INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
We Protect Hoosiers and Our Environment.
100 N. Senate Avenue • Indianapolis, IN 46204
(800) 451-6027 • (317) 232-8603 • www.idem.IN.gov

Michael R. Pence
Governor

Thomas W. Easterly
Commissioner

TO: Interested Parties / Applicant

DATE: December 31, 2013

RE: South Side Landfill, Inc. / 097-32347-00366

FROM: Matthew Stuckey, Branch Chief
Permits Branch
Office of Air Quality

Notice of Decision: Approval – Effective Immediately

Please be advised that on behalf of the Commissioner of the Department of Environmental Management, I have issued a decision regarding the enclosed matter. Pursuant to IC 13-15-5-3, this permit is effective immediately, unless a petition for stay of effectiveness is filed and granted, and may be revoked or modified in accordance with the provisions of IC 13-15-7-1.

If you wish to challenge this decision, IC 4-21.5-3-7 and IC 13-15-6-1(b) or IC 13-15-6-1(a) require that you file a petition for administrative review. This petition may include a request for stay of effectiveness and must be submitted to the Office of Environmental Adjudication, 100 North Senate Avenue, Government Center North, Suite N 501E, Indianapolis, IN 46204.

For an **initial Title V Operating Permit**, a petition for administrative review must be submitted to the Office of Environmental Adjudication within **thirty (30)** days from the receipt of this notice provided under IC 13-15-5-3, pursuant to IC 13-15-6-1(b).

For a **Title V Operating Permit renewal**, a petition for administrative review must be submitted to the Office of Environmental Adjudication within **fifteen (15)** days from the receipt of this notice provided under IC 13-15-5-3, pursuant to IC 13-15-6-1(a).

The filing of a petition for administrative review is complete on the earliest of the following dates that apply to the filing:

(1) the date the document is delivered to the Office of Environmental Adjudication (OEA);
(2) the date of the postmark on the envelope containing the document, if the document is mailed to OEA by U.S. mail; or
(3) The date on which the document is deposited with a private carrier, as shown by receipt issued by the carrier, if the document is sent to the OEA by private carrier.

The petition must include facts demonstrating that you are either the applicant, a person aggrieved or adversely affected by the decision or otherwise entitled to review by law. Please identify the permit, decision, or other order for which you seek review by permit number, name of the applicant, location, date of this notice and all of the following:

(1) the name and address of the person making the request;
(2) the interest of the person making the request;
(3) identification of any persons represented by the person making the request;
(4) the reasons, with particularity, for the request;
(5) the issues, with particularity, proposed for considerations at any hearing; and
(6) identification of the terms and conditions which, in the judgment of the person making the request, would be appropriate in the case in question to satisfy the requirements of the law governing documents of the type issued by the Commissioner.

Pursuant to 326 IAC 2-7-18(d), any person may petition the U.S. EPA to object to the issuance of an initial Title V operating permit, permit renewal, or modification within sixty (60) days of the end of the forty-five (45) day EPA review period. Such an objection must be based only on issues that were raised with reasonable specificity during the public comment period, unless the petitioner demonstrates that it was impractible to raise such issues, or if the grounds for such objection arose after the comment period.

To petition the U.S. EPA to object to the issuance of a Title V operating permit, contact:

U.S. Environmental Protection Agency
401 M Street
Washington, D.C. 20406

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178. Callers from within Indiana may call toll-free at 1-800-451-6027, ext. 3-0178.

Enclosures
FNTVOP.dot 6/13/2013

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Michael R. Pence
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Thomas W. Easterly
Commissioner

Part 70 Operating Permit Renewal
OFFICE OF AIR QUALITY

South Side Landfill, Inc.
2561 Kentucky Avenue
Indianapolis, Indiana 46221

(herein known as the Permittee) is hereby authorized to operate subject to the conditions contained herein, the source described in Section A (Source Summary) of this permit.

The Permittee must comply with all conditions of this permit. Noncompliance with any provisions of this permit is grounds for enforcement action; permit termination, revocation and reissuance, or modification; or denial of a permit renewal application. Noncompliance with any provision of this permit, except any provision specifically designated as not federally enforceable, constitutes a violation of the Clean Air Act. It shall not be a defense for the Permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. An emergency does constitute an affirmative defense in an enforcement action provided the Permittee complies with the applicable requirements set forth in Section B, Emergency Provisions.

This permit is issued in accordance with 326 IAC 2 and 40 CFR Part 70 Appendix A and contains the conditions and provisions specified in 326 IAC 2-7 as required by 42 U.S.C. 7401, et. seq. (Clean Air Act as amended by the 1990 Clean Air Act Amendments), 40 CFR Part 70.6, IC 13-15 and IC 13-17.

Operation Permit No.: T 097-32347-00366	
Issued by: Nathan C. Bell, Section Chief Permits Branch Office of Air Quality	Issuance Date: December 31, 2013 Expiration Date: December 31, 2018

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SECTION A SOURCE SUMMARY

This permit is based on information requested by the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ). The information describing the source contained in conditions A.1 through A.3 is descriptive information and does not constitute enforceable conditions. However, the Permittee should be aware that a physical change or a change in the method of operation that may render this descriptive information obsolete or inaccurate may trigger requirements for the Permittee to obtain additional permits or seek modification of this permit pursuant to 326 IAC 2, or change other applicable requirements presented in the permit application.

A.1 General Information [326 IAC 2-7-4(c)][326 IAC 2-7-5(14)][326 IAC 2-7-1(22)]

The Permittee owns and operates a stationary municipal solid waste landfill and greenhouse.

Source Address:	2561 Kentucky Avenue, Indianapolis, Indiana 46221
General Source Phone Number:	(317) 270-5543
SIC Code:	4953 (Refuse Systems)
County Location:	Marion County, Decatur Township
Source Location Status:	Attainment for all criteria pollutants
Source Status:	Part 70 Operating Permit Program Minor Source, under PSD Minor Source, Section 112 of the Clean Air Act Not 1 of 28 Source Categories

A.2 Emission Units and Pollution Control Equipment Summary [326 IAC 2-7-4(c)(3)] [326 IAC 2-7-5(14)]

This stationary source consists of the following emission units and pollution control devices:

(a) One (1) municipal solid waste landfill, identified as Emissions Unit P100, with a maximum capacity of 46,304,000 Mg of municipal solid waste. The landfill began operation in 1971, with the addition of a landfill gas (LFG) collection system in 1989. The landfill was expanded in May of 1999 and expanded again in 2009 to its current capacity. The landfill is controlled by an active LFG collection system; all LFG is treated within an on-site gas treatment system for subsequent off-site sale or on-site use (boilers, heaters, etc.). Three (3) candlestick flares, which were installed in 2007, are used as back-up LFG control, each with a capacity of 600 scfm of LFG.
[40 CFR 63, Subpart AAAA][40 CFR 61, Subpart M][40 CFR 60, Subpart WWW]

(b) Two (2) boilers, identified as Emissions Unit P118A and P118B, each with a maximum heat input capacity of fourteen and six tenths (14.6) MMBtu per hour firing either treated LFG or No. 2 fuel oil (back-up fuel), uncontrolled, constructed in May 1989, and exhausting to stacks S118A and S118B, respectively. These units provide winter season heat for the on-site greenhouse. [326 IAC 6.5]

A.3 Insignificant Activities [326 IAC 2-7-1(21)][326 IAC 2-7-4(c)][326 IAC 2-7-5(14)]

This stationary source also includes the following insignificant activities which are specifically regulated, as defined in 326 IAC 2-7-1(21):

(a) Degreasing operations that do not exceed 145 gallons per 12 months, except if subject to 326 IAC 20-6. [326 IAC 8-3-2]

(b) Paved and unpaved roads and parking lots with public access. [326 IAC 6-4] [326 IAC 6.5]

(c) Office Standby Emergency Generator (rich burn LP-fueled), with a maximum capacity of 80 KW (107 HP), manufactured on June 10, 2008, ordered on June 26, 2008 and installed in 2008. [40 CFR 63, Subpart ZZZZ][326 IAC 6.5]

(d) Maintenance Shop Standby Emergency Generator (rich burn LP-fueled), with a maximum capacity of 40KW (54HP), manufactured on September 22, 2006, ordered on June 26, 2008 and installed in 2008. [40 CFR 63, Subpart ZZZZ][326 IAC 6.5]

(e) Greenhouse Standby Emergency Generator (diesel-fueled), with a maximum capacity of 195 HP, manufactured prior to 1989, installed prior to 1999. [40 CFR 63, Subpart ZZZZ][326 IAC 6.5]

(f) One (1) gasoline dispensing facility. [40 CFR 63, Subpart CCCCCC]

(g) One (1) Posi-Shell Silo and associated 35 HP diesel-fired engine, manufactured prior to 1999, installed in 1999. The Posi-Shell Silo can be filled at 50 tons per hour, but can only be emptied at a bottleneck throughput rate of 0.67 tons per hour, based on the filling and application rate of the applicator truck. While the Posi-Shell engine is portable and transportable, it is considered a stationary engine, since it will remain at a location for more than twelve consecutive months. [40 CFR 63, Subpart ZZZZ][326 IAC 6.5]

(h) Three landfill gas-fired heaters, each with a maximum landfill gas usage of 25 SCFM. [326 IAC 6.5]

This stationary source also includes the following insignificant activities, which are not specifically regulated, as defined in 326 IAC 2-7-1(21):

(a) Vessels storing the following: hydraulic oils, lubricating oils, machining oils, and machining fluids.

(b) Storage tanks with capacity less than or equal to one thousand (1,000) gallons and annual throughputs equal to or less than twelve thousand (12,000) gallons.

(c) Stockpiled soils from soil remediation activities that are covered and waiting transport for disposal.

(d) Routine maintenance and repair of buildings, structures, or vehicles at the source where air emissions from those activities would not be associated with any production process, including the following: purging of gas lines and vessels.

(e) Solidification Process.

(f) Diesel Dispensing Facility with storage tanks.

A.4 Part 70 Permit Applicability [326 IAC 2-7-2]

This stationary source is required to have a Part 70 permit by 326 IAC 2-7-2 (Applicability) because:

(a) It is a major source, as defined in 326 IAC 2-7-1(22);

(b) It is a source in a source category designated by the United States Environmental Protection Agency (U.S. EPA) under 40 CFR 70.3 (Part 70 - Applicability).

SECTION B GENERAL CONDITIONS

B.1 Definitions [326 IAC 2-7-1]

Terms in this permit shall have the definition assigned to such terms in the referenced regulation. In the absence of definitions in the referenced regulation, the applicable definitions found in the statutes or regulations (IC 13-11, 326 IAC 1-2 and 326 IAC 2-7) shall prevail.

B.2 Permit Term [326 IAC 2-7-5(2)][326 IAC 2-1.1-9.5][326 IAC 2-7-4(a)(1)(D)][IC 13-15-3-6(a)]

(a) This permit, T097-32347-00366, is issued for a fixed term of five (5) years from the issuance date of this permit, as determined in accordance with IC 4-21.5-3-5(f) and IC 13-15-5-3. Subsequent revisions, modifications, or amendments of this permit do not affect the expiration date of this permit.

(b) If IDEM, OAQ, upon receiving a timely and complete renewal permit application, fails to issue or deny the permit renewal prior to the expiration date of this permit, this existing permit shall not expire and all terms and conditions shall continue in effect, including any permit shield provided in 326 IAC 2-7-15, until the renewal permit has been issued or denied.

B.3 Term of Conditions [326 IAC 2-1.1-9.5]

Notwithstanding the permit term of a permit to construct, a permit to operate, or a permit modification, any condition established in a permit issued pursuant to a permitting program approved in the state implementation plan shall remain in effect until:

(a) the condition is modified in a subsequent permit action pursuant to Title I of the Clean Air Act; or

(b) the emission unit to which the condition pertains permanently ceases operation.

B.4 Enforceability [326 IAC 2-7-7][IC 13-17-12]

Unless otherwise stated, all terms and conditions in this permit, including any provisions designed to limit the source's potential to emit, are enforceable by IDEM, the United States Environmental Protection Agency (U.S. EPA) and by citizens in accordance with the Clean Air Act.

B.5 Severability [326 IAC 2-7-5(5)]

The provisions of this permit are severable; a determination that any portion of this permit is invalid shall not affect the validity of the remainder of the permit.

B.6 Property Rights or Exclusive Privilege [326 IAC 2-7-5(6)(D)]

This permit does not convey any property rights of any sort or any exclusive privilege.

B.7 Duty to Provide Information [326 IAC 2-7-5(6)(E)]

(a) The Permittee shall furnish to IDEM, OAQ, within a reasonable time, any information that IDEM, OAQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit. Upon request, the Permittee shall also furnish to IDEM, OAQ copies of records required to be kept by this permit.

(b) For information furnished by the Permittee to IDEM, OAQ, the Permittee may include a claim of confidentiality in accordance with 326 IAC 17.1. When furnishing copies of requested records directly to U. S. EPA, the Permittee may assert a claim of confidentiality in accordance with 40 CFR 2, Subpart B.

B.8 Certification [326 IAC 2-7-4(f)][326 IAC 2-7-6(1)][326 IAC 2-7-5(3)(C)]

(a) A certification required by this permit meets the requirements of 326 IAC 2-7-6(1) if:

(1) it contains a certification by a "responsible official" as defined by 326 IAC 2-7-1(35), and

(2) the certification states that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

(b) The Permittee may use the attached Certification Form, or its equivalent with each submittal requiring certification. One (1) certification may cover multiple forms in one (1) submittal.

(c) A "responsible official" is defined at 326 IAC 2-7-1(35).

B.9 Annual Compliance Certification [326 IAC 2-7-6(5)]

(a) The Permittee shall annually submit a compliance certification report which addresses the status of the source's compliance with the terms and conditions contained in this permit, including emission limitations, standards, or work practices. All certifications shall cover the time period from January 1 to December 31 of the previous year, and shall be submitted no later than April 15 of each year to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

and

United States Environmental Protection Agency, Region V
Air and Radiation Division, Air Enforcement Branch - Indiana (AE-17J)
77 West Jackson Boulevard
Chicago, Illinois 60604-3590

(b) The annual compliance certification report required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.

(c) The annual compliance certification report shall include the following:

(1) The appropriate identification of each term or condition of this permit that is the basis of the certification;

(2) The compliance status;

(3) Whether compliance was continuous or intermittent;

(4) The methods used for determining the compliance status of the source, currently and over the reporting period consistent with 326 IAC 2-7-5(3); and

(5) Such other facts, as specified in Sections D of this permit, as IDEM, OAQ may require to determine the compliance status of the source.

The submittal by the Permittee does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

B.10 Preventive Maintenance Plan [326 IAC 2-7-5(12)][326 IAC 1-6-3]

(a) A Preventive Maintenance Plan meets the requirements of 326 IAC 1-6-3 if it includes, at a minimum:

(1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;

(2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and

(3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

The Permittee shall implement the PMPs.

(b) If required by specific condition(s) in Section D of this permit where no PMP was previously required, the Permittee shall prepare and maintain Preventive Maintenance Plans (PMPs) no later than ninety (90) days after issuance of this permit or ninety (90) days after initial start-up, whichever is later, including the following information on each facility:

(1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;

(2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and

(3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

If, due to circumstances beyond the Permittee's control, the PMPs cannot be prepared and maintained within the above time frame, the Permittee may extend the date an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

The PMP extension notification does not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

The Permittee shall implement the PMPs.

(c) A copy of the PMPs shall be submitted to IDEM, OAQ upon request and within a reasonable time, and shall be subject to review and approval by IDEM, OAQ. IDEM, OAQ may require the Permittee to revise its PMPs whenever lack of proper maintenance causes or is the primary contributor to an exceedance of any limitation on emissions. The PMPs and their submittal do not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

(d) To the extent the Permittee is required by 40 CFR Part 60/63 to have an Operation Maintenance, and Monitoring (OMM) Plan for a unit, such Plan is deemed to satisfy the PMP requirements of 326 IAC 1-6-3 for that unit.

B.11 Emergency Provisions [326 IAC 2-7-16]

(a) An emergency, as defined in 326 IAC 2-7-1(12), is not an affirmative defense for an action brought for noncompliance with a federal or state health-based emission limitation.

(b) An emergency, as defined in 326 IAC 2-7-1(12), constitutes an affirmative defense to an action brought for noncompliance with a technology-based emission limitation if the affirmative defense of an emergency is demonstrated through properly signed, contemporaneous operating logs or other relevant evidence that describe the following:

(1) An emergency occurred and the Permittee can, to the extent possible, identify the causes of the emergency;

(2) The permitted facility was at the time being properly operated;

(3) During the period of an emergency, the Permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or other requirements in this permit;

(4) For each emergency lasting one (1) hour or more, the Permittee notified IDEM, OAQ, within four (4) daytime business hours after the beginning of the emergency, or after the emergency was discovered or reasonably should have been discovered;

Telephone Number: 1-800-451-6027 (ask for Office of Air Quality, Compliance and Enforcement Branch), or
Telephone Number: 317-233-0178 (ask for Office of Air Quality, Compliance and Enforcement Branch)
Facsimile Number: 317-233-6865

(5) For each emergency lasting one (1) hour or more, the Permittee submitted the attached Emergency Occurrence Report Form or its equivalent, either by mail or facsimile to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

within two (2) working days of the time when emission limitations were exceeded due to the emergency.

The notice fulfills the requirement of 326 IAC 2-7-5(3)(C)(ii) and must contain the following:

(A) A description of the emergency;

(B) Any steps taken to mitigate the emissions; and

(C) Corrective actions taken.

The notification which shall be submitted by the Permittee does not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

(6) The Permittee immediately took all reasonable steps to correct the emergency.

(c) In any enforcement proceeding, the Permittee seeking to establish the occurrence of an emergency has the burden of proof.

(d) This emergency provision supersedes 326 IAC 1-6 (Malfunctions). This permit condition is in addition to any emergency or upset provision contained in any applicable requirement.

(e) The Permittee seeking to establish the occurrence of an emergency shall make records available upon request to ensure that failure to implement a PMP did not cause or contribute to an exceedance of any limitations on emissions. However, IDEM, OAQ may require that the Preventive Maintenance Plans required under 326 IAC 2-7-4(c)(8) be revised in response to an emergency.

(f) Failure to notify IDEM, OAQ by telephone or facsimile of an emergency lasting more than one (1) hour in accordance with (b)(4) and (5) of this condition shall constitute a violation of 326 IAC 2-7 and any other applicable rules.

(g) If the emergency situation causes a deviation from a technology-based limit, the Permittee may continue to operate the affected emitting facilities during the emergency provided the Permittee immediately takes all reasonable steps to correct the emergency and minimize emissions.

B.12 Permit Shield [326 IAC 2-7-15][326 IAC 2-7-20][326 IAC 2-7-12]

(a) Pursuant to 326 IAC 2-7-15, the Permittee has been granted a permit shield. The permit shield provides that compliance with the conditions of this permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that either the applicable requirements are included and specifically identified in this permit or the permit contains an explicit determination or concise summary of a determination that other specifically identified requirements are not applicable. The Indiana statutes from IC 13 and rules from 326 IAC, referenced in conditions in this permit, are those applicable at the time the permit was issued. The issuance or possession of this permit shall not alone constitute a defense against an alleged violation of any law, regulation or standard, except for the requirement to obtain a Part 70 permit under 326 IAC 2-7 or for applicable requirements for which a permit shield has been granted.

This permit shield does not extend to applicable requirements which are promulgated after the date of issuance of this permit unless this permit has been modified to reflect such new requirements.

(b) If, after issuance of this permit, it is determined that the permit is in nonconformance with an applicable requirement that applied to the source on the date of permit issuance, IDEM, OAQ, shall immediately take steps to reopen and revise this permit and issue a compliance order to the Permittee to ensure expeditious compliance with the applicable requirement until the permit is reissued. The permit shield shall continue in effect so long as the Permittee is in compliance with the compliance order.

(c) No permit shield shall apply to any permit term or condition that is determined after issuance of this permit to have been based on erroneous information supplied in the permit application. Erroneous information means information that the Permittee knew to be false, or in the exercise of reasonable care should have been known to be false, at the time the information was submitted.

(d) Nothing in 326 IAC 2-7-15 or in this permit shall alter or affect the following:

(1) The provisions of Section 303 of the Clean Air Act (emergency orders), including the authority of the U.S. EPA under Section 303 of the Clean Air Act;

(2) The liability of the Permittee for any violation of applicable requirements prior to or at the time of this permit's issuance;

(3) The applicable requirements of the acid rain program, consistent with Section 408(a) of the Clean Air Act; and

(4) The ability of U.S. EPA to obtain information from the Permittee under Section 114 of the Clean Air Act.

(e) This permit shield is not applicable to any change made under 326 IAC 2-7-20(b)(2) (Sections 502(b)(10) of the Clean Air Act changes) and 326 IAC 2-7-20(c)(2) (trading based on State Implementation Plan (SIP) provisions).

(f) This permit shield is not applicable to modifications eligible for group processing until after IDEM, OAQ, has issued the modifications. [326 IAC 2-7-12(c)(7)]

(g) This permit shield is not applicable to minor Part 70 permit modifications until after IDEM, OAQ, has issued the modification. [326 IAC 2-7-12(b)(8)]

B.13 Prior Permits Superseded [326 IAC 2-1.1-9.5][326 IAC 2-7-10.5]

(a) All terms and conditions of permits established prior to T097-32347-00366 and issued pursuant to permitting programs approved into the state implementation plan have been either:

(1) incorporated as originally stated,

(2) revised under 326 IAC 2-7-10.5, or

(3) deleted under 326 IAC 2-7-10.5.

(b) Provided that all terms and conditions are accurately reflected in this permit, all previous registrations and permits are superseded by this Part 70 operating permit.

B.14 Termination of Right to Operate [326 IAC 2-7-10][326 IAC 2-7-4(a)]

The Permittee's right to operate this source terminates with the expiration of this permit unless a timely and complete renewal application is submitted at least nine (9) months prior to the date of expiration of the source’s existing permit, consistent with 326 IAC 2-7-3 and 326 IAC 2-7-4(a).

B.15 Permit Modification, Reopening, Revocation and Reissuance, or Termination [326 IAC 2-7-5(6)(C)][326 IAC 2-7-8(a)][326 IAC 2-7-9]

(a) This permit may be modified, reopened, revoked and reissued, or terminated for cause. The filing of a request by the Permittee for a Part 70 Operating Permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any condition of this permit. [326 IAC 2-7-5(6)(C)] The notification by the Permittee does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

(b) This permit shall be reopened and revised under any of the circumstances listed in IC 13-15-7-2 or if IDEM, OAQ determines any of the following:

(1) That this permit contains a material mistake.

(2) That inaccurate statements were made in establishing the emissions standards or other terms or conditions.

(3) That this permit must be revised or revoked to assure compliance with an applicable requirement. [326 IAC 2-7-9(a)(3)]

(c) Proceedings by IDEM, OAQ to reopen and revise this permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of this permit for which cause to reopen exists. Such reopening and revision shall be made as expeditiously as practicable. [326 IAC 2-7-9(b)]

(d) The reopening and revision of this permit, under 326 IAC 2-7-9(a), shall not be initiated before notice of such intent is provided to the Permittee by IDEM, OAQ at least thirty (30) days in advance of the date this permit is to be reopened, except that IDEM, OAQ may provide a shorter time period in the case of an emergency. [326 IAC 2-7-9(c)]

B.16 Permit Renewal [326 IAC 2-7-3][326 IAC 2-7-4][326 IAC 2-7-8(e)]

(a) The application for renewal shall be submitted using the application form or forms prescribed by IDEM, OAQ and shall include the information specified in 326 IAC 2-7-4. Such information shall be included in the application for each emission unit at this source, except those emission units included on the trivial or insignificant activities list contained in 326 IAC 2-7-1(21) and 326 IAC 2-7-1(40). The renewal application does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

Request for renewal shall be submitted to:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

(b) A timely renewal application is one that is:

(1) Submitted at least nine (9) months prior to the date of the expiration of this permit; and

(2) If the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.

(c) If the Permittee submits a timely and complete application for renewal of this permit, the source's failure to have a permit is not a violation of 326 IAC 2-7 until IDEM, OAQ takes final action on the renewal application, except that this protection shall cease to apply if, subsequent to the completeness determination, the Permittee fails to submit by the deadline specified, pursuant to 326 IAC 2-7-4(a)(2)(D), in writing by IDEM, OAQ any additional information identified as being needed to process the application.

B.17 Permit Amendment or Modification [326 IAC 2-7-11][326 IAC 2-7-12]

(a) Permit amendments and modifications are governed by the requirements of 326 IAC 2-7-11 or 326 IAC 2-7-12 whenever the Permittee seeks to amend or modify this permit.

(b) Any application requesting an amendment or modification of this permit shall be submitted to:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

Any such application does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

(c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-7-11(c)(3)]

B.18 Permit Revision Under Economic Incentives and Other Programs [326 IAC 2-7-5(8)] [326 IAC 2-7-12(b)(2)]

(a) No Part 70 permit revision or notice shall be required under any approved economic incentives, marketable Part 70 permits, emissions trading, and other similar programs or processes for changes that are provided for in a Part 70 permit.

(b) Notwithstanding 326 IAC 2-7-12(b)(1) and 326 IAC 2-7-12(c)(1), minor Part 70 permit modification procedures may be used for Part 70 modifications involving the use of economic incentives, marketable Part 70 permits, emissions trading, and other similar approaches to the extent that such minor Part 70 permit modification procedures are explicitly provided for in the applicable State Implementation Plan (SIP) or in applicable requirements promulgated or approved by the U.S. EPA.

B.19 Operational Flexibility [326 IAC 2-7-20][326 IAC 2-7-10.5]

(a) The Permittee may make any change or changes at the source that are described in 326 IAC 2-7-20(b) or (c) without a prior permit revision, if each of the following conditions is met:

(1) The changes are not modifications under any provision of Title I of the Clean Air Act;

(2) Any preconstruction approval required by 326 IAC 2-7-10.5 has been obtained;

(3) The changes do not result in emissions which exceed the limitations provided in this permit (whether expressed herein as a rate of emissions or in terms of total emissions);

(4) The Permittee notifies the:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

and

United States Environmental Protection Agency, Region V
Air and Radiation Division, Regulation Development Branch - Indiana (AR-18J)
77 West Jackson Boulevard
Chicago, Illinois 60604-3590

in advance of the change by written notification at least ten (10) days in advance of the proposed change. The Permittee shall attach every such notice to the Permittee's copy of this permit; and

(5) The Permittee maintains records on-site, on a rolling five (5) year basis, which document all such changes and emission trades that are subject to 326 IAC 2-7-20(b)(1) and (c)(1). The Permittee shall make such records available, upon reasonable request, for public review.

Such records shall consist of all information required to be submitted to IDEM, OAQ in the notices specified in 326 IAC 2-7-20(b)(1) and (c)(1).

(b) The Permittee may make Section 502(b)(10) of the Clean Air Act changes (this term is defined at 326 IAC 2-7-1(36)) without a permit revision, subject to the constraint of 326 IAC 2-7-20(a). For each such Section 502(b)(10) of the Clean Air Act change, the required written notification shall include the following:

(1) A brief description of the change within the source;

(2) The date on which the change will occur;

(3) Any change in emissions; and

(4) Any permit term or condition that is no longer applicable as a result of the change.

The notification which shall be submitted is not considered an application form, report or compliance certification. Therefore, the notification by the Permittee does not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

(c) Emission Trades [326 IAC 2-7-20(c)]
The Permittee may trade emissions increases and decreases at the source, where the applicable SIP provides for such emission trades without requiring a permit revision, subject to the constraints of Section (a) of this condition and those in 326 IAC 2-7-20(c).

(d) Alternative Operating Scenarios [326 IAC 2-7-20(d)]
The Permittee may make changes at the source within the range of alternative operating scenarios that are described in the terms and conditions of this permit in accordance with 326 IAC 2-7-5(9). No prior notification of IDEM, OAQ, or U.S. EPA is required.

(e) Backup fuel switches specifically addressed in, and limited under, Section D of this permit shall not be considered alternative operating scenarios. Therefore, the notification requirements of part (a) of this condition do not apply.

B.20 Source Modification Requirement [326 IAC 2-7-10.5]

A modification, construction, or reconstruction is governed by the requirements of 326 IAC 2.

B.21 Inspection and Entry [326 IAC 2-7-6][IC 13-14-2-2][IC 13-30-3-1][IC 13-17-3-2]

Upon presentation of proper identification cards, credentials, and other documents as may be required by law, and subject to the Permittee's right under all applicable laws and regulations to assert that the information collected by the agency is confidential and entitled to be treated as such, the Permittee shall allow IDEM, OAQ, U.S. EPA, or an authorized representative to perform the following:

(a) Enter upon the Permittee's premises where a Part 70 source is located, or emissions related activity is conducted, or where records must be kept under the conditions of this permit;

(b) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, have access to and copy any records that must be kept under the conditions of this permit;

(c) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, inspect any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit;

(d) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, sample or monitor substances or parameters for the purpose of assuring compliance with this permit or applicable requirements; and

(e) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, utilize any photographic, recording, testing, monitoring, or other equipment for the purpose of assuring compliance with this permit or applicable requirements.

B.22 Transfer of Ownership or Operational Control [326 IAC 2-7-11]

(a) The Permittee must comply with the requirements of 326 IAC 2-7-11 whenever the Permittee seeks to change the ownership or operational control of the source and no other change in the permit is necessary.

(b) Any application requesting a change in the ownership or operational control of the source shall contain a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new Permittee. The application shall be submitted to:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

Any such application does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

(c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-7-11(c)(3)]

B.23 Annual Fee Payment [326 IAC 2-7-19][326 IAC 2-7-5(7)][326 IAC 2-1.1-7]

(a) The Permittee shall pay annual fees to IDEM, OAQ within thirty (30) calendar days of receipt of a billing. Pursuant to 326 IAC 2-7-19(b), if the Permittee does not receive a bill from IDEM, OAQ the applicable fee is due April 1 of each year.

(b) Except as provided in 326 IAC 2-7-19(e), failure to pay may result in administrative enforcement action or revocation of this permit.

(c) The Permittee may call the following telephone numbers: 1-800-451-6027 or 317-233-4230 (ask for OAQ, Billing, Licensing, and Training Section), to determine the appropriate permit fee.

B.24 Credible Evidence [326 IAC 2-7-5(3)][326 IAC 2-7-6][62 FR 8314][326 IAC 1-1-6]

For the purpose of submitting compliance certifications or establishing whether or not the Permittee has violated or is in violation of any condition of this permit, nothing in this permit shall preclude the use, including the exclusive use, of any credible evidence or information relevant to whether the Permittee would have been in compliance with the condition of this permit if the appropriate performance or compliance test or procedure had been performed.

SECTION C SOURCE OPERATION CONDITIONS

Entire Source

Emission Limitations and Standards [326 IAC 2-7-5(1)]

C.1 Particulate Emission Limitations For Processes with Process Weight Rates Less Than One Hundred (100) Pounds per Hour [326 IAC 6-3-2]

Pursuant to 326 IAC 6-3-2(e)(2), particulate emissions from any process not exempt under 326 IAC 6-3-1(b) or (c) which has a maximum process weight rate less than 100 pounds per hour and the methods in 326 IAC 6-3-2(b) through (d) do not apply shall not exceed 0.551 pounds per hour.

C.2 Opacity [326 IAC 5-1]

Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-1 (Applicability) and 326 IAC 5-1-3 (Temporary Alternative Opacity Limitations), opacity shall meet the following, unless otherwise stated in this permit:

(a) Opacity shall not exceed an average of thirty percent (30%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.

(b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

C.3 Open Burning [326 IAC 4-1][IC 13-17-9]

The Permittee shall not open burn any material except as provided in 326 IAC 4-1-3, 326 IAC 4-1-4 or 326 IAC 4-1-6. The previous sentence notwithstanding, the Permittee may open burn in accordance with an open burning approval issued by the Commissioner under 326 IAC 4-1-4.1.

C.4 Incineration [326 IAC 4-2][326 IAC 9-1-2]

The Permittee shall not operate an incinerator except as provided in 326 IAC 4-2 or in this permit. The Permittee shall not operate a refuse incinerator or refuse burning equipment except as provided in 326 IAC 9-1-2 or in this permit.

C.5 Fugitive Dust Emissions [326 IAC 6-4]

The Permittee shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4 (Fugitive Dust Emissions). 326 IAC 6-4-2(4) is not federally enforceable.

C.6 Fugitive Particulate Matter Emission Limitations [326 IAC 6-5]

Pursuant to 326 IAC 6-5 (Fugitive Particulate Matter Emission Limitations), fugitive particulate matter emissions shall be controlled according to the plan included as Attachment A. The provisions of 326 IAC 6-5 are not federally enforceable.

C.7 Asbestos Abatement Projects [326 IAC 14-10][326 IAC 18][40 CFR 61, Subpart M]

(a) Notification requirements apply to each owner or operator. If the combined amount of regulated asbestos containing material (RACM) to be stripped, removed or disturbed is at least 260 linear feet on pipes or 160 square feet on other facility components, or at least thirty-five (35) cubic feet on all facility components, then the notification requirements of 326 IAC 14-10-3 are mandatory. All demolition projects require notification whether or not asbestos is present.

(b) The Permittee shall ensure that a written notification is sent on a form provided by the Commissioner at least ten (10) working days before asbestos stripping or removal work or before demolition begins, per 326 IAC 14-10-3, and shall update such notice as necessary, including, but not limited to the following:

(1) When the amount of affected asbestos containing material increases or decreases by at least twenty percent (20%); or

(2) If there is a change in the following:

(A) Asbestos removal or demolition start date;

(B) Removal or demolition contractor; or

(C) Waste disposal site.

(c) The Permittee shall ensure that the notice is postmarked or delivered according to the guidelines set forth in 326 IAC 14-10-3(2).

(d) The notice to be submitted shall include the information enumerated in 326 IAC 14-10-3(3).

All required notifications shall be submitted to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

The notice shall include a signed certification from the owner or operator that the information provided in this notification is correct and that only Indiana licensed workers and project supervisors will be used to implement the asbestos removal project. The notifications do not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

(e) Procedures for Asbestos Emission Control
The Permittee shall comply with the applicable emission control procedures in 326 IAC 14-10-4 and 40 CFR 61.145(c). Per 326 IAC 14-10-1, emission control requirements are applicable for any removal or disturbance of RACM greater than three (3) linear feet on pipes or three (3) square feet on any other facility components or a total of at least 0.75 cubic feet on all facility components.

(f) Demolition and Renovation
The Permittee shall thoroughly inspect the affected facility or part of the facility where the demolition or renovation will occur for the presence of asbestos pursuant to 40 CFR 61.145(a).

(g) Indiana Licensed Asbestos Inspector
The Permittee shall comply with 326 IAC 14-10-1(a) that requires the owner or operator, prior to a renovation/demolition, to use an Indiana Licensed Asbestos Inspector to thoroughly inspect the affected portion of the facility for the presence of asbestos. The requirement to use an Indiana Licensed Asbestos inspector is not federally enforceable.

Testing Requirements [326 IAC 2-7-6(1)]

C.8 Performance Testing [326 IAC 3-6]

(a) For performance testing required by this permit, a test protocol, except as provided elsewhere in this permit, shall be submitted to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

no later than thirty-five (35) days prior to the intended test date. The protocol submitted by the Permittee does not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

(b) The Permittee shall notify IDEM, OAQ of the actual test date at least fourteen (14) days prior to the actual test date. The notification submitted by the Permittee does not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

(c) Pursuant to 326 IAC 3-6-4(b), all test reports must be received by IDEM, OAQ not later than forty-five (45) days after the completion of the testing. An extension may be granted by IDEM, OAQ if the Permittee submits to IDEM, OAQ a reasonable written explanation not later than five (5) days prior to the end of the initial forty-five (45) day period.

Compliance Requirements [326 IAC 2-1.1-11]

C.9 Compliance Requirements [326 IAC 2-1.1-11]

The commissioner may require stack testing, monitoring, or reporting at any time to assure compliance with all applicable requirements by issuing an order under 326 IAC 2-1.1-11. Any monitoring or testing shall be performed in accordance with 326 IAC 3 or other methods approved by the commissioner or the U. S. EPA.

Compliance Monitoring Requirements [326 IAC 2-7-5(1)][326 IAC 2-7-6(1)]

C.10 Compliance Monitoring [326 IAC 2-7-5(3)][326 IAC 2-7-6(1)]

(a) For new units:

Unless otherwise specified in the approval for the new emission units(s), compliance monitoring for new emission units shall be implemented on and after the date of initial start-up.

(b) For existing units:

Unless otherwise specified in this permit, for all monitoring requirements not already legally required, the Permittee shall be allowed up to ninety (90) days from the date of permit issuance to begin such monitoring. If due to circumstances beyond the Permittee's control, any monitoring equipment required by this permit cannot be installed and operated no later than ninety (90) days after permit issuance, the Permittee may extend the compliance schedule related to the equipment for an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

in writing, prior to the end of the initial ninety (90) day compliance schedule, with full justification of the reasons for the inability to meet this date.

The notification which shall be submitted by the Permittee does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

C.11 Instrument Specifications [326 IAC 2-1.1-11][326 IAC 2-7-5(3)][326 IAC 2-7-6(1)]

(a) When required by any condition of this permit, an analog instrument used to measure a parameter related to the operation of an air pollution control device shall have a scale such that the expected maximum reading for the normal range shall be no less than twenty percent (20%) of full scale. The analog instrument shall be capable of measuring values outside of the normal range.

(b) The Permittee may request that the IDEM, OAQ approve the use of an instrument that does not meet the above specifications provided the Permittee can demonstrate that an alternative instrument specification will adequately ensure compliance with permit conditions requiring the measurement of the parameters.

Corrective Actions and Response Steps [326 IAC 2-7-5][326 IAC 2-7-6]

C.12 Emergency Reduction Plans [326 IAC 1-5-2][326 IAC 1-5-3]

Pursuant to 326 IAC 1-5-2 (Emergency Reduction Plans; Submission):

(a) The Permittee shall maintain the most recently submitted written emergency reduction plans (ERPs) consistent with safe operating procedures.

(b) Upon direct notification by IDEM, OAQ that a specific air pollution episode level is in effect, the Permittee shall immediately put into effect the actions stipulated in the approved ERP for the appropriate episode level. [326 IAC 1-5-3]

C.13 Risk Management Plan [326 IAC 2-7-5(12)][40 CFR 68]

If a regulated substance, as defined in 40 CFR 68, is present at a source in more than a threshold quantity, the Permittee must comply with the applicable requirements of 40 CFR 68.

C.14 Response to Excursions or Exceedances [326 IAC 2-7-5][326 IAC 2-7-6]

Upon detecting an excursion where a response step is required by the D Section or an exceedance of a limitation in this permit:

(a) The Permittee shall take reasonable response steps to restore operation of the emissions unit (including any control device and associated capture system) to its normal or usual manner of operation as expeditiously as practicable in accordance with good air pollution control practices for minimizing excess emissions.

(b) The response shall include minimizing the period of any startup, shutdown or malfunction. The response may include, but is not limited to, the following:

(1) initial inspection and evaluation;

(2) recording that operations returned or are returning to normal without operator action (such as through response by a computerized distribution control system); or

(3) any necessary follow-up actions to return operation to normal or usual manner of operation.

(c) A determination of whether the Permittee has used acceptable procedures in response to an excursion or exceedance will be based on information available, which may include, but is not limited to, the following:

(1) monitoring results;

(2) review of operation and maintenance procedures and records; and/or

(3) inspection of the control device, associated capture system, and the process.

(d) Failure to take reasonable response steps shall be considered a deviation from the permit.

(e) The Permittee shall record the reasonable response steps taken.

C.15 Actions Related to Noncompliance Demonstrated by a Stack Test [326 IAC 2-7-5][326 IAC 2-7-6]

(a) When the results of a stack test performed in conformance with Section C - Performance Testing, of this permit exceed the level specified in any condition of this permit, the Permittee shall submit a description of its response actions to IDEM, OAQ, no later than seventy-five (75) days after the date of the test.

(b) A retest to demonstrate compliance shall be performed no later than one hundred eighty (180) days after the date of the test. Should the Permittee demonstrate to IDEM, OAQ that retesting in one hundred eighty (180) days is not practicable, IDEM, OAQ may extend the retesting deadline

(c) IDEM, OAQ reserves the authority to take any actions allowed under law in response to noncompliant stack tests.

The response action documents submitted pursuant to this condition do require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)][326 IAC 2-7-19]

C.16 Emission Statement [326 IAC 2-7-5(3)(C)(iii)][326 IAC 2-7-5(7)][326 IAC 2-7-19(c)][326 IAC 2-6]

Pursuant to 326 IAC 2-6-3(b)(2), starting in 2005 and every three (3) years thereafter, the Permittee shall submit by July 1 an emission statement covering the previous calendar year. The emission statement shall contain, at a minimum, the information specified in 326 IAC 2-6-4(c) and shall meet the following requirements:

(1) Indicate estimated actual emissions of all pollutants listed in 326 IAC 2-6-4(a);

(2) Indicate estimated actual emissions of regulated pollutants as defined by 326 IAC 2-7-1(32) (“Regulated pollutant, which is used only for purposes of Section 19 of this rule”) from the source, for purpose of fee assessment.

The statement must be submitted to:

Indiana Department of Environmental Management
Technical Support and Modeling Section, Office of Air Quality
100 North Senate Avenue
MC 61-50 IGCN 1003
Indianapolis, Indiana 46204-2251

The emission statement does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

C.17 General Record Keeping Requirements [326 IAC 2-7-5(3)][326 IAC 2-7-6]

(a) Records of all required monitoring data, reports and support information required by this permit shall be retained for a period of at least five (5) years from the date of monitoring sample, measurement, report, or application. Support information includes the following, where applicable:

(AA) All calibration and maintenance records.

(BB) All original strip chart recordings for continuous monitoring instrumentation.

(CC) Copies of all reports required by the Part 70 permit.

Records of required monitoring information include the following, where applicable:

(AA) The date, place, as defined in this permit, and time of sampling or measurements.

(BB) The dates analyses were performed.

(CC) The company or entity that performed the analyses.

(DD) The analytical techniques or methods used.

(EE) The results of such analyses.

(FF) The operating conditions as existing at the time of sampling or measurement.

These records shall be physically present or electronically accessible at the source location for a minimum of three (3) years. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner makes a request for records to the Permittee, the Permittee shall furnish the records to the Commissioner within a reasonable time.

(b) Unless otherwise specified in this permit, for all record keeping requirements not already legally required, the Permittee shall be allowed up to ninety (90) days from the date of permit issuance or the date of initial start-up, whichever is later, to begin such record keeping.

C.18 General Reporting Requirements [326 IAC 2-7-5(3)(C)][326 IAC 2-1.1-11]

(a) The Permittee shall submit the attached Quarterly Deviation and Compliance Monitoring Report or its equivalent. Proper notice submittal under Section B – Emergency Provisions satisfies the reporting requirements of this paragraph. Any deviation from permit requirements, the date(s) of each deviation, the cause of the deviation, and the response steps taken must be reported except that a deviation required to be reported pursuant to an applicable requirement that exists independent of this permit, shall be reported according to the schedule stated in the applicable requirement and does not

need to be included in this report. This report shall be submitted not later than thirty (30) days after the end of the reporting period. The Quarterly Deviation and Compliance Monitoring Report shall include a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35). A deviation is an exceedance of a permit limitation or a failure to comply with a requirement of the permit.

(b) The address for report submittal is:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

(c) Unless otherwise specified in this permit, any notice, report, or other submission required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.

(d) Reporting periods are based on calendar years, unless otherwise specified in this permit. For the purpose of this permit "calendar year" means the twelve (12) month period from January 1 to December 31 inclusive.

Stratospheric Ozone Protection

C.19 Compliance with 40 CFR 82 and 326 IAC 22-1

Pursuant to 40 CFR 82 (Protection of Stratospheric Ozone), Subpart F, except as provided for motor vehicle air conditioners in Subpart B, the Permittee shall comply with applicable standards for recycling and emissions reduction.

SECTION D.1 EMISSIONS UNIT OPERATION CONDITIONS

Emissions Unit Description:

(b) Two (2) boilers, identified as Emissions Unit P118A and P118B, each with a maximum heat input capacity of fourteen and six tenths (14.6) MMBtu per hour firing treated LFG or No. 2 fuel oil (back-up fuel), uncontrolled, constructed in May 1989, and exhausting to stacks S118A and S118B, respectively. These units provide winter season heat for the on-site greenhouse. [326 IAC 6.5]

Insignificant Activities:

(b) Paved and unpaved roads and parking lots with public access. [326 IAC 6-4] [326 IAC 6.5]

(c) Office Standby Emergency Generator (rich burn LP-fueled), with a maximum capacity of 80 KW (107 HP), manufactured on June 10, 2008, ordered on June 26, 2008 and installed in 2008. [40 CFR 63, Subpart ZZZZ][326 IAC 6.5]

(d) Maintenance Shop Standby Emergency Generator (rich burn LP-fueled), with a maximum capacity of 40KW (54HP), manufactured on September 22, 2006, ordered on June 26, 2008 and installed in 2008. [40 CFR 63, Subpart ZZZZ][326 IAC 6.5]

(e) Greenhouse Standby Emergency Generator (diesel-fueled), with a maximum capacity of 195 HP, manufactured prior to 1989, installed prior to 1999. [40 CFR 63, Subpart ZZZZ] [326 IAC 6.5]

(g) One (1) Posi-Shell Silo and associated 35 HP diesel-fired engine, manufactured prior to 1999, installed in 1999. The Posi-Shell Silo can be filled at 50 tons per hour, but can only be emptied at a bottleneck throughput rate of 0.67 tons per hour, based on the filling and application rate of the applicator truck. While the Posi-Shell engine is portable and transportable, it is considered a stationary engine, since it will remain at a location for more than twelve consecutive months. [40 CFR 63, Subpart ZZZZ][326 IAC 6.5]

(h) Three landfill gas-fired heaters, each with a maximum landfill gas usage of 25 SCFM. [326 IAC 6.5]

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-7-5(1)]

D.1.1 Particulate Matter (PM) [326 IAC 6.5]

(a) Pursuant to 326 IAC 6.5-1-2(b)(2) and (3), particulate matter (PM) emissions from the treated landfill gas/No. 2 fuel oil-fired boilers, identified as P118A and P118B shall not exceed:

(1) 0.01 grains per dry standard cubic foot of exhaust gas, while combusting landfill gas; and

(2) 0.15 lb/MMBtu, while combusting No. 2 fuel oil.

(b) Pursuant to 326 IAC 6.5-1-2(a), particulate matter (PM) emissions from paved and unpaved roads shall not exceed 0.03 grains per dry standard cubic foot of exhaust gas.

(c) Pursuant to 326 IAC 6.5-1-2(a), particulate matter (PM) emissions from the Office Standby Emergency Generator shall not exceed 0.03 grains per dry standard cubic foot of exhaust gas.

(d) Pursuant to 326 IAC 6.5-1-2(a), particulate matter (PM) emissions from the Maintenance Shop Standby Emergency Generator shall not exceed 0.03 grains per dry standard cubic foot of exhaust gas.

(e) Pursuant to 326 IAC 6.5-1-2(a), particulate matter (PM) emissions from the Greenhouse Standby Emergency Generator shall not exceed 0.03 grains per dry standard cubic foot of exhaust gas.

(f) Pursuant to 326 IAC 6.5-1-2(a), particulate matter (PM) emissions from the Posi-Shell Silo shall not exceed 0.03 grains per dry standard cubic foot of exhaust gas.

(g) Pursuant to 326 IAC 6.5-1-2(a), particulate matter (PM) emissions from the Posi-Shell Engine shall not exceed 0.03 grains per dry standard cubic foot of exhaust gas.

(h) Pursuant to 326 IAC 6.5-1-2(a), particulate matter (PM) emissions from the three (3) landfill gas-fired heaters shall not exceed 0.03 grains per dry standard cubic foot of exhaust gas.

D.1.2 Preventive Maintenance Plan [326 IAC 2-7-5(12)]

A Preventive Maintenance Plan is required for boilers P118A and P118B. Section B – Preventive Maintenance Plan contains the Permittee's obligation with regard to the preventive maintenance plan required by this condition.

Compliance Monitoring Requirements [326 IAC 2-7-6(1)][326 IAC 2-7-5(1)]

D.1.3 Visible Emissions Notations

(a) Visible emission notations of the boiler stack exhausts S118A and S118B shall be performed once per day during normal daylight operations when burning No. 2 fuel oil. A trained employee shall record whether emissions are normal or abnormal.

(b) For processes operated continuously, "normal" means those conditions prevailing, or expected to prevail, eighty percent (80%) of the time the process is in operation, not counting startup or shut down time.

(c) In the case of batch or discontinuous operations, readings shall be taken during that part of the operation that would normally be expected to cause the greatest emissions.

(d) A trained employee is an employee who has worked at the plant at least one (1) month and has been trained in the appearance and characteristics of normal visible emissions for that specific process.

(e) If abnormal emissions are observed, the Permittee shall take a reasonable response. Section C – Response to Excursions and Exceedances contains the Permittee’s obligation with regard to the reasonable response steps required by this condition. Failure to take response steps shall be considered a deviation from this permit.

Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)][326 IAC 2-7-19]

D.1.4 Record Keeping Requirements

(a) To document the compliance status with Condition D.1.3, the Permittee shall maintain daily records of visible emission notations of boiler stack exhausts S118A and S118B once per day when burning No. 2 fuel oil. The Permittee shall include in its daily record when a visible emission notation is not taken and the reason for the lack of visible emission notation (e.g. the process did not operate that day).

(b) Section C - General Record Keeping Requirements contains the Permittee's obligation with regard to the records required by this condition.

SECTION D.2 EMISSIONS UNIT OPERATION CONDITIONS

Emissions Unit Description:

Insignificant Activities:

(a) Degreasing operations that do not exceed 145 gallons per 12 months, except if subject to 326 IAC 20-6. [326 IAC 8-3-2]

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-7-5(1)]

D.2.1 Cold Cleaner Degreaser Control Equipment and Operating Requirements [326 IAC 8-3-2]

(a) The owner or operator of a cold cleaner degreaser shall ensure the following control equipment and operating requirements are met:

(1) Equip the degreaser with a cover.

(2) Equip the degreaser with a device for draining cleaned parts.

(3) Close the degreaser cover whenever parts are not being handled in the degreaser.

(4) Drain cleaned parts for at least fifteen (15) seconds or until dripping ceases.

(5) Provide a permanent, conspicuous label that lists the operating requirements in subdivisions (3), (4), (6), and (7).

(6) Store waste solvent only in closed containers.

(7) Prohibit the disposal or transfer of waste solvent in such a manner that could allow greater than twenty percent (20%) of the waste solvent (by weight) to evaporate into the atmosphere.

(b) The owner or operator of a cold cleaner degreaser subject to this subsection shall ensure the following additional control equipment and operating requirements are met:

(1) Equip the degreaser with one (1) of the following control devices if the solvent is heated to a temperature of greater than forty-eight and nine-tenths (48.9) degrees Celsius (one hundred twenty (120) degrees Fahrenheit):

(A) A freeboard that attains a freeboard ratio of seventy-five hundredths (0.75) or greater.

(B) A water cover when solvent used is insoluble in, and heavier than, water.

(C) A refrigerated chiller.

(D) Carbon adsorption.

(E) An alternative system of demonstrated equivalent or better control as those outlined in clauses (A) through (D) that is approved by the department. An alternative system shall be submitted to the U.S. EPA as a SIP revision.

(2) Ensure the degreaser cover is designed so that it can be easily operated with one (1) hand if the solvent is agitated or heated.

(3) If used, solvent spray:

(A) must be a solid, fluid stream; and

(B) shall be applied at a pressure that does not cause excessive splashing.

SECTION E.1 EMISSIONS UNIT OPERATION CONDITIONS

Emissions Unit Description:

(a) One (1) municipal solid waste landfill, identified as Emissions Unit P100, with a maximum capacity of 46,304,000 Mg of municipal solid waste. The landfill began operation in 1971, with the addition of a landfill gas (LFG) collection system in 1989. The landfill was expanded in May of 1999 and expanded again in 2009 to its current capacity. The landfill is controlled by an active LFG collection system; all LFG is treated within an on-site gas treatment system for subsequent off-site sale or on-site use (boilers, heaters, etc.). Three (3) candlestick flares, which were installed in 2007, are used as back-up LFG control, each with a capacity of 600 scfm of LFG. [40 CFR 63, Subpart AAAA][40 CFR 61, Subpart M][40 CFR 60, Subpart WWW]

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

New Source Performance Standards (NSPS) Requirements [326 IAC 2-7-5(1)]

E.1.1 General Provisions Relating to NSPS [326 IAC 12-1][40 CFR Part 60, Subpart A]

The provisions of 40 CFR Part 60, Subpart A - General Provisions, which are incorporated by reference in 326 IAC 12-1, apply to the facility described in this section except when otherwise specified in 40 CFR Part 60, Subpart WWW.

E.1.2 New Source Performance Standard for Municipal Solid Waste Landfills Requirements [40 CFR Part 60, Subpart WWW][326 IAC 12][326 IAC 8-8.1]

Pursuant to 40 CFR Part 60, Subpart WWW and 326 IAC 8-8.1 (Municipal Solid Waste Landfills Not Located in Clark, Floyd, Lake, and Porter Counties), the Permittee shall comply with the following provisions of 40 CFR Part 60, Subpart WWW (included as Attachment B), which are incorporated by reference as 326 IAC 12, for the municipal solid waste landfill:

1) 40 CFR 60.750
2) 40 CFR 60.751
3) 40 CFR 60.752
4) 40 CFR 60.753
5) 40 CFR 60.754
6) 40 CFR 60.755
7) 40 CFR 60.756
8) 40 CFR 60.757
9) 40 CFR 60.758
10) 40 CFR 60.759

In addition, pursuant to 40 CFR 60.753(c), the Permittee shall operate each interior wellhead in the collection system within the following ranges:

(1) A landfill gas temperature equal to or less than the temperatures identified in the following table:

Table 1

Well ID	Upper Temperature Limit (^oC)	Upper Temperature Limit (^oF)
HORZ002	60	140
HORZ029E	60	140
HORZ04NA	60	140
29W14	60	140
29W08	62.8	145
0209	65.5	150
0211	60	140
4N20	60	140
4N22	60	140
4N31	60	140
4N32	65.5	150
1912	60	140
2009	62.8	145
2721	60	140
2722	60	140
2717	60	140
2807	60	140
2809	60	140
2810	65.5	150
2811	65.5	150
4S05	62.8	145
4S07	60	140
4S08	60	140
WELL0101	63.9	147
WELL0103	57.2	135
WELL0104	65.6	150
WELL0106	60.6	141
WELL0107	57.8	136
WELL0108	57.8	136
WELL0109	62.8	145
WELL0110	63.3	146
WELL0111	61.1	142
WELL0112	57.2	135
WELL0113	63.3	146
WELL0114	62.8	145
WELL0116	64.4	148
WELL1D04	63.9	147
WELL1D05	67.2	153
WELL1G19	60	140
WELL1G21	58.8	138
WELL1G22	58.8	138
WELL1G23	57.8	136
WELL3003	57.2	135
WELL3012	58.3	137
WELL3013	65.5	150
WELL3016	62.8	145
WELL3019	62.8	145
WELL3020	66.7	152
WELL3024	62.8	145
WELL3034	58.8	138
WELL3035	63.3	146

(2) A landfill gas temperature equal to or less than 55^oC (131^oF) for all other wells.

SECTION E.2 EMISSIONS UNIT OPERATION CONDITIONS

Emissions Unit Description:

(a) One (1) municipal solid waste landfill, identified as Emissions Unit P100, with a maximum capacity of 46,304,000 Mg of municipal solid waste. The landfill began operation in 1971, with the addition of a landfill gas (LFG) collection system in 1989. The landfill was expanded in May of 1999 and expanded again in 2009 to its current capacity. The landfill is controlled by an active LFG collection system; all LFG is treated within an on-site gas treatment system for subsequent off-site sale or on-site use (boilers, heaters, etc.). Three (3) candlestick flares, which were installed in 2007, are used as back-up LFG control, each with a capacity of 600 scfm of LFG. [40 CFR 63, Subpart AAAA][40 CFR 61, Subpart M][40 CFR 60, Subpart WWW]

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

National Emission Standards for Hazardous Air Pollutants Requirements [326 IAC 2-7-5(1)]

E.2.1 General Provisions Relating to NESHAP [326 IAC 14-1][40 CFR Part 61, Subpart A]

The provisions of 40 CFR Part 61, Subpart A – General Provisions, which are incorporated by reference as 326 IAC 14-1, apply to the municipal solid waste landfill, except when otherwise specified in 40 CFR Part 61, Subpart M.

E.2.2 National Emissions Standards for Hazardous Air Pollutants for Asbestos Requirements [40 CFR Part 61, Subpart M][326 IAC 14-2-1]

Pursuant to 40 CFR Part 61, Subpart M, the Permittee shall comply with the following provisions of 40 CFR Part 61, Subpart M (included as Attachment C), which are incorporated by reference as 326 IAC 14-2-1, for the municipal solid waste landfill:

1) 40 CFR 61.140
2) 40 CFR 61.141
3) 40 CFR 61.151(a), (b), (c), and (d)
4) 40 CFR 61.153
5) 40 CFR 61.154(a), (b), (c), (e), (f), (g), (h), (i) and (j)
6) 40 CFR 61.156
7) 40 CFR 61.157(a) and (b)

SECTION E.3 EMISSIONS UNIT OPERATION CONDITIONS

Emissions Unit Description:

(a) One (1) municipal solid waste landfill, identified as Emissions Unit P100, with a maximum capacity of 46,304,000 Mg of municipal solid waste. The landfill began operation in 1971, with the addition of a landfill gas (LFG) collection system in 1989. The landfill was expanded in May of 1999 and expanded again in 2009 to its current capacity. The landfill is controlled by an active LFG collection system; all LFG is treated within an on-site gas treatment system for subsequent off-site sale or on-site use (boilers, heaters, etc.). Three (3) candlestick flares, which were installed in 2007, are used as back-up LFG control, each with a capacity of 600 scfm of LFG. [40 CFR 63, Subpart AAAA][40 CFR 61, Subpart M][40 CFR 60, Subpart WWW]

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

National Emission Standards for Hazardous Air Pollutants Requirements [326 IAC 2-7-5(1)]

E.3.1 General Provisions Relating to NESHAP [326 IAC 20-1][40 CFR Part 63, Subpart A]

The provisions of 40 CFR Part 63, Subpart A – General Provisions, which are incorporated by reference as 326 IAC 20-1, apply to the municipal solid waste landfill, except when otherwise specified in 40 CFR 63, Subpart AAAA.

E.3.2 National Emission Standards for Hazardous Air Pollutants: Municipal Solid Waste Landfills [40 CFR 63, Subpart AAAA][326 IAC 20-67]

Pursuant to 40 CFR 63, Subpart AAAA, the Permittee shall comply with the following provisions of 40 CFR Part 63, Subpart AAAA (included as Attachment D), which are incorporated by reference as 326 IAC 20-67, for the municipal solid waste landfill:

1) 40 CFR 63.1930
2) 40 CFR 63.1935
3) 40 CFR 63.1940
4) 40 CFR 63.1945
5) 40 CFR 63.1950
6) 40 CFR 63.1955(a)-(c)
7) 40 CFR 63.1960
8) 40 CFR 63.1965
9) 40 CFR 63.1980

SECTION E.4 EMISSIONS UNIT OPERATION CONDITIONS

Emissions Unit Description:

Insignificant Activities:

(c) Office Standby Emergency Generator (rich burn LP-fueled), with a maximum capacity of 80 KW (107 HP), manufactured on June 10, 2008, ordered on June 26, 2008 and installed in 2008. [40 CFR 63, Subpart ZZZZ][326 IAC 6.5]

(d) Maintenance Shop Standby Emergency Generator (rich burn LP-fueled), with a maximum capacity of 40KW (54HP), manufactured on September 22, 2006, ordered on June 26, 2008 and installed in 2008. [40 CFR 63, Subpart ZZZZ][326 IAC 6.5]

(e) Greenhouse Standby Emergency Generator (diesel-fueled), with a maximum capacity of 195 HP, manufactured prior to 1989, installed prior to 1999. [40 CFR 63, Subpart ZZZZ] [326 IAC 6.5]

(g) One (1) Posi-Shell Silo and associated 35 HP diesel-fired engine, manufactured prior to 1999, installed in 1999. The Posi-Shell Silo can be filled at 50 tons per hour, but can only be emptied at a bottleneck throughput rate of 0.67 tons per hour, based on the filling and application rate of the applicator truck. While the Posi-Shell engine is portable and transportable, it is considered a stationary engine, since it will remain at a location for more than twelve consecutive months. [40 CFR 63, Subpart ZZZZ][326 IAC 6.5]

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

National Emission Standards for Hazardous Air Pollutants Requirements [326 IAC 2-7-5(1)]

E.4.1 General Provisions Relating to NESHAP [326 IAC 20-1][40 CFR Part 63, Subpart A]

The provisions of 40 CFR Part 63, Subpart A – General Provisions, which are incorporated by reference as 326 IAC 20-1, apply to the Greenhouse Standby Emergency Generator and the Posi-Shell Silo engine, except when otherwise specified in 40 CFR 63, Subpart ZZZZ.

E.4.2 National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines [40 CFR 63, Subpart ZZZZ][326 IAC 20-82]

Pursuant to 40 CFR 63, Subpart ZZZZ, the Permittee shall comply with the following provisions of 40 CFR Part 63, Subpart ZZZZ (included as Attachment E), which are incorporated by reference as 326 IAC 20-82:

(a) The existing diesel RICE, Greenhouse Standby Emergency Generator, is subject to the following applicable portions of the NESHAP for existing emergency stationary RICE (construction commenced before June 12, 2006) at an area source of HAP:

1) 40 CFR 63.6580
2) 40 CFR 63.6585
3) 40 CFR 63.6590(a)(1)(iii) and (iv)
4) 40 CFR 63.6595(a)(1), (b), and (c)
5) 40 CFR 63.6603(a)
6) 40 CFR 63.6605
7) 40 CFR 63.6625(e)(3), (f), (h) and (i)
8) 40 CFR 63.6640(a), (b), (e) and (f)
9) 40 CFR 63.6645(a)(5)
10) 40 CFR 63.6655(e) and (f)
11) 40 CFR 63.6660

12) 40 CFR 63.6665
13) 40 CFR 63.6670
14) 40 CFR 63.6675
15) Table 2d (item 4)
16) Table 6 (item 9)
17) Table 8

(b) The existing stationary diesel RICE, Posi-Shell Engine, is subject to the following applicable portions of the NESHAP for existing non-emergency stationary RICE (construction commenced before June 12, 2006), which has a site rating of less than or equal to 300 brake horsepower at an area source of HAP:

1) 40 CFR 63.6580
2) 40 CFR 63.6585
3) 40 CFR 63.6590(a)(1)(iii) and (iv)
4) 40 CFR 63.6595(a)(1), (b), and (c)
5) 40 CFR 63.6603(a)
6) 40 CFR 63.6605
7) 40 CFR 63.6625(e)(4)
8) 40 CFR 63.6640(a), (b), and (e)
9) 40 CFR 63.6645(a)(5)
10) 40 CFR 63.6655(e) and (f)
11) 40 CFR 63.6660
12) 40 CFR 63.6665
13) 40 CFR 63.6670
14) 40 CFR 63.6675
15) Table 2d (item 1)
16) Table 6 (item 9)
17) Table 8

(c) The LPG-fired Maintenance Shop Standby Emergency Generator and Office Standby Emergency Generator are subject to the following applicable portions of the NESHAP for new stationary RICE at an area source of HAP:

1) 40 CFR 63.6580
2) 40 CFR 63.6585
3) 40 CFR 63.6590(a)(2)(iii) and (c)(1)
4) 40 CFR 63.6595(a)(7)
5) 40 CFR 63.6665(e) and (f)
6) 40 CFR 63.6670
7) 40 CFR 63.6675

SECTION E.5 EMISSIONS UNIT OPERATION CONDITIONS

Emissions Unit Description:

Insignificant Activities:

(g) One (1) gasoline dispensing facility. [40 CFR 63, Subpart CCCCCC]

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

National Emission Standards for Hazardous Air Pollutants Requirements [326 IAC 2-7-5(1)]

E.5.1 General Provisions Relating to NESHAP [326 IAC 20-1][40 CFR Part 63, Subpart A]

The provisions of 40 CFR 63, Subpart A - General Provisions, apply to the facility described in this section except when otherwise specified in 40 CFR 63, Subpart CCCCCC.

E.5.2 National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities [40 CFR 63, Subpart CCCCCC]

Pursuant to 40 CFR 63, Subpart CCCCCC, the Permittee shall comply with the following provisions of 40 CFR Part 63, Subpart CCCCCC (included as Attachment F), for the gasoline dispensing facility:

1) 40 CFR 63.11110
2) 40 CFR 63.11111(a) and (b)
3) 40 CFR 63.11112(d)
4) 40 CFR 63.11113(b) and (c)
5) 40 CFR 63.11115(a)
6) 40 CFR 63.11116
7) 40 CFR 63.11130
8) 40 CFR 63.11131
9) 40 CFR 63.11132
10) Table 3

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE AND ENFORCEMENT BRANCH
PART 70 OPERATING PERMIT
CERTIFICATION

Source Name: South Side Landfill, Inc.
Source Address: 2561 Kentucky Avenue, Indianapolis, Indiana 46221
Part 70 Permit No.: T 097-32347-00366

This certification shall be included when submitting monitoring, testing reports/results or other documents as required by this permit.

Please check what document is being certified:

☐ Annual Compliance Certification Letter

☐ Test Result (specify)

☐ Report (specify)

☐ Notification (specify)

☐ Affidavit (specify)

☐ Other (specify)

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.
Signature:
Printed Name:
Title/Position:
Phone:
Date:

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

OFFICE OF AIR QUALITY
COMPLIANCE AND ENFORCEMENT BRANCH
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251
Phone: (317) 233-0178
Fax: (317) 233-6865

PART 70 OPERATING PERMIT
EMERGENCY OCCURRENCE REPORT

Source Name: South Side Landfill, Inc.
Source Address: 2561 Kentucky Avenue, Indianapolis, Indiana 46221
Part 70 Permit No.: T 097-32347-00366

This form consists of 2 pages **Page 1 of 2**

☐ This is an emergency as defined in 326 IAC 2-7-1(12) • The Permittee must notify the Office of Air Quality (OAQ), within four (**4**) business hours (1-800-451-6027 or 317-233-0178, ask for Compliance Section); and • The Permittee must submit notice in writing or by facsimile within two (**2**) working days (Facsimile Number: 317-233-6865), and follow the other requirements of 326 IAC 2-7-16.

If any of the following are not applicable, mark N/A

Facility/Equipment/Operation:
Control Equipment:
Permit Condition or Operation Limitation in Permit:
Description of the Emergency:
Describe the cause of the Emergency:

If any of the following are not applicable, mark N/A **Page 2 of 2**

Date/Time Emergency started:
Date/Time Emergency was corrected:
Was the facility being properly operated at the time of the emergency? Y N
Type of Pollutants Emitted: TSP, PM-10, SO_2, VOC, NO_X, CO, Pb, other:
Estimated amount of pollutant(s) emitted during emergency:
Describe the steps taken to mitigate the problem:
Describe the corrective actions/response steps taken:
Describe the measures taken to minimize emissions:
If applicable, describe the reasons why continued operation of the facilities are necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw materials of substantial economic value:

Form Completed by:_____

Title / Position: _____

Date:_____

Phone: _____

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE AND ENFORCEMENT BRANCH
PART 70 OPERATING PERMIT
QUARTERLY DEVIATION AND COMPLIANCE MONITORING REPORT

Source Name: South Side Landfill, Inc.
Source Address: 2561 Kentucky Avenue, Indianapolis, Indiana 46221
Part 70 Permit No.: T 097-32347-00366

Months: _____ to _____ Year: _____

This report shall be submitted quarterly based on a calendar year. Proper notice submittal under Section B –Emergency Provisions satisfies the reporting requirements of paragraph (a) of Section C-General Reporting. Any deviation from the requirements of this permit, the date(s) of each deviation, the probable cause of the deviation, and the response steps taken must be reported. A deviation required to be reported pursuant to an applicable requirement that exists independent of the permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report. Additional pages may be attached if necessary. If no deviations occurred, please specify in the box marked "No deviations occurred this reporting period".	
☐ NO DEVIATIONS OCCURRED THIS REPORTING PERIOD.	
☐ THE FOLLOWING DEVIATIONS OCCURRED THIS REPORTING PERIOD	
Permit Requirement (specify permit condition #)	
Date of Deviation:	**Duration of Deviation:**
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	
Permit Requirement (specify permit condition #)	
Date of Deviation:	**Duration of Deviation:**
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

Permit Requirement (specify permit condition #)	
Date of Deviation:	**Duration of Deviation:**
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	
Permit Requirement (specify permit condition #)	
Date of Deviation:	**Duration of Deviation:**
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	
Permit Requirement (specify permit condition #)	
Date of Deviation:	**Duration of Deviation:**
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

Form Completed by:_____

Title / Position: _____

Date:_____

Phone: _____

Indiana Department of Environmental Management
Office of Air Quality

Attachment A to a Part 70 Operating Permit

Source Background and Description

Source Name:	South Side Landfill, Inc.
Source Location:	2561 Kentucky Avenue, Indianapolis, Indiana 46221
County:	Marion
SIC Code:	4953
Permit No.:	T 097-32347-00366
Permit Reviewer:	David Matousek

Fugitive Dust Control Plan

FUGITIVE PARTICULATE MATTER EMISSION CONTROL PLAN FOR LANDFILL AND RELATED FACIILITES

INTRODUCTION

With IDEM's approval of a recent expansion application, South Side Landfill, Inc. (SSLF) is expected to be subject to regulation under New Source Performance Standards (NSPS) for municipal solid waste landfills (40 CFR 60, Subparts Cc and WWW). According to the NSPS, a part 70 application is to be submitted. Pursuant to 326 IAC 6-5-3 the following fugitive dust control plan is provided in conformance with applicable requirements for sources in the State of Indiana.

CONTROL PLAN CONTENTS

(1) Name and address of the source.

South Side Landfill, Inc.
2561 Kentucky Avenue
Indianapolis, IN 46221

(2) Name and address of the owner or operator(s) responsible for the execution of the control plan.

South Side Landfill, Inc.
2561 Kentucky Avenue
Indianapolis, IN 46221

(3) Identification of all processes, operations, and areas which have the potential to emit fugitive particulate matter in accordance with 326 IAC 6-5-4.

See Part 70 Application Narrative Sections 5 & 6.

(4) A map of the source showing aggregate pile areas, access areas around the aggregate pile, unpaved roads, paved roads, parking lots and location of conveyor and transfer points, etc.

See Part 70 Application Narrative Sections 5 & 6 and Plan Sheet 2.

(5) The number and mix of vehicular activity occurring on paved roads, unpaved roads, and parking lots.

See Part 70 Application Narrative Sections 5 & 6 and Calculations.

(6) Type and quantity of material handled.

See Part 70 Application Narrative Sections 5 & 6.

(7) Equipment used to maintain aggregate piles.

Dozers, Loaders, Roadgrader, Scraper, Water Truck, etc.

(8) A description of the measures to be implemented to control fugitive particulate matter emissions resulting from emission points identified in subdivision (3).

See “CONTROL MEASURES”, below.

(9) A specification of the dust suppressant material, such as oil or chemical including the estimated frequency of application rates and concentrations.

See “CONTROL MEASURES”, below.

(10) A specification of the particulate matter collection equipment used as a fugitive particulate matter emission control measure.

See “CONTROL MEASURES”, below.

(11) A schedule of compliance with the provisions of the control plan. Such schedule shall specify the amount of time the source requires to award any necessary contracts, commence and complete construction, installation, or modification of the fugitive particulate matter emission control measures.

See “CONTROL MEASURES”, below.

NOTE: Records shall be kept and maintained which document all control measures and activities to be implemented in accordance with the approved control plan. Said records shall be available upon the request of the commissioner, and shall be retained for three (3) years.

EXCEPTIONS

The following conditions will be considered as primary exceptions to this control plan and therefore constitute an excursion of the fugitive dust control program.

- Fugitive dust from construction or demolition where every reasonable precaution has been taken in minimizing fugitive dust emissions.

- Fugitive dust from a source caused by adverse meteorological conditions.

TERMS

Terms used in this control plan are defined as set forth in this section.

"As needed basis" means the frequency of application necessary to minimize visible particulate matter emissions as defined in the control plan.

"Fugitive particulate matter emissions" means particulate matter which is emitted from any source by means other than a stack.

"Paved road" means any asphalt or concrete surfaced thoroughfare or right-of-way designed or used for vehicular traffic and located on the property of, or owned by, an individual or company.

"Potential emissions" means fugitive particulate matter emissions calculated after the application of air pollution control measures or air pollution control equipment.

"Unpaved roads" means any surfaced thoroughfare or right-of-way, other than a paved road as defined above, which is designed or used for vehicular traffic located on the property of, or owned by an individual or company.

CONTROL MEASURES

Fugitive particulate matter emissions resulting from the emission points specified in this section shall be controlled unless exempted pursuant to 326 IAC 6-5-7(d). All control measures specified in this section shall be considered reasonably available control measures (RCM).

(A) Paved roads, unpaved roads, and parking lots. Fugitive particulate matter emissions resulting from paved roads, unpaved roads, and parking lots shall be controlled unless exempted pursuant to 326 IAC 6-5-7(d).

SSLF may use one or more of the following measures, as needed:

(1) Paved roads and parking lots:

(A) Cleaning by vacuum sweeping.
(B) Flushing.
(C) An equivalent alternate measure.

(2) Unpaved roads and parking lots:

(A) Paving with a material such as asphalt or concrete.
(B) Treating with a suitable and effective oil or chemical dust suppressant approved by the commissioner. The frequency of application shall be on an as needed basis.
(C) Spraying with water, the frequency of application shall be on an as needed basis.
(D) Double chip and seal the road surface and maintain on an as needed basis.
(E) An equivalent alternate measure.

(B) Open aggregate piles, as needed:

(1) Measures to control fugitive particulate matter emissions shall be required for open aggregate piles consisting of material such as, but not limited to, sand, gravel, stone, grain, and coal and which material is finer than two hundred (200) mesh size equal to or greater than one percent (1%) by weight. Open aggregate material mesh size shall be determined by the "American Association of State Highway and Transportation Officials Test Method T27-74," or other equivalent procedures acceptable to the commissioner.

(2) Fugitive particulate matter emissions resulting from open aggregate piles consisting of such material as, but not limited to, sand, gravel, stone, grain, and coal shall be controlled unless exempted pursuant to 326 IAC 6-5-7(d).

SSLF may use one or more of the following measures, as needed:

(A) Cleaning the area around the perimeter of the aggregate piles.
(B) Application of suitable and effective oil or other dust suppressant on an as needed basis.
(C) An equivalent alternate measure.

(C) Fugitive particulate matter emissions resulting from the transferring of aggregate material shall be controlled unless exempted pursuant to 326 IAC 6-5-7(d).

SSLF may use one or more of the following measures, as needed:

(1) Minimizing the vehicular distance between the transfer points.
(2) Enclosing the transfer points and if needed exhausting emissions to particulate control equipment during the operation of the transferring system.
(3) Application of water or suitable and effective chemical dust suppressant as needed to minimize visible emissions.
(4) An equivalent alternate measure.

(D) Fugitive particulate matter emissions resulting from transportation of aggregate material by truck, front-end loaders, or similar vehicles shall be controlled unless exempted pursuant to 326 IAC 6-5-7(d).

SSLF may use one or more of the following measures, as needed:

(1) Use of completely enclosed vehicles.
(2) Tarping the vehicle.
(3) Maintaining the vehicle body in such a condition that prevents any leaks of aggregate material.
(4) Spraying the materials in the vehicle with a suitable and effective dust suppressant.
(5) An alternate measure.

(E) Fugitive particulate matter emissions resulting from the loading and unloading operations of the material from storage facilities such as bins, hoppers, and silos, onto or out of vehicles, shall be controlled unless exempted pursuant to 326 IAC 6-5-7(d).

SSLF may use one or more of the following measures, as needed:

(1) Enclosure of the material loading/unloading area.

(2) Total or partial enclosure of the facility and exhausting of emissions to particulate collection equipment. Such equipment shall be approved by the board.
(3) Spraying with water or suitable and effective chemical dust suppressant as needed to minimize visible emissions.
(4) Reduction of free fall distance.
(5) An equivalent alternate measure.

(F) Solid waste handling. Fugitive particulate matter emission resulting from activities involving solid waste (as defined in IC 13-7-1-2(10)) disposal shall be controlled unless exempted pursuant to 326 IAC 6-7(d).

SSLF may use one or more of the following measures, as needed:

(1) Hauling:
(A) Wet suppression of the material being transported.
(B) Hauling the material enclosed or covered.
(C) Minimizing the free fall distance when unloading from the particulate collection equipment and/or process equipment onto the hauling vehicle.
(D) An equivalent alternate measure.

(2) Dumping:
(A) Applying water or suitable and effective chemical dust suppressant on an as needed basis to minimize visible emissions.
(B) Minimizing the free fall distance of the material.
(C) An equivalent alternate measure.

(G) Fugitive particulate matter emissions resulting from material handling operations such as crushing, grinding, screening, and mixing shall be controlled unless exempted by 326 IAC 6-5-7(d).

SSLF may use one or more of the following measures, as needed:
(1) Wet suppression.
(2) An equivalent alternate measure.

COMMENCEMENT OF PLANS

The control plan is being implemented consistent with existing operations, as expeditiously as possible.

For new sources or facilities, the control measures will be implemented the date operations commence.

Indiana Department of Environmental Management
Office of Air Quality

Attachment B to a Part 70 Operating Permit

Source Background and Description

Source Name:	South Side Landfill, Inc.
Source Location:	2561 Kentucky Avenue, Indianapolis, Indiana 46221
County:	Marion
SIC Code:	4953
Permit No.:	T 097-32347-00366
Permit Reviewer:	David Matousek

40 CFR 60, Subpart WWW

40 CFR 60, Subpart WWW - Standards of Performance for Municipal Solid Waste Landfills
SOURCE: 61 FR 9919, Mar. 12, 1996, unless otherwise noted.

§ 60.750 Applicability, designation of affected facility, and delegation of authority.
(a) The provisions of this subpart apply to each municipal solid waste landfill that commenced construction, reconstruction or modification on or after May 30, 1991. Physical or operational changes made to an existing MSW landfill solely to comply with subpart Cc of this part are not considered construction, reconstruction, or modification for the purposes of this section.
(b) The following authorities shall be retained by the Administrator and not transferred to the State: § 60.754(a)(5).
(c) Activities required by or conducted pursuant to a CERCLA, RCRA, or State remedial action are not considered construction, reconstruction, or modification for purposes of this subpart.
[61 FR 9919, Mar. 12, 1996, as amended at 63 FR 32750, June 16, 1998]

§ 60.751 Definitions.
As used in this subpart, all terms not defined herein shall have the meaning given them in the Act or in subpart A of this part.
Active collection system means a gas collection system that uses gas mover equipment.
Active landfill means a landfill in which solid waste is being placed or a landfill that is planned to accept waste in the future.
Closed landfill means a landfill in which solid waste is no longer being placed, and in which no additional solid wastes will be placed without first filing a notification of modification as prescribed under § 60.7(a)(4). Once a notification of modification has been filed, and additional solid waste is placed in the landfill, the landfill is no longer closed.
Closure means that point in time when a landfill becomes a closed landfill.
Commercial solid waste means all types of solid waste generated by stores, offices, restaurants, warehouses, and other nonmanufacturing activities, excluding residential and industrial wastes.
Controlled landfill means any landfill at which collection and control systems are required under this subpart as a result of the nonmethane organic compounds emission rate. The landfill is considered controlled at the time a collection and control system design plan is submitted in compliance with § 60.752(b)(2)(i).
Design capacity means the maximum amount of solid waste a landfill can accept, as indicated in terms of volume or mass in the most recent permit issued by the State, local, or Tribal agency responsible for regulating the landfill, plus any in-place waste not accounted for in the most recent permit. If the owner or operator chooses to convert the design capacity from volume to mass or from mass to volume to demonstrate its design capacity is less than 2.5 million megagrams or 2.5 million cubic meters, the calculation must include a site specific density, which must be recalculated annually.
Disposal facility means all contiguous land and structures, other appurtenances, and improvements on the land used for the disposal of solid waste.

Emission rate cutoff means the threshold annual emission rate to which a landfill compares its estimated emission rate to determine if control under the regulation is required.
Enclosed combustor means an enclosed firebox which maintains a relatively constant limited peak temperature generally using a limited supply of combustion air. An enclosed flare is considered an enclosed combustor.
Flare means an open combustor without enclosure or shroud.
Gas mover equipment means the equipment (i.e., fan, blower, compressor) used to transport landfill gas through the header system.
Household waste means any solid waste (including garbage, trash, and sanitary waste in septic tanks) derived from households (including, but not limited to, single and multiple residences, hotels and motels, bunkhouses, ranger stations, crew quarters, campgrounds, picnic grounds, and day-use recreation areas).
Industrial solid waste means solid waste generated by manufacturing or industrial processes that is not a hazardous waste regulated under Subtitle C of the Resource Conservation and Recovery Act, parts 264 and 265 of this title. Such waste may include, but is not limited to, waste resulting from the following manufacturing processes: electric power generation; fertilizer/agricultural chemicals; food and related products/by-products; inorganic chemicals; iron and steel manufacturing; leather and leather products; nonferrous metals manufacturing/foundries; organic chemicals; plastics and resins manufacturing; pulp and paper industry; rubber and miscellaneous plastic products; stone, glass, clay, and concrete products; textile manufacturing; transportation equipment; and water treatment. This term does not include mining waste or oil and gas waste.
Interior well means any well or similar collection component located inside the perimeter of the landfill waste. A perimeter well located outside the landfilled waste is not an interior well.
Landfill means an area of land or an excavation in which wastes are placed for permanent disposal, and that is not a land application unit, surface impoundment, injection well, or waste pile as those terms are defined under § 257.2 of this title.
Lateral expansion means a horizontal expansion of the waste boundaries of an existing MSW landfill. A lateral expansion is not a modification unless it results in an increase in the design capacity of the landfill.
Modification means an increase in the permitted volume design capacity of the landfill by either horizontal or vertical expansion based on its permitted design capacity as of May 30, 1991. Modification does not occur until the owner or operator commences construction on the horizontal or vertical expansion.
Municipal solid waste landfill or *MSW landfill* means an entire disposal facility in a contiguous geographical space where household waste is placed in or on land. An MSW landfill may also receive other types of RCRA Subtitle D wastes (§ 257.2 of this title) such as commercial solid waste, nonhazardous sludge, conditionally exempt small quantity generator waste, and industrial solid waste. Portions of an MSW landfill may be separated by access roads. An MSW landfill may be publicly or privately owned. An MSW landfill may be a new MSW landfill, an existing MSW landfill, or a lateral expansion.
Municipal solid waste landfill emissions or *MSW landfill emissions* means gas generated by the decomposition of organic waste deposited in an MSW landfill or derived from the evolution of organic compounds in the waste.
NMOC means nonmethane organic compounds, as measured according to the provisions of § 60.754.
Nondegradable waste means any waste that does not decompose through chemical breakdown or microbiological activity. Examples are, but are not limited to, concrete, municipal waste combustor ash, and metals.
Passive collection system means a gas collection system that solely uses positive pressure within the landfill to move the gas rather than using gas mover equipment.
Sludge means any solid, semisolid, or liquid waste generated from a municipal, commercial, or industrial wastewater treatment plant, water supply treatment plant, or air pollution control facility, exclusive of the treated effluent from a wastewater treatment plant.
Solid waste means any garbage, sludge from a wastewater treatment plant, water supply treatment plant, or air pollution control facility and other discarded material, including solid, liquid, semisolid, or contained gaseous material resulting from industrial, commercial, mining, and agricultural operations, and from community activities, but does not include solid or dissolved material in domestic sewage, or solid or dissolved materials in irrigation return flows or industrial discharges that are point sources subject to permits under 33 U.S.C. 1342, or source, special nuclear, or by-product material as defined by the Atomic

Energy Act of 1954, as amended (42 U.S.C 2011 et seq.).
Sufficient density means any number, spacing, and combination of collection system components, including vertical wells, horizontal collectors, and surface collectors, necessary to maintain emission and migration control as determined by measures of performance set forth in this part.
Sufficient extraction rate means a rate sufficient to maintain a negative pressure at all wellheads in the collection system without causing air infiltration, including any wellheads connected to the system as a result of expansion or excess surface emissions, for the life of the blower.
[61 FR 9919, Mar. 12, 1996, as amended at 63 FR 32750, June 16, 1998; 64 FR 9262, Feb. 24, 1999]

§ 60.752 Standards for air emissions from municipal solid waste landfills.
(a) Each owner or operator of an MSW landfill having a design capacity less than 2.5 million megagrams by mass or 2.5 million cubic meters by volume shall submit an initial design capacity report to the Administrator as provided in § 60.757(a). The landfill may calculate design capacity in either megagrams or cubic meters for comparison with the exemption values. Any density conversions shall be documented and submitted with the report. Submittal of the initial design capacity report shall fulfill the requirements of this subpart except as provided for in paragraphs (a)(1) and (a)(2) of this section.
(1) The owner or operator shall submit to the Administrator an amended design capacity report, as provided for in § 60.757(a)(3).
(2) When an increase in the maximum design capacity of a landfill exempted from the provisions of § 60.752(b) through § 60.759 of this subpart on the basis of the design capacity exemption in paragraph (a) of this section results in a revised maximum design capacity equal to or greater than 2.5 million megagrams and 2.5 million cubic meters, the owner or operator shall comply with the provision of paragraph (b) of this section.
(b) Each owner or operator of an MSW landfill having a design capacity equal to or greater than 2.5 million megagrams and 2.5 million cubic meters, shall either comply with paragraph (b)(2) of this section or calculate an NMOC emission rate for the landfill using the procedures specified in § 60.754. The NMOC emission rate shall be recalculated annually, except as provided in § 60.757(b)(1)(ii) of this subpart. The owner or operator of an MSW landfill subject to this subpart with a design capacity greater than or equal to 2.5 million megagrams and 2.5 million cubic meters is subject to part 70 or 71 permitting requirements.
(1) If the calculated NMOC emission rate is less than 50 megagrams per year, the owner or operator shall:
(i) Submit an annual emission report to the Administrator, except as provided for in § 60.757(b)(1)(ii); and
(ii) Recalculate the NMOC emission rate annually using the procedures specified in § 60.754(a)(1) until such time as the calculated NMOC emission rate is equal to or greater than 50 megagrams per year, or the landfill is closed.
(A) If the NMOC emission rate, upon recalculation required in paragraph (b)(1)(ii) of this section, is equal to or greater than 50 megagrams per year, the owner or operator shall install a collection and control system in compliance with paragraph (b)(2) of this section.
(B) If the landfill is permanently closed, a closure notification shall be submitted to the Administrator as provided for in § 60.757(d).
(2) If the calculated NMOC emission rate is equal to or greater than 50 megagrams per year, the owner or operator shall:
(i) Submit a collection and control system design plan prepared by a professional engineer to the Administrator within 1 year:
(A) The collection and control system as described in the plan shall meet the design requirements of paragraph (b)(2)(ii) of this section.
(B) The collection and control system design plan shall include any alternatives to the operational standards, test methods, procedures, compliance measures, monitoring, recordkeeping or reporting provisions of §§ 60.753 through 60.758 proposed by the owner or operator.
(C) The collection and control system design plan shall either conform with specifications for active collection systems in § 60.759 or include a demonstration to the Administrator's satisfaction of the sufficiency of the alternative provisions to § 60.759.
(D) The Administrator shall review the information submitted under paragraphs (b)(2)(i) (A),(B) and (C) of this section and either approve it, disapprove it, or request that additional information be submitted. Because of the many site-specific factors involved with landfill gas system design, alternative systems

may be necessary. A wide variety of system designs are possible, such as vertical wells, combination horizontal and vertical collection systems, or horizontal trenches only, leachate collection components, and passive systems.
(ii) Install a collection and control system that captures the gas generated within the landfill as required by paragraphs (b)(2)(ii)(A) or (B) and (b)(2)(iii) of this section within 30 months after the first annual report in which the emission rate equals or exceeds 50 megagrams per year, unless Tier 2 or Tier 3 sampling demonstrates that the emission rate is less than 50 megagrams per year, as specified in § 60.757(c)(1) or (2).
(A) An active collection system shall:
(*1*) Be designed to handle the maximum expected gas flow rate from the entire area of the landfill that warrants control over the intended use period of the gas control or treatment system equipment;
(*2*) Collect gas from each area, cell, or group of cells in the landfill in which the initial solid waste has been placed for a period of:
(*i*) 5 years or more if active; or
(*ii*) 2 years or more if closed or at final grade.
(*3*) Collect gas at a sufficient extraction rate;
(*4*) Be designed to minimize off-site migration of subsurface gas.
(B) A passive collection system shall:
(*1*) Comply with the provisions specified in paragraphs (b)(2)(ii)(A)(*1*), (*2*), and (2)(ii)(A)(*4*) of this section.
(*2*) Be installed with liners on the bottom and all sides in all areas in which gas is to be collected. The liners shall be installed as required under § 258.40.
(iii) Route all the collected gas to a control system that complies with the requirements in either paragraph (b)(2)(iii) (A), (B) or (C) of this section.
(A) An open flare designed and operated in accordance with § 60.18 except as noted in § 60.754(e);
(B) A control system designed and operated to reduce NMOC by 98 weight-percent, or, when an enclosed combustion device is used for control, to either reduce NMOC by 98 weight percent or reduce the outlet NMOC concentration to less than 20 parts per million by volume, dry basis as hexane at 3 percent oxygen. The reduction efficiency or parts per million by volume shall be established by an initial performance test to be completed no later than 180 days after the initial startup of the approved control system using the test methods specified in § 60.754(d).
(*1*) If a boiler or process heater is used as the control device, the landfill gas stream shall be introduced into the flame zone.
(*2*) The control device shall be operated within the parameter ranges established during the initial or most recent performance test. The operating parameters to be monitored are specified in § 60.756;
(C) Route the collected gas to a treatment system that processes the collected gas for subsequent sale or use. All emissions from any atmospheric vent from the gas treatment system shall be subject to the requirements of paragraph (b)(2)(iii) (A) or (B) of this section.
(iv) Operate the collection and control device installed to comply with this subpart in accordance with the provisions of §§ 60.753, 60.755 and 60.756.
(v) The collection and control system may be capped or removed provided that all the conditions of paragraphs (b)(2)(v) (A), (B), and (C) of this section are met:
(A) The landfill shall be a closed landfill as defined in § 60.751 of this subpart. A closure report shall be submitted to the Administrator as provided in § 60.757(d);
(B) The collection and control system shall have been in operation a minimum of 15 years; and
(C) Following the procedures specified in § 60.754(b) of this subpart, the calculated NMOC gas produced by the landfill shall be less than 50 megagrams per year on three successive test dates. The test dates shall be no less than 90 days apart, and no more than 180 days apart.
(c) For purposes of obtaining an operating permit under title V of the Act, the owner or operator of a MSW landfill subject to this subpart with a design capacity less than 2.5 million megagrams or 2.5 million cubic meters is not subject to the requirement to obtain an operating permit for the landfill under part 70 or 71 of this chapter, unless the landfill is otherwise subject to either part 70 or 71. For purposes of submitting a timely application for an operating permit under part 70 or 71, the owner or operator of a MSW landfill subject to this subpart with a design capacity greater than or equal to 2.5 million megagrams and 2.5 million cubic meters, and not otherwise subject to either part 70 or 71, becomes subject to the requirements of §§ 70.5(a)(1)(i) or 71.5(a)(1)(i) of this chapter, regardless of when the design capacity

report is actually submitted, no later than:
(1) June 10, 1996 for MSW landfills that commenced construction, modification, or reconstruction on or after May 30, 1991 but before March 12, 1996;
(2) Ninety days after the date of commenced construction, modification, or reconstruction for MSW landfills that commence construction, modification, or reconstruction on or after March 12, 1996.
(d) When a MSW landfill subject to this subpart is closed, the owner or operator is no longer subject to the requirement to maintain an operating permit under part 70 or 71 of this chapter for the landfill if the landfill is not otherwise subject to the requirements of either part 70 or 71 and if either of the following conditions are met:
(1) The landfill was never subject to the requirement for a control system under paragraph (b)(2) of this section; or
(2) The owner or operator meets the conditions for control system removal specified in paragraph (b)(2)(v) of this section.
[61 FR 9919, Mar. 12, 1996, as amended at 63 FR 32751, June 16, 1998; 65 FR 18908, Apr. 10, 2000; 71 FR 55127, Sept. 21, 2006]

§ 60.753 Operational standards for collection and control systems.
Each owner or operator of an MSW landfill with a gas collection and control system used to comply with the provisions of § 60.752(b)(2)(ii) of this subpart shall:
(a) Operate the collection system such that gas is collected from each area, cell, or group of cells in the MSW landfill in which solid waste has been in place for:
(1) 5 years or more if active; or
(2) 2 years or more if closed or at final grade;
(b) Operate the collection system with negative pressure at each wellhead except under the following conditions:
(1) A fire or increased well temperature. The owner or operator shall record instances when positive pressure occurs in efforts to avoid a fire. These records shall be submitted with the annual reports as provided in § 60.757(f)(1);
(2) Use of a geomembrane or synthetic cover. The owner or operator shall develop acceptable pressure limits in the design plan;
(3) A decommissioned well. A well may experience a static positive pressure after shut down to accommodate for declining flows. All design changes shall be approved by the Administrator;
(c) Operate each interior wellhead in the collection system with a landfill gas temperature less than 55 °C and with either a nitrogen level less than 20 percent or an oxygen level less than 5 percent. The owner or operator may establish a higher operating temperature, nitrogen, or oxygen value at a particular well. A higher operating value demonstration shall show supporting data that the elevated parameter does not cause fires or significantly inhibit anaerobic decomposition by killing methanogens.
(1) The nitrogen level shall be determined using Method 3C, unless an alternative test method is established as allowed by § 60.752(b)(2)(i) of this subpart.
(2) Unless an alternative test method is established as allowed by § 60.752(b)(2)(i) of this subpart, the oxygen shall be determined by an oxygen meter using Method 3A or 3C except that:
(i) The span shall be set so that the regulatory limit is between 20 and 50 percent of the span;
(ii) A data recorder is not required;
(iii) Only two calibration gases are required, a zero and span, and ambient air may be used as the span;
(iv) A calibration error check is not required;
(v) The allowable sample bias, zero drift, and calibration drift are ±10 percent.
(d) Operate the collection system so that the methane concentration is less than 500 parts per million above background at the surface of the landfill. To determine if this level is exceeded, the owner or operator shall conduct surface testing around the perimeter of the collection area and along a pattern that traverses the landfill at 30 meter intervals and where visual observations indicate elevated concentrations of landfill gas, such as distressed vegetation and cracks or seeps in the cover. The owner or operator may establish an alternative traversing pattern that ensures equivalent coverage. A surface monitoring design plan shall be developed that includes a topographical map with the monitoring route and the rationale for any site-specific deviations from the 30 meter intervals. Areas with steep slopes or other dangerous areas may be excluded from the surface testing.
(e) Operate the system such that all collected gases are vented to a control system designed and

operated in compliance with § 60.752(b)(2)(iii). In the event the collection or control system is inoperable, the gas mover system shall be shut down and all valves in the collection and control system contributing to venting of the gas to the atmosphere shall be closed within 1 hour; and
(f) Operate the control or treatment system at all times when the collected gas is routed to the system.
(g) If monitoring demonstrates that the operational requirements in paragraphs (b), (c), or (d) of this section are not met, corrective action shall be taken as specified in § 60.755(a)(3) through (5) or § 60.755(c) of this subpart. If corrective actions are taken as specified in § 60.755, the monitored exceedance is not a violation of the operational requirements in this section.
[61 FR 9919, Mar. 12, 1996, as amended at 63 FR 32751, June 16, 1998; 65 FR 61778, Oct. 17, 2000]

§ 60.754 Test methods and procedures.
(a)(1) The landfill owner or operator shall calculate the NMOC emission rate using either the equation provided in paragraph (a)(1)(i) of this section or the equation provided in paragraph (a)(1)(ii) of this section. Both equations may be used if the actual year-to-year solid waste acceptance rate is known, as specified in paragraph (a)(1)(i), for part of the life of the landfill and the actual year-to-year solid waste acceptance rate is unknown, as specified in paragraph (a)(1)(ii), for part of the life of the landfill. The values to be used in both equations are 0.05 per year for k, 170 cubic meters per megagram for L_O , and 4,000 parts per million by volume as hexane for the C_{NMOC} . For landfills located in geographical areas with a thirty year annual average precipitation of less than 25 inches, as measured at the nearest representative official meteorologic site, the k value to be used is 0.02 per year.
(i) The following equation shall be used if the actual year-to-year solid waste acceptance rate is known.

$$M_{NMOC} = \sum_{i=1}^{n} 2\,k\,L_o M_i \left(e^{-kt_i}\right)\left(C_{NMOC}\right)\left(3.6\times10^{-9}\right)$$

where,
M_{NMOC} =Total NMOC emission rate from the landfill, megagrams per year
k=methane generation rate constant, year^{-1}
L_o =methane generation potential, cubic meters per megagram solid waste
M_i =mass of solid waste in the ith section, megagrams
t_i =age of the ith section, years
C_{NMOC} =concentration of NMOC, parts per million by volume as hexane
3.6×10^{-9} =conversion factor
The mass of nondegradable solid waste may be subtracted from the total mass of solid waste in a particular section of the landfill when calculating the value for M_i if documentation of the nature and amount of such wastes is maintained
(ii) The following equation shall be used if the actual year-to-year solid waste acceptance rate is unknown.
$M_{NMOC} = 2L_o\ R\ (e^{-kc} - e^{-kt})\ C_{NMOC}\ (3.6 \times 10^{-9})$
Where:
M_{NMOC} =mass emission rate of NMOC, megagrams per year
L_o =methane generation potential, cubic meters per megagram solid waste
R=average annual acceptance rate, megagrams per year
k=methane generation rate constant, year^{-1}
t = age of landfill, years
C_{NMOC} =concentration of NMOC, parts per million by volume as hexane
c=time since closure, years; for active landfill c=O and e^{-kc} 1
3.6×10−9=conversion factor
The mass of nondegradable solid waste may be subtracted from the total mass of solid waste in a particular section of the landfill when calculating the value of R, if documentation of the nature and amount of such wastes is maintained.
(2) *Tier 1.* The owner or operator shall compare the calculated NMOC mass emission rate to the standard of 50 megagrams per year.
(i) If the NMOC emission rate calculated in paragraph (a)(1) of this section is less than 50 megagrams per year, then the landfill owner shall submit an emission rate report as provided in § 60.757(b)(1), and shall recalculate the NMOC mass emission rate annually as required under § 60.752(b)(1).
(ii) If the calculated NMOC emission rate is equal to or greater than 50 megagrams per year, then the

landfill owner shall either comply with § 60.752(b)(2), or determine a site-specific NMOC concentration and recalculate the NMOC emission rate using the procedures provided in paragraph (a)(3) of this section.

(3) *Tier 2.* The landfill owner or operator shall determine the NMOC concentration using the following sampling procedure. The landfill owner or operator shall install at least two sample probes per hectare of landfill surface that has retained waste for at least 2 years. If the landfill is larger than 25 hectares in area, only 50 samples are required. The sample probes should be located to avoid known areas of nondegradable solid waste. The owner or operator shall collect and analyze one sample of landfill gas from each probe to determine the NMOC concentration using Method 25 or 25C of appendix A of this part. Method 18 of appendix A of this part may be used to analyze the samples collected by the Method 25 or 25C sampling procedure. Taking composite samples from different probes into a single cylinder is allowed; however, equal sample volumes must be taken from each probe. For each composite, the sampling rate, collection times, beginning and ending cylinder vacuums, or alternative volume measurements must be recorded to verify that composite volumes are equal. Composite sample volumes should not be less than one liter unless evidence can be provided to substantiate the accuracy of smaller volumes. Terminate compositing before the cylinder approaches ambient pressure where measurement accuracy diminishes. If using Method 18, the owner or operator must identify all compounds in the sample and, as a minimum, test for those compounds published in the most recent Compilation of Air Pollutant Emission Factors (AP-42), minus carbon monoxide, hydrogen sulfide, and mercury. As a minimum, the instrument must be calibrated for each of the compounds on the list. Convert the concentration of each Method 18 compound to C_{NMOC} as hexane by multiplying by the ratio of its carbon atoms divided by six. If more than the required number of samples are taken, all samples must be used in the analysis. The landfill owner or operator must divide the NMOC concentration from Method 25 or 25C of appendix A of this part by six to convert from C_{NMOC} as carbon to C_{NMOC} as hexane. If the landfill has an active or passive gas removal system in place, Method 25 or 25C samples may be collected from these systems instead of surface probes provided the removal system can be shown to provide sampling as representative as the two sampling probe per hectare requirement. For active collection systems, samples may be collected from the common header pipe before the gas moving or condensate removal equipment. For these systems, a minimum of three samples must be collected from the header pipe.

(i) The landfill owner or operator shall recalculate the NMOC mass emission rate using the equations provided in paragraph (a)(1)(i) or (a)(1)(ii) of this section and using the average NMOC concentration from the collected samples instead of the default value in the equation provided in paragraph (a)(1) of this section.

(ii) If the resulting mass emission rate calculated using the site-specific NMOC concentration is equal to or greater than 50 megagrams per year, then the landfill owner or operator shall either comply with § 60.752(b)(2), or determine the site-specific methane generation rate constant and recalculate the NMOC emission rate using the site-specific methane generation rate using the procedure specified in paragraph (a)(4) of this section.

(iii) If the resulting NMOC mass emission rate is less than 50 megagrams per year, the owner or operator shall submit a periodic estimate of the emission rate report as provided in § 60.757(b)(1) and retest the site-specific NMOC concentration every 5 years using the methods specified in this section.

(4) *Tier 3.* The site-specific methane generation rate constant shall be determined using the procedures provided in Method 2E of appendix A of this part. The landfill owner or operator shall estimate the NMOC mass emission rate using equations in paragraph (a)(1)(i) or (a)(1)(ii) of this section and using a site-specific methane generation rate constant k, and the site-specific NMOC concentration as determined in paragraph (a)(3) of this section instead of the default values provided in paragraph (a)(1) of this section. The landfill owner or operator shall compare the resulting NMOC mass emission rate to the standard of 50 megagrams per year.

(i) If the NMOC mass emission rate as calculated using the site-specific methane generation rate and concentration of NMOC is equal to or greater than 50 megagrams per year, the owner or operator shall comply with § 60.752(b)(2).

(ii) If the NMOC mass emission rate is less than 50 megagrams per year, then the owner or operator shall submit a periodic emission rate report as provided in § 60.757(b)(1) and shall recalculate the NMOC mass emission rate annually, as provided in § 60.757(b)(1) using the equations in paragraph (a)(1) of this section and using the site-specific methane generation rate constant and NMOC concentration obtained in paragraph (a)(3) of this section. The calculation of the methane generation rate constant is performed

only once, and the value obtained from this test shall be used in all subsequent annual NMOC emission rate calculations.
(5) The owner or operator may use other methods to determine the NMOC concentration or a site-specific k as an alternative to the methods required in paragraphs (a)(3) and (a)(4) of this section if the method has been approved by the Administrator.
(b) After the installation of a collection and control system in compliance with § 60.755, the owner or operator shall calculate the NMOC emission rate for purposes of determining when the system can be removed as provided in § 60.752(b)(2)(v), using the following equation:
$M_{NMOC} = 1.89 \times 10^{-3} Q_{LFG} C_{NMOC}$
where,
M_{NMOC} = mass emission rate of NMOC, megagrams per year
Q_{LFG} = flow rate of landfill gas, cubic meters per minute
C_{NMOC} = NMOC concentration, parts per million by volume as hexane
(1) The flow rate of landfill gas, Q_{LFG} , shall be determined by measuring the total landfill gas flow rate at the common header pipe that leads to the control device using a gas flow measuring device calibrated according to the provisions of section 4 of Method 2E of appendix A of this part.
(2) The average NMOC concentration, C_{NMOC} , shall be determined by collecting and analyzing landfill gas sampled from the common header pipe before the gas moving or condensate removal equipment using the procedures in Method 25C or Method 18 of appendix A of this part. If using Method 18 of appendix A of this part, the minimum list of compounds to be tested shall be those published in the most recent Compilation of Air Pollutant Emission Factors (AP-42). The sample location on the common header pipe shall be before any condensate removal or other gas refining units. The landfill owner or operator shall divide the NMOC concentration from Method 25C of appendix A of this part by six to convert from C_{NMOC} as carbon to C_{NMOC} as hexane.
(3) The owner or operator may use another method to determine landfill gas flow rate and NMOC concentration if the method has been approved by the Administrator.
(c) When calculating emissions for PSD purposes, the owner or operator of each MSW landfill subject to the provisions of this subpart shall estimate the NMOC emission rate for comparison to the PSD major source and significance levels in §§ 51.166 or 52.21 of this chapter using AP-42 or other approved measurement procedures.
(d) For the performance test required in § 60.752(b)(2)(iii)(B), Method 25, 25C, or Method 18 of appendix A of this part must be used to determine compliance with the 98 weight-percent efficiency or the 20 ppmv outlet concentration level, unless another method to demonstrate compliance has been approved by the Administrator as provided by § 60.752(b)(2)(i)(B). Method 3 or 3A shall be used to determine oxygen for correcting the NMOC concentration as hexane to 3 percent. In cases where the outlet concentration is less than 50 ppm NMOC as carbon (8 ppm NMOC as hexane), Method 25A should be used in place of Method 25. If using Method 18 of appendix A of this part, the minimum list of compounds to be tested shall be those published in the most recent Compilation of Air Pollutant Emission Factors (AP-42). The following equation shall be used to calculate efficiency:
Control Efficiency = $(NMOC_{in} - NMOC_{out})/(NMOC_{in})$
where,
$NMOC_{in}$ = mass of NMOC entering control device
$NMOC_{out}$ = mass of NMOC exiting control device
(e) For the performance test required in § 60.752(b)(2)(iii)(A), the net heating value of the combusted landfill gas as determined in § 60.18(f)(3) is calculated from the concentration of methane in the landfill gas as measured by Method 3C. A minimum of three 30-minute Method 3C samples are determined. The measurement of other organic components, hydrogen, and carbon monoxide is not applicable. Method 3C may be used to determine the landfill gas molecular weight for calculating the flare gas exit velocity under § 60.18(f)(4).
[61 FR 9919, Mar. 12, 1996, as amended at 63 FR 32751, June 16, 1998; 65 FR 18908, Apr. 10, 2000; 65 FR 61778, Oct. 17, 2000; 71 FR 55127, Sept. 21, 2006]

§ 60.755 Compliance provisions.

(a) Except as provided in § 60.752(b)(2)(i)(B), the specified methods in paragraphs (a)(1) through (a)(6) of this section shall be used to determine whether the gas collection system is in compliance with § 60.752(b)(2)(ii).

(1) For the purposes of calculating the maximum expected gas generation flow rate from the landfill to determine compliance with § 60.752(b)(2)(ii)(A)(*1*), one of the following equations shall be used. The k and L_o kinetic factors should be those published in the most recent Compilation of Air Pollutant Emission Factors (AP-42) or other site specific values demonstrated to be appropriate and approved by the Administrator. If k has been determined as specified in § 60.754(a)(4), the value of k determined from the test shall be used. A value of no more than 15 years shall be used for the intended use period of the gas mover equipment. The active life of the landfill is the age of the landfill plus the estimated number of years until closure.

(i) For sites with unknown year-to-year solid waste acceptance rate:

$Q_m = 2L_o R (e^{-kc} - e^{-kt})$

where,

Q_m = maximum expected gas generation flow rate, cubic meters per year

L_o = methane generation potential, cubic meters per megagram solid waste

R = average annual acceptance rate, megagrams per year

k = methane generation rate constant, $year^{-1}$

t = age of the landfill at equipment installation plus the time the owner or operator intends to use the gas mover equipment or active life of the landfill, whichever is less. If the equipment is installed after closure, t is the age of the landfill at installation, years

c = time since closure, years (for an active landfill c = O and $e^{-kc} = 1$)

(ii) For sites with known year-to-year solid waste acceptance rate:

$$Q_M = \sum_{i=1}^{n} 2\,k\,L_o\,M_i\left(e^{-kt_i}\right)$$

where,

Q_M =maximum expected gas generation flow rate, cubic meters per year

k=methane generation rate constant, $year^{-1}$

L_o =methane generation potential, cubic meters per megagram solid waste

M_i =mass of solid waste in the ith section, megagrams

t_i =age of the ith section, years

(iii) If a collection and control system has been installed, actual flow data may be used to project the maximum expected gas generation flow rate instead of, or in conjunction with, the equations in paragraphs (a)(1) (i) and (ii) of this section. If the landfill is still accepting waste, the actual measured flow data will not equal the maximum expected gas generation rate, so calculations using the equations in paragraphs (a)(1) (i) or (ii) or other methods shall be used to predict the maximum expected gas generation rate over the intended period of use of the gas control system equipment.

(2) For the purposes of determining sufficient density of gas collectors for compliance with § 60.752(b)(2)(ii)(A)(*2*), the owner or operator shall design a system of vertical wells, horizontal collectors, or other collection devices, satisfactory to the Administrator, capable of controlling and extracting gas from all portions of the landfill sufficient to meet all operational and performance standards.

(3) For the purpose of demonstrating whether the gas collection system flow rate is sufficient to determine compliance with § 60.752(b)(2)(ii)(A)(*3*), the owner or operator shall measure gauge pressure in the gas collection header at each individual well, monthly. If a positive pressure exists, action shall be initiated to correct the exceedance within 5 calendar days, except for the three conditions allowed under § 60.753(b). If negative pressure cannot be achieved without excess air infiltration within 15 calendar days of the first measurement, the gas collection system shall be expanded to correct the exceedance within 120 days of the initial measurement of positive pressure. Any attempted corrective measure shall not cause exceedances of other operational or performance standards. An alternative timeline for correcting the exceedance may be submitted to the Administrator for approval.

(4) Owners or operators are not required to expand the system as required in paragraph (a)(3) of this section during the first 180 days after gas collection system startup.

(5) For the purpose of identifying whether excess air infiltration into the landfill is occurring, the owner or operator shall monitor each well monthly for temperature and nitrogen or oxygen as provided in §

60.753(c). If a well exceeds one of these operating parameters, action shall be initiated to correct the exceedance within 5 calendar days. If correction of the exceedance cannot be achieved within 15 calendar days of the first measurement, the gas collection system shall be expanded to correct the exceedance within 120 days of the initial exceedance. Any attempted corrective measure shall not cause exceedances of other operational or performance standards. An alternative timeline for correcting the exceedance may be submitted to the Administrator for approval.
(6) An owner or operator seeking to demonstrate compliance with § 60.752(b)(2)(ii)(A)(*4*) through the use of a collection system not conforming to the specifications provided in § 60.759 shall provide information satisfactory to the Administrator as specified in § 60.752(b)(2)(i)(C) demonstrating that off-site migration is being controlled.
(b) For purposes of compliance with § 60.753(a), each owner or operator of a controlled landfill shall place each well or design component as specified in the approved design plan as provided in § 60.752(b)(2)(i). Each well shall be installed no later than 60 days after the date on which the initial solid waste has been in place for a period of:
(1) 5 years or more if active; or
(2) 2 years or more if closed or at final grade.
(c) The following procedures shall be used for compliance with the surface methane operational standard as provided in § 60.753(d).
(1) After installation of the collection system, the owner or operator shall monitor surface concentrations of methane along the entire perimeter of the collection area and along a pattern that traverses the landfill at 30 meter intervals (or a site-specific established spacing) for each collection area on a quarterly basis using an organic vapor analyzer, flame ionization detector, or other portable monitor meeting the specifications provided in paragraph (d) of this section.
(2) The background concentration shall be determined by moving the probe inlet upwind and downwind outside the boundary of the landfill at a distance of at least 30 meters from the perimeter wells.
(3) Surface emission monitoring shall be performed in accordance with section 4.3.1 of Method 21 of appendix A of this part, except that the probe inlet shall be placed within 5 to 10 centimeters of the ground. Monitoring shall be performed during typical meteorological conditions.
(4) Any reading of 500 parts per million or more above background at any location shall be recorded as a monitored exceedance and the actions specified in paragraphs (c)(4) (i) through (v) of this section shall be taken. As long as the specified actions are taken, the exceedance is not a violation of the operational requirements of § 60.753(d).
(i) The location of each monitored exceedance shall be marked and the location recorded.
(ii) Cover maintenance or adjustments to the vacuum of the adjacent wells to increase the gas collection in the vicinity of each exceedance shall be made and the location shall be re-monitored within 10 calendar days of detecting the exceedance.
(iii) If the re-monitoring of the location shows a second exceedance, additional corrective action shall be taken and the location shall be monitored again within 10 days of the second exceedance. If the re-monitoring shows a third exceedance for the same location, the action specified in paragraph (c)(4)(v) of this section shall be taken, and no further monitoring of that location is required until the action specified in paragraph (c)(4)(v) has been taken.
(iv) Any location that initially showed an exceedance but has a methane concentration less than 500 ppm methane above background at the 10-day re-monitoring specified in paragraph (c)(4) (ii) or (iii) of this section shall be re-monitored 1 month from the initial exceedance. If the 1-month remonitoring shows a concentration less than 500 parts per million above background, no further monitoring of that location is required until the next quarterly monitoring period. If the 1-month remonitoring shows an exceedance, the actions specified in paragraph (c)(4) (iii) or (v) shall be taken.
(v) For any location where monitored methane concentration equals or exceeds 500 parts per million above background three times within a quarterly period, a new well or other collection device shall be installed within 120 calendar days of the initial exceedance. An alternative remedy to the exceedance, such as upgrading the blower, header pipes or control device, and a corresponding timeline for installation may be submitted to the Administrator for approval.
(5) The owner or operator shall implement a program to monitor for cover integrity and implement cover repairs as necessary on a monthly basis.
(d) Each owner or operator seeking to comply with the provisions in paragraph (c) of this section shall comply with the following instrumentation specifications and procedures for surface emission monitoring

devices:
(1) The portable analyzer shall meet the instrument specifications provided in section 3 of Method 21 of appendix A of this part, except that “methane” shall replace all references to VOC.
(2) The calibration gas shall be methane, diluted to a nominal concentration of 500 parts per million in air.
(3) To meet the performance evaluation requirements in section 3.1.3 of Method 21 of appendix A of this part, the instrument evaluation procedures of section 4.4 of Method 21 of appendix A of this part shall be used.
(4) The calibration procedures provided in section 4.2 of Method 21 of appendix A of this part shall be followed immediately before commencing a surface monitoring survey.
(e) The provisions of this subpart apply at all times, except during periods of start-up, shutdown, or malfunction, provided that the duration of start-up, shutdown, or malfunction shall not exceed 5 days for collection systems and shall not exceed 1 hour for treatment or control devices.
[61 FR 9919, Mar. 12, 1996, as amended at 63 FR 32752, June 16, 1998]

§ 60.756 Monitoring of operations.
Except as provided in § 60.752(b)(2)(i)(B),
(a) Each owner or operator seeking to comply with § 60.752(b)(2)(ii)(A) for an active gas collection system shall install a sampling port and a thermometer, other temperature measuring device, or an access port for temperature measurements at each wellhead and:
(1) Measure the gauge pressure in the gas collection header on a monthly basis as provided in § 60.755(a)(3); and
(2) Monitor nitrogen or oxygen concentration in the landfill gas on a monthly basis as provided in § 60.755(a)(5); and
(3) Monitor temperature of the landfill gas on a monthly basis as provided in § 60.755(a)(5).
(b) Each owner or operator seeking to comply with § 60.752(b)(2)(iii) using an enclosed combustor shall calibrate, maintain, and operate according to the manufacturer's specifications, the following equipment.
(1) A temperature monitoring device equipped with a continuous recorder and having a minimum accuracy of ±1 percent of the temperature being measured expressed in degrees Celsius or ±0.5 degrees Celsius, whichever is greater. A temperature monitoring device is not required for boilers or process heaters with design heat input capacity equal to or greater than 44 megawatts.
(2) A device that records flow to or bypass of the control device. The owner or operator shall either:
(i) Install, calibrate, and maintain a gas flow rate measuring device that shall record the flow to the control device at least every 15 minutes; or
(ii) Secure the bypass line valve in the closed position with a car-seal or a lock-and-key type configuration. A visual inspection of the seal or closure mechanism shall be performed at least once every month to ensure that the valve is maintained in the closed position and that the gas flow is not diverted through the bypass line.
(c) Each owner or operator seeking to comply with § 60.752(b)(2)(iii) using an open flare shall install, calibrate, maintain, and operate according to the manufacturer's specifications the following equipment:
(1) A heat sensing device, such as an ultraviolet beam sensor or thermocouple, at the pilot light or the flame itself to indicate the continuous presence of a flame.
(2) A device that records flow to or bypass of the flare. The owner or operator shall either:
(i) Install, calibrate, and maintain a gas flow rate measuring device that shall record the flow to the control device at least every 15 minutes; or
(ii) Secure the bypass line valve in the closed position with a car-seal or a lock-and-key type configuration. A visual inspection of the seal or closure mechanism shall be performed at least once every month to ensure that the valve is maintained in the closed position and that the gas flow is not diverted through the bypass line.
(d) Each owner or operator seeking to demonstrate compliance with § 60.752(b)(2)(iii) using a device other than an open flare or an enclosed combustor shall provide information satisfactory to the Administrator as provided in § 60.752(b)(2)(i)(B) describing the operation of the control device, the operating parameters that would indicate proper performance, and appropriate monitoring procedures. The Administrator shall review the information and either approve it, or request that additional information be submitted. The Administrator may specify additional appropriate monitoring procedures.
(e) Each owner or operator seeking to install a collection system that does not meet the specifications in § 60.759 or seeking to monitor alternative parameters to those required by § 60.753 through § 60.756 shall

provide information satisfactory to the Administrator as provided in § 60.752(b)(2)(i) (B) and (C) describing the design and operation of the collection system, the operating parameters that would indicate proper performance, and appropriate monitoring procedures. The Administrator may specify additional appropriate monitoring procedures.
(f) Each owner or operator seeking to demonstrate compliance with § 60.755(c), shall monitor surface concentrations of methane according to the instrument specifications and procedures provided in § 60.755(d). Any closed landfill that has no monitored exceedances of the operational standard in three consecutive quarterly monitoring periods may skip to annual monitoring. Any methane reading of 500 ppm or more above background detected during the annual monitoring returns the frequency for that landfill to quarterly monitoring.
[61 FR 9919, Mar. 12, 1996, as amended at 63 FR 32752, June 16, 1998; 65 FR 18909, Apr. 10, 2000]

§ 60.757 Reporting requirements.
Except as provided in § 60.752(b)(2)(i)(B),
(a) Each owner or operator subject to the requirements of this subpart shall submit an initial design capacity report to the Administrator.
(1) The initial design capacity report shall fulfill the requirements of the notification of the date construction is commenced as required by § 60.7(a)(1) and shall be submitted no later than:
(i) June 10, 1996, for landfills that commenced construction, modification, or reconstruction on or after May 30, 1991 but before March 12, 1996 or
(ii) Ninety days after the date of commenced construction, modification, or reconstruction for landfills that commence construction, modification, or reconstruction on or after March 12, 1996.
(2) The initial design capacity report shall contain the following information:
(i) A map or plot of the landfill, providing the size and location of the landfill, and identifying all areas where solid waste may be landfilled according to the permit issued by the State, local, or tribal agency responsible for regulating the landfill.
(ii) The maximum design capacity of the landfill. Where the maximum design capacity is specified in the permit issued by the State, local, or tribal agency responsible for regulating the landfill, a copy of the permit specifying the maximum design capacity may be submitted as part of the report. If the maximum design capacity of the landfill is not specified in the permit, the maximum design capacity shall be calculated using good engineering practices. The calculations shall be provided, along with the relevant parameters as part of the report. The State, Tribal, local agency or Administrator may request other reasonable information as may be necessary to verify the maximum design capacity of the landfill.
(3) An amended design capacity report shall be submitted to the Administrator providing notification of an increase in the design capacity of the landfill, within 90 days of an increase in the maximum design capacity of the landfill to or above 2.5 million megagrams and 2.5 million cubic meters. This increase in design capacity may result from an increase in the permitted volume of the landfill or an increase in the density as documented in the annual recalculation required in § 60.758(f).
(b) Each owner or operator subject to the requirements of this subpart shall submit an NMOC emission rate report to the Administrator initially and annually thereafter, except as provided for in paragraphs (b)(1)(ii) or (b)(3) of this section. The Administrator may request such additional information as may be necessary to verify the reported NMOC emission rate.
(1) The NMOC emission rate report shall contain an annual or 5-year estimate of the NMOC emission rate calculated using the formula and procedures provided in § 60.754(a) or (b), as applicable.
(i) The initial NMOC emission rate report may be combined with the initial design capacity report required in paragraph (a) of this section and shall be submitted no later than indicated in paragraphs (b)(1)(i)(A) and (B) of this section. Subsequent NMOC emission rate reports shall be submitted annually thereafter, except as provided for in paragraphs (b)(1)(ii) and (b)(3) of this section.
(A) June 10, 1996, for landfills that commenced construction, modification, or reconstruction on or after May 30, 1991, but before March 12, 1996, or
(B) Ninety days after the date of commenced construction, modification, or reconstruction for landfills that commence construction, modification, or reconstruction on or after March 12, 1996.
(ii) If the estimated NMOC emission rate as reported in the annual report to the Administrator is less than 50 megagrams per year in each of the next 5 consecutive years, the owner or operator may elect to submit an estimate of the NMOC emission rate for the next 5-year period in lieu of the annual report. This estimate shall include the current amount of solid waste-in-place and the estimated waste acceptance

rate for each year of the 5 years for which an NMOC emission rate is estimated. All data and calculations upon which this estimate is based shall be provided to the Administrator. This estimate shall be revised at least once every 5 years. If the actual waste acceptance rate exceeds the estimated waste acceptance rate in any year reported in the 5-year estimate, a revised 5-year estimate shall be submitted to the Administrator. The revised estimate shall cover the 5-year period beginning with the year in which the actual waste acceptance rate exceeded the estimated waste acceptance rate.
(2) The NMOC emission rate report shall include all the data, calculations, sample reports and measurements used to estimate the annual or 5-year emissions.
(3) Each owner or operator subject to the requirements of this subpart is exempted from the requirements of paragraphs (b)(1) and (2) of this section, after the installation of a collection and control system in compliance with § 60.752(b)(2), during such time as the collection and control system is in operation and in compliance with §§ 60.753 and 60.755.
(c) Each owner or operator subject to the provisions of § 60.752(b)(2)(i) shall submit a collection and control system design plan to the Administrator within 1 year of the first report required under paragraph (b) of this section in which the emission rate equals or exceeds 50 megagrams per year, except as follows:
(1) If the owner or operator elects to recalculate the NMOC emission rate after Tier 2 NMOC sampling and analysis as provided in § 60.754(a)(3) and the resulting rate is less than 50 megagrams per year, annual periodic reporting shall be resumed, using the Tier 2 determined site-specific NMOC concentration, until the calculated emission rate is equal to or greater than 50 megagrams per year or the landfill is closed. The revised NMOC emission rate report, with the recalculated emission rate based on NMOC sampling and analysis, shall be submitted within 180 days of the first calculated exceedance of 50 megagrams per year.
(2) If the owner or operator elects to recalculate the NMOC emission rate after determining a site-specific methane generation rate constant (k), as provided in Tier 3 in § 60.754(a)(4), and the resulting NMOC emission rate is less than 50 Mg/yr, annual periodic reporting shall be resumed. The resulting site-specific methane generation rate constant (k) shall be used in the emission rate calculation until such time as the emissions rate calculation results in an exceedance. The revised NMOC emission rate report based on the provisions of § 60.754(a)(4) and the resulting site-specific methane generation rate constant (k) shall be submitted to the Administrator within 1 year of the first calculated emission rate exceeding 50 megagrams per year.
(d) Each owner or operator of a controlled landfill shall submit a closure report to the Administrator within 30 days of waste acceptance cessation. The Administrator may request additional information as may be necessary to verify that permanent closure has taken place in accordance with the requirements of 40 CFR 258.60. If a closure report has been submitted to the Administrator, no additional wastes may be placed into the landfill without filing a notification of modification as described under § 60.7(a)(4).
(e) Each owner or operator of a controlled landfill shall submit an equipment removal report to the Administrator 30 days prior to removal or cessation of operation of the control equipment.
(1) The equipment removal report shall contain all of the following items:
(i) A copy of the closure report submitted in accordance with paragraph (d) of this section;
(ii) A copy of the initial performance test report demonstrating that the 15 year minimum control period has expired; and
(iii) Dated copies of three successive NMOC emission rate reports demonstrating that the landfill is no longer producing 50 megagrams or greater of NMOC per year.
(2) The Administrator may request such additional information as may be necessary to verify that all of the conditions for removal in § 60.752(b)(2)(v) have been met.
(f) Each owner or operator of a landfill seeking to comply with § 60.752(b)(2) using an active collection system designed in accordance with § 60.752(b)(2)(ii) shall submit to the Administrator annual reports of the recorded information in (f)(1) through (f)(6) of this paragraph. The initial annual report shall be submitted within 180 days of installation and start-up of the collection and control system, and shall include the initial performance test report required under § 60.8. For enclosed combustion devices and flares, reportable exceedances are defined under § 60.758(c).
(1) Value and length of time for exceedance of applicable parameters monitored under § 60.756(a), (b), (c), and (d).
(2) Description and duration of all periods when the gas stream is diverted from the control device through a bypass line or the indication of bypass flow as specified under § 60.756.

(3) Description and duration of all periods when the control device was not operating for a period exceeding 1 hour and length of time the control device was not operating.
(4) All periods when the collection system was not operating in excess of 5 days.
(5) The location of each exceedance of the 500 parts per million methane concentration as provided in § 60.753(d) and the concentration recorded at each location for which an exceedance was recorded in the previous month.
(6) The date of installation and the location of each well or collection system expansion added pursuant to paragraphs (a)(3), (b), and (c)(4) of § 60.755.
(g) Each owner or operator seeking to comply with § 60.752(b)(2)(iii) shall include the following information with the initial performance test report required under § 60.8:
(1) A diagram of the collection system showing collection system positioning including all wells, horizontal collectors, surface collectors, or other gas extraction devices, including the locations of any areas excluded from collection and the proposed sites for the future collection system expansion;
(2) The data upon which the sufficient density of wells, horizontal collectors, surface collectors, or other gas extraction devices and the gas mover equipment sizing are based;
(3) The documentation of the presence of asbestos or nondegradable material for each area from which collection wells have been excluded based on the presence of asbestos or nondegradable material;
(4) The sum of the gas generation flow rates for all areas from which collection wells have been excluded based on nonproductivity and the calculations of gas generation flow rate for each excluded area; and
(5) The provisions for increasing gas mover equipment capacity with increased gas generation flow rate, if the present gas mover equipment is inadequate to move the maximum flow rate expected over the life of the landfill; and
(6) The provisions for the control of off-site migration.
[61 FR 9919, Mar. 12, 1996, as amended at 63 FR 32752, June 16, 1998; 65 FR 18909, Apr. 10, 2000]

§ 60.758 Recordkeeping requirements.
(a) Except as provided in § 60.752(b)(2)(i)(B), each owner or operator of an MSW landfill subject to the provisions of § 60.752(b) shall keep for at least 5 years up-to-date, readily accessible, on-site records of the design capacity report which triggered § 60.752(b), the current amount of solid waste in-place, and the year-by-year waste acceptance rate. Off-site records may be maintained if they are retrievable within 4 hours. Either paper copy or electronic formats are acceptable.
(b) Except as provided in § 60.752(b)(2)(i)(B), each owner or operator of a controlled landfill shall keep up-to-date, readily accessible records for the life of the control equipment of the data listed in paragraphs (b)(1) through (b)(4) of this section as measured during the initial performance test or compliance determination. Records of subsequent tests or monitoring shall be maintained for a minimum of 5 years. Records of the control device vendor specifications shall be maintained until removal.
(1) Where an owner or operator subject to the provisions of this subpart seeks to demonstrate compliance with § 60.752(b)(2)(ii):
(i) The maximum expected gas generation flow rate as calculated in § 60.755(a)(1). The owner or operator may use another method to determine the maximum gas generation flow rate, if the method has been approved by the Administrator.
(ii) The density of wells, horizontal collectors, surface collectors, or other gas extraction devices determined using the procedures specified in § 60.759(a)(1).
(2) Where an owner or operator subject to the provisions of this subpart seeks to demonstrate compliance with § 60.752(b)(2)(iii) through use of an enclosed combustion device other than a boiler or process heater with a design heat input capacity equal to or greater than 44 megawatts:
(i) The average combustion temperature measured at least every 15 minutes and averaged over the same time period of the performance test.
(ii) The percent reduction of NMOC determined as specified in § 60.752(b)(2)(iii)(B) achieved by the control device.
(3) Where an owner or operator subject to the provisions of this subpart seeks to demonstrate compliance with § 60.752(b)(2)(iii)(B)(*1*) through use of a boiler or process heater of any size: a description of the location at which the collected gas vent stream is introduced into the boiler or process heater over the same time period of the performance testing.
(4) Where an owner or operator subject to the provisions of this subpart seeks to demonstrate compliance with § 60.752(b)(2)(iii)(A) through use of an open flare, the flare type (i.e., steam-assisted, air-assisted, or

nonassisted), all visible emission readings, heat content determination, flow rate or bypass flow rate measurements, and exit velocity determinations made during the performance test as specified in § 60.18; continuous records of the flare pilot flame or flare flame monitoring and records of all periods of operations during which the pilot flame of the flare flame is absent.
(c) Except as provided in § 60.752(b)(2)(i)(B), each owner or operator of a controlled landfill subject to the provisions of this subpart shall keep for 5 years up-to-date, readily accessible continuous records of the equipment operating parameters specified to be monitored in § 60.756 as well as up-to-date, readily accessible records for periods of operation during which the parameter boundaries established during the most recent performance test are exceeded.
(1) The following constitute exceedances that shall be recorded and reported under § 60.757(f):
(i) For enclosed combustors except for boilers and process heaters with design heat input capacity of 44 megawatts (150 million British thermal unit per hour) or greater, all 3-hour periods of operation during which the average combustion temperature was more than 28 oC below the average combustion temperature during the most recent performance test at which compliance with § 60.752(b)(2)(iii) was determined.
(ii) For boilers or process heaters, whenever there is a change in the location at which the vent stream is introduced into the flame zone as required under paragraph (b)(3) of this section.
(2) Each owner or operator subject to the provisions of this subpart shall keep up-to-date, readily accessible continuous records of the indication of flow to the control device or the indication of bypass flow or records of monthly inspections of car-seals or lock-and-key configurations used to seal bypass lines, specified under § 60.756.
(3) Each owner or operator subject to the provisions of this subpart who uses a boiler or process heater with a design heat input capacity of 44 megawatts or greater to comply with § 60.752(b)(2)(iii) shall keep an up-to-date, readily accessible record of all periods of operation of the boiler or process heater. (Examples of such records could include records of steam use, fuel use, or monitoring data collected pursuant to other State, local, Tribal, or Federal regulatory requirements.)
(4) Each owner or operator seeking to comply with the provisions of this subpart by use of an open flare shall keep up-to-date, readily accessible continuous records of the flame or flare pilot flame monitoring specified under § 60.756(c), and up-to-date, readily accessible records of all periods of operation in which the flame or flare pilot flame is absent.
(d) Except as provided in § 60.752(b)(2)(i)(B), each owner or operator subject to the provisions of this subpart shall keep for the life of the collection system an up-to-date, readily accessible plot map showing each existing and planned collector in the system and providing a unique identification location label for each collector.
(1) Each owner or operator subject to the provisions of this subpart shall keep up-to-date, readily accessible records of the installation date and location of all newly installed collectors as specified under § 60.755(b).
(2) Each owner or operator subject to the provisions of this subpart shall keep readily accessible documentation of the nature, date of deposition, amount, and location of asbestos-containing or nondegradable waste excluded from collection as provided in § 60.759(a)(3)(i) as well as any nonproductive areas excluded from collection as provided in § 60.759(a)(3)(ii).
(e) Except as provided in § 60.752(b)(2)(i)(B), each owner or operator subject to the provisions of this subpart shall keep for at least 5 years up-to-date, readily accessible records of all collection and control system exceedances of the operational standards in § 60.753, the reading in the subsequent month whether or not the second reading is an exceedance, and the location of each exceedance.
(f) Landfill owners or operators who convert design capacity from volume to mass or mass to volume to demonstrate that landfill design capacity is less than 2.5 million megagrams or 2.5 million cubic meters, as provided in the definition of “design capacity”, shall keep readily accessible, on-site records of the annual recalculation of site-specific density, design capacity, and the supporting documentation. Off-site records may be maintained if they are retrievable within 4 hours. Either paper copy or electronic formats are acceptable.
[61 FR 9919, Mar. 12, 1996, as amended at 63 FR 32752, June 16, 1998; 65 FR 18909, Apr. 10, 2000]

§ 60.759 Specifications for active collection systems.

(a) Each owner or operator seeking to comply with § 60.752(b)(2)(i) shall site active collection wells, horizontal collectors, surface collectors, or other extraction devices at a sufficient density throughout all gas producing areas using the following procedures unless alternative procedures have been approved by the Administrator as provided in § 60.752(b)(2)(i)(C) and (D):

(1) The collection devices within the interior and along the perimeter areas shall be certified to achieve comprehensive control of surface gas emissions by a professional engineer. The following issues shall be addressed in the design: depths of refuse, refuse gas generation rates and flow characteristics, cover properties, gas system expandibility, leachate and condensate management, accessibility, compatibility with filling operations, integration with closure end use, air intrusion control, corrosion resistance, fill settlement, and resistance to the refuse decomposition heat.

(2) The sufficient density of gas collection devices determined in paragraph (a)(1) of this section shall address landfill gas migration issues and augmentation of the collection system through the use of active or passive systems at the landfill perimeter or exterior.

(3) The placement of gas collection devices determined in paragraph (a)(1) of this section shall control all gas producing areas, except as provided by paragraphs (a)(3)(i) and (a)(3)(ii) of this section.

(i) Any segregated area of asbestos or nondegradable material may be excluded from collection if documented as provided under § 60.758(d). The documentation shall provide the nature, date of deposition, location and amount of asbestos or nondegradable material deposited in the area, and shall be provided to the Administrator upon request.

(ii) Any nonproductive area of the landfill may be excluded from control, provided that the total of all excluded areas can be shown to contribute less than 1 percent of the total amount of NMOC emissions from the landfill. The amount, location, and age of the material shall be documented and provided to the Administrator upon request. A separate NMOC emissions estimate shall be made for each section proposed for exclusion, and the sum of all such sections shall be compared to the NMOC emissions estimate for the entire landfill. Emissions from each section shall be computed using the following equation:

$Q_i = 2\ k\ L_o\ M_i\ (e\text{-}^{kt}\ i)\ (C_{NMOC})\ (3.6 \times 10^{-9})$

where,

Q_i = NMOC emission rate from the ith section, megagrams per year

k = methane generation rate constant, $year^{-1}$

L_o = methane generation potential, cubic meters per megagram solid waste

M_i = mass of the degradable solid waste in the ith section, megagram

t_i = age of the solid waste in the ith section, years

C_{NMOC} = concentration of nonmethane organic compounds, parts per million by volume

3.6×10^{-9} = conversion factor

(iii) The values for k and C_{NMOC} determined in field testing shall be used if field testing has been performed in determining the NMOC emission rate or the radii of influence (this distance from the well center to a point in the landfill where the pressure gradient applied by the blower or compressor approaches zero). If field testing has not been performed, the default values for k, L_O and C_{NMOC} provided in § 60.754(a)(1) or the alternative values from § 60.754(a)(5) shall be used. The mass of nondegradable solid waste contained within the given section may be subtracted from the total mass of the section when estimating emissions provided the nature, location, age, and amount of the nondegradable material is documented as provided in paragraph (a)(3)(i) of this section.

(b) Each owner or operator seeking to comply with § 60.752(b)(2)(i)(A) shall construct the gas collection devices using the following equipment or procedures:

(1) The landfill gas extraction components shall be constructed of polyvinyl chloride (PVC), high density polyethylene (HDPE) pipe, fiberglass, stainless steel, or other nonporous corrosion resistant material of suitable dimensions to: convey projected amounts of gases; withstand installation, static, and settlement forces; and withstand planned overburden or traffic loads. The collection system shall extend as necessary to comply with emission and migration standards. Collection devices such as wells and horizontal collectors shall be perforated to allow gas entry without head loss sufficient to impair performance across the intended extent of control. Perforations shall be situated with regard to the need to prevent excessive air infiltration.

(2) Vertical wells shall be placed so as not to endanger underlying liners and shall address the occurrence of water within the landfill. Holes and trenches constructed for piped wells and horizontal

collectors shall be of sufficient cross-section so as to allow for their proper construction and completion including, for example, centering of pipes and placement of gravel backfill. Collection devices shall be designed so as not to allow indirect short circuiting of air into the cover or refuse into the collection system or gas into the air. Any gravel used around pipe perforations should be of a dimension so as not to penetrate or block perforations.

(3) Collection devices may be connected to the collection header pipes below or above the landfill surface. The connector assembly shall include a positive closing throttle valve, any necessary seals and couplings, access couplings and at least one sampling port. The collection devices shall be constructed of PVC, HDPE, fiberglass, stainless steel, or other nonporous material of suitable thickness.

(c) Each owner or operator seeking to comply with § 60.752(b)(2)(i)(A) shall convey the landfill gas to a control system in compliance with § 60.752(b)(2)(iii) through the collection header pipe(s). The gas mover equipment shall be sized to handle the maximum gas generation flow rate expected over the intended use period of the gas moving equipment using the following procedures:

(1) For existing collection systems, the flow data shall be used to project the maximum flow rate. If no flow data exists, the procedures in paragraph (c)(2) of this section shall be used.

(2) For new collection systems, the maximum flow rate shall be in accordance with § 60.755(a)(1).

[61 FR 9919, Mar. 12, 1996, as amended at 63 FR 32753, June 16, 1998; 64 FR 9262, Feb. 24, 1999; 65 FR 18909, Apr. 10, 2000]

Indiana Department of Environmental Management
Office of Air Quality

Attachment C to a Part 70 Operating Permit

Source Background and Description

Source Name:	South Side Landfill, Inc.
Source Location:	2561 Kentucky Avenue, Indianapolis, Indiana 46221
County:	Marion
SIC Code:	4953
Permit No.:	T 097-32347-00366
Permit Reviewer:	David Matousek

40 CFR 61, Subpart M

40 CFR 61, Subpart M - National Emission Standard for Asbestos
Authority: 42 U.S.C. 7401, 7412, 7414, 7416, 7601.
Source: 49 FR 13661, Apr. 5, 1984, unless otherwise noted.

§ 61.140 Applicability.
The provisions of this subpart are applicable to those sources specified in §§ 61.142 through 61.151, 61.154, and 61.155.
[55 FR 48414, Nov. 20, 1990]

§ 61.141 Definitions.
All terms that are used in this subpart and are not defined below are given the same meaning as in the Act and in subpart A of this part.
Active waste disposal site means any disposal site other than an inactive site.
Adequately wet means sufficiently mix or penetrate with liquid to prevent the release of particulates. If visible emissions are observed coming from asbestos-containing material, then that material has not been adequately wetted. However, the absence of visible emissions is not sufficient evidence of being adequately wet.
Asbestos means the asbestiform varieties of serpentinite (chrysotile), riebeckite (crocidolite), cummingtonite-grunerite, anthophyllite, and actinolite-tremolite.
Asbestos-containing waste materials means mill tailings or any waste that contains commercial asbestos and is generated by a source subject to the provisions of this subpart. This term includes filters from control devices, friable asbestos waste material, and bags or other similar packaging contaminated with commercial asbestos. As applied to demolition and renovation operations, this term also includes regulated asbestos-containing material waste and materials contaminated with asbestos including disposable equipment and clothing.
Asbestos mill means any facility engaged in converting, or in any intermediate step in converting, asbestos ore into commercial asbestos. Outside storage of asbestos material is not considered a part of the asbestos mill.
Asbestos tailings means any solid waste that contains asbestos and is a product of asbestos mining or milling operations.
Asbestos waste from control devices means any waste material that contains asbestos and is collected by a pollution control device.
Category I nonfriable asbestos-containing material (ACM) means asbestos-containing packings, gaskets, resilient floor covering, and asphalt roofing products containing more than 1 percent asbestos as determined using the method specified in appendix E, subpart E, 40 CFR part 763, section 1, Polarized Light Microscopy.
Category II nonfriable ACM means any material, excluding Category I nonfriable ACM, containing more than 1 percent asbestos as determined using the methods specified in appendix E, subpart E, 40 CFR part 763, section 1, Polarized Light Microscopy that, when dry, cannot be crumbled, pulverized, or

reduced to powder by hand pressure.
Commercial asbestos means any material containing asbestos that is extracted from ore and has value because of its asbestos content.
Cutting means to penetrate with a sharp-edged instrument and includes sawing, but does not include shearing, slicing, or punching.
Demolition means the wrecking or taking out of any load-supporting structural member of a facility together with any related handling operations or the intentional burning of any facility.
Emergency renovation operation means a renovation operation that was not planned but results from a sudden, unexpected event that, if not immediately attended to, presents a safety or public health hazard, is necessary to protect equipment from damage, or is necessary to avoid imposing an unreasonable financial burden. This term includes operations necessitated by nonroutine failures of equipment.
Fabricating means any processing (*e.g.,* cutting, sawing, drilling) of a manufactured product that contains commercial asbestos, with the exception of processing at temporary sites (field fabricating) for the construction or restoration of facilities. In the case of friction products, fabricating includes bonding, debonding, grinding, sawing, drilling, or other similar operations performed as part of fabricating.
Facility means any institutional, commercial, public, industrial, or residential structure, installation, or building (including any structure, installation, or building containing condominiums or individual dwelling units operated as a residential cooperative, but excluding residential buildings having four or fewer dwelling units); any ship; and any active or inactive waste disposal site. For purposes of this definition, any building, structure, or installation that contains a loft used as a dwelling is not considered a residential structure, installation, or building. Any structure, installation or building that was previously subject to this subpart is not excluded, regardless of its current use or function.
Facility component means any part of a facility including equipment.
Friable asbestos material means any material containing more than 1 percent asbestos as determined using the method specified in appendix E, subpart E, 40 CFR part 763, section 1, Polarized Light Microscopy, that, when dry, can be crumbled, pulverized, or reduced to powder by hand pressure. If the asbestos content is less than 10 percent as determined by a method other than point counting by polarized light microscopy (PLM), verify the asbestos content by point counting using PLM.
Fugitive source means any source of emissions not controlled by an air pollution control device.
Glove bag means a sealed compartment with attached inner gloves used for the handling of asbestos-containing materials. Properly installed and used, glove bags provide a small work area enclosure typically used for small-scale asbestos stripping operations. Information on glove-bag installation, equipment and supplies, and work practices is contained in the Occupational Safety and Health Administration's (OSHA's) final rule on occupational exposure to asbestos (appendix G to 29 CFR 1926.58).
Grinding means to reduce to powder or small fragments and includes mechanical chipping or drilling.
In poor condition means the binding of the material is losing its integrity as indicated by peeling, cracking, or crumbling of the material.
Inactive waste disposal site means any disposal site or portion of it where additional asbestos-containing waste material has not been deposited within the past year.
Installation means any building or structure or any group of buildings or structures at a single demolition or renovation site that are under the control of the same owner or operator (or owner or operator under common control).
Leak-tight means that solids or liquids cannot escape or spill out. It also means dust-tight.
Malfunction means any sudden and unavoidable failure of air pollution control equipment or process equipment or of a process to operate in a normal or usual manner so that emissions of asbestos are increased. Failures of equipment shall not be considered malfunctions if they are caused in any way by poor maintenance, careless operation, or any other preventable upset conditions, equipment breakdown, or process failure.
Manufacturing means the combining of commercial asbestos—or, in the case of woven friction products, the combining of textiles containing commercial asbestos—with any other material(s), including commercial asbestos, and the processing of this combination into a product. Chlorine production is considered a part of manufacturing.
Natural barrier means a natural object that effectively precludes or deters access. Natural barriers include physical obstacles such as cliffs, lakes or other large bodies of water, deep and wide ravines, and mountains. Remoteness by itself is not a natural barrier.

Nonfriable asbestos-containing material means any material containing more than 1 percent asbestos as determined using the method specified in appendix E, subpart E, 40 CFR part 763, section 1, Polarized Light Microscopy, that, when dry, cannot be crumbled, pulverized, or reduced to powder by hand pressure.
Nonscheduled renovation operation means a renovation operation necessitated by the routine failure of equipment, which is expected to occur within a given period based on past operating experience, but for which an exact date cannot be predicted.
Outside air means the air outside buildings and structures, including, but not limited to, the air under a bridge or in an open air ferry dock.
Owner or operator of a demolition or renovation activity means any person who owns, leases, operates, controls, or supervises the facility being demolished or renovated or any person who owns, leases, operates, controls, or supervises the demolition or renovation operation, or both.
Particulate asbestos material means finely divided particles of asbestos or material containing asbestos.
Planned renovation operations means a renovation operation, or a number of such operations, in which some RACM will be removed or stripped within a given period of time and that can be predicted. Individual nonscheduled operations are included if a number of such operations can be predicted to occur during a given period of time based on operating experience.
Regulated asbestos-containing material (RACM) means (a) Friable asbestos material, (b) Category I nonfriable ACM that has become friable, (c) Category I nonfriable ACM that will be or has been subjected to sanding, grinding, cutting, or abrading, or (d) Category II nonfriable ACM that has a high probability of becoming or has become crumbled, pulverized, or reduced to powder by the forces expected to act on the material in the course of demolition or renovation operations regulated by this subpart.
Remove means to take out RACM or facility components that contain or are covered with RACM from any facility.
Renovation means altering a facility or one or more facility components in any way, including the stripping or removal of RACM from a facility component. Operations in which load-supporting structural members are wrecked or taken out are demolitions.
Resilient floor covering means asbestos-containing floor tile, including asphalt and vinyl floor tile, and sheet vinyl floor covering containing more than 1 percent asbestos as determined using polarized light microscopy according to the method specified in appendix E, subpart E, 40 CFR part 763, section 1, Polarized Light Microscopy.
Roadways means surfaces on which vehicles travel. This term includes public and private highways, roads, streets, parking areas, and driveways.
Strip means to take off RACM from any part of a facility or facility components.
Structural member means any load-supporting member of a facility, such as beams and load supporting walls; or any nonload-supporting member, such as ceilings and nonload-supporting walls.
Visible emissions means any emissions, which are visually detectable without the aid of instruments, coming from RACM or asbestos-containing waste material, or from any asbestos milling, manufacturing, or fabricating operation. This does not include condensed, uncombined water vapor.
Waste generator means any owner or operator of a source covered by this subpart whose act or process produces asbestos-containing waste material.
Waste shipment record means the shipping document, required to be originated and signed by the waste generator, used to track and substantiate the disposition of asbestos-containing waste material.
Working day means Monday through Friday and includes holidays that fall on any of the days Monday through Friday.
[49 FR 13661, Apr. 5, 1984; 49 FR 25453, June 21, 1984, as amended by 55 FR 48414, Nov. 20, 1990; 56 FR 1669, Jan. 16, 1991; 60 FR 31920, June 19, 1995]

§ 61.142 Standard for asbestos mills.

(a) Each owner or operator of an asbestos mill shall either discharge no visible emissions to the outside air from that asbestos mill, including fugitive sources, or use the methods specified by § 61.152 to clean emissions containing particulate asbestos material before they escape to, or are vented to, the outside air.
(b) Each owner or operator of an asbestos mill shall meet the following requirements:
(1) Monitor each potential source of asbestos emissions from any part of the mill facility, including air cleaning devices, process equipment, and buildings that house equipment for material processing and

handling, at least once each day, during daylight hours, for visible emissions to the outside air during periods of operation. The monitoring shall be by visual observation of at least 15 seconds duration per source of emissions.
(2) Inspect each air cleaning device at least once each week for proper operation and for changes that signal the potential for malfunction, including, to the maximum extent possible without dismantling other than opening the device, the presence of tears, holes, and abrasions in filter bags and for dust deposits on the clean side of bags. For air cleaning devices that cannot be inspected on a weekly basis according to this paragraph, submit to the Administrator, and revise as necessary, a written maintenance plan to include, at a minimum, the following:
(i) Maintenance schedule.
(ii) Recordkeeping plan.
(3) Maintain records of the results of visible emissions monitoring and air cleaning device inspections using a format similar to that shown in Figures 1 and 2 and include the following:
(i) Date and time of each inspection.
(ii) Presence or absence of visible emissions.
(iii) Condition of fabric filters, including presence of any tears, holes, and abrasions.
(iv) Presence of dust deposits on clean side of fabric filters.
(v) Brief description of corrective actions taken, including date and time.
(vi) Daily hours of operation for each air cleaning device.
(4) Furnish upon request, and make available at the affected facility during normal business hours for inspection by the Administrator, all records required under this section.
(5) Retain a copy of all monitoring and inspection records for at least 2 years.
(6) Submit semiannually a copy of visible emission monitoring records to the Administrator if visible emissions occurred during the report period. Semiannual reports shall be postmarked by the 30th day following the end of the six-month period.

Date of inspection (mo/day/yr)	Time of inspection (a.m./p.m.)	Air cleaning device or fugitive source designation or number	Visible emissions observed (yes/no), corrective action taken	Daily operating hours	Inspector's initials

Figure 1. Record of Visible Emission Monitoring

1. Air cleaning device designation or number _____

2. Date of inspection _____ _____ _____ _____

3. Time of inspection _____ _____ _____ _____

4. Is air cleaning device operating properly (yes/no) _____ _____ _____ _____

5. Tears, holes, or abrasions in fabric filter (yes/no) _____ _____ _____ _____

6. Dust on clean side of fabric filters (yes/no) _____ _____ _____ _____

7. Other signs of malfunctions or potential malfunctions (yes/no) _____ _____ _____ _____

8. Describe other malfunctions or signs of potential malfunctions. _____

9. Describe corrective action(s) taken. _____

10. Date and time corrective action taken _____ _____ _____ _____

11. Inspected by

(Print/Type Name)	(Title)	(Signature)	(Date)
(Print/Type Name)	(Title)	(Signature)	(Date)

Figure 2. Air Cleaning Device Inspection Checklist

[55 FR 48416, Nov. 20, 1990, as amended at 64 FR 7467, Feb. 12, 1999]

§ 61.143 Standard for roadways.

No person may construct or maintain a roadway with asbestos tailings or asbestos-containing waste material on that roadway, unless, for asbestos tailings.

(a) It is a temporary roadway on an area of asbestos ore deposits (asbestos mine): or

(b) It is a temporary roadway at an active asbestos mill site and is encapsulated with a resinous or bituminous binder. The encapsulated road surface must be maintained at a minimum frequency of once per year to prevent dust emissions; or

(c) It is encapsulated in asphalt concrete meeting the specifications contained in section 401 of Standard Specifications for Construction of Roads and Bridges on Federal Highway Projects, FP-85, 1985, or their equivalent.

[55 FR 48419, Nov. 20, 1990; 56 FR 1669, Jan. 16, 1991]

§ 61.144 Standard for manufacturing.

(a) *Applicability.* This section applies to the following manufacturing operations using commercial asbestos.

(1) The manufacture of cloth, cord, wicks, tubing, tape, twine, rope, thread, yarn, roving, lap, or other textile materials.

(2) The manufacture of cement products.

(3) The manufacture of fireproofing and insulating materials.

(4) The manufacture of friction products.

(5) The manufacture of paper, millboard, and felt.

(6) The manufacture of floor tile.

(7) The manufacture of paints, coatings, caulks, adhesives, and sealants.

(8) The manufacture of plastics and rubber materials.

(9) The manufacture of chlorine utilizing asbestos diaphragm technology.
(10) The manufacture of shotgun shell wads.
(11) The manufacture of asphalt concrete.
(b) *Standard.* Each owner or operator of any of the manufacturing operations to which this section applies shall either:
(1) Discharge no visible emissions to the outside air from these operations or from any building or structure in which they are conducted or from any other fugitive sources; or
(2) Use the methods specified by § 61.152 to clean emissions from these operations containing particulate asbestos material before they escape to, or are vented to, the outside air.
(3) Monitor each potential source of asbestos emissions from any part of the manufacturing facility, including air cleaning devices, process equipment, and buildings housing material processing and handling equipment, at least once each day during daylight hours for visible emissions to the outside air during periods of operation. The monitoring shall be by visual observation of at least 15 seconds duration per source of emissions.
(4) Inspect each air cleaning device at least once each week for proper operation and for changes that signal the potential for malfunctions, including, to the maximum extent possible without dismantling other than opening the device, the presence of tears, holes, and abrasions in filter bags and for dust deposits on the clean side of bags. For air cleaning devices that cannot be inspected on a weekly basis according to this paragraph, submit to the Administrator, and revise as necessary, a written maintenance plan to include, at a minimum, the following:
(i) Maintenance schedule.
(ii) Recordkeeping plan.
(5) Maintain records of the results of visible emission monitoring and air cleaning device inspections using a format similar to that shown in Figures 1 and 2 and include the following.
(i) Date and time of each inspection.
(ii) Presence or absence of visible emissions.
(iii) Condition of fabric filters, including presence of any tears, holes and abrasions.
(iv) Presence of dust deposits on clean side of fabric filters.
(v) Brief description of corrective actions taken, including date and time.
(vi) Daily hours of operation for each air cleaning device.
(6) Furnish upon request, and make available at the affected facility during normal business hours for inspection by the Administrator, all records required under this section.
(7) Retain a copy of all monitoring and inspection records for at least 2 years.
(8) Submit semiannually a copy of the visible emission monitoring records to the Administrator if visible emission occurred during the report period. Semiannual reports shall be postmarked by the 30th day following the end of the six-month period.
[49 FR 13661, Apr. 5, 1984, as amended at 55 FR 48419, Nov. 20, 1990; 56 FR 1669, Jan. 16, 1991; 64 FR 7467, Feb. 12, 1999]

§ 61.145 Standard for demolition and renovation.
(a) *Applicability.* To determine which requirements of paragraphs (a), (b), and (c) of this section apply to the owner or operator of a demolition or renovation activity and prior to the commencement of the demolition or renovation, thoroughly inspect the affected facility or part of the facility where the demolition or renovation operation will occur for the presence of asbestos, including Category I and Category II nonfriable ACM. The requirements of paragraphs (b) and (c) of this section apply to each owner or operator of a demolition or renovation activity, including the removal of RACM as follows:
(1) In a facility being demolished, all the requirements of paragraphs (b) and (c) of this section apply, except as provided in paragraph (a)(3) of this section, if the combined amount of RACM is
(i) At least 80 linear meters (260 linear feet) on pipes or at least 15 square meters (160 square feet) on other facility components, or
(ii) At least 1 cubic meter (35 cubic feet) off facility components where the length or area could not be measured previously.
(2) In a facility being demolished, only the notification requirements of paragraphs (b)(1), (2), (3)(i) and (iv), and (4)(i) through (vii) and (4)(ix) and (xvi) of this section apply, if the combined amount of RACM is
(i) Less than 80 linear meters (260 linear feet) on pipes and less than 15 square meters (160 square feet) on other facility components, and

(ii) Less than one cubic meter (35 cubic feet) off facility components where the length or area could not be measured previously or there is no asbestos.
(3) If the facility is being demolished under an order of a State or local government agency, issued because the facility is structurally unsound and in danger of imminent collapse, only the requirements of paragraphs (b)(1), (b)(2), (b)(3)(iii), (b)(4) (except (b)(4)(viii)), (b)(5), and (c)(4) through (c)(9) of this section apply.
(4) In a facility being renovated, including any individual nonscheduled renovation operation, all the requirements of paragraphs (b) and (c) of this section apply if the combined amount of RACM to be stripped, removed, dislodged, cut, drilled, or similarly disturbed is
(i) At least 80 linear meters (260 linear feet) on pipes or at least 15 square meters (160 square feet) on other facility components, or
(ii) At least 1 cubic meter (35 cubic feet) off facility components where the length or area could not be measured previously.
(iii) To determine whether paragraph (a)(4) of this section applies to planned renovation operations involving individual nonscheduled operations, predict the combined additive amount of RACM to be removed or stripped during a calendar year of January 1 through December 31.
(iv) To determine whether paragraph (a)(4) of this section applies to emergency renovation operations, estimate the combined amount of RACM to be removed or stripped as a result of the sudden, unexpected event that necessitated the renovation.
(5) Owners or operators of demolition and renovation operations are exempt from the requirements of §§ 61.05(a), 61.07, and 61.09.
(b) *Notification requirements.* Each owner or operator of a demolition or renovation activity to which this section applies shall:
(1) Provide the Administrator with written notice of intention to demolish or renovate. Delivery of the notice by U.S. Postal Service, commercial delivery service, or hand delivery is acceptable.
(2) Update notice, as necessary, including when the amount of asbestos affected changes by at least 20 percent.
(3) Postmark or deliver the notice as follows:
(i) At least 10 working days before asbestos stripping or removal work or any other activity begins (such as site preparation that would break up, dislodge or similarly disturb asbestos material), if the operation is described in paragraphs (a) (1) and (4) (except (a)(4)(iii) and (a)(4)(iv)) of this section. If the operation is as described in paragraph (a)(2) of this section, notification is required 10 working days before demolition begins.
(ii) At least 10 working days before the end of the calendar year preceding the year for which notice is being given for renovations described in paragraph (a)(4)(iii) of this section.
(iii) As early as possible before, but not later than, the following working day if the operation is a demolition ordered according to paragraph (a)(3) of this section or, if the operation is a renovation described in paragraph (a)(4)(iv) of this section.
(iv) For asbestos stripping or removal work in a demolition or renovation operation, described in paragraphs (a) (1) and (4) (except (a)(4)(iii) and (a)(4)(iv)) of this section, and for a demolition described in paragraph (a)(2) of this section, that will begin on a date other than the one contained in the original notice, notice of the new start date must be provided to the Administrator as follows:
(A) When the asbestos stripping or removal operation or demolition operation covered by this paragraph will begin after the date contained in the notice,
(*1*) Notify the Administrator of the new start date by telephone as soon as possible before the original start date, and
(*2*) Provide the Administrator with a written notice of the new start date as soon as possible before, and no later than, the original start date. Delivery of the updated notice by the U.S. Postal Service, commercial delivery service, or hand delivery is acceptable.
(B) When the asbestos stripping or removal operation or demolition operation covered by this paragraph will begin on a date earlier than the original start date,
(*1*) Provide the Administrator with a written notice of the new start date at least 10 working days before asbestos stripping or removal work begins.
(*2*) For demolitions covered by paragraph (a)(2) of this section, provide the Administrator written notice of a new start date at least 10 working days before commencement of demolition. Delivery of updated notice by U.S. Postal Service, commercial delivery service, or hand delivery is acceptable.

(C) In no event shall an operation covered by this paragraph begin on a date other than the date contained in the written notice of the new start date.
(4) Include the following in the notice:
(i) An indication of whether the notice is the original or a revised notification.
(ii) Name, address, and telephone number of both the facility owner and operator and the asbestos removal contractor owner or operator.
(iii) Type of operation: demolition or renovation.
(iv) Description of the facility or affected part of the facility including the size (square meters [square feet] and number of floors), age, and present and prior use of the facility.
(v) Procedure, including analytical methods, employed to detect the presence of RACM and Category I and Category II nonfriable ACM.
(vi) Estimate of the approximate amount of RACM to be removed from the facility in terms of length of pipe in linear meters (linear feet), surface area in square meters (square feet) on other facility components, or volume in cubic meters (cubic feet) if off the facility components. Also, estimate the approximate amount of Category I and Category II nonfriable ACM in the affected part of the facility that will not be removed before demolition.
(vii) Location and street address (including building number or name and floor or room number, if appropriate), city, county, and state, of the facility being demolished or renovated.
(viii) Scheduled starting and completion dates of asbestos removal work (or any other activity, such as site preparation that would break up, dislodge, or similarly disturb asbestos material) in a demolition or renovation; planned renovation operations involving individual nonscheduled operations shall only include the beginning and ending dates of the report period as described in paragraph (a)(4)(iii) of this section.
(ix) Scheduled starting and completion dates of demolition or renovation.
(x) Description of planned demolition or renovation work to be performed and method(s) to be employed, including demolition or renovation techniques to be used and description of affected facility components.
(xi) Description of work practices and engineering controls to be used to comply with the requirements of this subpart, including asbestos removal and waste-handling emission control procedures.
(xii) Name and location of the waste disposal site where the asbestos-containing waste material will be deposited.
(xiii) A certification that at least one person trained as required by paragraph (c)(8) of this section will supervise the stripping and removal described by this notification. This requirement shall become effective 1 year after promulgation of this regulation.
(xiv) For facilities described in paragraph (a)(3) of this section, the name, title, and authority of the State or local government representative who has ordered the demolition, the date that the order was issued, and the date on which the demolition was ordered to begin. A copy of the order shall be attached to the notification.
(xv) For emergency renovations described in paragraph (a)(4)(iv) of this section, the date and hour that the emergency occurred, a description of the sudden, unexpected event, and an explanation of how the event caused an unsafe condition, or would cause equipment damage or an unreasonable financial burden.
(xvi) Description of procedures to be followed in the event that unexpected RACM is found or Category II nonfriable ACM becomes crumbled, pulverized, or reduced to powder.
(xvii) Name, address, and telephone number of the waste transporter.
(5) The information required in paragraph (b)(4) of this section must be reported using a form similiar to that shown in Figure 3.
(c) *Procedures for asbestos emission control.* Each owner or operator of a demolition or renovation activity to whom this paragraph applies, according to paragraph (a) of this section, shall comply with the following procedures:
(1) Remove all RACM from a facility being demolished or renovated before any activity begins that would break up, dislodge, or similarly disturb the material or preclude access to the material for subsequent removal. RACM need not be removed before demolition if:
(i) It is Category I nonfriable ACM that is not in poor condition and is not friable.
(ii) It is on a facility component that is encased in concrete or other similarly hard material and is adequately wet whenever exposed during demolition; or
(iii) It was not accessible for testing and was, therefore, not discovered until after demolition began and, as a result of the demolition, the material cannot be safely removed. If not removed for safety reasons,

the exposed RACM and any asbestos-contaminated debris must be treated as asbestos-containing waste material and adequately wet at all times until disposed of.
(iv) They are Category II nonfriable ACM and the probability is low that the materials will become crumbled, pulverized, or reduced to powder during demolition.
(2) When a facility component that contains, is covered with, or is coated with RACM is being taken out of the facility as a unit or in sections:
(i) Adequately wet all RACM exposed during cutting or disjoining operations; and
(ii) Carefully lower each unit or section to the floor and to ground level, not dropping, throwing, sliding, or otherwise damaging or disturbing the RACM.
(3) When RACM is stripped from a facility component while it remains in place in the facility, adequately wet the RACM during the stripping operation.
(i) In renovation operations, wetting is not required if:
(A) The owner or operator has obtained prior written approval from the Administrator based on a written application that wetting to comply with this paragraph would unavoidably damage equipment or present a safety hazard; and
(B) The owner or operator uses of the following emission control methods:
(*1*) A local exhaust ventilation and collection system designed and operated to capture the particulate asbestos material produced by the stripping and removal of the asbestos materials. The system must exhibit no visible emissions to the outside air or be designed and operated in accordance with the requirements in § 61.152.
(*2*) A glove-bag system designed and operated to contain the particulate asbestos material produced by the stripping of the asbestos materials.
(*3*) Leak-tight wrapping to contain all RACM prior to dismantlement.
(ii) In renovation operations where wetting would result in equipment damage or a safety hazard, and the methods allowed in paragraph (c)(3)(i) of this section cannot be used, another method may be used after obtaining written approval from the Administrator based upon a determination that it is equivalent to wetting in controlling emissions or to the methods allowed in paragraph (c)(3)(i) of this section.
(iii) A copy of the Administrator's written approval shall be kept at the worksite and made available for inspection.
(4) After a facility component covered with, coated with, or containing RACM has been taken out of the facility as a unit or in sections pursuant to paragraph (c)(2) of this section, it shall be stripped or contained in leak-tight wrapping, except as described in paragraph (c)(5) of this section. If stripped, either:
(i) Adequately wet the RACM during stripping; or
(ii) Use a local exhaust ventilation and collection system designed and operated to capture the particulate asbestos material produced by the stripping. The system must exhibit no visible emissions to the outside air or be designed and operated in accordance with the requirements in § 61.152.
(5) For large facility components such as reactor vessels, large tanks, and steam generators, but not beams (which must be handled in accordance with paragraphs (c)(2), (3), and (4) of this section), the RACM is not required to be stripped if the following requirements are met:
(i) The component is removed, transported, stored, disposed of, or reused without disturbing or damaging the RACM.
(ii) The component is encased in a leak-tight wrapping.
(iii) The leak-tight wrapping is labeled according to § 61.149(d)(1)(i), (ii), and (iii) during all loading and unloading operations and during storage.
(6) For all RACM, including material that has been removed or stripped:
(i) Adequately wet the material and ensure that it remains wet until collected and contained or treated in preparation for disposal in accordance with § 61.150; and
(ii) Carefully lower the material to the ground and floor, not dropping, throwing, sliding, or otherwise damaging or disturbing the material.
(iii) Transport the material to the ground via leak-tight chutes or containers if it has been removed or stripped more than 50 feet above ground level and was not removed as units or in sections.
(iv) RACM contained in leak-tight wrapping that has been removed in accordance with paragraphs (c)(4) and (c)(3)(i)(B)(*3*) of this section need not be wetted.
(7) When the temperature at the point of wetting is below 0 °C (32 °F):
(i) The owner or operator need not comply with paragraph (c)(2)(i) and the wetting provisions of paragraph (c)(3) of this section.

(ii) The owner or operator shall remove facility components containing, coated with, or covered with RACM as units or in sections to the maximum extent possible.
(iii) During periods when wetting operations are suspended due to freezing temperatures, the owner or operator must record the temperature in the area containing the facility components at the beginning, middle, and end of each workday and keep daily temperature records available for inspection by the Administrator during normal business hours at the demolition or renovation site. The owner or operator shall retain the temperature records for at least 2 years.
(8) Effective 1 year after promulgation of this regulation, no RACM shall be stripped, removed, or otherwise handled or disturbed at a facility regulated by this section unless at least one on-site representative, such as a foreman or management-level person or other authorized representative, trained in the provisions of this regulation and the means of complying with them, is present. Every 2 years, the trained on-site individual shall receive refresher training in the provisions of this regulation. The required training shall include as a minimum: applicability; notifications; material identification; control procedures for removals including, at least, wetting, local exhaust ventilation, negative pressure enclosures, glove-bag procedures, and High Efficiency Particulate Air (HEPA) filters; waste disposal work practices; reporting and recordkeeping; and asbestos hazards and worker protection. Evidence that the required training has been completed shall be posted and made available for inspection by the Administrator at the demolition or renovation site.
(9) For facilities described in paragraph (a)(3) of this section, adequately wet the portion of the facility that contains RACM during the wrecking operation.
(10) If a facility is demolished by intentional burning, all RACM including Category I and Category II nonfriable ACM must be removed in accordance with the NESHAP before burning.

NOTIFICATION OF DEMOLITION AND RENOVATION

Operator Project #	Postmark	Date Received	Notification #

I. TYPE OF NOTIFICATION (O=Original R=Revised C=Cancelled):

II. FACILITY INFORMATION (Identify owner, removal contractor, and other operator)

OWNER NAME:		
Address:		
City:	State:	Zip:
Contact:		Tel:
REMOVAL CONTRACTOR:		
Address:		
City:	State:	Zip:
Contact:		Tel:
OTHER OPERATOR:		
Address:		
City:	State:	Zip:
Contact:		Tel:

III. TYPE OF OPERATION (D=Demo O=Ordered Demo R=Renovation E=Emer.Renovation):

IV. IS ASBESTOS PRESENT? (Yes/No)

V. FACILITY DESCRIPTION (Include building name, number and floor or room number)

Bldg Name:		
Address:		
City:	State:	County:
Site Location:		
Building Size:	# of Floors:	Age in Years:
Present Use:	Prior Use:	

VI. PROCEDURE, INCLUDING ANALYTICAL METHOD, IF APPROPRIATE, USED TO DETECT THE PRESENCE OF ASBESTOS MATERIAL:

VII. APPROXIMATE AMOUNT OF ASBESTOS, INCLUDING: 1. Regulated ACM to be removed 2. Category I ACM Not Removed 3. Category II ACM Not Removed	RACM TO Be Removed	Nonfriable Asbestos Material Not To Be Removed		Indicate Unit of Measurement Below	
		Cat I	Cat II	UNIT	
Pipes				LnFt:	Lm m:
Surface Area				SqFt:	Sq m:
Vol RACM Off Facility Component				CuFt:	Cu m:

VIII. SCHEDULED DATES ASBESTOS REMOVAL (MM/DD/YY) Start: Complete:

IX. SCHEDULED DATES DEMO/RENOVATION (MM/DD/YY) Start: Complete:

Continued on page two

Figure 3. Notification of Demolition and Renovation

NOTIFICATION OF DEMOLITION AND RENOVATION (continued)

X. DESCRIPTION OF PLANNED DEMOLITION OR RENOVATION WORK, AND METHOD(S) TO BE USED:

XI. DESCRIPTION OF WORK PRACTICES AND ENGINEERING CONTROLS TO BE USED TO PREVENT EMISSIONS OF ASBESTOS AT THE DEMOLITION AND RENOVATION SITE:

XII. WASTE TRANSPORTER #1

Name:

Address

City: State: Zip:

Contact Person: Telephone:

WASTE TRANSPORTER #2

Name:

Address:

City: State: Zip:

Contact Person: Telephone:

XIII. WASTE DISPOSAL SITE

Name:

Location:

City: State: Zip:

Telephone:

XIV. IF DEMOLITION ORDERED BY A GOVERNMENT AGENCY, PLEASE IDENTIFY THE AGENCY BELOW:

Name: Title:

Authority:

Date of Order (MM/DD/YY): Date Ordered to Begin (MM/DD/YY):

XV. FOR EMERGENCY RENOVATIONS

Date and Hour of Emergency (MM/DD/YY):

Description of the sudden, unexpected event:

Explanation of how the event caused unsafe conditions or would cause equipment damage or an unreasonable financial burden:

XVI. DESCRIPTION OF PROCEDURES TO BE FOLLOWED IN THE EVENT THAT UNEXPECTED ASBESTOS IS FOUND OR PREVIOUSLY NONFRIABLE ASBESTOS MATERIAL BECOMES CRUMBLED, PULVERIZED, OR REDUCED TO POWDER.

XVI. I CERTIFY THAT AN INDIVIDUAL TRAINED IN THE PROVISIONS OF THIS REGULATION (40 CFR PART 61, SUBPART M) WILL BE ON-SITE DURING THE DEMOLITION OR RENOVATION AND EVIDENCE THAT THE REQUIRED TRAINING HAS BEEN ACCOMPLISHED BY THIS PERSON WILL BE AVAILABLE FOR INSPECTION DURING NORMAL BUSINESS HOURS. (Required 1 year after promulgation)

(Signature of Owner/Operator) (Date)

XVII. I CERTIFY THAT THE ABOVE INFORMATION IS CORRECT.

(Signature of Owner/Operator) (Date)

Figure 3. Notification of Demolition and Renovation

[55 FR 48419, Nov. 20, 1990; 56 FR 1669, Jan. 16, 1991]

§ 61.146 Standard for spraying.

The owner or operator of an operation in which asbestos-containing materials are spray applied shall comply with the following requirements:

(a) For spray-on application on buildings, structures, pipes, and conduits, do not use material containing more than 1 percent asbestos as determined using the method specified in appendix E, subpart E, 40 CFR part 763, section 1, Polarized Light Microscopy, except as provided in paragraph (c) of this section.

(b) For spray-on application of materials that contain more than 1 percent asbestos as determined using the method specified in appendix E, subpart E, 40 CFR part 763, section 1, Polarized Light Microscopy, on equipment and machinery, except as provided in paragraph (c) of this section:

(1) Notify the Administrator at least 20 days before beginning the spraying operation. Include the following information in the notice:

(i) Name and address of owner or operator.

(ii) Location of spraying operation.

(iii) Procedures to be followed to meet the requirements of this paragraph.

(2) Discharge no visible emissions to the outside air from spray-on application of the asbestos-containing material or use the methods specified by § 61.152 to clean emissions containing particulate asbestos material before they escape to, or are vented to, the outside air.

(c) The requirements of paragraphs (a) and (b) of this section do not apply to the spray-on application of materials where the asbestos fibers in the materials are encapsulated with a bituminous or resinous binder during spraying and the materials are not friable after drying.

(d) Owners or operators of sources subject to this paragraph are exempt from the requirements of §§ 61.05(a), 61.07 and 61.09.

[49 FR 13661, Apr. 5, 1984. Redesignated and amended at 55 FR 48424, Nov. 20, 1990; 60 FR 31920, June 19, 1995]

§ 61.147 Standard for fabricating.

(a) *Applicability.* This section applies to the following fabricating operations using commercial asbestos:
(1) The fabrication of cement building products.
(2) The fabrication of friction products, except those operations that primarily install asbestos friction materials on motor vehicles.
(3) The fabrication of cement or silicate board for ventilation hoods; ovens; electrical panels; laboratory furniture, bulkheads, partitions, and ceilings for marine construction; and flow control devices for the molten metal industry.
(b) *Standard.* Each owner or operator of any of the fabricating operations to which this section applies shall either:
(1) Discharge no visible emissions to the outside air from any of the operations or from any building or structure in which they are conducted or from any other fugitive sources; or
(2) Use the methods specified by § 61.152 to clean emissions containing particulate asbestos material before they escape to, or are vented to, the outside air.
(3) Monitor each potential source of asbestos emissions from any part of the fabricating facility, including air cleaning devices, process equipment, and buildings that house equipment for material processing and handling, at least once each day, during daylight hours, for visible emissions to the outside air during periods of operation. The monitoring shall be by visual observation of at least 15 seconds duration per source of emissions.
(4) Inspect each air cleaning device at least once each week for proper operation and for changes that signal the potential for malfunctions, including, to the maximum extent possible without dismantling other than opening the device, the presence of tears, holes, and abrasions in filter bags and for dust deposits on the clean side of bags. For air cleaning devices that cannot be inspected on a weekly basis according to this paragraph, submit to the Administrator, and revise as necessary, a written maintenance plan to include, at a minimum, the following:
(i) Maintenance schedule.
(ii) Recordkeeping plan.
(5) Maintain records of the results of visible emission monitoring and air cleaning device inspections using a format similar to that shown in Figures 1 and 2 and include the following:
(i) Date and time of each inspection.
(ii) Presence or absence of visible emissions.
(iii) Condition of fabric filters, including presence of any tears, holes, and abrasions.
(iv) Presence of dust deposits on clean side of fabric filters.
(v) Brief description of corrective actions taken, including date and time.
(vi) Daily hours of operation for each air cleaning device.
(6) Furnish upon request and make available at the affected facility during normal business hours for inspection by the Administrator, all records required under this section.
(7) Retain a copy of all monitoring and inspection records for at least 2 years.
(8) Submit semiannually a copy of the visible emission monitoring records to the Administrator if visible emission occurred during the report period. Semiannual reports shall be postmarked by the 30th day following the end of the six-month period.
[49 FR 13661, Apr. 5, 1984. Redesignated and amended at 55 FR 48424, Nov. 20, 1991; 64 FR 7467, Feb. 12, 1999]

§ 61.148 Standard for insulating materials.

No owner or operator of a facility may install or reinstall on a facility component any insulating materials that contain commercial asbestos if the materials are either molded and friable or wet-applied and friable after drying. The provisions of this section do not apply to spray-applied insulating materials regulated under § 61.146.
[55 FR 48424, Nov. 20, 1990]

§ 61.149 Standard for waste disposal for asbestos mills.

Each owner or operator of any source covered under the provisions of § 61.142 shall:
(a) Deposit all asbestos-containing waste material at a waste disposal site operated in accordance with the provisions of § 61.154; and

(b) Discharge no visible emissions to the outside air from the transfer of control device asbestos waste to the tailings conveyor, or use the methods specified by § 61.152 to clean emissions containing particulate asbestos material before they escape to, or are vented to, the outside air. Dispose of the asbestos waste from control devices in accordance with § 61.150(a) or paragraph (c) of this section; and
(c) Discharge no visible emissions to the outside air during the collection, processing, packaging, or on-site transporting of any asbestos-containing waste material, or use one of the disposal methods specified in paragraphs (c) (1) or (2) of this section, as follows:
(1) Use a wetting agent as follows:
(i) Adequately mix all asbestos-containing waste material with a wetting agent recommended by the manufacturer of the agent to effectively wet dust and tailings, before depositing the material at a waste disposal site. Use the agent as recommended for the particular dust by the manufacturer of the agent.
(ii) Discharge no visible emissions to the outside air from the wetting operation or use the methods specified by § 61.152 to clean emissions containing particulate asbestos material before they escape to, or are vented to, the outside air.
(iii) Wetting may be suspended when the ambient temperature at the waste disposal site is less than −9.5 °C (15 °F), as determined by an appropriate measurement method with an accuracy of ±1 °C (±2 °F). During periods when wetting operations are suspended, the temperature must be recorded at least at hourly intervals, and records must be retained for at least 2 years in a form suitable for inspection.
(2) Use an alternative emission control and waste treatment method that has received prior written approval by the Administrator. To obtain approval for an alternative method, a written application must be submitted to the Administrator demonstrating that the following criteria are met:
(i) The alternative method will control asbestos emissions equivalent to currently required methods.
(ii) The suitability of the alternative method for the intended application.
(iii) The alternative method will not violate other regulations.
(iv) The alternative method will not result in increased water pollution, land pollution, or occupational hazards.
(d) When waste is transported by vehicle to a disposal site:
(1) Mark vehicles used to transport asbestos-containing waste material during the loading and unloading of the waste so that the signs are visible. The markings must:
(i) Be displayed in such a manner and location that a person can easily read the legend.
(ii) Conform to the requirements for 51 cm × 36 cm (20 in × 14 in) upright format signs specified in 29 CFR 1910.145(d)(4) and this paragraph; and
(iii) Display the following legend in the lower panel with letter sizes and styles of a visibility at least equal to those specified in this paragraph.

Legend
DANGER
ASBESTOS DUST HAZARD
CANCER AND LUNG DISEASE HAZARD
Authorized Personnel Only
Notation
2.5 cm (1 inch) Sans Serif, Gothic or Block
2.5 cm (1 inch) Sans Serif, Gothic or Block
1.9 cm (¾ inch) Sans Serif, Gothic or Block
14 Point Gothic

Spacing between any two lines must be a least equal to the height of the upper of the two lines.
(2) For off-site disposal, provide a copy of the waste shipment record, described in paragraph (e)(1) of this section, to the disposal site owner or operator at the same time as the asbestos-containing waste material is delivered to the disposal site.
(e) For all asbestos-containing waste material transported off the facility site:
(1) Maintain asbestos waste shipment records, using a form similar to that shown in Figure 4, and include the following information:
(i) The name, address, and telephone number of the waste generator.
(ii) The name and address of the local, State, or EPA Regional agency responsible for administering the asbestos NESHAP program.
(iii) The quantity of the asbestos-containing waste material in cubic meters (cubic yards).
(iv) The name and telephone number of the disposal site operator.

(v) The name and physical site location of the disposal site.
(vi) The date transported.
(vii) The name, address, and telephone number of the transporter(s).
(viii) A certification that the contents of this consignment are fully and accurately described by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and government regulations.
(2) For waste shipments where a copy of the waste shipment record, signed by the owner or operator of the designated disposal site, is not received by the waste generator within 35 days of the date the waste was accepted by the initial transporter, contact the transporter and/or the owner or operator of the designated disposal site to determine the status of the waste shipment.
(3) Report in writing to the local, State, or EPA Regional office responsible for administering the asbestos NESHAP program for the waste generator if a copy of the waste shipment record, signed by the owner or operator of the designated waste disposal site, is not received by the waste generator within 45 days of the date the waste was accepted by the initial transporter. Include in the report the following information:
(i) A copy of the waste shipment record for which a confirmation of delivery was not received, and
(ii) A cover letter signed by the waste generator explaining the efforts taken to locate the asbestos waste shipment and the results of those efforts.
(4) Retain a copy of all waste shipment records, including a copy of the waste shipment record signed by the owner or operator of the designated waste disposal site, for at least 2 years.
(f) Furnish upon request, and make available for inspection by the Administrator, all records required under this section.

Generator	1. Work site name and mailing address	Owner's name	Owner's telephone no.
	2. Operator's name and address		Operator's telephone no.
	3. Waste disposal site (WDS) name, mailing address, and physical site location		WDS phone no.
	4. Name, and address of responsible agency		
	5. Description of materials	6. Containers No. Type	7. Total quantity m^3 (yd^3)
	8. Special handling instructions and additional information		
	9. OPERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and government regulations.		
	Printed/typed name & title	Signature	Month Day Year
Transporter	10. Transporter 1 (Acknowledgment of receipt of materials)		
	Printed/typed name & title Address and telephone no.	Signature	Month Day Year
	11. Transporter 2 (Acknowledgment of receipt of materials)		
	Printed/typed name & title Address and telephone no.	Signature	Month Day Year
Disposal Site	12. Discrepancy indication space		
	13. Waste disposal site owner or operator: Certification of receipt of asbestos materials covered by this manifest except as noted in item 12.		
	Printed/typed name & title	Signature	Month Day Year

(Continued)

Figure 4. Waste Shipment Record

INSTRUCTIONS

Waste Generator Section (Items 1-9)

1. Enter the name of the facility at which asbestos waste is generated and the address where the facility is located. In the appropriate spaces, also enter the name of the owner of the facility and the owner's phone number.

2. If a demolition or renovation, enter the name and address of the company and authorized agent responsible for performing the asbestos removal. In the appropriate spaces, also enter the phone number of the operator.

3. Enter the name, address, and physical site location of the waste disposal site (WDS) that will be receiving the asbestos materials. In the appropriate spaces, also enter the phone number of the WDS. Enter "on-site" if the waste will be disposed of on the generator's property.

4. Provide the name and address of the local, State, or EPA Regional office responsible for administering the asbestos NESHAP program.

5. Indicate the types of asbestos waste materials generated. If from a demolition or renovation, indicate the amount of asbestos that is

   - Friable asbestos material
   - Nonfriable asbestos material

6. Enter the number of containers used to transport the asbestos materials listed in item 5. Also enter one of the following container codes used in transporting each type of asbestos material (specify any other type of container used if not listed below):

   DM - Metal drums, barrels
   DP - Plastic drums, barrels
   BA - 6 mil plastic bags or wrapping

7. Enter the quantities of each type of asbestos material removed in units of cubic meters (cubic yards).

8. Use this space to indicate special transportation, treatment, storage or disposal or Bill of Lading information. If an alternate waste disposal site is designated, note it here. Emergency response telephone numbers or similar information may be included here.

9. The authorized agent of the waste generator must read and then sign and date this certification. The date is the date of receipt by transporter.

NOTE: The waste generator must retain a copy of this form.

(continued)

Figure 4. Waste Shipment Record

Transporter Section (Items 10 & 11)

10. & 11. Enter name, address, and telephone number of each transporter used, if applicable. Print or type the full name and title of person accepting responsibility and acknowledging receipt of materials as listed on this waste shipment record for transport. Enter date of receipt and signature.

NOTE: The transporter must retain a copy of this form.

Disposal Site Section (Items 12 & 13)

12. The authorized representative of the WDS must note in this space any discrepancy between waste described on this manifest and waste actually received as well as any improperly enclosed or contained waste. Any rejected materials should be listed and destination of those materials provided. A site that converts asbestos-containing waste material to nonasbestos material is considered a WDS.

13. The signature (by hand) of the authorized WDS agent indicates acceptance and agreement with statements on this manifest except as noted in item 12. The date is the date of signature and receipt of shipment.

NOTE: The WDS must retain a completed copy of this form. The WDS must also send a completed copy to the operator listed in item 2.

Figure 4. Waste Shipment Record

§ 61.150 Standard for waste disposal for manufacturing, fabricating, demolition, renovation, and spraying operations.

Each owner or operator of any source covered under the provisions of §§ 61.144, 61.145, 61.146, and 61.147 shall comply with the following provisions:

(a) Discharge no visible emissions to the outside air during the collection, processing (including incineration), packaging, or transporting of any asbestos-containing waste material generated by the source, or use one of the emission control and waste treatment methods specified in paragraphs (a) (1)

through (4) of this section.
(1) Adequately wet asbestos-containing waste material as follows:
(i) Mix control device asbestos waste to form a slurry; adequately wet other asbestos-containing waste material; and
(ii) Discharge no visible emissions to the outside air from collection, mixing, wetting, and handling operations, or use the methods specified by § 61.152 to clean emissions containing particulate asbestos material before they escape to, or are vented to, the outside air; and
(iii) After wetting, seal all asbestos-containing waste material in leak-tight containers while wet; or, for materials that will not fit into containers without additional breaking, put materials into leak-tight wrapping; and
(iv) Label the containers or wrapped materials specified in paragraph (a)(1)(iii) of this section using warning labels specified by Occupational Safety and Health Standards of the Department of Labor, Occupational Safety and Health Administration (OSHA) under 29 CFR 1910.1001(j)(4) or 1926.1101(k)(8). The labels shall be printed in letters of sufficient size and contrast so as to be readily visible and legible.
(v) For asbestos-containing waste material to be transported off the facility site, label containers or wrapped materials with the name of the waste generator and the location at which the waste was generated.
(2) Process asbestos-containing waste material into nonfriable forms as follows:
(i) Form all asbestos-containing waste material into nonfriable pellets or other shapes;
(ii) Discharge no visible emissions to the outside air from collection and processing operations, including incineration, or use the method specified by § 61.152 to clean emissions containing particulate asbestos material before they escape to, or are vented to, the outside air.
(3) For facilities demolished where the RACM is not removed prior to demolition according to §§ 61.145(c)(1) (i), (ii), (iii), and (iv) or for facilities demolished according to § 61.145(c)(9), adequately wet asbestos-containing waste material at all times after demolition and keep wet during handling and loading for transport to a disposal site. Asbestos-containing waste materials covered by this paragraph do not have to be sealed in leak-tight containers or wrapping but may be transported and disposed of in bulk.
(4) Use an alternative emission control and waste treatment method that has received prior approval by the Administrator according to the procedure described in § 61.149(c)(2).
(5) As applied to demolition and renovation, the requirements of paragraph (a) of this section do not apply to Category I nonfriable ACM waste and Category II nonfriable ACM waste that did not become crumbled, pulverized, or reduced to powder.
(b) All asbestos-containing waste material shall be deposited as soon as is practical by the waste generator at:
(1) A waste disposal site operated in accordance with the provisions of § 61.154, or
(2) An EPA-approved site that converts RACM and asbestos-containing waste material into nonasbestos (asbestos-free) material according to the provisions of § 61.155.
(3) The requirements of paragraph (b) of this section do not apply to Category I nonfriable ACM that is not RACM.
(c) Mark vehicles used to transport asbestos-containing waste material during the loading and unloading of waste so that the signs are visible. The markings must conform to the requirements of §§ 61.149(d)(1) (i), (ii), and (iii).
(d) For all asbestos-containing waste material transported off the facility site:
(1) Maintain waste shipment records, using a form similar to that shown in Figure 4, and include the following information:
(i) The name, address, and telephone number of the waste generator.
(ii) The name and address of the local, State, or EPA Regional office responsible for administering the asbestos NESHAP program.
(iii) The approximate quantity in cubic meters (cubic yards).
(iv) The name and telephone number of the disposal site operator.
(v) The name and physical site location of the disposal site.
(vi) The date transported.
(vii) The name, address, and telephone number of the transporter(s).
(viii) A certification that the contents of this consignment are fully and accurately described by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper

condition for transport by highway according to applicable international and government regulations.
(2) Provide a copy of the waste shipment record, described in paragraph (d)(1) of this section, to the disposal site owners or operators at the same time as the asbestos-containing waste material is delivered to the disposal site.
(3) For waste shipments where a copy of the waste shipment record, signed by the owner or operator of the designated disposal site, is not received by the waste generator within 35 days of the date the waste was accepted by the initial transporter, contact the transporter and/or the owner or operator of the designated disposal site to determine the status of the waste shipment.
(4) Report in writing to the local, State, or EPA Regional office responsible for administering the asbestos NESHAP program for the waste generator if a copy of the waste shipment record, signed by the owner or operator of the designated waste disposal site, is not received by the waste generator within 45 days of the date the waste was accepted by the initial transporter. Include in the report the following information:
(i) A copy of the waste shipment record for which a confirmation of delivery was not received, and
(ii) A cover letter signed by the waste generator explaining the efforts taken to locate the asbestos waste shipment and the results of those efforts.
(5) Retain a copy of all waste shipment records, including a copy of the waste shipment record signed by the owner or operator of the designated waste disposal site, for at least 2 years.
(e) Furnish upon request, and make available for inspection by the Administrator, all records required under this section.
[55 FR 48429, Nov. 20, 1990; 56 FR 1669, Jan. 16, 1991, as amended at 68 FR 54793, Sept. 18, 2003]

§ 61.151 Standard for inactive waste disposal sites for asbestos mills and manufacturing and fabricating operations.

Each owner or operator of any inactive waste disposal site that was operated by sources covered under § 61.142, 61.144, or 61.147 and received deposits of asbestos-containing waste material generated by the sources, shall:
(a) Comply with one of the following:
(1) Either discharge no visible emissions to the outside air from an inactive waste disposal site subject to this paragraph; or
(2) Cover the asbestos-containing waste material with at least 15 centimeters (6 inches) of compacted nonasbestos-containing material, and grow and maintain a cover of vegetation on the area adequate to prevent exposure of the asbestos-containing waste material. In desert areas where vegetation would be difficult to maintain, at least 8 additional centimeters (3 inches) of well-graded, nonasbestos crushed rock may be placed on top of the final cover instead of vegetation and maintained to prevent emissions; or
(3) Cover the asbestos-containing waste material with at least 60 centimeters (2 feet) of compacted nonasbestos-containing material, and maintain it to prevent exposure of the asbestos-containing waste; or
(4) For inactive waste disposal sites for asbestos tailings, a resinous or petroleum-based dust suppression agent that effectively binds dust to control surface air emissions may be used instead of the methods in paragraphs (a) (1), (2), and (3) of this section. Use the agent in the manner and frequency recommended for the particular asbestos tailings by the manufacturer of the dust suppression agent to achieve and maintain dust control. Obtain prior written approval of the Administrator to use other equally effective dust suppression agents. For purposes of this paragraph, any used, spent, or other waste oil is not considered a dust suppression agent.
(b) Unless a natural barrier adequately deters access by the general public, install and maintain warning signs and fencing as follows, or comply with paragraph (a)(2) or (a)(3) of this section.
(1) Display warning signs at all entrances and at intervals of 100 m (328 ft) or less along the property line of the site or along the perimeter of the sections of the site where asbestos-containing waste material was deposited. The warning signs must:
(i) Be posted in such a manner and location that a person can easily read the legend; and
(ii) Conform to the requirements for 51 cm×36 cm (20″×14″) upright format signs specified in 29 CFR 1910.145(d)(4) and this paragraph; and
(iii) Display the following legend in the lower panel with letter sizes and styles of a visibility at least equal to those specified in this paragraph.

Legend	Notation
Asbestos Waste Disposal Site	2.5 cm (1 inch) Sans Serif, Gothic or Block
Do Not Create Dust	1.9 cm (3/4 inch) Sans Serif, Gothic or Block
Breathing Asbestos is Hazardous to Your Health	14 Point Gothic.

Spacing between any two lines must be at least equal to the height of the upper of the two lines.
(2) Fence the perimeter of the site in a manner adequate to deter access by the general public.
(3) When requesting a determination on whether a natural barrier adequately deters public access, supply information enabling the Administrator to determine whether a fence or a natural barrier adequately deters access by the general public.
(c) The owner or operator may use an alternative control method that has received prior approval of the Administrator rather than comply with the requirements of paragraph (a) or (b) of this section.
(d) Notify the Administrator in writing at least 45 days prior to excavating or otherwise disturbing any asbestos-containing waste material that has been deposited at a waste disposal site under this section, and follow the procedures specified in the notification. If the excavation will begin on a date other than the one contained in the original notice, notice of the new start date must be provided to the Administrator at least 10 working days before excavation begins and in no event shall excavation begin earlier than the date specified in the original notification. Include the following information in the notice:
(1) Scheduled starting and completion dates.
(2) Reason for disturbing the waste.
(3) Procedures to be used to control emissions during the excavation, storage, transport, and ultimate disposal of the excavated asbestos-containing waste material. If deemed necessary, the Administrator may require changes in the emission control procedures to be used.
(4) Location of any temporary storage site and the final disposal site.
(e) Within 60 days of a site becoming inactive and after the effective date of this subpart, record, in accordance with State law, a notation on the deed to the facility property and on any other instrument that would normally be examined during a title search; this notation will in perpetuity notify any potential purchaser of the property that:
(1) The land has been used for the disposal of asbestos-containing waste material;
(2) The survey plot and record of the location and quantity of asbestos-containing waste disposed of within the disposal site required in § 61.154(f) have been filed with the Administrator; and
(3) The site is subject to 40 CFR part 61, subpart M.
[49 FR 13661, Apr. 5, 1984, as amended at 53 FR 36972, Sept. 23, 1988. Redesignated and amended at 55 FR 48429, Nov. 20, 1990]

§ 61.152 Air-cleaning.

(a) The owner or operator who uses air cleaning, as specified in §§ 61.142(a), 61.144(b)(2), 61.145(c)(3)(i)(B)(*1*), 61.145(c)(4)(ii), 61.145(c)(11)(i), 61.146(b)(2), 61.147(b)(2), 61.149(b), 61.149(c)(1)(ii), 61.150(a)(1)(ii), 61.150(a)(2)(ii), and 61.155(e) shall:
(1) Use fabric filter collection devices, except as noted in paragraph (b) of this section, doing all of the following:
(i) Ensuring that the airflow permeability, as determined by ASTM Method D737-75, does not exceed 9 m^3 /min/m^2 (30 ft^3 /min/ft^2) for woven fabrics or 11^3 /min/m^2 (35 ft^3 /min/ft^2) for felted fabrics, except that 12 m^3 /min/m^2 (40 ft^3 min/ft^2) for woven and 14 m^3 /min/m^2 (45 ft^3 min/ft^2) for felted fabrics is allowed for filtering air from asbestos ore dryers; and
(ii) Ensuring that felted fabric weighs at least 475 grams per square meter (14 ounces per square yard) and is at least 1.6 millimeters (one-sixteenth inch) thick throughout; and
(iii) Avoiding the use of synthetic fabrics that contain fill yarn other than that which is spun.
(2) Properly install, use, operate, and maintain all air-cleaning equipment authorized by this section. Bypass devices may be used only during upset or emergency conditions and then only for so long as it takes to shut down the operation generating the particulate asbestos material.
(3) For fabric filter collection devices installed after January 10, 1989, provide for easy inspection for faulty bags.
(b) There are the following exceptions to paragraph (a)(1):

(1) After January 10, 1989, if the use of fabric creates a fire or explosion hazard, or the Administrator determines that a fabric filter is not feasible, the Administrator may authorize as a substitute the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals (40 inches water gage pressure).
(2) Use a HEPA filter that is certified to be at least 99.97 percent efficient for 0.3 micron particles.
(3) The Administrator may authorize the use of filtering equipment other than described in paragraphs (a)(1) and (b)(1) and (2) of this section if the owner or operator demonstrates to the Administrator's satisfaction that it is equivalent to the described equipment in filtering particulate asbestos material.
[49 FR 13661, Apr. 5, 1984; 49 FR 25453, June 21, 1984, as amended at 51 FR 8199, Mar. 10, 1986. Redesignated and amended at 55 FR 48430, Nov. 20, 1990]

§ 61.153 Reporting.

(a) Any new source to which this subpart applies (with the exception of sources subject to §§ 61.143, 61.145, 61.146, and 61.148), which has an initial startup date preceding the effective date of this revision, shall provide the following information to the Administrator postmarked or delivered within 90 days of the effective date. In the case of a new source that does not have an initial startup date preceding the effective date, the information shall be provided, postmarked or delivered, within 90 days of the initial startup date. Any owner or operator of an existing source shall provide the following information to the Administrator within 90 days of the effective date of this subpart unless the owner or operator of the existing source has previously provided this information to the Administrator. Any changes in the information provided by any existing source shall be provided to the Administrator, postmarked or delivered, within 30 days after the change.
(1) A description of the emission control equipment used for each process; and
(i) If the fabric device uses a woven fabric, the airflow permeability in m^3 /min/m^2 and; if the fabric is synthetic, whether the fill yarn is spun or not spun; and
(ii) If the fabric filter device uses a felted fabric, the density in g/m^2 , the minimum thickness in inches, and the airflow permeability in m^3 /min/m^2 .
(2) If a fabric filter device is used to control emissions,
(i) The airflow permeability in m^3 /min/m^2 (ft^3 /min/ft^2) if the fabric filter device uses a woven fabric, and, if the fabric is synthetic, whether the fill yarn is spun or not spun; and
(ii) If the fabric filter device uses a felted fabric, the density in g/m^2 (oz/yd^2), the minimum thickness in millimeters (inches), and the airflow permeability in m^3 /min/m^2 (ft^3 /min/ft^2).
(3) If a HEPA filter is used to control emissions, the certified efficiency.
(4) For sources subject to §§ 61.149 and 61.150:
(i) A brief description of each process that generates asbestos-containing waste material; and
(ii) The average volume of asbestos-containing waste material disposed of, measured in m^3 /day (yd^3 /day); and
(iii) The emission control methods used in all stages of waste disposal; and
(iv) The type of disposal site or incineration site used for ultimate disposal, the name of the site operator, and the name and location of the disposal site.
(5) For sources subject to §§ 61.151 and 61.154:
(i) A brief description of the site; and
(ii) The method or methods used to comply with the standard, or alternative procedures to be used.
(b) The information required by paragraph (a) of this section must accompany the information required by § 61.10. Active waste disposal sites subject to § 61.154 shall also comply with this provision. Roadways, demolition and renovation, spraying, and insulating materials are exempted from the requirements of § 61.10(a). The information described in this section must be reported using the format of appendix A of this part as a guide.
(Sec. 114. Clean Air Act as amended (42 U.S.C. 7414))
[49 FR 13661, Apr. 5, 1984. Redesignated and amended at 55 FR 48430, Nov. 20, 1990; 56 FR 1669, Jan. 16, 1991]

§ 61.154 Standard for active waste disposal sites.

Each owner or operator of an active waste disposal site that receives asbestos-containing waste material from a source covered under § 61.149, 61.150, or 61.155 shall meet the requirements of this section:
(a) Either there must be no visible emissions to the outside air from any active waste disposal site where

asbestos-containing waste material has been deposited, or the requirements of paragraph (c) or (d) of this section must be met.
(b) Unless a natural barrier adequately deters access by the general public, either warning signs and fencing must be installed and maintained as follows, or the requirements of paragraph (c)(1) of this section must be met.
(1) Warning signs must be displayed at all entrances and at intervals of 100 m (330 ft) or less along the property line of the site or along the perimeter of the sections of the site where asbestos-containing waste material is deposited. The warning signs must:
(i) Be posted in such a manner and location that a person can easily read the legend; and
(ii) Conform to the requirements of 51 cm × 36 cm (20″×14″) upright format signs specified in 29 CFR 1910.145(d)(4) and this paragraph; and
(iii) Display the following legend in the lower panel with letter sizes and styles of a visibility at least equal to those specified in this paragraph.

Legend	**Notation**
Asbestos Waste Disposal Site	2.5 cm (1 inch) Sans Serif, Gothic or Block.
Do Not Create Dust	1.9 cm (3/4 inch) Sans Serif, Gothic or Block.
Breathing Asbestos is Hazardous to Your Health	14 Point Gothic.

Spacing between any two lines must be at least equal to the height of the upper of the two lines.
(2) The perimeter of the disposal site must be fenced in a manner adequate to deter access by the general public.
(3) Upon request and supply of appropriate information, the Administrator will determine whether a fence or a natural barrier adequately deters access by the general public.
(c) Rather than meet the no visible emission requirement of paragraph (a) of this section, at the end of each operating day, or at least once every 24-hour period while the site is in continuous operation, the asbestos-containing waste material that has been deposited at the site during the operating day or previous 24-hour period shall:
(1) Be covered with at least 15 centimeters (6 inches) of compacted nonasbestos-containing material, or
(2) Be covered with a resinous or petroleum-based dust suppression agent that effectively binds dust and controls wind erosion. Such an agent shall be used in the manner and frequency recommended for the particular dust by the dust suppression agent manufacturer to achieve and maintain dust control. Other equally effective dust suppression agents may be used upon prior approval by the Administrator. For purposes of this paragraph, any used, spent, or other waste oil is not considered a dust suppression agent.
(d) Rather than meet the no visible emission requirement of paragraph (a) of this section, use an alternative emissions control method that has received prior written approval by the Administrator according to the procedures described in § 61.149(c)(2).
(e) For all asbestos-containing waste material received, the owner or operator of the active waste disposal site shall:
(1) Maintain waste shipment records, using a form similar to that shown in Figure 4, and include the following information:
(i) The name, address, and telephone number of the waste generator.
(ii) The name, address, and telephone number of the transporter(s).
(iii) The quantity of the asbestos-containing waste material in cubic meters (cubic yards).
(iv) The presence of improperly enclosed or uncovered waste, or any asbestos-containing waste material not sealed in leak-tight containers. Report in writing to the local, State, or EPA Regional office responsible for administering the asbestos NESHAP program for the waste generator (identified in the waste shipment record), and, if different, the local, State, or EPA Regional office responsible for administering the asbestos NESHAP program for the disposal site, by the following working day, the presence of a significant amount of improperly enclosed or uncovered waste. Submit a copy of the waste shipment record along with the report.
(v) The date of the receipt.
(2) As soon as possible and no longer than 30 days after receipt of the waste, send a copy of the signed waste shipment record to the waste generator.

(3) Upon discovering a discrepancy between the quantity of waste designated on the waste shipment records and the quantity actually received, attempt to reconcile the discrepancy with the waste generator. If the discrepancy is not resolved within 15 days after receiving the waste, immediately report in writing to the local, State, or EPA Regional office responsible for administering the asbestos NESHAP program for the waste generator (identified in the waste shipment record), and, if different, the local, State, or EPA Regional office responsible for administering the asbestos NESHAP program for the disposal site. Describe the discrepancy and attempts to reconcile it, and submit a copy of the waste shipment record along with the report.
(4) Retain a copy of all records and reports required by this paragraph for at least 2 years.
(f) Maintain, until closure, records of the location, depth and area, and quantity in cubic meters (cubic yards) of asbestos-containing waste material within the disposal site on a map or diagram of the disposal area.
(g) Upon closure, comply with all the provisions of § 61.151.
(h) Submit to the Administrator, upon closure of the facility, a copy of records of asbestos waste disposal locations and quantities.
(i) Furnish upon request, and make available during normal business hours for inspection by the Administrator, all records required under this section.
(j) Notify the Administrator in writing at least 45 days prior to excavating or otherwise disturbing any asbestos-containing waste material that has been deposited at a waste disposal site and is covered. If the excavation will begin on a date other than the one contained in the original notice, notice of the new start date must be provided to the Administrator at least 10 working days before excavation begins and in no event shall excavation begin earlier than the date specified in the original notification. Include the following information in the notice:
(1) Scheduled starting and completion dates.
(2) Reason for disturbing the waste.
(3) Procedures to be used to control emissions during the excavation, storage, transport, and ultimate disposal of the excavated asbestos-containing waste material. If deemed necessary, the Administrator may require changes in the emission control procedures to be used.
(4) Location of any temporary storage site and the final disposal site.
(Secs. 112 and 301(a) of the Clean Air Act as amended (42 U.S.C. 7412, 7601(a))
[49 FR 13661, Apr. 5, 1990. Redesignated and amended at 55 FR 48431, Nov. 20, 1990; 56 FR 1669, Jan. 16, 1991]

§ 61.155 Standard for operations that convert asbestos-containing waste material into nonasbestos (asbestos-free) material.

Each owner or operator of an operation that converts RACM and asbestos-containing waste material into nonasbestos (asbestos-free) material shall:
(a) Obtain the prior written approval of the Administrator to construct the facility. To obtain approval, the owner or operator shall provide the Administrator with the following information:
(1) Application to construct pursuant to § 61.07.
(2) In addition to the information requirements of § 61.07(b)(3), a
(i) Description of waste feed handling and temporary storage.
(ii) Description of process operating conditions.
(iii) Description of the handling and temporary storage of the end product.
(iv) Description of the protocol to be followed when analyzing output materials by transmission electron microscopy.
(3) Performance test protocol, including provisions for obtaining information required under paragraph (b) of this section.
(4) The Administrator may require that a demonstration of the process be performed prior to approval of the application to construct.
(b) Conduct a start-up performance test. Test results shall include:
(1) A detailed description of the types and quantities of nonasbestos material, RACM, and asbestos-containing waste material processed, *e.g.,* asbestos cement products, friable asbestos insulation, plaster, wood, plastic, wire, etc. Test feed is to include the full range of materials that will be encountered in actual operation of the process.
(2) Results of analyses, using polarized light microscopy, that document the asbestos content of the

wastes processed.
(3) Results of analyses, using transmission electron microscopy, that document that the output materials are free of asbestos. Samples for analysis are to be collected as 8-hour composite samples (one 200-gram (7-ounce) sample per hour), beginning with the initial introduction of RACM or asbestos-containing waste material and continuing until the end of the performance test.
(4) A description of operating parameters, such as temperature and residence time, defining the full range over which the process is expected to operate to produce nonasbestos (asbestos-free) materials. Specify the limits for each operating parameter within which the process will produce nonasbestos (asbestos-free) materials.
(5) The length of the test.
(c) During the initial 90 days of operation,
(1) Continuously monitor and log the operating parameters identified during start-up performance tests that are intended to ensure the production of nonasbestos (asbestos-free) output material.
(2) Monitor input materials to ensure that they are consistent with the test feed materials described during start-up performance tests in paragraph (b)(1) of this section.
(3) Collect and analyze samples, taken as 10-day composite samples (one 200-gram (7-ounce) sample collected every 8 hours of operation) of all output material for the presence of asbestos. Composite samples may be for fewer than 10 days. Transmission electron microscopy (TEM) shall be used to analyze the output material for the presence of asbestos. During the initial 90-day period, all output materials must be stored on-site until analysis shows the material to be asbestos-free or disposed of as asbestos-containing waste material according to § 61.150.
(d) After the initial 90 days of operation,
(1) Continuously monitor and record the operating parameters identified during start-up performance testing and any subsequent performance testing. Any output produced during a period of deviation from the range of operating conditions established to ensure the production of nonasbestos (asbestos-free) output materials shall be:
(i) Disposed of as asbestos-containing waste material according to § 61.150, or
(ii) Recycled as waste feed during process operation within the established range of operating conditions, or
(iii) Stored temporarily on-site in a leak-tight container until analyzed for asbestos content. Any product material that is not asbestos-free shall be either disposed of as asbestos-containing waste material or recycled as waste feed to the process.
(2) Collect and analyze monthly composite samples (one 200-gram (7-ounce) sample collected every 8 hours of operation) of the output material. Transmission electron microscopy shall be used to analyze the output material for the presence of asbestos.
(e) Discharge no visible emissions to the outside air from any part of the operation, or use the methods specified by § 61.152 to clean emissions containing particulate asbestos material before they escape to, or are vented to, the outside air.
(f) Maintain records on-site and include the following information:
(1) Results of start-up performance testing and all subsequent performance testing, including operating parameters, feed characteristic, and analyses of output materials.
(2) Results of the composite analyses required during the initial 90 days of operation under § 61.155(c).
(3) Results of the monthly composite analyses required under § 61.155(d).
(4) Results of continuous monitoring and logs of process operating parameters required under § 61.155 (c) and (d).
(5) The information on waste shipments received as required in § 61.154(e).
(6) For output materials where no analyses were performed to determine the presence of asbestos, record the name and location of the purchaser or disposal site to which the output materials were sold or deposited, and the date of sale or disposal.
(7) Retain records required by paragraph (f) of this section for at least 2 years.
(g) Submit the following reports to the Administrator:
(1) A report for each analysis of product composite samples performed during the initial 90 days of operation.
(2) A quarterly report, including the following information concerning activities during each consecutive 3-month period:
(i) Results of analyses of monthly product composite samples.

(ii) A description of any deviation from the operating parameters established during performance testing, the duration of the deviation, and steps taken to correct the deviation.
(iii) Disposition of any product produced during a period of deviation, including whether it was recycled, disposed of as asbestos-containing waste material, or stored temporarily on-site until analyzed for asbestos content.
(iv) The information on waste disposal activities as required in § 61.154(f).
(h) Nonasbestos (asbestos-free) output material is not subject to any of the provisions of this subpart. Output materials in which asbestos is detected, or output materials produced when the operating parameters deviated from those established during the start-up performance testing, unless shown by TEM analysis to be asbestos-free, shall be considered to be asbestos-containing waste and shall be handled and disposed of according to §§ 61.150 and 61.154 or reprocessed while all of the established operating parameters are being met.
[55 FR 48431, Nov. 20, 1990]

§ 61.156 Cross-reference to other asbestos regulations.
In addition to this subpart, the regulations referenced in Table 1 also apply to asbestos and may be applicable to those sources specified in §§ 61.142 through 61.151, 61.154, and 61.155 of this subpart. These cross-references are presented for the reader's information and to promote compliance with the cited regulations.
Table 1—Cross-Reference to Other Asbestos Regulations

Agency	CFR citation	Comment
EPA	40 CFR part 763, subpart E	Requires schools to inspect for asbestos and implement response actions and submit asbestos management plans to States. Specifies use of accredited inspectors, air sampling methods, and waste disposal procedures.
	40 CFR part 427	Effluent standards for asbestos manufacturing source categories.
	40 CFR part 763, subpart G	Protects public employees performing asbestos abatement work in States not covered by OSHA asbestos standard.
OSHA	29 CFR 1910.1001	Worker protection measures-engineering controls, worker training, labeling, respiratory protection, bagging of waste, permissible exposure level.
	29 CFR 1926.1101	Worker protection measures for all construction work involving asbestos, including demolition and renovation-work practices, worker training, bagging of waste, permissible exposure level.
MSHA	30 CFR part 56, subpart D	Specifies exposure limits, engineering controls, and respiratory protection measures for workers in surface mines.
	30 CFR part 57, subpart D	Specifies exposure limits, engineering controls, and respiratory protection measures for workers in underground mines.
DOT	49 CFR parts 171 and 172	Regulates the transportation of asbestos-containing waste material. Requires waste containment and shipping papers.

[55 FR 48432, Nov. 20, 1990, as amended at 60 FR 31920, June 19, 1995; 68 FR 54793, Sept. 18, 2003; 69 FR 43324, July 20, 2004]

§ 61.157 Delegation of authority.
(a) In delegating implementation and enforcement authority to a State under section 112(d) of the Act, the authorities contained in paragraph (b) of this section shall be retained by the Administrator and not transferred to a State.
(b) Authorities that will not be delegated to States:
(1) Section 61.149(c)(2)
(2) Section 61.150(a)(4)
(3) Section 61.151(c)

(4) Section 61.152(b)(3)
(5) Section 61.154(d)
(6) Section 61.155(a).
[55 FR 48433, Nov. 20, 1990]

Appendix A to Subpart M of Part 61—Interpretive Rule Governing Roof Removal Operations

I. Applicability of the Asbestos NESHAP

1.1. Asbestos-containing material (ACM) is material containing more than one percent asbestos as determined using the methods specified in appendix E, subpart E, 40 CFR part 763, section 1, Polarized Light Microscopy. The NESHAP classifies ACM as either “friable” or “nonfriable”. Friable ACM is ACM that, when dry, can be crumbled, pulverized or reduced to powder by hand pressure. Nonfriable ACM is ACM that, when dry, cannot be crumbled, pulverized or reduced to powder by hand pressure.

1.2. Nonfriable ACM is further classified as either Category I ACM or Category II ACM. Category I ACM and Category II ACM are distinguished from each other by their potential to release fibers when damaged. Category I ACM includes asbestos-containing gaskets, packings, resilient floor coverings, resilient floor covering mastic, and asphalt roofing products containing more than one percent asbestos. Asphalt roofing products which may contain asbestos include built-up roofing; asphalt-containing single ply membrane systems; asphalt shingles; asphalt-containing underlayment felts; asphalt-containing roof coatings and mastics; and asphalt-containing base flashings. ACM roofing products that use other bituminous or resinous binders (such as coal tars or pitches) are also considered to be Category I ACM. Category II ACM includes all other nonfriable ACM, for example, asbestos-cement (A/C) shingles, A/C tiles, and transite boards or panels containing more than one percent asbestos. Generally speaking, Category II ACM is more likely to become friable when damaged than is Category I ACM. The applicability of the NESHAP to Category I and II ACM depends on: (1) the condition of the material at the time of demolition or renovation, (2) the nature of the operation to which the material will be subjected, (3) the amount of ACM involved.

1.3. Asbestos-containing material regulated under the NESHAP is referred to as “regulated asbestos-containing material” (RACM). RACM is defined in § 61.141 of the NESHAP and includes: (1) friable asbestos-containing material; (2) Category I nonfriable ACM that has become friable; (3) Category I nonfriable ACM that has been or will be sanded, ground, cut, or abraded; or (4) Category II nonfriable ACM that has already been or is likely to become crumbled, pulverized, or reduced to powder. If the coverage threshold for RACM is met or exceeded in a renovation or demolition operation, then all friable ACM in the operation, and in certain situations, nonfriable ACM in the operation, are subject to the NESHAP.

A. Threshold Amounts of Asbestos-Containing Roofing Material

1.A.1. The NESHAP does not cover roofing projects on single family homes or on residential buildings containing four or fewer dwelling units. 40 CFR 61.141. For other roofing renovation projects, if the total asbestos-containing roof area undergoing renovation is less than 160 ft^2 , the NESHAP does not apply, regardless of the removal method to be used, the type of material (Category I or II), or its condition (friable versus nonfriable). 40 CFR 61.145(a)(4). However, EPA would recommend the use of methods that damage asbestos-containing roofing material as little as possible. EPA has determined that where a rotating blade (RB) roof cutter or equipment that similarly damages the roofing material is used to remove Category I nonfriable asbestos-containing roofing material, the removal of 5580 ft^2 of that material will create 160 ft^2 of RACM. For the purposes of this interpretive rule, “RB roof cutter” means an engine-powered roof cutting machine with one or more rotating cutting blades the edges of which are blunt. (Equipment with blades having sharp or tapered edges, and/or which does not use a rotating blade, is used for “slicing” rather than “cutting” the roofing material; such equipment is not included in the term “RB roof cutter”.) Therefore, it is EPA's interpretation that when an RB roof cutter or equipment that similarly damages the roofing material is used to remove Category I nonfriable asbestos-containing roofing material, any project that is 5580 ft^2 or greater is subject to the NESHAP; conversely, it is EPA's interpretation that when an RB roof cutter or equipment that similarly damages the roofing material is used to remove Category I nonfriable asbestos-containing roofing material in a roof removal project that is less than 5580 ft^2 , the project is not subject to the NESHAP, except that notification is always required for demolitions. EPA further construes the NESHAP to mean that if slicing or other methods that do not sand, grind, cut or abrade will be used on Category I nonfriable ACM, the NESHAP does not apply, regardless of the area of roof to be removed.

1.A.2. For asbestos cement (A/C) shingles (or other Category II roofing material), if the area of the roofing material to be removed is at least 160 ft^2 and the removal methods will crumble, pulverize, reduce to powder, or contaminate with RACM (from other ACM that has been crumbled, pulverized or reduced to powder) 160 ft^2 or more of such roofing material, the removal is subject to the NESHAP. Conversely, if the area of the A/C shingles (or other Category II roofing materials) to be removed is less than 160 ft^2 , the removal is not subject to the NESHAP regardless of the removal method used, except that notification is always required for demolitions. 40 CFR 61.145(a). However, EPA would recommend the use of methods that damage asbestos-containing roofing material as little as possible. If A/C shingles (or other Category II roofing materials) are removed without 160 ft^2 or more of such roofing material being crumbled, pulverized, reduced to powder, or contaminated with RACM (from other ACM that has been crumbled, pulverized or reduced to powder), the operation is not subject to the NESHAP, even where the total area of the roofing material to be removed exceeds 160 ft^2 ; provided, however, that if the renovation includes other operations involving RACM, the roof removal operation is covered if the total area of RACM from all renovation activities exceeds 160 ft^2 . *See* the definition of regulated asbestos-containing material (RACM), 40 CFR 61.141.
1.A.3. Only roofing material that meets the definition of ACM can qualify as RACM subject to the NESHAP. Therefore, to determine if a removal operation that meets or exceeds the coverage threshold is subject to the NESHAP, any suspect roofing material (*i.e.* roofing material that may be ACM) should be tested for asbestos. If any such roofing material contains more than one percent asbestos and if the removal operation is covered by the NESHAP, then EPA must be notified and the work practices in § 61.145(c) must be followed. In EPA's view, if a removal operation involves at least the threshold level of suspect material, a roofing contractor may choose not to test for asbestos if the contractor follows the notification and work practice requirements of the NESHAP.

B. A/C Shingle Removal (Category II ACM Removal)

1.B.1. A/C shingles, which are Category II nonfriable ACM, become regulated ACM if the material has a high probability of becoming or has become crumbled, pulverized or reduced to powder by the forces expected to act on the material in the course of demolition or renovation operations. 40 CFR 61.141. However, merely breaking an A/C shingle (or any other category II ACM) that is not friable may not necessarily cause the material to become RACM. A/C shingles are typically nailed to buildings on which they are attached. EPA believes that the extent of breakage that will normally result from carefully removing A/C shingles and lowering the shingles to the ground will not result in crumbling, pulverizing or reducing the shingles to powder. Conversely, the extent of breakage that will normally occur if the A/C shingles are dropped from a building or scraped off of a building with heavy machinery would cause the shingles to become RACM. EPA therefore construes the NESHAP to mean that the removal of A/C shingles that are not friable, using methods that do not crumble, pulverize, or reduce the A/C shingles to powder (such as pry bars, spud bars and shovels to carefully pry the material), is not subject to the NESHAP provided that the A/C shingles are properly handled during and after removal, as discussed in this paragraph and the asbestos NESHAP. This interpretation also applies to other Category II nonfriable asbestos-containing roofing materials.

C. Cutting vs. Slicing and Manual Methods for Removal of Category I ACM

1.C.1. Because of damage to the roofing material, and the potential for fiber release, roof removal operations using rotating blade (RB) roof cutters or other equipment that sand, grind, cut or abrade the roof material are subject to the NESHAP. As EPA interprets the NESHAP, the use of certain manual methods (using equipment such as axes, hatchets, or knives, spud bars, pry bars, and shovels, but not saws) or methods that slice, shear, or punch (using equipment such as a power slicer or power plow) does not constitute “cutting, sanding, grinding or abrading.” This is because these methods do not destroy the structural matrix or integrity of the material such that the material is crumbled, pulverized or reduced to powder. Hence, it is EPA's interpretation that when such methods are used, assuming the roof material is not friable, the removal operation is not subject to the regulation.
1.C.2. Power removers or power tear-off machines are typically used to pry the roofing material up from the deck after the roof membrane has been cut. It is EPA's interpretation that when these machines are used to pry roofing material up, their use is not regulated by the NESHAP.
1.C.3. As noted previously, the NESHAP only applies to the removal of asbestos-containing roofing materials. Thus, the NESHAP does not apply to the use of RB cutters to remove non-asbestos built up roofing (BUR). On roofs containing some asbestos-containing and some non-asbestos-containing materials, coverage under the NESHAP depends on the methods used to remove each type of material in

addition to other coverage thresholds specified above. For example, it is not uncommon for existing roofs to be made of non-asbestos BUR and base flashings that do contain asbestos. In that situation, EPA construes the NESHAP to be inapplicable to the removal of the non-asbestos BUR using an RB cutter so long as the RB cutter is not used to cut 5580 ft^2 or more of the asbestos-containing base flashing or other asbestos-containing material into sections. In addition, the use of methods that slice, shear, punch or pry could then be used to remove the asbestos flashings and not trigger coverage under the NESHAP.

II. Notification

2.1. Notification for a demolition is always required under the NESHAP. However, EPA believes that few roof removal jobs constitute “demolitions” as defined in the NESHAP (§ 61.141). In particular, it is EPA's view that the removal of roofing systems (i.e., the roof membrane, insulation, surfacing, coatings, flashings, mastic, shingles, and felt underlayment), when such removal is not a part of a demolition project, constitutes a “renovation” under the NESHAP. If the operation is a renovation, and Category I roofing material is being removed using either manual methods or slicing, notification is not required by the NESHAP. If Category II material is not friable and will be removed without crumbling, pulverizing, or reducing it to powder, no notification is required. Also, if the renovation involves less than the threshold area for applicability as discussed above, then no notification is required. However, if a roof removal meets the applicability and threshold requirements under the NESHAP, then EPA (or the delegated agency) must be notified in advance of the removal in accordance with the requirements of § 61.145(b), as follows:

- Notification must be given in writing at least 10 working days in advance and must include the information in § 61.145(b)(4), except for emergency renovations as discussed below.
- The notice must be updated as necessary, including, for example, when the amount of asbestos-containing roofing material reported changes by 20 percent or more.
- EPA must be notified if the start date of the roof removal changes. If the start date of a roof removal project is changed to an earlier date, EPA must be provided with a written notice of the new start date at least 10 working days in advance. If the start date changes to a later date, EPA must be notified by telephone as soon as possible before the original start date and a written notice must be sent as soon as possible.
- For emergency renovations (as defined in § 61.141), where work must begin immediately to avoid safety or public health hazards, equipment damage, or unreasonable financial burden, the notification must be postmarked or delivered to EPA as soon as possible, but no later than the following work day.

III. Emission Control Practices

A. Requirements To Adequately Wet and Discharge No Visible Emission

3.A.1. The principal controls contained in the NESHAP for removal operations include requirements that the affected material be adequately wetted, and that asbestos waste be handled, collected, and disposed of properly. The requirements for disposal of waste materials are discussed separately in section IV below. The emission control requirements discussed in this section III apply only to roof removal operations that are covered by the NESHAP as set forth in Section I above.

3.A.2. For any operation subject to the NESHAP, the regulation (§§ 61.145(c)(2)(i), (3), (6)(i)) requires that RACM be adequately wet (as defined in § 61.141) during the operation that damages or disturbs the asbestos material until collected for disposal.

3.A.3. When using an RB roof cutter (or any other method that sands, grinds, cuts or abrades the roofing material) to remove Category I asbestos-containing roofing material, the emission control requirements of § 61.145(c) apply as discussed in Section I above. EPA will consider a roof removal project to be in compliance with the “adequately wet” and “discharge no visible emission” requirements of the NESHAP if the RB roof cutter is equipped and operated with the following: (1) a blade guard that completely encloses the blade and extends down close to the roof surface; and (2) a device for spraying a fine mist of water inside the blade guard, and which device is in operation during the cutting of the roof.

B. Exemptions From Wetting Requirements

3.B.1. The NESHAP provides that, in certain instances, wetting may not be required during the cutting of Category I asbestos roofing material with an RB roof cutter. If EPA determines in accordance with § 61.145(c)(3)(i), that wetting will unavoidably damage the building, equipment inside the building, or will present a safety hazard while stripping the ACM from a facility component that remains in place, the roof removal operation will be exempted from the requirement to wet during cutting. EPA must have sufficient written information on which to base such a decision. Before proceeding with a dry removal, the contractor must have received EPA's written approval. Such exemptions will be made on a case-by-case

basis.
3.B.2. It is EPA's view that, in most instances, exemptions from the wetting requirements are not necessary. Where EPA grants an exemption from wetting because of the potential for damage to the building, damage to equipment within the building or a safety hazard, the NESHAP specifies alternative control methods (§ 61.145(c)(3)(i)(B)). Alternative control methods include (a) the use of local exhaust ventilation systems that capture the dust, and do not produce visible emissions, or (b) methods that are designed and operated in accordance with the requirements of § 61.152, or (c) other methods that have received the written approval of EPA. EPA will consider an alternative emission control method in compliance with the NESHAP if the method has received written approval from EPA and the method is being implemented consistent with the approved procedures (§ 61.145(c)(3)(ii) or § 61.152(b)(3)).
3.B.3. An exemption from wetting is also allowed when the air or roof surface temperature at the point of wetting is below freezing, as specified in § 61.145(c)(7). If freezing temperatures are indicated as the reason for not wetting, records must be kept of the temperature at the beginning, middle and end of the day on which wetting is not performed and the records of temperature must be retained for at least 2 years. 42 CFR § 61.145(c)(7)(iii). It is EPA's interpretation that in such cases, no written application to, or written approval by the Administrator is needed for using emission control methods listed in § 61.145(c)(3)(i)(B), or alternative emission control methods that have been previously approved by the Administrator. However, such written application or approval is required for alternative emission control methods that have not been previously approved. Any dust and debris collected from cutting must still be kept wet and placed in containers. All of the other requirements for notification and waste disposal would continue to apply as described elsewhere in this notice and the Asbestos NESHAP.

C. Waste Collection and Handling

3.C.1. It is EPA's interpretation that waste resulting from slicing and other methods that do not cut, grind, sand or abrade Category I nonfriable asbestos-containing roofing material is not subject to the NESHAP and can be disposed of as nonasbestos waste. EPA further construes the NESHAP to provide that if Category II roofing material (such as A/C shingles) is removed and disposed of without crumbling, pulverizing, or reducing it to powder, the waste from the removal is not subject to the NESHAP waste disposal requirements. EPA also interprets the NESHAP to be inapplicable to waste resulting from roof removal operations that do not meet or exceed the coverage thresholds described in section I above. Of course, other State, local, or Federal regulations may apply.
3.C.2. It is EPA's interpretation that when an RB roof cutter, or other method that similarly damages the roofing material, is used to cut Category I asbestos containing roofing material, the damaged material from the cut (the sawdust or debris) is considered asbestos containing waste subject to § 61.150 of the NESHAP, provided the coverage thresholds discussed above in section 1 are met or exceeded. This sawdust or debris must be disposed of at a disposal site operated in accordance with the NESHAP. It is also EPA's interpretation of the NESHAP that if the remainder of the roof is free of the sawdust and debris generated by the cutting, or if such sawdust or debris is collected as discussed below in paragraphs 3.C.3, 3.C.4, 3.C.5 and 3.C.6, the remainder of the roof can be disposed of as nonasbestos waste because it is considered to be Category I nonfriable material (as long as the remainder of the roof is in fact nonasbestos material or if it is Category I asbestos material and the removal methods do not further sand, grind, cut or abrade the roof material). EPA further believes that if the roof is not cleaned of such sawdust or debris, *i.e.,* it is contaminated, then it must be treated as asbestos-containing waste material and be handled in accordance with § 61.150.
3.C.3. In order to be in compliance with the NESHAP while using an RB roof cutter (or device that similarly damages the roofing material) to cut Category I asbestos containing roofing material, the dust and debris resulting from the cutting of the roof should be collected as soon as possible after the cutting operation, and kept wet until collected and placed in leak-tight containers. EPA believes that where the blade guard completely encloses the blade and extends down close to the roof surface and is equipped with a device for spraying a fine mist of water inside the blade guard, and the spraying device is in operation during the cutting, most of the dust and debris from cutting will be confined along the cut. The most efficient methods to collect the dust and debris from cutting are to immediately collect or vacuum up the damaged material where it lies along the cut using a filtered vacuum cleaner or debris collector that meets the requirements of 40 CFR 61.152 to clean up as much of the debris as possible, or to gently sweep up the bulk of the debris, and then use a filtered vacuum cleaner that meets the requirements of 40 CFR 61.152 to clean up as much of the remainder of the debris as possible. On smooth surfaced roofs (nonaggregate roofs), sweeping up the debris and then wet wiping the surface may be done in place of

using a filtered vacuum cleaner. It is EPA's view that if these decontamination procedures are followed, the remaining roofing material does not have to be collected and disposed of as asbestos waste. Additionally, it is EPA's view that where such decontamination procedures are followed, if the remaining portions of the roof are non-asbestos or Category I nonfriable asbestos material, and if the remaining portions are removed using removal methods that slice, shear, punch or pry, as discussed in section 1.C above, then the remaining portions do not have to be collected and disposed of as asbestos waste and the NESHAP's no visible emissions and adequately wet requirements are not applicable to the removal of the remaining portions. In EPA's interpretation, the failure of a filtered vacuum cleaner or debris collector to collect larger chunks or pieces of damaged roofing material created by the RB roof cutter does not require the remaining roofing material to be handled and disposed of as asbestos waste, provided that such visible chunks or pieces of roofing material are collected (e.g. by gentle sweeping) and disposed of as asbestos waste. Other methods of decontamination may not be adequate, and should be approved by the local delegated agency.

3.C.4. In EPA's interpretation, if the debris from the cutting is not collected immediately, it will be necessary to lightly mist the dust or debris, until it is collected, as discussed above, and placed in containers. The dust or debris should be lightly misted frequently enough to prevent the material from drying, and to prevent airborne emissions, prior to collection as described above. It is EPA's interpretation of the NESHAP that if these procedures are followed, the remaining roofing material does not have to be collected and disposed of as asbestos waste, as long as the remaining roof material is in fact nonasbestos material or if it is Category I asbestos material and the removal methods do not further sand, grind, cut or abrade the roof material.

3.C.5. It is EPA's interpretation that, provided the roofing material is not friable prior to the cutting operation, and provided the roofing material has not been made friable by the cutting operation, the appearance of rough, jagged or damaged edges on the remaining roofing material, due to the use of an RB roof cutter, does not require that such remaining roofing material be handled and disposed of as asbestos waste. In addition, it is also EPA's interpretation that if the sawdust or debris generated by the use of an RB roof cutter has been collected as discussed in paragraphs 3.C.3, 3.C.4 and 3.C.6, the presence of dust along the edge of the remaining roof material does not render such material “friable” for purposes of this interpretive rule or the NESHAP, provided the roofing material is not friable prior to the cutting operation, and provided that the remaining roofing material near the cutline has not been made friable by the cutting operation. Where roofing material near the cutline has been made friable by the use of the RB cutter (*i.e.* where such remaining roofing material near the cutline can be crumbled, pulverized or reduced to powder using hand pressure), it is EPA's interpretation that the use of an encapsulant will ensure that such friable material need not be treated or disposed of as asbestos containing waste material. The encapsulant may be applied to the friable material after the roofing material has been collected into stacks for subsequent disposal as nonasbestos waste. It is EPA's view that if the encapsulation procedure set forth in this paragraph is followed in operations where roofing material near the cutline has been rendered friable by the use of an RB roof cutter, and if the decontamination procedures set forth in paragraph 3.C.3 have been followed, the NESHAP's no visible emissions and adequately wet requirements would be met for the removal, handling and disposal of the remaining roofing material.

3.C.6. As one way to comply with the NESHAP, the dust and debris from cutting can be placed in leak-tight containers, such as plastic bags, and the containers labeled using warning labels required by OSHA (29 CFR 1926.58). In addition, the containers must have labels that identify the waste generator (such as the name of the roofing contractor, abatement contractor, and/or building owner or operator) and the location of the site at which the waste was generated.

IV. Waste Disposal

A. Disposal Requirements

4.A.1. Section 61.150(b) requires that, as soon as is practical, all collected dust and debris from cutting as well as any contaminated roofing squares, must be taken to a landfill that is operated in accordance with § 61.154 or to an EPA-approved site that converts asbestos waste to nonasbestos material in accordance with § 61.155. During the loading and unloading of affected waste, asbestos warning signs must be affixed to the vehicles.

B. Waste Shipment Record

4.B.1. For each load of asbestos waste that is regulated under the NESHAP, a waste shipment record (WSR) must be maintained in accordance with § 61.150(d). Information that must be maintained for each

waste load includes the following:
- Name, address, and telephone number of the waste generator
- Name and address of the local, State, or EPA regional office responsible for administering the asbestos NESHAP program
- Quantity of waste in cubic meters (or cubic yards)
- Name and telephone number of the disposal site operator
- Name and physical site location of the disposal site
- Date transported
- Name, address, and telephone number of the transporter(s)
- Certification that the contents meet all government regulations for transport by highways.

4.B.2. The waste generator is responsible for ensuring that a copy of the WSR is delivered to the disposal site along with the waste shipment. If a copy of the WSR signed by the disposal site operator is not returned to the waste generator within 35 days, the waste generator must contact the transporter and/or the disposal site to determine the status of the waste shipment. 40 CFR 61.150(d)(3). If the signed WSR is not received within 45 days, the waste generator must report, in writing, to the responsible NESHAP program agency and send along a copy of the WSR. 40 CFR 61.150(d)(4). Copies of WSRs, including those signed by the disposal site operator, must be retained for at least 2 years. 40 CFR 61.150(d)(5).

V. Training

5.1. For those roof removals that are subject to the NESHAP, at least one on-site supervisor trained in the provisions of the NESHAP must be present during the removal of the asbestos roofing material. 40 CFR 61.145(c)(8). In EPA's view, this person can be a job foreman, a hired consultant, or someone who can represent the building owner or contractor responsible for the removal. In addition to the initial training requirement, a refresher training course is required every 2 years. The NESHAP training requirements became effective on November 20, 1991.

5.2. Asbestos training courses developed specifically to address compliance with the NESHAP in roofing work, as well as courses developed for other purposes can satisfy this requirement of the NESHAP, as long as the course covers the areas specified in the regulation. EPA believes that Asbestos Hazard Emergency Response Act (AHERA) training courses will, for example, satisfy the NESHAP training requirements. However, nothing in this interpretive rule or in the NESHAP shall be deemed to require that roofing contractors or roofing workers performing operations covered by the NESHAP must be trained or accredited under AHERA, as amended by the Asbestos School Hazard Abatement Reauthorization Act (ASHARA). Likewise, state or local authorities may independently impose additional training, licensing, or accreditation requirements on roofing contractors performing operations covered by the NESHAP, but such additional training, licensing or accreditation is not called for by this interpretive rule or the federal NESHAP.

5.3. For removal of Category I asbestos containing roofing material where RB roof cutters or equipment that similarly damages the asbestos-containing roofing material are used, the NESHAP training requirements (§ 61.145(c)(8)) apply as discussed in Section I above. It is EPA's intention that removal of Category I asbestos-containing roofing material using hatchets, axes, knives, and/or the use of spud bars, pry bars and shovels to lift the roofing material, or similar removal methods that slice, punch, or shear the roof membrane are not subject to the training requirements, since these methods do not cause the roof removal to be subject to the NESHAP. Likewise, it is EPA's intention that roof removal operations involving Category II nonfriable ACM are not subject to the training requirements where such operations are not subject to the NESHAP as discussed in section I above.

[59 FR 31158, June 17, 1994, as amended at 60 FR 31920, June 19, 1995]

Indiana Department of Environmental Management
Office of Air Quality

Attachment D to a Part 70 Operating Permit

Source Background and Description

Source Name:	South Side Landfill, Inc.
Source Location:	2561 Kentucky Avenue, Indianapolis, Indiana 46221
County:	Marion
SIC Code:	4953
Permit No.:	T 097-32347-00366
Permit Reviewer:	David Matousek

40 CFR 63, Subpart AAAA

40 CFR 63, Subpart AAAA - National Emission Standards for Hazardous Air Pollutants: Municipal Solid Waste Landfills
SOURCE: 68 FR 2238, JAN. 16, 2003, UNLESS OTHERWISE NOTED.

What This Subpart Covers

§ 63.1930 What is the purpose of this subpart?
This subpart establishes national emission standards for hazardous air pollutants for existing and new municipal solid waste (MSW) landfills. This subpart requires all landfills described in § 63.1935 to meet the requirements of 40 CFR part 60, subpart Cc or WWW and requires timely control of bioreactors. This subpart also requires such landfills to meet the startup, shutdown, and malfunction (SSM) requirements of the general provisions of this part and provides that compliance with the operating conditions shall be demonstrated by parameter monitoring results that are within the specified ranges. It also includes additional reporting requirements.

§ 63.1935 Am I subject to this subpart?
You are subject to this subpart if you meet the criteria in paragraph (a) or (b) of this section.
(a) You are subject to this subpart if you own or operate a MSW landfill that has accepted waste since November 8, 1987 or has additional capacity for waste deposition and meets any one of the three criteria in paragraphs (a)(1) through (3) of this section:
(1) Your MSW landfill is a major source as defined in 40 CFR 63.2 of subpart A.
(2) Your MSW landfill is collocated with a major source as defined in 40 CFR 63.2 of subpart A.
(3) Your MSW landfill is an area source landfill that has a design capacity equal to or greater than 2.5 million megagrams (Mg) and 2.5 million cubic meters (m^3) and has estimated uncontrolled emissions equal to or greater than 50 megagrams per year (Mg/yr) NMOC as calculated according to § 60.754(a) of the MSW landfills new source performance standards in 40 CFR part 60, subpart WWW, the Federal plan, or an EPA approved and effective State or tribal plan that applies to your landfill.
(b) You are subject to this subpart if you own or operate a MSW landfill that has accepted waste since November 8, 1987 or has additional capacity for waste deposition, that includes a bioreactor, as defined in § 63.1990, and that meets any one of the criteria in paragraphs (b)(1) through (3) of this section:
(1) Your MSW landfill is a major source as defined in 40 CFR 63.2 of subpart A.
(2) Your MSW landfill is collocated with a major source as defined in 40 CFR 63.2 of subpart A.
(3) Your MSW landfill is an area source landfill that has a design capacity equal to our greater than 2.5 million Mg and 2.5 million m^3 and that is not permanently closed as of January 16, 2003.

§ 63.1940 What is the affected source of this subpart?
(a) An affected source of this subpart is a MSW landfill, as defined in § 63.1990, that meets the criteria in § 63.1935(a) or (b). The affected source includes the entire disposal facility in a contiguous geographic space where household waste is placed in or on land, including any portion of the MSW landfill operated

as a bioreactor.
(b) A new affected source of this subpart is an affected source that commenced construction or reconstruction after November 7, 2000. An affected source is reconstructed if it meets the definition of reconstruction in 40 CFR 63.2 of subpart A.
(c) An affected source of this subpart is existing if it is not new.

§ 63.1945 When do I have to comply with this subpart?
(a) If your landfill is a new affected source, you must comply with this subpart by January 16, 2003 or at the time you begin operating, whichever is last.
(b) If your landfill is an existing affected source, you must comply with this subpart by January 16, 2004.
(c) If your landfill is a new affected source and is a major source or is collocated with a major source, you must comply with the requirements in §§ 63.1955(b) and 63.1960 through 63.1980 by the date your landfill is required to install a collection and control system by 40 CFR 60.752(b)(2) of subpart WWW.
(d) If your landfill is an existing affected source and is a major source or is collocated with a major source, you must comply with the requirements in §§ 63.1955(b) and 63.1960 through 63.1980 by the date your landfill is required to install a collection and control system by 40 CFR 60.752(b)(2) of subpart WWW, the Federal plan, or EPA approved and effective State or tribal plan that applies to your landfill or by January 13, 2004, whichever occurs later.
(e) If your landfill is a new affected source and is an area source meeting the criteria in § 63.1935(a)(3), you must comply with the requirements of §§ 63.1955(b) and 63.1960 through 63.1980 by the date your landfill is required to install a collection and control system by 40 CFR 60.752(b)(2) of subpart WWW.
(f) If your landfill is an existing affected source and is an area source meeting the criteria in § 63.1935(a)(3), you must comply with the requirements in §§ 63.1955(b) and 63.1960 through 63.1980 by the date your landfill is required to install a collection and control system by 40 CFR 60.752(b)(2) of subpart WWW, the Federal plan, or EPA approved and effective State or tribal plan that applies to your landfill or by January 16, 2004, whichever occurs later.

§ 63.1947 When do I have to comply with this subpart if I own or operate a bioreactor?
You must comply with this subpart by the dates specified in § 63.1945(a) or (b) of this subpart. If you own or operate a bioreactor located at a landfill that is not permanently closed as of January 16, 2003 and has a design capacity equal to or greater than 2.5 million Mg and 2.5 million m^3 , then you must install and operate a collection and control system that meets the criteria in 40 CFR 60.752(b)(2)(v) of part 60, subpart WWW, the Federal plan, or EPA approved and effective State plan according to the schedule specified in paragraph (a), (b), or (c) of this section.
(a) If your bioreactor is at a new affected source, then you must meet the requirements in paragraphs (a)(1) and (2) of this section:
(1) Install the gas collection and control system for the bioreactor before initiating liquids addition.
(2) Begin operating the gas collection and control system within 180 days after initiating liquids addition or within 180 days after achieving a moisture content of 40 percent by weight, whichever is later. If you choose to begin gas collection and control system operation 180 days after achieving a 40 percent moisture content instead of 180 days after liquids addition, use the procedures in § 63.1980(g) and (h) to determine when the bioreactor moisture content reaches 40 percent.
(b) If your bioreactor is at an existing affected source, then you must install and begin operating the gas collection and control system for the bioreactor by January 17, 2006 or by the date your bioreactor is required to install a gas collection and control system under 40 CFR part 60, subpart WWW, the Federal plan, or EPA approved and effective State plan or tribal plan that applies to your landfill, whichever is earlier.
(c) If your bioreactor is at an existing affected source and you do not initiate liquids addition to your bioreactor until later than January 17, 2006, then you must meet the requirements in paragraphs (c)(1) and (2) of this section:
(1) Install the gas collection and control system for the bioreactor before initiating liquids addition.
(2) Begin operating the gas collection and control system within 180 days after initiating liquids addition or within 180 days after achieving a moisture content of 40 percent by weight, whichever is later. If you choose to begin gas collection and control system operation 180 days after achieving a 40 percent moisture content instead of 180 days after liquids addition, use the procedures in § 63.1980(g) and (h) to determine when the bioreactor moisture content reaches 40 percent.

§ 63.1950 When am I no longer required to comply with this subpart?

You are no longer required to comply with the requirements of this subpart when you are no longer required to apply controls as specified in 40 CFR 60.752(b)(2)(v) of subpart WWW, or the Federal plan or EPA approved and effective State plan or tribal plan that implements 40 CFR part 60, subpart Cc, whichever applies to your landfill.

§ 63.1952 When am I no longer required to comply with the requirements of this subpart if I own or operate a bioreactor?

If you own or operate a landfill that includes a bioreactor, you are no longer required to comply with the requirements of this subpart for the bioreactor provided you meet the conditions of either paragraphs (a) or (b).

(a) Your affected source meets the control system removal criteria in 40 CFR 60.752(b)(2)(v) of part 60, subpart WWW or the bioreactor meets the criteria for a nonproductive area of the landfill in 40 CFR 60.759(a)(3)(ii) of part 60, subpart WWW.

(b) The bioreactor portion of the landfill is a closed landfill as defined in 40 CFR 60.751, subpart WWW, you have permanently ceased adding liquids to the bioreactor, and you have not added liquids to the bioreactor for at least 1 year. A closure report for the bioreactor must be submitted to the Administrator as provided in 40 CFR 60.757(d) of subpart WWW.

(c) Compliance with the bioreactor control removal provisions in this section constitutes compliance with 40 CFR part 60, subpart WWW or the Federal plan, whichever applies to your bioreactor.

Standards

§ 63.1955 What requirements must I meet?

(a) You must fulfill one of the requirements in paragraph (a)(1) or (2) of this section, whichever is applicable:

(1) Comply with the requirements of 40 CFR part 60, subpart WWW.

(2) Comply with the requirements of the Federal plan or EPA approved and effective State plan or tribal plan that implements 40 CFR part 60, subpart Cc.

(b) If you are required by 40 CFR 60.752(b)(2) of subpart WWW, the Federal plan, or an EPA approved and effective State or tribal plan to install a collection and control system, you must comply with the requirements in §§ 63.1960 through 63.1985 and with the general provisions of this part specified in table 1 of this subpart.

(c) For approval of collection and control systems that include any alternatives to the operational standards, test methods, procedures, compliance measures, monitoring, recordkeeping or reporting provisions, you must follow the procedures in 40 CFR 60.752(b)(2). If alternatives have already been approved under 40 CFR part 60 subpart WWW or the Federal plan, or EPA approved and effective State or tribal plan, these alternatives can be used to comply with this subpart, except that all affected sources must comply with the SSM requirements in Subpart A of this part as specified in Table 1 of this subpart and all affected sources must submit compliance reports every 6 months as specified in § 63.1980(a) and (b), including information on all deviations that occurred during the 6-month reporting period. Deviations for continuous emission monitors or numerical continuous parameter monitors must be determined using a 3 hour monitoring block average.

(d) If you own or operate a bioreactor that is located at a MSW landfill that is not permanently closed and has a design capacity equal to or greater than 2.5 million Mg and 2.5 million m^3 , then you must meet the requirements of paragraph (a) and the additional requirements in paragraphs (d)(1) and (2) of this section.

(1) You must comply with the general provisions specified in Table 1 of this subpart and §§ 63.1960 through 63.1985 starting on the date you are required to install the gas collection and control system.

(2) You must extend the collection and control system into each new cell or area of the bioreactor prior to initiating liquids addition in that area, instead of the schedule in 40 CFR 60.752(b)(2)(ii)(A)(*2*).

General and Continuing Compliance Requirements

§ 63.1960 How is compliance determined?

Compliance is determined in the same way it is determined for 40 CFR part 60, subpart WWW, including performance testing, monitoring of the collection system, continuous parameter monitoring, and other credible evidence. In addition, continuous parameter monitoring data, collected under 40 CFR 60.756(b)(1), (c)(1), and (d) of subpart WWW, are used to demonstrate compliance with the operating conditions for control systems. If a deviation occurs, you have failed to meet the control device operating conditions described in this subpart and have deviated from the requirements of this subpart. Finally, you must develop a written SSM plan according to the provisions in 40 CFR 63.6(e)(3). A copy of the SSM plan must be maintained on site. Failure to write or maintain a copy of the SSM plan is a deviation from the requirements of this subpart.
[68 FR 2238, Jan. 16, 2003, as amended at 71 FR 20462, Apr. 20, 2006]

§ 63.1965 What is a deviation?

A deviation is defined in § 63.1990. For the purposes of the landfill monitoring and SSM plan requirements, deviations include the items in paragraphs (a) through (c) of this section.
(a) A deviation occurs when the control device operating parameter boundaries described in 40 CFR 60.758(c)(1) of subpart WWW are exceeded.
(b) A deviation occurs when 1 hour or more of the hours during the 3-hour block averaging period does not constitute a valid hour of data. A valid hour of data must have measured values for at least three 15-minute monitoring periods within the hour.
(c) A deviation occurs when a SSM plan is not developed or maintained on site.
[68 FR 2238, Jan. 16, 2003, as amended at 71 FR 20462, Apr. 20, 2006]

§ 63.1975 How do I calculate the 3-hour block average used to demonstrate compliance?

Averages are calculated in the same way as they are calculated in 40 CFR part 60, subpart WWW, except that the data collected during the events listed in paragraphs (a), (b), (c), and (d) of this section are not to be included in any average computed under this subpart:
(a) Monitoring system breakdowns, repairs, calibration checks, and zero (low-level) and high-level adjustments.
(b) Startups.
(c) Shutdowns.
(d) Malfunctions.

Notifications, Records, and Reports

§ 63.1980 What records and reports must I keep and submit?

(a) Keep records and reports as specified in 40 CFR part 60, subpart WWW, or in the Federal plan, EPA approved State plan or tribal plan that implements 40 CFR part 60, subpart Cc, whichever applies to your landfill, with one exception: You must submit the annual report described in 40 CFR 60.757(f) every 6 months.
(b) You must also keep records and reports as specified in the general provisions of 40 CFR part 60 and this part as shown in Table 1 of this subpart. Applicable records in the general provisions include items such as SSM plans and the SSM plan reports.
(c) For bioreactors at new affected sources you must submit the initial semiannual compliance report and performance test results described in 40 CFR 60.757(f) within 180 days after the date you are required to begin operating the gas collection and control system by § 63.1947(a)(2) of this subpart.
(d) For bioreactors at existing affected sources, you must submit the initial semiannual compliance report and performance test results described in 40 CFR 60.757(f) within 180 days after the compliance date specified in § 63.1947(b) of this subpart, unless you have previously submitted a compliance report for the bioreactor required by 40 CFR part 60, subpart WWW, the Federal plan, or an EPA approved and effective State plan or tribal plan.
(e) For bioreactors that are located at existing affected sources, but do not initiate liquids addition until later than the compliance date in § 63.1947(b) of this subpart, you must submit the initial semiannual compliance report and performance tests results described in 40 CFR 60.757(f) within 180 days after the

date you are required to begin operating the gas collection and control system by § 63.1947(c) of this subpart.
(f) If you must submit a semiannual compliance report for a bioreactor as well as a semiannual compliance report for a conventional portion of the same landfill, you may delay submittal of a subsequent semiannual compliance report for the bioreactor according to paragraphs (f)(1) through (3) of this section so that the reports may be submitted on the same schedule.
(1) After submittal of your initial semiannual compliance report and performance test results for the bioreactor, you may delay submittal of the subsequent semiannual compliance report for the bioreactor until the date the initial or subsequent semiannual compliance report is due for the conventional portion of your landfill.
(2) You may delay submittal of your subsequent semiannual compliance report by no more than 12 months after the due date for submitting the initial semiannual compliance report and performance test results described in 40 CFR 60.757(f) for the bioreactor. The report shall cover the time period since the previous semiannual report for the bioreactor, which would be a period of at least 6 months and no more than 12 months.
(3) After the delayed semiannual report, all subsequent semiannual reports for the bioreactor must be submitted every 6 months on the same date the semiannual report for the conventional portion of the landfill is due.
(g) If you add any liquids other than leachate in a controlled fashion to the waste mass and do not comply with the bioreactor requirements in §§ 63.1947, 63.1955(c) and 63.1980(c) through (f) of this subpart, you must keep a record of calculations showing that the percent moisture by weight expected in the waste mass to which liquid is added is less than 40 percent. The calculation must consider the waste mass, moisture content of the incoming waste, mass of water added to the waste including leachate recirculation and other liquids addition and precipitation, and the mass of water removed through leachate or other water losses. Moisture level sampling or mass balances calculations can be used. You must document the calculations and the basis of any assumptions. Keep the record of the calculations until you cease liquids addition.
(h) If you calculate moisture content to establish the date your bioreactor is required to begin operating the collection and control system under § 63.1947(a)(2) or (c)(2), keep a record of the calculations including the information specified in paragraph (g) of this section for 5 years. Within 90 days after the bioreactor achieves 40 percent moisture content, report the results of the calculation, the date the bioreactor achieved 40 percent moisture content by weight, and the date you plan to begin collection and control system operation.

Other Requirements and Information

§ 63.1985 Who enforces this subpart?

(a) This subpart can be implemented and enforced by the U.S. EPA, or a delegated authority such as the applicable State, local, or tribal agency. If the EPA Administrator has delegated authority to a State, local, or tribal agency, then that agency as well as the U.S. EPA has the authority to implement and enforce this subpart. Contact the applicable EPA Regional Office to find out if this subpart is delegated to a State, local, or tribal agency.
(b) In delegating implementation and enforcement authority of this subpart to a State, local, or tribal agency under subpart E of this part, the authorities contained in paragraph (c) of this section are retained by the EPA Administrator and are not transferred to the State, local, or tribal agency.
(c) The authorities that will not be delegated to State, local, or tribal agencies are as follows. Approval of alternatives to the standards in § 63.1955. Where these standards reference another subpart, the cited provisions will be delegated according to the delegation provisions of the referenced subpart.

§ 63.1990 What definitions apply to this subpart?

Terms used in this subpart are defined in the Clean Air Act, 40 CFR part 60, subparts A, Cc, and WWW; 40 CFR part 62, subpart GGG, and subpart A of this part, and this section that follows:
Bioreactor means a MSW landfill or portion of a MSW landfill where any liquid other than leachate (leachate includes landfill gas condensate) is added in a controlled fashion into the waste mass (often in combination with recirculating leachate) to reach a minimum average moisture content of at least 40 percent by weight to accelerate or enhance the anaerobic (without oxygen) biodegradation of the waste.

Deviation means any instance in which an affected source subject to this subpart, or an owner or operator of such a source:
(1) Fails to meet any requirement or obligation established by this subpart, including, but not limited to, any emissions limitation (including any operating limit) or work practice standard;
(2) Fails to meet any term or condition that is adopted to implement an applicable requirement in this subpart and that is included in the operating permit for any affected source required to obtain such a permit; or
(3) Fails to meet any emission limitation, (including any operating limit), or work practice standard in this subpart during SSM, regardless of whether or not such failure is permitted by this subpart.
Emissions limitation means any emission limit, opacity limit, operating limit, or visible emissions limit.
EPA approved State plan means a State plan that EPA has approved based on the requirements in 40 CFR part 60, subpart B to implement and enforce 40 CFR part 60, subpart Cc. An approved State plan becomes effective on the date specified in the notice published in the FEDERAL REGISTER announcing EPA's approval.
Federal plan means the EPA plan to implement 40 CFR part 60, subpart Cc for existing MSW landfills located in States and Indian country where State plans or tribal plans are not currently in effect. On the effective date of an EPA approved State or tribal plan, the Federal plan no longer applies. The Federal plan is found at 40 CFR part 62, subpart GGG.
Municipal solid waste landfill or MSW landfill means an entire disposal facility in a contiguous geographical space where household waste is placed in or on land. A municipal solid waste landfill may also receive other types of RCRA Subtitle D wastes (see § 257.2 of this chapter) such as commercial solid waste, nonhazardous sludge, conditionally exempt small quantity generator waste, and industrial solid waste. Portions of a municipal solid waste landfill may be separated by access roads. A municipal solid waste landfill may be publicly or privately owned. A municipal solid waste landfill may be a new municipal solid waste landfill, an existing municipal solid waste landfill, or a lateral expansion.
Tribal plan means a plan submitted by a tribal authority pursuant to 40 CFR parts 9, 35, 49, 50, and 81 to implement and enforce 40 CFR part 60, subpart Cc.
Work practice standard means any design, equipment, work practice, or operational standard, or combination thereof, that is promulgated pursuant to section 112(h) of the Clean Air Act.
As stated in §§ 63.1955 and 63.1980, you must meet each requirement in the following table that applies to you.

Table 1 to Subpart AAAA of Part 63—Applicability of NESHAP General Provisions to Subpart AAAA

Part 63 Citation	Description	Explanation
63.1(a)	Applicability: general applicability of NESHAP in this part	Affected sources are already subject to the provisions of paragraphs (a)(10)-(12) through the same provisions under 40 CFR, part 60 subpart A.
63.1(b)	Applicability determination for stationary sources	
63.1(e)	Title V permitting	
63.2	Definitions	
63.4	Prohibited activities and circumvention	Affected sources are already subject to the provisions of paragraph (b) through the same provisions under 40 CFR, part 60 subpart A.
63.5(b)	Requirements for existing, newly constructed, and reconstructed sources	

Part 63 Citation	**Description**	**Explanation**
63.6(e)	Operation and maintenance requirements, startup, shutdown and malfunction plan provisions	
63.6(f)	Compliance with nonopacity emission standards	Affected sources are already subject to the provisions of paragraphs (f)(1) and (2)(i) through the same provisions under 40 CFR, part 60 subpart A.
63.10(b)(2)(i)-(b)(2)(v)	General recordkeeping requirements	
63.10(d)(5)	If actions taken during a startup, shutdown and malfunction plan are consistent with the procedures in the startup, shutdown and malfunction plan, this information shall be included in a semi-annual startup, shutdown and malfunction plan report. Any time an action taken during a startup, shutdown and malfunction plan is not consistent with the startup, shutdown and malfunction plan, the source shall report actions taken within 2 working days after commencing such actions, followed by a letter 7 days after the event	
63.12(a)	These provisions do not preclude the State from adopting and enforcing any standard, limitation, etc., requiring permits, or requiring emissions reductions in excess of those specified	
63.15	Availability of information and confidentiality	

Indiana Department of Environmental Management
Office of Air Quality

Attachment E to a Part 70 Operating Permit

Source Background and Description

Source Name:	South Side Landfill, Inc.
Source Location:	2561 Kentucky Avenue, Indianapolis, Indiana 46221
County:	Marion
SIC Code:	4953
Permit No.:	T 097-32347-00366
Permit Reviewer:	David Matousek

40 CFR 63, Subpart ZZZZ

40 CFR 63, Subpart ZZZZ - National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines

Source: 69 FR 33506, June 15, 2004, unless otherwise noted.

What This Subpart Covers

§ 63.6580 What is the purpose of subpart ZZZZ?

Subpart ZZZZ establishes national emission limitations and operating limitations for hazardous air pollutants (HAP) emitted from stationary reciprocating internal combustion engines (RICE) located at major and area sources of HAP emissions. This subpart also establishes requirements to demonstrate initial and continuous compliance with the emission limitations and operating limitations.

[73 FR 3603, Jan. 18, 2008]

§ 63.6585 Am I subject to this subpart?

You are subject to this subpart if you own or operate a stationary RICE at a major or area source of HAP emissions, except if the stationary RICE is being tested at a stationary RICE test cell/stand.

(a) A stationary RICE is any internal combustion engine which uses reciprocating motion to convert heat energy into mechanical work and which is not mobile. Stationary RICE differ from mobile RICE in that a stationary RICE is not a non-road engine as defined at 40 CFR 1068.30, and is not used to propel a motor vehicle or a vehicle used solely for competition.

(b) A major source of HAP emissions is a plant site that emits or has the potential to emit any single HAP at a rate of 10 tons (9.07 megagrams) or more per year or any combination of HAP at a rate of 25 tons (22.68 megagrams) or more per year, except that for oil and gas production facilities, a major source of HAP emissions is determined for each surface site.

(c) An area source of HAP emissions is a source that is not a major source.

(d) If you are an owner or operator of an area source subject to this subpart, your status as an entity subject to a standard or other requirements under this subpart does not subject you to the obligation to obtain a permit under 40 CFR part 70 or 71, provided you are not required to obtain a permit under 40

CFR 70.3(a) or 40 CFR 71.3(a) for a reason other than your status as an area source under this subpart. Notwithstanding the previous sentence, you must continue to comply with the provisions of this subpart as applicable.

(e) If you are an owner or operator of a stationary RICE used for national security purposes, you may be eligible to request an exemption from the requirements of this subpart as described in 40 CFR part 1068, subpart C.

(f) The emergency stationary RICE listed in paragraphs (f)(1) through (3) of this section are not subject to this subpart. The stationary RICE must meet the definition of an emergency stationary RICE in § 63.6675, which includes operating according to the provisions specified in § 63.6640(f).

(1) Existing residential emergency stationary RICE located at an area source of HAP emissions that do not operate or are not contractually obligated to be available for more than 15 hours per calendar year for the purposes specified in § 63.6640(f)(2)(ii) and (iii) and that do not operate for the purpose specified in § 63.6640(f)(4)(ii).

(2) Existing commercial emergency stationary RICE located at an area source of HAP emissions that do not operate or are not contractually obligated to be available for more than 15 hours per calendar year for the purposes specified in § 63.6640(f)(2)(ii) and (iii) and that do not operate for the purpose specified in § 63.6640(f)(4)(ii).

(3) Existing institutional emergency stationary RICE located at an area source of HAP emissions that do not operate or are not contractually obligated to be available for more than 15 hours per calendar year for the purposes specified in § 63.6640(f)(2)(ii) and (iii) and that do not operate for the purpose specified in § 63.6640(f)(4)(ii).

[69 FR 33506, June 15, 2004, as amended at 73 FR 3603, Jan. 18, 2008; 78 FR 6700, Jan. 30, 2013]

§ 63.6590 What parts of my plant does this subpart cover?

This subpart applies to each affected source.

(a) *Affected source.* An affected source is any existing, new, or reconstructed stationary RICE located at a major or area source of HAP emissions, excluding stationary RICE being tested at a stationary RICE test cell/stand.

(1) *Existing stationary RICE.*

(i) For stationary RICE with a site rating of more than 500 brake horsepower (HP) located at a major source of HAP emissions, a stationary RICE is existing if you commenced construction or reconstruction of the stationary RICE before December 19, 2002.

(ii) For stationary RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions, a stationary RICE is existing if you commenced construction or reconstruction of the stationary RICE before June 12, 2006.

(iii) For stationary RICE located at an area source of HAP emissions, a stationary RICE is existing if you commenced construction or reconstruction of the stationary RICE before June 12, 2006.

(iv) A change in ownership of an existing stationary RICE does not make that stationary RICE a new or reconstructed stationary RICE.

(2) *New stationary RICE.* (i) A stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions is new if you commenced construction of the stationary RICE on or after December 19, 2002.

(ii) A stationary RICE with a site rating of equal to or less than 500 brake HP located at a major source of HAP emissions is new if you commenced construction of the stationary RICE on or after June 12, 2006.

(iii) A stationary RICE located at an area source of HAP emissions is new if you commenced construction of the stationary RICE on or after June 12, 2006.

(3) *Reconstructed stationary RICE.* (i) A stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions is reconstructed if you meet the definition of reconstruction in § 63.2 and reconstruction is commenced on or after December 19, 2002.

(ii) A stationary RICE with a site rating of equal to or less than 500 brake HP located at a major source of HAP emissions is reconstructed if you meet the definition of reconstruction in § 63.2 and reconstruction is commenced on or after June 12, 2006.

(iii) A stationary RICE located at an area source of HAP emissions is reconstructed if you meet the definition of reconstruction in § 63.2 and reconstruction is commenced on or after June 12, 2006.

(b) *Stationary RICE subject to limited requirements.* (1) An affected source which meets either of the criteria in paragraphs (b)(1)(i) through (ii) of this section does not have to meet the requirements of this subpart and of subpart A of this part except for the initial notification requirements of § 63.6645(f).

(i) The stationary RICE is a new or reconstructed emergency stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions that does not operate or is not contractually obligated to be available for more than 15 hours per calendar year for the purposes specified in § 63.6640(f)(2)(ii) and (iii).

(ii) The stationary RICE is a new or reconstructed limited use stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions.

(2) A new or reconstructed stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions which combusts landfill or digester gas equivalent to 10 percent or more of the gross heat input on an annual basis must meet the initial notification requirements of § 63.6645(f) and the requirements of §§ 63.6625(c), 63.6650(g), and 63.6655(c). These stationary RICE do not have to meet the emission limitations and operating limitations of this subpart.

(3) The following stationary RICE do not have to meet the requirements of this subpart and of subpart A of this part, including initial notification requirements:

(i) Existing spark ignition 2 stroke lean burn (2SLB) stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions;

(ii) Existing spark ignition 4 stroke lean burn (4SLB) stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions;

(iii) Existing emergency stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions that does not operate or is not contractually obligated to be available for more than 15 hours per calendar year for the purposes specified in § 63.6640(f)(2)(ii) and (iii).

(iv) Existing limited use stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions;

(v) Existing stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions that combusts landfill gas or digester gas equivalent to 10 percent or more of the gross heat input on an annual basis;

(c) *Stationary RICE subject to Regulations under 40 CFR Part 60.* An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines. No further requirements apply for such engines under this part.

(1) A new or reconstructed stationary RICE located at an area source;

(2) A new or reconstructed 2SLB stationary RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions;

(3) A new or reconstructed 4SLB stationary RICE with a site rating of less than 250 brake HP located at a major source of HAP emissions;

(4) A new or reconstructed spark ignition 4 stroke rich burn (4SRB) stationary RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions;

(5) A new or reconstructed stationary RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions which combusts landfill or digester gas equivalent to 10 percent or more of the gross heat input on an annual basis;

(6) A new or reconstructed emergency or limited use stationary RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions;

(7) A new or reconstructed compression ignition (CI) stationary RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions.

[69 FR 33506, June 15, 2004, as amended at 73 FR 3604, Jan. 18, 2008; 75 FR 9674, Mar. 3, 2010; 75 FR 37733, June 30, 2010; 75 FR 51588, Aug. 20, 2010; 78 FR 6700, Jan. 30, 2013]

§ 63.6595 When do I have to comply with this subpart?

(a) *Affected sources.* (1) If you have an existing stationary RICE, excluding existing non-emergency CI stationary RICE, with a site rating of more than 500 brake HP located at a major source of HAP emissions, you must comply with the applicable emission limitations, operating limitations and other requirements no later than June 15, 2007. If you have an existing non-emergency CI stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions, an existing stationary CI RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions, or an existing stationary CI RICE located at an area source of HAP emissions, you must comply with the applicable emission limitations, operating limitations, and other requirements no later than May 3, 2013. If you have an existing stationary SI RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions, or an existing stationary SI RICE located at an area source of HAP emissions, you must comply with the applicable emission limitations, operating limitations, and other requirements no later than October 19, 2013.

(2) If you start up your new or reconstructed stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions before August 16, 2004, you must comply with the applicable emission limitations and operating limitations in this subpart no later than August 16, 2004.

(3) If you start up your new or reconstructed stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions after August 16, 2004, you must comply with the applicable emission limitations and operating limitations in this subpart upon startup of your affected source.

(4) If you start up your new or reconstructed stationary RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions before January 18, 2008, you must comply with the applicable emission limitations and operating limitations in this subpart no later than January 18, 2008.

(5) If you start up your new or reconstructed stationary RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions after January 18, 2008, you must comply with the applicable emission limitations and operating limitations in this subpart upon startup of your affected source.

(6) If you start up your new or reconstructed stationary RICE located at an area source of HAP emissions before January 18, 2008, you must comply with the applicable emission limitations and operating limitations in this subpart no later than January 18, 2008.

(7) If you start up your new or reconstructed stationary RICE located at an area source of HAP emissions after January 18, 2008, you must comply with the applicable emission limitations and operating limitations in this subpart upon startup of your affected source.

(b) *Area sources that become major sources.* If you have an area source that increases its emissions or its potential to emit such that it becomes a major source of HAP, the compliance dates in paragraphs (b)(1) and (2) of this section apply to you.

(1) Any stationary RICE for which construction or reconstruction is commenced after the date when your area source becomes a major source of HAP must be in compliance with this subpart upon startup of your affected source.

(2) Any stationary RICE for which construction or reconstruction is commenced before your area source becomes a major source of HAP must be in compliance with the provisions of this subpart that are applicable to RICE located at major sources within 3 years after your area source becomes a major source of HAP.

(c) If you own or operate an affected source, you must meet the applicable notification requirements in § 63.6645 and in 40 CFR part 63, subpart A.

[69 FR 33506, June 15, 2004, as amended at 73 FR 3604, Jan. 18, 2008; 75 FR 9675, Mar. 3, 2010; 75 FR 51589, Aug. 20, 2010; 78 FR 6701, Jan. 30, 2013]

Emission and Operating Limitations

§ 63.6600 What emission limitations and operating limitations must I meet if I own or operate a stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions?

Compliance with the numerical emission limitations established in this subpart is based on the results of testing the average of three 1-hour runs using the testing requirements and procedures in § 63.6620 and Table 4 to this subpart.

(a) If you own or operate an existing, new, or reconstructed spark ignition 4SRB stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions, you must comply with the emission limitations in Table 1a to this subpart and the operating limitations in Table 1b to this subpart which apply to you.

(b) If you own or operate a new or reconstructed 2SLB stationary RICE with a site rating of more than 500 brake HP located at major source of HAP emissions, a new or reconstructed 4SLB stationary RICE with a site rating of more than 500 brake HP located at major source of HAP emissions, or a new or reconstructed CI stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions, you must comply with the emission limitations in Table 2a to this subpart and the operating limitations in Table 2b to this subpart which apply to you.

(c) If you own or operate any of the following stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions, you do not need to comply with the emission limitations in Tables 1a, 2a, 2c, and 2d to this subpart or operating limitations in Tables 1b and 2b to this subpart: an existing 2SLB stationary RICE; an existing 4SLB stationary RICE; a stationary RICE that combusts landfill gas or digester gas equivalent to 10 percent or more of the gross heat input on an annual basis; an emergency stationary RICE; or a limited use stationary RICE.

(d) If you own or operate an existing non-emergency stationary CI RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions, you must comply with the emission limitations in Table 2c to this subpart and the operating limitations in Table 2b to this subpart which apply to you.

[73 FR 3605, Jan. 18, 2008, as amended at 75 FR 9675, Mar. 3, 2010]

§ 63.6601 What emission limitations must I meet if I own or operate a new or reconstructed 4SLB stationary RICE with a site rating of greater than or equal to 250 brake HP and less than or equal to 500 brake HP located at a major source of HAP emissions?

Compliance with the numerical emission limitations established in this subpart is based on the results of testing the average of three 1-hour runs using the testing requirements and procedures in § 63.6620 and Table 4 to this subpart. If you own or operate a new or reconstructed 4SLB stationary RICE with a site rating of greater than or equal to 250 and less than or equal to 500 brake HP located at major source of HAP emissions manufactured on or after January 1, 2008, you must comply with the emission limitations in Table 2a to this subpart and the operating limitations in Table 2b to this subpart which apply to you.

[73 FR 3605, Jan. 18, 2008, as amended at 75 FR 9675, Mar. 3, 2010; 75 FR 51589, Aug. 20, 2010]

§ 63.6602 What emission limitations and other requirements must I meet if I own or operate an existing stationary RICE with a site rating of equal to or less than 500 brake HP located at a major source of HAP emissions?

If you own or operate an existing stationary RICE with a site rating of equal to or less than 500 brake HP located at a major source of HAP emissions, you must comply with the emission limitations and other requirements in Table 2c to this subpart which apply to you. Compliance with the numerical emission limitations established in this subpart is based on the results of testing the average of three 1-hour runs using the testing requirements and procedures in § 63.6620 and Table 4 to this subpart.

[78 FR 6701, Jan. 30, 2013]

§ 63.6603 What emission limitations, operating limitations, and other requirements must I meet if I own or operate an existing stationary RICE located at an area source of HAP emissions?

Compliance with the numerical emission limitations established in this subpart is based on the results of testing the average of three 1-hour runs using the testing requirements and procedures in § 63.6620 and Table 4 to this subpart.

(a) If you own or operate an existing stationary RICE located at an area source of HAP emissions, you must comply with the requirements in Table 2d to this subpart and the operating limitations in Table 2b to this subpart that apply to you.

(b) If you own or operate an existing stationary non-emergency CI RICE with a site rating of more than 300 HP located at an area source of HAP that meets either paragraph (b)(1) or (2) of this section, you do not have to meet the numerical CO emission limitations specified in Table 2d of this subpart. Existing stationary non-emergency CI RICE with a site rating of more than 300 HP located at an area source of HAP that meet either paragraph (b)(1) or (2) of this section must meet the management practices that are shown for stationary non-emergency CI RICE with a site rating of less than or equal to 300 HP in Table 2d of this subpart.

(1) The area source is located in an area of Alaska that is not accessible by the Federal Aid Highway System (FAHS).

(2) The stationary RICE is located at an area source that meets paragraphs (b)(2)(i), (ii), and (iii) of this section.

(i) The only connection to the FAHS is through the Alaska Marine Highway System (AMHS), or the stationary RICE operation is within an isolated grid in Alaska that is not connected to the statewide electrical grid referred to as the Alaska Railbelt Grid.

(ii) At least 10 percent of the power generated by the stationary RICE on an annual basis is used for residential purposes.

(iii) The generating capacity of the area source is less than 12 megawatts, or the stationary RICE is used exclusively for backup power for renewable energy.

(c) If you own or operate an existing stationary non-emergency CI RICE with a site rating of more than 300 HP located on an offshore vessel that is an area source of HAP and is a nonroad vehicle that is an Outer Continental Shelf (OCS) source as defined in 40 CFR 55.2, you do not have to meet the numerical

CO emission limitations specified in Table 2d of this subpart. You must meet all of the following management practices:

(1) Change oil every 1,000 hours of operation or annually, whichever comes first. Sources have the option to utilize an oil analysis program as described in § 63.6625(i) in order to extend the specified oil change requirement.

(2) Inspect and clean air filters every 750 hours of operation or annually, whichever comes first, and replace as necessary.

(3) Inspect fuel filters and belts, if installed, every 750 hours of operation or annually, whichever comes first, and replace as necessary.

(4) Inspect all flexible hoses every 1,000 hours of operation or annually, whichever comes first, and replace as necessary.

(d) If you own or operate an existing non-emergency CI RICE with a site rating of more than 300 HP located at an area source of HAP emissions that is certified to the Tier 1 or Tier 2 emission standards in Table 1 of 40 CFR 89.112 and that is subject to an enforceable state or local standard that requires the engine to be replaced no later than June 1, 2018, you may until January 1, 2015, or 12 years after the installation date of the engine (whichever is later), but not later than June 1, 2018, choose to comply with the management practices that are shown for stationary non-emergency CI RICE with a site rating of less than or equal to 300 HP in Table 2d of this subpart instead of the applicable emission limitations in Table 2d, operating limitations in Table 2b, and crankcase ventilation system requirements in § 63.6625(g). You must comply with the emission limitations in Table 2d and operating limitations in Table 2b that apply for non-emergency CI RICE with a site rating of more than 300 HP located at an area source of HAP emissions by January 1, 2015, or 12 years after the installation date of the engine (whichever is later), but not later than June 1, 2018. You must also comply with the crankcase ventilation system requirements in § 63.6625(g) by January 1, 2015, or 12 years after the installation date of the engine (whichever is later), but not later than June 1, 2018.

(e) If you own or operate an existing non-emergency CI RICE with a site rating of more than 300 HP located at an area source of HAP emissions that is certified to the Tier 3 (Tier 2 for engines above 560 kilowatt (kW)) emission standards in Table 1 of 40 CFR 89.112, you may comply with the requirements under this part by meeting the requirements for Tier 3 engines (Tier 2 for engines above 560 kW) in 40 CFR part 60 subpart IIII instead of the emission limitations and other requirements that would otherwise apply under this part for existing non-emergency CI RICE with a site rating of more than 300 HP located at an area source of HAP emissions.

(f) An existing non-emergency SI 4SLB and 4SRB stationary RICE with a site rating of more than 500 HP located at area sources of HAP must meet the definition of remote stationary RICE in § 63.6675 on the initial compliance date for the engine, October 19, 2013, in order to be considered a remote stationary RICE under this subpart. Owners and operators of existing non-emergency SI 4SLB and 4SRB stationary RICE with a site rating of more than 500 HP located at area sources of HAP that meet the definition of remote stationary RICE in § 63.6675 of this subpart as of October 19, 2013 must evaluate the status of their stationary RICE every 12 months. Owners and operators must keep records of the initial and annual evaluation of the status of the engine. If the evaluation indicates that the stationary RICE no longer meets the definition of remote stationary RICE in § 63.6675 of this subpart, the owner or operator must comply with all of the requirements for existing non-emergency SI 4SLB and 4SRB stationary RICE with a site rating of more than 500 HP located at area sources of HAP that are not remote stationary RICE within 1 year of the evaluation.

[75 FR 9675, Mar. 3, 2010, as amended at 75 FR 51589, Aug. 20, 2010; 76 FR 12866, Mar. 9, 2011; 78 FR 6701, Jan. 30, 2013]

§ 63.6604 What fuel requirements must I meet if I own or operate a stationary CI RICE?

(a) If you own or operate an existing non-emergency, non-black start CI stationary RICE with a site rating of more than 300 brake HP with a displacement of less than 30 liters per cylinder that uses diesel fuel, you must use diesel fuel that meets the requirements in 40 CFR 80.510(b) for nonroad diesel fuel.

(b) Beginning January 1, 2015, if you own or operate an existing emergency CI stationary RICE with a site rating of more than 100 brake HP and a displacement of less than 30 liters per cylinder that uses diesel fuel and operates or is contractually obligated to be available for more than 15 hours per calendar year for the purposes specified in § 63.6640(f)(2)(ii) and (iii) or that operates for the purpose specified in § 63.6640(f)(4)(ii), you must use diesel fuel that meets the requirements in 40 CFR 80.510(b) for nonroad diesel fuel, except that any existing diesel fuel purchased (or otherwise obtained) prior to January 1, 2015, may be used until depleted.

(c) Beginning January 1, 2015, if you own or operate a new emergency CI stationary RICE with a site rating of more than 500 brake HP and a displacement of less than 30 liters per cylinder located at a major source of HAP that uses diesel fuel and operates or is contractually obligated to be available for more than 15 hours per calendar year for the purposes specified in § 63.6640(f)(2)(ii) and (iii), you must use diesel fuel that meets the requirements in 40 CFR 80.510(b) for nonroad diesel fuel, except that any existing diesel fuel purchased (or otherwise obtained) prior to January 1, 2015, may be used until depleted.

(d) Existing CI stationary RICE located in Guam, American Samoa, the Commonwealth of the Northern Mariana Islands, at area sources in areas of Alaska that meet either § 63.6603(b)(1) or § 63.6603(b)(2), or are on offshore vessels that meet § 63.6603(c) are exempt from the requirements of this section.

[78 FR 6702, Jan. 30, 2013]

General Compliance Requirements

§ 63.6605 What are my general requirements for complying with this subpart?

(a) You must be in compliance with the emission limitations, operating limitations, and other requirements in this subpart that apply to you at all times.

(b) At all times you must operate and maintain any affected source, including associated air pollution control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions. The general duty to minimize emissions does not require you to make any further efforts to reduce emissions if levels required by this standard have been achieved. Determination of whether such operation and maintenance procedures are being used will be based on information available to the Administrator which may include, but is not limited to, monitoring results, review of operation and maintenance procedures, review of operation and maintenance records, and inspection of the source.

[75 FR 9675, Mar. 3, 2010, as amended at 78 FR 6702, Jan. 30, 2013]

Testing and Initial Compliance Requirements

§ 63.6610 By what date must I conduct the initial performance tests or other initial compliance demonstrations if I own or operate a stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions?

If you own or operate a stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions you are subject to the requirements of this section.

(a) You must conduct the initial performance test or other initial compliance demonstrations in Table 4 to this subpart that apply to you within 180 days after the compliance date that is specified for your stationary RICE in § 63.6595 and according to the provisions in § 63.7(a)(2).

(b) If you commenced construction or reconstruction between December 19, 2002 and June 15, 2004 and own or operate stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions, you must demonstrate initial compliance with either the proposed emission limitations or the promulgated emission limitations no later than February 10, 2005 or no later than 180 days after startup of the source, whichever is later, according to § 63.7(a)(2)(ix).

(c) If you commenced construction or reconstruction between December 19, 2002 and June 15, 2004 and own or operate stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions, and you chose to comply with the proposed emission limitations when demonstrating initial compliance, you must conduct a second performance test to demonstrate compliance with the promulgated emission limitations by December 13, 2007 or after startup of the source, whichever is later, according to § 63.7(a)(2)(ix).

(d) An owner or operator is not required to conduct an initial performance test on units for which a performance test has been previously conducted, but the test must meet all of the conditions described in paragraphs (d)(1) through (5) of this section.

(1) The test must have been conducted using the same methods specified in this subpart, and these methods must have been followed correctly.

(2) The test must not be older than 2 years.

(3) The test must be reviewed and accepted by the Administrator.

(4) Either no process or equipment changes must have been made since the test was performed, or the owner or operator must be able to demonstrate that the results of the performance test, with or without adjustments, reliably demonstrate compliance despite process or equipment changes.

(5) The test must be conducted at any load condition within plus or minus 10 percent of 100 percent load.

[69 FR 33506, June 15, 2004, as amended at 73 FR 3605, Jan. 18, 2008]

§ 63.6611 By what date must I conduct the initial performance tests or other initial compliance demonstrations if I own or operate a new or reconstructed 4SLB SI stationary RICE with a site rating of greater than or equal to 250 and less than or equal to 500 brake HP located at a major source of HAP emissions?

If you own or operate a new or reconstructed 4SLB stationary RICE with a site rating of greater than or equal to 250 and less than or equal to 500 brake HP located at a major source of HAP emissions, you must conduct an initial performance test within 240 days after the compliance date that is specified for your stationary RICE in § 63.6595 and according to the provisions specified in Table 4 to this subpart, as appropriate.

[73 FR 3605, Jan. 18, 2008, as amended at 75 FR 51589, Aug. 20, 2010]

§ 63.6612 By what date must I conduct the initial performance tests or other initial compliance demonstrations if I own or operate an existing stationary RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions or an existing stationary RICE located at an area source of HAP emissions?

If you own or operate an existing stationary RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions or an existing stationary RICE located at an area source of HAP emissions you are subject to the requirements of this section.

(a) You must conduct any initial performance test or other initial compliance demonstration according to Tables 4 and 5 to this subpart that apply to you within 180 days after the compliance date that is specified for your stationary RICE in § 63.6595 and according to the provisions in § 63.7(a)(2).

(b) An owner or operator is not required to conduct an initial performance test on a unit for which a performance test has been previously conducted, but the test must meet all of the conditions described in paragraphs (b)(1) through (4) of this section.

(1) The test must have been conducted using the same methods specified in this subpart, and these methods must have been followed correctly.

(2) The test must not be older than 2 years.

(3) The test must be reviewed and accepted by the Administrator.

(4) Either no process or equipment changes must have been made since the test was performed, or the owner or operator must be able to demonstrate that the results of the performance test, with or without adjustments, reliably demonstrate compliance despite process or equipment changes.

[75 FR 9676, Mar. 3, 2010, as amended at 75 FR 51589, Aug. 20, 2010]

§ 63.6615 When must I conduct subsequent performance tests?

If you must comply with the emission limitations and operating limitations, you must conduct subsequent performance tests as specified in Table 3 of this subpart.

§ 63.6620 What performance tests and other procedures must I use?

(a) You must conduct each performance test in Tables 3 and 4 of this subpart that applies to you.

(b) Each performance test must be conducted according to the requirements that this subpart specifies in Table 4 to this subpart. If you own or operate a non-operational stationary RICE that is subject to performance testing, you do not need to start up the engine solely to conduct the performance test. Owners and operators of a non-operational engine can conduct the performance test when the engine is started up again. The test must be conducted at any load condition within plus or minus 10 percent of 100 percent load for the stationary RICE listed in paragraphs (b)(1) through (4) of this section.

(1) Non-emergency 4SRB stationary RICE with a site rating of greater than 500 brake HP located at a major source of HAP emissions.

(2) New non-emergency 4SLB stationary RICE with a site rating of greater than or equal to 250 brake HP located at a major source of HAP emissions.

(3) New non-emergency 2SLB stationary RICE with a site rating of greater than 500 brake HP located at a major source of HAP emissions.

(4) New non-emergency CI stationary RICE with a site rating of greater than 500 brake HP located at a major source of HAP emissions.

(c) [Reserved]

(d) You must conduct three separate test runs for each performance test required in this section, as specified in § 63.7(e)(3). Each test run must last at least 1 hour, unless otherwise specified in this subpart.

(e)(1) You must use Equation 1 of this section to determine compliance with the percent reduction requirement:

$$\frac{C_i - C_o}{C_i} \times 100 = R \quad (Eq.\ 1)$$

Where:

C_i = concentration of carbon monoxide (CO), total hydrocarbons (THC), or formaldehyde at the control device inlet,

C_o = concentration of CO, THC, or formaldehyde at the control device outlet, and

R = percent reduction of CO, THC, or formaldehyde emissions.

(2) You must normalize the CO, THC, or formaldehyde concentrations at the inlet and outlet of the control device to a dry basis and to 15 percent oxygen, or an equivalent percent carbon dioxide (CO_2). If pollutant concentrations are to be corrected to 15 percent oxygen and CO_2 concentration is measured in lieu of oxygen concentration measurement, a CO_2 correction factor is needed. Calculate the CO_2 correction factor as described in paragraphs (e)(2)(i) through (iii) of this section.

(i) Calculate the fuel-specific F_o value for the fuel burned during the test using values obtained from Method 19, Section 5.2, and the following equation:

$$F_o = \frac{0.209\ F_d}{F_c} \quad (Eq.\ 2)$$

Where:

F_o = Fuel factor based on the ratio of oxygen volume to the ultimate CO_2 volume produced by the fuel at zero percent excess air.

0.209 = Fraction of air that is oxygen, percent/100.

F_d = Ratio of the volume of dry effluent gas to the gross calorific value of the fuel from Method 19, dsm^3 /J (dscf/10^6 Btu).

F_c = Ratio of the volume of CO_2 produced to the gross calorific value of the fuel from Method 19, dsm^3 /J (dscf/10^6 Btu)

(ii) Calculate the CO_2 correction factor for correcting measurement data to 15 percent O_2 , as follows:

$$X_{CO2} = \frac{5.9}{F_o} \quad (Eq.\ 3)$$

Where:

X_{CO2} = CO_2 correction factor, percent.

5.9 = 20.9 percent O_2 —15 percent O_2 , the defined O_2 correction value, percent.

(iii) Calculate the CO, THC, and formaldehyde gas concentrations adjusted to 15 percent O_2 using CO_2 as follows:

$$C_{adj} = C_d \frac{X_{CO2}}{\%CO_2} \quad (Eq.\ 4)$$

Where:

C_{adj} = Calculated concentration of CO, THC, or formaldehyde adjusted to 15 percent O_2.

C_d = Measured concentration of CO, THC, or formaldehyde, uncorrected.

X_{CO2} = CO_2 correction factor, percent.

%CO_2 = Measured CO_2 concentration measured, dry basis, percent.

(f) If you comply with the emission limitation to reduce CO and you are not using an oxidation catalyst, if you comply with the emission limitation to reduce formaldehyde and you are not using NSCR, or if you comply with the emission limitation to limit the concentration of formaldehyde in the stationary RICE exhaust and you are not using an oxidation catalyst or NSCR, you must petition the Administrator for operating limitations to be established during the initial performance test and continuously monitored

thereafter; or for approval of no operating limitations. You must not conduct the initial performance test until after the petition has been approved by the Administrator.

(g) If you petition the Administrator for approval of operating limitations, your petition must include the information described in paragraphs (g)(1) through (5) of this section.

(1) Identification of the specific parameters you propose to use as operating limitations;

(2) A discussion of the relationship between these parameters and HAP emissions, identifying how HAP emissions change with changes in these parameters, and how limitations on these parameters will serve to limit HAP emissions;

(3) A discussion of how you will establish the upper and/or lower values for these parameters which will establish the limits on these parameters in the operating limitations;

(4) A discussion identifying the methods you will use to measure and the instruments you will use to monitor these parameters, as well as the relative accuracy and precision of these methods and instruments; and

(5) A discussion identifying the frequency and methods for recalibrating the instruments you will use for monitoring these parameters.

(h) If you petition the Administrator for approval of no operating limitations, your petition must include the information described in paragraphs (h)(1) through (7) of this section.

(1) Identification of the parameters associated with operation of the stationary RICE and any emission control device which could change intentionally (*e.g.,* operator adjustment, automatic controller adjustment, etc.) or unintentionally (*e.g.,* wear and tear, error, etc.) on a routine basis or over time;

(2) A discussion of the relationship, if any, between changes in the parameters and changes in HAP emissions;

(3) For the parameters which could change in such a way as to increase HAP emissions, a discussion of whether establishing limitations on the parameters would serve to limit HAP emissions;

(4) For the parameters which could change in such a way as to increase HAP emissions, a discussion of how you could establish upper and/or lower values for the parameters which would establish limits on the parameters in operating limitations;

(5) For the parameters, a discussion identifying the methods you could use to measure them and the instruments you could use to monitor them, as well as the relative accuracy and precision of the methods and instruments;

(6) For the parameters, a discussion identifying the frequency and methods for recalibrating the instruments you could use to monitor them; and

(7) A discussion of why, from your point of view, it is infeasible or unreasonable to adopt the parameters as operating limitations.

(i) The engine percent load during a performance test must be determined by documenting the calculations, assumptions, and measurement devices used to measure or estimate the percent load in a specific application. A written report of the average percent load determination must be included in the notification of compliance status. The following information must be included in the written report: the

engine model number, the engine manufacturer, the year of purchase, the manufacturer's site-rated brake horsepower, the ambient temperature, pressure, and humidity during the performance test, and all assumptions that were made to estimate or calculate percent load during the performance test must be clearly explained. If measurement devices such as flow meters, kilowatt meters, beta analyzers, stain gauges, etc. are used, the model number of the measurement device, and an estimate of its accurate in percentage of true value must be provided.

[69 FR 33506, June 15, 2004, as amended at 75 FR 9676, Mar. 3, 2010; 78 FR 6702, Jan. 30, 2013]

§ 63.6625 What are my monitoring, installation, collection, operation, and maintenance requirements?

(a) If you elect to install a CEMS as specified in Table 5 of this subpart, you must install, operate, and maintain a CEMS to monitor CO and either O_2 or CO_2 according to the requirements in paragraphs (a)(1) through (4) of this section. If you are meeting a requirement to reduce CO emissions, the CEMS must be installed at both the inlet and outlet of the control device. If you are meeting a requirement to limit the concentration of CO, the CEMS must be installed at the outlet of the control device.

(1) Each CEMS must be installed, operated, and maintained according to the applicable performance specifications of 40 CFR part 60, appendix B.

(2) You must conduct an initial performance evaluation and an annual relative accuracy test audit (RATA) of each CEMS according to the requirements in § 63.8 and according to the applicable performance specifications of 40 CFR part 60, appendix B as well as daily and periodic data quality checks in accordance with 40 CFR part 60, appendix F, procedure 1.

(3) As specified in § 63.8(c)(4)(ii), each CEMS must complete a minimum of one cycle of operation (sampling, analyzing, and data recording) for each successive 15-minute period. You must have at least two data points, with each representing a different 15-minute period, to have a valid hour of data.

(4) The CEMS data must be reduced as specified in § 63.8(g)(2) and recorded in parts per million or parts per billion (as appropriate for the applicable limitation) at 15 percent oxygen or the equivalent CO_2 concentration.

(b) If you are required to install a continuous parameter monitoring system (CPMS) as specified in Table 5 of this subpart, you must install, operate, and maintain each CPMS according to the requirements in paragraphs (b)(1) through (6) of this section. For an affected source that is complying with the emission limitations and operating limitations on March 9, 2011, the requirements in paragraph (b) of this section are applicable September 6, 2011.

(1) You must prepare a site-specific monitoring plan that addresses the monitoring system design, data collection, and the quality assurance and quality control elements outlined in paragraphs (b)(1)(i) through (v) of this section and in § 63.8(d). As specified in § 63.8(f)(4), you may request approval of monitoring system quality assurance and quality control procedures alternative to those specified in paragraphs (b)(1) through (5) of this section in your site-specific monitoring plan.

(i) The performance criteria and design specifications for the monitoring system equipment, including the sample interface, detector signal analyzer, and data acquisition and calculations;

(ii) Sampling interface (*e.g.,* thermocouple) location such that the monitoring system will provide representative measurements;

(iii) Equipment performance evaluations, system accuracy audits, or other audit procedures;

(iv) Ongoing operation and maintenance procedures in accordance with provisions in § 63.8(c)(1)(ii) and (c)(3); and

(v) Ongoing reporting and recordkeeping procedures in accordance with provisions in § 63.10(c), (e)(1), and (e)(2)(i).

(2) You must install, operate, and maintain each CPMS in continuous operation according to the procedures in your site-specific monitoring plan.

(3) The CPMS must collect data at least once every 15 minutes (see also § 63.6635).

(4) For a CPMS for measuring temperature range, the temperature sensor must have a minimum tolerance of 2.8 degrees Celsius (5 degrees Fahrenheit) or 1 percent of the measurement range, whichever is larger.

(5) You must conduct the CPMS equipment performance evaluation, system accuracy audits, or other audit procedures specified in your site-specific monitoring plan at least annually.

(6) You must conduct a performance evaluation of each CPMS in accordance with your site-specific monitoring plan.

(c) If you are operating a new or reconstructed stationary RICE which fires landfill gas or digester gas equivalent to 10 percent or more of the gross heat input on an annual basis, you must monitor and record your fuel usage daily with separate fuel meters to measure the volumetric flow rate of each fuel. In addition, you must operate your stationary RICE in a manner which reasonably minimizes HAP emissions.

(d) If you are operating a new or reconstructed emergency 4SLB stationary RICE with a site rating of greater than or equal to 250 and less than or equal to 500 brake HP located at a major source of HAP emissions, you must install a non-resettable hour meter prior to the startup of the engine.

(e) If you own or operate any of the following stationary RICE, you must operate and maintain the stationary RICE and after-treatment control device (if any) according to the manufacturer's emission-related written instructions or develop your own maintenance plan which must provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions:

(1) An existing stationary RICE with a site rating of less than 100 HP located at a major source of HAP emissions;

(2) An existing emergency or black start stationary RICE with a site rating of less than or equal to 500 HP located at a major source of HAP emissions;

(3) An existing emergency or black start stationary RICE located at an area source of HAP emissions;

(4) An existing non-emergency, non-black start stationary CI RICE with a site rating less than or equal to 300 HP located at an area source of HAP emissions;

(5) An existing non-emergency, non-black start 2SLB stationary RICE located at an area source of HAP emissions;

(6) An existing non-emergency, non-black start stationary RICE located at an area source of HAP emissions which combusts landfill or digester gas equivalent to 10 percent or more of the gross heat input on an annual basis.

(7) An existing non-emergency, non-black start 4SLB stationary RICE with a site rating less than or equal to 500 HP located at an area source of HAP emissions;

(8) An existing non-emergency, non-black start 4SRB stationary RICE with a site rating less than or equal to 500 HP located at an area source of HAP emissions;

(9) An existing, non-emergency, non-black start 4SLB stationary RICE with a site rating greater than 500 HP located at an area source of HAP emissions that is operated 24 hours or less per calendar year; and

(10) An existing, non-emergency, non-black start 4SRB stationary RICE with a site rating greater than 500 HP located at an area source of HAP emissions that is operated 24 hours or less per calendar year.

(f) If you own or operate an existing emergency stationary RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions or an existing emergency stationary RICE located at an area source of HAP emissions, you must install a non-resettable hour meter if one is not already installed.

(g) If you own or operate an existing non-emergency, non-black start CI engine greater than or equal to 300 HP that is not equipped with a closed crankcase ventilation system, you must comply with either paragraph (g)(1) or paragraph (2) of this section. Owners and operators must follow the manufacturer's specified maintenance requirements for operating and maintaining the open or closed crankcase ventilation systems and replacing the crankcase filters, or can request the Administrator to approve different maintenance requirements that are as protective as manufacturer requirements. Existing CI engines located at area sources in areas of Alaska that meet either § 63.6603(b)(1) or § 63.6603(b)(2) do not have to meet the requirements of this paragraph (g). Existing CI engines located on offshore vessels that meet § 63.6603(c) do not have to meet the requirements of this paragraph (g).

(1) Install a closed crankcase ventilation system that prevents crankcase emissions from being emitted to the atmosphere, or

(2) Install an open crankcase filtration emission control system that reduces emissions from the crankcase by filtering the exhaust stream to remove oil mist, particulates and metals.

(h) If you operate a new, reconstructed, or existing stationary engine, you must minimize the engine's time spent at idle during startup and minimize the engine's startup time to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes, after which time the emission standards applicable to all times other than startup in Tables 1a, 2a, 2c, and 2d to this subpart apply.

(i) If you own or operate a stationary CI engine that is subject to the work, operation or management practices in items 1 or 2 of Table 2c to this subpart or in items 1 or 4 of Table 2d to this subpart, you have the option of utilizing an oil analysis program in order to extend the specified oil change requirement in Tables 2c and 2d to this subpart. The oil analysis must be performed at the same frequency specified for changing the oil in Table 2c or 2d to this subpart. The analysis program must at a minimum analyze the following three parameters: Total Base Number, viscosity, and percent water content. The condemning limits for these parameters are as follows: Total Base Number is less than 30 percent of the Total Base Number of the oil when new; viscosity of the oil has changed by more than 20 percent from the viscosity of the oil when new; or percent water content (by volume) is greater than 0.5. If all of these condemning limits are not exceeded, the engine owner or operator is not required to change the oil. If any of the limits are exceeded, the engine owner or operator must change the oil within 2 business days of receiving the results of the analysis; if the engine is not in operation when the results of the analysis are received, the

engine owner or operator must change the oil within 2 business days or before commencing operation, whichever is later. The owner or operator must keep records of the parameters that are analyzed as part of the program, the results of the analysis, and the oil changes for the engine. The analysis program must be part of the maintenance plan for the engine.

(j) If you own or operate a stationary SI engine that is subject to the work, operation or management practices in items 6, 7, or 8 of Table 2c to this subpart or in items 5, 6, 7, 9, or 11 of Table 2d to this subpart, you have the option of utilizing an oil analysis program in order to extend the specified oil change requirement in Tables 2c and 2d to this subpart. The oil analysis must be performed at the same frequency specified for changing the oil in Table 2c or 2d to this subpart. The analysis program must at a minimum analyze the following three parameters: Total Acid Number, viscosity, and percent water content. The condemning limits for these parameters are as follows: Total Acid Number increases by more than 3.0 milligrams of potassium hydroxide (KOH) per gram from Total Acid Number of the oil when new; viscosity of the oil has changed by more than 20 percent from the viscosity of the oil when new; or percent water content (by volume) is greater than 0.5. If all of these condemning limits are not exceeded, the engine owner or operator is not required to change the oil. If any of the limits are exceeded, the engine owner or operator must change the oil within 2 business days of receiving the results of the analysis; if the engine is not in operation when the results of the analysis are received, the engine owner or operator must change the oil within 2 business days or before commencing operation, whichever is later. The owner or operator must keep records of the parameters that are analyzed as part of the program, the results of the analysis, and the oil changes for the engine. The analysis program must be part of the maintenance plan for the engine.

[69 FR 33506, June 15, 2004, as amended at 73 FR 3606, Jan. 18, 2008; 75 FR 9676, Mar. 3, 2010; 75 FR 51589, Aug. 20, 2010; 76 FR 12866, Mar. 9, 2011; 78 FR 6703, Jan. 30, 2013]

§ 63.6630 How do I demonstrate initial compliance with the emission limitations, operating limitations, and other requirements?

(a) You must demonstrate initial compliance with each emission limitation, operating limitation, and other requirement that applies to you according to Table 5 of this subpart.

(b) During the initial performance test, you must establish each operating limitation in Tables 1b and 2b of this subpart that applies to you.

(c) You must submit the Notification of Compliance Status containing the results of the initial compliance demonstration according to the requirements in § 63.6645.

(d) Non-emergency 4SRB stationary RICE complying with the requirement to reduce formaldehyde emissions by 76 percent or more can demonstrate initial compliance with the formaldehyde emission limit by testing for THC instead of formaldehyde. The testing must be conducted according to the requirements in Table 4 of this subpart. The average reduction of emissions of THC determined from the performance test must be equal to or greater than 30 percent.

(e) The initial compliance demonstration required for existing non-emergency 4SLB and 4SRB stationary RICE with a site rating of more than 500 HP located at an area source of HAP that are not remote stationary RICE and that are operated more than 24 hours per calendar year must be conducted according to the following requirements:

(1) The compliance demonstration must consist of at least three test runs.

(2) Each test run must be of at least 15 minute duration, except that each test conducted using the method in appendix A to this subpart must consist of at least one measurement cycle and include at least 2 minutes of test data phase measurement.

(3) If you are demonstrating compliance with the CO concentration or CO percent reduction requirement, you must measure CO emissions using one of the CO measurement methods specified in Table 4 of this subpart, or using appendix A to this subpart.

(4) If you are demonstrating compliance with the THC percent reduction requirement, you must measure THC emissions using Method 25A, reported as propane, of 40 CFR part 60, appendix A.

(5) You must measure O_2 using one of the O_2 measurement methods specified in Table 4 of this subpart. Measurements to determine O_2 concentration must be made at the same time as the measurements for CO or THC concentration.

(6) If you are demonstrating compliance with the CO or THC percent reduction requirement, you must measure CO or THC emissions and O_2 emissions simultaneously at the inlet and outlet of the control device.

[69 FR 33506, June 15, 2004, as amended at 78 FR 6704, Jan. 30, 2013]

Continuous Compliance Requirements

§ 63.6635 How do I monitor and collect data to demonstrate continuous compliance?

(a) If you must comply with emission and operating limitations, you must monitor and collect data according to this section.

(b) Except for monitor malfunctions, associated repairs, required performance evaluations, and required quality assurance or control activities, you must monitor continuously at all times that the stationary RICE is operating. A monitoring malfunction is any sudden, infrequent, not reasonably preventable failure of the monitoring to provide valid data. Monitoring failures that are caused in part by poor maintenance or careless operation are not malfunctions.

(c) You may not use data recorded during monitoring malfunctions, associated repairs, and required quality assurance or control activities in data averages and calculations used to report emission or operating levels. You must, however, use all the valid data collected during all other periods.

[69 FR 33506, June 15, 2004, as amended at 76 FR 12867, Mar. 9, 2011]

§ 63.6640 How do I demonstrate continuous compliance with the emission limitations, operating limitations, and other requirements?

(a) You must demonstrate continuous compliance with each emission limitation, operating limitation, and other requirements in Tables 1a and 1b, Tables 2a and 2b, Table 2c, and Table 2d to this subpart that apply to you according to methods specified in Table 6 to this subpart.

(b) You must report each instance in which you did not meet each emission limitation or operating limitation in Tables 1a and 1b, Tables 2a and 2b, Table 2c, and Table 2d to this subpart that apply to you. These instances are deviations from the emission and operating limitations in this subpart. These deviations must be reported according to the requirements in § 63.6650. If you change your catalyst, you

must reestablish the values of the operating parameters measured during the initial performance test. When you reestablish the values of your operating parameters, you must also conduct a performance test to demonstrate that you are meeting the required emission limitation applicable to your stationary RICE.

(c) The annual compliance demonstration required for existing non-emergency 4SLB and 4SRB stationary RICE with a site rating of more than 500 HP located at an area source of HAP that are not remote stationary RICE and that are operated more than 24 hours per calendar year must be conducted according to the following requirements:

(1) The compliance demonstration must consist of at least one test run.

(2) Each test run must be of at least 15 minute duration, except that each test conducted using the method in appendix A to this subpart must consist of at least one measurement cycle and include at least 2 minutes of test data phase measurement.

(3) If you are demonstrating compliance with the CO concentration or CO percent reduction requirement, you must measure CO emissions using one of the CO measurement methods specified in Table 4 of this subpart, or using appendix A to this subpart.

(4) If you are demonstrating compliance with the THC percent reduction requirement, you must measure THC emissions using Method 25A, reported as propane, of 40 CFR part 60, appendix A.

(5) You must measure O_2 using one of the O_2 measurement methods specified in Table 4 of this subpart. Measurements to determine O_2 concentration must be made at the same time as the measurements for CO or THC concentration.

(6) If you are demonstrating compliance with the CO or THC percent reduction requirement, you must measure CO or THC emissions and O_2 emissions simultaneously at the inlet and outlet of the control device.

(7) If the results of the annual compliance demonstration show that the emissions exceed the levels specified in Table 6 of this subpart, the stationary RICE must be shut down as soon as safely possible, and appropriate corrective action must be taken (e.g., repairs, catalyst cleaning, catalyst replacement). The stationary RICE must be retested within 7 days of being restarted and the emissions must meet the levels specified in Table 6 of this subpart. If the retest shows that the emissions continue to exceed the specified levels, the stationary RICE must again be shut down as soon as safely possible, and the stationary RICE may not operate, except for purposes of startup and testing, until the owner/operator demonstrates through testing that the emissions do not exceed the levels specified in Table 6 of this subpart.

(d) For new, reconstructed, and rebuilt stationary RICE, deviations from the emission or operating limitations that occur during the first 200 hours of operation from engine startup (engine burn-in period) are not violations. Rebuilt stationary RICE means a stationary RICE that has been rebuilt as that term is defined in 40 CFR 94.11(a).

(e) You must also report each instance in which you did not meet the requirements in Table 8 to this subpart that apply to you. If you own or operate a new or reconstructed stationary RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions (except new or reconstructed 4SLB engines greater than or equal to 250 and less than or equal to 500 brake HP), a new or reconstructed stationary RICE located at an area source of HAP emissions, or any of the following RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions, you do not need to comply with the requirements in Table 8 to this subpart: An existing 2SLB stationary RICE, an existing 4SLB stationary RICE, an existing emergency stationary RICE, an existing limited use stationary RICE, or an existing stationary RICE which fires landfill gas or digester gas equivalent to 10 percent or

more of the gross heat input on an annual basis. If you own or operate any of the following RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions, you do not need to comply with the requirements in Table 8 to this subpart, except for the initial notification requirements: a new or reconstructed stationary RICE that combusts landfill gas or digester gas equivalent to 10 percent or more of the gross heat input on an annual basis, a new or reconstructed emergency stationary RICE, or a new or reconstructed limited use stationary RICE.

(f) If you own or operate an emergency stationary RICE, you must operate the emergency stationary RICE according to the requirements in paragraphs (f)(1) through (4) of this section. In order for the engine to be considered an emergency stationary RICE under this subpart, any operation other than emergency operation, maintenance and testing, emergency demand response, and operation in non-emergency situations for 50 hours per year, as described in paragraphs (f)(1) through (4) of this section, is prohibited. If you do not operate the engine according to the requirements in paragraphs (f)(1) through (4) of this section, the engine will not be considered an emergency engine under this subpart and must meet all requirements for non-emergency engines.

(1) There is no time limit on the use of emergency stationary RICE in emergency situations.

(2) You may operate your emergency stationary RICE for any combination of the purposes specified in paragraphs (f)(2)(i) through (iii) of this section for a maximum of 100 hours per calendar year. Any operation for non-emergency situations as allowed by paragraphs (f)(3) and (4) of this section counts as part of the 100 hours per calendar year allowed by this paragraph (f)(2).

(i) Emergency stationary RICE may be operated for maintenance checks and readiness testing, provided that the tests are recommended by federal, state or local government, the manufacturer, the vendor, the regional transmission organization or equivalent balancing authority and transmission operator, or the insurance company associated with the engine. The owner or operator may petition the Administrator for approval of additional hours to be used for maintenance checks and readiness testing, but a petition is not required if the owner or operator maintains records indicating that federal, state, or local standards require maintenance and testing of emergency RICE beyond 100 hours per calendar year.

(ii) Emergency stationary RICE may be operated for emergency demand response for periods in which the Reliability Coordinator under the North American Electric Reliability Corporation (NERC) Reliability Standard EOP-002-3, Capacity and Energy Emergencies (incorporated by reference, see § 63.14), or other authorized entity as determined by the Reliability Coordinator, has declared an Energy Emergency Alert Level 2 as defined in the NERC Reliability Standard EOP-002-3.

(iii) Emergency stationary RICE may be operated for periods where there is a deviation of voltage or frequency of 5 percent or greater below standard voltage or frequency.

(3) Emergency stationary RICE located at major sources of HAP may be operated for up to 50 hours per calendar year in non-emergency situations. The 50 hours of operation in non-emergency situations are counted as part of the 100 hours per calendar year for maintenance and testing and emergency demand response provided in paragraph (f)(2) of this section. The 50 hours per year for non-emergency situations cannot be used for peak shaving or non-emergency demand response, or to generate income for a facility to supply power to an electric grid or otherwise supply power as part of a financial arrangement with another entity.

(4) Emergency stationary RICE located at area sources of HAP may be operated for up to 50 hours per calendar year in non-emergency situations. The 50 hours of operation in non-emergency situations are counted as part of the 100 hours per calendar year for maintenance and testing and emergency demand response provided in paragraph (f)(2) of this section. Except as provided in paragraphs (f)(4)(i) and (ii) of this section, the 50 hours per year for non-emergency situations cannot be used for peak shaving or non-

emergency demand response, or to generate income for a facility to an electric grid or otherwise supply power as part of a financial arrangement with another entity.

(i) Prior to May 3, 2014, the 50 hours per year for non-emergency situations can be used for peak shaving or non-emergency demand response to generate income for a facility, or to otherwise supply power as part of a financial arrangement with another entity if the engine is operated as part of a peak shaving (load management program) with the local distribution system operator and the power is provided only to the facility itself or to support the local distribution system.

(ii) The 50 hours per year for non-emergency situations can be used to supply power as part of a financial arrangement with another entity if all of the following conditions are met:

(A) The engine is dispatched by the local balancing authority or local transmission and distribution system operator.

(B) The dispatch is intended to mitigate local transmission and/or distribution limitations so as to avert potential voltage collapse or line overloads that could lead to the interruption of power supply in a local area or region.

(C) The dispatch follows reliability, emergency operation or similar protocols that follow specific NERC, regional, state, public utility commission or local standards or guidelines.

(D) The power is provided only to the facility itself or to support the local transmission and distribution system.

(E) The owner or operator identifies and records the entity that dispatches the engine and the specific NERC, regional, state, public utility commission or local standards or guidelines that are being followed for dispatching the engine. The local balancing authority or local transmission and distribution system operator may keep these records on behalf of the engine owner or operator.

[69 FR 33506, June 15, 2004, as amended at 71 FR 20467, Apr. 20, 2006; 73 FR 3606, Jan. 18, 2008; 75 FR 9676, Mar. 3, 2010; 75 FR 51591, Aug. 20, 2010; 78 FR 6704, Jan. 30, 2013]

Notifications, Reports, and Records

§ 63.6645 What notifications must I submit and when?

(a) You must submit all of the notifications in §§ 63.7(b) and (c), 63.8(e), (f)(4) and (f)(6), 63.9(b) through (e), and (g) and (h) that apply to you by the dates specified if you own or operate any of the following;

(1) An existing stationary RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions.

(2) An existing stationary RICE located at an area source of HAP emissions.

(3) A stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions.

(4) A new or reconstructed 4SLB stationary RICE with a site rating of greater than or equal to 250 HP located at a major source of HAP emissions.

(5) This requirement does not apply if you own or operate an existing stationary RICE less than 100 HP, an existing stationary emergency RICE, or an existing stationary RICE that is not subject to any numerical emission standards.

(b) As specified in § 63.9(b)(2), if you start up your stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions before the effective date of this subpart, you must submit an Initial Notification not later than December 13, 2004.

(c) If you start up your new or reconstructed stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions on or after August 16, 2004, you must submit an Initial Notification not later than 120 days after you become subject to this subpart.

(d) As specified in § 63.9(b)(2), if you start up your stationary RICE with a site rating of equal to or less than 500 brake HP located at a major source of HAP emissions before the effective date of this subpart and you are required to submit an initial notification, you must submit an Initial Notification not later than July 16, 2008.

(e) If you start up your new or reconstructed stationary RICE with a site rating of equal to or less than 500 brake HP located at a major source of HAP emissions on or after March 18, 2008 and you are required to submit an initial notification, you must submit an Initial Notification not later than 120 days after you become subject to this subpart.

(f) If you are required to submit an Initial Notification but are otherwise not affected by the requirements of this subpart, in accordance with § 63.6590(b), your notification should include the information in § 63.9(b)(2)(i) through (v), and a statement that your stationary RICE has no additional requirements and explain the basis of the exclusion (for example, that it operates exclusively as an emergency stationary RICE if it has a site rating of more than 500 brake HP located at a major source of HAP emissions).

(g) If you are required to conduct a performance test, you must submit a Notification of Intent to conduct a performance test at least 60 days before the performance test is scheduled to begin as required in § 63.7(b)(1).

(h) If you are required to conduct a performance test or other initial compliance demonstration as specified in Tables 4 and 5 to this subpart, you must submit a Notification of Compliance Status according to § 63.9(h)(2)(ii).

(1) For each initial compliance demonstration required in Table 5 to this subpart that does not include a performance test, you must submit the Notification of Compliance Status before the close of business on the 30th day following the completion of the initial compliance demonstration.

(2) For each initial compliance demonstration required in Table 5 to this subpart that includes a performance test conducted according to the requirements in Table 3 to this subpart, you must submit the Notification of Compliance Status, including the performance test results, before the close of business on the 60th day following the completion of the performance test according to § 63.10(d)(2).

(i) If you own or operate an existing non-emergency CI RICE with a site rating of more than 300 HP located at an area source of HAP emissions that is certified to the Tier 1 or Tier 2 emission standards in Table 1 of 40 CFR 89.112 and subject to an enforceable state or local standard requiring engine replacement and you intend to meet management practices rather than emission limits, as specified in § 63.6603(d), you must submit a notification by March 3, 2013, stating that you intend to use the provision in § 63.6603(d) and identifying the state or local regulation that the engine is subject to.

[73 FR 3606, Jan. 18, 2008, as amended at 75 FR 9677, Mar. 3, 2010; 75 FR 51591, Aug. 20, 2010; 78 FR 6705, Jan. 30, 2013]

§ 63.6650 What reports must I submit and when?

(a) You must submit each report in Table 7 of this subpart that applies to you.

(b) Unless the Administrator has approved a different schedule for submission of reports under § 63.10(a), you must submit each report by the date in Table 7 of this subpart and according to the requirements in paragraphs (b)(1) through (b)(9) of this section.

(1) For semiannual Compliance reports, the first Compliance report must cover the period beginning on the compliance date that is specified for your affected source in § 63.6595 and ending on June 30 or December 31, whichever date is the first date following the end of the first calendar half after the compliance date that is specified for your source in § 63.6595.

(2) For semiannual Compliance reports, the first Compliance report must be postmarked or delivered no later than July 31 or January 31, whichever date follows the end of the first calendar half after the compliance date that is specified for your affected source in § 63.6595.

(3) For semiannual Compliance reports, each subsequent Compliance report must cover the semiannual reporting period from January 1 through June 30 or the semiannual reporting period from July 1 through December 31.

(4) For semiannual Compliance reports, each subsequent Compliance report must be postmarked or delivered no later than July 31 or January 31, whichever date is the first date following the end of the semiannual reporting period.

(5) For each stationary RICE that is subject to permitting regulations pursuant to 40 CFR part 70 or 71, and if the permitting authority has established dates for submitting semiannual reports pursuant to 40 CFR 70.6(a)(3)(iii)(A) or 40 CFR 71.6 (a)(3)(iii)(A), you may submit the first and subsequent Compliance reports according to the dates the permitting authority has established instead of according to the dates in paragraphs (b)(1) through (b)(4) of this section.

(6) For annual Compliance reports, the first Compliance report must cover the period beginning on the compliance date that is specified for your affected source in § 63.6595 and ending on December 31.

(7) For annual Compliance reports, the first Compliance report must be postmarked or delivered no later than January 31 following the end of the first calendar year after the compliance date that is specified for your affected source in § 63.6595.

(8) For annual Compliance reports, each subsequent Compliance report must cover the annual reporting period from January 1 through December 31.

(9) For annual Compliance reports, each subsequent Compliance report must be postmarked or delivered no later than January 31.

(c) The Compliance report must contain the information in paragraphs (c)(1) through (6) of this section.

(1) Company name and address.

(2) Statement by a responsible official, with that official's name, title, and signature, certifying the accuracy of the content of the report.

(3) Date of report and beginning and ending dates of the reporting period.

(4) If you had a malfunction during the reporting period, the compliance report must include the number, duration, and a brief description for each type of malfunction which occurred during the reporting period and which caused or may have caused any applicable emission limitation to be exceeded. The report must also include a description of actions taken by an owner or operator during a malfunction of an affected source to minimize emissions in accordance with § 63.6605(b), including actions taken to correct a malfunction.

(5) If there are no deviations from any emission or operating limitations that apply to you, a statement that there were no deviations from the emission or operating limitations during the reporting period.

(6) If there were no periods during which the continuous monitoring system (CMS), including CEMS and CPMS, was out-of-control, as specified in § 63.8(c)(7), a statement that there were no periods during which the CMS was out-of-control during the reporting period.

(d) For each deviation from an emission or operating limitation that occurs for a stationary RICE where you are not using a CMS to comply with the emission or operating limitations in this subpart, the Compliance report must contain the information in paragraphs (c)(1) through (4) of this section and the information in paragraphs (d)(1) and (2) of this section.

(1) The total operating time of the stationary RICE at which the deviation occurred during the reporting period.

(2) Information on the number, duration, and cause of deviations (including unknown cause, if applicable), as applicable, and the corrective action taken.

(e) For each deviation from an emission or operating limitation occurring for a stationary RICE where you are using a CMS to comply with the emission and operating limitations in this subpart, you must include information in paragraphs (c)(1) through (4) and (e)(1) through (12) of this section.

(1) The date and time that each malfunction started and stopped.

(2) The date, time, and duration that each CMS was inoperative, except for zero (low-level) and high-level checks.

(3) The date, time, and duration that each CMS was out-of-control, including the information in § 63.8(c)(8).

(4) The date and time that each deviation started and stopped, and whether each deviation occurred during a period of malfunction or during another period.

(5) A summary of the total duration of the deviation during the reporting period, and the total duration as a percent of the total source operating time during that reporting period.

(6) A breakdown of the total duration of the deviations during the reporting period into those that are due to control equipment problems, process problems, other known causes, and other unknown causes.

(7) A summary of the total duration of CMS downtime during the reporting period, and the total duration of CMS downtime as a percent of the total operating time of the stationary RICE at which the CMS downtime occurred during that reporting period.

(8) An identification of each parameter and pollutant (CO or formaldehyde) that was monitored at the stationary RICE.

(9) A brief description of the stationary RICE.

(10) A brief description of the CMS.

(11) The date of the latest CMS certification or audit.

(12) A description of any changes in CMS, processes, or controls since the last reporting period.

(f) Each affected source that has obtained a title V operating permit pursuant to 40 CFR part 70 or 71 must report all deviations as defined in this subpart in the semiannual monitoring report required by 40 CFR 70.6 (a)(3)(iii)(A) or 40 CFR 71.6(a)(3)(iii)(A). If an affected source submits a Compliance report pursuant to Table 7 of this subpart along with, or as part of, the semiannual monitoring report required by 40 CFR 70.6(a)(3)(iii)(A) or 40 CFR 71.6(a)(3)(iii)(A), and the Compliance report includes all required information concerning deviations from any emission or operating limitation in this subpart, submission of the Compliance report shall be deemed to satisfy any obligation to report the same deviations in the semiannual monitoring report. However, submission of a Compliance report shall not otherwise affect any obligation the affected source may have to report deviations from permit requirements to the permit authority.

(g) If you are operating as a new or reconstructed stationary RICE which fires landfill gas or digester gas equivalent to 10 percent or more of the gross heat input on an annual basis, you must submit an annual report according to Table 7 of this subpart by the date specified unless the Administrator has approved a different schedule, according to the information described in paragraphs (b)(1) through (b)(5) of this section. You must report the data specified in (g)(1) through (g)(3) of this section.

(1) Fuel flow rate of each fuel and the heating values that were used in your calculations. You must also demonstrate that the percentage of heat input provided by landfill gas or digester gas is equivalent to 10 percent or more of the total fuel consumption on an annual basis.

(2) The operating limits provided in your federally enforceable permit, and any deviations from these limits.

(3) Any problems or errors suspected with the meters.

(h) If you own or operate an emergency stationary RICE with a site rating of more than 100 brake HP that operates or is contractually obligated to be available for more than 15 hours per calendar year for the purposes specified in § 63.6640(f)(2)(ii) and (iii) or that operates for the purpose specified in § 63.6640(f)(4)(ii), you must submit an annual report according to the requirements in paragraphs (h)(1) through (3) of this section.

(1) The report must contain the following information:

(i) Company name and address where the engine is located.

(ii) Date of the report and beginning and ending dates of the reporting period.

(iii) Engine site rating and model year.

(iv) Latitude and longitude of the engine in decimal degrees reported to the fifth decimal place.

(v) Hours operated for the purposes specified in § 63.6640(f)(2)(ii) and (iii), including the date, start time, and end time for engine operation for the purposes specified in § 63.6640(f)(2)(ii) and (iii).

(vi) Number of hours the engine is contractually obligated to be available for the purposes specified in § 63.6640(f)(2)(ii) and (iii).

(vii) Hours spent for operation for the purpose specified in § 63.6640(f)(4)(ii), including the date, start time, and end time for engine operation for the purposes specified in § 63.6640(f)(4)(ii). The report must also identify the entity that dispatched the engine and the situation that necessitated the dispatch of the engine.

(viii) If there were no deviations from the fuel requirements in § 63.6604 that apply to the engine (if any), a statement that there were no deviations from the fuel requirements during the reporting period.

(ix) If there were deviations from the fuel requirements in § 63.6604 that apply to the engine (if any), information on the number, duration, and cause of deviations, and the corrective action taken.

(2) The first annual report must cover the calendar year 2015 and must be submitted no later than March 31, 2016. Subsequent annual reports for each calendar year must be submitted no later than March 31 of the following calendar year.

(3) The annual report must be submitted electronically using the subpart specific reporting form in the Compliance and Emissions Data Reporting Interface (CEDRI) that is accessed through EPA's Central Data Exchange (CDX) (*www.epa.gov/cdx*). However, if the reporting form specific to this subpart is not available in CEDRI at the time that the report is due, the written report must be submitted to the Administrator at the appropriate address listed in § 63.13.

[69 FR 33506, June 15, 2004, as amended at 75 FR 9677, Mar. 3, 2010; 78 FR 6705, Jan. 30, 2013]

§ 63.6655 What records must I keep?

(a) If you must comply with the emission and operating limitations, you must keep the records described in paragraphs (a)(1) through (a)(5), (b)(1) through (b)(3) and (c) of this section.

(1) A copy of each notification and report that you submitted to comply with this subpart, including all documentation supporting any Initial Notification or Notification of Compliance Status that you submitted, according to the requirement in § 63.10(b)(2)(xiv).

(2) Records of the occurrence and duration of each malfunction of operation (*i.e.,* process equipment) or the air pollution control and monitoring equipment.

(3) Records of performance tests and performance evaluations as required in § 63.10(b)(2)(viii).

(4) Records of all required maintenance performed on the air pollution control and monitoring equipment.

(5) Records of actions taken during periods of malfunction to minimize emissions in accordance with § 63.6605(b), including corrective actions to restore malfunctioning process and air pollution control and monitoring equipment to its normal or usual manner of operation.

(b) For each CEMS or CPMS, you must keep the records listed in paragraphs (b)(1) through (3) of this section.

(1) Records described in § 63.10(b)(2)(vi) through (xi).

(2) Previous (*i.e.,* superseded) versions of the performance evaluation plan as required in § 63.8(d)(3).

(3) Requests for alternatives to the relative accuracy test for CEMS or CPMS as required in § 63.8(f)(6)(i), if applicable.

(c) If you are operating a new or reconstructed stationary RICE which fires landfill gas or digester gas equivalent to 10 percent or more of the gross heat input on an annual basis, you must keep the records of your daily fuel usage monitors.

(d) You must keep the records required in Table 6 of this subpart to show continuous compliance with each emission or operating limitation that applies to you.

(e) You must keep records of the maintenance conducted on the stationary RICE in order to demonstrate that you operated and maintained the stationary RICE and after-treatment control device (if any) according to your own maintenance plan if you own or operate any of the following stationary RICE;

(1) An existing stationary RICE with a site rating of less than 100 brake HP located at a major source of HAP emissions.

(2) An existing stationary emergency RICE.

(3) An existing stationary RICE located at an area source of HAP emissions subject to management practices as shown in Table 2d to this subpart.

(f) If you own or operate any of the stationary RICE in paragraphs (f)(1) through (2) of this section, you must keep records of the hours of operation of the engine that is recorded through the non-resettable hour meter. The owner or operator must document how many hours are spent for emergency operation, including what classified the operation as emergency and how many hours are spent for non-emergency operation. If the engine is used for the purposes specified in § 63.6640(f)(2)(ii) or (iii) or § 63.6640(f)(4)(ii), the owner or operator must keep records of the notification of the emergency situation, and the date, start time, and end time of engine operation for these purposes.

(1) An existing emergency stationary RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions that does not meet the standards applicable to non-emergency engines.

(2) An existing emergency stationary RICE located at an area source of HAP emissions that does not meet the standards applicable to non-emergency engines.

[69 FR 33506, June 15, 2004, as amended at 75 FR 9678, Mar. 3, 2010; 75 FR 51592, Aug. 20, 2010; 78 FR 6706, Jan. 30, 2013]

§ 63.6660 In what form and how long must I keep my records?

(a) Your records must be in a form suitable and readily available for expeditious review according to § 63.10(b)(1).

(b) As specified in § 63.10(b)(1), you must keep each record for 5 years following the date of each occurrence, measurement, maintenance, corrective action, report, or record.

(c) You must keep each record readily accessible in hard copy or electronic form for at least 5 years after the date of each occurrence, measurement, maintenance, corrective action, report, or record, according to § 63.10(b)(1).

[69 FR 33506, June 15, 2004, as amended at 75 FR 9678, Mar. 3, 2010]

Other Requirements and Information

§ 63.6665 What parts of the General Provisions apply to me?

Table 8 to this subpart shows which parts of the General Provisions in §§ 63.1 through 63.15 apply to you. If you own or operate a new or reconstructed stationary RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions (except new or reconstructed 4SLB engines greater than or equal to 250 and less than or equal to 500 brake HP), a new or reconstructed stationary RICE located at an area source of HAP emissions, or any of the following RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions, you do not need to comply with any of the requirements of the General Provisions specified in Table 8: An existing 2SLB stationary RICE, an existing 4SLB stationary RICE, an existing stationary RICE that combusts landfill or digester gas equivalent to 10 percent or more of the gross heat input on an annual basis, an existing emergency stationary RICE, or an existing limited use stationary RICE. If you own or operate any of the following RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions, you do not need to comply with the requirements in the General Provisions specified in Table 8 except for the initial notification requirements: A new stationary RICE that combusts landfill gas or digester gas equivalent to 10 percent or more of the gross heat input on an annual basis, a new emergency stationary RICE, or a new limited use stationary RICE.

[75 FR 9678, Mar. 3, 2010]

§ 63.6670 Who implements and enforces this subpart?

(a) This subpart is implemented and enforced by the U.S. EPA, or a delegated authority such as your State, local, or tribal agency. If the U.S. EPA Administrator has delegated authority to your State, local, or tribal agency, then that agency (as well as the U.S. EPA) has the authority to implement and enforce this subpart. You should contact your U.S. EPA Regional Office to find out whether this subpart is delegated to your State, local, or tribal agency.

(b) In delegating implementation and enforcement authority of this subpart to a State, local, or tribal agency under 40 CFR part 63, subpart E, the authorities contained in paragraph (c) of this section are retained by the Administrator of the U.S. EPA and are not transferred to the State, local, or tribal agency.

(c) The authorities that will not be delegated to State, local, or tribal agencies are:

(1) Approval of alternatives to the non-opacity emission limitations and operating limitations in § 63.6600 under § 63.6(g).

(2) Approval of major alternatives to test methods under § 63.7(e)(2)(ii) and (f) and as defined in § 63.90.

(3) Approval of major alternatives to monitoring under § 63.8(f) and as defined in § 63.90.

(4) Approval of major alternatives to recordkeeping and reporting under § 63.10(f) and as defined in § 63.90.

(5) Approval of a performance test which was conducted prior to the effective date of the rule, as specified in § 63.6610(b).

§ 63.6675 What definitions apply to this subpart?

Terms used in this subpart are defined in the Clean Air Act (CAA); in 40 CFR 63.2, the General Provisions of this part; and in this section as follows:

Alaska Railbelt Grid means the service areas of the six regulated public utilities that extend from Fairbanks to Anchorage and the Kenai Peninsula. These utilities are Golden Valley Electric Association; Chugach Electric Association; Matanuska Electric Association; Homer Electric Association; Anchorage Municipal Light & Power; and the City of Seward Electric System.

Area source means any stationary source of HAP that is not a major source as defined in part 63.

Associated equipment as used in this subpart and as referred to in section 112(n)(4) of the CAA, means equipment associated with an oil or natural gas exploration or production well, and includes all equipment from the well bore to the point of custody transfer, except glycol dehydration units, storage vessels with potential for flash emissions, combustion turbines, and stationary RICE.

Backup power for renewable energy means an engine that provides backup power to a facility that generates electricity from renewable energy resources, as that term is defined in Alaska Statute 42.45.045(l)(5) (incorporated by reference, see § 63.14).

Black start engine means an engine whose only purpose is to start up a combustion turbine.

CAA means the Clean Air Act (42 U.S.C. 7401 *et seq.,* as amended by Public Law 101-549, 104 Stat. 2399).

Commercial emergency stationary RICE means an emergency stationary RICE used in commercial establishments such as office buildings, hotels, stores, telecommunications facilities, restaurants, financial institutions such as banks, doctor's offices, and sports and performing arts facilities.

Compression ignition means relating to a type of stationary internal combustion engine that is not a spark ignition engine.

Custody transfer means the transfer of hydrocarbon liquids or natural gas: After processing and/or treatment in the producing operations, or from storage vessels or automatic transfer facilities or other such equipment, including product loading racks, to pipelines or any other forms of transportation. For the purposes of this subpart, the point at which such liquids or natural gas enters a natural gas processing plant is a point of custody transfer.

Deviation means any instance in which an affected source subject to this subpart, or an owner or operator of such a source:

(1) Fails to meet any requirement or obligation established by this subpart, including but not limited to any emission limitation or operating limitation;

(2) Fails to meet any term or condition that is adopted to implement an applicable requirement in this subpart and that is included in the operating permit for any affected source required to obtain such a permit; or

(3) Fails to meet any emission limitation or operating limitation in this subpart during malfunction, regardless or whether or not such failure is permitted by this subpart.

(4) Fails to satisfy the general duty to minimize emissions established by § 63.6(e)(1)(i).

Diesel engine means any stationary RICE in which a high boiling point liquid fuel injected into the combustion chamber ignites when the air charge has been compressed to a temperature sufficiently high for auto-ignition. This process is also known as compression ignition.

Diesel fuel means any liquid obtained from the distillation of petroleum with a boiling point of approximately 150 to 360 degrees Celsius. One commonly used form is fuel oil number 2. Diesel fuel also includes any non-distillate fuel with comparable physical and chemical properties (*e.g.* biodiesel) that is suitable for use in compression ignition engines.

Digester gas means any gaseous by-product of wastewater treatment typically formed through the anaerobic decomposition of organic waste materials and composed principally of methane and CO_2 .

Dual-fuel engine means any stationary RICE in which a liquid fuel (typically diesel fuel) is used for compression ignition and gaseous fuel (typically natural gas) is used as the primary fuel.

Emergency stationary RICE means any stationary reciprocating internal combustion engine that meets all of the criteria in paragraphs (1) through (3) of this definition. All emergency stationary RICE must comply with the requirements specified in § 63.6640(f) in order to be considered emergency stationary RICE. If the engine does not comply with the requirements specified in § 63.6640(f), then it is not considered to be an emergency stationary RICE under this subpart.

(1) The stationary RICE is operated to provide electrical power or mechanical work during an emergency situation. Examples include stationary RICE used to produce power for critical networks or equipment (including power supplied to portions of a facility) when electric power from the local utility (or the normal power source, if the facility runs on its own power production) is interrupted, or stationary RICE used to pump water in the case of fire or flood, etc.

(2) The stationary RICE is operated under limited circumstances for situations not included in paragraph (1) of this definition, as specified in § 63.6640(f).

(3) The stationary RICE operates as part of a financial arrangement with another entity in situations not included in paragraph (1) of this definition only as allowed in § 63.6640(f)(2)(ii) or (iii) and § 63.6640(f)(4)(i) or (ii).

Engine startup means the time from initial start until applied load and engine and associated equipment reaches steady state or normal operation. For stationary engine with catalytic controls, engine startup means the time from initial start until applied load and engine and associated equipment, including the catalyst, reaches steady state or normal operation.

Four-stroke engine means any type of engine which completes the power cycle in two crankshaft revolutions, with intake and compression strokes in the first revolution and power and exhaust strokes in the second revolution.

Gaseous fuel means a material used for combustion which is in the gaseous state at standard atmospheric temperature and pressure conditions.

Gasoline means any fuel sold in any State for use in motor vehicles and motor vehicle engines, or nonroad or stationary engines, and commonly or commercially known or sold as gasoline.

Glycol dehydration unit means a device in which a liquid glycol (including, but not limited to, ethylene glycol, diethylene glycol, or triethylene glycol) absorbent directly contacts a natural gas stream and absorbs water in a contact tower or absorption column (absorber). The glycol contacts and absorbs water vapor and other gas stream constituents from the natural gas and becomes “rich” glycol. This glycol is then regenerated in the glycol dehydration unit reboiler. The “lean” glycol is then recycled.

Hazardous air pollutants (HAP) means any air pollutants listed in or pursuant to section 112(b) of the CAA.

Institutional emergency stationary RICE means an emergency stationary RICE used in institutional establishments such as medical centers, nursing homes, research centers, institutions of higher education, correctional facilities, elementary and secondary schools, libraries, religious establishments, police stations, and fire stations.

ISO standard day conditions means 288 degrees Kelvin (15 degrees Celsius), 60 percent relative humidity and 101.3 kilopascals pressure.

Landfill gas means a gaseous by-product of the land application of municipal refuse typically formed through the anaerobic decomposition of waste materials and composed principally of methane and CO_2 .

Lean burn engine means any two-stroke or four-stroke spark ignited engine that does not meet the definition of a rich burn engine.

Limited use stationary RICE means any stationary RICE that operates less than 100 hours per year.

Liquefied petroleum gas means any liquefied hydrocarbon gas obtained as a by-product in petroleum refining of natural gas production.

Liquid fuel means any fuel in liquid form at standard temperature and pressure, including but not limited to diesel, residual/crude oil, kerosene/naphtha (jet fuel), and gasoline.

Major Source, as used in this subpart, shall have the same meaning as in § 63.2, except that:

(1) Emissions from any oil or gas exploration or production well (with its associated equipment (as defined in this section)) and emissions from any pipeline compressor station or pump station shall not be aggregated with emissions from other similar units, to determine whether such emission points or stations are major sources, even when emission points are in a contiguous area or under common control;

(2) For oil and gas production facilities, emissions from processes, operations, or equipment that are not part of the same oil and gas production facility, as defined in § 63.1271 of subpart HHH of this part, shall not be aggregated;

(3) For production field facilities, only HAP emissions from glycol dehydration units, storage vessel with the potential for flash emissions, combustion turbines and reciprocating internal combustion engines shall be aggregated for a major source determination; and

(4) Emissions from processes, operations, and equipment that are not part of the same natural gas transmission and storage facility, as defined in § 63.1271 of subpart HHH of this part, shall not be aggregated.

Malfunction means any sudden, infrequent, and not reasonably preventable failure of air pollution control equipment, process equipment, or a process to operate in a normal or usual manner which causes, or has the potential to cause, the emission limitations in an applicable standard to be exceeded. Failures that are caused in part by poor maintenance or careless operation are not malfunctions.

Natural gas means a naturally occurring mixture of hydrocarbon and non-hydrocarbon gases found in geologic formations beneath the Earth's surface, of which the principal constituent is methane. Natural gas may be field or pipeline quality.

Non-selective catalytic reduction (NSCR) means an add-on catalytic nitrogen oxides (NO_X) control device for rich burn engines that, in a two-step reaction, promotes the conversion of excess oxygen, NO_X , CO, and volatile organic compounds (VOC) into CO_2 , nitrogen, and water.

Oil and gas production facility as used in this subpart means any grouping of equipment where hydrocarbon liquids are processed, upgraded (*i.e.,* remove impurities or other constituents to meet contract specifications), or stored prior to the point of custody transfer; or where natural gas is processed, upgraded, or stored prior to entering the natural gas transmission and storage source category. For purposes of a major source determination, facility (including a building, structure, or installation) means oil and natural gas production and processing equipment that is located within the boundaries of an individual surface site as defined in this section. Equipment that is part of a facility will typically be located within close proximity to other equipment located at the same facility. Pieces of production equipment or groupings of equipment located on different oil and gas leases, mineral fee tracts, lease tracts, subsurface or surface unit areas, surface fee tracts, surface lease tracts, or separate surface sites, whether or not connected by a road, waterway, power line or pipeline, shall not be considered part of the same facility. Examples of facilities in the oil and natural gas production source category include, but are not limited to, well sites, satellite tank batteries, central tank batteries, a compressor station that transports natural gas to a natural gas processing plant, and natural gas processing plants.

Oxidation catalyst means an add-on catalytic control device that controls CO and VOC by oxidation.

Peaking unit or engine means any standby engine intended for use during periods of high demand that are not emergencies.

Percent load means the fractional power of an engine compared to its maximum manufacturer's design capacity at engine site conditions. Percent load may range between 0 percent to above 100 percent.

Potential to emit means the maximum capacity of a stationary source to emit a pollutant under its physical and operational design. Any physical or operational limitation on the capacity of the stationary source to emit a pollutant, including air pollution control equipment and restrictions on hours of operation or on the type or amount of material combusted, stored, or processed, shall be treated as part of its design if the limitation or the effect it would have on emissions is federally enforceable. For oil and natural gas production facilities subject to subpart HH of this part, the potential to emit provisions in § 63.760(a) may be used. For natural gas transmission and storage facilities subject to subpart HHH of this part, the maximum annual facility gas throughput for storage facilities may be determined according to § 63.1270(a)(1) and the maximum annual throughput for transmission facilities may be determined according to § 63.1270(a)(2).

Production field facility means those oil and gas production facilities located prior to the point of custody transfer.

Production well means any hole drilled in the earth from which crude oil, condensate, or field natural gas is extracted.

Propane means a colorless gas derived from petroleum and natural gas, with the molecular structure C_3H_8 .

Remote stationary RICE means stationary RICE meeting any of the following criteria:

(1) Stationary RICE located in an offshore area that is beyond the line of ordinary low water along that portion of the coast of the United States that is in direct contact with the open seas and beyond the line marking the seaward limit of inland waters.

(2) Stationary RICE located on a pipeline segment that meets both of the criteria in paragraphs (2)(i) and (ii) of this definition.

(i) A pipeline segment with 10 or fewer buildings intended for human occupancy and no buildings with four or more stories within 220 yards (200 meters) on either side of the centerline of any continuous 1-mile (1.6 kilometers) length of pipeline. Each separate dwelling unit in a multiple dwelling unit building is counted as a separate building intended for human occupancy.

(ii) The pipeline segment does not lie within 100 yards (91 meters) of either a building or a small, well-defined outside area (such as a playground, recreation area, outdoor theater, or other place of public assembly) that is occupied by 20 or more persons on at least 5 days a week for 10 weeks in any 12-month period. The days and weeks need not be consecutive. The building or area is considered occupied for a full day if it is occupied for any portion of the day.

(iii) For purposes of this paragraph (2), the term pipeline segment means all parts of those physical facilities through which gas moves in transportation, including but not limited to pipe, valves, and other appurtenance attached to pipe, compressor units, metering stations, regulator stations, delivery stations, holders, and fabricated assemblies. Stationary RICE located within 50 yards (46 meters) of the pipeline segment providing power for equipment on a pipeline segment are part of the pipeline segment. Transportation of gas means the gathering, transmission, or distribution of gas by pipeline, or the storage of gas. A building is intended for human occupancy if its primary use is for a purpose involving the presence of humans.

(3) Stationary RICE that are not located on gas pipelines and that have 5 or fewer buildings intended for human occupancy and no buildings with four or more stories within a 0.25 mile radius around the engine. A building is intended for human occupancy if its primary use is for a purpose involving the presence of humans.

Residential emergency stationary RICE means an emergency stationary RICE used in residential establishments such as homes or apartment buildings.

Responsible official means responsible official as defined in 40 CFR 70.2.

Rich burn engine means any four-stroke spark ignited engine where the manufacturer's recommended operating air/fuel ratio divided by the stoichiometric air/fuel ratio at full load conditions is less than or equal to 1.1. Engines originally manufactured as rich burn engines, but modified prior to December 19, 2002 with passive emission control technology for NO_X (such as pre-combustion chambers) will be considered lean burn engines. Also, existing engines where there are no manufacturer's

recommendations regarding air/fuel ratio will be considered a rich burn engine if the excess oxygen content of the exhaust at full load conditions is less than or equal to 2 percent.

Site-rated HP means the maximum manufacturer's design capacity at engine site conditions.

Spark ignition means relating to either: A gasoline-fueled engine; or any other type of engine with a spark plug (or other sparking device) and with operating characteristics significantly similar to the theoretical Otto combustion cycle. Spark ignition engines usually use a throttle to regulate intake air flow to control power during normal operation. Dual-fuel engines in which a liquid fuel (typically diesel fuel) is used for CI and gaseous fuel (typically natural gas) is used as the primary fuel at an annual average ratio of less than 2 parts diesel fuel to 100 parts total fuel on an energy equivalent basis are spark ignition engines.

Stationary reciprocating internal combustion engine (RICE) means any reciprocating internal combustion engine which uses reciprocating motion to convert heat energy into mechanical work and which is not mobile. Stationary RICE differ from mobile RICE in that a stationary RICE is not a non-road engine as defined at 40 CFR 1068.30, and is not used to propel a motor vehicle or a vehicle used solely for competition.

Stationary RICE test cell/stand means an engine test cell/stand, as defined in subpart PPPPP of this part, that tests stationary RICE.

Stoichiometric means the theoretical air-to-fuel ratio required for complete combustion.

Storage vessel with the potential for flash emissions means any storage vessel that contains a hydrocarbon liquid with a stock tank gas-to-oil ratio equal to or greater than 0.31 cubic meters per liter and an American Petroleum Institute gravity equal to or greater than 40 degrees and an actual annual average hydrocarbon liquid throughput equal to or greater than 79,500 liters per day. Flash emissions occur when dissolved hydrocarbons in the fluid evolve from solution when the fluid pressure is reduced.

Subpart means 40 CFR part 63, subpart ZZZZ.

Surface site means any combination of one or more graded pad sites, gravel pad sites, foundations, platforms, or the immediate physical location upon which equipment is physically affixed.

Two-stroke engine means a type of engine which completes the power cycle in single crankshaft revolution by combining the intake and compression operations into one stroke and the power and exhaust operations into a second stroke. This system requires auxiliary scavenging and inherently runs lean of stoichiometric.

[69 FR 33506, June 15, 2004, as amended at 71 FR 20467, Apr. 20, 2006; 73 FR 3607, Jan. 18, 2008; 75 FR 9679, Mar. 3, 2010; 75 FR 51592, Aug. 20, 2010; 76 FR 12867, Mar. 9, 2011; 78 FR 6706, Jan. 30, 2013]

Table 1 a **to Subpart ZZZZ of Part 63—Emission Limitations for Existing, New, and Reconstructed Spark Ignition, 4SRB Stationary RICE > 500 HP Located at a Major Source of HAP Emissions**

As stated in §§ 63.6600 and 63.6640, you must comply with the following emission limitations at 100 percent load plus or minus 10 percent for existing, new and reconstructed 4SRB stationary RICE >500 HP located at a major source of HAP emissions:

For each . . .	**You must meet the following emission limitation, except during periods of startup . . .**	**During periods of startup you must . . .**
1. 4SRB stationary RICE	a. Reduce formaldehyde emissions by 76 percent or more. If you commenced construction or reconstruction between December 19, 2002 and June 15, 2004, you may reduce formaldehyde emissions by 75 percent or more until June 15, 2007 or	Minimize the engine's time spent at idle and minimize the engine's startup time at startup to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes, after which time the non-startup emission limitations apply.[1]
	b. Limit the concentration of formaldehyde in the stationary RICE exhaust to 350 ppbvd or less at 15 percent O_2	

[1]Sources can petition the Administrator pursuant to the requirements of 40 CFR 63.6(g) for alternative work practices.

[75 FR 9679, Mar. 3, 2010, as amended at 75 FR 51592, Aug. 20, 2010]

Table 1 b **to Subpart ZZZZ of Part 63—Operating Limitations for Existing, New, and Reconstructed SI 4SRB Stationary RICE >500 HP Located at a Major Source of HAP Emissions**

As stated in §§ 63.6600, 63.6603, 63.6630 and 63.6640, you must comply with the following operating limitations for existing, new and reconstructed 4SRB stationary RICE >500 HP located at a major source of HAP emissions:

Table 1b to Subpart ZZZZ of Part 63—Operating Limitations for Existing, New, and Reconstructed SI 4SRB Stationary RICE >500 HP Located at a Major Source of HAP Emissions

For each . . .	You must meet the following operating limitation, except during periods of startup . . .
1. existing, new and reconstructed 4SRB stationary RICE >500 HP located at a major source of HAP emissions complying with the requirement to reduce formaldehyde emissions by 76 percent or more (or by 75 percent or more, if applicable) and using NSCR; or existing, new and reconstructed 4SRB stationary RICE >500 HP located at a major source of HAP emissions complying with the requirement to limit the concentration of formaldehyde in the stationary RICE exhaust to 350 ppbvd or less at 15 percent $O_2$and using NSCR;	a. maintain your catalyst so that the pressure drop across the catalyst does not change by more than 2 inches of water at 100 percent load plus or minus 10 percent from the pressure drop across the catalyst measured during the initial performance test; and b. maintain the temperature of your stationary RICE exhaust so that the catalyst inlet temperature is greater than or equal to 750 °F and less than or equal to 1250 °F.[1]
2. existing, new and reconstructed 4SRB stationary RICE >500 HP located at a major source of HAP emissions complying with the requirement to reduce formaldehyde emissions by 76 percent or more (or by 75 percent or more, if applicable) and not using NSCR; or	Comply with any operating limitations approved by the Administrator.
existing, new and reconstructed 4SRB stationary RICE >500 HP located at a major source of HAP emissions complying with the requirement to limit the concentration of formaldehyde in the stationary RICE exhaust to 350 ppbvd or less at 15 percent $O_2$and not using NSCR.	

[1] Sources can petition the Administrator pursuant to the requirements of 40 CFR 63.8(f) for a different temperature range.

[78 FR 6706, Jan. 30, 2013]

Table 2 a **to Subpart ZZZZ of Part 63—Emission Limitations for New and Reconstructed 2SLB and Compression Ignition Stationary RICE >500 HP and New and Reconstructed 4SLB Stationary RICE ≥250 HP Located at a Major Source of HAP Emissions**

As stated in §§ 63.6600 and 63.6640, you must comply with the following emission limitations for new and reconstructed lean burn and new and reconstructed compression ignition stationary RICE at 100 percent load plus or minus 10 percent:

For each . . .	You must meet the following emission limitation, except during periods of startup . . .	During periods of startup you must . . .
1. 2SLB stationary RICE	a. Reduce CO emissions by 58 percent or more; or b. Limit concentration of formaldehyde in the stationary RICE exhaust to 12 ppmvd or less at 15 percent O_2. If you commenced construction or reconstruction between December 19, 2002 and June 15, 2004, you may limit concentration of formaldehyde to 17 ppmvd or less at 15 percent O_2until June 15, 2007	Minimize the engine's time spent at idle and minimize the engine's startup time at startup to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes, after which time the non-startup emission limitations apply.[1]
2. 4SLB stationary RICE	a. Reduce CO emissions by 93 percent or more; or	
	b. Limit concentration of formaldehyde in the stationary RICE exhaust to 14 ppmvd or less at 15 percent O_2	
3. CI stationary RICE	a. Reduce CO emissions by 70 percent or more; or	
	b. Limit concentration of formaldehyde in the stationary RICE exhaust to 580 ppbvd or less at 15 percent O_2	

[1] Sources can petition the Administrator pursuant to the requirements of 40 CFR 63.6(g) for alternative work practices.

[75 FR 9680, Mar. 3, 2010]

Table 2 b **to Subpart ZZZZ of Part 63—Operating Limitations for New and Reconstructed 2SLB and CI Stationary RICE >500 HP Located at a Major Source of HAP Emissions, New and Reconstructed 4SLB Stationary RICE ≥250 HP Located at a Major Source of HAP Emissions, Existing CI Stationary RICE >500 HP**

As stated in §§ 63.6600, 63.6601, 63.6603, 63.6630, and 63.6640, you must comply with the following operating limitations for new and reconstructed 2SLB and CI stationary RICE >500 HP located at a major source of HAP emissions; new and reconstructed 4SLB stationary RICE ≥250 HP located at a major source of HAP emissions; and existing CI stationary RICE >500 HP:

Table 2b to Subpart ZZZZ of Part 63—Operating Limitations for New and Reconstructed 2SLB and CI Stationary RICE >500 HP Located at a Major Source of HAP Emissions, New and Reconstructed 4SLB Stationary RICE ≥250 HP Located at a Major Source of HAP Emissions, Existing CI Stationary RICE >500 HP

For each . . .	You must meet the following operating limitation, except during periods of startup . . .
1. New and reconstructed 2SLB and CI stationary RICE >500 HP located at a major source of HAP emissions and new and reconstructed 4SLB stationary RICE ≥250 HP located at a major source of HAP emissions complying with the requirement to reduce CO emissions and using an oxidation catalyst; and New and reconstructed 2SLB and CI stationary RICE >500 HP located at a major source of HAP emissions and new and reconstructed 4SLB stationary RICE ≥250 HP located at a major source of HAP emissions complying with the requirement to limit the concentration of formaldehyde in the stationary RICE exhaust and using an oxidation catalyst.	a. maintain your catalyst so that the pressure drop across the catalyst does not change by more than 2 inches of water at 100 percent load plus or minus 10 percent from the pressure drop across the catalyst that was measured during the initial performance test; and b. maintain the temperature of your stationary RICE exhaust so that the catalyst inlet temperature is greater than or equal to 450 °F and less than or equal to 1350 °F.[1]
2. Existing CI stationary RICE >500 HP complying with the requirement to limit or reduce the concentration of CO in the stationary RICE exhaust and using an oxidation catalyst	a. maintain your catalyst so that the pressure drop across the catalyst does not change by more than 2 inches of water from the pressure drop across the catalyst that was measured during the initial performance test; and
	b. maintain the temperature of your stationary RICE exhaust so that the catalyst inlet temperature is greater than or equal to 450 °F and less than or equal to 1350 °F.[1]
3. New and reconstructed 2SLB and CI stationary RICE >500 HP located at a major source of HAP emissions and new and reconstructed 4SLB stationary RICE ≥250 HP located at a major source of HAP emissions complying with the requirement to reduce CO emissions and not using an oxidation catalyst; and	Comply with any operating limitations approved by the Administrator.
New and reconstructed 2SLB and CI stationary RICE >500 HP located at a major source of HAP emissions and new and reconstructed 4SLB stationary RICE ≥250 HP located at a major source of HAP emissions complying with the requirement to limit the concentration of formaldehyde in the stationary RICE exhaust and not using an oxidation catalyst; and	
existing CI stationary RICE >500 HP complying with the requirement to limit or reduce the concentration of CO in the stationary RICE exhaust and not using an oxidation catalyst.	

[1] Sources can petition the Administrator pursuant to the requirements of 40 CFR 63.8(f) for a different temperature range.

[78 FR 6707, Jan. 30, 2013]

Requirements for Existing Compression Ignition Stationary RICE Located at a Major Source of HAP Emissions and Existing Spark Ignition Stationary RICE ≤500 HP Located at a Major Source of HAP Emissions

As stated in §§ 63.6600, 63.6602, and 63.6640, you must comply with the following requirements for existing compression ignition stationary RICE located at a major source of HAP emissions and existing spark ignition stationary RICE ≤500 HP located at a major source of HAP emissions:

Table 2c to Subpart ZZZZ of Part 63—Requirements for Existing Compression Ignition Stationary RICE Located at a Major Source of HAP Emissions and Existing Spark Ignition Stationary RICE ≤500 HP Located at a Major Source of HAP Emissions

For each . . .	You must meet the following requirement, except during periods of startup . . .	During periods of startup you must . . .
1. Emergency stationary CI RICE and black start stationary CI RICE [1]	a. Change oil and filter every 500 hours of operation or annually, whichever comes first.[2] b. Inspect air cleaner every 1,000 hours of operation or annually, whichever comes first, and replace as necessary; c. Inspect all hoses and belts every 500 hours of operation or annually, whichever comes first, and replace as necessary.[3]	Minimize the engine's time spent at idle and minimize the engine's startup time at startup to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes, after which time the non-startup emission limitations apply.[3]
2. Non-Emergency, non-black start stationary CI RICE <100 HP	a. Change oil and filter every 1,000 hours of operation or annually, whichever comes first.[2] b. Inspect air cleaner every 1,000 hours of operation or annually, whichever comes first, and replace as necessary; c. Inspect all hoses and belts every 500 hours of operation or annually, whichever comes first, and replace as necessary.[3]	
3. Non-Emergency, non-black start CI stationary RICE 100≤HP≤300 HP	Limit concentration of CO in the stationary RICE exhaust to 230 ppmvd or less at 15 percent O_2.	

For each . . .	You must meet the following requirement, except during periods of startup . . .	During periods of startup you must . . .
4. Non-Emergency, non-black start CI stationary RICE 300>HP≤500." is corrected to read "4. Non-Emergency, non-black start CI stationary RICE 300<HP≤500.	a. Limit concentration of CO in the stationary RICE exhaust to 49 ppmvd or less at 15 percent O_2; or b. Reduce CO emissions by 70 percent or more.	
5. Non-Emergency, non-black start stationary CI RICE >500 HP	a. Limit concentration of CO in the stationary RICE exhaust to 23 ppmvd or less at 15 percent O_2; or b. Reduce CO emissions by 70 percent or more.	
6. Emergency stationary SI RICE and black start stationary SI RICE.[1]	a. Change oil and filter every 500 hours of operation or annually, whichever comes first;[2] b. Inspect spark plugs every 1,000 hours of operation or annually, whichever comes first, and replace as necessary; c. Inspect all hoses and belts every 500 hours of operation or annually, whichever comes first, and replace as necessary.[3]	
7. Non-Emergency, non-black start stationary SI RICE <100 HP that are not 2SLB stationary RICE	a. Change oil and filter every 1,440 hours of operation or annually, whichever comes first;[2] b. Inspect spark plugs every 1,440 hours of operation or annually, whichever comes first, and replace as necessary;	
	c. Inspect all hoses and belts every 1,440 hours of operation or annually, whichever comes first, and replace as necessary.[3]	

For each . . .	You must meet the following requirement, except during periods of startup . . .	During periods of startup you must . . .
8. Non-Emergency, non-black start 2SLB stationary SI RICE <100 HP	a. Change oil and filter every 4,320 hours of operation or annually, whichever comes first;[2] b. Inspect spark plugs every 4,320 hours of operation or annually, whichever comes first, and replace as necessary;	
	c. Inspect all hoses and belts every 4,320 hours of operation or annually, whichever comes first, and replace as necessary.[3]	
9. Non-emergency, non-black start 2SLB stationary RICE 100≤HP≤500	Limit concentration of CO in the stationary RICE exhaust to 225 ppmvd or less at 15 percent O_2.	
10. Non-emergency, non-black start 4SLB stationary RICE 100≤HP≤500	Limit concentration of CO in the stationary RICE exhaust to 47 ppmvd or less at 15 percent O_2.	
11. Non-emergency, non-black start 4SRB stationary RICE 100≤HP≤500	Limit concentration of formaldehyde in the stationary RICE exhaust to 10.3 ppmvd or less at 15 percent O_2.	
12. Non-emergency, non-black start stationary RICE 100≤HP≤500 which combusts landfill or digester gas equivalent to 10 percent or more of the gross heat input on an annual basis	Limit concentration of CO in the stationary RICE exhaust to 177 ppmvd or less at 15 percent O_2.	

[1] If an emergency engine is operating during an emergency and it is not possible to shut down the engine in order to perform the work practice requirements on the schedule required in Table 2c of this subpart, or if performing the work practice on the required schedule would otherwise pose an unacceptable risk under federal, state, or local law, the work practice can be delayed until the emergency is over or the unacceptable risk under federal, state, or local law has abated. The work practice should be performed as soon as practicable after the emergency has ended or the unacceptable risk under federal, state, or local law has abated. Sources must report any failure to perform the work practice on the schedule required and the federal, state or local law under which the risk was deemed unacceptable.

[2] Sources have the option to utilize an oil analysis program as described in § 63.6625(i) or (j) in order to extend the specified oil change requirement in Table 2c of this subpart.

[3] Sources can petition the Administrator pursuant to the requirements of 40 CFR 63.6(g) for alternative work practices.

[78 FR 6708, Jan. 30, 2013, as amended at 78 FR 14457, Mar. 6, 2013]

Requirements for Existing Stationary RICE Located at Area Sources of HAP Emissions

As stated in §§ 63.6603 and 63.6640, you must comply with the following requirements for existing stationary RICE located at area sources of HAP emissions:

Table 2d to Subpart ZZZZ of Part 63—Requirements for Existing Stationary RICE Located at Area Sources of HAP Emissions

For each . . .	You must meet the following requirement, except during periods of startup . . .	During periods of startup you must . . .
1. Non-Emergency, non-black start CI stationary RICE ≤300 HP	a. Change oil and filter every 1,000 hours of operation or annually, whichever comes first;[1] b. Inspect air cleaner every 1,000 hours of operation or annually, whichever comes first, and replace as necessary; c. Inspect all hoses and belts every 500 hours of operation or annually, whichever comes first, and replace as necessary.	Minimize the engine's time spent at idle and minimize the engine's startup time at startup to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes, after which time the non-startup emission limitations apply.
2. Non-Emergency, non-black start CI stationary RICE 300<HP≤500	a. Limit concentration of CO in the stationary RICE exhaust to 49 ppmvd at 15 percent O_2; or	
	b. Reduce CO emissions by 70 percent or more.	
3. Non-Emergency, non-black start CI stationary RICE >500 HP	a. Limit concentration of CO in the stationary RICE exhaust to 23 ppmvd at 15 percent O_2; or	
	b. Reduce CO emissions by 70 percent or more.	

For each . . .	You must meet the following requirement, except during periods of startup . . .	During periods of startup you must . . .
4. Emergency stationary CI RICE and black start stationary CI RICE.[2]	a. Change oil and filter every 500 hours of operation or annually, whichever comes first;[1]	
	b. Inspect air cleaner every 1,000 hours of operation or annually, whichever comes first, and replace as necessary; and	
	c. Inspect all hoses and belts every 500 hours of operation or annually, whichever comes first, and replace as necessary.	
5. Emergency stationary SI RICE; black start stationary SI RICE; non-emergency, non-black start 4SLB stationary RICE >500 HP that operate 24 hours or less per calendar year; non-emergency, non-black start 4SRB stationary RICE >500 HP that operate 24 hours or less per calendar year.[2]	a. Change oil and filter every 500 hours of operation or annually, whichever comes first;[1]; b. Inspect spark plugs every 1,000 hours of operation or annually, whichever comes first, and replace as necessary; and c. Inspect all hoses and belts every 500 hours of operation or annually, whichever comes first, and replace as necessary.	
6. Non-emergency, non-black start 2SLB stationary RICE	a. Change oil and filter every 4,320 hours of operation or annually, whichever comes first;[1]	
	b. Inspect spark plugs every 4,320 hours of operation or annually, whichever comes first, and replace as necessary; and	

For each . . .	You must meet the following requirement, except during periods of startup . . .	During periods of startup you must . . .
	c. Inspect all hoses and belts every 4,320 hours of operation or annually, whichever comes first, and replace as necessary.	
7. Non-emergency, non-black start 4SLB stationary RICE ≤500 HP	a. Change oil and filter every 1,440 hours of operation or annually, whichever comes first;[1]	
	b. Inspect spark plugs every 1,440 hours of operation or annually, whichever comes first, and replace as necessary; and	
	c. Inspect all hoses and belts every 1,440 hours of operation or annually, whichever comes first, and replace as necessary.	
8. Non-emergency, non-black start 4SLB remote stationary RICE >500 HP	a. Change oil and filter every 2,160 hours of operation or annually, whichever comes first;[1]	
	b. Inspect spark plugs every 2,160 hours of operation or annually, whichever comes first, and replace as necessary; and	
	c. Inspect all hoses and belts every 2,160 hours of operation or annually, whichever comes first, and replace as necessary.	
9. Non-emergency, non-black start 4SLB stationary RICE >500 HP that are not remote stationary RICE and that operate more than 24 hours per calendar year	Install an oxidation catalyst to reduce HAP emissions from the stationary RICE.	

For each . . .	You must meet the following requirement, except during periods of startup . . .	During periods of startup you must . . .
10. Non-emergency, non-black start 4SRB stationary RICE ≤500 HP	a. Change oil and filter every 1,440 hours of operation or annually, whichever comes first;[1]	
	b. Inspect spark plugs every 1,440 hours of operation or annually, whichever comes first, and replace as necessary; and	
	c. Inspect all hoses and belts every 1,440 hours of operation or annually, whichever comes first, and replace as necessary.	
11. Non-emergency, non-black start 4SRB remote stationary RICE >500 HP	a. Change oil and filter every 2,160 hours of operation or annually, whichever comes first;[1]	
	b. Inspect spark plugs every 2,160 hours of operation or annually, whichever comes first, and replace as necessary; and	
	c. Inspect all hoses and belts every 2,160 hours of operation or annually, whichever comes first, and replace as necessary.	
12. Non-emergency, non-black start 4SRB stationary RICE >500 HP that are not remote stationary RICE and that operate more than 24 hours per calendar year	Install NSCR to reduce HAP emissions from the stationary RICE.	
13. Non-emergency, non-black start stationary RICE which combusts landfill or digester gas equivalent to 10 percent or more of the gross heat input on an annual basis	a. Change oil and filter every 1,440 hours of operation or annually, whichever comes first;[1] b. Inspect spark plugs every 1,440 hours of operation or annually, whichever comes first, and replace as necessary; and	

For each . . .	You must meet the following requirement, except during periods of startup . . .	During periods of startup you must . . .
	c. Inspect all hoses and belts every 1,440 hours of operation or annually, whichever comes first, and replace as necessary.	

[1] Sources have the option to utilize an oil analysis program as described in § 63.6625(i) or (j) in order to extend the specified oil change requirement in Table 2d of this subpart.

[2] If an emergency engine is operating during an emergency and it is not possible to shut down the engine in order to perform the management practice requirements on the schedule required in Table 2d of this subpart, or if performing the management practice on the required schedule would otherwise pose an unacceptable risk under federal, state, or local law, the management practice can be delayed until the emergency is over or the unacceptable risk under federal, state, or local law has abated. The management practice should be performed as soon as practicable after the emergency has ended or the unacceptable risk under federal, state, or local law has abated. Sources must report any failure to perform the management practice on the schedule required and the federal, state or local law under which the risk was deemed unacceptable.

[78 FR 6709, Jan. 30, 2013]

Subsequent Performance Tests

As stated in §§ 63.6615 and 63.6620, you must comply with the following subsequent performance test requirements:

Table 3 to Subpart ZZZZ of Part 63—Subsequent Performance Tests

For each . . .	Complying with the requirement to . . .	You must . . .
1. New or reconstructed 2SLB stationary RICE >500 HP located at major sources; new or reconstructed 4SLB stationary RICE ≥250 HP located at major sources; and new or reconstructed CI stationary RICE >500 HP located at major sources	Reduce CO emissions and not using a CEMS	Conduct subsequent performance tests semiannually.[1]
2. 4SRB stationary RICE ≥5,000 HP located at major sources	Reduce formaldehyde emissions	Conduct subsequent performance tests semiannually.[1]
3. Stationary RICE >500 HP located at major sources and new or reconstructed 4SLB stationary RICE 250≤HP≤500 located at major sources	Limit the concentration of formaldehyde in the stationary RICE exhaust	Conduct subsequent performance tests semiannually.[1]

For each . . .	Complying with the requirement to . . .	You must . . .
4. Existing non-emergency, non-black start CI stationary RICE >500 HP that are not limited use stationary RICE	Limit or reduce CO emissions and not using a CEMS	Conduct subsequent performance tests every 8,760 hours or 3 years, whichever comes first.
5. Existing non-emergency, non-black start CI stationary RICE >500 HP that are limited use stationary RICE	Limit or reduce CO emissions and not using a CEMS	Conduct subsequent performance tests every 8,760 hours or 5 years, whichever comes first.

[1] After you have demonstrated compliance for two consecutive tests, you may reduce the frequency of subsequent performance tests to annually. If the results of any subsequent annual performance test indicate the stationary RICE is not in compliance with the CO or formaldehyde emission limitation, or you deviate from any of your operating limitations, you must resume semiannual performance tests.

[78 FR 6711, Jan. 30, 2013]

Table 4 to Subpart ZZZZ of Part 63—Requirements for Performance Tests

As stated in §§ 63.6610, 63.6611, 63.6612, 63.6620, and 63.6640, you must comply with the following requirements for performance tests for stationary RICE:

Table 4 to Subpart ZZZZ of Part 63. Requirements for Performance Tests

For each . . .	Complying with the requirement to . . .	You must . . .	Using . . .	According to the following requirements . . .
1. 2SLB, 4SLB, and CI stationary RICE	a. reduce CO emissions	i. Measure the O_2at the inlet and outlet of the control device; and	(1) Method 3 or 3A or 3B of 40 CFR part 60, appendix A, or ASTM Method D6522-00 (Reapproved 2005).[a c]	(a) Measurements to determine O_2must be made at the same time as the measurements for CO concentration.
		ii. Measure the CO at the inlet and the outlet of the control device	(1) ASTM D6522-00 (Reapproved 2005) [a b c]or Method 10 of 40 CFR part 60, appendix A	(a) The CO concentration must be at 15 percent O_2, dry basis.
2. 4SRB stationary RICE	a. reduce formaldehyde emissions	i. Select the sampling port location and the number of traverse points; and	(1) Method 1 or 1A of 40 CFR part 60, appendix A § 63.7(d)(1)(i)	(a) sampling sites must be located at the inlet and outlet of the control device.

For each . . .	Complying with the requirement to . . .	You must . . .	Using . . .	According to the following requirements . . .
		ii. Measure O_2at the inlet and outlet of the control device; and	(1) Method 3 or 3A or 3B of 40 CFR part 60, appendix A, or ASTM Method D6522-00 (Reapproved 2005).[a]	(a) measurements to determine O_2concentration must be made at the same time as the measurements for formaldehyde or THC concentration.
		iii. Measure moisture content at the inlet and outlet of the control device; and	(1) Method 4 of 40 CFR part 60, appendix A, or Test Method 320 of 40 CFR part 63, appendix A, or ASTM D 6348-03.[a]	(a) measurements to determine moisture content must be made at the same time and location as the measurements for formaldehyde or THC concentration.
		iv. If demonstrating compliance with the formaldehyde percent reduction requirement, measure formaldehyde at the inlet and the outlet of the control device	(1) Method 320 or 323 of 40 CFR part 63, appendix A; or ASTM D6348-03,[a]provided in ASTM D6348-03 Annex A5 (Analyte Spiking Technique), the percent R must be greater than or equal to 70 and less than or equal to 130	(a) formaldehyde concentration must be at 15 percent O_2, dry basis. Results of this test consist of the average of the three 1-hour or longer runs.
		v. If demonstrating compliance with the THC percent reduction requirement, measure THC at the inlet and the outlet of the control device	(1) Method 25A, reported as propane, of 40 CFR part 60, appendix A	(a) THC concentration must be at 15 percent O_2, dry basis. Results of this test consist of the average of the three 1-hour or longer runs.
3. Stationary RICE	a. limit the concentration of formaldehyde or CO in the stationary RICE exhaust	i. Select the sampling port location and the number of traverse points; and	(1) Method 1 or 1A of 40 CFR part 60, appendix A § 63.7(d)(1)(i)	(a) if using a control device, the sampling site must be located at the outlet of the control device.
		ii. Determine the O_2concentration of the stationary RICE exhaust at the sampling port location; and	(1) Method 3 or 3A or 3B of 40 CFR part 60, appendix A, or ASTM Method D6522-00 (Reapproved 2005).[a]	(a) measurements to determine O_2concentration must be made at the same time and location as the measurements for formaldehyde or CO concentration.

For each . . .	Complying with the requirement to . . .	You must . . .	Using . . .	According to the following requirements . . .
		iii. Measure moisture content of the stationary RICE exhaust at the sampling port location; and	(1) Method 4 of 40 CFR part 60, appendix A, or Test Method 320 of 40 CFR part 63, appendix A, or ASTM D 6348-03.[a]	(a) measurements to determine moisture content must be made at the same time and location as the measurements for formaldehyde or CO concentration.
		iv. Measure formaldehyde at the exhaust of the stationary RICE; or	(1) Method 320 or 323 of 40 CFR part 63, appendix A; or ASTM D6348-03,[a]provided in ASTM D6348-03 Annex A5 (Analyte Spiking Technique), the percent R must be greater than or equal to 70 and less than or equal to 130	(a) Formaldehyde concentration must be at 15 percent O_2, dry basis. Results of this test consist of the average of the three 1-hour or longer runs.
		v. measure CO at the exhaust of the stationary RICE.	(1) Method 10 of 40 CFR part 60, appendix A, ASTM Method D6522-00 (2005),[a] [c]Method 320 of 40 CFR part 63, appendix A, or ASTM D6348-03.[a]	(a) CO concentration must be at 15 percent O_2, dry basis. Results of this test consist of the average of the three 1-hour or longer runs.

[a] Incorporated by reference, see 40 CFR 63.14. You may also obtain copies from University Microfilms International, 300 North Zeeb Road, Ann Arbor, MI 48106.

[b] You may also use Method 320 of 40 CFR part 63, appendix A, or ASTM D6348-03.

[c] ASTM-D6522-00 (2005) may be used to test both CI and SI stationary RICE.

[78 FR 6711, Jan. 30, 2013]

Table 5 to Subpart ZZZZ of Part 63—Initial Compliance With Emission Limitations, Operating Limitations, and Other Requirements

As stated in §§ 63.6612, 63.6625 and 63.6630, you must initially comply with the emission and operating limitations as required by the following:

Table 5 to Subpart ZZZZ of Part 63—Initial Compliance With Emission Limitations, Operating Limitations, and Other Requirements

For each . . .	Complying with the requirement to . . .	You have demonstrated initial compliance if . . .
1. New or reconstructed non-emergency 2SLB stationary RICE >500 HP located at a major source of HAP, new or reconstructed non-emergency 4SLB stationary RICE ≥250 HP located at a major source of HAP, non-emergency stationary CI RICE >500 HP located at a major source of HAP, and existing non-emergency stationary CI RICE >500 HP located at an area source of HAP	a. Reduce CO emissions and using oxidation catalyst, and using a CPMS	i. The average reduction of emissions of CO determined from the initial performance test achieves the required CO percent reduction; and ii. You have installed a CPMS to continuously monitor catalyst inlet temperature according to the requirements in § 63.6625(b); and iii. You have recorded the catalyst pressure drop and catalyst inlet temperature during the initial performance test.
2. Non-emergency stationary CI RICE >500 HP located at a major source of HAP, and existing non-emergency stationary CI RICE >500 HP located at an area source of HAP	a. Limit the concentration of CO, using oxidation catalyst, and using a CPMS	i. The average CO concentration determined from the initial performance test is less than or equal to the CO emission limitation; and
		ii. You have installed a CPMS to continuously monitor catalyst inlet temperature according to the requirements in § 63.6625(b); and
		iii. You have recorded the catalyst pressure drop and catalyst inlet temperature during the initial performance test.
3. New or reconstructed non-emergency 2SLB stationary RICE >500 HP located at a major source of HAP, new or reconstructed non-emergency 4SLB stationary RICE ≥250 HP located at a major source of HAP, non-emergency stationary CI RICE >500 HP located at a major source of HAP, and existing non-emergency stationary CI RICE >500 HP located at an area source of HAP	a. Reduce CO emissions and not using oxidation catalyst	i. The average reduction of emissions of CO determined from the initial performance test achieves the required CO percent reduction; and ii. You have installed a CPMS to continuously monitor operating parameters approved by the Administrator (if any) according to the requirements in § 63.6625(b); and iii. You have recorded the approved operating parameters (if any) during the initial performance test.
4. Non-emergency stationary CI RICE >500 HP located at a major source of HAP, and existing non-emergency stationary CI RICE >500 HP located at an area source of HAP	a. Limit the concentration of CO, and not using oxidation catalyst	i. The average CO concentration determined from the initial performance test is less than or equal to the CO emission limitation; and ii. You have installed a CPMS to continuously monitor operating parameters approved by the Administrator (if any) according to the requirements in § 63.6625(b); and

For each . . .	Complying with the requirement to . . .	You have demonstrated initial compliance if . . .
		iii. You have recorded the approved operating parameters (if any) during the initial performance test.
5. New or reconstructed non-emergency 2SLB stationary RICE >500 HP located at a major source of HAP, new or reconstructed non-emergency 4SLB stationary RICE ≥250 HP located at a major source of HAP, non-emergency stationary CI RICE >500 HP located at a major source of HAP, and existing non-emergency stationary CI RICE >500 HP located at an area source of HAP	a. Reduce CO emissions, and using a CEMS	i. You have installed a CEMS to continuously monitor CO and either O_2or CO_2at both the inlet and outlet of the oxidation catalyst according to the requirements in § 63.6625(a); and ii. You have conducted a performance evaluation of your CEMS using PS 3 and 4A of 40 CFR part 60, appendix B; and
		iii. The average reduction of CO calculated using § 63.6620 equals or exceeds the required percent reduction. The initial test comprises the first 4-hour period after successful validation of the CEMS. Compliance is based on the average percent reduction achieved during the 4-hour period.
6. Non-emergency stationary CI RICE >500 HP located at a major source of HAP, and existing non-emergency stationary CI RICE >500 HP located at an area source of HAP	a. Limit the concentration of CO, and using a CEMS	i. You have installed a CEMS to continuously monitor CO and either O_2or CO_2at the outlet of the oxidation catalyst according to the requirements in § 63.6625(a); and
		ii. You have conducted a performance evaluation of your CEMS using PS 3 and 4A of 40 CFR part 60, appendix B; and
		iii. The average concentration of CO calculated using § 63.6620 is less than or equal to the CO emission limitation. The initial test comprises the first 4-hour period after successful validation of the CEMS. Compliance is based on the average concentration measured during the 4-hour period.
7. Non-emergency 4SRB stationary RICE >500 HP located at a major source of HAP	a. Reduce formaldehyde emissions and using NSCR	i. The average reduction of emissions of formaldehyde determined from the initial performance test is equal to or greater than the required formaldehyde percent reduction, or the average reduction of emissions of THC determined from the initial performance test is equal to or greater than 30 percent; and

For each . . .	Complying with the requirement to . . .	You have demonstrated initial compliance if . . .
		ii. You have installed a CPMS to continuously monitor catalyst inlet temperature according to the requirements in § 63.6625(b); and
		iii. You have recorded the catalyst pressure drop and catalyst inlet temperature during the initial performance test.
8. Non-emergency 4SRB stationary RICE >500 HP located at a major source of HAP	a. Reduce formaldehyde emissions and not using NSCR	i. The average reduction of emissions of formaldehyde determined from the initial performance test is equal to or greater than the required formaldehyde percent reduction or the average reduction of emissions of THC determined from the initial performance test is equal to or greater than 30 percent; and
		ii. You have installed a CPMS to continuously monitor operating parameters approved by the Administrator (if any) according to the requirements in § 63.6625(b); and
		iii. You have recorded the approved operating parameters (if any) during the initial performance test.
9. New or reconstructed non-emergency stationary RICE >500 HP located at a major source of HAP, new or reconstructed non-emergency 4SLB stationary RICE 250≤HP≤500 located at a major source of HAP, and existing non-emergency 4SRB stationary RICE >500 HP located at a major source of HAP	a. Limit the concentration of formaldehyde in the stationary RICE exhaust and using oxidation catalyst or NSCR	i. The average formaldehyde concentration, corrected to 15 percent O_2, dry basis, from the three test runs is less than or equal to the formaldehyde emission limitation; and ii. You have installed a CPMS to continuously monitor catalyst inlet temperature according to the requirements in § 63.6625(b); and
		iii. You have recorded the catalyst pressure drop and catalyst inlet temperature during the initial performance test.
10. New or reconstructed non-emergency stationary RICE >500 HP located at a major source of HAP, new or reconstructed non-emergency 4SLB stationary RICE 250≤HP≤500 located at a major source of HAP, and existing non-emergency 4SRB stationary RICE >500 HP located at a major source of HAP	a. Limit the concentration of formaldehyde in the stationary RICE exhaust and not using oxidation catalyst or NSCR	i. The average formaldehyde concentration, corrected to 15 percent O_2, dry basis, from the three test runs is less than or equal to the formaldehyde emission limitation; and ii. You have installed a CPMS to continuously monitor operating parameters approved by the Administrator (if any) according to the requirements in § 63.6625(b); and

For each . . .	Complying with the requirement to . . .	You have demonstrated initial compliance if . . .
		iii. You have recorded the approved operating parameters (if any) during the initial performance test.
11. Existing non-emergency stationary RICE 100≤HP≤500 located at a major source of HAP, and existing non-emergency stationary CI RICE 300<HP≤500 located at an area source of HAP	a. Reduce CO emissions	i. The average reduction of emissions of CO or formaldehyde, as applicable determined from the initial performance test is equal to or greater than the required CO or formaldehyde, as applicable, percent reduction.
12. Existing non-emergency stationary RICE 100≤HP≤500 located at a major source of HAP, and existing non-emergency stationary CI RICE 300<HP≤500 located at an area source of HAP	a. Limit the concentration of formaldehyde or CO in the stationary RICE exhaust	i. The average formaldehyde or CO concentration, as applicable, corrected to 15 percent O_2, dry basis, from the three test runs is less than or equal to the formaldehyde or CO emission limitation, as applicable.
13. Existing non-emergency 4SLB stationary RICE >500 HP located at an area source of HAP that are not remote stationary RICE and that are operated more than 24 hours per calendar year	a. Install an oxidation catalyst	i. You have conducted an initial compliance demonstration as specified in § 63.6630(e) to show that the average reduction of emissions of CO is 93 percent or more, or the average CO concentration is less than or equal to 47 ppmvd at 15 percent O_2;
		ii. You have installed a CPMS to continuously monitor catalyst inlet temperature according to the requirements in § 63.6625(b), or you have installed equipment to automatically shut down the engine if the catalyst inlet temperature exceeds 1350 °F.
14. Existing non-emergency 4SRB stationary RICE >500 HP located at an area source of HAP that are not remote stationary RICE and that are operated more than 24 hours per calendar year	a. Install NSCR	i. You have conducted an initial compliance demonstration as specified in § 63.6630(e) to show that the average reduction of emissions of CO is 75 percent or more, the average CO concentration is less than or equal to 270 ppmvd at 15 percent O_2, or the average reduction of emissions of THC is 30 percent or more;
		ii. You have installed a CPMS to continuously monitor catalyst inlet temperature according to the requirements in § 63.6625(b), or you have installed equipment to automatically shut down the engine if the catalyst inlet temperature exceeds 1250 °F.

[78 FR 6712, Jan. 30, 2013]

Table 6 to Subpart ZZZZ of Part 63—Continuous Compliance With Emission Limitations, and Other Requirements

As stated in § 63.6640, you must continuously comply with the emissions and operating limitations and work or management practices as required by the following:

Table 6 to Subpart ZZZZ of Part 63—Continuous Compliance With Emission Limitations, and Other Requirements

For each . . .	Complying with the requirement to . . .	You must demonstrate continuous compliance by . . .
1. New or reconstructed non-emergency 2SLB stationary RICE >500 HP located at a major source of HAP, new or reconstructed non-emergency 4SLB stationary RICE ≥250 HP located at a major source of HAP, and new or reconstructed non-emergency CI stationary RICE >500 HP located at a major source of HAP	a. Reduce CO emissions and using an oxidation catalyst, and using a CPMS	i. Conducting semiannual performance tests for CO to demonstrate that the required CO percent reduction is achieved [a]; and ii. Collecting the catalyst inlet temperature data according to § 63.6625(b); and iii. Reducing these data to 4-hour rolling averages; and
		iv. Maintaining the 4-hour rolling averages within the operating limitations for the catalyst inlet temperature; and
		v. Measuring the pressure drop across the catalyst once per month and demonstrating that the pressure drop across the catalyst is within the operating limitation established during the performance test.
2. New or reconstructed non-emergency 2SLB stationary RICE >500 HP located at a major source of HAP, new or reconstructed non-emergency 4SLB stationary RICE ≥250 HP located at a major source of HAP, and new or reconstructed non-emergency CI stationary RICE >500 HP located at a major source of HAP	a. Reduce CO emissions and not using an oxidation catalyst, and using a CPMS	i. Conducting semiannual performance tests for CO to demonstrate that the required CO percent reduction is achieved [a]; and ii. Collecting the approved operating parameter (if any) data according to § 63.6625(b); and iii. Reducing these data to 4-hour rolling averages; and
		iv. Maintaining the 4-hour rolling averages within the operating limitations for the operating parameters established during the performance test.

For each . . .	Complying with the requirement to . . .	You must demonstrate continuous compliance by . . .
3. New or reconstructed non-emergency 2SLB stationary RICE >500 HP located at a major source of HAP, new or reconstructed non-emergency 4SLB stationary RICE ≥250 HP located at a major source of HAP, new or reconstructed non-emergency stationary CI RICE >500 HP located at a major source of HAP, and existing non-emergency stationary CI RICE >500 HP	a. Reduce CO emissions or limit the concentration of CO in the stationary RICE exhaust, and using a CEMS	i. Collecting the monitoring data according to § 63.6625(a), reducing the measurements to 1-hour averages, calculating the percent reduction or concentration of CO emissions according to § 63.6620; and ii. Demonstrating that the catalyst achieves the required percent reduction of CO emissions over the 4-hour averaging period, or that the emission remain at or below the CO concentration limit; and
		iii. Conducting an annual RATA of your CEMS using PS 3 and 4A of 40 CFR part 60, appendix B, as well as daily and periodic data quality checks in accordance with 40 CFR part 60, appendix F, procedure 1.
4. Non-emergency 4SRB stationary RICE >500 HP located at a major source of HAP	a. Reduce formaldehyde emissions and using NSCR	i. Collecting the catalyst inlet temperature data according to § 63.6625(b); and
		ii. Reducing these data to 4-hour rolling averages; and
		iii. Maintaining the 4-hour rolling averages within the operating limitations for the catalyst inlet temperature; and
		iv. Measuring the pressure drop across the catalyst once per month and demonstrating that the pressure drop across the catalyst is within the operating limitation established during the performance test.
5. Non-emergency 4SRB stationary RICE >500 HP located at a major source of HAP	a. Reduce formaldehyde emissions and not using NSCR	i. Collecting the approved operating parameter (if any) data according to § 63.6625(b); and
		ii. Reducing these data to 4-hour rolling averages; and
		iii. Maintaining the 4-hour rolling averages within the operating limitations for the operating parameters established during the performance test.

For each . . .	Complying with the requirement to . . .	You must demonstrate continuous compliance by . . .
6. Non-emergency 4SRB stationary RICE with a brake HP ≥5,000 located at a major source of HAP	a. Reduce formaldehyde emissions	Conducting semiannual performance tests for formaldehyde to demonstrate that the required formaldehyde percent reduction is achieved, or to demonstrate that the average reduction of emissions of THC determined from the performance test is equal to or greater than 30 percent.[a]
7. New or reconstructed non-emergency stationary RICE >500 HP located at a major source of HAP and new or reconstructed non-emergency 4SLB stationary RICE 250≤HP≤500 located at a major source of HAP	a. Limit the concentration of formaldehyde in the stationary RICE exhaust and using oxidation catalyst or NSCR	i. Conducting semiannual performance tests for formaldehyde to demonstrate that your emissions remain at or below the formaldehyde concentration limit [a]; and ii. Collecting the catalyst inlet temperature data according to § 63.6625(b); and
		iii. Reducing these data to 4-hour rolling averages; and
		iv. Maintaining the 4-hour rolling averages within the operating limitations for the catalyst inlet temperature; and
		v. Measuring the pressure drop across the catalyst once per month and demonstrating that the pressure drop across the catalyst is within the operating limitation established during the performance test.
8. New or reconstructed non-emergency stationary RICE >500 HP located at a major source of HAP and new or reconstructed non-emergency 4SLB stationary RICE 250≤HP≤500 located at a major source of HAP	a. Limit the concentration of formaldehyde in the stationary RICE exhaust and not using oxidation catalyst or NSCR	i. Conducting semiannual performance tests for formaldehyde to demonstrate that your emissions remain at or below the formaldehyde concentration limit [a]; and ii. Collecting the approved operating parameter (if any) data according to § 63.6625(b); and
		iii. Reducing these data to 4-hour rolling averages; and
		iv. Maintaining the 4-hour rolling averages within the operating limitations for the operating parameters established during the performance test.

For each . . .	Complying with the requirement to . . .	You must demonstrate continuous compliance by . . .
9. Existing emergency and black start stationary RICE ≤500 HP located at a major source of HAP, existing non-emergency stationary RICE <100 HP located at a major source of HAP, existing emergency and black start stationary RICE located at an area source of HAP, existing non-emergency stationary CI RICE ≤300 HP located at an area source of HAP, existing non-emergency 2SLB stationary RICE located at an area source of HAP, existing non-emergency stationary SI RICE located at an area source of HAP which combusts landfill or digester gas equivalent to 10 percent or more of the gross heat input on an annual basis, existing non-emergency 4SLB and 4SRB stationary RICE ≤500 HP located at an area source of HAP, existing non-emergency 4SLB and 4SRB stationary RICE >500 HP located at an area source of HAP that operate 24 hours or less per calendar year, and existing non-emergency 4SLB and 4SRB stationary RICE >500 HP located at an area source of HAP that are remote stationary RICE	a. Work or Management practices	i. Operating and maintaining the stationary RICE according to the manufacturer's emission-related operation and maintenance instructions; or ii. Develop and follow your own maintenance plan which must provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions.
10. Existing stationary CI RICE >500 HP that are not limited use stationary RICE	a. Reduce CO emissions, or limit the concentration of CO in the stationary RICE exhaust, and using oxidation catalyst	i. Conducting performance tests every 8,760 hours or 3 years, whichever comes first, for CO or formaldehyde, as appropriate, to demonstrate that the required CO or formaldehyde, as appropriate, percent reduction is achieved or that your emissions remain at or below the CO or formaldehyde concentration limit; and
		ii. Collecting the catalyst inlet temperature data according to § 63.6625(b); and
		iii. Reducing these data to 4-hour rolling averages; and
		iv. Maintaining the 4-hour rolling averages within the operating limitations for the catalyst inlet temperature; and

For each . . .	Complying with the requirement to . . .	You must demonstrate continuous compliance by . . .
		v. Measuring the pressure drop across the catalyst once per month and demonstrating that the pressure drop across the catalyst is within the operating limitation established during the performance test.
11. Existing stationary CI RICE >500 HP that are not limited use stationary RICE	a. Reduce CO emissions, or limit the concentration of CO in the stationary RICE exhaust, and not using oxidation catalyst	i. Conducting performance tests every 8,760 hours or 3 years, whichever comes first, for CO or formaldehyde, as appropriate, to demonstrate that the required CO or formaldehyde, as appropriate, percent reduction is achieved or that your emissions remain at or below the CO or formaldehyde concentration limit; and
		ii. Collecting the approved operating parameter (if any) data according to § 63.6625(b); and
		iii. Reducing these data to 4-hour rolling averages; and
		iv. Maintaining the 4-hour rolling averages within the operating limitations for the operating parameters established during the performance test.
12. Existing limited use CI stationary RICE >500 HP	a. Reduce CO emissions or limit the concentration of CO in the stationary RICE exhaust, and using an oxidation catalyst	i. Conducting performance tests every 8,760 hours or 5 years, whichever comes first, for CO or formaldehyde, as appropriate, to demonstrate that the required CO or formaldehyde, as appropriate, percent reduction is achieved or that your emissions remain at or below the CO or formaldehyde concentration limit; and
		ii. Collecting the catalyst inlet temperature data according to § 63.6625(b); and
		iii. Reducing these data to 4-hour rolling averages; and
		iv. Maintaining the 4-hour rolling averages within the operating limitations for the catalyst inlet temperature; and

For each . . .	Complying with the requirement to . . .	You must demonstrate continuous compliance by . . .
		v. Measuring the pressure drop across the catalyst once per month and demonstrating that the pressure drop across the catalyst is within the operating limitation established during the performance test.
13. Existing limited use CI stationary RICE >500 HP	a. Reduce CO emissions or limit the concentration of CO in the stationary RICE exhaust, and not using an oxidation catalyst	i. Conducting performance tests every 8,760 hours or 5 years, whichever comes first, for CO or formaldehyde, as appropriate, to demonstrate that the required CO or formaldehyde, as appropriate, percent reduction is achieved or that your emissions remain at or below the CO or formaldehyde concentration limit; and
		ii. Collecting the approved operating parameter (if any) data according to § 63.6625(b); and
		iii. Reducing these data to 4-hour rolling averages; and
		iv. Maintaining the 4-hour rolling averages within the operating limitations for the operating parameters established during the performance test.
14. Existing non-emergency 4SLB stationary RICE >500 HP located at an area source of HAP that are not remote stationary RICE and that are operated more than 24 hours per calendar year	a. Install an oxidation catalyst	i. Conducting annual compliance demonstrations as specified in § 63.6640(c) to show that the average reduction of emissions of CO is 93 percent or more, or the average CO concentration is less than or equal to 47 ppmvd at 15 percent O_2; and either ii. Collecting the catalyst inlet temperature data according to § 63.6625(b), reducing these data to 4-hour rolling averages; and maintaining the 4-hour rolling averages within the limitation of greater than 450 °F and less than or equal to 1350 °F for the catalyst inlet temperature; or iii. Immediately shutting down the engine if the catalyst inlet temperature exceeds 1350 °F.

For each . . .	Complying with the requirement to . . .	You must demonstrate continuous compliance by . . .
15. Existing non-emergency 4SRB stationary RICE >500 HP located at an area source of HAP that are not remote stationary RICE and that are operated more than 24 hours per calendar year	a. Install NSCR	i. Conducting annual compliance demonstrations as specified in § 63.6640(c) to show that the average reduction of emissions of CO is 75 percent or more, the average CO concentration is less than or equal to 270 ppmvd at 15 percent O_2, or the average reduction of emissions of THC is 30 percent or more; and either ii. Collecting the catalyst inlet temperature data according to § 63.6625(b), reducing these data to 4-hour rolling averages; and maintaining the 4-hour rolling averages within the limitation of greater than or equal to 750 °F and less than or equal to 1250 °F for the catalyst inlet temperature; or iii. Immediately shutting down the engine if the catalyst inlet temperature exceeds 1250 °F.

[a] After you have demonstrated compliance for two consecutive tests, you may reduce the frequency of subsequent performance tests to annually. If the results of any subsequent annual performance test indicate the stationary RICE is not in compliance with the CO or formaldehyde emission limitation, or you deviate from any of your operating limitations, you must resume semiannual performance tests.

[78 FR 6715, Jan. 30, 2013]

Table 7 to Subpart ZZZZ of Part 63—Requirements for Reports

As stated in § 63.6650, you must comply with the following requirements for reports:

Table 7 to Subpart ZZZZ of Part 63—Requirements for Reports

For each . . .	You must submit a . . .	The report must contain . . .	You must submit the report . . .
1. Existing non-emergency, non-black start stationary RICE 100≤HP≤500 located at a major source of HAP; existing non-emergency, non-black start stationary CI RICE >500 HP located at a major source of HAP; existing non-emergency 4SRB stationary RICE >500 HP located at a major source of HAP; existing non-emergency, non-black start stationary CI RICE >300 HP located at an area source of HAP; new or reconstructed non-emergency stationary RICE >500 HP located at a major source of HAP; and new or reconstructed non-emergency 4SLB stationary RICE 250≤HP≤500 located at a major source of HAP	Compliance report	a. If there are no deviations from any emission limitations or operating limitations that apply to you, a statement that there were no deviations from the emission limitations or operating limitations during the reporting period. If there were no periods during which the CMS, including CEMS and CPMS, was out-of-control, as specified in § 63.8(c)(7), a statement that there were not periods during which the CMS was out-of-control during the reporting period; or	i. Semiannually according to the requirements in § 63.6650(b)(1)-(5) for engines that are not limited use stationary RICE subject to numerical emission limitations; and ii. Annually according to the requirements in § 63.6650(b)(6)-(9) for engines that are limited use stationary RICE subject to numerical emission limitations.
		b. If you had a deviation from any emission limitation or operating limitation during the reporting period, the information in § 63.6650(d). If there were periods during which the CMS, including CEMS and CPMS, was out-of-control, as specified in § 63.8(c)(7), the information in § 63.6650(e); or	i. Semiannually according to the requirements in § 63.6650(b).
		c. If you had a malfunction during the reporting period, the information in § 63.6650(c)(4).	i. Semiannually according to the requirements in § 63.6650(b).
2. New or reconstructed non-emergency stationary RICE that combusts landfill gas or digester gas equivalent to 10 percent or more of the gross heat input on an annual basis	Report	a. The fuel flow rate of each fuel and the heating values that were used in your calculations, and you must demonstrate that the percentage of heat input provided by landfill gas or digester gas, is equivalent to 10 percent or more of the gross heat input on an annual basis; and	i. Annually, according to the requirements in § 63.6650.

For each . . .	You must submit a . . .	The report must contain . . .	You must submit the report . . .
		b. The operating limits provided in your federally enforceable permit, and any deviations from these limits; and	i. See item 2.a.i.
		c. Any problems or errors suspected with the meters.	i. See item 2.a.i.
3. Existing non-emergency, non-black start 4SLB and 4SRB stationary RICE >500 HP located at an area source of HAP that are not remote stationary RICE and that operate more than 24 hours per calendar year	Compliance report	a. The results of the annual compliance demonstration, if conducted during the reporting period.	i. Semiannually according to the requirements in § 63.6650(b)(1)-(5).
4. Emergency stationary RICE that operate or are contractually obligated to be available for more than 15 hours per year for the purposes specified in § 63.6640(f)(2)(ii) and (iii) or that operate for the purposes specified in § 63.6640(f)(4)(ii)	Report	a. The information in § 63.6650(h)(1)	i. annually according to the requirements in § 63.6650(h)(2)-(3).

[78 FR 6719, Jan. 30, 2013]

Table 8 to Subpart ZZZZ of Part 63—Applicability of General Provisions to Subpart ZZZZ.

As stated in § 63.6665, you must comply with the following applicable general provisions.

General provisions citation	Subject of citation	Applies to subpart	Explanation
§ 63.1	General applicability of the General Provisions	Yes.	
§ 63.2	Definitions	Yes	Additional terms defined in § 63.6675.
§ 63.3	Units and abbreviations	Yes.	
§ 63.4	Prohibited activities and circumvention	Yes.	
§ 63.5	Construction and reconstruction	Yes.	
§ 63.6(a)	Applicability	Yes.	
§ 63.6(b)(1)-(4)	Compliance dates for new and reconstructed sources	Yes.	

General provisions citation	Subject of citation	Applies to subpart	Explanation
§ 63.6(b)(5)	Notification	Yes.	
§ 63.6(b)(6)	[Reserved]		
§ 63.6(b)(7)	Compliance dates for new and reconstructed area sources that become major sources	Yes.	
§ 63.6(c)(1)-(2)	Compliance dates for existing sources	Yes.	
§ 63.6(c)(3)-(4)	[Reserved]		
§ 63.6(c)(5)	Compliance dates for existing area sources that become major sources	Yes.	
§ 63.6(d)	[Reserved]		
§ 63.6(e)	Operation and maintenance	No.	
§ 63.6(f)(1)	Applicability of standards	No.	
§ 63.6(f)(2)	Methods for determining compliance	Yes.	
§ 63.6(f)(3)	Finding of compliance	Yes.	
§ 63.6(g)(1)-(3)	Use of alternate standard	Yes.	
§ 63.6(h)	Opacity and visible emission standards	No	Subpart ZZZZ does not contain opacity or visible emission standards.
§ 63.6(i)	Compliance extension procedures and criteria	Yes.	
§ 63.6(j)	Presidential compliance exemption	Yes.	
§ 63.7(a)(1)-(2)	Performance test dates	Yes	Subpart ZZZZ contains performance test dates at §§ 63.6610, 63.6611, and 63.6612.
§ 63.7(a)(3)	CAA section 114 authority	Yes.	
§ 63.7(b)(1)	Notification of performance test	Yes	Except that § 63.7(b)(1) only applies as specified in § 63.6645.
§ 63.7(b)(2)	Notification of rescheduling	Yes	Except that § 63.7(b)(2) only applies as specified in § 63.6645.
§ 63.7(c)	Quality assurance/test plan	Yes	Except that § 63.7(c) only applies as specified in § 63.6645.
§ 63.7(d)	Testing facilities	Yes.	

General provisions citation	Subject of citation	Applies to subpart	Explanation
§ 63.7(e)(1)	Conditions for conducting performance tests	No.	Subpart ZZZZ specifies conditions for conducting performance tests at § 63.6620.
§ 63.7(e)(2)	Conduct of performance tests and reduction of data	Yes	Subpart ZZZZ specifies test methods at § 63.6620.
§ 63.7(e)(3)	Test run duration	Yes.	
§ 63.7(e)(4)	Administrator may require other testing under section 114 of the CAA	Yes.	
§ 63.7(f)	Alternative test method provisions	Yes.	
§ 63.7(g)	Performance test data analysis, recordkeeping, and reporting	Yes.	
§ 63.7(h)	Waiver of tests	Yes.	
§ 63.8(a)(1)	Applicability of monitoring requirements	Yes	Subpart ZZZZ contains specific requirements for monitoring at § 63.6625.
§ 63.8(a)(2)	Performance specifications	Yes.	
§ 63.8(a)(3)	[Reserved]		
§ 63.8(a)(4)	Monitoring for control devices	No.	
§ 63.8(b)(1)	Monitoring	Yes.	
§ 63.8(b)(2)-(3)	Multiple effluents and multiple monitoring systems	Yes.	
§ 63.8(c)(1)	Monitoring system operation and maintenance	Yes.	
§ 63.8(c)(1)(i)	Routine and predictable SSM	No	
§ 63.8(c)(1)(ii)	SSM not in Startup Shutdown Malfunction Plan	Yes.	
§ 63.8(c)(1)(iii)	Compliance with operation and maintenance requirements	No	
§ 63.8(c)(2)-(3)	Monitoring system installation	Yes.	
§ 63.8(c)(4)	Continuous monitoring system (CMS) requirements	Yes	Except that subpart ZZZZ does not require Continuous Opacity Monitoring System (COMS).
§ 63.8(c)(5)	COMS minimum procedures	No	Subpart ZZZZ does not require COMS.
§ 63.8(c)(6)-(8)	CMS requirements	Yes	Except that subpart ZZZZ does not require COMS.

General provisions citation	Subject of citation	Applies to subpart	Explanation
§ 63.8(d)	CMS quality control	Yes.	
§ 63.8(e)	CMS performance evaluation	Yes	Except for § 63.8(e)(5)(ii), which applies to COMS.
		Except that § 63.8(e) only applies as specified in § 63.6645.	
§ 63.8(f)(1)-(5)	Alternative monitoring method	Yes	Except that § 63.8(f)(4) only applies as specified in § 63.6645.
§ 63.8(f)(6)	Alternative to relative accuracy test	Yes	Except that § 63.8(f)(6) only applies as specified in § 63.6645.
§ 63.8(g)	Data reduction	Yes	Except that provisions for COMS are not applicable. Averaging periods for demonstrating compliance are specified at §§ 63.6635 and 63.6640.
§ 63.9(a)	Applicability and State delegation of notification requirements	Yes.	
§ 63.9(b)(1)-(5)	Initial notifications	Yes	Except that § 63.9(b)(3) is reserved.
		Except that § 63.9(b) only applies as specified in § 63.6645.	
§ 63.9(c)	Request for compliance extension	Yes	Except that § 63.9(c) only applies as specified in § 63.6645.
§ 63.9(d)	Notification of special compliance requirements for new sources	Yes	Except that § 63.9(d) only applies as specified in § 63.6645.
§ 63.9(e)	Notification of performance test	Yes	Except that § 63.9(e) only applies as specified in § 63.6645.
§ 63.9(f)	Notification of visible emission (VE)/opacity test	No	Subpart ZZZZ does not contain opacity or VE standards.
§ 63.9(g)(1)	Notification of performance evaluation	Yes	Except that § 63.9(g) only applies as specified in § 63.6645.
§ 63.9(g)(2)	Notification of use of COMS data	No	Subpart ZZZZ does not contain opacity or VE standards.
§ 63.9(g)(3)	Notification that criterion for alternative to RATA is exceeded	Yes	If alternative is in use.

General provisions citation	Subject of citation	Applies to subpart	Explanation
		Except that § 63.9(g) only applies as specified in § 63.6645.	
§ 63.9(h)(1)-(6)	Notification of compliance status	Yes	Except that notifications for sources using a CEMS are due 30 days after completion of performance evaluations. § 63.9(h)(4) is reserved.
			Except that § 63.9(h) only applies as specified in § 63.6645.
§ 63.9(i)	Adjustment of submittal deadlines	Yes.	
§ 63.9(j)	Change in previous information	Yes.	
§ 63.10(a)	Administrative provisions for recordkeeping/reporting	Yes.	
§ 63.10(b)(1)	Record retention	Yes	Except that the most recent 2 years of data do not have to be retained on site.
§ 63.10(b)(2)(i)-(v)	Records related to SSM	No.	
§ 63.10(b)(2)(vi)-(xi)	Records	Yes.	
§ 63.10(b)(2)(xii)	Record when under waiver	Yes.	
§ 63.10(b)(2)(xiii)	Records when using alternative to RATA	Yes	For CO standard if using RATA alternative.
§ 63.10(b)(2)(xiv)	Records of supporting documentation	Yes.	
§ 63.10(b)(3)	Records of applicability determination	Yes.	
§ 63.10(c)	Additional records for sources using CEMS	Yes	Except that § 63.10(c)(2)-(4) and (9) are reserved.
§ 63.10(d)(1)	General reporting requirements	Yes.	
§ 63.10(d)(2)	Report of performance test results	Yes.	
§ 63.10(d)(3)	Reporting opacity or VE observations	No	Subpart ZZZZ does not contain opacity or VE standards.
§ 63.10(d)(4)	Progress reports	Yes.	
§ 63.10(d)(5)	Startup, shutdown, and malfunction reports	No.	

General provisions citation	Subject of citation	Applies to subpart	Explanation
§ 63.10(e)(1) and (2)(i)	Additional CMS Reports	Yes.	
§ 63.10(e)(2)(ii)	COMS-related report	No	Subpart ZZZZ does not require COMS.
§ 63.10(e)(3)	Excess emission and parameter exceedances reports	Yes.	Except that § 63.10(e)(3)(i) (C) is reserved.
§ 63.10(e)(4)	Reporting COMS data	No	Subpart ZZZZ does not require COMS.
§ 63.10(f)	Waiver for recordkeeping/reporting	Yes.	
§ 63.11	Flares	No.	
§ 63.12	State authority and delegations	Yes.	
§ 63.13	Addresses	Yes.	
§ 63.14	Incorporation by reference	Yes.	
§ 63.15	Availability of information	Yes.	

[75 FR 9688, Mar. 3, 2010, as amended at 78 FR 6720, Jan. 30, 2013]

Appendix A—Protocol for Using an Electrochemical Analyzer to Determine Oxygen and Carbon Monoxide Concentrations From Certain Engines

1.0 SCOPE AND APPLICATION. WHAT IS THIS PROTOCOL?

This protocol is a procedure for using portable electrochemical (EC) cells for measuring carbon monoxide (CO) and oxygen (O_2) concentrations in controlled and uncontrolled emissions from existing stationary 4-stroke lean burn and 4-stroke rich burn reciprocating internal combustion engines as specified in the applicable rule.

1.1 Analytes. What does this protocol determine?

This protocol measures the engine exhaust gas concentrations of carbon monoxide (CO) and oxygen (O_2).

Analyte	CAS No.	Sensitivity
Carbon monoxide (CO)	630-08-0	Minimum detectable limit should be 2 percent of the nominal range or 1 ppm, whichever is less restrictive.
Oxygen (O_2)	*7782-44-7*	

1.2 Applicability. When is this protocol acceptable?

This protocol is applicable to 40 CFR part 63, subpart ZZZZ. Because of inherent cross sensitivities of EC cells, you must not apply this protocol to other emissions sources without specific instruction to that effect.

1.3 Data Quality Objectives. How good must my collected data be?

Refer to Section 13 to verify and document acceptable analyzer performance.

1.4 Range. What is the targeted analytical range for this protocol?

The measurement system and EC cell design(s) conforming to this protocol will determine the analytical range for each gas component. The nominal ranges are defined by choosing up-scale calibration gas concentrations near the maximum anticipated flue gas concentrations for CO and O_2 , or no more than twice the permitted CO level.

1.5 Sensitivity. What minimum detectable limit will this protocol yield for a particular gas component?

The minimum detectable limit depends on the nominal range and resolution of the specific EC cell used, and the signal to noise ratio of the measurement system. The minimum detectable limit should be 2 percent of the nominal range or 1 ppm, whichever is less restrictive.

2.0 Summary of Protocol

In this protocol, a gas sample is extracted from an engine exhaust system and then conveyed to a portable EC analyzer for measurement of CO and O_2 gas concentrations. This method provides measurement system performance specifications and sampling protocols to ensure reliable data. You may use additions to, or modifications of vendor supplied measurement systems (e.g., heated or unheated sample lines, thermocouples, flow meters, selective gas scrubbers, etc.) to meet the design specifications of this protocol. Do not make changes to the measurement system from the as-verified configuration (Section 3.12).

3.0 Definitions

3.1 Measurement System. The total equipment required for the measurement of CO and O_2 concentrations. The measurement system consists of the following major subsystems:

3.1.1 Data Recorder. A strip chart recorder, computer or digital recorder for logging measurement data from the analyzer output. You may record measurement data from the digital data display manually or electronically.

3.1.2 Electrochemical (EC) Cell. A device, similar to a fuel cell, used to sense the presence of a specific analyte and generate an electrical current output proportional to the analyte concentration.

3.1.3 Interference Gas Scrubber. A device used to remove or neutralize chemical compounds that may interfere with the selective operation of an EC cell.

3.1.4 Moisture Removal System. Any device used to reduce the concentration of moisture in the sample stream so as to protect the EC cells from the damaging effects of condensation and to minimize errors in measurements caused by the scrubbing of soluble gases.

3.1.5 Sample Interface. The portion of the system used for one or more of the following: sample acquisition; sample transport; sample conditioning or protection of the EC cell from any degrading effects of the engine exhaust effluent; removal of particulate matter and condensed moisture.

3.2 Nominal Range. The range of analyte concentrations over which each EC cell is operated (normally 25 percent to 150 percent of up-scale calibration gas value). Several nominal ranges can be used for any given cell so long as the calibration and repeatability checks for that range remain within specifications.

3.3 Calibration Gas. A vendor certified concentration of a specific analyte in an appropriate balance gas.

3.4 Zero Calibration Error. The analyte concentration output exhibited by the EC cell in response to zero-level calibration gas.

3.5 Up-Scale Calibration Error. The mean of the difference between the analyte concentration exhibited by the EC cell and the certified concentration of the up-scale calibration gas.

3.6 Interference Check. A procedure for quantifying analytical interference from components in the engine exhaust gas other than the targeted analytes.

3.7 Repeatability Check. A protocol for demonstrating that an EC cell operated over a given nominal analyte concentration range provides a stable and consistent response and is not significantly affected by repeated exposure to that gas.

3.8 Sample Flow Rate. The flow rate of the gas sample as it passes through the EC cell. In some situations, EC cells can experience drift with changes in flow rate. The flow rate must be monitored and documented during all phases of a sampling run.

3.9 Sampling Run. A timed three-phase event whereby an EC cell's response rises and plateaus in a sample conditioning phase, remains relatively constant during a measurement data phase, then declines during a refresh phase. The sample conditioning phase exposes the EC cell to the gas sample for a length of time sufficient to reach a constant response. The measurement data phase is the time interval during which gas sample measurements can be made that meet the acceptance criteria of this protocol. The refresh phase then purges the EC cells with CO-free air. The refresh phase replenishes requisite O_2 and moisture in the electrolyte reserve and provides a mechanism to de-gas or desorb any interference gas scrubbers or filters so as to enable a stable CO EC cell response. There are four primary types of sampling runs: pre- sampling calibrations; stack gas sampling; post-sampling calibration checks; and measurement system repeatability checks. Stack gas sampling runs can be chained together for extended evaluations, providing all other procedural specifications are met.

3.10 Sampling Day. A time not to exceed twelve hours from the time of the pre-sampling calibration to the post-sampling calibration check. During this time, stack gas sampling runs can be repeated without repeated recalibrations, providing all other sampling specifications have been met.

3.11 Pre-Sampling Calibration/Post-Sampling Calibration Check. The protocols executed at the beginning and end of each sampling day to bracket measurement readings with controlled performance checks.

3.12 Performance-Established Configuration. The EC cell and sampling system configuration that existed at the time that it initially met the performance requirements of this protocol.

4.0 INTERFERENCES.

When present in sufficient concentrations, NO and NO_2 are two gas species that have been reported to interfere with CO concentration measurements. In the likelihood of this occurrence, it is the protocol

user's responsibility to employ and properly maintain an appropriate CO EC cell filter or scrubber for removal of these gases, as described in Section 6.2.12.

5.0 SAFETY. [RESERVED]
6.0 EQUIPMENT AND SUPPLIES.
6.1 What equipment do I need for the measurement system?

The system must maintain the gas sample at conditions that will prevent moisture condensation in the sample transport lines, both before and as the sample gas contacts the EC cells. The essential components of the measurement system are described below.

6.2 Measurement System Components.

6.2.1 Sample Probe. A single extraction-point probe constructed of glass, stainless steel or other non-reactive material, and of length sufficient to reach any designated sampling point. The sample probe must be designed to prevent plugging due to condensation or particulate matter.

6.2.2 Sample Line. Non-reactive tubing to transport the effluent from the sample probe to the EC cell.

6.2.3 Calibration Assembly (optional). A three-way valve assembly or equivalent to introduce calibration gases at ambient pressure at the exit end of the sample probe during calibration checks. The assembly must be designed such that only stack gas or calibration gas flows in the sample line and all gases flow through any gas path filters.

6.2.4 Particulate Filter (optional). Filters before the inlet of the EC cell to prevent accumulation of particulate material in the measurement system and extend the useful life of the components. All filters must be fabricated of materials that are non-reactive to the gas mixtures being sampled.

6.2.5 Sample Pump. A leak-free pump to provide undiluted sample gas to the system at a flow rate sufficient to minimize the response time of the measurement system. If located upstream of the EC cells, the pump must be constructed of a material that is non-reactive to the gas mixtures being sampled.

6.2.8 Sample Flow Rate Monitoring. An adjustable rotameter or equivalent device used to adjust and maintain the sample flow rate through the analyzer as prescribed.

6.2.9 Sample Gas Manifold (optional). A manifold to divert a portion of the sample gas stream to the analyzer and the remainder to a by-pass discharge vent. The sample gas manifold may also include provisions for introducing calibration gases directly to the analyzer. The manifold must be constructed of a material that is non-reactive to the gas mixtures being sampled.

6.2.10 EC cell. A device containing one or more EC cells to determine the CO and O_2 concentrations in the sample gas stream. The EC cell(s) must meet the applicable performance specifications of Section 13 of this protocol.

6.2.11 Data Recorder. A strip chart recorder, computer or digital recorder to make a record of analyzer output data. The data recorder resolution (i.e., readability) must be no greater than 1 ppm for CO; 0.1 percent for O_2 ; and one degree (either °C or °F) for temperature. Alternatively, you may use a digital or analog meter having the same resolution to observe and manually record the analyzer responses.

6.2.12 Interference Gas Filter or Scrubber. A device to remove interfering compounds upstream of the CO EC cell. Specific interference gas filters or scrubbers used in the performance-established configuration of the analyzer must continue to be used. Such a filter or scrubber must have a means to

determine when the removal agent is exhausted. Periodically replace or replenish it in accordance with the manufacturer's recommendations.

7.0 REAGENTS AND STANDARDS. WHAT CALIBRATION GASES ARE NEEDED?

7.1 Calibration Gases. CO calibration gases for the EC cell must be CO in nitrogen or CO in a mixture of nitrogen and O_2. Use CO calibration gases with labeled concentration values certified by the manufacturer to be within ± 5 percent of the label value. Dry ambient air (20.9 percent O_2) is acceptable for calibration of the O_2 cell. If needed, any lower percentage O_2 calibration gas must be a mixture of O_2 in nitrogen.

7.1.1 Up-Scale CO Calibration Gas Concentration. Choose one or more up-scale gas concentrations such that the average of the stack gas measurements for each stack gas sampling run are between 25 and 150 percent of those concentrations. Alternatively, choose an up-scale gas that does not exceed twice the concentration of the applicable outlet standard. If a measured gas value exceeds 150 percent of the up-scale CO calibration gas value at any time during the stack gas sampling run, the run must be discarded and repeated.

7.1.2 Up-Scale O_2 Calibration Gas Concentration.

Select an O_2 gas concentration such that the difference between the gas concentration and the average stack gas measurement or reading for each sample run is less than 15 percent O_2 . When the average exhaust gas O_2 readings are above 6 percent, you may use dry ambient air (20.9 percent O_2) for the up-scale O_2 calibration gas.

7.1.3 Zero Gas. Use an inert gas that contains less than 0.25 percent of the up-scale CO calibration gas concentration. You may use dry air that is free from ambient CO and other combustion gas products (e.g., CO_2).

8.0 SAMPLE COLLECTION AND ANALYSIS

8.1 Selection of Sampling Sites.

8.1.1 Control Device Inlet. Select a sampling site sufficiently downstream of the engine so that the combustion gases should be well mixed. Use a single sampling extraction point near the center of the duct (e.g., within the 10 percent centroidal area), unless instructed otherwise.

8.1.2 Exhaust Gas Outlet. Select a sampling site located at least two stack diameters downstream of any disturbance (e.g., turbocharger exhaust, crossover junction or recirculation take-off) and at least one-half stack diameter upstream of the gas discharge to the atmosphere. Use a single sampling extraction point near the center of the duct (e.g., within the 10 percent centroidal area), unless instructed otherwise.

8.2 Stack Gas Collection and Analysis. Prior to the first stack gas sampling run, conduct that the pre-sampling calibration in accordance with Section 10.1. Use Figure 1 to record all data. Zero the analyzer with zero gas. Confirm and record that the scrubber media color is correct and not exhausted. Then position the probe at the sampling point and begin the sampling run at the same flow rate used during the up-scale calibration. Record the start time. Record all EC cell output responses and the flow rate during the “sample conditioning phase” once per minute until constant readings are obtained. Then begin the “measurement data phase” and record readings every 15 seconds for at least two minutes (or eight readings), or as otherwise required to achieve two continuous minutes of data that meet the specification given in Section 13.1. Finally, perform the “refresh phase” by introducing dry air, free from CO and other combustion gases, until several minute-to-minute readings of consistent value have been obtained. For

each run use the “measurement data phase” readings to calculate the average stack gas CO and O_2 concentrations.

8.3 EC Cell Rate. Maintain the EC cell sample flow rate so that it does not vary by more than ± 10 percent throughout the pre-sampling calibration, stack gas sampling and post-sampling calibration check. Alternatively, the EC cell sample flow rate can be maintained within a tolerance range that does not affect the gas concentration readings by more than ± 3 percent, as instructed by the EC cell manufacturer.

9.0 Quality Control (Reserved)

10.0 Calibration and Standardization

10.1 Pre-Sampling Calibration. Conduct the following protocol once for each nominal range to be used on each EC cell before performing a stack gas sampling run on each field sampling day. Repeat the calibration if you replace an EC cell before completing all of the sampling runs. There is no prescribed order for calibration of the EC cells; however, each cell must complete the measurement data phase during calibration. Assemble the measurement system by following the manufacturer's recommended protocols including for preparing and preconditioning the EC cell. Assure the measurement system has no leaks and verify the gas scrubbing agent is not depleted. Use Figure 1 to record all data.

10.1.1 Zero Calibration. For both the O_2 and CO cells, introduce zero gas to the measurement system (e.g., at the calibration assembly) and record the concentration reading every minute until readings are constant for at least two consecutive minutes. Include the time and sample flow rate. Repeat the steps in this section at least once to verify the zero calibration for each component gas.

10.1.2 Zero Calibration Tolerance. For each zero gas introduction, the zero level output must be less than or equal to ± 3 percent of the up-scale gas value or ± 1 ppm, whichever is less restrictive, for the CO channel and less than or equal to ± 0.3 percent O_2 for the O_2 channel.

10.1.3 Up-Scale Calibration. Individually introduce each calibration gas to the measurement system (e.g., at the calibration assembly) and record the start time. Record all EC cell output responses and the flow rate during this “sample conditioning phase” once per minute until readings are constant for at least two minutes. Then begin the “measurement data phase” and record readings every 15 seconds for a total of two minutes, or as otherwise required. Finally, perform the “refresh phase” by introducing dry air, free from CO and other combustion gases, until readings are constant for at least two consecutive minutes. Then repeat the steps in this section at least once to verify the calibration for each component gas. Introduce all gases to flow through the entire sample handling system (i.e., at the exit end of the sampling probe or the calibration assembly).

10.1.4 Up-Scale Calibration Error. The mean of the difference of the “measurement data phase” readings from the reported standard gas value must be less than or equal to ± 5 percent or ± 1 ppm for CO or ± 0.5 percent O_2 , whichever is less restrictive, respectively. The maximum allowable deviation from the mean measured value of any single “measurement data phase” reading must be less than or equal to ± 2 percent or ± 1 ppm for CO or ± 0.5 percent O_2 , whichever is less restrictive, respectively.

10.2 Post-Sampling Calibration Check. Conduct a stack gas post-sampling calibration check after the stack gas sampling run or set of runs and within 12 hours of the initial calibration. Conduct up-scale and zero calibration checks using the protocol in Section 10.1. Make no changes to the sampling system or EC cell calibration until all post-sampling calibration checks have been recorded. If either the zero or up-scale calibration error exceeds the respective specification in Sections 10.1.2 and 10.1.4 then all measurement data collected since the previous successful calibrations are invalid and re-calibration and re-sampling are required. If the sampling system is disassembled or the EC cell calibration is adjusted, repeat the calibration check before conducting the next analyzer sampling run.

11.0 Analytical Procedure

The analytical procedure is fully discussed in Section 8.

12.0 Calculations and Data Analysis

Determine the CO and O_2 concentrations for each stack gas sampling run by calculating the mean gas concentrations of the data recorded during the "measurement data phase".

13.0 Protocol Performance

Use the following protocols to verify consistent analyzer performance during each field sampling day.

13.1 Measurement Data Phase Performance Check. Calculate the mean of the readings from the "measurement data phase". The maximum allowable deviation from the mean for each of the individual readings is ± 2 percent, or ± 1 ppm, whichever is less restrictive. Record the mean value and maximum deviation for each gas monitored. Data must conform to Section 10.1.4. The EC cell flow rate must conform to the specification in Section 8.3.

Example: A measurement data phase is invalid if the maximum deviation of any single reading comprising that mean is greater than ± 2 percent *or ± 1 ppm (the default criteria). For example, if the mean = 30 ppm, single readings of below 29 ppm and above 31 ppm are disallowed*).

13.2 Interference Check. Before the initial use of the EC cell and interference gas scrubber in the field, and semi-annually thereafter, challenge the interference gas scrubber with NO and NO_2 gas standards that are generally recognized as representative of diesel-fueled engine NO and NO_2 emission values. Record the responses displayed by the CO EC cell and other pertinent data on Figure 1 or a similar form.

13.2.1 Interference Response. The combined NO and NO_2 interference response should be less than or equal to ± 5 percent of the up-scale CO calibration gas concentration.

13.3 Repeatability Check. Conduct the following check once for each nominal range that is to be used on the CO EC cell within 5 days prior to each field sampling program. If a field sampling program lasts longer than 5 days, repeat this check every 5 days. Immediately repeat the check if the EC cell is replaced or if the EC cell is exposed to gas concentrations greater than 150 percent of the highest up-scale gas concentration.

13.3.1 Repeatability Check Procedure. Perform a complete EC cell sampling run (all three phases) by introducing the CO calibration gas to the measurement system and record the response. Follow Section 10.1.3. Use Figure 1 to record all data. Repeat the run three times for a total of four complete runs. During the four repeatability check runs, do not adjust the system except where necessary to achieve the correct calibration gas flow rate at the analyzer.

13.3.2 Repeatability Check Calculations. Determine the highest and lowest average "measurement data phase" CO concentrations from the four repeatability check runs and record the results on Figure 1 or a similar form. The absolute value of the difference between the maximum and minimum average values recorded must not vary more than ± 3 percent or ± 1 ppm of the up-scale gas value, whichever is less restrictive.

14.0 POLLUTION PREVENTION (RESERVED)
15.0 WASTE MANAGEMENT (RESERVED)
16.0 ALTERNATIVE PROCEDURES (RESERVED)
17.0 REFERENCES

(1) "Development of an Electrochemical Cell Emission Analyzer Test Protocol", Topical Report, Phil Juneau, Emission Monitoring, Inc., July 1997.

(2) "Determination of Nitrogen Oxides, Carbon Monoxide, and Oxygen Emissions from Natural Gas-Fired Engines, Boilers, and Process Heaters Using Portable Analyzers", EMC Conditional Test Protocol 30 (CTM-30), Gas Research Institute Protocol GRI-96/0008, Revision 7, October 13, 1997.

(3) "ICAC Test Protocol for Periodic Monitoring", EMC Conditional Test Protocol 34 (CTM-034), The Institute of Clean Air Companies, September 8, 1999.

(4) "Code of Federal Regulations", Protection of Environment, 40 CFR, Part 60, Appendix A, Methods 1-4; 10.

Table 1: Appendix A—Sampling Run Data.

Facility_____ Engine I.D._____ Date_____				
Run Type:	(_)	(_)	(_)	(_)
(X)	Pre-Sample Calibration	Stack Gas Sample	Post-Sample Cal. Check	Repeatability Check

.

Run #	1	1	2	2	3	3	4	4	Time	Scrub. OK	Flow- Rate
Gas	O_2	CO	O_2	CO	O_2	CO	O_2	CO			
Sample Cond. Phase											
"											
"											
"											
"											
Measurement Data Phase											
"											
"											
"											
"											

Run #	1	1	2	2	3	3	4	4	Time	Scrub. OK	Flow- Rate
Gas	O_2	CO	O_2	CO	O_2	CO	O_2	CO			
″											
″											
″											
″											
″											
″											
Mean											
Refresh Phase											
″											
″											
″											
″											

[78 FR 6721, Jan. 30, 2013]

Indiana Department of Environmental Management
Office of Air Quality

Attachment F to a Part 70 Operating Permit

Source Background and Description

Source Name:	South Side Landfill, Inc.
Source Location:	2561 Kentucky Avenue, Indianapolis, Indiana 46221
County:	Marion
SIC Code:	4953
Permit No.:	T 097-32347-00366
Permit Reviewer:	David Matousek

40 CFR 63, Subpart CCCCCC

40 CFR 63, Subpart CCCCCC - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities
SOURCE: 73 FR 1945, Jan. 10, 2008, unless otherwise noted.

What This Subpart Covers

§ 63.11110 What is the purpose of this subpart?
This subpart establishes national emission limitations and management practices for hazardous air pollutants (HAP) emitted from the loading of gasoline storage tanks at gasoline dispensing facilities (GDF). This subpart also establishes requirements to demonstrate compliance with the emission limitations and management practices.

§ 63.11111 Am I subject to the requirements in this subpart?
(a) The affected source to which this subpart applies is each GDF that is located at an area source. The affected source includes each gasoline cargo tank during the delivery of product to a GDF and also includes each storage tank.
(b) If your GDF has a monthly throughput of less than 10,000 gallons of gasoline, you must comply with the requirements in § 63.11116.
(c) If your GDF has a monthly throughput of 10,000 gallons of gasoline or more, you must comply with the requirements in § 63.11117.
(d) If your GDF has a monthly throughput of 100,000 gallons of gasoline or more, you must comply with the requirements in § 63.11118.
(e) An affected source shall, upon request by the Administrator, demonstrate that their monthly throughput is less than the 10,000-gallon or the 100,000-gallon threshold level, as applicable. For new or reconstructed affected sources, as specified in § 63.11112(b) and (c), recordkeeping to document monthly throughput must begin upon startup of the affected source. For existing sources, as specified in § 63.11112(d), recordkeeping to document monthly throughput must begin on January 10, 2008. For existing sources that are subject to this subpart only because they load gasoline into fuel tanks other than those in motor vehicles, as defined in § 63.11132, recordkeeping to document monthly throughput must begin on January 24, 2011. Records required under this paragraph shall be kept for a period of 5 years.
(f) If you are an owner or operator of affected sources, as defined in paragraph (a) of this section, you are not required to obtain a permit under 40 CFR part 70 or 40 CFR part 71 as a result of being subject to this subpart. However, you must still apply for and obtain a permit under 40 CFR part 70 or 40 CFR part 71 if you meet one or more of the applicability criteria found in 40 CFR 70.3(a) and (b) or 40 CFR 71.3(a) and (b).
(g) The loading of aviation gasoline into storage tanks at airports, and the subsequent transfer of aviation gasoline within the airport, is not subject to this subpart.
(h) Monthly throughput is the total volume of gasoline loaded into, or dispensed from, all the gasoline storage tanks located at a single affected GDF. If an area source has two or more GDF at separate

locations within the area source, each GDF is treated as a separate affected source.
(i) If your affected source's throughput ever exceeds an applicable throughput threshold, the affected source will remain subject to the requirements for sources above the threshold, even if the affected source throughput later falls below the applicable throughput threshold.
(j) The dispensing of gasoline from a fixed gasoline storage tank at a GDF into a portable gasoline tank for the on-site delivery and subsequent dispensing of the gasoline into the fuel tank of a motor vehicle or other gasoline-fueled engine or equipment used within the area source is only subject to § 63.11116 of this subpart.
(k) For any affected source subject to the provisions of this subpart and another Federal rule, you may elect to comply only with the more stringent provisions of the applicable subparts. You must consider all provisions of the rules, including monitoring, recordkeeping, and reporting. You must identify the affected source and provisions with which you will comply in your Notification of Compliance Status required under § 63.11124. You also must demonstrate in your Notification of Compliance Status that each provision with which you will comply is at least as stringent as the otherwise applicable requirements in this subpart. You are responsible for making accurate determinations concerning the more stringent provisions, and noncompliance with this rule is not excused if it is later determined that your determination was in error, and, as a result, you are violating this subpart. Compliance with this rule is your responsibility and the Notification of Compliance Status does not alter or affect that responsibility.
[73 FR 1945, Jan. 10, 2008, as amended at 76 FR 4181, Jan. 24, 2011]

§ 63.11112 What parts of my affected source does this subpart cover?
(a) The emission sources to which this subpart applies are gasoline storage tanks and associated equipment components in vapor or liquid gasoline service at new, reconstructed, or existing GDF that meet the criteria specified in § 63.11111. Pressure/Vacuum vents on gasoline storage tanks and the equipment necessary to unload product from cargo tanks into the storage tanks at GDF are covered emission sources. The equipment used for the refueling of motor vehicles is not covered by this subpart.
(b) An affected source is a new affected source if you commenced construction on the affected source after November 9, 2006, and you meet the applicability criteria in § 63.11111 at the time you commenced operation.
(c) An affected source is reconstructed if you meet the criteria for reconstruction as defined in § 63.2.
(d) An affected source is an existing affected source if it is not new or reconstructed.

§ 63.11113 When do I have to comply with this subpart?
(a) If you have a new or reconstructed affected source, you must comply with this subpart according to paragraphs (a)(1) and (2) of this section, except as specified in paragraph (d) of this section.
(1) If you start up your affected source before January 10, 2008, you must comply with the standards in this subpart no later than January 10, 2008.
(2) If you start up your affected source after January 10, 2008, you must comply with the standards in this subpart upon startup of your affected source.
(b) If you have an existing affected source, you must comply with the standards in this subpart no later than January 10, 2011.
(c) If you have an existing affected source that becomes subject to the control requirements in this subpart because of an increase in the monthly throughput, as specified in § 63.11111(c) or § 63.11111(d), you must comply with the standards in this subpart no later than 3 years after the affected source becomes subject to the control requirements in this subpart.
(d) If you have a new or reconstructed affected source and you are complying with Table 1 to this subpart, you must comply according to paragraphs (d)(1) and (2) of this section.
(1) If you start up your affected source from November 9, 2006 to September 23, 2008, you must comply no later than September 23, 2008.
(2) If you start up your affected source after September 23, 2008, you must comply upon startup of your affected source.
(e) The initial compliance demonstration test required under § 63.11120(a)(1) and (2) must be conducted as specified in paragraphs (e)(1) and (2) of this section.
(1) If you have a new or reconstructed affected source, you must conduct the initial compliance test upon installation of the complete vapor balance system.
(2) If you have an existing affected source, you must conduct the initial compliance test as specified in

paragraphs (e)(2)(i) or (e)(2)(ii) of this section.
(i) For vapor balance systems installed on or before December 15, 2009, you must test no later than 180 days after the applicable compliance date specified in paragraphs (b) or (c) of this section.
(ii) For vapor balance systems installed after December 15, 2009, you must test upon installation of the complete vapor balance system.
(f) If your GDF is subject to the control requirements in this subpart only because it loads gasoline into fuel tanks other than those in motor vehicles, as defined in § 63.11132, you must comply with the standards in this subpart as specified in paragraphs (f)(1) or (f)(2) of this section.
(1) If your GDF is an existing facility, you must comply by January 24, 2014.
(2) If your GDF is a new or reconstructed facility, you must comply by the dates specified in paragraphs (f)(2)(i) and (ii) of this section.
(i) If you start up your GDF after December 15, 2009, but before January 24, 2011, you must comply no later than January 24, 2011.
(ii) If you start up your GDF after January 24, 2011, you must comply upon startup of your GDF.
[73 FR 1945, Jan. 10, 2008, as amended at 73 FR 35944, June 25, 2008; 76 FR 4181, Jan. 24, 2011]

Emission Limitations and Management Practices

§ 63.11115 What are my general duties to minimize emissions?
Each owner or operator of an affected source under this subpart must comply with the requirements of paragraphs (a) and (b) of this section.
(a) You must, at all times, operate and maintain any affected source, including associated air pollution control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions. Determination of whether such operation and maintenance procedures are being used will be based on information available to the Administrator which may include, but is not limited to, monitoring results, review of operation and maintenance procedures, review of operation and maintenance records, and inspection of the source.
(b) You must keep applicable records and submit reports as specified in § 63.11125(d) and § 63.11126(b).
[76 FR 4182, Jan. 24, 2011]

§ 63.11116 Requirements for facilities with monthly throughput of less than 10,000 gallons of gasoline.
(a) You must not allow gasoline to be handled in a manner that would result in vapor releases to the atmosphere for extended periods of time. Measures to be taken include, but are not limited to, the following:
(1) Minimize gasoline spills;
(2) Clean up spills as expeditiously as practicable;
(3) Cover all open gasoline containers and all gasoline storage tank fill-pipes with a gasketed seal when not in use;
(4) Minimize gasoline sent to open waste collection systems that collect and transport gasoline to reclamation and recycling devices, such as oil/water separators.
(b) You are not required to submit notifications or reports as specified in § 63.11125, § 63.11126, or subpart A of this part, but you must have records available within 24 hours of a request by the Administrator to document your gasoline throughput.
(c) You must comply with the requirements of this subpart by the applicable dates specified in § 63.11113.
(d) Portable gasoline containers that meet the requirements of 40 CFR part 59, subpart F, are considered acceptable for compliance with paragraph (a)(3) of this section.
[73 FR 1945, Jan. 10, 2008, as amended at 76 FR 4182, Jan. 24, 2011]

§ 63.11117 Requirements for facilities with monthly throughput of 10,000 gallons of gasoline or more.

(a) You must comply with the requirements in section § 63.11116(a).
(b) Except as specified in paragraph (c) of this section, you must only load gasoline into storage tanks at your facility by utilizing submerged filling, as defined in § 63.11132, and as specified in paragraphs (b)(1), (b)(2), or (b)(3) of this section. The applicable distances in paragraphs (b)(1) and (2) shall be measured from the point in the opening of the submerged fill pipe that is the greatest distance from the bottom of the storage tank.
(1) Submerged fill pipes installed on or before November 9, 2006, must be no more than 12 inches from the bottom of the tank.
(2) Submerged fill pipes installed after November 9, 2006, must be no more than 6 inches from the bottom of the tank.
(3) Submerged fill pipes not meeting the specifications of paragraphs (b)(1) or (b)(2) of this section are allowed if the owner or operator can demonstrate that the liquid level in the tank is always above the entire opening of the fill pipe. Documentation providing such demonstration must be made available for inspection by the Administrator's delegated representative during the course of a site visit.
(c) Gasoline storage tanks with a capacity of less than 250 gallons are not required to comply with the submerged fill requirements in paragraph (b) of this section, but must comply only with all of the requirements in § 63.11116.
(d) You must have records available within 24 hours of a request by the Administrator to document your gasoline throughput.
(e) You must submit the applicable notifications as required under § 63.11124(a).
(f) You must comply with the requirements of this subpart by the applicable dates contained in § 63.11113.
[73 FR 1945, Jan. 10, 2008, as amended at 73 FR 12276, Mar. 7, 2008; 76 FR 4182, Jan. 24, 2011]

§ 63.11118 Requirements for facilities with monthly throughput of 100,000 gallons of gasoline or more.

(a) You must comply with the requirements in §§ 63.11116(a) and 63.11117(b).
(b) Except as provided in paragraph (c) of this section, you must meet the requirements in either paragraph (b)(1) or paragraph (b)(2) of this section.
(1) Each management practice in Table 1 to this subpart that applies to your GDF.
(2) If, prior to January 10, 2008, you satisfy the requirements in both paragraphs (b)(2)(i) and (ii) of this section, you will be deemed in compliance with this subsection.
(i) You operate a vapor balance system at your GDF that meets the requirements of either paragraph (b)(2)(i)(A) or paragraph (b)(2)(i)(B) of this section.
(A) Achieves emissions reduction of at least 90 percent.
(B) Operates using management practices at least as stringent as those in Table 1 to this subpart.
(ii) Your gasoline dispensing facility is in compliance with an enforceable State, local, or tribal rule or permit that contains requirements of either paragraph (b)(2)(i)(A) or paragraph (b)(2)(i)(B) of this section.
(c) The emission sources listed in paragraphs (c)(1) through (3) of this section are not required to comply with the control requirements in paragraph (b) of this section, but must comply with the requirements in § 63.11117.
(1) Gasoline storage tanks with a capacity of less than 250 gallons that are constructed after January 10, 2008.
(2) Gasoline storage tanks with a capacity of less than 2,000 gallons that were constructed before January 10, 2008.
(3) Gasoline storage tanks equipped with floating roofs, or the equivalent.
(d) Cargo tanks unloading at GDF must comply with the management practices in Table 2 to this subpart.
(e) You must comply with the applicable testing requirements contained in § 63.11120.
(f) You must submit the applicable notifications as required under § 63.11124.
(g) You must keep records and submit reports as specified in §§ 63.11125 and 63.11126.
(h) You must comply with the requirements of this subpart by the applicable dates contained in § 63.11113.

[73 FR 1945, Jan. 10, 2008, as amended at 73 FR 12276, Mar. 7, 2008]

Testing and Monitoring Requirements

§ 63.11120 What testing and monitoring requirements must I meet?
(a) Each owner or operator, at the time of installation, as specified in § 63.11113(e), of a vapor balance system required under § 63.11118(b)(1), and every 3 years thereafter, must comply with the requirements in paragraphs (a)(1) and (2) of this section.
(1) You must demonstrate compliance with the leak rate and cracking pressure requirements, specified in item 1(g) of Table 1 to this subpart, for pressure-vacuum vent valves installed on your gasoline storage tanks using the test methods identified in paragraph (a)(1)(i) or paragraph (a)(1)(ii) of this section.
(i) California Air Resources Board Vapor Recovery Test Procedure TP-201.1E,—Leak Rate and Cracking Pressure of Pressure/Vacuum Vent Valves, adopted October 8, 2003 (incorporated by reference, see § 63.14).
(ii) Use alternative test methods and procedures in accordance with the alternative test method requirements in § 63.7(f).
(2) You must demonstrate compliance with the static pressure performance requirement specified in item 1(h) of Table 1 to this subpart for your vapor balance system by conducting a static pressure test on your gasoline storage tanks using the test methods identified in paragraphs (a)(2)(i), (a)(2)(ii), or (a)(2)(iii) of this section.
(i) California Air Resources Board Vapor Recovery Test Procedure TP-201.3,—Determination of 2-Inch WC Static Pressure Performance of Vapor Recovery Systems of Dispensing Facilities, adopted April 12, 1996, and amended March 17, 1999 (incorporated by reference, see § 63.14).
(ii) Use alternative test methods and procedures in accordance with the alternative test method requirements in § 63.7(f).
(iii) Bay Area Air Quality Management District Source Test Procedure ST-30—Static Pressure Integrity Test—Underground Storage Tanks, adopted November 30, 1983, and amended December 21, 1994 (incorporated by reference, *see* § 63.14).
(b) Each owner or operator choosing, under the provisions of § 63.6(g), to use a vapor balance system other than that described in Table 1 to this subpart must demonstrate to the Administrator or delegated authority under paragraph § 63.11131(a) of this subpart, the equivalency of their vapor balance system to that described in Table 1 to this subpart using the procedures specified in paragraphs (b)(1) through (3) of this section.
(1) You must demonstrate initial compliance by conducting an initial performance test on the vapor balance system to demonstrate that the vapor balance system achieves 95 percent reduction using the California Air Resources Board Vapor Recovery Test Procedure TP-201.1,—Volumetric Efficiency for Phase I Vapor Recovery Systems, adopted April 12, 1996, and amended February 1, 2001, and October 8, 2003, (incorporated by reference, see § 63.14).
(2) You must, during the initial performance test required under paragraph (b)(1) of this section, determine and document alternative acceptable values for the leak rate and cracking pressure requirements specified in item 1(g) of Table 1 to this subpart and for the static pressure performance requirement in item 1(h) of Table 1 to this subpart.
(3) You must comply with the testing requirements specified in paragraph (a) of this section.
(c) Conduct of performance tests. Performance tests conducted for this subpart shall be conducted under such conditions as the Administrator specifies to the owner or operator based on representative performance (*i.e.,* performance based on normal operating conditions) of the affected source. Upon request, the owner or operator shall make available to the Administrator such records as may be necessary to determine the conditions of performance tests.
(d) Owners and operators of gasoline cargo tanks subject to the provisions of Table 2 to this subpart must conduct annual certification testing according to the vapor tightness testing requirements found in § 63.11092(f).
[73 FR 1945, Jan. 10, 2008, as amended at 76 FR 4182, Jan. 24, 2011]

Notifications, Records, and Reports

§ 63.11124 What notifications must I submit and when?

(a) Each owner or operator subject to the control requirements in § 63.11117 must comply with paragraphs (a)(1) through (3) of this section.

(1) You must submit an Initial Notification that you are subject to this subpart by May 9, 2008, or at the time you become subject to the control requirements in § 63.11117, unless you meet the requirements in paragraph (a)(3) of this section. If your affected source is subject to the control requirements in § 63.11117 only because it loads gasoline into fuel tanks other than those in motor vehicles, as defined in § 63.11132, you must submit the Initial Notification by May 24, 2011. The Initial Notification must contain the information specified in paragraphs (a)(1)(i) through (iii) of this section. The notification must be submitted to the applicable EPA Regional Office and delegated State authority as specified in § 63.13.

(i) The name and address of the owner and the operator.

(ii) The address (i.e., physical location) of the GDF.

(iii) A statement that the notification is being submitted in response to this subpart and identifying the requirements in paragraphs (a) through (c) of § 63.11117 that apply to you.

(2) You must submit a Notification of Compliance Status to the applicable EPA Regional Office and the delegated State authority, as specified in § 63.13, within 60 days of the applicable compliance date specified in § 63.11113, unless you meet the requirements in paragraph (a)(3) of this section. The Notification of Compliance Status must be signed by a responsible official who must certify its accuracy, must indicate whether the source has complied with the requirements of this subpart, and must indicate whether the facilities' monthly throughput is calculated based on the volume of gasoline loaded into all storage tanks or on the volume of gasoline dispensed from all storage tanks. If your facility is in compliance with the requirements of this subpart at the time the Initial Notification required under paragraph (a)(1) of this section is due, the Notification of Compliance Status may be submitted in lieu of the Initial Notification provided it contains the information required under paragraph (a)(1) of this section.

(3) If, prior to January 10, 2008, you are operating in compliance with an enforceable State, local, or tribal rule or permit that requires submerged fill as specified in § 63.11117(b), you are not required to submit an Initial Notification or a Notification of Compliance Status under paragraph (a)(1) or paragraph (a)(2) of this section.

(b) Each owner or operator subject to the control requirements in § 63.11118 must comply with paragraphs (b)(1) through (5) of this section.

(1) You must submit an Initial Notification that you are subject to this subpart by May 9, 2008, or at the time you become subject to the control requirements in § 63.11118. If your affected source is subject to the control requirements in § 63.11118 only because it loads gasoline into fuel tanks other than those in motor vehicles, as defined in § 63.11132, you must submit the Initial Notification by May 24, 2011. The Initial Notification must contain the information specified in paragraphs (b)(1)(i) through (iii) of this section. The notification must be submitted to the applicable EPA Regional Office and delegated State authority as specified in § 63.13.

(i) The name and address of the owner and the operator.

(ii) The address (i.e., physical location) of the GDF.

(iii) A statement that the notification is being submitted in response to this subpart and identifying the requirements in paragraphs (a) through (c) of § 63.11118 that apply to you.

(2) You must submit a Notification of Compliance Status to the applicable EPA Regional Office and the delegated State authority, as specified in § 63.13, in accordance with the schedule specified in § 63.9(h). The Notification of Compliance Status must be signed by a responsible official who must certify its accuracy, must indicate whether the source has complied with the requirements of this subpart, and must indicate whether the facility's throughput is determined based on the volume of gasoline loaded into all storage tanks or on the volume of gasoline dispensed from all storage tanks. If your facility is in compliance with the requirements of this subpart at the time the Initial Notification required under paragraph (b)(1) of this section is due, the Notification of Compliance Status may be submitted in lieu of the Initial Notification provided it contains the information required under paragraph (b)(1) of this section.

(3) If, prior to January 10, 2008, you satisfy the requirements in both paragraphs (b)(3)(i) and (ii) of this section, you are not required to submit an Initial Notification or a Notification of Compliance Status under paragraph (b)(1) or paragraph (b)(2) of this subsection.

(i) You operate a vapor balance system at your gasoline dispensing facility that meets the requirements of

either paragraphs (b)(3)(i)(A) or (b)(3)(i)(B) of this section.
(A) Achieves emissions reduction of at least 90 percent.
(B) Operates using management practices at least as stringent as those in Table 1 to this subpart.
(ii) Your gasoline dispensing facility is in compliance with an enforceable State, local, or tribal rule or permit that contains requirements of either paragraphs (b)(3)(i)(A) or (b)(3)(i)(B) of this section.
(4) You must submit a Notification of Performance Test, as specified in § 63.9(e), prior to initiating testing required by § 63.11120(a) and (b).
(5) You must submit additional notifications specified in § 63.9, as applicable.
[73 FR 1945, Jan. 10, 2008, as amended at 73 FR 12276, Mar. 7, 2008; 76 FR 4182, Jan. 24, 2011]

§ 63.11125 What are my recordkeeping requirements?
(a) Each owner or operator subject to the management practices in § 63.11118 must keep records of all tests performed under § 63.11120(a) and (b).
(b) Records required under paragraph (a) of this section shall be kept for a period of 5 years and shall be made available for inspection by the Administrator's delegated representatives during the course of a site visit.
(c) Each owner or operator of a gasoline cargo tank subject to the management practices in Table 2 to this subpart must keep records documenting vapor tightness testing for a period of 5 years. Documentation must include each of the items specified in § 63.11094(b)(2)(i) through (viii). Records of vapor tightness testing must be retained as specified in either paragraph (c)(1) or paragraph (c)(2) of this section.
(1) The owner or operator must keep all vapor tightness testing records with the cargo tank.
(2) As an alternative to keeping all records with the cargo tank, the owner or operator may comply with the requirements of paragraphs (c)(2)(i) and (ii) of this section.
(i) The owner or operator may keep records of only the most recent vapor tightness test with the cargo tank, and keep records for the previous 4 years at their office or another central location.
(ii) Vapor tightness testing records that are kept at a location other than with the cargo tank must be instantly available (*e.g.,* via e-mail or facsimile) to the Administrator's delegated representative during the course of a site visit or within a mutually agreeable time frame. Such records must be an exact duplicate image of the original paper copy record with certifying signatures.
(d) Each owner or operator of an affected source under this subpart shall keep records as specified in paragraphs (d)(1) and (2) of this section.
(1) Records of the occurrence and duration of each malfunction of operation (*i.e.,* process equipment) or the air pollution control and monitoring equipment.
(2) Records of actions taken during periods of malfunction to minimize emissions in accordance with § 63.11115(a), including corrective actions to restore malfunctioning process and air pollution control and monitoring equipment to its normal or usual manner of operation.
[73 FR 1945, Jan. 10, 2008, as amended at 76 FR 4183, Jan. 24, 2011]

§ 63.11126 What are my reporting requirements?
(a) Each owner or operator subject to the management practices in § 63.11118 shall report to the Administrator the results of all volumetric efficiency tests required under § 63.11120(b). Reports submitted under this paragraph must be submitted within 180 days of the completion of the performance testing.
(b) Each owner or operator of an affected source under this subpart shall report, by March 15 of each year, the number, duration, and a brief description of each type of malfunction which occurred during the previous calendar year and which caused or may have caused any applicable emission limitation to be exceeded. The report must also include a description of actions taken by an owner or operator during a malfunction of an affected source to minimize emissions in accordance with § 63.11115(a), including actions taken to correct a malfunction. No report is necessary for a calendar year in which no malfunctions occurred.
[76 FR 4183, Jan. 24, 2011]

Other Requirements and Information

§ 63.11130 What parts of the General Provisions apply to me?
Table 3 to this subpart shows which parts of the General Provisions apply to you.

§ 63.11131 Who implements and enforces this subpart?
(a) This subpart can be implemented and enforced by the U.S. EPA or a delegated authority such as the applicable State, local, or tribal agency. If the U.S. EPA Administrator has delegated authority to a State, local, or tribal agency, then that agency, in addition to the U.S. EPA, has the authority to implement and enforce this subpart. Contact the applicable U.S. EPA Regional Office to find out if implementation and enforcement of this subpart is delegated to a State, local, or tribal agency.
(b) In delegating implementation and enforcement authority of this subpart to a State, local, or tribal agency under subpart E of this part, the authorities contained in paragraph (c) of this section are retained by the Administrator of U.S. EPA and cannot be transferred to the State, local, or tribal agency.
(c) The authorities that cannot be delegated to State, local, or tribal agencies are as specified in paragraphs (c)(1) through (3) of this section.
(1) Approval of alternatives to the requirements in §§ 63.11116 through 63.11118 and 63.11120.
(2) Approval of major alternatives to test methods under § 63.7(e)(2)(ii) and (f), as defined in § 63.90, and as required in this subpart.
(3) Approval of major alternatives to recordkeeping and reporting under § 63.10(f), as defined in § 63.90, and as required in this subpart.

§ 63.11132 What definitions apply to this subpart?
As used in this subpart, all terms not defined herein shall have the meaning given them in the Clean Air Act (CAA), or in subparts A and BBBBBB of this part. For purposes of this subpart, definitions in this section supersede definitions in other parts or subparts.
Dual-point vapor balance system means a type of vapor balance system in which the storage tank is equipped with an entry port for a gasoline fill pipe and a separate exit port for a vapor connection.
Gasoline means any petroleum distillate or petroleum distillate/alcohol blend having a Reid vapor pressure of 27.6 kilopascals or greater, which is used as a fuel for internal combustion engines.
Gasoline cargo tank means a delivery tank truck or railcar which is loading or unloading gasoline, or which has loaded or unloaded gasoline on the immediately previous load.
Gasoline dispensing facility (GDF) means any stationary facility which dispenses gasoline into the fuel tank of a motor vehicle, motor vehicle engine, nonroad vehicle, or nonroad engine, including a nonroad vehicle or nonroad engine used solely for competition. These facilities include, but are not limited to, facilities that dispense gasoline into on- and off-road, street, or highway motor vehicles, lawn equipment, boats, test engines, landscaping equipment, generators, pumps, and other gasoline-fueled engines and equipment.
Monthly throughput means the total volume of gasoline that is loaded into, or dispensed from, all gasoline storage tanks at each GDF during a month. Monthly throughput is calculated by summing the volume of gasoline loaded into, or dispensed from, all gasoline storage tanks at each GDF during the current day, plus the total volume of gasoline loaded into, or dispensed from, all gasoline storage tanks at each GDF during the previous 364 days, and then dividing that sum by 12.
Motor vehicle means any self-propelled vehicle designed for transporting persons or property on a street or highway.
Nonroad engine means an internal combustion engine (including the fuel system) that is not used in a motor vehicle or a vehicle used solely for competition, or that is not subject to standards promulgated under section 7411 of this title or section 7521 of this title.
Nonroad vehicle means a vehicle that is powered by a nonroad engine, and that is not a motor vehicle or a vehicle used solely for competition.
Submerged filling means, for the purposes of this subpart, the filling of a gasoline storage tank through a submerged fill pipe whose discharge is no more than the applicable distance specified in § 63.11117(b) from the bottom of the tank. Bottom filling of gasoline storage tanks is included in this definition.
Vapor balance system means a combination of pipes and hoses that create a closed system between the vapor spaces of an unloading gasoline cargo tank and a receiving storage tank such that vapors displaced from the storage tank are transferred to the gasoline cargo tank being unloaded.
Vapor-tight means equipment that allows no loss of vapors. Compliance with vapor-tight requirements can be determined by checking to ensure that the concentration at a potential leak source is not equal to or greater than 100 percent of the Lower Explosive Limit when measured with a combustible gas detector, calibrated with propane, at a distance of 1 inch from the source.

Vapor-tight gasoline cargo tank means a gasoline cargo tank which has demonstrated within the 12 preceding months that it meets the annual certification test requirements in § 63.11092(f) of this part.
[73 FR 1945, Jan. 10, 2008, as amended at 76 FR 4183, Jan. 24, 2011]

Table 1 to Subpart CCCCCC of Part 63—Applicability Criteria and Management Practices for Gasoline Dispensing Facilities With Monthly Throughput of 100,000 Gallons of Gasoline or More[1]

If you own or operate	Then you must
1. A new, reconstructed, or existing GDF subject to § 63.11118	Install and operate a vapor balance system on your gasoline storage tanks that meets the design criteria in paragraphs (a) through (h).
	(a) All vapor connections and lines on the storage tank shall be equipped with closures that seal upon disconnect.
	(b) The vapor line from the gasoline storage tank to the gasoline cargo tank shall be vapor-tight, as defined in § 63.11132.
	(c) The vapor balance system shall be designed such that the pressure in the tank truck does not exceed 18 inches water pressure or 5.9 inches water vacuum during product transfer.
	(d) The vapor recovery and product adaptors, and the method of connection with the delivery elbow, shall be designed so as to prevent the over-tightening or loosening of fittings during normal delivery operations.
	(e) If a gauge well separate from the fill tube is used, it shall be provided with a submerged drop tube that extends the same distance from the bottom of the storage tank as specified in § 63.11117(b).
	(f) Liquid fill connections for all systems shall be equipped with vapor-tight caps.
	(g) Pressure/vacuum (PV) vent valves shall be installed on the storage tank vent pipes. The pressure specifications for PV vent valves shall be: a positive pressure setting of 2.5 to 6.0 inches of water and a negative pressure setting of 6.0 to 10.0 inches of water. The total leak rate of all PV vent valves at an affected facility, including connections, shall not exceed 0.17 cubic foot per hour at a pressure of 2.0 inches of water and 0.63 cubic foot per hour at a vacuum of 4 inches of water.
	(h) The vapor balance system shall be capable of meeting the static pressure performance requirement of the following equation:
	$Pf = 2e^{-500.887/v}$
	Where:
	Pf = Minimum allowable final pressure, inches of water.
	v = Total ullage affected by the test, gallons.
	e = Dimensionless constant equal to approximately 2.718.
	2 = The initial pressure, inches water.
2. A new or reconstructed GDF, or any storage tank(s) constructed	Equip your gasoline storage tanks with a dual-point vapor balance system, as defined in § 63.11132, and comply with the requirements of

If you own or operate	Then you must
after November 9, 2006, at an existing affected facility subject to § 63.11118	item 1 in this Table.

[1] The management practices specified in this Table are not applicable if you are complying with the requirements in § 63.11118(b)(2), except that if you are complying with the requirements in § 63.11118(b)(2)(i)(B), you must operate using management practices at least as stringent as those listed in this Table.
[73 FR 1945, Jan. 10, 2008, as amended at 73 FR 35944, June 25, 2008; 76 FR 4184, Jan. 24, 2011]

Table 2 to Subpart CCCCCC of Part 63—Applicability Criteria and Management Practices for Gasoline Cargo Tanks Unloading at Gasoline Dispensing Facilities With Monthly Throughput of 100,000 Gallons of Gasoline or More

If you own or operate	Then you must
A gasoline cargo tank	Not unload gasoline into a storage tank at a GDF subject to the control requirements in this subpart unless the following conditions are met:
	(i) All hoses in the vapor balance system are properly connected,
	(ii) The adapters or couplers that attach to the vapor line on the storage tank have closures that seal upon disconnect,
	(iii) All vapor return hoses, couplers, and adapters used in the gasoline delivery are vapor-tight,
	(iv) All tank truck vapor return equipment is compatible in size and forms a vapor-tight connection with the vapor balance equipment on the GDF storage tank, and
	(v) All hatches on the tank truck are closed and securely fastened.
	(vi) The filling of storage tanks at GDF shall be limited to unloading from vapor-tight gasoline cargo tanks. Documentation that the cargo tank has met the specifications of EPA Method 27 shall be carried with the cargo tank, as specified in § 63.11125(c).

[73 FR 1945, Jan. 10, 2008, as amended at 76 FR 4184, Jan. 24, 2011]

Table 3 to Subpart CCCCCC of Part 63—Applicability of General Provisions

Citation	Subject	Brief description	Applies to subpart CCCCCC
§ 63.1	Applicability	Initial applicability determination; applicability after standard established; permit requirements; extensions, notifications	Yes, specific requirements given in § 63.11111.
§ 63.1(c)(2)	Title V Permit	Requirements for obtaining a title V permit from the applicable permitting authority	Yes, § 63.11111(f) of subpart CCCCCC exempts identified area sources from the obligation to obtain title V operating permits.
§ 63.2	Definitions	Definitions for part 63 standards	Yes, additional

Citation	Subject	Brief description	Applies to subpart CCCCCC
			definitions in § 63.11132.
§ 63.3	Units and Abbreviations	Units and abbreviations for part 63 standards	Yes.
§ 63.4	Prohibited Activities and Circumvention	Prohibited activities; Circumvention, severability	Yes.
§ 63.5	Construction/Reconstruction	Applicability; applications; approvals	Yes, except that these notifications are not required for facilities subject to § 63.11116
§ 63.6(a)	Compliance with Standards/Operation & Maintenance—Applicability	General Provisions apply unless compliance extension; General Provisions apply to area sources that become major	Yes.
§ 63.6(b)(1)-(4)	Compliance Dates for New and Reconstructed Sources	Standards apply at effective date; 3 years after effective date; upon startup; 10 years after construction or reconstruction commences for CAA section 112(f)	Yes.
§ 63.6(b)(5)	Notification	Must notify if commenced construction or reconstruction after proposal	Yes.
§ 63.6(b)(6)	[Reserved]		
§ 63.6(b)(7)	Compliance Dates for New and Reconstructed Area Sources That Become Major	Area sources that become major must comply with major source standards immediately upon becoming major, regardless of whether required to comply when they were an area source	No.
§ 63.6(c)(1)-(2)	Compliance Dates for Existing Sources	Comply according to date in this subpart, which must be no later than 3 years after effective date; for CAA section 112(f) standards, comply within 90 days of effective date unless compliance extension	No, § 63.11113 specifies the compliance dates.
§ 63.6(c)(3)-(4)	[Reserved]		
§ 63.6(c)(5)	Compliance Dates for Existing Area Sources That Become Major	Area sources That become major must comply with major source standards by date indicated in this subpart or by equivalent time period (e.g., 3 years)	No.
§ 63.6(d)	[Reserved]		
63.6(e)(1)(i)	General duty to minimize emissions	Operate to minimize emissions at all times; information Administrator will	No.*See*§ 63.11115 for

Citation	Subject	Brief description	Applies to subpart CCCCCC
		use to determine if operation and maintenance requirements were met.	general duty requirement.
63.6(e)(1)(ii)	Requirement to correct malfunctions ASAP	Owner or operator must correct malfunctions as soon as possible.	No.
§ 63.6(e)(2)	[Reserved]		
§ 63.6(e)(3)	Startup, Shutdown, and Malfunction (SSM) Plan	Requirement for SSM plan; content of SSM plan; actions during SSM	No.
§ 63.6(f)(1)	Compliance Except During SSM	You must comply with emission standards at all times except during SSM	No.
§ 63.6(f)(2)-(3)	Methods for Determining Compliance	Compliance based on performance test, operation and maintenance plans, records, inspection	Yes.
§ 63.6(g)(1)-(3)	Alternative Standard	Procedures for getting an alternative standard	Yes.
§ 63.6(h)(1)	Compliance with Opacity/Visible Emission (VE) Standards	You must comply with opacity/VE standards at all times except during SSM	No.
§ 63.6(h)(2)(i)	Determining Compliance with Opacity/VE Standards	If standard does not State test method, use EPA Method 9 for opacity in appendix A of part 60 of this chapter and EPA Method 22 for VE in appendix A of part 60 of this chapter	No.
§ 63.6(h)(2)(ii)	[Reserved]		
§ 63.6(h)(2)(iii)	Using Previous Tests To Demonstrate Compliance With Opacity/VE Standards	Criteria for when previous opacity/VE testing can be used to show compliance with this subpart	No.
§ 63.6(h)(3)	[Reserved]		
§ 63.6(h)(4)	Notification of Opacity/VE Observation Date	Must notify Administrator of anticipated date of observation	No.
§ 63.6(h)(5)(i), (iii)-(v)	Conducting Opacity/VE Observations	Dates and schedule for conducting opacity/VE observations	No.
§ 63.6(h)(5)(ii)	Opacity Test Duration and Averaging Times	Must have at least 3 hours of observation with 30 6-minute averages	No.
§ 63.6(h)(6)	Records of Conditions During Opacity/VE Observations	Must keep records available and allow Administrator to inspect	No.
§ 63.6(h)(7)(i)	Report Continuous Opacity Monitoring System (COMS) Monitoring Data From Performance Test	Must submit COMS data with other performance test data	No.
§ 63.6(h)(7)(ii)	Using COMS Instead of EPA	Can submit COMS data instead of EPA	No.

Citation	Subject	Brief description	Applies to subpart CCCCCC
	Method 9	Method 9 results even if rule requires EPA Method 9 in appendix A of part 60 of this chapter, but must notify Administrator before performance test	
§ 63.6(h)(7)(iii)	Averaging Time for COMS During Performance Test	To determine compliance, must reduce COMS data to 6-minute averages	No.
§ 63.6(h)(7)(iv)	COMS Requirements	Owner/operator must demonstrate that COMS performance evaluations are conducted according to § 63.8(e); COMS are properly maintained and operated according to § 63.8(c) and data quality as § 63.8(d)	No.
§ 63.6(h)(7)(v)	Determining Compliance with Opacity/VE Standards	COMS is probable but not conclusive evidence of compliance with opacity standard, even if EPA Method 9 observation shows otherwise. Requirements for COMS to be probable evidence-proper maintenance, meeting Performance Specification 1 in appendix B of part 60 of this chapter, and data have not been altered	No.
§ 63.6(h)(8)	Determining Compliance with Opacity/VE Standards	Administrator will use all COMS, EPA Method 9 (in appendix A of part 60 of this chapter), and EPA Method 22 (in appendix A of part 60 of this chapter) results, as well as information about operation and maintenance to determine compliance	No.
§ 63.6(h)(9)	Adjusted Opacity Standard	Procedures for Administrator to adjust an opacity standard	No.
§ 63.6(i)(1)-(14)	Compliance Extension	Procedures and criteria for Administrator to grant compliance extension	Yes.
§ 63.6(j)	Presidential Compliance Exemption	President may exempt any source from requirement to comply with this subpart	Yes.
§ 63.7(a)(2)	Performance Test Dates	Dates for conducting initial performance testing; must conduct 180 days after compliance date	Yes.
§ 63.7(a)(3)	CAA Section 114 Authority	Administrator may require a performance test under CAA section 114 at any time	Yes.
§ 63.7(b)(1)	Notification of Performance Test	Must notify Administrator 60 days before the test	Yes.
§ 63.7(b)(2)	Notification of Re-scheduling	If have to reschedule performance test,	Yes.

Citation	Subject	Brief description	Applies to subpart CCCCCC
		must notify Administrator of rescheduled date as soon as practicable and without delay	
§ 63.7(c)	Quality Assurance (QA)/Test Plan	Requirement to submit site-specific test plan 60 days before the test or on date Administrator agrees with; test plan approval procedures; performance audit requirements; internal and external QA procedures for testing	Yes.
§ 63.7(d)	Testing Facilities	Requirements for testing facilities	Yes.
63.7(e)(1)	Conditions for Conducting Performance Tests	Performance test must be conducted under representative conditions	No, § 63.11120(c) specifies conditions for conducting performance tests.
§ 63.7(e)(2)	Conditions for Conducting Performance Tests	Must conduct according to this subpart and EPA test methods unless Administrator approves alternative	Yes.
§ 63.7(e)(3)	Test Run Duration	Must have three test runs of at least 1 hour each; compliance is based on arithmetic mean of three runs; conditions when data from an additional test run can be used	Yes.
§ 63.7(f)	Alternative Test Method	Procedures by which Administrator can grant approval to use an intermediate or major change, or alternative to a test method	Yes.
§ 63.7(g)	Performance Test Data Analysis	Must include raw data in performance test report; must submit performance test data 60 days after end of test with the Notification of Compliance Status; keep data for 5 years	Yes.
§ 63.7(h)	Waiver of Tests	Procedures for Administrator to waive performance test	Yes.
§ 63.8(a)(1)	Applicability of Monitoring Requirements	Subject to all monitoring requirements in standard	Yes.
§ 63.8(a)(2)	Performance Specifications	Performance Specifications in appendix B of 40 CFR part 60 apply	Yes.
§ 63.8(a)(3)	[Reserved]		
§ 63.8(a)(4)	Monitoring of Flares	Monitoring requirements for flares in § 63.11 apply	Yes.
§ 63.8(b)(1)	Monitoring	Must conduct monitoring according to	Yes.

Citation	Subject	Brief description	Applies to subpart CCCCCC
		standard unless Administrator approves alternative	
§ 63.8(b)(2)-(3)	Multiple Effluents and Multiple Monitoring Systems	Specific requirements for installing monitoring systems; must install on each affected source or after combined with another affected source before it is released to the atmosphere provided the monitoring is sufficient to demonstrate compliance with the standard; if more than one monitoring system on an emission point, must report all monitoring system results, unless one monitoring system is a backup	No.
§ 63.8(c)(1)	Monitoring System Operation and Maintenance	Maintain monitoring system in a manner consistent with good air pollution control practices	No.
§ 63.8(c)(1)(i)-(iii)	Operation and Maintenance of Continuous Monitoring Systems (CMS)	Must maintain and operate each CMS as specified in § 63.6(e)(1); must keep parts for routine repairs readily available; must develop a written SSM plan for CMS, as specified in § 63.6(e)(3)	No.
§ 63.8(c)(2)-(8)	CMS Requirements	Must install to get representative emission or parameter measurements; must verify operational status before or at performance test	No.
§ 63.8(d)	CMS Quality Control	Requirements for CMS quality control, including calibration, etc.; must keep quality control plan on record for 5 years; keep old versions for 5 years after revisions	No.
§ 63.8(e)	CMS Performance Evaluation	Notification, performance evaluation test plan, reports	No.
§ 63.8(f)(1)-(5)	Alternative Monitoring Method	Procedures for Administrator to approve alternative monitoring	No.
§ 63.8(f)(6)	Alternative to Relative Accuracy Test	Procedures for Administrator to approve alternative relative accuracy tests for continuous emissions monitoring system (CEMS)	No.
§ 63.8(g)	Data Reduction	COMS 6-minute averages calculated over at least 36 evenly spaced data points; CEMS 1 hour averages computed over at least 4 equally spaced data points; data that cannot be used in average	No.

Citation	Subject	Brief description	Applies to subpart CCCCCC
§ 63.9(a)	Notification Requirements	Applicability and State delegation	Yes.
§ 63.9(b)(1)-(2), (4)-(5)	Initial Notifications	Submit notification within 120 days after effective date; notification of intent to construct/reconstruct, notification of commencement of construction/reconstruction, notification of startup; contents of each	Yes.
§ 63.9(c)	Request for Compliance Extension	Can request if cannot comply by date or if installed best available control technology or lowest achievable emission rate	Yes.
§ 63.9(d)	Notification of Special Compliance Requirements for New Sources	For sources that commence construction between proposal and promulgation and want to comply 3 years after effective date	Yes.
§ 63.9(e)	Notification of Performance Test	Notify Administrator 60 days prior	Yes.
§ 63.9(f)	Notification of VE/Opacity Test	Notify Administrator 30 days prior	No.
§ 63.9(g)	Additional Notifications when Using CMS	Notification of performance evaluation; notification about use of COMS data; notification that exceeded criterion for relative accuracy alternative	Yes, however, there are no opacity standards.
§ 63.9(h)(1)-(6)	Notification of Compliance Status	Contents due 60 days after end of performance test or other compliance demonstration, except for opacity/VE, which are due 30 days after; when to submit to Federal vs. State authority	Yes, however, there are no opacity standards.
§ 63.9(i)	Adjustment of Submittal Deadlines	Procedures for Administrator to approve change when notifications must be submitted	Yes.
§ 63.9(j)	Change in Previous Information	Must submit within 15 days after the change	Yes.
§ 63.10(a)	Recordkeeping/Reporting	Applies to all, unless compliance extension; when to submit to Federal vs. State authority; procedures for owners of more than one source	Yes.
§ 63.10(b)(1)	Recordkeeping/Reporting	General requirements; keep all records readily available; keep for 5 years	Yes.
§ 63.10(b)(2)(i)	Records related to SSM	Recordkeeping of occurrence and duration of startups and shutdowns	No.
§ 63.10(b)(2)(ii)	Records related to SSM	Recordkeeping of malfunctions	No.*See*§ 63.11125(d) for recordkeeping of

Citation	Subject	Brief description	Applies to subpart CCCCCC
			(1) occurrence and duration and (2) actions taken during malfunction.
§ 63.10(b)(2)(iii)	Maintenance records	Recordkeeping of maintenance on air pollution control and monitoring equipment	Yes.
§ 63.10(b)(2)(iv)	Records Related to SSM	Actions taken to minimize emissions during SSM	No.
§ 63.10(b)(2)(v)	Records Related to SSM	Actions taken to minimize emissions during SSM	No.
§ 63.10(b)(2)(vi)-(xi)	CMS Records	Malfunctions, inoperative, out-of-control periods	No.
§ 63.10(b)(2)(xii)	Records	Records when under waiver	Yes.
§ 63.10(b)(2)(xiii)	Records	Records when using alternative to relative accuracy test	Yes.
§ 63.10(b)(2)(xiv)	Records	All documentation supporting Initial Notification and Notification of Compliance Status	Yes.
§ 63.10(b)(3)	Records	Applicability determinations	Yes.
§ 63.10(c)	Records	Additional records for CMS	No.
§ 63.10(d)(1)	General Reporting Requirements	Requirement to report	Yes.
§ 63.10(d)(2)	Report of Performance Test Results	When to submit to Federal or State authority	Yes.
§ 63.10(d)(3)	Reporting Opacity or VE Observations	What to report and when	No.
§ 63.10(d)(4)	Progress Reports	Must submit progress reports on schedule if under compliance extension	Yes.
§ 63.10(d)(5)	SSM Reports	Contents and submission	No.*See*§ 63.11126(b) for malfunction reporting requirements.
§ 63.10(e)(1)-(2)	Additional CMS Reports	Must report results for each CEMS on a unit; written copy of CMS performance evaluation; two-three copies of COMS performance evaluation	No.

Citation	Subject	Brief description	Applies to subpart CCCCCC
§ 63.10(e)(3)(i)-(iii)	Reports	Schedule for reporting excess emissions	No.
§ 63.10(e)(3)(iv)-(v)	Excess Emissions Reports	Requirement to revert to quarterly submission if there is an excess emissions and parameter monitor exceedances (now defined as deviations); provision to request semiannual reporting after compliance for 1 year; submit report by 30th day following end of quarter or calendar half; if there has not been an exceedance or excess emissions (now defined as deviations), report contents in a statement that there have been no deviations; must submit report containing all of the information in §§ 63.8(c)(7)-(8) and 63.10(c)(5)-(13)	No.
§ 63.10(e)(3)(iv)-(v)	Excess Emissions Reports	Requirement to revert to quarterly submission if there is an excess emissions and parameter monitor exceedances (now defined as deviations); provision to request semiannual reporting after compliance for 1 year; submit report by 30th day following end of quarter or calendar half; if there has not been an exceedance or excess emissions (now defined as deviations), report contents in a statement that there have been no deviations; must submit report containing all of the information in §§ 63.8(c)(7)-(8) and 63.10(c)(5)-(13)	No, § 63.11130(K) specifies excess emission events for this subpart.
§ 63.10(e)(3)(vi)-(viii)	Excess Emissions Report and Summary Report	Requirements for reporting excess emissions for CMS; requires all of the information in §§ 63.10(c)(5)-(13) and 63.8(c)(7)-(8)	No.
§ 63.10(e)(4)	Reporting COMS Data	Must submit COMS data with performance test data	No.
§ 63.10(f)	Waiver for Recordkeeping/Reporting	Procedures for Administrator to waive	Yes.
§ 63.11(b)	Flares	Requirements for flares	No.
§ 63.12	Delegation	State authority to enforce standards	Yes.
§ 63.13	Addresses	Addresses where reports, notifications, and requests are sent	Yes.
§ 63.14	Incorporations by Reference	Test methods incorporated by	Yes.

Citation	Subject	Brief description	Applies to subpart CCCCCC
		reference	
§ 63.15	Availability of Information	Public and confidential information	Yes.

[73 FR 1945, Jan. 10, 2008, as amended at 76 FR 4184, Jan. 24, 2011]

Indiana Department of Environmental Management
Office of Air Quality

Addendum to the Technical Support Document (ATSD) for a Part 70 Operating Permit Renewal

Source Background and Description

Source Name:	**South Side Landfill, Inc.**
Source Location:	**2561 Kentucky Avenue, Indianapolis, Indiana 46221**
County:	**Marion County, Decatur Township**
SIC Code:	**4953 (Refuse Systems)**
Permit Renewal No.:	**T097-32347-00366**
Permit Reviewer:	**David Matousek**

On September 21, 2013, the Office of Air Quality (OAQ) had a notice published in the Indianapolis Star in Indianapolis, Indiana, stating that South Side Landfill, Inc. applied to renew its Part 70 Operating Permit. The notice also stated that the OAQ proposed to issue a Part 70 Operating Permit Renewal for this operation and provided information on how the public could review the proposed permit and other documentation. Finally, the notice informed interested parties that there was a period of thirty (30) days to provide comments on whether or not this permit should be issued as proposed.

Comments and Responses

On October 23, 2013, Mr. Curt Publow submitted comments on the draft Part 70 Operating Permit Renewal to IDEM, OAQ on behalf of South Side Landfill, Inc. Mr. Publow's comments and IDEM's responses follow.

The Technical Support Document (TSD) is used by IDEM, OAQ for historical purposes. IDEM, OAQ does not make any changes to the original TSD, but the Permit will have the updated changes. The comments and revised permit language are provided below with deleted language as ~~strikeouts~~ and new language **bolded**.

Comment 1:

South Side has revisited the fugitive particulate matter (PM) assumptions for the site's non-public roadway emissions based on projected maximum inputs under current site conditions and has attached updated emission calculations. These calculations reflect much lower PTE for fugitive PM emissions from site roadways than that which was in the IDEM emission calculations. In addition, the South Side Fugitive Dust Control Plan, incorporated within the Title V Operating Permit, identifies chemical suppressants, paving, chip & seal, and watering as dust control measures. Ohio EPA's Reasonably Available Control Measures and other sources list control efficiencies for these measures at 50% for watering to 95% for chemical suppressants and surface impoundments. South Side has appropriately applied 80% control efficiency in the attached Limited PTE calculations. South Side requests IDEM's concurrence with this control efficiency for the roadway emissions.

Response to Comment 1:

In Appendix A to the Technical Support Document (TSD), IDEM, OAQ used a control efficiency of 80% for paved roads and a control efficiency of 90% for unpaved roads. IDEM, OAQ does not object to this revision as it is more conservative. IDEM, OAQ has revised the source-wide emission calculations to reflect this change. They are included as Appendix A to this ATSD. No revisions to the permit are required.

The emission calculations submitted by the commenter calculate a separate emission factor for each vehicle weight class and then sums emissions to estimate the potential to emit. AP-42, Chapter 13.2.1 (Paved Roads), paragraph 13.2.1.3 and AP-42, Chapter 13.2.2 (Unpaved Roads), paragraph 13.2.2.2 both indicate that a fleet average weight should be used. This is calculated based on the percentage of each weight class of vehicle using the road. Using the information submitted by South Side Landfill with their comment, the following information will be used to update the average vehicle weight class and vehicle miles traveled:

Paved Road - Vehicle Weight Class Average						
Vehicle Weight Class	**Vehicle Weight (tons)**	**Trips per Day**	**Miles Traveled per trip**	**Vehicle Miles Traveled (miles/yr)**	**% of total Vehicle Miles Traveled**	**Weighted Vehicle Weight for Weight Class (tons)**
	(A)	**(B)**	**(C)**	**(D) = (B*C*365)**	**(F) = (D/E)**	**(A*F)**
1	30	150	1.6	87,600	66.58%	19.97
2	50	80	1.4	40,880	31.07%	15.54
3	3	5	1.7	3,103	2.35%	0.08
Total Vehicle Miles Traveled - Paved Roads (E)				**131,583**	**Average Vehicle Weight**	**35.59**

Unpaved Road - Vehicle Weight Class Average						
Vehicle Weight Class	**Vehicle Weight (tons)**	**Trips per Day**	**Miles Traveled per trip**	**Vehicle Miles Traveled (miles/yr)**	**% of total Vehicle Miles Traveled**	**Weighted Vehicle Weight for Weight Class (tons)**
	(A)	**(B)**	**(C)**	**(D) = (B*C*365)**	**(F) = (D/E)**	**(A*F)**
1	30	150	1.0	54,750	37.36%	11.21
2	50	80	2.8	81,760	55.79%	27.90
3	3	5	5.5	10,038	6.85%	0.21
Total Vehicle Miles Traveled - Unpaved Roads (E)				**146,548**	**Average Vehicle Weight**	**39.32**

IDEM, OAQ has updated the emission calculations in regards to total vehicle miles traveled and the average vehicle weight to reflect the requirements of AP-42 and the additional information provided by the applicant. They are included as Appendix A to this ATSD. No revisions to the permit are required.

Finally, the commenter requested the number of rain days used in the emission factor equations be decreased from 125 days per year to 111 days per year. This change results in a more conservative result and IDEM, OAQ does not object. The source-wide emission calculations have been updated to reflect this change and they are included as Appendix A to this ATSD. No revisions to the permit are required.

Comment 2:

In the TSD (Page 7 of 51), IDEM has included Carbon Monoxide (CO) emissions from the landfill. The CO values that were included came from EPA's LandGEM. These values are based on AP-42 defaults, not site-specific values. In the footnotes of AP-42, Table 2.4-1, which contains the default CO concentrations, it states, "Carbon monoxide is not a typical constituent of LFG, but it does exist in instances involving landfill (underground) combustion. Therefore, this default value should be used with caution." South Side personnel have not seen any evidence of any underground combustion, which would result in elevated CO levels. Therefore, the default CO values in AP-42, Table 2.4-1 are not applicable to South Side and the PTE in the TSD should be revised to remove CO emissions from the landfill itself.

However, if IDEM continues to feel that including the CO emissions is appropriate then changes need to be made to these values. Discussion in AP-42, Section 2.4.4.2 suggests that an active landfill gas collection and control system (GCCS) typically collects 75% of the LFG generated, leaving 25% of the LFG uncollected and therefore fugitive. If CO were being generated by underground combustion of landfill gas (LFG), it would only be the uncontrolled (i.e. fugitive) gas that could be combusted; however, IDEM's calculated CO emissions are based on 75% of the peak LFG generation as opposed to the 25% of the LFG which is not collected by the GCCS (see page 4 of 23 of the TSD Appendix A). Finally, since the revised CO value should be based on this fugitive LFG generation the CO value should also be considered fugitive and so it should not be included in the PTE table in the TSD, as this table is only intended to include emissions from point sources.

Response to Comment 2:

The commenter states that the South Side Landfill personnel have not seen any evidence of any underground combustion, which would result in elevated CO levels. In addition, AP-42 does indeed caution in the use of the CO emission factor provided in Table 2.4-1, since CO is not a typical constituent of landfill gas (AP-42 states that of 18 sites where CO was measured, only 2 showed detectable levels of CO). However, IDEM, OAQ is estimating a potential to emit based on the worst-case scenario, including an undetected fire, because site-specific emission factors are not available. The potential to emit for the landfill is based on the highest landfill emissions estimated by LandGEM from opening to closing of the landfill. It assumes 25% fugitive emissions and 75% collection efficiency for the landfill gas collection system. The CO emission factor of 141 ppmv contained in AP-42 Table 2.4-1 is specified as a concentration (ppmv) within the landfill gas generated by the landfill, with the landfill gas being either collected or considered uncollected/fugitive. In the emission calculations included as Appendix A to this ATSD, IDEM, OAQ, assumes that the concentration of CO within the collected landfill gas is 141 ppmv CO and is controlled by the flare at 98%.

No changes to the permit document are required because of this comment.

IDEM Changes

Additionally, IDEM, OAQ is revising the emission calculations as indicated below:

Change 1 - IDEM, OAQ revised the emission calculations included on Sheets 1 and 2 of Appendix A to the Technical Support Document (TSD) to remove numerical entries for uncontrolled greenhouse gas emissions from the flares and the PSD Major Source Thresholds for greenhouse gases. A note was added to Sheet 2 of 24 of the revised emission calculations included as Appendix A to the Addendum to the Technical Support Document (ATSD) to clarify how IDEM treats flares in calculating greenhouse gas emissions and to clarify the status of the greenhouse gas tailoring rule.

No revisions are required to the permit because of this change.

Change 2 - IDEM, OAQ removed and replaced the greenhouse gas emissions on Sheet 6 of 23 of Appendix A to the TSD. Revised emission calculations are now shown on Sheets 6 and 7 of 24 of Appendix A to the ATSD. IDEM, OAQ revised the emission calculation methodology for controlled greenhouse gas emissions. Controlled emissions from the landfill now include all of the collected carbon dioxide and assumes 2% of the methane is not combusted (assuming a 98% methane destruction efficiency by the flare). Flare emissions now include carbon dioxide and N_2O from the combustion of methane. IDEM, OAQ assumes all carbon in the combusted methane is converted to carbon dioxide.

No revisions are required to the permit because of this change.

IDEM Contact

(a) Questions regarding this Part 70 Operating Permit Renewal can be directed to David Matousek at the Indiana Department Environmental Management, Office of Air Quality, Permits Branch, 100 North Senate Avenue, MC 61-53 IGCN 1003, Indianapolis, Indiana 46204-2251 or by telephone at (317) 232-8253 or toll free at 1-800-451-6027 extension 2-8253.

(b) A copy of the permit is available on the Internet at: http://www.in.gov/ai/appfiles/idem-caats/

(c) For additional information about air permits and how the public and interested parties can participate, refer to the IDEM's Guide for Citizen Participation and Permit Guide on the Internet at: www.idem.in.gov

Addendum to the Technical Support Document - Appendix A
Sourcewide Potential to Emit Summary

Company Name: South Side Landfill, Inc.
Address: 2561 Kentucky Avenue, Indianapolis, Indiana 46221
Permit Number: T 097-32347-00366
Reviewer: David J. Matousek
Date: January 29, 2013

Uncontrolled Potential to Emit (ton/yr)											
Emission Unit	**PM**	**PM10**	**PM2.5**	**SO_2**	**VOC**	**CO**	**NOx**	**Biogenic CO_2 (CO_2e)**	**Non-Biogenic GHG (CO_2e)**	**Toluene**	**Total HAPs**
Landfill	0.00	0.00	0.00	0.00	101.06	19.65	0.00	109,460	837,774	17.87	52.37
Three (3) Flares	3.70	3.70	3.70	30.92	0.00	88.74	16.31	(b)	(b)	0.00	1.85
Boiler 118A	0.91	1.51	1.51	19.46	0.13	2.28	9.14	0	10,460	0.02	0.58
Boiler 118B	0.91	1.51	1.51	19.46	0.13	2.28	9.14	0	10,460	0.02	0.58
Degreasing	0.00	0.00	0.00	0.00	0.42	0.00	0.00	0	0	4.20E-03	0.01
Office Generator	0.01	0.01	0.01	3.90E-04	0.09	0.14	0.15	0	14	0.00	0.01
Maintenance Shop Generator	0.01	0.01	0.01	5.10E-04	0.12	0.19	0.20	0	18	0.00	0.01
Greenhouse Generator	0.11	0.11	0.11	0.10	0.12	0.33	1.51	0	56	1.40E-04	1.29E-03
Gasoline Dispensing Facility	0.00	0.00	0.00	0.00	4.60	0.00	0.00	0	0	0.05	0.19
Posi-Shell Silo	2.15	1.36	1.36	0.00	0.00	0.00	0.00	0	0	0.00	0.00
Posi-Shell Engine	0.34	0.34	0.34	0.32	0.39	1.04	4.83	0	180	4.50E-04	4.14E-03
LFG Heaters	0.07	0.07	0.07	1.28	0.00	0.05	0.30	1,146	6	0.00	0.07
Total PTE of Entire Source	**8.21**	**8.62**	**8.62**	**71.54**	**107.06**	**114.70**	**41.58**	**110,606**	**858,968**	**17.97**	**55.68**
Title V Major Source Thresholds	**NA**	**100**	**100**	**100**	**100**	**100**	**100**	**NA**	**100,000**	**10**	**25**

Technical Support Document - Appendix A
Sourcewide Potential to Emit Summary (Continued)

Controlled Potential to Emit (ton/yr)											
Emission Unit	**PM**	**PM10**	**PM2.5**	**SO_2**	**VOC**	**CO**	**NOx**	**Biogenic CO2 (CO2e)**	**Non-Biogenic GHG (CO2e)**	**HCL**	**Total HAPs**
Landfill	0.00	0.00	0.00	0.00	2.02	0.39	0.00	109,460	16,755	0.00	1.05
Three (3) Flares	3.70	3.70	3.70	30.92	0.00	88.74	16.31	23,995	94	1.85	1.85
Boiler 118A	0.91	1.51	1.51	19.46	0.13	2.28	9.14	0	10,460	0.49	0.58
Boiler 118B	0.91	1.51	1.51	19.46	0.13	2.28	9.14	0	10,460	0.49	0.58
Degreasing	0.00	0.00	0.00	0.00	0.42	0.00	0.00	0	0	0.00	0.01
Office Generator	0.01	0.01	0.01	3.90E-04	0.09	0.14	0.15	0	14	0.00	0.01
Maintenance Shop Generator	0.01	0.01	0.01	5.10E-04	0.12	0.19	0.20	0	18	0.00	0.01
Greenhouse Generator	0.11	0.11	0.11	0.10	0.12	0.33	1.51	0	56	0.00	1.29E-03
Gasoline Dispensing Facility	0.00	0.00	0.00	0.00	4.60	0.00	0.00	0	0	0.00	0.19
Posi-Shell Silo	0.02	0.01	0.01	0.00	0.00	0.00	0.00	0	0	0.00	0.00
Posi-Shell Engine	0.34	0.34	0.34	0.32	0.39	1.04	4.83	0	180	0.00	4.14E-03
LFG Heaters	0.07	0.07	0.07	1.28	0.00	0.05	0.30	1,146	6	0.07	0.07
Total PTE of Entire Source	**6.08**	**7.27**	**7.27**	**71.54**	**8.02**	**95.44**	**41.58**	**134,601**	**38,043**	**2.90**	**4.35**
NA-NSR Major Source	**NA**	**NA**	**100**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**
PSD Major Source Thresholds	**250**	**250**	**NA**	**250**	**250**	**250**	**250**	**(a)**		**NA**	**NA**

Notes:

(a) Under Step 2 of the Greenhouse Gas (GHG) Tailoring Rule that went into effect on July 1, 2011, PSD applies to new sources that emit or have the potential to emit at least 100,000 TPY CO_2e or existing sources that emit at that level and that undertake a modification that increases emissions by at least 75,000 TPY CO_2e, and also emit at least 100/250 TPY of GHGs on a mass basis. On June 29, 2012, the U.S. EPA issued a final rule that did not revise the GHG permitting thresholds that were established in Step 1 or Step 2 of the GHG Tailoring Rule.

(b) The flare can be treated as an emission unit and a control device. In terms of PM, PM_{10}, $PM_{2.5}$, SO_2, VOC, CO, NO_x and HAPs, IDEM is treating the flare as an emission unit. Controlled emissions are based on the maximum heat input capacity to the flare. In terms of greenhouse gas (GHG) emissions, IDEM is treating the flare as a control device. For GHGs, the Uncontrolled Potential to Emit is based on the worst case scenario where the landfill gas is not controlled. The flare will not have significant GHG emissions in the uncontrolled case, because the only emissions would be those associated with natural gas combustion by the pilot in the flare. In the controlled case, the flare will have GHG emissions from the conversion of methane to carbon dioxide during combustion of the landfill gas. These emissions are detailed on Sheets 6 and 7 of 24.

Addendum to the Technical Support Document - Appendix A
VOC Emissions from Landfill

Company Name: South Side Landfill, Inc.
Address: 2561 Kentucky Avenue, Indianapolis, Indiana 46221
Permit Number: T 097-32347-00366
Reviewer: David J. Matousek
Date: January 29, 2013

Potential to Emit

NMOC Emissions
IDEM completed a computer simulation of the potential emissions from the landfill using US EPA LandGEM. This model indicated the highest emission rate of landfill gas will be reached in the year 2047. The potential to emit NMOC in 2047 is estimated at:

345.5 TPY

VOC Emissions
VOC emissions can be estimated from the NMOC emission rate using information provided in AP-42, Chapter 2.4, November 1998. IDEM estimates VOC emissions as shown below:

NMOC in Landfill Gas	595 ppmv	(AP-42, Chapter 2.4, Table 2.4-2, November 1998)
NMOC Emission Rate	345.50 TPY	
% VOC	39.00%	(AP-42, Chapter 2.4, Table 2.4-2, Note c, November 1998)
VOC Emission Rate	134.75 TPY	

Limited Potential to Emit

VOC Emissions
AP-42, Chapter 2.4, paragraph 2.4.4.2 - Controlled Emissions, October 2008 indicates approximately 75% of the VOC is captured, 25% is fugitive.

Landfill Collection Efficiency 75.00%

Landfill PTE from LandGEM 134.75 TPY

Fugitive VOC Emissions	= Landfill PTE from LandGEM x (1 - collection eff.)	33.69 TPY
VOC Emissions to Control Devices	= Landfill PTE from LandGEM - Fugitive VOC	101.06 TPY
Destruction Efficiency (NSPS Requirement)		98%
VOC Emissions after Control	= VOC to Control Device x (1 - Dest. Efficiency)	2.02 TPY

Addendum to the Technical Support Document - Appendix A - Emission Calculation Sheet
Potential to Emit - Landfill HAP and CO

Company Name: South Side Landfill, Inc.
Address: 2561 Kentucky Avenue, Indianapolis, Indiana 46221
Permit Number: T 097-32347-00366
Reviewer: David J. Matousek
Date: January 29, 2013

Temperature	537.00 °R
Atmospheric Pressure	1.00 atm
Maximum LandGEM LFG	9,894 SCFM
Capture Efficiency	75%
Maximum Captured LFG	7,421 SCFM

PTE of CO

Pollutant	Molecular Weight	Concentration (ppmv)	Average Pollutant Flow (SCFM)	Landfill PTE (TPY)	Control Efficiency	Controlled PTE (TPY)
CO at 7421 SCFM	28.01	141.00	1.0464	19.65	98%	0.39

PTE of Hazardous Air Pollutants - LandGEM - AP-42, Chapter 2.4, November 1998

Pollutant	Concentration (ppmv)	Molecular Weight	Avg. Pollutant Flow (SCFM)	Landfill PTE (TPY)	Control Efficiency	Controlled PTE (TPY)
1,1,1-Trichloroethane	0.48	133.41	0.00360	0.32197	98%	6.44E-03
1,2,2,2-Tetrachloroethane	1.10	167.85	8.16E-03	0.92	98%	1.84E-02
1,1-Dichloroethane	2.40	98.97	0.01780	1.18101	98%	2.36E-02
1,1-Dichloroethene	0.20	96.94	0.00150	0.09748	98%	1.95E-03
1,2-Dichloroethane	0.41	98.96	0.00300	0.19903	98%	3.98E-03
1,2-Dichloropropane	0.18	112.99	0.00134	0.10118	98%	2.02E-03
Acrylonitrile	6.30	53.06	0.04675	1.66302	98%	0.033
Benzene (1.9 or 11)	1.90	78.11	0.01410	0.73834	98%	1.48E-02
Carbon Disulfide	0.58	76.13	0.00430	0.21946	98%	4.39E-03
Carbon Tetrachloride	0.004	153.84	2.97E-05	0.00306	98%	6.12E-05
Carbonyl Sulfide	0.49	60.07	0.00364	0.14643	98%	2.93E-03
Chlorobenzene	0.25	112.56	0.00190	0.14337	98%	2.87E-03
Chloroethane	1.30	64.52	0.00960	0.41523	98%	8.30E-03
Chloroform	0.03	119.39	0.00020	0.01601	98%	3.20E-04
Dichlorobenzene	0.21	147.00	0.00160	0.15768	98%	3.15E-03
Dichloromethane	14.00	84.94	0.10390	5.91638	98%	0.118
Ethylbenzene	4.60	106.16	0.03410	2.42685	98%	0.049
Ethylene Dibromide	0.001	187.88	7.42E-06	9.30E-04	98%	1.86E-05
Hexane	6.60	86.18	0.04900	2.83094	98%	0.057
Mercury	2.90E-04	200.61	2.15E-06	2.90E-04	0%	2.90E-04
Methyl Ethyl Ketone	7.10	72.11	0.05269	2.54709	98%	0.051
Methyl Isobutyl Ketone	1.90	100.16	0.01410	0.94676	98%	1.89E-02
Perchloroethylene	3.70	165.83	0.02750	3.05720	98%	0.061
Toluene (39 or 170)	**39.00**	**92.13**	**0.28940**	**17.87425**	**98%**	**0.357**
Trichloroethylene	2.80	131.40	0.02080	1.83226	98%	0.037
Vinyl Chloride	7.30	62.50	0.05420	2.27095	98%	0.045
Xylene	12.00	106.17	0.08910	6.34173	98%	0.127
				17.87	Highest	**0.36**
				52.37	Total	**1.05**

Methodology:
1) Average Flow (SCFM) = [Maximum Landfill Flow (SCFM)] x [ppmv pollutant / 1,000,000]
2) PTE (tons/yr) = $\frac{360 \times \text{Average Flow (SCFM)} \times \text{MW (lb/lb mole)} \times \text{P (atm)}}{\text{T(R)}}$

Addendum to the Technical Support Document - Appendix A
Potential to Emit - Flares

Company Name: South Side Landfill, Inc.
Address: 2561 Kentucky Avenue, Indianapolis, Indiana 46221
Permit Number: T 097-32347-00366
Reviewer: David J. Matousek
Date: January 29, 2013

Input Data

Flare Heat Input Capacity	54.76	MMBtu/hr	Molecular Weight (S)	32.07	lb/lb mole
Heating Value of Landfill Gas	507.00	Btu/CF	Molecular Weight (SO2)	64.06	lb/lb mole
Calculated Landfill Gas Rate	1,800	SCFM	Molecular Weight (HCL)	36.458	lb/lb mole
Inlet Gas Temperature	537	R	Weight % Water in LFG	8.0%	
Inlet Gas Pressure	1	atm			
Maximum LGF Rate	1,800	SCFM			

Landfill Gas Flow Rate (Wet Basis)		Landfill Gas Flow Rate (Dry Basis)		% Methane	Methane Flow Rate (Dry Basis)		
1,800	SCFM	1,656	DSCFM	50.00%	828 SCFM	or	436 MMSCF/yr

Potential to Emit Calculations - Flare

Pollutant	Concentration (ppmv)	Pollutant Flow (SCFM)	Throughput (SCFM or MMBtu/hr)	Emission Factor		PTE (TPY)	Notes
PM			828	17.0	lb/MMCF CH4, dry basis	3.70	AP-42, Chapter 2.4, Table 2.4-5, 11/1998
PM10			828	17.0	lb/MMCF CH4, dry basis	3.70	Assumed the same as PM
PM2.5			828	17.0	lb/MMCF CH4, dry basis	3.70	Assumed the same as PM
S	400	0.72				15.48	Provided by Applicant
SO2						30.92	PTE (SO2) = PTE (S) x MW (SO2) / MW (S)
CO			54.76	0.370	lb/MMBtu	88.74	AP-42, Chapter 13.5, Table 13.5-1, 09/91
NOx			54.76	0.068	lb/MMBtu	16.31	AP-42, Chapter 13.5, Table 13.5-1, 09/91
HCL	42	0.076				1.85	AP-42, Chapter 2.4, page 2.4-9, 11/1998

Methodology:
1) Methane Flow Rate = Flare Gas Flow Rate x (% Methane)
2) AP-42 does not include emission factors for PM10 or PM2.5. They are assumed identical to PM.
3) DSCFM = SCFM (1 - % Water)
4) Pollutant Flow (SCFM) = [Total Landfill Flow (SCFM)] x [ppmv pollutant / 1,000,000]
5) PTE (TPY) = Flow (CFM) x Emission Factor (lb/MMCF) x [MMCF/1,000,000 CF] x [60 min/hr] x [8,760 hr/yr] x [ton/2,000 lb]
6) PTE (TPY) = Heat Input (MMBtu/hr) x Emission Factor (lb/MMBtu) x [8,760 hr/yr] x [ton/2,000 lb]
7) CO2e = [TPY CO2] + 21 x [TPY CH4] + 310 x [TPY N2O]
8) PTE (tons/yr) = $\frac{360 \times Q_{pollutant} \text{ (CFM)} \times \text{MW (lb/lb mole)} \times \text{P (atm)}}{\text{T(°R)}}$ (AP-42, Chapter 2.4, Eq. 4 - converted to US units)

Technical Support Document - Appendix A
Greenhouse Gas Emissions

Company Name: South Side Landfill, Inc.
Address: 2561 Kentucky Avenue, Indianapolis, Indiana 46221
Permit Number: T097-32347-00366
Reviewer: David Matousek
Date: October 30, 2013

Landfill Greenhouse Gas Emissions

Landfill Collection Efficiency	**75%**
Landfill Gas Temperature	**537.00 Rankine**
Molecular Weight of Methane	**16.04**
Molecular Weight of Carbon Dioxide	**44.01**

Landfill Greenhouse Gas Emissions - Uncontrolled Case

					Potential to Emit	
Pollutant	**LandGEM Pollutant Flow (SCFM)**	**Collected GHG Emissions (SCFM)**	**Collected GHG Emissions (TPY)**	**Landfill PTE (TPY CO_2e)**	**Biogenic CO_2 (TPY CO2e)**	**Non-Biogenic GHG (TPY CO2e)**
CO_2	4,947	3,710	109,460	109,460	109,460	0
CH_4	4,947	3,710	39,894	837,774	0	837,774
N_2O	0	0	0	0	0	0

Potential to Emit Biogenic CO_2 as TPY CO_2e = 109,460

Potential to Emit Non-Biogenic GHG as TPY CO_2e = 837,774

Methodology:
1) Collected GHG Emissions (SCFM) = LandGEM Pollutant Flow (SCFM) x Collection Efficiency
2) Collected GHG Emissions (TPY) = 360 x Collected Emissions (SCFM) x M.W. (lb/lb-mole) x Pressure (1 atm) / Temperature (R)
3) PTE (CO_2e) = TPY CO_2 + [TPY CH_4 x global warming potential (21)] + [TPY N_2O x global warming potential (310)]

Landfill Greenhouse Gas Emissions - Controlled Case

	Uncontrolled			Controlled	
Pollutant	**Biogenic CO_2 (TPY CO_2e)**	**Non-Biogenic GHG (TPY CO_2e)**	**Flare Combustion / Destruction Efficiency**	**Biogenic CO_2 (TPY CO_2e)**	**Non-Biogenic GHG (TPY CO_2e)**
CO_2	109,460	0	0%	109,460	0
CH_4	0	837,774	98%	0	16,755
N_2O	0	0	0%	0	0
			Totals	109,460	16,755

(Continued on Next Page)

Technical Support Document - Appendix A
Greenhouse Gas Emissions
(Continued from Previous Sheet)

Flare Greenhouse Gas Emissions - Controlled Case

Methodology for Methane and Carbon Dioxide:

1) Combusted TPY CO_2/CO_2e = Combusted Methane (TPY CH_4) x Molecular Weight Ration CO_2/CH_4 (44/16)
2) Uncombusted Methane as TPY CO_2e = Uncombusted Methane (TPY CH_4) x global warming potential (21)
3) Methane Combusted (TPY CH_4) = Landfill Methane Collected and Sent to Flare (TPY) x Combustion Efficiency
4) Methane to Flare (TPY) = 360 x Methane Flow (SCFM) x 16 lb-lb.mole x 1 atm / 536.67 R

Landfill Methane Collected and Sent to Flare

8,904 TPY CH_4

828 SCFM CH_4 (See Sheet 5 of 24)

98% Combusted Methane — 8,725 TPY CH_4 → 23,995 TPY CO_2 / CO_2e

2% Uncombusted Methane - Emissions Assigned to Landfill

Methodology for N_2O:

1) Methane (MMCF/yr) = Methane Flow (SCFM) x 60 min/hr x 8,760 hr/yr x 1 MMCF / 1,000,000 CF
2) Emission Factor (lb/MMBtu) = 2.2046 lb/kg x Emission Factor (kb/MMBtu)
3) Methane (MMBtu/yr) = Landfill Gas Heating Value (MMBtu/MMCF) x Methane Usage (MMCF/yr)
4) N_2O (TPY) = Emissions Factor (lb/MMBtu) x Methane Usage (MMBty/yr) x 1 ton / 2,000 lb
5) N_2O (TPY as CO_2e) = N_2O (TPY) x global warming potential (310)

Methane to Flare (SCFM)	828	SCFM CH_4
Methane Usage (MMCF/yr)	435.20	
N_2O Emission Factor (kg/MMBtu)	6.30E-04	(40 CFR 98)
N_2O Emission Factor (lb/MMBtu)	1.39E-03	(Converted from Metric)
Landfill Gas Heating Value	1,000	MMBtu/MMCF
Methane Combusted (MMBtu/yr)	435,197	
N_2O (TPY)	0.30	
N_2O (TPY as CO_2e)	94	

Flare Greenhouse Gas Emissions - Controlled Case Emission Summary

Sources of Emissions	Biogenic CO_2 (TPY as CO_2e)	Non-Biogenic GHG (TPY as CO_2e)
Methane to Flares (Combusted and Converted to CO_2)	23,995	0
N2O from Methane Combustion in Flares	0	94
Total	23,995	94

Addendum to the Technical Support Document - Appendix A
Boiler HAP Emission Factor Estimation

Company Name: South Side Landfill, Inc.
Address: 2561 Kentucky Avenue, Indianapolis, Indiana 46221
Permit Number: T 097-32347-00366
Reviewer: David J. Matousek
Date: January 29, 2013

LFG Pressure 1.0 atm
LFG Temperature 537 R

Landfill Gas Emission Factors						
Pollutant	**Pollutant Concentration** (ppmv)	**Molecular Weight** (lb/lb.mole)	**Pre-Combustion Emission Factor** (lb/MMCF LFG)	**Control** (%)	**Post-Combustion Emission Factor** (lb/MMCF LFG)	**Pollutant Concentration Source**
S	400.0	32.07	32.71	0%	32.7100	Provided by Applicant / Gas Analysis
SO2		64.06	65.34	0%	65.3400	EF SO2 = EF S * (MW SO2/ MW S)
CL	42.0	35.45	3.80	0%	3.8000	AP-42, Chapter 2.4, 11/1998, default value
NMOC	595.0	86.18	130.77	98%	2.6154	AP-42, Chapter 2.4, 11/1998, default value
VOC	232.1	86.18	51.01	98%	1.0202	39% of NMOC by volume as hexane
1,1,1 Trichloroethane	0.48	133.41	0.16	98%	0.0033	AP-42, Chapter 2.4, 11/1998, default value
1,1,2,2 Tetrachloroethane	1.11	167.85	0.48	98%	0.0095	AP-42, Chapter 2.4, 11/1998, default value
1,1 Dichloroethane	2.35	98.97	0.59	98%	0.0119	AP-42, Chapter 2.4, 11/1998, default value
1,1 Dichloroethene	0.20	96.94	0.05	98%	9.89E-04	AP-42, Chapter 2.4, 11/1998, default value
1,2 Dichloroethane	0.41	98.96	0.10	98%	0.0021	AP-42, Chapter 2.4, 11/1998, default value
1,2 Dichloropropane	0.18	112.99	0.05	98%	1.04E-03	AP-42, Chapter 2.4, 11/1998, default value
Acrylonitrile	6.33	53.06	0.86	98%	0.0171	AP-42, Chapter 2.4, 11/1998, default value
Benzene	1.91	78.11	0.38	98%	0.0076	AP-42, Chapter 2.4, 11/1998, default value
Carbon Disulfide	0.58	76.13	0.11	98%	0.0023	AP-42, Chapter 2.4, 11/1998, default value
Carbon Tetrachloride	0.004	153.84	0.00	98%	3.14E-05	AP-42, Chapter 2.4, 11/1998, default value
Carbonyl Sulfide	0.49	60.07	0.08	98%	0.0015	AP-42, Chapter 2.4, 11/1998, default value
Chlorobenzene	0.25	112.56	0.07	98%	0.0014	AP-42, Chapter 2.4, 11/1998, default value
Chloroethane	1.25	64.52	0.21	98%	0.0041	AP-42, Chapter 2.4, 11/1998, default value
Chloroform	0.03	119.39	0.01	98%	1.83E-04	AP-42, Chapter 2.4, 11/1998, default value
Dichloromethane	14.30	84.94	3.10	98%	0.0620	AP-42, Chapter 2.4, 11/1998, default value
Ethylbenzene	4.61	106.16	1.25	98%	0.0250	AP-42, Chapter 2.4, 11/1998, default value
Hexane	6.57	86.18	1.44	98%	0.0289	AP-42, Chapter 2.4, 11/1998, default value
Hydrochloric Acid		36.46	3.91	0%	3.9100	EF HCL = EF CL * (MW HCL / MW CL)
Mercury	2.92E-04	200.61	1.49E-04	0%	1.49E-04	AP-42, Chapter 2.4, 11/1998, default value
Methyl Isobutyl Ketone	1.87	100.16	0.48	98%	0.0096	AP-42, Chapter 2.4, 11/1998, default value
Perchloroethylene	3.73	165.83	1.58	98%	0.0315	AP-42, Chapter 2.4, 11/1998, default value
Toluene	39.30	92.13	9.23	98%	0.1847	AP-42, Chapter 2.4, 11/1998, default value
Trichloroethylene	2.82	131.40	0.94	98%	0.0189	AP-42, Chapter 2.4, 11/1998, default value
Vinyl Chloride	7.34	62.50	1.17	98%	0.0234	AP-42, Chapter 2.4, 11/1998, default value
Xylenes	12.10	106.16	3.28	98%	0.0655	AP-42, Chapter 2.4, 11/1998, default value

Methodology
PPMv was converted to lb/MMCF by assuming a basis of 1 SCFM of landfill gas.

Addendum to the Technical Support Document - Appendix A
Potential to Emit - Boiler 118A

Company Name: South Side Landfill, Inc.
Address: 2561 Kentucky Avenue, Indianapolis, Indiana 46221
Permit Number: T 097-32347-00366
Reviewer: David J. Matousek
Date: January 29, 2013

Landfill Gas Combustion							
Boiler Heat Input (MMBtu/hr)		**Heating Value** (Btu/scf)	**Landfill Gas Usage** (MMCF LFG /yr)	**LFG Temp** (°R)	**Methane** (%)	**Moisture** (%)	**Methane Input** (dMMCF CH4 /yr)
14.60		507.00	252.26	537	50.0%	8.0%	116.04

Potential to Emit				
Pollutant	**Emission Factor**		**PTE (ton/yr)**	**Emission Factor Source**
PM	8.20	lb/MMCF CH4	0.48	AP-42, Chapter 2.4, Table 2.4-5, 11/1998
PM10	8.20	lb/MMCF CH4	0.48	AP-42, Chapter 2.4, Table 2.4-5, 11/1998
PM2.5	8.20	lb/MMCF CH4	0.48	AP-42, Chapter 2.4, Table 2.4-5, 11/1998
SO2	65.34	lb/MMCF LFG	8.24	Calculated - See Sheet 6
VOC	1.02	lb/MMCF LFG	0.13	Calculated - See Sheet 6
CO	5.70	lb/MMCF CH4	0.33	AP-42, Chapter 2.4, Table 2.4-5, 11/1998
NOx	33.00	lb/MMCF CH4	1.91	AP-42, Chapter 2.4, Table 2.4-5, 11/1998
CO2	52.07	Kg/MMBtu	7,341	40 CFR 98, Subpart C, Table C1
CH4	3.20E-03	Kg/MMBtu	0.45	40 CFR 98, Subpart C, Table C2
N2O	6.30E-04	Kg/MMBtu	0.09	40 CFR 98, Subpart C, Table C2
CO2e			7,378	
1,1,1 Trichloroethane	3.27E-03	lb/MMCF LFG	4.12E-04	Calculated - See Sheet 6
1,1,2,2 Tetrachloroethane	9.50E-03	lb/MMCF LFG	1.20E-03	Calculated - See Sheet 6
1,1 Dichloroethane	1.19E-02	lb/MMCF LFG	1.50E-03	Calculated - See Sheet 6
1,1 Dichloroethene	9.89E-04	lb/MMCF LFG	1.25E-04	Calculated - See Sheet 6
1,2 Dichloroethane	2.07E-03	lb/MMCF LFG	2.61E-04	Calculated - See Sheet 6
1,2 Dichloropropane	1.04E-03	lb/MMCF LFG	1.31E-04	Calculated - See Sheet 6
Acrylonitrile	1.71E-02	lb/MMCF LFG	2.16E-03	Calculated - See Sheet 6
Benzene	7.61E-03	lb/MMCF LFG	9.60E-04	Calculated - See Sheet 6
Carbon Disulfide	2.25E-03	lb/MMCF LFG	2.84E-04	Calculated - See Sheet 6
Carbon Tetrachloride	3.14E-05	lb/MMCF LFG	3.96E-06	Calculated - See Sheet 6
Carbonyl Sulfide	1.50E-03	lb/MMCF LFG	1.89E-04	Calculated - See Sheet 6
Chlorobenzene	1.44E-03	lb/MMCF LFG	1.81E-04	Calculated - See Sheet 6
Chloroethane	4.11E-03	lb/MMCF LFG	5.19E-04	Calculated - See Sheet 6
Chloroform	1.83E-04	lb/MMCF LFG	2.30E-05	Calculated - See Sheet 6
Dichloromethane	6.20E-02	lb/MMCF LFG	7.81E-03	Calculated - See Sheet 6
Ethylbenzene	2.50E-02	lb/MMCF LFG	3.15E-03	Calculated - See Sheet 6
Hexane	2.89E-02	lb/MMCF LFG	3.64E-03	Calculated - See Sheet 6
HCL	3.91E+00	lb/MMCF LFG	4.93E-01	Calculated - See Sheet 6
Mercury	1.49E-04	lb/MMCF LFG	1.88E-05	Calculated - See Sheet 6
Methyl Isobutyl Ketone	9.55E-03	lb/MMCF LFG	1.20E-03	Calculated - See Sheet 6
Perchloroethylene	3.15E-02	lb/MMCF LFG	3.98E-03	Calculated - See Sheet 6
Toluene	1.85E-01	lb/MMCF LFG	2.33E-02	Calculated - See Sheet 6
Trichloroethylene	1.89E-02	lb/MMCF LFG	2.38E-03	Calculated - See Sheet 6
Vinyl Chloride	2.34E-02	lb/MMCF LFG	2.95E-03	Calculated - See Sheet 6
Xylenes	6.55E-02	lb/MMCF LFG	0.01	Calculated - See Sheet 6
Total HAPs			0.56	

(See Sheet 8 for Methodology)

Addendum to the Technical Support Document - Appendix A
Potential to Emit - Boiler 118A (Continued)

No. 2 Fuel Oil Combustion								
Boiler Heat Input (MMBtu/hr)		**Heating Value** (MMBtu/Kgallon)		**No. 2 Usage** (Kgal/yr)		**No. 2 Input** (MMBtu/yr)		**Sulfur Content** (%)
14.60		140.00		913.54		127,896		0.3

Potential to Emit				
Pollutant	**Emission Factor**		**PTE (ton/yr)**	**Emission Factor Source**
PM	2.00	lb/kgal	0.91	AP-42, Chapter 1.3, Table 1.3-1, May 2010
PM10	3.30	lb/kgal	1.51	AP-42, Chapter 1.3, Table 1.3-1 and 1.3-2, May 2010
PM2.5	3.30	lb/kgal	1.51	AP-42, Chapter 1.3, Table 1.3-1 and 1.3-2, May 2010
SO2	42.60	lb/kgal	19.46	AP-42, Chapter 1.3, Table 1.3-1, May 2010
VOC	0.252	lb/kgal	0.12	AP-42, Chapter 1.3, Table 1.3-3, May 2010
CO	5.00	lb/kgal	2.28	AP-42, Chapter 1.3, Table 1.3-1, May 2010
NOx	20.00	lb/kgal	9.14	AP-42, Chapter 1.3, Table 1.3-1, May 2010
CO2	73.96	Kg/MMBtu	10,427	40 CFR 98, Subpart C, Table C1
CH4	3.00E-03	Kg/MMBtu	0.42	40 CFR 98, Subpart C, Table C2
N2O	6.00E-04	Kg/MMBtu	0.08	40 CFR 98, Subpart C, Table C2
CO2e			10,460	
Benzene	2.14E-04	lb/kgal	9.77E-05	AP-42, Chapter 1.3, Table 1.3-9, May 2010
Ethylbenzene	6.36E-05	lb/kgal	2.91E-05	AP-42, Chapter 1.3, Table 1.3-9, May 2010
Formaldehyde	3.30E-02	lb/kgal	1.51E-02	AP-42, Chapter 1.3, Table 1.3-9, May 2010
Naphthalene	1.13E-03	lb/kgal	5.16E-04	AP-42, Chapter 1.3, Table 1.3-9, May 2010
1,1,1-Trichloroethane	2.36E-04	lb/kgal	1.08E-04	AP-42, Chapter 1.3, Table 1.3-9, May 2010
Toluene	6.20E-03	lb/kgal	2.83E-03	AP-42, Chapter 1.3, Table 1.3-9, May 2010
Xylene	1.09E-04	lb/kgal	4.98E-05	AP-42, Chapter 1.3, Table 1.3-9, May 2010
As	4	lb/10^12 Btu	2.56E-04	AP-42, Chapter 1.3, Table 1.3-10, May 2010
Be	3	lb/10^12 Btu	1.92E-04	AP-42, Chapter 1.3, Table 1.3-10, May 2010
Cd	3	lb/10^12 Btu	1.92E-04	AP-42, Chapter 1.3, Table 1.3-10, May 2010
Cr	3	lb/10^12 Btu	1.92E-04	AP-42, Chapter 1.3, Table 1.3-10, May 2010
Pb	9	lb/10^12 Btu	5.76E-04	AP-42, Chapter 1.3, Table 1.3-10, May 2010
Hg	3	lb/10^12 Btu	1.92E-04	AP-42, Chapter 1.3, Table 1.3-10, May 2010
Mn	6	lb/10^12 Btu	3.84E-04	AP-42, Chapter 1.3, Table 1.3-10, May 2010
Ni	3	lb/10^12 Btu	1.92E-04	AP-42, Chapter 1.3, Table 1.3-10, May 2010
Se	15	lb/10^12 Btu	9.59E-04	AP-42, Chapter 1.3, Table 1.3-10, May 2010
Total HAP			0.02	

Notes:
1) Annual landfill gas usage was based on the heat input capacity, fuel heating value and 8,760 hours of annual operation.
2) Landfill gas usage (MMCF/yr) = [heat input (MMBtu/hr) x 8,760 hr/yr] [heating value (Btu/CF) x 1 MMBtu-CF/MMCF-Btu]
3) PTE (ton/yr) = [Annual fuel usage (MMCF/yr) x Emission Factor (lb/MMCF)] [2,000 lb/ton]
4) Methane input = Annual landfill gas usage (MMCF/yr) x (% Methane in landfill gas analysis)
5) VOC and HAP emission factors were calculated using 98% control in boiler, NMOC of 595 ppmv and VOC is 39% of NMOC.
6) Chloride content assumed to be 42 ppmv, AP-42 default.
7) PTE (TPY) = 2.2046 lb/kg * emission factor (kg/MMBtu) * heat input (MMBtu/hr) * 8,760 hr/yr * 1 ton/2,000 lb
8) PTE (TPY) = emission factor (lb/kgal) * usage (kgal/yr) * 1 ton/2,000 lb
9) PTE (TPY) = emission factor (lb/10^12 Btu) * 1.0E06 Btu/MMBtu * heat input (MMBtu/yr) * 1 ton/2,000 lb
10) Fuel Usage (kgal/yr) = heat input (MMBtu/hr) * (1 kgal/140 MMBtu) * 8,760 hr/yr
11) Heat Input (MMBtu/yr) = heat input (MMBtu/hr) * 8,760 hr/yr

Addendum to the Technical Support Document - Appendix A
Potential to Emit - Boiler 118A (Continued)

Overall Potential to Emit			
Pollutant	**PTE - LFG (TPY)**	**PTE - No. 2 (TPY)**	**Worst Cast PTE (TPY)**
PM	0.48	0.91	0.91
PM10	0.48	1.51	1.51
PM2.5	0.48	1.51	1.51
SO2	8.24	19.46	19.46
VOC	0.13	0.12	0.13
CO	0.33	2.28	2.28
NOx	1.91	9.14	9.14
CO2	7,341	10,427	10,427
CH4	0.45	0.42	0.45
N2O	0.09	0.08	0.09
CO2e	7,378	10,460	10,460
1,1,1 Trichloroethane	4.12E-04	1.08E-04	4.12E-04
1,1,2,2 Tetrachloroethane	1.20E-03		1.20E-03
1,1 Dichloroethane	1.50E-03		1.50E-03
1,1 Dichloroethene	1.25E-04		1.25E-04
1,2 Dichloroethane	2.61E-04		2.61E-04
1,2 Dichloropropane	1.31E-04		1.31E-04
Acrylonitrile	2.16E-03		2.16E-03
Benzene	9.60E-04	9.77E-05	9.60E-04
Carbon Disulfide	2.84E-04		2.84E-04
Carbon Tetrachloride	3.96E-06		3.96E-06
Carbonyl Sulfide	1.89E-04		1.89E-04
Chlorobenzene	1.81E-04		1.81E-04
Chloroethane	5.19E-04		5.19E-04
Chloroform	2.30E-05		2.30E-05
Dichloromethane	7.81E-03		7.81E-03
Ethylbenzene	3.15E-03	2.91E-05	3.15E-03
Formaldehyde		1.51E-02	1.51E-02
Hexane	3.64E-03		3.64E-03
HCL	0.49		0.49
Mercury	1.88E-05		1.88E-05
Methyl Isobutyl Ketone	1.20E-03		1.20E-03
Naphthalene		5.16E-04	5.16E-04
Perchloroethylene	3.98E-03		3.98E-03
Toluene	2.33E-02	2.83E-03	2.33E-02
Trichloroethylene	2.38E-03		2.38E-03
Vinyl Chloride	2.95E-03		2.95E-03
Xylenes	0.01	4.98E-05	0.01
As		2.56E-04	2.56E-04
Be		1.92E-04	1.92E-04
Cd		1.92E-04	1.92E-04
Cr		1.92E-04	1.92E-04
Pb		5.76E-04	5.76E-04
Hg		1.92E-04	1.92E-04
Mn		3.84E-04	3.84E-04
Ni		1.92E-04	1.92E-04
Se		9.59E-04	9.59E-04
		Total HAP	**0.58**
		Single (HCL)	**0.49**

Addendum to the Technical Support Document - Appendix A
Potential to Emit - Boiler 118B

Company Name: South Side Landfill, Inc.
Address: 2561 Kentucky Avenue, Indianapolis, Indiana 46221
Permit Number: T 097-32347-00366
Reviewer: David J. Matousek
Date: January 29, 2013

Landfill Gas Combustion							
Boiler Heat Input (MMBtu/hr)		Heating Value (Btu/scf)	Landfill Gas Usage (MMCF LFG /yr)	LFG Temp (°R)	Methane (%)	Moisture (%)	Methane Input (dMMCF CH4 /yr)
14.60		507.00	252.26	537	50.0%	8.0%	116.04

Potential to Emit				
Pollutant	Emission Factor		PTE (ton/yr)	Emission Factor Source
PM	8.20	lb/MMCF CH4	0.48	AP-42, Chapter 2.4, Table 2.4-5, 11/1998
PM10	8.20	lb/MMCF CH4	0.48	AP-42, Chapter 2.4, Table 2.4-5, 11/1998
PM2.5	8.20	lb/MMCF CH4	0.48	AP-42, Chapter 2.4, Table 2.4-5, 11/1998
SO2	65.34	lb/MMCF LFG	8.24	Calculated - See Sheet 6
VOC	1.02	lb/MMCF LFG	0.13	Calculated - See Sheet 6
CO	5.70	lb/MMCF CH4	0.33	AP-42, Chapter 2.4, Table 2.4-5, 11/1998
NOx	33.00	lb/MMCF CH4	1.91	AP-42, Chapter 2.4, Table 2.4-5, 11/1998
CO2	52.07	Kg/MMBtu	7,341	40 CFR 98, Subpart C, Table C1
CH4	3.20E-03	Kg/MMBtu	0.45	40 CFR 98, Subpart C, Table C2
N2O	6.30E-04	Kg/MMBtu	0.09	40 CFR 98, Subpart C, Table C2
CO2e			7,378	
1,1,1 Trichloroethane	3.27E-03	lb/MMCF LFG	4.12E-04	Calculated - See Sheet 6
1,1,2,2 Tetrachloroethane	9.50E-03	lb/MMCF LFG	1.20E-03	Calculated - See Sheet 6
1,1 Dichloroethane	1.19E-02	lb/MMCF LFG	1.50E-03	Calculated - See Sheet 6
1,1 Dichloroethene	9.89E-04	lb/MMCF LFG	1.25E-04	Calculated - See Sheet 6
1,2 Dichloroethane	2.07E-03	lb/MMCF LFG	2.61E-04	Calculated - See Sheet 6
1,2 Dichloropropane	1.04E-03	lb/MMCF LFG	1.31E-04	Calculated - See Sheet 6
Acrylonitrile	1.71E-02	lb/MMCF LFG	2.16E-03	Calculated - See Sheet 6
Benzene	7.61E-03	lb/MMCF LFG	9.60E-04	Calculated - See Sheet 6
Carbon Disulfide	2.25E-03	lb/MMCF LFG	2.84E-04	Calculated - See Sheet 6
Carbon Tetrachloride	3.14E-05	lb/MMCF LFG	3.96E-06	Calculated - See Sheet 6
Carbonyl Sulfide	1.50E-03	lb/MMCF LFG	1.89E-04	Calculated - See Sheet 6
Chlorobenzene	1.44E-03	lb/MMCF LFG	1.81E-04	Calculated - See Sheet 6
Chloroethane	4.11E-03	lb/MMCF LFG	5.19E-04	Calculated - See Sheet 6
Chloroform	1.83E-04	lb/MMCF LFG	2.30E-05	Calculated - See Sheet 6
Dichloromethane	6.20E-02	lb/MMCF LFG	7.81E-03	Calculated - See Sheet 6
Ethylbenzene	2.50E-02	lb/MMCF LFG	3.15E-03	Calculated - See Sheet 6
Hexane	2.89E-02	lb/MMCF LFG	3.64E-03	Calculated - See Sheet 6
HCL	3.91E+00	lb/MMCF LFG	4.93E-01	Calculated - See Sheet 6
Mercury	1.49E-04	lb/MMCF LFG	1.88E-05	Calculated - See Sheet 6
Methyl Isobutyl Ketone	9.55E-03	lb/MMCF LFG	1.20E-03	Calculated - See Sheet 6
Perchloroethylene	3.15E-02	lb/MMCF LFG	3.98E-03	Calculated - See Sheet 6
Toluene	1.85E-01	lb/MMCF LFG	2.33E-02	Calculated - See Sheet 6
Trichloroethylene	1.89E-02	lb/MMCF LFG	2.38E-03	Calculated - See Sheet 6
Vinyl Chloride	2.34E-02	lb/MMCF LFG	2.95E-03	Calculated - See Sheet 6
Xylenes	6.55E-02	lb/MMCF LFG	0.01	Calculated - See Sheet 6
Total HAPs			0.56	

(See Sheet 11 for Methodology)

Addendum to the Technical Support Document - Appendix A
Potential to Emit - Boiler 118B (Continued)

No. 2 Fuel Oil Combustion								
Boiler Heat Input (MMBtu/hr)		**Heating Value** (MMBtu/Kgallon)		**No. 2 Usage** (Kgal/yr)		**No. 2 Input** (MMBtu/yr)		**Sulfur Content** (%)
14.60		140.00		913.54		127,896		0.3

Potential to Emit				
Pollutant	**Emission Factor**		**PTE (ton/yr)**	**Emission Factor Source**
PM	2.00	lb/kgal	0.91	AP-42, Chapter 1.3, Table 1.3-1, May 2010
PM10	3.30	lb/kgal	1.51	AP-42, Chapter 1.3, Table 1.3-1 and 1.3-2, May 2010
PM2.5	3.30	lb/kgal	1.51	AP-42, Chapter 1.3, Table 1.3-1 and 1.3-2, May 2010
SO2	42.60	lb/kgal	19.46	AP-42, Chapter 1.3, Table 1.3-1, May 2010
VOC	0.252	lb/kgal	0.12	AP-42, Chapter 1.3, Table 1.3-3, May 2010
CO	5.00	lb/kgal	2.28	AP-42, Chapter 1.3, Table 1.3-1, May 2010
NOx	20.00	lb/kgal	9.14	AP-42, Chapter 1.3, Table 1.3-1, May 2010
CO2	73.96	Kg/MMBtu	10,427	40 CFR 98, Subpart C, Table C1
CH4	3.00E-03	Kg/MMBtu	0.42	40 CFR 98, Subpart C, Table C2
N2O	6.00E-04	Kg/MMBtu	0.08	40 CFR 98, Subpart C, Table C2
CO2e			10,460	
Benzene	2.14E-04	lb/kgal	9.77E-05	AP-42, Chapter 1.3, Table 1.3-9, May 2010
Ethylbenzene	6.36E-05	lb/kgal	2.91E-05	AP-42, Chapter 1.3, Table 1.3-9, May 2010
Formaldehyde	3.30E-02	lb/kgal	1.51E-02	AP-42, Chapter 1.3, Table 1.3-9, May 2010
Naphthalene	1.13E-03	lb/kgal	5.16E-04	AP-42, Chapter 1.3, Table 1.3-9, May 2010
1,1,1-Trichloroethane	2.36E-04	lb/kgal	1.08E-04	AP-42, Chapter 1.3, Table 1.3-9, May 2010
Toluene	6.20E-03	lb/kgal	2.83E-03	AP-42, Chapter 1.3, Table 1.3-9, May 2010
Xylene	1.09E-04	lb/kgal	4.98E-05	AP-42, Chapter 1.3, Table 1.3-9, May 2010
As	4	lb/10^12 Btu	2.56E-04	AP-42, Chapter 1.3, Table 1.3-10, May 2010
Be	3	lb/10^12 Btu	1.92E-04	AP-42, Chapter 1.3, Table 1.3-10, May 2010
Cd	3	lb/10^12 Btu	1.92E-04	AP-42, Chapter 1.3, Table 1.3-10, May 2010
Cr	3	lb/10^12 Btu	1.92E-04	AP-42, Chapter 1.3, Table 1.3-10, May 2010
Pb	9	lb/10^12 Btu	5.76E-04	AP-42, Chapter 1.3, Table 1.3-10, May 2010
Hg	3	lb/10^12 Btu	1.92E-04	AP-42, Chapter 1.3, Table 1.3-10, May 2010
Mn	6	lb/10^12 Btu	3.84E-04	AP-42, Chapter 1.3, Table 1.3-10, May 2010
Ni	3	lb/10^12 Btu	1.92E-04	AP-42, Chapter 1.3, Table 1.3-10, May 2010
Se	15	lb/10^12 Btu	9.59E-04	AP-42, Chapter 1.3, Table 1.3-10, May 2010
Total HAP			0.02	

Notes:
1) Annual landfill gas usage was based on the heat input capacity, fuel heating value and 8,760 hours of annual operation.
2) Landfill gas usage (MMCF/yr) = [heat input (MMBtu/hr) x 8,760 hr/yr] [heating value (Btu/CF) x 1 MMBtu-CF/MMCF-Btu]
3) PTE (ton/yr) = [Annual fuel usage (MMCF/yr) x Emission Factor (lb/MMCF)] [2,000 lb/ton]
4) Methane input = Annual landfill gas usage (MMCF/yr) x (% Methane in landfill gas analysis)
5) VOC and HAP emission factors were calculated using 98% control in boiler, NMOC of 595 ppmv and VOC is 39% of NMOC.
6) Chloride content assumed to be 42 ppmv, AP-42 default.
7) PTE (TPY) = 2.2046 lb/kg * emission factor (kg/MMBtu) * heat input (MMBtu/hr) * 8,760 hr/yr * 1 ton/2,000 lb
8) PTE (TPY) = emission factor (lb/kgal) * usage (kgal/yr) * 1 ton/2,000 lb
9) PTE (TPY) = emission factor (lb/10^12 Btu) * 1.0E06 Btu/MMBtu * heat input (MMBtu/yr) * 1 ton/2,000 lb
10) Fuel Usage (kgal/yr) = heat input (MMBtu/hr) * (1 kgal/140 MMBtu) * 8,760 hr/yr
11) Heat Input (MMBtu/yr) = heat input (MMBtu/hr) * 8,760 hr/yr

Addendum to the Technical Support Document - Appendix A
Potential to Emit - Boiler 118B (Continued)

Overall Potential to Emit			
Pollutant	**PTE - LFG (TPY)**	**PTE - No. 2 (TPY)**	**Worst Cast PTE (TPY)**
PM	0.48	0.91	0.91
PM10	0.48	1.51	1.51
PM2.5	0.48	1.51	1.51
SO2	8.24	19.46	19.46
VOC	0.13	0.12	0.13
CO	0.33	2.28	2.28
NOx	1.91	9.14	9.14
CO2	7,341	10,427	10,427
CH4	0.45	0.42	0.45
N2O	0.09	0.08	0.09
CO2e	7,378	10,460	10,460
1,1,1 Trichloroethane	4.12E-04	1.08E-04	4.12E-04
1,1,2,2 Tetrachloroethane	1.20E-03		1.20E-03
1,1 Dichloroethane	1.50E-03		1.50E-03
1,1 Dichloroethene	1.25E-04		1.25E-04
1,2 Dichloroethane	2.61E-04		2.61E-04
1,2 Dichloropropane	1.31E-04		1.31E-04
Acrylonitrile	2.16E-03		2.16E-03
Benzene	9.60E-04	9.77E-05	9.60E-04
Carbon Disulfide	2.84E-04		2.84E-04
Carbon Tetrachloride	3.96E-06		3.96E-06
Carbonyl Sulfide	1.89E-04		1.89E-04
Chlorobenzene	1.81E-04		1.81E-04
Chloroethane	5.19E-04		5.19E-04
Chloroform	2.30E-05		2.30E-05
Dichloromethane	7.81E-03		7.81E-03
Ethylbenzene	3.15E-03	2.91E-05	3.15E-03
Formaldehyde		1.51E-02	1.51E-02
Hexane	3.64E-03		3.64E-03
HCL	0.49		0.49
Mercury	1.88E-05		1.88E-05
Methyl Isobutyl Ketone	1.20E-03		1.20E-03
Naphthalene		5.16E-04	5.16E-04
Perchloroethylene	3.98E-03		3.98E-03
Toluene	2.33E-02	2.83E-03	2.33E-02
Trichloroethylene	2.38E-03		2.38E-03
Vinyl Chloride	2.95E-03		2.95E-03
Xylenes	0.01	4.98E-05	0.01
As		2.56E-04	2.56E-04
Be		1.92E-04	1.92E-04
Cd		1.92E-04	1.92E-04
Cr		1.92E-04	1.92E-04
Pb		5.76E-04	5.76E-04
Hg		1.92E-04	1.92E-04
Mn		3.84E-04	3.84E-04
Ni		1.92E-04	1.92E-04
Se		9.59E-04	9.59E-04
		Total HAP	**0.58**
		Single (HCL)	**0.49**

Addendum to the Technical Support Document - Appendix A
Degreasing Operations

Company Name: South Side Landfill, Inc.
Address: 2561 Kentucky Avenue, Indianapolis, Indiana 46221
Permit Number: T 097-32347-00366
Reviewer: David J. Matousek
Date: January 29, 2013

Potential to Emit

Degreasing Solvent (Mineral Spirits)

VOC Content	99%	mass basis	(Provided by Applicant from MSDS)
Total HAP Content	3%	mass basis	(Table 6 to Subpart VVVV of Part 63)
Xylene	1%		
Toluene	1%		
Ethyl Benzene	1%		
Density	5.84	lb/gallon	(Estimated by IDEM)
Annual Usage	145	gallons/yr	(Estimated by IDEM)

Pollutant Emissions (TPY) = Annual Usage (gallons/yr) x Density (lb/gallon) x 1 ton/2,000 lb x Mass %

Controlled Emissions (TPY) = Uncontrolled Emissions (TPY) x (1 - Control Efficiency)

Pollutant	Annual Emissions	Control Efficiency	Controlled Emissions
VOC	0.42	0%	0.42
Xylene	0.0042	0%	0.0042
Toluene	0.0042	0%	0.0042
Ethyl Benzene	0.0042	0%	0.0042
Total HAP	0.01	0%	0.01

Addendum to the Technical Support Document - Appendix A
Potential to Emit - Office LPG Fired Emergency Generator

Company Name: South Side Landfill, Inc.
Address: 2561 Kentucky Avenue, Indianapolis, Indiana 46221
Permit Number: T 097-32347-00366
Reviewer: David J. Matousek
Date: January 29, 2013

Operating Parameters - LPG Combustion

Engine Output	40.23 Hp	(80 KW)		
Brake Specific Fuel Consumption	10,000 Btu/Hp.hr		(IDEM Estimate)	
Heat Input	0.40 MMBtu/hr		(IDEM Estimate)	
LPG Heat Content	91,500 Btu/gallon			
Hours for Emergency PTE	500 hours/yr	or	2.20 Kgal/yr	
Limited Hours	500 hours/yr	or	2.20 Kgal/yr	

Pollutant	Emission Factor		PTE (TPY)	Limited PTE (TPY)	Emission Factor Source
PM	5	lb/kgal	0.01	0.01	SCAQMD General Instruction Book for the Six Month Transitional Emissions Reporting Program, Table 2
PM10	5	lb/kgal	0.01	0.01	
PM2.5	5	lb/kgal	0.01	0.01	
SO2	0.35	lb/kgal	3.90E-04	3.90E-04	
VOC	83	lb/kgal	0.09	0.09	
CO	129	lb/kgal	0.14	0.14	
NOx	139	lb/kgal	0.15	0.15	
Benzene	0.03980	lb/kgal	4.38E-05	4.38E-05	SCAQMD General Instruction Book for the Six Month Transitional Emissions Reporting Program, Table 8
1,3-Butadiene	0.02420	lb/kgal	2.66E-05	2.66E-05	
Carbon Tetrachloride	0.00332	lb/kgal	3.65E-06	3.65E-06	
Ethylene Dibromide	0.00401	lb/kgal	4.41E-06	4.41E-06	
1,2-Dichloroethane	0.00214	lb/kgal	2.35E-06	2.35E-06	
Formaldehyde	4.78000	lb/kgal	0.01	0.01	
Methylene Chloride	0.00181	lb/kgal	1.99E-06	1.99E-06	
PAHs	0.01217	lb/kgal	1.34E-05	1.34E-05	
Vinyl Chloride	0.00135	lb/kgal	1.49E-06	1.49E-06	
Total HAP			0.01	0.01	
CO2	61.46	kg/MMBtu	14	14	40 CFR 98, Subpart C, Table C-1
CH4	3.00E-03	kg/MMBtu	6.60E-04	6.60E-04	40 CFR 98, Subpart C, Table C-2
N2O	6.00E-04	kg/MMBtu	1.30E-04	1.30E-04	40 CFR 98, Subpart C, Table C-2
CO2e			14	14	

Methodology:

(a) PTE (TPY) = Engine Output (Hp) x Hours Operated (Hr/yr) x Emission Factor (lb/Hp-Hr) x 1 ton / 2,000 lb
(b) PTE (TPY) = Heat Input (MMBtu/hr) x Emission Factor (lb/MMBtu) x Hours Operated (hr/yr) x 1 ton / 2,000 lb
(c) CO2e (ton/yr) = CO2 (ton/yr) + CH4 (ton/yr) x 21 + N2O (ton/yr) x 310
(d) Emission Factor (lb/MMBtu) = Emission Factor (kg/MMBtu) x 2.2046 lb/kg

Addendum to the Technical Support Document - Appendix A
Potential to Emit - Maintenance Shop LPG Fired Emergency Generator

Company Name: South Side Landfill, Inc.
Address: 2561 Kentucky Avenue, Indianapolis, Indiana 46221
Permit Number: T 097-32347-00366
Reviewer: David J. Matousek
Date: January 29, 2013

Operating Parameters - LPG Combustion

Engine Output	53.64	Hp	(40 KW)		
Brake Specific Fuel Consumption	10,000	Btu/Hp.hr		(IDEM Estimate)	
Heat Input	0.54	MMBtu/hr		(IDEM Estimate)	
LPG Heat Content	91,500	Btu/gallon			
Hours for Emergency PTE	500	hours/yr	or	2.93	Kgal/yr
Limited Hours	500	hours/yr	or	2.93	Kgal/yr

Pollutant	Emission Factor		PTE (TPY)	Limited PTE (TPY)	Emission Factor Source
PM	5	lb/kgal	0.01	0.01	SCAQMD General Instruction Book for the Six Month Transitional Emissions Reporting Program, Table 2
PM10	5	lb/kgal	0.01	0.01	
PM2.5	5	lb/kgal	0.01	0.01	
SO2	0.35	lb/kgal	5.10E-04	5.10E-04	
VOC	83	lb/kgal	0.12	0.12	
CO	129	lb/kgal	0.19	0.19	
NOx	139	lb/kgal	0.20	0.20	
Benzene	0.03980	lb/kgal	5.83E-05	5.83E-05	SCAQMD General Instruction Book for the Six Month Transitional Emissions Reporting Program, Table 8
1,3-Butadiene	0.02420	lb/kgal	3.55E-05	3.55E-05	
Carbon Tetrachloride	0.00332	lb/kgal	4.86E-06	4.86E-06	
Ethylene Dibromide	0.00401	lb/kgal	5.88E-06	5.88E-06	
1,2-Dichloroethane	0.00214	lb/kgal	3.14E-06	3.14E-06	
Formaldehyde	4.78000	lb/kgal	0.01	0.01	
Methylene Chloride	0.00181	lb/kgal	2.65E-06	2.65E-06	
PAHs	0.01217	lb/kgal	1.78E-05	1.78E-05	
Vinyl Chloride	0.00135	lb/kgal	1.98E-06	1.98E-06	
Total HAP			0.01	0.01	
CO2	61.46	kg/MMBtu	18	18	40 CFR 98, Subpart C, Table C-1
CH4	3.00E-03	kg/MMBtu	8.90E-04	8.90E-04	40 CFR 98, Subpart C, Table C-2
N2O	6.00E-04	kg/MMBtu	1.80E-04	1.80E-04	40 CFR 98, Subpart C, Table C-2
CO2e			18	18	

Methodology:

(a) PTE (TPY) = Engine Output (Hp) x Hours Operated (Hr/yr) x Emission Factor (lb/Hp-Hr) x 1 ton / 2,000 lb
(b) PTE (TPY) = Heat Input (MMBtu/hr) x Emission Factor (lb/MMBtu) x Hours Operated (hr/yr) x 1 ton / 2,000 lb
(c) CO2e (ton/yr) = CO2 (ton/yr) + CH4 (ton/yr) x 21 + N2O (ton/yr) x 310
(d) Emission Factor (lb/MMBtu) = Emission Factor (kg/MMBtu) x 2.2046 lb/kg

Addendum to the Technical Support Document - Appendix A
Potential to Emit - Greenhouse Diesel Fired Emergency Generator

Company Name: South Side Landfill, Inc.
Address: 2561 Kentucky Avenue, Indianapolis, Indiana 46221
Permit Number: T 097-32347-00366
Reviewer: David J. Matousek
Date: January 29, 2013

Operating Parameters - Diesel Combustion

Engine Output	195	Hp			
Brake Specific Fuel Consumption	7,000	Btu/Hp.hr	(IDEM Estimate - AP-42)		
Heat Input	1.37	MMBtu/hr			
Diesel Heat Content	140.00	MMBtu/Kgallon			
Hours for Emergency PTE	500	hours/yr	or	4.893	Kgal/yr
Limited Hours	500	hours/yr	or	4.893	Kgal/yr

Pollutant	Emission Factor		PTE (TPY)	Limited PTE (TPY)	Emission Factor Source
PM	0.31	lb/MMBtu	0.11	0.11	AP-42, Chapter 3.3, Table 3.3-1, October 1996
PM10	0.31	lb/MMBtu	0.11	0.11	AP-42, Chapter 3.3, Table 3.3-1, October 1996
PM2.5	0.31	lb/MMBtu	0.11	0.11	AP-42, Chapter 3.3, Table 3.3-1, October 1996
SO2	0.29	lb/MMBtu	0.10	0.10	AP-42, Chapter 3.3, Table 3.3-1, October 1996
VOC	0.36	lb/MMBtu	0.12	0.12	AP-42, Chapter 3.3, Table 3.3-1, October 1996
CO	0.95	lb/MMBtu	0.33	0.33	AP-42, Chapter 3.3, Table 3.3-1, October 1996
NOx	4.41	lb/MMBtu	1.51	1.51	AP-42, Chapter 3.3, Table 3.3-1, October 1996
Benzene	9.33E-04	lb/MMBtu	3.20E-04	3.20E-04	AP-42, Chapter 3.3, Table 3.3-2, October 1996
Toluene	4.09E-04	lb/MMBtu	1.40E-04	1.40E-04	AP-42, Chapter 3.3, Table 3.3-2, October 1996
Xylene	2.85E-04	lb/MMBtu	1.00E-04	1.00E-04	AP-42, Chapter 3.3, Table 3.3-2, October 1996
1,3-Butadiene	3.91E-05	lb/MMBtu	1.00E-05	1.00E-05	AP-42, Chapter 3.3, Table 3.3-2, October 1996
Formaldehyde	1.18E-03	lb/MMBtu	4.00E-04	4.00E-04	AP-42, Chapter 3.3, Table 3.3-2, October 1996
Acetaldehyde	7.67E-04	lb/MMBtu	2.60E-04	2.60E-04	AP-42, Chapter 3.3, Table 3.3-2, October 1996
Acrolein	9.25E-05	lb/MMBtu	3.00E-05	3.00E-05	AP-42, Chapter 3.3, Table 3.3-2, October 1996
Naphthalene	8.48E-05	lb/MMBtu	3.00E-05	3.00E-05	AP-42, Chapter 3.3, Table 3.3-2, October 1996
Total HAP			1.29E-03	1.29E-03	
CO2	73.96	kg/MMBtu	56	56	40 CFR 98, Subpart C, Table C-1
CH4	3.00E-03	kg/MMBtu	2.27E-03	2.27E-03	40 CFR 98, Subpart C, Table C-2
N2O	6.00E-04	kg/MMBtu	4.50E-04	4.50E-04	40 CFR 98, Subpart C, Table C-2
CO2e			56	56	

Methodology:
(a) PTE (TPY) = Engine Output (Hp) x Hours Operated (Hr/yr) x Emission Factor (lb/Hp-Hr) x 1 ton / 2,000 lb
(b) PTE (TPY) = Heat Input (MMBtu/hr) x Emission Factor (lb/MMBtu) x Hours Operated (hr/yr) x 1 ton / 2,000 lb
(c) CO2e (ton/yr) = CO2 (ton/yr) + CH4 (ton/yr) x 21 + N2O (ton/yr) x 310
(d) Emission Factor (lb/MMBtu) = Emission Factor (kg/MMBtu) x 2.2046 lb/kg

Addendum to the Technical Support Document - Appendix A
Gasoline Dispensing Emissions

Company Name: South Side Landfill, Inc.
Address: 2561 Kentucky Avenue, Indianapolis, Indiana 46221
Permit Number: T 097-32347-00366
Reviewer: David J. Matousek
Date: January 29, 2013

VOC Emissions - Gasoline Dispensing to Vehicle						
Emission Source	**Daily Throughput (Gallons)**	**Annual Throughput (Gallons)**	**Emission Factor**		**PTE (TPY)**	**Notes**
Tank Filling	1,300	474,500	11	lb/kgal	2.61	AP-42, Chapter 5.2, Paragraph 5.2.2.3, 6/2008
Spillage Loss			0.7	lb/kgal	0.17	AP-42, Chapter 5.2, Paragraph 5.2.2.3, 6/2008
			Total VOC Emissions		**2.78 TPY**	

HAP Emissions - Gasoline Dispensing to Vehicle				
Pollutant	**Vapor Weight %**	**Total VOC Emissions (TPY)**	**PTE (TPY)**	**Notes**
Hexane	1.4%	2.78	**0.04**	Gasoline Distribution Industry (Stage 1) - Background Information for Proposed Standards, U.S. EPA, EPA-453/R-94-002a, January 2004, Table 3-2
Benzene	0.4%	2.78	0.01	
Toluene	1.1%	2.78	0.03	
2,2,4-Trimethylpentane	0.7%	2.78	0.02	
Xylene	0.4%	2.78	0.01	
Ethyl Benzene	0.1%	2.78	0.003	
Total HAP	4.2%	2.78	**0.117**	

Gasoline Storage Tank Emissions

Gasoline Storage Throughput	474,500	gallons/yr	or	63,427	Cubic Feet/yr	
Vapor Density	0.0497	lb/cubic foot	(Tanks output for RVP 9.0 in Indianapolis, Indiana)			
Volume of Vapor Displaced	63,427	Cubic Feet/yr				
Working VOC Loss	**3,152**	**lb/yr**	**or**	**1.58**	**TPY**	(vapor density x vapor volume)

Tank VOC Standing Losses						
Emission Source	**Daily Throughput (Gallons)**	**Annual Throughput (Gallons)**	**Emission Factor**		**PTE (TPY)**	**Notes**
Standing Loss	1,300	474,500	1	lb/kgal	0.24	AP-42, Chapter 5.2, Table 5.2-7, 6/2008

HAP Emissions - Gasoline Storage				
Pollutant	**Vapor Weight %**	**Total VOC Emissions (TPY)**	**PTE (TPY)**	**Notes**
Hexane	1.4%	1.82	**0.03**	Gasoline Distribution Industry (Stage 1) - Background Information for Proposed Standards, U.S. EPA, EPA-453/R-94-002a, January 2004, Table 3-2 (1.58 TPY working + 0.24 TPY breathing)
Benzene	0.4%	1.82	0.01	
Toluene	1.1%	1.82	0.02	
2,2,4-Trimethylpentane	0.7%	1.82	0.01	
Xylene	0.4%	1.82	0.01	
Ethyl Benzene	0.1%	1.82	0.002	
Total HAP	4.2%	1.82	**0.076**	

Gasoline Operations Summary

Pollutant	**PTE**		Notes
VOC	4.60	TPY	1.58 TPY + 0.24 TPY + 2.78 TPY
Total HAP	0.19	TPY	0.12 TPY + 0.07 TPY
Toluene	0.05	TPY	0.03 TPY + 0.02 TPY

Addendum to the Technical Support Document - Appendix A
Posi-Shell Silo Emissions and Integral Determination

Company Name: South Side Landfill, Inc.
Address: 2561 Kentucky Avenue, Indianapolis, Indiana 46221
Permit Number: T 097-32347-00366
Reviewer: David J. Matousek
Date: May 6, 2013

1) Equipment Description

The Posi-Shell system is an alternate daily cover system using the spray application of a concrete based mixture and water similar to stucco. The system uses a trailer mounted storage silo and a spray applicator truck. The Posi-Shell material contained in the silo is similar in composition to concrete. To use the system, the concrete like material is transferred to an applicator truck where it is mixed with water. This slurry is then spray applied to the landfill as a daily cover. The transfer of material from the delivery truck to the storage silo is made by a pneumatic system with a working pressure of 10 psi. Material is transferred to the applicator truck using an enclosed auger contained within the storage silo. When the source chooses to use this cover system, material is transferred by a screw auger to an applicator truck containing water. The applicator spray applies the wetted material on the open face of the landfill at the end of the day.

The applicator truck is a physical bottleneck in the Posi-Shell storage and spray system because it is a batch system. The rate of application physically limits the potential use of Posi-Shell material and the storage silo's potential to emit particulate. The applicator truck can be filled and apply one ton of dry material every 1.5 hours. Therefore, the storage silo can be filled at 50 tons/hr but can only be emptied at 0.67 tons per hour. The maximum estimated annual usage of the dry Posi-Shell material is 5,870 tons per year.

Potential to Emit						
Pollutant	**Potential Throughput (tons/hr)**	**Uncontrolled Emission Factor (lb/ton)**	**PTE Before Controls (lb/hr)**	**326 IAC 6-3-2 Apply**	**PTE Before Controls (tons/yr)**	**Emission Factor Source**
PM	0.67	0.73	0.49	No - Subject 326 IAC 6.5	2.15	AP-42, Chapter 11.12, June 2006, Table 11.12-2 SCC 3-05-011-07
PM10	0.67	0.47	0.31	No - Subject 326 IAC 6.5	1.36	AP-42, Chapter 11.12, June 2006, Table 11.12-2 SCC 3-05-011-07
PM2.5	0.67	0.47	0.31	No - Subject 326 IAC 6.5	1.36	Assumed the same as PM10

Controlled Emissions					
Pollutant	**PTE (tons/yr)**	**Control Efficiency (estimated by IDEM)**	**Controlled PTE (tons/yr)**	**Limited PTE (TPY)**	**Emission Factor Source**
PM	2.15	99%	0.02	2.15	AP-42, Chapter 11.12, June 2006, Table 11.12-2, SCC 3-05-011-07
PM10	1.36	99%	0.01	1.36	AP-42, Chapter 11.12, June 2006, Table 11.12-2, SCC 3-05-011-07
PM2.5	1.36	99%	0.01	1.36	Assumed the same as PM10

Methodology:

1) PTE (lb/hr) = Throughput (ton/hr) x Emission Factor (lb/ton)
2) PTE (TPY) = PTE (lb/hr) x 8,760 hr/yr x 1 ton / 2,000 lb
3) Controlled PTE (TPY) = Uncontrolled PTE (TPY) x (1 - Cotrol Efficiency)
4) Limited PTE is set by rule, permit condition or is identical to the PTE of a unit.

Addendum to the Technical Support Document - Appendix A
Potential to Emit - Posi-Shell Diesel Fired Engine

Company Name: South Side Landfill, Inc.
Address: 2561 Kentucky Avenue, Indianapolis, Indiana 46221
Permit Number: T 097-32347-00366
Reviewer: David J. Matousek
Date: January 29, 2013

Operating Parameters - Diesel Combustion

Engine Output	35	Hp			
Brake Specific Fuel Consumption	7,000	Btu/Hp.hr	(IDEM Estimate)		
Heat Input	0.25	MMBtu/hr			
Diesel Heat Content	140.00	MMBtu/Kgallon			
Hours for PTE	8,760	hours/yr	or	15.643	Kgal/yr
Limited Hours	8,760	hours/yr	or	15.643	Kgal/yr

Pollutant	Emission Factor		PTE (TPY)	Limited PTE (TPY)	Emission Factor Source
PM	0.31	lb/MMBtu	0.34	0.34	AP-42, Chapter 3.3, Table 3.3-1, October 1996
PM10	0.31	lb/MMBtu	0.34	0.34	AP-42, Chapter 3.3, Table 3.3-1, October 1996
PM2.5	0.31	lb/MMBtu	0.34	0.34	AP-42, Chapter 3.3, Table 3.3-1, October 1996
SO2	0.29	lb/MMBtu	0.32	0.32	AP-42, Chapter 3.3, Table 3.3-1, October 1996
VOC	0.36	lb/MMBtu	0.39	0.39	AP-42, Chapter 3.3, Table 3.3-1, October 1996
CO	0.95	lb/MMBtu	1.04	1.04	AP-42, Chapter 3.3, Table 3.3-1, October 1996
NOx	4.41	lb/MMBtu	4.83	4.83	AP-42, Chapter 3.3, Table 3.3-1, October 1996
Benzene	9.33E-04	lb/MMBtu	1.02E-03	1.02E-03	AP-42, Chapter 3.3, Table 3.3-2, October 1996
Toluene	4.09E-04	lb/MMBtu	4.50E-04	4.50E-04	AP-42, Chapter 3.3, Table 3.3-2, October 1996
Xylene	2.85E-04	lb/MMBtu	3.10E-04	3.10E-04	AP-42, Chapter 3.3, Table 3.3-2, October 1996
1,3-Butadiene	3.91E-05	lb/MMBtu	4.00E-05	4.00E-05	AP-42, Chapter 3.3, Table 3.3-2, October 1996
Formaldehyde	1.18E-03	lb/MMBtu	1.29E-03	1.29E-03	AP-42, Chapter 3.3, Table 3.3-2, October 1996
Acetaldehyde	7.67E-04	lb/MMBtu	8.40E-04	8.40E-04	AP-42, Chapter 3.3, Table 3.3-2, October 1996
Acrolein	9.25E-05	lb/MMBtu	1.00E-04	1.00E-04	AP-42, Chapter 3.3, Table 3.3-2, October 1996
Naphthalene	8.48E-05	lb/MMBtu	9.00E-05	9.00E-05	AP-42, Chapter 3.3, Table 3.3-2, October 1996
Total HAP			4.14E-03	4.14E-03	
CO2	73.96	kg/MMBtu	179	179	40 CFR 98, Subpart C, Table C-1
CH4	3.00E-03	kg/MMBtu	7.24E-03	7.24E-03	40 CFR 98, Subpart C, Table C-2
N2O	6.00E-04	kg/MMBtu	1.45E-03	1.45E-03	40 CFR 98, Subpart C, Table C-2
CO2e			180	180	

Methodology:
(a) PTE (TPY) = Engine Output (Hp) x Hours Operated (Hr/yr) x Emission Factor (lb/Hp-Hr) x 1 ton / 2,000 lb
(b) PTE (TPY) = Heat Input (MMBtu/hr) x Emission Factor (lb/MMBtu) x Hours Operated (hr/yr) x 1 ton / 2,000 lb
(c) CO2e (ton/yr) = CO2 (ton/yr) + CH4 (ton/yr) x 21 + N2O (ton/yr) x 310
(d) Emission Factor (lb/MMBtu) = Emission Factor (kg/MMBtu) x 2.2046 lb/kg

Addendum to the Technical Support Document - Appendix A
PTE - Three Landfill Gas Heaters

Company Name: South Side Landfill, Inc.
Address: 2561 Kentucky Avenue, Indianapolis, Indiana 46221
Permit Number: T 097-32347-00366
Reviewer: David J. Matousek
Date: January 29, 2013

Input Data

Heat Input Required	2.28 MMBtu/hr		Molecular Weight (S)	32.07	lb/lb mole
Heating Value of Landfill Gas	507 Btu/CF		Molecular Weight (SO2)	64.060	lb/lb mole
Estimated LFG Flow	75.00 SCFM	(Each Unit - 25 SCFM)	Molecular Weight (HCL)	36.458	lb/lb mole
			Weight % Water in LFG	8.0%	
			Inlet Gas Temperature	537	R
			Inlet Gas Pressure	1	atm

Landfill Gas Flow Rate (Wet Basis)		Landfill Gas Flow Rate (Dry Basis)		% Methane	Methane Flow Rate (Dry Basis)			
75.00	SCFM	69.00	DSCFM	50.00%	34.50 SCFM	or	18.14	MMSCF/yr

Potential to Emit Calculations - Methane Combustion

Pollutant	Concentration (ppmv)	Pollutant Flow (SCFM)	Throughput (SCFM or MMBtu/hr)	Emission Factor		PTE (TPY)	Notes
PM			34.50	8.20	lb/dMMCF CH4	0.07	AP-42, Chapter 2.4, Table 2.4-5, 11/1998
PM10			34.50	8.20	lb/dMMCF CH4	0.07	Assumed the same as PM
PM2.5			34.50	8.20	lb/dMMCF CH4	0.07	Assumed the same as PM
S	400	0.03				0.64	Applications
SO2						1.28	PTE (SO2) = PTE (H2S) x MW (SO2) / MW (H2S)
VOC						0.00	None created in heater.
CO			34.50	5.7	lb/dMMCF CH4	0.05	AP-42, Chapter 2.4, Table 2.4-5, 11/1998
NOx			34.50	33	lb/dMMCF CH4	0.30	AP-42, Chapter 2.4, Table 2.4-5, 11/1998
HCL	42.0	0.003				0.07	AP-42, Chapter 2.4, page 2.4-9, 11/1998, 42 ppm as CL
CO2			2.28	114.79	lb/MMBtu input	1,146	40 CFR 98, Subpart C, Table C-1 (Biogas - 52.07 Kg/MMBtu)
CH4			2.28	7.05E-03	lb/MMBtu input	7.05E-02	40 CFR 98, Subpart C, Table C-2 (3.2e-3 kg/MMbtu)
N2O			2.28	1.39E-03	lb/MMBtu input	1.39E-02	40 CFR 98, Subpart C, Table C-2 (6.3e-4 kg/MMbtu)
Biogenic CO2 as CO2e						1,146	All CO2 is biogenic
Non-Biogenic GHG as CO2e						6	CH4 and N2O Emissions

Methodology:
1) Methane Flow Rate = Flare Gas Flow Rate x (% Methane)
2) AP-42 does not include emission factors for PM10 or PM2.5. They are assumed identical to PM.
3) DSCFM = SCFM (1 - % Water)
4) Pollutant Flow (SCFM) = [Total Landfill Flow (SCFM)] x [ppmv pollutant / 1,000,000]
5) PTE (TPY) = Flow (CFM) x Emission Factor (lb/MMCF) x [MMCF/1,000,000 CF] x [60 min/hr] x [8,760 hr/yr] x [ton/2,000 lb]
6) PTE (TPY) = Heat Input (MMBtu/hr) x Emission Factor (lb/MMBtu) x [8,760 hr/yr] x [ton/2,000 lb]
7) CO2e = [TPY CO2] + 21 x [TPY CH4] + 310 x [TPY N2O]
8) PTE (tons/yr) = $\frac{360 \times Q_{pollutant} \text{ (CFM)} \times \text{MW (lb/lb mole)} \times \text{P (atm)}}{\text{T(°R)}}$ (AP-42, Chapter 2.4, Eq. 4 - converted to US units)

Addendum to the Technical Support Document - Appendix A
Potential to Emit - Paved Roads

Company Name: South Side Landfill, Inc.
Address: 2561 Kentucky Avenue, Indianapolis, Indiana 46221
Permit Number: T 097-32347-00366
Reviewer: David J. Matousek
Date: January 29, 2013

Average Vehicle Weight

Total VMT	131,583	
Average Vehicle Weight (tons) - W		35.59

Site Specific Constants

Value Name	Symbol	Value	Units	Source
Emission Factor	E	---	lb/VMT	Calculated
Particle Size Multiplier	k for PM	0.011	lb/VMT	AP-42 Table 13.2.1-1, January 2011
Particle Size Multiplier	k for PM10	0.0022	lb/VMT	AP-42 Table 13.2.1-1, January 2011
Particle Size Multiplier	k for PM2.5	0.00054	lb/VMT	AP-42 Table 13.2.1-1, January 2011
Silt Loading	sL	7.4	g/cubic meter	AP-42, Chapter 13.2.1, mean value for landfills
Days >0.01" of rain	P	111	days	AP-42, Figure 13.2.1-2, January 2011
Total Days in Period	N	365	days	Days in the period
Mean Vehicle Weight	W	35.59	tons	Provided by Permittee

Emission Factor Calculations

E = [k * (sL)^0.91 * (W)^1.02] * [1 - P/(4 * N)] AP-42, Chapter 13.2.1-5, January 2011, Eq. 2

E for PM (lb/VMT) = 2.40 lb/VMT
E for PM10 (lb/VMT) = 0.48 lb/VMT
E for PM2.5 (lb/VMT) = 0.12 lb/VMT

Uncontrolled Potential to Emit

PM Emissions (TPY) = [E for PM (lb/VMT) * Total VMT/yr * 1 ton / 2,000 lb] 157.90 TPY
PM10 Emissions (TPY) = [E for PM10 (lb/VMT) * Total VMT/yr * 1 ton / 2,000 lb] 31.58 TPY
PM2.5 Emissions (TPY) = [E for PM2.5 (lb/VMT) * Total VMT/yr * 1 ton / 2,000 lb] 7.89 TPY

Controlled Potential to Emit

Control Efficiency 80.00% (Based on dust control measures specified in the Fugitive Dust Control Plan)

Limited PM Emissions (TPY) = Potential to Emit PM * (1 - Control Efficiency) 31.58 TPY
Limited PM10 Emissions (TPY) = Potential to Emit PM10 * (1 - Control Efficiency) 6.32 TPY
Limited PM2.5 Emissions (TPY) = Potential to Emit PM2.5 * (1 - Control Efficiency) 1.58 TPY

Addendum to the Technical Support Document - Appendix A
Potential to Emit - Unpaved Roads

Company Name: South Side Landfill, Inc.
Address: 2561 Kentucky Avenue, Indianapolis, Indiana 46221
Permit Number: T 097-32347-00366
Reviewer: David J. Matousek
Date: January 29, 2013

Average Vehicle Weight

Total VMT	146,548	
Average Vehicle Weight (tons) - W		39.32

Site Specific Constants

Value Name	Symbol	Value	Units	Source
Emission Factor	E	---	lb/VMT	Calculated
Particle Size Multiplier	k for PM	4.90	lb/VMT	AP-42, Table 13.2.2-2, November 2006
Particle Size Multiplier	k for PM10	1.50	lb/VMT	AP-42, Table 13.2.2-2, November 2006
Particle Size Multiplier	k for PM2.5	0.15	lb/VMT	AP-42, Table 13.2.2-2, November 2006
Silt Content	s	6.40	%	AP-42, Chapter 13.2, mean value for landfills
Days >0.01" of rain	P	111.00	days	AP-42, Figure 13.2.2-1, November 2006
Emperical Constant	a for PM	0.70	Unitless	AP-42, Table 13.2.2-2, November 2006
Emperical Constant	a for PM10	0.90	Unitless	AP-42, Table 13.2.2-2, November 2006
Emperical Constant	a for PM2.5	0.90	Unitless	AP-42, Table 13.2.2-2, November 2006
Emperical Constant	b for PM	0.45	Unitless	AP-42, Table 13.2.2-2, November 2006
Emperical Constant	b for PM10	0.45	Unitless	AP-42, Table 13.2.2-2, November 2006
Emperical Constant	b for PM2.5	0.45	Unitless	AP-42, Table 13.2.2-2, November 2006
Mean Vehicle Weight	W	39.32	tons	Provided by Permittee

Emission Factor Calculations

E = [k * (s/12)^a * (W/3)^b] * [(365 - P) / 365] — AP-42, Chapter 13.2.1-5, January 2011, Eq. 2

E for PM (lb/VMT) = 6.99 lb/VMT
E for PM10 (lb/VMT) = 1.89 lb/VMT
E for PM2.5 (lb/VMT) = 0.19 lb/VMT

Uncontrolled Potential to Emit

PM Emissions (TPY) = [E for PM (lb/VMT) * Total VMT/yr * 1 ton / 2,000 lb] 512.19 TPY
PM10 Emissions (TPY) = [E for PM10 (lb/VMT) * Total VMT/yr * 1 ton / 2,000 lb] 138.49 TPY
PM2.5 Emissions (TPY) = [E for PM2.5 (lb/VMT) * Total VMT/yr * 1 ton / 2,000 lb] 13.92 TPY

Controlled Potential to Emit

Control Efficiency 80.00% (Based on dust control measures specified in the Fugitive Dust Control Plan)

Limited PM Emissions (TPY) = Potential to Emit PM * (1 - Control Efficiency) 102.44 TPY
Limited PM10 Emissions (TPY) = Potential to Emit PM10 * (1 - Control Efficiency) 27.70 TPY
Limited PM2.5 Emissions (TPY) = Potential to Emit PM2.5 * (1 - Control Efficiency) 2.78 TPY

Indiana Department of Environmental Management
Office of Air Quality

Technical Support Document (TSD) for a Part 70 Operating Permit Renewal

Source Background and Description

Source Name:	**South Side Landfill, Inc.**
Source Location:	**2561 Kentucky Avenue, Indianapolis, Indiana 46221**
County:	**Marion County**
SIC Code:	**4953 (Refuse Systems)**
Permit Renewal No.:	**T 097-32347-00366**
Permit Reviewer:	**David Matousek**

The Office of Air Quality (OAQ) has reviewed the operating permit renewal application from South Side Landfill, Inc. relating to the operation of a municipal solid waste landfill and greenhouse. On September 25, 2012, South Side Landfill, Inc. submitted an application to the OAQ requesting to renew its operating permit. South Side Landfill, Inc. was issued first Part 70 Operating Permit Renewal T 097-23788-00366 on June 24, 2008.

South Side Landfill was opened in 1971 and was considered a fugitive (area) source and therefore was not permitted. South Side Landfill installed a landfill gas collection system in 1989. This included: an active gas collection system and leachate extraction collection and control system; blowers to collect the landfill gas; boilers, heaters and generators (fueled by landfill gas) for on-site power needs; and an off-site gas distribution system (to send landfill gas to Rolls Royce and Vertellus Agriculture & Nutrition Specialties, LLC, formally Reilly Chemical). Candlestick flares are used as a backup control device for the landfill gas. South Side Landfill modified the municipal solid waste landfill by adding additional capacity in May of 1999. This expansion triggered the requirements of 40 CFR 60, Subpart WWW, Standards of Performance for Municipal Solid Waste Landfills. Pursuant to the requirements of 40 CFR 60, Subpart WWW, South Side Landfill is required to have a collection and control system. South Side Landfill became subject to the Part 70 Permit Rules (326 IAC 2-7) because 40 CFR 60, Subpart WWW requires subject sources to obtain a Part 70 Operating Permit. Therefore, South Side Landfill submitted a Part 70 application and was issued a Part 70 Operating Permit No. T097-11621-00366, on July 16, 2002.

South Side Landfill, Inc. submitted an application to the Office of Air Quality on April 17, 2009 for an expansion of the maximum capacity of the landfill identified as P100. Significant Source Modification No. 097-27803-00335 was issued on June 29, 2009, and allowed the landfill to increase capacity by 30,100,000 cubic yards to 65,525,000 net cubic yards, which represents a maximum capacity of 46,304,000 Mg.

Since the landfill was issued Part 70 Operating Permit Renewal T 097-23788-00366 on June 24, 2008, the U.S. EPA has promulgated the following rules that now affect this source:

(1) 40 CFR 63, Subpart ZZZZ - National Emission Standards for Hazardous Air Pollutants (NESHAP) for Reciprocating Internal Combustion Engines; and

(2) 40 CFR 63, Subpart CCCCCC - National Emission Standards for Hazardous Air Pollutants (NESHAP) for Gasoline Dispensing Facilities.

The requirements of these new rules have been incorporated into Part 70 Operating Permit Renewal T 097-32347-00366. IDEM, OAQ revised the source description to reflect the removal of the aggregate processing equipment from the landfill. South Side Landfill, Inc. is no longer

subject to 40 CFR 60, Subpart OOO as a result of the removal of the tertiary stone crusher, identified as emission unit P400.

Source Definition

This stationary source consists of two (2) plants:

(a) South Side Landfill, a municipal solid waste landfill with a landfill gas collection and control system, located at 2561 Kentucky Avenue; and

(b) Crossroads Greenhouse, located at 2559 Kentucky Avenue.

Since the two (2) plants are located on contiguous or adjacent properties, are under common control of the same entity, and have the same SIC code (the greenhouse is an auxiliary activity), they will be considered one (1) source, effective from the date of issuance of Part 70 Operating Permit No. T 097-11621-00336, issued on July 16, 2002.

Pursuant to IDEM guidance, different activities can have the same SIC code where one is an auxiliary activity.

Permitted Emission Units and Pollution Control Equipment

The source consists of the following permitted emission units:

(a) One (1) municipal solid waste landfill, identified as Emissions Unit P100, with a maximum capacity of 46,304,000 Mg of municipal solid waste. The landfill began operation in 1971, with the addition of a landfill gas (LFG) collection system in 1989. The landfill was expanded in May of 1999 and expanded again in 2009 to its current capacity. The landfill is controlled by an active LFG collection system; all LFG is treated within an on-site gas treatment system for subsequent off-site sale or on-site use (boilers, heaters, etc.). Three (3) candlestick flares, which were installed in 2007, are used as back-up LFG control, each with a capacity of 600 scfm of LFG.
[40 CFR 63, Subpart AAAA][40 CFR 61, Subpart M][40 CFR 60, Subpart WWW]

(b) Two (2) boilers, identified as Emissions Unit P118A and P118B, each with a maximum heat input capacity of fourteen and six tenths (14.6) MMBtu per hour firing either treated LFG or No. 2 fuel oil (back-up fuel), uncontrolled, constructed in May 1989, and exhausting to stacks S118A and S118B, respectively. These units provide winter season heat for the on-site greenhouse. [326 IAC 6.5]

Emission Units and Pollution Control Equipment Removed From the Source

The source has removed the following emission unit:

(a) One (1) tertiary stone crusher, identified as Emissions Unit P400, with a maximum capacity of 300 tons per hour, uncontrolled, constructed in March 1999. [326 IAC 6-3-2] [326 IAC 12][40 CFR Part 60, Subpart OOO]

Insignificant Activities

This stationary source also includes the following insignificant activities which are specifically regulated, as defined in 326 IAC 2-7-1(21):

(a) Degreasing operations that do not exceed 145 gallons per 12 months, except if subject to 326 IAC 20-6. [326 IAC 8-3-2]

(b) Paved and unpaved roads and parking lots with public access. [326 IAC 6-4] [326 IAC 6.5]

(c) Office Standby Emergency Generator (rich burn LP-fueled), with a maximum capacity of 80 KW (107 HP), manufactured on June 10, 2008, ordered on June 26, 2008 and installed in 2008. [40 CFR 63, Subpart ZZZZ][326 IAC 6.5]

(d) Maintenance Shop Standby Emergency Generator (rich burn LP-fueled), with a maximum capacity of 40KW (54HP), manufactured on September 22, 2006, ordered on June 26, 2008 and installed in 2008. [40 CFR 63, Subpart ZZZZ][326 IAC 6.5]

(e) Greenhouse Standby Emergency Generator (diesel-fueled), with a maximum capacity of 195 HP, manufactured prior to 1989, installed prior to 1999. [40 CFR 63, Subpart ZZZZ][326 IAC 6.5]

(f) One (1) gasoline dispensing facility. [40 CFR 63, Subpart CCCCCC]

(g) One (1) Posi-Shell Silo and associated 35 HP diesel-fired engine, manufactured prior to 1999, installed in 1999. The Posi-Shell Silo can be filled at 50 tons per hour, but can only be emptied at a bottleneck throughput rate of 0.67 tons per hour, based on the filling and application rate of the applicator truck. While the Posi-Shell engine is portable and transportable, it is considered a stationary engine, since it will remain at a location for more than twelve consecutive months. [40 CFR 63, Subpart ZZZZ][326 IAC 6.5]

(h) Three landfill gas-fired heaters, each with a maximum landfill gas usage of 25 SCFM. [326 IAC 6.5]

This stationary source also includes the following insignificant activities which are not specifically regulated, as defined in 326 IAC 2-7-1(21):

(a) Vessels storing the following: hydraulic oils, lubricating oils, machining oils, and machining fluids.

(b) Storage tanks with capacity less than or equal to one thousand (1,000) gallons and annual throughputs.

(c) Stockpiled soils from soil remediation activities that are covered and waiting transport for disposal.

(d) Routine maintenance and repair of buildings, structures, or vehicles at the source where air emissions from those activities would not be associated with any production process, including the following: purging of gas lines and vessels.

(e) Solidification Process.

(f) Diesel Dispensing Facility with storage tanks.

Existing Approvals

Since the issuance of the Part 70 Operating Permit Renewal T 097-23788-00366 on June 24, 2008, the source has constructed or has been operating under the following additional approvals:

(a) First Significant Source Modification No. 097-27803-00366, issued on June 29, 2009;

(b) First Significant Permit Modification No. 097-27853-00366, issued on July 15, 2009; and

(c) First Administrative Amendment No. 097-29845-00366, issued on November 8, 2010.

All terms and conditions of previous permits issued pursuant to permitting programs approved into the State Implementation Plan have been either incorporated as originally stated, revised, or deleted by this permit. All previous registrations and permits are superseded by this permit.

Enforcement Issue

There are no enforcement actions pending.

Emission Calculations

See Appendix A of this document for detailed emission calculations.

County Attainment Status

The source is located in Marion County, Decatur Township.

Pollutant	Designation
SO_2	Better than national standards.
CO	Attainment effective February 18, 2000, for the part of the city of Indianapolis bounded by 11th Street on the north; Capitol Avenue on the west; Georgia Street on the south; and Delaware Street on the east. Unclassifiable or attainment effective November 15, 1990, for the remainder of Indianapolis and Marion County.
O_3	Attainment effective November 8, 2007, for the 8-hour ozone standard.[1]
PM_{10}	Unclassifiable effective November 15, 1990.
NO_2	Cannot be classified or better than national standards.
Pb	Attainment effective July 10, 2000, for the part of Franklin Township bounded by Thompson Road on the south; Emerson Avenue on the west; Five Points Road on the east; and Troy Avenue on the north. Attainment effective July 10, 2000, for the part of Wayne Township bounded by Rockville Road on the north; Girls School Road on the east; Washington Street on the south; and Bridgeport Road on the west. The remainder of the county is not designated.

[1]Attainment effective October 18, 2000, for the 1-hour ozone standard for the Indianapolis area, including Marion County, and is a maintenance area for the 1-hour ozone National Ambient Air Quality Standards (NAAQS) for purposes of 40 CFR 51, Subpart X*. The 1-hour designation was revoked effective June 15, 2005.

Unclassifiable or attainment effective federally July 11, 2013, for $PM_{2.5}$.

(a) Ozone Standards
Volatile organic compounds (VOC) and Nitrogen Oxides (NO_x) are regulated under the Clean Air Act (CAA) for the purposes of attaining and maintaining the National Ambient Air Quality Standards (NAAQS) for ozone. Therefore, VOC and NO_x emissions are considered when evaluating the rule applicability relating to ozone. Marion County has been designated as attainment or unclassifiable for ozone. Therefore, VOC and NO_x emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2.

(b) Marion County has been classified as attainment for $PM_{2.5}$. On May 8, 2008, U.S. EPA promulgated the requirements for Prevention of Significant Deterioration (PSD) for $PM_{2.5}$ emissions. These rules became effective on July 15, 2008. On May 4, 2011 the air pollution control board issued an emergency rule establishing the direct $PM_{2.5}$ significant level at ten (10) tons per year. This rule became effective, June 28, 2011. On July 11, 2013, Marion County was classified as attainment or unclassifiable for $PM_{2.5}$. Therefore, direct $PM_{2.5,}$ $SO_{2,}$ and NOx emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2. See the State Rule Applicability – Entire Source section.

(c) Other Criteria Pollutants
Marion County has been classified as attainment or unclassifiable in Indiana for CO, PM_{10}, NO_2 and Lead. Therefore, these emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2.

Fugitive Emissions

Since this type of operation is not one of the twenty-eight (28) listed source categories under 326 IAC 2-2, 326 IAC 2-3, or 326 IAC 2-7, and there is no applicable New Source Performance Standard that was in effect on August 7, 1980, fugitive emissions are not counted toward the determination of PSD, Emission Offset, and Part 70 Permit applicability.

Note: The landfill is subject to 40 CFR 61, Subpart M; however, landfills were not subject to this NSPS until after August 7, 1980.

Unrestricted Potential Emissions

This table reflects the unrestricted potential emissions of the source.

Unrestricted Potential Emissions	
Pollutant	**Tons/year**
PM	8.21
PM_{10}	8.62
$PM_{2.5}$	8.62
SO_2	71.54
VOC	107.06
CO	114.70
NO_x	41.58
Non-Biogenic GHGs (CO_2e)	859,109
Single HAP	17.97 (Toluene)
Total HAP	55.68

HAPs	tons/year
Toluene	17.97
Xylene	6.38
Dichloromethane	5.94
Perchloroethylene	3.06
Hexane	2.91
HCL	2.90
Methyl Ethyl Ketone	2.55
Ethylbenzene	2.44
Vinyl Chloride	2.28
Trichloroethylene	1.83
Acrylonitrile	1.66
1,1-Dichloroethane	1.18
Other Minor	4.58
Total	**55.68**

(a) The potential to emit (as defined in 326 IAC 2-7-1(29)) of VOC and CO are equal to or greater than 100 tons per year. Therefore, the source is subject to the provisions of 326 IAC 2-7 and will be issued a Part 70 Operating Permit Renewal.

(b) The potential to emit (as defined in 326 IAC 2-7-1(29)) of non-biogenic GHGs is equal to or greater than one hundred thousand (100,000) tons of CO_2 equivalent emissions (CO_2e) per year. Therefore, the source is subject to the provisions of 326 IAC 2-7 and will be issued a Part 70 Operating Permit Renewal.

(c) This source has the potential to emit one hundred and thirty-nine thousand and one hundred and thirty-eight (139,138) tons of biogenic CO_2 per year. On July 20, 2011, U.S. EPA issued a deferral of Biogenic CO_2 emissions from PSD and Title V. Therefore, these CO_2 emissions were not included in the listed GHG emissions.

Part 70 Permit Conditions

This source is subject to the requirements of 326 IAC 2-7, because the source met the following:

(a) Emission limitations and standards, including those operational requirements and limitations that assure compliance with all applicable requirements at the time of issuance of Part 70 permits.

(b) Monitoring and related record keeping requirements which assume that all reasonable information is provided to evaluate continuous compliance with the applicable requirements.

Potential to Emit After Issuance

The table below summarizes the potential to emit, reflecting all limits, of the emission units. Any new control equipment is considered federally enforceable only after issuance of this Part 70 permit renewal, and only to the extent that the effect of the control equipment is made practically enforceable in the permit.

Process/ Emission Unit	Potential To Emit of the Entire Source After Issuance of Renewal (tons/year)									
	PM	PM_{10}*	$PM_{2.5}$**	SO_2	NO_x	VOC	CO	Non-Biogenic GHGs	Total HAPs	Worst Single HAP
Landfill***	0.00	0.00	0.00	0.00	0.00	2.02	19.65	838	1.05	0.357 - Toluene
Three Flares	3.70	3.70	3.70	30.92	16.31	19.43	88.74	141	1.85	1.85 - HCL
Boiler 118A	0.91	1.51	1.51	19.46	9.14	0.13	2.28	10,460	0.58	0.49 - HCL
Boiler 118B	0.91	1.51	1.51	19.46	9.14	0.13	2.28	10,460	0.58	0.49 - HCL
Degreasing	0.00	0.00	0.00	0.00	0.00	0.42	0.00	0.00	0.01	4.2E-03 Toluene
Office Generator	0.01	0.01	0.01	3.9E-4	0.15	0.09	0.14	14	0.01	0.01 Formald.
Maint. Shop Gen.	0.01	0.01	0.01	5.1E-4	0.20	0.12	0.19	18	0.01	0.01 Formald.
Greenhouse Gen.	0.11	0.11	0.11	0.10	1.51	0.12	0.33	56	0.0013	4.0E-04 Formald.
Gas Dispensing	0.00	0.00	0.00	0.00	0.00	4.60	0.00	0.00	0.19	0.07 Hexane
Posi-Shell Silo	0.02	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Posi-Shell Engine	0.34	0.34	0.34	0.32	4.83	0.39	1.04	180	0.004	0.0013 Formald.
LFG Heaters	0.07	0.07	0.07	1.28	0.30	0.00	0.05	6	0.07	0.07 HCL
Total PTE of Entire Source	**6.08**	**7.27**	**7.27**	**71.54**	**41.58**	**27.45**	**114.70**	**22,173**	**4.35**	**2.90 - HCL**
Title V Major Source Thresholds	NA	100	100	100	100	100	100	100,000 CO_2e	25	10
PSD Major Source Thresholds	250	250	NA	250	250	250	250	100,000 CO_2e	NA	NA
Nonattainment NSR Major Source Thresholds	NA	NA	100	NA	NA	NA	NA	NA	NA	NA

negl = negligible; Formald. = formaldehyde; HCL = hydrogen chloride
*Under the Part 70 Permit program (40 CFR 70), particulate matter with an aerodynamic diameter less than or equal to a nominal 10 micrometers (PM_{10}), not particulate matter (PM), is considered as a "regulated air pollutant".
**$PM_{2.5}$ listed is direct $PM_{2.5}$.
***Landfill emissions are after control. The landfill is required to control emissions pursuant to the requirements of NSPS Subpart WWW (40 CFR 60.752(b)(2)(iii)).

(a) This existing stationary source is not major for PSD because the emissions of each regulated pollutant, excluding GHGs, are less than two hundred fifty (<250) tons per year, emissions of GHGs are less than one hundred thousand (<100,000) tons of CO_2 equivalent emissions (CO_2e) per year, and it is not in one of the twenty-eight (28) listed source categories.

(b) On July 20, 2011, U.S. EPA issued a deferral of Biogenic CO_2 emissions from PSD and Title V. Therefore, these CO_2 emissions were not included in the listed GHG emissions.

Federal Rule Applicability

CAM

(a) Pursuant to 40 CFR 64.2, Compliance Assurance Monitoring (CAM) is applicable to each existing pollutant-specific emission unit that meets the following criteria:

(1) has a potential to emit before controls equal to or greater than the major source threshold for the pollutant involved;

(2) is subject to an emission limitation or standard for that pollutant; and

(3) uses a control device, as defined in 40 CFR 64.1, to comply with that emission limitation or standard.

The landfill is the only emission unit with a potential to emit before controls greater than the major source threshold (VOC). However, the landfill is not subject to an emission limitation or standard for VOC. The NSPS regulates non-methane organic carbon (NMOC) and not VOC. Based on this evaluation, the requirements of 40 CFR Part 64, CAM are not applicable to any of the existing units as part of this Part 70 permit renewal.

NSPS

40 CFR 60, Subpart WWW

(b) This source is still subject to the New Source Performance Standard for Municipal Solid Waste Landfills (40 CFR 60.750, Subpart WWW), which is incorporated by reference as 326 IAC 12. This source, a municipal solid waste landfill that commenced construction, reconstruction or modification on or after May 30, 1991 shall comply with the following provisions of 40 CFR Part 60, Subpart WWW, except for approved variances incorporated into the Collection and Control Design Plan in accordance with 40 CFR 60, Subpart WWW. The emission unit subject to this rule is:

One (1) municipal solid waste landfill, identified as Emissions Unit P100, with a maximum capacity of 46,304,000 Mg of municipal solid waste. The landfill began operation in 1971, with the addition of a landfill gas (LFG) collection system in 1989. The landfill was expanded in May of 1999 and expanded again in 2009 to its current capacity. The landfill is controlled by an active LFG collection system; all LFG is treated within an on-site gas treatment system for subsequent off-site sale or on-site use (boilers, heaters, etc.). Three (3) candlestick flares, which were installed in 2007, are used as back-up LFG control, each with a capacity of 600 scfm of LFG.
[40 CFR 63, Subpart AAAA][40 CFR 61, Subpart M][40 CFR 60, Subpart WWW]

This source is subject to the following portions of Subpart WWW:

1) 40 CFR 60.750
2) 40 CFR 60.751
3) 40 CFR 60.752
4) 40 CFR 60.753
5) 40 CFR 60.754
6) 40 CFR 60.755
7) 40 CFR 60.756
8) 40 CFR 60.757
9) 40 CFR 60.758
10) 40 CFR 60.759

The provisions of 40 CFR Part 60, Subpart A - General Provisions, which are incorporated by reference in 326 IAC 12-1, apply to the facility described in this section except when otherwise specified in 40 CFR Part 60, Subpart WWW.

40 CFR 60, Subpart JJJJ

(c) The Office Standby Emergency Generator has a rich burn liquid propane-fueled engine with a maximum capacity of 80 KW (107 HP), was manufactured on June 10, 2008, commenced construction (ordered) on June 26, 2008, and was installed in late 2008. The Maintenance Shop Standby Emergency Generator has a rich burn liquid propane-fueled engine with a maximum capacity of 40 KW (54 HP), was manufactured on September 22, 2006, commenced construction (ordered) on June 26, 2008, and was installed in late 2008. 40 CFR 60, Subpart JJJJ applies to owners and operators of stationary SI ICE that commenced construction after June 12, 2006 where the SI ICE are manufactured on or after July 1, 2008, for engines with a maximum engine power less than 500 HP or on or after January 1, 2009, for emergency engines with a maximum engine power greater than 19 KW (25 HP). The Office Standby Emergency Generator and the Maintenance Shop Standby Emergency Generator commenced construction after June 12, 2006; however, they do not meet the 40 CFR 60, Subpart JJJJ definition of emergency generator and were manufactured prior to July 1, 2008. Therefore the requirements of 40 CFR 60, Subpart JJJJ do not apply to the Office Standby Emergency Generator and the Maintenance Shop Standby Emergency Generator.

40 CFR 60, Subpart IIII

(d) The Posi-Shell silo with engine and the Greenhouse Standby Emergency Generator are not subject to the Standards of Performance for Stationary Compression Ignition Internal Combustion Engines (40 CFR 60.4200, Subpart IIII). 40 CFR 60, Subpart IIII applies to owners and operators of stationary CI ICE that commence construction after July 11, 2005, where the stationary CI ICE are manufactured after April 1, 2006, and are not fire pumps or are manufactured as a certified National Fire Protection Association (NFPA) fire pump after July 1, 2006. Both of these CI ICE were constructed prior to July 11, 2005 and the engines were manufactured prior to April 1, 2006.

40 CFR 60, Subpart Dc

(e) 40 CFR 60, Subpart Dc applies to steam generating units for which construction, modification, or reconstruction is commenced after June 9, 1989 and that has a maximum design heat input capacity of 100 MMBtu/hr or less but greater than or equal to 10 MMBtu/hr. Boiler units P118A and P118B have a maximum heat input capacity of 14.6 MMBtu/hr; however, it was determined during Title V reopening T097-17331-00366 that construction on the boilers began prior to June 9, 1989. Therefore, 40 CFR 60, Subpart Dc does not apply to boiler units P118A and P118B.

40 CFR 60, Subpart Kb

(f) 40 CFR 60, Subpart Kb applies to each storage vessel with a capacity greater than or equal to 75 cubic meters that is used to store volatile organic liquids (VOL) for which construction, reconstruction, or modification is commenced after July 23, 1984. The VOL storage tanks at this source are all less than 75 cubic meters in volume. Therefore, 40 CFR 60, Subpart Kb does not apply.

<u>NESHAP</u>

40 CFR 63, Subpart AAAA

(g) This landfill is subject to the National Emission Standards for Hazardous Air Pollutants: Municipal Solid Waste Landfills (40 CFR 63.1935, Subpart AAAA), which is incorporated by reference as 326 IAC 20-67. The compliance date for this source is January 16, 2004. The Permittee who operates a stationary municipal solid waste landfill that has accepted waste since November 8, 1987 and has a design capacity equal to or greater than 2.5 million megagrams shall comply with 40 CFR Part 63, Subpart AAAA. The emission unit subject to this rule is:

One (1) municipal solid waste landfill, identified as Emissions Unit P100, with a maximum capacity of 46,304,000 Mg of municipal solid waste. The landfill began operation in 1971, with the addition of a landfill gas (LFG) collection system in 1989. The landfill was expanded in May of 1999 and expanded again in 2009 to its current capacity. The landfill is controlled by an active LFG collection system; all LFG is treated within an on-site gas treatment system for subsequent off-site sale or on-site use (boilers, heaters, etc.). Three (3) candlestick flares, which were installed in 2007, are used as back-up LFG control, each with a capacity of 600 scfm of LFG.
[40 CFR 63, Subpart AAAA][40 CFR 61, Subpart M][40 CFR 60, Subpart WWW]

The landfill is subject to the following portions of Subpart AAAA.

1) 40 CFR 63.1930
2) 40 CFR 63.1935
3) 40 CFR 63.1940
4) 40 CFR 63.1945
5) 40 CFR 63.1950
6) 40 CFR 63.1955(a)-(c)
7) 40 CFR 63.1960
8) 40 CFR 63.1965
9) 40 CFR 63.1980

The provisions of 40 CFR 63, Subpart A – General Provisions, which are incorporated as 326 IAC 20-1, apply to the facility described in this section except when otherwise specified in 40 CFR 63, Subpart AAAA.

40 CFR 63, Subpart ZZZZ

(h) The Greenhouse Standby Emergency Generator , Posi-Shell Engine, Maintenance Shop Standby Emergency Generator and the Office Standby Emergency Generator are subject to the requirements of 40 CFR 63, Subpart ZZZZ, National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (326 IAC 20-82). The emission units subject to this rule are:

(1) Greenhouse Standby Emergency Generator (diesel-fueled), with a maximum capacity of 195 HP, manufactured prior to 1989, installed prior to 1999. [40 CFR 63, Subpart ZZZZ][326 IAC 6.5]

(2) One (1) Posi-Shell Silo and associated 35 HP diesel-fired engine, manufactured prior to 1999, installed in 1999. The Posi-Shell Silo can be filled at 50 tons per hour, but can only be emptied at a bottleneck throughput rate of 0.67 tons per hour, based on the filling and application rate of the applicator truck. While the Posi-Shell engine is portable and transportable, it is considered a stationary engine, since it will remain at a location for more than twelve consecutive months. [40 CFR 63, Subpart ZZZZ][326 IAC 6.5]

(3) Office Standby Emergency Generator (rich burn LP-fueled), with a maximum capacity of 80 KW (107 HP), manufactured on June 10, 2008, ordered on June 26, 2008 and installed in 2008. [40 CFR 63, Subpart ZZZZ][326 IAC 6.5]

(4) Maintenance Shop Standby Emergency Generator (rich burn LP-fueled), with a maximum capacity of 40KW (54HP), manufactured on September 22, 2006, ordered on June 26, 2008 and installed in 2008. [40 CFR 63, Subpart ZZZZ][326 IAC 6.5]

The Greenhouse Standby Emergency Generator is considered an existing emergency CI RICE. Pursuant to 40 CFR 63.6590(a)(1)(iii), stationary RICE located at an area source of HAP emissions is existing if the source commenced construction or reconstruction before June 12, 2006. This unit was constructed prior to 1999.

The Posi-Shell Silo Engine is considered an existing non-emergency CI RICE. Pursuant to 40 CFR 63.6590(a)(1)(iii), stationary RICE located at an area source of HAP emissions is existing if the source commenced construction or reconstruction before June 12, 2006. This unit was constructed in 1999.

The Maintenance Shop Standby Emergency Generator and the Office Standby Emergency Generator are considered a new emergency SI RICE. Pursuant to 40 CFR 63.6590(a)(2)(iii), stationary RICE located at an area source of HAP emissions is new if the source commenced construction or reconstruction on or after June 12, 2006. These units were installed in 2008.

The existing diesel RICE, Greenhouse Standby Emergency Generator, is subject to the following applicable portions of the NESHAP for existing emergency stationary RICE (construction commenced before June 12, 2006) at an area source of HAP:

1) 40 CFR 63.6580
2) 40 CFR 63.6585
3) 40 CFR 63.6590(a)(1)(iii) and (iv)
4) 40 CFR 63.6595(a)(1), (b), and (c)
5) 40 CFR 63.6603(a)
6) 40 CFR 63.6605
7) 40 CFR 63.6625(e)(3), (f), (h) and (i)

8) 40 CFR 63.6640(a), (b), (e) and (f)
9) 40 CFR 63.6645(a)(5)
10) 40 CFR 63.6655(e) and (f)
11) 40 CFR 63.6660
12) 40 CFR 63.6665
13) 40 CFR 63.6670
14) 40 CFR 63.6675
15) Table 2d (item 4)
16) Table 6 (item 9)
17) Table 8

Note: Existing emergency compression ignition (CI) stationary RICE located at an area source of HAP are not subject to the numerical CO or formaldehyde emission limitations, but are only subject to work and management practices under Table 2d and Table 6.

The requirements of 40 CFR Part 63, Subpart A – General Provisions, which are incorporated as 326 IAC 20-1-1, apply to the source except as otherwise specified in 40 CFR 63, Subpart ZZZZ.

The existing stationary diesel RICE, Posi-Shell Engine, is subject to the following applicable portions of the NESHAP for existing non-emergency stationary RICE (construction commenced before June 12, 2006), which has a site rating of less than or equal to 300 brake horsepower at an area source of HAP:

1) 40 CFR 63.6580
2) 40 CFR 63.6585
3) 40 CFR 63.6590(a)(1)(iii) and (iv)
4) 40 CFR 63.6595(a)(1), (b), and (c)
5) 40 CFR 63.6603(a)
6) 40 CFR 63.6605
7) 40 CFR 63.6625(e)(4)
8) 40 CFR 63.6640(a), (b), and (e)
9) 40 CFR 63.6645(a)(5)
10) 40 CFR 63.6655(e) and (f)
11) 40 CFR 63.6660
12) 40 CFR 63.6665
13) 40 CFR 63.6670
14) 40 CFR 63.6675
15) Table 2d (item 1)
16) Table 6 (item 9)
17) Table 8

Note: Existing non-emergency compression ignition (CI) stationary RICE that have a site rating less than or equal to 300 brake horsepower (HP) and are located at an area source of HAP are not subject to numerical CO or formaldehyde emission limitations, but are only subject to work and management practices under Table 2d and Table 6.

The requirements of 40 CFR Part 63, Subpart A – General Provisions, which are incorporated as 326 IAC 20-1-1, apply to the souce except as otherwise specified in 40 CFR 63, Subpart ZZZZ.

The LPG-fired Maintenance Shop Standby Emergency Generator and Office Standby Emergency Generator are subject to the following applicable portions of the NESHAP for new stationary RICE at an area source of HAP:

1) 40 CFR 63.6580

2) 40 CFR 63.6585
3) 40 CFR 63.6590(a)(2)(iii) and (c)(1)
4) 40 CFR 63.6595(a)(7)
5) 40 CFR 63.6665(e) and (f)
6) 40 CFR 63.6670
7) 40 CFR 63.6675

Pursuant to 40 CFR 63.6665, the LPG-fired Maintenance Shop Standby Emergency Generator and Office Standby Generator do not have to meet the requirements of 40 CFR 63, Subpart A, since they are considered new stationary RICE located at an area source of HAP emissions.

40 CFR 61, Subpart M

(i) The landfill is subject to the National Emission Standards for Asbestos (40 CFR 61.140, Subpart M), which is incorporated by references as 326 IAC 14-2. The source is subject to 40 CFR 61, Subpart M because it is an active waste disposal site that receives asbestos containing waste material from a source covered under 40 CFR 61.150 (Standard for Waste Disposal for Manufacturing, Fabricating, Demolition, Renovation, and Spraying). The emission unit subject to this rule is:

One (1) municipal solid waste landfill, identified as Emissions Unit P100, with a maximum capacity of 46,304,000 Mg of municipal solid waste. The landfill began operation in 1971, with the addition of a landfill gas (LFG) collection system in 1989. The landfill was expanded in May of 1999 and expanded again in 2009 to its current capacity. The landfill is controlled by an active LFG collection system; all LFG is treated within an on-site gas treatment system for subsequent off-site sale or on-site use (boilers, heaters, etc.). Three (3) candlestick flares, which were installed in 2007, are used as back-up LFG control, each with a capacity of 600 scfm of LFG.
[40 CFR 63, Subpart AAAA][40 CFR 61, Subpart M][40 CFR 60, Subpart WWW]

The municipal solid waste landfill shall comply with the following portions of Subpart M:

1) 40 CFR 61.140
2) 40 CFR 61.141
3) 40 CFR 61.151(a), (b), (c) and (d)
4) 40 CFR 61.153
5) 40 CFR 61.154(a), (b), (c), (e), (f), (g), (h), (i) and (j)
6) 40 CFR 61.156
7) 40 CFR 61.157(a) and (b)

The provisions of 40 CFR 61, Subpart A - General Provisions, which are incorporated as 326 IAC 14-1, apply to the facility described in this section except when otherwise specified in 40 CFR 61, Subpart M.

40 CFR 63, Subpart CCCCCC

(j) The gasoline dispensing facility is subject to the National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities (40 CFR 63.11111, Subpart CCCCCC). The gasoline dispensing facility is subject to Subpart CCCCCC because it is a gasoline dispensing facility located at an area source of HAPs. The compliance date for this source is January 10, 2011 in accordance with 40 CFR 63.11113(b). The emission unit subject to this rule is:

One (1) gasoline dispensing facility [40 CFR 63, Subpart CCCCCC]

The gasoline dispensing facility shall comply with the following portions of 40 CFR 63, Subpart CCCCCC:

1) 40 CFR 63.11110
2) 40 CFR 63.11111(a) and (b)
3) 40 CFR 63.11112(d)
4) 40 CFR 63.11113(b) and (c)
5) 40 CFR 63.11115(a)
6) 40 CFR 63.11116
7) 40 CFR 63.11130
8) 40 CFR 63.11131
9) 40 CFR 63.11132
10) Table 3

The provisions of 40 CFR 63, Subpart A - General Provisions, apply to the facility described in this section except when otherwise specified in 40 CFR 63, Subpart CCCCCC.

40 CFR 63, Subpart T

(k) 40 CFR 63, Subpart T, National Emission Standards for Halogenated Solvent Cleaning applies to degreasing operation that use any solvent containing Methylene Chloride, Perchloroethylene, Trichloroethylene, 1,1,1-Trichloroethane, Carbon Tetrachloride, or Chloroform, or any combination of these HAPs in a concentration greater than 5% by weight. The degreasing operation at this source does not use cleaning solvents containing any of these HAPs or combination of these HAPs in a concentration greater than 5% by weight. Therefore, 40 CFR 63, Subpart T does not apply to the degreasing operation.

State Rule Applicability - Entire Source

326 IAC 1-5 (Episode Alert Levels)
This rule applies to all persons responsible for the operation of a source that has the potential to emit one hundred (100) tons per year or more, of any pollutant. This source has the potential to emit VOC and CO in excess of 100 tons per year, each, therefore 326 IAC 1-5 applies to this source.

326 IAC 1-6-3 (Preventive Maintenance Plan)
The source is subject to 326 IAC 1-6-3.

326 IAC 1-7 (Stack Height Provisions)
This rule applies to sources having exhaust gas stacks through which a potential of twenty-five tons per year or more of particulate matter or sulfur dioxide are emitted. This source does not have exhaust gas stacks through which 25 TPY or more of particulate matter or sulfur dioxide can pass. Therefore, 326 IAC 1-7 does not apply to this source.

326 IAC 2-2 Prevention of Significant Deterioration (PSD)
PSD applicability is discussed under Potential to Emit After Issuance section.

326 IAC 2-6 (Emission Reporting)
This source, not located in Lake, Porter, or La Porte County, is subject to 326 IAC 2-6 (Emission Reporting) because it is required to have an operating permit pursuant to 326 IAC 2-7 (Part 70). The potential to emit of VOC and PM_{10} is less than 250 tons per year; and the potential to emit of CO, NO_x, and SO_2 is less than 2,500 tons per year. Therefore, pursuant to 326 IAC 2-6-3(b)(2), triennial reporting is required. An emission statement shall be submitted in accordance with the compliance schedule in 326 IAC 2-6-3 by July 1, 2014, and every three (3) years thereafter. The emission statement shall contain, at a minimum, the information specified in 326 IAC 2-6-4.

326 IAC 5-1 (Opacity Limitations)
This source is subject to the opacity limitations specified in 326 IAC 5-1-2(2).

326 IAC 6.5 PM (Limitations Except Lake County)
This source is located in Marion County and has the potential to emit particulate matter (PM) in excess of 100 tons per year and actual emissions in excess of 10 tons per year, when fugitive emissions are considered. Therefore, 326 IAC 6.5 applies to this source. Fugitive emissions are not considered for emission offset (EO), prevention of significant deterioration (PSD) or Part 70 applicability. Fugitive emissions do count towards 326 IAC 6.5 applicability.

326 IAC 6-5 (Fugitive Particulate Matter Emission Limitations)
This rule applies to sources of fugitive particulate matter for particulate matter which have a potential fugitive particulate matter emissions of twenty-five (25) tons per year or more. This source has potential particulate matter emissions in excess of twenty-five tons per year and a fugitive dust plan has been included as Attachment A to the permit.

State Rule Applicability – Individual Facilities

Municipal Solid Waste Landfill (EU-P100)

326 IAC 8-1-6 (New facilities; general reduction requirements)
This rule applies to new facilities, as of January 1, 1980, that have potential VOC emissions of twenty-five (25) tons per year or more, are located anywhere in the state and are not otherwise regulated by another Article 8 rule, 326 IAC 20-48 or 326 IAC 20-56. The landfill is the only emission unit located at this source with potential VOC emissions greater than 25 TPY. However, the landfill is subject to 326 IAC 8-8. Therefore, 326 IAC 8-1-6 does not apply to the landfill.

326 IAC 2-4.1 (Major Sources of Hazardous Air Pollutants (HAP))
This rule applies to any owner or operator who constructs or reconstructs a major source of hazardous air pollutants (HAP) after July 27, 1997. This rule does not apply to a major source that is specifically regulated, or exempted from regulation, by a standard issued pursuant to Section 112(d), 112(h), or 112(j) of the Clean Air Act. The landfill is subject to 40 CFR 63, Subpart AAAA. Therefore, the landfill is not subject to 326 IAC 2-4.1.

326 IAC 8-8.1-1 (Municipal Solid Waste Landfills Not Located in Clark, Floyd, Lake and Porter Counties)
This rule applies to all existing municipal solid waste (MSW) landfills located in any county except Clark, Floyd, Lake and Porter. To be considered an existing municipal solid waste landfill, the landfill must have:

(1) accepted waste since November 8, 1987, or

(2) has capacity available for future growth and for which construction commenced prior to May 30, 1991.

South Side Landfill was initially constructed in 1971 and has accepted waste since November 8, 1987. Therefore, 326 IAC 8-8.1-1 applies to this landfill. The applicant complies with 326 IAC 8-8.1-1 by compliance with 40 CFR 60, Subpart WWW. The requirements of 40 CFR 60, Subpart WWW are included in this permit.

Two Landfill Gas-Fired Boilers (EU-P118A and EU-P118B)

326 IAC 6-2-4 (Particulate Emission Limitations for Sources of Indirect Heating)
This source is not subject to 326 IAC 6-2-4; because, the source is subject to 326 IAC 6.5.

326 IAC 6.5 (Particulate Matter Limitations Except Lake County)
The rule applies to sources located in Marion County with the potential to emit one hundred (100) tons or more, or actual emissions of ten (10) tons or more of particulate matter. When fugitive PM emissions are considered, this source emits greater than 100 tons per year of PM and has actual PM emissions greater than 10 tons per year. Pursuant to 326 IAC 6.5-1-2(a), particulate matter emissions from the landfill gas-fired boilers (EU-P118A and EU-P118B) shall not exceed 0.01 grain per dry standard cubic foot of exhaust gas, while combusting landfill gas and 0.15 lb/MMBtu, while combusting No. 2 fuel oil.

326 IAC 7-1.1 (Sulfur Dioxide Emission Limitations)
This rule applies to emission units with a potential to emit twenty-five (25) tons per year or ten (10) pounds per hour of sulfur dioxide. Each boiler has the potential to emit sulfur dioxide of less than 25 tons per year or 10 pounds per hour. Therefore, 326 IAC 7-1.1 does not apply.

326 IAC 8-1-6 (New facilities; general reduction requirements)
This rule applies to new facilities, as of January 1, 1980, that have potential emissions of twenty-five (25) tons per year or more, are located anywhere in the state and are not otherwise regulated by another Article 8 rule, 326 IAC 20-48 or 326 IAC 20-56. Each boiler has potential VOC emissions of less than 25 tons per year; therefore, 326 IAC 8-1-6 does not apply to either boiler.

Degreasing Operations

326 IAC 8-3-2 (Cold Cleaner Degreaser Control Equipment and Operating Requirements)
326 IAC 8-3-2 applies to cold cleaner degreasers without remote solvent reservoirs that are located in Marion County. The cold cleaner degreasing operation located at this source is subject to 326 IAC 8-3-2. Pursuant to 326 IAC 8-3-2:

(a) The owner or operator of a cold cleaner degreaser shall ensure the following control equipment and operating requirements are met:

(1) Equip the degreaser with a cover.

(2) Equip the degreaser with a device for draining cleaned parts.

(3) Close the degreaser cover whenever parts are not being handled in the degreaser.

(4) Drain cleaned parts for at least fifteen (15) seconds or until dripping ceases.

(5) Provide a permanent, conspicuous label that lists the operating requirements in subdivisions (3), (4), (6), and (7).

(6) Store waste solvent only in closed containers.

(7) Prohibit the disposal or transfer of waste solvent in such a manner that could allow greater than twenty percent (20%) of the waste solvent (by weight) to evaporate into the atmosphere.

(b) The owner or operator of a cold cleaner degreaser subject to this subsection shall ensure the following additional control equipment and operating requirements are met:

(1) Equip the degreaser with one (1) of the following control devices if the solvent is heated to a temperature of greater than forty-eight and nine-tenths (48.9) degrees Celsius (one hundred twenty (120) degrees Fahrenheit):

(A) A freeboard that attains a freeboard ratio of seventy-five hundredths (0.75) or greater.

(B) A water cover when solvent used is insoluble in, and heavier than, water.

(C) A refrigerated chiller.

(D) Carbon adsorption.

(E) An alternative system of demonstrated equivalent or better control as those outlined in clauses (A) through (D) that is approved by the department. An alternative system shall be submitted to the U.S. EPA as a SIP revision.

(2) Ensure the degreaser cover is designed so that it can be easily operated with one (1) hand if the solvent is agitated or heated.

(3) If used, solvent spray:

(A) must be a solid, fluid stream; and

(B) shall be applied at a pressure that does not cause excessive splashing.

326 IAC 8-3-5 (Organic Solvent Degreasing Operations: Cold Cleaner Degreaser Operation and Control)
326 IAC 8-3-5 was repealed by the Indiana Air Pollution Control Board on March 1, 2013; therefore, 326 IAC 8-3-5 no longer applies to this source.

Posi-Shell Silo and Engine

326 IAC 6-3 (Particulate Emission Limitations for Manufacturing Processes)
This rule establishes emission limitations for particulate emissions from manufacturing processes located anywhere in the state. Manufacturing processes with potential particulate matter emissions less than 0.551 lb/hr are exempt. Therefore, the Posi-Shell Silo and engine are exempt from 326 IAC 6-3. In addition, these units are not subject to 326 IAC 6-3 because they are subject to 326 IAC 6.5.

326 IAC 6.5 (Particulate Matter Limitations Except Lake County)
The rule applies to sources located in Marion County with the potential to emit one hundred (100) tons or more, or actual emissions of ten (10) tons or more of particulate matter. When fugitive PM emissions are considered, this source emits greater than 100 tons per year of PM and has actual PM emissions greater than 10 tons per year. Pursuant to 326 IAC 6.5-1-2(a), particulate matter emissions from the Posi-Shell Silo and Engine shall not exceed 0.03 grain per dry standard cubic foot, each.

326 IAC 7-1.1 (Sulfur Dioxide Emission Limitations)
This rule applies to emission units with a potential to emit twenty-five (25) tons per year or ten (10) pounds per hour of sulfur dioxide. The Posi-Shell engine has the potential to emit sulfur dioxide of less than 25 tons per year or 10 pounds per hour. Therefore, 326 IAC 7-1.1 does not apply.

326 IAC 8-1-6 (New facilities; general reduction requirements)
This rule applies to new facilities, as of January 1, 1980, that have potential emissions of twenty-five (25) tons per year or more, are located anywhere in the state and are not otherwise regulated by another Article 8 rule, 326 IAC 20-48 or 326 IAC 20-56. The Posi-Shell engine has potential VOC emissions of less than 25 tons per year; therefore, 326 IAC 8-1-6 does not apply to the Posi-Shell engine.

326 IAC 10-5 (Nitrogen Oxide Reduction Program for Internal Combustion Engines (ICE)
The requirements of 326 IAC 10-5 apply to the owner or operator of any large NO_x SIP Call engine. A large NO_x SIP Call engine is a stationary internal combustion engine identified and designated as large in the NO_x SIP Call Inventory. The Posi-Shell engine is not listed in the NO_x SIP Call Inventory. Therefore, 326 IAC 10-5 does not apply.

<u>Maintenance Shop Standby Emergency Generator</u>

326 IAC 7-1.1 (Sulfur Dioxide Emission Limitations)
This rule applies to emission units with a potential to emit twenty-five (25) tons per year or ten (10) pounds per hour of sulfur dioxide. The Maintenance Shop Standby Emergency Generator has the potential to emit sulfur dioxide of less than 25 tons per year or 10 pounds per hour. Therefore, 326 IAC 7-1.1 does not apply.

326 IAC 6.5 (Particulate Matter Limitations Except Lake County)
The rule applies to sources located in Marion County with the potential to emit one hundred (100) tons or more, or actual emissions of ten (10) tons or more of particulate matter. When fugitive PM emissions are considered, this source emits greater than 100 tons per year of PM and has actual PM emissions greater than 10 tons per year. Pursuant to 326 IAC 6.5-1-2(a), particulate matter emissions from the Maintenance Shop Standby Emergency Generator shall not exceed 0.03 grain per dry standard cubic foot.

326 IAC 8-1-6 (New facilities; general reduction requirements)
This rule applies to new facilities, as of January 1, 1980, that have potential emissions of twenty-five (25) tons per year or more, are located anywhere in the state and are not otherwise regulated by another Article 8 rule, 326 IAC 20-48 or 326 IAC 20-56. The Maintenance Shop Standby Emergency Generator has potential VOC emissions of less than 25 tons per year; therefore, 326 IAC 8-1-6 does not apply to this generator.

326 IAC 10-5 (Nitrogen Oxide Reduction Program for Internal Combustion Engines (ICE)
The requirements of 326 IAC 10-5 apply to the owner or operator of any large NO_x SIP Call engine. A large NO_x SIP Call engine is a stationary internal combustion engine identified and designated as large in the NO_x SIP Call Inventory. The Maintenance Shop Standby Emergency Generator is not listed in the NO_x SIP Call Inventory. Therefore, 326 IAC 10-5 does not apply.

Office Standby Emergency Generator

326 IAC 6.5 (Particulate Matter Limitations Except Lake County)
The rule applies to sources located in Marion County with the potential to emit one hundred (100) tons or more, or actual emissions of ten (10) tons or more of particulate matter. When fugitive PM emissions are considered, this source emits greater than 100 tons per year of PM and has actual PM emissions greater than 10 tons per year. Pursuant to 326 IAC 6.5-1-2(a), particulate matter emissions from the Office Standby Emergency Generator shall not exceed 0.03 grain per dry standard cubic foot.

326 IAC 7-1.1 (Sulfur Dioxide Emission Limitations)
This rule applies to emission units with a potential to emit twenty-five (25) tons per year or ten (10) pounds per hour of sulfur dioxide. The Office Standby Emergency Generator has the potential to emit sulfur dioxide of less than 25 tons per year or 10 pounds per hour. Therefore, 326 IAC 7-1.1 does not apply.

326 IAC 8-1-6 (New facilities; general reduction requirements)
This rule applies to new facilities, as of January 1, 1980, that have potential emissions of twenty-five (25) tons per year or more, are located anywhere in the state and are not otherwise regulated by another Article 8 rule, 326 IAC 20-48 or 326 IAC 20-56. The Office Standby Emergency Generator has potential VOC emissions of less than 25 tons per year; therefore, 326 IAC 8-1-6 does not apply to this generator.

326 IAC 10-5 (Nitrogen Oxide Reduction Program for Internal Combustion Engines (ICE)
The requirements of 326 IAC 10-5 apply to the owner or operator of any large NO_x SIP Call engine. A large NO_x SIP Call engine is a stationary internal combustion engine identified and designated as large in the NO_x SIP Call Inventory. The Office Standby Emergency Generator is not listed in the NO_x SIP Call Inventory. Therefore, 326 IAC 10-5 does not apply.

Greenhouse Standby Emergency Generator

326 IAC 6.5 (Particulate Matter Limitations Except Lake County)
The rule applies to sources located in Marion County with the potential to emit one hundred (100) tons or more, or actual emissions of ten (10) tons or more of particulate matter. When fugitive PM emissions are considered, this source emits greater than 100 tons per year of PM and has actual PM emissions greater than 10 tons per year. Pursuant to 326 IAC 6.5-1-2(a), particulate matter emissions from the Greenhouse Standby Emergency Generator shall not exceed 0.03 grain per dry standard cubic foot.

326 IAC 7-1.1 (Sulfur Dioxide Emission Limitations)
This rule applies to emission units with a potential to emit twenty-five (25) tons per year or ten (10) pounds per hour of sulfur dioxide. The Greenhouse Standby Emergency Generator has the potential to emit sulfur dioxide of less than 25 tons per year or 10 pounds per hour. Therefore, 326 IAC 7-1.1 does not apply.

326 IAC 8-1-6 (New facilities; general reduction requirements)
This rule applies to new facilities, as of January 1, 1980, that have potential emissions of twenty-five (25) tons per year or more, are located anywhere in the state and are not otherwise regulated by another Article 8 rule, 326 IAC 20-48 or 326 IAC 20-56. The Greenhouse Standby Emergency Generator has potential VOC emissions of less than 25 tons per year; therefore, 326 IAC 8-1-6 does not apply to this generator.

326 IAC 10-5 (Nitrogen Oxide Reduction Program for Internal Combustion Engines (ICE)
The requirements of 326 IAC 10-5 apply to the owner or operator of any large NO_x SIP Call engine. A large NO_x SIP Call engine is a stationary internal combustion engine identified and designated as large in the NO_x SIP Call Inventory. The Greenhouse Standby Emergency Generator is not listed in the NO_x SIP Call Inventory. Therefore, 326 IAC 10-5 does not apply.

Paved and Unpaved Roads

326 IAC 6-4 (Fugitive Dust Emissions)
This rule applies to all sources generating fugitive dust. Fugitive dust is defined as the generation of particulate matter to the extent that some portion of the material escapes beyond the property line or boundaries of the property, right-of-way or easement on which the source is located. Paved and unpaved roads located at this landfill have the potential to generate fugitive dust; therefore, 326 IAC 6-4 applies.

326 IAC 6.5 (Particulate Matter Limitations Except Lake County)
The rule applies to source located in Marion County with the potential to emit one hundred (100) tons or more, or actual emissions of ten (10) tons or more of particulate matter. When fugitive PM emissions are considered, this source emits greater than 100 tons per year of PM and has actual PM emissions greater than 10 tons per year. Pursuant to 326 IAC 6.5-1-2(a), particulate matter emissions from paved and unpaved roads shall not exceed 0.03 grain per dry standard cubic foot.

Gasoline Dispensing Facilities

326 IAC 8-4-3 (Petroleum Sources: Petroleum Liquid Storage Facilities
This rule applies to storage facilities located in Marion County with a capacity of 39,000 gallons or more of a volatile organic compound whose true vapor pressure is greater than 1.52 psi. The gasoline storage tanks located at this source are smaller than 39,000 gallons each. Therefore, this rule does not apply.

326 IAC 8-4-6 (Gasoline Dispensing Facilities)
This rule applies to gasoline dispensing facilities located in Marion County that have a monthly gasoline throughput of 10,000 gallons per month or greater. The gasoline dispensing facilities at the landfill are located in Marion County; however, gasoline throughput is less than 10,000 gallons per month. Therefore, this rule does not apply.

Three Landfill Gas-Fired Heaters

326 IAC 6.5 (Particulate Matter Limitations Except Lake County)
The rule applies to sources located in Marion County with the potential to emit one hundred (100) tons or more, or actual emissions of ten (10) tons or more of particulate matter. When fugitive PM emissions are considered, this source emits greater than 100 tons per year of PM and has actual PM emissions greater than 10 tons per year. Pursuant to 326 IAC 6.5-1-2(a), particulate matter emissions from the landfill gas-fired heaters shall not exceed 0.03 grain per dry standard cubic foot, each.

Compliance Determination and Monitoring Requirements

Permits issued under 326 IAC 2-7 are required to ensure that sources can demonstrate compliance with all applicable state and federal rules on a continuous basis. All state and federal rules contain compliance provisions; however, these provisions do not always fulfill the requirement for a continuous demonstration. When this occurs, IDEM, OAQ, in conjunction with the source, must develop specific conditions to satisfy 326 IAC 2-7-5. As a result, Compliance Determination Requirements are included in the permit. The Compliance Determination Requirements in Section D of the permit are those conditions that are found directly within state and federal rules and the violation of which serves as grounds for enforcement action.

If the Compliance Determination Requirements are not sufficient to demonstrate continuous compliance, they will be supplemented with Compliance Monitoring Requirements, also in Section D of the permit. Unlike Compliance Determination Requirements, failure to meet Compliance Monitoring conditions would serve as a trigger for corrective actions and not grounds for enforcement action. However, a violation in relation to a compliance monitoring condition will arise through a source's failure to take the appropriate corrective actions within a specific time period.

There are no additional compliance determination requirements applicable to this source outside of NESHAP and NSPS requirements.

The compliance monitoring requirements applicable to this source are as follows:

Control	**Parameter**	**Frequency**	**Range**	**Excursions and Exceedances**
Uncontrolled Boiler Unit P118A	Visible Emissions	Once per day during daylight when combusting fuel oil.	Normal / Abnormal	Response Steps
Uncontrolled Boiler Unit P118B	Visible Emissions	Once per day during daylight when combusting fuel oil.	Normal / Abnormal	Response Steps

These monitoring conditions are necessary to ensure the Permittee is using good combustion practices to comply with the particulate matter emission limitation under 326 IAC 6.5.

Proposed Changes

The changes listed below have been made to Part 70 Operating Permit Renewal T 097-23788-00366. Deleted language appears as ~~strikethroughs~~ and new language appears in **bold**:

Section A - Modifications

Modification #1 On October 27, 2010, the Indiana Air Pollution Control Board issued revisions to 326 IAC 2. These revisions resulted in changes to the rule sites listed in the permit. These changes are not changes to the underlying provisions. The change is only to the rule cites. Rule citations referencing 326 IAC 2 have been updated throughout the permit.

Modification #2 The description of the source was updated to reflect the removal of the aggregate processing equipment.

Modification #3 The general source phone number was updated.

Modification #4 The source status was updated to reflect South Side Landfill, Inc. is a minor source under Section 112 of the Clean Air Act. Marion County is now unclassifiable or attainment of $PM_{2.5}$. The references to nonattainment NSR have been removed. The township was added to Section A.1.

Modification #5 The emission unit descriptions in Section A.2 and Section A.3 were updated.

Modifications listed above are shown below:

A.1 General Information [326 IAC 2-7-4(c)][326 IAC 2-7-5(**14**~~15~~)][326 IAC 2-7-1(22)]

The Permittee owns and operates a **stationary** municipal solid waste landfill~~, aggregate processing equipment~~ and a greenhouse.

Source Address:	2561 Kentucky Avenue, Indianapolis, Indiana 46221
General Source Phone Number:	~~317-247-6808~~**(317) 270-5543**
SIC Code:	4953 **(Refuse Systems)**
County Location:	Marion **County, Decatur Township**
Source Location Status:	Nonattainment for $PM_{2.5}$ standard Attainment for all other criteria pollutants
Source Status:	Part 70 Operating Permit Program Minor Source, under PSD~~ and Nonattainment NSR~~ **Minor**~~Major~~ Source, Section 112 of the Clean Air Act Not 1 of 28 Source Categories

A.2 Emission Units and Pollution Control Equipment Summary [326 IAC 2-7-4(c)(3)] [326 IAC 2-7-5(**14**~~15~~)]

This stationary source consists of the following emission units and pollution control devices:

(a) One (1) municipal solid waste landfill, identified as Emissions Unit P100, with a maximum capacity of 46,304,000 Mg of municipal solid waste. The landfill began operation in 1971, ~~was modified~~ with the addition of a landfill gas **(LFG)** collection system in 1989**.**~~,~~ **The landfill** was expanded in May of 1999 and expanded again ~~with this modification~~**in 2009** to its current capacity. The landfill is controlled by an active ~~landfill gas~~**LFG** collection system; ~~some of the gas is used~~**all LFG is treated within an on-site gas treatment system** for **subsequent off-site sale or** on-site **use**~~power needs~~ (boilers, heaters**, etc.**~~ and generators~~)~~ and the remainder is shipped off-site to service clients power needs~~. Three (3) candlestick flares, which were installed in 2007, are used as back-up ~~landfill gas~~**LFG** control, each with a capacity of 600 ~~cfm~~**scfm** of ~~landfill gas~~**LFG**. **[40 CFR 63, Subpart AAAA][40 CFR 61, Subpart M][40 CFR 60, Subpart WWW]**

(b) Two (2) boilers, identified as Emissions Unit P118A and P118B, each with a maximum heat input capacity of fourteen and six tenths (14.6) MMBtu per hour firing either ~~landfill gas~~ **treated LFG** or No. 2 fuel oil **(back-up fuel)**, uncontrolled, constructed in May~~,~~ 1989, and exhausting to stacks S118A and S118B, respectively. **These units provide winter season heat for the on-site greenhouse. [326 IAC 6.5]**

A.3 Specifically Regulated Insignificant Activities [326 IAC 2-7-1(21)][326 IAC 2-7-4(c)] [326 IAC 2-7-5(**14**~~15~~)]

This stationary source also includes the following insignificant activities which are specifically regulated, as defined in 326 IAC 2-7-1(21):

(a) ~~One (1) tertiary stone crusher, identified as Emissions Unit P400, with a maximum capacity of 300 tons per hour, uncontrolled, constructed in March 1999. [326 IAC 6-3-2] [326 IAC 12] [40 CFR Part 60, Subpart OOO]~~**Degreasing operations that do not exceed 145 gallons per 12 months, except if subject to 326 IAC 20-6. [326 IAC 8-3-2]**

(b) Paved and unpaved roads and parking lots with public access. [326 IAC 6-4] [326 IAC 6.5]

(c) Office Standby Emergency Generator (rich burn LP-fueled), with a maximum capacity of 80 KW (107 HP), manufactured on June 10, 2008, ordered on June 26, 2008 and installed in 2008. [40 CFR 63, Subpart ZZZZ][326 IAC 6.5]

(d) Maintenance Shop Standby Emergency Generator (rich burn LP-fueled), with a maximum capacity of 40KW (54HP), manufactured on September 22, 2006, ordered on June 26, 2008 and installed in 2008. [40 CFR 63, Subpart ZZZZ] [326 IAC 6.5]

(e) Greenhouse Standby Emergency Generator (diesel-fueled), with a maximum capacity of 195 HP, manufactured prior to 1989, installed prior to 1999. [40 CFR 63, Subpart ZZZZ][326 IAC 6.5]

(f) One (1) gasoline dispensing facility. [40 CFR 63, Subpart CCCCCC]

(g) One (1) Posi-Shell Silo and associated 35 HP diesel-fired engine, manufactured prior to 1999, installed in 1999. The Posi-Shell Silo can be filled at 50 tons per hour, but can only be emptied at a bottleneck throughput rate of 0.67 tons per hour, based on the filling and application rate of the applicator truck. While the Posi-Shell engine is portable and transportable, it is considered a stationary engine, since it will remain at a location for more than twelve consecutive months. [40 CFR 63, Subpart ZZZZ][326 IAC 6.5]

(h) Three landfill gas-fired heaters, each with a maximum landfill gas usage of 25 SCFM. [326 IAC 6.5]

This stationary source also includes the following insignificant activities which are not specifically regulated, as defined in 326 IAC 2-7-1(21):

(a) Vessels storing the following: hydraulic oils, lubricating oils, machining oils, and machining fluids.

(b) Storage tanks with capacity less than or equal to one thousand (1,000) gallons and annual throughputs equal to or less than twelve thousand (12,000) gallons.

(c) Stockpiled soils from soil remediation activities that are covered and waiting transport for disposal.

(d) Routine maintenance and repair of buildings, structures, or vehicles at the source where air emissions from those activities would not be associated with any production process, including the following: purging of gas lines and vessels.

(e) Solidification Process.

(f) Diesel Dispensing Facility with storage tanks.

Section B and Section C - Modifications

Modification #1 The renewal permit number was updated in Section B - Permit Term and Section B - Prior Permits Superseded.

Modification #2 326 IAC 2-7 requires that "a responsible official" perform certain actions. 326 IAC 2-7-1(35) allows for multiple people to meet the definition of "responsible official." Therefore, IDEM, OAQ is revising all instances of "the responsible official" to read "a responsible official." On October 27, 2010, the Indiana Air Pollution Control Board issued revisions to 326 IAC 2. These revisions resulted in changes to the rule sites listed in the permit. These changes are not changes to the underlying provisions. The change is only to the rule citations. The following original conditions have been revised to reflect this change:

Section B – Certification
Section B – Annual Compliance Certification
Section B – Preventive Maintenance Plan
Section B – Emergency Provisions
Section B – Permit Modification, Reopening, Revocation and Reissuance, or Termination
Section B – Permit Renewal
Section B – Permit Amendment or Modification
Section B – Operational Flexibility
Section B – Transfer of Ownership or Operational Control
Section C – Asbestos Abatement Projects
Section C – Performance Testing
Section C – Compliance Monitoring
Section C – Actions Related to Noncompliance Demonstrated by a Stack Test
Section C – Emission Statement
Section C – General Reporting Requirements

Modification #3 Section B – Enforceability was updated to clarify the underlying rules.

Modification #4 Section B – Duty to Provide Information was updated to remove the certification requirement.

Modification #5 Section B – Certification was revised to allow the use of equivalent certification forms.

Modification #6 IDEM, OAQ has added a new paragraph (b) to Section B – Preventive Maintenance Plan to handle a future situation where the Permittee adds units that need preventive maintenance plans developed. IDEM, OAQ has clarified other aspects of Section B – Preventive Maintenance Plans.

Modification #7 All references to the Compliance Section have been revised to the Compliance and Enforcement Branch. IDEM, OAQ combined these branches. The following conditions were revised:

Section B – Emergency Provisions
Reporting Forms - Emergency Occurrence Report

Modification #8 IDEM updated the rule reference in paragraph (e) of Section B – Emergency Provisions. IDEM is removing paragraph (h) of Section B – Emergency Provisions because 326 IAC 2-7-5(3)(C)(ii) allows that deviations reported under an independent requirement do not have to be included in the Quarterly Deviation and Compliance Monitoring Report.

Modification #9 Original Section B – Permit Renewal has been revised. IDEM, OAQ has decided to state which rule establishes the authority to set a deadline for the Permittee to submit additional information. Therefore, paragraph (c) has been revised to include the rule citation.

Modification #10 IDEM, OAQ has revised Section B – Permit Revision Under Economic Incentives and Other Programs to state that no notice is required for approved changes.

Modification #11 IDEM, OAQ has added Section C - Particulate Emission Limitations For Processes with Process Weight Rates Less Than One Hundred (100) Pounds per Hour [326 IAC 6-3-2]. Section C numbering was updated to reflect the addition.

Modification #12 IDEM, OAQ has added 326 IAC 5-1-1 to the exception clause of Section C – Opacity, since 326 IAC 5-1-1 does not list exceptions.

Modification #13 IDEM, OAQ revised Section C – Incineration to more closely reflect the two underlying rules.

Modification #14 Section C - Fugitive Dust Emissions was revised to indicate the underlying rule is not federally enforceable.

Modification #15 Section C - Fugitive Particulate Matter Emission Limitations was revised to indicate the condition is not federally enforceable and to indicate the plan is now attached to the permit as Attachment A.

Modification #16 Section C - Asbestos Abatement Projects was revised to change the title of Accredited Asbestos Inspector to Licensed Asbestos Inspector.

Modification #17 Minor clarifying changes were made to Section C - Performance Testing to indicate the test protocol is required to be submitted for all performance testing required by the Part 70 Operating Permit.

Modification #18 IDEM, OAQ has decided that the phrases “no later than” and “not later than” are clearer than “within” in relation to the end of a timeline. Therefore, all timelines have been switched to “no later than” or “not later than” except if the underlying rule states “within.” The following conditions have been revised as a result of this change:

Section C – Compliance Monitoring
Section C – Actions Related to Noncompliance Demonstrated by a Stack Test
Section C – General Record Keeping Requirements
Section C – General Reporting Requirements

Modification #19 IDEM, OAQ has revised Section C – Response to Excursions or Exceedances. An introduction sentence has been added to clarify that it is only when an excursion or exceedance is detected that the requirements of this condition need to be followed. The word “excess” was added to the last sentence of paragraph (a) because the Permittee only has to minimize excess emissions. The middle of paragraph (b) has been deleted as it was duplicative of paragraph (a). The phrase “or are returning” was added to subparagraph (b)(2) as this is an acceptable response assuming the

operation or emission unit does return to normal or its usual manner of operation. The phrase "within the indicator range, designated condition, or below the applicable emission limitation or standard, as applicable" was replaced with "normal or usual manner of operation" because the first phrase is just a limited list of the second phrase. The record keeping required by paragraph (e) was changed to require only records of the response because the previously listed items are required to be recorded elsewhere in the permit.

Modification #20 IDEM, OAQ has revised Section C – Actions Related to Noncompliance Demonstrated by a Stack Test. The requirement to take response steps and minimize excess emissions have been removed because Section C – Response to Excursions or Exceedances already requires response steps related to exceedances and excess emissions minimization. The start of the timelines was switched from "the receipt of the test results" to "the date of the test." There was confusion if the "receipt" was by IDEM, OAQ, the Permittee, or someone else. Since the start of the timelines has been moved up, the length of the timelines was increased. The new timelines require action within a comparable timeline; and, the new timelines still ensure that the Permittee will return to compliance within a reasonable timeframe.

Modification #21 IDEM, OAQ has revised Section C – Emission Statement. IDEM, OAQ has removed paragraph (b) of Section C – Emission Statement. It was duplicative of the requirement in Section C – General Reporting Requirements.

Modification #22 IDEM, OAQ has revised Section C – General Record Keeping Requirements. IDEM, OAQ has clarified the Permittee's responsibility with regards to record keeping.

Modification #23 IDEM, OAQ has revised Section C – General Reporting Requirements. IDEM, OAQ has added the requirements for reporting deviations originally contained in Section B – Deviation from Permit Requirements and Conditions. Paragraph (d) was deleted because IDEM, OAQ already states the timeline and certification needs of each report in the condition requiring the report.

Modification #24 IDEM, OAQ is simplifying Section C – Compliance with 40 CFR 82 and 326 IAC 22-1.

Modification #25 IDEM, OAQ has decided that having a separate condition for the reporting of deviations is unnecessary. Therefore, IDEM is removing Section B – Deviation from Permit Requirements and Conditions. Remaining conditions were renumbered to account for the removal of the condition.

Modification #26 IDEM, OAQ has simplified Section C - Source Modification Requirement.

Modification #27 IDEM, OAQ is removing Section C – Monitoring Methods. The conditions that require the monitoring or testing, if required state what methods shall be used. Remaining conditions have been renumbered.

Modification #28 IDEM, OAQ clarified Section C - Instrument Specifications to indicate that the analog instrument must be capable of measuring values outside of the normal range.

Modification #29 IDEM, OAQ is changing Section C – Compliance Monitoring to clearly describe when new monitoring for new and existing units must begin.

Modifications listed above are shown below:

B.2 Permit Term [326 IAC 2-7-5(2)][326 IAC 2-1.1-9.5][326 IAC 2-7-4(a)(1)(D)][IC 13-15-3-6(a)]

(a) This permit, ~~T097-23788-00366~~**T097-32347-00366**, is issued for a fixed term of five (5) years from the issuance date of this permit, as determined in accordance with IC 4-21.5-3-5(f) and IC 13-15-5-3. Subsequent revisions, modifications, or amendments of this permit do not affect the expiration date of this permit. **********

B.4 Enforceability [326 IAC 2-7-7]**[IC 13-17-12]**

****

B.7 Duty to Provide Information [326 IAC 2-7-5(6)(E)]

(a) The Permittee shall furnish to IDEM, OAQ, within a reasonable time, any information that IDEM, OAQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit. ~~The submittal by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).~~ Upon request, the Permittee shall also furnish to IDEM, OAQ copies of records required to be kept by this permit.

(b) **********

B.8 Certification [326 IAC 2-7-4(f)][326 IAC 2-7-6(1)][326 IAC 2-7-5(3)(C)]

(a) ~~Where specifically designated by this permit or required by an applicable requirement, any application form, report, or compliance certification submitted shall contain certification by the "responsible official" of truth, accuracy, and completeness. This certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.~~ **A certification required by this permit meets the requirements of 326 IAC 2-7-6(1) if:**

(1) it contains a certification by a "responsible official" as defined by 326 IAC 2-7-1(35), and

(2) the certification states that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

(b) ~~One (1) certification shall be included, using the attached Certification Form, with each submittal requiring certification. One (1) certification may cover multiple forms in one (1) submittal.~~**The Permittee may use the attached Certification Form, or its equivalent with each submittal requiring certification. One (1) certification may cover multiple forms in one (1) submittal.**

(c) A "responsible official" is defined at 326 IAC 2-7-1(~~34~~**35**).

B.9 Annual Compliance Certification [326 IAC 2-7-6(5)]

(a) **********

(c) **********

The submittal by the Permittee does require ~~the~~**a** certification **that meets the requirements of 326 IAC 2-7-6(1)** by ~~the~~**a** "responsible official" as defined by 326 IAC 2-7-1(~~34~~**35**).

B.10 Preventive Maintenance Plan ~~[326 IAC 2-7-5(1),(3) and (13)][326 IAC 2-7-6(1) and (6)][326 IAC 1-6-3]~~ **[326 IAC 2-7-5(12)][326 IAC 1-6-3]**

~~(a) If required by specific condition(s) in Section D of this permit, the Permittee shall maintain and implement Preventive Maintenance Plans (PMPs) including the following information on each facility:~~

~~(1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;~~

~~(2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and~~

~~(3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.~~

~~(b) A copy of the PMPs shall be submitted to IDEM, OAQ upon request and within a reasonable time, and shall be subject to review and approval by IDEM, OAQ. IDEM, OAQ may require the Permittee to revise its PMPs whenever lack of proper maintenance causes or is the primary contributor to an exceedance of any limitation on emissions or potential to emit. The PMPs do not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).~~

~~(c) To the extent the Permittee is required by 40 CFR Part 60/63 to have an Operation Maintenance, and Monitoring (OMM) Plan for a unit, such Plan is deemed to satisfy the PMP requirements of 326 IAC 1-6-3 for that unit.~~

(a) A Preventive Maintenance Plan meets the requirements of 326 IAC 1-6-3 if it includes, at a minimum:

(1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;

(2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and

(3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

The Permittee shall implement the PMPs.

(b) If required by specific condition(s) in Section D of this permit where no PMP was previously required, the Permittee shall prepare and maintain Preventive Maintenance Plans (PMPs) no later than ninety (90) days after issuance of this permit or ninety (90) days after initial start-up, whichever is later, including the following information on each facility:

(1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;

(2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and

(3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

If, due to circumstances beyond the Permittee's control, the PMPs cannot be prepared and maintained within the above time frame, the Permittee may extend the date an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

The PMP extension notification does not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

The Permittee shall implement the PMPs.

(c) A copy of the PMPs shall be submitted to IDEM, OAQ upon request and within a reasonable time, and shall be subject to review and approval by IDEM, OAQ. IDEM, OAQ may require the Permittee to revise its PMPs whenever lack of proper maintenance causes or is the primary contributor to an exceedance of any limitation on emissions. The PMPs and their submittal do not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

(d) To the extent the Permittee is required by 40 CFR Part 60/63 to have an Operation Maintenance, and Monitoring (OMM) Plan for a unit, such Plan is deemed to satisfy the PMP requirements of 326 IAC 1-6-3 for that unit.

B.11 Emergency Provisions [326 IAC 2-7-16]

(a) **********

(b) **********

(4) For each emergency lasting one (1) hour or more, the Permittee notified IDEM, OAQ, within four (4) daytime business hours after the beginning of the emergency, or after the emergency was discovered or reasonably should have been discovered;

Telephone Number: 1-800-451-6027 (ask for Office of Air Quality, Compliance ~~Section~~**and Enforcement Branch**), or
Telephone Number: 317-233-0178 (~~ask for Compliance Section~~**ask for Office of Air Quality, Compliance and Enforcement Branch**)
Facsimile Number: 317-233-6865

(5) **********

~~The notification which shall be submitted by the Permittee does not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).~~**The notification which shall be submitted by the Permittee does not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).** **********

(e) The Permittee seeking to establish the occurrence of an emergency shall make records available upon request to ensure that failure to implement a PMP did not cause or contribute to an exceedance of any limitations on emissions. However, IDEM, OAQ may require that the Preventive Maintenance Plans required under 326 IAC 2-7-4(c)(~~9~~**8**) be revised in response to an emergency. **********

~~(h) The Permittee shall include all emergencies in the Quarterly Deviation and Compliance Monitoring Report.~~

B.13 Prior Permits Superseded [326 IAC 2-1.1-9.5][326 IAC 2-7-10.5]

(a) All terms and conditions of permits established prior to ~~T097-23788-00366~~**T097-32347-00366** and issued pursuant to permitting programs approved into the state implementation plan have been either: **********

~~B.15 Deviations from Permit Requirements and Conditions [326 IAC 2-7-5(3)(C)(ii)]~~

~~(a) Deviations from any permit requirements (for emergencies see Section B - Emergency Provisions), the probable cause of such deviations, and any response steps or preventive measures taken shall be reported to:~~

~~Indiana Department of Environmental Management~~
~~Compliance and Enforcement Branch, Office of Air Quality~~
~~100 North Senate Avenue~~
~~MC 61-53 IGCN 1003~~
~~Indianapolis, Indiana 46204-2251~~

~~using the attached Quarterly Deviation and Compliance Monitoring Report, or its equivalent. A deviation required to be reported pursuant to an applicable requirement that exists independent of this permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report.~~

~~The Quarterly Deviation and Compliance Monitoring Report does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).~~

~~(b) A deviation is an exceedance of a permit limitation or a failure to comply with a requirement of the permit.~~

B.1~~5~~**6** Permit Modification, Reopening, Revocation and Reissuance, or Termination [326 IAC 2-7-5(6)(C)][326 IAC 2-7-8(a)][326 IAC 2-7-9]

(a) This permit may be modified, reopened, revoked and reissued, or terminated for cause. The filing of a request by the Permittee for a Part 70 Operating Permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any condition of this permit. [326 IAC 2-7-5(6)(C)] ~~The notification by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).~~ **The notification by the Permittee does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).** **********

B.1~~6~~**7** Permit Renewal [326 IAC 2-7-3][326 IAC 2-7-4][326 IAC 2-7-8(e)]

(a) The application for renewal shall be submitted using the application form or forms prescribed by IDEM, OAQ and shall include the information specified in 326 IAC 2-7-4. Such information shall be included in the application for each emission unit at this source, except those emission units included on the trivial or insignificant activities list contained in 326 IAC 2-7-1(21) and 326 IAC 2-7-1(40). ~~The renewal application does require the~~

~~certification by the "responsible official" as defined by 326 IAC 2-7-1(34).~~ **The renewal application does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).**

****

(b) **********

(c) If the Permittee submits a timely and complete application for renewal of this permit, the source's failure to have a permit is not a violation of 326 IAC 2-7 until IDEM, OAQ takes final action on the renewal application, except that this protection shall cease to apply if, subsequent to the completeness determination, the Permittee fails to submit by the deadline specified**, pursuant to 326 IAC 2-7-4(a)(2)(D),** in writing by IDEM, OAQ any additional information identified as being needed to process the application.

B.1~~7~~**8** Permit Amendment or Modification [326 IAC 2-7-11][326 IAC 2-7-12]

(a) **********

(b) Any application requesting an amendment or modification of this permit shall be submitted to:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

~~Any such application shall be certified by the "responsible official" as defined by 326 IAC 2-7-1(34).~~ **Any such application does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).** **********

B.1~~8~~**9** Permit Revision Under Economic Incentives and Other Programs [326 IAC 2-7-5(8)] [326 IAC 2-7-12(b)(2)]

(a) No Part 70 permit revision **or notice** shall be required under any approved economic incentives, marketable Part 70permits, emissions trading, and other similar programs or processes for changes that are provided for in a Part 70 permit. **********

B.~~20~~**19** Operational Flexibility [326 IAC 2-7-20][326 IAC 2-7-10.5]

(a) ~~The Permittee may make any change or changes at the source that are described in 326 IAC 2-7-20(b),(c), or (e) without a prior permit revision, if each of the following conditions is met:~~**The Permittee may make any change or changes at the source that are described in 326 IAC 2-7-20(b) or (c) without a prior permit revision, if each of the following conditions is met:**

(1) **********

(5) The Permittee maintains records on-site, on a rolling five (5) year basis, which document all such changes and emission trades that are subject to 326 IAC 2-7-20~~(b),(c), or (e)~~**(b)(1) and (c)(1)**. The Permittee shall make such records available, upon reasonable request, for public review.

Such records shall consist of all information required to be submitted to IDEM, OAQ in the notices specified in 326 IAC 2-7-20(b)(1)~~, (c)(1), and (e)(2)~~**(b)(1) and (c)(1)**.

(b) **********

~~The notification which shall be submitted is not considered an application form, report or compliance certification. Therefore, the notification by the Permittee does not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).~~
The notification which shall be submitted is not considered an application form, report or compliance certification. Therefore, the notification by the Permittee does not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

(c) **********

B.2**0**~~1~~ Source Modification Requirement [326 IAC 2-7-10.5]

A modification, construction, or reconstruction is governed by the requirements of 326 IAC 2~~ and 326 IAC 2-7-10.5~~.

B.2**1**~~2~~ Inspection and Entry [326 IAC 2-7-6][IC 13-14-2-2][IC 13-30-3-1][IC 13-17-3-2]

****

B.2**2**~~3~~ Transfer of Ownership or Operational Control [326 IAC 2-7-11]

(a) **********

(b) **********

~~The application which shall be submitted by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).~~ **Any such application does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).**

(c) **********

B.2**3**~~4~~ Annual Fee Payment [326 IAC 2-7-19] [326 IAC 2-7-5(7)][326 IAC 2-1.1-7]

****

B.2**4**~~5~~ Credible Evidence [326 IAC 2-7-5(3)][326 IAC 2-7-6][62 FR 8314] [326 IAC 1-1-6]

****

C.1 Particulate Emission Limitations For Processes with Process Weight Rates Less Than One Hundred (100) Pounds per Hour [326 IAC 6-3-2]

Pursuant to 326 IAC 6-3-2(e)(2), particulate emissions from any process not exempt under 326 IAC 6-3-1(b) or (c) which has a maximum process weight rate less than 100 pounds per hour and the methods in 326 IAC 6-3-2(b) through (d) do not apply shall not exceed 0.551 pounds per hour.

C.~~1~~**2** Opacity [326 IAC 5-1]

Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in **326 IAC 5-1-1 (Applicability) and** 326 IAC 5-1-3 (Temporary Alternative Opacity Limitations), opacity shall meet the following, unless otherwise stated in this permit: **********

C.~~2~~**3** Open Burning [326 IAC 4-1] [IC 13-17-9]

****

C.~~3~~**4** Incineration [326 IAC 4-2] [326 IAC 9-1-2]

~~The Permittee shall not operate an incinerator or incinerate any waste or refuse except as provided in 326 IAC 4-2 and 326 IAC 9-1-2.~~ **The Permittee shall not operate an incinerator except as provided in 326 IAC 4-2 or in this permit. The Permittee shall not operate a refuse incinerator or refuse burning equipment except as provided in 326 IAC 9-1-2 or in this permit.**

C.~~4~~**5** Fugitive Dust Emissions [326 IAC 6-4]

The Permittee shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4 (Fugitive Dust Emissions). **326 IAC 6-4-2(4) is not federally enforceable.**

C.~~5~~**6** Fugitive Particulate Matter Emission Limitations [326 IAC 6-5]

Pursuant to 326 IAC 6-5 (Fugitive Particulate Matter Emission Limitations), fugitive particulate matter emissions shall be controlled according to the plan ~~submitted on October 27, 1999. The plan is~~ included as Attachment A. **The provisions of 326 IAC 6-5 are not federally enforceable.**

C.~~6~~**7** Asbestos Abatement Projects [326 IAC 14-10] [326 IAC 18] [40 CFR 61, Subpart M]

(a) **********

(d) **********

The notice shall include a signed certification from the owner or operator that the information provided in this notification is correct and that only Indiana licensed workers and project supervisors will be used to implement the asbestos removal project. ~~The notifications do not require a certification by the "responsible official" as defined by 326 IAC 2-7-1(34).~~ **The notifications do not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).** **********

(g) Indiana ~~Accredited~~**Licensed** Asbestos Inspector
The Permittee shall comply with 326 IAC 14-10-1(a) that requires the owner or operator, prior to a renovation/demolition, to use an Indiana ~~Accredited~~**Licensed** Asbestos Inspector to thoroughly inspect the affected portion of the facility for the presence of asbestos. The requirement to use an Indiana ~~Accredited~~**Licensed** Asbestos inspector is not federally enforceable.

C.~~7~~**8** Performance Testing [326 IAC 3-6]

(a) ~~All testing shall be performed according to the provisions of 326 IAC 3-6 (Source Sampling Procedures), except as provided elsewhere in this permit, utilizing any applicable procedures and analysis methods specified in 40 CFR 51, 40 CFR 60, 40 CFR 61, 40 CFR 63, 40 CFR 75, or other procedures approved by IDEM, OAQ.~~

~~A test protocol, except as provided elsewhere in this permit, shall be submitted to:~~

~~Indiana Department of Environmental Management~~
~~Compliance and Enforcement Branch, Office of Air Quality~~
~~100 North Senate Avenue~~
~~MC 61-53 IGCN 1003~~
~~Indianapolis, Indiana 46204-2251~~

~~no later than thirty-five (35) days prior to the intended test date. The protocol submitted by the Permittee does not require certification by the "responsible official" as defined by 326 IAC 2-7-1(34).~~

For performance testing required by this permit, a test protocol, except as provided elsewhere in this permit, shall be submitted to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

no later than thirty-five (35) days prior to the intended test date. The protocol submitted by the Permittee does not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

(b) The Permittee shall notify IDEM, OAQ of the actual test date at least fourteen (14) days prior to the actual test date. ~~The notification submitted by the Permittee does not require certification by the "responsible official" as defined by 326 IAC 2-7-1(34).~~**The notification submitted by the Permittee does not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).** **********

C.~~8~~**9** Compliance Requirements [326 IAC 2-1.1-11]

****

C.~~9~~**10** Compliance Monitoring [326 IAC 2-7-5(3)][326 IAC 2-7-6(1)]

(a) For new units:

Unless otherwise specified in the approval for the new emission units(s), compliance monitoring for new emission units shall be implemented on and after the date of initial start-up.

(b) For existing units:

~~Unless otherwise specified in this permit, all monitoring and record keeping requirements not already legally required shall be implemented within ninety (90) days of permit issuance or ninety (90) days of initial start-up, whichever is later. If required by Section D, the Permittee shall be responsible for installing any necessary equipment and initiating any required monitoring related to that equipment. If due to circumstances beyond its control, that equipment cannot be installed and operated within ninety (90) days, the Permittee may extend the compliance schedule related to the equipment for an additional ninety (90) days provided the Permittee notifies:~~

Unless otherwise specified in this permit, for all monitoring requirements not already legally required, the Permittee shall be allowed up to ninety (90) days from the date of permit issuance to begin such monitoring. If due to circumstances beyond the Permittee's control, any monitoring equipment required by this permit cannot be installed and operated no later than ninety (90) days after permit issuance, the Permittee may extend the compliance schedule related to the equipment for an additional ninety (90) days provided the Permittee notifies:

****

~~The notification which shall be submitted by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).~~

The notification which shall be submitted by the Permittee does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

~~Unless otherwise specified in the approval for the new emission unit(s), compliance monitoring for new emission units or emission units added through a source modification shall be implemented when operation begins.~~

~~C.10 Monitoring Methods [326 IAC 3] [40 CFR 60] [40 CFR 63]~~

~~Any monitoring or testing required by Section D of this permit shall be performed according to the provisions of 326 IAC 3, 40 CFR 60, Appendix A, 40 CFR 60, Appendix B, 40 CFR 63, or other approved methods as specified in this permit.~~

C.11 Instrument Specifications [326 IAC 2-1.1-11][326 IAC 2-7-5(3)][326 IAC 2-7-6(1)]

(a) When required by any condition of this permit, an analog instrument used to measure a parameter related to the operation of an air pollution control device shall have a scale such that the expected maximum reading for the normal range shall be no less than twenty percent (20%) of full scale. **The analog instrument shall be capable of measuring values outside of the normal range. ********

C.14 Response to Excursions or Exceedances [326 IAC 2-7-5] [326 IAC 2-7-6]

Upon detecting an excursion where a response step is required by the D Section or an exceedance of a limitation in this permit:

(a) ~~Upon detecting an excursion or exceedance, the Permittee shall restore operation of the emissions unit (including any control device and associated capture system) to its normal or usual manner of operation as expeditiously as practicable in accordance with good air pollution control practices for minimizing emissions.~~**The Permittee shall take reasonable response steps to restore operation of the emissions unit (including any control device and associated capture system) to its normal or usual manner of operation as expeditiously as practicable in accordance with good air pollution control practices for minimizing excess emissions.**

(b) ~~The response shall include minimizing the period of any startup, shutdown or malfunction and taking any necessary corrective actions to restore normal operation and prevent the likely recurrence of the cause of an excursion or exceedance (other than those caused by excused startup or shutdown conditions). Corrective actions may include, but are not limited to, the following:~~

~~(1) initial inspection and evaluation;~~

~~(2) recording that operations returned to normal without operator action (such as through response by a computerized distribution control system); or~~

~~(3) any necessary follow-up actions to return operation to within the indicator range, designated condition, or below the applicable emission limitation or standard, as applicable.~~

The response shall include minimizing the period of any startup, shutdown or malfunction. The response may include, but is not limited to, the following:

(1) initial inspection and evaluation;

(2) recording that operations returned or are returning to normal without operator action (such as through response by a computerized distribution control system); or

(3) any necessary follow-up actions to return operation to normal or usual manner of operation.

(c) ~~**********~~

(e) **The Permittee shall record the reasonable response steps taken.**~~The Permittee shall maintain the following records:~~

~~(1) monitoring data;~~

~~(2) monitor performance data, if applicable; and~~

~~(3) corrective actions taken.~~

C.15 Actions Related to Noncompliance Demonstrated by a Stack Test [326 IAC 2-7-5][326 IAC 2-7-6]

(a) ~~When the results of a stack test performed in conformance with Section C - Performance Testing, of this permit exceed the level specified in any condition of this permit, the Permittee shall take appropriate response actions. The Permittee shall submit a description of these response actions to IDEM, OAQ, within thirty (30) days of receipt of the test results. The Permittee shall take appropriate action to minimize excess emissions from the affected facility while the response actions are being implemented.~~**When the results of a stack test performed in conformance with Section C - Performance Testing, of this permit exceed the level specified in any condition of this permit, the Permittee shall submit a description of its response actions to IDEM, OAQ, no later than seventy-five (75) days after the date of the test.**

(b) ~~A retest to demonstrate compliance shall be performed within one hundred twenty (120) days of receipt of the original test results. Should the Permittee demonstrate to IDEM, OAQ that retesting in one hundred twenty (120) days is not practicable, IDEM, OAQ may extend the retesting deadline.~~**A retest to demonstrate compliance shall be performed no later than one hundred eighty (180) days after the date of the test. Should the Permittee demonstrate to IDEM, OAQ that retesting in one hundred eighty (180) days is not practicable, IDEM, OAQ may extend the retesting deadline.**

(c) ~~**********~~

~~The response action documents submitted pursuant to this condition do require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).~~**The response action documents submitted pursuant to this condition do require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).**

C.16 Emission Statement [326 IAC 2-7-5(3)(C)(iii)][326 IAC 2-7-5(7)][326 IAC 2-7-19(c)][326 IAC 2-6]

~~(a)~~ Pursuant to 326 IAC 2-6-3(b)(2), starting in 2005 and every three (3) years thereafter, the Permittee shall submit by July 1 an emission statement covering the previous calendar year. The emission statement shall contain, at a minimum, the information specified in 326 IAC 2-6-4(c) and shall meet the following requirements:

~~**********~~

~~The emission statement does require the certification by the “responsible official” as defined by 326 IAC 2-7-1(34).~~**The emission statement does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a “responsible official” as defined by 326 IAC 2-7-1(35).**

~~(b) The emission statement required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.~~

C.17 General Record Keeping Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-6]

(a) Records of all required monitoring data, reports and support information required by this permit shall be retained for a period of at least five (5) years from the date of monitoring sample, measurement, report, or application. **Support information includes the following, where applicable:**

(AA) All calibration and maintenance records.

(BB) All original strip chart recordings for continuous monitoring instrumentation.

(CC) Copies of all reports required by the Part 70 permit.

Records of required monitoring information include the following, where applicable:

(AA) The date, place, as defined in this permit, and time of sampling or measurements.

(BB) The dates analyses were performed.

(CC) The company or entity that performed the analyses.

(DD) The analytical techniques or methods used.

(EE) The results of such analyses.

(FF) The operating conditions as existing at the time of sampling or measurement.

These records shall be physically present or electronically accessible at the source location for a minimum of three (3) years. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner makes a request for records to the Permittee, the Permittee shall furnish the records to the Commissioner within a reasonable time.

(b) Unless otherwise specified in this permit, **for** all record keeping requirements not already legally required**, the Permittee** shall be ~~implemented within~~**allowed up to** ninety (90) days **from the date** of permit issuance or ~~ninety (90) days~~ **the date** of initial start-up, whichever is later, **to begin such record keeping**.

C.18 General Reporting Requirements [326 IAC 2-7-5(3)(C)] [326 IAC 2-1.1-11]

(a) The Permittee shall submit the attached Quarterly Deviation and Compliance Monitoring Report or its equivalent. **Proper notice submittal under Section B – Emergency Provisions satisfies the reporting requirements of this paragraph.** Any deviation from permit requirements, the date(s) of each deviation, the cause of the deviation, and the response steps taken must be reported **except that a deviation required to be reported pursuant to an applicable requirement that exists independent of this permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report**. This report shall be

submitted ~~within~~**not later than** thirty (30) days ~~of~~**after** the end of the reporting period. The Quarterly Deviation and Compliance Monitoring Report shall include ~~the certification by the "responsible official" as defined by 326 IAC 2-7-1(34)~~**a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35)**. **A deviation is an exceedance of a permit limitation or a failure to comply with a requirement of the permit.**

(b) ~~The report required in (a) of this condition and reports required by conditions in Section D of this permit shall be submitted to~~**The address for report submittal is**: **********

(d) ~~Unless otherwise specified in this permit, all reports required in Section D of this permit shall be submitted within thirty (30) days of the end of the reporting period. All reports do require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).~~

~~(e)~~ Reporting periods are based on calendar years, unless otherwise specified in this permit. For the purpose of this permit "calendar year" means the twelve (12) month period from January 1 to December 31 inclusive.

C.19 Compliance with 40 CFR 82 and 326 IAC 22-1

Pursuant to 40 CFR 82 (Protection of Stratospheric Ozone), Subpart F, except as provided for motor vehicle air conditioners in Subpart B, the Permittee shall comply with **applicable standards for recycling and emissions reduction.**~~the standards for recycling and emissions reduction:~~

~~(a) Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to 40 CFR 82.156.~~

~~(b) Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to 40 CFR 82.158.~~

~~(c) Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to 40 CFR 82.161.~~

Section D and Section E - Modifications

Modification #30 IDEM, OAQ is updating the boiler description in the Section D.1 - Emissions Unit Description box to match the Section A description. Units subject to 325 IAC 6.5 have been added to the emission unit description box. Revisions follow:

SECTION D.1 EMISSIONS UNIT OPERATION CONDITIONS

Emissions Unit Description [326 IAC 2-7-5(15)]:

(b) Two (2) boilers, identified as Emissions Unit P118A and P118B, each with a maximum heat input capacity of fourteen and six tenths (14.6) MMBtu per hour firing either **treated LFG or No. 2 fuel oil (back-up fuel)** ~~landfill gas or No. 2 fuel oil~~, uncontrolled, constructed in May 1989, and exhausting to stacks S118A and S118B, respectively. **These units provide winter season heat for the on-site greenhouse. [326 IAC 6.5]**

Insignificant Activities:

(b) Paved and unpaved roads and parking lots with public access. [326 IAC 6-4] [326 IAC 6.5]

(c) Office Standby Emergency Generator (rich burn LP-fueled), with a maximum capacity of 80 KW (107 HP), manufactured on June 10, 2008, ordered on June 26, 2008 and installed in 2008. [40 CFR 63, Subpart ZZZZ][326 IAC 6.5]

(d) Maintenance Shop Standby Emergency Generator (rich burn LP-fueled), with a maximum capacity of 40KW (54HP), manufactured on September 22, 2006, ordered on June 26, 2008 and installed in 2008. [40 CFR 63, Subpart ZZZZ][326 IAC 6.5]

(e) Greenhouse Standby Emergency Generator (diesel-fueled), with a maximum capacity of 195 HP, manufactured prior to 1989, installed prior to 1999. [40 CFR 63, Subpart ZZZZ] [326 IAC 6.5]

(g) One (1) Posi-Shell Silo and associated 35 HP diesel-fired engine, manufactured prior to 1999, installed in 1999. The Posi-Shell Silo can be filled at 50 tons per hour, but can only be emptied at a bottleneck throughput rate of 0.67 tons per hour, based on the filling and application rate of the applicator truck. While the Posi-Shell engine is portable and transportable, it is considered a stationary engine, since it will remain at a location for more than twelve consecutive months. [40 CFR 63, Subpart ZZZZ] [326 IAC 6.5]

(h) Three landfill gas-fired heaters, each with a maximum landfill gas usage of 25 SCFM. [326 IAC 6.5]

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

Modification #31 IDEM, OAQ is updating original Condition D.1.1 – Particulate Matter Limitation (PM) [326 IAC 6-2-4]. The source is subject to 326 IAC 6.5; therefore, 326 IAC 6-2-4 does not apply. The condition was updated to change the applicable rule and to add emission units subject to 326 IAC 6.5. Revisions are shown below:

D.1.1 Particulate ~~Matter Limitation (PM) [326 IAC 6-2-4]~~**[326 IAC 6.5]**

~~Pursuant to 326 IAC 6-2-4 (Particulate emission limitations for sources of indirect heating: emission limitations for facilities specified in 326 IAC 6-2-1(d)), the allowable PM emission rate from the boilers shall not exceed 0.453 pounds per million Btu heat input.~~

~~This limitation was calculated with the following equation:~~

~~Particulate emissions from indirect heating facilities constructed after September 21, 1983 shall be limited by the following equation:~~

$$\cancel{Pt = \frac{1.09}{Q^{0.26}}}$$

~~where:~~

~~Pt = Pounds of particulate matter emitted per million Btu (lb/MMBtu) heat input~~
~~Q = Total source maximum operating capacity rating in million Btu per hour (MMBtu/hr) heat input. For these boilers emitting to stacks S118A and S118B, Q = 29.2 MMBtu/hr.~~

(a) Pursuant to 326 IAC 6.5-1-2(b)(2) and (3), particulate matter (PM) emissions from the treated landfill gas/No. 2 fuel oil-fired boilers, identified as P118A and P118B shall not exceed:

(1) 0.01 grains per dry standard cubic foot of exhaust gas, while combusting landfill gas; and

(2) 0.15 lb/MMBtu, while combusting No. 2 fuel oil.

(b) Pursuant to 326 IAC 6.5-1-2(a), particulate matter (PM) emissions from paved and unpaved roads shall not exceed 0.03 grains per dry standard cubic foot of exhaust gas.

(c) Pursuant to 326 IAC 6.5-1-2(a), particulate matter (PM) emissions from the Office Standby Emergency Generator shall not exceed 0.03 grains per dry standard cubic foot of exhaust gas.

(d) Pursuant to 326 IAC 6.5-1-2(a), particulate matter (PM) emissions from the Maintenance Shop Standby Emergency Generator shall not exceed 0.03 grains per dry standard cubic foot of exhaust gas.

(e) Pursuant to 326 IAC 6.5-1-2(a), particulate matter (PM) emissions from the Greenhouse Standby Emergency Generator shall not exceed 0.03 grains per dry standard cubic foot of exhaust gas.

(f) Pursuant to 326 IAC 6.5-1-2(a), particulate matter (PM) emissions from the Posi-Shell Silo shall not exceed 0.03 grains per dry standard cubic foot of exhaust gas.

(g) Pursuant to 326 IAC 6.5-1-2(a), particulate matter (PM) emissions from the Posi-Shell Engine shall not exceed 0.03 grains per dry standard cubic foot of exhaust gas.

(h) Pursuant to 326 IAC 6.5-1-2(a), particulate matter (PM) emissions from the three (3) landfill gas-fired heaters shall not exceed 0.03 grains per dry standard cubic foot of exhaust gas.

Modification #32 For clarity, IDEM, OAQ has changed references to the general conditions: "in accordance with Section B", "in accordance with Section C", or other similar language, to "Section C … contains the Permittee's obligation with regard to the records required by this condition." IDEM, OAQ is revising original Condition D.1.2 – Preventive Maintenance Plan to correct the applicable rule.

D.1.2 Preventive Maintenance Plan ~~[326 IAC 2-8-4(9)]~~**[326 IAC 2-7-5(12)]**

A Preventive Maintenance Plan~~, in accordance with Section B - Preventive Maintenance Plan, of this permit,~~ is required for **boilers P118A and P118B**~~this facility and any control devices~~. **Section B – Preventive Maintenance Plan contains the Permittee's obligation with regard to the preventive maintenance plan required by this condition.**

Modification #33 For clarity, IDEM, OAQ has changed references to the general conditions in original Condition D.1.3 – Visible Emission Notations: "in accordance with Section B", "in accordance with Section C", or other similar language, to "Section C … contains the Permittee's obligation with regard to the records required by this condition." The stack exhaust identifiers were added.

D.1.3 Visible Emissions Notations

(a) Visible emission notations of the boiler stack exhaust**s S118A and S118B** shall be performed once per day during normal daylight operations when burning No. 2 fuel oil. A trained employee shall record whether emissions are normal or abnormal. **********

(e) ~~If abnormal emissions are observed from the boiler stack exhaust, the Permittee shall take reasonable response steps in accordance with Section C - Response to Excursions or Exceedances. Failure to take response steps in accordance with Section C - Response to Excursions or Exceedances shall be considered a deviation from this permit.~~ **If abnormal emissions are observed, the Permittee shall take a reasonable response. Section C – Response to Excursions and Exceedances contains the Permittee's obligation with regard to the reasonable response steps required by this condition. Failure to take response steps shall be considered a deviation from this permit.**

Modification #34 IDEM, OAQ is clarifying the record keeping requirements in Section D.1.

D.1.4 Record Keeping Requirements

(a) To document **the** compliance **status** with Condition D.1.3, the Permittee shall maintain **daily** records of visible emission notations of ~~the~~ boiler~~s~~ stack exhaust**s S118A and S118B** once per day when burning No. 2 fuel oil. The Permittee shall include in its daily record when a visible emission notation is not taken and the reason for the lack of visible emission notation (e.g. the process did not operate that day).

(b) Section C - General Record Keeping Requirements~~,~~ contains the Permittee's obligation with regard to the records required by this condition.

Modification #35 IDEM, OAQ is removing original Section D.2 and Section E.1. The tertiary stone crusher is no longer located at this source and these sections no longer apply.

~~SECTION D.2 EMISSIONS UNIT OPERATION CONDITIONS~~

~~Emissions Unit Description [326 IAC 2-7-5(15)] Insignificant Activity :~~

~~(a) One (1) tertiary stone crusher, identified as emission unit S402, has a capacity of 300 tons per hour and was installed in March, 1999.~~

~~(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)~~

~~Emission Limitations and Standards [326 IAC 2-7-5(1)]~~

~~D.2.1 Particulate Matter (PM) [326 IAC 6-3-2] [326 IAC 2-7-1(21)(B)]~~

~~(a) Pursuant to 326 IAC 6-3-2 (Process Operations), the allowable PM emission rate from the stone crusher shall not exceed 63 pounds per hour when operating at a process weight rate of 300 tons per hour.~~

~~The pound per hour limitation was calculated with the following equation:~~

~~Interpolation and extrapolation of the data for the process weight rate in excess of 60,000 pounds per hour shall be accomplished by use of the equation:~~

$$E = 55.0\ P^{0.11} - 40$$

~~Where~~

~~E = rate of emission in pounds per hour; and~~
~~P = process weight in tons per hour.~~

~~(b) The tertiary stone crusher shall not exceed 0.016 lb of PM /PM10 per ton of material processed. Compliance with this makes the unit insignificant pursuant to 326 IAC 2-7-1(21)(B).~~

~~(c) Any change or modification which may increase potential emissions from the equipment covered in this permit shall obtain prior approval from the Office of Air Quality (OAQ).~~

~~Compliance Monitoring Requirements [326 IAC 2-7-6(1)] [326 IAC 2-7-5(1)]~~

~~D.2.2 Visible Emissions Notations~~

~~(a) Visible emission notations of the stone crusher operation shall be performed once per day during normal daylight operations. A trained employee shall record whether emissions are normal or abnormal.~~

~~(b) For processes operated continuously, "normal" means those conditions prevailing, or expected to prevail, eighty percent (80%) of the time the process is in operation, not counting startup or shut down time.~~

~~(c) In the case of batch or discontinuous operations, readings shall be taken during that part of the operation that would normally be expected to cause the greatest emissions.~~

~~(d) A trained employee is an employee who has worked at the plant at least one (1) month and has been trained in the appearance and characteristics of normal visible emissions for that specific process.~~

~~(e) If abnormal emissions are observed from the stone crusher operation exhaust, the Permittee shall take reasonable response steps in accordance with Section C - Response to Excursions or Exceedances. Failure to take response steps in accordance with Section C - Response to Excursions or Exceedances shall be considered a deviation from this permit.~~

~~Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]~~

~~D.2.3 Record Keeping Requirements~~

~~(a) To document compliance with Condition D.2.2, the Permittee shall maintain records of the visible emission notations of the stone crusher operation once per day. The Permittee shall include in its daily record when a visible emission notation is not taken and the reason for the lack of visible emission notation (e.g. the process did not operate that day).~~

~~(b) Section C - General Record Keeping Requirements, contains the Permittee's obligation with regard to the records required by this condition.~~

~~SECTION E.1 EMISSIONS UNIT OPERATION CONDITIONS~~

~~Emissions Unit Description:~~

~~(a) One (1) tertiary stone crusher, identified as emission unit S402, has a capacity of 300 tons per hour and was installed in March, 1999.~~

~~(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)~~

~~New Source Performance Standards (NSPS) Requirements [326 IAC 2-7-5(1)]~~

~~E.1.1 General Provisions Relating to NSPS [326 IAC 12-1] [40 CFR Part 60, Subpart A]~~

~~(a) The provisions of 40 CFR Part 60, Subpart A - General Provisions, which are incorporated by reference in 326 IAC 12-1-1, apply to the facility described in this section except when otherwise specified in 40 CFR Part 60, Subpart OOO.~~

~~(b) Pursuant to 40 CFR 60.7, the Permittee shall submit all of the required notifications and reports to:~~

~~Indiana Department of Environmental Management~~
~~Compliance and Enforcement Branch, Office of Air Quality~~
~~100 North Senate Avenue~~
~~MC 61-53 IGCN 1003~~
~~Indianapolis, Indiana 46204-2251~~

~~E.1.2 New Source Performance Standard for Nonmetallic Mineral Processing Plants [40 CFR Part 60, Subpart OOO] [326 IAC 12]~~

~~Pursuant to 40 CFR Part 60, Subpart OOO, the Permittee shall comply with the following provisions of 40 CFR Part 60, Subpart OOO (included as Attachment B), which are incorporated by reference as 326 IAC 12, for the municipal solid waste landfill:~~

~~40 CFR 60.670~~
~~40 CFR 60.671~~
~~40 CFR 60.672~~
~~40 CFR 60.673~~
~~40 CFR 60.674~~
~~40 CFR 60.675~~
~~40 CFR 60.676~~

Modification #36 IDEM, OAQ is adding a new Section D.2 to include the requirements of 326 IAC 8-3 for the degreasing operations.

SECTION D.2 EMISSIONS UNIT OPERATION CONDITIONS

Emissions Unit Description:

Insignificant Activities:

(a) Degreasing operations that do not exceed 145 gallons per 12 months, except if subject to 326 IAC 20-6. [326 IAC 8-3-2]

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-7-5(1)]

D.2.1 Cold Cleaner Degreaser Control Equipment and Operating Requirements [326 IAC 8-3-2]

(a) The owner or operator of a cold cleaner degreaser shall ensure the following control equipment and operating requirements are met:

(1) Equip the degreaser with a cover.

(2) Equip the degreaser with a device for draining cleaned parts.

(3) Close the degreaser cover whenever parts are not being handled in the degreaser.

(4) Drain cleaned parts for at least fifteen (15) seconds or until dripping ceases.

(5) Provide a permanent, conspicuous label that lists the operating requirements in subdivisions (3), (4), (6), and (7).

(6) Store waste solvent only in closed containers.

(7) Prohibit the disposal or transfer of waste solvent in such a manner that could allow greater than twenty percent (20%) of the waste solvent (by weight) to evaporate into the atmosphere.

(b) The owner or operator of a cold cleaner degreaser subject to this subsection shall ensure the following additional control equipment and operating requirements are met:

(1) Equip the degreaser with one (1) of the following control devices if the solvent is heated to a temperature of greater than forty-eight and nine-tenths (48.9) degrees Celsius (one hundred twenty (120) degrees Fahrenheit):

(A) A freeboard that attains a freeboard ratio of seventy-five hundredths (0.75) or greater.

(B) A water cover when solvent used is insoluble in, and heavier than, water.

(C) A refrigerated chiller.

(D) Carbon adsorption.

(E) An alternative system of demonstrated equivalent or better control as those outlined in clauses (A) through (D) that is approved by the department. An alternative system shall be submitted to the U.S. EPA as a SIP revision.

(2) Ensure the degreaser cover is designed so that it can be easily operated with one (1) hand if the solvent is agitated or heated.

(3) If used, solvent spray:

(A) must be a solid, fluid stream; and

(B) shall be applied at a pressure that does not cause excessive splashing.

Modification #37 IDEM, OAQ is updating the landfill description in the facility description box in original Section E.2 to match Section A. Section E.2 was renumbered due to the removal of original Section E.1.

SECTION E.~~2~~**1** EMISSIONS UNIT OPERATION CONDITIONS

Emissions Unit Description:

(a) One (1) municipal solid waste landfill, identified as Emissions Unit P100, with a maximum capacity of 46,304,000 Mg of municipal solid waste. The landfill began operation in 1971, ~~was modified~~ with the addition of a landfill gas **(LFG)** collection system in 1989~~,~~**. The landfill** was expanded in May of 1999 and expanded again ~~with this modification~~**in 2009** to its current capacity. The landfill is controlled by an active ~~landfill gas~~**LFG** collection system; ~~some of the gas is used~~**all LFG is treated within an on-site gas treatment system** for **subsequent off-site sale or** on-site **use**~~power needs~~ (boilers, heaters**, etc.**~~ and generators) and the remainder is shipped off-site to service clients power needs~~. Three (3) candlestick flares, which were installed in 2007, are used as back-up ~~landfill gas~~**LFG** control, each with a capacity of 600 ~~cfm~~**scfm** of ~~landfill gas~~**LFG**. **[40 CFR 63, Subpart AAAA][40 CFR 61, Subpart M][40 CFR 60, Subpart WWW]**

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

Modification #38 IDEM, OAQ is updating the original condition E.2.1 and E.2.2 to match current permitting format. The numbering of the conditions was updated due to the removal of original Section E.1. The attachment reference was updated in original Condition E.2.2.

E.~~2~~**1**.1 General Provisions Relating to NSPS [326 IAC 12-1] [40 CFR Part 60, Subpart A]

~~(a)~~ The provisions of 40 CFR Part 60, Subpart A - General Provisions, which are incorporated by reference in 326 IAC 12-1~~-1~~, apply to the facility described in this section except when otherwise specified in 40 CFR Part 60, Subpart WWW.

~~(b) Pursuant to 40 CFR 60.7, the Permittee shall submit all of the required notifications and reports to:~~

~~Indiana Department of Environmental Management~~
~~Compliance and Enforcement Branch, Office of Air Quality~~
~~100 North Senate Avenue~~
~~MC 61-53 IGCN 1003~~
~~Indianapolis, Indiana 46204-2251~~

E.~~1~~**2**.2 New Source Performance Standard for Municipal Solid Waste Landfills Requirements [40 CFR Part 60, Subpart WWW] [326 IAC 12] **[326 IAC 8-8.1]**

Pursuant to 40 CFR Part 60, Subpart WWW **and 326 IAC 8-8.1 (Municipal Solid Waste Landfills Not Located in Clark, Floyd, Lake, and Porter Counties)**, the Permittee shall comply with the following provisions of 40 CFR Part 60, Subpart WWW (included as Attachment ~~C~~**B**), which are incorporated by reference as 326 IAC 12, for the municipal solid waste landfill:

~~**********~~

Modification #39 IDEM, OAQ is updating the landfill description in the facility description box in original Section E.3 to match Section A. Section E.3 was renumbered due to the removal of original Section E.1.

SECTION E.~~3~~**2** EMISSIONS UNIT OPERATION CONDITIONS

Emissions Unit Description:

(a) One (1) municipal solid waste landfill, identified as Emissions Unit P100, with a maximum capacity of 46,304,000 Mg of municipal solid waste. The landfill began operation in 1971, ~~was modified~~ with the addition of a landfill gas **(LFG)** collection system in 1989~~.,~~ **The landfill** was expanded in May of 1999 and expanded again ~~with this modification~~**in 2009** to its current capacity. The landfill is controlled by an active ~~landfill gas~~**LFG** collection system; ~~some of the gas is used~~**all LFG is treated within an on-site gas treatment system** for **subsequent off-site sale or** on-site **use**~~power needs~~ (boilers, heaters**, etc.**~~ and generators) and the remainder is shipped off-site to service clients power needs~~. Three (3) candlestick flares, which were installed in 2007, are used as back-up ~~landfill gas~~**LFG** control, each with a capacity of 600 ~~cfm~~**scfm** of ~~landfill gas~~**LFG**. **[40 CFR 63, Subpart AAAA][40 CFR 61, Subpart M][40 CFR 60, Subpart WWW]**

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

Modification #40 IDEM, OAQ is updating the original Conditions E.3.1 and E.3.2 to match current permitting format. Condition numbering was updated due to the removal of original Section E.1. The attachment reference was updated in original Condition E.3.2.

E.**2**~~3~~.1 General Provisions Relating to NESHAP [326 IAC 14-1] [40 CFR Part 61, Subpart A]

~~(a)~~ The provisions of 40 CFR Part 61, Subpart A – General Provisions, which are incorporated by reference as 326 IAC 14-1~~-1~~, apply to the facility described in this section except when otherwise specified in 40 CFR Part 61, Subpart M.

~~(b) Pursuant to 40 CFR 61.8, the Permittee shall submit all required notifications and reports to:~~

~~Indiana Department of Environmental Management~~
~~Compliance and Enforcement Branch, Office of Air Quality~~
~~100 North Senate Avenue~~
~~MC 61-53 IGCN 1003~~
~~Indianapolis, Indiana 46204-2251~~

E.**2**~~3~~.2 National Emissions Standards for Hazardous Air Pollutants for Asbestos Requirements [40 CFR Part 61, Subpart M] [326 IAC 14-2-1]

Pursuant to 40 CFR Part 61, Subpart M, the Permittee shall comply with the following provisions of 40 CFR Part 61, Subpart M (included as Attachment ~~D~~**C**), **which are** incorporated by reference as 326 IAC 14-2-1, for the municipal solid waste landfill:
~~**********~~

Modification #41 IDEM, OAQ is updating the landfill description in the facility description box in original Section E.4 to match the emission unit description in Section A. Section numbering was updated due to the removal of original Section E.1.

SECTION E.~~4~~**3** EMISSIONS UNIT OPERATION CONDITIONS

Emissions Unit Description:

(a) One (1) municipal solid waste landfill, identified as Emissions Unit P100, with a maximum capacity of 46,304,000 Mg of municipal solid waste. The landfill began operation in 1971, ~~was modified~~ with the addition of a landfill gas **(LFG)** collection system in 1989**.**~~,~~ **The landfill** was expanded in May of 1999 and expanded again ~~with this modification~~**in 2009** to its current capacity. The landfill is controlled by an active ~~landfill gas~~**LFG** collection system; ~~some of the gas is used~~**all LFG is treated within an on-site gas treatment system** for **subsequent off-site sale or** on-site **use**~~power needs~~ (boilers, heaters**, etc.**~~ and generators)~~ ~~and the remainder is shipped off-site to service clients power needs~~. Three (3) candlestick flares, which were installed in 2007, are used as back-up ~~landfill gas~~**LFG** control, each with a capacity of 600 ~~cfm~~**scfm** of ~~landfill gas~~**LFG**. **[40 CFR 63, Subpart AAAA][40 CFR 61, Subpart M][40 CFR 60, Subpart WWW]**

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

Modification #42 IDEM, OAQ is updating original condition E.4.1 and E.4.2 to match current permitting format. The conditions numbering was updated due to the removal of original Section E.1. The attachment reference was updated in original Condition E.4.2.

E.**3**~~4~~.1 General Provisions Relating to NESHAP [326 IAC 20-1] [40 CFR Part 63, Subpart A]

~~(a)~~ The provisions of 40 CFR Part 63, Subpart A – General Provisions, which are incorporated by reference as 326 IAC 20-1~~-1~~, apply to the facility described in this section where specified by Table 1 of 40 CFR 63, Subpart AAAA.

~~(b) Pursuant to 40 CFR 63.10, the Permittee shall submit all required notifications and reports to:~~

~~Indiana Department of Environmental Management~~
~~Compliance and Enforcement Branch, Office of Air Quality~~
~~100 North Senate Avenue~~
~~MC 61-53 IGCN 1003~~
~~Indianapolis, Indiana 46204-2251~~

E. **3**~~4~~.2 National Emissions Standards for Hazardous Air Pollutants**:** ~~for~~ Municipal Solid Waste Landfills Requirements [40 CFR 63, Subpart AAAA] [326 IAC 20-67~~-1~~]

Pursuant to 40 CFR 63, Subpart AAAA, the Permittee shall comply with the following provisions of 40 CFR Part 63, Subpart AAAA (included as Attachment ~~E~~**D**), which are incorporated by reference as 326 IAC 20-67, for the municipal solid waste landfill: **********

Modification #43 IDEM, OAQ added a new Section E.4 to incorporate the requirements of 40 CFR 63, Subpart ZZZZ. The section added is shown below:

SECTION E.4 EMISSIONS UNIT OPERATION CONDITIONS

Emissions Unit Description:

Insignificant Activities:

(c) Office Standby Emergency Generator (rich burn LP-fueled), with a maximum capacity of 80 KW (107 HP), manufactured on June 10, 2008, ordered on June 26, 2008 and installed in 2008. [40 CFR 63, Subpart ZZZZ][326 IAC 6.5]

(d) Maintenance Shop Standby Emergency Generator (rich burn LP-fueled), with a maximum capacity of 40KW (54HP), manufactured on September 22, 2006, ordered on June 26, 2008 and installed in 2008. [40 CFR 63, Subpart ZZZZ][326 IAC 6.5]

(e) Greenhouse Standby Emergency Generator (diesel-fueled), with a maximum capacity of 195 HP, manufactured prior to 1989, installed prior to 1999. [40 CFR 63, Subpart ZZZZ] [326 IAC 6.5]

(g) One (1) Posi-Shell Silo and associated 35 HP diesel-fired engine, manufactured prior to 1999, installed in 1999. The Posi-Shell Silo can be filled at 50 tons per hour, but can only be emptied at a bottleneck throughput rate of 0.67 tons per hour, based on the filling and application rate of the applicator truck. While the Posi-Shell engine is portable and transportable, it is considered a stationary engine, since it will remain at a location for more than twelve consecutive months. [40 CFR 63, Subpart ZZZZ] [326 IAC 6.5]

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

National Emission Standards for Hazardous Air Pollutants Requirements [326 IAC 2-7-5(1)]

E.4.1 General Provisions Relating to NESHAP [326 IAC 20-1] [40 CFR Part 63, Subpart A]

The provisions of 40 CFR Part 63, Subpart A – General Provisions, which are incorporated by reference as 326 IAC 20-1, apply to the Greenhouse Standby Emergency Generator and the Posi-Shell Silo engine, except when otherwise specified in 40 CFR 63, Subpart ZZZZ.

E.4.2 National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines [40 CFR 63, Subpart ZZZZ] [326 IAC 20-82]

Pursuant to 40 CFR 63, Subpart ZZZZ, the Permittee shall comply with the following provisions of 40 CFR Part 63, Subpart ZZZZ (included as Attachment E), which are incorporated by reference as 326 IAC 20-82:

(a) The existing diesel RICE, Greenhouse Standby Emergency Generator, is subject to the following applicable portions of the NESHAP for existing emergency stationary RICE (construction commenced before June 12, 2006) at an area source of HAP:

1) 40 CFR 63.6580
2) 40 CFR 63.6585
3) 40 CFR 63.6590(a)(1)(iii) and (iv)
4) 40 CFR 63.6595(a)(1), (b), and (c)
5) 40 CFR 63.6603(a)
6) 40 CFR 63.6605

7) 40 CFR 63.6625(e)(3), (f), (h) and (i)
8) 40 CFR 63.6640(a), (b), (e) and (f)
9) 40 CFR 63.6645(a)(5)
10) 40 CFR 63.6655(e) and (f)
11) 40 CFR 63.6660
12) 40 CFR 63.6665
13) 40 CFR 63.6670
14) 40 CFR 63.6675
15) Table 2d (item 4)
16) Table 6 (item 9)
17) Table 8

(b) The existing stationary diesel RICE, Posi-Shell Engine, is subject to the following applicable portions of the NESHAP for existing non-emergency stationary RICE (construction commenced before June 12, 2006), which has a site rating of less than or equal to 300 brake horsepower at an area source of HAP:

1) 40 CFR 63.6580
2) 40 CFR 63.6585
3) 40 CFR 63.6590(a)(1)(iii) and (iv)
4) 40 CFR 63.6595(a)(1), (b), and (c)
5) 40 CFR 63.6603(a)
6) 40 CFR 63.6605
7) 40 CFR 63.6625(e)(4)
8) 40 CFR 63.6640(a), (b), and (e)
9) 40 CFR 63.6645(a)(5)
10) 40 CFR 63.6655(e) and (f)
11) 40 CFR 63.6660
12) 40 CFR 63.6665
13) 40 CFR 63.6670
14) 40 CFR 63.6675
15) Table 2d (item 1)
16) Table 6 (item 9)
17) Table 8

(c) The LPG-fired Maintenance Shop Standby Emergency Generator and Office Standby Emergency Generator are subject to the following applicable portions of the NESHAP for new stationary RICE at an area source of HAP:

1) 40 CFR 63.6580
2) 40 CFR 63.6585
3) 40 CFR 63.6590(a)(2)(iii) and (c)(1)
4) 40 CFR 63.6595(a)(7)
5) 40 CFR 63.6665(e) and (f)
6) 40 CFR 63.6670
7) 40 CFR 63.6675

Modification #44 IDEM, OAQ added Section E.5 to incorporate the requirements of 40 CFR 63, Subpart CCCCCC. The section added is shown below:

SECTION E.5 EMISSIONS UNIT OPERATION CONDITIONS

Emissions Unit Description:

Insignificant Activities:

(g) One (1) gasoline dispensing facility. [40 CFR 63, Subpart CCCCCC]

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

National Emission Standards for Hazardous Air Pollutants Requirements [326 IAC 2-7-5(1)]

E.5.1 General Provisions Relating to NESHAP [326 IAC 20-1] [40 CFR Part 63, Subpart A]

The provisions of 40 CFR 63, Subpart A - General Provisions, apply to the facility described in this section except when otherwise specified in 40 CFR 63, Subpart CCCCCC.

E.5.2 National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities [40 CFR 63, Subpart CCCCCC]

Pursuant to 40 CFR 63, Subpart CCCCCC, the Permittee shall comply with the following provisions of 40 CFR Part 63, Subpart CCCCCC (included as Attachment F), for the gasoline dispensing facility:

1) 40 CFR 63.11110
2) 40 CFR 63.11111(a) and (b)
3) 40 CFR 63.11112(d)
4) 40 CFR 63.11113(b) and (c)
5) 40 CFR 63.11115(a)
6) 40 CFR 63.11116
7) 40 CFR 63.11130
8) 40 CFR 63.11131
9) 40 CFR 63.11132
10) Table 3

Modification #45 IDEM, OAQ is updating the applicable portions of 40 CFR 61, Subpart M. The revised condition is shown below:

E.2.2 National Emissions Standards for Hazardous Air Pollutants for Asbestos Requirements [40 CFR Part 61, Subpart M][326 IAC 14-2-1]

Pursuant to 40 CFR Part 61, Subpart M, the Permittee shall comply with the following provisions of 40 CFR Part 61, Subpart M (included as Attachment C), which are incorporated by reference as 326 IAC 14-2-1, for the municipal solid waste landfill:

1) 40 CFR 61.140
2) 40 CFR 61.141
3) 40 CFR 61.151(a), (b), (c), and (d)
4) 40 CFR 61.153
5) 40 CFR 61.154(a), (b), (c), (e), (f), (g), (h), (i), and (j)
6) 40 CFR 61.156
7) 40 CFR 61.157(a) and (b)

Recommendation

The staff recommends to the Commissioner that the Part 70 Operating Permit Renewal be approved. This recommendation is based on the following facts and conditions:

Unless otherwise stated, information used in this review was derived from the application and additional information submitted by the applicant.

An application for the purposes of this review was received on September 25, 2012. No Additional information was received.

Conclusion

The operation of this stationary municipal solid waste landfill and greenhouse shall be subject to the conditions of the attached Part 70 Operating Permit Renewal No. T 097-32347-00366.

IDEM Contact

(a) Questions regarding this proposed permit can be directed to David Matousek at the Indiana Department Environmental Management, Office of Air Quality, Permits Branch, 100 North Senate Avenue, MC 61-53 IGCN 1003, Indianapolis, Indiana 46204-2251 or by telephone at (317) 232-8253 or toll free at 1-800-451-6027 extension 2-8253.

(b) A copy of the findings is available on the Internet at: http://www.in.gov/ai/appfiles/idem-caats/

(c) For additional information about air permits and how the public and interested parties can participate, refer to the IDEM's Guide for Citizen Participation and Permit Guide on the Internet at: www.idem.in.gov

Technical Support Document - Appendix A
Sourcewide Potential to Emit Summary

Company Name: South Side Landfill, Inc.
Address: 2561 Kentucky Avenue, Indianapolis, Indiana 46221
Permit Number: T 097-32347-00366
Reviewer: David J. Matousek
Date: January 29, 2013

Uncontrolled Potential to Emit (ton/yr)											
Emission Unit	**PM**	**PM10**	**PM2.5**	**SO_2**	**VOC**	**CO**	**NOx**	**Biogenic CO2 (CO2e)**	**Non-Biogenic GHG (CO2e)**	**Toluene**	**Total HAPs**
Landfill	0.00	0.00	0.00	0.00	101.06	19.65	0.00			17.87	52.37
Three (3) Flares	3.70	3.70	3.70	30.92	0.00	88.74	16.31			0.00	1.85
Boiler 118A	0.91	1.51	1.51	19.46	0.13	2.28	9.14	0	10,460	0.02	0.58
Boiler 118B	0.91	1.51	1.51	19.46	0.13	2.28	9.14	0	10,460	0.02	0.58
Degreasing	0.00	0.00	0.00	0.00	0.42	0.00	0.00	0	0	4.20E-03	0.01
Office Generator	0.01	0.01	0.01	3.90E-04	0.09	0.14	0.15	0	14	0.00	0.01
Maintenance Shop Generator	0.01	0.01	0.01	5.10E-04	0.12	0.19	0.20	0	18	0.00	0.01
Greenhouse Generator	0.11	0.11	0.11	0.10	0.12	0.33	1.51	0	56	1.40E-04	1.29E-03
Gasoline Dispensing Facility	0.00	0.00	0.00	0.00	4.60	0.00	0.00	0	0	0.05	0.19
Posi-Shell Silo	2.15	1.36	1.36	0.00	0.00	0.00	0.00	0	0	0.00	0.00
Posi-Shell Engine	0.34	0.34	0.34	0.32	0.39	1.04	4.83	0	180	4.50E-04	4.14E-03
LFG Heaters	0.07	0.07	0.07	1.28	0.00	0.05	0.30	1,146	6	0.00	0.07
Total PTE of Entire Source	**8.21**	**8.62**	**8.62**	**71.54**	**107.06**	**114.70**	**41.58**	**1,146**	**21,194**	**17.97**	**55.68**
Title V Major Source Thresholds	**NA**	**100**	**100**	**100**	**100**	**100**	**100**	**NA**	**100,000**	**10**	**25**

Technical Support Document - Appendix A
Sourcewide Potential to Emit Summary (Continued)

Controlled Potential to Emit (ton/yr)											
Emission Unit	**PM**	**PM10**	**PM2.5**	**SO_2**	**VOC**	**CO**	**NOx**	**Biogenic CO2 (CO2e)**	**Non-Biogenic GHG (CO2e)**	**HCL**	**Total HAPs**
Landfill	0.00	0.00	0.00	0.00	2.02	19.65	0.00			0.00	1.05
Three (3) Flares	3.70	3.70	3.70	30.92	0.00	88.74	16.31			1.85	1.85
Boiler 118A	0.91	1.51	1.51	19.46	0.13	2.28	9.14	0	10,460	0.49	0.58
Boiler 118B	0.91	1.51	1.51	19.46	0.13	2.28	9.14	0	10,460	0.49	0.58
Degreasing	0.00	0.00	0.00	0.00	0.42	0.00	0.00	0	0	0.00	0.01
Office Generator	0.01	0.01	0.01	3.90E-04	0.09	0.14	0.15	0	14	0.00	0.01
Maintenance Shop Generator	0.01	0.01	0.01	5.10E-04	0.12	0.19	0.20	0	18	0.00	0.01
Greenhouse Generator	0.11	0.11	0.11	0.10	0.12	0.33	1.51	0	56	0.00	1.29E-03
Gasoline Dispensing Facility	0.00	0.00	0.00	0.00	4.60	0.00	0.00	0	0	0.00	0.19
Posi-Shell Silo	0.02	0.01	0.01	0.00	0.00	0.00	0.00	0	0	0.00	0.00
Posi-Shell Engine	0.34	0.34	0.34	0.32	0.39	1.04	4.83	0	180	0.00	4.14E-03
LFG Heaters	0.07	0.07	0.07	1.28	0.00	0.05	0.30	1,146	6	0.07	0.07
Total PTE of Entire Source	**6.08**	**7.27**	**7.27**	**71.54**	**8.02**	**114.70**	**41.58**			**2.90**	**4.35**
NA-NSR Major Source	**NA**	**NA**	**100**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**
PSD Major Source Thresholds	**250**	**250**	**NA**	**250**	**250**	**250**	**250**	**NA**	**(a)**	**NA**	**NA**

Technical Support Document - Appendix A - VOC Emissions from Landfill

Company Name: South Side Landfill, Inc.
Address: 2561 Kentucky Avenue, Indianapolis, Indiana 46221
Permit Number: T 097-32347-00366
Reviewer: David J. Matousek
Date: January 29, 2013

Potential to Emit

NMOC Emissions
IDEM completed a computer simulation of the potential emissions from the landfill using US EPA LandGEM. This model indicated the highest emission rate of landfill gas will be reached in the year 2047. The potential to emit NMOC in 2047 is estimated at:

345.5 TPY

VOC Emissions
VOC emissions can be estimated from the NMOC emission rate using information provided in AP-42, Chapter 2.4, November 1998. IDEM estimates VOC emissions as shown below:

NMOC in Landfill Gas	595 ppmv	(AP-42, Chapter 2.4, Table 2.4-2, November 1998)
NMOC Emission Rate	345.50 TPY	
% VOC	39.00%	(AP-42, Chapter 2.4, Table 2.4-2, Note c, November 1998)
VOC Emission Rate	134.75 TPY	

Limited Potential to Emit

VOC Emissions
AP-42, Chapter 2.4, paragraph 2.4.4.2 - Controlled Emissions, October 2008 indicates approximately 75% of the VOC is captured, 25% is fugitive.

Landfill Collection Efficiency **75.00%**

Landfill PTE from LandGEM **134.75 TPY**

Fugitive VOC Emissions	= Landfill PTE from LandGEM x (1 - collection eff.)	33.69 TPY
VOC Emissions to Control Devices	= Landfill PTE from LandGEM - Fugitive VOC	101.06 TPY
Destruction Efficiency (NSPS Requirement)		98%
VOC Emissions after Control	= VOC to Control Device x (1 - Dest. Efficiency)	2.02 TPY

Technical Support Document - Appendix A - Emission Calculation Sheet
Potential to Emit - Landfill HAP and CO

Company Name: South Side Landfill, Inc.
Address: 2561 Kentucky Avenue, Indianapolis, Indiana 46221
Permit Number: T 097-32347-00366
Reviewer: David J. Matousek
Date: January 29, 2013

Temperature	537.00 °R
Atmospheric Pressure	1.00 atm
Maximum LandGEM LFG	9,894 SCFM
Capture Efficiency	75%
Maximum Captured LFG	7,421 SCFM

PTE of CO				
Pollutant	**Molecular Weight**	**Concentration (ppmv)**	**Average Pollutant Flow (SCFM)**	**Landfill Emission (TPY)**
CO at 7421 SCFM	28.01	141.00	1.0464	19.65

PTE of Hazardous Air Pollutants - LandGEM - AP-42, Chapter 2.4, November 1998						
Pollutant	**Concentration (ppmv)**	**Molecular Weight**	**Avg. Pollutant Flow (SCFM)**	**Landfill PTE (TPY)**	**Control Efficiency**	**Controlled PTE (TPY)**
1,1,1-Trichloroethane	0.48	133.41	0.00360	0.32197	98%	6.44E-03
1,2,2,2-Tetrachloroethane	1.10	167.85	8.16E-03	0.92	98%	1.84E-02
1,1-Dichloroethane	2.40	98.97	0.01780	1.18101	98%	2.36E-02
1,1-Dichloroethene	0.20	96.94	0.00150	0.09748	98%	1.95E-03
1,2-Dichloroethane	0.41	98.96	0.00300	0.19903	98%	3.98E-03
1,2-Dichloropropane	0.18	112.99	0.00134	0.10118	98%	2.02E-03
Acrylonitrile	6.30	53.06	0.04675	1.66302	98%	0.033
Benzene (1.9 or 11)	1.90	78.11	0.01410	0.73834	98%	1.48E-02
Carbon Disulfide	0.58	76.13	0.00430	0.21946	98%	4.39E-03
Carbon Tetrachloride	0.004	153.84	2.97E-05	0.00306	98%	6.12E-05
Carbonyl Sulfide	0.49	60.07	0.00364	0.14643	98%	2.93E-03
Chlorobenzene	0.25	112.56	0.00190	0.14337	98%	2.87E-03
Chloroethane	1.30	64.52	0.00960	0.41523	98%	8.30E-03
Chloroform	0.03	119.39	0.00020	0.01601	98%	3.20E-04
Dichlorobenzene	0.21	147.00	0.00160	0.15768	98%	3.15E-03
Dichloromethane	14.00	84.94	0.10390	5.91638	98%	0.118
Ethylbenzene	4.60	106.16	0.03410	2.42685	98%	0.049
Ethylene Dibromide	0.001	187.88	7.42E-06	9.30E-04	98%	1.86E-05
Hexane	6.60	86.18	0.04900	2.83094	98%	0.057
Mercury	2.90E-04	200.61	2.15E-06	2.90E-04	0%	2.90E-04
Methyl Ethyl Ketone	7.10	72.11	0.05269	2.54709	98%	0.051
Methyl Isobutyl Ketone	1.90	100.16	0.01410	0.94676	98%	1.89E-02
Perchloroethylene	3.70	165.83	0.02750	3.05720	98%	0.061
Toluene (39 or 170)	**39.00**	**92.13**	**0.28940**	**17.87425**	**98%**	**0.357**
Trichloroethylene	2.80	131.40	0.02080	1.83226	98%	0.037
Vinyl Chloride	7.30	62.50	0.05420	2.27095	98%	0.045
Xylene	12.00	106.17	0.08910	6.34173	98%	0.127
				17.87	Highest	**0.36**
				52.37	Total	**1.05**

Methodology:
1) Average Flow (SCFM) = [Maximum Landfill Flow (SCFM)] x [ppmv pollutant / 1,000,000]
2) PTE (tons/yr) = $\frac{360 \times \text{Average Flow (SCFM)} \times \text{MW (lb/lb mole)} \times \text{P (atm)}}{\text{T(R)}}$

Technical Support Document - Appendix A
Potential to Emit - Flares

Company Name: South Side Landfill, Inc.
Address: 2561 Kentucky Avenue, Indianapolis, Indiana 46221
Permit Number: T 097-32347-00366
Reviewer: David J. Matousek
Date: January 29, 2013

Input Data

Flare Heat Input Capacity	54.76	MMBtu/hr	Molecular Weight (S)	32.07	lb/lb mole
Heating Value of Landfill Gas	507.00	Btu/CF	Molecular Weight (SO2)	64.06	lb/lb mole
Calculated Landfill Gas Rate	1,800	SCFM	Molecular Weight (HCL)	36.458	lb/lb mole
Inlet Gas Temperature	537	R	Weight % Water in LFG	8.0%	
Inlet Gas Pressure	1	atm			
Maximum LGF Rate	1,800	SCFM			

Landfill Gas Flow Rate (Wet Basis)		Landfill Gas Flow Rate (Dry Basis)		% Methane	Methane Flow Rate (Dry Basis)		
1,800	SCFM	1,656	DSCFM	50.00%	828 SCFM	or	436 MMSCF/yr

Potential to Emit Calculations - Flare

Pollutant	Concentration (ppmv)	Pollutant Flow (SCFM)	Throughput (SCFM or MMBtu/hr)	Emission Factor		PTE (TPY)	Notes
PM			828	17.0	lb/MMCF CH4, dry basis	3.70	AP-42, Chapter 2.4, Table 2.4-5, 11/1998
PM10			828	17.0	lb/MMCF CH4, dry basis	3.70	Assumed the same as PM
PM2.5			828	17.0	lb/MMCF CH4, dry basis	3.70	Assumed the same as PM
S	400	0.72				15.48	Provided by Applicant
SO2						30.92	PTE (SO2) = PTE (S) x MW (SO2) / MW (S)
CO			54.76	0.370	lb/MMBtu	88.74	AP-42, Chapter 13.5, Table 13.5-1, 09/91
NOx			54.76	0.068	lb/MMBtu	16.31	AP-42, Chapter 13.5, Table 13.5-1, 09/91
HCL	42	0.076				1.85	AP-42, Chapter 2.4, page 2.4-9, 11/1998
CO2			54.76	114.79	lb/MMBtu	27,532	40 CFR 98, Subpart C, Table C-1 (Biogas - 52.07 Kg/MMBtu)
CH4			54.76	7.10E-03	lb/MMBtu	1.70	40 CFR 98, Subpart C, Table C-2 (Biogas - 3.2e-3 Kg/MMBtu)
N2O			54.76	1.40E-03	lb/MMBtu	0.34	40 CFR 98, Subpart C, Table C-2 (Biogas - 6.3e-4 Kg/MMBtu)
Biogenic CO2 as CO2e						27,532	All CO2 is biogenic
Non-Biogenic GHG as CO2e						141	CH4 and N2O are nonbiogenic

Methodology:
1) Methane Flow Rate = Flare Gas Flow Rate x (% Methane)
2) AP-42 does not include emission factors for PM10 or PM2.5. They are assumed identical to PM.
3) DSCFM = SCFM (1 - % Water)
4) Pollutant Flow (SCFM) = [Total Landfill Flow (SCFM)] x [ppmv pollutant / 1,000,000]
5) PTE (TPY) = Flow (CFM) x Emission Factor (lb/MMCF) x [MMCF/1,000,000 CF] x [60 min/hr] x [8,760 hr/yr] x [ton/2,000 lb]
6) PTE (TPY) = Heat Input (MMBtu/hr) x Emission Factor (lb/MMBtu) x [8,760 hr/yr] x [ton/2,000 lb]
7) CO2e = [TPY CO2] + 21 x [TPY CH4] + 310 x [TPY N2O]
8) PTE (tons/yr) = $\frac{360 \times Q_{pollutant} \text{ (CFM)} \times \text{MW (lb/lb mole)} \times \text{P (atm)}}{\text{T(°R)}}$ (AP-42, Chapter 2.4, Eq. 4 - converted to US units)

Technical Support Document - Appendix A

Greenhouse Gas Emissions - Landfill and Flare

Company Name: South Side Landfill, Inc.
Address: 2561 Kentucky Avenue, Indianapolis, Indiana 46221
Permit Number: T097-32347-00366
Reviewer: David Matousek
Date: October 29, 2013

Landfill Greenhouse Gas Emissions

Landfill Collection Efficiency	75%	
Landfill Gas Temperature	537.00	Rankine
Molecular Weight of Methane	16.04	
Molecular Weight of Carbon Dioxide	44.01	

Landfill Greenhouse Gas Emissions - Uncontrolled Case

					Potential to Emit	
Pollutant	LandGEM Pollutant Flow (SCFM)	Collected GHG Emissions (SCFM)	Collected GHG Emissions (TPY)	Landfill PTE (TPY CO_2e)	Biogenic CO2 (TPY as CO2e)	Non-Biogenic GHG (TPY as CO2e)
CO_2					0	0
CH_4					0	0
N_2O					0	0
				Potential to Emit Biogenic CO_2 as TPY CO_2e =	**0**	**0**
				Potential to Emit Non-Biogenic GHG as TPY CO_2e =	**0**	**0**

Methodology:
1) Collected GHG Emissions (SCFM) = LandGEM Pollutant Flow (SCFM) x Collection Efficiency
2) Collected GHG Emissions (TPY) = 360 x Collected Emissions (SCFM) x M.W. (lb/lb-mole) x Pressure (1 atm) / Temperature (R)
3) PTE (CO_2e) = TPY CO_2 + [TPY CH_4 x global warming potential (21)] + [TPY N_2O x global warming potential (310)]

Landfill Greenhouse Gas Emissions - Controlled Case

Technical Support Document - Appendix A
Boiler HAP Emission Factor Estimation

Company Name: South Side Landfill, Inc.
Address: 2561 Kentucky Avenue, Indianapolis, Indiana 46221
Permit Number: T 097-32347-00366
Reviewer: David J. Matousek
Date: January 29, 2013

LFG Pressure 1.0 atm
LFG Temperature 537 R

Landfill Gas Emission Factors						
Pollutant	**Pollutant Concentration** (ppmv)	**Molecular Weight** (lb/lb.mole)	**Pre-Combustion Emission Factor** (lb/MMCF LFG)	**Control** (%)	**Post-Combustion Emission Factor** (lb/MMCF LFG)	**Pollutant Concentration Source**
S	400.0	32.07	32.71	0%	32.7100	Provided by Applicant / Gas Analysis
SO2		64.06	65.34	0%	65.3400	EF SO2 = EF S * (MW SO2/ MW S)
CL	42.0	35.45	3.80	0%	3.8000	AP-42, Chapter 2.4, 11/1998, default value
NMOC	595.0	86.18	130.77	98%	2.6154	AP-42, Chapter 2.4, 11/1998, default value
VOC	232.1	86.18	51.01	98%	1.0202	39% of NMOC by volume as hexane
1,1,1 Trichloroethane	0.48	133.41	0.16	98%	0.0033	AP-42, Chapter 2.4, 11/1998, default value
1,1,2,2 Tetrachloroethane	1.11	167.85	0.48	98%	0.0095	AP-42, Chapter 2.4, 11/1998, default value
1,1 Dichloroethane	2.35	98.97	0.59	98%	0.0119	AP-42, Chapter 2.4, 11/1998, default value
1,1 Dichloroethene	0.20	96.94	0.05	98%	9.89E-04	AP-42, Chapter 2.4, 11/1998, default value
1,2 Dichloroethane	0.41	98.96	0.10	98%	0.0021	AP-42, Chapter 2.4, 11/1998, default value
1,2 Dichloropropane	0.18	112.99	0.05	98%	1.04E-03	AP-42, Chapter 2.4, 11/1998, default value
Acrylonitrile	6.33	53.06	0.86	98%	0.0171	AP-42, Chapter 2.4, 11/1998, default value
Benzene	1.91	78.11	0.38	98%	0.0076	AP-42, Chapter 2.4, 11/1998, default value
Carbon Disulfide	0.58	76.13	0.11	98%	0.0023	AP-42, Chapter 2.4, 11/1998, default value
Carbon Tetrachloride	0.004	153.84	0.00	98%	3.14E-05	AP-42, Chapter 2.4, 11/1998, default value
Carbonyl Sulfide	0.49	60.07	0.08	98%	0.0015	AP-42, Chapter 2.4, 11/1998, default value
Chlorobenzene	0.25	112.56	0.07	98%	0.0014	AP-42, Chapter 2.4, 11/1998, default value
Chloroethane	1.25	64.52	0.21	98%	0.0041	AP-42, Chapter 2.4, 11/1998, default value
Chloroform	0.03	119.39	0.01	98%	1.83E-04	AP-42, Chapter 2.4, 11/1998, default value
Dichloromethane	14.30	84.94	3.10	98%	0.0620	AP-42, Chapter 2.4, 11/1998, default value
Ethylbenzene	4.61	106.16	1.25	98%	0.0250	AP-42, Chapter 2.4, 11/1998, default value
Hexane	6.57	86.18	1.44	98%	0.0289	AP-42, Chapter 2.4, 11/1998, default value
Hydrochloric Acid		36.46	3.91	0%	3.9100	EF HCL = EF CL * (MW HCL / MW CL)
Mercury	2.92E-04	200.61	1.49E-04	0%	1.49E-04	AP-42, Chapter 2.4, 11/1998, default value
Methyl Isobutyl Ketone	1.87	100.16	0.48	98%	0.0096	AP-42, Chapter 2.4, 11/1998, default value
Perchloroethylene	3.73	165.83	1.58	98%	0.0315	AP-42, Chapter 2.4, 11/1998, default value
Toluene	39.30	92.13	9.23	98%	0.1847	AP-42, Chapter 2.4, 11/1998, default value
Trichloroethylene	2.82	131.40	0.94	98%	0.0189	AP-42, Chapter 2.4, 11/1998, default value
Vinyl Chloride	7.34	62.50	1.17	98%	0.0234	AP-42, Chapter 2.4, 11/1998, default value
Xylenes	12.10	106.16	3.28	98%	0.0655	AP-42, Chapter 2.4, 11/1998, default value

Methodology
PPMv was converted to lb/MMCF by assuming a basis of 1 SCFM of landfill gas.

Technical Support Document - Appendix A
Potential to Emit - Boiler 118A

Company Name: South Side Landfill, Inc.
Address: 2561 Kentucky Avenue, Indianapolis, Indiana 46221
Permit Number: T 097-32347-00366
Reviewer: David J. Matousek
Date: January 29, 2013

Landfill Gas Combustion							
Boiler Heat Input (MMBtu/hr)		**Heating Value** (Btu/scf)	**Landfill Gas Usage** (MMCF LFG /yr)	**LFG Temp** (°R)	**Methane** (%)	**Moisture** (%)	**Methane Input** (dMMCF CH4 /yr)
14.60		507.00	252.26	537	50.0%	8.0%	116.04

Potential to Emit				
Pollutant	**Emission Factor**		**PTE (ton/yr)**	**Emission Factor Source**
PM	8.20	lb/MMCF CH4	0.48	AP-42, Chapter 2.4, Table 2.4-5, 11/1998
PM10	8.20	lb/MMCF CH4	0.48	AP-42, Chapter 2.4, Table 2.4-5, 11/1998
PM2.5	8.20	lb/MMCF CH4	0.48	AP-42, Chapter 2.4, Table 2.4-5, 11/1998
SO2	65.34	lb/MMCF LFG	8.24	Calculated - See Sheet 6
VOC	1.02	lb/MMCF LFG	0.13	Calculated - See Sheet 6
CO	5.70	lb/MMCF CH4	0.33	AP-42, Chapter 2.4, Table 2.4-5, 11/1998
NOx	33.00	lb/MMCF CH4	1.91	AP-42, Chapter 2.4, Table 2.4-5, 11/1998
CO2	52.07	Kg/MMBtu	7,341	40 CFR 98, Subpart C, Table C1
CH4	3.20E-03	Kg/MMBtu	0.45	40 CFR 98, Subpart C, Table C2
N2O	6.30E-04	Kg/MMBtu	0.09	40 CFR 98, Subpart C, Table C2
CO2e			7,378	
1,1,1 Trichloroethane	3.27E-03	lb/MMCF LFG	4.12E-04	Calculated - See Sheet 6
1,1,2,2 Tetrachloroethane	9.50E-03	lb/MMCF LFG	1.20E-03	Calculated - See Sheet 6
1,1 Dichloroethane	1.19E-02	lb/MMCF LFG	1.50E-03	Calculated - See Sheet 6
1,1 Dichloroethene	9.89E-04	lb/MMCF LFG	1.25E-04	Calculated - See Sheet 6
1,2 Dichloroethane	2.07E-03	lb/MMCF LFG	2.61E-04	Calculated - See Sheet 6
1,2 Dichloropropane	1.04E-03	lb/MMCF LFG	1.31E-04	Calculated - See Sheet 6
Acrylonitrile	1.71E-02	lb/MMCF LFG	2.16E-03	Calculated - See Sheet 6
Benzene	7.61E-03	lb/MMCF LFG	9.60E-04	Calculated - See Sheet 6
Carbon Disulfide	2.25E-03	lb/MMCF LFG	2.84E-04	Calculated - See Sheet 6
Carbon Tetrachloride	3.14E-05	lb/MMCF LFG	3.96E-06	Calculated - See Sheet 6
Carbonyl Sulfide	1.50E-03	lb/MMCF LFG	1.89E-04	Calculated - See Sheet 6
Chlorobenzene	1.44E-03	lb/MMCF LFG	1.81E-04	Calculated - See Sheet 6
Chloroethane	4.11E-03	lb/MMCF LFG	5.19E-04	Calculated - See Sheet 6
Chloroform	1.83E-04	lb/MMCF LFG	2.30E-05	Calculated - See Sheet 6
Dichloromethane	6.20E-02	lb/MMCF LFG	7.81E-03	Calculated - See Sheet 6
Ethylbenzene	2.50E-02	lb/MMCF LFG	3.15E-03	Calculated - See Sheet 6
Hexane	2.89E-02	lb/MMCF LFG	3.64E-03	Calculated - See Sheet 6
HCL	3.91E+00	lb/MMCF LFG	4.93E-01	Calculated - See Sheet 6
Mercury	1.49E-04	lb/MMCF LFG	1.88E-05	Calculated - See Sheet 6
Methyl Isobutyl Ketone	9.55E-03	lb/MMCF LFG	1.20E-03	Calculated - See Sheet 6
Perchloroethylene	3.15E-02	lb/MMCF LFG	3.98E-03	Calculated - See Sheet 6
Toluene	1.85E-01	lb/MMCF LFG	2.33E-02	Calculated - See Sheet 6
Trichloroethylene	1.89E-02	lb/MMCF LFG	2.38E-03	Calculated - See Sheet 6
Vinyl Chloride	2.34E-02	lb/MMCF LFG	2.95E-03	Calculated - See Sheet 6
Xylenes	6.55E-02	lb/MMCF LFG	0.01	Calculated - See Sheet 6
Total HAPs			0.56	

(See Sheet 8 for Methodology)

Technical Support Document - Appendix A
Potential to Emit - Boiler 118A (Continued)

No. 2 Fuel Oil Combustion								
Boiler Heat Input (MMBtu/hr)		**Heating Value** (MMBtu/Kgallon)		**No. 2 Usage** (Kgal/yr)		**No. 2 Input** (MMBtu/yr)		**Sulfur Content** (%)
14.60		140.00		913.54		127,896		0.3

Potential to Emit				
Pollutant	**Emission Factor**		**PTE (ton/yr)**	**Emission Factor Source**
PM	2.00	lb/kgal	0.91	AP-42, Chapter 1.3, Table 1.3-1, May 2010
PM10	3.30	lb/kgal	1.51	AP-42, Chapter 1.3, Table 1.3-1 and 1.3-2, May 2010
PM2.5	3.30	lb/kgal	1.51	AP-42, Chapter 1.3, Table 1.3-1 and 1.3-2, May 2010
SO2	42.60	lb/kgal	19.46	AP-42, Chapter 1.3, Table 1.3-1, May 2010
VOC	0.252	lb/kgal	0.12	AP-42, Chapter 1.3, Table 1.3-3, May 2010
CO	5.00	lb/kgal	2.28	AP-42, Chapter 1.3, Table 1.3-1, May 2010
NOx	20.00	lb/kgal	9.14	AP-42, Chapter 1.3, Table 1.3-1, May 2010
CO2	73.96	Kg/MMBtu	10,427	40 CFR 98, Subpart C, Table C1
CH4	3.00E-03	Kg/MMBtu	0.42	40 CFR 98, Subpart C, Table C2
N2O	6.00E-04	Kg/MMBtu	0.08	40 CFR 98, Subpart C, Table C2
CO2e			10,460	
Benzene	2.14E-04	lb/kgal	9.77E-05	AP-42, Chapter 1.3, Table 1.3-9, May 2010
Ethylbenzene	6.36E-05	lb/kgal	2.91E-05	AP-42, Chapter 1.3, Table 1.3-9, May 2010
Formaldehyde	3.30E-02	lb/kgal	1.51E-02	AP-42, Chapter 1.3, Table 1.3-9, May 2010
Naphthalene	1.13E-03	lb/kgal	5.16E-04	AP-42, Chapter 1.3, Table 1.3-9, May 2010
1,1,1-Trichloroethane	2.36E-04	lb/kgal	1.08E-04	AP-42, Chapter 1.3, Table 1.3-9, May 2010
Toluene	6.20E-03	lb/kgal	2.83E-03	AP-42, Chapter 1.3, Table 1.3-9, May 2010
Xylene	1.09E-04	lb/kgal	4.98E-05	AP-42, Chapter 1.3, Table 1.3-9, May 2010
As	4	lb/10^12 Btu	2.56E-04	AP-42, Chapter 1.3, Table 1.3-10, May 2010
Be	3	lb/10^12 Btu	1.92E-04	AP-42, Chapter 1.3, Table 1.3-10, May 2010
Cd	3	lb/10^12 Btu	1.92E-04	AP-42, Chapter 1.3, Table 1.3-10, May 2010
Cr	3	lb/10^12 Btu	1.92E-04	AP-42, Chapter 1.3, Table 1.3-10, May 2010
Pb	9	lb/10^12 Btu	5.76E-04	AP-42, Chapter 1.3, Table 1.3-10, May 2010
Hg	3	lb/10^12 Btu	1.92E-04	AP-42, Chapter 1.3, Table 1.3-10, May 2010
Mn	6	lb/10^12 Btu	3.84E-04	AP-42, Chapter 1.3, Table 1.3-10, May 2010
Ni	3	lb/10^12 Btu	1.92E-04	AP-42, Chapter 1.3, Table 1.3-10, May 2010
Se	15	lb/10^12 Btu	9.59E-04	AP-42, Chapter 1.3, Table 1.3-10, May 2010
Total HAP			0.02	

Notes:
1) Annual landfill gas usage was based on the heat input capacity, fuel heating value and 8,760 hours of annual operation.
2) Landfill gas usage (MMCF/yr) = [heat input (MMBtu/hr) x 8,760 hr/yr] [heating value (Btu/CF) x 1 MMBtu-CF/MMCF-Btu]
3) PTE (ton/yr) = [Annual fuel usage (MMCF/yr) x Emission Factor (lb/MMCF)] [2,000 lb/ton]
4) Methane input = Annual landfill gas usage (MMCF/yr) x (% Methane in landfill gas analysis)
5) VOC and HAP emission factors were calculated using 98% control in boiler, NMOC of 595 ppmv and VOC is 39% of NMOC.
6) Chloride content assumed to be 42 ppmv, AP-42 default.
7) PTE (TPY) = 2.2046 lb/kg * emission factor (kg/MMBtu) * heat input (MMBtu/hr) * 8,760 hr/yr * 1 ton/2,000 lb
8) PTE (TPY) = emission factor (lb/kgal) * usage (kgal/yr) * 1 ton/2,000 lb
9) PTE (TPY) = emission factor (lb/10^12 Btu) * 1.0E06 Btu/MMBtu * heat input (MMBtu/yr) * 1 ton/2,000 lb
10) Fuel Usage (kgal/yr) = heat input (MMBtu/hr) * (1 kgal/140 MMBtu) * 8,760 hr/yr
11) Heat Input (MMBtu/yr) = heat input (MMBtu/hr) * 8,760 hr/yr

Technical Support Document - Appendix A
Potential to Emit - Boiler 118A (Continued)

Overall Potential to Emit			
Pollutant	**PTE - LFG (TPY)**	**PTE - No. 2 (TPY)**	**Worst Cast PTE (TPY)**
PM	0.48	0.91	0.91
PM10	0.48	1.51	1.51
PM2.5	0.48	1.51	1.51
SO2	8.24	19.46	19.46
VOC	0.13	0.12	0.13
CO	0.33	2.28	2.28
NOx	1.91	9.14	9.14
CO2	7,341	10,427	10,427
CH4	0.45	0.42	0.45
N2O	0.09	0.08	0.09
CO2e	7,378	10,460	10,460
1,1,1 Trichloroethane	4.12E-04	1.08E-04	4.12E-04
1,1,2,2 Tetrachloroethane	1.20E-03		1.20E-03
1,1 Dichloroethane	1.50E-03		1.50E-03
1,1 Dichloroethene	1.25E-04		1.25E-04
1,2 Dichloroethane	2.61E-04		2.61E-04
1,2 Dichloropropane	1.31E-04		1.31E-04
Acrylonitrile	2.16E-03		2.16E-03
Benzene	9.60E-04	9.77E-05	9.60E-04
Carbon Disulfide	2.84E-04		2.84E-04
Carbon Tetrachloride	3.96E-06		3.96E-06
Carbonyl Sulfide	1.89E-04		1.89E-04
Chlorobenzene	1.81E-04		1.81E-04
Chloroethane	5.19E-04		5.19E-04
Chloroform	2.30E-05		2.30E-05
Dichloromethane	7.81E-03		7.81E-03
Ethylbenzene	3.15E-03	2.91E-05	3.15E-03
Formaldehyde		1.51E-02	1.51E-02
Hexane	3.64E-03		3.64E-03
HCL	0.49		0.49
Mercury	1.88E-05		1.88E-05
Methyl Isobutyl Ketone	1.20E-03		1.20E-03
Naphthalene		5.16E-04	5.16E-04
Perchloroethylene	3.98E-03		3.98E-03
Toluene	2.33E-02	2.83E-03	2.33E-02
Trichloroethylene	2.38E-03		2.38E-03
Vinyl Chloride	2.95E-03		2.95E-03
Xylenes	0.01	4.98E-05	0.01
As		2.56E-04	2.56E-04
Be		1.92E-04	1.92E-04
Cd		1.92E-04	1.92E-04
Cr		1.92E-04	1.92E-04
Pb		5.76E-04	5.76E-04
Hg		1.92E-04	1.92E-04
Mn		3.84E-04	3.84E-04
Ni		1.92E-04	1.92E-04
Se		9.59E-04	9.59E-04
		Total HAP	**0.58**
		Single (HCL)	**0.49**

Technical Support Document - Appendix A
Potential to Emit - Boiler 118B

Company Name: South Side Landfill, Inc.
Address: 2561 Kentucky Avenue, Indianapolis, Indiana 46221
Permit Number: T 097-32347-00366
Reviewer: David J. Matousek
Date: January 29, 2013

Landfill Gas Combustion							
Boiler Heat Input (MMBtu/hr)		Heating Value (Btu/scf)	Landfill Gas Usage (MMCF LFG /yr)	LFG Temp (°R)	Methane (%)	Moisture (%)	Methane Input (dMMCF CH4 /yr)
14.60		507.00	252.26	537	50.0%	8.0%	116.04

Potential to Emit				
Pollutant	Emission Factor		PTE (ton/yr)	Emission Factor Source
PM	8.20	lb/MMCF CH4	0.48	AP-42, Chapter 2.4, Table 2.4-5, 11/1998
PM10	8.20	lb/MMCF CH4	0.48	AP-42, Chapter 2.4, Table 2.4-5, 11/1998
PM2.5	8.20	lb/MMCF CH4	0.48	AP-42, Chapter 2.4, Table 2.4-5, 11/1998
SO2	65.34	lb/MMCF LFG	8.24	Calculated - See Sheet 6
VOC	1.02	lb/MMCF LFG	0.13	Calculated - See Sheet 6
CO	5.70	lb/MMCF CH4	0.33	AP-42, Chapter 2.4, Table 2.4-5, 11/1998
NOx	33.00	lb/MMCF CH4	1.91	AP-42, Chapter 2.4, Table 2.4-5, 11/1998
CO2	52.07	Kg/MMBtu	7,341	40 CFR 98, Subpart C, Table C1
CH4	3.20E-03	Kg/MMBtu	0.45	40 CFR 98, Subpart C, Table C2
N2O	6.30E-04	Kg/MMBtu	0.09	40 CFR 98, Subpart C, Table C2
CO2e			7,378	
1,1,1 Trichloroethane	3.27E-03	lb/MMCF LFG	4.12E-04	Calculated - See Sheet 6
1,1,2,2 Tetrachloroethane	9.50E-03	lb/MMCF LFG	1.20E-03	Calculated - See Sheet 6
1,1 Dichloroethane	1.19E-02	lb/MMCF LFG	1.50E-03	Calculated - See Sheet 6
1,1 Dichloroethene	9.89E-04	lb/MMCF LFG	1.25E-04	Calculated - See Sheet 6
1,2 Dichloroethane	2.07E-03	lb/MMCF LFG	2.61E-04	Calculated - See Sheet 6
1,2 Dichloropropane	1.04E-03	lb/MMCF LFG	1.31E-04	Calculated - See Sheet 6
Acrylonitrile	1.71E-02	lb/MMCF LFG	2.16E-03	Calculated - See Sheet 6
Benzene	7.61E-03	lb/MMCF LFG	9.60E-04	Calculated - See Sheet 6
Carbon Disulfide	2.25E-03	lb/MMCF LFG	2.84E-04	Calculated - See Sheet 6
Carbon Tetrachloride	3.14E-05	lb/MMCF LFG	3.96E-06	Calculated - See Sheet 6
Carbonyl Sulfide	1.50E-03	lb/MMCF LFG	1.89E-04	Calculated - See Sheet 6
Chlorobenzene	1.44E-03	lb/MMCF LFG	1.81E-04	Calculated - See Sheet 6
Chloroethane	4.11E-03	lb/MMCF LFG	5.19E-04	Calculated - See Sheet 6
Chloroform	1.83E-04	lb/MMCF LFG	2.30E-05	Calculated - See Sheet 6
Dichloromethane	6.20E-02	lb/MMCF LFG	7.81E-03	Calculated - See Sheet 6
Ethylbenzene	2.50E-02	lb/MMCF LFG	3.15E-03	Calculated - See Sheet 6
Hexane	2.89E-02	lb/MMCF LFG	3.64E-03	Calculated - See Sheet 6
HCL	3.91E+00	lb/MMCF LFG	4.93E-01	Calculated - See Sheet 6
Mercury	1.49E-04	lb/MMCF LFG	1.88E-05	Calculated - See Sheet 6
Methyl Isobutyl Ketone	9.55E-03	lb/MMCF LFG	1.20E-03	Calculated - See Sheet 6
Perchloroethylene	3.15E-02	lb/MMCF LFG	3.98E-03	Calculated - See Sheet 6
Toluene	1.85E-01	lb/MMCF LFG	2.33E-02	Calculated - See Sheet 6
Trichloroethylene	1.89E-02	lb/MMCF LFG	2.38E-03	Calculated - See Sheet 6
Vinyl Chloride	2.34E-02	lb/MMCF LFG	2.95E-03	Calculated - See Sheet 6
Xylenes	6.55E-02	lb/MMCF LFG	0.01	Calculated - See Sheet 6
Total HAPs			0.56	

(See Sheet 11 for Methodology)

Technical Support Document - Appendix A
Potential to Emit - Boiler 118B (Continued)

No. 2 Fuel Oil Combustion								
Boiler Heat Input (MMBtu/hr)		**Heating Value** (MMBtu/Kgallon)		**No. 2 Usage** (Kgal/yr)		**No. 2 Input** (MMBtu/yr)		**Sulfur Content** (%)
14.60		140.00		913.54		127,896		0.3

Potential to Emit				
Pollutant	**Emission Factor**		**PTE (ton/yr)**	**Emission Factor Source**
PM	2.00	lb/kgal	0.91	AP-42, Chapter 1.3, Table 1.3-1, May 2010
PM10	3.30	lb/kgal	1.51	AP-42, Chapter 1.3, Table 1.3-1 and 1.3-2, May 2010
PM2.5	3.30	lb/kgal	1.51	AP-42, Chapter 1.3, Table 1.3-1 and 1.3-2, May 2010
SO2	42.60	lb/kgal	19.46	AP-42, Chapter 1.3, Table 1.3-1, May 2010
VOC	0.252	lb/kgal	0.12	AP-42, Chapter 1.3, Table 1.3-3, May 2010
CO	5.00	lb/kgal	2.28	AP-42, Chapter 1.3, Table 1.3-1, May 2010
NOx	20.00	lb/kgal	9.14	AP-42, Chapter 1.3, Table 1.3-1, May 2010
CO2	73.96	Kg/MMBtu	10,427	40 CFR 98, Subpart C, Table C1
CH4	3.00E-03	Kg/MMBtu	0.42	40 CFR 98, Subpart C, Table C2
N2O	6.00E-04	Kg/MMBtu	0.08	40 CFR 98, Subpart C, Table C2
CO2e			10,460	
Benzene	2.14E-04	lb/kgal	9.77E-05	AP-42, Chapter 1.3, Table 1.3-9, May 2010
Ethylbenzene	6.36E-05	lb/kgal	2.91E-05	AP-42, Chapter 1.3, Table 1.3-9, May 2010
Formaldehyde	3.30E-02	lb/kgal	1.51E-02	AP-42, Chapter 1.3, Table 1.3-9, May 2010
Naphthalene	1.13E-03	lb/kgal	5.16E-04	AP-42, Chapter 1.3, Table 1.3-9, May 2010
1,1,1-Trichloroethane	2.36E-04	lb/kgal	1.08E-04	AP-42, Chapter 1.3, Table 1.3-9, May 2010
Toluene	6.20E-03	lb/kgal	2.83E-03	AP-42, Chapter 1.3, Table 1.3-9, May 2010
Xylene	1.09E-04	lb/kgal	4.98E-05	AP-42, Chapter 1.3, Table 1.3-9, May 2010
As	4	lb/10^12 Btu	2.56E-04	AP-42, Chapter 1.3, Table 1.3-10, May 2010
Be	3	lb/10^12 Btu	1.92E-04	AP-42, Chapter 1.3, Table 1.3-10, May 2010
Cd	3	lb/10^12 Btu	1.92E-04	AP-42, Chapter 1.3, Table 1.3-10, May 2010
Cr	3	lb/10^12 Btu	1.92E-04	AP-42, Chapter 1.3, Table 1.3-10, May 2010
Pb	9	lb/10^12 Btu	5.76E-04	AP-42, Chapter 1.3, Table 1.3-10, May 2010
Hg	3	lb/10^12 Btu	1.92E-04	AP-42, Chapter 1.3, Table 1.3-10, May 2010
Mn	6	lb/10^12 Btu	3.84E-04	AP-42, Chapter 1.3, Table 1.3-10, May 2010
Ni	3	lb/10^12 Btu	1.92E-04	AP-42, Chapter 1.3, Table 1.3-10, May 2010
Se	15	lb/10^12 Btu	9.59E-04	AP-42, Chapter 1.3, Table 1.3-10, May 2010
Total HAP			0.02	

Notes:
1) Annual landfill gas usage was based on the heat input capacity, fuel heating value and 8,760 hours of annual operation.
2) Landfill gas usage (MMCF/yr) = [heat input (MMBtu/hr) x 8,760 hr/yr] [heating value (Btu/CF) x 1 MMBtu-CF/MMCF-Btu]
3) PTE (ton/yr) = [Annual fuel usage (MMCF/yr) x Emission Factor (lb/MMCF)] [2,000 lb/ton]
4) Methane input = Annual landfill gas usage (MMCF/yr) x (% Methane in landfill gas analysis)
5) VOC and HAP emission factors were calculated using 98% control in boiler, NMOC of 595 ppmv and VOC is 39% of NMOC.
6) Chloride content assumed to be 42 ppmv, AP-42 default.
7) PTE (TPY) = 2.2046 lb/kg * emission factor (kg/MMBtu) * heat input (MMBtu/hr) * 8,760 hr/yr * 1 ton/2,000 lb
8) PTE (TPY) = emission factor (lb/kgal) * usage (kgal/yr) * 1 ton/2,000 lb
9) PTE (TPY) = emission factor (lb/10^12 Btu) * 1.0E06 Btu/MMBtu * heat input (MMBtu/yr) * 1 ton/2,000 lb
10) Fuel Usage (kgal/yr) = heat input (MMBtu/hr) * (1 kgal/140 MMBtu) * 8,760 hr/yr
11) Heat Input (MMBtu/yr) = heat input (MMBtu/hr) * 8,760 hr/yr

Technical Support Document - Appendix A
Potential to Emit - Boiler 118B (Continued)

Overall Potential to Emit			
Pollutant	**PTE - LFG (TPY)**	**PTE - No. 2 (TPY)**	**Worst Cast PTE (TPY)**
PM	0.48	0.91	0.91
PM10	0.48	1.51	1.51
PM2.5	0.48	1.51	1.51
SO2	8.24	19.46	19.46
VOC	0.13	0.12	0.13
CO	0.33	2.28	2.28
NOx	1.91	9.14	9.14
CO2	7,341	10,427	10,427
CH4	0.45	0.42	0.45
N2O	0.09	0.08	0.09
CO2e	7,378	10,460	10,460
1,1,1 Trichloroethane	4.12E-04	1.08E-04	4.12E-04
1,1,2,2 Tetrachloroethane	1.20E-03		1.20E-03
1,1 Dichloroethane	1.50E-03		1.50E-03
1,1 Dichloroethene	1.25E-04		1.25E-04
1,2 Dichloroethane	2.61E-04		2.61E-04
1,2 Dichloropropane	1.31E-04		1.31E-04
Acrylonitrile	2.16E-03		2.16E-03
Benzene	9.60E-04	9.77E-05	9.60E-04
Carbon Disulfide	2.84E-04		2.84E-04
Carbon Tetrachloride	3.96E-06		3.96E-06
Carbonyl Sulfide	1.89E-04		1.89E-04
Chlorobenzene	1.81E-04		1.81E-04
Chloroethane	5.19E-04		5.19E-04
Chloroform	2.30E-05		2.30E-05
Dichloromethane	7.81E-03		7.81E-03
Ethylbenzene	3.15E-03	2.91E-05	3.15E-03
Formaldehyde		1.51E-02	1.51E-02
Hexane	3.64E-03		3.64E-03
HCL	0.49		0.49
Mercury	1.88E-05		1.88E-05
Methyl Isobutyl Ketone	1.20E-03		1.20E-03
Naphthalene		5.16E-04	5.16E-04
Perchloroethylene	3.98E-03		3.98E-03
Toluene	2.33E-02	2.83E-03	2.33E-02
Trichloroethylene	2.38E-03		2.38E-03
Vinyl Chloride	2.95E-03		2.95E-03
Xylenes	0.01	4.98E-05	0.01
As		2.56E-04	2.56E-04
Be		1.92E-04	1.92E-04
Cd		1.92E-04	1.92E-04
Cr		1.92E-04	1.92E-04
Pb		5.76E-04	5.76E-04
Hg		1.92E-04	1.92E-04
Mn		3.84E-04	3.84E-04
Ni		1.92E-04	1.92E-04
Se		9.59E-04	9.59E-04
		Total HAP	**0.58**
		Single (HCL)	**0.49**

Technical Support Document - Appendix A
Degreasing Operations

Company Name: South Side Landfill, Inc.
Address: 2561 Kentucky Avenue, Indianapolis, Indiana 46221
Permit Number: T 097-32347-00366
Reviewer: David J. Matousek
Date: January 29, 2013

Potential to Emit

Degreasing Solvent (Mineral Spirits)

VOC Content	99%	mass basis	(Provided by Applicant from MSDS)
Total HAP Content	3%	mass basis	(Table 6 to Subpart VVVV of Part 63)
Xylene	1%		
Toluene	1%		
Ethyl Benzene	1%		
Density	5.84	lb/gallon	(Estimated by IDEM)
Annual Usage	145	gallons/yr	(Estimated by IDEM)

Pollutant Emissions (TPY) = Annual Usage (gallons/yr) x Density (lb/gallon) x 1 ton/2,000 lb x Mass %

Controlled Emissions (TPY) = Uncontrolled Emissions (TPY) x (1 - Control Efficiency)

Pollutant	Annual Emissions	Control Efficiency	Controlled Emissions
VOC	0.42	0%	0.42
Xylene	0.0042	0%	0.0042
Toluene	0.0042	0%	0.0042
Ethyl Benzene	0.0042	0%	0.0042
Total HAP	0.01	0%	0.01

Appendix A to the Technical Support Document (TSD)
Potential to Emit - Office LPG Fired Emergency Generator

Company Name: South Side Landfill, Inc.
Address: 2561 Kentucky Avenue, Indianapolis, Indiana 46221
Permit Number: T 097-32347-00366
Reviewer: David J. Matousek
Date: January 29, 2013

Operating Parameters - LPG Combustion

Engine Output	40.23 Hp	(80 KW)		
Brake Specific Fuel Consumption	10,000 Btu/Hp.hr		(IDEM Estimate)	
Heat Input	0.40 MMBtu/hr		(IDEM Estimate)	
LPG Heat Content	91,500 Btu/gallon			
Hours for Emergency PTE	500 hours/yr	or	2.20 Kgal/yr	
Limited Hours	500 hours/yr	or	2.20 Kgal/yr	

Pollutant	Emission Factor		PTE (TPY)	Limited PTE (TPY)	Emission Factor Source
PM	5	lb/kgal	0.01	0.01	SCAQMD General Instruction Book for the Six Month Transitional Emissions Reporting Program, Table 2
PM10	5	lb/kgal	0.01	0.01	
PM2.5	5	lb/kgal	0.01	0.01	
SO2	0.35	lb/kgal	3.90E-04	3.90E-04	
VOC	83	lb/kgal	0.09	0.09	
CO	129	lb/kgal	0.14	0.14	
NOx	139	lb/kgal	0.15	0.15	
Benzene	0.03980	lb/kgal	4.38E-05	4.38E-05	SCAQMD General Instruction Book for the Six Month Transitional Emissions Reporting Program, Table 8
1,3-Butadiene	0.02420	lb/kgal	2.66E-05	2.66E-05	
Carbon Tetrachloride	0.00332	lb/kgal	3.65E-06	3.65E-06	
Ethylene Dibromide	0.00401	lb/kgal	4.41E-06	4.41E-06	
1,2-Dichloroethane	0.00214	lb/kgal	2.35E-06	2.35E-06	
Formaldehyde	4.78000	lb/kgal	0.01	0.01	
Methylene Chloride	0.00181	lb/kgal	1.99E-06	1.99E-06	
PAHs	0.01217	lb/kgal	1.34E-05	1.34E-05	
Vinyl Chloride	0.00135	lb/kgal	1.49E-06	1.49E-06	
Total HAP			0.01	0.01	
CO2	61.46	kg/MMBtu	14	14	40 CFR 98, Subpart C, Table C-1
CH4	3.00E-03	kg/MMBtu	6.60E-04	6.60E-04	40 CFR 98, Subpart C, Table C-2
N2O	6.00E-04	kg/MMBtu	1.30E-04	1.30E-04	40 CFR 98, Subpart C, Table C-2
CO2e			14	14	

Methodology:

(a) PTE (TPY) = Engine Output (Hp) x Hours Operated (Hr/yr) x Emission Factor (lb/Hp-Hr) x 1 ton / 2,000 lb
(b) PTE (TPY) = Heat Input (MMBtu/hr) x Emission Factor (lb/MMBtu) x Hours Operated (hr/yr) x 1 ton / 2,000 lb
(c) CO2e (ton/yr) = CO2 (ton/yr) + CH4 (ton/yr) x 21 + N2O (ton/yr) x 310
(d) Emission Factor (lb/MMBtu) = Emission Factor (kg/MMBtu) x 2.2046 lb/kg

Appendix A to the Technical Support Document (TSD)
Potential to Emit - Maintenance Shop LPG Fired Emergency Generator

Company Name: South Side Landfill, Inc.
Address: 2561 Kentucky Avenue, Indianapolis, Indiana 46221
Permit Number: T 097-32347-00366
Reviewer: David J. Matousek
Date: January 29, 2013

Operating Parameters - LPG Combustion

Engine Output	53.64	Hp	(40 KW)		
Brake Specific Fuel Consumption	10,000	Btu/Hp.hr		(IDEM Estimate)	
Heat Input	0.54	MMBtu/hr		(IDEM Estimate)	
LPG Heat Content	91,500	Btu/gallon			
Hours for Emergency PTE	500	hours/yr	or	2.93	Kgal/yr
Limited Hours	500	hours/yr	or	2.93	Kgal/yr

Pollutant	Emission Factor		PTE (TPY)	Limited PTE (TPY)	Emission Factor Source
PM	5	lb/kgal	0.01	0.01	SCAQMD General Instruction Book for the Six Month Transitional Emissions Reporting Program, Table 2
PM10	5	lb/kgal	0.01	0.01	
PM2.5	5	lb/kgal	0.01	0.01	
SO2	0.35	lb/kgal	5.10E-04	5.10E-04	
VOC	83	lb/kgal	0.12	0.12	
CO	129	lb/kgal	0.19	0.19	
NOx	139	lb/kgal	0.20	0.20	
Benzene	0.03980	lb/kgal	5.83E-05	5.83E-05	SCAQMD General Instruction Book for the Six Month Transitional Emissions Reporting Program, Table 8
1,3-Butadiene	0.02420	lb/kgal	3.55E-05	3.55E-05	
Carbon Tetrachloride	0.00332	lb/kgal	4.86E-06	4.86E-06	
Ethylene Dibromide	0.00401	lb/kgal	5.88E-06	5.88E-06	
1,2-Dichloroethane	0.00214	lb/kgal	3.14E-06	3.14E-06	
Formaldehyde	4.78000	lb/kgal	0.01	0.01	
Methylene Chloride	0.00181	lb/kgal	2.65E-06	2.65E-06	
PAHs	0.01217	lb/kgal	1.78E-05	1.78E-05	
Vinyl Chloride	0.00135	lb/kgal	1.98E-06	1.98E-06	
Total HAP			0.01	0.01	
CO2	61.46	kg/MMBtu	18	18	40 CFR 98, Subpart C, Table C-1
CH4	3.00E-03	kg/MMBtu	8.90E-04	8.90E-04	40 CFR 98, Subpart C, Table C-2
N2O	6.00E-04	kg/MMBtu	1.80E-04	1.80E-04	40 CFR 98, Subpart C, Table C-2
CO2e			18	18	

Methodology:
(a) PTE (TPY) = Engine Output (Hp) x Hours Operated (Hr/yr) x Emission Factor (lb/Hp-Hr) x 1 ton / 2,000 lb
(b) PTE (TPY) = Heat Input (MMBtu/hr) x Emission Factor (lb/MMBtu) x Hours Operated (hr/yr) x 1 ton / 2,000 lb
(c) CO2e (ton/yr) = CO2 (ton/yr) + CH4 (ton/yr) x 21 + N2O (ton/yr) x 310
(d) Emission Factor (lb/MMBtu) = Emission Factor (kg/MMBtu) x 2.2046 lb/kg

Appendix A to the Technical Support Document (TSD)
Potential to Emit - Greenhouse Diesel Fired Emergency Generator

Company Name: South Side Landfill, Inc.
Address: 2561 Kentucky Avenue, Indianapolis, Indiana 46221
Permit Number: T 097-32347-00366
Reviewer: David J. Matousek
Date: January 29, 2013

Operating Parameters - Diesel Combustion

Engine Output	195	Hp			
Brake Specific Fuel Consumption	7,000	Btu/Hp.hr	(IDEM Estimate - AP-42)		
Heat Input	1.37	MMBtu/hr			
Diesel Heat Content	140.00	MMBtu/Kgallon			
Hours for Emergency PTE	500	hours/yr	or	4.893	Kgal/yr
Limited Hours	500	hours/yr	or	4.893	Kgal/yr

Pollutant	Emission Factor		PTE (TPY)	Limited PTE (TPY)	Emission Factor Source
PM	0.31	lb/MMBtu	0.11	0.11	AP-42, Chapter 3.3, Table 3.3-1, October 1996
PM10	0.31	lb/MMBtu	0.11	0.11	AP-42, Chapter 3.3, Table 3.3-1, October 1996
PM2.5	0.31	lb/MMBtu	0.11	0.11	AP-42, Chapter 3.3, Table 3.3-1, October 1996
SO2	0.29	lb/MMBtu	0.10	0.10	AP-42, Chapter 3.3, Table 3.3-1, October 1996
VOC	0.36	lb/MMBtu	0.12	0.12	AP-42, Chapter 3.3, Table 3.3-1, October 1996
CO	0.95	lb/MMBtu	0.33	0.33	AP-42, Chapter 3.3, Table 3.3-1, October 1996
NOx	4.41	lb/MMBtu	1.51	1.51	AP-42, Chapter 3.3, Table 3.3-1, October 1996
Benzene	9.33E-04	lb/MMBtu	3.20E-04	3.20E-04	AP-42, Chapter 3.3, Table 3.3-2, October 1996
Toluene	4.09E-04	lb/MMBtu	1.40E-04	1.40E-04	AP-42, Chapter 3.3, Table 3.3-2, October 1996
Xylene	2.85E-04	lb/MMBtu	1.00E-04	1.00E-04	AP-42, Chapter 3.3, Table 3.3-2, October 1996
1,3-Butadiene	3.91E-05	lb/MMBtu	1.00E-05	1.00E-05	AP-42, Chapter 3.3, Table 3.3-2, October 1996
Formaldehyde	1.18E-03	lb/MMBtu	4.00E-04	4.00E-04	AP-42, Chapter 3.3, Table 3.3-2, October 1996
Acetaldehyde	7.67E-04	lb/MMBtu	2.60E-04	2.60E-04	AP-42, Chapter 3.3, Table 3.3-2, October 1996
Acrolein	9.25E-05	lb/MMBtu	3.00E-05	3.00E-05	AP-42, Chapter 3.3, Table 3.3-2, October 1996
Naphthalene	8.48E-05	lb/MMBtu	3.00E-05	3.00E-05	AP-42, Chapter 3.3, Table 3.3-2, October 1996
Total HAP			1.29E-03	1.29E-03	
CO2	73.96	kg/MMBtu	56	56	40 CFR 98, Subpart C, Table C-1
CH4	3.00E-03	kg/MMBtu	2.27E-03	2.27E-03	40 CFR 98, Subpart C, Table C-2
N2O	6.00E-04	kg/MMBtu	4.50E-04	4.50E-04	40 CFR 98, Subpart C, Table C-2
CO2e			56	56	

Methodology:
(a) PTE (TPY) = Engine Output (Hp) x Hours Operated (Hr/yr) x Emission Factor (lb/Hp-Hr) x 1 ton / 2,000 lb
(b) PTE (TPY) = Heat Input (MMBtu/hr) x Emission Factor (lb/MMBtu) x Hours Operated (hr/yr) x 1 ton / 2,000 lb
(c) CO2e (ton/yr) = CO2 (ton/yr) + CH4 (ton/yr) x 21 + N2O (ton/yr) x 310
(d) Emission Factor (lb/MMBtu) = Emission Factor (kg/MMBtu) x 2.2046 lb/kg

Technical Support Document - Appendix A
Gasoline Dispensing Emissions

Company Name: South Side Landfill, Inc.
Address: 2561 Kentucky Avenue, Indianapolis, Indiana 46221
Permit Number: T 097-32347-00366
Reviewer: David J. Matousek
Date: January 29, 2013

VOC Emissions - Gasoline Dispensing to Vehicle						
Emission Source	**Daily Throughput (Gallons)**	**Annual Throughput (Gallons)**	**Emission Factor**		**PTE (TPY)**	**Notes**
Tank Filling	1,300	474,500	11	lb/kgal	2.61	AP-42, Chapter 5.2, Paragraph 5.2.2.3, 6/2008
Spillage Loss			0.7	lb/kgal	0.17	AP-42, Chapter 5.2, Paragraph 5.2.2.3, 6/2008
			Total VOC Emissions		**2.78 TPY**	

HAP Emissions - Gasoline Dispensing to Vehicle				
Pollutant	**Vapor Weight %**	**Total VOC Emissions (TPY)**	**PTE (TPY)**	**Notes**
Hexane	1.4%	2.78	**0.04**	Gasoline Distribution Industry (Stage 1) - Background Information for Proposed Standards, U.S. EPA, EPA-453/R-94-002a, January 2004, Table 3-2
Benzene	0.4%	2.78	0.01	
Toluene	1.1%	2.78	0.03	
2,2,4-Trimethylpentane	0.7%	2.78	0.02	
Xylene	0.4%	2.78	0.01	
Ethyl Benzene	0.1%	2.78	0.003	
Total HAP	4.2%	2.78	**0.117**	

Gasoline Storage Tank Emissions

Gasoline Storage Throughput	474,500	gallons/yr	or	63,427	Cubic Feet/yr	
Vapor Density	0.0497	lb/cubic foot	(Tanks output for RVP 9.0 in Indianapolis, Indiana)			
Volume of Vapor Displaced	63,427	Cubic Feet/yr				
Working VOC Loss	**3,152**	**lb/yr**	**or**	**1.58**	**TPY**	(vapor density x vapor volume)

Tank VOC Standing Losses						
Emission Source	**Daily Throughput (Gallons)**	**Annual Throughput (Gallons)**	**Emission Factor**		**PTE (TPY)**	**Notes**
Standing Loss	1,300	474,500	1	lb/kgal	0.24	AP-42, Chapter 5.2, Table 5.2-7, 6/2008

HAP Emissions - Gasoline Storage				
Pollutant	**Vapor Weight %**	**Total VOC Emissions (TPY)**	**PTE (TPY)**	**Notes**
Hexane	1.4%	1.82	**0.03**	Gasoline Distribution Industry (Stage 1) - Background Information for Proposed Standards, U.S. EPA, EPA-453/R-94-002a, January 2004, Table 3-2 (1.58 TPY working + 0.24 TPY breathing)
Benzene	0.4%	1.82	0.01	
Toluene	1.1%	1.82	0.02	
2,2,4-Trimethylpentane	0.7%	1.82	0.01	
Xylene	0.4%	1.82	0.01	
Ethyl Benzene	0.1%	1.82	0.002	
Total HAP	4.2%	1.82	**0.076**	

Gasoline Operations Summary

Pollutant	**PTE**		Notes
VOC	4.60	TPY	1.58 TPY + 0.24 TPY + 2.78 TPY
Total HAP	0.19	TPY	0.12 TPY + 0.07 TPY
Toluene	0.05	TPY	0.03 TPY + 0.02 TPY

Technical Support Document - Appendix A
Posi-Shell Silo Emissions and Integral Determination

Company Name: South Side Landfill, Inc.
Address: 2561 Kentucky Avenue, Indianapolis, Indiana 46221
Permit Number: T 097-32347-00366
Reviewer: David J. Matousek
Date: May 6, 2013

1) Equipment Description

The Posi-Shell system is an alternate daily cover system using the spray application of a concrete based mixture and water similar to stucco. The system uses a trailer mounted storage silo and a spray applicator truck. The Posi-Shell material contained in the silo is similar in composition to concrete. To use the system, the concrete like material is transferred to an applicator truck where it is mixed with water. This slurry is then spray applied to the landfill as a daily cover. The transfer of material from the delivery truck to the storage silo is made by a pneumatic system with a working pressure of 10 psi. Material is transferred to the applicator truck using an enclosed auger contained within the storage silo. When the source chooses to use this cover system, material is transferred by a screw auger to an applicator truck containing water. The applicator spray applies the wetted material on the open face of the landfill at the end of the day.

The applicator truck is a physical bottleneck in the Posi-Shell storage and spray system because it is a batch system. The rate of application physically limits the potential use of Posi-Shell material and the storage silo's potential to emit particulate. The applicator truck can be filled and apply one ton of dry material every 1.5 hours. Therefore, the storage silo can be filled at 50 tons/hr but can only be emptied at 0.67 tons per hour. The maximum estimated annual usage of the dry Posi-Shell material is 5,870 tons per year.

Potential to Emit						
Pollutant	**Potential Throughput (tons/hr)**	**Uncontrolled Emission Factor (lb/ton)**	**PTE Before Controls (lb/hr)**	**326 IAC 6-3-2 Apply**	**PTE Before Controls (tons/yr)**	**Emission Factor Source**
PM	0.67	0.73	0.49	No - Subject 326 IAC 6.5	2.15	AP-42, Chapter 11.12, June 2006, Table 11.12-2 SCC 3-05-011-07
PM10	0.67	0.47	0.31	No - Subject 326 IAC 6.5	1.36	AP-42, Chapter 11.12, June 2006, Table 11.12-2 SCC 3-05-011-07
PM2.5	0.67	0.47	0.31	No - Subject 326 IAC 6.5	1.36	Assumed the same as PM10

Controlled Emissions					
Pollutant	**PTE (tons/yr)**	**Control Efficiency (estimated by IDEM)**	**Controlled PTE (tons/yr)**	**Limited PTE (TPY)**	**Emission Factor Source**
PM	2.15	99%	0.02	2.15	AP-42, Chapter 11.12, June 2006, Table 11.12-2, SCC 3-05-011-07
PM10	1.36	99%	0.01	1.36	AP-42, Chapter 11.12, June 2006, Table 11.12-2, SCC 3-05-011-07
PM2.5	1.36	99%	0.01	1.36	Assumed the same as PM10

Methodology:

1) PTE (lb/hr) = Throughput (ton/hr) x Emission Factor (lb/ton)
2) PTE (TPY) = PTE (lb/hr) x 8,760 hr/yr x 1 ton / 2,000 lb
3) Controlled PTE (TPY) = Uncontrolled PTE (TPY) x (1 - Cotrol Efficiency)
4) Limited PTE is set by rule, permit condition or is identical to the PTE of a unit.

Appendix A to the Technical Support Document (TSD)
Potential to Emit - Posi-Shell Diesel Fired Engine

Company Name: South Side Landfill, Inc.
Address: 2561 Kentucky Avenue, Indianapolis, Indiana 46221
Permit Number: T 097-32347-00366
Reviewer: David J. Matousek
Date: January 29, 2013

Operating Parameters - Diesel Combustion

Engine Output	35	Hp			
Brake Specific Fuel Consumption	7,000	Btu/Hp.hr	(IDEM Estimate)		
Heat Input	0.25	MMBtu/hr			
Diesel Heat Content	140.00	MMBtu/Kgallon			
Hours for PTE	8,760	hours/yr	or	15.643	Kgal/yr
Limited Hours	8,760	hours/yr	or	15.643	Kgal/yr

Pollutant	Emission Factor		PTE (TPY)	Limited PTE (TPY)	Emission Factor Source
PM	0.31	lb/MMBtu	0.34	0.34	AP-42, Chapter 3.3, Table 3.3-1, October 1996
PM10	0.31	lb/MMBtu	0.34	0.34	AP-42, Chapter 3.3, Table 3.3-1, October 1996
PM2.5	0.31	lb/MMBtu	0.34	0.34	AP-42, Chapter 3.3, Table 3.3-1, October 1996
SO2	0.29	lb/MMBtu	0.32	0.32	AP-42, Chapter 3.3, Table 3.3-1, October 1996
VOC	0.36	lb/MMBtu	0.39	0.39	AP-42, Chapter 3.3, Table 3.3-1, October 1996
CO	0.95	lb/MMBtu	1.04	1.04	AP-42, Chapter 3.3, Table 3.3-1, October 1996
NOx	4.41	lb/MMBtu	4.83	4.83	AP-42, Chapter 3.3, Table 3.3-1, October 1996
Benzene	9.33E-04	lb/MMBtu	1.02E-03	1.02E-03	AP-42, Chapter 3.3, Table 3.3-2, October 1996
Toluene	4.09E-04	lb/MMBtu	4.50E-04	4.50E-04	AP-42, Chapter 3.3, Table 3.3-2, October 1996
Xylene	2.85E-04	lb/MMBtu	3.10E-04	3.10E-04	AP-42, Chapter 3.3, Table 3.3-2, October 1996
1,3-Butadiene	3.91E-05	lb/MMBtu	4.00E-05	4.00E-05	AP-42, Chapter 3.3, Table 3.3-2, October 1996
Formaldehyde	1.18E-03	lb/MMBtu	1.29E-03	1.29E-03	AP-42, Chapter 3.3, Table 3.3-2, October 1996
Acetaldehyde	7.67E-04	lb/MMBtu	8.40E-04	8.40E-04	AP-42, Chapter 3.3, Table 3.3-2, October 1996
Acrolein	9.25E-05	lb/MMBtu	1.00E-04	1.00E-04	AP-42, Chapter 3.3, Table 3.3-2, October 1996
Naphthalene	8.48E-05	lb/MMBtu	9.00E-05	9.00E-05	AP-42, Chapter 3.3, Table 3.3-2, October 1996
Total HAP			4.14E-03	4.14E-03	
CO2	73.96	kg/MMBtu	179	179	40 CFR 98, Subpart C, Table C-1
CH4	3.00E-03	kg/MMBtu	7.24E-03	7.24E-03	40 CFR 98, Subpart C, Table C-2
N2O	6.00E-04	kg/MMBtu	1.45E-03	1.45E-03	40 CFR 98, Subpart C, Table C-2
CO2e			180	180	

Methodology:
(a) PTE (TPY) = Engine Output (Hp) x Hours Operated (Hr/yr) x Emission Factor (lb/Hp-Hr) x 1 ton / 2,000 lb
(b) PTE (TPY) = Heat Input (MMBtu/hr) x Emission Factor (lb/MMBtu) x Hours Operated (hr/yr) x 1 ton / 2,000 lb
(c) CO2e (ton/yr) = CO2 (ton/yr) + CH4 (ton/yr) x 21 + N2O (ton/yr) x 310
(d) Emission Factor (lb/MMBtu) = Emission Factor (kg/MMBtu) x 2.2046 lb/kg

Technical Support Document - Appendix A
PTE - Three Landfill Gas Heaters

Company Name: South Side Landfill, Inc.
Address: 2561 Kentucky Avenue, Indianapolis, Indiana 46221
Permit Number: T 097-32347-00366
Reviewer: David J. Matousek
Date: January 29, 2013

Input Data

Heat Input Required	2.28 MMBtu/hr		Molecular Weight (S)	32.07	lb/lb mole
Heating Value of Landfill Gas	507 Btu/CF		Molecular Weight (SO2)	64.060	lb/lb mole
Estimated LFG Flow	75.00 SCFM	(Each Unit - 25 SCFM)	Molecular Weight (HCL)	36.458	lb/lb mole
			Weight % Water in LFG	8.0%	
			Inlet Gas Temperature	537	R
			Inlet Gas Pressure	1	atm

Landfill Gas Flow Rate (Wet Basis)		Landfill Gas Flow Rate (Dry Basis)		% Methane	Methane Flow Rate (Dry Basis)			
75.00	SCFM	69.00	DSCFM	50.00%	34.50 SCFM	or	18.14	MMSCF/yr

Potential to Emit Calculations - Methane Combustion

Pollutant	Concentration (ppmv)	Pollutant Flow (SCFM)	Throughput (SCFM or MMBtu/hr)	Emission Factor		PTE (TPY)	Notes
PM			34.50	8.20	lb/dMMCF CH4	0.07	AP-42, Chapter 2.4, Table 2.4-5, 11/1998
PM10			34.50	8.20	lb/dMMCF CH4	0.07	Assumed the same as PM
PM2.5			34.50	8.20	lb/dMMCF CH4	0.07	Assumed the same as PM
S	400	0.03				0.64	Applications
SO2						1.28	PTE (SO2) = PTE (H2S) x MW (SO2) / MW (H2S)
VOC						0.00	None created in heater.
CO			34.50	5.7	lb/dMMCF CH4	0.05	AP-42, Chapter 2.4, Table 2.4-5, 11/1998
NOx			34.50	33	lb/dMMCF CH4	0.30	AP-42, Chapter 2.4, Table 2.4-5, 11/1998
HCL	42.0	0.003				0.07	AP-42, Chapter 2.4, page 2.4-9, 11/1998, 42 ppm as CL
CO2			2.28	114.79	lb/MMBtu input	1,146	40 CFR 98, Subpart C, Table C-1 (Biogas - 52.07 Kg/MMBtu)
CH4			2.28	7.05E-03	lb/MMBtu input	7.05E-02	40 CFR 98, Subpart C, Table C-2 (3.2e-3 kg/MMbtu)
N2O			2.28	1.39E-03	lb/MMBtu input	1.39E-02	40 CFR 98, Subpart C, Table C-2 (6.3e-4 kg/MMbtu)
Biogenic CO2 as CO2e						1,146	All CO2 is biogenic
Non-Biogenic GHG as CO2e						6	CH4 and N2O Emissions

Methodology:

1) Methane Flow Rate = Flare Gas Flow Rate x (% Methane)
2) AP-42 does not include emission factors for PM10 or PM2.5. They are assumed identical to PM.
3) DSCFM = SCFM (1 - % Water)
4) Pollutant Flow (SCFM) = [Total Landfill Flow (SCFM)] x [ppmv pollutant / 1,000,000]
5) PTE (TPY) = Flow (CFM) x Emission Factor (lb/MMCF) x [MMCF/1,000,000 CF] x [60 min/hr] x [8,760 hr/yr] x [ton/2,000 lb]
6) PTE (TPY) = Heat Input (MMBtu/hr) x Emission Factor (lb/MMBtu) x [8,760 hr/yr] x [ton/2,000 lb]
7) CO2e = [TPY CO2] + 21 x [TPY CH4] + 310 x [TPY N2O]
8) PTE (tons/yr) = $\frac{360 \times Q_{pollutant} \text{ (CFM)} \times \text{MW (lb/lb mole)} \times \text{P (atm)}}{\text{T(°R)}}$ (AP-42, Chapter 2.4, Eq. 4 - converted to US units)

Appendix A to the Technical Support Document (TSD)
Potential to Emit - Paved Roads

Company Name: South Side Landfill, Inc.
Address: 2561 Kentucky Avenue, Indianapolis, Indiana 46221
Permit Number: T 097-32347-00366
Reviewer: David J. Matousek
Date: January 29, 2013

Average Vehicle Weight

Total VMT	591,300	
Average Vehicle Weight (tons) - W		10.00

Site Specific Constants

Value Name	Symbol	Value	Units	Source
Emission Factor	E	---	lb/VMT	Calculated
Particle Size Multiplier	k for PM	0.011	lb/VMT	AP-42 Table 13.2.1-1, January 2011
Particle Size Multiplier	k for PM10	0.0022	lb/VMT	AP-42 Table 13.2.1-1, January 2011
Particle Size Multiplier	k for PM2.5	0.00054	lb/VMT	AP-42 Table 13.2.1-1, January 2011
Silt Loading	sL	7.4	g/cubic meter	AP-42, Chapter 13.2.1, mean value for landfills
Days >0.01" of rain	P	125	days	AP-42, Figure 13.2.1-2, January 2011
Total Days in Period	N	365	days	Days in the period
Mean Vehicle Weight	W	10.00	tons	Provided by Permittee

Emission Factor Calculations

E = [k * (sL)^0.91 * (W)^1.02] * [1 - P/(4 * N)] AP-42, Chapter 13.2.1-5, January 2011, Eq. 2

E for PM (lb/VMT) = 0.65 lb/VMT
E for PM10 (lb/VMT) = 0.13 lb/VMT
E for PM2.5 (lb/VMT) = 0.03 lb/VMT

Uncontrolled Potential to Emit

PM Emissions (TPY) = [E for PM (lb/VMT) * Total VMT/yr * 1 ton / 2,000 lb] 192.17 TPY
PM10 Emissions (TPY) = [E for PM10 (lb/VMT) * Total VMT/yr * 1 ton / 2,000 lb] 38.43 TPY
PM2.5 Emissions (TPY) = [E for PM2.5 (lb/VMT) * Total VMT/yr * 1 ton / 2,000 lb] 8.87 TPY

Controlled Potential to Emit

Control Efficiency 80.00% (Based on dust control measures specified in the Fugitive Dust Control Plan)

Limited PM Emissions (TPY) = Potential to Emit PM * (1 - Control Efficiency) 38.43 TPY
Limited PM10 Emissions (TPY) = Potential to Emit PM10 * (1 - Control Efficiency) 7.69 TPY
Limited PM2.5 Emissions (TPY) = Potential to Emit PM2.5 * (1 - Control Efficiency) 1.77 TPY

Appendix A to the Technical Support Document (TSD)
Potential to Emit - Unpaved Roads

Company Name: South Side Landfill, Inc.
Address: 2561 Kentucky Avenue, Indianapolis, Indiana 46221
Permit Number: T 097-32347-00366
Reviewer: David J. Matousek
Date: January 29, 2013

Average Vehicle Weight

Total VMT	153,738	
Average Vehicle Weight (tons) - W		10.00

Site Specific Constants

Value Name	Symbol	Value	Units	Source
Emission Factor	E	---	lb/VMT	Calculated
Particle Size Multiplier	k for PM	4.90	lb/VMT	AP-42, Table 13.2.2-2, November 2006
Particle Size Multiplier	k for PM10	1.50	lb/VMT	AP-42, Table 13.2.2-2, November 2006
Particle Size Multiplier	k for PM2.5	0.15	lb/VMT	AP-42, Table 13.2.2-2, November 2006
Silt Content	s	6.40	%	AP-42, Chapter 13.2, mean value for landfills
Days >0.01" of rain	P	125.00	days	AP-42, Figure 13.2.2-1, November 2006
Emperical Constant	a for PM	0.70	Unitless	AP-42, Table 13.2.2-2, November 2006
Emperical Constant	a for PM10	0.90	Unitless	AP-42, Table 13.2.2-2, November 2006
Emperical Constant	a for PM2.5	0.90	Unitless	AP-42, Table 13.2.2-2, November 2006
Emperical Constant	b for PM	0.45	Unitless	AP-42, Table 13.2.2-2, November 2006
Emperical Constant	b for PM10	0.45	Unitless	AP-42, Table 13.2.2-2, November 2006
Emperical Constant	b for PM2.5	0.45	Unitless	AP-42, Table 13.2.2-2, November 2006
Mean Vehicle Weight	W	10.00	tons	Provided by Permittee

Emission Factor Calculations

E = [k * (s/12)^a * (W/3)^b] * [(365 - P) / 365] — AP-42, Chapter 13.2.1-5, January 2011, Eq. 2

E for PM (lb/VMT) = 3.57 lb/VMT
E for PM10 (lb/VMT) = 0.96 lb/VMT
E for PM2.5 (lb/VMT) = 0.10 lb/VMT

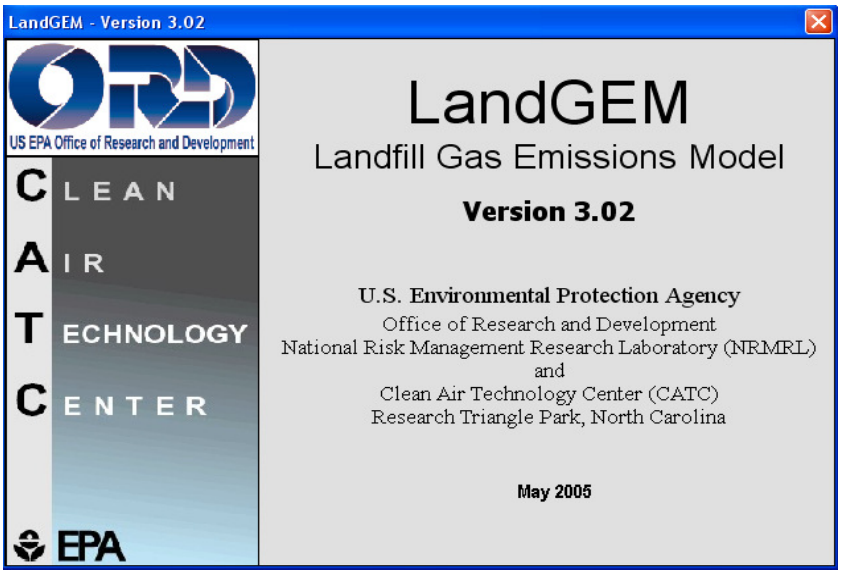
Uncontrolled Potential to Emit

PM Emissions (TPY) = [E for PM (lb/VMT) * Total VMT/yr * 1 ton / 2,000 lb] 274.42 TPY
PM10 Emissions (TPY) = [E for PM10 (lb/VMT) * Total VMT/yr * 1 ton / 2,000 lb] 73.79 TPY
PM2.5 Emissions (TPY) = [E for PM2.5 (lb/VMT) * Total VMT/yr * 1 ton / 2,000 lb] 7.69 TPY

Controlled Potential to Emit

Control Efficiency 90.00% (Based on dust control measures specified in the Fugitive Dust Control Plan)

Limited PM Emissions (TPY) = Potential to Emit PM * (1 - Control Efficiency) 27.44 TPY
Limited PM10 Emissions (TPY) = Potential to Emit PM10 * (1 - Control Efficiency) 7.38 TPY
Limited PM2.5 Emissions (TPY) = Potential to Emit PM2.5 * (1 - Control Efficiency) 0.77 TPY



Summary Report

Landfill Name or Identifier: South Side Landfill, Inc.

Date: Wednesday, March 20, 2013

Description/Comments:
NMOC is default AP-42 concentration.

About LandGEM:

First-Order Decomposition Rate Equation:

$$Q_{CH_4} = \sum_{i=1}^{n} \sum_{j=0.1}^{1} k L_o \left(\frac{M_i}{10} \right) e^{-k t_{ij}}$$

Where,

Q_{CH_4} = annual methane generation in the year of the calculation *(m^3/year)*
i = 1-year time increment
n = (year of the calculation) - (initial year of waste acceptance)
j = 0.1-year time increment
k = methane generation rate (*$year^{-1}$*)
L_o = potential methane generation capacity (*m^3/Mg*)

M_i = mass of waste accepted in the ith year (*Mg*)
t_{ij} = age of the jth section of waste mass M_i accepted in the ith year (*decimal years*, e.g., 3.2 years)

LandGEM is based on a first-order decomposition rate equation for quantifying emissions from the decomposition of landfilled waste in municipal solid waste (MSW) landfills. The software provides a relatively simple approach to estimating landfill gas emissions. Model defaults are based on empirical data from U.S. landfills. Field test data can also be used in place of model defaults when available. Further guidance on EPA test methods, Clean Air Act (CAA) regulations, and other guidance regarding landfill gas emissions and control technology requirements can be found at http://www.epa.gov/ttnatw01/landfill/landflpg.html.

LandGEM is considered a screening tool — the better the input data, the better the estimates. Often, there are limitations with the available data regarding waste quantity and composition, variation in design and operating practices over time, and changes occurring over time that impact the emissions potential. Changes to landfill operation, such as operating under wet conditions through leachate recirculation or other liquid additions, will result in generating more gas at a faster rate. Defaults for estimating emissions for this type of operation are being developed to include in LandGEM along with defaults for convential landfills (no leachate or liquid additions) for developing emission inventories and determining CAA applicability. Refer to the Web site identified above for future updates.

Input Review

LANDFILL CHARACTERISTICS

Landfill Open Year	**1971**	
Landfill Closure Year (with 80-year limit)	**2047**	
Actual Closure Year (without limit)	***2047***	
Have Model Calculate Closure Year?	**Yes**	
Waste Design Capacity	**46,304,000**	*megagrams*

MODEL PARAMETERS

Methane Generation Rate, k	**0.040**	*$year^{-1}$*
Potential Methane Generation Capacity, L_o	**100**	*m^3/Mg*
NMOC Concentration	**595**	*ppmv as hexane*
Methane Content	**50**	*% by volume*

GASES / POLLUTANTS SELECTED

Gas / Pollutant #1:	**Total landfill gas**
Gas / Pollutant #2:	**Methane**
Gas / Pollutant #3:	**Carbon dioxide**
Gas / Pollutant #4:	**NMOC**

WASTE ACCEPTANCE RATES

Year	Waste Accepted		Waste-In-Place	
	(Mg/year)	*(short tons/year)*	*(Mg)*	*(short tons)*
1971	152,396	167,636	0	0
1972	152,396	167,636	152,396	167,636
1973	152,396	167,636	304,792	335,271
1974	152,396	167,636	457,188	502,907
1975	152,396	167,636	609,584	670,542
1976	152,396	167,636	761,980	838,178
1977	152,396	167,636	914,376	1,005,814
1978	152,396	167,636	1,066,772	1,173,449
1979	152,396	167,636	1,219,168	1,341,085
1980	152,396	167,636	1,371,564	1,508,720
1981	152,396	167,636	1,523,960	1,676,356
1982	152,396	167,636	1,676,356	1,843,992
1983	152,396	167,636	1,828,752	2,011,627
1984	152,396	167,636	1,981,148	2,179,263
1985	152,396	167,636	2,133,544	2,346,898
1986	152,396	167,636	2,285,940	2,514,534
1987	152,396	167,636	2,438,336	2,682,170
1988	152,396	167,636	2,590,732	2,849,805
1989	152,396	167,636	2,743,128	3,017,441
1990	152,396	167,636	2,895,524	3,185,076
1991	433,682	477,050	3,047,920	3,352,712
1992	447,903	492,693	3,481,602	3,829,762
1993	369,601	406,561	3,929,505	4,322,456
1994	397,974	437,771	4,299,106	4,729,017
1995	490,257	539,283	4,697,080	5,166,788
1996	567,207	623,928	5,187,337	5,706,071
1997	726,222	798,844	5,754,544	6,329,998
1998	624,422	686,864	6,480,766	7,128,843
1999	534,078	587,486	7,105,188	7,815,707
2000	668,268	735,095	7,639,266	8,403,193
2001	585,019	643,521	8,307,534	9,138,287
2002	544,921	599,413	8,892,553	9,781,808
2003	806,703	887,373	9,437,474	10,381,221
2004	752,889	828,178	10,244,177	11,268,595
2005	829,487	912,436	10,997,066	12,096,773
2006	1,006,324	1,106,956	11,826,553	13,009,208
2007	1,037,670	1,141,437	12,832,877	14,116,165
2008	852,465	937,712	13,870,547	15,257,602
2009	684,753	753,228	14,723,012	16,195,313
2010	713,328	784,661	15,407,765	16,948,542

WASTE ACCEPTANCE RATES (Continued)

Year	Waste Accepted		Waste-In-Place	
	(Mg/year)	*(short tons/year)*	*(Mg)*	*(short tons)*
2011	833,833	917,216	16,121,093	17,733,202
2012	833,833	917,216	16,954,926	18,650,419
2013	833,833	917,216	17,788,759	19,567,635
2014	833,833	917,216	18,622,592	20,484,851
2015	833,833	917,216	19,456,425	21,402,068
2016	833,833	917,216	20,290,258	22,319,284
2017	833,833	917,216	21,124,091	23,236,500
2018	833,833	917,216	21,957,924	24,153,716
2019	833,833	917,216	22,791,757	25,070,933
2020	833,833	917,216	23,625,590	25,988,149
2021	833,833	917,216	24,459,423	26,905,365
2022	833,833	917,216	25,293,256	27,822,582
2023	833,833	917,216	26,127,089	28,739,798
2024	833,833	917,216	26,960,922	29,657,014
2025	833,833	917,216	27,794,755	30,574,231
2026	833,833	917,216	28,628,588	31,491,447
2027	833,833	917,216	29,462,421	32,408,663
2028	833,833	917,216	30,296,254	33,325,879
2029	833,833	917,216	31,130,087	34,243,096
2030	833,833	917,216	31,963,920	35,160,312
2031	833,833	917,216	32,797,753	36,077,528
2032	833,833	917,216	33,631,586	36,994,745
2033	833,833	917,216	34,465,419	37,911,961
2034	833,833	917,216	35,299,252	38,829,177
2035	833,833	917,216	36,133,085	39,746,394
2036	833,833	917,216	36,966,918	40,663,610
2037	833,833	917,216	37,800,751	41,580,826
2038	833,833	917,216	38,634,584	42,498,042
2039	833,833	917,216	39,468,417	43,415,259
2040	833,833	917,216	40,302,250	44,332,475
2041	833,833	917,216	41,136,083	45,249,691
2042	833,833	917,216	41,969,916	46,166,908
2043	833,833	917,216	42,803,749	47,084,124
2044	833,833	917,216	43,637,582	48,001,340
2045	833,833	917,216	44,471,415	48,918,557
2046	833,833	917,216	45,305,248	49,835,773
2047	164,919	181,411	46,139,081	50,752,989
2048	0	0	46,304,000	50,934,400
2049	0	0	46,304,000	50,934,400
2050	0	0	46,304,000	50,934,400

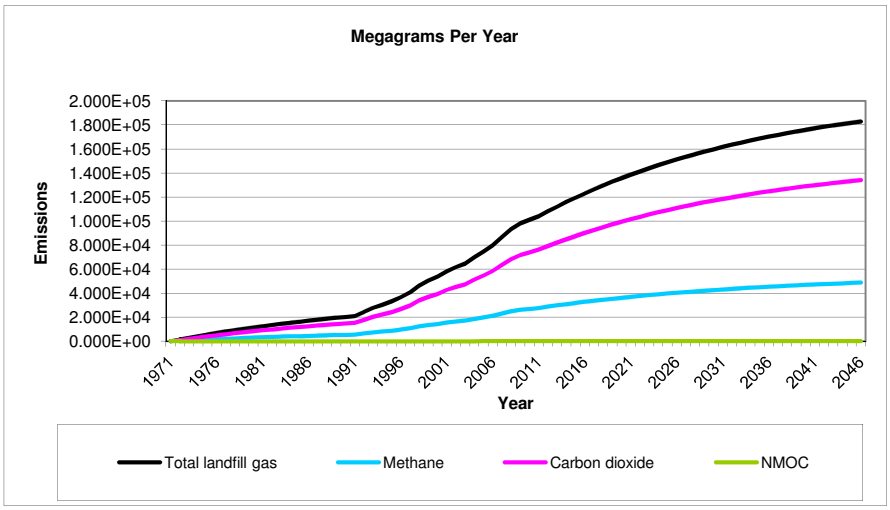
Pollutant Parameters

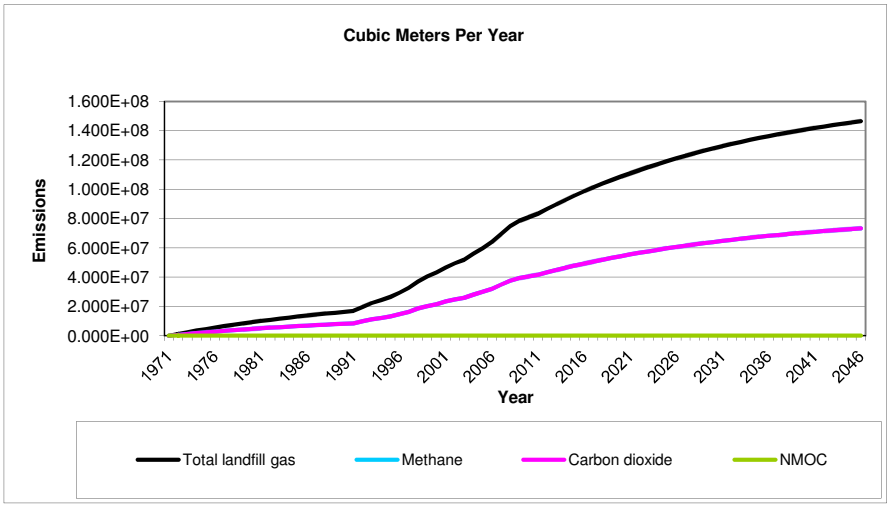
		Gas / Pollutant Default Parameters:		User-specified Pollutant Parameters:	
	Compound	Concentration (*ppmv*)	Molecular Weight	Concentration (*ppmv*)	Molecular Weight
Gases	Total landfill gas		0.00		
	Methane		16.04		
	Carbon dioxide		44.01		
	NMOC	4,000	86.18		
Pollutants	1,1,1-Trichloroethane (methyl chloroform) - HAP	0.48	133.41		
	1,1,2,2-Tetrachloroethane - HAP/VOC	1.1	167.85		
	1,1-Dichloroethane (ethylidene dichloride) - HAP/VOC	2.4	98.97		
	1,1-Dichloroethene (vinylidene chloride) - HAP/VOC	0.20	96.94		
	1,2-Dichloroethane (ethylene dichloride) - HAP/VOC	0.41	98.96		
	1,2-Dichloropropane (propylene dichloride) - HAP/VOC	0.18	112.99		
	2-Propanol (isopropyl alcohol) - VOC	50	60.11		
	Acetone	7.0	58.08		
	Acrylonitrile - HAP/VOC	6.3	53.06		
	Benzene - No or Unknown Co-disposal - HAP/VOC	1.9	78.11		
	Benzene - Co-disposal - HAP/VOC	11	78.11		
	Bromodichloromethane - VOC	3.1	163.83		
	Butane - VOC	5.0	58.12		
	Carbon disulfide - HAP/VOC	0.58	76.13		
	Carbon monoxide	140	28.01		
	Carbon tetrachloride - HAP/VOC	4.0E-03	153.84		
	Carbonyl sulfide - HAP/VOC	0.49	60.07		
	Chlorobenzene - HAP/VOC	0.25	112.56		
	Chlorodifluoromethane	1.3	86.47		
	Chloroethane (ethyl chloride) - HAP/VOC	1.3	64.52		
	Chloroform - HAP/VOC	0.03	119.39		
	Chloromethane - VOC	1.2	50.49		
	Dichlorobenzene - (HAP for para isomer/VOC)	0.21	147		
	Dichlorodifluoromethane	16	120.91		
	Dichlorofluoromethane - VOC	2.6	102.92		
	Dichloromethane (methylene chloride) - HAP	14	84.94		
	Dimethyl sulfide (methyl sulfide) - VOC	7.8	62.13		
	Ethane	890	30.07		
	Ethanol - VOC	27	46.08		

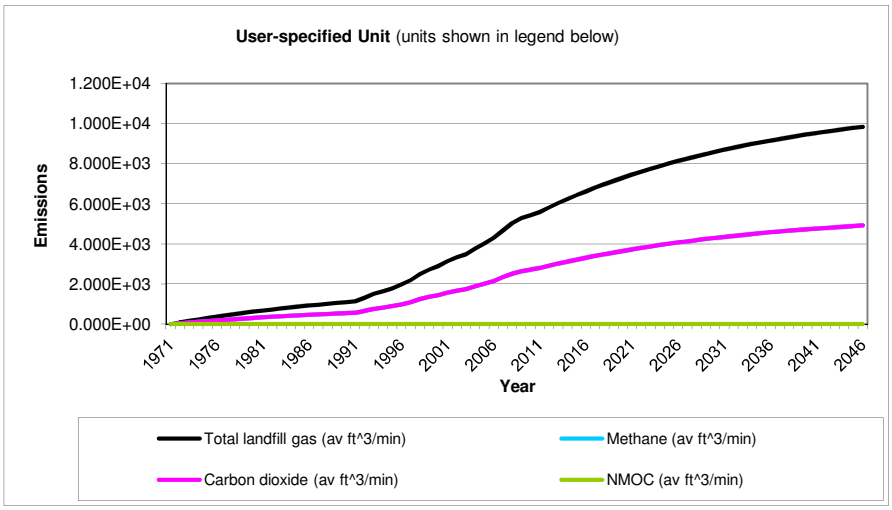
Pollutant Parameters (Continued)

	Gas / Pollutant Default Parameters:			User-specified Pollutant Parameters:	
	Compound	Concentration (*ppmv*)	Molecular Weight	Concentration (*ppmv*)	Molecular Weight
Pollutants	Ethyl mercaptan (ethanethiol) - VOC	2.3	62.13		
	Ethylbenzene - HAP/VOC	4.6	106.16		
	Ethylene dibromide - HAP/VOC	1.0E-03	187.88		
	Fluorotrichloromethane - VOC	0.76	137.38		
	Hexane - HAP/VOC	6.6	86.18		
	Hydrogen sulfide	36	34.08		
	Mercury (total) - HAP	2.9E-04	200.61		
	Methyl ethyl ketone - HAP/VOC	7.1	72.11		
	Methyl isobutyl ketone - HAP/VOC	1.9	100.16		
	Methyl mercaptan - VOC	2.5	48.11		
	Pentane - VOC	3.3	72.15		
	Perchloroethylene (tetrachloroethylene) - HAP	3.7	165.83		
	Propane - VOC	11	44.09		
	t-1,2-Dichloroethene - VOC	2.8	96.94		
	Toluene - No or Unknown Co-disposal - HAP/VOC	39	92.13		
	Toluene - Co-disposal - HAP/VOC	170	92.13		
	Trichloroethylene (trichloroethene) - HAP/VOC	2.8	131.40		
	Vinyl chloride - HAP/VOC	7.3	62.50		
	Xylenes - HAP/VOC	12	106.16		

Graphs


Megagrams Per Year
Emissions
2.000E+05
1.800E+05
1.600E+05
1.400E+05
1.200E+05
1.000E+05
8.000E+04
6.000E+04
4.000E+04
2.000E+04
0.000E+00
1971 1976 1981 1986 1991 1996 2001 2006 2011 2016 2021 2026 2031 2036 2041 2046
Year
Total landfill gas
Methane
Carbon dioxide
NMOC


Cubic Meters Per Year
Emissions
1.600E+08
1.400E+08
1.200E+08
1.000E+08
8.000E+07
6.000E+07
4.000E+07
2.000E+07
0.000E+00
1971 1976 1981 1986 1991 1996 2001 2006 2011 2016 2021 2026 2031 2036 2041 2046
Year
Total landfill gas
Methane
Carbon dioxide
NMOC


User-specified Unit (units shown in legend below)
Emissions
1.200E+04
1.000E+04
8.000E+03
6.000E+03
4.000E+03
2.000E+03
0.000E+00
1971 1976 1981 1986 1991 1996 2001 2006 2011 2016 2021 2026 2031 2036 2041 2046
Year
Total landfill gas (av ft^3/min)
Methane (av ft^3/min)
Carbon dioxide (av ft^3/min)
NMOC (av ft^3/min)

Results

Year	Total landfill gas			Methane		
	(Mg/year)	*(m^3/year)*	*(av ft^3/min)*	*(Mg/year)*	*(m^3/year)*	*(av ft^3/min)*
1971	0	0	0	0	0	0
1972	1.495E+03	1.197E+06	8.046E+01	3.995E+02	5.987E+05	4.023E+01
1973	2.932E+03	2.348E+06	1.578E+02	7.832E+02	1.174E+06	7.888E+01
1974	4.313E+03	3.453E+06	2.320E+02	1.152E+03	1.727E+06	1.160E+02
1975	5.639E+03	4.516E+06	3.034E+02	1.506E+03	2.258E+06	1.517E+02
1976	6.913E+03	5.536E+06	3.720E+02	1.847E+03	2.768E+06	1.860E+02
1977	8.138E+03	6.516E+06	4.378E+02	2.174E+03	3.258E+06	2.189E+02
1978	9.314E+03	7.458E+06	5.011E+02	2.488E+03	3.729E+06	2.506E+02
1979	1.044E+04	8.363E+06	5.619E+02	2.790E+03	4.182E+06	2.810E+02
1980	1.153E+04	9.233E+06	6.204E+02	3.080E+03	4.617E+06	3.102E+02
1981	1.257E+04	1.007E+07	6.765E+02	3.359E+03	5.034E+06	3.383E+02
1982	1.358E+04	1.087E+07	7.304E+02	3.626E+03	5.436E+06	3.652E+02
1983	1.454E+04	1.164E+07	7.823E+02	3.884E+03	5.821E+06	3.911E+02
1984	1.546E+04	1.238E+07	8.320E+02	4.131E+03	6.192E+06	4.160E+02
1985	1.635E+04	1.310E+07	8.799E+02	4.368E+03	6.548E+06	4.399E+02
1986	1.721E+04	1.378E+07	9.258E+02	4.596E+03	6.890E+06	4.629E+02
1987	1.803E+04	1.444E+07	9.700E+02	4.816E+03	7.218E+06	4.850E+02
1988	1.882E+04	1.507E+07	1.012E+03	5.026E+03	7.534E+06	5.062E+02
1989	1.957E+04	1.567E+07	1.053E+03	5.229E+03	7.837E+06	5.266E+02
1990	2.030E+04	1.626E+07	1.092E+03	5.423E+03	8.129E+06	5.462E+02
1991	2.100E+04	1.682E+07	1.130E+03	5.610E+03	8.409E+06	5.650E+02
1992	2.443E+04	1.957E+07	1.315E+03	6.527E+03	9.783E+06	6.573E+02
1993	2.787E+04	2.232E+07	1.500E+03	7.445E+03	1.116E+07	7.498E+02
1994	3.041E+04	2.435E+07	1.636E+03	8.122E+03	1.217E+07	8.180E+02
1995	3.312E+04	2.652E+07	1.782E+03	8.846E+03	1.326E+07	8.909E+02
1996	3.663E+04	2.933E+07	1.971E+03	9.785E+03	1.467E+07	9.854E+02
1997	4.076E+04	3.264E+07	2.193E+03	1.089E+04	1.632E+07	1.097E+03
1998	4.629E+04	3.707E+07	2.490E+03	1.236E+04	1.853E+07	1.245E+03
1999	5.060E+04	4.052E+07	2.722E+03	1.352E+04	2.026E+07	1.361E+03
2000	5.386E+04	4.313E+07	2.898E+03	1.439E+04	2.156E+07	1.449E+03
2001	5.830E+04	4.669E+07	3.137E+03	1.557E+04	2.334E+07	1.568E+03
2002	6.176E+04	4.945E+07	3.323E+03	1.650E+04	2.473E+07	1.661E+03
2003	6.468E+04	5.180E+07	3.480E+03	1.728E+04	2.590E+07	1.740E+03
2004	7.006E+04	5.610E+07	3.770E+03	1.871E+04	2.805E+07	1.885E+03
2005	7.471E+04	5.982E+07	4.019E+03	1.995E+04	2.991E+07	2.010E+03
2006	7.992E+04	6.399E+07	4.300E+03	2.135E+04	3.200E+07	2.150E+03
2007	8.666E+04	6.939E+07	4.662E+03	2.315E+04	3.470E+07	2.331E+03
2008	9.344E+04	7.482E+07	5.027E+03	2.496E+04	3.741E+07	2.514E+03
2009	9.814E+04	7.859E+07	5.280E+03	2.622E+04	3.929E+07	2.640E+03
2010	1.010E+05	8.089E+07	5.435E+03	2.698E+04	4.044E+07	2.717E+03
2011	1.041E+05	8.332E+07	5.598E+03	2.779E+04	4.166E+07	2.799E+03
2012	1.082E+05	8.661E+07	5.819E+03	2.889E+04	4.330E+07	2.910E+03
2013	1.121E+05	8.976E+07	6.031E+03	2.994E+04	4.488E+07	3.016E+03
2014	1.159E+05	9.280E+07	6.235E+03	3.095E+04	4.640E+07	3.117E+03
2015	1.195E+05	9.571E+07	6.431E+03	3.193E+04	4.785E+07	3.215E+03
2016	1.230E+05	9.851E+07	6.619E+03	3.286E+04	4.925E+07	3.309E+03
2017	1.264E+05	1.012E+08	6.799E+03	3.376E+04	5.060E+07	3.400E+03
2018	1.296E+05	1.038E+08	6.973E+03	3.462E+04	5.189E+07	3.487E+03
2019	1.327E+05	1.063E+08	7.140E+03	3.545E+04	5.313E+07	3.570E+03
2020	1.357E+05	1.086E+08	7.300E+03	3.624E+04	5.432E+07	3.650E+03

Results (Continued)

Year	Total landfill gas			Methane		
	(Mg/year)	*(m^3/year)*	*(av ft^3/min)*	*(Mg/year)*	*(m^3/year)*	*(av ft^3/min)*
2021	1.385E+05	1.109E+08	7.454E+03	3.701E+04	5.547E+07	3.727E+03
2022	1.413E+05	1.131E+08	7.602E+03	3.774E+04	5.657E+07	3.801E+03
2023	1.439E+05	1.153E+08	7.744E+03	3.845E+04	5.763E+07	3.872E+03
2024	1.465E+05	1.173E+08	7.881E+03	3.913E+04	5.865E+07	3.940E+03
2025	1.489E+05	1.192E+08	8.012E+03	3.978E+04	5.962E+07	4.006E+03
2026	1.513E+05	1.211E+08	8.138E+03	4.040E+04	6.056E+07	4.069E+03
2027	1.535E+05	1.229E+08	8.259E+03	4.100E+04	6.146E+07	4.130E+03
2028	1.557E+05	1.247E+08	8.376E+03	4.158E+04	6.233E+07	4.188E+03
2029	1.578E+05	1.263E+08	8.487E+03	4.214E+04	6.316E+07	4.244E+03
2030	1.597E+05	1.279E+08	8.595E+03	4.267E+04	6.396E+07	4.297E+03
2031	1.617E+05	1.295E+08	8.698E+03	4.318E+04	6.473E+07	4.349E+03
2032	1.635E+05	1.309E+08	8.797E+03	4.368E+04	6.547E+07	4.399E+03
2033	1.653E+05	1.324E+08	8.893E+03	4.415E+04	6.618E+07	4.446E+03
2034	1.670E+05	1.337E+08	8.984E+03	4.460E+04	6.686E+07	4.492E+03
2035	1.686E+05	1.350E+08	9.072E+03	4.504E+04	6.751E+07	4.536E+03
2036	1.702E+05	1.363E+08	9.157E+03	4.546E+04	6.814E+07	4.578E+03
2037	1.717E+05	1.375E+08	9.238E+03	4.586E+04	6.874E+07	4.619E+03
2038	1.731E+05	1.386E+08	9.316E+03	4.625E+04	6.932E+07	4.658E+03
2039	1.745E+05	1.398E+08	9.391E+03	4.662E+04	6.988E+07	4.695E+03
2040	1.759E+05	1.408E+08	9.463E+03	4.698E+04	7.042E+07	4.731E+03
2041	1.772E+05	1.419E+08	9.532E+03	4.732E+04	7.093E+07	4.766E+03
2042	1.784E+05	1.429E+08	9.598E+03	4.765E+04	7.143E+07	4.799E+03
2043	1.796E+05	1.438E+08	9.662E+03	4.797E+04	7.190E+07	4.831E+03
2044	1.807E+05	1.447E+08	9.724E+03	4.827E+04	7.236E+07	4.862E+03
2045	1.818E+05	1.456E+08	9.783E+03	4.857E+04	7.280E+07	4.891E+03
2046	1.829E+05	1.464E+08	9.839E+03	4.885E+04	7.322E+07	4.920E+03
2047	1.839E+05	1.473E+08	9.894E+03	4.912E+04	7.363E+07	4.947E+03
2048	1.783E+05	1.428E+08	9.593E+03	4.763E+04	7.139E+07	4.796E+03
2049	1.713E+05	1.372E+08	9.217E+03	4.576E+04	6.859E+07	4.608E+03
2050	1.646E+05	1.318E+08	8.855E+03	4.396E+04	6.590E+07	4.428E+03
2051	1.581E+05	1.266E+08	8.508E+03	4.224E+04	6.331E+07	4.254E+03
2052	1.519E+05	1.217E+08	8.175E+03	4.058E+04	6.083E+07	4.087E+03
2053	1.460E+05	1.169E+08	7.854E+03	3.899E+04	5.845E+07	3.927E+03
2054	1.403E+05	1.123E+08	7.546E+03	3.746E+04	5.615E+07	3.773E+03
2055	1.348E+05	1.079E+08	7.250E+03	3.599E+04	5.395E+07	3.625E+03
2056	1.295E+05	1.037E+08	6.966E+03	3.458E+04	5.184E+07	3.483E+03
2057	1.244E+05	9.961E+07	6.693E+03	3.323E+04	4.980E+07	3.346E+03
2058	1.195E+05	9.570E+07	6.430E+03	3.192E+04	4.785E+07	3.215E+03
2059	1.148E+05	9.195E+07	6.178E+03	3.067E+04	4.598E+07	3.089E+03
2060	1.103E+05	8.835E+07	5.936E+03	2.947E+04	4.417E+07	2.968E+03
2061	1.060E+05	8.488E+07	5.703E+03	2.831E+04	4.244E+07	2.852E+03
2062	1.018E+05	8.155E+07	5.480E+03	2.720E+04	4.078E+07	2.740E+03
2063	9.785E+04	7.836E+07	5.265E+03	2.614E+04	3.918E+07	2.632E+03
2064	9.402E+04	7.528E+07	5.058E+03	2.511E+04	3.764E+07	2.529E+03
2065	9.033E+04	7.233E+07	4.860E+03	2.413E+04	3.617E+07	2.430E+03
2066	8.679E+04	6.950E+07	4.669E+03	2.318E+04	3.475E+07	2.335E+03
2067	8.338E+04	6.677E+07	4.486E+03	2.227E+04	3.339E+07	2.243E+03
2068	8.011E+04	6.415E+07	4.310E+03	2.140E+04	3.208E+07	2.155E+03
2069	7.697E+04	6.164E+07	4.141E+03	2.056E+04	3.082E+07	2.071E+03
2070	7.396E+04	5.922E+07	3.979E+03	1.975E+04	2.961E+07	1.989E+03
2071	7.106E+04	5.690E+07	3.823E+03	1.898E+04	2.845E+07	1.911E+03

Results (Continued)

Year	Total landfill gas			Methane		
	(Mg/year)	*(m^3/year)*	*(av ft^3/min)*	*(Mg/year)*	*(m^3/year)*	*(av ft^3/min)*
2072	6.827E+04	5.467E+07	3.673E+03	1.824E+04	2.733E+07	1.837E+03
2073	6.559E+04	5.252E+07	3.529E+03	1.752E+04	2.626E+07	1.765E+03
2074	6.302E+04	5.046E+07	3.391E+03	1.683E+04	2.523E+07	1.695E+03
2075	6.055E+04	4.849E+07	3.258E+03	1.617E+04	2.424E+07	1.629E+03
2076	5.818E+04	4.658E+07	3.130E+03	1.554E+04	2.329E+07	1.565E+03
2077	5.589E+04	4.476E+07	3.007E+03	1.493E+04	2.238E+07	1.504E+03
2078	5.370E+04	4.300E+07	2.889E+03	1.434E+04	2.150E+07	1.445E+03
2079	5.160E+04	4.132E+07	2.776E+03	1.378E+04	2.066E+07	1.388E+03
2080	4.957E+04	3.970E+07	2.667E+03	1.324E+04	1.985E+07	1.334E+03
2081	4.763E+04	3.814E+07	2.563E+03	1.272E+04	1.907E+07	1.281E+03
2082	4.576E+04	3.664E+07	2.462E+03	1.222E+04	1.832E+07	1.231E+03
2083	4.397E+04	3.521E+07	2.366E+03	1.174E+04	1.760E+07	1.183E+03
2084	4.224E+04	3.383E+07	2.273E+03	1.128E+04	1.691E+07	1.136E+03
2085	4.059E+04	3.250E+07	2.184E+03	1.084E+04	1.625E+07	1.092E+03
2086	3.900E+04	3.123E+07	2.098E+03	1.042E+04	1.561E+07	1.049E+03
2087	3.747E+04	3.000E+07	2.016E+03	1.001E+04	1.500E+07	1.008E+03
2088	3.600E+04	2.883E+07	1.937E+03	9.615E+03	1.441E+07	9.684E+02
2089	3.459E+04	2.770E+07	1.861E+03	9.238E+03	1.385E+07	9.304E+02
2090	3.323E+04	2.661E+07	1.788E+03	8.876E+03	1.330E+07	8.939E+02
2091	3.193E+04	2.557E+07	1.718E+03	8.528E+03	1.278E+07	8.589E+02
2092	3.068E+04	2.456E+07	1.650E+03	8.194E+03	1.228E+07	8.252E+02
2093	2.947E+04	2.360E+07	1.586E+03	7.872E+03	1.180E+07	7.928E+02
2094	2.832E+04	2.267E+07	1.524E+03	7.564E+03	1.134E+07	7.618E+02
2095	2.721E+04	2.179E+07	1.464E+03	7.267E+03	1.089E+07	7.319E+02
2096	2.614E+04	2.093E+07	1.406E+03	6.982E+03	1.047E+07	7.032E+02
2097	2.511E+04	2.011E+07	1.351E+03	6.708E+03	1.006E+07	6.756E+02
2098	2.413E+04	1.932E+07	1.298E+03	6.445E+03	9.661E+06	6.491E+02
2099	2.318E+04	1.856E+07	1.247E+03	6.193E+03	9.282E+06	6.237E+02
2100	2.227E+04	1.784E+07	1.198E+03	5.950E+03	8.918E+06	5.992E+02
2101	2.140E+04	1.714E+07	1.151E+03	5.717E+03	8.569E+06	5.757E+02
2102	2.056E+04	1.647E+07	1.106E+03	5.492E+03	8.233E+06	5.532E+02
2103	1.976E+04	1.582E+07	1.063E+03	5.277E+03	7.910E+06	5.315E+02
2104	1.898E+04	1.520E+07	1.021E+03	5.070E+03	7.600E+06	5.106E+02
2105	1.824E+04	1.460E+07	9.812E+02	4.871E+03	7.302E+06	4.906E+02
2106	1.752E+04	1.403E+07	9.427E+02	4.680E+03	7.015E+06	4.714E+02
2107	1.683E+04	1.348E+07	9.058E+02	4.497E+03	6.740E+06	4.529E+02
2108	1.617E+04	1.295E+07	8.702E+02	4.320E+03	6.476E+06	4.351E+02
2109	1.554E+04	1.244E+07	8.361E+02	4.151E+03	6.222E+06	4.181E+02
2110	1.493E+04	1.196E+07	8.033E+02	3.988E+03	5.978E+06	4.017E+02
2111	1.435E+04	1.149E+07	7.718E+02	3.832E+03	5.744E+06	3.859E+02

Results (Continued)

Year	Carbon dioxide			NMOC		
	(Mg/year)	*(m^3/year)*	*(av ft^3/min)*	*(Mg/year)*	*(m^3/year)*	*(av ft^3/min)*
1971	0	0	0	0	0	0
1972	1.096E+03	5.987E+05	4.023E+01	2.554E+00	7.125E+02	4.787E-02
1973	2.149E+03	1.174E+06	7.888E+01	5.008E+00	1.397E+03	9.387E-02
1974	3.161E+03	1.727E+06	1.160E+02	7.365E+00	2.055E+03	1.381E-01
1975	4.133E+03	2.258E+06	1.517E+02	9.631E+00	2.687E+03	1.805E-01
1976	5.067E+03	2.768E+06	1.860E+02	1.181E+01	3.294E+03	2.213E-01
1977	5.964E+03	3.258E+06	2.189E+02	1.390E+01	3.877E+03	2.605E-01
1978	6.826E+03	3.729E+06	2.506E+02	1.591E+01	4.438E+03	2.982E-01
1979	7.655E+03	4.182E+06	2.810E+02	1.784E+01	4.976E+03	3.344E-01
1980	8.451E+03	4.617E+06	3.102E+02	1.969E+01	5.494E+03	3.691E-01
1981	9.215E+03	5.034E+06	3.383E+02	2.147E+01	5.991E+03	4.025E-01
1982	9.950E+03	5.436E+06	3.652E+02	2.319E+01	6.468E+03	4.346E-01
1983	1.066E+04	5.821E+06	3.911E+02	2.483E+01	6.927E+03	4.654E-01
1984	1.133E+04	6.192E+06	4.160E+02	2.641E+01	7.368E+03	4.951E-01
1985	1.199E+04	6.548E+06	4.399E+02	2.793E+01	7.792E+03	5.235E-01
1986	1.261E+04	6.890E+06	4.629E+02	2.939E+01	8.199E+03	5.509E-01
1987	1.321E+04	7.218E+06	4.850E+02	3.079E+01	8.590E+03	5.771E-01
1988	1.379E+04	7.534E+06	5.062E+02	3.214E+01	8.965E+03	6.024E-01
1989	1.435E+04	7.837E+06	5.266E+02	3.343E+01	9.326E+03	6.266E-01
1990	1.488E+04	8.129E+06	5.462E+02	3.467E+01	9.673E+03	6.499E-01
1991	1.539E+04	8.409E+06	5.650E+02	3.587E+01	1.001E+04	6.723E-01
1992	1.791E+04	9.783E+06	6.573E+02	4.173E+01	1.164E+04	7.822E-01
1993	2.043E+04	1.116E+07	7.498E+02	4.760E+01	1.328E+04	8.922E-01
1994	2.228E+04	1.217E+07	8.180E+02	5.193E+01	1.449E+04	9.734E-01
1995	2.427E+04	1.326E+07	8.909E+02	5.656E+01	1.578E+04	1.060E+00
1996	2.685E+04	1.467E+07	9.854E+02	6.256E+01	1.745E+04	1.173E+00
1997	2.987E+04	1.632E+07	1.097E+03	6.961E+01	1.942E+04	1.305E+00
1998	3.392E+04	1.853E+07	1.245E+03	7.905E+01	2.205E+04	1.482E+00
1999	3.709E+04	2.026E+07	1.361E+03	8.642E+01	2.411E+04	1.620E+00
2000	3.947E+04	2.156E+07	1.449E+03	9.198E+01	2.566E+04	1.724E+00
2001	4.273E+04	2.334E+07	1.568E+03	9.957E+01	2.778E+04	1.866E+00
2002	4.526E+04	2.473E+07	1.661E+03	1.055E+02	2.942E+04	1.977E+00
2003	4.741E+04	2.590E+07	1.740E+03	1.105E+02	3.082E+04	2.071E+00
2004	5.135E+04	2.805E+07	1.885E+03	1.197E+02	3.338E+04	2.243E+00
2005	5.475E+04	2.991E+07	2.010E+03	1.276E+02	3.559E+04	2.392E+00
2006	5.857E+04	3.200E+07	2.150E+03	1.365E+02	3.808E+04	2.558E+00
2007	6.351E+04	3.470E+07	2.331E+03	1.480E+02	4.129E+04	2.774E+00
2008	6.848E+04	3.741E+07	2.514E+03	1.596E+02	4.452E+04	2.991E+00
2009	7.193E+04	3.929E+07	2.640E+03	1.676E+02	4.676E+04	3.142E+00
2010	7.403E+04	4.044E+07	2.717E+03	1.725E+02	4.813E+04	3.234E+00
2011	7.626E+04	4.166E+07	2.799E+03	1.777E+02	4.958E+04	3.331E+00
2012	7.927E+04	4.330E+07	2.910E+03	1.847E+02	5.153E+04	3.462E+00
2013	8.216E+04	4.488E+07	3.016E+03	1.914E+02	5.341E+04	3.589E+00
2014	8.493E+04	4.640E+07	3.117E+03	1.979E+02	5.521E+04	3.710E+00
2015	8.760E+04	4.785E+07	3.215E+03	2.041E+02	5.695E+04	3.826E+00
2016	9.016E+04	4.925E+07	3.309E+03	2.101E+02	5.861E+04	3.938E+00
2017	9.262E+04	5.060E+07	3.400E+03	2.158E+02	6.021E+04	4.046E+00
2018	9.499E+04	5.189E+07	3.487E+03	2.213E+02	6.175E+04	4.149E+00
2019	9.726E+04	5.313E+07	3.570E+03	2.266E+02	6.323E+04	4.248E+00
2020	9.944E+04	5.432E+07	3.650E+03	2.317E+02	6.465E+04	4.344E+00

Results (Continued)

Year	Carbon dioxide			NMOC		
	(Mg/year)	*(m^3/year)*	*(av ft^3/min)*	*(Mg/year)*	*(m^3/year)*	*(av ft^3/min)*
2021	1.015E+05	5.547E+07	3.727E+03	2.366E+02	6.601E+04	4.435E+00
2022	1.036E+05	5.657E+07	3.801E+03	2.413E+02	6.732E+04	4.523E+00
2023	1.055E+05	5.763E+07	3.872E+03	2.458E+02	6.858E+04	4.608E+00
2024	1.074E+05	5.865E+07	3.940E+03	2.502E+02	6.979E+04	4.689E+00
2025	1.091E+05	5.962E+07	4.006E+03	2.543E+02	7.095E+04	4.767E+00
2026	1.109E+05	6.056E+07	4.069E+03	2.583E+02	7.207E+04	4.842E+00
2027	1.125E+05	6.146E+07	4.130E+03	2.622E+02	7.314E+04	4.914E+00
2028	1.141E+05	6.233E+07	4.188E+03	2.659E+02	7.417E+04	4.984E+00
2029	1.156E+05	6.316E+07	4.244E+03	2.694E+02	7.516E+04	5.050E+00
2030	1.171E+05	6.396E+07	4.297E+03	2.728E+02	7.611E+04	5.114E+00
2031	1.185E+05	6.473E+07	4.349E+03	2.761E+02	7.703E+04	5.175E+00
2032	1.198E+05	6.547E+07	4.399E+03	2.792E+02	7.790E+04	5.234E+00
2033	1.211E+05	6.618E+07	4.446E+03	2.823E+02	7.875E+04	5.291E+00
2034	1.224E+05	6.686E+07	4.492E+03	2.852E+02	7.956E+04	5.346E+00
2035	1.236E+05	6.751E+07	4.536E+03	2.880E+02	8.034E+04	5.398E+00
2036	1.247E+05	6.814E+07	4.578E+03	2.907E+02	8.109E+04	5.448E+00
2037	1.258E+05	6.874E+07	4.619E+03	2.932E+02	8.181E+04	5.497E+00
2038	1.269E+05	6.932E+07	4.658E+03	2.957E+02	8.250E+04	5.543E+00
2039	1.279E+05	6.988E+07	4.695E+03	2.981E+02	8.316E+04	5.588E+00
2040	1.289E+05	7.042E+07	4.731E+03	3.004E+02	8.380E+04	5.630E+00
2041	1.298E+05	7.093E+07	4.766E+03	3.026E+02	8.441E+04	5.672E+00
2042	1.307E+05	7.143E+07	4.799E+03	3.047E+02	8.500E+04	5.711E+00
2043	1.316E+05	7.190E+07	4.831E+03	3.067E+02	8.556E+04	5.749E+00
2044	1.325E+05	7.236E+07	4.862E+03	3.087E+02	8.611E+04	5.786E+00
2045	1.333E+05	7.280E+07	4.891E+03	3.105E+02	8.663E+04	5.821E+00
2046	1.340E+05	7.322E+07	4.920E+03	3.123E+02	8.713E+04	5.854E+00
2047	1.348E+05	7.363E+07	4.947E+03	3.141E+02	8.761E+04	5.887E+00
2048	1.307E+05	7.139E+07	4.796E+03	3.045E+02	8.495E+04	5.708E+00
2049	1.255E+05	6.859E+07	4.608E+03	2.926E+02	8.162E+04	5.484E+00
2050	1.206E+05	6.590E+07	4.428E+03	2.811E+02	7.842E+04	5.269E+00
2051	1.159E+05	6.331E+07	4.254E+03	2.701E+02	7.534E+04	5.062E+00
2052	1.114E+05	6.083E+07	4.087E+03	2.595E+02	7.239E+04	4.864E+00
2053	1.070E+05	5.845E+07	3.927E+03	2.493E+02	6.955E+04	4.673E+00
2054	1.028E+05	5.615E+07	3.773E+03	2.395E+02	6.682E+04	4.490E+00
2055	9.876E+04	5.395E+07	3.625E+03	2.301E+02	6.420E+04	4.314E+00
2056	9.489E+04	5.184E+07	3.483E+03	2.211E+02	6.169E+04	4.145E+00
2057	9.117E+04	4.980E+07	3.346E+03	2.124E+02	5.927E+04	3.982E+00
2058	8.759E+04	4.785E+07	3.215E+03	2.041E+02	5.694E+04	3.826E+00
2059	8.416E+04	4.598E+07	3.089E+03	1.961E+02	5.471E+04	3.676E+00
2060	8.086E+04	4.417E+07	2.968E+03	1.884E+02	5.257E+04	3.532E+00
2061	7.769E+04	4.244E+07	2.852E+03	1.810E+02	5.050E+04	3.393E+00
2062	7.464E+04	4.078E+07	2.740E+03	1.739E+02	4.852E+04	3.260E+00
2063	7.171E+04	3.918E+07	2.632E+03	1.671E+02	4.662E+04	3.132E+00
2064	6.890E+04	3.764E+07	2.529E+03	1.606E+02	4.479E+04	3.010E+00
2065	6.620E+04	3.617E+07	2.430E+03	1.543E+02	4.304E+04	2.892E+00
2066	6.361E+04	3.475E+07	2.335E+03	1.482E+02	4.135E+04	2.778E+00
2067	6.111E+04	3.339E+07	2.243E+03	1.424E+02	3.973E+04	2.669E+00
2068	5.872E+04	3.208E+07	2.155E+03	1.368E+02	3.817E+04	2.565E+00
2069	5.641E+04	3.082E+07	2.071E+03	1.315E+02	3.667E+04	2.464E+00
2070	5.420E+04	2.961E+07	1.989E+03	1.263E+02	3.524E+04	2.367E+00
2071	5.208E+04	2.845E+07	1.911E+03	1.213E+02	3.385E+04	2.275E+00

Results (Continued)

Year	Carbon dioxide			NMOC		
	(Mg/year)	*(m^3/year)*	*(av ft^3/min)*	*(Mg/year)*	*(m^3/year)*	*(av ft^3/min)*
2072	5.003E+04	2.733E+07	1.837E+03	1.166E+02	3.253E+04	2.185E+00
2073	4.807E+04	2.626E+07	1.765E+03	1.120E+02	3.125E+04	2.100E+00
2074	4.619E+04	2.523E+07	1.695E+03	1.076E+02	3.003E+04	2.017E+00
2075	4.438E+04	2.424E+07	1.629E+03	1.034E+02	2.885E+04	1.938E+00
2076	4.264E+04	2.329E+07	1.565E+03	9.935E+01	2.772E+04	1.862E+00
2077	4.096E+04	2.238E+07	1.504E+03	9.546E+01	2.663E+04	1.789E+00
2078	3.936E+04	2.150E+07	1.445E+03	9.171E+01	2.559E+04	1.719E+00
2079	3.781E+04	2.066E+07	1.388E+03	8.812E+01	2.458E+04	1.652E+00
2080	3.633E+04	1.985E+07	1.334E+03	8.466E+01	2.362E+04	1.587E+00
2081	3.491E+04	1.907E+07	1.281E+03	8.134E+01	2.269E+04	1.525E+00
2082	3.354E+04	1.832E+07	1.231E+03	7.815E+01	2.180E+04	1.465E+00
2083	3.222E+04	1.760E+07	1.183E+03	7.509E+01	2.095E+04	1.408E+00
2084	3.096E+04	1.691E+07	1.136E+03	7.214E+01	2.013E+04	1.352E+00
2085	2.975E+04	1.625E+07	1.092E+03	6.932E+01	1.934E+04	1.299E+00
2086	2.858E+04	1.561E+07	1.049E+03	6.660E+01	1.858E+04	1.248E+00
2087	2.746E+04	1.500E+07	1.008E+03	6.399E+01	1.785E+04	1.199E+00
2088	2.638E+04	1.441E+07	9.684E+02	6.148E+01	1.715E+04	1.152E+00
2089	2.535E+04	1.385E+07	9.304E+02	5.907E+01	1.648E+04	1.107E+00
2090	2.435E+04	1.330E+07	8.939E+02	5.675E+01	1.583E+04	1.064E+00
2091	2.340E+04	1.278E+07	8.589E+02	5.453E+01	1.521E+04	1.022E+00
2092	2.248E+04	1.228E+07	8.252E+02	5.239E+01	1.462E+04	9.820E-01
2093	2.160E+04	1.180E+07	7.928E+02	5.033E+01	1.404E+04	9.435E-01
2094	2.075E+04	1.134E+07	7.618E+02	4.836E+01	1.349E+04	9.065E-01
2095	1.994E+04	1.089E+07	7.319E+02	4.646E+01	1.296E+04	8.709E-01
2096	1.916E+04	1.047E+07	7.032E+02	4.464E+01	1.245E+04	8.368E-01
2097	1.841E+04	1.006E+07	6.756E+02	4.289E+01	1.197E+04	8.040E-01
2098	1.768E+04	9.661E+06	6.491E+02	4.121E+01	1.150E+04	7.725E-01
2099	1.699E+04	9.282E+06	6.237E+02	3.959E+01	1.105E+04	7.422E-01
2100	1.632E+04	8.918E+06	5.992E+02	3.804E+01	1.061E+04	7.131E-01
2101	1.568E+04	8.569E+06	5.757E+02	3.655E+01	1.020E+04	6.851E-01
2102	1.507E+04	8.233E+06	5.532E+02	3.512E+01	9.797E+03	6.582E-01
2103	1.448E+04	7.910E+06	5.315E+02	3.374E+01	9.413E+03	6.324E-01
2104	1.391E+04	7.600E+06	5.106E+02	3.242E+01	9.044E+03	6.076E-01
2105	1.337E+04	7.302E+06	4.906E+02	3.115E+01	8.689E+03	5.838E-01
2106	1.284E+04	7.015E+06	4.714E+02	2.992E+01	8.348E+03	5.609E-01
2107	1.234E+04	6.740E+06	4.529E+02	2.875E+01	8.021E+03	5.389E-01
2108	1.185E+04	6.476E+06	4.351E+02	2.762E+01	7.706E+03	5.178E-01
2109	1.139E+04	6.222E+06	4.181E+02	2.654E+01	7.404E+03	4.975E-01
2110	1.094E+04	5.978E+06	4.017E+02	2.550E+01	7.114E+03	4.780E-01
2111	1.051E+04	5.744E+06	3.859E+02	2.450E+01	6.835E+03	4.592E-01

INVENTORY

Landfill Name or Identifier: South Side Landfill, Inc.

Enter year of emissions inventory: 2047

Gas / Pollutant	Emission Rate				
	(Mg/year)	*(m^3/year)*	*(av ft^3/min)*	*(ft^3/year)*	*(short tons/year)*
Total landfill gas	1.839E+05	1.473E+08	9.894E+03	5.200E+09	2.023E+05
Methane	4.912E+04	7.363E+07	4.947E+03	2.600E+09	5.403E+04
Carbon dioxide	1.348E+05	7.363E+07	4.947E+03	2.600E+09	1.482E+05
NMOC	3.141E+02	8.761E+04	5.887E+00	3.094E+06	3.455E+02
1,1,1-Trichloroethane (methyl chloroform) - HAP	3.922E-01	7.068E+01	4.749E-03	2.496E+03	4.314E-01
1,1,2,2-Tetrachloroethane - HAP/VOC	1.131E+00	1.620E+02	1.088E-02	5.720E+03	1.244E+00
1,1-Dichloroethane (ethylidene dichloride) - HAP/VOC	1.455E+00	3.534E+02	2.375E-02	1.248E+04	1.600E+00
1,1-Dichloroethene (vinylidene chloride) - HAP/VOC	1.187E-01	2.945E+01	1.979E-03	1.040E+03	1.306E-01
1,2-Dichloroethane (ethylene dichloride) - HAP/VOC	2.485E-01	6.037E+01	4.056E-03	2.132E+03	2.733E-01
1,2-Dichloropropane (propylene dichloride) - HAP/VOC	1.246E-01	2.651E+01	1.781E-03	9.360E+02	1.370E-01
2-Propanol (isopropyl alcohol) - VOC	1.841E+01	7.363E+03	4.947E-01	2.600E+05	2.025E+01
Acetone	2.490E+00	1.031E+03	6.926E-02	3.640E+04	2.739E+00
Acrylonitrile - HAP/VOC	2.047E+00	9.277E+02	6.233E-02	3.276E+04	2.252E+00
Benzene - No or Unknown Co-disposal - HAP/VOC	9.089E-01	2.798E+02	1.880E-02	9.880E+03	9.998E-01
Benzene - Co-disposal - HAP/VOC	5.262E+00	1.620E+03	1.088E-01	5.720E+04	5.789E+00
Bromodichloromethane - VOC	3.111E+00	4.565E+02	3.067E-02	1.612E+04	3.422E+00
Butane - VOC	1.780E+00	7.363E+02	4.947E-02	2.600E+04	1.958E+00
Carbon disulfide - HAP/VOC	2.704E-01	8.541E+01	5.738E-03	3.016E+03	2.975E-01
Carbon monoxide	2.402E+01	2.062E+04	1.385E+00	7.280E+05	2.642E+01
Carbon tetrachloride - HAP/VOC	3.769E-03	5.890E-01	3.958E-05	2.080E+01	4.146E-03
Carbonyl sulfide - HAP/VOC	1.803E-01	7.215E+01	4.848E-03	2.548E+03	1.983E-01
Chlorobenzene - HAP/VOC	1.723E-01	3.681E+01	2.473E-03	1.300E+03	1.896E-01
Chlorodifluoromethane	6.885E-01	1.914E+02	1.286E-02	6.760E+03	7.573E-01
Chloroethane (ethyl chloride) - HAP/VOC	5.137E-01	1.914E+02	1.286E-02	6.760E+03	5.651E-01
Chloroform - HAP/VOC	2.194E-02	4.418E+00	2.968E-04	1.560E+02	2.413E-02
Chloromethane - VOC	3.711E-01	1.767E+02	1.187E-02	6.240E+03	4.082E-01
Dichlorobenzene - (HAP for para isomer/VOC)	1.891E-01	3.092E+01	2.078E-03	1.092E+03	2.080E-01
Dichlorodifluoromethane	1.185E+01	2.356E+03	1.583E-01	8.320E+04	1.303E+01
Dichlorofluoromethane - VOC	1.639E+00	3.829E+02	2.572E-02	1.352E+04	1.803E+00
Dichloromethane (methylene chloride) - HAP	7.283E+00	2.062E+03	1.385E-01	7.280E+04	8.011E+00
Dimethyl sulfide (methyl sulfide) - VOC	2.968E+00	1.149E+03	7.717E-02	4.056E+04	3.265E+00
Ethane	1.639E+02	1.311E+05	8.805E+00	4.628E+06	1.803E+02
Ethanol - VOC	7.620E+00	3.976E+03	2.671E-01	1.404E+05	8.382E+00
Ethyl mercaptan (ethanethiol) - VOC	8.752E-01	3.387E+02	2.276E-02	1.196E+04	9.627E-01
Ethylbenzene - HAP/VOC	2.991E+00	6.774E+02	4.551E-02	2.392E+04	3.290E+00
Ethylene dibromide - HAP/VOC	1.151E-03	1.473E-01	9.894E-06	5.200E+00	1.266E-03
Fluorotrichloromethane - VOC	6.395E-01	1.119E+02	7.519E-03	3.952E+03	7.034E-01
Hexane - HAP/VOC	3.484E+00	9.719E+02	6.530E-02	3.432E+04	3.832E+00
Hydrogen sulfide	7.514E+00	5.301E+03	3.562E-01	1.872E+05	8.266E+00
Mercury (total) - HAP	3.563E-04	4.270E-02	2.869E-06	1.508E+00	3.919E-04
Methyl ethyl ketone - HAP/VOC	3.136E+00	1.045E+03	7.025E-02	3.692E+04	3.449E+00
Methyl isobutyl ketone - HAP/VOC	1.166E+00	2.798E+02	1.880E-02	9.880E+03	1.282E+00
Methyl mercaptan - VOC	7.366E-01	3.681E+02	2.473E-02	1.300E+04	8.103E-01
Pentane - VOC	1.458E+00	4.859E+02	3.265E-02	1.716E+04	1.604E+00
Perchloroethylene (tetrachloroethylene) - HAP	3.758E+00	5.448E+02	3.661E-02	1.924E+04	4.134E+00
Propane - VOC	2.970E+00	1.620E+03	1.088E-01	5.720E+04	3.267E+00
t-1,2-Dichloroethene - VOC	1.662E+00	4.123E+02	2.770E-02	1.456E+04	1.829E+00
Toluene - No or Unknown Co-disposal - HAP/VOC	2.201E+01	5.743E+03	3.859E-01	2.028E+05	2.421E+01
Toluene - Co-disposal - HAP/VOC	9.592E+01	2.503E+04	1.682E+00	8.840E+05	1.055E+02
Trichloroethylene (trichloroethene) - HAP/VOC	2.253E+00	4.123E+02	2.770E-02	1.456E+04	2.479E+00
Vinyl chloride - HAP/VOC	2.794E+00	1.075E+03	7.222E-02	3.796E+04	3.074E+00
Xylenes - HAP/VOC	7.802E+00	1.767E+03	1.187E-01	6.240E+04	8.582E+00

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
We Protect Hoosiers and Our Environment.
100 N. Senate Avenue • Indianapolis, IN 46204
(800) 451-6027 • (317) 232-8603 • www.idem.IN.gov

Michael R. Pence
Governor

Thomas W. Easterly
Commissioner

SENT VIA U.S. MAIL: CONFIRMED DELIVERY AND SIGNATURE REQUESTED

TO: Curt Publow
South Side Landfill, Inc.
2561 Kentucky Avenue
Indianapolis, IN 46221

DATE: December 31, 2013

FROM: Matt Stuckey, Branch Chief
Permits Branch
Office of Air Quality

SUBJECT: Final Decision
Part 70 Operating Permit Renewal
097-32347-00366

Enclosed is the final decision and supporting materials for the air permit application referenced above. Please note that this packet contains the original, signed, permit documents.

The final decision is being sent to you because our records indicate that you are the contact person for this application. However, if you are not the appropriate person within your company to receive this document, please forward it to the correct person.

A copy of the final decision and supporting materials has also been sent via standard mail to:
Michael Balkema – Vice President
Kay Gilmer – Cornerstone Environmental
OAQ Permits Branch Interested Parties List

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178, or toll-free at 1-800-451-6027 (ext. 3-0178), and ask to speak to the permit reviewer who prepared the permit. If you think you have received this document in error, please contact Joanne Smiddie-Brush of my staff at 1-800-451-6027 (ext 3-0185), or via e-mail at jbrush@idem.IN.gov.

Final Applicant Cover letter.dot 6/13/2013

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Governor

Thomas W. Easterly
Commissioner

December 31, 2013

TO: Decatur Township Public Library

From: Matthew Stuckey, Branch Chief
Permits Branch
Office of Air Quality

Subject: **Important Information for Display Regarding a Final Determination**

Applicant Name: South Side Landfill, Inc.
Permit Number: 097-32347-00366

You previously received information to make available to the public during the public comment period of a draft permit. Enclosed is a copy of the final decision and supporting materials for the same project. Please place the enclosed information along with the information you previously received. To ensure that your patrons have ample opportunity to review the enclosed permit, **we ask that you retain this document for at least 60 days.**

The applicant is responsible for placing a copy of the application in your library. If the permit application is not on file, or if you have any questions concerning this public review process, please contact Joanne Smiddie-Brush, OAQ Permits Administration Section at 1-800-451-6027, extension 3-0185.

Enclosures
Final Library.dot 6/13/2013

Mail Code 61-53

IDEM Staff	GHOTOPP 12/31/2013 South Side Landfill, Inc. 097-32347-00366 Final			AFFIX STAMP HERE IF USED AS CERTIFICATE OF MAILING
Name and address of Sender	▶	Indiana Department of Environmental Management Office of Air Quality – Permits Branch 100 N. Senate Indianapolis, IN 46204	Type of Mail: **CERTIFICATE OF MAILING ONLY**	

Line	Article Number	Name, Address, Street and Post Office Address	Postage	Handing Charges	Act. Value (If Registered)	Insured Value	Due Send if COD	R.R. Fee	S.D. Fee	S.H. Fee	Rest. Del. Fee Remarks
1		Curt Publow South Side Landfill, Inc. 2561 Kentucky Avenue Indianapolis IN 46221 (Source CAATS) via confirmed delivery									
2		Michael Balkema VP South Side Landfill, Inc. 5300 Miller Rd Kalamazoo MI 49048 *(RO CAATS)*									
3		Marion County Health Department 3838 N, Rural St Indianapolis IN 46205-2930 *(Health Department)*									
4		Decatur Township Public Library 5301 Kentucky Avenue Indianapolis IN 46221 *(Library)*									
5		Indianapolis City Council and Mayors Office 200 East Washington Street, Room E Indianapolis IN 46204 *(Local Official)*									
6		Marion County Commissioners 200 E. Washington St. City County Bldg., Suite 801 Indianapolis IN 46204 *(Local Official)*									
7		Matt Mosier Office of Sustainability City-County Bldg/200 E Washington St. Rm# 2460 Indianapolis IN 46204 *(Local Official)*									
8		Kay Gilmer Cornerstone Environmental 12888 Grey Street Logan OH 43138 *(Consultant)*									
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