



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

We Protect Hoosiers and Our Environment.

Mitchell E. Daniels Jr.
Governor

Thomas W. Easterly
Commissioner

100 North Senate Avenue
Indianapolis, Indiana 46204
(317) 232-8603
Toll Free (800) 451-6027
www.idem.IN.gov

TO: Interested Parties / Applicant

DATE: June 22, 2012

RE: Scepter, Inc / 083-31692-00015

FROM: Matthew Stuckey, Branch Chief
Permits Branch
Office of Air Quality

Notice of Decision: Approval - Effective Immediately

Please be advised that on behalf of the Commissioner of the Department of Environmental Management, I have issued a decision regarding the enclosed matter. Pursuant to IC 13-15-5-3, this permit is effective immediately, unless a petition for stay of effectiveness is filed and granted according to IC 13-15-6-3, and may be revoked or modified in accordance with the provisions of IC 13-15-7-1.

If you wish to challenge this decision, IC 4-21.5-3 and IC 13-15-6-1 require that you file a petition for administrative review. This petition may include a request for stay of effectiveness and must be submitted to the Office of Environmental Adjudication, 100 North Senate Avenue, Government Center North, Suite N 501E, Indianapolis, IN 46204, **within eighteen (18) calendar days of the mailing of this notice**. The filing of a petition for administrative review is complete on the earliest of the following dates that apply to the filing:

- (1) the date the document is delivered to the Office of Environmental Adjudication (OEA);
- (2) the date of the postmark on the envelope containing the document, if the document is mailed to OEA by U.S. mail; or
- (3) The date on which the document is deposited with a private carrier, as shown by receipt issued by the carrier, if the document is sent to the OEA by private carrier.

The petition must include facts demonstrating that you are either the applicant, a person aggrieved or adversely affected by the decision or otherwise entitled to review by law. Please identify the permit, decision, or other order for which you seek review by permit number, name of the applicant, location, date of this notice and all of the following:

- (1) the name and address of the person making the request;
- (2) the interest of the person making the request;
- (3) identification of any persons represented by the person making the request;
- (4) the reasons, with particularity, for the request;
- (5) the issues, with particularity, proposed for considerations at any hearing; and
- (6) identification of the terms and conditions which, in the judgment of the person making the request, would be appropriate in the case in question to satisfy the requirements of the law governing documents of the type issued by the Commissioner.

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178. Callers from within Indiana may call toll-free at 1-800-451-6027, ext. 3-0178.

Enclosures
FNPER.dot12/03/07



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Mr. John Marlin
Scepter, Inc.
6467 North Scepter Road
Bicknell, IN 47512

June 22, 2012

Re: 083-31692-00015
First Significant Revision to
F083-12850-00015

Dear Mr. Marlin:

Scepter, Inc. was issued a Federally Enforceable State Operating Permit (FESOP) Renewal No. F083-12850-00015 on November 1, 2006 for a stationary secondary aluminum smelting plant located at 6467 North Scepter Road, Bicknell, Indiana. On April 2, 2012, the Office of Air Quality (OAQ) received an application from the source requesting to construct and operate a new dross cooling system. The source also requested that IDEM remove the two existing rotary furnaces (EU-1A and EU-1B) and salt cake cooling system from the permit since these emission units are no longer in operation. In addition, the source requested that the existing aluminum processing limit for the three (3) remaining rotary furnaces be reduced from 110,400 tons per year to 91,980 tons per year and the HCl emission limit be increased from 0.18 pounds per ton to 0.215 pounds per ton of aluminum processed. Finally, the source requested that the unlimited potential to emit calculations for the three remaining rotary furnaces (EU-2, EU-3, and EU-4) be updated to reflect that the nominal capacity is 7,000 pounds per hour for each furnace. Pursuant to the provisions of 326 IAC 2-8-11.1, these changes to the permit are required to be reviewed in accordance with the Significant Permit Revision (SPR) procedures of 326 IAC 2-8-11.1(f). Pursuant to the provisions of 326 IAC 2-8-11.1, a significant permit revision to this permit is hereby approved as described in the attached Technical Support Document (TSD).

The following construction conditions are applicable to the proposed project:

- General Construction Conditions
The data and information supplied with the application shall be considered part of this source modification approval. Prior to any proposed change in construction which may affect the potential to emit (PTE) of the proposed project, the change must be approved by the Office of Air Quality (OAQ).
- This approval to construct does not relieve the permittee of the responsibility to comply with the provisions of the Indiana Environmental Management Law (IC 13-11 through 13-20; 13-22 through 13-25; and 13-30), the Air Pollution Control Law (IC 13-17) and the rules promulgated thereunder, as well as other applicable local, state, and federal requirements.
- Effective Date of the Permit
Pursuant to IC 13-15-5-3, this approval becomes effective upon its issuance.
- Pursuant to 326 IAC 2-1.1-9 (Revocation), the Commissioner may revoke this approval if construction is not commenced within eighteen (18) months after receipt of this approval or if construction is suspended for a continuous period of one (1) year or more.

5. All requirements and conditions of this construction approval shall remain in effect unless modified in a manner consistent with procedures established pursuant to 326 IAC 2.

Pursuant to 326 IAC 2-8-11.1, this permit shall be revised by incorporating the significant permit revision into the permit. All other conditions of the permit shall remain unchanged and in effect. Attached please find the entire revised permit.

This decision is subject to the Indiana Administrative Orders and Procedures Act - IC 4-21.5-3-5. If you have any questions on this matter, please contact Brian Williams, of my staff, at 317-234-5735 or 1-800-451-6027, and ask for extension 4-5375.

Sincerely,



Iryn Calilung, Section Chief
Permits Branch
Office of Air Quality

Attachments: Technical Support Document and revised permit

IC/BMW

cc: File - Knox County
Knox County Health Department
U.S. EPA, Region V
Compliance and Enforcement Branch
Billing, Licensing and Training Section



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FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP) RENEWAL OFFICE OF AIR QUALITY

Scepter, Inc.
6467 N. Scepter Road
Bicknell, Indiana 47512

(herein known as the Permittee) is hereby authorized to operate subject to the conditions contained herein, the source described in Section A (Source Summary) of this permit.

The Permittee must comply with all conditions of this permit. Noncompliance with any provision of this permit is grounds for enforcement action; permit termination, revocation and reissuance, or modification; and denial of a permit renewal application. It shall not be a defense for the Permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. An emergency does constitute an affirmative defense in an enforcement action provided the Permittee complies with the applicable requirements set forth in Section B, Emergency Provisions.

This permit is issued in accordance with 326 IAC 2 and 40 CFR Part 70 Appendix A and contains the conditions and provisions specified in 326 IAC 2-8 as required by 42 U.S.C. 7401, et. seq. (Clean Air Act as amended by the 1990 Clean Air Act Amendments), 40 CFR Part 70.6, IC 13-15 and IC 13-17.

Indiana statutes from IC 13 and rules from 326 IAC, quoted in conditions in this permit, are those applicable at the time the permit was issued. The issuance or possession of this permit shall not alone constitute a defense against an alleged violation of any law, regulation or standard, except for the requirement to obtain a FESOP under 326 IAC 2-8.

Operation Permit No.: F083-12850-00015	
Issued by: <i>Original Signed by:</i> Nisha Sizemore, Chief Permits Branch Office of Air Quality	Issuance Date: November 1, 2006 Expiration Date: November 1, 2016

First Administrative Amendment No.: 083-24486-00015, issued May 11, 2007
Second Administrative Amendment No.: 083-25327-00015, issued November 5, 2007
First Minor Permit Revision No.: 083-27107-00015, issued on December 9, 2008
Second Minor Permit Revision No.: 083-27924-00015, issued on June 3, 2009

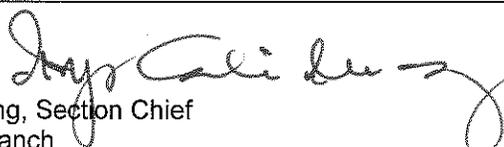
First Significant Permit Revision No.: 083-31692-00015	
Issued by:  Iryn Calilung, Section Chief Permits Branch Office of Air Quality	Issuance Date: June 22, 2012 Expiration Date: November 1, 2016

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SECTION A

SOURCE SUMMARY

This permit is based on information requested by the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ). The information describing the source contained in conditions A.1 through A.3 is descriptive information and does not constitute enforceable conditions. However, the Permittee should be aware that a physical change or a change in the method of operation that may render this descriptive information obsolete or inaccurate may trigger requirements for the Permittee to obtain additional permits or seek modification of this permit pursuant to 326 IAC 2, or change other applicable requirements presented in the permit application.

A.1 General Information [326 IAC 2-8-3(b)]

The Permittee owns and operates a secondary aluminum smelting plant.

Source Address:	6467 N. Scepter Road, Bicknell, Indiana 47512
General Source Phone Number:	812-735-2500
SIC Code:	3341 (Secondary Smelting and Refining of Nonferrous Metals)
County Location:	Knox
Source Location Status:	Attainment for all criteria pollutants
Source Status:	Federally Enforceable State Operating Permit (FESOP) Minor Source, under PSD; Minor Source, Section 112 of the Clean Air Act 1 of 28 Source Categories

A.2 Emission Units and Pollution Control Equipment Summary [326 IAC 2-8-3(c)(3)]

This stationary source consists of the following emission units and pollution control devices:

- (a) Three (3) natural gas-fired rotary furnaces as described below:
- (1) One (1) rotary furnace, identified as EU-2, with a nominal capacity (feed/charge rate) of 7,000 pounds per hour. Particulate emissions from furnace EU-2 are controlled by a multi-compartment baghouse which exhausts through stacks S3-1, S3-2, S3-3, S3-4, S3-5, and S3-6. EU-2 was constructed in 1988.
 - (2) One (1) rotary furnace, identified as EU-3, with a nominal capacity (feed/charge rate) of 7,000 pounds per hour. Particulate emissions from furnace EU-3 are controlled by a multi-compartment baghouse which exhausts through stacks S4-1, S4-2, S4-3, and S4-4. EU-3 was constructed in 1981.
 - (3) One (1) rotary furnace, identified as EU-4, with a nominal capacity (feed/charge rate) of 7,000 pounds per hour. Particulate emissions from furnace EU-4 are controlled by a multi-compartment baghouse which exhausts through stacks S5-1, S5-2, S5-3, S5-4, and S5-5, and S5-6. EU-4 was constructed in 1995.

Under 40 CFR 63, Subpart RRR – National Emission Standards for Hazardous Air Pollutants: Secondary Aluminum Production, the rotary furnaces are existing group I furnaces. The furnaces are fueled using either natural gas or coal gas.

HCl emissions from the furnaces are controlled using a pH control system that injects ammonia into the exhaust stream when the pH falls below 0.5 pH units above the pH of the incoming city water. The ammonia injection is controlled using a conventional pH electrode and temperature sensor located in a slip stream of the furnace exhausts. After ammonia injection and prior to entering the baghouse, the exhaust stream is cooled by passing through a water spray cooling system followed by an air-to-air cooling tower. The water used in the water spray cooling system will be pre-filtered landfill leachate and/or city water from the Restricted Waste Type I Landfill located on Bruce Road, Bicknell, Indiana. The pre-filtered landfill leachate is used on the exhaust gases from either Rotary Furnace EU-2 or Rotary Furnace EU-3. The maximum leachate injection rate will be

5,000 gallons per day total for both EU-2 and EU-3. After exiting the cooling system, the exhaust stream enters a baghouse, which controls the particulate emissions generated by the reaction of HCl with ammonia.

- (b) One (1) dross cooling system, identified as EU-7, approved for construction in 2012, with a maximum capacity of 4.0 tons per hour, using a baghouse for particulate control, and exhausting to stack S7-1.
- (c) One (1) aluminum can shredder with a maximum capacity of 4.0 tons per hour with particulate matter emissions controlled by a baghouse, and exhausting to stack S6-1.
- (d) Pouring and casting operations (installed in 1977) with a maximum throughput capacity of 10.1 tons per hour.
- (e) Diesel-fired aluminum bale breaker, identified as bale breaker, approved for construction in 2008, with a maximum capacity of 600 HP.
- (f) Material handling operations (installed in 1977), handling 5.0 tons of dross and/or salt cake per hour.

A.3 Insignificant Activities [326 IAC 2-7-1(21)] [326 IAC 2-8-3(c)(3)(I)]

This stationary source also includes the following insignificant activities, as defined in 326 IAC 2-7-1(21):

- (a) Natural gas-fired combustion sources each with heat input capacities less than 10 million British thermal units per hour; including direct heating systems for pre-heating molds and crucibles having a combined heat input capacity of 20 MMBtu per hour.
- (b) Petroleum fuel other than gasoline dispensing facility consisting of two (2) diesel storage tanks each with a 7,500 gallon capacity.
- (c) Degreasing operations consisting of one (1) cold cleaner unit with a maximum solvent usage of 145 gallons per twelve month period.

A.4 FESOP Applicability [326 IAC 2-8-2]

This stationary source, otherwise required to have a Part 70 permit as described in 326 IAC 2-7-2(a), has applied to the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ) to renew a Federally Enforceable State Operating Permit (FESOP).

SECTION B GENERAL CONDITIONS

B.1 Definitions [326 IAC 2-8-1]

Terms in this permit shall have the definition assigned to such terms in the referenced regulation. In the absence of definitions in the referenced regulation, the applicable definitions found in the statutes or regulations (IC 13-11, 326 IAC 1-2 and 326 IAC 2-7) shall prevail.

B.2 Permit Term [326 IAC 2-8-4(2)][326 IAC 2-1.1-9.5][IC 13-15-3-6(a)]

-
- (a) This permit, F083-12850-00015, is issued for a fixed term of ten (10) years from the issuance date of this permit, as determined in accordance with IC 4-21.5-3-5(f) and IC 13-15-5-3. Subsequent revisions, modifications, or amendments of this permit do not affect the expiration date of this permit.
- (b) If IDEM, OAQ, upon receiving a timely and complete renewal permit application, fails to issue or deny the permit renewal prior to the expiration date of this permit, this existing permit shall not expire and all terms and conditions shall continue in effect, until the renewal permit has been issued or denied.

B.3 Term of Conditions [326 IAC 2-1.1-9.5]

Notwithstanding the permit term of a permit to construct, a permit to operate, or a permit modification, any condition established in a permit issued pursuant to a permitting program approved in the state implementation plan shall remain in effect until:

- (a) the condition is modified in a subsequent permit action pursuant to Title I of the Clean Air Act; or
- (b) the emission unit to which the condition pertains permanently ceases operation.

B.4 Enforceability [326 IAC 2-8-6] [IC 13-17-12]

Unless otherwise stated, all terms and conditions in this permit, including any provisions designed to limit the source's potential to emit, are enforceable by IDEM, the United States Environmental Protection Agency (U.S. EPA) and by citizens in accordance with the Clean Air Act.

B.5 Severability [326 IAC 2-8-4(4)]

The provisions of this permit are severable; a determination that any portion of this permit is invalid shall not affect the validity of the remainder of the permit.

B.6 Property Rights or Exclusive Privilege [326 IAC 2-8-4(5)(D)]

This permit does not convey any property rights of any sort or any exclusive privilege.

B.7 Duty to Provide Information [326 IAC 2-8-4(5)(E)]

-
- (a) The Permittee shall furnish to IDEM, OAQ, within a reasonable time, any information that IDEM, OAQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit. Upon request, the Permittee shall also furnish to IDEM, OAQ copies of records required to be kept by this permit.
- (b) For information furnished by the Permittee to IDEM, OAQ, the Permittee may include a claim of confidentiality in accordance with 326 IAC 17.1. When furnishing copies of requested records directly to U. S. EPA, the Permittee may assert a claim of confidentiality in accordance with 40 CFR 2, Subpart B.

B.8 Certification [326 IAC 2-8-3(d)][326 IAC 2-8-4(3)(C)(i)][326 IAC 2-8-5(1)]

- (a) A certification required by this permit meets the requirements of 326 IAC 2-8-5(a)(1) if:
- (1) it contains a certification by an "authorized individual", as defined by 326 IAC 2-1.1-1(1), and
 - (2) the certification states that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.
- (b) The Permittee may use the attached Certification Form, or its equivalent with each submittal requiring certification. One (1) certification may cover multiple forms in one (1) submittal.
- (c) An "authorized individual" is defined at 326 IAC 2-1.1-1(1).

B.9 Annual Compliance Certification [326 IAC 2-8-5(a)(1)]

- (a) The Permittee shall annually submit a compliance certification report which addresses the status of the source's compliance with the terms and conditions contained in this permit, including emission limitations, standards, or work practices. All certifications shall cover the time period from January 1 to December 31 of the previous year, and shall be submitted no later than July 1 of each year to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

- (b) The annual compliance certification report required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.
- (c) The annual compliance certification report shall include the following:
- (1) The appropriate identification of each term or condition of this permit that is the basis of the certification;
 - (2) The compliance status;
 - (3) Whether compliance was continuous or intermittent;
 - (4) The methods used for determining the compliance status of the source, currently and over the reporting period consistent with 326 IAC 2-8-4(3); and
 - (5) Such other facts, as specified in Sections D of this permit, as IDEM, OAQ may require to determine the compliance status of the source.

The submittal by the Permittee does require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

B.10 Compliance Order Issuance [326 IAC 2-8-5(b)]

IDEM, OAQ may issue a compliance order to this Permittee upon discovery that this permit is in nonconformance with an applicable requirement. The order may require immediate compliance or contain a schedule for expeditious compliance with the applicable requirement.

B.11 Preventive Maintenance Plan [326 IAC 1-6-3][326 IAC 2-8-4(9)]

- (a) A Preventive Maintenance Plan meets the requirements of 326 IAC 1-6-3 if it includes, at a minimum:
- (1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;
 - (2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and
 - (3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

The Permittee shall implement the PMPs.

- (b) If required by specific condition(s) in Section D of this permit where no PMP was previously required, the Permittee shall prepare and maintain Preventive Maintenance Plans (PMPs) no later than ninety (90) days after issuance of this permit or ninety (90) days after initial start-up, whichever is later, including the following information on each facility:
- (1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;
 - (2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and
 - (3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

If, due to circumstances beyond the Permittee's control, the PMPs cannot be prepared and maintained within the above time frame, the Permittee may extend the date an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

The PMP extension notification does not require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

The Permittee shall implement the PMPs.

- (c) A copy of the PMPs shall be submitted to IDEM, OAQ upon request and within a reasonable time, and shall be subject to review and approval by IDEM, OAQ. IDEM, OAQ may require the Permittee to revise its PMPs whenever lack of proper maintenance causes or is the primary contributor to an exceedance of any limitation on emissions. The PMPs and their submittal do not require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (d) To the extent the Permittee is required by 40 CFR Part 60/63 to have an Operation Maintenance, and Monitoring (OMM) Plan for a unit, such Plan is deemed to satisfy the PMP requirements of 326 IAC 1-6-3 for that unit.

B.12 Emergency Provisions [326 IAC 2-8-12]

- (a) An emergency, as defined in 326 IAC 2-7-1(12), is not an affirmative defense for an action brought for noncompliance with a federal or state health-based emission limitation except as provided in 326 IAC 2-8-12.
- (b) An emergency, as defined in 326 IAC 2-7-1(12), constitutes an affirmative defense to an action brought for noncompliance with a health-based or technology-based emission limitation if the affirmative defense of an emergency is demonstrated through properly signed, contemporaneous operating logs or other relevant evidence that describe the following:
- (1) An emergency occurred and the Permittee can, to the extent possible, identify the causes of the emergency;
 - (2) The permitted facility was at the time being properly operated;
 - (3) During the period of an emergency, the Permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or other requirements in this permit;
 - (4) For each emergency lasting one (1) hour or more, the Permittee notified IDEM, OAQ, or Southwest Regional Office within four (4) daytime business hours after the beginning of the emergency, or after the emergency was discovered or reasonably should have been discovered;

Telephone Number: 1-800-451-6027 (ask for Office of Air Quality, Compliance and Enforcement Branch), or
Telephone Number: 317-233-0178 (ask for Office of Air Quality, Compliance and Enforcement Branch)
Facsimile Number: 317-233-6865
Southwest Regional Office phone: (812) 380-2305; fax: (812) 380-2304.

- (5) For each emergency lasting one (1) hour or more, the Permittee submitted the attached Emergency Occurrence Report Form or its equivalent, either by mail or facsimile to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

within two (2) working days of the time when emission limitations were exceeded due to the emergency.

The notice fulfills the requirement of 326 IAC 2-8-4(3)(C)(ii) and must contain the following:

- (A) A description of the emergency;
- (B) Any steps taken to mitigate the emissions; and
- (C) Corrective actions taken.

The notification which shall be submitted by the Permittee does not require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (6) The Permittee immediately took all reasonable steps to correct the emergency.
- (c) In any enforcement proceeding, the Permittee seeking to establish the occurrence of an emergency has the burden of proof.
- (d) This emergency provision supersedes 326 IAC 1-6 (Malfunctions). This permit condition is in addition to any emergency or upset provision contained in any applicable requirement.
- (e) The Permittee seeking to establish the occurrence of an emergency shall make records available upon request to ensure that failure to implement a PMP did not cause or contribute to an exceedance of any limitations on emissions. However, IDEM, OAQ may require that the Preventive Maintenance Plans required under 326 IAC 2-8-3(c)(6) be revised in response to an emergency.
- (f) Failure to notify IDEM, OAQ by telephone or facsimile of an emergency lasting more than one (1) hour in accordance with (b)(4) and (5) of this condition shall constitute a violation of 326 IAC 2-8 and any other applicable rules.
- (g) Operations may continue during an emergency only if the following conditions are met:
 - (1) If the emergency situation causes a deviation from a technology-based limit, the Permittee may continue to operate the affected emitting facilities during the emergency provided the Permittee immediately takes all reasonable steps to correct the emergency and minimize emissions.
 - (2) If an emergency situation causes a deviation from a health-based limit, the Permittee may not continue to operate the affected emissions facilities unless:
 - (A) The Permittee immediately takes all reasonable steps to correct the emergency situation and to minimize emissions; and
 - (B) Continued operation of the facilities is necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw material of substantial economic value.

Any operations shall continue no longer than the minimum time required to prevent the situations identified in (g)(2)(B) of this condition.

B.13 Prior Permits Superseded [326 IAC 2-1.1-9.5]

- (a) All terms and conditions of permits established prior to F083-12850-00015 and issued pursuant to permitting programs approved into the state implementation plan have been either:
 - (1) incorporated as originally stated,
 - (2) revised, or
 - (3) deleted.
- (b) All previous registrations and permits are superseded by this permit.

B.14 Termination of Right to Operate [326 IAC 2-8-9][326 IAC 2-8-3(h)]

The Permittee's right to operate this source terminates with the expiration of this permit unless a timely and complete renewal application is submitted at least nine (9) months prior to the date of expiration of the source's existing permit, consistent with 326 IAC 2-8-3(h) and 326 IAC 2-8-9.

B.15 Permit Modification, Reopening, Revocation and Reissuance, or Termination
[326 IAC 2-8-4(5)(C)][326 IAC 2-8-7(a)][326 IAC 2-8-8]

- (a) This permit may be modified, reopened, revoked and reissued, or terminated for cause. The filing of a request by the Permittee for a Federally Enforceable State Operating Permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any condition of this permit. [326 IAC 2-8-4(5)(C)] The notification by the Permittee does require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (b) This permit shall be reopened and revised under any of the circumstances listed in IC 13-15-7-2 or if IDEM, OAQ determines any of the following:
- (1) That this permit contains a material mistake.
 - (2) That inaccurate statements were made in establishing the emissions standards or other terms or conditions.
 - (3) That this permit must be revised or revoked to assure compliance with an applicable requirement. [326 IAC 2-8-8(a)]
- (c) Proceedings by IDEM, OAQ to reopen and revise this permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of this permit for which cause to reopen exists. Such reopening and revision shall be made as expeditiously as practicable. [326 IAC 2-8-8(b)]
- (d) The reopening and revision of this permit, under 326 IAC 2-8-8(a), shall not be initiated before notice of such intent is provided to the Permittee by IDEM, OAQ at least thirty (30) days in advance of the date this permit is to be reopened, except that IDEM, OAQ may provide a shorter time period in the case of an emergency. [326 IAC 2-8-8(c)]

B.16 Permit Renewal [326 IAC 2-8-3(h)]

- (a) The application for renewal shall be submitted using the application form or forms prescribed by IDEM, OAQ and shall include the information specified in 326 IAC 2-8-3. Such information shall be included in the application for each emission unit at this source, except those emission units included on the trivial or insignificant activities list contained in 326 IAC 2-7-1(21) and 326 IAC 2-7-1(40). The renewal application does require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

Request for renewal shall be submitted to:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

- (b) A timely renewal application is one that is:
- (1) Submitted at least nine (9) months prior to the date of the expiration of this permit; and
 - (2) If the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.

- (c) If the Permittee submits a timely and complete application for renewal of this permit, the source's failure to have a permit is not a violation of 326 IAC 2-8 until IDEM, OAQ takes final action on the renewal application, except that this protection shall cease to apply if, subsequent to the completeness determination, the Permittee fails to submit by the deadline specified, pursuant to 326 IAC 2-8-3(g), in writing by IDEM, OAQ any additional information identified as being needed to process the application.

B.17 Permit Amendment or Revision [326 IAC 2-8-10][326 IAC 2-8-11.1]

- (a) Permit amendments and revisions are governed by the requirements of 326 IAC 2-8-10 or 326 IAC 2-8-11.1 whenever the Permittee seeks to amend or modify this permit.

- (b) Any application requesting an amendment or modification of this permit shall be submitted to:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

Any such application does require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-8-10(b)(3)]

B.18 Operational Flexibility [326 IAC 2-8-15][326 IAC 2-8-11.1]

- (a) The Permittee may make any change or changes at the source that are described in 326 IAC 2-8-15(b) and (c) without a prior permit revision, if each of the following conditions is met:

- (1) The changes are not modifications under any provision of Title I of the Clean Air Act;
- (2) Any approval required by 326 IAC 2-8-11.1 has been obtained;
- (3) The changes do not result in emissions which exceed the limitations provided in this permit (whether expressed herein as a rate of emissions or in terms of total emissions);
- (4) The Permittee notifies the:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

and

United States Environmental Protection Agency, Region V
Air and Radiation Division, Regulation Development Branch - Indiana (AR-18J)
77 West Jackson Boulevard
Chicago, Illinois 60604-3590

in advance of the change by written notification at least ten (10) days in advance of the proposed change. The Permittee shall attach every such notice to the Permittee's copy of this permit; and

- (5) The Permittee maintains records on-site, on a rolling five (5) year basis, which document all such changes and emission trades that are subject to 326 IAC 2-8-15(b)(1) and (c). The Permittee shall make such records available, upon reasonable request, for public review.

Such records shall consist of all information required to be submitted to IDEM, OAQ in the notices specified in 326 IAC 2-8-15(b)(1) and (c).

- (b) **Emission Trades [326 IAC 2-8-15(b)]**
The Permittee may trade emissions increases and decreases at the source, where the applicable SIP provides for such emission trades without requiring a permit revision, subject to the constraints of Section (a) of this condition and those in 326 IAC 2-8-15(b).
- (c) **Alternative Operating Scenarios [326 IAC 2-8-15(c)]**
The Permittee may make changes at the source within the range of alternative operating scenarios that are described in the terms and conditions of this permit in accordance with 326 IAC 2-8-4(7). No prior notification of IDEM, OAQ, or U.S. EPA is required.
- (d) Backup fuel switches specifically addressed in, and limited under, Section D of this permit shall not be considered alternative operating scenarios. Therefore, the notification requirements of part (a) of this condition do not apply.

B.19 Source Modification Requirement [326 IAC 2-8-11.1]

A modification, construction, or reconstruction is governed by the requirements of 326 IAC 2.

B.20 Inspection and Entry [326 IAC 2-8-5(a)(2)][IC 13-14-2-2][IC 13-17-3-2][IC 13-30-3-1]

Upon presentation of proper identification cards, credentials, and other documents as may be required by law, and subject to the Permittee's right under all applicable laws and regulations to assert that the information collected by the agency is confidential and entitled to be treated as such, the Permittee shall allow IDEM, OAQ, U.S. EPA, or an authorized representative to perform the following:

- (a) Enter upon the Permittee's premises where a FESOP source is located, or emissions related activity is conducted, or where records must be kept under the conditions of this permit;
- (b) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
- (c) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, inspect, at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit;
- (d) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with this permit or applicable requirements; and
- (e) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, utilize any photographic, recording, testing, monitoring, or other equipment for the purpose of assuring compliance with this permit or applicable requirements.

B.21 Transfer of Ownership or Operational Control [326 IAC 2-8-10]

- (a) The Permittee must comply with the requirements of 326 IAC 2-8-10 whenever the Permittee seeks to change the ownership or operational control of the source and no other change in the permit is necessary.
- (b) Any application requesting a change in the ownership or operational control of the source shall contain a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new Permittee. The application shall be submitted to:
- Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251
- Any such application does require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-8-10(b)(3)]

B.22 Annual Fee Payment [326 IAC 2-7-19] [326 IAC 2-8-4(6)] [326 IAC 2-8-16][326 IAC 2-1.1-7]

- (a) The Permittee shall pay annual fees to IDEM, OAQ no later than thirty (30) calendar days of receipt of a billing. Pursuant to 326 IAC 2-7-19(b), if the Permittee does not receive a bill from IDEM, OAQ the applicable fee is due April 1 of each year.
- (b) Failure to pay may result in administrative enforcement action or revocation of this permit.
- (c) The Permittee may call the following telephone numbers: 1-800-451-6027 or 317-233-4230 (ask for OAQ, Billing, Licensing, and Training Section), to determine the appropriate permit fee.

B.23 Credible Evidence [326 IAC 2-8-4(3)][326 IAC 2-8-5][62 FR 8314] [326 IAC 1-1-6]

For the purpose of submitting compliance certifications or establishing whether or not the Permittee has violated or is in violation of any condition of this permit, nothing in this permit shall preclude the use, including the exclusive use, of any credible evidence or information relevant to whether the Permittee would have been in compliance with the condition of this permit if the appropriate performance or compliance test or procedure had been performed.

SECTION C SOURCE OPERATION CONDITIONS

Entire Source

Emission Limitations and Standards [326 IAC 2-8-4(1)]

C.1 Particulate Emission Limitations For Processes with Process Weight Rates Less Than One Hundred (100) Pounds per Hour [326 IAC 6-3-2]

Pursuant to 326 IAC 6-3-2(e)(2), particulate emissions from any process not exempt under 326 IAC 6-3-1(b) or (c) which has a maximum process weight rate less than 100 pounds per hour and the methods in 326 IAC 6-3-2(b) through (d) do not apply shall not exceed 0.551 pounds per hour.

C.2 Overall Source Limit [326 IAC 2-8]

The purpose of this permit is to limit this source's potential to emit to less than major source levels for the purpose of Section 502(a) of the Clean Air Act.

(a) Pursuant to 326 IAC 2-8:

- (1) The potential to emit any regulated pollutant, except particulate matter (PM) and greenhouse gases (GHGs), from the entire source shall be limited to less than one hundred (100) tons per twelve (12) consecutive month period.
- (2) The potential to emit any individual hazardous air pollutant (HAP) from the entire source shall be limited to less than ten (10) tons per twelve (12) consecutive month period; and
- (3) The potential to emit any combination of HAPs from the entire source shall be limited to less than twenty-five (25) tons per twelve (12) consecutive month period.
- (4) The potential to emit greenhouse gases (GHGs) from the entire source shall be limited to less than one hundred thousand (100,000) tons of CO₂ equivalent emissions (CO₂e) per twelve (12) consecutive month period.

(b) Pursuant to 326 IAC 2-2 (PSD), potential to emit particulate matter (PM) from the entire source shall be limited to less than one hundred (100) tons per twelve (12) consecutive month period.

(c) This condition shall include all emission points at this source including those that are insignificant as defined in 326 IAC 2-7-1(21). The source shall be allowed to add insignificant activities not already listed in this permit, provided that the source's potential to emit does not exceed the above specified limits.

(d) Section D of this permit contains independently enforceable provisions to satisfy this requirement.

C.3 Opacity [326 IAC 5-1]

Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-1 (Applicability) and 326 IAC 5-1-3 (Temporary Alternative Opacity Limitations), opacity shall meet the following, unless otherwise stated in this permit:

- (a) Opacity shall not exceed an average of forty percent (40%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.
- (b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A,

Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

C.4 Open Burning [326 IAC 4-1] [IC 13-17-9]

The Permittee shall not open burn any material except as provided in 326 IAC 4-1-3, 326 IAC 4-1-4 or 326 IAC 4-1-6. The previous sentence notwithstanding, the Permittee may open burn in accordance with an open burning approval issued by the Commissioner under 326 IAC 4-1-4.1.

C.5 Incineration [326 IAC 4-2] [326 IAC 9-1-2]

The Permittee shall not operate an incinerator except as provided in 326 IAC 4-2 or in this permit. The Permittee shall not operate a refuse incinerator or refuse burning equipment except as provided in 326 IAC 9-1-2 or in this permit.

C.6 Fugitive Dust Emissions [326 IAC 6-4]

The Permittee shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4 (Fugitive Dust Emissions).

C.7 Stack Height [326 IAC 1-7]

The Permittee shall comply with the applicable provisions of 326 IAC 1-7 (Stack Height Provisions), for all exhaust stacks through which a potential (before controls) of twenty-five (25) tons per year or more of particulate matter or sulfur dioxide is emitted.

C.8 Asbestos Abatement Projects [326 IAC 14-10] [326 IAC 18] [40 CFR 61, Subpart M]

- (a) Notification requirements apply to each owner or operator. If the combined amount of regulated asbestos containing material (RACM) to be stripped, removed or disturbed is at least 260 linear feet on pipes or 160 square feet on other facility components, or at least thirty-five (35) cubic feet on all facility components, then the notification requirements of 326 IAC 14-10-3 are mandatory. All demolition projects require notification whether or not asbestos is present.
- (b) The Permittee shall ensure that a written notification is sent on a form provided by the Commissioner at least ten (10) working days before asbestos stripping or removal work or before demolition begins, per 326 IAC 14-10-3, and shall update such notice as necessary, including, but not limited to the following:
 - (1) When the amount of affected asbestos containing material increases or decreases by at least twenty percent (20%); or
 - (2) If there is a change in the following:
 - (A) Asbestos removal or demolition start date;
 - (B) Removal or demolition contractor; or
 - (C) Waste disposal site.
- (c) The Permittee shall ensure that the notice is postmarked or delivered according to the guidelines set forth in 326 IAC 14-10-3(2).
- (d) The notice to be submitted shall include the information enumerated in 326 IAC 14-10-3(3).

All required notifications shall be submitted to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

The notice shall include a signed certification from the owner or operator that the information provided in this notification is correct and that only Indiana licensed workers and project supervisors will be used to implement the asbestos removal project. The notifications do not require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (e) **Procedures for Asbestos Emission Control**
The Permittee shall comply with the applicable emission control procedures in 326 IAC 14-10-4 and 40 CFR 61.145(c). Per 326 IAC 14-10-1, emission control requirements are applicable for any removal or disturbance of RACM greater than three (3) linear feet on pipes or three (3) square feet on any other facility components or a total of at least 0.75 cubic feet on all facility components.
- (f) **Demolition and Renovation**
The Permittee shall thoroughly inspect the affected facility or part of the facility where the demolition or renovation will occur for the presence of asbestos pursuant to 40 CFR 61.145(a).
- (g) **Indiana Licensed Asbestos Inspector**
The Permittee shall comply with 326 IAC 14-10-1(a) that requires the owner or operator, prior to a renovation/demolition, to use an Indiana Licensed Asbestos Inspector to thoroughly inspect the affected portion of the facility for the presence of asbestos.

Testing Requirements [326 IAC 2-8-4(3)]

C.9 Performance Testing [326 IAC 3-6]

- (a) For performance testing required by this permit, a test protocol, except as provided elsewhere in this permit, shall be submitted to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

no later than thirty-five (35) days prior to the intended test date. The protocol submitted by the Permittee does not require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (b) The Permittee shall notify IDEM, OAQ of the actual test date at least fourteen (14) days prior to the actual test date. The notification submitted by the Permittee does not require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (c) Pursuant to 326 IAC 3-6-4(b), all test reports must be received by IDEM, OAQ not later than forty-five (45) days after the completion of the testing. An extension may be granted by IDEM, OAQ if the Permittee submits to IDEM, OAQ a reasonable written explanation not later than five (5) days prior to the end of the initial forty-five (45) day period.

Compliance Requirements [326 IAC 2-1.1-11]

C.10 Compliance Requirements [326 IAC 2-1.1-11]

The commissioner may require stack testing, monitoring, or reporting at any time to assure compliance with all applicable requirements by issuing an order under 326 IAC 2-1.1-11. Any monitoring or testing shall be performed in accordance with 326 IAC 3 or other methods approved by the commissioner or the U. S. EPA.

Compliance Monitoring Requirements [326 IAC 2-8-4][326 IAC 2-8-5(a)(1)]

C.11 Compliance Monitoring [326 IAC 2-8-4(3)][326 IAC 2-8-5(a)(1)]

Unless otherwise specified in this permit, for all monitoring requirements not already legally required, the Permittee shall be allowed up to ninety (90) days from the date of permit issuance or of initial start-up, whichever is later, to begin such monitoring. If due to circumstances beyond the Permittee's control, any monitoring equipment required by this permit cannot be installed and operated no later than ninety (90) days after permit issuance or the date of initial startup, whichever is later, the Permittee may extend the compliance schedule related to the equipment for an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

in writing, prior to the end of the initial ninety (90) day compliance schedule, with full justification of the reasons for the inability to meet this date.

The notification which shall be submitted by the Permittee does require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

Unless otherwise specified in the approval for the new emission unit(s), compliance monitoring for new emission units or emission units added through a permit revision shall be implemented when operation begins.

C.12 Instrument Specifications [326 IAC 2-1.1-11] [326 IAC 2-8-4(3)][326 IAC 2-8-5(1)]

- (a) When required by any condition of this permit, an analog instrument used to measure a parameter related to the operation of an air pollution control device shall have a scale such that the expected maximum reading for the normal range shall be no less than twenty percent (20%) of full scale.
- (b) The Permittee may request that the IDEM, OAQ approve the use of an instrument that does not meet the above specifications provided the Permittee can demonstrate that an alternative instrument specification will adequately ensure compliance with permit conditions requiring the measurement of the parameters.

Corrective Actions and Response Steps [326 IAC 2-8-4][326 IAC 2-8-5(a)(1)]

C.13 Risk Management Plan [326 IAC 2-8-4] [40 CFR 68]

If a regulated substance, as defined in 40 CFR 68, is present at a source in more than a threshold quantity, the Permittee must comply with the applicable requirements of 40 CFR 68.

C.14 Response to Excursions or Exceedances [326 IAC 2-8-4] [326 IAC 2-8-5]

Upon detecting an excursion where a response step is required by the D Section or an exceedance of a limitation in this permit:

- (a) The Permittee shall take reasonable response steps to restore operation of the emissions unit (including any control device and associated capture system) to its normal or usual manner of operation as expeditiously as practicable in accordance with good air pollution control practices for minimizing excess emissions.
- (b) The response shall include minimizing the period of any startup, shutdown or malfunction. The response may include, but is not limited to, the following:
 - (1) initial inspection and evaluation;
 - (2) recording that operations returned or are returning to normal without operator action (such as through response by a computerized distribution control system); or
 - (3) any necessary follow-up actions to return operation to normal or usual manner of operation.
- (c) A determination of whether the Permittee has used acceptable procedures in response to an excursion or exceedance will be based on information available, which may include, but is not limited to, the following:
 - (1) monitoring results;
 - (2) review of operation and maintenance procedures and records; and/or
 - (3) inspection of the control device, associated capture system, and the process.
- (d) Failure to take reasonable response steps shall be considered a deviation from the permit.
- (e) The Permittee shall record the reasonable response steps taken.

C.15 Actions Related to Noncompliance Demonstrated by a Stack Test [326 IAC 2-8-4][326 IAC 2-8-5]

- (a) When the results of a stack test performed in conformance with Section C - Performance Testing, of this permit exceed the level specified in any condition of this permit, the Permittee shall submit a description of its response actions to IDEM, OAQ, no later than seventy-five (75) days after the date of the test.
- (b) A retest to demonstrate compliance shall be performed no later than one hundred eighty (180) days after the date of the test. Should the Permittee demonstrate to IDEM, OAQ that retesting in one hundred eighty (180) days is not practicable, IDEM, OAQ may extend the retesting deadline.
- (c) IDEM, OAQ reserves the authority to take any actions allowed under law in response to noncompliant stack tests.

The response action documents submitted pursuant to this condition do require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)]

C.16 General Record Keeping Requirements [326 IAC 2-8-4(3)] [326 IAC 2-8-5]

- (a) Records of all required monitoring data, reports and support information required by this permit shall be retained for a period of at least five (5) years from the date of monitoring sample, measurement, report, or application. Support information includes the following:
- (AA) All calibration and maintenance records.
 - (BB) All original strip chart recordings for continuous monitoring instrumentation.
 - (CC) Copies of all reports required by the FESOP.
- Records of required monitoring information include the following:
- (AA) The date, place, as defined in this permit, and time of sampling or measurements.
 - (BB) The dates analyses were performed.
 - (CC) The company or entity that performed the analyses.
 - (DD) The analytical techniques or methods used.
 - (EE) The results of such analyses.
 - (FF) The operating conditions as existing at the time of sampling or measurement.

These records shall be physically present or electronically accessible at the source location for a minimum of three (3) years. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner makes a request for records to the Permittee, the Permittee shall furnish the records to the Commissioner within a reasonable time.

- (b) Unless otherwise specified in this permit, for all record keeping requirements not already legally required, the Permittee shall be allowed up to ninety (90) days from the date of permit issuance or the date of initial start-up, whichever is later, to begin such record keeping.

C.17 General Reporting Requirements [326 IAC 2-8-4(3)(C)] [326 IAC 2-1.1-11]

- (a) The Permittee shall submit the attached Quarterly Deviation and Compliance Monitoring Report or its equivalent. Proper notice submittal under Section B –Emergency Provisions satisfies the reporting requirements of this paragraph. Any deviation from permit requirements, the date(s) of each deviation, the cause of the deviation, and the response steps taken must be reported except that a deviation required to be reported pursuant to an applicable requirement that exists independent of this permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report. This report shall be submitted not later than thirty (30) days after the end of the reporting period. The Quarterly Deviation and Compliance Monitoring Report shall include a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1). A deviation is an exceedance of a permit limitation or a failure to comply with a requirement of the permit.

- (b) The address for report submittal is:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

- (c) Unless otherwise specified in this permit, any notice, report, or other submission required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.

- (d) Reporting periods are based on calendar years, unless otherwise specified in this permit. For the purpose of this permit "calendar year" means the twelve (12) month period from January 1 to December 31 inclusive.

Stratospheric Ozone Protection

C.18 Compliance with 40 CFR 82 and 326 IAC 22-1

Pursuant to 40 CFR 82 (Protection of Stratospheric Ozone), Subpart F, except as provided for motor vehicle air conditioners in Subpart B, the Permittee shall comply with applicable standards for recycling and emissions reduction.

SECTION D.1

FACILITY OPERATION CONDITIONS

Facility Description [326 IAC 2-8-4(10)]:

- (a) Three (3) natural gas-fired rotary furnaces as described below:
- (1) One (1) rotary furnace, identified as EU-2, with a nominal capacity (feed/charge rate) of 7,000 pounds per hour. Particulate emissions from furnace EU-2 are controlled by a multi-compartment baghouse which exhausts through stacks S3-1, S3-2, S3-3, S3-4, S3-5, and S3-6. EU-2 was constructed in 1988.
 - (2) One (1) rotary furnace, identified as EU-3, with a nominal capacity (feed/charge rate) of 7,000 pounds per hour. Particulate emissions from furnace EU-3 are controlled by a multi-compartment baghouse which exhausts through stacks S4-1, S4-2, S4-3, and S4-4. EU-3 was constructed in 1981.
 - (3) One (1) rotary furnace, identified as EU-4, with a nominal capacity (feed/charge rate) of 7,000 pounds per hour. Particulate emissions from furnace EU-4 are controlled by a multi-compartment baghouse which exhausts through stacks S5-1, S5-2, S5-3, S5-4, and S5-5, and S5-6. EU-4 was constructed in 1995.

Under 40 CFR 63, Subpart RRR – National Emission Standards for Hazardous Air Pollutants: Secondary Aluminum Production, the rotary furnaces are existing group I furnaces. The furnaces are fueled using either natural gas or coal gas.

HCl emissions from the furnaces are controlled using a pH control system that injects ammonia into the exhaust stream when the pH falls below 0.5 pH units above the pH of the incoming city water. The ammonia injection is controlled using a conventional pH electrode and temperature sensor located in a slip stream of the furnace exhausts. After ammonia injection and prior to entering the baghouse, the exhaust stream is cooled by passing through a water spray cooling system followed by an air-to-air cooling tower. The water used in the water spray cooling system will be pre-filtered landfill leachate and/or city water from the Restricted Waste Type I Landfill located on Bruce Road, Bicknell, Indiana. The pre-filtered landfill leachate is used on the exhaust gases from either Rotary Furnace EU-2 or Rotary Furnace EU-3. The maximum leachate injection rate will be 5,000 gallons per day total for both EU-2 and EU-3. After exiting the cooling system, the exhaust stream enters a baghouse, which controls the particulate emissions generated by the reaction of HCl with ammonia.

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-8-4(1)]

D.1.1 Emission Limitations for PM, PM10 and PM2.5 [326 IAC 2-8] [326 IAC 2-2]

- (a) The amount of aluminum processed in the rotary furnaces shall not exceed 91,980 tons per twelve (12) consecutive month period with compliance determined at the end of each month.
- (b) The PM, PM10 and PM2.5 emissions from the rotary furnaces shall not exceed 1.6 pounds per ton of aluminum processed. This limit combined with the aluminum throughput limit in (a) is equivalent to 73.58 tons of PM, PM10, and PM2.5 per year.

Compliance with these limits and the PM, PM10, and PM2.5 emission limits in Condition D.2.1 makes 326 IAC 2-7 (Part 70 Permit Program) and 326 IAC 2-2 (PSD) not applicable.

D.1.2 Emission Limitations for HCl [326 IAC 2-8]

The HCl emissions from the rotary furnaces shall not exceed 0.215 pounds per ton of aluminum processed. This limit combined with the aluminum throughput limit in Condition D.1.1 (a) is equivalent to 9.89 tons of HCl per year. Compliance with this limit makes 326 IAC 2-7 (Part 70 Permit Program) not applicable.

D.1.3 Particulate Emission Limitations [326 IAC 6-3-2]

Pursuant to 326 IAC 6-3-2 (Particulate Emission Limitations for Manufacturing Processes), the particulate emissions from the rotary furnaces shall not exceed the following emission rates:

Process/Unit	Process Weight (tons /hour)	Particulate Emission Limit (lbs/hour)
EU-2	3.5	9.5
EU-3	3.5	9.5
EU-4	3.5	9.5

The pounds per hour limitations were calculated using the following equation:

Interpolation of the data for the process weight rate up to 60,000 pounds per hour shall be accomplished by use of the equation:

$$E = 4.10 P^{0.67} \quad \text{where } E = \text{rate of emission in pounds per hour; and } P = \text{process weight rate in tons per hour}$$

Compliance with the emission limitations in Condition D.1.1 ensures compliance with this condition.

D.1.4 General Provisions Relating to NESHAPs [326 IAC 20-1] [40 CFR 63, Subpart A]

The provisions of 40 CFR 63, Subpart A - General Provisions, which are incorporated by reference in 326 IAC 20-1, apply to the rotary furnaces except when otherwise specified in 40 CFR 63, Subpart RRR.

D.1.5 Secondary Aluminum Smelting [40 CFR 63, Subpart RRR]

Pursuant to 40 CFR 63.1505(i)(3), the Permittee shall not discharge or allow to be discharged to the atmosphere from a Group 1 furnace any 3-day, 24-hour rolling average emissions of total tetra-, penta-, hexa-, and octachlorinated dibenzo dioxins and furans (D/F) in excess of 15 µg of D/F TEQ per Mg (2.1×10^{-4} gr of D/F TEQ per ton) of feed/charge, where TEQ is the toxicity equivalents for dioxins and furans as defined in Interim Procedures for Estimating Risks Associated with Exposures to Mixtures of Chlorinated Dibenzo-p-Dioxins and -Dibenzofurans (CDDs and CDFs) and 1989 Update (EPA-625/3-89-016).

D.1.6 Operating and Monitoring Requirements [40 CFR 63.1506] [40 CFR 63.1510]

(a) Pursuant to 40 CFR 63.1506(b), the Permittee shall provide and maintain easily visible labels at each furnace that identifies the applicable emission limit and means of compliance. The labels shall include:

- (1) The type of affected emission unit (i.e., Group 1 Furnace); and
- (2) The applicable operational standard and control method, including the type of charge to be used in the furnace, flux materials and addition practices, and the applicable operating parameter ranges and requirements as incorporated in the Operation, Maintenance, and Monitoring (OM&M) Plan.

- (b) Pursuant to 40 CFR 63.1506(c), the Permittee shall comply with the following requirements:
- (1) Each furnace shall be equipped with a capture and collection system that meets the engineering standards for minimum exhaust rates as published by the American Conference of Governmental Industrial Hygienists in chapters 3 and 5 of "Industrial Ventilation: A Manual of Recommended Practice."
 - (2) Captured emissions shall be vented through a closed system, except that dilution air may be added to emission streams for the purpose of controlling temperature at the inlet to a fabric filter.
 - (3) The capture/collection system shall be operated according to the procedures and requirements in the Operation, Maintenance, and Monitoring Plan.
- (c) Pursuant to 40 CFR 63.1506(d), the Permittee shall calibrate, operate, and maintain a device to measure and record the weight of feed/charge to each furnace. The Permittee shall operate the measurement system in accordance with the Operation, Maintenance, and Monitoring Plan. The accuracy of the weight measuring device shall be within one (1) percent of the weight being measured. The Permittee shall verify the calibration of the weight measurement device in accordance with the schedule specified by the manufacturer, or if no calibration schedule is specified, at least once every (6) months.
- (d) Pursuant to 40 CFR 63.1506(M), the Permittee shall:
- (1) Maintain the 3-hour block average inlet temperature of each fabric filter at or below the average temperature established during the performance test, plus 14°C (25°F).
 - (2) During all operational phases for a given furnace/baghouse system, maintain free-flowing lime (or other alkaline agent such as ammonia) in the storage tank to the feed device and maintain the feeder setting at the same rate established during the performance test.
 - (3) Maintain the total reactive chlorine flux injection rate for each operating cycle or time period used in the performance test at or below the average rate established during the performance test.
- (e) Pursuant to 40 CFR 63.1510(e), the Permittee shall calibrate, operate and maintain a device to measure and record the total weight of feed/charge to, or the aluminum production from, the furnaces over the same operating cycle or time period used in the performance test. The feed/charge or aluminum production must be measured and recorded on an emission unit basis. The accuracy of the weight measurement device shall be ± 1 percent of the weight being measured. The Permittee shall verify the calibration of the weight measurement device in accordance with the schedule specified by the manufacturer, or if no calibration schedule is specified, at least once every 6 months.
- (f) Pursuant to 40 CFR 63.1506(p), when a process parameter deviates from the value or range established during the performance test and incorporated in the Operation, Maintenance, and Monitoring (OM&M) Plan (see Condition D.1.7), the Permittee shall initiate corrective action. The corrective action shall restore operation of the affected emission unit (including the furnace or control device) to its normal or usual mode of operation as expeditiously as practicable in accordance with good air pollution control practices for minimizing emissions. Corrective actions taken shall include follow-up actions necessary to return the furnace or control device parameter level(s) to the value or range of values established during the performance tests and steps to prevent the likely recurrence of the cause of the deviations.

D.1.7 Operation, Maintenance, and Monitoring (OM&M) Plan and Startup, Shutdown, and Malfunction (SSM) Plan [40 CFR 63.1510(b) and 63.1516(a)]

- (a) Pursuant to 40 CFR 63.1510(b), the Permittee shall implement and revise as necessary a written Operation, Maintenance, and Monitoring (OM&M) Plan. Any changes to the OM&M Plan shall be submitted to the permitting authority for review and approval. Pending approval of the amended OM&M Plan, the Permittee shall comply with the provisions of the submitted plan. The OM&M Plan shall contain the following information:
- (1) Process and control device parameters to be monitored to determine compliance, along with established operating levels or ranges, as applicable, for each process and control device.
 - (2) A monitoring schedule for each affected source and emission unit.
 - (3) Procedures for the proper operation and maintenance of each process unit and add-on control device used to meet the applicable emission limit in Condition D.1.5.
 - (4) Procedures for the proper operation and maintenance of monitoring devices or systems used to determine compliance, including:
 - (A) Calibration and certification of accuracy of each monitoring device, at least once every 6 months, according to the manufacturer=s instructions; and
 - (B) Procedures for the quality control and quality assurance of continuous emission monitoring systems as required by the general provisions in 40 CFR 63, Subpart A.
 - (5) Procedures for monitoring process and control device parameters.
 - (6) Corrective actions to be taken when process or operating parameters or add-on control device parameters deviate from the value or range established during the performance testing, including:
 - (A) Procedures to determine and record the cause of a deviation or excursion, and the time the deviation or excursion began and ended; and
 - (B) Procedures for recording the corrective action taken, the time corrective action was initiated, and the time/date corrective action was completed.
 - (7) A maintenance schedule for each process and control device that is consistent with the manufacturer=s instructions and recommendations for routine and long-term maintenance.
- (b) Pursuant to 40 CFR 63.1516(a), the Permittee shall maintain and implement a Startup, Shutdown, and Malfunction (SSM) Plan as required in 40 CFR 63.10(b). The SSM Plan shall contain specific procedures to be followed for operating and maintaining the source during periods of startup, shutdown, and malfunction, and a program of corrective action for malfunctioning process and air pollution control equipment used to comply with the standard.

D.1.8 Compliance Determination Requirements [40 CFR 63.1510]

- (a) Pursuant to 40 CFR 63.1510, the Permittee shall calculate and record the 3-day, 24-hour rolling average emissions of D/F TEQ for each furnace on a daily basis. To calculate the 3-day, 24-hour rolling average, the Permittee shall:
 - (1) Calculate and record the total weight of material charged to each furnace for each 24-hour day of operation using the feed/charge weight data;
 - (2) Multiply the total feed/charge weight to the furnace for the 24-hour period by the emission rate (in lb/ton of feed/charge) for the furnace; and
 - (3) Calculate and record the 3-day, 24-day rolling average for D/F TEQ each day by summing the daily emission rate over the three (3) most recent consecutive days and dividing by 3.
- (b) Pursuant to 40 CFR 63.1510(u) and as an alternative to the procedures in paragraphs (a) of this condition, the Permittee may demonstrate compliance with the D/F TEQ limit through performance tests on each emission unit.

D.1.9 Compliance Monitoring Requirements For 40 CFR 63, Subpart RRR [40 CFR 63.1510]

- (a) Pursuant to 40 CFR 63.1510(c), the Permittee shall inspect the labels for each furnace at least once per calendar month to confirm that posted labels required by the operational standard in 40 CFR 63.1506(b) (Condition D.1.6) are intact and legible.
- (b) Pursuant to 40 CFR 63.1510(d), the Permittee shall inspect each capture/collection and closed vent system at least once each calendar year to ensure that each system is operating in accordance with the operating requirements in 40 CFR 63.1506(c) and record the results of each inspection.
- (c) Pursuant to 40 CFR 63.1510(h), the Permittee shall calibrate, maintain and operate a device to continuously monitor and record the temperature of the fabric filter inlet gases consistent with the requirements for continuous monitoring systems in 40 CFR 63, Subpart A. The temperature monitoring device must meet each of the following performance and equipment specifications.
 - (1) The monitoring system must record the temperature in 15-minute block averages and calculate and record the average temperature for each 3-hour block period.
 - (2) The recorder response range must include zero and 1.5 times the average temperature established according to the requirements in 40 CFR 63.1512(a).
 - (3) The reference method must be a National Institute of Standards and Technology calibrated reference thermocouple - potentiometer system or alternate reference, subject to approval by the Commissioner.
- (d) Pursuant to 40 CFR 63.1510(i), the Permittee shall verify that the lime (or other alkaline agent) is always free-flowing by operating and maintaining a flow indicator system that confirms that lime (or other alkaline agent) is free-flowing during all operational phases for each furnace/baghouse system. If lime (or other alkaline agent) is found to not be free-flowing, the Permittee shall promptly initiate and complete corrective action.
- (e) Pursuant to Alternative Monitoring Plan approved by the U.S. EPA on December 3, 2004 and to comply with 40 CFR 63.1510(j)(3), the Permittee shall record the weight of the reactive flux charged into the furnace at the beginning of the batch cycle, the charge time, the material type, and the weight of any additional flux material added to the batch during the batch cycle.

D.1.10 Preventive Maintenance Plan [326 IAC 2-8-4(9)]

A Preventive Maintenance Plan is required for the furnaces and their control devices. Section B - Preventive Maintenance Plan contains the Permittee's obligation with regard to the preventive maintenance plan required by this condition. The approved Operation, Maintenance, and Monitoring (OM&M) Plan required by 40 CFR 63.63.150(b) and described in Condition D.1.7 satisfies the requirements of this condition.

Compliance Determination Requirements

D.1.11 Particulate Matter (PM) and Hazardous Air Pollutants (HAPs)

- (a) Pursuant to F083-6099-00015, issued on December 12, 1996, and in order to comply with Conditions D.1.1, D.1.2, and D.1.3, the baghouse and pH control system shall be in operation and control emissions from the rotary furnaces at all times the furnaces are in operation.
- (b) In the event that bag failure is observed in a multi-compartment baghouse, if operations will continue for ten (10) days or more after the failure is observed before the failed units will be repaired or replaced, the Permittee shall promptly notify the IDEM, OAQ of the expected date the failed units will be repaired or replaced. The notification shall also include the status of the applicable compliance monitoring parameters with respect to normal, and the results of any response actions taken up to the time of notification.

D.1.12 Particulate Matter and HCl

- (a) The Permittee shall perform stack testing of PM and PM10 emissions from a representative natural gas-fired furnace utilizing methods as approved by the Commissioner at least once every five (5) years from the date of the most recent compliance demonstration. Testing shall be conducted in accordance with the provisions of 326 IAC 3-6 (Source Sampling Procedures). Section C – Performance Testing contains the Permittee's obligation with regard to the performance testing required by this condition. The PM10 shall include filterable and condensable PM10.
- (b) The Permittee shall perform stack testing of HCl emissions from a representative natural gas-fired furnace utilizing methods as approved by the Commissioner at least once every five (5) years from the date of the most recent compliance demonstration. Testing shall be conducted in accordance with the provisions of 326 IAC 3-6 (Source Sampling Procedures). Section C – Performance Testing contains the Permittee's obligation with regard to the performance testing required by this condition.

Compliance Monitoring Requirements [326 IAC 2-8-4] [326 IAC 2-8-5(a)(1)]

D.1.13 Visible Emissions Notations

- (a) Visible emission notations of the rotary furnace stack exhausts shall be performed once per day during normal daylight operations. A trained employee shall record whether emissions are normal or abnormal.
- (b) For processes operated continuously, "normal" means those conditions prevailing, or expected to prevail, eighty percent (80%) of the time the process is in operation, not counting startup or shut down time.
- (c) In the case of batch or discontinuous operations, readings shall be taken during that part of the operation that would normally be expected to cause the greatest emissions.
- (d) A trained employee is an employee who has worked at the plant at least one (1) month and has been trained in the appearance and characteristics of normal visible emissions for that specific process.
- (e) If abnormal emissions are observed at any baghouse exhaust, the Permittee shall take response. Section C – Response to Excursions and Exceedances contains the

Permittee's obligation with regard to the reasonable response steps required by this condition. Failure to take response steps shall be considered a deviation from this permit.

D.1.14 Monitoring Requirements

- (a) Pursuant to the Consent Decree (Case No. 2001-10376-A, signed on February 11, 2003), the Permittee shall continuously monitor and record the following parameters for the HCl control system:
- (1) The pH of the incoming city water;
 - (2) The variable pH set-point;
 - (3) The pH measurement of the gas stream; and
 - (4) The ammonia feed rate.
- (b) The ammonia feed valve shall be opened when the gas stream pH measurement drops below the variable pH set point plus 0.5 pH units.
- (c) The minimum ammonia feed rate shall be 50 scfh at all times when the applicable furnace/baghouse system is in one of the operational phases.

D.1.15 Parametric Monitoring

The Permittee shall record the pressure drop across the baghouses used in conjunction with the furnaces, at least once per day when the furnaces are in operation. When for any one reading, the pressure drop across the baghouse is outside the normal range, the Permittee shall take reasonable response. The normal range for these units is provided in the table below unless a different upper-bound or lower-bound value for this range is determined during the latest stack test. Section C – Responses to Excursions and Exceedances contains the Permittee's obligation with regard to the reasonable response steps required by this condition. A pressure reading that is outside the above mentioned range is not a deviation from this permit. Failure to take response shall be considered a deviation from this permit.

Emission Unit I.D.	Normal Pressure Drop Range (inches of water)
EU-2	3.0 to 10.0
EU-3	3.0 to 10.0
EU-4	3.0 to 10.0

The instrument used for determining the pressure shall comply with Section C - Instrument Specifications, of this permit, shall be subject to approval by IDEM, OAQ, and shall be calibrated or replaced at least once every six (6) months.

Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)] [326 IAC 2-8-16]

D.1.16 Record Keeping Requirements

- (a) To document the compliance status with Condition D.1.13, the Permittee shall maintain a daily record of visible emission notations of each of the furnace stack exhausts during normal daylight operations when one or more of the furnaces are in operation. The Permittee shall include in its daily record when a visible emission notation is not taken and the reason for the lack of visible emission notation (e.g., the process did not operate that day).

- (b) To document the compliance status with Condition D.1.14, the Permittee shall maintain continuous records of the following parameters for the HCl control system:
 - (1) The pH of the incoming city water;
 - (2) The variable pH set-point;
 - (3) The pH of the gas stream; and
 - (4) The ammonia feed rate.
- (c) To document the compliance status with Condition D.1.15, the Permittee shall maintain a daily record of the pressure drop across each baghouse. The Permittee shall include in its daily record when a pressure drop reading is not taken and the reason for the lack of pressure drop reading (e.g., the process did not operate that day).
- (d) To document the compliance status with Condition D.1.1(a), the Permittee shall maintain records of the amount of aluminum processed per month.
- (e) Section C - General Record Keeping Requirements contains the Permittee's obligations with regard to the records required by this condition.

D.1.17 Record Keeping Requirements for 40 CFR 63, Subpart RRR

- (a) To document the compliance status with Condition D.1.5, the Permittee shall maintain files of all information, including reports and notifications, required by 40 CFR 63.10 and 40 CFR 63.1517. The Permittee shall retain each record for at least five (5) years following the date of each occurrence, measurement, maintenance, corrective action, report, or record. The most recent two (2) years of records shall be retained at the source. The remaining three (3) years of records may be retained off-site. The Permittee may retain records on microfilm, computer disks, magnetic tape or microfiche.
- (b) All records shall be maintained in accordance with Section C - General Record Keeping Requirements, of this permit.

D.1.18 Reporting Requirements For 40 CFR 63, Subpart RRR [40 CFR 63.1516]

- (a) Pursuant to 40 CFR 63.1516(a), the Permittee shall keep records of each malfunction and record and report if an action taken during startup, shutdown, or malfunction is not consistent with the procedures in the Startup, Shutdown, and Malfunction (SSM) Plan. The plan shall include:
 - (1) The procedures to determine and record the cause of a malfunction and the time the malfunction began and ended; and
 - (2) Corrective actions to be taken in the event of a malfunction of a process or control device, including the actions taken to correct the malfunction or minimize emissions.
- (b) Pursuant to 40 CFR 63.1516(b), the Permittee shall submit a semi-annual Excess Emissions/Summary Report within 60 days after the end of each six (6) month period. The report shall contain the information specified in 40 CFR 63.10(c). When no deviations have occurred, the Permittee shall submit a report stating that no excess emissions occurred during the reporting period. A report shall be submitted if any following conditions occur:
 - (1) An excursion of a compliant process or operating parameter value or range occurred.

- (2) An action taken during a startup, shutdown, or malfunction was not consistent with the procedures in the SSM Plan.
- (3) A furnace was not operated according to the requirements of 40 CFR 63, Subpart RRR.
- (c) The Permittee shall submit an Annual Compliance Certification certifying compliance based upon, but not limited to, the following conditions:
 - (1) Any period of excess emissions that occurred during the year were reported as required by 40 CFR 63, Subpart RRR; and
 - (2) All monitoring, recordkeeping, and reporting requirements were met during the year.

D.1.19 Reporting Requirements

A quarterly summary of the information to document the compliance status with Conditions D.1.1, D.1.2, and D.1.3 shall be submitted not later than thirty (30) days after the end of the quarter being reported. Section C - General Reporting contains the Permittee's obligation with regard to the reporting required by this condition. The report submitted by the Permittee does require a certification that meet the requirements of 326 IAC 2-8-5(a)(1) by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

SECTION D.2

FACILITY OPERATION CONDITIONS

Facility Description [326 IAC 2-8-4(10)]:

- (b) One (1) dross cooling system, identified as EU-7, approved for construction in 2012, with a maximum capacity of 4.0 tons per hour, using a baghouse for particulate control, and exhausting to stack S7-1.
- (c) One (1) aluminum can shredder with a maximum capacity of 4.0 tons per hour with particulate matter emissions controlled by a baghouse, and exhausting to stack S6-1.

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-8-4(1)]

D.2.1 Particulate Matter (PM) [326 IAC 2-2]

In order to render the requirements of 326 IAC 2-2 (PSD) not applicable, the Permittee shall comply with the following:

- (a) PM emissions from the dross cooling system shall not exceed 1.29 pounds per hour.
- (b) PM emissions from the aluminum can shredder shall not exceed 0.11 pounds per ton of aluminum processed when operating at the maximum shredding capacity of 4.0 tons of aluminum per hour.

Compliance with these limits, combined with the potential to emit PM from all other emission units at this source, shall limit the source-wide total potential to emit of PM to less than 100 tons per 12 consecutive month period and shall render 326 IAC 2-2 (Prevention of Significant Deterioration (PSD)) not applicable.

D.2.2 FESOP Limits [326 IAC 2-8-4] [326 IAC 2-2]

Pursuant to 326 IAC 2-8-4, the Permittee shall comply with the following:

- (a) PM10 emissions from the dross cooling system shall not exceed 1.29 pounds per hour.
- (b) PM2.5 emissions from the dross cooling system shall not exceed 1.29 pounds per hour.
- (c) PM10 emissions from the aluminum can shredder shall not exceed 0.11 pounds per ton of aluminum processed when operating at the maximum shredding capacity of 4.0 tons of aluminum per hour.
- (d) PM2.5 emissions from the aluminum can shredder shall not exceed 0.11 pounds per ton of aluminum processed when operating at the maximum shredding capacity of 4.0 tons of aluminum per hour.

Compliance with these limits, combined with the potential to emit PM10 and PM2.5 from all other emission units at this source, shall limit the source-wide total potential to emit of PM10 and PM2.5 to less than 100 tons per 12 consecutive month period and shall render 326 IAC 2-7 (Part 70 Permits) and 326 IAC 2-2 (Prevention of Significant Deterioration (PSD)) not applicable.

D.2.3 Particulate [326 IAC 6-3-2]

Pursuant to 326 IAC 6-3-2, the particulate matter (PM) from the dross cooling system and aluminum can shredder shall not exceed the following emission rates:

Process/Unit	Process Weight (tons /hour)	Particulate Emission Limit (lbs/hour)
Dross Cooling System	4.0	10.4
Aluminum Can Shredder	4.0	10.4

The pound per hour limitation was calculated with the following equation:

Interpolation of the data for the process weight rate up to sixty thousand (60,000) pounds per hour shall be accomplished by use of the equation:

$$E = 4.10 P^{0.67} \quad \text{where } E = \text{rate of emission in pounds per hour and} \\ P = \text{process weight rate in tons per hour}$$

D.2.4 Preventive Maintenance Plan [326 IAC 2-8-4(9)]

A Preventive Maintenance Plan is required for the dross cooling system and aluminum can shredder and their control devices. Section B - Preventive Maintenance Plan contains the Permittee's obligation with regard to the preventive maintenance plan required by this condition.

Compliance Determination Requirements

D.2.5 Testing Requirements [326 IAC 2-8-5(a)(1), (4)] [326 IAC 2-1.1-11]

In order to demonstrate compliance with Conditions D.2.1(a), D.2.2(a), D.2.2(b), and D.2.3, the Permittee shall perform PM, PM10, and PM2.5 testing of the dross cooling system no later than sixty (60) days after achieving maximum capacity, but not later than one hundred and eighty (180) days after initial startup. This testing shall be conducted utilizing methods approved by the Commissioner and shall be repeated at least once every five (5) years from the date of the most recent valid compliance demonstration. Testing shall be conducted in accordance with the provisions of 326 IAC 3-6 (Source Sampling Procedures). Section C – Performance Testing contains the Permittee's obligation with regard to the performance testing required by this condition.

D.2.6 Particulate Control

- (a) In order to comply with Conditions D.2.1(a), D.2.1(b), D.2.2(a), D.2.2(b), D.2.2(c), D.2.2(d), and D.2.43, the baghouses for the dross cooling system and aluminum can shredder shall be in operation and control emissions from each emission unit at all times when the dross cooling system and aluminum can shredder are in operation.
- (b) In the event that bag failure is observed in a multi-compartment baghouse, if operations will continue for ten (10) days or more after the failure is observed before the failed units will be repaired or replaced, the Permittee shall promptly notify the IDEM, OAQ of the expected date the failed units will be repaired or replaced. The notification shall also include the status of the applicable compliance monitoring parameters with respect to normal, and the results of any response actions taken up to the time of notification.

Compliance Monitoring Requirements [326 IAC 2-8-4] [326 IAC 2-8-5(a)(1)]

D.2.7 Visible Emissions Notations

- (a) Visible emission notations of the aluminum can shredder stack (S6-1) exhaust shall be performed once per day during normal daylight operations. A trained employee shall record whether emissions are normal or abnormal.
- (b) For processes operated continuously, "normal" means those conditions prevailing, or expected to prevail, eighty percent (80%) of the time the process is in operation, not counting startup or shut down time.
- (c) In the case of batch or discontinuous operations, readings shall be taken during that part of the operation that would normally be expected to cause the greatest emissions.
- (d) A trained employee is an employee who has worked at the plant at least one (1) month and has been trained in the appearance and characteristics of normal visible emissions for that specific process.
- (e) If abnormal emissions are observed, the Permittee shall take reasonable response. Section C - Response to Excursions or Exceedances contains the Permittee's obligation with regard to the reasonable response steps required by this condition. Failure to take response steps shall be considered a deviation from this permit.

D.2.8 Baghouse Parametric Monitoring

- (a) The Permittee shall record the pressure drop across the baghouses used in conjunction with the dross cooling system and aluminum can shredder at least once per day when the dross cooling system and aluminum can shredder are in operation. When for any one reading, the pressure drop across the baghouse is outside the normal, the Permittee shall take reasonable response. The normal range for these units is a pressure drop between 1.0 and 10.0 inches of water unless a different upper-bound or lower-bound value for this range is determined during the latest stack test. Section C - Response to Excursions or Exceedances contains the Permittee's obligation with regard to the reasonable response steps required by this condition. A pressure reading that is outside the above mentioned range is not a deviation from this permit. Failure to take response steps shall be considered a deviation from this permit.
- (b) The instruments used for determining the pressure and temperature shall comply with Section C - Instrument Specifications, of this permit, shall be subject to approval by IDEM, OAQ, and shall be calibrated or replaced at least once every six (6) months.

D.2.9 Broken or Failed Bag Detection

- (a) For a single compartment baghouse controlling emissions from a process operated continuously, a failed unit and the associated process shall be shut down immediately until the failed unit has been repaired or replaced. Operations may continue only if the event qualifies as an emergency and the Permittee satisfies the requirements of the emergency provisions of this permit (Section B - Emergency Provisions).
- (b) For a single compartment baghouse controlling emissions from a batch process, the feed to the process shall be shut down immediately until the failed unit has been repaired or replaced. The emissions unit shall be shut down no later than the completion of the processing of the material in the emissions unit. Operations may continue only if the event qualifies as an emergency and the Permittee satisfies the requirements of the emergency provisions of this permit (Section B - Emergency Provisions).

Bag failure can be indicated by a significant drop in the baghouse's pressure reading with abnormal visible emissions, by an opacity violation, or by other means such as gas temperature, flow rate, air infiltration, leaks, or dust traces.

Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)] [326 IAC 2-8-16]

D.2.10 Record Keeping Requirements

- (a) To document the compliance status with Condition D.2.7, the Permittee shall maintain records of the visible emission notations once per day. The Permittee shall include in its daily record when a visible emission notation is not taken and the reason for the lack of visible emission notation (e.g. the process did not operate that day).
- (b) To document the compliance status with Condition D.2.8, the Permittee shall maintain records once per day of the pressure drop during normal operation. The Permittee shall include in its daily record when the pressure drop reading is not taken and the reason for the lack of a pressure drop reading (e.g. the process did not operate that day).
- (c) Section C - General Record Keeping Requirements contains the Permittee's obligations with regard to the records required by this condition.

SECTION D.3 FACILITY OPERATION CONDITIONS

Facility Description [326 IAC 2-8-4(10)] Insignificant Activities:

- (d) Pouring and casting operations (installed in 1977) with a maximum throughput capacity of 10.1 tons per hour.
- (e) Diesel-fired aluminum bale breaker, identified as bale breaker, approved for construction in 2008, with a maximum capacity of 600 HP.
- (f) Material handling operations (installed in 1977), handling 5.0 tons of dross and/or salt cake per hour.

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-8-4(1)]

D.3.1 Emission Limitations for PM, PM10, and PM2.5 [326 IAC 2-8] [326 IAC 2-2]

- (a) PM emissions from the pouring and casting process shall not exceed 0.2 pounds per hour. When operating at the maximum throughput capacity of 10.1 tons per hour.
- (b) PM10 emissions from the pouring and casting process shall not exceed 0.2 pounds per hour. When operating at the maximum throughput capacity of 10.1 tons per hour.
- (c) PM2.5 emissions from the pouring and casting process shall not exceed 0.2 pounds per hour. When operating at the maximum throughput capacity of 10.1 tons per hour.
- (d) PM emissions from the dross and salt cake handling shall not exceed 0.22 pounds per ton of material processed.
- (e) PM10 emissions from the dross and salt cake handling shall not exceed 0.20 pounds per ton of material processed when operating at a maximum capacity of 5.0 tons per hour.
- (f) PM2.5 emissions from the dross and salt cake handling shall not exceed 0.20 pounds per ton of material processed when operating at a maximum capacity of 5.0 tons per hour.

Compliance with these limits, combined with the potential to emit PM, PM10, and PM2.5 from all other emission units at this source, shall limit the source-wide total potential to emit of PM, PM10, and PM2.5 to less than 100 tons per 12 consecutive month period and shall render 326 IAC 2-7 (Part 70 Permits) and 326 IAC 2-2 (Prevention of Significant Deterioration (PSD)) not applicable.

D.3.2 Particulate [326 IAC 6-3-2]

Pursuant to 326 IAC 6-3-2 (Particulate Emission Limitations for Manufacturing Processes), the allowable particulate emission rates from the dross and salt cake handling and pouring and casting operations shall not exceed the following emission rates:

Process/Unit	Process Weight (tons /hour)	Particulate Emission Limit (lbs/hour)
Dross and Salt Cake Material Handling	5.0	12.1
Pouring and Casting Operations	10.1	19.3

These emission limits were calculated using the following equation:

Interpolation of the data for the process rate up to 60,000 pounds per hour shall be accomplished by use of the equation:

$$E = 4.10P^{0.67}$$

Where: E = Rate of emission in pounds per hour; and
P = Process weight rate in tons per hour.

D.3.3 Fuel Limitations [326 IAC 2-8] [326 IAC 2-2] [326 IAC 2-7]

Pursuant to 326 IAC 2-8-4, the diesel fuel usage in the diesel-fired aluminum bale breaker combustion unit, and the NOx emissions shall be limited as follows:

- (a) The total usage of diesel fuel for the 4.2 MMBtu per hour (600 hp-hr) diesel-fired aluminum bale breaker shall not exceed 70,000 gallons per twelve (12) consecutive month period, with compliance determined at the end of each month.
- (b) Nitrogen oxides (NOx) emissions from the diesel-fired aluminum bale breaker combustion unit shall be less twenty five (25) tons per twelve (12) consecutive month period, with compliance determined at the end of each month.

Compliance with these limits, combined with the potential to emit NOx, emissions from all other units at this source, shall limit the source-wide total potential to emit of NOx to less than one hundred (100) tons per twelve (12) consecutive month period each and render 326 IAC 2-7 (Part 70 Permit) and 326 IAC 2-2 (PSD) not applicable.

D.3.4 Preventive Maintenance Plan [326 IAC 2-8-4(9)]

A Preventive Maintenance Plan is required for the bale breaker and its control device. Section B - Preventive Maintenance Plan contains the Permittee's obligation with regard to the preventive maintenance plan required by this condition.

Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)] [326 IAC 2-8-16]

D.3.5 Record Keeping Requirements

- (a) To document the compliance status with Conditions D.3.3(a), the Permittee shall keep records of the amount of fuel combusted through the diesel-fired aluminum bale breaker combustion unit. Records necessary to demonstrate compliance shall be available not later than thirty (30) days of the end of each compliance period.
- (b) Section C - General Record Keeping Requirements contains the Permittee's obligations with regard to the records required by this condition.

D.3.6 Reporting Requirements

A quarterly summary of the information to document the compliance status with Condition D.3.3 shall be submitted not later than thirty (30) days after the end of the quarter being reported. Section C - General Reporting contains the Permittee's obligation with regard to the reporting required by this condition. The report submitted by the Permittee does require a certification that meet the requirements of 326 IAC 2-8-5(a)(1) by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

SECTION D.4

FACILITY OPERATION CONDITIONS

Facility Description [326 IAC 2-8-4(10)]: Insignificant Activities

- (c) Degreasing operations consisting of one (1) cold cleaner unit with a maximum solvent usage of 145 gallons per twelve month period.

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-8-4(1)]

D.4.1 Volatile Organic Compounds (VOC) [326 IAC 8-3-2]

Pursuant to 326 IAC 8-3-2 (Cold Cleaner Operations), for cold cleaning operations constructed after January 1, 1980, the Permittee shall:

- (a) Equip the cleaner with a cover;
- (b) Equip the cleaner with a facility for draining cleaned parts;
- (c) Close the degreaser cover whenever parts are not being handled in the cleaner;
- (d) Drain cleaned parts for at least fifteen (15) seconds or until dripping ceases;
- (e) Provide a permanent, conspicuous label summarizing the operation requirements;
- (f) Store waste solvent only in covered containers and not dispose of waste solvent or transfer it to another party, in such a manner that greater than twenty percent (20%) of the waste solvent (by weight) can evaporate into the atmosphere.

D.4.2 Volatile Organic Compounds (VOC) [326 IAC 8-3-5]

- (a) Pursuant to 326 IAC 8-3-5(a) (Cold Cleaner Degreaser Operation and Control), for cold cleaner degreaser operations without a remote reservoir constructed after July 1, 1990, the Permittee shall ensure that the following control equipment requirements are met:
- (1) Equip the degreaser with a cover. The cover must be designed so that it can be easily operated with one (1) hand if:
 - (A) The solvent volatility is greater than two (2) kiloPascals (fifteen (15) millimeters of mercury or three-tenths (0.3) pounds per square inch) measured at thirty-eight degrees Celsius (38°C) (one hundred degrees Fahrenheit (100°F));
 - (B) The solvent is agitated; or
 - (C) The solvent is heated.
 - (2) Equip the degreaser with a facility for draining cleaned articles. If the solvent volatility is greater than four and three-tenths (4.3) kiloPascals (thirty-two (32) millimeters of mercury or six-tenths (0.6) pounds per square inch) measured at thirty-eight degrees Celsius (38°C) (one hundred degrees Fahrenheit (100°F)), then the drainage facility must be internal such that articles are enclosed under the cover while draining. The drainage facility may be external for applications where an internal type cannot fit into the cleaning system.
 - (3) Provide a permanent, conspicuous label which lists the operating requirements outlined in subsection (b).

- (4) The solvent spray, if used, must be a solid, fluid stream and shall be applied at a pressure which does not cause excessive splashing.
 - (5) Equip the degreaser with one (1) of the following control devices if the solvent volatility is greater than four and three-tenths (4.3) kiloPascals (thirty-two (32) millimeters of mercury or six-tenths (0.6) pounds per square inch) measured at thirty-eight degrees Celsius (38^oC) (one hundred degrees Fahrenheit (100^oF)), or if the solvent is heated to a temperature greater than forty-eight and nine-tenths degrees Celsius (48.9^oC) (one hundred twenty degrees Fahrenheit (120^oF)):
 - (A) A freeboard that attains a freeboard ratio of seventy-five hundredths (0.75) or greater.
 - (B) A water cover when solvent used is insoluble in, and heavier than, water.
 - (C) Other systems of demonstrated equivalent control such as a refrigerated chiller or carbon adsorption. Such systems shall be submitted to the U.S. EPA as a SIP revision.
- (b) Pursuant to 326 IAC 8-3-5(b) (Cold Cleaner Degreaser Operation and Control), the Permittee shall ensure that the following operating requirements are met:
- (1) Close the cover whenever articles are not being handled in the degreaser.
 - (2) Drain cleaned articles for at least fifteen (15) seconds or until dripping ceases.
 - (3) Store waste solvent only in covered containers and prohibit the disposal or transfer of waste solvent in any manner in which greater than twenty percent (20%) of the waste solvent by weight could evaporate.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE AND ENFORCEMENT BRANCH**

**FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)
CERTIFICATION**

Source Name: Scepter, Inc.
Source Address: 6467 N. Scepter Road, Bicknell, Indiana 47512
FESOP Permit No.: F083-12850-00015

This certification shall be included when submitting monitoring, testing reports/results or other documents as required by this permit.

Please check what document is being certified:

- Annual Compliance Certification Letter
- Test Result (specify)_____
- Report (specify)_____
- Notification (specify)_____
- Affidavit (specify)_____
- Other (specify)_____

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Signature:

Printed Name:

Title/Position:

Date:

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE AND ENFORCEMENT BRANCH
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251
Phone: (317) 233-0178
Fax: (317) 233-6865**

**FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)
EMERGENCY OCCURRENCE REPORT**

Source Name: Scepter, Inc.
Source Address: 6467 N. Scepter Road, Bicknell, Indiana 47512
FESOP Permit No.: F083-12850-00015

This form consists of 2 pages

Page 1 of 2

- | |
|--|
| <p><input type="checkbox"/> This is an emergency as defined in 326 IAC 2-7-1(12)</p> <ul style="list-style-type: none">• The Permittee must notify the Office of Air Quality (OAQ), within four (4) business hours (1-800-451-6027 or 317-233-0178, ask for Compliance Section); and• The Permittee must submit notice in writing or by facsimile within two (2) working days (Facsimile Number: 317-233-6865), and follow the other requirements of 326 IAC 2-7-16 |
|--|

If any of the following are not applicable, mark N/A

Facility/Equipment/Operation:
Control Equipment:
Permit Condition or Operation Limitation in Permit:
Description of the Emergency:
Describe the cause of the Emergency:

If any of the following are not applicable, mark N/A

Page 2 of 2

Date/Time Emergency started:
Date/Time Emergency was corrected:
Was the facility being properly operated at the time of the emergency? Y N Describe:
Type of Pollutants Emitted: TSP, PM-10, SO ₂ , VOC, NO _x , CO, Pb, other:
Estimated amount of pollutant(s) emitted during emergency:
Describe the steps taken to mitigate the problem:
Describe the corrective actions/response steps taken:
Describe the measures taken to minimize emissions:
If applicable, describe the reasons why continued operation of the facilities are necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw materials of substantial economic value:

Form Completed by: _____

Title / Position: _____

Date: _____

Phone: _____

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE AND ENFORCEMENT BRANCH**

FESOP Quarterly Report

Source Name: Scepter, Inc.
Source Address: 6467 N. Scepter Road, Bicknell, Indiana 47512
Mailing Address: 6467 N. Scepter Road, Bicknell, Indiana 47512
FESOP No.: F083-12850-00015
Facility: Rotary Furnaces EU-2, EU-3, EU-4
Parameter: Aluminum
Limit: The amount of aluminum processed shall not exceed 91,980 tons per twelve (12) consecutive month period with compliance determined at the end of each month.

YEAR:

Month	Column 1	Column 2	Column 1 + Column 2
	This Month	Previous 11 Months	12 Month Total
Month 1			
Month 2			
Month 3			

- No deviation occurred in this quarter.
- Deviation/s occurred in this quarter.
Deviation has been reported on: _____

Submitted by: _____
Title / Position: _____
Signature: _____
Date: _____
Phone: _____

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE AND ENFORCEMENT BRANCH**

FESOP Quarterly Report

Source Name: Scepter Inc.
Source Address: 6467 N. Scepter Road, Bicknell, Indiana 47512
Mailing Address: 6467 N. Scepter Road, Bicknell, Indiana 47512
FESOP Permit No.: F 083-12850-00015
Facility: Diesel-fired Aluminum bale breaker
Parameter: Usage of diesel-fuel
Limit: (a) The total usage of diesel fuel for the 4.2 MMBtu per hour (600 hp-hr) diesel-fired aluminum bale breaker shall not exceed 70,000 gallons per twelve (12) consecutive month period, with compliance determined at the end of each month.
(b) Nitrogen oxides (NOx) emissions from the diesel-fired aluminum bale breaker combustion unit shall be less twenty five (25) tons per twelve (12) consecutive month period, with compliance determined at the end of each month.

YEAR: _____

Month	Column 1	Column 2	Column 1 + Column 2
	This Month	Previous 11 Months	12 Month Total
Month 1			
Month 2			
Month 3			

- No deviation occurred in this quarter.
- Deviation/s occurred in this quarter.
Deviation has been reported on: _____

Submitted by: _____
Title / Position: _____
Signature: _____
Date: _____
Phone: _____

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE AND ENFORCEMENT BRANCH
FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)
QUARTERLY DEVIATION AND COMPLIANCE MONITORING REPORT**

Source Name: Scepter, Inc.
Source Address: 6467 N. Scepter Road, Bicknell, Indiana 47512
FESOP Permit No.: F083-12850-00015

Months: _____ to _____ Year: _____

Page 1 of 2

<p>This report shall be submitted quarterly based on a calendar year. Proper notice submittal under Section B –Emergency Provisions satisfies the reporting requirements of paragraph (a) of Section C- General Reporting. Any deviation from the requirements of this permit, the date(s) of each deviation, the probable cause of the deviation, and the response steps taken must be reported. A deviation required to be reported pursuant to an applicable requirement that exists independent of the permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report. Additional pages may be attached if necessary. If no deviations occurred, please specify in the box marked "No deviations occurred this reporting period".</p>	
<input type="checkbox"/> NO DEVIATIONS OCCURRED THIS REPORTING PERIOD.	
<input type="checkbox"/> THE FOLLOWING DEVIATIONS OCCURRED THIS REPORTING PERIOD	
Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	
Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	
Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	
Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

Form Completed by: _____

Title / Position: _____

Date: _____

Phone: _____

**Indiana Department of Environmental Management
Office of Air Quality**

Addendum to the Technical Support Document (ATSD) for a
Significant Permit Revision to a Federally Enforceable State Operating
Permit (FESOP)

Source Description and Location

Source Name:	Scepter, Inc.
Source Location:	6467 North Scepter Road, Bicknell, Indiana 47512
County:	Knox
SIC Code:	3341 (Secondary Smelting and Refining of Nonferrous Metals)
Operation Permit No.:	F 083-12850-00015
Operation Permit Issuance Date:	November 1, 2006
Significant Permit Revision No.:	083-31692-00015
Permit Reviewer:	Brian Williams

On May 18, 2012 the Office of Air Quality (OAQ) had a notice published in the Sun Commercial in Vincennes, Indiana, stating that Scepter, Inc. had applied for a significant permit revision to construct and operate a new cross cooling system. The notice also stated that the OAQ proposed to issue a significant permit revision for this operation and provided information on how the public could review the proposed permit and other documentation. Finally, the notice informed interested parties that there was a period of thirty (30) days to provide comments on whether or not this permit should be issued as proposed.

Comments and Responses

No comments were received during the public notice period.

Additional Changes

IDEM, OAQ has decided to make additional revisions to the permit as described below, with deleted language as ~~strikeouts~~ and new language **bolded**.

- (a) Conditions D.1.16 - Record Keeping Requirements incorrectly referenced the wrong Conditions. Therefore, Conditions D.1.16(a) and (b) have been revised to correct these typographical errors.

...

D.1.16 Record Keeping Requirements

- (a) To document the compliance status with Condition D.1.1**23**, the Permittee shall maintain a daily record of visible emission notations of each of the furnace stack exhausts during normal daylight operations when one or more of the furnaces are in operation. The Permittee shall include in its daily record when a visible emission notation is not taken and the reason for the lack of visible emission notation (e.g., the process did not operate that day).
- (b) To document the compliance status with Condition D.1.1**34**, the Permittee shall maintain continuous records of the following parameters for the HCl control system:

...

IDEM Contact

- (a) Questions regarding this proposed significant permit revision can be directed to Brian Williams at the Indiana Department Environmental Management, Office of Air Quality, Permits Branch, 100 North Senate Avenue, MC 61-53 IGCN 1003, Indianapolis, Indiana 46204-2251 or by telephone at (317) 234-5375 or toll free at 1-800-451-6027 extension 4-5375.
- (b) A copy of the permit is available on the Internet at: <http://www.in.gov/ai/appfiles/idem-caats/>
- (c) For additional information about air permits and how the public and interested parties can participate, refer to the IDEM's Guide for Citizen Participation and Permit Guide on the Internet at: www.idem.in.gov

**Indiana Department of Environmental Management
Office of Air Quality**

Technical Support Document (TSD) for a Significant Permit Revision to a
Federally Enforceable State Operating Permit (FESOP)

Source Description and Location

Source Name: Scepter, Inc.
Source Location: 6467 North Scepter Road, Bicknell, Indiana 47512
County: Knox
SIC Code: 3341 (Secondary Smelting and Refining of Nonferrous Metals)
Operation Permit No.: F 083-12850-00015
Operation Permit Issuance Date: November 1, 2006
Significant Permit Revision No.: 083-31692-00015
Permit Reviewer: Brian Williams

On April 2, 2012, the Office of Air Quality (OAQ) received an application from Scepter, Inc. related to a modification to an existing secondary aluminum smelting plant.

Existing Approvals

The source was issued FESOP Renewal No. 083-12850-00015 on November 1, 2006. The source has since received the following approvals:

- (a) First Administrative Amendment No. 083-24486-00015, issued on May 11, 2007; and
- (b) Second Administrative Amendment No. 083-25327-00015, issued on November 5, 2007;
- (c) First Minor Permit Revision No. 083-27107-00015, issued on December 9, 2008; and
- (d) Second Minor Permit Revision No. 083-27924-00015, issued on June 3, 2009.

County Attainment Status

The source is located in Knox County.

Pollutant	Designation
SO ₂	Better than national standards.
CO	Unclassifiable or attainment effective November 15, 1990.
O ₃	Unclassifiable or attainment as of June 15, 2004, for the 8-hour ozone standard. ¹
PM ₁₀	Unclassifiable effective November 15, 1990.
NO ₂	Cannot be classified or better than national standards.
Pb	Not designated.
¹ Unclassifiable or attainment effective October 18, 2000, for the 1-hour ozone standard which was revoked effective June 15, 2005. Unclassifiable or attainment effective April 5, 2005, for PM _{2.5} .	

- (a) **Ozone Standards**
 Volatile organic compounds (VOC) and Nitrogen Oxides (NOx) are regulated under the Clean Air Act (CAA) for the purposes of attaining and maintaining the National Ambient Air Quality Standards (NAAQS) for ozone. Therefore, VOC and NOx emissions are considered when evaluating the rule applicability relating to ozone. Knox County has been designated as

attainment or unclassifiable for ozone. Therefore, VOC and NOx emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2.

- (b) **PM_{2.5}**
 Knox County has been classified as attainment for PM_{2.5}. On May 8, 2008 U.S. EPA promulgated the requirements for Prevention of Significant Deterioration (PSD) for PM_{2.5} emissions. These rules became effective on July 15, 2008. On May 4, 2011 the air pollution control board issued an emergency rule establishing the direct PM_{2.5} significant level at ten (10) tons per year. This rule became effective, June 28, 2011. Therefore, direct PM_{2.5} and SO₂ emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2. See the State Rule Applicability – Entire Source section.
- (c) **Other Criteria Pollutants**
 Knox County has been classified as attainment or unclassifiable in Indiana for all other criteria pollutants. Therefore, these emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2.

Fugitive Emissions

Since this source is classified as a secondary metal production plant, it is considered one of the twenty-eight (28) listed source categories, as specified in 326 IAC 2-2, 326 IAC 2-3, or 326 IAC 2-7. Therefore, fugitive emissions are counted toward the determination of PSD, Emission Offset, and Part 70 Permit applicability.

Status of the Existing Source

The table below summarizes the potential to emit of the entire source, prior to the proposed revision, after consideration of all enforceable limits established in the effective permits:

Process/ Emission Unit	Potential To Emit of the Entire Source Prior to Revision (tons/year)									
	PM	PM10	PM2.5	SO ₂	NOx	VOC	CO	GHGs as CO ₂ e*	Total HAPs	Worst Single HAP
Furnaces EU-1A and EU-1B	88.32	88.32	88.32	20.42	16.43	2.76	13.80	-	<24	9.94 HCl
Furnace EU-2				20.42	16.43	2.76	13.80	-		
Furnace EU-3				20.42	16.43	2.76	13.80	-		
Furnace EU-4				20.42	16.43	2.76	13.80	-		
Dross/Salt Cake Handling	4.82	4.38	4.38	negl.	negl.	negl.	negl.	-		
Diesel-fired bale breaker	1.52	1.52	1.52	1.42	<25	1.72	4.66	-		
Aluminum Shredder	-	-	-	negl.	negl.	negl.	negl.	-	negl.	negl.
Salt Cake Cooling Operation EU-6	2.62	2.62	2.62	negl.	negl.	negl.	negl.	-	0.05	0.05 HCl
Insignificant Degreasing	negl.	negl.	negl.	negl.	negl.	0.49	negl.	-	negl.	negl.
Pouring and Casting	0.88	0.88	0.88	0.88	0.44	6.13	negl.	-	negl.	negl.

Process/ Emission Unit	Potential To Emit of the Entire Source Prior to Revision (tons/year)									
	PM	PM10	PM2.5	SO ₂	NO _x	VOC	CO	GHGs as CO ₂ e*	Total HAPs	Worst Single HAP
Insignificant Combustion	0.17	0.67	0.67	0.05	8.76	0.48	7.36	-	0.17	negl.
Total PTE of Entire Source	98.32	98.38	98.38	84.03	<100	19.86	67.20	-	<25	<10
Title V Major Source Thresholds	NA	100	100	100	100	100	100	100,000	25	10
PSD Major Source Thresholds	100	100	100	100	100	100	100	100,000	NA	NA

negl. = negligible
 These emissions are based upon TSD to Second Minor Permit Revision No. 083-27924-00015, issued on June 3, 2009.
 *Prior to July 1, 2011, greenhouse gas emissions were not regulated; therefore no greenhouse gas emission calculations were included in previous permits for this source.

- (a) This existing source is not a major stationary source, under PSD (326 IAC 2-2), because no attainment regulated pollutant is emitted at a rate of 100 tons per year or more, and it is one of the twenty-eight (28) listed source categories, as specified in 326 IAC 2-2-1(ff)(1).
- (b) This existing source is not a major source of HAPs, as defined in 40 CFR 63.41, because the Permittee has accepted limits on HAPs emissions to less than ten (10) tons per year for any single HAP and less than twenty-five (25) tons per year of a combination of HAPs. Therefore, this source is an area source under Section 112 of the Clean Air Act (CAA).

Description of Proposed Revision

The Office of Air Quality (OAQ) has reviewed an application, submitted by Scepter, Inc. on April 2, 2012, relating to the construction and operation of a new dross cooling system. The new cooling system will be used to accelerate the cooling off process for the salt cake being generated by the rotary furnaces. Scepter, Inc. also requested that IDEM remove the two existing rotary furnaces (EU-1A and EU-1B) and salt cake cooling system from the permit since these emission units are no longer in operation. In addition, Scepter, Inc. requested that the existing aluminum processing limit for the three (3) remaining rotary furnaces be reduced from 110,400 tons per year to 91,980 tons per year and the HCl emission limit be increased from 0.18 pounds per ton to 0.215 pounds per ton of aluminum processed. Finally, Scepter, Inc. requested that the unlimited potential to emit calculations for the three remaining rotary furnaces (EU-2, EU-3, and EU-4) be updated to reflect that the nominal capacity is 7,000 pounds per hour for each furnace.

The following is a list of the new emission units and pollution control devices:

- (a) One (1) dross cooling system, identified as EU-7, approved for construction in 2012, with a maximum capacity of 4.0 tons per hour, using a baghouse for particulate control, and exhausting to stack S7-1.

The following is a list of the emission units removed from the source:

- (a) Two (2) rotary furnaces each with a nominal capacity (feed/charge rate) of 3,500 pounds of aluminum per hour, identified as EU-1A and EU-1B. Particulate emissions from furnaces EU-1A and EU-1B are controlled by a multi-compartment baghouse which exhausts through stacks S1-1, S1-2, S1-3, S1-4, S1-5, and S1-6. EU-1A and EU-1B were constructed in 1977.

- (b) One (1) salt cake cooling operation, identified as EU-6, approved for construction in 2009, with a maximum capacity of 200 gallons per hour, utilizing the aluminum shredder baghouse as particulate control, and exhausting to stack S6-1.

Pursuant to 326 IAC 2-7-1(39), effective July 1, 2011, greenhouse gases (GHGs) emissions are subject to regulation at a source with a potential to emit 100,000 tons per year or more of CO₂ equivalent emissions (CO₂e). Therefore, CO₂e emissions have been calculated for this source. Based on the calculations the unlimited potential to emit greenhouse gases from the entire source is less than 100,000 tons of CO₂e per year (see Appendix A). This did not require any changes to the permit.

Enforcement Issues

There are no pending enforcement actions related to this revision.

Emission Calculations

See Appendix A of this TSD for detailed emission calculations.

Permit Level Determination – FESOP Revision

The following table is used to determine the appropriate permit level under 326 IAC 2-8.11.1. This table reflects the PTE before controls of the proposed revision. Control equipment is not considered federally enforceable until it has been required in a federally enforceable permit.

Process/ Emission Unit	PTE of Proposed Revision (tons/year)									
	PM	PM10	PM2.5	SO ₂	NO _x	VOC	CO	GHGs as CO ₂ e	Total HAPs	Worst Single HAP
Dross Cooling System EU-7	112.63	112.63	112.63	0	0	0	0	0	0	0
Total PTE of Proposed Revision	112.63	112.63	112.63	0	0	0	0	0	0	0

This FESOP is being revised through a FESOP Significant Permit Revision pursuant to 326 IAC 2-8-11.1(f)(1)(E), because the revision involves the construction of an emission unit with potential to emit (PTE) greater than 25 tons per year. In addition, this FESOP is being revised through a FESOP Significant Permit Revision pursuant to 326 IAC 2-8-11.1(g) because it involves adjustment to the existing source-wide emissions limitations to maintain the FESOP status of the source (see PTE of the Entire Source After The Issuance of the FESOP Revision Section).

PTE of the Entire Source After Issuance of the FESOP Revision

The table below summarizes the potential to emit of the entire source reflecting adjustment of existing limits, with updated emissions shown as **bold** values and previous emissions shown as ~~strikethrough~~ values.

Process/ Emission Unit	Potential To Emit of the Entire Source to accommodate the Proposed Revision (tons/year)									
	PM	PM10*	PM2.5	SO ₂	NO _x	VOC	CO	GHGs as CO ₂ e	Total HAPs	Worst Single HAP
Furnaces EU-1A and EU-1B	88.32 73.58	88.32 73.58	88.32 73.58	20.42	16.43	2.76	13.80	-	<24	9.94 9.89 HCl
Furnace EU-2				20.42 22.69	16.43	2.76 3.07	13.80	13,220		
Furnace EU-3				20.42 22.69	16.43	2.76 3.07	13.80	13,220		
Furnace EU-4				20.42 22.69	16.43	2.76 3.07	13.80	13,220		
Dross/Salt Cake Handling	4.82	4.38	4.38	negl.	negl.	negl.	negl.	0		
Diesel-fired bale breaker	1.52	1.52	1.52	1.42	<25	1.72	4.66	806		
Aluminum Shredder	- 1.93	- 1.93	- 1.93	negl.	negl.	negl.	negl.	0	negl.	negl.
Salt Cake Cooling Operation EU-6	2.62	2.62	2.62	negl.	negl.	negl.	negl.	-	0.05	0.05 HCl
Dross Cooling System EU-7	5.63	5.63	5.63	negl.	negl.	negl.	negl.	negl.	negl.	negl.
Insignificant Degreasing	negl.	negl.	negl.	negl.	negl.	0.49	negl.	0	negl.	negl.
Pouring and Casting	0.88	0.88	0.88	0.88	0.44	6.13	negl.	0	negl.	negl.
Insignificant Combustion	0.17	0.67	0.67	0.05	8.76	0.48	7.36	10,576	0.17	negl.
Total PTE of Entire Source	98.32 88.52	98.38 88.58	98.38 88.59	84.03 70.41	<100	19.86 18.07	67.20 53.40	51,042	<25	<10
Title V Major Source Thresholds	NA	100	100	100	100	100	100	100,000	25	10
PSD Major Source Thresholds	100	100	100	100	100	100	100	100,000	NA	NA

negl. = negligible

*Under the Part 70 Permit program (40 CFR 70), particulate matter with an aerodynamic diameter less than or equal to a nominal 10 micrometers (PM10), not particulate matter (PM), is considered as a "regulated air pollutant".

Note: The salt cake cooling operation and aluminum shredder were controlled by the same baghouse, so only one process was able operate at a time. As a result, the PTE from the aluminum shredder was not included in the Total PTE of the Entire Source because the PTE from the salt cake cooling operation was greater. However, the salt cake cooling operation is no longer in operation, so the PTE of the aluminum shredder has been included in the total PTE of the Entire Source.

The table below summarizes the potential to emit of the entire source after issuance of this revision, reflecting all limits, of the emission units. Any control equipment is considered federally enforceable only after issuance of this FESOP permit revision, and only to the extent that the effect of the control equipment is made practically enforceable in the permit. (Note: the table below was generated from the above table, with bold text un-bolded and strikethrough text deleted)

Process/ Emission Unit	Potential To Emit of the Entire Source After Issuance of Revision (tons/year)									
	PM	PM10*	PM2.5	SO ₂	NO _x	VOC	CO	GHGs as CO ₂ e	Total HAPs	Worst Single HAP
Furnace EU-2	73.58	73.58	73.58	22.69	16.43	3.07	13.80	13,220	<24.0	9.89 HCl
Furnace EU-3				22.69	16.43	3.07	13.80	13,220		
Furnace EU-4				22.69	16.43	3.07	13.80	13,220		
Dross/Salt Cake Handling	4.82	4.38	4.38	negl.	negl.	negl.	negl.	0		
Diesel-fired bale breaker	1.52	1.52	1.52	1.42	<25	1.72	4.66	806		
Aluminum Shredder	1.93	1.93	1.93	negl.	negl.	negl.	negl.	0	negl.	negl.
Dross Cooling System EU-7	5.63	5.63	5.63	negl.	negl.	negl.	negl.	negl.	negl.	negl.
Insignificant Degreasing	negl.	negl.	negl.	negl.	negl.	0.49	negl.	0	negl.	negl.
Pouring and Casting	0.88	0.88	0.88	0.88	0.44	6.13	negl.	0	negl.	negl.
Insignificant Combustion	0.17	0.67	0.67	0.05	8.76	0.48	7.36	10,576	0.17	negl.
Total PTE of Entire Source	88.52	88.58	88.58	70.41	<100	18.07	53.40	51,042	<25	<10
Title V Major Source Thresholds	NA	100	100	100	100	100	100	100,000	25	10
PSD Major Source Thresholds	100	100	100	100	100	100	100	100,000	NA	NA
negl. = negligible *Under the Part 70 Permit program (40 CFR 70), particulate matter with an aerodynamic diameter less than or equal to a nominal 10 micrometers (PM10), not particulate matter (PM), is considered as a "regulated air pollutant".										

(a) FESOP Status

This revision to an existing Title V minor stationary source will not change the minor status, because the potential to emit criteria pollutants from the entire source will still be limited to less than the Title V major source threshold levels. Therefore, the source will still be subject to the provisions of 326 IAC 2-8 (FESOP).

In order to comply with the requirements of 326 IAC 2-8-4 (FESOP), the source shall comply with the following:

- (1) The amount of aluminum processed in the rotary furnaces shall not exceed 91,980 tons per twelve (12) consecutive month period with compliance determined at the end of each month.

Note: This limit was adjusted due to the removal of rotary furnaces EU-1A and EU-1B and the addition of the dross cooling system. This is a Title 1 Change.

- (2) The PM10 emissions from the rotary furnaces shall not exceed 1.6 pounds per ton of aluminum processed.

- (3) The PM_{2.5} emissions from the rotary furnaces shall not exceed 1.6 pounds per ton of aluminum processed.

Note: The PM₁₀ and PM_{2.5} emission limits are existing limits that did not require any adjustment due to this revision

- (4) The HCl emissions from the rotary furnaces shall not exceed 0.215 pounds per ton of aluminum processed.

Note: The source requested to increase the HCl emission limit from 0.18 pounds per ton to 0.215 pounds per ton of aluminum processed. This is a Title 1 Change.

- (5) PM₁₀ emissions from the dross cooling system shall not exceed 1.29 pounds per hour.

- (6) PM_{2.5} emissions from the dross cooling system shall not exceed 1.29 pounds per hour.

Note: Due to this revision these new emission limits have been included.

Compliance with these limits, combined with the potential to emit PM₁₀, PM_{2.5}, and HCl from all other emission units at this source, shall limit the source-wide total potential to emit of PM₁₀ and PM_{2.5} to less than 100 tons per 12 consecutive month period, each, any single HAP to less than ten (10) tons per 12 consecutive month period, and total HAPs to less than twenty-five (25) tons per 12 consecutive month period, and shall render 326 IAC 2-7 (Part 70 Permits) and 326 IAC 2-2 (Prevention of Significant Deterioration (PSD)) not applicable.

(b) PSD Minor Source

This modification to an existing PSD minor stationary source will not change the PSD minor status, because the potential to emit of all attainment regulated pollutants from the entire source will continue to be less than the PSD major source threshold levels. Therefore, pursuant to 326 IAC 2-2, the PSD requirements do not apply.

In order to render the requirements of 326 IAC 2-2 (Prevention of Significant Deterioration (PSD)) not applicable, the source shall comply with the following:

- (1) The amount of aluminum processed in the rotary furnaces shall not exceed 91,980 tons per twelve (12) consecutive month period with compliance determined at the end of each month.

Note: This limit was adjusted due to the removal of rotary furnaces EU-1A and EU-1B and the addition of the dross cooling system. This is a Title 1 Change.

- (2) The PM emissions from the rotary furnaces shall not exceed 1.6 pounds per ton of aluminum processed.

Note: The PM emission limit is an existing limit that did not require any adjustment due to this revision.

- (3) PM emissions from the dross cooling system shall not exceed 1.29 pounds per hour.

Compliance with these limits, combined with the potential to emit PM from all other emission units at this source, shall limit the source-wide total potential to emit of PM to less than 250 tons per 12 consecutive month period and shall render 326 IAC 2-2 (Prevention of Significant Deterioration (PSD)) not applicable.

Federal Rule Applicability Determination

New Source Performance Standards (NSPS)

- (a) There are no New Source Performance Standards (NSPS) (326 IAC 12 and 40 CFR Part 60) included for this proposed revision.

National Emission Standards for Hazardous Air Pollutants (NESHAP)

- (a) The requirements of the National Emission Standards for Hazardous Air Pollutants (NESHAPs) for Secondary Aluminum Production, 40 CFR 63, Subpart RRR, are not included for this proposed revision, since this secondary aluminum production facility is an area source of HAPs. Pursuant to 40 CFR 63.1500(b)(1), rotary dross coolers are only subject to this NESHAP if the unit is located at a secondary aluminum production facility that is a major source for HAPs.
- (b) The requirements of the National Emission Standards for Hazardous Air Pollutants (NESHAPs): Area Source Standards for Aluminum, Copper, and Other Nonferrous Foundries, 40 CFR 63, Subpart ZZZZZZ, are not included for this proposed revision because this source does not meet the definition of an aluminum foundry as defined in 40 CFR 63.11556. This source casts molten aluminum to produce simple shapes such as ingots.
- (c) There are no National Emission Standards for Hazardous Air Pollutants (NESHAPs) (326 IAC 14, 326 IAC 20 and 40 CFR Part 63) included for this proposed revision.

Compliance Assurance Monitoring (CAM)

- (a) Pursuant to 40 CFR 64.2, Compliance Assurance Monitoring (CAM) is not included in the permit, because the potential to emit of the source is limited to less than the Title V major source thresholds and the source is not required to obtain a Part 70 or Part 71 permit.

State Rule Applicability Determination

The following state rules are applicable to the proposed revision:

- (a) 326 IAC 2-8-4 (FESOP)
This revision to an existing Title V minor stationary source will not change the minor status, because the potential to emit criteria pollutants from the entire source will still be limited to less than the Title V major source threshold levels. Therefore, the source will still be subject to the provisions of 326 IAC 2-8 (FESOP). See PTE of the Entire Source After Issuance of the FESOP Revision Section above.
- (b) 326 IAC 2-2 (Prevention of Significant Deterioration (PSD))
This modification to an existing PSD minor stationary source will not change the PSD minor status, because the potential to emit of all attainment regulated pollutants from the entire source will continue to be less than the PSD major source threshold levels. Therefore, pursuant to 326 IAC 2-2, the PSD requirements do not apply. See PTE of the Entire Source After Issuance of the FESOP Revision Section above.
- (c) 326 IAC 2-4.1 (Major Sources of Hazardous Air Pollutants (HAP))
The proposed revision is not subject to the requirements of 326 IAC 2-4.1, since the unlimited potential to emit of HAPs from the new dross cooling system is less than ten (10) tons per year for any single HAP and less than twenty-five (25) tons per year of a combination of HAPs.

- (d) 326 IAC 2-6 (Emission Reporting)
 Pursuant to 326 IAC 2-6-1, this source is not subject to this rule, because it is not required to have an operating permit under 326 IAC 2-7 (Part 70), it is not located in Lake, Porter, or LaPorte County, and it does not emit lead into the ambient air at levels equal to or greater than 5 tons per year. Therefore, 326 IAC 2-6 does not apply.
- (e) 326 IAC 5-1 (Opacity Limitations)
 Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-3 (Temporary Alternative Opacity Limitations), opacity shall meet the following, unless otherwise stated in this permit:
 - (1) Opacity shall not exceed an average of forty percent (40%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.
 - (2) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.
- (f) 326 IAC 6-4 (Fugitive Dust Emissions Limitations)
 Pursuant to 326 IAC 6-4 (Fugitive Dust Emissions Limitations), the source shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4.

Dross Cooling System

- (a) 326 IAC 6-3-2 (Particulate Emission Limitations for Manufacturing Processes)
 Pursuant to 326 IAC 6-3-2, the particulate matter (PM) from the dross cooling system shall not exceed 10.38 pounds per hour when operating at a process weight rate of 4.0 tons per hour. The pound per hour limitation was calculated with the following equation:

 Interpolation of the data for the process weight rate up to sixty thousand (60,000) pounds per hour shall be accomplished by use of the equation:

$$E = 4.10 P^{0.67}$$
 where E = rate of emission in pounds per hour and
 P = process weight rate in tons per hour

 The baghouse shall be in operation at all times the dross cooling system is in operation, in order to comply with this limit.
- (b) There are no 326 IAC 8 Rules that are applicable to the dross cooling system because they do not have a potential to emit VOC.

Compliance Determination, Monitoring and Testing Requirements
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- (a) The compliance determination and monitoring requirements applicable to this proposed revision are as follows:

Emission Unit/Control	Operating Parameters	Frequency
Dross Cooling System/Baghouse	Pressure Drop	Once per day

(b) The testing requirements applicable to this proposed revision are as follows:

Testing Requirements				
Emission Unit	Control Device	Pollutant	Timeframe for Testing	Frequency of Testing
Dross Cooling System	Baghouse	PM, PM10, and PM2.5	No later than 60 days after achieving maximum capacity, but not later than 180 days after initial startup	Once every 5 years

There are no emission factors available for the dross cooling system. As a result, the source has conservatively estimated an emission rate of 0.01 grains per dry standard cubic foot. The baghouse will have an outlet exhaust rate of 15,000 actual cubic foot per minute. Therefore, particulate testing is necessary to demonstrate compliance with 326 IAC 2-8-4 (FESOP) and 326 IAC 6-3-2 (Particulate Emission Limitations for Manufacturing Processes) and in order to render 326 IAC 2-2 (PSD) not applicable.

Proposed Changes

- (a) The following changes listed below are due to the proposed revision. Deleted language appears as ~~strikethrough~~ text and new language appears as **bold** text:
- (1) Sections A.2, D.1, and D.2 have been revised to remove all references to the two (2) rotary furnaces (EU-1A and EU-1B) and the one (1) salt cake cooling operation. In addition, a description for the new dross cooling system has been added to Sections A.2 and D.2.
 - (2) The existing aluminum processing limit in Condition D.1.1(a) has been revised due to the removal of the two (2) rotary furnaces. As a result, the FESOP Quarterly Report has also been revised to reflect this change.
 - (3) Condition D.1.1(b) has been revised to reflect the reduction in PM, PM10, and PM2.5 emissions.
 - (4) The HCl emission limit in Condition D.1.2 has been increased from 0.18 pounds per ton to 0.215 pounds per ton.
 - (5) Conditions D.1.3 and D.1.15 have been revised to remove any reference to the two (2) rotary furnaces (EU-1A and EU-1B).
 - (6) The existing throughput and PM emission limit in Condition D.2.1 have been removed since the salt cake cooling operation is no longer in operation. Due to this revision a new PM emission limit has been included in Condition D.2.1 for the new dross cooling system.
 - (7) The existing throughput and PM10 and PM2.5 emission limits in Condition D.2.2 have been removed since the salt cake cooling operation is no longer in operation. Due to this revision new PM10 and PM2.5 emission limits has been included in Condition D.2.2 for the new dross cooling system.
 - (8) Condition D.2.3 - Hazardous Air Pollutants (HAPs) has been removed since the salt cake cooling operation is no longer in operation. All subsequent conditions have been renumbered as necessary.

- (9) Condition D.2.3 (previously Condition D.2.4) has been revised to include the new allowable particulate emission rate for the dross cooling system.
- (10) Condition D.2.4 (previously Condition D.2.5) has been revised to include the requirement to have a preventive maintenance plan for the new dross cooling system.
- (11) New testing PM, PM10, and PM2.5 testing requirements have been included in Condition D.2.5 (previously Condition D.2.6) for the new dross cooling system.
- (12) Condition D.2.6 (previously Condition D.2.7) has been revised to include the requirement to operate the baghouse at all times when the dross cooling system is in operation.
- (13) Condition D.2.8 (previously Condition D.2.9) has been revised to include the requirement to monitor the pressure drop of the baghouse at least once per day when the dross cooling system is in operation. In addition, the references to 326 IAC 2-7-6(1) and 326 IAC 2-7-5(1) have been deleted since these rules are not applicable to FESOPs.
- (14) Condition D.2.10 (previously Condition D.2.11) has been revised to include new record keeping requirements for the aluminum can shredder and dross cooling system.
- (15) Condition D.2.12 has been deleted since the source no longer has to keep records of the feed/charge rate through the salt cake cooling operation since it is no longer in operation. In addition, the associated FESOP Quarterly Reporting Form has been deleted.

...

A.2 Emission Units and Pollution Control Equipment Summary [326 IAC 2-8-3(c)(3)]

This stationary source consists of the following emission units and pollution control devices:

- (a) **Five Three (53)** natural gas-fired rotary furnaces as described below:
 - (1) ~~Two (2) rotary furnaces each with a nominal capacity (feed/charge rate) of 3,500 pounds of aluminum per hour, identified as EU-1A and EU-1B. Particulate emissions from furnaces EU-1A and EU-1B are controlled by a multi-compartment baghouse which exhausts through stacks S1-1, S1-2, S1-3, S1-4, S1-5, and S1-6. EU-1A and EU-1B were constructed in 1977.~~
 - (21) One (1) rotary furnace, identified as EU-2, with a nominal capacity (feed/charge rate) of 7,000 pounds per hour. Particulate emissions from furnace EU-2 are controlled by a multi-compartment baghouse which exhausts through stacks S3-1, S3-2, S3-3, S3-4, S3-5, and S3-6. EU-2 was constructed in 1988.
 - (32) One (1) rotary furnace, identified as EU-3, with a nominal capacity (feed/charge rate) of 7,000 pounds per hour. Particulate emissions from furnace EU-3 are controlled by a multi-compartment baghouse which exhausts through stacks S4-1, S4-2, S4-3, and S4-4. EU-3 was constructed in 1981.
 - (43) One (1) rotary furnace, identified as EU-4, with a nominal capacity (feed/charge rate) of 7,000 pounds per hour. Particulate emissions from furnace EU-4 are controlled by a multi-compartment baghouse which exhausts through stacks S5-1, S5-2, S5-3, S5-4, and S5-5, and S5-6. EU-4 was constructed in 1995.
- ...
- (b) ~~One (1) salt cake cooling operation, identified as EU-6, approved for construction in 2009, with a maximum capacity of 200 gallons per hour, utilizing the aluminum shredder baghouse as particulate control, and exhausting to stack S6-1.~~
- (b) **One (1) dross cooling system, identified as EU-7, approved for construction in**

2012, with a maximum capacity of 4.0 tons per hour, using a baghouse for particulate control, and exhausting to stack S7-1.

...
SECTION D.1

FACILITY OPERATION CONDITIONS

Facility Description [326 IAC 2-8-4(10)]:

- (a) **Five Three (53)** natural gas-fired rotary furnaces as described below:
- (1) ~~Two (2) rotary furnaces each with a nominal capacity (feed/charge rate) of 3,500 pounds of aluminum per hour, identified as EU-1A and EU-1B. Particulate emissions from furnaces EU-1A and EU-1B are controlled by a multi-compartment baghouse which exhausts through stacks S1-1, S1-2, S1-3, S1-4, S1-5, and S1-6. EU-1A and EU-1B were constructed in 1977.~~
 - (21) One (1) rotary furnace, identified as EU-2, with a nominal capacity (feed/charge rate) of 7,000 pounds per hour. Particulate emissions from furnace EU-2 are controlled by a multi-compartment baghouse which exhausts through stacks S3-1, S3-2, S3-3, S3-4, S3-5, and S3-6. EU-2 was constructed in 1988.
 - (32) One (1) rotary furnace, identified as EU-3, with a nominal capacity (feed/charge rate) of 7,000 pounds per hour. Particulate emissions from furnace EU-3 are controlled by a multi-compartment baghouse which exhausts through stacks S4-1, S4-2, S4-3, and S4-4. EU-3 was constructed in 1981.
 - (43) One (1) rotary furnace, identified as EU-4, with a nominal capacity (feed/charge rate) of 7,000 pounds per hour. Particulate emissions from furnace EU-4 are controlled by a multi-compartment baghouse which exhausts through stacks S5-1, S5-2, S5-3, S5-4, and S5-5, and S5-6. EU-4 was constructed in 1995.

D.1.1 Emission Limitations for PM, PM10 and PM2.5 [326 IAC 2-8] [326 IAC 2-2]

- (a) The amount of aluminum processed in the rotary furnaces shall not exceed ~~440,400~~ **91,980** tons per twelve (12) consecutive month period with compliance determined at the end of each month.
- (b) The PM, PM10 and PM2.5 emissions from the rotary furnaces shall not exceed 1.6 pounds per ton of aluminum processed. This limit combined with the aluminum throughput limit in (a) is equivalent to ~~88.3~~ **73.58** tons of PM, ~~and~~ PM10, **and PM2.5** per year.

Compliance with these limits and the PM, ~~and~~ PM10, **and PM2.5** emission limits in Condition D.2.1 makes 326 IAC 2-7 (Part 70 Permit Program) and 326 IAC 2-2 (PSD) not applicable.

D.1.2 Emission Limitations for HCl [326 IAC 2-8]

The HCl emissions from the rotary furnaces shall not exceed ~~0.18~~ **0.215** pounds per ton of aluminum processed. This limit combined with the aluminum throughput limit in Condition D.1.1 (a) is equivalent to ~~9.9~~ **9.89** tons of HCl per year. Compliance with this limit makes 326 IAC 2-7 (Part 70 Permit Program) not applicable.

D.1.3 Particulate Emission Limitations [326 IAC 6-3-2]

Pursuant to 326 IAC 6-3-2 (Particulate Emission Limitations for Manufacturing Processes), the particulate emissions from the rotary furnaces shall not exceed the following emission rates:

Process/Unit	Process Weight (tons /hour)	Particulate Emission Limit (lbs/hour)
EU-1A	1.75	6.0
EU-1B	1.75	6.0
...		

...
 D.1.15 Parametric Monitoring

Emission Unit I.D.	Normal Pressure Drop Range (inches of water)
EU-1A and EU-1B	3.0 to 10.0
...	

...
SECTION D.2 FACILITY OPERATION CONDITIONS

Facility Description [326 IAC 2-8-4(10)]: (b) One (1) salt cake cooling operation, identified as EU-6, approved for construction in 2009, with a maximum capacity of 200 gallons per hour, utilizing the aluminum shredder baghouse as particulate control, and exhausting to stack S6-1. (b) One (1) dross cooling system, identified as EU-7, approved for construction in 2012, with a maximum capacity of 4.0 tons per hour, using a baghouse for particulate control, and exhausting to stack S7-1. ...

D.2.1 Particulate Matter (PM) [326 IAC 2-2]

- (a) ~~In order to render 326 IAC 2-2 not applicable, the feed/charge rate of the salt cake cooling operation shall not exceed 769,231 gallons per twelve (12) consecutive month period, with compliance determined at the end of each month;~~
- (b) ~~PM emissions from the salt cake cooling operation shall not exceed 0.0068 pounds per gallon of feed/charge;~~

In order to render the requirements of 326 IAC 2-2 (PSD) not applicable, the Permittee shall comply with the following:

- (a) **PM emissions from the dross cooling system shall not exceed 1.29 pounds per hour.**
- (eb) PM emissions from the aluminum can shredder shall not exceed 0.11 pounds per ton of aluminum processed when operating at the maximum shredding capacity of 4.0 tons of aluminum per hour.

...

D.2.2 FESOP Limits [326 IAC 2-8-4] [326 IAC 2-2]

Pursuant to 326 IAC 2-8-4, the Permittee shall comply with the following:

- ~~(a) The feed/charge rate of the salt cake cooling operation shall not exceed 769,231 gallons per twelve (12) consecutive month period, with compliance determined at the end of each month;~~
- ~~(b) PM10 emissions from the salt cake cooling operation shall not exceed 0.0068 pounds per gallon of feed/charge;~~
- ~~(c) PM2.5 emissions from the salt cake cooling operation shall not exceed 0.0068 pounds per gallon of feed/charge; and~~
- (a) PM10 emissions from the dross cooling system shall not exceed 1.29 pounds per hour.**
- (b) PM2.5 emissions from the dross cooling system shall not exceed 1.29 pounds per hour.**
- ~~(d) PM10 emissions from the aluminum can shredder shall not exceed 0.11 pounds per ton of aluminum processed when operating at the maximum shredding capacity of 4.0 tons of aluminum per hour.~~
- ~~(e) PM2.5 emissions from the aluminum can shredder shall not exceed 0.11 pounds per ton of aluminum processed when operating at the maximum shredding capacity of 4.0 tons of aluminum per hour.~~

...

D.2.3 Hazardous Air Pollutants (HAPs) [326 IAC 2-8-4][326 IAC 2-4.1]

Pursuant to 326 IAC 2-8-4, the Permittee shall comply with the following:

- ~~(a) The feed/charge rate of the salt cake cooling operation shall not exceed 769,231 gallons per twelve (12) consecutive month period, with compliance determined at the end of each month;~~
- ~~(b) HCl emissions from the salt cake cooling operation shall not exceed 0.00013 pounds per gallon of feed/charge.~~

~~Compliance with this limit, combined with the limited PTE from all other emission units at this source, shall limit the source-wide total potential to HCl to less than 10 tons per 12 consecutive month period, and any combination of HAPs to less than 25 tons per 12 consecutive month period, and shall render 326 IAC 2-7 (Part 70 Permits) and 326 IAC 2-4.1 (Major Sources of Hazardous Air Pollutants (HAP)) not applicable.~~

D.2.43 Particulate [326 IAC 6-3-2]

Pursuant to 326 IAC 6-3-2, the particulate matter (PM) from the salt cake cooling operation **dross cooling system** and aluminum can shredder shall not exceed the following emission rates:

Process/Unit	Process Weight (tons /hour)	Particulate Emission Limit (lbs/hour)
Salt Cake Cooling Operation	0.834	3.63
Dross Cooling System	4.0	10.4
Aluminum Can Shredder	4.0	10.4

...
The baghouse shall be in operation at all times the salt cake cooling operation or aluminum can shredder is in operation, in order to comply with this limit.

D.2.54 Preventive Maintenance Plan [326 IAC 2-8-4(9)]

A Preventive Maintenance Plan, in accordance with Section B – Preventive Maintenance Plan, of this permit, is required for the salt cake cooling operation **dross cooling system** and aluminum can shredder and their control devices. **Section B - Preventive Maintenance Plan contains the Permittee's obligation with regard to the preventive maintenance plan required by this condition.**

Compliance Determination Requirements

D.2.65 Testing Requirements [326 IAC 2-8-5(a)(1), (4)] [326 IAC 2-1.1-11]

In order to demonstrate compliance with Conditions D.2.1(b), D.2.2(b), D.2.2(c), and D.2.3(b), the Permittee shall perform testing according the following:

PM, PM10, PM2.5, and HCl testing for the salt cake cooling operation, utilizing methods as approved by the Commissioner. These tests shall be repeated at least once every five (5) years from the date of the last valid stack test. Testing shall be conducted in accordance with Section C – Performance Testing. PM10 and PM2.5 includes filterable and condensable PM.

In order to demonstrate compliance with Conditions D.2.1(a), D.2.2(a), D.2.2(b), and D.2.3, the Permittee shall perform PM, PM10, and PM2.5 testing of the **dross cooling system** no later than sixty (60) days after achieving maximum capacity, but not later than one hundred and eighty (180) days after initial startup. This testing shall be conducted utilizing methods approved by the Commissioner and shall be repeated at least once every five (5) years from the date of the most recent valid compliance demonstration. Testing shall be conducted in accordance with the provisions of 326 IAC 3-6 (Source Sampling Procedures). **Section C – Performance Testing contains the Permittee's obligation with regard to the performance testing required by this condition.**

D.2.76 Particulate Control

(a) In order to comply with Conditions D.2.1(ba), D.2.1(eb), **D.2.2(a)**, D.2.2(b), D.2.2(c), D.2.2(d), ~~D.2.2(e)~~, and D.2.43, the baghouses for the salt cake cooling operation **dross cooling system** and aluminum can shredder shall be in operation and control emissions from the ~~each~~ emission unit at all times when the salt cake cooling operation **dross cooling system** ~~or~~ and aluminum can shredder ~~is~~ **are** in operation.

...
D.2.87 Visible Emissions Notations

(a) Visible emission notations of the salt cake cooling operation and aluminum can shredder stack (S6-1) exhaust shall be performed once per day during normal daylight operations. A trained employee shall record whether emissions are normal or abnormal.

...
D.2.98 Baghouse Parametric Monitoring [326 IAC 2-7-6(1)] [326 IAC 2-7-5(1)]

(a) The Permittee shall record the pressure drop across the baghouses used in conjunction with the salt cake cooling operation **dross cooling system** and aluminum can shredder at least once per day when the salt cake cooling operation **dross cooling system** ~~or~~ and aluminum can shredder ~~is~~ **are** in operation. When for any one reading, the pressure drop across the baghouse is outside the normal range of 1.0 and 10.0 inches of water or a range established during the latest stack test, the Permittee shall take reasonable response. **The normal range for these units is a pressure drop between 1.0 and 10.0 inches of water unless a different upper-bound or lower-bound value for this range is determined during the latest stack test.** ~~steps in accordance with Section C - Response to Excursions or Exceedances~~ **contains the Permittee's obligation with**

regard to the reasonable response steps required by this condition. A pressure reading that is outside the above mentioned range is not a deviation from this permit. Failure to take response steps in accordance with ~~Section C - Response to Excursions or Exceedances~~, shall be considered a deviation from this permit.

...
~~D.2.109~~ Broken or Failed Bag Detection

...
~~D.2.140~~ Record Keeping Requirements

- ~~(a) To document compliance with Conditions D.2.1(a) and D.2.2(a) the Permittee shall keep records of the feed/charge rate through the salt cake cooling operation. Records necessary to demonstrate compliance shall be available within thirty (30) days of the end of each compliance period.~~
- (a) **To document the compliance status with Condition D.2.7, the Permittee shall maintain records of the visible emission notations once per day. The Permittee shall include in its daily record when a visible emission notation is not taken and the reason for the lack of visible emission notation (e.g. the process did not operate that day).**
- (b) **To document the compliance status with Condition D.2.8, the Permittee shall maintain records once per day of the pressure drop during normal operation. The Permittee shall include in its daily record when the pressure drop reading is not taken and the reason for the lack of a pressure drop reading (e.g. the process did not operate that day).**
- (c) ~~All records shall be maintained in accordance with Section C - General Record Keeping Requirements, of this permit.~~ **Section C - General Record Keeping Requirements contains the Permittee's obligations with regard to the records required by this condition.**

~~D.2.12~~ Reporting Requirements

- ~~(a) A quarterly summary of the information to document compliance with Conditions D.2.1(a) and D.2.2(a) shall be submitted to the addresses listed in Section C - General Reporting Requirements, of this permit, using the reporting forms located at the end of this permit, or their equivalent, within thirty (30) days after the end of the quarter being reported. The report submitted by the Permittee does require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).~~

...
FESOP Quarterly Report

...
Facility: Rotary Furnaces EU-1A, EU-1B, EU-2, EU-3, EU-4
Parameter: Aluminum
Limit: The amount of aluminum processed shall not exceed 140,400 **91,980** tons per twelve (12) consecutive month period with compliance determined at the end of each month.

...
~~Attach a signed certification to complete this report.~~

...
INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE AND ENFORCEMENT BRANCH

FESOP Quarterly Report

Source Name: ~~Scepter, Inc.~~
 Source Address: ~~6467 N. Scepter Road, Bicknell, Indiana 47512~~
 Mailing Address: ~~6467 N. Scepter Road, Bicknell, Indiana 47512~~
 FESOP No.: ~~F083-12850-00015~~
 Facility: ~~Salt Cake Cooling (EU-6)~~
 Parameter: ~~Feed/Charge Rate~~
 Limit: ~~The feed/charge rate of the salt cake cooling operation shall not exceed 769,234 gallons per twelve (12) consecutive month period, with compliance determined at the end of each month.~~

YEAR:

Month	Column 1	Column 2	Column 1 + Column 2
	This Month	Previous 11 Months	12 Month Total
Month 1			
Month 2			
Month 3			

- ~~No deviation occurred in this quarter.~~
 ~~Deviation/s occurred in this quarter.~~
~~Deviation has been reported on:~~

Form Completed by: _____
 Title / Position: _____
 Date: _____
 Phone: _____

~~Attach a signed certification to complete this report.~~

- (b) Upon further review, IDEM, OAQ has decided to make the following changes to the permit. Deleted language appears as ~~strikethrough~~ text and new language appears as **bold** text:
- (1) Section A.1 of the permit and the reporting forms has been revised to remove all references to the source mailing address. IDEM, OAQ will continue to maintain records of the mailing address.
 - (2) For clarity, IDEM has changed references to the general conditions: "in accordance with Section B", in accordance with Section C", or other similar language to "Section C...contains the Permittee's obligations with regard to the records required by this condition."
 - (3) IDEM has decided that the phrases "no later than" and "not later than" are clearer than "within" in relation to the end of a timeline. Therefore all timelines have been switched to "no later than" or "not later than" except when the underlying rule states "within."
 - (4) IDEM has decided to clarify throughout the permit that a certification needs to meet the requirements of 326 IAC 2-8-5(a)(1). In addition, IDEM has decided to remove the last

sentence dealing with the need for certification from the forms because the conditions requiring the forms already address this issue.

- (5) IDEM has decided to clarify the certification requirements in Section B - Duty to Provide Information and Section B - Certification.
- (6) IDEM has decided to clarify the requirements of Section B – Preventive Maintenance Plan and to add a new paragraph (b) to handle a future situation where the Permittee adds units that need preventive maintenance plans. IDEM has also revised the language of the Section B - Preventive Maintenance Plan to allow the Permittee to not have to begin implementing the requirements of these conditions until ninety days after initial start up. Finally, IDEM, OAQ has clarified the rule sites for the Preventive Maintenance Plan.
- (7) On October 27, 2010, the Indiana Air Pollution Control Board issued revisions to 326 IAC 2. These revisions resulted in changes to the rule sites listed in the permit. These changes are not changes to the underlining provisions. The change is only to site of these rules in Section B - Operational Flexibility.
- (8) IDEM has revised Section B - Emergency Provisions to delete paragraph (h). 326 IAC 2-8-4(3)(C)(ii) allows that deviations reported under an independent requirement do not have to be included in the Quarterly Deviation and Compliance Monitoring Report.
- (9) IDEM has decided that having a separate condition for the reporting of deviations is unnecessary. Therefore, IDEM has removed Section B - Deviations from Permit Requirements and Conditions and added the requirements of that condition to Section C - General Reporting Requirements. Paragraph (d) of Section C - General Reporting Requirements has been removed because IDEM already states the timeline and certification needs of each report in the condition requiring the report.
- (10) IDEM has revised Section B - Permit Renewal paragraph (c) to state which rule establishes the authority to set a deadline for the Permittee to submit additional information.
- (11) IDEM has decided to reference 326 IAC 2 in Section B - Source Modification Requirements, rather than the specific construction rule.
- (12) IDEM has added 326 IAC 5-1-1 to the exception clause of Section C - Opacity, since 326 IAC 5-1-1 does list exceptions.
- (13) IDEM has revised Section C - Incineration to more closely reflect the two underlying rules.
- (14) IDEM has revised the language of the Section C - Asbestos Abatement Projects to change the terminology "Accredited" to "Licensed" in order to match the rule.
- (15) IDEM has removed the first paragraph of Section C - Performance Testing because specific testing conditions elsewhere in the permit will specify the timeline and procedures.
- (16) IDEM has revised Section C - Compliance Monitoring. The reference to recordkeeping has been removed because other conditions already address recordkeeping. The voice of the condition has been change to clearly indicate that it is the Permittee that must follow the requirements of the condition
- (17) IDEM has removed Section C - Monitoring Methods. The conditions that require the monitoring or testing, if required, state what methods shall be used.

- (18) IDEM has revised Section C - Response to Excursions or Exceedances. The introduction sentence has been added to clarify that it is only when an excursion or exceedance is detected that the requirements of this condition need to be followed. The word "excess" was added to the last sentence of paragraph (a) because the Permittee only has to minimize excess emissions. The middle of paragraph (b) has been deleted as it was duplicative of paragraph (a). The phrase "or are returning" was added to subparagraph (b)(2) as this is an acceptable response assuming the operation or emission unit does return to normal or its usual manner of operation. The phrase "within the indicator range, designated condition, or below the applicable emission limitation or standard, as applicable" was replaced with "normal or usual manner of operation" because the first phrase is just a limited list of the second phrase. The recordkeeping required by paragraph (e) was changed to require only records of the response because the previously listed items are required to be recorded elsewhere in the permit.
- (19) IDEM has revised Section C - Actions Related to Noncompliance Demonstrated by a Stack Test. The requirements to take response steps and minimize excess emissions have been removed because Section C - Response to Excursions or Exceedances already requires response steps related to exceedances and excess emissions minimization. The start of the timelines was switched from "the receipt of the test results" to "the date of the test." There was confusion if the "receipt" was by IDEM, the Permittee, or someone else. Since the start of the timelines has been moved up, the length of the timelines was increased. The new timelines require action within a comparable timeline; and the new timelines still ensure that the Permittee will return to compliance within a reasonable timeframe.
- (20) The voice of paragraph (b) of Section C - General Record Keeping Requirements has been changed to clearly indicate that it is the Permittee that must follow the requirements of the paragraph. IDEM, OAQ has also clarified the Permittee's responsibility with regards to record keeping.
- (21) IDEM has revised the language of Section C - Compliance Monitoring, Section C - General Record Keeping, and Section C - General Reporting to allow the Permittee to not have to begin implementing the requirements of these conditions until ninety days after initial start up.
- (22) IDEM has decided to simplify the referencing in Section C - Compliance with 40 CFR 82 and 326 IAC 22-1.
- (23) IDEM has decided to clarify Section D - Testing Requirements.
- (24) IDEM, OAQ is revising Section D - Parametric Monitoring to increase clarity
- (25) The word "status" has been added to Section D - Record Keeping Requirements and Section D - Reporting Requirements. The Permittee has the obligation to document the compliance status. The wording has been revised to properly reflect this.
- (26) The phrase "of this permit" has been added to the paragraph of the Quarterly Deviation and Compliance Monitoring Report Form to match the underlying rule.
- (27) IDEM, OAQ has clarified the interaction of the Quarterly Deviation and Compliance Monitoring Report and the Emergency Provisions.

COVER PAGE

This permit also addresses new source review requirements and is intended to fulfill the new source review procedures and permit revision requirements pursuant to 326 IAC 2-8-11.1, applicable to those conditions. **Indiana statutes from IC 13 and rules from 326 IAC, quoted in conditions in this permit, are those applicable at the time the permit was issued. The issuance or possession of this permit shall not alone constitute a defense against an alleged violation of any law, regulation or standard, except for the requirement to obtain a FESOP under 326 IAC 2-8.**

...

A.1 General Information [326 IAC 2-8-3(b)]

The Permittee owns and operates a secondary aluminum smelting plant.

Mailing Address: 6467 N. Scepter Road, Bicknell, Indiana 47512

...

SECTION B GENERAL CONDITIONS

B.1 Definitions [326 IAC 2-8-1]

Terms in this permit shall have the definition assigned to such terms in the referenced regulation. In the absence of definitions in the referenced regulation, the applicable definitions found in the statutes or regulations (IC 13-11, 326 IAC 1-2 and 326 IAC 2-7) shall prevail.

B.2 Revocation of Permits [326 IAC 2-1.1-9(5)]

Pursuant to 326 IAC 2-1.1-9(5)(Revocation of Permits), the Commissioner may revoke this permit if construction is not commenced within eighteen (18) months after receipt of this approval or if construction is suspended for a continuous period of one (1) year or more.

B.3 Affidavit of Construction [326 IAC 2-5.1-3(h)] [326 IAC 2-5.1-4][326 IAC 2-8]

This document shall also become the approval to operate pursuant to 326 IAC 2-5.1-4 and 326 IAC 2-8 when prior to the start of operation, the following requirements are met:

- (a) The attached Affidavit of Construction shall be submitted to the Office of Air Quality (OAQ), verifying that the emission units were constructed as proposed in the application or the permit. The emission units covered in this permit may begin operating on the date the Affidavit of Construction is postmarked or hand delivered to IDEM if constructed as proposed.
- (b) If actual construction of the emission units differs from the construction proposed in the application, the source may not begin operation until the permit has been revised pursuant to 326 IAC 2 and an Operation Permit Validation Letter is issued.
- (c) The Permittee shall attach the Operation Permit Validation Letter received from the Office of Air Quality (OAQ) to this permit.

B.4 Permit Term [326 IAC 2-8-4(2)][326 IAC 2-1.1-9.5][IC 13-15-3-6(a)]

- (a) This permit, F083-12850-00015, is issued for a fixed term of ten (10) years from the issuance date of this permit, as determined in accordance with IC 4-21.5-3-5(f) and IC 13-15-5-3. Subsequent revisions, modifications, or amendments of this permit do not affect the expiration date of this permit.
- (b) If IDEM, OAQ, upon receiving a timely and complete renewal permit application, fails to issue or deny the permit renewal prior to the expiration date of this permit, this existing permit shall not expire and all terms and conditions shall continue in effect, until the renewal permit has been issued or denied.

B.5 Term of Conditions [326 IAC 2-1.1-9.5]

Notwithstanding the permit term of a permit to construct, a permit to operate, or a permit

modification, any condition established in a permit issued pursuant to a permitting program approved in the state implementation plan shall remain in effect until:

- (a) ~~the condition is modified in a subsequent permit action pursuant to Title I of the Clean Air Act; or~~
- (b) ~~the emission unit to which the condition pertains permanently ceases operation.~~

~~B.6 Enforceability [326 IAC 2-8-6] [IC 13-17-12]~~

~~Unless otherwise stated, all terms and conditions in this permit, including any provisions designed to limit the source's potential to emit, are enforceable by IDEM, the United States Environmental Protection Agency (U.S. EPA) and by citizens in accordance with the Clean Air Act.~~

~~B.7 Severability [326 IAC 2-8-4(4)]~~

~~The provisions of this permit are severable; a determination that any portion of this permit is invalid shall not affect the validity of the remainder of the permit.~~

~~B.8 Property Rights or Exclusive Privilege [326 IAC 2-8-4(5)(D)]~~

~~This permit does not convey any property rights of any sort or any exclusive privilege.~~

~~B.9 Duty to Provide Information [326 IAC 2-8-4(5)(E)]~~

- (a) ~~The Permittee shall furnish to IDEM, OAQ, within a reasonable time, any information that IDEM, OAQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit. The submittal by the Permittee does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1). Upon request, the Permittee shall also furnish to IDEM, OAQ copies of records required to be kept by this permit.~~
- (b) ~~For information furnished by the Permittee to IDEM, OAQ, the Permittee may include a claim of confidentiality in accordance with 326 IAC 17.1. When furnishing copies of requested records directly to U. S. EPA, the Permittee may assert a claim of confidentiality in accordance with 40 CFR 2, Subpart B.~~

~~B.10 Certification [326 IAC 2-8-3(d)][326 IAC 2-8-4(3)(C)(i)][326 IAC 2-8-5(1)]~~

- (a) ~~Where specifically designated by this permit or required by an applicable requirement, any application form, report, or compliance certification submitted shall contain certification by an "authorized individual" of truth, accuracy, and completeness. This certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.~~
- (b) ~~One (1) certification shall be included, using the attached Certification Form, with each submittal requiring certification. One (1) certification may cover multiple forms in one (1) submittal.~~
- (c) ~~An "authorized individual" is defined at 326 IAC 2-1.1-1(1).~~

~~B.11 Annual Compliance Certification [326 IAC 2-8-5(a)(1)]~~

- (a) ~~The Permittee shall annually submit a compliance certification report which addresses the status of the source's compliance with the terms and conditions contained in this permit, including emission limitations, standards, or work practices. All certifications shall cover the time period from January 1 to December 31 of the previous year, and shall be submitted no later than July 1 of each year to:~~

~~Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue~~

MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2254

- (b) ~~The annual compliance certification report required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.~~
- (c) ~~The annual compliance certification report shall include the following:~~
- ~~(1) The appropriate identification of each term or condition of this permit that is the basis of the certification;~~
 - ~~(2) The compliance status;~~
 - ~~(3) Whether compliance was continuous or intermittent;~~
 - ~~(4) The methods used for determining the compliance status of the source, currently and over the reporting period consistent with 326 IAC 2-8-4(3); and~~
 - ~~(5) Such other facts, as specified in Sections D of this permit, as IDEM, OAQ may require to determine the compliance status of the source.~~

~~The submittal by the Permittee does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).~~

~~B.12 Compliance Order Issuance [326 IAC 2-8-5(b)]~~

~~IDEM, OAQ may issue a compliance order to this Permittee upon discovery that this permit is in nonconformance with an applicable requirement. The order may require immediate compliance or contain a schedule for expeditious compliance with the applicable requirement.~~

~~B.13 Preventive Maintenance Plan [326 IAC 1-6-3][326 IAC 2-8-4(9)][326 IAC 2-8-5(a)(1)]~~

- (a) ~~If required by specific condition(s) in Section D of this permit, the Permittee shall maintain and implement Preventive Maintenance Plans (PMPs) including the following information on each facility:~~
- ~~(1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;~~
 - ~~(2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and~~
 - ~~(3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.~~
- (b) ~~A copy of the PMPs shall be submitted to IDEM, OAQ upon request and within a reasonable time, and shall be subject to review and approval by IDEM, OAQ. IDEM, OAQ may require the Permittee to revise its PMPs whenever lack of proper maintenance causes or is the primary contributor to an exceedance of any limitation on emissions or potential to emit. The PMPs do not require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).~~
- (c) ~~To the extent the Permittee is required by 40 CFR Part 60/63 to have an Operation Maintenance, and Monitoring (OMM) Plan for a unit, such Plan is deemed to satisfy the PMP requirements of 326 IAC 1-6-3 for that unit.~~

~~B.14 Emergency Provisions [326 IAC 2-8-12]~~

- ~~(a) An emergency, as defined in 326 IAC 2-7-1(12), is not an affirmative defense for an action brought for noncompliance with a federal or state health-based emission limitation except as provided in 326 IAC 2-8-12.~~
- ~~(b) An emergency, as defined in 326 IAC 2-7-1(12), constitutes an affirmative defense to an action brought for noncompliance with a health-based or technology-based emission limitation if the affirmative defense of an emergency is demonstrated through properly signed, contemporaneous operating logs or other relevant evidence that describe the following:~~
- ~~(1) An emergency occurred and the Permittee can, to the extent possible, identify the causes of the emergency;~~
 - ~~(2) The permitted facility was at the time being properly operated;~~
 - ~~(3) During the period of an emergency, the Permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or other requirements in this permit;~~
 - ~~(4) For each emergency lasting one (1) hour or more, the Permittee notified IDEM, OAQ, and Southwest Regional Office within four (4) daytime business hours after the beginning of the emergency, or after the emergency was discovered or reasonably should have been discovered;~~

~~Telephone Number: 1-800-451-6027 (ask for Office of Air Quality, Compliance and Enforcement Branch), or
Telephone Number: 317-233-0178 (ask for Compliance and Enforcement Branch)
Facsimile Number: 317-233-6865
Southwest Regional Office phone: (812) 380-2305; fax: (812) 380-2304.~~

- ~~(5) For each emergency lasting one (1) hour or more, the Permittee submitted the attached Emergency Occurrence Report Form or its equivalent, either by mail or facsimile to:~~

~~Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2254~~

~~within two (2) working days of the time when emission limitations were exceeded due to the emergency.~~

~~The notice fulfills the requirement of 326 IAC 2-8-4(3)(C)(ii) and must contain the following:~~

- ~~(A) A description of the emergency;~~
- ~~(B) Any steps taken to mitigate the emissions; and~~
- ~~(C) Corrective actions taken.~~

~~The notification which shall be submitted by the Permittee does not require the~~

certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- ~~(6) The Permittee immediately took all reasonable steps to correct the emergency.~~
 - ~~(c) In any enforcement proceeding, the Permittee seeking to establish the occurrence of an emergency has the burden of proof.~~
 - ~~(d) This emergency provision supersedes 326 IAC 1-6 (Malfunctions). This permit condition is in addition to any emergency or upset provision contained in any applicable requirement.~~
 - ~~(e) The Permittee seeking to establish the occurrence of an emergency shall make records available upon request to ensure that failure to implement a PMP did not cause or contribute to an exceedance of any limitations on emissions. However, IDEM, OAQ may require that the Preventive Maintenance Plans required under 326 IAC 2-8-3(c)(6) be revised in response to an emergency.~~
 - ~~(f) Failure to notify IDEM, OAQ by telephone or facsimile of an emergency lasting more than one (1) hour in accordance with (b)(4) and (5) of this condition shall constitute a violation of 326 IAC 2-8 and any other applicable rules.~~
 - ~~(g) Operations may continue during an emergency only if the following conditions are met:
 - ~~(1) If the emergency situation causes a deviation from a technology-based limit, the Permittee may continue to operate the affected emitting facilities during the emergency provided the Permittee immediately takes all reasonable steps to correct the emergency and minimize emissions.~~
 - ~~(2) If an emergency situation causes a deviation from a health-based limit, the Permittee may not continue to operate the affected emissions facilities unless:
 - ~~(A) The Permittee immediately takes all reasonable steps to correct the emergency situation and to minimize emissions; and~~
 - ~~(B) Continued operation of the facilities is necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw material of substantial economic value.~~~~~~
- ~~Any operations shall continue no longer than the minimum time required to prevent the situations identified in (g)(2)(B) of this condition.~~
- ~~(h) The Permittee shall include all emergencies in the Quarterly Deviation and Compliance Monitoring Report.~~

~~B.15 Prior Permits Superseded [326 IAC 2-1.1-9.5]~~

- ~~(a) All terms and conditions of permits established prior to F083-12850-00015 and issued pursuant to permitting programs approved into the state implementation plan have been either:
 - ~~(1) incorporated as originally stated,~~
 - ~~(2) revised, or~~
 - ~~(3) deleted.~~~~
- ~~(b) All previous registrations and permits are superseded by this permit.~~

~~B.16 — Termination of Right to Operate [326 IAC 2-8-9][326 IAC 2-8-3(h)]~~

~~The Permittee's right to operate this source terminates with the expiration of this permit unless a timely and complete renewal application is submitted at least nine (9) months prior to the date of expiration of the source's existing permit, consistent with 326 IAC 2-8-3(h) and 326 IAC 2-8-9.~~

~~B.17 — Deviations from Permit Requirements and Conditions [326 IAC 2-8-4(3)(C)(ii)]~~

~~(a) — Deviations from any permit requirements (for emergencies see Section B - Emergency Provisions), the probable cause of such deviations, and any response steps or preventive measures taken shall be reported to:~~

~~Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2254~~

~~using the attached Quarterly Deviation and Compliance Monitoring Report, or its equivalent. A deviation required to be reported pursuant to an applicable requirement that exists independent of this permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report.~~

~~The Quarterly Deviation and Compliance Monitoring Report does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).~~

~~(b) — A deviation is an exceedance of a permit limitation or a failure to comply with a requirement of the permit.~~

~~B.18 — Permit Modification, Reopening, Revocation and Reissuance, or Termination
[326 IAC 2-8-4(5)(C)][326 IAC 2-8-7(a)][326 IAC 2-8-8]~~

~~(a) — This permit may be modified, reopened, revoked and reissued, or terminated for cause. The filing of a request by the Permittee for a Federally Enforceable State Operating Permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any condition of this permit. [326 IAC 2-8-4(5)(C)] The notification by the Permittee does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).~~

~~(b) — This permit shall be reopened and revised under any of the circumstances listed in IC 13-15-7-2 or if IDEM, OAQ determines any of the following:~~

~~(1) — That this permit contains a material mistake.~~

~~(2) — That inaccurate statements were made in establishing the emissions standards or other terms or conditions.~~

~~(3) — That this permit must be revised or revoked to assure compliance with an applicable requirement. [326 IAC 2-8-8(a)]~~

~~(c) — Proceedings by IDEM, OAQ to reopen and revise this permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of this permit for which cause to reopen exists. Such reopening and revision shall be made as expeditiously as practicable. [326 IAC 2-8-8(b)]~~

~~(d) — The reopening and revision of this permit, under 326 IAC 2-8-8(a), shall not be initiated before notice of such intent is provided to the Permittee by IDEM, OAQ at least thirty (30) days in advance of the date this permit is to be reopened, except that IDEM, OAQ may~~

provide a shorter time period in the case of an emergency. [326 IAC 2-8-8(c)]

B.19 — Permit Renewal [326 IAC 2-8-3(h)]

- (a) — The application for renewal shall be submitted using the application form or forms prescribed by IDEM, OAQ and shall include the information specified in 326 IAC 2-8-3. Such information shall be included in the application for each emission unit at this source, except those emission units included on the trivial or insignificant activities list contained in 326 IAC 2-7-1(21) and 326 IAC 2-7-1(40). The renewal application does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

Request for renewal shall be submitted to:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2254

- (b) — A timely renewal application is one that is:
- (1) — Submitted at least nine (9) months prior to the date of the expiration of this permit; and
 - (2) — If the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.
- (c) — If the Permittee submits a timely and complete application for renewal of this permit, the source's failure to have a permit is not a violation of 326 IAC 2-8 until IDEM, OAQ takes final action on the renewal application, except that this protection shall cease to apply if, subsequent to the completeness determination, the Permittee fails to submit by the deadline specified in writing by IDEM, OAQ any additional information identified as being needed to process the application.

B.20 — Permit Amendment or Revision [326 IAC 2-8-10][326 IAC 2-8-11.1]

- (a) — Permit amendments and revisions are governed by the requirements of 326 IAC 2-8-10 or 326 IAC 2-8-11.1 whenever the Permittee seeks to amend or modify this permit.

- (b) — Any application requesting an amendment or modification of this permit shall be submitted to:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2254

Any such application shall be certified by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (c) — The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-8-10(b)(3)]

~~B.21 — Operational Flexibility [326 IAC 2-8-15][326 IAC 2-8-11.1]~~

~~(a) — The Permittee may make any change or changes at the source that are described in 326 IAC 2-8-15(b) through (d) without a prior permit revision, if each of the following conditions is met:~~

- ~~(1) — The changes are not modifications under any provision of Title I of the Clean Air Act;~~
- ~~(2) — Any approval required by 326 IAC 2-8-11.1 has been obtained;~~
- ~~(3) — The changes do not result in emissions which exceed the limitations provided in this permit (whether expressed herein as a rate of emissions or in terms of total emissions);~~
- ~~(4) — The Permittee notifies the:~~

~~Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2254~~

~~and~~

~~United States Environmental Protection Agency, Region V
Air and Radiation Division, Regulation Development Branch — Indiana (AR-18J)
77 West Jackson Boulevard
Chicago, Illinois 60604-3590~~

~~in advance of the change by written notification at least ten (10) days in advance of the proposed change. The Permittee shall attach every such notice to the Permittee's copy of this permit; and~~

- ~~(5) — The Permittee maintains records on-site, on a rolling five (5) year basis, which document all such changes and emission trades that are subject to 326 IAC 2-8-15(b) through (d). The Permittee shall make such records available, upon reasonable request, for public review.~~

~~Such records shall consist of all information required to be submitted to IDEM, OAQ in the notices specified in 326 IAC 2-8-15(b)(2), (c)(1), and (d).~~

~~(b) — Emission Trades [326 IAC 2-8-15(c)]~~

~~The Permittee may trade emissions increases and decreases at the source, where the applicable SIP provides for such emission trades without requiring a permit revision, subject to the constraints of Section (a) of this condition and those in 326 IAC 2-8-15(c).~~

~~(c) — Alternative Operating Scenarios [326 IAC 2-8-15(d)]~~

~~The Permittee may make changes at the source within the range of alternative operating scenarios that are described in the terms and conditions of this permit in accordance with 326 IAC 2-8-4(7). No prior notification of IDEM, OAQ, or U.S. EPA is required.~~

~~(d) — Backup fuel switches specifically addressed in, and limited under, Section D of this permit shall not be considered alternative operating scenarios. Therefore, the notification requirements of part (a) of this condition do not apply.~~

~~B.22 Source Modification Requirement [326 IAC 2-8-11.1]~~

~~A modification, construction, or reconstruction is governed by the requirements of 326 IAC 2.~~

~~B.23 Inspection and Entry [326 IAC 2-8-5(a)(2)][IC 13-14-2-2][IC 13-17-3-2][IC 13-30-3-1]~~

~~Upon presentation of proper identification cards, credentials, and other documents as may be required by law, and subject to the Permittee's right under all applicable laws and regulations to assert that the information collected by the agency is confidential and entitled to be treated as such, the Permittee shall allow IDEM, OAQ, U.S. EPA, or an authorized representative to perform the following:~~

- ~~(a) Enter upon the Permittee's premises where a FESOP source is located, or emissions related activity is conducted, or where records must be kept under the conditions of this permit;~~
- ~~(b) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;~~
- ~~(c) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, inspect, at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit;~~
- ~~(d) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with this permit or applicable requirements; and~~
- ~~(e) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, utilize any photographic, recording, testing, monitoring, or other equipment for the purpose of assuring compliance with this permit or applicable requirements.~~

~~B.24 Transfer of Ownership or Operational Control [326 IAC 2-8-10]~~

- ~~(a) The Permittee must comply with the requirements of 326 IAC 2-8-10 whenever the Permittee seeks to change the ownership or operational control of the source and no other change in the permit is necessary.~~
- ~~(b) Any application requesting a change in the ownership or operational control of the source shall contain a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new Permittee. The application shall be submitted to:~~

~~Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2254~~

~~The application which shall be submitted by the Permittee does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).~~

- ~~(c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-8-10(b)(3)]~~

~~B.25 Annual Fee Payment [326 IAC 2-7-19] [326 IAC 2-8-4(6)] [326 IAC 2-8-16][326 IAC 2-1.1-7]~~

- ~~(a) The Permittee shall pay annual fees to IDEM, OAQ within thirty (30) calendar days of~~

~~receipt of a billing. Pursuant to 326 IAC 2-7-19(b), if the Permittee does not receive a bill from IDEM, OAQ the applicable fee is due April 1 of each year.~~

- ~~(b) Failure to pay may result in administrative enforcement action or revocation of this permit.~~
- ~~(c) The Permittee may call the following telephone numbers: 1-800-451-6027 or 317-233-4230 (ask for OAQ, Billing, Licensing, and Training Section), to determine the appropriate permit fee.~~

~~B.26 Advanced Source Modification Approval [326 IAC 2-8-4(11)] [326 IAC 2-1.1-9]~~

- ~~(a) The requirements to obtain a permit modification under 326 IAC 2-8-11.1 are satisfied by this permit for the proposed emission units, control equipment or insignificant activities in Sections A.2 and A.3.~~
- ~~(b) Pursuant to 326 IAC 2-1.1-9 any permit authorizing construction may be revoked if construction of the emission unit has not commenced within eighteen (18) months from the date of issuance of the permit, or if during the construction, work is suspended for a continuous period of one (1) year or more.~~

~~B.27 Credible Evidence [326 IAC 2-8-4(3)][326 IAC 2-8-5][62 FR 8314] [326 IAC 1-1-6]~~

~~For the purpose of submitting compliance certifications or establishing whether or not the Permittee has violated or is in violation of any condition of this permit, nothing in this permit shall preclude the use, including the exclusive use, of any credible evidence or information relevant to whether the Permittee would have been in compliance with the condition of this permit if the appropriate performance or compliance test or procedure had been performed.~~

SECTION B GENERAL CONDITIONS

B.1 Definitions [326 IAC 2-8-1]

Terms in this permit shall have the definition assigned to such terms in the referenced regulation. In the absence of definitions in the referenced regulation, the applicable definitions found in the statutes or regulations (IC 13-11, 326 IAC 1-2 and 326 IAC 2-7) shall prevail.

B.2 Permit Term [326 IAC 2-8-4(2)][326 IAC 2-1.1-9.5][IC 13-15-3-6(a)]

- (a) This permit, F083-12850-00015, is issued for a fixed term of ten (10) years from the issuance date of this permit, as determined in accordance with IC 4-21.5-3-5(f) and IC 13-15-5-3. Subsequent revisions, modifications, or amendments of this permit do not affect the expiration date of this permit.**
- (b) If IDEM, OAQ, upon receiving a timely and complete renewal permit application, fails to issue or deny the permit renewal prior to the expiration date of this permit, this existing permit shall not expire and all terms and conditions shall continue in effect, until the renewal permit has been issued or denied.**

B.3 Term of Conditions [326 IAC 2-1.1-9.5]

Notwithstanding the permit term of a permit to construct, a permit to operate, or a permit modification, any condition established in a permit issued pursuant to a permitting program approved in the state implementation plan shall remain in effect until:

- (a) the condition is modified in a subsequent permit action pursuant to Title I of the Clean Air Act; or**
- (b) the emission unit to which the condition pertains permanently ceases operation.**

B.4 Enforceability [326 IAC 2-8-6] [IC 13-17-12]

Unless otherwise stated, all terms and conditions in this permit, including any provisions designed to limit the source's potential to emit, are enforceable by IDEM, the United States Environmental Protection Agency (U.S. EPA) and by citizens in accordance with the Clean Air Act.

B.5 Severability [326 IAC 2-8-4(4)]

The provisions of this permit are severable; a determination that any portion of this permit is invalid shall not affect the validity of the remainder of the permit.

B.6 Property Rights or Exclusive Privilege [326 IAC 2-8-4(5)(D)]

This permit does not convey any property rights of any sort or any exclusive privilege.

B.7 Duty to Provide Information [326 IAC 2-8-4(5)(E)]

- (a) The Permittee shall furnish to IDEM, OAQ, within a reasonable time, any information that IDEM, OAQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit. Upon request, the Permittee shall also furnish to IDEM, OAQ copies of records required to be kept by this permit.
- (b) For information furnished by the Permittee to IDEM, OAQ, the Permittee may include a claim of confidentiality in accordance with 326 IAC 17.1. When furnishing copies of requested records directly to U. S. EPA, the Permittee may assert a claim of confidentiality in accordance with 40 CFR 2, Subpart B.

B.8 Certification [326 IAC 2-8-3(d)][326 IAC 2-8-4(3)(C)(i)][326 IAC 2-8-5(1)]

- (a) A certification required by this permit meets the requirements of 326 IAC 2-8-5(a)(1) if:
 - (1) it contains a certification by an "authorized individual", as defined by 326 IAC 2-1.1-1(1), and
 - (2) the certification states that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.
- (b) The Permittee may use the attached Certification Form, or its equivalent with each submittal requiring certification. One (1) certification may cover multiple forms in one (1) submittal.
- (c) An "authorized individual" is defined at 326 IAC 2-1.1-1(1).

B.9 Annual Compliance Certification [326 IAC 2-8-5(a)(1)]

- (a) The Permittee shall annually submit a compliance certification report which addresses the status of the source's compliance with the terms and conditions contained in this permit, including emission limitations, standards, or work practices. All certifications shall cover the time period from January 1 to December 31 of the previous year, and shall be submitted no later than July 1 of each year to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue

**MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251**

- (b) The annual compliance certification report required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.
- (d) The annual compliance certification report shall include the following:
- (1) The appropriate identification of each term or condition of this permit that is the basis of the certification;
 - (2) The compliance status;
 - (3) Whether compliance was continuous or intermittent;
 - (4) The methods used for determining the compliance status of the source, currently and over the reporting period consistent with 326 IAC 2-8-4(3); and
 - (5) Such other facts, as specified in Sections D of this permit, as IDEM, OAQ may require to determine the compliance status of the source.

The submittal by the Permittee does require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

B.10 Compliance Order Issuance [326 IAC 2-8-5(b)]

IDEM, OAQ may issue a compliance order to this Permittee upon discovery that this permit is in nonconformance with an applicable requirement. The order may require immediate compliance or contain a schedule for expeditious compliance with the applicable requirement.

B.11 Preventive Maintenance Plan [326 IAC 1-6-3][326 IAC 2-8-4(9)]

- (a) A Preventive Maintenance Plan meets the requirements of 326 IAC 1-6-3 if it includes, at a minimum:
- (1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;
 - (2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and
 - (3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

The Permittee shall implement the PMPs.

- (b) If required by specific condition(s) in Section D of this permit where no PMP was previously required, the Permittee shall prepare and maintain Preventive Maintenance Plans (PMPs) no later than ninety (90) days after issuance of this

permit or ninety (90) days after initial start-up, whichever is later, including the following information on each facility:

- (1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;
- (2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and
- (3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

If, due to circumstances beyond the Permittee's control, the PMPs cannot be prepared and maintained within the above time frame, the Permittee may extend the date an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

The PMP extension notification does not require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

The Permittee shall implement the PMPs.

- (c) A copy of the PMPs shall be submitted to IDEM, OAQ upon request and within a reasonable time, and shall be subject to review and approval by IDEM, OAQ. IDEM, OAQ may require the Permittee to revise its PMPs whenever lack of proper maintenance causes or is the primary contributor to an exceedance of any limitation on emissions. The PMPs and their submittal do not require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (d) To the extent the Permittee is required by 40 CFR Part 60/63 to have an Operation Maintenance, and Monitoring (OMM) Plan for a unit, such Plan is deemed to satisfy the PMP requirements of 326 IAC 1-6-3 for that unit.

B.12 Emergency Provisions [326 IAC 2-8-12]

- (a) An emergency, as defined in 326 IAC 2-7-1(12), is not an affirmative defense for an action brought for noncompliance with a federal or state health-based emission limitation except as provided in 326 IAC 2-8-12.
- (b) An emergency, as defined in 326 IAC 2-7-1(12), constitutes an affirmative defense to an action brought for noncompliance with a health-based or technology-based emission limitation if the affirmative defense of an emergency is demonstrated through properly signed, contemporaneous operating logs or other relevant evidence that describe the following:
 - (1) An emergency occurred and the Permittee can, to the extent possible, identify the causes of the emergency;

- (2) The permitted facility was at the time being properly operated;**
- (3) During the period of an emergency, the Permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or other requirements in this permit;**
- (4) For each emergency lasting one (1) hour or more, the Permittee notified IDEM, OAQ, or Southwest Regional Office within four (4) daytime business hours after the beginning of the emergency, or after the emergency was discovered or reasonably should have been discovered;**

**Telephone Number: 1-800-451-6027 (ask for Office of Air Quality, Compliance and Enforcement Branch), or
Telephone Number: 317-233-0178 (ask for Office of Air Quality, Compliance and Enforcement Branch)
Facsimile Number: 317-233-6865
Southwest Regional Office phone: (812) 380-2305; fax: (812) 380-2304.**

- (5) For each emergency lasting one (1) hour or more, the Permittee submitted the attached Emergency Occurrence Report Form or its equivalent, either by mail or facsimile to:**

**Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251**

within two (2) working days of the time when emission limitations were exceeded due to the emergency.

The notice fulfills the requirement of 326 IAC 2-8-4(3)(C)(ii) and must contain the following:

- (A) A description of the emergency;**
- (B) Any steps taken to mitigate the emissions; and**
- (C) Corrective actions taken.**

The notification which shall be submitted by the Permittee does not require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (6) The Permittee immediately took all reasonable steps to correct the emergency.**
- (c) In any enforcement proceeding, the Permittee seeking to establish the occurrence of an emergency has the burden of proof.**
- (d) This emergency provision supersedes 326 IAC 1-6 (Malfunctions). This permit condition is in addition to any emergency or upset provision contained in any applicable requirement.**

- (e) **The Permittee seeking to establish the occurrence of an emergency shall make records available upon request to ensure that failure to implement a PMP did not cause or contribute to an exceedance of any limitations on emissions. However, IDEM, OAQ may require that the Preventive Maintenance Plans required under 326 IAC 2-8-3(c)(6) be revised in response to an emergency.**
- (f) **Failure to notify IDEM, OAQ by telephone or facsimile of an emergency lasting more than one (1) hour in accordance with (b)(4) and (5) of this condition shall constitute a violation of 326 IAC 2-8 and any other applicable rules.**
- (g) **Operations may continue during an emergency only if the following conditions are met:**
 - (1) **If the emergency situation causes a deviation from a technology-based limit, the Permittee may continue to operate the affected emitting facilities during the emergency provided the Permittee immediately takes all reasonable steps to correct the emergency and minimize emissions.**
 - (2) **If an emergency situation causes a deviation from a health-based limit, the Permittee may not continue to operate the affected emissions facilities unless:**
 - (A) **The Permittee immediately takes all reasonable steps to correct the emergency situation and to minimize emissions; and**
 - (B) **Continued operation of the facilities is necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw material of substantial economic value.**

Any operations shall continue no longer than the minimum time required to prevent the situations identified in (g)(2)(B) of this condition.

B.13 Prior Permits Superseded [326 IAC 2-1.1-9.5]

- (a) **All terms and conditions of permits established prior to F083-12850-00015 and issued pursuant to permitting programs approved into the state implementation plan have been either:**
 - (1) **incorporated as originally stated,**
 - (2) **revised, or**
 - (4) **deleted.**
- (b) **All previous registrations and permits are superseded by this permit.**

B.14 Termination of Right to Operate [326 IAC 2-8-9][326 IAC 2-8-3(h)]

The Permittee's right to operate this source terminates with the expiration of this permit unless a timely and complete renewal application is submitted at least nine (9) months prior to the date of expiration of the source's existing permit, consistent with 326 IAC 2-8-3(h) and 326 IAC 2-8-9.

B.15 Permit Modification, Reopening, Revocation and Reissuance, or Termination
[326 IAC 2-8-4(5)(C)][326 IAC 2-8-7(a)][326 IAC 2-8-8]

- (a) This permit may be modified, reopened, revoked and reissued, or terminated for cause. The filing of a request by the Permittee for a Federally Enforceable State Operating Permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any condition of this permit. [326 IAC 2-8-4(5)(C)] The notification by the Permittee does require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (b) This permit shall be reopened and revised under any of the circumstances listed in IC 13-15-7-2 or if IDEM, OAQ determines any of the following:
 - (1) That this permit contains a material mistake.
 - (2) That inaccurate statements were made in establishing the emissions standards or other terms or conditions.
 - (3) That this permit must be revised or revoked to assure compliance with an applicable requirement. [326 IAC 2-8-8(a)]
- (c) Proceedings by IDEM, OAQ to reopen and revise this permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of this permit for which cause to reopen exists. Such reopening and revision shall be made as expeditiously as practicable. [326 IAC 2-8-8(b)]
- (d) The reopening and revision of this permit, under 326 IAC 2-8-8(a), shall not be initiated before notice of such intent is provided to the Permittee by IDEM, OAQ at least thirty (30) days in advance of the date this permit is to be reopened, except that IDEM, OAQ may provide a shorter time period in the case of an emergency. [326 IAC 2-8-8(c)]

B.16 Permit Renewal [326 IAC 2-8-3(h)]

- (a) The application for renewal shall be submitted using the application form or forms prescribed by IDEM, OAQ and shall include the information specified in 326 IAC 2-8-3. Such information shall be included in the application for each emission unit at this source, except those emission units included on the trivial or insignificant activities list contained in 326 IAC 2-7-1(21) and 326 IAC 2-7-1(40). The renewal application does require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

Request for renewal shall be submitted to:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

- (b) A timely renewal application is one that is:
 - (1) Submitted at least nine (9) months prior to the date of the expiration of this permit; and

- (2) If the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.
- (c) If the Permittee submits a timely and complete application for renewal of this permit, the source's failure to have a permit is not a violation of 326 IAC 2-8 until IDEM, OAQ takes final action on the renewal application, except that this protection shall cease to apply if, subsequent to the completeness determination, the Permittee fails to submit by the deadline specified, pursuant to 326 IAC 2-8-3(g), in writing by IDEM, OAQ any additional information identified as being needed to process the application.

B.17 Permit Amendment or Revision [326 IAC 2-8-10][326 IAC 2-8-11.1]

- (a) Permit amendments and revisions are governed by the requirements of 326 IAC 2-8-10 or 326 IAC 2-8-11.1 whenever the Permittee seeks to amend or modify this permit.
- (b) Any application requesting an amendment or modification of this permit shall be submitted to:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

Any such application does require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-8-10(b)(3)]

B.18 Operational Flexibility [326 IAC 2-8-15][326 IAC 2-8-11.1]

- (a) The Permittee may make any change or changes at the source that are described in 326 IAC 2-8-15(b) and (c) without a prior permit revision, if each of the following conditions is met:
 - (1) The changes are not modifications under any provision of Title I of the Clean Air Act;
 - (2) Any approval required by 326 IAC 2-8-11.1 has been obtained;
 - (3) The changes do not result in emissions which exceed the limitations provided in this permit (whether expressed herein as a rate of emissions or in terms of total emissions);
 - (4) The Permittee notifies the:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003

Indianapolis, Indiana 46204-2251

and

**United States Environmental Protection Agency, Region V
Air and Radiation Division, Regulation Development Branch - Indiana (AR-18J)
77 West Jackson Boulevard
Chicago, Illinois 60604-3590**

in advance of the change by written notification at least ten (10) days in advance of the proposed change. The Permittee shall attach every such notice to the Permittee's copy of this permit; and

- (5) The Permittee maintains records on-site, on a rolling five (5) year basis, which document all such changes and emission trades that are subject to 326 IAC 2-8-15(b)(1) and (c). The Permittee shall make such records available, upon reasonable request, for public review.**

Such records shall consist of all information required to be submitted to IDEM, OAQ in the notices specified in 326 IAC 2-8-15(b)(1) and (c).

- (b) Emission Trades [326 IAC 2-8-15(b)]
The Permittee may trade emissions increases and decreases at the source, where the applicable SIP provides for such emission trades without requiring a permit revision, subject to the constraints of Section (a) of this condition and those in 326 IAC 2-8-15(b).**
- (c) Alternative Operating Scenarios [326 IAC 2-8-15(c)]
The Permittee may make changes at the source within the range of alternative operating scenarios that are described in the terms and conditions of this permit in accordance with 326 IAC 2-8-4(7). No prior notification of IDEM, OAQ, or U.S. EPA is required.**
- (d) Backup fuel switches specifically addressed in, and limited under, Section D of this permit shall not be considered alternative operating scenarios. Therefore, the notification requirements of part (a) of this condition do not apply.**

B.19 Source Modification Requirement [326 IAC 2-8-11.1]

A modification, construction, or reconstruction is governed by the requirements of 326 IAC 2.

B.20 Inspection and Entry [326 IAC 2-8-5(a)(2)][IC 13-14-2-2][IC 13-17-3-2][IC 13-30-3-1]

Upon presentation of proper identification cards, credentials, and other documents as may be required by law, and subject to the Permittee's right under all applicable laws and regulations to assert that the information collected by the agency is confidential and entitled to be treated as such, the Permittee shall allow IDEM, OAQ, U.S. EPA, or an authorized representative to perform the following:

- (a) Enter upon the Permittee's premises where a FESOP source is located, or emissions related activity is conducted, or where records must be kept under the conditions of this permit;**

- (b) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
- (c) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, inspect, at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit;
- (d) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with this permit or applicable requirements; and
- (e) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, utilize any photographic, recording, testing, monitoring, or other equipment for the purpose of assuring compliance with this permit or applicable requirements.

B.21 Transfer of Ownership or Operational Control [326 IAC 2-8-10]

- (a) The Permittee must comply with the requirements of 326 IAC 2-8-10 whenever the Permittee seeks to change the ownership or operational control of the source and no other change in the permit is necessary.
- (b) Any application requesting a change in the ownership or operational control of the source shall contain a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new Permittee. The application shall be submitted to:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

Any such application does require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-8-10(b)(3)]

B.22 Annual Fee Payment [326 IAC 2-7-19] [326 IAC 2-8-4(6)] [326 IAC 2-8-16][326 IAC 2-1.1-7]

- (a) The Permittee shall pay annual fees to IDEM, OAQ no later than thirty (30) calendar days of receipt of a billing. Pursuant to 326 IAC 2-7-19(b), if the Permittee does not receive a bill from IDEM, OAQ the applicable fee is due April 1 of each year.
- (b) Failure to pay may result in administrative enforcement action or revocation of this permit.
- (c) The Permittee may call the following telephone numbers: 1-800-451-6027 or 317-233-4230 (ask for OAQ, Billing, Licensing, and Training Section), to determine the appropriate permit fee.

B.23 Credible Evidence [326 IAC 2-8-4(3)][326 IAC 2-8-5][62 FR 8314] [326 IAC 1-1-6]

For the purpose of submitting compliance certifications or establishing whether or not the Permittee has violated or is in violation of any condition of this permit, nothing in this permit shall preclude the use, including the exclusive use, of any credible evidence or information relevant to whether the Permittee would have been in compliance with the condition of this permit if the appropriate performance or compliance test or procedure had been performed.

SECTION C — SOURCE OPERATION CONDITIONS

Entire Source

~~Emission Limitations and Standards [326 IAC 2-8-4(1)]~~

~~C.1 — Particulate Emission Limitations For Processes with Process Weight Rates Less Than One Hundred (100) Pounds per Hour [326 IAC 6-3-2]~~

~~Pursuant to 326 IAC 6-3-2(e)(2), particulate emissions from any process not exempt under 326 IAC 6-3-1(b) or (c) which has a maximum process weight rate less than 100 pounds per hour and the methods in 326 IAC 6-3-2(b) through (d) do not apply shall not exceed 0.551 pounds per hour.~~

~~C.2 — Overall Source Limit [326 IAC 2-8]~~

~~The purpose of this permit is to limit this source's potential to emit to less than major source levels for the purpose of Section 502(a) of the Clean Air Act.~~

~~(a) — Pursuant to 326 IAC 2-8:~~

- ~~(1) — The potential to emit any regulated pollutant, except particulate matter (PM), from the entire source shall be limited to less than one hundred (100) tons per twelve (12) consecutive month period.~~
- ~~(2) — The potential to emit any individual hazardous air pollutant (HAP) from the entire source shall be limited to less than ten (10) tons per twelve (12) consecutive month period; and~~
- ~~(3) — The potential to emit any combination of HAPs from the entire source shall be limited to less than twenty-five (25) tons per twelve (12) consecutive month period.~~

~~(b) — Pursuant to 326 IAC 2-2 (PSD), potential to emit particulate matter (PM) from the entire source shall be limited to less than one hundred (100) tons per twelve (12) consecutive month period.~~

~~(c) — This condition shall include all emission points at this source including those that are insignificant as defined in 326 IAC 2-7-1(21). The source shall be allowed to add insignificant activities not already listed in this permit, provided that the source's potential to emit does not exceed the above specified limits.~~

~~(d) — Section D of this permit contains independently enforceable provisions to satisfy this requirement.~~

~~C.3 — Opacity [326 IAC 5-1]~~

~~Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-3 (Temporary Alternative Opacity Limitations), opacity shall meet the following, unless otherwise stated in this permit:~~

- (a) ~~Opacity shall not exceed an average of forty percent (40%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.~~
- (b) ~~Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.~~

~~C.4 — Open Burning [326 IAC 4-1] [IC 13-17-9]~~

~~The Permittee shall not open burn any material except as provided in 326 IAC 4-1-3, 326 IAC 4-1-4 or 326 IAC 4-1-6. The previous sentence notwithstanding, the Permittee may open burn in accordance with an open burning approval issued by the Commissioner under 326 IAC 4-1-4.1.~~

~~C.5 — Incineration [326 IAC 4-2] [326 IAC 9-1-2]~~

~~The Permittee shall not operate an incinerator or incinerate any waste or refuse except as provided in 326 IAC 4-2 and 326 IAC 9-1-2.~~

~~C.6 — Fugitive Dust Emissions [326 IAC 6-4]~~

~~The Permittee shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4 (Fugitive Dust Emissions).~~

~~C.7 — Stack Height [326 IAC 1-7]~~

~~The Permittee shall comply with the applicable provisions of 326 IAC 1-7 (Stack Height Provisions), for all exhaust stacks through which a potential (before controls) of twenty-five (25) tons per year or more of particulate matter or sulfur dioxide is emitted.~~

~~C.8 — Asbestos Abatement Projects [326 IAC 14-10] [326 IAC 18] [40 CFR 61, Subpart M]~~

- (a) ~~Notification requirements apply to each owner or operator. If the combined amount of regulated asbestos-containing material (RACM) to be stripped, removed or disturbed is at least 260 linear feet on pipes or 160 square feet on other facility components, or at least thirty-five (35) cubic feet on all facility components, then the notification requirements of 326 IAC 14-10-3 are mandatory. All demolition projects require notification whether or not asbestos is present.~~
- (b) ~~The Permittee shall ensure that a written notification is sent on a form provided by the Commissioner at least ten (10) working days before asbestos stripping or removal work or before demolition begins, per 326 IAC 14-10-3, and shall update such notice as necessary, including, but not limited to the following:~~
 - (1) ~~When the amount of affected asbestos-containing material increases or decreases by at least twenty percent (20%); or~~
 - (2) ~~If there is a change in the following:~~
 - (A) ~~Asbestos removal or demolition start date;~~
 - (B) ~~Removal or demolition contractor; or~~
 - (C) ~~Waste disposal site.~~
- (c) ~~The Permittee shall ensure that the notice is postmarked or delivered according to the guidelines set forth in 326 IAC 14-10-3(2).~~

- ~~(d) — The notice to be submitted shall include the information enumerated in 326 IAC 14-10-3(3).~~

All required notifications shall be submitted to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2254

~~The notice shall include a signed certification from the owner or operator that the information provided in this notification is correct and that only Indiana licensed workers and project supervisors will be used to implement the asbestos removal project. The notifications do not require a certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).~~

- ~~(e) — Procedures for Asbestos Emission Control
The Permittee shall comply with the applicable emission control procedures in 326 IAC 14-10-4 and 40 CFR 61.145(c). Per 326 IAC 14-10-1, emission control requirements are applicable for any removal or disturbance of RACM greater than three (3) linear feet on pipes or three (3) square feet on any other facility components or a total of at least 0.75 cubic feet on all facility components.~~
- ~~(f) — Demolition and Renovation
The Permittee shall thoroughly inspect the affected facility or part of the facility where the demolition or renovation will occur for the presence of asbestos pursuant to 40 CFR 61.145(a).~~
- ~~(g) — Indiana Licensed Asbestos Inspector
The Permittee shall comply with 326 IAC 14-10-1(a) that requires the owner or operator, prior to a renovation/demolition, to use an Indiana Licensed Asbestos Inspector to thoroughly inspect the affected portion of the facility for the presence of asbestos.~~

~~Testing Requirements [326 IAC 2-8-4(3)]~~

~~C.9 — Performance Testing [326 IAC 3-6]~~

-
- ~~(a) — Compliance testing on new emissions units shall be conducted within 60 days after achieving maximum production rate, but no later than 180 days after initial start-up, if specified in Section D of this approval. All testing shall be performed according to the provisions of 326 IAC 3-6 (Source Sampling Procedures), except as provided elsewhere in this permit, utilizing any applicable procedures and analysis methods specified in 40 CFR 51, 40 CFR 60, 40 CFR 61, 40 CFR 63, 40 CFR 75, or other procedures approved by IDEM, OAQ.~~

~~A test protocol, except as provided elsewhere in this permit, shall be submitted to:~~

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2254

~~no later than thirty-five (35) days prior to the intended test date. The protocol submitted by the Permittee does not require certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).~~

- (b) ~~The Permittee shall notify IDEM, OAQ of the actual test date at least fourteen (14) days prior to the actual test date. The notification submitted by the Permittee does not require certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).~~
- (c) ~~Pursuant to 326 IAC 3-6-4(b), all test reports must be received by IDEM, OAQ not later than forty five (45) days after the completion of the testing. An extension may be granted by IDEM, OAQ if the Permittee submits to IDEM, OAQ a reasonable written explanation not later than five (5) days prior to the end of the initial forty five (45) day period.~~

~~Compliance Requirements [326 IAC 2-1.1-11]~~

~~C.10 Compliance Requirements [326 IAC 2-1.1-11]~~

~~The commissioner may require stack testing, monitoring, or reporting at any time to assure compliance with all applicable requirements by issuing an order under 326 IAC 2-1.1-11. Any monitoring or testing shall be performed in accordance with 326 IAC 3 or other methods approved by the commissioner or the U. S. EPA.~~

~~Compliance Monitoring Requirements [326 IAC 2-8-4][326 IAC 2-8-5(a)(1)]~~

~~C.11 Compliance Monitoring [326 IAC 2-8-4(3)][326 IAC 2-8-5(a)(1)]~~

~~Unless otherwise specified in this permit, all monitoring and record keeping requirements not already legally required shall be implemented within ninety (90) days of permit issuance or ninety (90) days of initial start-up, whichever is later. If required by Section D, the Permittee shall be responsible for installing any necessary equipment and initiating any required monitoring related to that equipment. If due to circumstances beyond its control, that equipment cannot be installed and operated within ninety (90) days, the Permittee may extend the compliance schedule related to the equipment for an additional ninety (90) days provided the Permittee notifies:~~

~~Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2254~~

~~in writing, prior to the end of the initial ninety (90) day compliance schedule, with full justification of the reasons for the inability to meet this date.~~

~~The notification which shall be submitted by the Permittee does require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).~~

~~Unless otherwise specified in the approval for the new emission unit(s), compliance monitoring for new emission units or emission units added through a permit revision shall be implemented when operation begins.~~

~~C.12 Monitoring Methods [326 IAC 3] [40 CFR 60] [40 CFR 63]~~

~~Any monitoring or testing required by Section D of this permit shall be performed according to the provisions of 326 IAC 3, 40 CFR 60, Appendix A, 40 CFR 60, Appendix B, 40 CFR 63, or other approved methods as specified in this permit.~~

~~C.13 Instrument Specifications [326 IAC 2-1.1-11] [326 IAC 2-8-4(3)][326 IAC 2-8-5(1)]~~

- (a) ~~When required by any condition of this permit, an analog instrument used to measure a parameter related to the operation of an air pollution control device shall have a scale such that the expected maximum reading for the normal range shall be no less than twenty percent (20%) of full scale.~~
- (b) ~~The Permittee may request that the IDEM, OAQ approve the use of an instrument that~~

~~does not meet the above specifications provided the Permittee can demonstrate that an alternative instrument specification will adequately ensure compliance with permit conditions requiring the measurement of the parameters.~~

~~Corrective Actions and Response Steps [326 IAC 2-8-4][326 IAC 2-8-5(a)(1)]~~

~~C.14 Risk Management Plan [326 IAC 2-8-4] [40 CFR 68]~~

~~If a regulated substance, as defined in 40 CFR 68, is present at a source in more than a threshold quantity, the Permittee must comply with the applicable requirements of 40 CFR 68.~~

~~C.15 Response to Excursions or Exceedances [326 IAC 2-8-4] [326 IAC 2-8-5]~~

~~(a) Upon detecting an excursion or exceedance, the Permittee shall restore operation of the emissions unit (including any control device and associated capture system) to its normal or usual manner of operation as expeditiously as practicable in accordance with good air pollution control practices for minimizing emissions.~~

~~(b) The response shall include minimizing the period of any startup, shutdown or malfunction and taking any necessary corrective actions to restore normal operation and prevent the likely recurrence of the cause of an excursion or exceedance (other than those caused by excused startup or shutdown conditions). Corrective actions may include, but are not limited to, the following:~~

~~(1) initial inspection and evaluation;~~

~~(2) recording that operations returned to normal without operator action (such as through response by a computerized distribution control system); or~~

~~(3) any necessary follow-up actions to return operation to within the indicator range, designated condition, or below the applicable emission limitation or standard, as applicable.~~

~~(c) A determination of whether the Permittee has used acceptable procedures in response to an excursion or exceedance will be based on information available, which may include, but is not limited to, the following:~~

~~(1) monitoring results;~~

~~(2) review of operation and maintenance procedures and records; and/or~~

~~(3) inspection of the control device, associated capture system, and the process.~~

~~(d) Failure to take reasonable response steps shall be considered a deviation from the permit.~~

~~(e) The Permittee shall maintain the following records:~~

~~(1) monitoring data;~~

~~(2) monitor performance data, if applicable; and~~

~~(3) corrective actions taken.~~

~~C.16 — Actions Related to Noncompliance Demonstrated by a Stack Test [326 IAC 2-8-4][326 IAC 2-8-5]~~

- ~~(a) — When the results of a stack test performed in conformance with Section C — Performance Testing, of this permit exceed the level specified in any condition of this permit, the Permittee shall take appropriate response actions. The Permittee shall submit a description of these response actions to IDEM, OAQ, within thirty (30) days of receipt of the test results. The Permittee shall take appropriate action to minimize excess emissions from the affected facility while the response actions are being implemented.~~
- ~~(b) — A retest to demonstrate compliance shall be performed within one hundred twenty (120) days of receipt of the original test results. Should the Permittee demonstrate to IDEM, OAQ that retesting in one hundred twenty (120) days is not practicable, IDEM, OAQ may extend the retesting deadline.~~
- ~~(c) — IDEM, OAQ reserves the authority to take any actions allowed under law in response to noncompliant stack tests.~~

~~The response action documents submitted pursuant to this condition do require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).~~

~~Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)]~~

~~C.17 — General Record Keeping Requirements [326 IAC 2-8-4(3)] [326 IAC 2-8-5]~~

- ~~(a) — Records of all required monitoring data, reports and support information required by this permit shall be retained for a period of at least five (5) years from the date of monitoring sample, measurement, report, or application. These records shall be physically present or electronically accessible at the source location for a minimum of three (3) years. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner makes a request for records to the Permittee, the Permittee shall furnish the records to the Commissioner within a reasonable time.~~
- ~~(b) — Unless otherwise specified in this permit, all record keeping requirements not already legally required shall be implemented within ninety (90) days of permit issuance or ninety (90) days of initial start-up, whichever is later.~~

~~C.18 — General Reporting Requirements [326 IAC 2-8-4(3)(C)] [326 IAC 2-1.1-11]~~

- ~~(a) — The Permittee shall submit the attached Quarterly Deviation and Compliance Monitoring Report or its equivalent. Any deviation from permit requirements, the date(s) of each deviation, the cause of the deviation, and the response steps taken must be reported. This report shall be submitted within thirty (30) days of the end of the reporting period. The Quarterly Deviation and Compliance Monitoring Report shall include the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).~~
- ~~(b) — The report required in (a) of this condition and reports required by conditions in Section D of this permit shall be submitted to:~~

~~Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251~~

- ~~(c) — Unless otherwise specified in this permit, any notice, report, or other submission required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or~~

~~before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.~~

- ~~(d) Unless otherwise specified in this permit, all reports required in Section D of this permit shall be submitted within thirty (30) days of the end of the reporting period. All reports do require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).~~

~~Stratospheric Ozone Protection~~

~~C.19 Compliance with 40 CFR 82 and 326 IAC 22-1~~

~~Pursuant to 40 CFR 82 (Protection of Stratospheric Ozone), Subpart F, except as provided for motor vehicle air conditioners in Subpart B, the Permittee shall comply with the standards for recycling and emissions reduction:~~

- ~~(a) Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to 40 CFR 82.156.~~
- ~~(b) Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to 40 CFR 82.158.~~
- ~~(c) Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to 40 CFR 82.161.~~

SECTION C

SOURCE OPERATION CONDITIONS

Entire Source

Emission Limitations and Standards [326 IAC 2-8-4(1)]

C.1 Particulate Emission Limitations For Processes with Process Weight Rates Less Than One Hundred (100) Pounds per Hour [326 IAC 6-3-2]

Pursuant to 326 IAC 6-3-2(e)(2), particulate emissions from any process not exempt under 326 IAC 6-3-1(b) or (c) which has a maximum process weight rate less than 100 pounds per hour and the methods in 326 IAC 6-3-2(b) through (d) do not apply shall not exceed 0.551 pounds per hour.

C.2 Overall Source Limit [326 IAC 2-8]

The purpose of this permit is to limit this source's potential to emit to less than major source levels for the purpose of Section 502(a) of the Clean Air Act.

- (a) Pursuant to 326 IAC 2-8:
- (1) The potential to emit any regulated pollutant, except particulate matter (PM) and greenhouse gases (GHGs), from the entire source shall be limited to less than one hundred (100) tons per twelve (12) consecutive month period.
 - (2) The potential to emit any individual hazardous air pollutant (HAP) from the entire source shall be limited to less than ten (10) tons per twelve (12) consecutive month period; and
 - (3) The potential to emit any combination of HAPs from the entire source shall be limited to less than twenty-five (25) tons per twelve (12) consecutive month period.

- (4) The potential to emit greenhouse gases (GHGs) from the entire source shall be limited to less than one hundred thousand (100,000) tons of CO₂ equivalent emissions (CO₂e) per twelve (12) consecutive month period.
- (b) Pursuant to 326 IAC 2-2 (PSD), potential to emit particulate matter (PM) from the entire source shall be limited to less than one hundred (100) tons per twelve (12) consecutive month period.
- (c) This condition shall include all emission points at this source including those that are insignificant as defined in 326 IAC 2-7-1(21). The source shall be allowed to add insignificant activities not already listed in this permit, provided that the source's potential to emit does not exceed the above specified limits.
- (d) Section D of this permit contains independently enforceable provisions to satisfy this requirement.

C.3 Opacity [326 IAC 5-1]

Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-1 (Applicability) and 326 IAC 5-1-3 (Temporary Alternative Opacity Limitations), opacity shall meet the following, unless otherwise stated in this permit:

- (a) Opacity shall not exceed an average of forty percent (40%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.
- (b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

C.4 Open Burning [326 IAC 4-1] [IC 13-17-9]

The Permittee shall not open burn any material except as provided in 326 IAC 4-1-3, 326 IAC 4-1-4 or 326 IAC 4-1-6. The previous sentence notwithstanding, the Permittee may open burn in accordance with an open burning approval issued by the Commissioner under 326 IAC 4-1-4.1.

C.5 Incineration [326 IAC 4-2] [326 IAC 9-1-2]

The Permittee shall not operate an incinerator except as provided in 326 IAC 4-2 or in this permit. The Permittee shall not operate a refuse incinerator or refuse burning equipment except as provided in 326 IAC 9-1-2 or in this permit.

C.6 Fugitive Dust Emissions [326 IAC 6-4]

The Permittee shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4 (Fugitive Dust Emissions).

C.7 Stack Height [326 IAC 1-7]

The Permittee shall comply with the applicable provisions of 326 IAC 1-7 (Stack Height Provisions), for all exhaust stacks through which a potential (before controls) of twenty-five (25) tons per year or more of particulate matter or sulfur dioxide is emitted.

C.8 Asbestos Abatement Projects [326 IAC 14-10] [326 IAC 18] [40 CFR 61, Subpart M]

- (a) Notification requirements apply to each owner or operator. If the combined amount of regulated asbestos containing material (RACM) to be stripped, removed

or disturbed is at least 260 linear feet on pipes or 160 square feet on other facility components, or at least thirty-five (35) cubic feet on all facility components, then the notification requirements of 326 IAC 14-10-3 are mandatory. All demolition projects require notification whether or not asbestos is present.

- (b) The Permittee shall ensure that a written notification is sent on a form provided by the Commissioner at least ten (10) working days before asbestos stripping or removal work or before demolition begins, per 326 IAC 14-10-3, and shall update such notice as necessary, including, but not limited to the following:
 - (1) When the amount of affected asbestos containing material increases or decreases by at least twenty percent (20%); or
 - (2) If there is a change in the following:
 - (A) Asbestos removal or demolition start date;
 - (B) Removal or demolition contractor; or
 - (C) Waste disposal site.
- (c) The Permittee shall ensure that the notice is postmarked or delivered according to the guidelines set forth in 326 IAC 14-10-3(2).
- (d) The notice to be submitted shall include the information enumerated in 326 IAC 14-10-3(3).

All required notifications shall be submitted to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

The notice shall include a signed certification from the owner or operator that the information provided in this notification is correct and that only Indiana licensed workers and project supervisors will be used to implement the asbestos removal project. The notifications do not require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (e) **Procedures for Asbestos Emission Control**
The Permittee shall comply with the applicable emission control procedures in 326 IAC 14-10-4 and 40 CFR 61.145(c). Per 326 IAC 14-10-1, emission control requirements are applicable for any removal or disturbance of RACM greater than three (3) linear feet on pipes or three (3) square feet on any other facility components or a total of at least 0.75 cubic feet on all facility components.
- (f) **Demolition and Renovation**
The Permittee shall thoroughly inspect the affected facility or part of the facility where the demolition or renovation will occur for the presence of asbestos pursuant to 40 CFR 61.145(a).

- (g) **Indiana Licensed Asbestos Inspector**
The Permittee shall comply with 326 IAC 14-10-1(a) that requires the owner or operator, prior to a renovation/demolition, to use an Indiana Licensed Asbestos Inspector to thoroughly inspect the affected portion of the facility for the presence of asbestos.

Testing Requirements [326 IAC 2-8-4(3)]

C.9 Performance Testing [326 IAC 3-6]

- (a) For performance testing required by this permit, a test protocol, except as provided elsewhere in this permit, shall be submitted to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

no later than thirty-five (35) days prior to the intended test date. The protocol submitted by the Permittee does not require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (b) The Permittee shall notify IDEM, OAQ of the actual test date at least fourteen (14) days prior to the actual test date. The notification submitted by the Permittee does not require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (c) Pursuant to 326 IAC 3-6-4(b), all test reports must be received by IDEM, OAQ not later than forty-five (45) days after the completion of the testing. An extension may be granted by IDEM, OAQ if the Permittee submits to IDEM, OAQ a reasonable written explanation not later than five (5) days prior to the end of the initial forty-five (45) day period.

Compliance Requirements [326 IAC 2-1.1-11]

C.10 Compliance Requirements [326 IAC 2-1.1-11]

The commissioner may require stack testing, monitoring, or reporting at any time to assure compliance with all applicable requirements by issuing an order under 326 IAC 2-1.1-11. Any monitoring or testing shall be performed in accordance with 326 IAC 3 or other methods approved by the commissioner or the U. S. EPA.

Compliance Monitoring Requirements [326 IAC 2-8-4][326 IAC 2-8-5(a)(1)]

C.11 Compliance Monitoring [326 IAC 2-8-4(3)][326 IAC 2-8-5(a)(1)]

Unless otherwise specified in this permit, for all monitoring requirements not already legally required, the Permittee shall be allowed up to ninety (90) days from the date of permit issuance or of initial start-up, whichever is later, to begin such monitoring. If due to circumstances beyond the Permittee's control, any monitoring equipment required by this permit cannot be installed and operated no later than ninety (90) days after permit issuance or the date of initial startup, whichever is later, the Permittee may extend the compliance schedule related to the equipment for an additional ninety (90) days provided the Permittee notifies:

**Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251**

in writing, prior to the end of the initial ninety (90) day compliance schedule, with full justification of the reasons for the inability to meet this date.

The notification which shall be submitted by the Permittee does require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

Unless otherwise specified in the approval for the new emission unit(s), compliance monitoring for new emission units or emission units added through a permit revision shall be implemented when operation begins.

C.12 Instrument Specifications [326 IAC 2-1.1-11] [326 IAC 2-8-4(3)][326 IAC 2-8-5(1)]

- (a) When required by any condition of this permit, an analog instrument used to measure a parameter related to the operation of an air pollution control device shall have a scale such that the expected maximum reading for the normal range shall be no less than twenty percent (20%) of full scale.
- (b) The Permittee may request that the IDEM, OAQ approve the use of an instrument that does not meet the above specifications provided the Permittee can demonstrate that an alternative instrument specification will adequately ensure compliance with permit conditions requiring the measurement of the parameters.

Corrective Actions and Response Steps [326 IAC 2-8-4][326 IAC 2-8-5(a)(1)]

C.13 Risk Management Plan [326 IAC 2-8-4] [40 CFR 68]

If a regulated substance, as defined in 40 CFR 68, is present at a source in more than a threshold quantity, the Permittee must comply with the applicable requirements of 40 CFR 68.

C.14 Response to Excursions or Exceedances [326 IAC 2-8-4] [326 IAC 2-8-5]

Upon detecting an excursion where a response step is required by the D Section or an exceedance of a limitation in this permit:

- (a) The Permittee shall take reasonable response steps to restore operation of the emissions unit (including any control device and associated capture system) to its normal or usual manner of operation as expeditiously as practicable in accordance with good air pollution control practices for minimizing excess emissions.
- (b) The response shall include minimizing the period of any startup, shutdown or malfunction. The response may include, but is not limited to, the following:
 - (1) initial inspection and evaluation;
 - (2) recording that operations returned or are returning to normal without operator action (such as through response by a computerized distribution control system); or

- (3) any necessary follow-up actions to return operation to normal or usual manner of operation.
- (c) A determination of whether the Permittee has used acceptable procedures in response to an excursion or exceedance will be based on information available, which may include, but is not limited to, the following:
 - (1) monitoring results;
 - (2) review of operation and maintenance procedures and records; and/or
 - (3) inspection of the control device, associated capture system, and the process.
- (d) Failure to take reasonable response steps shall be considered a deviation from the permit.
- (e) The Permittee shall record the reasonable response steps taken.

C.15 Actions Related to Noncompliance Demonstrated by a Stack Test
[326 IAC 2-8-4][326 IAC 2-8-5]

- (a) When the results of a stack test performed in conformance with Section C - Performance Testing, of this permit exceed the level specified in any condition of this permit, the Permittee shall submit a description of its response actions to IDEM, OAQ, no later than seventy-five (75) days after the date of the test.
- (b) A retest to demonstrate compliance shall be performed no later than one hundred eighty (180) days after the date of the test. Should the Permittee demonstrate to IDEM, OAQ that retesting in one hundred eighty (180) days is not practicable, IDEM, OAQ may extend the retesting deadline.
- (c) IDEM, OAQ reserves the authority to take any actions allowed under law in response to noncompliant stack tests.

The response action documents submitted pursuant to this condition do require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)]

C.16 General Record Keeping Requirements [326 IAC 2-8-4(3)] [326 IAC 2-8-5]

- (a) Records of all required monitoring data, reports and support information required by this permit shall be retained for a period of at least five (5) years from the date of monitoring sample, measurement, report, or application. Support information includes the following:
 - (AA) All calibration and maintenance records.
 - (BB) All original strip chart recordings for continuous monitoring instrumentation.
 - (CC) Copies of all reports required by the FESOP.Records of required monitoring information include the following:
 - (AA) The date, place, as defined in this permit, and time of sampling or measurements.
 - (BB) The dates analyses were performed.
 - (CC) The company or entity that performed the analyses.

- (DD) The analytical techniques or methods used.**
- (EE) The results of such analyses.**
- (FF) The operating conditions as existing at the time of sampling or measurement.**

These records shall be physically present or electronically accessible at the source location for a minimum of three (3) years. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner makes a request for records to the Permittee, the Permittee shall furnish the records to the Commissioner within a reasonable time.

- (b) Unless otherwise specified in this permit, for all record keeping requirements not already legally required, the Permittee shall be allowed up to ninety (90) days from the date of permit issuance or the date of initial start-up, whichever is later, to begin such record keeping.**

C.17 General Reporting Requirements [326 IAC 2-8-4(3)(C)] [326 IAC 2-1.1-11]

- (a) The Permittee shall submit the attached Quarterly Deviation and Compliance Monitoring Report or its equivalent. Proper notice submittal under Section B – Emergency Provisions satisfies the reporting requirements of this paragraph. Any deviation from permit requirements, the date(s) of each deviation, the cause of the deviation, and the response steps taken must be reported except that a deviation required to be reported pursuant to an applicable requirement that exists independent of this permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report. This report shall be submitted not later than thirty (30) days after the end of the reporting period. The Quarterly Deviation and Compliance Monitoring Report shall include a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1). A deviation is an exceedance of a permit limitation or a failure to comply with a requirement of the permit.**
- (b) The address for report submittal is:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251**
- (c) Unless otherwise specified in this permit, any notice, report, or other submission required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.**
- (d) Reporting periods are based on calendar years, unless otherwise specified in this permit. For the purpose of this permit "calendar year" means the twelve (12) month period from January 1 to December 31 inclusive.**

Stratospheric Ozone Protection

C.18 Compliance with 40 CFR 82 and 326 IAC 22-1

Pursuant to 40 CFR 82 (Protection of Stratospheric Ozone), Subpart F, except as provided for motor vehicle air conditioners in Subpart B, the Permittee shall comply with applicable standards for recycling and emissions reduction.

...

D.1.10 Preventive Maintenance Plan [326 IAC 2-8-4(9)]

A Preventive Maintenance Plan, ~~in accordance with Section B – Preventive Maintenance Plan, of this permit,~~ is required for the furnaces and their control devices. **Section B - Preventive Maintenance Plan contains the Permittee's obligation with regard to the preventive maintenance plan required by this condition.** The approved Operation, Maintenance, and Monitoring (OM&M) Plan required by 40 CFR 63.63.150(b) and described in Condition D.1.7 satisfies the requirements of this condition.

...

D.1.12 Particulate Matter and HCl

- (a) The Permittee shall perform stack testing of PM and PM10 emissions from a representative natural gas-fired furnace ~~using~~ **utilizing** methods **as** approved by the Commissioner. ~~The stack tests shall be completed not later than~~ **at least once every** five (5) years ~~after the last valid~~ **from the date of the most recent** compliance demonstration. **Testing shall be conducted in accordance with the provisions of 326 IAC 3-6 (Source Sampling Procedures). Section C – Performance Testing contains the Permittee's obligation with regard to the performance testing required by this condition.** The PM10 shall include filterable and condensable PM10.
- (b) The Permittee shall perform stack testing of HCl emissions from a representative natural gas-fired furnace ~~using~~ **utilizing** methods **as** approved by the Commissioner. ~~The stack tests shall be completed not later than~~ **at least once every** five (5) years ~~after the last valid~~ **from the date of the most recent** compliance demonstration. **Testing shall be conducted in accordance with the provisions of 326 IAC 3-6 (Source Sampling Procedures). Section C – Performance Testing contains the Permittee's obligation with regard to the performance testing required by this condition.**

Compliance Monitoring Requirements [326 IAC 2-8-4] [326 IAC 2-8-5(a)(1)]

D.1.13 Visible Emissions Notations

- ...
- (e) If abnormal emissions are observed at any baghouse exhaust, the Permittee shall take response. ~~steps in accordance with Section C – Response to Excursions and Exceedances~~ **contains the Permittee's obligation with regard to the reasonable response steps required by this condition.** Observations of abnormal emissions that do not violate 326 IAC 6-4 (Fugitive Dust Emissions) or an applicable opacity limit is considered a deviation from this permit. **Failure to take response steps shall be considered a deviation from this permit.**

...

D.1.15 Parametric Monitoring

The Permittee shall record the pressure drop across the baghouses used in conjunction with the furnaces, at least once per day when the furnaces are in operation. When for any one reading, the pressure drop across the baghouse is outside the normal range ~~provided in the table below or a range established during the latest stack test,~~ the Permittee shall take reasonable response. ~~steps in accordance with~~ **The normal range for these units is provided in the table below unless a different upper-bound or lower-bound value for this range is determined during the latest stack test.** Section C – Responses to Excursions and Exceedances **contains the Permittee's obligation with regard to the reasonable response steps required by this condition.** A pressure reading that is outside the above mentioned range is not a deviation from

this permit. Failure to take response steps in accordance with ~~Section C – Responses to Excursions and Exceedances~~ shall be considered a deviation from this permit.

Emission Unit I.D.	Normal Pressure Drop Range (inches of water)
EU-1A and EU-1B	3.0 to 10.0
...	

The instrument used for determining the pressure shall comply with Section C - Instrument Specifications, of this permit, shall be subject to approval by IDEM, OAQ, and shall be calibrated **or replaced** at least once every six (6) months.

Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)] [326 IAC 2-8-16]

D.1.16 Record Keeping Requirements

- (a) To document **the compliance status** with Condition D.1.12, the Permittee shall maintain a daily record of visible emission notations of each of the furnace stack exhausts during normal daylight operations when one or more of the furnaces are in operation. The Permittee shall include in its daily record when a visible emission notation is not taken and the reason for the lack of visible emission notation (e.g., the process did not operate that day).
- (b) To document **the compliance status** with Condition D.1.13, the Permittee shall maintain continuous records of the following parameters for the HCl control system:
...
- (c) To document **the compliance status** with Condition D.1.15, the Permittee shall maintain a daily record of the pressure drop across each baghouse. The Permittee shall include in its daily record when a pressure drop reading is not taken and the reason for the lack of pressure drop reading (e.g., the process did not operate that day).
- (d) To document **the compliance status** with Condition D.1.1(a), the Permittee shall maintain records of the amount of aluminum processed per month.
- (e) ~~All records shall be maintained in accordance with Section C – General Record Keeping Requirements of this permit.~~ **Section C - General Record Keeping Requirements contains the Permittee's obligations with regard to the records required by this condition.**

D.1.17 Record Keeping Requirements for 40 CFR 63, Subpart RRR

- (a) To document **the compliance status** with Condition D.1.5, the Permittee shall maintain files of all information, including reports and notifications, required by 40 CFR 63.10 and 40 CFR 63.1517. The Permittee shall retain each record for at least five (5) years following the date of each occurrence, measurement, maintenance, corrective action, report, or record. The most recent two (2) years of records shall be retained at the source. The remaining three (3) years of records may be retained off-site. The Permittee may retain records on microfilm, computer disks, magnetic tape or microfiche.
- (b) ~~All records shall be maintained in accordance with Section C – General Record Keeping Requirements of this permit.~~ **Section C - General Record Keeping Requirements contains the Permittee's obligations with regard to the records required by this condition.**

D.1.19 Reporting Requirements

A quarterly summary of the information to document **the compliance status** with Conditions D.1.1, D.1.2, and D.1.3 shall be submitted ~~to the address listed in Section C – General Reporting~~

~~Requirements, of this permit, using the reporting forms located at the end of this permit, or their equivalent, within~~ **not later than** thirty (30) days after the end of the quarter being reported.

Section C - General Reporting contains the Permittee's obligation with regard to the reporting required by this condition. The report submitted by the Permittee does require ~~the~~ a certification **that meet the requirements of 326 IAC 2-8-5(a)(1)** by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

...

D.2.87 Visible Emissions Notations

...

- (e) If abnormal emissions are observed, the Permittee shall take reasonable response. ~~steps in accordance with Section C - Response to Excursions or Exceedances~~ **contains the Permittee's obligation with regard to the reasonable response steps required by this condition.** Failure to take response steps ~~in accordance with Section C - Response to Excursions or Exceedances~~ shall be considered a deviation from this permit.

D.2.98 Baghouse Parametric Monitoring

...

- (b) The instruments used for determining the pressure and temperature shall comply with Section C - Instrument Specifications, of this permit, shall be subject to approval by IDEM, OAQ, and shall be calibrated **or replaced** at least once every six (6) months.

...

D.3.4 Preventive Maintenance Plan [326 IAC 2-8-4(9)]

~~A Preventive Maintenance Plan, in accordance with Section B - Preventive Maintenance Plan, of this permit, is required for the bale breaker and its control device.~~ **Section B - Preventive Maintenance Plan contains the Permittee's obligation with regard to the preventive maintenance plan required by this condition.**

Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)] [326 IAC 2-8-16]

D.3.5 Record Keeping Requirements

- (a) To document **the compliance status** with Conditions D.3.3(a), the Permittee shall keep records of the amount of fuel combusted through the diesel-fired aluminum bale breaker combustion unit. Records necessary to demonstrate compliance shall be available ~~within~~ **not later than** thirty (30) days of the end of each compliance period.
- (b) **Section C - General Record Keeping Requirements contains the Permittee's obligations with regard to the records required by this condition.**

D.3.6 Reporting Requirements

A quarterly summary of the information to document **the compliance status** with Condition D.3.3 shall be submitted ~~to the address listed in Section C - General Reporting Requirements, of this permit, using the reporting forms located at the end of this permit, within~~ **not later than** thirty (30) days after the end of the quarter being reported. **Section C - General Reporting contains the Permittee's obligation with regard to the reporting required by this condition.** The report submitted by the Permittee does require ~~the~~ a certification **that meet the requirements of 326 IAC 2-8-5(a)(1)** by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

...

FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)
CERTIFICATION

...

Mailing Address: ~~6467 N. Scepter Road, Bicknell, Indiana 47512~~

...

FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)
EMERGENCY OCCURRENCE REPORT

...
Mailing Address: ~~6467 N. Scepter Road, Bicknell, Indiana 47512~~

...
~~A certification is not required for this report.~~

...
FESOP Quarterly Report

...
Mailing Address: ~~6467 N. Scepter Road, Bicknell, Indiana 47512~~

...
~~Attach a signed certification to complete this report.~~

...
FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)
QUARTERLY DEVIATION AND COMPLIANCE MONITORING REPORT

...
Mailing Address: ~~6467 N. Scepter Road, Bicknell, Indiana 47512~~

...
This report shall be submitted quarterly based on a calendar year. Proper notice submittal under Section B –Emergency Provisions satisfies the reporting requirements of paragraph (a) of Section C-General Reporting. Any deviation from the requirements of this permit, the date(s) of each deviation, the probable cause of the deviation, and the response steps taken must be reported. A deviation required to be reported pursuant to an applicable requirement that exists independent of the permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report. Additional pages may be attached if necessary. If no deviations occurred, please specify in the box marked No deviations occurred this reporting period.

...
~~Attach a signed certification to complete this report.~~

Conclusion and Recommendation

Unless otherwise stated, information used in this review was derived from the application and additional information submitted by the applicant. An application for the purposes of this review was received on April 2, 2012. Additional information was received on April 18 and 30, 2012.

The construction and operation of this proposed revision shall be subject to the conditions of the attached proposed FESOP Significant Revision No. 083-31692-00015. The staff recommends to the Commissioner that this FESOP Significant Revision be approved.

IDEM Contact

- (a) Questions regarding this proposed permit can be directed to Brian Williams at the Indiana Department Environmental Management, Office of Air Quality, Permits Branch, 100 North Senate Avenue, MC 61-53 IGCN 1003, Indianapolis, Indiana 46204-2251 or by telephone at (317) 234-5375 or toll free at 1-800-451-6027 extension 4-5375.
- (b) A copy of the findings is available on the Internet at: <http://www.in.gov/ai/appfiles/idem-caats/>
- (c) For additional information about air permits and how the public and interested parties can participate, refer to the IDEM's Guide for Citizen Participation and Permit Guide on the Internet at: www.in.gov/idem

**Appendix A: Emissions Calculations
Summary**

Company Name: Scepter, Inc.
Address City IN Zip: 6467 N. Scepter Road, Bicknell, IN 47512
FESOP: 083-31692-00015
Reviewer: Brian Williams

Unlimited Potential to Emit (tons/yr)										
Emission Unit	PM	PM10	PM2.5	SO2	NOx	VOC	CO	GHGs as CO2e	Total HAP	Single HAP
Furnace EU-2*	65.92	39.86	39.86	22.69	16.43	3.07	13.80	13,220	2.61	2.61
Furnace EU-3*	65.92	39.86	39.86	22.69	16.43	3.07	13.80	13,220	2.61	2.61
Furnace EU-4*	65.92	39.86	39.86	22.69	16.43	3.07	13.80	13,220	2.61	2.61
Diesel-fired Breaker S5-1	5.70	5.70	5.70	5.33	81.13	6.62	17.48	3,027	0.07	negl.
Dross/Salt Cake Handling	4.82	4.38	4.38	negl.	negl.	negl.	negl.	0	negl.	negl.
Alluminum Shredder	112.63	112.63	112.63	negl.	negl.	negl.	negl.	0	negl.	negl.
Dross Cooling System	112.63	112.63	112.63	negl.	negl.	negl.	negl.	0	negl.	negl.
Insignificant Degreasing	negl.	negl.	negl.	negl.	negl.	0.49	negl.	0	negl.	negl.
Pouring and Casting	0.66	0.66	0.66	0.88	0.44	6.13	negl.	0	negl.	negl.
Insignificant Combustion Sources	0.17	0.67	0.67	0.05	8.76	0.48	7.36	10,576	0.17	0.16
Totals	434.36	356.24	356.24	74.33	139.60	22.93	66.23	53,263	8.05	7.82

* - HAP values are based on stack test performed after the control devices.

Controlled Emissions (tons/yr)										
Emission Unit	PM	PM10	PM2.5	SO2	NOx	VOC	CO	GHGs as CO2e	Total HAP	Single HAP
Furnace EU-2	48.43	48.43	48.43	22.69	16.43	3.07	13.80	13,220	2.61	2.61
Furnace EU-3				22.69	16.43	3.07	13.80	13,220	2.61	2.61
Furnace EU-4				22.69	16.43	3.07	13.80	13,220	2.61	2.61
Diesel-fired Breaker S5-1*	1.52	1.52	1.52	1.42	21.61	1.76	4.66	3,027	0.02	negl.
Dross/Salt Cake Handling	4.82	4.38	4.38	negl.	negl.	negl.	negl.	0	negl.	negl.
Alluminum Shredder	5.63	5.63	5.63	negl.	negl.	negl.	negl.	0	negl.	negl.
Dross Cooling System	5.63	5.63	5.63	negl.	negl.	negl.	negl.	0	negl.	negl.
Insignificant Degreasing	negl.	negl.	negl.	negl.	negl.	0.49	negl.	0	negl.	negl.
Pouring and Casting	0.66	0.66	0.66	0.88	0.44	6.13	negl.	0	negl.	negl.
Insignificant Combustion Sources	0.17	0.67	0.67	0.05	8.76	0.48	7.36	10,576	0.17	0.16
Totals	66.85	66.91	66.91	70.41	80.08	18.07	53.40	53,263	8.00	7.82

* - Diesel-fired Breaker S5-1 emissions calculated after fuel throughput limit.

Limited Potential to Emit (tons/year)										
Emission Unit	PM	PM10	PM2.5	SO2	NOx	VOC	CO	GHGs as CO2e	Total HAP	Single HAP
Furnace EU-2	73.58	73.58	73.58	22.69	16.43	3.07	13.80	13,220	<24.0	9.89
Furnace EU-3				22.69	16.43	3.07	13.80	13,220		
Furnace EU-4				22.69	16.43	3.07	13.80	13,220		
Diesel-fired Breaker S5-1	1.52	1.52	1.52	1.42	<25.00	1.76	4.66	806	0.02	negl.
Dross/Salt Cake Handling	4.82	4.38	4.38	negl.	negl.	negl.	negl.	0	negl.	negl.
Alluminum Shredder	1.93	1.93	1.93	negl.	negl.	negl.	negl.	0	negl.	negl.
Dross Cooling System	5.63	5.63	5.63	negl.	negl.	negl.	negl.	0	negl.	negl.
Insignificant Degreasing	negl.	negl.	negl.	negl.	negl.	0.49	negl.	0	negl.	negl.
Pouring and Casting	0.88	0.88	0.88	0.88	0.44	6.13	negl.	0	negl.	negl.
Insignificant Combustion Sources	0.17	0.67	0.67	0.05	8.76	0.48	7.36	10,576	0.17	0.16
Totals	88.52	88.58	88.58	70.41	<100	18.07	53.40	51,042	<25	<10

**Appendix A: Emissions Calculations
Secondary Aluminum Production
Rotary Furnace EU-2**

Company Name: Scepter, Inc.
Address City IN Zip: 6467 N. Scepter Road, Bicknell, IN 47512
FESOP: 083-31692-00015
Reviewer: Brian Williams

SCC #3-04-001-03 Smelting Furnace/Rotary								
TYPE OF MATERIAL	Throughput LBS/HR	1 TON/ 2000lbs	TON/HR	Heat Capacity MMBtu/hr	Throughput MMCF/yr			
Aluminum	7000	2000	3.5	25.0	219			
	PM¹ lbs/ton Produced	PM10¹ lbs/ton	SOx² lbs/ton	NOx³ lbs/MMCF	VOC¹ lbs/ton	CO³ lbs/MMCF	HCl⁵ lbs/ton	Dioxins/Furans⁴ lbs/ton
	4.3	2.6	1.48	150	0.2	126	0.17	3.00E-08
Potential Emissions lbs/hr	15.05	9.10	5.18	3.75	0.70	3.15	0.60	1.05E-07
Potential Emissions lbs/day	361.20	218.40	124.32	90.00	16.80	75.60	14.28	2.52E-06
Potential Emissions tons/yr	65.92	39.86	22.69	16.43	3.07	13.80	2.61	4.60E-07

Notes:

- 1 - Emission factor is from FIRE version 6.24 (SCC 3-04-001-03).
- 2 - Emission factor is from January 2002 stack test data (Test data x safety factor of 2)
- 3 - Emission factor is from AP-42, 5th Ed., Chapter 1.4, Table 1.4-1 (7/98) (A safety factor of 1.5 was used at the request of the permittee).
- 4 - Emission factor based MACT TEQ limits from 40 CFR 63, Subpart RRR.
- 5 - Emission factor is from January 2002 stack test data (Test data x safety factor of 2). Value is after controls.

Note: PM and PM10 emission estimates represent the PTE before controls. For after control values, see page 5 of this appendix.

Methodology:

PTE (tons/yr) = throughput (tons/hr) * emission factor (lbs/ton) * 8760hrs/yr * (1ton/2000lbs)

PTE (tons/yr) = throughput (MMCF/yr) * emission factor (lbs/MMCF) * (1ton/2000lbs)

**Appendix A: Emissions Calculations
Secondary Aluminum Production
Rotary Furnace EU-3**

**Company Name: Scepter, Inc.
Address City IN Zip: 6467 N. Scepter Road, Bicknell, IN 47512
FESOP: 083-31692-00015
Reviewer: Brian Williams**

SCC #3-04-001-03 Smelting Furnace/Rotary								
TYPE OF MATERIAL	Throughput LBS/HR	1 TON/ 2000lbs	TON/HR	Heat Capacity MMBtu/hr	Throughput MMCF/yr			
Aluminum	7000	2000	3.5	25.0	219			
	PM¹ lbs/ton Produced	PM10¹ lbs/ton	SOx² lbs/ton	NOx³ lbs/MMCF	VOC¹ lbs/ton	CO³ lbs/MMCF	HCl⁵ lbs/ton	Dioxins/Furans⁴ lbs/ton
	4.3	2.6	1.48	150	0.2	126	0.17	3.00E-08
Potential Emissions lbs/hr	15.05	9.10	5.18	3.75	0.70	3.15	0.60	1.05E-07
Potential Emissions lbs/day	361.20	218.40	124.32	90.00	16.80	75.60	14.28	2.52E-06
Potential Emissions tons/yr	65.92	39.86	22.69	16.43	3.07	13.80	2.61	4.60E-07

Notes:

- 1 - Emission factor is from FIRE version 6.24 (SCC 3-04-001-03).
- 2 - Emission factor is from January 2002 stack test data (Test data x safety factor of 2)
- 3 - Emission factor is from AP-42, 5th Ed., Chapter 1.4, Table 1.4-1 (7/98) (A safety factor of 1.5 was used at the request of the permittee).
- 4 - Emission factor based MACT TEQ limits from 40 CFR 63, Subpart RRR.
- 5 - Emission factor is from January 2002 stack test data (Test data x safety factor of 2). Value is after controls.

Note: PM and PM10 emission estimates represent the PTE before controls. For after control values, see page 5 of this appendix.

Methodology:

PTE (tons/yr) = throughput (tons/hr) * emission factor (lbs/ton) * 8760hrs/yr * (1ton/2000lbs)

PTE (tons/yr) = throughput (MMCF/yr) * emission factor (lbs/MMCF) * (1ton/2000lbs)

**Appendix A: Emissions Calculations
Secondary Aluminum Production
Rotary Furnace EU-4**

**Company Name: Scepter, Inc.
Address City IN Zip: 6467 N. Scepter Road, Bicknell, IN 47512
FESOP: 083-31692-00015
Reviewer: Brian Williams**

SCC #3-04-001-03 Smelting Furnace/Rotary								
TYPE OF MATERIAL	Throughput LBS/HR	1 TON/ 2000lbs	TON/HR	Heat Capacity MMBtu/hr	Throughput MMCF/yr			
Aluminum	7000	2000	3.5	25.0	219			
	PM¹ lbs/ton Produced	PM10¹ lbs/ton	SOx² lbs/ton	NOx³ lbs/MMCF	VOC¹ lbs/ton	CO³ lbs/MMCF	HCl⁵ lbs/ton	Dioxins/Furans⁴ lbs/ton
	4.3	2.6	1.48	150	0.2	126	0.17	3.00E-08
Potential Emissions lbs/hr	15.05	9.10	5.18	3.75	0.70	3.15	0.60	1.05E-07
Potential Emissions lbs/day	361.20	218.40	124.32	90.00	16.80	75.60	14.28	2.52E-06
Potential Emissions tons/yr	65.92	39.86	22.69	16.43	3.07	13.80	2.61	4.60E-07

Notes:

- 1 - Emission factor is from FIRE version 6.24 (SCC 3-04-001-03).
- 2 - Emission factor is from January 2002 stack test data (Test data x safety factor of 2)
- 3 - Emission factor is from AP-42, 5th Ed., Chapter 1.4, Table 1.4-1 (7/98) (A safety factor of 1.5 was used at the request of the permittee).
- 4 - Emission factor based MACT TEQ limits from 40 CFR 63, Subpart RRR.
- 5 - Emission factor is from January 2002 stack test data (Test data x safety factor of 2). Value is after controls.

Note: PM and PM10 emission estimates represent the PTE before controls. For after control values, see page 5 of this appendix.

Methodology:

PTE (tons/yr) = throughput (tons/hr) * emission factor (lbs/ton) * 8760hrs/yr * (1ton/2000lbs)

PTE (tons/yr) = throughput (MMCF/yr) * emission factor (lbs/MMCF) * (1ton/2000lbs)

**Appendix A: Emissions Calculations
Secondary Aluminum Production
Rotary Furnaces EU-2, EU-3, and EU-4**

**Company Name: Scepter, Inc.
Address City IN Zip: 6467 N. Scepter Road, Bicknell, IN 47512
FESOP: 083-31692-00015
Reviewer: Brian Williams**

Controlled Emissions

Note: Each furnace is controlled by an ammonia injection system that converts acid gases into ammonia salts, which are collected in a baghouse. Since the control system generates PM and PM10 emissions, the particulate emissions after controls have been calculated using the baghouse specifications.

Baghouse Specifications:

Air Flow Rate = 43,000 acfm
Outlet Grain Loading = 0.01 gr/acf

Calculations:

PM/PM10* PTE for one 7000lb/hour
Furnace = $(0.01 \text{ gr/acf}) * (43,000 \text{ acfm}) * (60 \text{ mins/hr}) * (1\text{lb}/7000\text{gr}) = 3.69 \text{ lbs/hour}$

PM/PM10 PTE for one 7000lb/hour
Furnace = $3.69 \text{ lbs/hr} * 8760 \text{ hour/year} * 1\text{ton}/2000\text{lbs} = 16.1 \text{ tons/year}$

For all Furnaces:
PM/PM10 PTE after controls = $3 * 16.1 \text{ tons/year} = 48.4 \text{ tons per year}$

Limited Emissions

Limited Aluminum Throughput = 91,980 tons/year
Limited PM/PM10* Emissions = 1.6 lb/ton
Limited HCl Emissions = 0.215 lb/ton

Calculations:

Limited PM/PM10* for all furnaces = $91,980 \text{ tons/year} * 1.6 \text{ lb/ton} * 1 \text{ ton}/2,000 \text{ lbs} = 73.58 \text{ tons/year}$

Limited HCl for all furnaces = $91,980 \text{ tons/year} * 0.18 \text{ lb/ton} * 1 \text{ ton}/2,000 \text{ lbs} = 9.89 \text{ tons/year}$

* Assumes all PM = PM10 = PM2.5

**Appendix A: Emission Calculations
Natural Gas Combustion Only
Greenhouse Gase (GHG) Emissions
from Rotary Furnaces EU-2, EU-3, and EU-4**

Company Name: Scepter, Inc.
Address City IN Zip: 6467 N. Scepter Road, Bicknell, IN 47512
FESOP: 083-31692-00015
Reviewer: Brian Williams

1. Process Description

Emission Unit ID	Heat Input Capacity (MMBtu/hr)
EU-2	25
EU-3	25
EU-4	25
Total	75.0

2. Combustion Emissions - Greenhouse Gas Pollutants

NOx Burner Type	Fuel Heat Value (MMBtu/MMCF)	Emission Factor (lbs/MMCF)		
		CO2	CH4	N2O
Ordinary Burners	1,000	120,000.00	2.30	2.20

3. Combustion Emissions - Greenhouse Gas Emissions

Emission Unit ID	Potential Throughput (MMCF/yr)	Potential To Emit (tons/yr)			
		CO2	CH4	N2O	CO2e
EU-2	219	13,140.00	0.25	0.24	13,219.97
EU-3	219	13,140.00	0.25	0.24	13,219.97
EU-4	219	13,140.00	0.25	0.24	13,219.97
Total	657.00	39,420.00	0.76	0.72	39,659.90

Methodology

The N2O Emission Factor for uncontrolled is 2.2. The N2O Emission Factor for low Nox burner is 0.64.
Emission Factors are from AP 42, Table 1.4-2 SCC #1-02-006-02, 1-01-006-02, 1-03-006-02, and 1-03-006-03.
Greenhouse Warming Potentials (GWP) from Table A-1 of 40 CFR Part 98 Subpart A.
Emission (tons/yr) = Throughput (MMCF/yr) x Emission Factor (lb/MMCF)/2,000 lb/ton
CO2e (tons/yr) = CO2 Potential Emission ton/yr x CO2 GWP (1) + CH4 Potential Emission ton/yr x CH4 GWP (21) + N2O Potential

**Appendix A: Emission Calculations
Diesel-fired Bale Breaker
600 HP**

Company Name: Scepter, Inc.
Address City IN Zip: 6467 N. Scepter Road, Bicknell, IN 47512
FESOP: 083-31692-00015
Reviewer: Brian Williams

Heat Input Capacity MMBtu/hr	Potential Throughput gal/hr	gal/yr	Limited Throughput gal/yr
4.20	30.00	262,800.00	70,000.00

Emission Factor in lb/MMBtu	Pollutant					
	PM	PM10*	SO2	NOx	VOC	CO
	0.31	0.31	0.29	4.41	0.36	0.95
Potential Emission in tons/yr	5.70	5.70	5.33	81.13	6.62	17.48

Limited Emissions in tons/yr	1.52	1.52	1.42	21.61	1.76	4.66
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Emission Factor in lb/MMBtu	HAPs							Total PAH HAPs**
	Benzene	Toluene	Xylenes	Naphthalene	Formaldehyde	Acetaldehyde	Acrolein	
	9.33E-04	4.09E-04	2.85E-04	8.48E-05	1.18E-03	7.67E-04	9.25E-05	1.68E-04
Potential Emission in tons/yr	1.72E-02	7.52E-03	5.24E-03	1.56E-03	2.17E-02	1.41E-02	1.70E-03	3.09E-03

Limited Emissions in tons/yr	4.57E-03	2.00E-03	1.40E-03	4.16E-04	5.78E-03	3.76E-03	4.53E-04	8.23E-04
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Emission Factors are from AP 42 (Supplement B 10/96) Table 3.3-1 and Table 3.3-2
Nominal Fuel Rate Consumption : 30 gal/hr
Diesel power Engine HP: 600 hp
There is no emission factor for PM2.5 in AP42, PM10 = PM2.5

*PM and PM2.5 emission factors are assumed to be equivalent to PM10 emission factors. No information was given regarding which method was used to determine the factor or the fraction of PM10 which is condensable.

***PAH = Polyaromatic Hydrocarbon (PAHs are considered HAPs, since they are considered Polycyclic Organic Matter)

Methodology:

7,000 Btu = 1 hp-hr
600 hp-hr = [(7000 Btu/hp-hr)*(600 hp-hr)] = 4.2MMBtu/hr
Potential Emissions (tons/year)=Emission Factor (lb/MMBtu)* Heat Input rate (MMBtu/hr)*(hrs of operation/year) *(1 ton /2000 lb)
Limited Emissions in tons/yr = Potential Emission (tons/yr) * Limited Throughput (gal/yr) / Potential Throughput (gal/yr)

Green House Gas Emissions (GHG)

	Pollutant		
	CO2	CH4	N2O
Emission Factor in lb/MMBtu	1.64E+02	6.61E-03	1.32E-03
Potential Emission in tons/yr	3,016.94	1.22E-01	2.43E-02

Limited Emission in tons/yr	803.60	0.03	0.01
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Summed Potential Emissions in tons/yr	3,017.09
CO2e Total in tons/yr	3,027.04

Summed Limited Emissions in tons/yr	803.64
CO2e Total in tons/yr	806.29

Methodology

Potential Emission (tons/yr) = [Potential Throughput (MMBtu/yr)] * [Emission Factor (lb/MMBtu)] / [2,000 lb/ton]
Limited Emissions in tons/yr = Potential Emission (tons/yr) * Limited Throughput (gal/yr) / Potential Throughput (gal/yr)
CO2e (tons/yr) = CO2 Potential Emission ton/yr x CO2 GWP (1) + CH4 Potential Emission ton/yr x CH4 GWP (21) + N2O Potential Emission ton/yr x N2O GWP (310).

**Appendix A: Emissions Calculations
Dross Cooling System**

**Company Name: Scepter, Inc.
Address City IN Zip: 6467 N. Scepter Road, Bicknell, IN 47512
FESOP: 083-31692-00015
Reviewer: Brian Williams**

Aluminum Shredder Specifications

Maximum Throughput = 4.0 tons/hour

Baghouse Specifications:

Air Flow Rate = 15,000 acfm

Outlet Grain Loading = 0.01 gr/acf

Calculations:

PM/PM10 PTE after control (lbs/hour) = $(0.01 \text{ gr/acf}) * (15,000 \text{ acfm}) * (60 \text{ mins/hr}) * (1\text{lb}/7000\text{gr}) = 1.29 \text{ lbs/hour}$

PM/PM10 PTE after control (tons/yr) = $1.29 \text{ lbs/hr} * 8760 \text{ hour/year} * 1\text{ton}/2000\text{lbs} = 5.63 \text{ tons/year}$

PM/PM10 PTE before controls (tons/yr) = $5.6 \text{ tons/year} / (1 - \text{Baghouse Efficiency}^*) = 112.63 \text{ tons/year}$

Note:

* Assumes all PM is PM10.

** Control Efficiency is assumed to be a minimum of 95%.

**Appendix A: Emissions Calculations
Dross and Salt Cake Handling**

**Company Name: Scepter, Inc.
Address City IN Zip: 6467 N. Scepter Road, Bicknell, IN 47512
FESOP: 083-31692-00015
Reviewer: Brian Williams**

Throughput lbs/hr	1 Ton/2000 lbs	Tons/hr
10000	2000	5
	PM lbs/ton 0.22	PM10 lbs/ton 0.2
Potential Emissions lbs/hr	1.10	1.00
Potential Emissions lbs/day	26.40	24.00
Potential Emissions tons/year	4.82	4.38

Methodolgy:

Potential Emissions (tons/year) = Amount of throughput (lbs/hour) * Emission Factor (lbs/ton) * (8760hrs/y) * (1ton/2000lbs)
Emission factors from F083-6099-00015, issued December 12, 1996 were used to calculate PTE since no other emission factors or stack test data were available.

**Appendix A: Emissions Calculations
Secondary Aluminum Production
Aluminum Shredder**

**Company Name: Scepter, Inc.
Address City IN Zip: 6467 N. Scepter Road, Bicknell, IN 47512
FESOP: 083-31692-00015
Reviewer: Brian Williams**

Aluminum Shredder Specifications

Maximum Throughput = 4.0 tons/hour

Baghouse Specifications:

Air Flow Rate = 15,000 acfm

Outlet Grain Loading = 0.01 gr/acf

Calculations:

PM/PM10 PTE after control (lbs/hour) = $(0.01 \text{ gr/acf}) * (15,000 \text{ acfm}) * (60 \text{ mins/hr}) * (1\text{lb}/7000\text{gr}) = 1.29 \text{ lbs/hour}$

PM/PM10 PTE after control (tons/yr) = $1.29 \text{ lbs/hr} * 8760 \text{ hour/year} * 1\text{ton}/2000\text{lbs} = 5.63 \text{ tons/year}$

PM/PM10 PTE before controls (tons/yr) = $5.6 \text{ tons/year} / (1 - \text{Baghouse Efficiency}^*) = 112.63 \text{ tons/year}$

Limited PM/PM10 (tons/yr) = $4.0 \text{ ton/hr} * 0.11 \text{ lbs PM/PM10/ton} * 8760 \text{ hour/year} * 1 \text{ ton}/2000 \text{ lbs} = 1.93 \text{ tons/year}$

Note:

* Assumes all PM is PM10.

** Control Efficiency is assumed to be a minimum of 95%.

**Appendix A: Emissions Calculations
Secondary Metal Production
Pouring and Casting**

**Company Name: Scepter, Inc.
Address City IN Zip: 6467 N. Scepter Road, Bicknell, IN 47512
FESOP: 083-31692-00015
Reviewer: Brian Williams**

Pouring/Casting Total Aluminum from all Furnaces						
TYPE OF MATERIAL	Throughput LBS/HR		1 TON/ 2000lbs	TON/HR		
Aluminum	20000		2000	10		
	PM³ lbs/ton metal charged	PM10³ lbs/ton metal charged	SOx¹ lbs/ton metal charged	NOx¹ lbs/ton metal charged	VOC² lbs/ton metal charged	CO lbs/ton metal charged
	0.015	0.015	0.02	0.01	0.14	-
Potential Emissions lbs/hr	0.2	0.2	0.2	0.1	1.4	-
Potential Emissions lbs/day	3.6	3.6	4.8	2.4	33.6	-
Potential Emissions tons/yr	0.657	0.657	0.876	0.438	6.132	0.000

Notes:

1 - Emission factor is from FIRE version 6.24. (SCC #3-04-001-14)

2 - The AP-42 emission factor for (0.14 lbs per ton of aluminum) overestimates the VOC PTE for this operation because no VOC containing release agents or combustion fuels are used in this process. The source estimates the VOC emission rate as 0.01 lbs/ton of aluminum processed however, IDEM, OAQ has used the EPA emission factor because this results in a more conservative PTE.

3 - Emission factor from F083-6099-00015, issued December 12, 1996. No emission factor was found in FIRE or AP-42.

Methodology:

PTE (tons/yr) = throughput (tons/hr) * emission factor (lbs/ton) * 8760hrs/yr * (1ton/2000lbs)

**Appendix A: Emissions Calculations
Insignificant Degreasing Operations**

Company Name: Scepter, Inc.
Address City IN Zip: 6467 N. Scepter Road, Bicknell, IN 47512
FESOP: 083-31692-00015
Reviewer: Brian Williams

Degreasing Agent	Max. Solvent Usage (gal/yr)	Solvent Density (lbs/gal)	VOC PTE (lbs/yr)	VOC PTE (tons/yr)
Mineral Spirits	145	6.8	986	0.49

Methodology:

VOC PTE (tons/yr) = Max. Usage (gal/yr) * Solvent Density (lbs/gal) * (1ton/2000lbs)

Appendix A: Emission Calculations
Natural Gas Combustion in Insignificant Natural Gas-Fired Heaters

Company Name: Scepter, Inc.
Address City IN Zip: 6467 N. Scepter Road, Bicknell, IN 47512
FESOP: 083-31692-00015
Reviewer: Brian Williams

Heat Input Capacity
MMBtu/hr

Potential Throughput
MMCF/yr

20.00

175.2

(Total for all heaters)

Emission Factor in lb/MMCF	Pollutant						
	PM*	PM10*	direct PM2.5*	SO2	NOx	VOC	CO
	1.9	7.6	7.6	0.6	100 **see below	5.5	84
Potential Emission in tons/yr	0.17	0.67	0.67	0.05	8.76	0.48	7.36

*PM emission factor is filterable PM only. PM10 and PM2.5 emission factors are filterable and condensable PM10 and PM2.5 combined, respectively.

**Emission Factors for NOx: Uncontrolled = 100, Low NOx Burner = 50, Low NOx Burners/Flue gas recirculation = 32

Emission Factor in lb/MMcf	HAPs - Organics				
	Benzene	Dichlorobenzene	Formaldehyde	Hexane	Toluene
	2.1E-03	1.2E-03	7.5E-02	1.8E+00	3.4E-03
Potential Emission in tons/yr	1.840E-04	1.051E-04	6.570E-03	1.577E-01	2.978E-04

Emission Factor in lb/MMcf	HAPs - Metals				
	Lead	Cadmium	Chromium	Manganese	Nickel
	5.0E-04	1.1E-03	1.4E-03	3.8E-04	2.1E-03
Potential Emission in tons/yr	4.380E-05	9.636E-05	1.226E-04	3.329E-05	1.840E-04

Emission Factor in lb/MMcf	Greenhouse Gas		
	CO2	CH4	N2O
	120,000	2.3	2.2
Potential Emission in tons/yr	10,512	2.01E-01	1.93E-01
Summed Potential Emissions in tons/yr	10,512		
CO2e Total in tons/yr	10,576		

Methodology

All emission factors are based on normal firing.

MMBtu = 1,000,000 Btu

Emission Factors are from AP 42, Chapter 1.4, Tables 1.4-1, 1.4-2, 1.4-3, SCC #1-02-006-02, 1-01-006-02, 1-03-006-02, and 1-03-006-03

Potential Throughput (MMCF) = Heat Input Capacity (MMBtu/hr) x 8,760 hrs/yr x 1 MMCF/1,000 MMBtu

Emission (tons/yr) = Throughput (MMCF/yr) x Emission Factor (lb/MMCF)/2,000 lb/ton

The five highest organic and metal HAPs emission factors are provided above. Additional HAPs emission factors are available in AP-42, Chapter 1.4.

The N2O Emission Factor for uncontrolled is 2.2. The N2O Emission Factor for low Nox burner is 0.64.

Greenhouse Warming Potentials (GWP) from Table A-1 of 40 CFR Part 98 Subpart A.

CO2e (tons/yr) = CO2 Potential Emission ton/yr x CO2 GWP (1) + CH4 Potential Emission ton/yr x CH4 GWP (21) + N2O Potential Emission ton/yr x N2O GWP (310).



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

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SENT VIA U.S. MAIL: CONFIRMED DELIVERY AND SIGNATURE REQUESTED

TO: John Marlin
Scepter Inc.
6467 N Scepter Rd
Bicknell, IN 47512

DATE: June 22, 2012

FROM: Matt Stuckey, Branch Chief
Permits Branch
Office of Air Quality

SUBJECT: Final Decision
FESOP
083-31692-0015

Enclosed is the final decision and supporting materials for the air permit application referenced above. Please note that this packet contains the original, signed, permit documents.

The final decision is being sent to you because our records indicate that you are the contact person for this application. However, if you are not the appropriate person within your company to receive this document, please forward it to the correct person.

A copy of the final decision and supporting materials has also been sent via standard mail to:
OAQ Permits Branch Interested Parties List

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178, or toll-free at 1-800-451-6027 (ext. 3-0178), and ask to speak to the permit reviewer who prepared the permit. If you think you have received this document in error, please contact Joanne Smiddie-Brush of my staff at 1-800-451-6027 (ext 3-0185), or via e-mail at jbrush@idem.IN.gov.

Final Applicant Cover letter.dot 11/30/07



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

We Protect Hoosiers and Our Environment.

Mitchell E. Daniels Jr.
Governor

Thomas W. Easterly
Commissioner

100 North Senate Avenue
Indianapolis, Indiana 46204
(317) 232-8603
Toll Free (800) 451-6027
www.idem.IN.gov

June 22, 2012

TO: Bicknell Vigo Twp Public Library

From: Matthew Stuckey, Branch Chief
Permits Branch
Office of Air Quality

Subject: **Important Information for Display Regarding a Final Determination**

Applicant Name: Scepter, Inc.
Permit Number: 083-31692-00015

You previously received information to make available to the public during the public comment period of a draft permit. Enclosed is a copy of the final decision and supporting materials for the same project. Please place the enclosed information along with the information you previously received. To ensure that your patrons have ample opportunity to review the enclosed permit, **we ask that you retain this document for at least 60 days.**

The applicant is responsible for placing a copy of the application in your library. If the permit application is not on file, or if you have any questions concerning this public review process, please contact Joanne Smiddie-Brush, OAQ Permits Administration Section at 1-800-451-6027, extension 3-0185.

Enclosures
Final Library.dot 11/30/07

Mail Code 61-53

IDEM Staff	CDENNY 6/22/2012 Scepter Inc. 083-31692-00015 (final)		Type of Mail: CERTIFICATE OF MAILING ONLY	AFFIX STAMP HERE IF USED AS CERTIFICATE OF MAILING
Name and address of Sender		Indiana Department of Environmental Management Office of Air Quality – Permits Branch 100 N. Senate Indianapolis, IN 46204		

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1		John Marlin Scepter Inc. 6467 N Scepter Rd Bicknell IN 47512 (Source CAATS)										
2		Garney B Scott III President Scepter Inc. 1485 Scepter Ln Waverly TN 37188 (RO CAATS)										
3		Bickenell Vigo Twp Public Library 201 W 2nd St Bicknell IN 47512-2299 (Library)										
4		Mr. Wendell Hibdon Plumbers & Steam Fitters Union, Local 136 2300 St. Joe Industrial Park Dr Evansville IN 47720 (Affected Party)										
5		Knox County Health Department 520 S. 7th Street Vincennes IN 47591-1038 (Health Department)										
6		Knox County Commissioners 111 Washington Ave Vincennes IN 47591 (Local Official)										
7		Mr. Billy Nichols URS Corp 1000 Corporate Centre Drive, Ste. 250 Franklin TN 37067 (Affected Party)										
8		Bicknell City Council and Mayors Office 119 E. 2nd St. Bicknell IN 47512 (Local Official)										
9		Mr. Mark Wilson Evansville Courier & Press P.O. Box 268 Evansville IN 47702-0268 (Affected Party)										
10		Mr. John Blair 800 Adams Ave Evansville IN 47713 (Affected Party)										
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