



We Protect Hoosiers and Our Environment.

Michael R. Pence Governor

Thomas W. Easterly Commissioner

100 North Senate Avenue Indianapolis, Indiana 46204 (317) 232-8603 Toll Free (800) 451-6027 www.idem.IN.gov

TO: Interested Parties / Applicant

DATE: May 23, 2013

RE: Duke Energy Indiana, Inc. - Henry Generating Station in Henry County/065-32925-00032

FROM: Matthew Stuckey, Branch Chief

> Permits Branch Office of Air Quality

Notice of Decision: Approval - Effective Immediately

Please be advised that on behalf of the Commissioner of the Department of Environmental Management, I have issued a decision regarding the enclosed matter. Pursuant to IC 13-15-5-3, this permit is effective immediately, unless a petition for stay of effectiveness is filed and granted according to IC 13-15-6-3, and may be revoked or modified in accordance with the provisions of IC 13-15-7-1.

If you wish to challenge this decision, IC 4-21.5-3 and IC 13-15-6-1 require that you file a petition for administrative review. This petition may include a request for stay of effectiveness and must be submitted to the Office of Environmental Adjudication, 100 North Senate Avenue, Government Center North, Suite N 501E, Indianapolis, IN 46204, within eighteen (18) calendar days of the mailing of this notice. The filing of a petition for administrative review is complete on the earliest of the following dates that apply to the filina:

- the date the document is delivered to the Office of Environmental Adjudication (OEA); (1)
- (2) the date of the postmark on the envelope containing the document, if the document is mailed to OEA by U.S. mail; or
- The date on which the document is deposited with a private carrier, as shown by receipt issued (3)by the carrier, if the document is sent to the OEA by private carrier.

The petition must include facts demonstrating that you are either the applicant, a person aggrieved or adversely affected by the decision or otherwise entitled to review by law. Please identify the permit, decision, or other order for which you seek review by permit number, name of the applicant, location, date of this notice and all of the following:

- the name and address of the person making the request; (1)
- the interest of the person making the request; (2)
- identification of any persons represented by the person making the request; (3)
- (4) the reasons, with particularity, for the request;
- the issues, with particularity, proposed for considerations at any hearing; and (5)
- (6)identification of the terms and conditions which, in the judgment of the person making the request, would be appropriate in the case in question to satisfy the requirements of the law governing documents of the type issued by the Commissioner.

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178. Callers from within Indiana may call toll-free at 1-800-451-6027, ext. 3-0178.

> Enclosures FNPER.dot12/03/07



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

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TITLE IV (ACID RAIN) **PERMIT RENEWAL** OFFICE OF AIR QUALITY

Duke Energy Indiana, Inc. - Henry County Generating Station 6045 West State Road 38 New Castle, Indiana 47362 **ORIS: 7763**

The owners and operators (hereinafter collectively known as the Permittee) of the above source are issued this permit under the provisions of 326 Indiana Administrative Code (IAC) 21 with conditions listed on the attached pages.

Operation Permit No.: AR 065-32925-00032 Issued by: Issuance Date: May 23, 2013 Tripurari P. Sinha, Ph. D., Section Chief Permits Branch Expiration Date: May 23, 2018 Office of Air Quality



Permit Reviewer: Muhammad D. Khan

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Title IV Operating Conditions

Title IV Source Description:

(a) Three (3) combustion turbines, firing natural gas, designated as Unit 1, Unit 2 and Unit 3, installed in November 1999, equipped with water-injection for NO_X control and continuous emission monitoring system (CEMs) for NOX and CO emissions, exhausting to stacks 1 through 3, nominally rated at 407.8 million British thermal units, each.

(The information contained in this box is descriptive information and does not constitute enforceable conditions.)

1. Statutory and Regulatory Authorities

In accordance with IC 13-17-3-4 and IC 13-17-3-11, as well as Titles IV and V of the Clean Air Act, the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ) issues this permit pursuant to 326 IAC 2 and 326 IAC 21 (incorporates by reference 40 Code of Federal Regulations (CFR) 72 through 78).

2. Standard Permit Requirements [326 IAC 21]

- (a) The designated representative has submitted a complete acid rain permit application in accordance with 40 CFR 72.30.
- (b) The Permittee shall operate Unit #1, 2 & 3 in compliance with this permit.

3. Monitoring Requirements [326 IAC 21]

- (a) The Permittee and, to the extent applicable, the designated representative of Unit #1, 2 & 3 shall comply with the monitoring requirements as provided in 40 CFR 75.
- (b) The emissions measurements recorded and reported in accordance with 40 CFR 75 shall be used to determine compliance by Unit #1, 2 & 3 with the acid rain emissions limitations and emissions reduction requirements for sulfur dioxide under the Acid Rain Program.
- (c) The requirements of 40 CFR 75 shall not affect the responsibility of the Permittee to monitor emissions of other pollutants or other emissions characteristics at Unit #1, 2 & 3 under other applicable requirements of the Clean Air Act and other provisions of the operating permit for the source.

4. Sulfur Dioxide Requirements [326 IAC 21]

- (a) The Permittee shall:
 - (1) Hold allowances, as of the allowance transfer deadline (as defined in 40 CFR 72.2), in the compliance subaccount of Unit #1, 2 & 3, after deductions under 40 CFR 73.34(c), not less than the total annual emissions of sulfur dioxide for the previous calendar year from Unit #1, 2 & 3; and,
 - (2) Comply with the applicable acid rain emissions limitations for sulfur dioxide.
- (b) Each ton of sulfur dioxide emitted in excess of the acid rain emissions limitations for sulfur dioxide shall constitute a separate violation of the Clean Air Act.
- (c) Unit #1, 2 & 3 shall be subject to the requirements under paragraph 4(a) of the sulfur dioxide requirements as follows:
 - (1) Starting January 1, 2000, an affected unit under 40 CFR 72.6(a)(2); or,
 - (2) Starting on the latter of January 1, 2000, or the deadline for monitor certification under 40 CFR 75, an affected unit under 40 CFR 72.6(a)(3).

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- (d) Allowances shall be held in, deducted from, or transferred among Allowance Tracking System accounts in accordance with the Acid Rain Program.
- (e) An allowance shall not be deducted in order to comply with the requirements under paragraph 4(a) of the sulfur dioxide requirements prior to the calendar year for which the allowance was allocated.
- (f) Unit #1, 2 & 3 were not allocated allowances by United States Environmental Protection Agency (U.S. EPA) under 40 CFR 73.10. However, Unit #1, 2 & 3 must still comply with the requirement to hold allowances to account for sulfur dioxide emissions under paragraph 4(a) and 326 IAC 21.
- (g) An allowance allocated by the U.S. EPA under the Acid Rain Program is a limited authorization to emit sulfur dioxide in accordance with the Acid Rain Program. No provision of the Acid Rain Program, the acid rain permit application, the acid rain permit, the acid rain portion of an operating permit, or the written exemption under 40 CFR 72.7 and 72.8 and 326 IAC 21, and no provision of law shall be construed to limit the authority of the United States to terminate or limit such authorization.
- (h) An allowance allocated by U.S. EPA under the Acid Rain Program does not constitute a property right.
- (i) No permit revision may be required for increases in emissions that are authorized by allowances acquired pursuant to the Acid Rain Program, provided that the increases do not require a permit revision under any other applicable requirement. [326 IAC 2-7-5(4)(A)]
- (j) No limit shall be placed on the number of allowances held by the Permittee. The Permittee may not, however, use allowances as a defense to noncompliance with any applicable requirement other than the requirements of the Acid Rain Program. [326 IAC 2-7-5(4)(B)]
- Nitrogen Oxides Requirements [326 IAC 21]
 - (a) Pursuant to 40 CFR 76, Acid Rain Nitrogen Oxides Emission Reduction Program, the natural gas fired combustion turbines, Unit #1, 2 & 3 are not subject to the nitrogen oxide limitations set out in 40 CFR 76.
- 6. Excess Emissions Requirements [40 CFR 77] [326 IAC 21]
 - (a) If Unit #1, 2 & 3 has excess emissions of sulfur dioxide in any calendar year, the designated representative shall submit a proposed offset plan to U.S. EPA and IDEM, OAQ as required under 40 CFR 77 and 326 IAC 21.
 - (b) The designated representative shall submit required information to:

Indiana Department of Environmental Management Compliance Branch, Office of Air Quality 100 North Senate Avenue MC 61-53 IGCN 1003 Indianapolis, IN 46204-2251

and

U.S. Environmental Protection Agency Clean Air Markets Division 1200 Pennsylvania Avenue, NW Mail Code (6204N) Washington, DC 20460

(c) If Unit #1, 2 & 3 has excess emissions, as defined in 40 CFR 72.2, in any calendar year, the Permittee shall:

(1) Pay to U.S. EPA without demand the penalty required, and pay to U.S. EPA upon demand the interest on that penalty, as required by 40 CFR 77 and 326 IAC 21; and,

(2) Comply with the terms of an approved sulfur dioxide offset plan, as required by 40 CFR 77 and 326 IAC 21.

7. Record Keeping and Reporting Requirements [326 IAC 21]

- (a) Unless otherwise provided, the Permittee shall keep on site each of the following documents for a period of 5 years, as required by 40 CFR 72.9(f), from the date the document is created. This period may be extended for cause, at any time prior to the end of the 5 years, in writing by U.S. EPA or IDEM, OAQ:
 - (1) The certificate of representation for the designated representative of Unit #1, 2 & 3 and all documents that demonstrate the truth of the statements in the certificate of representation, in accordance with 40 CFR 72.24; provided that the certificate and documents shall be retained on site at the source beyond such 5 year period until such documents are superseded because of the submission of a new certificate of representation changing the designated representative;
 - (2) All emissions monitoring information collected in accordance with 40 CFR 75 shall be retained on site for 3 years;
 - (3) Copies of all reports, compliance certifications, and other submissions and all records made or required under the Acid Rain Program; and,
 - (4) Copies of all documents used to complete an acid rain permit application and any other submission under the Acid Rain Program or to demonstrate compliance with the requirements of the Acid Rain Program.
- (b) The designated representative of Unit #1, 2 & 3 shall submit the reports and compliance certifications required under the Acid Rain Program, including those under 40 CFR 72.90 subpart I, 40 CFR 75, and 326 IAC 21. The required information is to be submitted to the appropriate authority(ies) as specified in 40 CFR 72.90 subpart I and 40 CFR 75.

8. Submissions [326 IAC 21]

- (a) The designated representative of Unit #1, 2 & 3 shall submit a certificate of representation, and any superseding certificate of representation, to U.S. EPA and IDEM, OAQ in accordance with 40 CFR 72 and 326 IAC 21.
- (b) The designated representative shall submit required information to:

Indiana Department of Environmental Management Permit Administration Section, Office of Air Quality 100 North Senate Avenue MC 61-53 IGCN 1003 Indianapolis, IN 46204-2251

and

U.S. Environmental Protection Agency Clean Air Markets Division 1200 Pennsylvania Avenue, NW Mail Code (6204N) Washington, DC 20460

(c) Each such submission under the Acid Rain Program shall be submitted, signed and certified by the designated representative for all sources on behalf of which the submission is made. Duke Energy Indiana, Inc. – Henry County Generating Station

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(d) In each submission under the Acid Rain Program, the designated representative shall certify, by his or her signature, the following statements which shall be included verbatim in the submission:

- (1) "I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made."; and,
- (2) "I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment."
- (e) The designated representative of Unit #1, 2 & 3 shall notify the Permittee:
 - (1) By the date of submission, of any Acid Rain Program submissions by the designated representative;
 - (2) Within 10 business days of receipt of any written determination by U.S. EPA or IDEM, OAQ; and,
 - (3) Provided that the submission or determination covers Unit #1, 2 & 3.
- (f) The designated representative of Unit #1, 2 & 3 shall provide the Permittee a copy of any submission or determination under paragraph (e) of this section, unless the Permittee expressly waives the right to receive a copy.

9. Severability [326 IAC 21]

Invalidation of the acid rain portion of an operating permit does not affect the continuing validity of the rest of the operating permit, nor shall invalidation of any other portion of the operating permit affect the continuing validity of the acid rain portion of the permit. [40 CFR 72.72(b), 326 IAC 21, and 326 IAC 2-7-5(5)]

10. Liability [326 IAC 21]

- (a) Any person who knowingly violates any requirement or prohibition of the Acid Rain Program, an acid rain permit, an acid rain portion of an operation permit, or a written exemption under 40 CFR 72.7 or 72.8, including any requirement for the payment of any penalty owed to the United States, shall be subject to enforcement by U.S. EPA pursuant to Section 113(c) of the Clean Air Act and shall be subject to enforcement by IDEM pursuant to 326 IAC 21 and IC 13-30-3.
- (b) Any person who knowingly makes a false, material statement in any record, submission, or report under the Acid Rain Program shall be subject to criminal enforcement pursuant to Section 113(c) of the Clean Air Act, 18 U.S.C. 1001 and IDEM pursuant to 326 IAC 21 and IC 13-30-6-2.
- (c) No permit revision shall excuse any violation of the requirements of the Acid Rain Program that occurs prior to the date that the revision takes effect.
- (d) Unit #1, 2 & 3 shall meet the requirements of the Acid Rain Program.
- (e) Any provision of the Acid Rain Program that applies to Unit #1, 2 & 3, including a provision applicable to the designated representative of Unit #1, 2 & 3, shall also apply to the Permittee.
- (f) Any provision of the Acid Rain Program that applies to Unit #1, 2 & 3, including a provision applicable to the designated representative, shall also apply to the Permittee. Except as provided under 40 CFR 72.44 (Phase II repowering extension plans) and 40

Duke Energy Indiana, Inc. – Henry County Generating Station New Castle, Indiana

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CFR 76.11 (NOx averaging plans), and except with regard to the requirements applicable to units with a common stack under 40 CFR 75, including 40 CFR 75.16, 75.17, and 75.18, the Permittee and the designated representative of one affected unit, shall not be liable for any violation by any other affected unit of which they are not owners or operators or the designated representative and that is located at a source of which they are not owners or operators or the designated representative.

(g) Each violation of a provision of 40 CFR parts 72, 73, 75, 76, 77, and 78 by Unit #1, 2 & 3, or by the Permittee or designated representative, shall be a separate violation of the Clean Air Act.

11. Effect on Other Authorities [326 IAC 21]

No provision of the Acid Rain Program, an acid rain permit application, an acid rain permit, an acid rain portion of an operation permit, or a written exemption under 40 CFR 72.7 or 72.8 shall be construed as:

- (a) Except as expressly provided in Title IV of the Clean Air Act (42 USC 7651 to 7651(o)), exempting or excluding the Permittee and, to the extent applicable, the designated representative of Unit #1, 2 & 3, from compliance with any other provision of the Clean Air Act, including the provisions of Title I of the Clean Air Act relating to applicable National Ambient Air Quality Standards or State Implementation Plans;
- (b) Limiting the number of allowances a unit can hold; provided, that the number of allowances held by the unit shall not affect the source's obligation to comply with any other provisions of the Clean Air Act;
- (c) Requiring a change of any kind in any state law regulating electric utility rates and charges, affecting any state law regarding such state regulation, or limiting such state regulation, including any prudence review requirements under such state law;
- (d) Modifying the Federal Power Act (16 USC 791(a) et seq.) or affecting the authority of the Federal Energy Regulatory Commission under the Federal Power Act; or,
- (e) Interfering with or impairing any program for competitive bidding for power supply in a state in which such a program is established.

Indiana Department of Environmental Management Office of Air Quality

Technical Support Document For a Title IV (Acid Rain) Permit Renewal

Source Background and Description

Source Name: Duke Energy Indiana, Inc. – Henry County

Generating Station

Source Location: 6045 West State Road 38, New Castle, Indiana

47362

County: Henry

Operated By: Duke Energy Indiana, Inc.

Designated Representative: Stephen J. Immel

ORIS Code: 7763

Previous Title IV (Acid Rain) Permit No.: AR 065-21998-00032
Title IV (Acid Rain) Renewal Permit No.: AR 065-32925-00032
Permit Reviewer: Muhammad D. Khan

The Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ) has reviewed a Title IV (Acid Rain) permit renewal application submitted by Duke Energy Indiana, Inc. on March 7, 2013. The application is for the operation of the following affected units at a station located at 6045 West State Road 38, New Castle, Indiana 47362;

(a) Three (3) combustion turbines, firing natural gas, designated as Unit 1, Unit 2 and Unit 3, installed in November 1999, equipped with water-injection for NO_X control and continuous emission monitoring system (CEMs) for NOX and CO emissions, exhausting to stacks 1 through 3, nominally rated at 407.8 million British thermal units, each.

This Title IV (Acid Rain) permit renewal AR 065-32925-00032, when issued, will have a term of five years and will involve the same affected units as indicated in the initial Title IV (Acid Rain) permit AR 065-21998-00032.

Existing Title IV (Acid Rain) Approvals

The source has been operating under the previous Title IV (Acid Rain) Permit No. AR 065-21998-00032 isued on October 2, 2008.

Program Description

The following information is provided to explain the Acid Rain Program.

(a) Goal of the Program

The goal of the 1990 Clean Air Act (CAA) Amendments, Acid Rain Program is to reduce the impact of man-made emissions of sulfur dioxide (SO_2) and nitrogen oxide (NO_x) on lakes, streams, forests, crops and, most important, the health of the public, by a nationwide allocation of SO_2 emissions from power plants. While it may not seem to be a local problem, the information collected shows a need for this reduction. This is because these emissions can be transported great distances. Results of the SO_2 and NO_x program, along with past, present and future plans, can be found on the Internet at http://www.epa.gov/airmarkets/. Additional information in the form of maps showing the results of the SO_2 and NO_x limitations can be found on the Internet at http://nadp.sws.uiuc.edu/.

Duke Energy Indiana, Inc. - Henry County Generating Station Page 2 of 4 AR No. 065-32925-00032 New Castle, Indiana

Permit Reviewer: Muhammad D. Khan

(b) Federal Rules

The emission allowances and conditions in this draft Title IV (Acid Rain) permit were taken from the limits developed by the U.S. EPA for the Acid Rain Program pursuant to Title IV of the Clean Air Act, 42 United States Code 7401, as amended by Public Law 101-5049 (November 15, 1990). Parts 72 through 78 of Title 40 of the Code of Federal Regulations (CFR), 61 Federal Register (FR) 59142, 61 FR 67111, 61 FR 68821, and 62 FR 3463, apply to regulated power plants.

Indiana's Rules (c)

Title 326 of the Indiana Administrative Code (IAC) Article 21, Acid Deposition Control, has adopted the federal rule by referencing 40 CFR 72 through 78, 61 FR 59142, 61 FR 67111, 61 FR 68821, and 62 FR 3463. The rule incorporates the requirements of Title IV, Clean Air Act Acid Rain Program, of the 1990 Clean Air Act (CAA).

- (d) Sulfur Dioxide (SO₂) Emission Allocations Beginning in 2010, the Clean Air Act has placed a cap at 8.95 million on the number of allowances issued to units each year. No allocations were made for new sources. New regulated power plants have to obtain sulfur dioxide emission allocations by purchasing them from pre-existing power plants that have received U.S. EPA allocations. A regulated power plant may have emission allocations to sell because the plant purchased newer, less polluting, equipment. The U.S. EPA keeps track of the transfer of all sulfur dioxide emission allocations in an official accounting system.
- (e) Nitrogen Oxide Emission (NO_x) Limitations The emission limitations for NOx under this part apply to each affected coal-fired utility unit subject to section 404(d) or 409(b) of the Act on the date the unit is required to meet the Acid Rain emissions reduction requirements for NOX.

Specific Sulfur Dioxide (SO₂) Emission Allocations

The three (3) natural gas-fired combustion turbines, identified as Unit #1, 2 & 3, have no annual allocated sulfur dioxide emission allowances established in the Title IV Acid Rain Program. The three (3) combustion turbines will be required to seek sulfur dioxide emission allowances from other units, in order to account for all sulfur dioxide emissions, as required by 40 CFR 72.9(c).

Specific NO_x Compliance and Averaging Plan

The three (3) natural gas-fired combustion turbines, identified as Unit #1, 2 & 3 are not subject to the nitrogen oxides requirements of 40 CFR 76. The NO_x regulations only apply to units that burn coal for fuel.

Emissions Monitoring Requirements

The Permittee and, to the extent applicable, the designated representative of the three (3) combustion turbines, identified as Unit #1, 2 & 3 must comply with the monitoring requirements set out in 40 CFR 75 and 72.9(b)(1) and (2). The source must measure and record sulfur dioxide emissions. The source must report these measurements to IDEM and U.S. EPA. These records and reports are used to determine if the source is in compliance with the sulfur dioxide allocation program. The requirements of the Title IV (Acid Rain) permit do not affect the source's responsibility to monitor emissions of other pollutants or other emissions characteristics required by the Clean Air Act and other operating permit provisions. Monitoring requirements outlined in the source's Title IV (Acid Rain) permit renewal application are considered as part of the Title IV (Acid Rain) renewal permit.

Duke Energy Indiana, Inc. - Henry County Generating Station AR No. 065-32925-00032 New Castle, Indiana

Permit Reviewer: Muhammad D. Khan

Other Record Keeping and Reporting Requirements

The source must keep copies of all reports and compliance certifications that it submits to demonstrate compliance with the requirements of the Title IV (Acid Rain) permit for five years. The source must submit the reports and compliance certifications required by the Title IV (Acid Rain) permit to the U.S. EPA and IDEM, OAQ. Record keeping and reporting requirements outlined in the Title IV (Acid Rain) renewal application are considered part of the Title IV (Acid Rain) renewal permit.

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Submissions

The designated representative for each emissions unit must sign and certify every report or other submission required by the Title IV (Acid Rain) renewal permit. The designated representative must include the following certification statement in every submission:

"I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment."

The designated representative must send the Permittee a notification regarding every submission. The designated representative must also notify the Permittee within ten (10) business days of the receipt of any written determination made by U.S. EPA or IDEM.

Draft Title IV (Acid Rain) Permit Renewal

IDEM has preliminarily determined that the source meets the requirements of Indiana Code (IC) 13-17-3-4 and IC 13-17-3-11 as well as Title IV of the Clean Air Act. IDEM proposes this draft Title IV (Acid Rain) permit renewal pursuant to 326 IAC 21.

Recommendation

The staff recommends that this Title IV (Acid Rain) Acid Rain permit renewal be approved.

IDEM Contact

Permit (a)

> Questions regarding the proposed Title IV (Acid Rain) renewal permit can be directed to Muhammad D. Khan at the Indiana Department Environmental Management (IDEM), Office of Air Quality (OAQ), 100 North Senate Avenue, MC 61-53 IGCN 1003, Indianapolis, Indiana 46204-2251 or by telephone at (317) 233-9664 or toll free at 1-800-451-6027 extension 3-9664.

(b) Compliance Inspection

> The source will be inspected by IDEM's compliance inspection staff. Persons seeking to obtain information regarding the source's compliance status or to report any potential violation of any permit condition should contact Patrick Austin at the Office of Air Quality (OAQ) address or by telephone at (317) 234-3491 or toll free at 1-800-451-6027 extension 4-3491.

(c) Copies Copies of the Code of Federal Regulations (CFR) referenced in the permit may be obtained from:

Duke Energy Indiana, Inc. – Henry County Generating Station New Castle, Indiana

Permit Reviewer: Muhammad D. Khan

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Indiana Department of Environmental Management
Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

or

The Government Printing Office Washington, D.C. 20402

or

on the Government Printing Office website at http://www.access.gpo.gov/nara/cfr/index.html

Appendix A: Emission Calculations Natural Gas Combustion MMBTU/HR >100

Three Combustion Turbines - Unit 1, Unit 2 and Unit 3

Company Name: Duke Energy Indiana, Inc. Henry County Generating Station

Address City IN Zip: 6045 West State Road 38, New Castle, IN 47362

Permit Number: T 065-32925-00032 **Reviewer:** Muhammad D. Khan

Date: 3/19/13

3 Combustion Turbines rated at 407.8 MMBtu Each

Heat Input Capacity MMBtu/hr

Potential Throughput

MMCF/yr

1223.4

10717.0

Potential to emit	Pollutant								
	PM	PM10	PM2.5	SO2	NOx*	VOC*	CO*		
Emission Factor in lb/MMBtu	0.0019	0.0066	0.0066	0.0034	0.1100	0.0090	0.3270		
Potential Emission in tons/yr	10.2	35.4	35.4	18.2	589.4	48.2	1752.2		

^{*}PM emission factor is filterable PM only. PM10 & PM2.5 emission factor is condensable and filterable combined.

Limited Potential to emit	Pollutant								
	PM	PM10	PM2.5	SO2	NOx*	VOC*	CO*		
Emission Factor in lb/MMBtu	0.0019	0.0066	0.0066	0.0034	0.1100	0.0090	0.3270		
Potential Emission in tons/yr	1.5	5.0	5.0	2.6	84.0	6.9	249.6		

^{*}PM emission factor is filterable PM only. PM10 & PM2.5 emission factor is condensable and filterable combined.

Methodology

All emission factors are based on normal firing. $MMBtu = 1,000,000 \; Btu$ $MMCF = 1,000,000 \; Cubic \; Feet \; of \; Gas$

Potential Throughput (MMCF) = Heat Input Capacity (MMBtu/hr) x 8,760 hrs/yr x 1 MMCF/1,000 MMBtu

Emission Factors from AP 42 (April 2000) Chapter 3, Tables 3.1-1 and 3.1-2 (Updated 4/00)

 $Emission \ (tons/yr) = Heat \ Input \ Capacity \ (MMbtu/hr) * Emission \ factor \ (lb/MMbtu) * 8760 \ hr/yr \ /2000 \ lb/ton$

Limited emissions are based on 1248 hours of operation per year.

^{*}Emission factors for NOx, VOC, and CO are from vendor analysis

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT



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SENT VIA U.S. MAIL: CONFIRMED DELIVERY AND SIGNATURE REQUESTED

TO: Mack Sims

Duke Energy Indiana, Inc. - Henry County Generating Station

1000 E Main Street Plainfield, Indiana 46168

DATE: May 23, 2013

FROM: Matt Stuckey, Branch Chief

Permits Branch Office of Air Quality

SUBJECT: Final Decision

Title IV (Acid Rain) Permit Renewal

065-32925-00032

Enclosed is the final decision and supporting materials for the air permit application referenced above. Please note that this packet contains the original, signed, permit documents.

The final decision is being sent to you because our records indicate that you are the contact person for this application. However, if you are not the appropriate person within your company to receive this document, please forward it to the correct person.

A copy of the final decision and supporting materials has also been sent via standard mail to: Stephen Immel, Responsible Official OAQ Permits Branch Interested Parties List

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178, or toll-free at 1-800-451-6027 (ext. 3-0178), and ask to speak to the permit reviewer who prepared the permit. If you think you have received this document in error, please contact Joanne Smiddie-Brush of my staff at 1-800-451-6027 (ext 3-0185), or via e-mail at ibrush@idem.IN.gov.

Final Applicant Cover letter.dot 11/30/07







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Thomas W. Easterly Commissioner

100 North Senate Avenue Indianapolis, Indiana 46204 (317) 232-8603 Toll Free (800) 451-6027 www.idem.IN.gov

May 23, 2013

TO: New Castle - Henry County Public Library

From: Matthew Stuckey, Branch Chief

> Permits Branch Office of Air Quality

Subject: Important Information for Display Regarding a Final Determination

> **Duke Energy Indiana, Inc. - Henry Generating Station** Applicant Name:

Permit Number: 065-32925-00032

You previously received information to make available to the public during the public comment period of a draft permit. Enclosed is a copy of the final decision and supporting materials for the same project. Please place the enclosed information along with the information you previously received. To ensure that your patrons have ample opportunity to review the enclosed permit, we ask that you retain this document for at least 60 days.

The applicant is responsible for placing a copy of the application in your library. If the permit application is not on file, or if you have any questions concerning this public review process, please contact Joanne Smiddie-Brush, OAQ Permits Administration Section at 1-800-451-6027, extension 3-0185.

> Enclosures Final Library.dot 11/30/07



IDEM Staff	PWAY 5/23/201	3		
	Duke Energy Ind	iana, Inc Henry Cty Generating Sta 065-3	AFFIX STAMP	
Name and		Indiana Department of Environmental	Type of Mail:	HERE IF
address of		Management		USED AS
Sender		Office of Air Quality – Permits Branch	CERTIFICATE OF	CERTIFICATE
		100 N. Senate	MAILING ONLY	OF MAILING
		Indianapolis, IN 46204	MAIEMO SILE	

Line	Article Number	Name, Address, Street and Post Office Address	Postage	Handing Charges	Act. Value (If Registered)	Insured Value	Due Send if COD	R.R. Fee	S.D. Fee	S.H. Fee	Rest. Del. Fee
1		Mack Sims Duke Energy Indiana, Inc Henry County Generatin 1000 E Main St Plaint	ield IN 4616	3 (Source CAA	TS)						Remarks
2		Stephen Immel Midwest VP Duke Energy Indiana, Inc Henry County Generatin 1000	E Main St F	Plainfield IN 46	6168 (RO CAATS)						
3		David Robertson 7251 Schindel Road Albany IN 47320 (Affected Party)									
4		Patty Bartlett 11590 E. CR 350 N. Albany IN 47320 (Affected Party)									
5		Mr. Robert Abshire 2158 West County Rd 250 North Anderson IN 46011 (Affected Party)									
6		Mr. Jim Elliott 1538 E. CR. 1500 N. Carbon IN 47837 (Affected Party)									
7		Christine Wearly 8400 S. 600 W. Daleville IN 47334 (Affected Party)									
8		Mr. Kerwin Olson Citizens Action Coalition 603 E Washington St Ste 502 Indianapolis II	N 46204 <i>(A</i>	ffected Party)							
9		Don Dudley 4289 W. Old Natl Road Knightstown IN 46148 (Affected Party)									
10		Knightstown Public Library 5 E Main Street Knightstown IN 46148-1248 (Library)									
11		Larry & Sharon Marsh 8820 W. US 36 MIddletown IN 47356 (Affected Party)									
12		Ms. Marcia Shock 9837 W SR 38 Markleville IN 46056 (Affected Party)									
13		Lisa & Joe Hillman 2460 West 650 North Middletown IN 47356 (Affected Party)									
14		Mr. & Mrs. Larry Marsh 2498 W. CR 575 N. Middletown IN 47356 (Affected Party)									
15		Mr. Stults 5363 W 300 N Middletown IN 47356 (Affected Party)									

Total number of pieces Listed by Sender	Total number of Pieces Received at Post Office	Postmaster, Per (Name of Receiving employee)	The full declaration of value is required on all domestic and international registered mail. The maximum indemnity payable for the reconstruction of nonnegotiable documents under Express Mail document reconstructing insurance is \$50,000 per piece subject to a limit of \$50,000 per occurrence. The maximum indemnity payable on Express mil merchandise insurance is \$500. The maximum indemnity payable is \$25,000 for registered mail, sent with optional postal insurance. See <i>Domestic Mail Manual R900</i> , S913, and S921 for limitations of coverage on inured and COD mail. See <i>International Mail Manual</i> for limitations o coverage on international
			mail. Special handling charges apply only to Standard Mail (A) and Standard Mail (B) parcels.

IDEM Staff	PWAY 5/23/201	3		
	Duke Energy Ind	iana, Inc Henry Cty Generating Sta 065-	AFFIX STAMP	
Name and		Indiana Department of Environmental	Type of Mail:	HERE IF
address of		Management		USED AS
Sender		Office of Air Quality – Permits Branch	CERTIFICATE OF	CERTIFICATE
		100 N. Senate	MAILING ONLY	OF MAILING
		Indianapolis, IN 46204	MAIEMO GNET	

Line	Article Number	Name, Address, Street and Post Office Address	Postage	Handing Charges	Act. Value (If Registered)	Insured Value	Due Send if COD	R.R. Fee	S.D. Fee	S.H. Fee	Rest. Del. Fee
1		Mr & Mrs. Steve 6157 County Road 525 SW Middletown IN 47356 (Affected Party)									Remarks
2		Linda K. Bentle & Thom Horton & Brigham Robbins 8924 W. 550 N. Middletown IN 4	7356 (Affec	ted Party)							
3		Mr. & Mrs. Joyce Bosman 768 Central Avenue Middletown IN 47356 (Affected Party)								
4		Ms. Nancy Fischer 5587 N 400 W Middletown IN 47356 (Affected Party)									
5		Beth & James Solomon 3888 W. 850 N. Middletown IN 47356 (Affected Party)									
6		Maynard & Mary Powell 130 N 6th St Middletown IN 47356 (Affected Party)									
7		Ms. Kim Bond 5261 N. CR 850 W. Middletown IN 47356 (Affected Party)									
8		Ms. Beth Branscum 4275 N. 500 W. Middletown IN 47356 (Affected Party)									
9		Mila & Chris Weber 5673 N. 850 W, Middletown IN 47356 (Affected Party)									
10		Mr. Curt Yeager 1937 N 600 W Anderson IN 46011 (Affected Party)									
11		Jarl Campbell 6912 N. CR 700 W. Middletown IN 47356 (Affected Party)									
12		Jean Sanders 5299 N. County Road 525 W. Middletown IN 47356 (Affected Party)									
13		Mr. Ed Tarantino 5752 N. 400 W. Middletown IN 47356 (Affected Party)									
14		Mr. John & Pam Cooper P.O. Box 156 Middletown IN 47356 (Affected Party)									
15		John & Carolyn Hinton 4767 N. 450 W Middletown IN 47356 (Affected Party)									

	Total number of Pieces Received at Post Office	Postmaster, Per (Name of Receiving employee)	The full declaration of value is required on all domestic and international registered mail. The maximum indemnity payable for the reconstruction of nonnegotiable documents under Express Mail document reconstructing insurance is \$50,000 per piece subject to a limit of \$50,000 per occurrence. The maximum indemnity payable on Express mil merchandise insurance is \$500. The maximum indemnity payable is \$25,000 for registered mail, sent with optional postal insurance. See <i>Domestic Mail Manual R900</i> , S913 , and S921 for limitations of coverage on inured and COD mail. See <i>International Mail Manual</i> for limitations o coverage on international mail. Special handling charges apply only to Standard Mail (A) and Standard Mail (B) parcels.
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IDEM Staff	PWAY 5/23/2013	3		
	Duke Energy Indi	iana, Inc Henry Cty Generating Sta 065-3	AFFIX STAMP	
Name and		Indiana Department of Environmental	Type of Mail:	HERE IF
address of		Management		USED AS
Sender		Office of Air Quality – Permits Branch	CERTIFICATE OF	CERTIFICATE
		100 N. Senate	MAILING ONLY	OF MAILING
		Indianapolis, IN 46204	MAIEMO ONE!	

Line	Article Number	Name, Address, Street and Post Office Address	Postage	Handing Charges	Act. Value (If Registered)	Insured Value	Due Send if COD	R.R. Fee	S.D. Fee	S.H. Fee	Rest. Del. Fee
											Remarks
1		Tony 7845 N. County Road 400 W. Middletown IN 47356 (Affected Party)									
2		Larry Sanders 7832 N. CR 500 W. Middletown IN 47356 (Affected Party)									
3		Linda & Carey Jones 5809 W 950 N Middletown IN 47356 (Affected Party)									
4		Ferrell 2528 N. CR 500 W. Middletown IN 47356 (Affected Party)									
5		James & Evelyn Poor 4713 W US 36 Middletown IN 47356 (Affected Party)									
6		Mr. Jeff Myers 2454 N. 500 W. Middletown IN 47356 (Affected Party)									
7		Mr & Mrs. Jim Minnick 144 N. 7th Street Middletown IN 47356 (Affected Party)									
8		George Sanders 5160 W. 300 N. Middletown IN 47356 (Affected Party)									
9		Ms. Linda Norris 5423 W Church St Middletown IN 47356 (Affected Party)									
10		Ms. Ruth Ann Cronk 4863 W CR 600 N Middletown IN 47356 (Affected Party)									
11		Mr. Steve Bowers 4921 W 600 N Middletown IN 47356 (Affected Party)									
12		Nancye Scott 813 Earl Ave. Middletown IN 47356 (Affected Party)									
13		Mr. Don Shaw 3322 W 400 N Middletown IN 47356 (Affected Party)									
14		Ms. Jean Wisehart 5452 N Raider Rd Middletown IN 47356 (Affected Party)									
15		Frank & Jeff McCrocklin 683 N 8th St Middletown IN 47356 (Affected Party)									

Total number of pieces Listed by Sender	Total number of Pieces Received at Post Office	Postmaster, Per (Name of Receiving employee)	The full declaration of value is required on all domestic and international registered mail. The maximum indemnity payable for the reconstruction of nonnegotiable documents under Express Mail document reconstructing insurance is \$50,000 per piece subject to a limit of \$50,000 per occurrence. The maximum indemnity payable on Express mil merchandise insurance is \$500. The maximum indemnity payable is \$25,000 for registered mail, sent with optional postal insurance. See <i>Domestic Mail Manual</i> R900, S913, and S921 for limitations of coverage on inured and COD mail. See <i>International Mail Manual</i> for limitations o coverage on international mail. Special handling charges apply only to Standard Mail (A) and Standard Mail (B) parcels.
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IDEM Staff	PWAY 5/23/2013	3		
	Duke Energy Indi	iana, Inc Henry Cty Generating Sta 065-3	AFFIX STAMP	
Name and		Indiana Department of Environmental	Type of Mail:	HERE IF
address of		Management		USED AS
Sender		Office of Air Quality – Permits Branch	CERTIFICATE OF	CERTIFICATE
		100 N. Senate	MAILING ONLY	OF MAILING
		Indianapolis, IN 46204	III) (IEITO OTTE)	

Line	Article Number	Name, Address, Street and Post Office Address	Postage	Handing Charges	Act. Value (If Registered)	Insured Value	Due Send if COD	R.R. Fee	S.D. Fee	S.H. Fee	Rest. Del. Fee
											Remarks
1		Eunice & Barb 6047 N CR 850 W Middletown IN 47356 (Affected Party)									
2		Mr. George Kirkpatrick 510 11th St Middletown IN 47356-1241 (Affected Party)									
3		Wendy Stephens 5649 N. 400 W. Middletown IN 47356 (Affected Party)									
4		Walley Green 5701 West County Road 600 South Muncie IN 47302 (Affected Party)									
5		Mr. Barry Banks 959 W CR 500 S Muncie IN 47302 (Affected Party)									
6		Mr. Thomas Gordy 6291 W Jones Rd Muncie IN 47302 (Affected Party)									
7		Ms. Genny Gordy 316 West Cromer Avenue Muncie IN 47303 (Affected Party)									
8		Dr. James Rybarczyk 9815 N. CR. 300 E. Muncie IN 47303 (Affected Party)									
9		Mr. Joe Shroyer 6626 E. Co Rd 285 N Muncie IN 47303 (Affected Party)									
10		Kathleen Elliott 1150 Montgomery St W. Lafayette IN 47906 (Affected Party)									
11		Neal Fouch Teresa Bartlrum 300 W Berkely Ave Muncie IN 47303 (Affected Party)									
12		Mr. Daniel D. Richey 1813 N. County Road 650 West New Castle IN 47362 (Affected	Party)								
13		Mrs. Donath Rutherford 962 E. Lake Crest Ave. New Castle IN 47362 (Affected Party)								
14		Mr. Larry and Polly McCord 6403 W. 100 N. New Castle IN 47362 (Affected Party)									
15		Jeffrey & Cynthia Atkinson 1047 N Mill St-Cadiz New Castle IN 47362 (Affected Part	/)								

Total number of pieces Listed by Sender	Total number of Pieces Received at Post Office	Postmaster, Per (Name of Receiving employee)	The full declaration of value is required on all domestic and international registered mail. The maximum indemnity payable for the reconstruction of nonnegotiable documents under Express Mail document reconstructing insurance is \$50,000 per piece subject to a limit of \$50,000 per
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IDEM Staff	PWAY 5/23/2013	3		
	Duke Energy Indi	iana, Inc Henry Cty Generating Sta 065-3	AFFIX STAMP	
Name and		Indiana Department of Environmental	Type of Mail:	HERE IF
address of		Management		USED AS
Sender		Office of Air Quality – Permits Branch	CERTIFICATE OF	CERTIFICATE
		100 N. Senate	MAILING ONLY	OF MAILING
		Indianapolis, IN 46204	MAILING GIVET	

Line	Article Number	Name, Address, Street and Post Office Address	Postage	Handing Charges	Act. Value (If Registered)	Insured Value	Due Send if COD	R.R. Fee	S.D. Fee	S.H. Fee	Rest. Del. Fee Remarks
1		Jackie & Barbara 1352 North Kennard Rd New Castle IN 47362 (Affected Party)									Remarks
2		Mr. Ronnie Sowers 818 North 500 West New Castle IN 47362 (Affected Party)									
3		Marilyn & Vernon Cherrett 712 North 500 West New Castle IN 47362 (Affected Party)								
4		Randy & Karen Thompson 116 North 600 West New Castle IN 47362 (Affected Party)									
5		Betty Viars 368 South County Road 325 W. New Castle IN 47362 (Affected Party)									
6		Don Miller 3632 W. CR 100 S New Castle IN 47362 (Affected Party)									
7		Jerry Saunders 6400 W. SR 234 New Castle IN 47362 (Affected Party)									
8		Stan Petty 2536 N. County Road 300 W. New Castle IN 47362 (Affected Party)									
9		Mr. Stephen Robinson 170 N CR 400 W New Castle IN 47362 (Affected Party)									
10		Mr. & Mrs. Larry Cole 1289 N. CR 525 W. New Castle IN 47362 (Affected Party)									
11		Jeffrey & Debbie Powell 120 N 600 W New Castle IN 47362 (Affected Party)									
12		Alvis & Lettic Hoots 462 N. Clouer Dr. New Castle IN 47362 (Affected Party)									
13		JW Massengale 1200 W. Street, Rd 38 New Castle IN 47362 (Affected Party)									
14		Ms. Robin Reno-Fleming 1417 Church St New Castle IN 47362 (Affected Party)									
15		Dempsey Bruton 1246 West SR 38 New Castle IN 47362 (Affected Party)									

Total number of pieces Listed by Sender	Total number of Pieces Received at Post Office	Postmaster, Per (Name of Receiving employee)	The full declaration of value is required on all domestic and international registered mail. The maximum indemnity payable for the reconstruction of nonnegotiable documents under Express Mail document reconstructing insurance is \$50,000 per piece subject to a limit of \$50,000 per occurrence. The maximum indemnity payable on Express mil merchandise insurance is \$500. The maximum indemnity payable is \$25,000 for registered mail, sent with optional postal insurance. See <i>Domestic Mail Manual</i> R900, S913, and S921 for limitations of coverage on inured and COD mail. See <i>International Mail Manual</i> for limitations o coverage on international mail. Special handling charges apply only to Standard Mail (A) and Standard Mail (B) parcels.
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IDEM Staff	PWAY 5/23/201	3		
	Duke Energy Ind	iana, Inc Henry Cty Generating Sta 065-3	AFFIX STAMP	
Name and		Indiana Department of Environmental	Type of Mail:	HERE IF
address of		Management		USED AS
Sender		Office of Air Quality – Permits Branch	CERTIFICATE OF	CERTIFICATE
		100 N. Senate	MAILING ONLY	OF MAILING
		Indianapolis, IN 46204	MIAIEMO SIVET	

Line	Article Number	Name, Address, Street and Post Office Address	Postage	Handing Charges	Act. Value (If Registered)	Insured Value	Due Send if COD	R.R. Fee	S.D. Fee	S.H. Fee	Rest. Del. Fee
											Remarks
1		Mary & Mark 1512 N 425 W New Castle IN 47362 (Affected Party)				•	•	•	•		
2		Cronk & McCraine Residence 1441 W. CR 100 South New Castle IN 47362 (Affecte	d Party)								
3		Mr. Troy Howell 1354 Cadiz Pk New Castle IN 47362 (Affected Party)									
4		Billy Hamky 5098 N. Messick Road New Castle IN 47362 (Affected Party)									
5		Ms. Annie Jones 1335 Onyx Court New Castle IN 47362 (Affected Party)									
6		Dick & Gail Byers 1512 Castle Hills Drive New Castle IN 47362 (Affected Party)									
7		Leif & Amanda Olson 177 Clearview Dr New Castle IN 47362 (Affected Party)									
8		Mr. Richard Hubbs 4674 W. Street, Rd 234 New Castle IN 47362 (Affected Party)									
9		Tom Cash 1677 N. 425 W. New Castle IN 47362 (Affected Party)									
10		Rose Ann Sweigart 2911 W SR 38 New Castle IN 47362 (Affected Party)									
11		Mr. Mike Sweigart 519 S 400 W New Castle IN 47362 (Affected Party)									
12		Melvin & Carol Stults 1307 S. 18th New Castle IN 47362 (Affected Party)									
13		Mr. Larry Thomas 300 N CR 300 E New Castle IN 47362 (Affected Party)									
14		Denney Resident 1331 J Ave New Castle IN 47362 (Affected Party)									
15		Janice Kernel 1651 E - 600 N New Castle IN 47362 (Affected Party)									

Total number of pieces Listed by Sender	Total number of Pieces Received at Post Office	Postmaster, Per (Name of Receiving employee)	The full declaration of value is required on all domestic and international registered mail. The maximum indemnity payable for the reconstruction of nonnegotiable documents under Express Mail document reconstructing insurance is \$50,000 per piece subject to a limit of \$50,000 per occurrence. The maximum indemnity payable on Express mil merchandise insurance is \$500. The maximum indemnity payable is \$25,000 for registered mail, sent with optional postal insurance. See <i>Domestic Mail Manual R900</i> , S913, and S921 for limitations of coverage on inured and COD mail. See <i>International Mail Manual</i> for limitations o coverage on international mail. Special handling charges apply only to Standard Mail (A) and Standard Mail (B) parcels.
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IDEM Staff	PWAY 5/23/2013	3		
	Duke Energy Indi	iana, Inc Henry Cty Generating Sta 065-	AFFIX STAMP	
Name and		Indiana Department of Environmental	Type of Mail:	HERE IF
address of		Management		USED AS
Sender		Office of Air Quality – Permits Branch	CERTIFICATE OF	CERTIFICATE
		100 N. Senate	MAILING ONLY	OF MAILING
		Indianapolis, IN 46204	MAILING GILL	

Line	Article Number	Name, Address, Street and Post Office Address	Postage	Handing Charges	Act. Value (If Registered)	Insured Value	Due Send if COD	R.R. Fee	S.D. Fee	S.H. Fee	Rest. Del. Fee
1		Mr. & Mrs. Dennis R. 1398 W. 300 N. New Castle IN 47362 (Affected Party)									Remarks
2		Mr. Wade Truitt 7072 W. State Rd 38 New Castle IN 47362 (Affected Party)									
3		Maxine Barricus 5514 W. 200 N. New Castle IN 47362 (Affected Party)									
4		James Bolander 5426 W. 200 N. New Castle IN 47362 (Affected Party)									
5		Ron Harris 6871 W. SR 234 New Castle IN 47362 (Affected Party)									
6		Mr. & Mrs. Steve Dellinger 2523 N. Co. Rd 425 W New Castle IN 47362 (Affected Party)									
7		Tim & Karen Hamilton 225 N 400 W New Castle IN 47362 (Affected Party)									
8		Kirstin Olson 129 N. 26th St New Castle IN 47362 (Affected Party)									
9		Mr. James Smith 4808 W SR 234 New Castle IN 47362 (Affected Party)									
10		Gerald Boline 5178 W. 200 N. New Castle IN 47362 (Affected Party)									
11		Karen Marcum 2394 South Spiceland Road New Castle IN 47362 (Affected Party)									
12		Mr. Platts 311 N 12th St New Castle IN 47362 (Affected Party)									
13		Arthur & Winifred Gray 5505 W CR 100 N New Castle IN 47362 (Affected Party)									
14		V. Price 8285 18th New Castle IN 47362 (Affected Party)									
15		Eugene Brown 916 Randy Am Ct New Castle IN 47362 (Affected Party)									

Total number of pieces Listed by Sender	Total number of Pieces Received at Post Office	Postmaster, Per (Name of Receiving employee)	The full declaration of value is required on all domestic and international registered mail. The maximum indemnity payable for the reconstruction of nonnegotiable documents under Express Mail document reconstructing insurance is \$50,000 per piece subject to a limit of \$50,000 per occurrence. The maximum indemnity payable on Express mil merchandise insurance is \$500. The maximum indemnity payable is \$25,000 for registered mail, sent with optional postal insurance. See <i>Domestic Mail Manual R900</i> , S913, and S921 for limitations of coverage on inured and COD mail. See <i>International Mail Manual</i> for limitations o coverage on international
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IDEM Staff	PWAY 5/23/201	3		
	Duke Energy Ind	iana, Inc Henry Cty Generating Sta 065-3	AFFIX STAMP	
Name and	_	Indiana Department of Environmental	Type of Mail:	HERE IF
address of		Management		USED AS
Sender		Office of Air Quality – Permits Branch	CERTIFICATE OF	CERTIFICATE
	·	100 N. Senate	MAILING ONLY	OF MAILING
		Indianapolis, IN 46204		

Line	Article Number	Name, Address, Street and Post Office Address	Postage	Handing Charges	Act. Value (If Registered)	Insured Value	Due Send if COD	R.R. Fee	S.D. Fee	S.H. Fee	Rest. Del. Fee
1		Tim & Ricci 1144 W CR 400 N New Castle IN 47362 (Affected Party)									Remarks
2		Mr. & Mrs. David Poor 3108 N. Cadiz Pike New Castle IN 47362 (Affected Party)									
3		Violet Wells 3828 West Street, Road 38 New Castle IN 47362 (Affected Party)									
4		David Chambers 2239 N. Cadiz New Castle IN 47362 (Affected Party)									
5		Jack & Walter Thomas 4083 US Highway 35 E New Castle IN 47362 (Affected Party)									
6		Mr. Gerald Utt 3091 S SR 103 New Castle IN 47362 (Affected Party)									
7		Mr. Stanley Sidwell 2726 S Main St New Castle IN 47362 (Affected Party)									
8		Mr. & Mrs. Hersel Ankrom 903 Lincoln Avenue New Castle IN 47362 (Affected Party,)								
9		Maribeth Taylor PO Box 385 New Castle IN 47362 (Affected Party)									
10		Robert Harris Jr. 583 South 600 West New Castle IN 47362 (Affected Party)									
11		Ms. Michelle Anderson 1469 S. Greensboropk New Castle IN 47362 (Affected Party)									
12		Mr & Mrs. Mike Byrd 1583 W. County Club New Castle IN 47362 (Affected Party)									
13		Ms. Kimberly Hays 2405 N SR 3 New Castle IN 47362 (Affected Party)									
14		Mr. Jim & Linda Bennett 2405 N SR 3 New Castle IN 47362 (Affected Party)									
15		Joe & Annette Reamer 1862 N 300 W New Castle IN 47362 (Affected Party)									

	Total number of Pieces Received at Post Office	Postmaster, Per (Name of Receiving employee)	The full declaration of value is required on all domestic and international registered mail. The maximum indemnity payable for the reconstruction of nonnegotiable documents under Express Mail document reconstructing insurance is \$50,000 per piece subject to a limit of \$50,000 per occurrence. The maximum indemnity payable on Express mil merchandise insurance is \$500. The maximum indemnity payable is \$25,000 for registered mail, sent with optional postal insurance. See <i>Domestic Mail Manual R900</i> , S913 , and S921 for limitations of coverage on inured and COD mail. See <i>International Mail Manual</i> for limitations o coverage on international mail. Special handling charges apply only to Standard Mail (A) and Standard Mail (B) parcels.
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IDEM Staff	PWAY 5/23/201	3		
	Duke Energy Ind	liana, Inc Henry Cty Generating Sta 065-3	AFFIX STAMP	
Name and		Indiana Department of Environmental	Type of Mail:	HERE IF
address of		Management		USED AS
Sender		Office of Air Quality – Permits Branch	CERTIFICATE OF	CERTIFICATE
		100 N. Senate	MAILING ONLY	OF MAILING
		Indianapolis, IN 46204	MAIEMO ONET	

Line	Article Number	Name, Address, Street and Post Office Address	Postage	Handing Charges	Act. Value (If Registered)	Insured Value	Due Send if COD	R.R. Fee	S.D. Fee	S.H. Fee	Rest. Del. Fee
											Remarks
1		Walter Jr 1322 Audubon Rd New Castle IN 47362 (Affected Party)									
2		Richard & Margaret Hakes 416 Lenora Lee Dr New Castle IN 47362 (Affected Party)								
3		Mr. Nick Petry 2536 N CR 300 W New Castle IN 47362 (Affected Party)									
4		Mr. Pat Neal 2808 S 14th St New Castle IN 47362 (Affected Party)									
5		Mr. Bill Fribley 2654 S Spiceland Pk New Castle IN 47362 (Affected Party)									
6		Ms. Cara Neuman 192 N Clover Dr New Castle IN 47362 (Affected Party)									
7		Ms. Deana Harris 5256 N CR 75 W New Castle IN 47362 (Affected Party)									
8		Gerald & Roberta Haynes 2625 N CR 650 W New Castle IN 47362 (Affected Party)									
9		Mrs. Joyce Thompson 6663 E CR 2005 New Castle IN 47362 (Affected Party)									
10		Rose & Thomas Kramer 137 N CR 500 W New Castle IN 47362 (Affected Party)									
11		Mr. Willie Lowe 3159 W SR 38 New Castle IN 47362 (Affected Party)									
12		Ms. Susan Stoots 4860 W CR 350 S New Castle IN 47362 (Affected Party)									
13		New Castle City Council and Mayors Office 227 N Main St New Castle IN 47362 (Local Official)									
14		Henry County Board of Commissioners 101 S. Main St New Castle IN 47362 (Local	Official)								
15		Mr. & Mrs. Thomas Cronk 6312 West C.R. 100 N New Castle IN 47362 (Affected Pa	rty)								

	Total number of Pieces Received at Post Office	Postmaster, Per (Name of Receiving employee)	The full declaration of value is required on all domestic and international registered mail. The maximum indemnity payable for the reconstruction of nonnegotiable documents under Express Mail document reconstructing insurance is \$50,000 per piece subject to a limit of \$50,000 per occurrence. The maximum indemnity payable on Express mil merchandise insurance is \$500. The maximum indemnity payable is \$25,000 for registered mail, sent with optional postal insurance. See <i>Domestic Mail Manual R900</i> , S913 , and S921 for limitations of coverage on inured and COD mail. See <i>International Mail Manual</i> for limitations o coverage on international mail. Special handling charges apply only to Standard Mail (A) and Standard Mail (B) parcels.
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IDEM Staff	PWAY 5/23/201	3		
	Duke Energy Ind	iana, Inc Henry Cty Generating Sta 065-3	AFFIX STAMP	
Name and		Indiana Department of Environmental	Type of Mail:	HERE IF
address of		Management		USED AS
Sender		Office of Air Quality – Permits Branch	CERTIFICATE OF	CERTIFICATE
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Line	Article Number	Name, Address, Street and Post Office Address	Postage	Handing Charges	Act. Value (If Registered)	Insured Value	Due Send if COD	R.R. Fee	S.D. Fee	S.H. Fee	Rest. Del. Fee
											Remarks
1		Jay 478 N. Clover Drive New Castle IN 47362 (Affected Party)									
2		Mr. Thomas Lee Clevenger 4005 South Franks Lane Selma IN 47383 (Affected Part	/)								
3		Mr. & Mrs. Carl Osborne 8483 West 100 North Shirley IN 47384 (Affected Party)									
4		Ms. Shirley Hinshaw 8224 W. C.R. 300 N. Shirley IN 47384 (Affected Party)									
5		Duane & Suzanne Clark 8648 W. SR 38 Shirley IN 47384 (Affected Party)									
6		Mr. & Mrs. Cross 2161 N. Mechanicsburg Shirley IN 47384 (Affected Party)									
7		Jeryl Whelchel 8060 W. 100 N. Shirley IN 47384 (Affected Party)									
8		Mr. Ryan Russell 4449 N 950 W Shirley IN 47384 (Affected Party)									
9		Robert Harris 6110 W. 100 S. Shirley IN 47384 (Affected Party)									
10		Howard & Jacquline Harris 2360 N. Raider Road Shirley IN 47384 (Affected Party)									
11		Mr. Wes Cumins 8243 W 300 N Shirley IN 47384 (Affected Party)									
12		Kevin & Kathy Jones 9443 W SR 38 Shirley IN 47384 (Affected Party)									
13		Mr & Mrs. Randy Good 9566 W. Central Ave. Shirley IN 47384 (Affected Party)									
14		Ms. Esther Brock 6123 S CR 750 S Spiceland IN 47385 (Affected Party)									
15		Mr. Mike Higgs 6953 N CR 200 W Springport IN 47386 (Affected Party)									

Total number of pieces Listed by Sender	Total number of Pieces Received at Post Office	Postmaster, Per (Name of Receiving employee)	The full declaration of value is required on all domestic and international registered mail. The maximum indemnity payable for the reconstruction of nonnegotiable documents under Express Mail document reconstructing insurance is \$50,000 per piece subject to a limit of \$50,000 per occurrence. The maximum indemnity payable on Express mil merchandise insurance is \$500.
			The maximum indemnity payable is \$25,000 for registered mail, sent with optional postal insurance. See <i>Domestic Mail Manual R900</i> , S913, and S921 for limitations of coverage on inured and COD mail. See <i>International Mail Manual</i> for limitations o coverage on international mail. Special handling charges apply only to Standard Mail (A) and Standard Mail (B) parcels.

IDEM Staff	PWAY 5/23/2013			
	Duke Energy Indi	iana, Inc Henry Cty Generating Sta 065-3	AFFIX STAMP	
Name and		Indiana Department of Environmental	Type of Mail:	HERE IF
address of		Management		USED AS
Sender		Office of Air Quality – Permits Branch	CERTIFICATE OF	CERTIFICATE
		100 N. Senate	MAILING ONLY	OF MAILING
		Indianapolis, IN 46204	MAILING GILL	

Line	Article Number	Name, Address, Street and Post Office Address	Postage	Handing Charges	Act. Value (If Registered)	Insured Value	Due Send if COD	R.R. Fee	S.D. Fee	S.H. Fee	Rest. Del. Fee
1		Richard 8175 W. CR 100 W. Springport IN 47386 (Affected Party)									Remarks
2		Bob Banta 7771 N. 100 E. Springport IN 47386 (Affected Party)									
3		Marsha & David Gratner P.O. Box 8 Sulphur Springs IN 47388 (Affected Party)									
4		Mr. Don Frazier P.O. Box 228 Sulphur Springs IN 47388 (Affected Party)									
5		Ms. Sharon Smith P.O. Box 226 Sulphur Springs IN 47388 (Affected Party)									
6		Mr. James McShirley Box 138 Sulphur Springs IN 47388 (Affected Party)									
7		Mr. Dallas McKee S 113 Meridian St Sulphur Springs IN 47388-9700 (Affected Party)									
8		Katherine & Stephen Fox PO Box 300 Shirley IN 47384 (Affected Party)									
9		Mr. Eric Moore P.O. Box 4 Lewisville IN 47352 (Affected Party)									
10		New Castle Henry Co Public Library 376 South 15th St, P.O. Box J New Castle IN 4	7362-1050 <i>(</i>	Library)							
11		Louis Crowe 3725 S. Memoria Drive New Castle IN 47362 (Affected Party)									
12		C.K. & H. Ronald Taylor 4846 Beechmont Dr Anderson IN 46012 (Affected Party)									
13		June Van Buskirk 428 N. Clover Drive New Castle IN 47362 (Affected Party)									
14		Belinda & Jeff Goble 5562 W. CR 100 N. New Castle IN 47362 (Affected Party)									
15		Mr. Glen & Liz Abrams P.O. Box 521 New Castle IN 47362 (Affected Party)									

 Total number of Pieces Received at Post Office	Postmaster, Per (Name of Receiving employee)	The full declaration of value is required on all domestic and international registered mail. The maximum indemnity payable for the reconstruction of nonnegotiable documents under Express Mail document reconstructing insurance is \$50,000 per piece subject to a limit of \$50,000 per occurrence. The maximum indemnity payable on Express mil merchandise insurance is \$500. The maximum indemnity payable is \$25,000 for registered mail, sent with optional postal insurance. See <i>Domestic Mail Manual</i> R900, S913, and S921 for limitations of coverage on
		inured and COD mail. See <i>International Mail Manual</i> for limitations o coverage on international mail. Special handling charges apply only to Standard Mail (A) and Standard Mail (B) parcels.

IDEM Staff	PWAY 5/23/201	3		
	Duke Energy Ind	iana, Inc Henry Cty Generating Sta 065-3	AFFIX STAMP	
Name and		Indiana Department of Environmental	Type of Mail:	HERE IF
address of		Management		USED AS
Sender		Office of Air Quality – Permits Branch	CERTIFICATE OF	CERTIFICATE
		100 N. Senate	MAILING ONLY	OF MAILING
		Indianapolis, IN 46204	MAIEMO SILE	

Line	Article Number	Name, Address, Street and Post Office Address	Postage	Handing Charges	Act. Value (If Registered)	Insured Value	Due Send if COD	R.R. Fee	S.D. Fee	S.H. Fee	Rest. Del. Fee
											Remarks
1		Mr & Mrs. 4860 W. CR. 350 S. New Castle IN 47362 (Affected Party)			1	•		•	•		
2		Ron Elliott 3079 N. CR 650 W New Castle IN 47362 (Affected Party)									
3		Lee Walker 6932 E. CR 600 N. Mooreland IN 47360 (Affected Party)									
4		Maulyn Montgomery 1099 W. Hillside New Castle IN 47362 (Affected Party)									
5		Ronnie Sawn 818 N. 500 W. New Castle IN 47362 (Affected Party)									
6		Ms. Virginia Wolf 446 N. Clover Dr. New Castle IN 47362 (Affected Party)									
7		Henry County Health Department 1201 Race Street, Suite 208 New Castle IN 47362-4653 (Health Department)									
8		Susan Stoots 4860 W CR 350 S New Castle IN 47362 (Affected Party)									
9											
10											
11											
12											
13											
14											
15											

Total number of pieces Listed by Sender	Total number of Pieces Received at Post Office	Postmaster, Per (Name of Receiving employee)	The full declaration of value is required on all domestic and international registered mail. The maximum indemnity payable for the reconstruction of nonnegotiable documents under Express Mail document reconstructing insurance is \$50,000 per piece subject to a limit of \$50,000 per occurrence. The maximum indemnity payable on Express mil merchandise insurance is \$500. The maximum indemnity payable is \$25,000 for registered mail, sent with optional postal insurance. See <i>Domestic Mail Manual</i> R900, S913, and S921 for limitations of coverage on inured and COD mail. See <i>International Mail Manual</i> for limitations o coverage on international mail. Special handling charges apply only to Standard Mail (A) and Standard Mail (B) parcels.
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