



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

We Protect Hoosiers and Our Environment.

Michael R. Pence
Governor

Thomas W. Easterly
Commissioner

100 North Senate Avenue
Indianapolis, Indiana 46204
(317) 232-8603
Toll Free (800) 451-6027
www.idem.IN.gov

TO: Interested Parties / Applicant

DATE: April 1, 2013

RE: Louis Dreyfus Agricultural Industries LLC / 085 - 328461 - 00102

FROM: Matthew Stuckey, Branch Chief
Permits Branch
Office of Air Quality

Notice of Decision: Approval - Effective Immediately

Please be advised that on behalf of the Commissioner of the Department of Environmental Management, I have issued a decision regarding the enclosed matter. Pursuant to IC 13-15-5-3, this permit is effective immediately, unless a petition for stay of effectiveness is filed and granted according to IC 13-15-6-3, and may be revoked or modified in accordance with the provisions of IC 13-15-7-1.

If you wish to challenge this decision, IC 4-21.5-3 and IC 13-15-6-1 require that you file a petition for administrative review. This petition may include a request for stay of effectiveness and must be submitted to the Office of Environmental Adjudication, 100 North Senate Avenue, Government Center North, Suite N 501E, Indianapolis, IN 46204, **within eighteen (18) calendar days of the mailing of this notice**. The filing of a petition for administrative review is complete on the earliest of the following dates that apply to the filing:

- (1) the date the document is delivered to the Office of Environmental Adjudication (OEA);
- (2) the date of the postmark on the envelope containing the document, if the document is mailed to OEA by U.S. mail; or
- (3) The date on which the document is deposited with a private carrier, as shown by receipt issued by the carrier, if the document is sent to the OEA by private carrier.

The petition must include facts demonstrating that you are either the applicant, a person aggrieved or adversely affected by the decision or otherwise entitled to review by law. Please identify the permit, decision, or other order for which you seek review by permit number, name of the applicant, location, date of this notice and all of the following:

- (1) the name and address of the person making the request;
- (2) the interest of the person making the request;
- (3) identification of any persons represented by the person making the request;
- (4) the reasons, with particularity, for the request;
- (5) the issues, with particularity, proposed for considerations at any hearing; and
- (6) identification of the terms and conditions which, in the judgment of the person making the request, would be appropriate in the case in question to satisfy the requirements of the law governing documents of the type issued by the Commissioner.

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178. Callers from within Indiana may call toll-free at 1-800-451-6027, ext. 3-0178.

Enclosures
FNPER.dot12/03/07



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

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Mr. Doug Lopshire
Louis Dreyfus Agricultural Industries LLC
7344 State Road 15 South
Claypool, IN 46510

April 1, 2013

Re: Interim Minor Source Modification Petition Approval
085-328461-00102

Dear Mr. Lopshire:

On March 15, 2013, the Office of Air Quality (OAQ) received an interim Minor Source Modification petition from Louis Dreyfus Agricultural Industries LLC, located at 7344 State Road 15 South, in Claypool, Indiana. Based on the data and information submitted in the petition and the provisions in 326 IAC 2-13-1, this interim Minor Source Modification petition is hereby approved for the construction of two (2) bean storage bins, one (1) natural gas-fired emergency generator, two (2) natural gas-fired space heaters, and two (2) new flaker rolls.

Detailed conditions will be specified in the final Minor Source Modification 085-32846-00102. This interim Minor Source Modification will expire on the effective date of the final Minor Source Modification. This interim Minor Source Modification may be revoked after its effective date upon a written finding by the OAQ that any of the reasons for denial in 326 IAC 2-13-1(h) exist or if the final Minor Source Modification is denied. The facilities subject to this approval may not operate until the final Significant Permit Modification is issued by OAQ.

If you have any questions regarding this interim Minor Source Modification petition, please contact Brian Williams, OAQ, 100 North Senate Avenue, MC 61-53, Indianapolis, Indiana, 46204-2251, or call at (800) 451-6027, and ask for Brian Williams or extension 4-5375, or dial (317)234-5375.

Sincerely,


Matt Stuckey, Branch Chief
Permits Branch
Office of Air Quality

Enclosure: Interim Permit Evaluation (3 pages)

BMW

cc: File – Kosciusko County
Kosciusko County Health Department
U.S. EPA, Region V
Compliance and Enforcement Branch
Mr. David Jordan - Environmental Resources Management

Indiana Department of Environmental Management Office of Air Management

Interim Minor Source Modification Evaluation Sheet

Company Name: Louis Dreyfus Agricultural Industries LLC
Location: 7344 State Road 15 South, Claypool, IN 46510 Permit No: 085-32846I-00102
Permit Reviewer: Brian Williams
Date Receipt of Application: 03/15/2013
Date of review: 03/27/2013
Description of the interim construction: To construct two (2) bean storage bins, one (1) natural gas-fired emergency generator, two (2) natural gas-fired space heaters, and to replace two (2) existing flaker rolls with two (2) new flaker rolls.
Date the Application was received + 19 days = April 3, 2013

Interim Petition Applicability: 326 IAC 2-13-1

- (a) Existing Source with valid permit;
- (b) Exemptions:
 - (1) construction of a PSD source or PSD modification;
 - (2) construction or modification in nonattainment area that would emit those pollutants for which the nonattainment designation is based.
 - (3) any modification subject to 326 IAC 2-4.1.
- (c) Approve or deny the interim minor permit revision or minor source modification in writing within 19 calendar days, or it becomes the enforceable interim minor permit revision or minor source modification. [326 IAC 2-13-1(d)]

Instructions: Check (✓) appropriate answers and make a recommendation.

1. Did the applicant submit a written petition for an interim minor permit revision or minor source modification?

- Yes Go to question 2.
 No Ignore verbal request.

2. Did the applicant pay the applicable interim permit fee? \$625 for TV, FESOP, and SSOA. \$500 for MSOP.

- Yes Go to question 3.
 No Deny the application, pursuant to 326 IAC 2-13-1(c)(1).

Comments: _____

3. Did the applicant state acceptance of federal enforceability of an interim minor permit revision or minor source modification?

- Yes Go to question 4.
 No Deny the application, pursuant to 326 IAC 2-13-1(c)(2)(D).

4. Did the applicant or its authorized agent sign the application?
 Yes Go to question 5.
 No Deny the application, pursuant to 326 IAC 2-13-1(c)(2)(E).
5. Did the applicant submit a notarized affidavit stating that the applicant will proceed at its own risk (if the interim minor permit revision or minor source modification is issued), including, but not limited to:
(a) Financial risk,
(b) Risk that additional emission controls may be required,
(c) Risk that the final minor permit revision or minor source modification may be denied.
 Yes Go to question 6.
 No Deny the application, pursuant to 326 IAC 2-13-1(c)(2)(F).
6. Did the applicant begin construction prior to submitting the interim minor permit revision or minor source modification application?
 Yes Deny the application, pursuant to 326 IAC 2-13-1(h)(6).
 No Go to question 7.
7. What is the type of the interim construction?
 New Source Deny the application, pursuant to 326 IAC 2-13-1(a)
 Modification to an existing source Go to question 8.
8. Did the applicant present data in the interim minor permit revision or minor source modification that is sufficient to determine PSD, NSPS, NESHAP, and state rule compliance?
 Yes Go to question 9.
 No Deny the application pursuant to:
326 IAC 2-13-1(c)(2)(B), for PSD;
326 IAC 2-13-1(c)(2)(C), for NSPS or NESHAP;
326 IAC 2-13-1(c)(2)(C), for state rules.
9. Is the proposed modification to be located in a nonattainment area?
 Yes Go to question 10.
 No Go to question 11.
- County: _____ County
- Comments: _____
10. Will the proposed modification emit the pollutant for which the area is nonattainment in quantities greater than the significant levels?
 Yes Deny the application, pursuant to 326 IAC 2-13-1(a)(2).
 No Go to question 11.
11. Did the petition include a complete description of the process?
 Yes Go to question 12.
 No Deny the petition, pursuant to 326 IAC 2-13-1(c)(2).

12. Did the interim minor permit revision or minor source modification petition contain conditions accepting either emission controls (baghouse, afterburners, scrubbers, etc.) or enforceable limits or other suitable restriction to avoid PSD applicability; as well as control parameters (incinerator operating temperature, baghouse pressure drop, etc.)? The specific limits must be explicitly spelled out (i.e.: The gas consumption of the boiler shall not exceed 29 million cubic feet per month.) A statement such as that the company agrees to conditions such that PSD rules are not applicable is not acceptable.
- Yes Go to question 13.
 No Deny the application, pursuant to 326 IAC 2-13-1(c)(2)(B).
13. Do the emission controls and/or throughput limits prevent PSD applicability?
- Yes Go to question 14.
 No Deny the application, pursuant to 326 IAC 2-13-1(c)(2)(B).
14. Will the modification, after application of all emission controls and/or throughput limitations comply with all applicable New Source Performance Standards (NSPS) (40 CFR 60)?
- Yes Go to question 15.
 No Deny the application, pursuant to 326 IAC 2-13-1(c)(2)(C).
15. Will the modification, after application of all emission controls and/or throughput limitations comply with all applicable National Emission Standards for Hazardous Air Pollutants (NESHAP)?
- Yes Go to question 16.
 No Deny the application, pursuant to 326 IAC 2-13-1(c)(2)(C).
16. Will the modification, after application of all emission controls and/or throughput limitations, comply with all applicable state rules?
- Yes Go to question 17.
 No Deny the application, pursuant to 326 IAC 2-13-1(c)(2)(C).
17. Does the applicant dispute applicability of any applicable state or federal rule?
- Yes Deny the application, pursuant to 326 IAC 2-13-1(c)(2)(C).
 No Go to question 18.
18. Is there good reason to believe that the applicant does not intend to construct in accordance with the interim minor permit revision or minor source modification petition?
- Yes Deny the application, pursuant to 326 IAC 2-13-1(h)(1).
 No Go to question 19.
19. Is there good reason to believe that information in the petition has been falsified?
- Yes Deny the application, pursuant to 326 IAC 2-13-1(h)(7).
 No Approve the interim minor permit revision or minor source modification petition.

Recommendation: Approve for Issuance

Date the approval was drafted: March 27th, 2013

Method of informing the applicant: Electronic Mail

Comments: _____

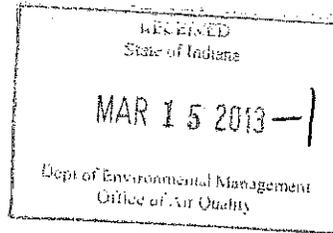
085-32846I-00102

Louis Dreyfus Commodities

Louis Dreyfus Commodities
4800 Main St
Suite 600
Kansas City, MO 64112

T +1 816 756 3560
F +1 816 218 2392

www.ldcom.com



Attn: Incoming Permits
Permit Branch
Office of Air Quality
IDEM
100 North Senate Avenue
Indianapolis, Indiana 46204

Re: Interim Approval Application
Minor Source Modification
Title V Permit Number: T085-29197-00102
Louis Dreyfus Agricultural Industries LLC
Claypool, Indiana (Kosciusko County)

March 14, 2013

Dear Permit Writer:

Louis Dreyfus Agricultural Industries LLC (LDAI) operates a soybean processing and biodiesel production plant in Kosciusko County, Indiana under the provisions of a Title V Permit (T085-29197-00102). Under separate cover, LDAI has submitted an application to construct and operate two new Bean Storage Bins and add some insignificant activities. Due to anticipated construction schedules, LDAI is submitting a request for Interim Approval to begin construction of these bins in an expedited manner. A brief summary of this project is provided below.

New Bean Storage Bins and Renumbered Storage Bins/Silos

The facility plans to install two new bean storage bins (identified as Bean Storage Bins #4 & #8). The facility would also like to renumber the existing Bean Storage Bins and Bean Storage Silos. The new numbering system corresponding to the old numbering system is depicted below:

Original Names	New Numbering
Bean Storage Bin 1	Bean Storage Bin #2
Bean Storage Bin 2	Bean Storage Bin #3
Bean Storage Bin 3	Bean Storage Bin #6
Bean Storage Bin 4	Bean Storage Bin #7
	Bean Storage Bin #4 (new)
	Bean Storage Bin #8 (new)
Bean Storage Silo 1	Bean Storage Silo #1
Bean Storage Silo 2	Bean Storage Silo #5

The potential to emit emission calculations of the new Bean Storage Bins #4 and #8 are included with the attached air permit application. The new bins will be incorporated into the existing emission computations for the Bean Storage Bins and Silos and will increase facility wide emissions by 0.38 tons per year of particulate matter and 0.09 tons per year of particulate matter less than 10 microns in diameter (PM10) and particulate matter less than 2.5 microns in diameter (PM2.5) by including the new storage capacity in throughput emissions.

Louis Dreyfus Commodities

Insignificant Activities - New and Replaced

The facility plans to replace two flaker rolls, identified as Flaker Rolls #1 and #10 with new Flaker Rolls. The capacity for these units will increase from 20.3 tons per hour to 22.9 tons per hour. The increase in Flaker capacity will not impact throughput for any other emission units at the facility. The control equipment for this equipment is necessary for proper operation of the flakers, and has previously been classified as integral to the process.

The facility will install the following new insignificant activities: a new natural gas emergency generator and add two new space heaters.

As specified in 326 IAC 2-13-1(c)(1), an application fee of \$625 is enclosed with this application.

Should you or your staff have any questions regarding this request, please contact Mr. Kurt Anderson of Dreyfus at (574) 566-2143 or Mr. David Jordan of ERM at (317) 706-2006.

Sincerely,



Bruce Chapin
Vice President

cc: Kurt Anderson, LDAI
David Jordan, ERM



AIR PERMIT APPLICATION COVER SHEET
 State Form 50639 (R3 / 11-07)
 INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT



NOTES:

- The purpose of this cover sheet is to obtain the core information needed to process the air permit application. This cover sheet is required for all air permit applications submitted to IDEM, OAQ. Place this cover sheet on top of all subsequent forms and attachments that encompass your air permit application packet.
- Submit the completed air permit application packet, including all forms and attachments, to **IDEM Air Permits Administration** using the address in the upper right hand corner of this page. Also send a copy to the local agency (if applicable).
- IDEM will send a bill to collect the filing fee and any other applicable fees.
- Detailed **instructions** for this form are available online at www.in.gov/idem/permits/air/apps/instructions/coverinstructions.html.

IDEM - Office of Air Quality - Permits Branch
 100 N. Senate Avenue, MC 61-53, Room 1003
 Indianapolis, IN 46204-2251
 Telephone: (317) 233-0178 or
 Toll Free: 1-800-451-6027 x30178 (within Indiana)
 Facsimile Number: (317) 232-6749
www.in.gov/idem/permits/air/index.html

FOR OFFICE USE ONLY

PERMIT NUMBER:
 085-3-2846 I - 00/02

DATE APPLICATION WAS RECEIVED:

RECEIVED
 State of Indiana
 MAR 15 2013
 Dept of Environmental Management
 Office of Air Quality

1. Tax ID Number: [REDACTED]

PART A: Purpose of Application

Part A identifies the purpose of this air permit application. For the purposes of this form, the term "source" refers to the plant site as a whole and NOT to individual emissions units.

2. Source / Company Name: Louis Dreyfus Agricultural Industries LLC 3. Plant ID: 085 - 0102

4. Billing Address: 7344 State Road 15 South
 City: Claypool State: IN ZIP Code: 46510 - 9746

5. Permit Level: Exemption Registration SSOA MSOP FESOP TVOP PBR

6. Application Summary: Check all that apply. Multiple permit numbers may be assigned as needed based on the choices selected below.

- | | | |
|--|---|--|
| <input type="checkbox"/> Initial Permit | <input type="checkbox"/> Renewal of Operating Permit | <input type="checkbox"/> Asphalt General Permit |
| <input type="checkbox"/> Review Request | <input type="checkbox"/> Revocation of Operating Permit | <input type="checkbox"/> Alternate Emission Factor Request |
| <input checked="" type="checkbox"/> Interim Approval | <input type="checkbox"/> Relocation of Portable Source | <input type="checkbox"/> Acid Deposition (Phase II) |
| <input type="checkbox"/> Site Closure | <input type="checkbox"/> Emission Reduction Credit Registry | |

Transition (between permit levels) From: To:

Administrative Amendment: Company Name Change Change of Responsible Official
 Correction to Non-Technical Information Notice Only Change
 Other (specify):

- Modification: New Emission Unit or Control Device Modified Emission Unit or Control Device
 New Applicable Permit Requirement Change to Applicability of a Permit Requirement
 Prevention of Significant Deterioration Emission Offset MACT Preconstruction Review
 Minor Source Modification Significant Source Modification
 Minor Permit Modification Significant Permit Modification
 Other (specify):

7. Is this an application for an initial construction and/or operating permit for a "Greenfield" Source? Yes No

8. Is this an application for construction of a new emissions unit at an Existing Source? Yes No

PART B: Pre-Application Meeting

Part B specifies whether a meeting was held or is being requested to discuss the permit application.

9. Was a meeting held between the company and IDEM prior to submitting this application to discuss the details of the project?

No Yes: *Date:*

10. Would you like to schedule a meeting with IDEM management and your permit writer to discuss the details of this project?

No Yes: *Proposed Date for Meeting:*

PART C: Confidential Business Information

Part C identifies permit applications that require special care to ensure that confidential business information is kept separate from the public file.

Claims of confidentiality must be made at the time the information is submitted to IDEM, and must follow the requirements set out in the Indiana Administrative Code (IAC). To ensure that your information remains confidential, refer to the IDEM, OAQ information regarding submittal of confidential business information. For more information on confidentiality for certain types of business information, please review IDEM's Nonrule Policy Document Air-031-NPD regarding Emission Data.

11. Is any of the information contained within this application being claimed as **Confidential Business Information**?

Yes No

PART D: Certification Of Truth, Accuracy, and Completeness

Part D is the official certification that the information contained within the air permit application packet is truthful, accurate, and complete. Any air permit application packet that we receive without a signed certification will be deemed incomplete and may result in denial of the permit.

For a Part 70 Operating Permit (TVOP) or a Source Specific Operating Agreement (SSOA), a "responsible official" as defined in 326 IAC 2-7-1(34) must certify the air permit application. For all other applicants, this person is an "authorized individual" as defined in 326 IAC 2-1.1-1(1).

I certify under penalty of law that, based on information and belief formed after reasonable inquiry, the statements and information contained in this application are true, accurate, and complete.

Bruce Chapin
Name (typed)

Signature

Vice President
Title

03/14/13
Date (month, day, year)



**OAQ GENERAL SOURCE DATA APPLICATION
GSD-01: Basic Source Level Information**

State Form 50640 (R4 / 9-06)
INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

MAR 15 2013
Office of Environmental Management
Office of Air Quality

IDEM - Office of Air Quality - Permits Branch
100 N. Senate Avenue, Indianapolis, IN 46204-2251
Telephone: (317) 233-0178 or
Toll Free: 1-800-451-6027 x30178 (within Indiana)
Facsimile Number: (317) 232-6749
www.in.gov/idem/permits/air/index.html

- NOTES:**
- The purpose of GSD-01 is to provide essential information about the entire source of air pollutant emissions. GSD-01 is a required form.
 - Detailed instructions for this form are available online at www.in.gov/idem/permits/air/apps/instructions/gsd01instructions.html.
 - All information submitted to IDEM will be made available to the public unless it is submitted under a claim of confidentiality. Claims of confidentiality must be made at the time the information is submitted to IDEM, and must follow the requirements set out in 326 IAC 17.1-4-1. Failure to follow these requirements exactly will result in your information becoming a public record, available for public inspection.

PART A: Source / Company Location Information			
1. Source / Company Name: Louis Dreyfus Agricultural Industries LLC		2. Plant ID: 085 - 00102	
3. Location Address: 7344 State Road 15 South			
City: Claypool	State: IN	ZIP Code: 46510 - 9746	
4. County Name: Kosciusko		5. Township Name: Clay	
6. Geographic Coordinates:			
Latitude: 41.13		Longitude: -85.89	
7. Universal Transferal Mercadum Coordinates (if known):			
Zone:	Horizontal:	Vertical:	
8. Adjacent States: Is the source located within 50 miles of an adjacent state?			
<input type="checkbox"/> No <input checked="" type="checkbox"/> Yes - Indicate Adjacent State(s): <input type="checkbox"/> Illinois (IL) <input checked="" type="checkbox"/> Michigan (MI) <input type="checkbox"/> Ohio (OH) <input type="checkbox"/> Kentucky (KY)			
9. Attainment Area Designation: Is the source located within a non-attainment area for any of the criteria air pollutants?			
<input checked="" type="checkbox"/> No <input type="checkbox"/> Yes - Indicate Nonattainment Pollutant(s): <input type="checkbox"/> CO <input type="checkbox"/> Pb <input type="checkbox"/> NO _x <input type="checkbox"/> O ₃ <input type="checkbox"/> PM <input type="checkbox"/> PM ₁₀ <input type="checkbox"/> PM _{2.5} <input type="checkbox"/> SO ₂			
10. Portable / Stationary: Is this a portable or stationary source?			
		<input type="checkbox"/> Portable	<input checked="" type="checkbox"/> Stationary

PART B: Source Summary	
11. Company Internet Address (optional): http://www.louisdreyfus.com/	
12. Company Name History: Has this source operated under any other name(s)?	
<input checked="" type="checkbox"/> No <input type="checkbox"/> Yes - Provide information regarding past company names in Part I, Company Name History.	
13. Portable Source Location History: Will the location of the portable source be changing in the near future?	
<input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> No <input type="checkbox"/> Yes - Complete Part J, Portable Source Location History, and Part K, Request to Change Location of Portable Source.	
14. Existing Approvals: Have any exemptions, registrations, or permits been issued to this source?	
<input type="checkbox"/> No <input checked="" type="checkbox"/> Yes - List these permits and their corresponding emissions units in Part M, Existing Approvals.	
15. Unpermitted Emissions Units: Does this source have any unpermitted emissions units?	
<input checked="" type="checkbox"/> No <input type="checkbox"/> Yes - List all unpermitted emissions units in Part N, Unpermitted Emissions Units.	
16. New Source Review: Is this source proposing to construct or modify any emissions units?	
<input type="checkbox"/> No <input checked="" type="checkbox"/> Yes - List all proposed new construction in Part O, New or Modified Emissions Units.	
17. Risk Management Plan: Has this source submitted a Risk Management Plan?	
<input checked="" type="checkbox"/> Not Required <input type="checkbox"/> No <input type="checkbox"/> Yes → Date submitted: _____ EPA Facility Identifier: - -	

PART C: Source Contact Information

IDEM will send the original, signed permit decision to the person identified in this section. This person MUST be an employee of the permitted source.

18. Name of Source Contact Person: Doug Lopshire		
19. Title (optional): Plant Manager		
20. Mailing Address: 7344 State Road 15 South		
City: Claypool	State: IN	ZIP Code: 46510 - 9746
21. Electronic Mail Address (optional):		
22. Telephone Number: (574) 566 - 2140	23. Facsimile Number (optional): () -	

PART D: Authorized Individual/Responsible Official Information

IDEM will send a copy of the permit decision to the person indicated in this section, if the Authorized Individual or Responsible Official is different from the Source Contact specified in Part C.

24. Name of Authorized Individual or Responsible Official: Bruce Chapin		
25. Title: Vice President		
26. Mailing Address: 4800 Main Street, Suite 600		
City: Kansas City	State: MO	ZIP Code: 64112 -
27. Telephone Number: (816) 218 - 2370	28. Facsimile Number (optional): () -	
29. Request to Change the Authorized Individual or Responsible Official: Is the source officially requesting to change the person designated as the Authorized Individual or Responsible Official in the official documents issued by IDEM, OAQ? The permit may list the title of the Authorized Individual or Responsible Official in lieu of a specific name.		
<input checked="" type="checkbox"/> No <input type="checkbox"/> Yes - Change Responsible Official to:		

PART E: Owner Information

30. Company Name of Owner: Louis Dreyfus Agricultural Industries LLC		
31. Name of Owner Contact Person: Doug Lopshire		
32. Mailing Address: 7344 State Road 15 South		
City: Claypool	State: IN	ZIP Code: 46510 - 9746
33. Telephone Number: (574) 566 - 2740	34. Facsimile Number (optional): () -	
35. Operator: Does the "Owner" company also operate the source to which this application applies?		
<input type="checkbox"/> No - Proceed to Part F below. <input checked="" type="checkbox"/> Yes - Enter "SAME AS OWNER" on line 35 and proceed to Part G below.		

PART F: Operator Information

36. Company Name of Operator: SAME AS OWNER		
37. Name of Operator Contact Person:		
38. Mailing Address:		
City:	State:	ZIP Code: -
39. Telephone Number: () -	40. Facsimile Number (optional): () -	

PART G: Agent Information

41. **Company Name of Agent:** Environmental Resouces Management

42. **Type of Agent:** Environmental Consultant Attorney Other (specify):

43. **Name of Agent Contact Person:** David Jordan

44. **Mailing Address:** 11350 N. Meridian Street, Suite 320

City: Carmel	State: IN	ZIP Code: 46032 -
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45. **Electronic Mail Address (optional):** dave.jordan@erm.com

46. **Telephone Number:** (317) 706 - 2006

47. **Facsimile Number (optional):** (317) 706 - 2010

48. **Request for Follow-up:** Does the "Agent" wish to receive a copy of the preliminary findings during the public notice period (if applicable) and a copy of the final determination? No Yes

PART H: Local Library Information

49. **Date application packet was filed with the local library:**

50. **Name of Library:** Warsaw Community Public Library

51. **Name of Librarian (optional):**

52. **Mailing Address:** 315 E. Center Street

City: Warsaw	State: IN	ZIP Code: 46580 -
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53. **Internet Address (optional):**

54. **Electronic Mail Address (optional):**

55. **Telephone Number:** (574) 267 - 6011

56. **Facsimile Number (optional):** () -

PART I: Company Name History (if applicable)

Complete this section only if the source has previously operated under a legal name that is different from the name listed above in Section A.

57. Legal Name of Company	58. Dates of Use
	to

59. **Company Name Change Request:** Is the source officially requesting to change the legal name that will be printed on all official documents issued by IDEM, OAQ?

No Yes - **Change Company Name to:**

PART L: Source Process Description

Complete this section to summarize the main processes at the source.

65. Process Description	66. Products	67. SIC Code	68. NAICS Code
Soybean Oil Extraction and Biodiesel Fuel Production	Soybean oil, meal, biodiesel oil	2075, 2079, 2869	

PART M: Existing Approvals (if applicable)

Complete this section to summarize the approvals issued to the source since issuance of the main operating permit.

69. Permit ID	70. Emissions Unit IDs	71. Expiration Date
29197	Title V (Renewal)	11/22/2016
31343	Significant Permit Modification	11/22/2016
31787	Administrative Amendment	11/22/2016
31960	Significant Source Modification & Interim	11/22/2016
31979	Significant Permit Modification	11/22/2016

PART N: Unpermitted Emissions Units (if applicable)

Complete this section only if the source has emission units that are not listed in any permit issued by IDEM, OAQ.

72. Emissions Unit ID	73. Type of Emissions Unit	74. Actual Dates		
		Began Construction	Completed Construction	Began Operation
	None			

PART O: New or Modified Emissions Units (if applicable)

Complete this section only if the source is proposing to add new emission units or modify existing emission units.

75. Emissions Unit ID	76. NEW	77. MOD	78. Type of Emissions Unit	79. Estimated Dates		
				Begin Construction	Complete Construction	Begin Operation
Bean Storage Bins No. 4 & 8	X		Bean Storage Bins No. 4 & 8	4/1/2013	8/1/2013	8/1/2013
Emergency Generator	X		Insignificant Activity - Emergency Generator			
Flaking Roll #1 and #10	X		Insignificant Activity - Two Flakers (Replacements)			

Space Heaters	X		Insignificant Activity - Two additional space heaters 250,000 Btu each			
Vacuum System (Replaced)	X		Insignificant Activity - Replace the existing vacuum system with a new system			



OAQ PROCESS INFORMATION APPLICATION
PI-12: Grain Elevators
 State Form 52552 (R2 / 1-10)
 INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

IDEM – Office of Air Quality – Permits Branch
 100 N. Senate Avenue, MC 61-53 Room 1003
 Indianapolis, IN 46204-2251
 Telephone: (317) 233-0178 or
 Toll Free: 1-800-451-6027 x30178 (within Indiana)
 Facsimile Number: (317) 232-6749
 www.IN.gov/idem

- NOTES:
- The purpose of this form is to obtain detailed information about the grain elevator process. Complete one form for each elevator (or group of identical elevators). Use additional forms as necessary. This is a required form.
 - Detailed instructions for this form are available on the Air Permit Application Forms website.
 - All information submitted to IDEM will be made available to the public unless it is submitted under a claim of confidentiality. Claims of confidentiality must be made at the time the information is submitted to IDEM, and must follow the requirements set out in 326 IAC 17.1-4-1. Failure to follow these requirements exactly will result in your information becoming a public record, available for anyone to inspect and photocopy.

PART A: Grain Elevator Summary

Part A summarizes the main parameters of the grain elevator operation.

1. Process Installation Date: 8/1/2013 <i>(actual or anticipated)</i>			
2. Grain Variety: <i>(check all that apply)</i>	3. Maximum Processing Rate: <i>(bushels/year)</i>	4. Is the Grain Cleaned prior to processing?	
<input type="checkbox"/> Corn		<input type="checkbox"/> No	<input type="checkbox"/> Yes: % cleaned.
<input checked="" type="checkbox"/> Soybeans	75061200.00	<input type="checkbox"/> No	<input type="checkbox"/> Yes: % cleaned.
<input type="checkbox"/> Wheat		<input type="checkbox"/> No	<input type="checkbox"/> Yes: % cleaned.
<input type="checkbox"/> Oats		<input type="checkbox"/> No	<input type="checkbox"/> Yes: % cleaned.
<input type="checkbox"/> Other:		<input type="checkbox"/> No	<input type="checkbox"/> Yes: % cleaned.
5. Is the Receiving Area open or enclosed? <input type="checkbox"/> Open <input type="checkbox"/> Enclosed			
6. Loading Source: <i>(check all that apply and indicate the percentage)</i>			
<input checked="" type="checkbox"/> Truck () <input checked="" type="checkbox"/> Rail () <input type="checkbox"/> Barge ()			
<input type="checkbox"/> Other: ()			

PART B: Storage Details

Part B details the parameters specific to the drying operations of the grain elevator. If there are multiple process units that are identical in nature, capacity, and use, you may use one form to summarize the data for the identical process units.

7. Storage Units: <i>(check all that apply)</i>	8. Quantity:	9. Unit ID(s):	10. Number of Times Filled Annually:	11. Storage Capacity: <i>(bushels)</i>
<input type="checkbox"/> Silo(s)				
<input checked="" type="checkbox"/> Bin(s)	2	Bean Storage Bins #4 & #8		500000.00
<input type="checkbox"/> Other <i>(specify):</i>				
Total Storage Capacity:				

PART C: Grain Handling System Details

Part C details the parameters specific to the drying operations of the grain elevator. If there are multiple process units that are identical in nature, capacity, and use, you may use one form to summarize the data for the identical process units.

12. Grain Handling System: <i>(check all that apply)</i>	13. Quantity:	14. Unit ID(s):	15. Are the Conveyors Totally Enclosed?	16. Are the Transfer Points Totally Enclosed?
<input type="checkbox"/> Auger			<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Belt Conveyor			<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Bucket Conveyor			<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Drag Conveyor			<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Pneumatic			<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Other <i>(specify):</i>			<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No

17. Spout Type: Fixed Down Spout Telescope Down Spout Dead Box Other:

PART D: Dryer Details

Part D details the parameters specific to the drying operations of the grain elevator. If there are multiple process units that are identical in nature, capacity, and use, you may use one form to summarize the data for the identical process units.

18. Dryer Types: <i>(check all that apply)</i>	19. Quantity:	20. Unit ID(s):	21. Dryer Specific Parameters:	22. Fuel Used: <i>(if "other", attach completed PI-02F form.)</i>
<input type="checkbox"/> Column Dryer			Plate Perforation Diameter <i>(specify units):</i>	<input type="checkbox"/> NA <input type="checkbox"/> Natural Gas only <input type="checkbox"/> Other
<input type="checkbox"/> Rack Dryer			Mesh Size <i>(specify units):</i>	<input type="checkbox"/> NA <input type="checkbox"/> Natural Gas only <input type="checkbox"/> Other
<input type="checkbox"/> Other <i>(specify):</i>			Drying Technique <i>(specify):</i>	<input type="checkbox"/> NA <input type="checkbox"/> Natural Gas only <input type="checkbox"/> Other

PART E: Emission Factors

Part E identifies all emission factors used to calculate air emissions from this process.

23. Process Unit: <i>(& ID if applicable)</i>	24. Air Pollutant:	25. Emission Factor:		26. Source of Emission Factor <i>(if not using AP-42, include calculations)</i>
		<i>value</i>	<i>units</i>	
				<input type="checkbox"/> AP-42 <input type="checkbox"/> Other
				<input type="checkbox"/> AP-42 <input type="checkbox"/> Other
				<input type="checkbox"/> AP-42 <input type="checkbox"/> Other
				<input type="checkbox"/> AP-42 <input type="checkbox"/> Other
				<input type="checkbox"/> AP-42 <input type="checkbox"/> Other

PART F: Control Technology

Part F identifies the methods used to control emissions from this process.

27. Are hopper emissions controlled? Receiving Area only Grain Processing only
 All area are controlled No areas are controlled

28. Add-On Control Technology: Identify all control technologies used for this unit, and attach completed CE-01 (unless "none").

- None
 Baghouse / Fabric Filter – Attach CE-02. Cyclone – Attach CE-03.
 Other (specify): _____ – Attach CE-10.

29. Control Techniques: Identify all control techniques used for this process.

30. Process Limitations / Additional Information: Identify any acceptable process limitations. Attach additional information if necessary.

Bean storage bin maximum capacity is 600 tons per hour each.

PART G: Federal Rule Applicability

Part G identifies any federal rules that apply to the process.

31. Is a New Source Performance Standard (NSPS) applicable to this source? Attach a completed FED-01 for each rule that applies.		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	32. Unit IDs
<input checked="" type="checkbox"/> 40 CFR Part 60, Subpart DD	Grain Elevators		Bean Storage Bin #4 and #8
<input type="checkbox"/> 40 CFR Part 60, Subpart OOO	Non-Metallic Mineral Processing Plants		
<input type="checkbox"/> 40 CFR Part 60, Subpart UUU	Calciners and Dryers in Mineral Industries		
33. Is a National Emission Standard for Hazardous Air Pollutants (NESHAP) applicable to this source? Attach a completed FED-01 for each rule that applies.		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	34. Unit IDs
<input type="checkbox"/> 40 CFR Part 61, Subpart _____	(specify)		
<input type="checkbox"/> 40 CFR Part 63, Subpart _____	(specify)		

35. Non-Applicability Determination: Provide an explanation if the process unit appears subject to a rule (based on the rule title or the source category), but the rule will not apply.

Affidavit of Construction

I, Bruce Chapin, being duly sworn upon my oath, depose and say:

(Name of the Authorized Representative)

1. I live in Clay County, Missouri and being of sound mind and over twenty-one (21) years of age, I am competent to give this affidavit.
2. I hold the position of Vice President for Louis Dreyfus Agricultural Industries LLC.
(Title) (Company Name)
3. By virtue of my position with Louis Dreyfus Agricultural Industries LLC I have personal
(Company Name)
knowledge of the representations contained in this affidavit and am authorized to make these representations on behalf of Louis Dreyfus Agricultural Industries LLC.
(Company Name)
4. I, the undersigned, have submitted an interim minor source modification petition to the Office of Air Quality for the construction of two new bean storage bins (identified as Bean Storage Bins #4 & #8), replace two flaker rolls, identified as Flaker Rolls #1 and #10 with new Flaker Rolls, a new natural gas emergency generator and two new space heaters.
5. Louis Dreyfus Agricultural Industries LLC recognizes the following risks:
(Company Name)
(a) own financial risk, (b) that IDEM may require additional or different control technology for the final approval, (c) that IDEM may deny issuance of the final approval, and
(d) any additional air permitting requirements.

Further Affiant said not.

I affirm under penalties of perjury that the representations contained in this affidavit are true, to the best of my information and belief.

Signature: [Handwritten Signature]
 Printed Name: Bruce Chapin
 Phone No.: 816-218-2370
 Date: 3/14/13

STATE OF Mo)
 COUNTY OF Jackson) SS

Subscribed and sworn to me, a notary public in and for Jackson County and
 State of Mo on this 14th day of March, 20 13
 My Commission expires: May 10, 2016

Signature: [Handwritten Signature]
 Printed Name: CK Hand



**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY**

PETITION FOR INTERIM MINOR SOURCE MODIFICATION

Source Name: Louis Dreyfus Agricultural Industries LLC
 Source Address: 7344 State Road 15 South, Claypool, Indiana 46510
 Mailing Address: 7344 State Road 15 South, Claypool, Indiana 46510
 SIC Code: 2075, 2079, 2869

Description of the Operation or Equipment:

Emission Units and Pollution Control Equipment Summary

The following new equipment will be constructed:

Unit ID	Description	Capacity (tons/hr)	Control	Discharging to Stack	Affected Facility?
	Bean Storage Bin No. #4 and #8 *2013	600 tons/hr and each Bin has a maximum storage capacity of 500,000 bushels	None	None	Yes under NSPS DD
C010000	Flaking Roll No. 1 *2013	22.9	***Flaker aspiration baghouse	Stack AF-4	Yes under NESHAP GGGG
C100000	Flaking Roll No. 10 *2013	22.9	***Flaker aspiration baghouse	Stack AF-4	Yes under NESHAP GGGG

Note *Approved in the year indicated above for construction.

Note ***The Flaker aspiration baghouse has been determined to be integral to the process for this unit.

Specifically Regulated Insignificant Activities

Description	Capacity	Control	Affected Facility?
Natural gas emergency generator *2013	1 MW	None	Yes, under NSPS JJJJ

Unregulated Insignificant Activities

- Two natural gas space heaters with a capacity of 250,000 Btu each.

PSD Requirements:

- 1) The amount of soybeans processed shall be less than 2,251,836 tons per twelve (12) consecutive month period, with compliance determined at the end of each month.
- 2) In order to render the requirements of 326 IAC 2-2 not applicable, the Permittee shall limit PM, PM10, and PM2.5 to 1.03 pounds/hour from Baghouse AF-4 controlling the Flaker Aspiration.

All other existing emission limits on all regulated air pollutants, including volatile organic compound (VOC) emissions and particulate matter (PM) emissions that are intended to avoid the applicability of PSD requirements will be retained in the permit as currently limited.

NSPS Requirements:

The following NSPS rules are applicable to the indicated units:

- 1) The new Bean Storage Bins #4 and #8 are subject to 40 CFR Part 60, Subpart DD.
- 2) The new natural gas emergency generator is subject to 40 CFR Part 60, Subpart JJJJ, Standards of Performance for Stationary Spark Ignition Internal Combustion Engines.

NESHAP Requirements:

The following NESHAP rules are applicable to the indicated units:

- 1) Flaker Rolls #1 and #10 (replaced) are subject to 40 CFR Part 63, Subpart GGGG.

State Rules & Requirements:

Opacity [326 IAC 5-1]

Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-1 (Applicability) and 326 IAC 5-1-3 (Temporary Alternative Opacity Limitations), opacity shall meet the following, unless otherwise stated in this permit:

- (a) Opacity shall not exceed an average of forty percent (40%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.
- (b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

Particulate Emissions Limitations [326 IAC 6-3-2]

- (a) Pursuant to 326 IAC 6-3-2, the particulate emissions from each of the following processes shall not exceed the pound per hour limitations specified in the following table:

Emission unit ID	Emissions Units	Baghouse ID	Maximum Process Weight (tons/hour) for each unit	326 IAC 6-3 Limit (lbs/hr) for each unit
C010000 & C100000	Flaking Roll No. 1 and 10	AF-4	22.9	33.41

The particulate emissions limitations from the above table shall be calculated using the following equation:

Interpolation and extrapolation of the data for the process weight rate up to sixty thousand (60,000) pounds per hour shall be accomplished by use of the equation:

$$E = 4.10 P^{0.67}$$

where E = rate of emission in pounds per hour;
and P = process weight rate in tons per hour

Emission unit ID	Emissions Units	Baghouse ID	Maximum Process Weight (tons/hour) for each unit	326 IAC 6-3 Limit (lbs/hr) for each unit
	Bean Storage Bin No. 4 and 8	N/A	600	71.16

The particulate emissions limitations from the above table shall be calculated using the following equation:

Interpolation and extrapolation of the data for the process weight rate in excess of sixty thousand (60,000) pounds per hour shall be accomplished by use of the equation:

$$E = 55.0 P^{0.11} - 40 \quad \text{where} \quad E = \text{rate of emission in pounds per hour;} \\ \text{and} \quad P = \text{process weight rate in tons per hour}$$

Federal Enforceability:

The company consents to the federal enforceability of this interim petition.

Signature: _____

Printed Name: Bruce Chapin

Title or Position: Vice President

Phone No.: 816-218-2370

Date: 3/14/13



OAQ GENERAL SOURCE DATA APPLICATION

GSD-15: Government Officials Notified

State Form 51608 (R3 / 1-10)

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

IDEM – Office of Air Quality – Permits Branch
 100 N. Senate Avenue, MC 61-53 Room 1003
 Indianapolis, IN 46204-2251
 Telephone: (317) 233-0178 or
 Toll Free: 1-800-451-6027 x30178 (within Indiana)
 Facsimile Number: (317) 232-6749
www.IN.gov/idem

- NOTES:**
- The purpose of GSD-15 is to identify local government officials that are to be notified that an air permit application has been submitted.
 - Detailed instructions for this form are available on the Air Permit Application Forms website.
 - All information submitted to IDEM will be made available to the public unless it is submitted under a claim of confidentiality. Claims of confidentiality must be made at the time the information is submitted to IDEM, and must follow the requirements set out in 328 IAC 17.1-4-1. Failure to follow these requirements exactly will result in your information becoming a public record, available for public inspection.

Government Officials Notified

Use this table to identify local government officials that should be notified pursuant to Indiana Code (IC) 13-15-3-1 that an air permit application has been submitted. If you need additional space, you may make copies of this form.

1. Name: Bob Conley		2. Date Notified:	
3. Title: Kosciusko County - County Commissioner			
4. Address: 100 West Center St			
City: Warsaw		State: IN	ZIP Code: 46580 -
5. Electronic Mail: barberbob@kconline.com		6. Telephone Number: (574) 269 - 3871	
7. Method of Notification: <input type="checkbox"/> Telephone <input type="checkbox"/> Electronic Mail <input type="checkbox"/> Standard Mail <input type="checkbox"/> Other (specify):			
Name: Robert Sanders		Date Notified:	
Title: Kosciusko County - County Council President			
Address: 100 West Center St			
City: Warsaw		State: IN	ZIP Code: 46580 -
Electronic Mail: bobs@bodkinabstract.com		Telephone Number: (574) 372 - 2433	
Method of Notification: <input type="checkbox"/> Telephone <input type="checkbox"/> Electronic Mail <input type="checkbox"/> Standard Mail <input type="checkbox"/> Other (specify):			
Name: Jon Fussle		Date Notified:	
Title: Kosciusko County - County Council - At Large			
Address: 100 West Center St			
City: Warsaw		State: IN	ZIP Code: 46580 -
Electronic Mail: jon@fussle.com		Telephone Number: (574) 372 - 2433	
Method of Notification: <input type="checkbox"/> Telephone <input type="checkbox"/> Electronic Mail <input type="checkbox"/> Standard Mail <input type="checkbox"/> Other (specify):			
Name:		Date Notified:	
Title:			
Address:			
City:		State:	ZIP Code: -
Electronic Mail:		Telephone Number: () -	
Method of Notification: <input type="checkbox"/> Telephone <input type="checkbox"/> Electronic Mail <input type="checkbox"/> Standard Mail <input type="checkbox"/> Other (specify):			



OAQ GENERAL SOURCE DATA APPLICATION

GSD-02: Plant Layout Diagram

State Form 51605 (R3 / 1-10)

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

IDEM – Office of Air Quality – Permits Branch
 100 N. Senate Avenue, MC 61-53 Room 1003
 Indianapolis, IN 46204-2251
 Telephone: (317) 233-0178 or
 Toll Free: 1-800-451-6027 x30178 (within Indiana)
 Facsimile Number: (317) 232-6749
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NOTES:

- The purpose of GSD-02 is to provide a diagram of the entire plant site. This form and a Plant Layout diagram are required for all air permit applications. If you do not provide the necessary information, applicable to your source, the application process may be stopped.
- IDEM, OAQ has provided detailed instructions for this form and an example of a basic plant layout diagram on the Air Permit Application Forms website.
- All information submitted to IDEM will be made available to the public unless it is submitted under a claim of confidentiality. Claims of confidentiality must be made at the time the information is submitted to IDEM, and must follow the requirements set out in 326 IAC 17.1-4-1. Failure to follow these requirements exactly will result in your information becoming a public record, available for public inspection.

Part A: Basic Plant Layout

Part A provides IDEM, OAQ with the appropriate information about all buildings and access-limiting features in and around the plant site. **Please use this table as a checklist.** You must provide scaled drawings, with the actual scale shown. All dimensions and units must be clearly indicated with a brief explanation of what is being shown. Include the following (*All measurements should be given in feet.*):

1. <input checked="" type="checkbox"/> Building Location and Dimensions		
2. <input checked="" type="checkbox"/> Property Lines and Access-Limiting Features		
3. <input checked="" type="checkbox"/> Surrounding Building Location and Dimensions		
4. <input checked="" type="checkbox"/> Distances to Property Lines and Access-Limiting Features		
5. <input checked="" type="checkbox"/> UTM Location Coordinates	6. <input checked="" type="checkbox"/> Compass (pointing North)	7. <input checked="" type="checkbox"/> Scale

Part B: Stack Information

Part B provides IDEM, OAQ with the appropriate information about all stacks, roof monitors, control devices, and process vents at the plant site. **Please use this table as a checklist.** You must show the location of all applicable emission points and include all relevant stack and emissions unit identification numbers for each. In addition, you will need to identify each of these emission points under "Stack Identification" on form GSD-04, Stack/Vent Information. Include the following (*All measurements should be in feet.*):

8. <input checked="" type="checkbox"/> Exhaust Stacks		
9. <input checked="" type="checkbox"/> Process Vents		
10. <input checked="" type="checkbox"/> Roof Monitors	<input type="checkbox"/> No Roof Monitors	
11. <input checked="" type="checkbox"/> Control Devices	<input type="checkbox"/> No Control Devices	
12. <input checked="" type="checkbox"/> Interior Vents	<input type="checkbox"/> No Interior Vents	<input type="checkbox"/> Doors and Windows (<i>for processes vented inside a building</i>)

Part C: Roadway Information

Part C provides IDEM, OAQ with the appropriate information about the roadways in and around the plant site. **Please use this table as a checklist.** Include the following (*All measurements should be in feet.*):

13. <input checked="" type="checkbox"/> Adjacent Roadways	<input checked="" type="checkbox"/> Interior Roadways
14. <input checked="" type="checkbox"/> Roadway Surface Description (gravel, dirt, paved, etc.)	
15. <input checked="" type="checkbox"/> Number of Lanes	

Part F: Plant Layout Diagram

This space provides a place for a hand drawn plant layout diagram. It is optional to use this space to create your plant layout, but you must include the diagram with your application. If you choose to submit the plant layout in a different format, state "plant layout attached" in the space provided, and submit the information with your completed application. IDEM, OAQ has provided an example of a basic plant layout diagram on the Air Permit Applications Forms website.

Indiana Department of Environmental Management Office of Air Quality

Interim Petition Checklist	
Instructions: (a) Please answer yes or no. (b) Enclosed this checklist with the completed interim petition package.	
Company Name: Louis Dreyfus Agricultural Industries LLC	
Location: 7344 State Road 15 South, Claypool, Indiana	
yes	1. Is the written interim petition prepared?
yes	2. Is the written petition signed and dated?
N/A	3. Is the public notice drafted?
yes	4. Is the filing and review fee enclosed? \$625 for TV, FESOP, and SSOA. \$500 for MSOP.
yes	5. Is the account number written on the check or money order?
yes	6. Is the Affidavit of Construction signed, dated, and notarized?
yes	7. Is the proposed modification/revision described in detail?
yes	8. Is the proposed modification/revision a modification or addition to an existing source?
yes	9. Is the proposed modification/revision located in an attainment area for all the criteria pollutants?
no	10. Is the proposed modification/revision located in a nonattainment area? If yes, answer No. 11.
	11. Is the pollutant, which the nonattainment designation is based on, going to be emitted in this proposed modification/revision?
yes	12. Are potential emissions calculated?
yes	13. Is federal enforceability consent specifically indicated?
yes	14. Are specific conditions, limitations, and/or restrictions included that preclude applicability of PSD?
yes	15. Are specific conditions, limitations, and/or restrictions included that preclude applicability of NSPS?
yes	16. Are specific conditions, limitations, and/or restrictions included that preclude applicability of NESHAP?
yes	17. Are specific conditions, limitations, and/or restrictions included that assure compliance with all applicable state air pollution rules?
yes	18. Has a regular modification/revision permit application been submitted to OAQ?
no	19. Has the proposed modification/revision commenced prior to the submission of the interim permit petition?
N/A	20. The interim petition comment period has been decided to be: _____
Additional Comments: Permit is a minor source modification and does not trigger public notice requirements.	



OAQ GENERAL SOURCE DATA APPLICATION
GSD-10: Insignificant Activities

State Form 51596 (R4 / 1-10)
 INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

IDEM – Office of Air Quality – Permits Branch
 100 N. Senate Avenue, MC 61-53 Room 1003
 Indianapolis, IN 46204-2251
 Telephone: (317) 233-0178 or
 Toll Free: 1-800-451-6027 x30178 (within Indiana)
 Facsimile Number: (317) 232-6749
www.IN.gov/idem

- NOTES:**
- The purpose of this form is to identify all trivial and insignificant activities in operation at the source. This form is required for all air permit applications.
 - Detailed instructions for this form are available on the Air Permit Application Forms website.
 - All information submitted to IDEM will be made available to the public unless it is submitted under a claim of confidentiality. Claims of confidentiality must be made at the time the information is submitted to IDEM, and must follow the requirements set out in 326 IAC 17.1-4-1. Failure to follow these requirements exactly will result in your information becoming a public record, available for public inspection.

Part A: Trivial Activities (Optional)

Part A identifies all trivial activities in operation at the source as defined in 326 IAC 2-7-1(40). **Please use this table as a checklist.** Check each item and sub-item that applies. If applicable, provide the Emissions Unit Identification number that corresponds to the Plant Layout and Process Flow diagrams.

Unit ID	Description of Trivial Activity	Citation (326 IAC)
	1. Any activity or emission unit:	2-7-1(40)(A)
	<input type="checkbox"/> not regulated by a NESHAP, with potential uncontrolled emissions are equal to or less than one (1) pound per day on an emission unit basis for any single HAP or combination of HAPs; and	
	<input type="checkbox"/> for which the potential uncontrolled emissions meet the exemption levels specified in the following:	
	<input type="checkbox"/> For lead and lead compounds measured as elemental lead (Pb), potential uncontrolled emissions that are equal to or less than one (1) pound per day	
	<input type="checkbox"/> For carbon monoxide (CO), potential uncontrolled emissions that are equal to or less than one (1) pound per day	
	<input type="checkbox"/> For sulfur dioxide (SO ₂), potential uncontrolled emissions that are equal to or less than one (1) pound per day	
	<input type="checkbox"/> For volatile organic compounds (VOC), potential uncontrolled emissions that are equal to or less than one (1) pound per day	
	<input type="checkbox"/> For nitrogen oxides (NO _x), potential uncontrolled emissions that are equal to or less than one (1) pound per day	
	<input type="checkbox"/> For particulate matter with an aerodynamic diameter less than or equal to ten (10) micrometers (PM ₁₀), potential uncontrolled emissions that are equal to or less than one (1) pound per day	
	2. Water related activities including:	2-7-1(40)(B)
	<input type="checkbox"/> Production of hot water for on-site personal use not related to any industrial or production process	
	<input type="checkbox"/> Water treatment activities used to provide potable and process water for the plant, excluding any activities associated with wastewater treatment	
	<input type="checkbox"/> Steam traps, vents, leaks and safety relief valves	
	<input type="checkbox"/> Cooling ponds	
	<input type="checkbox"/> Laundry operations using only water solutions of bleach or detergents	
	<input type="checkbox"/> Demineralized water tanks and demineralizer vents	
	<input type="checkbox"/> Boiler water treatment operations, not including cooling towers	
	<input type="checkbox"/> Oxygen scavenging (de-aeration) of water	
	<input type="checkbox"/> Steam cleaning operations and steam sterilizers	
	<input type="checkbox"/> Pressure washing of equipment	
	<input type="checkbox"/> Water jet cutting operations	

Part A: Trivial Activities (continued)

Part A identifies all trivial activities in operation at the source as defined in 326 IAC 2-7-1(40). **Please use this table as a checklist.** Check each item and sub-item that applies. If applicable, provide the Emissions Unit Identification number that corresponds to the Plant Layout and Process Flow diagrams.

Unit ID	Description of Trivial Activity	Citation (326 IAC)
	3. Combustion activities including the following:	2-7-1(40)(C)
	<input type="checkbox"/> Portable electrical generators that can be moved by hand from one location to another. "Moved by hand" means that it can be moved without the assistance of any motorized or non-motorized vehicle, conveyance, or device	
	<input type="checkbox"/> Combustion emissions from propulsion of mobile sources	
	<input type="checkbox"/> Fuel use related to food preparation for on-site consumption	
	<input type="checkbox"/> Tobacco smoking rooms and areas	
	<input type="checkbox"/> Blacksmith forges	
	<input type="checkbox"/> Indoor and outdoor kerosene heaters	
	4. Activities related to ventilation, venting equipment and refrigeration, including the following:	2-7-1(40)(D)
	<input type="checkbox"/> Ventilation exhaust, central chiller water systems, refrigeration and air conditioning equipment, not related to any industrial or production process, including natural draft hoods or ventilating systems that do not remove air pollutants	
	<input type="checkbox"/> Stack and vents from plumbing traps used to prevent the discharge of sewer gases, handling domestic sewage only, excluding those at wastewater treatment plants or those handling any industrial waste	
	<input type="checkbox"/> Vents from continuous emissions monitors and other analyzers	
	<input type="checkbox"/> Natural gas pressure regulator vents, excluding venting at oil and gas production facilities	
	<input type="checkbox"/> Air vents from air compressors	
	<input type="checkbox"/> Vents for air cooling of electric motors provided the air does not commingle with regulated air pollutants	
	<input type="checkbox"/> Vents from equipment used to air blow water from cooled plastics strands or sheets	
	5. Activities related to routine fabrication, maintenance and repair of buildings, structures, equipment or vehicles at the source where air emissions from those activities would not be associated with any commercial production process including the following:	2-7-1(40)(E)
	<input type="checkbox"/> Activities associated with the repair and maintenance of paved and unpaved roads, including paving or sealing, or both, of parking lots and roadways	
	<input type="checkbox"/> Painting, including interior and exterior painting of buildings, and solvent use, excluding degreasing operations utilizing halogenated organic solvents	
	<input type="checkbox"/> Brazing, soldering, or welding operations and associated equipment	
	<input type="checkbox"/> Portable blast-cleaning equipment with enclosures	
	<input type="checkbox"/> Blast-cleaning equipment using water as the suspension agent and associated equipment	
	<input type="checkbox"/> Batteries and battery charging stations, except at battery manufacturing plants	
	<input type="checkbox"/> Lubrication, including hand-held spray can lubrication, dipping metal parts into lubricating oil, and manual or automated addition of cutting oil in machining operations	
	<input type="checkbox"/> Non-asbestos insulation installation or removal	
	<input type="checkbox"/> Tarring, retarring and repair of building roofs	
	<input type="checkbox"/> Bead blasting of heater tubes	
	<input type="checkbox"/> Instrument air dryer and filter maintenance	
	<input type="checkbox"/> Manual tank gauging	
	<input type="checkbox"/> Open tumblers associated with deburring operations in maintenance shops	

Part A: Trivial Activities (continued)

Part A is intended to identify all trivial activities in operation at the source as defined in 326 IAC 2-7-1(40). **Please use this table as a checklist.** Check each item and sub-item that applies. If applicable, provide the Emissions Unit Identification number that corresponds to the Plant Layout and Process Flow diagrams.

Unit ID	Description of Trivial Activity	Citation (326 IAC)
	6. Activities performed using hand-held equipment including the following:	2-7-1(40)(F)
	<input type="checkbox"/> Application of hot melt adhesives with no VOC in the adhesive formulation <input type="checkbox"/> Cutting, excluding cutting torches <input type="checkbox"/> Buffing <input type="checkbox"/> Grinding <input type="checkbox"/> Sanding <input type="checkbox"/> Machining wood, metal, or plastic <input type="checkbox"/> Carving <input type="checkbox"/> Polishing <input type="checkbox"/> Sawing <input type="checkbox"/> Turning wood, metal, or plastic <input type="checkbox"/> Drilling <input type="checkbox"/> Routing <input type="checkbox"/> Surface grinding	
	7. Housekeeping and janitorial activities and supplies including the following:	2-7-1(40)(G)
	<input type="checkbox"/> Vacuum cleaning systems used exclusively for housekeeping or custodial activities, or both	
	<input type="checkbox"/> Steam cleaning activities	
	<input type="checkbox"/> Rest rooms and associated cleanup operations and supplies	
	<input type="checkbox"/> Alkaline or phosphate cleaners and associated equipment	
	<input type="checkbox"/> Mobile floor sweepers and floor scrubbers	
	<input type="checkbox"/> Pest control fumigation	
	8. Office related activities including the following:	2-7-1(40)(H)
	<input type="checkbox"/> Office supplies and equipment	
	<input type="checkbox"/> Photocopying equipment and associated supplies	
	<input type="checkbox"/> Paper shredding	
	<input type="checkbox"/> Blueprint machines, photographic equipment, and associated supplies	
	9. Lawn care and landscape maintenance activities and equipment, including the storage, spraying or application of insecticides, pesticides and herbicides	2-7-1(40)(I)
	10. Storage equipment and activities including:	2-7-1(40)(J)
	<input type="checkbox"/> Pressurized storage tanks and associated piping for the following:	
	<input type="checkbox"/> Acetylene <input type="checkbox"/> Inorganic compounds <input type="checkbox"/> Natural gas	
	<input type="checkbox"/> Anhydrous ammonia <input type="checkbox"/> Liquid petroleum gas (LPG) <input type="checkbox"/> Nitrogen dioxide	
	<input type="checkbox"/> Carbon Monoxide <input type="checkbox"/> Liquid natural gas (LNG) (propane) <input type="checkbox"/> Sulfur dioxide	
	<input type="checkbox"/> Chlorine	
	<input type="checkbox"/> Storage tanks, vessels, and containers holding or storing liquid substances that do not contain any VOC or HAP	
	<input type="checkbox"/> Storage tanks, reservoirs, and pumping and handling equipment of any size containing soap, wax, vegetable oil, grease, animal fat, and nonvolatile aqueous salt solutions, provided appropriate lids and covers are utilized	
	<input type="checkbox"/> Storage of drums containing maintenance raw materials	
	<input type="checkbox"/> Storage of the following:	
	<input type="checkbox"/> Castings	
	<input type="checkbox"/> Lance rods	
	<input type="checkbox"/> Any non-HAP containing material in solid form stored in a sealed or covered container	
	<input type="checkbox"/> Portable containers used for the collection, storage, or disposal of materials provided the container capacity is equal to or less than forty-six hundredths (0.46) cubic meters and the container is closed except when the material is added or removed	

Part A: Trivial Activities (continued)

Part A identifies to identify all trivial activities in operation at the source as defined in 326 IAC 2-7-1(40). **Please use this table as a checklist.** Check each item and sub-item that applies. If applicable, provide the Emissions Unit Identification number that corresponds to the Plant Layout and Process Flow diagrams.

Unit ID	Description of Trivial Activity	Citation (326 IAC)
	11. Emergency and standby equipment including:	2-7-1(40)(K)
	<input type="checkbox"/> Emergency (backup) electrical generators at residential locations, such as dormitories, prisons and hospitals.	
	<input type="checkbox"/> Safety and emergency equipment, except engine driven fire pumps, including fire suppression systems and emergency road flares.	
	<input type="checkbox"/> Process safety relief devices installed solely for the purpose of minimizing injury to persons or damage to equipment which could result from abnormal process operating conditions, including the following:	
	<input type="checkbox"/> Explosion relief vents, diaphragms or panels <input type="checkbox"/> Rupture discs <input type="checkbox"/> Safety relief valves	
	<input type="checkbox"/> Activities and equipment associated with on-site medical care not otherwise specifically regulated	
	<input type="checkbox"/> Vacuum producing devices for the purpose of removing potential accidental releases	
	12. Sampling and testing equipment and activities including the following:	2-7-1(40)(L)
	<input type="checkbox"/> Equipment used for quality control/assurance or inspection purposes, including sampling equipment used to withdraw materials for analysis	
	<input type="checkbox"/> Hydraulic and hydrostatic testing equipment	
	<input type="checkbox"/> Ground water monitoring wells and associated sample collection equipment	
	<input type="checkbox"/> Environmental chambers not using hazardous air pollutant (HAP) gases	
	<input type="checkbox"/> Shock chambers	
	<input type="checkbox"/> Humidity chambers	
	<input type="checkbox"/> Solar simulators	
	<input type="checkbox"/> Sampling activities including	
	<input type="checkbox"/> Sampling of waste <input type="checkbox"/> Glove box sampling, charging, and packaging	
	<input type="checkbox"/> Instrument air dryers and distribution	
	13. Use of consumer products and equipment where the product or equipment is used at a source in the same manner as normal consumer use and is not associated with any production process	2-7-1(40)(M)
	14. Equipment and activities related to the handling, treating, and processing of animals including:	2-7-1(40)(N)
	<input type="checkbox"/> Equipment used exclusively to slaughter animals, but not including the following: Rendering cookers, Boilers, Heating plants, Incinerators, and/or Electrical power generating equipment	
	<input type="checkbox"/> Veterinary operating rooms	
	15. Activities generating limited amounts of fugitive dust including:	2-7-1(40)(O)
	<input type="checkbox"/> Fugitive emissions related to movement of passenger vehicles, provided the emissions are not counted for applicability purposes under 326 IAC 2-7-1(22)(B), and any required fugitive dust control plan or its equivalent is submitted	
	<input type="checkbox"/> Soil boring	
	<input type="checkbox"/> Road salting and sanding	

Part A: Trivial Activities (continued)

Part A identifies all trivial activities in operation at the source as defined in 326 IAC 2-7-1(40). Please use this table as a checklist. Check each item and sub-item that applies. If applicable, provide the Emissions Unit Identification number that corresponds to the Plant Layout and Process Flow diagrams.

Unit ID	Description of Trivial Activity	Citation (326 IAC)
	16. Activities associated with production including the following:	2-7-1(40)(P)
	<input type="checkbox"/> Closed, non-vented, tumblers used for cleaning or deburring metal products without abrasive blasting	
	<input type="checkbox"/> Electrical resistance welding	
	<input type="checkbox"/> CO ₂ lasers, used only on metals and other materials which do not emit HAPs in the process	
	<input type="checkbox"/> Laser trimmers which do not produce fugitive emissions and are equipped with dust collection devices such as bag filter, cyclone, or equivalent device	
	<input type="checkbox"/> Application equipment for hot melt adhesives with no VOC in the adhesive formulation	
	<input type="checkbox"/> Drop hammers or hydraulic presses for forging or metalworking	
	<input type="checkbox"/> Air compressors and pneumatically operated equipment, including hand tools	
	<input type="checkbox"/> Compressor or pump lubrication and seal oil systems	
	<input type="checkbox"/> Equipment used to mix and package soaps, vegetable oil, grease, animal fat, and nonvolatile aqueous salt solutions, provided appropriate lids and covers are utilized	
	<input type="checkbox"/> Equipment for washing or drying fabricated glass or metal products, if no VOCs or HAPs are used in the process, and no gas, oil or solid fuel is burned	
	<input type="checkbox"/> Handling of solid steel, including coils and slabs, excluding scrap burning, scarfing, and charging into steel making furnaces and vessels	
	17. Miscellaneous equipment, but not emissions associated with the process for which the equipment is used, and activities including the following:	2-7-1(40)(Q)
	<input type="checkbox"/> Equipment used for surface coating, painting, dipping or spraying operation, except those that will emit VOCs or HAPs	
	<input type="checkbox"/> Condensate drains for natural gas and landfill gas	
	<input type="checkbox"/> Electric or steam heated drying ovens and autoclaves, including only the heating emissions and not any associated process emissions	
	<input type="checkbox"/> Salt baths using nonvolatile salts including caustic solutions that do not result in emissions of any regulated air pollutants	
	<input type="checkbox"/> Ozone generators	
	<input type="checkbox"/> Portable dust collectors	
	<input type="checkbox"/> Scrubber systems circulating water based solutions of inorganic salts or bases which are installed to be available for response to emergency situations	
	<input type="checkbox"/> Soil borrow pits	
	<input type="checkbox"/> Manual loading and unloading operations	
	<input type="checkbox"/> Purging of refrigeration devices using a combination of nitrogen and CFC-22 (R-22) as pressure test media	
	<input type="checkbox"/> Construction and demolition operations	
	<input type="checkbox"/> Mechanical equipment gear boxes and vents which are isolated from process materials	
	<input type="checkbox"/> Non-volatile mold release waxes and agents	

Part B: Insignificant Activities

Part B identifies all insignificant activities in operation at the source as defined in 326 IAC 2-7-1(21)(G). **Please use this table as a checklist.** Indicate which activities are present by checking the appropriate box. If applicable, provide the Emissions Unit Identification number that corresponds to the Plant Layout and Process Flow diagrams.

Unit ID	Description of Insignificant Activity	Citation (326 IAC)
	18. Combustion related activities, including the following:	2-7-1(21)(G)(i)
	<input checked="" type="checkbox"/> Space heaters, process heaters, or boilers using the following fuels	
space heaters	<input checked="" type="checkbox"/> Natural gas-fired combustion sources with heat input equal to or less than ten million (10,000,000) Btu per hour	
	<input type="checkbox"/> Propane or liquified petroleum gas, or butane-fired combustion sources with heat input equal to or less than six million (6,000,000) Btu per hour	
	<input type="checkbox"/> Fuel oil-fired combustion sources with heat input equal to or less than two million (2,000,000) Btu per hour and firing fuel containing less than five-tenths percent (0.5%) sulfur by weight	
	<input type="checkbox"/> Wood-fired combustion sources with heat input equal to or less than one million (1,000,000) Btu per hour and not burning wood refuse, treated wood or chemically contaminated wood	
	<input type="checkbox"/> Equipment powered by diesel fuel fired or natural gas fired internal combustion engines of capacity equal to or less than five hundred thousand (500,000) Btu/hour, except where total capacity of equipment operated by one stationary source exceeds two million (2,000,000) Btu/hour	
	<input type="checkbox"/> Combustion source flame safety purging on startup	
	19. Fuel dispensing activities, including the following:	2-7-1(21)(G)(ii)
	<input type="checkbox"/> A gasoline fuel transfer dispensing operation handling less than or equal to one thousand three hundred (1,300) gallons per day and filling storage tanks having a capacity equal to or less than ten thousand five hundred (10,500) gallons. Such storage tanks may be in a fixed location or on mobile equipment	
	<input type="checkbox"/> A petroleum fuel, other than gasoline, dispensing facility, having a storage tank capacity less than or equal to ten thousand five hundred (10,500) gallons, and dispensing three thousand five hundred (3,500) gallons per day or less	
	20. The following VOC and HAP storage containers:	2-7-1(21)(G)(iii)
	<input type="checkbox"/> Storage tanks with capacity less than or equal to one thousand (1,000) gallons and annual throughputs less than twelve thousand (12,000) gallons	
	<input type="checkbox"/> Vessels storing the following:	
	<input type="checkbox"/> Hydraulic oils <input type="checkbox"/> Lubricating oils <input type="checkbox"/> Machining oils <input type="checkbox"/> Machining fluids	
	21. Refractory storage not requiring air pollution control equipment	2-7-1(21)(G)(iv)
	22. Equipment used exclusively for the following	2-7-1(21)(G)(v)
	<input type="checkbox"/> Packaging the following: <input type="checkbox"/> Greases <input type="checkbox"/> Lubricants	
	<input type="checkbox"/> Filling drums, pails or other packaging containers with the following:	
	<input type="checkbox"/> Greases <input type="checkbox"/> Lubricating oils <input type="checkbox"/> Waxes	

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Part B: Insignificant Activities (continued)

Part B identifies all insignificant activities in operation at the source as defined in 326 IAC 2-7-1(21)(G). Please use this table as a checklist. Indicate which activities are present by checking the appropriate box. If applicable, provide the Emissions Unit Identification number that corresponds to the Plant Layout and Process Flow diagrams.

Unit ID	Description of Insignificant Activity	Citation (326 IAC)
	23. Production related activities, including the following:	2-7-1(21)(G)(vi)
	<input type="checkbox"/> Application of the following as temporary protective coatings:	
	<input type="checkbox"/> Greases <input type="checkbox"/> Lubricants <input type="checkbox"/> Nonvolatile materials <input type="checkbox"/> Oils	
	<input type="checkbox"/> Machining where an aqueous cutting coolant continuously floods the machining interface	
	<input type="checkbox"/> Degreasing operations that do not exceed one hundred forty-five (145) gallons per twelve (12) months, except if subject to 326 IAC 20-6	
	<input type="checkbox"/> Cleaners and solvents characterized as follows where the use of which, for all cleaners and solvents combined, does not exceed one hundred forty-five (145) gallons per twelve (12) months	
	<input type="checkbox"/> Having a vapor pressure equal to or less than two kilo Pascals (2.0 kPa) (fifteen millimeters of mercury (15 mm Hg) or three-tenths pound per square inch (0.3 psi)) measured at thirty-eight degrees Centigrade (38°C) (one hundred degrees Fahrenheit (100°F))	
	<input type="checkbox"/> Having a vapor pressure equal to or less than seven-tenths kilo Pascals (0.7 kPa) (five millimeters of mercury (5 mm Hg) or one-tenth pound per square inch (0.1 psi)) measured at twenty degrees Centigrade (20°C) (sixty-eight degrees Fahrenheit (68°F))	
	<input type="checkbox"/> The following equipment related to manufacturing activities not resulting in the emission of HAPs:	
	<input type="checkbox"/> Brazing equipment <input type="checkbox"/> Cutting torches <input type="checkbox"/> Soldering equipment <input type="checkbox"/> Welding equipment	
	<input type="checkbox"/> Closed loop heating and cooling systems	
	<input type="checkbox"/> Infrared cure equipment	
	<input type="checkbox"/> Exposure chambers (towers or columns) for curing of ultraviolet inks and ultra-violet coatings where heat is the intended discharge	
	<input type="checkbox"/> Any of the following structural steel and bridge fabrication activities:	
	<input type="checkbox"/> Cutting two hundred thousand (200,000) linear feet or less of one (1) inch plate or equivalent	
	<input type="checkbox"/> Using eighty (80) tons or less of welding consumables	
	24. Activities associated with the following recovery systems:	2-7-1(21)(G)(vii)
	<input type="checkbox"/> Rolling oil recovery systems	
	<input type="checkbox"/> Groundwater oil recovery wells	
	25. Solvent recycling systems with batch capacity less than or equal to one hundred (100) gallons	2-7-1(21)(G)(viii)

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Part B: Insignificant Activities (continued)

Part B is intended to identify all insignificant activities in operation at the source as defined in 326 IAC 2-7-1(21)(G). **Please use this table as a checklist.** Indicate which activities are present by checking the appropriate box. If applicable, provide the Emissions Unit Identification number that corresponds to the Plant Layout and Process Flow diagrams.

Unit ID	Description of Insignificant Activity	Citation (326 IAC)
	26. Water-based activities, including the following:	2-7-1(21)(G)(ix)
	<input type="checkbox"/> Activities associated with the treatment of wastewater streams with an oil and grease content less than or equal to one percent (1%) by volume	
	<input type="checkbox"/> Water runoff ponds for petroleum coke-cutting and coke storage piles	
	<input type="checkbox"/> Activities associated with the transportation and treatment of sanitary sewage, provided discharge to the treatment plant is under the control of the owner/operator, that is, an on-site sewage treatment facility	
	<input type="checkbox"/> Any operation using aqueous solutions containing less than one percent (1%) by weight of VOCs excluding HAPs	
	<input type="checkbox"/> Water based adhesives that are less than or equal to five percent (5%) by volume of VOCs excluding HAPs	
	<input type="checkbox"/> Noncontact cooling tower systems with either of the following:	
	<input type="checkbox"/> Natural draft cooling towers not regulated under a NESHAP	
	<input type="checkbox"/> Forced and induced draft cooling tower systems not regulated under a NESHAP	
	<input type="checkbox"/> Quenching operations used with heat treating processes	
	27. Repair activities, including the following:	2-7-1(21)(G)(x)
	<input type="checkbox"/> Replacement or repair of electrostatic precipitators, bags in baghouses and filters in other air filtration equipment	
	<input type="checkbox"/> Heat exchanger cleaning and repair	
	<input type="checkbox"/> Process vessel degassing and cleaning to prepare for internal repairs	
	28. Trimmers that do not produce fugitive emissions and that are equipped with a dust collection or trim material recovery device, such as a bag filter or cyclone	2-7-1(21)(G)(xi)
	29. Stockpiled soils from soil remediation activities that are covered and waiting transport for disposal	2-7-1(21)(G)(xii)
	30. Paved and unpaved roads and parking lots with public access	2-7-1(21)(G)(xiii)
	31. Conveyors as follows:	2-7-1(21)(G)(xiv)
	<input type="checkbox"/> Covered conveyors for solid raw material, including the following:	
	<input type="checkbox"/> Coal or coke conveying of less than or equal to three hundred sixty (360) tons per day	
	<input type="checkbox"/> Limestone conveying of less than or equal to seven thousand two hundred (7,200) tons per day for sources other than mineral processing plants constructed after August 31, 1983	
	<input type="checkbox"/> Uncovered coal or coke conveying of less than or equal to one hundred twenty (120) tons per day	
	<input type="checkbox"/> Underground conveyors	
	<input type="checkbox"/> Enclosed systems for conveying plastic raw materials and plastic finished goods	
	32. Coal bunker and coal scale exhausts and associated dust collector vents	2-7-1(21)(G)(xv)
	33. Asbestos abatement projects regulated by 326 IAC 14-10	2-7-1(21)(G)(xvi)

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Part B: Insignificant Activities (continued)

Part B is intended to identify all insignificant activities in operation at the source as defined in 326 IAC 2-7-1(21)(G). **Please use this table as a checklist.** Indicate which activities are present by checking the appropriate box. If applicable, provide the Emissions Unit Identification number that corresponds to the Plant Layout and Process Flow diagrams.

Unit ID	Description of Insignificant Activity	Citation (326 IAC)
	34. Routine maintenance and repair of buildings, structures, or vehicles at the source where air emissions from those activities would not be associated with any production process, including the following: <input type="checkbox"/> Purging of gas lines <input type="checkbox"/> Purging of vessels	2-7-1(21)(G)(xvii)
	35. Flue gas conditioning systems and associated chemicals such as the following: <input type="checkbox"/> Sodium sulfate <input type="checkbox"/> Ammonia <input type="checkbox"/> Sulfur trioxide.	2-7-1(21)(G)(xviii)
	36. Equipment used to collect any material that might be released during a malfunction, process upset, or spill cleanup, including the following: <input type="checkbox"/> Catch tanks <input type="checkbox"/> Temporary liquid separators <input type="checkbox"/> Tanks <input type="checkbox"/> Fluid handling equipment	2-7-1(21)(G)(xix)
	37. Blowdown for the following: <input type="checkbox"/> Sight glass <input type="checkbox"/> Boiler <input type="checkbox"/> Compressors <input type="checkbox"/> Pumps <input type="checkbox"/> Cooling tower	2-7-1(21)(G)(xx)
	38. Furnaces used for melting metals other than beryllium with a brim full capacity of less than or equal to four hundred fifty (450) cubic inches by volume	2-7-1(21)(G)(xxi)
Emergency Generator	39. Activities associated with emergencies, including the following: <input type="checkbox"/> On-site fire training approved by the IDEM <input checked="" type="checkbox"/> Emergency generators as follows: <input type="checkbox"/> Gasoline generators not exceeding one hundred ten (110) horsepower <input type="checkbox"/> Diesel generators not exceeding one thousand six hundred (1,600) horsepower <input checked="" type="checkbox"/> Natural gas turbines or reciprocating engines not exceeding sixteen thousand (16,000) horsepower <input type="checkbox"/> Stationary fire pump engines	2-7-1(21)(G)(xxii)
	40. Grinding and machining operations controlled with fabric filters, scrubbers, mist collectors, wet collectors and electrostatic precipitators with a design grain loading of less than or equal to three one-hundredths grains per actual cubic foot (0.03 gr/acf) and a gas flow rate less than or equal to four thousand actual cubic feet per minute (4,000 acf/min), including the following: <input type="checkbox"/> Deburring <input type="checkbox"/> Polishing <input type="checkbox"/> Pneumatic conveying <input type="checkbox"/> Buffing <input type="checkbox"/> Abrasive blasting <input type="checkbox"/> Woodworking operations	2-7-1(21)(G)(xxiii)
	41. Purge double block and bleed valves	2-7-1(21)(G)(xxiv)
	42. Filter or coalescer media changeout	2-7-1(21)(G)(xxv)
	43. Vents from ash transport systems not operated at positive pressure	2-7-1(21)(G)(xxvi)
	44. Mold release agents using low volatile products (vapor pressure less than or equal to two kilo Pascals (2kPa) measured at thirty-eight degrees Centigrade (38°C)	2-7-1(21)(G)(xxvii)
	45. Farm operations	2-7-1(21)(G)(xxviii)

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Part B: Insignificant Activities (continued)

Part B identifies all insignificant activities in operation at the source as defined in 326 IAC 2-7-1(21)(G). Please use this table as a checklist. Indicate which activities are present by checking the appropriate box. If applicable, provide the Emissions Unit Identification number that corresponds to the Plant Layout and Process Flow diagrams.

Unit ID	Description of Insignificant Activity	Citation (326 IAC)
	46. Woodworking equipment controlled by a baghouse provided that the following criteria are met:	2-7-1(21)(G)(xxix)
	<input type="checkbox"/> The baghouse does not exhaust to the atmosphere greater than one hundred twenty-five thousand (125,000) cubic feet per minute	
	<input type="checkbox"/> The baghouse does not emit particulate matter with a diameter less than ten (10) microns in excess of three-thousandths grains per dry standard cubic feet (0.003 gr/dscf) of outlet air	
	<input type="checkbox"/> Opacity from the baghouse does not exceed ten percent (10%)	
	<input type="checkbox"/> The baghouse is in operation at all times the woodworking equipment is in use	
	<input type="checkbox"/> Visible emissions from the baghouse are observed daily using procedures in accordance with 40 CFR 60, Appendix A, Method 22 and normal or abnormal emissions are recorded. In the event abnormal emissions are observed for greater than six (6) minutes in duration, the following shall occur:	
	<input type="checkbox"/> The baghouse shall be inspected	
	<input type="checkbox"/> Corrective actions, such as replacing or reseating bags, are initiated, when necessary	
	<input type="checkbox"/> The baghouse is inspected quarterly when vented to the atmosphere	
	<input type="checkbox"/> The owner or operator keeps the following records:	
	<input type="checkbox"/> Records documenting the date when the baghouse redirected indoors or to the atmosphere	
	<input type="checkbox"/> Quarterly inspection reports, when vented to the atmosphere	
	<input type="checkbox"/> Visible observation reports	
	<input type="checkbox"/> Records of corrective actions	
	47. Woodworking equipment controlled by a baghouse provided that the following criteria are met:	2-7-1(21)(G)(xxx)
	<input type="checkbox"/> The baghouse does not exhaust to the atmosphere greater than forty thousand (40,000) cubic feet per minute	
	<input type="checkbox"/> The baghouse does not emit particulate matter with a diameter less than ten (10) microns in excess of one-hundredth grains per dry standard cubic feet (0.01 gr/dscf) of outlet air	
	<input type="checkbox"/> Opacity from the baghouse does not exceed ten percent (10%)	
	<input type="checkbox"/> The baghouse is in operation at all times the woodworking equipment is in use	
	<input type="checkbox"/> Visible emissions from the baghouse are observed daily using procedures in accordance with 40 CFR 60, Appendix A, Method 22 and normal or abnormal emissions are recorded. In the event abnormal emissions are observed for greater than six (6) minutes in duration, the following shall occur:	
	<input type="checkbox"/> The baghouse shall be inspected	
	<input type="checkbox"/> Corrective actions, such as replacing or reseating bags, are initiated, when necessary	
	<input type="checkbox"/> The baghouse is inspected quarterly when vented to the atmosphere	
	<input type="checkbox"/> The owner or operator keeps the following records:	
	<input type="checkbox"/> Records documenting the date when the baghouse redirected indoors or to the atmosphere	
	<input type="checkbox"/> Quarterly inspection reports, when vented to the atmosphere	
	<input type="checkbox"/> Visible observation reports	
	<input type="checkbox"/> Records of corrective actions	



OAQ Process Information Application
PI-01: MISCELLANEOUS PROCESS
 State Form 52534 (2-06)
 INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT



IDEM – Office of Air Quality – Permits Branch
 100 N. Senate Avenue, Indianapolis, IN 46204

Telephone: (317) 233-0178 or
 Toll Free: 1-800-451-6027 x30178 (within Indiana)
 Facsimile Number: (317) 232-6749
www.IN.gov/idem/air/permits/index.html

- NOTES:
- The purpose of this form is to obtain detailed information about the process. Complete one form for each process unit (or group of identical process units). This is required form.
 - Detailed instructions for this form are available online at www.in.gov/idem/air/permits/apps/instructions/pi01instructions.html.
 - All information submitted to IDEM will be made available to the public unless it is submitted under a claim of confidentiality. Claims of confidentiality must be made at the time the information is submitted to IDEM, and must follow the requirements set out in 326 IAC 17.1-4-1. Failure to follow these requirements exactly will result in your information becoming a public record, available for any one to inspect and photocopy.

PART A: Process Information

Part A identifies the process. If there are multiple process units that are identical in nature, capacity, and use, you may use one form to summarize the data for the identical process units.

1. Unit ID: Flaking Roll No. 1 & 10		2. Installation Date: 4/1/2013 <i>(actual or anticipated)</i>	
3. How many (identical) process units are identified in this form? <input type="checkbox"/> One <input checked="" type="checkbox"/> More than one (specify number) : 2			
4. Process Description: Two flaking rolls to replace existing units. New units will be larger than previous units (22.9 t/hr vs. 20.3 t/hr)			
5. Maximum Production Rate (specify units): 22.90 tons per hour			
6. Fuel Used: <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Natural Gas Only <input type="checkbox"/> Other – Attach completed PI-02F form.			
7. Add-On Control Technology: Identify all control technologies used for this unit, and attach completed CE-01 (unless "none").			
<input type="checkbox"/> None <input checked="" type="checkbox"/> Baghouse / Fabric Filter – Attach CE-02. <input type="checkbox"/> Cyclone – Attach CE-03. <input type="checkbox"/> Electrostatic Precipitator – Attach CE-04. <input type="checkbox"/> Absorption / Wet Collector / Scrubber – Attach CE-05. <input type="checkbox"/> Oxidizer / Incinerator – Attach CE-06. <input type="checkbox"/> Adsorber – Attach CE-07. <input type="checkbox"/> Condenser – Attach CE-08. <input type="checkbox"/> Reduction – Attach CE-09. <input type="checkbox"/> Other (specify): – Attach CE-10.			
8. Control Techniques: Identify all control techniques used for this process. Flaking Roll No. 1 and 10 will vent to existing Flaker Aspiration Baghouse (AF-4).			
9. Process Limitations / Additional Information: Identify any acceptable process limitations. Attach additional information if necessary. None required			

PART B: Emission Factors

Part B identifies all emission factors used to calculate air emissions from this process.

10. Process Unit (& ID, if applicable)	11. Air Pollutant	12. Emission Factor		13. Source of Emission Factor (if not using AP-42, include calculations)	
		value	units		
Flaking Rolls	PM	0.37	lb/ton	<input checked="" type="checkbox"/> AP-42	<input type="checkbox"/> Other
Flaking Rolls	PM-10/PM2.5	0.23	lb/ton	<input checked="" type="checkbox"/> AP-42	<input type="checkbox"/> Other
				<input type="checkbox"/> AP-42	<input type="checkbox"/> Other
				<input type="checkbox"/> AP-42	<input type="checkbox"/> Other
				<input type="checkbox"/> AP-42	<input type="checkbox"/> Other
				<input type="checkbox"/> AP-42	<input type="checkbox"/> Other

PART C: Processed Materials

Part C identifies the materials processed and the raw material usage.

14. Materials Processed	15. Raw Materials Usage Rate (lb/hr)
Soybean byproducts	22.9t

PART D: Federal Rule Applicability

Part D identifies any federal rules that apply to the process.

16. Is a New Source Performance Standard (NSPS) applicable to this source? Yes No
 Attach a completed FED-01 for each rule that applies.

40 CFR Part 60, Subpart _____

Yes No

40 CFR Part 63, Subpart GGGG

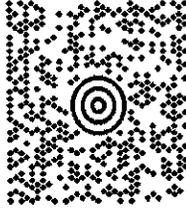
Replacement Triggers No Change To Current Applicable Subpart Gggg Requirements.

40 CFR Part _____, Subpart _____

17. Is a **National Emission Standard for Hazardous Air Pollutants (NESHAP)** applicable to this source? *Attach a completed FED-01 for each rule that applies.*



18. **Non-Applicability Determination:** *Provide an explanation if the process unit appears subject to a rule (based on the rule title or the source category), but the rule will not apply.*

<p>DEBBIE SACKUVICH 8167563560 LOUIS DREYFUS COMMODITIES 4800 MAIN ST KANSAS CITY MO 64112</p> <p>SHIP TO: INCOMING PERMITS 8167563560 OFFICE OF AIR QUALITY, IDEM PERMIT BRANCH 100 N SENATE AVE INDIANAPOLIS IN 46204</p>	<p>IN 461 9-01</p>  	<p>UPS NEXT DAY AIR SAVER 1P</p> <p>TRACKING #: 1Z WE4 897 13 9527 0214</p>		<p>BILLING: P/P</p> <p>Trx Ref No.: LDAI- Interim Approval Application</p> <p>XOL 13.02.02 NV45 33.0A 10/2012</p> 
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 Dept of Environmental Management
 Office of Air Quality

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 MSC: 0000000547
 PCS: 1

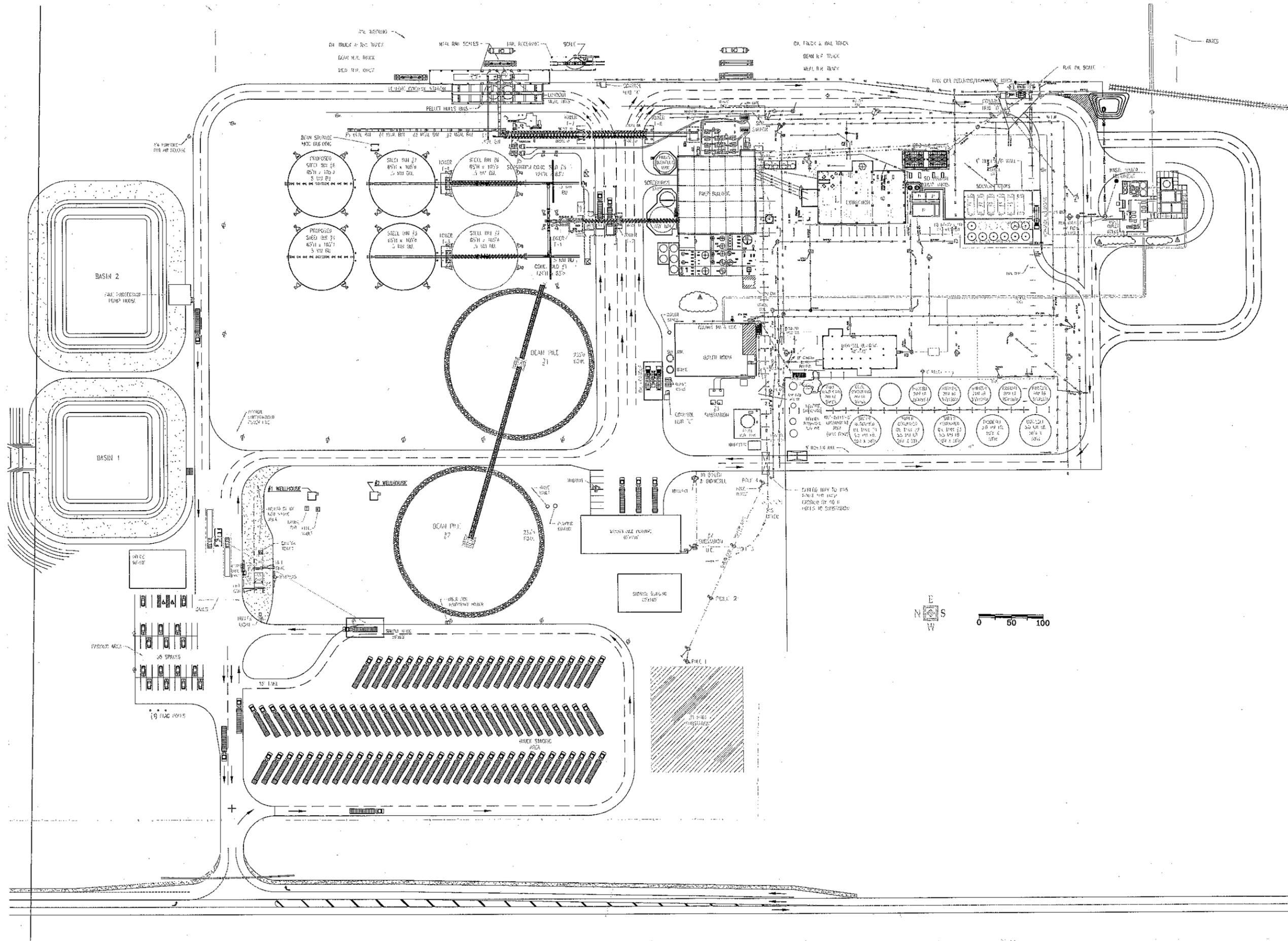


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INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

We Protect Hoosiers and Our Environment.

Michael R. Pence
Governor

Thomas W. Easterly
Commissioner

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Toll Free (800) 451-6027
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TO: Doug Lopshire
Louis Dreyfus Agricultural Industries LLC
7344 SR 15 S
Claypool, IN 46510-9746

DATE: April 1, 2013

FROM: Matt Stuckey, Branch Chief
Permits Branch
Office of Air Quality

SUBJECT: Final Decision
Title V - Interim Minor Source Modification
085 - 32846I - 00102

Enclosed is the final decision and supporting materials for the air permit application referenced above. Please note that this packet contains the original, signed, permit documents.

The final decision is being sent to you because our records indicate that you are the contact person for this application. However, if you are not the appropriate person within your company to receive this document, please forward it to the correct person.

A copy of the final decision and supporting materials has also been sent via standard mail to:
Bruce Chapin, VP
David Jordan Environmental Resources Management
OAQ Permits Branch Interested Parties List

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178, or toll-free at 1-800-451-6027 (ext. 3-0178), and ask to speak to the permit reviewer who prepared the permit. If you think you have received this document in error, please contact Joanne Smiddie-Brush of my staff at 1-800-451-6027 (ext 3-0185), or via e-mail at jbrush@idem.IN.gov.

Final Applicant Cover letter.dot 11/30/07

Mail Code 61-53

IDEM Staff	LPOGOST 4/1/2013 Louis Dreyfus Agricultural Industries LLC 085 - 328461 - 00102 /final)		AFFIX STAMP HERE IF USED AS CERTIFICATE OF MAILING	
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1		Doug Lopshire Louis Dreyfus Agricultural Industries LLC 7344 SR 15 S Claypool IN 46510-9746 (Source CAATS) Via confirmed delivery										
2		Bruce Chapin VP Louis Dreyfus Agricultural Industries LLC 4800 Main St, Ste 600 Kansas City MO 64112 (RO CAATS)										
3		Kosciusko County Board of Commissioners 100 W. Center St, Room 220 Warsaw IN 46580 (Local Official)										
4		David Jordan Environmental Resources Management (ERM) 11350 North Meridian, Suite 320 Carmel IN 46032 (Consultant)										
5		Claypool Town Council P.O. Box 6 Claypool IN 46510 (Local Official)										
6		Mr. Tim Thomas c/o Boilermakers Local 374 6333 Kennedy Ave. Hammond IN 46333 (Affected Party)										
7		Kosciusko County Health Department 100 W. Center Street, 3rd Floor Warsaw IN 46580-2877 (Health Department)										
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