	813.76	0.012	0.009	(hexane)			
<b>Worst Case Emissions*</b>	<b>49,056.07</b>	<b>11,388.12</b>	<b>2,628.12</b>	<b>248.22</b>	<b>147.76</b>	<b>56.09</b>	<b>228.18</b>	<b>79,091.09</b>	<b>27.27</b>	<b>23.54</b>	(hydrogen chloride)			
<b>Fugitive Emissions</b>														
Asphalt Load-Out, Silo Filling, On-Site, Yard	1.94	1.94	1.94	0	0	30.01	5.05	0	0.50	0.16	(formaldehyde)			
Material Storage Piles	0.62	0.22	0.22	0	0	0	0	0	0	0				
Material Processing and Handling	11.32	5.35	0.81	0	0	0	0	0	0	0				
Material Crushing, Screening, and Conveying	55.59	20.31	20.31	0	0	0	0	0	0	0				
Unpaved and Paved Roads (worst case)	124.32	31.68	3.17	0	0	0	0	0	0.00	0.00	(xylenes)			
Cold Mix Asphalt Production	0	0	0	0	0	0.74	0	0	0.19	0.07	(xylenes)			
Gasoline Fuel Transfer and Dispensing	0	0	0	0	0	negl	0	0	negl	0				
Volatile Organic Liquid Storage Vessels	0	0	0	0	0	0	0	0	0	0				
<b>Total Fugitive Emissions</b>	<b>193.79</b>	<b>59.50</b>	<b>26.44</b>	<b>0.00</b>	<b>0.00</b>	<b>30.75</b>	<b>5.05</b>	<b>0.00</b>	<b>0.69</b>	<b>0.97</b>	(xylenes)			
<b>Totals Unlimited/Uncontrolled PTE</b>	<b>49,249.86</b>	<b>11,447.62</b>	<b>2,654.56</b>	<b>248.22</b>	<b>147.76</b>	<b>86.84</b>	<b>233.23</b>	<b>79,091.09</b>	<b>27.97</b>	<b>23.54</b>	(xylenes)			

negl = negligible  
Worst Case Fuel Combustion is based on the fuel with the highest emissions for each specific pollutant.  
\*Worst Case Emissions (tons/yr) = Worst Case Emissions from Dryer Fuel Combustion and Dryer/Mixer + Worst Case Emissions from Hot Oil Heater Fuel Combustion  
Fuel component percentages provided by the source.

**Appendix A-1: Unlimited Emissions Calculations  
Dry/Inher Fuel Combustion with Maximum Capacity > 100 MMBtu/hr**

Company Name: **MAC Construction and Excavating, Inc.**  
 Source Address: **1417 Quarry Road, Jeffersonville, IN 47130**  
 Permit Number: **019-37070-05282**  
 Reviewer: **Jack Harmon**

The following calculations determine the unlimited/uncontrolled emissions created from the combustion of natural gas, fuel oil, propane, butane, or used/waste oil in the dryer/mixer at the source.  
 Maximum Capacity:

Maximum Hourly Asphalt Production =	400 tpd/hr
Maximum Annual Asphalt Production =	3,504,000 lbs/yr
Maximum Fuel Input Rate =	100 MMBtu/hr
Natural Gas Usage =	678 MMBtu/yr
No. 2 Fuel Oil Usage =	0 gal/yr and
No. 4 Fuel Oil Usage =	6,257,143 gal/yr and
Residual (No. 5 or No. 6) Fuel Oil Usage =	6,257,143 gal/yr and
Propane Usage =	0 gal/yr and
Butane Usage =	0 gal/yr and
Used/Waste Oil Usage =	6,257,143 gal/yr and

  

% sulfur	0.50
% sulfur	0.50
% sulfur	0.01
ppm/100 # sulfur	47/100 #3 sulfur
ppm/100 # sulfur	0.00
% sulfur	0.47
% ash	0.114
% chlorine	0.013
% lead	

**Unlimited/Uncontrolled Emissions**

Criteria Pollutant	Emission Factor (units)					Unlimited/Uncontrolled Potential to Emit (tons/yr)									
	Natural Gas (lb/MMBtu)	No. 2 Fuel Oil (lb/gal)	No. 4 Fuel Oil (lb/gal)	Residual (No. 5) (lb/gal)	Propane (lb/gal)	Butane (lb/gal)	Used/Waste Oil (lb/gal)	Natural Gas (tons/yr)	No. 2 Fuel Oil (tons/yr)	No. 4 Fuel Oil (tons/yr)	Residual (No. 5) (tons/yr)	Propane (tons/yr)	Butane (tons/yr)	Used/Waste Oil (tons/yr)	Worse Case Fuel (tons/yr)
PM <sub>10</sub>	1.9	2.9	7.0	7.615	0.5	0.6	32.0	0.00	21.60	25.97	24.45	0.000	0.000	1073.1	60.41
PM <sub>2.5</sub>	7.6	3.3	8.3	9.315	0.5	0.6	25.5	0.00	25.97	28.14	26.14	0.000	0.000	78.78	78.78
SO <sub>2</sub>	0.6	71.0	75.0	72.5	0.000	0.000	69.1	0.00	234.64	245.59	216.15	0.000	0.000	245.59	245.59
NO <sub>x</sub>	19.0	24.0	47.0	47.0	13.0	15.0	19.0	0.00	83.72	147.04	147.04	0.00	0.00	59.44	147.04
CO	6.9	5.0	0.20	0.28	1.00	1.0	2.41	0.00	0.63	0.88	0.88	0.00	0.00	3.13	3.13
Hazardous Air Pollutant	84	5.0	5.0	5.0	8.4	5.0	36,792	0.00	15.64	15.64	15.64	0.00	0.00	15.64	36.79
HCl															23.54
Arsenic	2.9E-04	4.9E-04	5.2E-03	5.2E-03			meq	8.2E-05	1.52E-02	1.84E-02	1.84E-02				1.8E-02
Benzene	1.3E-05	2.2E-05	2.2E-05	2.2E-05			meq	4.2E-05	4.3E-03	4.3E-03	4.3E-03				3.44E-01
Benzophenone	1.1E-03	4.2E-04	3.9E-04	3.9E-04			meq	2.9E-05	1.7E-03	1.7E-03	1.7E-03				2.7E-03
Chromium	1.4E-03	4.2E-04	3.9E-04	3.9E-04			meq	2.9E-05	1.7E-03	1.7E-03	1.7E-03				2.7E-03
Chromium	8.4E-05	6.0E-03	6.0E-03	6.0E-03			meq	3.1E-05	1.8E-02	1.8E-02	1.8E-02				1.7E-02
Cadmium	6.0E-04	1.3E-03	1.5E-03	1.5E-03			meq	1.7E-04	0.00E+00	9.3E-03	9.3E-03				1.7E-02
Lead	3.8E-04	8.4E-04	3.0E-03	3.0E-03			meq	1.3E-04	0.00E+00	3.3E-04	3.3E-04				3.5E-04
Manganese	2.1E-03	4.2E-04	1.3E-04	1.3E-04			meq	9.2E-04	0.00E+00	2.6E-01	2.6E-01				2.7E-03
Mercury	2.4E-05	8.8E-04	8.8E-04	8.8E-04			meq	1.1E-05	0.00E+00	2.14E-03	2.14E-03				7.4E-04
Nickel	1.1E-03	2.3E-04	2.3E-04	2.3E-04			meq	7.3E-05	7.3E-04	7.3E-04	7.3E-04				0.0E+00
1,1,1-Trichloroethane															0.0E+00
1,2-Dichloroethane															0.0E+00
Acetone															0.0E+00
Benzene	2.1E-03	2.4E-04	2.4E-04	2.4E-04			meq	9.2E-04	6.70E-04	6.70E-04	6.70E-04				6.88E-03
Bis(2-ethylhexyl)phthalate	1.2E-03														6.3E-03
Dichlorobenzene	1.2E-03														6.3E-03
Enthalbenzene	7.5E-02	6.39E-05	6.39E-05	6.39E-05			meq	8.0E-07	5.3E-04	5.3E-04	5.3E-04				2.50E-05
Formaldehyde	1.8E+00	3.30E-02	3.30E-02	3.30E-02			meq	3.3E-02	0.00E+00	1.03E-01	1.03E-01				2.0E-04
Hexane	3.4E-03	6.20E-03	6.20E-03	6.20E-03			meq	0.79	1.99E-04	1.99E-04	1.99E-04				0.403
Toluene	3.4E-03	6.20E-03	6.20E-03	6.20E-03			meq	1.6E-03	1.94E-02	1.94E-02	1.94E-02				7.5E-03
Polycyclic Organic Matter	1.3E-03	1.3E-03	1.3E-03	1.3E-03			meq	3.5E-03	3.54E-03	3.54E-03	3.54E-03				1.9E-02
Polycyclic Organic Matter	3.39E-03	1.09E-04	1.09E-04	1.09E-04			meq	0.00E+00	3.41E-04	3.41E-04	3.41E-04				1.2E-01
Total HAPs	0.33	0.00	0.45	0.45	0	0	26.08	0	0	0	0	0	0	0	27.26

**Methodology:**  
 Natural Gas Usage (MMBtu/yr) = Maximum Fuel Input Rate (MMBtu/hr) \* 8,760 hrs/yr \* 1.1 MMBtu/1,000 MMBtu  
 Oil Usage (gal/yr) = Maximum Fuel Input Rate (MMBtu/hr) \* 18,780 hrs/yr \* 11 gal/100 MMBtu  
 Propane Usage (gal/yr) = Maximum Fuel Input Rate (MMBtu/hr) \* 18,780 hrs/yr \* 11 gal/100 MMBtu  
 Butane Usage (gal/yr) = Maximum Fuel Input Rate (MMBtu/hr) \* 18,780 hrs/yr \* 11 gal/100 MMBtu  
 All Other Fuels: Unlimited/Uncontrolled Potential to Emit (tons/yr) = Maximum Natural Gas Usage (MMBtu/yr) \* Emission Factor (lb/MMBtu) \* 10<sup>-6</sup> / 2000 lbs  
 Sources of AP-42 Emission Factors for Fuel Combustion:  
 Natural Gas: AP-42 Chapter 1.4 (dated 7/98), Tables 1.4-1, 1.4-2, 1.4-3, and 1.4-4  
 No. 2, No. 4, and No. 6 Fuel Oil: AP-42 Chapter 1.3 (dated 9/88), Tables 1.3-1, 1.3-2, 1.3-3, 1.3-8, 1.3-9, 1.3-10, and 1.3-11  
 Propane and Butane: AP-42 Chapter 1.5 (dated 7/98), Tables 1.5-1, 1.5-2, 1.5-3, 1.5-4, and 1.5-5  
 Used/Waste Oil: AP-42 Chapter 1.11 (dated 7/98), Tables 1.11-1, 1.11-2, 1.11-3, 1.11-4, and 1.11-5  
 \*Since there are no specific AP-42 HAP emission factors for combustion of No. 4 fuel oil, it was assumed that HAP emissions from combustion of residual or No. 6 fuel oil.

**Abbreviations:**  
 PM<sub>10</sub> = Particulate Matter (<10 um)  
 PM<sub>2.5</sub> = Particulate Matter (<2.5 um)  
 SO<sub>2</sub> = Sulfur Dioxide  
 NO<sub>x</sub> = Nitrous Oxides  
 VOC = Volatile Organic Compounds  
 CO = Carbon Monoxide  
 HAP = Hazardous Air Pollutant

HCl = Hydrogen Chloride  
 P<sub>2</sub>O<sub>5</sub> = Phosphoric Anhydride

Appendix A.1: Unlimited Emissions Calculations  
 Greenhouse Gas (CO2e) Emissions from the  
 Dryer/Fixer Fuel Combustion with Maximum Capacity 2 100 MMBtu/hr

Company Name: MAC Construction and Excavating, Inc.  
 Source Address: 1417 Quarry Road, Jeffersonville, IN 47130  
 Permit Number: 019-31070-0522  
 Reviewer: Jack Harmon

The following calculations determine the unmitigated/uncontrolled emissions created from the combustion of natural gas, fuel oil, propane, butane, or usedwaste oil in the dryer/fixer at the source.

Maximum Hourly Asphalt Production = 400 ton/hr	Maximum Annual Asphalt Production = 3,504,000 ton/yr	Maximum Fuel Input Rate = 100 MMBtu/hr	Natural Gas Usage = 876 MMBtu/yr	No. 2 Fuel Oil Usage = 0 gal/yr, and 0.50 % sulfur	No. 4 Fuel Oil Usage = 6,257,143 gal/yr, and 0.50 % sulfur	Propane Usage = 0 gal/yr, and 0.00 % sulfur	Butane Usage = 0 gal/yr, and 0.00 % sulfur	UsedWaste Oil Usage = 8,257,143 gal/yr, and 0.47 % sulfur
Maximum Capacity								

Greenhouse Warming Potentials (GWP)	Chemical Formula	Name	Unmitigated/Uncontrolled Emissions		Emission Factor (units)	
			CO2e	Global Warming Potential	Used/Waste Oil	Propane
1	CO2	Carbon dioxide	22,024.15	1	(lb/kgal)	14,509.73
21	CH4	Methane	22,024.15	0.89	(lb/kgal)	0.67
310	N2O	Nitrous oxide	0.18	0.18	(lb/kgal)	0.9

CO2e Fraction	Natural Gas (tons/yr)	Fuel Oil No. 2 (tons/yr)	Fuel Oil No. 4 (No. 5 or No. 6) (tons/yr)	Propane (tons/yr)	Butane (tons/yr)	Used/Waste Oil (tons/yr)	Unmitigated/Uncontrolled Potential to Emit (tons/yr)	
							CO2e	Global Warming Potential
52,630.99	0.00	7,565.84	77,698.21	0.00	0.00	68,904.14	70,277.93	69,137.37
0.00	0.00	3.02	3.13	0.00	0.00	2.79	0.58	0.58
52,632.94	0.00	7,568.86	77,701.34	0.00	0.00	68,907.49	70,283.81	69,143.25
Total								

CO2e for Worst Case Fuel (tons/yr) 70,277.93

Methodology  
 Fuel Usage from TSD Appendix A, page 1 of 14.  
 Natural Gas Usage (MMBtu/yr) = (Maximum Fuel Input Rate (MMBtu/hr)) \* (1 gal/0.140 MMBtu)  
 Fuel Oil Usage (MMBtu/yr) = (Maximum Fuel Input Rate (MMBtu/hr)) \* (1 gal/0.0915 MMBtu)  
 Propane Usage (gal/yr) = (Maximum Fuel Input Rate (MMBtu/hr)) \* (1 gal/0.102 MMBtu)  
 Butane Usage (gal/yr) = (Maximum Fuel Input Rate (MMBtu/hr)) \* (1 gal/0.102 MMBtu)  
 Sources of Emission Factors for Fuel Combustion: (Note: To form a conservative estimate, the worst case emission factors have been used.)  
 Natural Gas: Emission Factors for CO2 and CH4 from 40 CFR Part 98 Subpart C, Tables C-1 and 2, have been converted from kg/mmbtu to lb/kgal. Emission Factor for N2O from AP-42 Chapter 1.4 (dated 7/98), Table 1.4-2.  
 No. 2 Fuel Oil: Emission Factors for CO2 and CH4 from 40 CFR Part 98 Subpart C, Tables C-1 and 2, have been converted from kg/mmbtu to lb/kgal. Emission Factor for N2O from AP-42 Chapter 1.3 (dated 9/98), Table 1.3-4.  
 No. 4 Fuel Oil: Emission Factors for CO2 and CH4 from 40 CFR Part 98 Subpart C, Tables C-1 and 2, have been converted from kg/mmbtu to lb/kgal. Emission Factors for CH4 and N2O from AP-42 Chapter 1.3 (dated 9/98), Table 1.3-8.  
 Residual (No. 5 or No. 6) Fuel Oil: Emission Factors for CO2 from 40 CFR Part 98 Subpart C, Table C-1, has been converted from kg/mmbtu to lb/kgal. Emission Factor for N2O from AP-42 Chapter 1.3 (dated 9/98), Table 1.3-8.  
 Propane: Emission Factor for CH4 from 40 CFR Part 98 Subpart C, Tables C-1 and 2, has been converted from kg/mmbtu to lb/kgal. Emission Factors for CO2 and N2O from AP-42 Chapter 1.5 (dated 7/08), Table 1.5-1.  
 Butane: Emission Factors for CO2 and CH4 from 40 CFR Part 98 Subpart C, Tables C-1 and 2, have been converted from kg/mmbtu to lb/kgal. Emission Factor for N2O from AP-42 Chapter 1.5 (dated 7/08), Table 1.5-1.  
 Waste Oil: Emission Factors for CO2, CH4, and N2O from 40 CFR Part 98 Subpart C, Tables C-1 and 2, have been converted from kg/mmbtu to lb/kgal.  
 Emission Factor (EF) Conversions  
 Natural Gas: EF (lb/MMBtu) = EF (kg/MMBtu) \* Conversion Factor (2.20462 lbs/kg) \* Heating Value of Natural Gas (MMBtu/therm) \* Conversion Factor (1,000,000 sc/MMCF)  
 Fuel Oil: EF (lb/kgal) = EF (kg/MMBtu) \* Conversion Factor (2.20462 lbs/kg) \* Heating Value of the Fuel Oil (MMBtu/gal) \* Conversion Factor (1000 gal/kgal)  
 Natural Gas: Unmitigated/Uncontrolled Potential to Emit (tons/yr) = [Maximum Fuel Usage (gal/yr)] \* [Emission Factor (lb/MMCF)] \* [Conversion Factor (1000 gal/kgal)]  
 All Other Fuels: Unmitigated/Uncontrolled Potential to Emit (tons/yr) = [Maximum Fuel Usage (gal/yr)] \* [Emission Factor (lb/kgal)] \* [Conversion Factor (1000 gal/kgal)] \* [Conversion Factor (2000 lbs/ton)]  
 Unmitigated Potential to Emit CO2e (tons/yr) = Unmitigated Potential to Emit CO2 (tons/yr) + Unmitigated Potential to Emit CH4 (tons/yr) \* CH4 GWP (21) + Unmitigated Potential to Emit N2O (tons/yr) \* N2O GWP (310)

Methodology  
 Fuel Usage from TSD Appendix A, page 1 of 14.  
 Natural Gas Usage (MMBtu/yr) = (Maximum Fuel Input Rate (MMBtu/hr)) \* (1 gal/0.140 MMBtu)  
 Fuel Oil Usage (MMBtu/yr) = (Maximum Fuel Input Rate (MMBtu/hr)) \* (1 gal/0.0915 MMBtu)  
 Propane Usage (gal/yr) = (Maximum Fuel Input Rate (MMBtu/hr)) \* (1 gal/0.102 MMBtu)  
 Butane Usage (gal/yr) = (Maximum Fuel Input Rate (MMBtu/hr)) \* (1 gal/0.102 MMBtu)  
 Sources of Emission Factors for Fuel Combustion: (Note: To form a conservative estimate, the worst case emission factors have been used.)  
 Natural Gas: Emission Factors for CO2 and CH4 from 40 CFR Part 98 Subpart C, Tables C-1 and 2, have been converted from kg/mmbtu to lb/kgal. Emission Factor for N2O from AP-42 Chapter 1.4 (dated 7/98), Table 1.4-2.  
 No. 2 Fuel Oil: Emission Factors for CO2 and CH4 from 40 CFR Part 98 Subpart C, Tables C-1 and 2, have been converted from kg/mmbtu to lb/kgal. Emission Factor for N2O from AP-42 Chapter 1.3 (dated 9/98), Table 1.3-4.  
 No. 4 Fuel Oil: Emission Factors for CO2 and CH4 from 40 CFR Part 98 Subpart C, Tables C-1 and 2, have been converted from kg/mmbtu to lb/kgal. Emission Factors for CH4 and N2O from AP-42 Chapter 1.3 (dated 9/98), Table 1.3-8.  
 Residual (No. 5 or No. 6) Fuel Oil: Emission Factors for CO2 from 40 CFR Part 98 Subpart C, Table C-1, has been converted from kg/mmbtu to lb/kgal. Emission Factor for N2O from AP-42 Chapter 1.3 (dated 9/98), Table 1.3-8.  
 Propane: Emission Factor for CH4 from 40 CFR Part 98 Subpart C, Tables C-1 and 2, has been converted from kg/mmbtu to lb/kgal. Emission Factors for CO2 and N2O from AP-42 Chapter 1.5 (dated 7/08), Table 1.5-1.  
 Butane: Emission Factors for CO2 and CH4 from 40 CFR Part 98 Subpart C, Tables C-1 and 2, have been converted from kg/mmbtu to lb/kgal. Emission Factor for N2O from AP-42 Chapter 1.5 (dated 7/08), Table 1.5-1.  
 Waste Oil: Emission Factors for CO2, CH4, and N2O from 40 CFR Part 98 Subpart C, Tables C-1 and 2, have been converted from kg/mmbtu to lb/kgal.  
 Emission Factor (EF) Conversions  
 Natural Gas: EF (lb/MMBtu) = EF (kg/MMBtu) \* Conversion Factor (2.20462 lbs/kg) \* Heating Value of Natural Gas (MMBtu/therm) \* Conversion Factor (1,000,000 sc/MMCF)  
 Fuel Oil: EF (lb/kgal) = EF (kg/MMBtu) \* Conversion Factor (2.20462 lbs/kg) \* Heating Value of the Fuel Oil (MMBtu/gal) \* Conversion Factor (1000 gal/kgal)  
 Natural Gas: Unmitigated/Uncontrolled Potential to Emit (tons/yr) = [Maximum Fuel Usage (gal/yr)] \* [Emission Factor (lb/MMCF)] \* [Conversion Factor (1000 gal/kgal)]  
 All Other Fuels: Unmitigated/Uncontrolled Potential to Emit (tons/yr) = [Maximum Fuel Usage (gal/yr)] \* [Emission Factor (lb/kgal)] \* [Conversion Factor (1000 gal/kgal)] \* [Conversion Factor (2000 lbs/ton)]  
 Unmitigated Potential to Emit CO2e (tons/yr) = Unmitigated Potential to Emit CO2 (tons/yr) + Unmitigated Potential to Emit CH4 (tons/yr) \* CH4 GWP (21) + Unmitigated Potential to Emit N2O (tons/yr) \* N2O GWP (310)

**Appendix A.1: Unlimited Emissions Calculations  
Dryer/Mixer**

Company Name: MAC Construction and Excavating, Inc.  
 Source Address: 1417 Quarry Road, Jeffersonville, IN 47130  
 Permit Number: 019-31070-05282  
 Reviewer: Jack Harmon

The following calculations determine the unlimited/uncontrolled emissions from the aggregate drying/mixing

Maximum Hourly Asphalt Production = 400 ton/hr  
 Maximum Annual Asphalt Production = 3,504,000 ton/yr

Criteria Pollutant	Uncontrolled Emission Factors (lb/ton)			Unlimited/Uncontrolled Potential to Emit (tons/yr)			
	Drum-Mix Plant (dryer/mixer)			Drum-Mix Plant (dryer/mixer)			
	Natural Gas	No. 2 Fuel Oil	Waste Oil	Natural Gas	No. 2 Fuel Oil	Waste Oil	Worse Case PTE
PM*	28	28	28	49056	49056	49056	49056
PM10*	6.5	6.5	6.5	11388	11388	11388	11388
PM2.5*	1.5	1.5	1.5	2628	2628	2628	2628
SO2**	0.0034	0.011	0.058	6.0	19.3	101.6	101.6
NOx**	0.026	0.055	0.055	45.6	96.4	96.4	96.4
VOC**	0.032	0.032	0.032	56.1	56.1	56.1	56.1
CO***	0.13	0.13	0.13	227.8	227.8	227.8	227.8
<b>Hazardous Air Pollutant</b>							
HCl			2.10E-04			3.68E-01	0.37
Antimony	1.80E-07	1.80E-07	1.80E-07	3.15E-04	3.15E-04	3.15E-04	3.15E-04
Arsenic	5.60E-07	5.60E-07	5.60E-07	9.81E-04	9.81E-04	9.81E-04	9.81E-04
Beryllium	negl	negl	negl	negl	negl	negl	0.00E+00
Cadmium	4.10E-07	4.10E-07	4.10E-07	7.18E-04	7.18E-04	7.18E-04	7.18E-04
Chromium	5.50E-06	5.50E-06	5.50E-06	9.64E-03	9.64E-03	9.64E-03	9.64E-03
Cobalt	2.60E-08	2.60E-08	2.60E-08	4.56E-05	4.56E-05	4.56E-05	4.56E-05
Lead	6.20E-07	1.50E-05	1.50E-05	1.09E-03	2.63E-02	2.63E-02	2.63E-02
Manganese	7.70E-06	7.70E-06	7.70E-06	1.35E-02	1.35E-02	1.35E-02	1.35E-02
Mercury	2.40E-07	2.60E-06	2.60E-06	4.20E-04	4.56E-03	4.56E-03	4.56E-03
Nickel	6.30E-05	6.30E-05	6.30E-05	0.11	0.11	0.11	0.11
Selenium	3.50E-07	3.50E-07	3.50E-07	6.13E-04	6.13E-04	6.13E-04	6.13E-04
2,2,4 Trimethylpentane	4.00E-05	4.00E-05	4.00E-05	0.07	0.07	0.07	0.07
Acetaldehyde			1.30E-03			2.28	2.28
Acrolein			2.60E-05			4.56E-02	4.56E-02
Benzene	3.90E-04	3.90E-04	3.90E-04	0.68	0.68	0.68	0.68
Ethylbenzene	2.40E-04	2.40E-04	2.40E-04	0.42	0.42	0.42	0.42
Formaldehyde	3.10E-03	3.10E-03	3.10E-03	5.43	5.43	5.43	5.43
Hexane	9.20E-04	9.20E-04	9.20E-04	1.61	1.61	1.61	1.61
Methyl chloroform	4.80E-05	4.80E-05	4.80E-05	0.08	0.08	0.08	0.08
MEK			2.00E-05			0.04	0.04
Propionaldehyde			1.30E-04			0.23	0.23
Quinone			1.60E-04			0.28	0.28
Toluene	1.50E-04	2.90E-03	2.90E-03	0.26	5.08	5.08	5.08
Total PAH Haps	1.90E-04	8.80E-04	8.80E-04	0.33	1.54	1.54	1.54
Xylene	2.00E-04	2.00E-04	2.00E-04	0.35	0.35	0.35	0.35
						<b>Total HAPs</b>	<b>18.68</b>
						<b>Worst Single HAP</b>	<b>5.43 (formaldehyde)</b>

**Methodology**  
 Unlimited/Uncontrolled Potential to Emit (tons/yr) = (Maximum Annual Asphalt Production (tons/yr)) \* (Emission Factor (lb/ton)) \* (ton/2000 lbs)  
 Emission Factors from AP-42 Chapter 11.1 (dated 3/04), Tables 11.1-3, 11.1-7, 11.1-8, 11.1-10, and 11.1-12  
 Natural gas, No. 2 fuel oil, and waste oil represent the worst possible emissions scenario. AP-42 did not provide emission factors for any other fuels.

\* PM, PM10, and PM2.5 AP-42 emission factors based on drum mix dryer fired with natural gas, propane, fuel oil, and waste oil. According to AP-42 fuel type does not significantly effect PM, PM10, and PM2.5 emissions.

\*\* SO2, NOx, and VOC AP-42 emission factors are for natural gas, No. 2 fuel oil, and waste oil only.

\*\*\* CO AP-42 emission factor determined by combining data from drum mix dryer fired with natural gas, No. 6 fuel oil, and No. 2 fuel oil to develop single CO emission factor.

**Abbreviations**

VOC - Volatile Organic Compounds  
 HCl = Hydrogen Chloride  
 SO2 = Sulfur Dioxide  
 HAP = Hazardous Air Pollutant  
 PAH = Polyaromatic Hydrocarbon

Appendix A.1: Unlimited Emissions Calculations  
 Greenhouse Gas (CO<sub>2</sub>e) Emissions from the  
 Drum-Mix Plant (Dryer/Mixer) Process Emissions

Company Name: MAC Construction and Excavating, Inc.  
 Source Address: 1417 Quarry Road, Jeffersonville, IN 47130  
 Permit Number: 019-31070-05282  
 Reviewer: Jack Harmon

The following calculations determine the unlimited/uncontrolled emissions from the aggregate drying/mixing

Maximum Hourly Asphalt Production = 400 ton/hr  
 Maximum Annual Asphalt Production = 3,504,000 ton/yr

Emission Factor (lb/ton)	Drum-Mix Plant (dryer/mixer)	Global Warming Potentials (GWP)	Unlimited/Uncontrolled Potential to Emit (tons/yr)			CO <sub>2</sub> e Equivalent Emissions (tons/yr)
			Natural Gas	Fuel Oil	Waste Oil	
33	Drum-Mix Plant (dryer/mixer)	1	57,816.00	57,816.00	57,816.00	58,257.50
33			Natural Gas	Fuel Oil	Waste Oil	
0.0120			21.02	21.02	21.02	
0.0120		310	57,837.02	57,837.02	57,837.02	58,257.50
0.0120		21	0	0	0	0
0.0120		310	57,837.02	57,837.02	57,837.02	58,257.50
Total						
CO <sub>2</sub> e Equivalent Emissions (tons/yr)						

**Methodology**

Natural gas, No. 2 fuel oil, and waste oil represent the worst possible emissions scenario. AP-42 did not provide emission factors for any other fuels. Emission Factors from AP-42 Chapter 11.1 (dated 3/04), Tables 11.1-7 and 11.1-8 There are no emission factors for N<sub>2</sub>O available in either the 40 CFR 98, Subpart C or AP-42 Chapter 11.1. Therefore, it is assumed that there are no N<sub>2</sub>O emission anticipated from this process. Unlimited Potential to Emit (tons/yr) = (Maximum Annual Asphalt Production (tons/yr)) \* (Emission Factor (lb/ton)) \* (ton/2000 lbs) Unlimited Potential to Emit CO<sub>2</sub>e (tons/yr) = Unlimited Potential to Emit CO<sub>2</sub> of "worst case" fuel (ton/yr) x CO<sub>2</sub> GWP (1) + Unlimited Potential to Emit CH<sub>4</sub> of "worst case" fuel (ton/yr) x CH<sub>4</sub> GWP (21) + Unlimited Potential to Emit N<sub>2</sub>O of "worst case" fuel (ton/yr) x N<sub>2</sub>O GWP (310).

Abbreviations  
 CO<sub>2</sub> = Carbon Dioxide  
 CH<sub>4</sub> = Methane  
 N<sub>2</sub>O = Nitrogen Dioxide  
 PTE = Potential to Emit

**Appendix A.1: Unlimited Emissions Calculations  
Dryer/Mixer Slag Processing**

**Company Name:** MAC Construction and Excavating, Inc.  
**Source Address:** 1417 Quarry Road, Jeffersonville, IN 47130  
**Permit Number:** 019-31070-05282  
**Reviewer:** Jack Harmon

The following calculations determine the unlimited emissions from the processing of slag in the aggregate drying/mixing

Maximum Annual Blast Furnace Slag Usage\* = 

0
---

 ton/yr      

1.5
-----

 % sulfur  
Maximum Annual Steel Slag Usage\* = 

100,000
---------

 ton/yr      

0.33
------

 % sulfur

Type of Slag	SO2 Emission Factor (lb/ton)**	Unlimited Potential to Emit SO2 (tons/yr)
Blast Furnace Slag	0.74	0.0
Steel Slag	0.0014	0.07

**Methodology**

\* The maximum annual slag usage was provided by the source.

\*\* Testing results for blast furnace slag, obtained January 9, 2009 from similar operations at Rieth-Riley Construction Co., Inc. facility located in Valparaiso, IN (permit #127-27075-

\*\* Testing results for steel slag, obtained June 2009 from E & B Paving, Inc. facility located in Huntington, IN. The testing results showed a steel slag emission factor of 0.0007 lb/ton from slag containing 0.33% sulfur content.

Unlimited Potential to Emit SO2 from Slag (tons/yr) = [(Maximum Annual Slag Usage (ton/yr)) \* {Emission Factor (lb/ton)}] \* [ton/2000 lbs]

**Abbreviations**

SO2 = Sulfur Dioxide

Appendix A.1: Unmitigated Emissions Calculations

Hot Oil Heater

Fuel Combustion with Maximum Capacity < 100 MMbtu/hr

Company Name: MAC Construction and Excavating, Inc.

Source Location: 1417 Quarry Road, Jeffersonville, IN 47130

Permit Number: 019-31070-05282

Reviewer: Jack Harmon

Maximum Hot Oil Heater Fuel Input Rate = 115 MMbtu/hr

Natural Gas Usage = 10 MMCF/yr

No. 2 Fuel Oil Usage = 71.957 gal/yr, and

0.50 % sulfur

Unmitigated/Uncontrolled Emissions

Criteria Pollutant	Emission Factor (units)		Potential to Emit (tons/yr)	
	Natural Gas	Fuel Oil	Natural Gas	Fuel Oil
CO	84	5.0	0.20	0.180
VOC	5.5	0.28	0.028	0.03
NOx	100	20.0	0.504	0.72
SO2	0.6	71.0	0.003	2.554
PM10/PM2.5	7.6	3.3	0.038	0.12
PM	1.9	2.0	0.072	0.07
Hazardous Air Pollutant	2.0E-04	5.6E-04	1.0E-06	2.01E-05
	2.0E-05	4.2E-04	6.0E-08	1.51E-05
	1.1E-03	4.2E-04	5.5E-06	1.51E-05
	1.4E-03	4.2E-04	7.1E-06	1.5E-05
	8.4E-05	1.3E-03	4.2E-07	4.2E-07
	5.0E-04	1.3E-03	2.5E-06	4.53E-05
	3.8E-04	8.4E-04	1.9E-06	3.02E-05
	2.6E-04	4.2E-04	1.3E-06	1.51E-05
	1.1E-03	4.2E-04	1.1E-05	1.51E-05
	2.4E-05	2.1E-03	1.2E-07	7.56E-05
	2.1E-03	2.1E-03	1.1E-05	7.6E-05
	2.1E-03	2.1E-03	1.1E-05	1.1E-05
	1.2E-03	1.2E-03	6.0E-06	6.0E-06
	7.5E-02	6.10E-02	3.8E-04	2.19E-03
	1.8E+00	1.8E+00	0.01	9.1E-03
	3.4E-03	3.4E-03	1.7E-05	1.7E-05
	3.30E-03	3.30E-03	negl	1.19E-04
Total PAH Haps		Total HAPs = 9.5E-03		
Polycyclic Organic Matter		0.012		

Methodology

Equivalent Natural Gas Usage (MMCF/yr) = [Maximum Fuel Input Rate (MMbtu/hr)] \* [8,760 hrs/yr] \* [1 MMCF/1,000 MMbtu]  
 Equivalent Oil Usage (gal/yr) = [Maximum Fuel Input Rate (MMbtu/hr)] \* [8,760 hrs/yr] \* [1 gal/0.140 MMbtu]  
 Natural Gas Usage (MMCF/yr) \* [Emission Factor (lb/MMCF)] \* [ton/2000 lbs]  
 Oil Usage (gal/yr) \* [Emission Factor (lb/MMCF)] \* [ton/2000 lbs]  
 All Other Fuels: Unmitigated/Uncontrolled Potential to Emit (tons/yr) = [Maximum Natural Gas Usage (MMCF/yr)] \* [Emission Factor (lb/MMCF)] \* [ton/2000 lbs]  
 Sources of AP-42 Emission Factors for Fuel Combustion:  
 Natural Gas: AP-42 Chapter 1.4 (dated 7/98), Tables 1.4-1, 1.4-2, 1.4-3, and 1.4-4  
 No. 2 Fuel Oil: AP-42 Chapter 1.3 (dated 9/98), Tables 1.3-1, 1.3-2, 1.3-3, 1.3-4, 1.3-5, 1.3-6, 1.3-7, 1.3-8, 1.3-9, 1.3-10, and 1.3-11  
 Abbreviations  
 PM = Particulate Matter (<10 um)  
 PM10 = Particulate Matter (<10 um)  
 SO2 = Sulfur Dioxide  
 NOx = Nitrous Oxides  
 VOC - Volatile Organic Compounds  
 CO = Carbon Monoxide  
 HAP = Hazardous Air Pollutant  
 HCl = Hydrogen Chloride  
 PAH = Polyaromatic Hydrocarbon

**Appendix A.1: Unlimited Emissions Calculations  
Greenhouse Gas (CO<sub>2</sub>e) Emissions from  
Hot Oil Heater Fuel Combustion with Maximum Capacity < 100 MMBtu/hr**

**Company Name:** MAC Construction and Excavating, Inc.  
**Source Address:** 1417 Quarry Road, Jeffersonville, IN 47130  
**Permit Number:** 019-31070-05282  
**Reviewer:** Jack Harmon

Maximum Hot Oil Heater Fuel Input Rate = 115 MMBtu/hr  
Natural Gas Usage = 10.07 MMCF/yr  
No. 2 Fuel Oil Usage = 71,957.14 gal/yr, 0.50 % sulfur

**Unlimited/Uncontrolled Emissions**

Criteria Pollutant	Emission Factor (units)		Greenhouse Global Warming Potentials (GWP)	Potential to Emit (tons/yr)	
	Natural Gas (lb/MMCF)	No. 2 Fuel Oil (lb/kgal)		Natural Gas (tons/yr)	No. 2 Fuel Oil (tons/yr)
CO <sub>2</sub>	120,161.84	22,501.41	1	605.26	809.57
CH <sub>4</sub>	2.49	0.91	21	0.01	0.03
N <sub>2</sub> O	2.2	0.26	310	0.01	0.01
				605.28	809.61

<b>Worse Case CO<sub>2</sub>e Emissions (tons/yr)</b>
<b>813.16</b>

<b>CO<sub>2</sub>e Equivalent Emissions (tons/yr)</b>	608.95	813.16
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**Methodology**

Greenhouse Warming Potentials (GWP) from Table A-1 of 40 CFR Part 98 Subpart A.

Equivalent Natural Gas Usage (MMCF/yr) = [Maximum Fuel Input Rate (MMBtu/hr)] \* [8,760 hrs/yr] \* [1 MMCF/1,000 MMBtu]

Equivalent Oil Usage (gal/yr) = [Maximum Fuel Input Rate (MMBtu/hr)] \* [8,760 hrs/yr] \* [1 gal/0.140 MMBtu]

Sources of Emission Factors for fuel combustion: (Note: To form a conservative estimate, the "worst case" emission factors have been used.)

Natural Gas: Emission Factors for CO<sub>2</sub> and CH<sub>4</sub> from 40 CFR Part 98 Subpart C, Tables C-1 and 2, have been converted from

No. 2 Fuel Oil: Emission Factors for CO<sub>2</sub> and CH<sub>4</sub> from 40 CFR Part 98 Subpart C, Tables C-1 and 2, have been converted from

Propane: Emission Factor for CH<sub>4</sub> from 40 CFR Part 98 Subpart C, Tables C-1 and 2, has been converted from kg/MMBtu to lb/kgal.

Butane: Emission Factors for CO<sub>2</sub> and CH<sub>4</sub> from 40 CFR Part 98 Subpart C, Tables C-1 and 2, have been converted from

**Emission Factor (EF) Conversions**

Natural Gas: EF (lb/MMCF) = [EF (kg/MMBtu) \* Conversion Factor (2.20462 lbs/kg) \* Heating Value of Natural Gas

Fuel Oils: EF (lb/kgal) = [EF (kg/MMBtu) \* Conversion Factor (2.20462 lbs/kg) \* Heating Value of the Fuel Oil (MMBtu/gal) \*

Natural Gas: Unlimited/Uncontrolled Potential to Emit (tons/yr) = [Maximum Natural Gas Usage (MMCF/yr)] \* [Emission Factor (lb/MMCF)] \*

All Other Fuels: Unlimited/Uncontrolled Potential to Emit (tons/yr) = [Maximum Fuel Usage (gals/yr)] \* [Emission Factor (lb/kgal)] \* [kgal/1000 gal]

Unlimited Potential to Emit CO<sub>2</sub>e (tons/yr) = Unlimited Potential to Emit CO<sub>2</sub> of "worst case" fuel (ton/yr) x CO<sub>2</sub> GWP (1) + Unlimited Potential to

**Abbreviations**

CO<sub>2</sub> = Carbon Dioxide  
CH<sub>4</sub> = Methane

N<sub>2</sub>O = Nitrogen Dioxide  
PTE = Potential to Emit



**Appendix A.1: Unlimited Emissions Calculations  
Asphalt Load-Out, Silo Filling, and Yard Emissions (continued)**

Company Name: MAC Construction and Excavating, Inc.  
 Source Address: 1417 Quarry Road, Jeffersonville, IN 47130  
 Permit Number: 019-31070-05282  
 Reviewer: Jack Harmon

**Organic Particulate-Based Compounds (Table 11.1-15)**

Pollutant	CASRN	Category	HAP Type	Source	Speciation Profile		Unlimited/Uncontrolled Potential to Emit (tons/yr)		Total	
					Load-out and Onsite Yard (% by weight of Total Organic PM)	Silo Filling and Asphalt Storage Tank (% by weight of Total Organic PM)	Load-out	Silo Filling		Onsite Yard
PAH HAPs										
Acenaphthene	83-32-9	PM/HAP	POM	Organic PM	0.26%	0.47%	1.6E-03	2.1E-03	NA	3.6E-03
Acenaphthylene	208-96-8	PM/HAP	POM	Organic PM	0.028%	0.014%	1.7E-04	6.2E-05	NA	2.3E-04
Anthracene	120-12-7	PM/HAP	POM	Organic PM	0.07%	0.13%	4.2E-04	5.8E-04	NA	1.0E-03
Benz(a)anthracene	56-55-3	PM/HAP	POM	Organic PM	0.019%	0.056%	1.1E-04	2.5E-04	NA	3.6E-04
Benz(b)fluoranthene	205-99-2	PM/HAP	POM	Organic PM	0.0076%	0	4.5E-05	0	NA	4.5E-05
Benz(k)fluoranthene	207-08-9	PM/HAP	POM	Organic PM	0.0022%	0	1.3E-05	0	NA	1.3E-05
Benz(g,h,i)perylene	191-24-2	PM/HAP	POM	Organic PM	0.0019%	0	1.1E-05	0	NA	1.1E-05
Benz(a)pyrene	50-32-8	PM/HAP	POM	Organic PM	0.0023%	0	1.4E-05	0	NA	1.4E-05
Benz(e)pyrene	192-97-2	PM/HAP	POM	Organic PM	0.0078%	0.0095%	4.7E-05	4.2E-05	NA	8.9E-05
Chrysene	218-01-9	PM/HAP	POM	Organic PM	0.103%	0.21%	6.2E-04	9.3E-04	NA	1.5E-03
Dibenz(a,h)anthracene	53-70-3	PM/HAP	POM	Organic PM	0.00037%	0	2.2E-06	0	NA	2.2E-06
Fluoranthene	206-44-0	PM/HAP	POM	Organic PM	0.05%	0.15%	3.0E-04	0	NA	3.0E-04
Fluorene	86-73-7	PM/HAP	POM	Organic PM	0.77%	1.01%	4.6E-03	4.5E-03	NA	9.1E-03
Indeno(1,2,3-cd)pyrene	193-39-5	PM/HAP	POM	Organic PM	0.00047%	0	2.8E-06	0	NA	2.8E-06
2-Methylanthracene	91-57-6	PM/HAP	POM	Organic PM	2.38%	5.27%	1.4E-02	2.3E-02	NA	0.038
Naphthalene	91-20-3	PM/HAP	POM	Organic PM	1.25%	1.82%	7.5E-03	8.1E-03	NA	1.6E-02
Perylene	198-55-0	PM/HAP	POM	Organic PM	0.022%	0.03%	1.3E-04	1.3E-04	NA	2.6E-04
Trianthrene	85-01-8	PM/HAP	POM	Organic PM	0.81%	1.80%	4.8E-03	8.0E-03	NA	1.3E-02
Pyrene	129-00-0	PM/HAP	POM	Organic PM	0.15%	0.44%	9.0E-04	2.0E-03	NA	2.9E-03
<b>Total PAH HAPs</b>							<b>0.035</b>	<b>0.050</b>	<b>NA</b>	<b>0.086</b>
Other semi-volatile HAPs										
Phenol		PM/HAP		Organic PM	1.18%	0	7.0E-03	0	0	7.0E-03
NA = Not Applicable (no AP-42 Emission Factor)										

**Methodology**  
 Unlimited/Uncontrolled Potential to Emit (tons/yr) = [Specification Profile (%) \* Organic PM (tons/yr)]

**Abbreviations**  
 PM = Particulate Matter  
 HAP = Hazardous Air Pollutant  
 POM = Polycyclic Organic Matter

Appendix A.1: Unlimited Emissions Calculations  
Asphalt Load-Out, Silo Filling, and Yard Emissions (continued)

Pollutant	CASRN	Category	HAP Type	Source	Speciation Profile		Unlimited/Uncontrolled Potential to Emit (tons/yr)			
					Load-out and Onsite Yard (% by weight of TOC)	Silo Filling and Asphalt Storage Tank (% by weight of TOC)	Load-out	Silo Filling	Onsite Yard	Total
<b>Organic Volatile-Based Compounds (Table 11.1-16)</b>										
VOC		VOC		TOC	94%	100%	6.85	21.35	1.81	30.01
<b>non-VOC/non-HAPS</b>										
Methane	74-82-8	non-VOC/non-HAP		TOC	6.50%	0.26%	4.7E-01	5.6E-02	1.3E-01	0.654
Acetone	67-64-1	non-VOC/non-HAP		TOC	0.046%	0.055%	3.4E-03	1.2E-02	8.9E-04	0.016
Ethylene	74-85-1	non-VOC/non-HAP		TOC	0.71%	1.10%	5.2E-02	2.3E-01	1.4E-02	0.300
<b>Total non-VOC/non-HAPS</b>					<b>7.30%</b>	<b>1.40%</b>	<b>0.532</b>	<b>0.299</b>	<b>0.141</b>	<b>0.97</b>
<b>Volatile organic HAPs</b>										
Benzene	71-43-2	VOC/HAP		TOC	0.052%	0.032%	3.8E-03	6.8E-03	1.0E-03	1.2E-02
Bromomethane	74-83-9	VOC/HAP		TOC	0.0096%	0.0049%	7.0E-04	1.0E-03	1.9E-04	1.9E-03
2-Butanone	78-93-3	VOC/HAP		TOC	0.049%	0.039%	3.6E-03	8.3E-03	9.4E-04	1.3E-02
Carbon Disulfide	75-15-0	VOC/HAP		TOC	0.013%	0.016%	9.5E-04	3.4E-03	2.5E-04	4.6E-03
Chloroethane	75-00-3	VOC/HAP		TOC	0.00021%	0.004%	1.5E-05	8.5E-04	4.0E-06	8.7E-04
Chloromethane	74-87-3	VOC/HAP		TOC	0.015%	0.023%	1.1E-03	4.9E-03	2.9E-04	6.3E-03
Cumene	92-82-8	VOC/HAP		TOC	0.11%	0	8.0E-03	0	2.1E-03	1.0E-02
Ethylbenzene	100-41-4	VOC/HAP		TOC	0.28%	0.038%	2.0E-02	8.1E-03	5.4E-03	0.034
Formaldehyde	50-00-0	VOC/HAP		TOC	0.088%	0.69%	6.4E-03	1.5E-01	1.7E-03	0.155
n-Hexane	100-54-3	VOC/HAP		TOC	0.15%	0.10%	1.1E-02	2.1E-02	2.9E-03	0.035
Isooctane	540-84-1	VOC/HAP		TOC	0.0018%	0.00031%	1.3E-04	6.6E-05	3.5E-05	2.3E-04
Methylene Chloride	75-09-2	non-VOC/HAP		TOC	0	0.00027%	0	5.8E-05	0	5.8E-05
MTBE	1634-04-4	VOC/HAP		TOC	0	0	0	0	0	0
Styrene	100-42-5	VOC/HAP		TOC	0.0073%	0.0054%	5.3E-04	1.2E-03	1.4E-04	1.8E-03
Tetrachloroethene	127-18-4	non-VOC/HAP		TOC	0.0077%	0	5.6E-04	0	1.5E-04	7.1E-04
Toluene	100-88-3	VOC/HAP		TOC	0.21%	0.062%	1.5E-02	1.3E-02	4.0E-03	0.033
1,1,1-Trichloroethane	71-55-6	VOC/HAP		TOC	0	0	0	0	0	0
Trichloroethene	79-01-6	VOC/HAP		TOC	0	0	0	0	0	0
Trichlorofluoromethane	75-69-4	VOC/HAP		TOC	0.0013%	0	9.5E-05	0	2.5E-05	1.2E-04
m-/p-Xylene	1330-20-7	VOC/HAP		TOC	0.41%	0.20%	3.0E-02	4.3E-02	7.9E-03	0.080
o-Xylene	95-47-6	VOC/HAP		TOC	0.09%	0.057%	5.8E-03	1.2E-02	1.5E-03	2.0E-02
<b>Total volatile organic HAPs</b>					<b>1.50%</b>	<b>1.30%</b>	<b>0.109</b>	<b>0.278</b>	<b>0.029</b>	<b>0.416</b>

**Methodology**  
 Unlimited/Uncontrolled Potential to Emit (tons/yr) = [Speciation Profile (%)] \* [TOC (tons/yr)]  
 Speciation Profiles from AP-42 Chapter 11.1 (dated 3/04), Tables 11.1-15 and 11.1-16

**Abbreviations**  
 TOC = Total Organic Compounds  
 HAP = Hazardous Air Pollutant  
 VOC = Volatile Organic Compound  
 MTBE = Methyl tert butyl ether

**Appendix A.1: Unlimited Emissions Calculations  
Material Storage Piles**

**Company Name:** MAC Construction and Excavating, Inc.  
**Source Address:** 1417 Quarry Road, Jeffersonville, IN 47130  
**Permit Number:** 019-31070-05282  
**Reviewer:** Jack Harmon

The following calculations determine the amount of emissions created by wind erosion of storage stockpiles, based on 8,760 hours of use and USEPA's AP-42 (Pre 1983 Edition), Section 11.2.3.

$$E_f = 1.7 \cdot (s/1.5) \cdot (365-p) / 235 \cdot (f/15)$$

where  $E_f$  = emission factor (lb/acre/day)  
 $s$  = silt content (wt %)  
 $p$  = 125 days of rain greater than or equal to 0.01 inches  
 $f$  = 15% of wind greater than or equal to 12 mph

Material	Silt Content (wt %)*	Emission Factor (lb/acre/day)	Maximum Anticipated Pile Size (acres)**	PTE of PM (tons/yr)	PTE of PM10/PM2.5 (tons/yr)
Sand	2.6	3.01	0.00	0.000	0.000
Virg. Aggregate	7.1	8.22	0.30	0.450	0.157
RAP	7.1	8.22	0.10	0.150	0.052
Gravel	1.6	1.85	0.00	0.000	0.000
Slag	3.8	4.40	0.03	0.024	0.008
<b>Totals</b>				<b>0.62</b>	<b>0.22</b>

**Methodology**

PTE of PM (tons/yr) = (Emission Factor (lb/acre/day)) \* (Maximum Pile Size (acres)) \* (ton/2000 lbs) \* (8760 hours/yr)

PTE of PM10/PM2.5 (tons/yr) = (Potential PM Emissions (tons/yr)) \* 35%

\*Silt content values obtained from AP-42 Table 13.2.4-1 (dated 1/95)

\*\*Maximum anticipated pile size (acres) provided by the source.

RAP - recycled asphalt pavement

**Abbreviations**

PM = Particulate Matter

PM10 = Particulate Matter (<10 um)

PM2.5 = Particulate Matter (<2.5 um)

PM2.5 = PM10

PTE = Potential to Emit

**Appendix A.1: Unlimited Emissions Calculations**  
**Material Processing, Handling, Crushing, Screening, and Conveying**

**Company Name:** MAC Construction and Excavating, Inc.  
**Source Address:** 1417 Quarry Road, Jeffersonville, IN 47130  
**Permit Number:** 019-31070-05282  
**Reviewer:** Jack Harmon

**Batch or Continuous Drop Operations (AP-42 Section 13.2.4)**  
 To estimate potential fugitive dust emissions from processing and handling of raw materials (batch or continuous drop operations), AP-42 emission factors for Aggregate Handling, Section 13.2.4 (fifth edition, 1/95) are utilized.

$$E_f = k * (0.0032)^{1.3} / (M/2)^{1.4}$$

where:  $E_f$  = Emission factor (lb/ton)

- $k$  (PM) = 0.74 = particle size multiplier (0.74 assumed for aerodynamic diameter <= 100 um)
- $k$  (PM10) = 0.35 = particle size multiplier (0.35 assumed for aerodynamic diameter <= 10 um)
- $k$  (PM2.5) = 0.053 = particle size multiplier (0.053 assumed for aerodynamic diameter <= 2.5 um)
- $U$  = 10.2 = worst case annual mean wind speed (Source: NOAA, 2006\*)
- $M$  = 4.0 = material % moisture content of aggregate (Source: AP-42 Section 11.1.1.1)
- $E_f$  (PM) = 2.27E-03 lb PM/ton of material handled
- $E_f$  (PM10) = 1.07E-03 lb PM10/ton of material handled
- $E_f$  (PM2.5) = 1.62E-04 lb PM2.5/ton of material handled

Maximum Annual Asphalt Production = 3,504,000 tons/yr  
 Percent Asphalt Cement/Binder (weight %) = 5.0%  
 Maximum Material Handling Throughput = 3,328,800 tons/yr

Type of Activity	Unlimited/Uncontrolled (tons/yr)	PTE of PM (tons/yr)	Unlimited/Uncontrolled (tons/yr)	PTE of PM10 (tons/yr)	Unlimited/Uncontrolled (tons/yr)	PTE of PM2.5 (tons/yr)
Truck unloading of materials into storage piles	3.77	3.77	1.78	1.78	0.27	0.27
Front-end loader dumping of materials into feeder bins	3.77	3.77	1.78	1.78	0.27	0.27
Conveyor dropping material into dryer/mixer or batch tower	3.77	3.77	1.78	1.78	0.27	0.27
<b>Total (tons/yr)</b>	<b>11.32</b>	<b>11.32</b>	<b>5.35</b>	<b>5.35</b>	<b>0.81</b>	<b>0.81</b>

**Methodology**  
 The percent asphalt cement/binder provided by the source.  
 Maximum Material Handling Throughput (tons/yr) = [Annual Asphalt Production Limitation (tons/yr)] \* [1 - Percent Asphalt Cement/Binder (weight %)]  
 Unlimited Potential to Emit (tons/yr) = (Maximum Material Handling Throughput (tons/yr)) \* (Emission Factor (lb/ton)) \* (ton/2000 lbs)  
 Raw materials may include limestone, sand, recycled asphalt pavement (RAP), gravel, slag, and other additives  
 \*Worst case annual mean wind speed (Indianapolis, IN) from "Comparative Climatic Data", National Climatic Data Center, NOAA, 2006

**Material Screening and Conveying (AP-42 Section 11.19.2)**  
 To estimate potential fugitive dust emissions from raw material crushing, screening, and conveying, AP-42 emission factors for Crushed Stone Processing Operations, Section 11.19.2 (dated 8/04) are utilized.

Operation	Uncontrolled Emission Factor for PM (lb/ton)* (tons/yr)	Uncontrolled Emission Factor for PM10 (lb/ton)* (tons/yr)	Unlimited/Uncontrolled (tons/yr)	PTE of PM (tons/yr)	Unlimited/Uncontrolled (tons/yr)	PTE of PM2.5 (tons/yr)**
Crushing	0.0054	0.0024	8.99	8.99	3.99	3.99
Screening	0.025	0.0087	4.61	4.61	14.48	14.48
Conveying	0.003	0.0011	4.99	4.99	1.83	1.83
<b>Unlimited Potential to Emit (tons/yr) =</b>	<b>0.0011</b>	<b>0.0011</b>	<b>55.59</b>	<b>55.59</b>	<b>20.31</b>	<b>20.31</b>

**Methodology**  
 Maximum Material Handling Throughput (tons/yr) = [Annual Asphalt Production Limitation (tons/yr)] \* [1 - Percent Asphalt Cement/Binder (weight %)]  
 Unlimited Potential to Emit (tons/yr) = [Maximum Material Handling Throughput (tons/yr)] \* [Emission Factor (lb/ton)] \* (ton/2000 lbs)  
 Raw materials may include stone/gravel, slag, and recycled asphalt pavement (RAP)  
 Emission Factors from AP-42 Chapter 11.19.2 (dated 8/04), Table 11.19.2-2  
 \*Uncontrolled emissions factors for PM/PM10 represent tertiary crushing of stone with moisture content ranging from 0.21 to 1.3 percent by weight (Table 11.19.2-2). The bulk moisture content of aggregate in the storage piles at a hot mix asphalt production plant typically stabilizes between 3 to 5 percent by weight (Source: AP-42 Section 11.1.1.1).  
 \*\*Assumes PM10 = PM2.5  
**Abbreviations**  
 PM = Particulate Matter  
 PM10 = Particulate Matter (<10 um)  
 PM2.5 = Particulate matter (< 2.5 um)  
 PTE = Potential to Emit

**Appendix A.1: Unlimited Emissions Calculations  
Unpaved Roads**

Company Name: MAC Construction and Excavating, Inc.  
 Source Address: 1417 Quarry Road, Jeffersonville, IN 47130  
 Permit Number: 019-31070-05282  
 Reviewer: Jack Harmon

**Unpaved Roads at Industrial Site**

The following calculations determine the amount of emissions created by unpaved roads, based on 8,760 hours of use and AP-42, Ch 13.2.2 (12/2003).

Maximum Annual Asphalt Production =	3,504,000	tons/yr
Percent Asphalt Cement/Binder (weight %) =	5.0%	
Maximum Material Handling Throughput =	3,328,800	tons/yr
Maximum Asphalt Cement/Binder Throughput =	175,200	tons/yr
Maximum No. 2 Fuel Oil Usage =	0	gallons/yr

Process	Vehicle Type	Maximum Weight of Vehicle (tons)	Maximum Weight of Load (tons)	Maximum Weight of Vehicle and Load (tons/trip)	Maximum trips per year (trip/yr)	Total Weight driven per year (ton/yr)	Maximum one-way distance (feet/trip)	Maximum one-way distance (mi/trip)	Maximum one-way miles (miles/yr)
Aggregate/RAP Truck Enter Full	Dump truck (16 CY)	17.0	22.4	39.4	1.5E+05	5.9E+06	300	0.057	8443.6
Aggregate/RAP Truck Leave Empty	Dump truck (16 CY)	17.0	0	17.0	1.5E+05	2.5E+06	300	0.057	8443.6
Asphalt Cement/Binder Truck Enter Full	Tanker truck (6000 gal)	12.0	36.0	48.0	4.9E+03	2.3E+05	300	0.057	276.5
Asphalt Cement/Binder Truck Leave Empty	Tanker truck (6000 gal)	12.0	0	12.0	4.9E+03	5.8E+04	300	0.057	276.5
Fuel Oil Truck Enter Full	Tanker truck (6000 gal)	12.0	32.0	44.0	0.0E+00	0.0E+00	300	0.057	0.0
Fuel Oil Truck Leave Empty	Tanker truck (6000 gal)	12.0	0	12.0	0.0E+00	0.0E+00	300	0.057	0.0
Aggregate/RAP Loader Full	Front-end loader (3 CY)	15.0	4.2	19.2	7.9E+05	1.5E+07	300	0.057	45032.5
Aggregate/RAP Loader Empty	Front-end loader (3 CY)	15.0	0	15.0	7.9E+05	1.2E+07	300	0.057	45032.5
Asphalt Concrete Truck Leave Full	Dump truck (16 CY)	17.0	24.0	41.0	1.5E+05	6.0E+06	300	0.057	8295.5
Asphalt Concrete Truck Enter Empty	Dump truck (16 CY)	17.0	0	17.0	1.5E+05	2.5E+06	300	0.057	8295.5
<b>Total</b>						<b>2.2E+06</b>	<b>4.4E+07</b>		<b>1.2E+05</b>

Average Vehicle Weight Per Trip = 20.3 tons/trip  
 Average Miles Per Trip = 0.057 miles/trip

Unmitigated Emission Factor,  $E_f = k \cdot [(s/12)^a] \cdot [(W/3)^b]$  (Equation 1a from AP-42 13.2.2)

	PM	PM10	PM2.5
k =	4.9	1.5	0.15
a =	4.8	4.8	4.8
b =	0.7	0.9	0.9
W =	20.3	20.3	20.3
b =	0.45	0.45	0.45

lb/mi = particle size multiplier (AP-42 Table 13.2.2-2 for Industrial Roads)  
 % = mean % silt content of unpaved roads (AP-42 Table 13.2.2-3 Sand/Gravel Processing Plant Road)  
 = constant (AP-42 Table 13.2.2-2)  
 tons = average vehicle weight (provided by source)  
 = constant (AP-42 Table 13.2.2-2)

Taking natural mitigation due to precipitation into consideration, Mitigated Emission Factor,  $E_{ext} = E \cdot [(365 - P)/365]$   
 Mitigated Emission Factor,  $E_{ext} = E \cdot [(365 - P)/365]$   
 where P = 125 days of rain greater than or equal to 0.01 inches (see Fig. 13.2.2-1)

	PM	PM10	PM2.5
Unmitigated Emission Factor, $E_f =$	8.09	1.55	0.16
Mitigated Emission Factor, $E_{ext} =$	4.01	1.02	0.10
Dust Control Efficiency =	50%	50%	50%

lb/mile  
 lb/mile  
 (pursuant to control measures outlined in fugitive dust control plan)

Process	Vehicle Type	Unmitigated PTE of PM (tons/yr)	Unmitigated PTE of PM10 (tons/yr)	Unmitigated PTE of PM2.5 (tons/yr)	Mitigated PTE of PM (tons/yr)	Mitigated PTE of PM10 (tons/yr)	Mitigated PTE of PM2.5 (tons/yr)	Controlled PTE of PM (tons/yr)	Controlled PTE of PM10 (tons/yr)	Controlled PTE of PM2.5 (tons/yr)
Aggregate/RAP Truck Enter Full	Dump truck (16 CY)	25.73	6.56	0.66	16.92	4.31	0.43	8.46	2.16	0.22
Aggregate/RAP Truck Leave Empty	Dump truck (16 CY)	25.73	6.56	0.66	16.92	4.31	0.43	8.46	2.16	0.22
Asphalt Cement/Binder Truck Enter Full	Tanker truck (6000 gal)	0.843	0.215	0.02	0.554	0.141	0.01	0.277	0.071	0.01
Asphalt Cement/Binder Truck Leave Empty	Tanker truck (6000 gal)	0.843	0.215	0.02	0.554	0.141	0.01	0.277	0.071	0.01
Fuel Oil Truck Enter Full	Tanker truck (6000 gal)	0.000	0.000	0.00	0.000	0.000	0.00	0.000	0.000	0.00
Fuel Oil Truck Leave Empty	Tanker truck (6000 gal)	0.000	0.000	0.00	0.000	0.000	0.00	0.000	0.000	0.00
Aggregate/RAP Loader Full	Front-end loader (3 CY)	137.22	34.97	3.50	90.22	22.99	2.30	45.11	11.50	1.15
Aggregate/RAP Loader Empty	Front-end loader (3 CY)	137.22	34.97	3.50	90.22	22.99	2.30	45.11	11.50	1.15
Asphalt Concrete Truck Leave Full	Dump truck (16 CY)	25.28	6.44	0.64	16.62	4.24	0.42	8.31	2.12	0.21
Asphalt Concrete Truck Enter Empty	Dump truck (16 CY)	25.28	6.44	0.64	16.62	4.24	0.42	8.31	2.12	0.21
<b>Totals</b>		<b>378.13</b>	<b>96.37</b>	<b>9.64</b>	<b>248.63</b>	<b>63.37</b>	<b>6.34</b>	<b>124.32</b>	<b>31.68</b>	<b>3.17</b>

**Methodology**

Maximum Material Handling Throughput = [Annual Asphalt Production Limitation (tons/yr)] \* [1 - Percent Asphalt Cement/Binder (weight %)]  
 Maximum Asphalt Cement/Binder Throughput = [Annual Asphalt Production Limitation (tons/yr)] \* [Percent Asphalt Cement/Binder (weight %)]  
 Maximum Weight of Vehicle and Load (tons/trip) = [Maximum Weight of Vehicle (tons/trip)] + [Maximum Weight of Load (tons/trip)]  
 Maximum trips per year (trip/yr) = [Throughput (tons/yr)] / [Maximum Weight of Load (tons/trip)]  
 Total Weight driven per year (ton/yr) = [Maximum Weight of Vehicle and Load (tons/trip)] \* [Maximum trips per year (trip/yr)]  
 Maximum one-way distance (mi/trip) = [Maximum one-way distance (feet/trip)] / [5280 ft/mile]  
 Maximum one-way miles (miles/yr) = [Maximum trips per year (trip/yr)] \* [Maximum one-way distance (mi/trip)]  
 Average Vehicle Weight Per Trip (ton/trip) = SUM[Total Weight driven per year (ton/yr)] / SUM[Maximum trips per year (trip/yr)]  
 Average Miles Per Trip (miles/trip) = SUM[Maximum one-way miles (miles/yr)] / SUM[Maximum trips per year (trip/yr)]  
 Unmitigated PTE (tons/yr) = (Maximum one-way miles (miles/yr)) \* (Unmitigated Emission Factor (lb/mile)) \* (ton/2000 lbs)  
 Mitigated PTE (tons/yr) = (Maximum one-way miles (miles/yr)) \* (Mitigated Emission Factor (lb/mile)) \* (ton/2000 lbs)  
 Controlled PTE (tons/yr) = (Mitigated PTE (tons/yr)) \* (1 - Dust Control Efficiency)

**Abbreviations**

PM = Particulate Matter  
 PM10 = Particulate Matter (<10 um)  
 PM2.5 = Particulate Matter (<2.5 um)  
 PM2.5 = PM10  
 PTE = Potential to Emit

Company Name: MAC Construction and Excavating, Inc.  
 Source Address: 1417 Quarry Road, Jeffersonville, IN 47130  
 Permit Number: 019-31070-05282  
 Reviewer: Jack Harmon

**Paved Roads at Industrial Site**

The following calculations determine the amount of emissions created by paved roads, based on 8,750 hours of use and AP-42, Ch 13.2.1 (12/2003).

Maximum Annual Asphalt Production = 3,504,000 tons/yr  
 Percent Asphalt Cement/Binder (weight %) = 5.0%  
 Maximum Material Handling Throughput = 3,328,800 tons/yr  
 Maximum Asphalt Cement/Binder Throughput = 175,200 tons/yr  
 Maximum No. 2 Fuel Oil Usage = 0 gallons/yr

Process	Vehicle Type	Maximum Weight of Vehicle and Load (tons)	Maximum Weight of Vehicle and Load (ton/tp)	Maximum Weight of Vehicle and Load (ton/tp)	Maximum Weight of Vehicle and Load (ton/tp)	Maximum one-way distance (mi/tp)			
Aggregate/RAP Truck Enter Full	Dump truck (16 CY)	17.0	22.4	39.40	1.6E+05	5.9E+06	300	0.057	8443.6
Aggregate/RAP Truck Leave Empty	Dump truck (16 CY)	17.0	0	17.00	1.5E+05	2.5E+06	300	0.057	8443.6
Asphalt Cement/Binder Truck Enter Full	Tanker truck (6000 gal)	12.0	36.0	48.00	4.9E+03	5.8E+04	300	0.057	276.5
Asphalt Cement/Binder Truck Leave Empty	Tanker truck (6000 gal)	12.0	0	12.00	4.9E+03	5.8E+04	300	0.057	276.5
Fuel Oil Truck Enter Full	Tanker truck (6000 gal)	12.0	32.0	44.00	0.0E+00	0.0E+00	300	0.057	0.0
Fuel Oil Truck Leave Empty	Tanker truck (6000 gal)	12.0	0	12.00	0.0E+00	0.0E+00	300	0.057	0.0
Aggregate/RAP Loader Full	Front-end loader (3 CY)	15.0	4.2	19.20	7.9E+05	1.5E+07	300	0.057	45032.5
Aggregate/RAP Loader Empty	Front-end loader (3 CY)	15.0	0	15.00	7.9E+05	1.2E+07	300	0.057	45032.5
Asphalt Concrete Truck Leave Full	Dump truck (16 CY)	17.0	24.0	41.00	1.5E+05	6.0E+06	300	0.057	8295.5
Asphalt Concrete Truck Enter Empty	Dump truck (16 CY)	17.0	0	17.00	1.5E+05	2.5E+06	300	0.057	8295.5
<b>Total</b>									

Average Vehicle Weight Per Trip = 20.3 tons/trip  
 Average Miles Per Trip = 0.057 miles/trip

Unmitigated Emission Factor, E<sub>u</sub> = [k \* (sl)<sup>0.91</sup> \* (W)<sup>1.02</sup>] (equation 1 from AP-42 13.2.1)

PM	PM10	PM2.5
0.011	0.0022	0.00054
20.3	20.3	20.3
0.6	0.6	0.6

where k =  
 W = average vehicle weight (provided by source)  
 sl = particle size multiplier (AP-42 Table 13.2.1-1)  
 g/m<sup>3</sup> = ubiquitous baseline Silt Loading Values of paved roads (Table 13.2.1-3 for summer months)

Taking natural mitigation due to precipitation into consideration, Mitigated Emission Factor, E<sub>m</sub> = E<sub>u</sub> \* (1 - (p/N))

where p = 125 days per year  
 N = 365 days per year

PM	PM10	PM2.5
0.15	0.03	0.01
0.14	0.03	0.01
50%	50%	50%

Dust Control Efficiency = 50% (pursuant to control measures outlined in fugitive dust control plan)

Process	Vehicle Type	Unmitigated PTE of PM (tons/yr)	Mitigated PTE of PM (tons/yr)	Unmitigated PTE of PM10 (tons/yr)	Mitigated PTE of PM10 (tons/yr)	Unmitigated PTE of PM2.5 (tons/yr)	Mitigated PTE of PM2.5 (tons/yr)	Controlled PTE of PM (tons/yr)	Controlled PTE of PM10 (tons/yr)	Controlled PTE of PM2.5 (tons/yr)
Aggregate/RAP Truck Enter Full	Dump truck (16 CY)	0.63	0.13	0.03	0.57	0.11	0.03	0.29	0.06	0.01
Aggregate/RAP Truck Leave Empty	Dump truck (16 CY)	0.63	0.13	0.03	0.57	0.11	0.03	0.29	0.06	0.01
Asphalt Cement/Binder Truck Enter Full	Tanker truck (6000 gal)	0.021	0.004	1.0E-03	0.019	0.004	9.2E-04	1.9E-03	4.5E-04	0.01
Asphalt Cement/Binder Truck Leave Empty	Tanker truck (6000 gal)	0.021	0.004	1.0E-03	0.019	0.004	9.2E-04	1.9E-03	4.5E-04	0.01
Fuel Oil Truck Enter Full	Tanker truck (6000 gal)	0.0E+00	0.0E+00	0.0E+00	0.0E+00	0.0E+00	0.0E+00	0.0E+00	0.0E+00	0.0E+00
Fuel Oil Truck Leave Empty	Tanker truck (6000 gal)	0.0E+00	0.0E+00	0.0E+00	0.0E+00	0.0E+00	0.0E+00	0.0E+00	0.0E+00	0.0E+00
Aggregate/RAP Loader Full	Front-end loader (3 CY)	3.35	0.67	0.16	3.06	0.61	1.53	0.31	0.08	0.01
Aggregate/RAP Loader Empty	Front-end loader (3 CY)	3.35	0.67	0.16	3.06	0.61	1.53	0.31	0.08	0.01
Asphalt Concrete Truck Leave Full	Dump truck (16 CY)	0.62	0.12	0.03	0.56	0.11	0.03	0.28	0.06	0.01
Asphalt Concrete Truck Enter Empty	Dump truck (16 CY)	0.62	0.12	0.03	0.56	0.11	0.03	0.28	0.06	0.01
<b>Totals</b>		9.23	1.85	0.45	8.44	1.69	0.41	4.22	0.84	0.21

**Methodology**  
 Maximum Material Handling Throughput = Annual Asphalt Production Limitation (tons/yr) \* 1 - Percent Asphalt Cement/Binder (weight %)  
 Maximum Weight of Vehicle and Load (tons/tp) = [Actual Asphalt Cement/Binder Throughput] / [Percent Asphalt Cement/Binder (weight %)]  
 Maximum Weight of Vehicle and Load (tons/tp) = [Maximum Weight of Vehicle and Load (tons/tp)] \* [Maximum Weight of Vehicle and Load (tons/tp)]  
 Total Weight Driven per Year (tp/yr) = [Maximum Weight of Vehicle and Load (tons/tp)] \* [Maximum Weight of Vehicle and Load (tons/tp)]  
 Maximum one-way distance (mi/tp) = [Maximum one-way distance (mi/tp)] \* [Maximum one-way distance (mi/tp)]  
 Average Miles Per Trip (mi/tp) = SUM[Maximum one-way distance (mi/tp)] / SUM[Maximum trips per year (tp/yr)]  
 Unmitigated PTE (tons/yr) = (Maximum one-way miles (mi/tp)) \* (Unmitigated Emission Factor (lb/mi)) \* (20,000 lbs) / (20,000 lbs)  
 Controlled PTE (tons/yr) = (Unmitigated PTE (tons/yr)) \* (1 - Dust Control Efficiency)

Abbreviations  
 PM = Particulate Matter  
 PM10 = Particulate Matter (<10 um)  
 PM2.5 = Particulate Matter (<2.5 um)  
 PM2.5 = PM10  
 PTE = Potential to Emit

**Appendix A.1: Unlimited Emissions Calculations  
Cold Mix Asphalt Production and Stockpiles**

Company Name: **MAC Construction and Excavating, Inc.**  
 Source Address: **1417 Quarry Road, Jeffersonville, IN 47130**  
 Permit Number: **019-31070-05282**  
 Reviewer: **Jack Harmon**

The following calculations determine the amount of VOC and HAP emissions created from volatilization of solvent used as diluent in the liquid binder for cold mix asphalt production

Maximum Annual Asphalt Production =	3,504,000	tons/yr
Percent Asphalt Cement/Binder (weight %) =	0.0%	
Maximum Asphalt Cement/Binder Throughput =	0	tons/yr

**Volatile Organic Compounds**

	Maximum weight % of VOC solvent in binder*	Weight % VOC solvent in binder that evaporates	Maximum VOC Solvent Usage (tons/yr)	PTE of VOC (tons/yr)
Cut back asphalt rapid cure (assuming gasoline or naphtha solvent)	25.3%	95.0%	0.0	0.0
Cut back asphalt medium cure (assuming kerosene solvent)	28.6%	70.0%	0.0	0.0
Cut back asphalt slow cure (assuming fuel oil solvent)	20.0%	25.0%	0.0	0.0
Emulsified asphalt with solvent (assuming water, emulsifying agent, and 15% fuel oil solvent)	15.0%	46.4%	0.0	0.0
Other asphalt with solvent binder	25.9%	2.5%	0.0	0.0
<b>Worst Case PTE of VOC =</b>				<b>0.0</b>

**Hazardous Air Pollutants**

Worst Case Total HAP Content of VOC solvent (weight %)* =	26.08%
Worst Case Single HAP Content of VOC solvent (weight %)* =	9.0% Xylenes
<b>PTE of Total HAPs (tons/yr) =</b>	<b>0.00</b>
<b>PTE of Single HAP (tons/yr) =</b>	<b>0.00 Xylenes</b>

**Hazardous Air Pollutant (HAP) Content (% by weight) For Various Petroleum Solvents\***

Volatile Organic HAP	CAS#	Hazardous Air Pollutant (HAP) Content (% by weight)* For Various Petroleum Solvents				
		Gasoline	Kerosene	Diesel (#2) Fuel Oil	No. 2 Fuel Oil	No. 6 Fuel Oil
1,3-Butadiene	106-99-0	3.70E-5%				
2,2,4-Trimethylpentane	540-84-1	2.40%				
Acenaphthene	83-32-9		4.70E-5%		1.80E-4%	
Acenaphthylene	208-96-8		4.50E-5%		6.00E-5%	
Anthracene	120-12-7		1.20E-6%	5.80E-5%	2.80E-5%	5.00E-5%
Benzene	71-43-2	1.90%		2.90E-4%		
Benzo(a)anthracene	56-55-3			9.60E-7%	4.50E-7%	5.50E-4%
Benzo(a)pyrene	50-32-8			2.20E-6%	2.10E-7%	4.40E-5%
Benzo(g,h,i)perylene	191-24-2			1.20E-7%	5.70E-8%	
Biphenyl	92-52-4			6.30E-4%	7.20E-5%	
Chrysene	218-01-9			4.50E-7%	1.40E-6%	6.90E-4%
Ethylbenzene	100-41-4	1.70%		0.07%	3.40E-4%	
Fluoranthene	206-44-0		7.10E-6%	5.90E-5%	1.40E-5%	2.40E-4%
Fluorene	86-73-7		4.20E-5%	8.60E-4%	1.90E-4%	
Indeno(1,2,3-cd)pyrene	193-39-5			1.60E-7%		1.00E-4%
Methyl-tert-butylether	1634-04-4	0.33%				
Naphthalene	91-20-3	0.25%	0.31%	0.26%	0.22%	4.20E-5%
n-Hexane	110-54-3	2.40%				
Phenanthrene	85-01-8		8.60E-6%	8.80E-4%	7.90E-4%	2.10E-4%
Pyrene	129-00-0		2.40E-6%	4.60E-5%	2.90E-5%	2.30E-5%
Toluene	108-88-3	8.10%		0.18%	6.20E-4%	
Total Xylenes	1330-20-7	9.00%		0.50%	0.23%	
<b>Total Organic HAPs</b>		<b>26.08%</b>	<b>0.33%</b>	<b>1.29%</b>	<b>0.68%</b>	<b>0.19%</b>
<b>Worst Single HAP</b>		<b>9.00%</b>	<b>0.31%</b>	<b>0.50%</b>	<b>0.23%</b>	<b>0.07%</b>
		<b>Xylenes</b>	<b>Naphthalene</b>	<b>Xylenes</b>	<b>Xylenes</b>	<b>Chrysene</b>

**Methodology**

Maximum Asphalt Cement/Binder Throughput = [Annual Asphalt Production Limitation (tons/yr)] \* [Percent Asphalt Cement/Binder (weight %)]  
 Maximum VOC Solvent Usage (tons/yr) = [Maximum Asphalt Cement/Binder Throughput (tons/yr)] \* [Maximum Weight % of VOC Solvent in Binder]  
 PTE of VOC (tons/yr) = [Weight % VOC solvent in binder that evaporates] \* [Maximum VOC Solvent Usage (tons/yr)]  
 PTE of Total HAPs (tons/yr) = [Worst Case Total HAP Content of VOC solvent (weight %)] \* [Worst Case Limited PTE of VOC (tons/yr)]  
 PTE of Single HAP (tons/yr) = [Worst Case Single HAP Content of VOC solvent (weight %)] \* [Worst Case Limited PTE of VOC (tons/yr)]  
 \*Source: Petroleum Liquids. Potter, T.L. and K.E. Simmons. 1998. Total Petroleum Hydrocarbon Criteria Working Group Series, Volume 2. Composition of Petroleum Mixtures. The Association for Environmental Health and Science. Available on the Internet at: <http://www.aehs.com/publications/catalog/contents/lph.html>

**Abbreviations**

VOC = Volatile Organic Compounds  
 PTE = Potential to Emit

**Appendix A.1: Unlimited Emissions Calculations  
Gasoline Fuel Transfer and Dispensing Operation**

**Company Name:** MAC Construction and Excavating, Inc.  
**Source Address:** 1417 Quarry Road, Jeffersonville, IN 47130  
**Permit Number:** 019-31070-05282  
**Reviewer:** Jack Harmon

To calculate evaporative emissions from the gasoline dispensing fuel transfer and dispensing operation handling emission factors from AP-42 Table 5.2-7 were used. The total potential emission of VOC is as follows:

Gasoline Throughput =  gallons/day =  kgal/yr

*If source does not have a gasoline dispensing operation enter a value of 0.*

**Volatile Organic Compounds**

Emission Source	Emission Factor (lb/kgal of throughput) PTE of VOC	Total
Filling storage tank (balanced submerged filling)	0.3	0.07
Tank breathing and emptying	1.0	0.24
Vehicle refueling (displaced losses - controlled)	1.1	0.17
Spillage	0.7	0.17
		<b>0.74</b>

**Hazardous Air Pollutants**

Worst Case Total HAP Content of VOC solvent (weight %)* =	26.08%
Worst Case Single HAP Content of VOC solvent (weight %)* =	9.0% Xylenes
Limited PTE of Total HAPs (tons/yr) =	0.19
Limited PTE of Single HAP (tons/yr) =	0.07 Xylenes

**Methodology**

The gasoline throughput was provided by the source.

Gasoline Throughput (kgal/yr) = [Gasoline Throughput (lbs/day)] \* [365 days/yr] \* [kgal/1000 gal]

PTE of VOC (tons/yr) = [Gasoline Throughput (kgal/yr)] \* [Emission Factor (lb/kgal)] \* [ton/2000 lb]

PTE of Total HAPs (tons/yr) = [Worst Case Total HAP Content of VOC solvent (weight %)] \* [PTE of VOC (tons/yr)]  
 PTE of Single HAP (tons/yr) = [Worst Case Single HAP Content of VOC solvent (weight %)] \* [PTE of VOC (tons/yr)]  
 \*Source: Petroleum Liquids. Potter, T.L. and K.E. Simmons. 1998. Total Petroleum Hydrocarbon Criteria Working Group Series, Volume 2. Composition of Petroleum Mixtures. The Association for Environmental Health and Science. Available on the Internet at: <http://www.aehs.com/publications/catalog/contents/tpc.htm>

**Abbreviations**

VOC = Volatile Organic Compounds  
 PTE = Potential to Emit

**Appendix A.2: Revision Emissions Summary**

Company Name: MAC Construction and Excavating Inc.  
 Source Address: 1417 Quarry Road, Jeffersonville, Indiana 47130  
 Permit Number: 019-31070-05282  
 Reviewer: Jack Harmon

**Before Revision**

Process Description	Limited/Controlled Potential Emissions (tons/year)									
	Criteria Pollutants							GHG, as CO2e	Hazardous Air Pollutants	
	PM	PM10	PM2.5	SO2	NOx	VOC	CO		Total HAPs	Worst Case HAP
Dryer/Mixer Fuel Combustion (worst case)	44.64	35.57	35.57	96.38	60.40	1.39	6.97	78277.93	11.79	5.80 (HCl)
<b>s Limited/Controlled Emissions</b>	<b>249.00</b>	<b>99.00</b>	<b>99.00</b>	<b>99.00</b>	<b>61.11</b>	<b>23.61</b>	<b>64.21</b>	<b>79,091.09</b>	<b>11.94</b>	<b>9.97 (HCl)</b>

**Revision of Changing to Natural Gas as Primary Fuel**

Process Description	Limited/Controlled Potential Emissions (tons/year)									
	Criteria Pollutants							GHG, as CO2e	Hazardous Air Pollutants	
	PM	PM10	PM2.5	SO2	NOx	VOC	CO		Total HAPs	Worst Case HAP
Dryer/Mixer Combustion	0.83	3.33	3.33	0.26	83.22	2.41	36.79	52952.54	0.83	0.79 (Hexane)
<b>s Limited/Controlled Emissions</b>	<b>0.83</b>	<b>3.33</b>	<b>3.33</b>	<b>0.26</b>	<b>83.22</b>	<b>2.41</b>	<b>36.79</b>	<b>52,952.54</b>	<b>0.83</b>	<b>0.79 (Hexane)</b>

**After Revision**

Process Description	Limited/Controlled Potential Emissions (tons/year)									
	Criteria Pollutants							GHG, as CO2e	Hazardous Air Pollutants	
	PM	PM10	PM2.5	SO2	NOx	VOC	CO		Total HAPs	Worst Case HAP
Dryer/Mixer Combustion (Worst Case)	42.40	33.79	33.79	96.38	83.22	2.41	36.79	78277.93	12.00	9.97 (HCl)
<b>s Limited/Controlled Emissions</b>	<b>249.00</b>	<b>99.00</b>	<b>99.00</b>	<b>99.00</b>	<b>83.94</b>	<b>23.61</b>	<b>64.21</b>	<b>79,091.09</b>	<b>12.14</b>	<b>9.97 (HCl)</b>

**Appendix A.2: Limited Emissions Summary**  
**Entire Source After Revision**

**Company Name:** MAC Construction and Excavating Inc.  
**Source Address:** 1417 Quarry Road, Jeffersonville, Indiana 47130  
**Permit Number:** 019-31070-05282  
**Reviewer:** Jack Harmon

**Asphalt Plant Limitations**

Maximum Hourly Asphalt Production =	400	ton/hr									
Annual Asphalt Production Limitation =	960,000	ton/yr									
Slag Usage Limitation =	100,000	ton/yr	0.33	% sulfur							
Natural Gas Limitation =	876.00	MMCF/yr									
No. 2 Fuel Oil Limitation =	0	gal/yr, and	0.50	% sulfur							
No. 4 Fuel Oil Limitation =	2,570,014	gal/yr, and	0.50	% sulfur							
Residual (No. 5 or No. 6) Fuel Oil Limitation =	2,455,427	gal/yr, and	0.50	% sulfur							
Propane Limitation =	0	gal/yr, and	0.00	gr/100 ft3 sulfur							
Butane Limitation =	0	gal/yr, and	0.00	gr/100 ft3 sulfur							
Used/Waste Oil Limitation =	2,650,000	gal/yr, and	0.47	% sulfur	0.50	% ash	0.114	% chlorine,	0.010	% lead	
PM Dryer/Mixer Limitation =	0.407	lb/ton of asphalt production									
PM10 Dryer/Mixer Limitation =	0.172	lb/ton of asphalt production									
PM2.5 Dryer/Mixer Limitation =	0.191	lb/ton of asphalt production									
CO Dryer/Mixer Limitation =	0.130	lb/ton of asphalt production									
VOC Dryer/Mixer Limitation =	0.032	lb/ton of asphalt production									
Slag SO2 Dryer/Mixer Limitation =	0.0014	lb/ton of slag processed									
Cold Mix Asphalt VOC Usage Limitation =	0.0	tons/yr									
HCl Limitation =	7.524	lb/kgal									

**Limited/Controlled Emissions**

Process Description	Limited/Controlled Potential Emissions (tons/year)									
	Criteria Pollutants							Hazardous Air Pollutants		
	PM	PM10	PM2.5	SO2	NOx	VOC	CO	Greenhouse Gas Pollutants CO2e	Total HAPs	Worst Case HAP
<b>Ducted Emissions</b>										
Dryer Fuel Combustion (worst case)	42.40	33.79	33.79	96.38	83.22	2.41	36.79	78,277.93	12.00	9.97 (hydrogen chloride)
Dryer/Mixer (Process)	195.38	82.42	91.48	27.84	26.40	15.36	62.40	58,257.50	5.12	1.49 (formaldehyde)
Dryer/Mixer Slag Processing	0.00	0.00	0.00	0.07	0.00	0.00	0.00	0.00	0.00	0.00
Hot Oil Heater Fuel Combustion (worst case)	0.07	0.12	0.12	2.55	0.72	0.03	0.42	813.16	0.01	0.009 (hexane)
<b>Worst Case Emissions*</b>	<b>195.45</b>	<b>82.54</b>	<b>91.60</b>	<b>99.00</b>	<b>83.94</b>	<b>15.39</b>	<b>62.82</b>	<b>79,091.09</b>	<b>12.01</b>	<b>9.97</b> (hydrogen chloride)
<b>Fugitive Emissions</b>										
Asphalt Load-Out, Silo Filling, On-Site Yard	0.53	0.53	0.53	0	0	8.22	1.38	0	0.14	0.04 (formaldehyde)
Material Storage Piles	0.62	0.22	0.22	0	0	0	0	0	0	0
Material Processing and Handling	3.10	1.47	0.22	0	0	0	0	0	0	0
Material Crushing, Screening, and Conveying	15.23	5.56	5.56	0	0	0	0	0	0	0
Unpaved and Paved Roads (worst case)	34.06	8.68	0.87	0	0	0	0	0	0	0
Cold Mix Asphalt Production	0	0	0	0	0	0.00	0	0	0.00	0.00 (xylenes)
Gasoline Fuel Transfer and Dispensing	0	0	0	0	0	0.00	0	0	0.00	0.00 (xylenes)
Volatile Organic Liquid Storage Vessels	0	0	0	0	0	negl	0	0	negl	negl
<b>Total Fugitive Emissions</b>	<b>53.55</b>	<b>16.46</b>	<b>7.40</b>	<b>0</b>	<b>0</b>	<b>8.22</b>	<b>1.38</b>	<b>0.00</b>	<b>0.14</b>	<b>0.00</b> (xylenes)
<b>Totals Limited/Controlled Emissions</b>	<b>249.00</b>	<b>99.00</b>	<b>99.00</b>	<b>99.00</b>	<b>83.94</b>	<b>23.61</b>	<b>64.21</b>	<b>79,091.09</b>	<b>12.14</b>	<b>9.97</b> (hydrogen chloride)

negl = negligible

Worst Case Fuel Combustion is based on the fuel with the highest emissions for each specific pollutant.

\*Worst Case Emissions (tons/yr) = Worst Case Emissions from Dryer Fuel Combustion and Dryer/Mixer + Dryer/Mixer Slag Processing + Worst Case Emissions from Hot Oil Heater Fuel Combustion Fuel component percentages provided by the source.

**Appendix A.2: Limited Emissions Summary**  
**Dryer/Mixer Fuel Combustion with Maximum Capacity > 100 MMBtu/hr**

Company Name: **MAC Construction and Excavating Inc.**  
 Source Address: **1417 Quarry Road, Jeffersonville, Indiana 47130**  
 Permit Number: **019-31070-05282**  
 Reviewer: **Jack Harmon**

The following calculations determine the limited emissions created from the combustion of natural gas, fuel oil, propane, butane, or used/waste oil in the dryer/mixer and all other fuel combustion sources at the source.

**Production and Fuel Limitations**

Maximum Hourly Asphalt Production =	400	ton/hr
Annual Asphalt Production Limitation =	960,000	ton/yr
Natural Gas Limitation =	876	MMCF/yr
No. 2 Fuel Oil Limitation =	0	gal/yr, and
No. 4 Fuel Oil Limitation =	2,570,014	gal/yr, and
Residual (No. 5 or No. 6) Fuel Oil Limitation =	2,455,427	gal/yr, and
Propane Limitation =	0	gal/yr, and
Butane Limitation =	0	gal/yr, and
Used/Waste Oil Limitation =	2,650,000	gal/yr, and

  

	0.50	% sulfur
	0.50	% sulfur
	0.50	% sulfur
	0.00	gr/100 ft3 sulfur
	0.00	gr/100 ft3 sulfur
	0.47	% ash
	0.114	% chlorine
	0.010	% lead

**Limited Emissions**

Criteria Pollutant	Emission Factor (units)								Limited Potential to Emit (tons/yr)							
	Natural Gas (lb/MMCF)	No. 2 Fuel Oil (lb/kgal)	No. 4 Fuel Oil* (lb/kgal)	Residual (No. 5 or No. 6) Fuel Oil (lb/kgal)	Propane (lb/kgal)	Butane (lb/kgal)	Used/Waste Oil (lb/kgal)	Natural Gas (tons/yr)	No. 2 Fuel Oil (tons/yr)	No. 4 Fuel Oil (tons/yr)	Residual (No. 5 or No. 6) Fuel Oil (tons/yr)	Propane (tons/yr)	Butane (tons/yr)	Used/Waste Oil (tons/yr)	Worse Case Fuel (tons/yr)	
PM	1.9	2	7	7.815	0.5	0.6	32	0.83	0.00	9.00	9.59	0.000	0.000	42.40	<b>42.40</b>	
PM10	7.6	3.3	8.3	9.315	0.5	0.6	25.5	3.33	0.00	10.67	11.44	0.000	0.000	33.79	<b>33.79</b>	
SO2	0.6	71.0	75.0	78.5	0.000	0.000	69.1	0.26	0.00	96.38	96.38	0.000	0.000	91.54	<b>96.38</b>	
NOx	190	24.0	47.0	47.0	13.0	15.0	19.0	83.22	0.00	60.40	57.70	0.00	0.00	25.18	<b>83.22</b>	
VOC	5.5	0.20	0.20	0.28	1.00	1.10	1.0	2.41	0.00	0.26	0.34	0.00	0.00	1.33	<b>2.41</b>	
CO	84	5.0	5.0	5.0	7.5	8.4	5.0	36.79	0.00	6.43	6.14	0.00	0.00	6.63	<b>36.79</b>	
<b>Hazardous Air Pollutant</b>																
HCl							7.5							9.97	<b>9.97</b>	
Antimony			5.25E-03	5.25E-03			negl			6.75E-03	6.45E-03			negl	<b>6.7E-03</b>	
Arsenic	2.0E-04	5.6E-04	1.32E-03	1.32E-03			1.1E-01	8.8E-05	0.00E+00	1.70E-03	1.62E-03			1.46E-01	<b>1.5E-01</b>	
Beryllium	1.2E-05	4.2E-04	2.78E-05	2.78E-05			negl	5.3E-06	0.00E+00	3.57E-05	3.41E-05			negl	<b>3.6E-05</b>	
Cadmium	1.1E-03	4.2E-04	3.98E-04	3.98E-04			9.3E-03	4.8E-04	0.00E+00	5.11E-04	4.89E-04			1.23E-02	<b>1.2E-02</b>	
Chromium	1.4E-03	4.2E-04	8.45E-04	8.45E-04			2.0E-02	6.1E-04	0.00E+00	1.09E-03	1.04E-03			2.65E-02	<b>2.7E-02</b>	
Cobalt	8.4E-05		6.02E-03	6.02E-03			2.1E-04	3.7E-05		7.74E-03	7.39E-03			2.78E-04	<b>7.7E-03</b>	
Lead	5.0E-04	1.3E-03	1.51E-03	1.51E-03			0.55	2.2E-04	0.00E+00	1.94E-03	1.85E-03			7.3E-01	<b>0.73</b>	
Manganese	3.8E-04	8.4E-04	3.00E-03	3.00E-03			6.8E-02	1.7E-04	0.00E+00	3.86E-03	3.68E-03			9.01E-02	<b>0.09</b>	
Mercury	2.6E-04	4.2E-04	1.13E-04	1.13E-04				1.1E-04	0.00E+00	1.45E-04	1.39E-04				<b>1.5E-04</b>	
Nickel	2.1E-03	4.2E-04	8.45E-02	8.45E-02			1.1E-02	9.2E-04	0.00E+00	1.09E-01	1.04E-01			1.46E-02	<b>0.109</b>	
Selenium	2.4E-05	2.1E-03	6.83E-04	6.83E-04			negl	1.1E-05	0.00E+00	8.78E-04	8.39E-04			negl	<b>8.8E-04</b>	
1,1,1-Trichloroethane			2.36E-04	2.36E-04						3.03E-04	2.90E-04				<b>3.0E-04</b>	
1,3-Butadiene															<b>0.0E+00</b>	
Acetaldehyde															<b>0.0E+00</b>	
Acrolein															<b>0.0E+00</b>	
Benzene	2.1E-03		2.14E-04	2.14E-04				9.2E-04		2.75E-04	2.63E-04				<b>9.2E-04</b>	
Bis(2-ethylhexyl)phthalate								2.2E-03						2.92E-03	<b>2.9E-03</b>	
Dichlorobenzene	1.2E-03							8.0E-07	5.3E-04					1.06E-06	<b>5.3E-04</b>	
Ethylbenzene			6.36E-05	6.36E-05						8.17E-05	7.81E-05				<b>8.2E-05</b>	
Formaldehyde	7.5E-02	6.10E-02	3.30E-02	3.30E-02				3.3E-02	0.00E+00	4.24E-02	4.05E-02				<b>0.042</b>	
Hexane	1.8E+00							0.79							<b>0.788</b>	
Phenol							2.4E-03							3.18E-03	<b>3.2E-03</b>	
Toluene	3.4E-03		6.20E-03	6.20E-03				1.5E-03		7.97E-03	7.61E-03				<b>8.0E-03</b>	
Total PAH Haps	negl		1.13E-03	1.13E-03			3.9E-02	negl		1.45E-03	1.39E-03			5.18E-02	<b>5.2E-02</b>	
Polycyclic Organic Matter		3.30E-03							0.00E+00						<b>0.0E+00</b>	
Xylene			1.09E-04	1.09E-04						1.40E-04	1.34E-04				<b>1.4E-04</b>	
<b>Total HAPs</b>								<b>0.83</b>	<b>0.00</b>	<b>0.19</b>	<b>0.18</b>	<b>0</b>	<b>0</b>	<b>11.05</b>	<b>12.00</b>	

CO2e (tpy)  
52,952.54

**Methodology**

Natural Gas: Limited Potential to Emit (tons/yr) = (Natural Gas Limitation (MMCF/yr)) \* (Emission Factor (lb/MMCF)) \* (ton/2000 lbs)  
 All Other Fuels: Limited Potential to Emit (tons/yr) = (Fuel Limitation (gals/yr)) \* (Emission Factor (lb/kgal)) \* (kgal/1000 gal) \* (ton/2000 lbs)  
 Sources of AP-42 Emission Factors for fuel combustion:

- Natural Gas : AP-42 Chapter 1.4 (dated 7/98), Tables 1.4-1, 1.4-2, 1.4-3, and 1.4-4
- No. 2, No. 4, and No. 6 Fuel Oil: AP-42 Chapter 1.3 (dated 9/98), Tables 1.3-1, 1.3-2, 1.3-3, 1.3-8, 1.3-9, 1.3-10, and 1.3-11
- Propane and Butane: AP-42 Chapter 1.5 (dated 7/08), Tables 1.5-1 (assuming PM = PM10)
- Waste Oil: AP-42 Chapter 1.11 (dated 10/98), Tables 1.11-1, 1.11-2, 1.11-3, 1.11-4, and 1.11-5

\*Since there are no specific AP-42 HAP emission factors for combustion of No. 4 fuel oil, it was assumed that HAP emissions from combustion of No. 4 fuel oil were equal to combustion of residual or No. 6 fuel oil.

**Abbreviations**

- PM = Particulate Matter
- PM10 = Particulate Matter (<10 um)
- SO2 = Sulfur Dioxide
- NOx = Nitrous Oxides
- VOC = Volatile Organic Compounds
- CO = Carbon Monoxide

- HAP = Hazardous Air Pollutant
- HCl = Hydrogen Chloride
- PAH = Polyaromatic Hydrocarbon

**Appendix A.2: Limited Emissions Summary  
Dryer/Mixer**

**Company Name:** MAC Construction and Excavating Inc.  
**Source Address:** 1417 Quarry Road, Jeffersonville, Indiana 47130  
**Permit Number:** 019-31070-05282  
**Reviewer:** Jack Harmon

The following calculations determine the limited emissions from the aggregate drying/mixing

Maximum Hourly Asphalt Production =	400	ton/hr
Annual Asphalt Production Limitation =	960,000	ton/yr
PM Dryer/Mixer Limitation =	0.407	lb/ton of asphalt production
PM10 Dryer/Mixer Limitation =	0.172	lb/ton of asphalt production
PM2.5 Dryer/Mixer Limitation =	0.191	lb/ton of asphalt production
CO Dryer/Mixer Limitation =	0.130	lb/ton of asphalt production
VOC Dryer/Mixer Limitation =	0.032	lb/ton of asphalt production

Criteria Pollutant	Emission Factor or Limitation (lb/ton)			Limited/Controlled Potential to Emit (tons/yr)			Worse Case PTE
	Drum-Mix Plant (dryer/mixer, controlled by fabric filter)			Drum-Mix Plant (dryer/mixer, controlled by fabric filter)			
	Natural Gas	No. 2 Fuel Oil	Waste Oil	Natural Gas	No. 2 Fuel Oil	Waste Oil	
PM*	0.407	0.407	0.407	195.4	195.4	195.4	195.4
PM10*	0.172	0.172	0.172	82.4	82.4	82.4	82.4
PM2.5*	0.191	0.191	0.191	91.5	91.5	91.5	91.5
SO2**	0.003	0.011	0.058	1.6	5.3	27.8	27.8
NOx**	0.026	0.055	0.055	12.5	26.4	26.4	26.4
VOC**	0.032	0.032	0.032	15.4	15.4	15.4	15.4
CO**	0.130	0.130	0.130	62.4	62.4	62.4	62.4
<b>Hazardous Air Pollutant</b>							
HCl			2.10E-04			0.10	0.10
Antimony	1.80E-07	1.80E-07	1.80E-07	8.64E-05	8.64E-05	8.64E-05	8.64E-05
Arsenic	5.60E-07	5.60E-07	5.60E-07	2.69E-04	2.69E-04	2.69E-04	2.69E-04
Beryllium	negl	negl	negl	negl	negl	negl	0.00E+00
Cadmium	4.10E-07	4.10E-07	4.10E-07	1.97E-04	1.97E-04	1.97E-04	1.97E-04
Chromium	5.50E-06	5.50E-06	5.50E-06	2.64E-03	2.64E-03	2.64E-03	2.64E-03
Cobalt	2.60E-08	2.60E-08	2.60E-08	1.25E-05	1.25E-05	1.25E-05	1.25E-05
Lead	6.20E-07	1.50E-05	1.50E-05	2.98E-04	7.20E-03	7.20E-03	7.20E-03
Manganese	7.70E-06	7.70E-06	7.70E-06	3.70E-03	3.70E-03	3.70E-03	3.70E-03
Mercury	2.40E-07	2.60E-06	2.60E-06	1.15E-04	1.25E-03	1.25E-03	1.25E-03
Nickel	6.30E-05	6.30E-05	6.30E-05	3.02E-02	3.02E-02	3.02E-02	3.02E-02
Selenium	3.50E-07	3.50E-07	3.50E-07	1.68E-04	1.68E-04	1.68E-04	1.68E-04
2,2,4 Trimethylpentane	4.00E-05	4.00E-05	4.00E-05	1.92E-02	1.92E-02	1.92E-02	1.92E-02
Acetaldehyde			1.30E-03			0.62	0.62
Acrolein			2.60E-05			1.25E-02	1.25E-02
Benzene	3.90E-04	3.90E-04	3.90E-04	0.19	0.19	0.19	0.19
Ethylbenzene	2.40E-04	2.40E-04	2.40E-04	0.12	0.12	0.12	0.12
Formaldehyde	3.10E-03	3.10E-03	3.10E-03	1.49	1.49	1.49	1.49
Hexane	9.20E-04	9.20E-04	9.20E-04	0.44	0.44	0.44	0.44
Methyl chloroform	4.80E-05	4.80E-05	4.80E-05	0.02	0.02	0.02	0.02
MEK			2.00E-05			0.01	0.01
Propionaldehyde			1.30E-04			0.06	0.06
Quinone			1.60E-04			0.08	0.08
Toluene	1.50E-04	2.90E-03	2.90E-03	0.07	1.39	1.39	1.39
Total PAH Haps	1.90E-04	8.80E-04	8.80E-04	0.09	0.42	0.42	0.42
Xylene	2.00E-04	2.00E-04	2.00E-04	0.10	0.10	0.10	0.10
<b>Total HAPs</b>							<b>5.12</b>
<b>Worst Single HAP</b>							<b>1.488 (formaldehyde)</b>

**Methodology**  
 Limited/Controlled Potential to Emit (tons/yr) = (Annual Asphalt Production Limitation (tons/yr)) \* (Emission Factor (lb/ton)) \* (ton/2000 lbs)

Emission Factors from AP-42 Chapter 11.1 (dated 3/04), Tables 11.1-3, 11.1-4, 11.1-7, 11.1-8, 11.1-10, and 11.1-12

Natural gas, No. 2 fuel oil, and waste oil represent the worst possible emissions scenario. AP-42 did not provide emission factors for any other fuels.

\* PM, PM10, and PM2.5 AP-42 emission factors based on drum mix dryer fired with natural gas, propane, fuel oil, and waste oil. According to AP-42 fuel type does not significantly effect PM, PM10, and PM2.5 emissions.

\*\* SO2, NOx, and VOC AP-42 emission factors are for natural gas, No. 2 fuel oil, and waste oil only.

\*\*\* CO AP-42 emission factor determined by combining data from drum mix dryer fired with natural gas, No. 6 fuel oil, and No. 2 fuel oil to develop single CO emission factor.

**Abbreviations**

VOC = Volatile Organic Compounds      HAP = Hazardous Air Pollutant  
 HCl = Hydrogen Chloride                  PAH = Polyaromatic Hydrocarbon  
 SO2 = Sulfur Dioxide

**Appendix A.2: Limited Emissions Summary  
Dryer/Mixer Slag Processing**

**Company Name:** MAC Construction and Excavating Inc.  
**Source Address:** 1417 Quarry Road, Jeffersonville, Indiana 47130  
**Permit Number:** 019-31070-05282  
**Reviewer:** Jack Harmon

The following calculations determine the limited emissions from the processing of slag in the aggregate drying/mixing

Slag Usage Limitation = 

100,000
---------

 ton/yr  
 SO2 Slag Limitation = 

0.001
-------

 lb/ton of slag processed      

0.33
------

 % sulfur

	Emission Factor or Limitation (lb/ton)*	Limited Potential to Emit (tons/yr)
Criteria Pollutant	Slag Processing	Slag Processing
SO2	0.0014	0.070

**Methodology**

\*\* Testing results for steel slag, obtained June, 2009 from similar operations at E&B Paving, Inc. facility located in Huntington, IN , produced an Emission Factor of 0.0007 lb/ton from steel slag containing 0.33%. However, the source has elected to use a safety factor and has requested to use an emission factor of 0.0014 lb/ton of steel slag used.

Limited Potential to Emit SO2 from Slag (tons/yr) = (Slag Usage Limitation (ton/yr)) \* [Limited Emission Factor (lb/ton)] \* [ton/2000 lbs]

**Abbreviations**

SO2 = Sulfur Dioxide

**Appendix A.2: Limited Emissions Summary**  
**Hot Oil Heater**  
**Fuel Combustion with Maximum Capacity < 100 MMBtu/hr**

**Company Name:** MAC Construction and Excavating Inc.  
**Source Location:** 1417 Quarry Road, Jeffersonville, Indiana 47130  
**Permit Number:** 019-31070-05282  
**Reviewer:** Jack Harmon

Maximum Hot Oil Heater Fuel Input Rate = 1.2 MMBtu/hr  
 Natural Gas Usage = 10 MMCF/yr  
 No. 2 Fuel Oil Usage = 71,957 gal/yr, and 0.50 % sulfur

**Unlimited/Uncontrolled Emissions**

Criteria Pollutant	Emission Factor (units)		Unlimited/Uncontrolled Potential to Emit (tons/yr)		Worse Case Fuel (tons/yr)
	Hot Oil Heater		Hot Oil Heater		
	Natural Gas (lb/MMCF)	No. 2 Fuel Oil (lb/kgal)	Natural Gas (tons/yr)	No. 2 Fuel Oil (tons/yr)	
PM	1.9	2.0	0.010	0.072	0.07
PM10/PM2.5	7.6	3.3	0.038	0.119	0.12
SO2	0.6	71.0	0.003	2.554	2.55
NOx	100	20.0	0.504	0.720	0.72
VOC	5.5	0.20	0.028	0.007	0.03
CO	84	5.0	0.423	0.180	0.42
<b>Hazardous Air Pollutant</b>					
Arsenic	2.0E-04	5.6E-04	1.0E-06	2.01E-05	2.0E-05
Beryllium	1.2E-05	4.2E-04	6.0E-08	1.51E-05	1.5E-05
Cadmium	1.1E-03	4.2E-04	5.5E-06	1.51E-05	1.5E-05
Chromium	1.4E-03	4.2E-04	7.1E-06	1.51E-05	1.5E-05
Cobalt	8.4E-05		4.2E-07		4.2E-07
Lead	5.0E-04	1.3E-03	2.5E-06	4.53E-05	4.5E-05
Manganese	3.8E-04	8.4E-04	1.9E-06	3.02E-05	3.0E-05
Mercury	2.6E-04	4.2E-04	1.3E-06	1.51E-05	1.5E-05
Nickel	2.1E-03	4.2E-04	1.1E-05	1.51E-05	1.5E-05
Selenium	2.4E-05	2.1E-03	1.2E-07	7.56E-05	7.6E-05
Benzene	2.1E-03		1.1E-05		1.1E-05
Dichlorobenzene	1.2E-03		6.0E-06		6.0E-06
Ethylbenzene					0
Formaldehyde	7.5E-02	6.10E-02	3.8E-04	2.19E-03	0.002
Hexane	1.8E+00		0.01		0.009
Phenol					0
Toluene	3.4E-03		1.7E-05		1.7E-05
Total PAH Haps	negl				0
Polycyclic Organic Matter		3.30E-03		1.19E-04	1.2E-04
<b>Total HAPs =</b>			<b>9.5E-03</b>	<b>2.6E-03</b>	<b>0.012</b>

**Methodology**

Equivalent Natural Gas Usage (MMCF/yr) = [Maximum Fuel Input Rate (MMBtu/hr)] \* [8,760 hrs/yr] \* [1 MMCF/1,000 MMBtu]  
 Equivalent Oil Usage (gal/yr) = [Maximum Fuel Input Rate (MMBtu/hr)] \* [8,760 hrs/yr] \* [1 gal/0.140 MMBtu]  
 Natural Gas: Unlimited/Uncontrolled Potential to Emit (tons/yr) = [Maximum Natural Gas Usage (MMCF/yr)] \* [Emission Factor (lb/MMCF)] \* [ton/2000 lbs]  
 All Other Fuels: Unlimited/Uncontrolled Potential to Emit (tons/yr) = [Maximum Fuel Usage (gals/yr)] \* [Emission Factor (lb/kgal)] \* [kgal/1000 gal] \* [ton/2000 lbs]  
 Sources of AP-42 Emission Factors for fuel combustion:  
 Natural Gas : AP-42 Chapter 1.4 (dated 7/98), Tables 1.4-1, 1.4-2, 1.4-3, and 1.4-4  
 No. 2 Fuel Oil: AP-42 Chapter 1.3 (dated 9/98), Tables 1.3-1, 1.3-2, 1.3-3, 1.3-8, 1.3-9, 1.3-10, and 1.3-11

**Abbreviations**

PM = Particulate Matter  
 PM10 = Particulate Matter (<10 um)  
 SO2 = Sulfur Dioxide  
 NOx = Nitrous Oxides  
 VOC - Volatile Organic Compounds  
 CO = Carbon Monoxide  
 HAP = Hazardous Air Pollutant  
 HCl = Hydrogen Chloride  
 PAH = Polyaromatic Hydrocarbon

**Appendix A.2: Limited Emissions Summary  
Asphalt Load-Out, Silo Filling, and Yard Emissions**

**Company Name:** MAC Construction and Excavating Inc.  
**Source Address:** 1417 Quarry Road, Jeffersonville, Indiana 47130  
**Permit Number:** 019-31070-05282  
**Reviewer:** Jack Harmon

The following calculations determine the limited fugitive emissions from hot asphalt mix load-out, silo filling, and on-site yard for a drum mix hot mix asphalt plant

Asphalt Temperature, T =	325	F
Asphalt Volatility Factor, V =	-0.5	
Annual Asphalt Production Limitation =	960,000	tons/yr

Pollutant	Emission Factor (lb/ton asphalt)			Limited Potential to Emit (tons/yr)			
	Load-Out	Silo Filling	On-Site Yard	Load-Out	Silo Filling	On-Site Yard	Total
Total PM*	5.2E-04	5.9E-04	NA	0.25	0.28	NA	0.53
Organic PM	3.4E-04	2.5E-04	NA	0.16	0.122	NA	0.29
TOC	0.004	0.012	0.001	2.00	5.85	0.528	8.4
CO	0.001	0.001	3.5E-04	0.65	0.566	0.169	1.38

NA = Not Applicable (no AP-42 Emission Factor)

<b>PM/HAPs</b>	<b>0.012</b>	<b>0.014</b>	<b>0</b>	<b>0.026</b>
<b>VOC/HAPs</b>	<b>0.029</b>	<b>0.074</b>	<b>0.008</b>	<b>0.112</b>
<b>non-VOC/HAPs</b>	<b>1.5E-04</b>	<b>1.6E-05</b>	<b>4.1E-05</b>	<b>2.1E-04</b>
<b>non-VOC/non-HAPs</b>	<b>0.14</b>	<b>0.08</b>	<b>0.04</b>	<b>0.27</b>

<b>Total VOCs</b>	<b>1.88</b>	<b>5.85</b>	<b>0.5</b>	<b>8.2</b>
<b>Total HAPs</b>	<b>0.04</b>	<b>0.09</b>	<b>0.008</b>	<b>0.14</b>
<b>Worst Single HAP</b>				<b>0.043</b>
				<b>(formaldehyde)</b>

**Methodology**

The asphalt temperature and volatility factor were provided by the source.

Limited Potential to Emit (tons/yr) = (Annual Asphalt Production Limitation (tons/yr)) \* (Emission Factor (lb/ton)) \* (ton/2000 lbs)

Emission Factors from AP-42 Chapter 11.1 (dated 3/04), Tables 11.1-14, 11.1-15, and 11.1-16

Plant Load-Out Emission Factor Equations (AP-42 Table 11.1-14)::

Total PM/PM10 Ef =  $0.000181 + 0.00141(-V)e^{((0.0251)(T+460)-20.43)}$

Organic PM Ef =  $0.00141(-V)e^{((0.0251)(T+460)-20.43)}$

TOC Ef =  $0.0172(-V)e^{((0.0251)(T+460)-20.43)}$

CO Ef =  $0.00558(-V)e^{((0.0251)(T+460)-20.43)}$

Silo Filling Emission Factor Equations (AP-42 Table 11.1-14):

PM/PM10 Ef =  $0.000332 + 0.00105(-V)e^{((0.0251)(T+460)-20.43)}$

Organic PM Ef =  $0.00105(-V)e^{((0.0251)(T+460)-20.43)}$

TOC Ef =  $0.0504(-V)e^{((0.0251)(T+460)-20.43)}$

CO Ef =  $0.00488(-V)e^{((0.0251)(T+460)-20.43)}$

On Site Yard CO emissions estimated by multiplying the TOC emissions by 0.32

\*No emission factors available for PM10 or PM2.5, therefore IDEM assumes PM10 and PM2.5 are equivalent to Total PM.

**Abbreviations**

TOC = Total Organic Compounds

CO = Carbon Monoxide

PM = Particulate

Matter

PM10 = Particulate Matter (<10 um)

PM2.5 = Particulate Matter (<2.5 um)

HAP = Hazardous Air Pollutant

VOC = Volatile Organic Compound

**Appendix A.2: Limited Emissions Summary**  
**Asphalt Load-Out, Silo Filling, and Yard Emissions (continued)**

Company Name: MAC Construction and Excavating Inc.  
 Source Address: 1417 Quarry Road, Jeffersonville, Indiana 47130  
 Permit Number: 019-31070-05282  
 Reviewer: Jack Harmon

**Organic Particulate-Based Compounds (Table 11.1-15)**

Pollutant	CASRN	Category	HAP Type	Source	Speciation Profile		Limited Potential to Emit (tons/yr)			
					Load-out and Onsite Yard (% by weight of Total Organic PM)	Silo Filling and Asphalt Storage Tank (% by weight of Total Organic PM)	Load-out	Silo Filling	Onsite Yard	Total
<b>PAH HAPs</b>										
Acenaphthene	83-32-9	PM/HAP	POM	Organic PM	0.26%	0.47%	4.3E-04	5.7E-04	NA	1.0E-03
Acenaphthylene	208-96-8	PM/HAP	POM	Organic PM	0.028%	0.014%	4.6E-05	1.7E-05	NA	6.3E-05
Anthracene	120-12-7	PM/HAP	POM	Organic PM	0.07%	0.13%	1.1E-04	1.6E-04	NA	2.7E-04
Benzo(a)anthracene	56-55-3	PM/HAP	POM	Organic PM	0.019%	0.056%	3.1E-05	6.8E-05	NA	9.9E-05
Benzo(b)fluoranthene	205-99-2	PM/HAP	POM	Organic PM	0.0076%	0	1.2E-05	0	NA	1.2E-05
Benzo(k)fluoranthene	207-08-9	PM/HAP	POM	Organic PM	0.0022%	0	3.6E-06	0	NA	3.6E-06
Benzo(g,h,i)perylene	191-24-2	PM/HAP	POM	Organic PM	0.0019%	0	3.1E-06	0	NA	3.1E-06
Benzo(a)pyrene	50-32-8	PM/HAP	POM	Organic PM	0.0023%	0	3.8E-06	0	NA	3.8E-06
Benzo(e)pyrene	192-97-2	PM/HAP	POM	Organic PM	0.0078%	0.0095%	1.3E-05	1.2E-05	NA	2.4E-05
Chrysene	218-01-9	PM/HAP	POM	Organic PM	0.103%	0.21%	1.7E-04	2.6E-04	NA	4.2E-04
Dibenz(a,h)anthracene	53-70-3	PM/HAP	POM	Organic PM	0.00037%	0	6.1E-07	0	NA	6.1E-07
Fluoranthene	206-44-0	PM/HAP	POM	Organic PM	0.05%	0.15%	8.2E-05	1.8E-04	NA	2.6E-04
Fluorene	86-73-7	PM/HAP	POM	Organic PM	0.77%	1.01%	1.3E-03	1.2E-03	NA	2.5E-03
Indeno(1,2,3-cd)pyrene	193-39-5	PM/HAP	POM	Organic PM	0.00047%	0	7.7E-07	0	NA	7.7E-07
2-Methylnaphthalene	91-57-6	PM/HAP	POM	Organic PM	2.38%	5.27%	3.9E-03	6.4E-03	NA	0.010
Naphthalene	91-20-3	PM/HAP	POM	Organic PM	1.25%	1.82%	2.0E-03	2.2E-03	NA	4.3E-03
Perylene	198-55-0	PM/HAP	POM	Organic PM	0.022%	0.03%	3.6E-05	3.7E-05	NA	7.3E-05
Phenanthrene	85-01-8	PM/HAP	POM	Organic PM	0.81%	1.80%	1.3E-03	2.2E-03	NA	3.5E-03
Pyrene	129-00-0	PM/HAP	POM	Organic PM	0.15%	0.44%	2.5E-04	5.4E-04	NA	7.8E-04
<b>Total PAH HAPs</b>							<b>0.010</b>	<b>0.014</b>	<b>NA</b>	<b>0.024</b>
<b>Other semi-volatile HAPs</b>										
Phenol		PM/HAP	---	Organic PM	1.18%	0	1.9E-03	0	0	1.9E-03

NA = Not Applicable (no AP-42 Emission Factor)

**Methodology**

Limited Potential to Emit (tons/yr) = [Speciation Profile (%)] \* [Organic PM (tons/yr)]  
 Speciation Profiles from AP-42 Chapter 11.1 (dated 3/04), Tables 11.1-15 and 11.1-16

**Abbreviations**

PM = Particulate Matter  
 HAP = Hazardous Air Pollutant  
 POM = Polycyclic Organic Matter

**Appendix A.2: Limited Emissions Summary**  
**Asphalt Load-Out, Silo Filling, and Yard Emissions (continued)**  
**Limited Emissions**

**Organic Volatile-Based Compounds (Table 11.1-16)**

Pollutant	CASRN	Category	HAP Type	Source	Speciation Profile		Limited Potential to Emit (tons/yr)			
					Load-out and Onsite Yard (% by weight of TOC)	Silo Filling and Asphalt Storage Tank (% by weight of TOC)	Load-out	Silo Filling	Onsite Yard	Total
<b>VOC</b>		VOC	---	TOC	94%	100%	<b>1.88</b>	<b>5.85</b>	<b>0.50</b>	<b>8.22</b>
non-VOC/non-HAPS										
Methane	74-82-8	non-VOC/non-HAP	---	TOC	6.50%	0.26%	1.3E-01	1.5E-02	3.4E-02	0.179
Acetone	67-64-1	non-VOC/non-HAP	---	TOC	0.046%	0.055%	9.2E-04	3.2E-03	2.4E-04	0.004
Ethylene	74-85-1	non-VOC/non-HAP	---	TOC	0.71%	1.10%	1.4E-02	6.4E-02	3.7E-03	0.082
<b>Total non-VOC/non-HAPS</b>					<b>7.30%</b>	<b>1.40%</b>	<b>0.146</b>	<b>0.082</b>	<b>0.039</b>	<b>0.27</b>
Volatile organic HAPs										
Benzene	71-43-2	VOC/HAP	---	TOC	0.052%	0.032%	1.0E-03	1.9E-03	2.7E-04	3.2E-03
Bromomethane	74-83-9	VOC/HAP	---	TOC	0.0096%	0.0049%	1.9E-04	2.9E-04	5.1E-05	5.3E-04
2-Butanone	78-93-3	VOC/HAP	---	TOC	0.049%	0.039%	9.8E-04	2.3E-03	2.6E-04	3.5E-03
Carbon Disulfide	75-15-0	VOC/HAP	---	TOC	0.013%	0.016%	2.6E-04	9.4E-04	6.9E-05	1.3E-03
Chloroethane	75-00-3	VOC/HAP	---	TOC	0.00021%	0.004%	4.2E-06	2.3E-04	1.1E-06	2.4E-04
Chloromethane	74-87-3	VOC/HAP	---	TOC	0.015%	0.023%	3.0E-04	1.3E-03	7.9E-05	1.7E-03
Cumene	92-82-8	VOC/HAP	---	TOC	0.11%	0	2.2E-03	0	5.8E-04	2.8E-03
Ethylbenzene	100-41-4	VOC/HAP	---	TOC	0.28%	0.038%	5.6E-03	2.2E-03	1.5E-03	0.009
Formaldehyde	50-00-0	VOC/HAP	---	TOC	0.088%	0.69%	1.8E-03	4.0E-02	4.6E-04	0.043
n-Hexane	100-54-3	VOC/HAP	---	TOC	0.15%	0.10%	3.0E-03	5.8E-03	7.9E-04	0.010
Isooctane	540-84-1	VOC/HAP	---	TOC	0.0018%	0.00031%	3.6E-05	1.8E-05	9.5E-06	6.4E-05
Methylene Chloride	75-09-2	non-VOC/HAP	---	TOC	0	0.00027%	0	1.6E-05	0	1.6E-05
MTBE	1634-04-4	VOC/HAP	---	TOC	0	0	0	0	0	0
Styrene	100-42-5	VOC/HAP	---	TOC	0.0073%	0.0054%	1.5E-04	3.2E-04	3.9E-05	5.0E-04
Tetrachloroethene	127-18-4	non-VOC/HAP	---	TOC	0.0077%	0	1.5E-04	0	4.1E-05	1.9E-04
Toluene	100-88-3	VOC/HAP	---	TOC	0.21%	0.062%	4.2E-03	3.6E-03	1.1E-03	0.009
1,1,1-Trichloroethane	71-55-6	VOC/HAP	---	TOC	0	0	0	0	0	0
Trichloroethene	79-01-6	VOC/HAP	---	TOC	0	0	0	0	0	0
Trichlorofluoromethane	75-69-4	VOC/HAP	---	TOC	0.0013%	0	2.6E-05	0	6.9E-06	3.3E-05
m-/p-Xylene	1330-20-7	VOC/HAP	---	TOC	0.41%	0.20%	8.2E-03	1.2E-02	2.2E-03	0.022
o-Xylene	95-47-6	VOC/HAP	---	TOC	0.08%	0.057%	1.6E-03	3.3E-03	4.2E-04	5.4E-03
<b>Total volatile organic HAPs</b>					<b>1.50%</b>	<b>1.30%</b>	<b>0.030</b>	<b>0.076</b>	<b>0.008</b>	<b>0.114</b>

**Methodology**

Limited Potential to Emit (tons/yr) = [Speciation Profile (%)] \* [TOC (tons/yr)]

Speciation Profiles from AP-42 Chapter 11.1 (dated 3/04), Tables 11.1-15 and 11.1-16

**Abbreviations**

TOC = Total Organic Compounds

HAP = Hazardous Air Pollutant

VOC = Volatile Organic Compound

MTBE = Methyl tert butyl ether

**Appendix A.2: Limited Emissions Summary  
Material Storage Piles**

**Company Name:** MAC Construction and Excavating Inc.  
**Source Address:** 1417 Quarry Road, Jeffersonville, Indiana 47130  
**Permit Number:** 019-31070-05282  
**Reviewer:** Jack Harmon

Note: Since the emissions from the storage piles are minimal, the limited emissions are equal to the unlimited emissions.

The following calculations determine the amount of emissions created by wind erosion of storage stockpiles, based on 8,760 hours of use and USEPA's AP-42 (Pre 1983 Edition), Section 11.2.3.

$$E_f = 1.7 \cdot (s/1.5)^3 \cdot (365-p) / 235 \cdot (f/15)$$

where  $E_f$  = emission factor (lb/acre/day)  
 $s$  = silt content (wt %)  
 $p$  = 125 days of rain greater than or equal to 0.01 inches  
 $f$  = 15 % of wind greater than or equal to 12 mph

Material	Silt Content (wt %)*	Emission Factor (lb/acre/day)	Maximum Anticipated Pile Size (acres)**	PTE of PM (tons/yr)	PTE of PM10/PM2.5 (tons/yr)
Sand	2.6	3.01	0.00	0.000	0.000
Virg. Aggregate	7.1	8.22	0.30	0.450	0.157
RAP	7.1	8.22	0.10	0.150	0.052
Gravel	1.6	1.85	0.00	0.000	0.000
Slag	3.8	4.40	0.03	0.024	0.008
<b>Totals</b>				<b>0.62</b>	<b>0.22</b>

**Methodology**

PTE of PM (tons/yr) = (Emission Factor (lb/acre/day)) \* (Maximum Pile Size (acres)) \* (ton/2000 lbs) \* (8760 hours/yr)

PTE of PM10/PM2.5 (tons/yr) = (Potential PM Emissions (tons/yr)) \* 35%

\*Silt content values obtained from AP-42 Table 13.2.4-1 (dated 1/95)

\*\*Maximum anticipated pile size (acres) provided by the source.

**Abbreviations**

- PM = Particulate Matter
- PM10 = Particulate Matter (<10 um)
- PM2.5 = Particulate Matter (<2.5 um)
- PM2.5 = PM10
- PTE = Potential to Emit

**Appendix A.2: Limited Emissions Summary**  
**Material Processing, Handling, Crushing, Screening, and Conveying**

Company Name: **MAC Construction and Excavating Inc.**  
 Source Address: **1417 Quarry Road, Jeffersonville, Indiana 47130**  
 Permit Number: **019-31070-05282**  
 Reviewer: **Jack Harmon**

**Batch or Continuous Drop Operations (AP-42 Section 13.2.4)**

To estimate potential fugitive dust emissions from processing and handling of raw materials (batch or continuous drop operations), AP-42 emission factors for Aggregate Handling, Section 13.2.4 (fifth edition, 1/95) are utilized.

$$E_f = k \cdot (0.0032)^{1.3} \cdot (U/5)^{1.3} / (M/2)^{1.4}$$

where:  $E_f$  = Emission factor (lb/ton)

$k$ (PM) = 0.74	= particle size multiplier (0.74 assumed for aerodynamic diameter <=100 um)
$k$ (PM10) = 0.35	= particle size multiplier (0.35 assumed for aerodynamic diameter <=10 um)
$k$ (PM2.5) = 0.053	= particle size multiplier (0.053 assumed for aerodynamic diameter <=2.5 um)
$U$ = 10.2	= worst case annual mean wind speed (Source: NOAA, 2006*)
$M$ = 4.0	= material % moisture content of aggregate (Source: AP-42 Section 11.1.1.1)
$E_f$ (PM) = 2.27E-03	lb PM/ton of material handled
$E_f$ (PM10) = 1.07E-03	lb PM10/ton of material handled
$E_f$ (PM2.5) = 1.62E-04	lb PM2.5/ton of material handled

Annual Asphalt Production Limitation = 960,000 tons/yr  
 Percent Asphalt Cement/Binder (weight %) = 5.0%  
 Maximum Material Handling Throughput = 912,000 tons/yr

Type of Activity	Limited PTE of PM (tons/yr)	Limited PTE of PM10 (tons/yr)	Limited PTE of PM2.5 (tons/yr)
Truck unloading of materials into storage piles	1.03	0.49	0.07
Front-end loader dumping of materials into feeder bins	1.03	0.49	0.07
Conveyor dropping material into dryer/mixer or batch tower	1.03	0.49	0.07
<b>Total (tons/yr)</b>	<b>3.10</b>	<b>1.47</b>	<b>0.22</b>

**Methodology**

The percent asphalt cement/binder provided by the source.  
 Maximum Material Handling Throughput (tons/yr) = [Annual Asphalt Production Limitation (tons/yr)] \* [1 - Percent Asphalt Cement/Binder (weight %)]  
 Limited Potential to Emit (tons/yr) = (Maximum Material Handling Throughput (tons/yr)) \* (Emission Factor (lb/ton)) \* (ton/2000 lbs)  
 Raw materials may include limestone, sand, recycled asphalt pavement (RAP), gravel, slag, and other additives  
 \*Worst case annual mean wind speed (Indianapolis, IN) from "Comparative Climatic Data", National Climatic Data Center, NOAA, 2006

**Material Screening and Conveying (AP-42 Section 19.2.2)**

To estimate potential fugitive dust emissions from raw material crushing, screening, and conveying, AP-42 emission factors for Crushed Stone Processing Operations, Section 19.2.2 (dated 8/04) are utilized.

Operation	Uncontrolled Emission Factor for PM (lbs/ton)*	Uncontrolled Emission Factor for PM10 (lbs/ton)*	Limited PTE of PM (tons/yr)	Limited PTE of PM10/PM2.5 (tons/yr)**
Crushing	0.0054	0.0024	2.46	1.09
Screening	0.025	0.0087	11.40	3.97
Conveying	0.003	0.0011	1.37	0.50
<b>Limited Potential to Emit (tons/yr) =</b>			<b>15.23</b>	<b>5.56</b>

**Methodology**

Maximum Material Handling Throughput (tons/yr) = [Annual Asphalt Production Limitation (tons/yr)] \* [1 - Percent Asphalt Cement/Binder (weight %)]  
 Limited Potential to Emit (tons/yr) = [Maximum Material Handling Throughput (tons/yr)] \* [Emission Factor (lb/ton)] \* [ton/2000 lbs]  
 Raw materials may include stone/gravel, slag, and recycled asphalt pavement (RAP)  
 Emission Factors from AP-42 Chapter 11.19.2 (dated 8/04), Table 11.19.2-2  
 \*Uncontrolled emissions factors for PM/PM10 represent tertiary crushing of stone with moisture content ranging from 0.21 to 1.3 percent by weight (Table 11.19.2-2). The bulk moisture content of aggregate in the storage piles at a hot mix asphalt production plant typically stabilizes between 3 to 5 percent by weight (Source: AP-42 Section 11.1.1.1).  
 \*\*Assumes PM10 = PM2.5

**Abbreviations**

PM = Particulate Matter  
 PM10 = Particulate Matter (<10 um)  
 PM2.5 = Particulate Matter (<2.5 um)  
 PTE = Potential to Emit

**Appendix A.2: Limited Emissions Summary**  
Unpaved Roads

Company Name: **MAC Construction and Excavating Inc.**  
Source Address: **1417 Quarry Road, Jeffersonville, Indiana 47130**  
Permit Number: **019-31070-05282**  
Reviewer: **Jack Harmon**

**Unpaved Roads at Industrial Site**

The following calculations determine the amount of emissions created by unpaved roads, based on 8,760 hours of use and AP-42, Ch 13.2.2 (12/2003).

Annual Asphalt Production Limitation =	960,000	tons/yr
Percent Asphalt Cement/Binder (weight %) =	5.0%	
Maximum Material Handling Throughput =	912,000	tons/yr
Maximum Asphalt Cement/Binder Throughput =	48,000	tons/yr
No. 2 Fuel Oil Limitation =	0	gallons/yr

Process	Vehicle Type	Maximum Weight of Vehicle (tons)	Maximum Weight of Load (tons)	Maximum Weight of Vehicle and Load (tons/trip)	Maximum trips per year (trip/yr)	Total Weight driven per year (ton/yr)	Maximum one-way distance (feet/trip)	Maximum one-way distance (mi/trip)	Maximum one-way miles (miles/yr)
Aggregate/RAP Truck Enter Full	Dump truck (16 CY)	17.0	22.4	39.4	4.1E+04	1.6E+06	300	0.057	2313.3
Aggregate/RAP Truck Leave Empty	Dump truck (16 CY)	17.0	0	17.0	4.1E+04	6.9E+05	300	0.057	2313.3
Asphalt Cement/Binder Truck Enter Full	Tanker truck (6000 gal)	12.0	36.0	48.0	1.3E+03	6.4E+04	300	0.057	75.8
Asphalt Cement/Binder Truck Leave Empty	Tanker truck (6000 gal)	12.0	0	12.0	1.3E+03	1.6E+04	300	0.057	75.8
Fuel Oil Truck Enter Full	Tanker truck (6000 gal)	12.0	32.0	44.0	0.0E+00	0.0E+00	300	0.057	0.0
Fuel Oil Truck Leave Empty	Tanker truck (6000 gal)	12.0	0	12.0	0.0E+00	0.0E+00	300	0.057	0.0
Aggregate/RAP Loader Full	Front-end loader (3 CY)	15.0	4.2	19.2	2.2E+05	4.2E+06	300	0.057	12337.7
Aggregate/RAP Loader Empty	Front-end loader (3 CY)	15.0	0	15.0	2.2E+05	3.3E+06	300	0.057	12337.7
Asphalt Concrete Truck Leave Full	Dump truck (16 CY)	17.0	24.0	41.0	4.0E+04	1.6E+06	300	0.057	2272.7
Asphalt Concrete Truck Enter Empty	Dump truck (16 CY)	17.0	0	17.0	4.0E+04	6.8E+05	300	0.057	2272.7
<b>Total</b>					<b>6.0E+05</b>	<b>1.2E+07</b>			<b>3.4E+04</b>

Average Vehicle Weight Per Trip =	20.3	tons/trip
Average Miles Per Trip =	0.057	miles/trip

Unmitigated Emission Factor,  $E_f = k \cdot [(s/12)^a] \cdot [(W/3)^b]$  (Equation 1a from AP-42 13.2.2)

	PM	PM10	PM2.5	
where k =	4.9	1.5	0.15	lb/mi = particle size multiplier (AP-42 Table 13.2.2-2 for Industrial Roads)
s =	4.8	4.8	4.8	% = mean % silt content of unpaved roads (AP-42 Table 13.2.2-3 Sand/Gravel Processing Plant Road)
a =	0.7	0.9	0.9	= constant (AP-42 Table 13.2.2-2)
W =	20.3	20.3	20.3	tons = average vehicle weight (provided by source)
b =	0.45	0.45	0.45	= constant (AP-42 Table 13.2.2-2)

Taking natural mitigation due to precipitation into consideration, Mitigated Emission Factor,  $E_{ext} = E_f \cdot [(365 - P)/365]$

Mitigated Emission Factor, $E_{ext} = E_f \cdot [(365 - P)/365]$	
where P =	125 days of rain greater than or equal to 0.01 inches (see Fig. 13.2.2-1)

	PM	PM10	PM2.5	
Unmitigated Emission Factor, $E_f$ =	6.09	1.55	0.16	lb/mile
Mitigated Emission Factor, $E_{ext}$ =	4.01	1.02	0.10	lb/mile
Dust Control Efficiency =	50%	50%	50%	(pursuant to control measures outlined in fugitive dust control plan)

Process	Vehicle Type	Unmitigated PTE of PM (tons/yr)	Unmitigated PTE of PM10 (tons/yr)	Unmitigated PTE of PM2.5 (tons/yr)	Mitigated PTE of PM (tons/yr)	Mitigated PTE of PM10 (tons/yr)	Mitigated PTE of PM2.5 (tons/yr)	Controlled PTE of PM (tons/yr)	Controlled PTE of PM10 (tons/yr)	Controlled PTE of PM2.5 (tons/yr)
Aggregate/RAP Truck Enter Full	Dump truck (16 CY)	7.05	1.80	0.18	4.63	1.18	0.12	2.32	0.59	0.06
Aggregate/RAP Truck Leave Empty	Dump truck (16 CY)	7.05	1.80	0.18	4.63	1.18	0.12	2.32	0.59	0.06
Asphalt Cement/Binder Truck Enter Full	Tanker truck (6000 gal)	0.231	0.059	0.01	0.152	0.039	3.9E-03	0.076	0.019	1.9E-03
Asphalt Cement/Binder Truck Leave Empty	Tanker truck (6000 gal)	0.231	0.059	0.01	0.152	0.039	3.9E-03	0.076	0.019	1.9E-03
Fuel Oil Truck Enter Full	Tanker truck (6000 gal)	0.000	0.000	0.0E+00	0.000	0.000	0.0E+00	0.000	0.000	0.0E+00
Fuel Oil Truck Leave Empty	Tanker truck (6000 gal)	0.000	0.000	0.0E+00	0.000	0.000	0.0E+00	0.000	0.000	0.0E+00
Aggregate/RAP Loader Full	Front-end loader (3 CY)	37.59	9.58	0.96	24.72	6.30	0.63	12.36	3.15	0.31
Aggregate/RAP Loader Empty	Front-end loader (3 CY)	37.59	9.58	0.96	24.72	6.30	0.63	12.36	3.15	0.31
Asphalt Concrete Truck Leave Full	Dump truck (16 CY)	6.93	1.76	0.18	4.55	1.16	0.12	2.28	0.58	0.06
Asphalt Concrete Truck Enter Empty	Dump truck (16 CY)	6.93	1.76	0.18	4.55	1.16	0.12	2.28	0.58	0.06
<b>Totals</b>		<b>103.60</b>	<b>26.40</b>	<b>2.64</b>	<b>68.12</b>	<b>17.36</b>	<b>1.74</b>	<b>34.06</b>	<b>8.68</b>	<b>0.87</b>

**Methodology**

Maximum Material Handling Throughput = [Annual Asphalt Production Limitation (tons/yr)] \* [1 - Percent Asphalt Cement/Binder (weight %)]  
 Maximum Asphalt Cement/Binder Throughput = [Annual Asphalt Production Limitation (tons/yr)] \* [Percent Asphalt Cement/Binder (weight %)]  
 Maximum Weight of Vehicle and Load (tons/trip) = [Maximum Weight of Vehicle (tons/trip)] + [Maximum Weight of Load (tons/trip)]  
 Maximum trips per year (trip/yr) = [Throughput (tons/yr)] / [Maximum Weight of Load (tons/trip)]  
 Total Weight driven per year (ton/yr) = [Maximum Weight of Vehicle and Load (tons/trip)] \* [Maximum trips per year (trip/yr)]  
 Maximum one-way distance (mi/trip) = [Maximum one-way distance (feet/trip)] / [5280 ft/mile]  
 Maximum one-way miles (miles/yr) = [Maximum trips per year (trip/yr)] \* [Maximum one-way distance (mi/trip)]  
 Average Vehicle Weight Per Trip (ton/trip) = SUM[Total Weight driven per year (ton/yr)] / SUM[Maximum trips per year (trip/yr)]  
 Average Miles Per Trip (miles/trip) = SUM[Maximum one-way miles (miles/yr)] / SUM[Maximum trips per year (trip/yr)]  
 Unmitigated PTE (tons/yr) = (Maximum one-way miles (miles/yr)) \* (Unmitigated Emission Factor (lb/mile)) \* (ton/2000 lbs)  
 Mitigated PTE (tons/yr) = (Maximum one-way miles (miles/yr)) \* (Mitigated Emission Factor (lb/mile)) \* (ton/2000 lbs)  
 Controlled PTE (tons/yr) = (Mitigated PTE (tons/yr)) \* (1 - Dust Control Efficiency)

**Abbreviations**

PM = Particulate Matter  
 PM10 = Particulate Matter (<10 um)  
 PM2.5 = Particulate Matter (<2.5 um)  
 PM2.5 = PM10  
 PTE = Potential to Emit

**Appendix A.2: Limited Emissions Summary**  
**Paved Roads**  
**Limited Emissions**

**Company Name:** MAC Construction and Excavating Inc.  
**Source Address:** 1417 Quarry Road, Jeffersonville, Indiana 47130  
**Permit Number:** 019-31070-05282  
**Reviewer:** Jack Harmon

**Paved Roads at Industrial Site**

The following calculations determine the amount of emissions created by paved roads, based on 8,760 hours of use and AP-42, Ch 13.2.1 (12/2003).

Annual Asphalt Production Limitation =	960,000	tons/yr
Percent Asphalt Cement/Binder (weight %) =	5.0%	
Maximum Material Handling Throughput =	912,000	tons/yr
Maximum Asphalt Cement/Binder Throughput =	48,000	tons/yr
No. 2 Fuel Oil Limitation =	0	gallons/yr

Process	Vehicle Type	Maximum Weight of Vehicle (tons)	Maximum Weight of Load (tons)	Maximum Weight of Vehicle and Load (tons/trip)	Maximum trips per year (trip/yr)	Total Weight driven per day (ton/yr)	Maximum one-way distance (feet/trip)	Maximum one-way distance (mi/trip)	Maximum one-way miles (miles/yr)
Aggregate/RAP Truck Enter Full	Dump truck (16 CY)	17.0	22.4	39.40	4.1E+04	1.6E+06	300	0.057	2313.3
Aggregate/RAP Truck Leave Empty	Dump truck (16 CY)	17.0	0	17.00	4.1E+04	6.9E+05	300	0.057	2313.3
Asphalt Cement/Binder Truck Enter Full	Tanker truck (6000 gal)	12.0	36.0	48.00	1.3E+03	6.4E+04	300	0.057	75.8
Asphalt Cement/Binder Truck Leave Empty	Tanker truck (6000 gal)	12.0	0	12.00	1.3E+03	1.6E+04	300	0.057	75.8
Fuel Oil Truck Enter Full	Tanker truck (6000 gal)	12.0	32.0	44.00	0.0E+00	0.0E+00	300	0.057	0.0
Fuel Oil Truck Leave Empty	Tanker truck (6000 gal)	12.0	0	12.00	0.0E+00	0.0E+00	300	0.057	0.0
Aggregate/RAP Loader Full	Front-end loader (3 CY)	15.0	4.2	19.20	2.2E+05	4.2E+06	300	0.057	12337.7
Aggregate/RAP Loader Empty	Front-end loader (3 CY)	15.0	0	15.00	2.2E+05	3.3E+06	300	0.057	12337.7
Asphalt Concrete Truck Leave Full	Dump truck (16 CY)	17.0	24.0	41.00	4.0E+04	1.6E+06	300	0.057	2272.7
Asphalt Concrete Truck Enter Empty	Dump truck (16 CY)	17.0	0	17.00	4.0E+04	6.8E+05	300	0.057	2272.7
<b>Total</b>						<b>6.0E+05</b>	<b>1.2E+07</b>		<b>3.4E+04</b>

Average Vehicle Weight Per Trip = 20.3 tons/trip  
 Average Miles Per Trip = 0.057 miles/trip

Unmitigated Emission Factor, Ef = [k \* (sL/2)^0.65 \* (W/3)^1.5 - C] (Equation 1 from AP-42 13.2.1)

	PM	PM10	PM2.5	
where k =	0.082	0.016	0.0024	lb/mi = particle size multiplier (AP-42 Table 13.2.1-1)
W =	20.3	20.3	20.3	tons = average vehicle weight (provided by source)
C =	0.00047	0.00047	0.00038	lb/mi = emission factor for vehicle exhaust, brake wear, and tire wear (AP-42 Table 13.2.1-2)
sL =	0.6	0.6	0.6	g/m <sup>2</sup> = Ubiquitous Baseline Silt Loading Values of paved roads (Table 13.2.1-3 for summer months)

Taking natural mitigation due to precipitation into consideration, Mitigated Emission Factor, Eext = E \* [1 - (p/4N)]

Mitigated Emission Factor, Eext = Ef \* [1 - (p/4N)]  
 where p = 125 days of rain greater than or equal to 0.01 inches (see Fig. 13.2.1-2)  
 N = 365 days per year

	PM	PM10	PM2.5	
Unmitigated Emission Factor, Ef =	0.66	0.13	0.02	lb/mile
Mitigated Emission Factor, Eext =	0.60	0.12	0.02	lb/mile
Dust Control Efficiency =	50%	50%	50%	(pursuant to control measures outlined in fugitive dust control plan)

Process	Vehicle Type	Unmitigated PTE of PM (tons/yr)	Unmitigated PTE of PM10 (tons/yr)	Unmitigated PTE of PM2.5 (tons/yr)	Mitigated PTE of PM (tons/yr)	Mitigated PTE of PM10 (tons/yr)	Mitigated PTE of PM2.5 (tons/yr)	Controlled PTE of PM (tons/yr)	Controlled PTE of PM10 (tons/yr)	Controlled PTE of PM2.5 (tons/yr)
Aggregate/RAP Truck Enter Full	Dump truck (16 CY)	0.76	0.15	0.02	0.70	0.14	0.02	0.35	0.07	0.01
Aggregate/RAP Truck Leave Empty	Dump truck (16 CY)	0.76	0.15	0.02	0.70	0.14	0.02	0.35	0.07	0.01
Asphalt Cement/Binder Truck Enter Full	Tanker truck (6000 gal)	0.025	0.005	7.2E-04	0.023	0.004	6.5E-04	0.011	2.2E-03	3.3E-04
Asphalt Cement/Binder Truck Leave Empty	Tanker truck (6000 gal)	0.025	0.005	7.2E-04	0.023	0.004	6.5E-04	0.011	2.2E-03	3.3E-04
Fuel Oil Truck Enter Full	Tanker truck (6000 gal)	0.0E+00	0.0E+00	0.0E+00	0.0E+00	0.0E+00	0.0E+00	0.0E+00	0.0E+00	0.0E+00
Fuel Oil Truck Leave Empty	Tanker truck (6000 gal)	0.0E+00	0.0E+00	0.0E+00	0.0E+00	0.0E+00	0.0E+00	0.0E+00	0.0E+00	0.0E+00
Aggregate/RAP Loader Full	Front-end loader (3 CY)	4.06	0.79	0.12	3.71	0.72	0.11	1.85	0.36	0.05
Aggregate/RAP Loader Empty	Front-end loader (3 CY)	4.06	0.79	0.12	3.71	0.72	0.11	1.85	0.36	0.05
Asphalt Concrete Truck Leave Full	Dump truck (16 CY)	0.75	0.15	0.02	0.68	0.13	0.02	0.34	0.07	0.01
Asphalt Concrete Truck Enter Empty	Dump truck (16 CY)	0.75	0.15	0.02	0.68	0.13	0.02	0.34	0.07	0.01
<b>Totals</b>		<b>11.18</b>	<b>2.17</b>	<b>0.32</b>	<b>10.22</b>	<b>1.99</b>	<b>0.29</b>	<b>5.11</b>	<b>0.99</b>	<b>0.15</b>

**Methodology**

Maximum Material Handling Throughput = [Annual Asphalt Production Limitation (tons/yr)] \* [1 - Percent Asphalt Cement/Binder (weight %)]  
 Maximum Asphalt Cement/Binder Throughput = [Annual Asphalt Production Limitation (tons/yr)] \* [Percent Asphalt Cement/Binder (weight %)]  
 Maximum Weight of Vehicle and Load (tons/trip) = [Maximum Weight of Vehicle (tons/trip)] + [Maximum Weight of Load (tons/trip)]  
 Maximum trips per year (trip/yr) = [Throughput (tons/yr)] / [Maximum Weight of Load (tons/trip)]  
 Total Weight driven per year (ton/yr) = [Maximum Weight of Vehicle and Load (tons/trip)] \* [Maximum trips per year (trip/yr)]  
 Maximum one-way distance (mi/trip) = [Maximum one-way distance (feet/trip)] / [5280 ft/mile]  
 Maximum one-way miles (miles/yr) = [Maximum trips per year (trip/yr)] \* [Maximum one-way distance (mi/trip)]  
 Average Vehicle Weight Per Trip (ton/trip) = SUM[Total Weight driven per year (ton/yr)] / SUM[Maximum trips per year (trip/yr)]  
 Average Miles Per Trip (miles/trip) = SUM[Maximum one-way miles (miles/yr)] / SUM[Maximum trips per year (trip/yr)]  
 Unmitigated PTE (tons/yr) = (Maximum one-way miles (miles/yr)) \* (Unmitigated Emission Factor (lb/mile)) \* (ton/2000 lbs)  
 Mitigated PTE (tons/yr) = (Maximum one-way miles (miles/yr)) \* (Mitigated Emission Factor (lb/mile)) \* (ton/2000 lbs)  
 Controlled PTE (tons/yr) = (Mitigated PTE (tons/yr)) \* (1 - Dust Control Efficiency)

**Abbreviations**

PM = Particulate Matter  
 PM10 = Particulate Matter (<10 um)  
 PM2.5 = Particulate Matter (<2.5 um)  
 PM2.5 = PM10  
 PTE = Potential to Emit

**Appendix A.2: Limited Emissions Summary  
Cold Mix Asphalt Production and Stockpiles**

**Company Name: MAC Construction and Excavating Inc.**  
**Source Address: 1417 Quarry Road, Jeffersonville, Indiana 47130**  
**Permit Number: 019-31070-05282**  
**Reviewer: Jack Harmon**

The following calculations determine the amount of VOC and HAP emissions created from volatilization of solvent used as diluent in the liquid binder for cold mix asphalt production

Cold Mix Asphalt VOC Usage Limitation =  tons/yr

**Volatile Organic Compounds**

	Maximum weight % of VOC solvent in binder	Weight % VOC solvent in binder that evaporates	VOC Solvent Usage Limitation (tons/yr)	Limited PTE of VOC (tons/yr)	Liquid Binder Adjustment Ratio
Cut back asphalt rapid cure (assuming gasoline or naphtha solvent)	25.3%	95.0%	0.0	0.0	#DIV/0!
Cut back asphalt medium cure (assuming kerosene solvent)	28.6%	70.0%	0.0	0.0	#DIV/0!
Cut back asphalt slow cure (assuming fuel oil solvent)	20.0%	25.0%	0.0	0.0	#DIV/0!
Emulsified asphalt with solvent (assuming water, emulsifying agent, and 15% fuel oil solvent)	15.0%	46.4%	0.0	0.0	#DIV/0!
Other asphalt with solvent binder	25.9%	2.5%	0.0	0.0	#DIV/0!
<b>Worst Case Limited PTE of VOC =</b>				<b>0.0</b>	

**Hazardous Air Pollutants**

Worst Case Total HAP Content of VOC solvent (weight %)* =	26.08%
Worst Case Single HAP Content of VOC solvent (weight %)* =	9.0% Xylenes
<b>Limited PTE of Total HAPs (tons/yr) =</b>	<b>0.00</b>
<b>Limited PTE of Single HAP (tons/yr) =</b>	<b>0.00 Xylenes</b>

**Hazardous Air Pollutant (HAP) Content (% by weight) For Various Petroleum Solvents\***

Volatile Organic HAP	CAS#	Hazardous Air Pollutant (HAP) Content (% by weight)* For Various Petroleum Solvents				
		Gasoline	Kerosene	Diesel (#2) Fuel Oil	No. 2 Fuel Oil	No. 6 Fuel Oil
1,3-Butadiene	106-99-0	3.70E-5%				
2,2,4-Trimethylpentane	540-84-1	2.40%				
Acenaphthene	83-32-9		4.70E-5%		1.80E-4%	
Acenaphthylene	208-96-8		4.50E-5%		6.00E-5%	
Anthracene	120-12-7		1.20E-6%	5.80E-5%	2.80E-5%	5.00E-5%
Benzene	71-43-2	1.90%		2.90E-4%		
Benzo(a)anthracene	56-55-3			9.60E-7%	4.50E-7%	5.50E-4%
Benzo(a)pyrene	50-32-8			2.20E-6%	2.10E-7%	4.40E-5%
Benzo(g,h,i)perylene	191-24-2			1.20E-7%	5.70E-8%	
Biphenyl	92-52-4			6.30E-4%	7.20E-5%	
Chrysene	218-01-9			4.50E-7%	1.40E-6%	6.90E-4%
Ethylbenzene	100-41-4	1.70%		0.07%	3.40E-4%	
Fluoranthene	206-44-0		7.10E-6%	5.90E-5%	1.40E-5%	2.40E-4%
Fluorene	86-73-7		4.20E-5%	8.60E-4%	1.90E-4%	
Indeno(1,2,3-cd)pyrene	193-39-5			1.60E-7%		1.00E-4%
Methyl-tert-butylether	1634-04-4	0.33%				
Naphthalene	91-20-3	0.25%	0.31%	0.26%	0.22%	4.20E-5%
n-Hexane	110-54-3	2.40%				
Phenanthrene	85-01-8		8.60E-6%	8.80E-4%	7.90E-4%	2.10E-4%
Pyrene	129-00-0		2.40E-6%	4.60E-5%	2.90E-5%	2.30E-5%
Toluene	108-88-3	8.10%		0.18%	6.20E-4%	
Total Xylenes	1330-20-7	9.00%		0.50%	0.23%	
<b>Total Organic HAPs</b>		<b>26.08%</b>	<b>0.33%</b>	<b>1.29%</b>	<b>0.68%</b>	<b>0.19%</b>
<b>Worst Single HAP</b>		<b>9.00%</b>	<b>0.31%</b>	<b>0.50%</b>	<b>0.23%</b>	<b>0.07%</b>
		<b>Xylenes</b>	<b>Naphthalene</b>	<b>Xylenes</b>	<b>Xylenes</b>	<b>Chrysene</b>

**Methodology**

Limited PTE of VOC (tons/yr) = [Weight % VOC solvent in binder that evaporates] \* [VOC Solvent Usage Limitation (tons/yr)]  
 Limited PTE of Total HAPs (tons/yr) = [Worst Case Total HAP Content of VOC solvent (weight %)] \* [Worst Case Limited PTE of VOC (tons/yr)]  
 Limited PTE of Single HAP (tons/yr) = [Worst Case Single HAP Content of VOC solvent (weight %)] \* [Worst Case Limited PTE of VOC (tons/yr)]  
 \*Source: Petroleum Liquids. Potter, T.L. and K.E. Simmons. 1998. Total Petroleum Hydrocarbon Criteria Working Group Series, Volume 2. Composition of Petroleum Mixtures. The Association for Environmental Health and Science. Available on the Internet at: <http://www.aehs.com/publications/catalog/contents/tph.htm>

**Abbreviations**

VOC = Volatile Organic Compounds  
 PTE = Potential to Emit

**Appendix A.2: Limited Emissions Summary  
Gasoline Fuel Transfer and Dispensing Operation**

**Company Name:** MAC Construction and Excavating Inc.  
**Source Address:** 1417 Quarry Road, Jeffersonville, Indiana 47130  
**Permit Number:** 019-31070-05282  
**Reviewer:** Jack Harmon

Note: Since the emissions from the gasoline fuel transfer and dispensing operation are minimal, the limited emissions are equal to the unlimited emissions.

To calculate evaporative emissions from the gasoline dispensing fuel transfer and dispensing operation handling emission factors from AP-42 Table 5.2-7 were used. The total potential emission of VOC is as follows:

$$\begin{aligned} \text{Gasoline Throughput} &= 0 \text{ gallons/day} \\ &= 0.0 \text{ kgal/yr} \end{aligned}$$

**Volatile Organic Compounds**

Emission Source	Emission Factor (lb/kgal of throughput)	PTE of VOC (tons/yr)*
Filling storage tank (balanced submerged filling)	0.3	0.00
Tank breathing and emptying	1.0	0.00
Vehicle refueling (displaced losses - controlled)	1.1	0.00
Spillage	0.7	0.00
<b>Total</b>		<b>0.00</b>

**Hazardous Air Pollutants**

Worst Case Total HAP Content of VOC solvent (weight %)* =	26.08%	
Worst Case Single HAP Content of VOC solvent (weight %)* =	9.0%	Xylenes
<b>Limited PTE of Total HAPs (tons/yr) =</b>	<b>0.00</b>	
<b>Limited PTE of Single HAP (tons/yr) =</b>	<b>0.00</b>	<b>Xylenes</b>

**Methodology**

The gasoline throughput was provided by the source.

Gasoline Throughput (kgal/yr) = [Gasoline Throughput (lbs/day)] \* [365 days/yr] \* [kgal/1000 gal]

PTE of VOC (tons/yr) = [Gasoline Throughput (kgal/yr)] \* [Emission Factor (lb/kgal)] \* [ton/2000 lb]

PTE of Total HAPs (tons/yr) = [Worst Case Total HAP Content of VOC solvent (weight %)] \* [PTE of VOC (tons/yr)]

PTE of Single HAP (tons/yr) = [Worst Case Single HAP Content of VOC solvent (weight %)] \* [PTE of VOC (tons/yr)]

\*Source: Petroleum Liquids. Potter, T.L. and K.E. Simmons. 1998. Total Petroleum Hydrocarbon Criteria Working Group Series, Volume 2.

Composition of Petroleum Mixtures. The Association for Environmental Health and Science. Available on the Internet at:

<http://www.aehs.com/publications/catalog/contents/tph.htm>

**Abbreviations**

VOC = Volatile Organic Compounds

PTE = Potential to Emit



# INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

*We Protect Hoosiers and Our Environment.*

*Mitchell E. Daniels Jr.*  
**Governor**

*Thomas W. Easterly*  
**Commissioner**

100 North Senate Avenue  
Indianapolis, Indiana 46204  
(317) 232-8603  
Toll Free (800) 451-6027  
[www.idem.IN.gov](http://www.idem.IN.gov)

## SENT VIA U.S. MAIL: CONFIRMED DELIVERY AND SIGNATURE REQUESTED

TO: Richard Downs  
MAC Construction & Excavating, Inc.  
PO Box 6787  
New Albany, IN 47151

DATE: February 21, 2012

FROM: Matt Stuckey, Branch Chief  
Permits Branch  
Office of Air Quality

SUBJECT: Final Decision  
Significant Permit Revision  
019-31070-05282

Enclosed is the final decision and supporting materials for the air permit application referenced above. Please note that this packet contains the original, signed, permit documents.

The final decision is being sent to you because our records indicate that you are the contact person for this application. However, if you are not the appropriate person within your company to receive this document, please forward it to the correct person.

A copy of the final decision and supporting materials has also been sent via standard mail to:  
Chad M Unruh - President  
Jennifer Bent – Environmental Compliance Source  
OAQ Permits Branch Interested Parties List

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178, or toll-free at 1-800-451-6027 (ext. 3-0178), and ask to speak to the permit reviewer who prepared the permit. If you think you have received this document in error, please contact Joanne Smiddie-Brush of my staff at 1-800-451-6027 (ext 3-0185), or via e-mail at [jbrush@idem.IN.gov](mailto:jbrush@idem.IN.gov).

Final Applicant Cover letter.dot 11/30/07



# INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

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February 21, 2012

TO: Jeffersonville Township Public Library

From: Matthew Stuckey, Branch Chief  
Permits Branch  
Office of Air Quality

Subject: **Important Information for Display Regarding a Final Determination**

**Applicant Name: MAC Construction and Excavating, Inc.**  
**Permit Number: 019-31070-05282**

You previously received information to make available to the public during the public comment period of a draft permit. Enclosed is a copy of the final decision and supporting materials for the same project. Please place the enclosed information along with the information you previously received. To ensure that your patrons have ample opportunity to review the enclosed permit, **we ask that you retain this document for at least 60 days.**

The applicant is responsible for placing a copy of the application in your library. If the permit application is not on file, or if you have any questions concerning this public review process, please contact Joanne Smiddie-Brush, OAQ Permits Administration Section at 1-800-451-6027, extension 3-0185.

Enclosures  
Final Library.dot 11/30/07

# Mail Code 61-53

IDEM Staff	GHOTOPP 2/21/2012 MAC Construction & Excavating, Inc 019-31070-05282 Final		AFFIX STAMP HERE IF USED AS CERTIFICATE OF MAILING	
Name and address of Sender		Indiana Department of Environmental Management Office of Air Quality – Permits Branch 100 N. Senate Indianapolis, IN 46204	Type of Mail:  <b>CERTIFICATE OF MAILING ONLY</b>	

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2		Chad M Unruh President MAC Construction & Excavating, Inc PO Box 6787 New Albany IN 47151-6787 (RO CAATS)										
3		Ms. Rhonda England 17213 Persimmon Run Rd Borden IN 47106-8604 (Affected Party)										
4		Ms. Betty Hislip 602 Dartmouth Drive, Apt 8 Clarksville IN 47129 (Affected Party)										
5		Mrs. Sandy Banet 514 Haddox Rd Henryville IN 47126 (Affected Party)										
6		Jeffersonville City Council and Mayors Office 500 Quarter Master Jeffersonville IN 47130 (Local Official)										
7		Jeffersonville Twp Public Library 211 E Court Ave, P.O. Box 1548 Jeffersonville IN 47131-1548 (Library)										
8		Mr. Robert Bottom Paddlewheel Alliance P.O. Box 35531 Louisville KY 40232-5531 (Affected Party)										
9		Clark County Board of Commissioners 501 E. Court Avenue Jeffersonville IN 47130 (Local Official)										
10		James Davin 4259 Sunrise Drive Sellersburg IN 47172 (Affected Party)										
11		Lucy Klingsmith 5143 South State Road 203 Nabb IN 47147 (Affected Party)										
12		Clark County Health Department 1320 Duncan Avenue Jeffersonville IN 47130-3723 (Health Department)										
13		Jennifer Bent Environmental Compliance Source PO Box 6849 New Albany IN 47151 (Consultant)										
14												
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