



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

We Protect Hoosiers and Our Environment.

Michael R. Pence
Governor

Thomas W. Easterly
Commissioner

100 North Senate Avenue
Indianapolis, Indiana 46204
(317) 232-8603
Toll Free (800) 451-6027
www.idem.IN.gov

TO: Interested Parties / Applicant

DATE: May 17, 2013

RE: ANR Pipeline Company-Sulphur Springs Compressor Station / 065-33014-00019

FROM: Matthew Stuckey, Branch Chief
Permits Branch
Office of Air Quality

Notice of Decision – Approval

Please be advised that on behalf of the Commissioner of the Department of Environmental Management, I have issued a decision regarding the enclosed matter. Pursuant to 326 IAC 2, this approval was effective immediately upon submittal of the application.

If you wish to challenge this decision, IC 4-21.5-3-7 requires that you file a petition for administrative review. This petition may include a request for stay of effectiveness and must be submitted to the Office of Environmental Adjudication, 100 North Senate Avenue, Government Center North, Suite N 501E, Indianapolis, IN 46204, **within eighteen (18) calendar days from the mailing of this notice**. The filing of a petition for administrative review is complete on the earliest of the following dates that apply to the filing:

- (1) the date the document is delivered to the Office of Environmental Adjudication (OEA);
- (2) the date of the postmark on the envelope containing the document, if the document is mailed to OEA by U.S. mail; or
- (3) The date on which the document is deposited with a private carrier, as shown by receipt issued by the carrier, if the document is sent to the OEA by private carrier.

The petition must include facts demonstrating that you are either the applicant, a person aggrieved or adversely affected by the decision or otherwise entitled to review by law. Please identify the permit, decision, or other order for which you seek review by permit number, name of the applicant, location, date of this notice and all of the following:

- (1) the name and address of the person making the request;
- (2) the interest of the person making the request;
- (3) identification of any persons represented by the person making the request;
- (4) the reasons, with particularity, for the request;
- (5) the issues, with particularity, proposed for considerations at any hearing; and
- (6) identification of the terms and conditions which, in the judgment of the person making the request, would be appropriate in the case in question to satisfy the requirements of the law governing documents of the type issued by the Commissioner.

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178. Callers from within Indiana may call toll-free at 1-800-451-6027, ext. 3-0178.

Enclosures
FNPER-AM.dot12/3/07



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

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Mr. R. Thomas Mitchell
ANR Pipeline Company - Sulphur Springs Compressor Station
717 Texas Street
Houston, TX 77002

May 17, 2013

Re: 065-33014-00019
First Administrative Amendment to
Part 70 T065-29462-00019

Dear Mr. Mitchell:

ANR Pipeline Company - Sulphur Springs Compressor Station was issued a Part 70 Operating Permit Renewal on October 01, 2010 for a stationary natural gas compressor station. A letter requesting a self-contained bead blast booth be included in the permit was received on March 28, 2013. Pursuant to the provisions of 2-7-11 the permit is hereby administratively amended as described in the attached Technical Support Document.

All other conditions of the permit shall remain unchanged and in effect. Please find attached the entire Part 70 Operating Permit Renewal as modified.

This decision is subject to the Indiana Administrative Orders and Procedures Act - IC 4-21.5-3-5. If you have any questions on this matter, please contact Julie Alexander, at (800) 451-6027, and ask for Julie Alexander or extension 3-1782, or dial (317) 233-1782.

Sincerely,

Jenny Acker, Section Chief
Permits Branch
Office of Air Quality

Attachments

JA/jla

cc: File - Henry County
Henry County Health Department
U.S. EPA, Region V
Compliance and Enforcement Branch



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

We Protect Hoosiers and Our Environment.

Mitchell E. Daniels Jr.
Governor

Thomas W. Easterly
Commissioner

100 North Senate Avenue
Indianapolis, Indiana 46204
(317) 232-8603
Toll Free (800) 451-6027
www.idem.IN.gov

Part 70 Operating Permit Renewal
OFFICE OF AIR QUALITY
ANR Pipeline Company -Sulfur Springs Compressor Station
6222 North CR 300W
Sulfur Springs, Indiana 47388

(herein known as the Permittee) is hereby authorized to operate subject to the conditions contained herein, the source described in Section A (Source Summary) of this permit.

The Permittee must comply with all conditions of this permit. Noncompliance with any provisions of this permit is grounds for enforcement action; permit termination, revocation and reissuance, or modification; or denial of a permit renewal application. Noncompliance with any provision of this permit, except any provision specifically designated as not federally enforceable, constitutes a violation of the Clean Air Act. It shall not be a defense for the Permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. An emergency does constitute an affirmative defense in an enforcement action provided the Permittee complies with the applicable requirements set forth in Section B, Emergency Provisions.

This permit is issued in accordance with 326 IAC 2 and 40 CFR Part 70 Appendix A and contains the conditions and provisions specified in 326 IAC 2-7 as required by 42 U.S.C. 7401, et. seq. (Clean Air Act as amended by the 1990 Clean Air Act Amendments), 40 CFR Part 70.6, IC 13-15 and IC 13-17.

Operation Permit No.: T065-29462-00019	
Issued by:	Issuance Date: October 1, 2010
Tripurari P. Sinha, Ph. D., Section Chief Permits Branch Office of Air Quality	Expiration Date: October 1, 2015

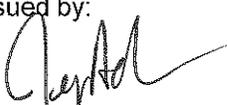
Operation Permit No.: 065-33014-00019	
Issued by:	Issuance Date: May 17, 2013
 Jenny Acker, Section Chief Permits Branch Office of Air Quality	Expiration Date: October 1, 2015

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SECTION A**SOURCE SUMMARY**

This permit is based on information requested by the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ). The information describing the source contained in conditions A.1 through A.3 is descriptive information and does not constitute enforceable conditions. However, the Permittee should be aware that a physical change or a change in the method of operation that may render this descriptive information obsolete or inaccurate may trigger requirements for the Permittee to obtain additional permits or seek modification of this permit pursuant to 326 IAC 2, or change other applicable requirements presented in the permit application.

A.1 General Information [326 IAC 2-7-4(c)][326 IAC 2-7-5(15)][326 IAC 2-7-1(22)]

The Permittee owns and operates a stationary compressor station source.

Source Address:	6222 North CR 300W, Sulphur Springs, Indiana 47388
General Source Phone Number:	832-320-5534
SIC Code:	4922
County Location:	Henry
Source Location Status:	Attainment for all criteria pollutants
Source Status:	Part 70 Operating Permit Program
	Minor Source, under PSD Rules
	Major Source, Section 112 of the Clean Air Act
	Not 1 of 28 Source Categories

**A.2 Emission Units and Pollution Control Equipment Summary [326 IAC 2-7-4(c)(3)]
[326 IAC 2-7-5(14)]**

This stationary source consists of the following emission units and pollution control devices:

- (a) Two (2) natural gas-fired, spark ignition, four-cycle, lean burn reciprocating internal combustion engine compressors, identified as E01 and E02, installed in 1991, and exhausting to stacks S01 and S02, respectively, with an output capacity of 2,850 horsepower, each, and a heat input capacity of 21.7 million British thermal units per hour, each.
- (b) One (1) natural gas-fired, spark ignition, four-cycle, lean burn emergency generator, identified as G01, installed in 1991, and exhausting to stack S03, with an output capacity of 675 horsepower, and a heat input capacity of 5.9 million British thermal units per hour.
- (c) One (1) condensate storage tank, identified as T04, installed in 1991, capacity: 4,500 gallons.

**A.3 Specifically Regulated Insignificant Activities [326 IAC 2-7-1(21)] [326 IAC 2-7-4(c)]
[326 IAC 2-7-5(14)]**

This stationary source also includes the following insignificant activities which are specifically regulated, as defined in 326 IAC 2-7-1(21):

- (a) Natural gas-fired combustion sources with heat input equal to or less than ten million (10,000,000) British thermal units per hour, including:
 - (1) One (1) boiler, constructed in May 1991, heat input capacity: 1.3 million British thermal units per hour. [326 IAC 6-2-4]
 - (2) Four (4) space heaters, heat input capacity: 0.06 million British thermal units per hour, total.

- (b) Degreasing operations that do not exceed 145 gallons per 12 months, except if subject to 326 IAC 20-6, including cold cleaners, installed in January 1991, with remote solvent reservoirs, not using any halogenated solvents. [326 IAC 8-3-2]
- (c) The following equipment related to manufacturing activities not resulting in the emission of HAPs: brazing equipment, cutting torches, soldering equipment, welding equipment.
- (d) One (1) self-contained bead blast booth, permitted in 2013, identified as the bead blast booth, rated at 115 psi, using a fabric filter as control.

A.4 Part 70 Permit Applicability [326 IAC 2-7-2]

This stationary source is required to have a Part 70 permit by 326 IAC 2-7-2 (Applicability) because:

- (a) It is a major source, as defined in 326 IAC 2-7-1(22);
- (b) It is a source in a source category designated by the United States Environmental Protection Agency (U.S. EPA) under 40 CFR 70.3 (Part 70 - Applicability).

SECTION B**GENERAL CONDITIONS****B.1 Definitions [326 IAC 2-7-1]**

Terms in this permit shall have the definition assigned to such terms in the referenced regulation. In the absence of definitions in the referenced regulation, the applicable definitions found in the statutes or regulations (IC 13-11, 326 IAC 1-2 and 326 IAC 2-7) shall prevail.

B.2 Permit Term [326 IAC 2-7-5(2)][326 IAC 2-1.1-9.5][326 IAC 2-7-4(a)(1)(D)][IC 13-15-3-6(a)]

- (a) This permit, T065-29462-00019, is issued for a fixed term of five (5) years from the issuance date of this permit, as determined in accordance with IC 4-21.5-3-5(f) and IC 13-15-5-3. Subsequent revisions, modifications, or amendments of this permit do not affect the expiration date of this permit or of permits issued pursuant to Title IV of the Clean Air Act and 326 IAC 21 (Acid Deposition Control).
- (b) If IDEM, OAQ, upon receiving a timely and complete renewal permit application, fails to issue or deny the permit renewal prior to the expiration date of this permit, this existing permit shall not expire and all terms and conditions shall continue in effect, including any permit shield provided in 326 IAC 2-7-15, until the renewal permit has been issued or denied.

B.3 Term of Conditions [326 IAC 2-1.1-9.5]

Notwithstanding the permit term of a permit to construct, a permit to operate, or a permit modification, any condition established in a permit issued pursuant to a permitting program approved in the state implementation plan shall remain in effect until:

- (a) the condition is modified in a subsequent permit action pursuant to Title I of the Clean Air Act; or
- (b) the emission unit to which the condition pertains permanently ceases operation.

B.4 Enforceability [326 IAC 2-7-7] [IC 13-17-12]

Unless otherwise stated, all terms and conditions in this permit, including any provisions designed to limit the source's potential to emit, are enforceable by IDEM, the United States Environmental Protection Agency (U.S. EPA) and by citizens in accordance with the Clean Air Act.

B.5 Severability [326 IAC 2-7-5(5)]

The provisions of this permit are severable; a determination that any portion of this permit is invalid shall not affect the validity of the remainder of the permit.

B.6 Property Rights or Exclusive Privilege [326 IAC 2-7-5(6)(D)]

This permit does not convey any property rights of any sort or any exclusive privilege.

B.7 Duty to Provide Information [326 IAC 2-7-5(6)(E)]

- (a) The Permittee shall furnish to IDEM, OAQ, within a reasonable time, any information that IDEM, OAQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit. Upon request, the Permittee shall also furnish to IDEM, OAQ copies of records required to be kept by this permit.
- (b) For information furnished by the Permittee to IDEM, OAQ, the Permittee may include a claim of confidentiality in accordance with 326 IAC 17.1. When furnishing copies of requested records directly to U. S. EPA, the Permittee may assert a claim of confidentiality in accordance with 40 CFR 2, Subpart B.

B.8 Certification [326 IAC 2-7-4(f)][326 IAC 2-7-6(1)][326 IAC 2-7-5(3)(C)]

- (a) A certification required by this permit meets the requirements of 326 IAC 2-7-6(1) if:
- (1) it contains a certification by a "responsible official" as defined by 326 IAC 2-7-1(35), and
 - (2) the certification states that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.
- (b) The Permittee may use the attached Certification Form, or its equivalent with each submittal requiring certification. One (1) certification may cover multiple forms in one (1) submittal.
- (c) A "responsible official" is defined at 326 IAC 2-7-1(35).

B.9 Annual Compliance Certification [326 IAC 2-7-6(5)]

- (a) The Permittee shall annually submit a compliance certification report which addresses the status of the source's compliance with the terms and conditions contained in this permit, including emission limitations, standards, or work practices. All certifications shall cover the time period from January 1 to December 31 of the previous year, and shall be submitted no later than July 1 of each year to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

And

United States Environmental Protection Agency, Region V
Air and Radiation Division, Air Enforcement Branch - Indiana (AE-17J)
77 West Jackson Boulevard
Chicago, Illinois 60604-3590

- (b) The annual compliance certification report required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.
- (c) The annual compliance certification report shall include the following:
- (1) The appropriate identification of each term or condition of this permit that is the basis of the certification;
 - (2) The compliance status;
 - (3) Whether compliance was continuous or intermittent;
 - (4) The methods used for determining the compliance status of the source, currently and over the reporting period consistent with 326 IAC 2-7-5(3); and

- (5) Such other facts, as specified in Sections D of this permit, as IDEM, OAQ may require to determine the compliance status of the source.

The submittal by the Permittee does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

B.10 Preventive Maintenance Plan [326 IAC 2-7-5(12)][326 IAC 1-6-3]

- (a) A Preventive Maintenance Plan meets the requirements of 326 IAC 1-6-3 if it includes, at a minimum:

- (1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;
- (2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and
- (3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

The Permittee shall implement the PMPs.

- (b) If required by specific condition(s) in Section D of this permit where no PMP was previously required, the Permittee shall prepare and maintain Preventive Maintenance Plans (PMPs) no later than ninety (90) days after issuance of this permit or ninety (90) days after initial start-up, whichever is later, including the following information on each facility:

- (1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;
- (2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and
- (3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

If, due to circumstances beyond the Permittee's control, the PMPs cannot be prepared and maintained within the above time frame, the Permittee may extend the date an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

The PMP extension notification does not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

The Permittee shall implement the PMPs.

- (c) A copy of the PMPs shall be submitted to IDEM, OAQ upon request and within a reasonable time, and shall be subject to review and approval by IDEM, OAQ. IDEM, OAQ may require the Permittee to revise its PMPs whenever lack of proper maintenance

causes or is the primary contributor to an exceedance of any limitation on emissions. The PMPs and their submittal do not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

- (d) To the extent the Permittee is required by 40 CFR Part 60/63 to have an Operation Maintenance, and Monitoring (OMM) Plan for a unit, such Plan is deemed to satisfy the PMP requirements of 326 IAC 1-6-3 for that unit.

B.11 Emergency Provisions [326 IAC 2-7-16]

- (a) An emergency, as defined in 326 IAC 2-7-1(12), is not an affirmative defense for an action brought for noncompliance with a federal or state health-based emission limitation.

- (b) An emergency, as defined in 326 IAC 2-7-1(12), constitutes an affirmative defense to an action brought for noncompliance with a technology-based emission limitation if the affirmative defense of an emergency is demonstrated through properly signed, contemporaneous operating logs or other relevant evidence that describe the following:

- (1) An emergency occurred and the Permittee can, to the extent possible, identify the causes of the emergency;
- (2) The permitted facility was at the time being properly operated;
- (3) During the period of an emergency, the Permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or other requirements in this permit;
- (4) For each emergency lasting one (1) hour or more, the Permittee notified IDEM, OAQ, within four (4) daytime business hours after the beginning of the emergency, or after the emergency was discovered or reasonably should have been discovered;

Telephone Number: 1-800-451-6027 (ask for Office of Air Quality, Compliance and Enforcement Branch), or

Telephone Number: 317-233-0178 (ask for Office of Air Quality, Compliance and Enforcement Branch)

Facsimile Number: 317-233-6865

- (5) For each emergency lasting one (1) hour or more, the Permittee submitted the attached Emergency Occurrence Report Form or its equivalent, either by mail or facsimile to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

within two (2) working days of the time when emission limitations were exceeded due to the emergency.

The notice fulfills the requirement of 326 IAC 2-7-5(3)(C)(ii) and must contain the following:

- (A) A description of the emergency;

- (B) Any steps taken to mitigate the emissions; and
- (C) Corrective actions taken.

The notification which shall be submitted by the Permittee does not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

- (6) The Permittee immediately took all reasonable steps to correct the emergency.
- (c) In any enforcement proceeding, the Permittee seeking to establish the occurrence of an emergency has the burden of proof.
- (d) This emergency provision supersedes 326 IAC 1-6 (Malfunctions). This permit condition is in addition to any emergency or upset provision contained in any applicable requirement.
- (e) The Permittee seeking to establish the occurrence of an emergency shall make records available upon request to ensure that failure to implement a PMP did not cause or contribute to an exceedance of any limitations on emissions. However, IDEM, OAQ may require that the Preventive Maintenance Plans required under 326 IAC 2-7-4(c)(9) be revised in response to an emergency.
- (f) Failure to notify IDEM, OAQ by telephone or facsimile of an emergency lasting more than one (1) hour in accordance with (b)(4) and (5) of this condition shall constitute a violation of 326 IAC 2-7 and any other applicable rules.
- (g) If the emergency situation causes a deviation from a technology-based limit, the Permittee may continue to operate the affected emitting facilities during the emergency provided the Permittee immediately takes all reasonable steps to correct the emergency and minimize emissions.

B.12 Permit Shield [326 IAC 2-7-15][326 IAC 2-7-20][326 IAC 2-7-12]

- (a) Pursuant to 326 IAC 2-7-15, the Permittee has been granted a permit shield. The permit shield provides that compliance with the conditions of this permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that either the applicable requirements are included and specifically identified in this permit or the permit contains an explicit determination or concise summary of a determination that other specifically identified requirements are not applicable. The Indiana statutes from IC 13 and rules from 326 IAC, referenced in conditions in this permit, are those applicable at the time the permit was issued. The issuance or possession of this permit shall not alone constitute a defense against an alleged violation of any law, regulation or standard, except for the requirement to obtain a Part 70 permit under 326 IAC 2-7 or for applicable requirements for which a permit shield has been granted.

This permit shield does not extend to applicable requirements which are promulgated after the date of issuance of this permit unless this permit has been modified to reflect such new requirements.

- (b) If, after issuance of this permit, it is determined that the permit is in nonconformance with an applicable requirement that applied to the source on the date of permit issuance, IDEM, OAQ, shall immediately take steps to reopen and revise this permit and issue a compliance order to the Permittee to ensure expeditious compliance with the applicable

requirement until the permit is reissued. The permit shield shall continue in effect so long as the Permittee is in compliance with the compliance order.

- (c) No permit shield shall apply to any permit term or condition that is determined after issuance of this permit to have been based on erroneous information supplied in the permit application. Erroneous information means information that the Permittee knew to be false, or in the exercise of reasonable care should have been known to be false, at the time the information was submitted.
- (d) Nothing in 326 IAC 2-7-15 or in this permit shall alter or affect the following:
 - (1) The provisions of Section 303 of the Clean Air Act (emergency orders), including the authority of the U.S. EPA under Section 303 of the Clean Air Act;
 - (2) The liability of the Permittee for any violation of applicable requirements prior to or at the time of this permit's issuance;
 - (3) The applicable requirements of the acid rain program, consistent with Section 408(a) of the Clean Air Act; and
 - (4) The ability of U.S. EPA to obtain information from the Permittee under Section 114 of the Clean Air Act.
- (e) This permit shield is not applicable to any change made under 326 IAC 2-7-20(b)(2) (Sections 502(b)(10) of the Clean Air Act changes) and 326 IAC 2-7-20(c)(2) (trading based on State Implementation Plan (SIP) provisions).
- (f) This permit shield is not applicable to modifications eligible for group processing until after IDEM, OAQ, has issued the modifications. [326 IAC 2-7-12(c)(7)]
- (g) This permit shield is not applicable to minor Part 70 permit modifications until after IDEM, OAQ, has issued the modification. [326 IAC 2-7-12(b)(8)]

B.13 Prior Permits Superseded [326 IAC 2-1.1-9.5][326 IAC 2-7-10.5]

- (a) All terms and conditions of permits established prior to T065-29462-00019 and issued pursuant to permitting programs approved into the state implementation plan have been either:
 - (1) incorporated as originally stated,
 - (2) revised under 326 IAC 2-7-10.5, or
 - (3) deleted under 326 IAC 2-7-10.5.
- (b) Provided that all terms and conditions are accurately reflected in this permit, all previous registrations and permits are superseded by this Part 70 operating permit, except for permits issued pursuant to Title IV of the Clean Air Act and 326 IAC 21 (Acid Deposition Control)

B.14 Termination of Right to Operate [326 IAC 2-7-10][326 IAC 2-7-4(a)]

The Permittee's right to operate this source terminates with the expiration of this permit unless a timely and complete renewal application is submitted at least nine (9) months prior to the date of expiration of the source's existing permit, consistent with 326 IAC 2-7-3 and 326 IAC 2-7-4(a).

B.15 Permit Modification, Reopening, Revocation and Reissuance, or Termination

[326 IAC 2-7-5(6)(C)][326 IAC 2-7-8(a)][326 IAC 2-7-9]

- (a) This permit may be modified, reopened, revoked and reissued, or terminated for cause. The filing of a request by the Permittee for a Part 70 Operating Permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any condition of this permit. [326 IAC 2-7-5(6)(C)] The notification by the Permittee does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).
- (b) This permit shall be reopened and revised under any of the circumstances listed in IC 13-15-7-2 or if IDEM, OAQ determines any of the following:
- (1) That this permit contains a material mistake.
 - (2) That inaccurate statements were made in establishing the emissions standards or other terms or conditions.
 - (3) That this permit must be revised or revoked to assure compliance with an applicable requirement. [326 IAC 2-7-9(a)(3)]
- (c) Proceedings by IDEM, OAQ to reopen and revise this permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of this permit for which cause to reopen exists. Such reopening and revision shall be made as expeditiously as practicable. [326 IAC 2-7-9(b)]
- (d) The reopening and revision of this permit, under 326 IAC 2-7-9(a), shall not be initiated before notice of such intent is provided to the Permittee by IDEM, OAQ at least thirty (30) days in advance of the date this permit is to be reopened, except that IDEM, OAQ may provide a shorter time period in the case of an emergency. [326 IAC 2-7-9(c)]

B.16 Permit Renewal [326 IAC 2-7-3][326 IAC 2-7-4][326 IAC 2-7-8(e)]

-
- (a) The application for renewal shall be submitted using the application form or forms prescribed by IDEM, OAQ and shall include the information specified in 326 IAC 2-7-4. Such information shall be included in the application for each emission unit at this source, except those emission units included on the trivial or insignificant activities list contained in 326 IAC 2-7-1(21) and 326 IAC 2-7-1(40). The renewal application does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

Request for renewal shall be submitted to:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

- (b) A timely renewal application is one that is:
- (1) Submitted at least nine (9) months prior to the date of the expiration of this permit; and
 - (2) If the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the

document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.

- (c) If the Permittee submits a timely and complete application for renewal of this permit, the source's failure to have a permit is not a violation of 326 IAC 2-7 until IDEM, OAQ takes final action on the renewal application, except that this protection shall cease to apply if, subsequent to the completeness determination, the Permittee fails to submit by the deadline specified, pursuant to 326 IAC 2-7-4(a)(2)(D), in writing by IDEM, OAQ any additional information identified as being needed to process the application.

B.17 Permit Amendment or Modification [326 IAC 2-7-11][326 IAC 2-7-12] [40 CFR 72]

- (a) Permit amendments and modifications are governed by the requirements of 326 IAC 2-7-11 or 326 IAC 2-7-12 whenever the Permittee seeks to amend or modify this permit.
- (b) Any application requesting an amendment or modification of this permit shall be submitted to:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

Any such application does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

- (c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-7-11(c)(3)]

**B.18 Permit Revision Under Economic Incentives and Other Programs
[326 IAC 2-7-5(8)][326 IAC 2-7-12(b)(2)]**

- (a) No Part 70 permit revision or notice shall be required under any approved economic incentives, marketable Part 70 permits, emissions trading, and other similar programs or processes for changes that are provided for in a Part 70 permit.
- (b) Notwithstanding 326 IAC 2-7-12(b)(1) and 326 IAC 2-7-12(c)(1), minor Part 70 permit modification procedures may be used for Part 70 modifications involving the use of economic incentives, marketable Part 70 permits, emissions trading, and other similar approaches to the extent that such minor Part 70 permit modification procedures are explicitly provided for in the applicable State Implementation Plan (SIP) or in applicable requirements promulgated or approved by the U.S. EPA.

B.19 Operational Flexibility [326 IAC 2-7-20][326 IAC 2-7-10.5]

- (a) The Permittee may make any change or changes at the source that are described in 326 IAC 2-7-20(b) or (c) without a prior permit revision, if each of the following conditions is met:
- (1) The changes are not modifications under any provision of Title I of the Clean Air Act;
 - (2) Any preconstruction approval required by 326 IAC 2-7-10.5 has been obtained;

(3) The changes do not result in emissions which exceed the limitations provided in this permit (whether expressed herein as a rate of emissions or in terms of total emissions);

(4) The Permittee notifies the:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

and

United States Environmental Protection Agency, Region V
Air and Radiation Division, Regulation Development Branch - Indiana (AR-18J)
77 West Jackson Boulevard
Chicago, Illinois 60604-3590

in advance of the change by written notification at least ten (10) days in advance of the proposed change. The Permittee shall attach every such notice to the Permittee's copy of this permit; and

(5) The Permittee maintains records on-site, on a rolling five (5) year basis, which document all such changes and emission trades that are subject to 326 IAC 2-7-20(b)(1) and (c)(1). The Permittee shall make such records available, upon reasonable request, for public review.

Such records shall consist of all information required to be submitted to IDEM, OAQ in the notices specified in 326 IAC 2-7-20(b)(1) and (c)(1).

(b) The Permittee may make Section 502(b)(10) of the Clean Air Act changes (this term is defined at 326 IAC 2-7-1(36)) without a permit revision, subject to the constraint of 326 IAC 2-7-20(a). For each such Section 502(b)(10) of the Clean Air Act change, the required written notification shall include the following:

- (1) A brief description of the change within the source;
- (2) The date on which the change will occur;
- (3) Any change in emissions; and
- (4) Any permit term or condition that is no longer applicable as a result of the change.

The notification which shall be submitted is not considered an application form, report or compliance certification. Therefore, the notification by the Permittee does not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

(c) Emission Trades [326 IAC 2-7-20(c)]

The Permittee may trade emissions increases and decreases at the source, where the applicable SIP provides for such emission trades without requiring a permit revision, subject to the constraints of Section (a) of this condition and those in 326 IAC 2-7-20(c).

- (d) **Alternative Operating Scenarios [326 IAC 2-7-20(d)]**
The Permittee may make changes at the source within the range of alternative operating scenarios that are described in the terms and conditions of this permit in accordance with 326 IAC 2-7-5(9). No prior notification of IDEM, OAQ, or U.S. EPA is required.
- (e) Backup fuel switches specifically addressed in, and limited under, Section D of this permit shall not be considered alternative operating scenarios. Therefore, the notification requirements of part (a) of this condition do not apply.
- (f) This condition does not apply to emission trades of SO₂ or NO_x under 326 IAC 21 or 326 IAC 10-4.

B.20 Source Modification Requirements [326 IAC 2-7-10.5]

A modification, construction, or reconstruction is governed by the requirements of 326 IAC 2.

B.21 Inspection and Entry [326 IAC 2-7-6][IC 13-14-2-2][IC 13-30-3-1][IC 13-17-3-2]

Upon presentation of proper identification cards, credentials, and other documents as may be required by law, and subject to the Permittee's right under all applicable laws and regulations to assert that the information collected by the agency is confidential and entitled to be treated as such, the Permittee shall allow IDEM, OAQ, U.S. EPA, or an authorized representative to perform the following:

- (a) Enter upon the Permittee's premises where a Part 70 source is located, or emissions related activity is conducted, or where records must be kept under the conditions of this permit;
- (b) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, have access to and copy any records that must be kept under the conditions of this permit;
- (c) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, inspect any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit;
- (d) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, sample or monitor substances or parameters for the purpose of assuring compliance with this permit or applicable requirements; and
- (e) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, utilize any photographic, recording, testing, monitoring, or other equipment for the purpose of assuring compliance with this permit or applicable requirements.

B.22 Transfer of Ownership or Operational Control [326 IAC 2-7-11]

- (a) The Permittee must comply with the requirements of 326 IAC 2-7-11 whenever the Permittee seeks to change the ownership or operational control of the source and no other change in the permit is necessary.
- (b) Any application requesting a change in the ownership or operational control of the source shall contain a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new Permittee. The application shall be submitted to:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003

Indianapolis, Indiana 46204-2251

Any such application does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

- (c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-7-11(c)(3)]

B.23 Annual Fee Payment [326 IAC 2-7-19] [326 IAC 2-7-5(7)][326 IAC 2-1.1-7]

- (a) The Permittee shall pay annual fees to IDEM, OAQ within thirty (30) calendar days of receipt of a billing. Pursuant to 326 IAC 2-7-19(b), if the Permittee does not receive a bill from IDEM, OAQ the applicable fee is due April 1 of each year.
- (b) Except as provided in 326 IAC 2-7-19(e), failure to pay may result in administrative enforcement action or revocation of this permit.
- (c) The Permittee may call the following telephone numbers: 1-800-451-6027 or 317-233-4230 (ask for OAQ, Billing, Licensing, and Training Section), to determine the appropriate permit fee.

B.24 Credible Evidence [326 IAC 2-7-5(3)][326 IAC 2-7-6][62 FR 8314] [326 IAC 1-1-6]

For the purpose of submitting compliance certifications or establishing whether or not the Permittee has violated or is in violation of any condition of this permit, nothing in this permit shall preclude the use, including the exclusive use, of any credible evidence or information relevant to whether the Permittee would have been in compliance with the condition of this permit if the appropriate performance or compliance test or procedure had been performed.

SECTION C**SOURCE OPERATION CONDITIONS**

Entire Source

Emission Limitations and Standards [326 IAC 2-7-5(1)]**C.1 Particulate Emission Limitations For Processes with Process Weight Rates Less Than One Hundred (100) Pounds per Hour [326 IAC 6-3-2]**

Pursuant to 326 IAC 6-3-2(e)(2), particulate emissions from any process not exempt under 326 IAC 6-3-1(b) or (c) which has a maximum process weight rate less than 100 pounds per hour and the methods in 326 IAC 6-3-2(b) through (d) do not apply shall not exceed 0.551 pounds per hour.

C.2 Opacity [326 IAC 5-1]

Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-1 (Applicability) and 326 IAC 5-1-3 (Temporary Alternative Opacity Limitations), opacity shall meet the following, unless otherwise stated in this permit:

- (a) Opacity shall not exceed an average of forty percent (40%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.
- (b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

C.3 Open Burning [326 IAC 4-1] [IC 13-17-9]

The Permittee shall not open burn any material except as provided in 326 IAC 4-1-3, 326 IAC 4-1-4 or 326 IAC 4-1-6. The previous sentence notwithstanding, the Permittee may open burn in accordance with an open burning approval issued by the Commissioner under 326 IAC 4-1-4.1.

C.4 Incineration [326 IAC 4-2] [326 IAC 9-1-2]

The Permittee shall not operate an incinerator except as provided in 326 IAC 4-2 or in this permit. The Permittee shall not operate a refuse incinerator or refuse burning equipment except as provided in 326 IAC 9-1-2 or in this permit.

C.5 Fugitive Dust Emissions [326 IAC 6-4]

The Permittee shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4 (Fugitive Dust Emissions). 326 IAC 6-4-2(4) is not federally enforceable.

C.6 Stack Height [326 IAC 1-7]

The Permittee shall comply with the applicable provisions of 326 IAC 1-7 (Stack Height Provisions), for all exhaust stacks through which a potential (before controls) of twenty-five (25) tons per year or more of particulate matter or sulfur dioxide is emitted. The provisions of 326 IAC 1-7-1(3), 326 IAC 1-7-2, 326 IAC 1-7-3(c) and (d), 326 IAC 1-7-4, and 326 IAC 1-7-5(a), (b), and (d) are not federally enforceable.

C.7 Asbestos Abatement Projects [326 IAC 14-10] [326 IAC 18] [40 CFR 61, Subpart M]

- (a) Notification requirements apply to each owner or operator. If the combined amount of regulated asbestos containing material (RACM) to be stripped, removed or disturbed is at least 260 linear feet on pipes or 160 square feet on other facility components, or at least thirty-five (35) cubic feet on all facility components, then the notification requirements of

326 IAC 14-10-3 are mandatory. All demolition projects require notification whether or not asbestos is present.

- (b) The Permittee shall ensure that a written notification is sent on a form provided by the Commissioner at least ten (10) working days before asbestos stripping or removal work or before demolition begins, per 326 IAC 14-10-3, and shall update such notice as necessary, including, but not limited to the following:
 - (1) When the amount of affected asbestos containing material increases or decreases by at least twenty percent (20%); or
 - (2) If there is a change in the following:
 - (A) Asbestos removal or demolition start date;
 - (B) Removal or demolition contractor; or
 - (C) Waste disposal site.
- (c) The Permittee shall ensure that the notice is postmarked or delivered according to the guidelines set forth in 326 IAC 14-10-3(2).
- (d) The notice to be submitted shall include the information enumerated in 326 IAC 14-10-3(3).

All required notifications shall be submitted to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

The notice shall include a signed certification from the owner or operator that the information provided in this notification is correct and that only Indiana licensed workers and project supervisors will be used to implement the asbestos removal project. The notifications do not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

- (e) **Procedures for Asbestos Emission Control**
The Permittee shall comply with the applicable emission control procedures in 326 IAC 14-10-4 and 40 CFR 61.145(c). Per 326 IAC 14-10-1, emission control requirements are applicable for any removal or disturbance of RACM greater than three (3) linear feet on pipes or three (3) square feet on any other facility components or a total of at least 0.75 cubic feet on all facility components.
- (f) **Demolition and Renovation**
The Permittee shall thoroughly inspect the affected facility or part of the facility where the demolition or renovation will occur for the presence of asbestos pursuant to 40 CFR 61.145(a).
- (g) **Indiana Licensed Asbestos Inspector**
The Permittee shall comply with 326 IAC 14-10-1(a) that requires the owner or operator, prior to a renovation/demolition, to use an Indiana Licensed Asbestos Inspector to thoroughly inspect the affected portion of the facility for the presence of asbestos. The requirement to use an Indiana Licensed Asbestos inspector is not federally enforceable.

Testing Requirements [326 IAC 2-7-6(1)]**C.8 Performance Testing [326 IAC 3-6]**

- (a) For performance testing required by this permit, a test protocol, except as provided elsewhere in this permit, shall be submitted to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

no later than thirty-five (35) days prior to the intended test date. The protocol submitted by the Permittee does not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

- (b) The Permittee shall notify IDEM, OAQ of the actual test date at least fourteen (14) days prior to the actual test date. The notification submitted by the Permittee does not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).
- (c) Pursuant to 326 IAC 3-6-4(b), all test reports must be received by IDEM, OAQ not later than forty-five (45) days after the completion of the testing. An extension may be granted by IDEM, OAQ if the Permittee submits to IDEM, OAQ a reasonable written explanation not later than five (5) days prior to the end of the initial forty-five (45) day period.

Compliance Requirements [326 IAC 2-1.1-11]**C.9 Compliance Requirements [326 IAC 2-1.1-11]**

The commissioner may require stack testing, monitoring, or reporting at any time to assure compliance with all applicable requirements by issuing an order under 326 IAC 2-1.1-11. Any monitoring or testing shall be performed in accordance with 326 IAC 3 or other methods approved by the commissioner or the U. S. EPA.

Compliance Monitoring Requirements [326 IAC 2-7-5(1)][326 IAC 2-7-6(1)]**C.10 Compliance Monitoring [326 IAC 2-7-5(3)][326 IAC 2-7-6(1)]**

Unless otherwise specified in this permit, for all monitoring requirements not already legally required, the Permittee shall be allowed up to ninety (90) days from the date of permit issuance or of initial start-up, whichever is later, to begin such monitoring. If due to circumstances beyond the Permittee's control, any monitoring equipment required by this permit cannot be installed and operated no later than ninety (90) days after permit issuance or the date of initial startup, whichever is later, the Permittee may extend the compliance schedule related to the equipment for an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

in writing, prior to the end of the initial ninety (90) day compliance schedule, with full justification of the reasons for the inability to meet this date.

The notification which shall be submitted by the Permittee does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

Unless otherwise specified in the approval for the new emission unit(s), compliance monitoring for new emission units or emission units added through a source modification shall be implemented when operation begins.

C.11 Instrument Specifications [326 IAC 2-1.1-11] [326 IAC 2-7-5(3)] [326 IAC 2-7-6(1)]

- (a) When required by any condition of this permit, an analog instrument used to measure a parameter related to the operation of an air pollution control device shall have a scale such that the expected maximum reading for the normal range shall be no less than twenty percent (20%) of full scale.
- (b) The Permittee may request that the IDEM, OAQ approve the use of an instrument that does not meet the above specifications provided the Permittee can demonstrate that an alternative instrument specification will adequately ensure compliance with permit conditions requiring the measurement of the parameters.

Corrective Actions and Response Steps [326 IAC 2-7-5][326 IAC 2-7-6]

C.12 Emergency Reduction Plans [326 IAC 1-5-2] [326 IAC 1-5-3]

Pursuant to 326 IAC 1-5-2 (Emergency Reduction Plans; Submission):

- (a) The Permittee shall maintain the most recently submitted written emergency reduction plans (ERPs) consistent with safe operating procedures.
- (b) Upon direct notification by IDEM, OAQ that a specific air pollution episode level is in effect, the Permittee shall immediately put into effect the actions stipulated in the approved ERP for the appropriate episode level. [326 IAC 1-5-3]

C.13 Risk Management Plan [326 IAC 2-7-5(12)] [40 CFR 68]

If a regulated substance, as defined in 40 CFR 68, is present at a source in more than a threshold quantity, the Permittee must comply with the applicable requirements of 40 CFR 68.

C.14 Response to Excursions or Exceedances [326 IAC 2-7-5] [326 IAC 2-7-6]

Upon detecting an excursion where a response step is required by the D Section or an exceedance of a limitation in this permit:

- (a) The Permittee shall take reasonable response steps to restore operation of the emissions unit (including any control device and associated capture system) to its normal or usual manner of operation as expeditiously as practicable in accordance with good air pollution control practices for minimizing excess emissions.
- (b) The response shall include minimizing the period of any startup, shutdown or malfunction. The response may include, but is not limited to, the following:
 - (1) initial inspection and evaluation;
 - (2) recording that operations returned or are returning to normal without operator action (such as through response by a computerized distribution control system);
or
 - (3) any necessary follow-up actions to return operation to normal or usual manner of operation.

- (c) A determination of whether the Permittee has used acceptable procedures in response to an excursion or exceedance will be based on information available, which may include, but is not limited to, the following:
 - (1) monitoring results;
 - (2) review of operation and maintenance procedures and records; and/or
 - (3) inspection of the control device, associated capture system, and the process.
- (d) Failure to take reasonable response steps shall be considered a deviation from the permit.
- (e) The Permittee shall record the reasonable response steps taken.

C.15 Actions Related to Noncompliance Demonstrated by a Stack Test [326 IAC 2-7-5][326 IAC 2-7-6]

- (a) When the results of a stack test performed in conformance with Section C - Performance Testing, of this permit exceed the level specified in any condition of this permit, the Permittee shall submit a description of its response actions to IDEM, OAQ, no later than seventy-five (75) days after the date of the test.
- (b) A retest to demonstrate compliance shall be performed no later than one hundred eighty (180) days after the date of the test. Should the Permittee demonstrate to IDEM, OAQ that retesting in one hundred eighty (180) days is not practicable, IDEM, OAQ may extend the retesting deadline
- (c) IDEM, OAQ reserves the authority to take any actions allowed under law in response to noncompliant stack tests.

The response action documents submitted pursuant to this condition do require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]

C.16 Emission Statement [326 IAC 2-7-5(3)(C)(iii)][326 IAC 2-7-5(7)][326 IAC 2-7-19(c)][326 IAC 2-6]
Pursuant to 326 IAC 2-6-3(b)(2), starting in 2005 and every three (3) years thereafter, the Permittee shall submit by July 1 an emission statement covering the previous calendar year. The emission statement shall contain, at a minimum, the information specified in 326 IAC 2-6-4(c) and shall meet the following requirements:

- (1) Indicate estimated actual emissions of all pollutants listed in 326 IAC 2-6-4(a);
- (2) Indicate estimated actual emissions of regulated pollutants as defined by 326 IAC 2-7-1(32) ("Regulated pollutant, which is used only for purposes of Section 19 of this rule") from the source, for purpose of fee assessment.

The statement must be submitted to:

Indiana Department of Environmental Management
Technical Support and Modeling Section, Office of Air Quality
100 North Senate Avenue
MC 61-50 IGCN 1003
Indianapolis, Indiana 46204-2251

The emission statement does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

C.17 General Record Keeping Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-6]

- (a) Records of all required monitoring data, reports and support information required by this permit shall be retained for a period of at least five (5) years from the date of monitoring sample, measurement, report, or application. Support information includes the following:
- (AA) All calibration and maintenance records.
 - (BB) All original strip chart recordings for continuous monitoring instrumentation.
 - (CC) Copies of all reports required by the Part 70 permit.

Records of required monitoring information include the following:

- (AA) The date, place, as defined in this permit, and time of sampling or measurements.
- (BB) The dates analyses were performed.
- (CC) The company or entity that performed the analyses.
- (DD) The analytical techniques or methods used.
- (EE) The results of such analyses.
- (FF) The operating conditions as existing at the time of sampling or measurement.

These records shall be physically present or electronically accessible at the source location for a minimum of three (3) years. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner makes a request for records to the Permittee, the Permittee shall furnish the records to the Commissioner within a reasonable time.

- (b) Unless otherwise specified in this permit, for all record keeping requirements not already legally required, the Permittee shall be allowed up to ninety (90) days from the date of permit issuance or the date of initial start-up, whichever is later, to begin such record keeping.

C.18 General Reporting Requirements [326 IAC 2-7-5(3)(C)] [326 IAC 2-1.1-11]

- (a) The Permittee shall submit the attached Quarterly Deviation and Compliance Monitoring Report or its equivalent. Proper notice submittal under Section B –Emergency Provisions satisfies the reporting requirements of this paragraph. Any deviation from permit requirements, the date(s) of each deviation, the cause of the deviation, and the response steps taken must be reported except that a deviation required to be reported pursuant to an applicable requirement that exists independent of this permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report. This report shall be submitted not later than thirty (30) days after the end of the reporting period. The Quarterly Deviation and Compliance Monitoring Report shall include a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35). A deviation is an exceedance of a permit limitation or a failure to comply with a requirement of the permit.

- (b) The address for report submittal is:
- Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251
- (c) Unless otherwise specified in this permit, any notice, report, or other submission required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.
- (d) Reporting periods are based on calendar years, unless otherwise specified in this permit. For the purpose of this permit "calendar year" means the twelve (12) month period from January 1 to December 31 inclusive.

Stratospheric Ozone Protection

C.19 Compliance with 40 CFR 82 and 326 IAC 22-1

Pursuant to 40 CFR 82 (Protection of Stratospheric Ozone), Subpart F, except as provided for motor vehicle air conditioners in Subpart B, the Permittee shall comply with applicable standards for recycling and emissions reduction.

SECTION D.1 EMISSIONS UNIT OPERATION CONDITIONS

Emissions Unit Description: Insignificant Activities

- (a) Natural gas-fired combustion sources with heat input equal to or less than ten million (10,000,000) British thermal units per hour, including:
 - (1) One (1) boiler, constructed in May 1991, heat input capacity: 1.3 million British thermal units per hour. [326 IAC 6-2-4]
 - (2) Four (4) space heaters, heat input capacity: 0.06 million British thermal units per hour, total.
- (b) Degreasing operations that do not exceed 145 gallons per 12 months, except if subject to 326 IAC 20-6, including cold cleaners, installed in January 1991, with remote solvent reservoirs, not using any halogenated solvents. [326 IAC 8-3-2]
- (c) The following equipment related to manufacturing activities not resulting in the emission of HAPs: brazing equipment, cutting torches, soldering equipment, welding equipment.

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-7-5(1)]

D.1.1 Particulate Emission Limitations for Sources of Indirect Heating [326 IAC 6-2-4]

Pursuant to 326 IAC 6-2-4 (Particulate Emission Limitations for Sources of Indirect Heating) the particulate emissions from the boiler shall not exceed 0.6 pound per million British thermal unit.

D.1.2 Particulate Emissions Limitations for Manufacturing Processes [326 IAC 6-3-2]

Pursuant to 326 IAC 6-3-2(e)(2), the allowable particulate emission from the insignificant welding, torch cutting, brazing and soldering shall be less than 0.551 pounds per hour.

D.1.3 Volatile Organic Compounds (VOC) [326 IAC 8-3-2]

Pursuant to 326 IAC 8-3-2 (Cold Cleaner Degreaser Control Equipment and Operating Requirements), for cold cleaning degreasers without remote solvent reservoirs constructed after July 1, 1990:

- (a) The Permittee shall ensure the following control equipment and operating requirements are met:
 - (1) Equip the degreaser with a cover;
 - (2) Equip the degreaser with a device for draining cleaned parts;
 - (3) Close the degreaser cover whenever parts are not being handled in the degreaser;
 - (4) Drain cleaned parts for at least fifteen (15) seconds or until dripping ceases;
 - (5) Provide a permanent, conspicuous label that lists the operating requirements in (a)(3), (a)(4), (a)(6), and (a)(7) of this condition.
 - (6) Store waste solvent only in closed containers.

- (7) Prohibit the disposal or transfer of waste solvent in such a manner that could allow greater than twenty percent (20%) of the waste solvent (by weight) to evaporate into the atmosphere.
- (b) The Permittee shall ensure the following additional control equipment and operating requirements are met:
 - (1) Equip the degreaser with one (1) of the following control devices if the solvent is heated to a temperature of greater than forty-eight and nine-tenths (48.9) degrees Celsius (one hundred twenty (120) degrees Fahrenheit):
 - (A) A freeboard that attains a freeboard ratio of seventy-five hundredths (0.75) or greater.
 - (B) A water cover when solvent used is insoluble in, and heavier than, water.
 - (C) A refrigerated chiller.
 - (D) Carbon adsorption.
 - (E) An alternative system of demonstrated equivalent or better control as those outlined in (b)(1)(A) through (D) of this condition that is approved by the department. An alternative system shall be submitted to the U.S. EPA as a SIP revision.
 - (2) Ensure the degreaser cover is designed so that it can be easily operated with one (1) hand if the solvent is agitated or heated.
 - (3) If used, solvent spray:
 - (A) must be a solid, fluid stream; and
 - (B) shall be applied at a pressure that does not cause excessive splashing.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE AND ENFORCEMENT BRANCH
PART 70 OPERATING PERMIT
CERTIFICATION**

Source Name: ANR Pipeline Company -Sulphur Springs Compressor Station
Source Address: 6222 North CR 300W, Sulphur Springs, Indiana 47388
Part 70 Permit No.: T065-29462-00019

This certification shall be included when submitting monitoring, testing reports/results or other documents as required by this permit.

Please check what document is being certified:

- Annual Compliance Certification Letter
- Test Result (specify)
- Report (specify)
- Notification (specify)
- Affidavit (specify)
- Other (specify)

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Signature:

Printed Name:

Title/Position:

Phone:

Date:

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE AND ENFORCEMENT BRANCH
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251
Phone: (317) 233-0178
Fax: (317) 233-6865
PART 70 OPERATING PERMIT
EMERGENCY OCCURRENCE REPORT**

Source Name: ANR Pipeline Company -Sulphur Springs Compressor Station
Source Address: 6222 North CR 300W, Sulphur Springs, Indiana 47388
Part 70 Permit No.: T065-29462-00019

This form consists of 2 pages

Page 1 of 2

<input type="checkbox"/> This is an emergency as defined in 326 IAC 2-7-1(12) <ul style="list-style-type: none"> • The Permittee must notify the Office of Air Quality (OAQ), within four (4) business hours (1-800-451-6027 or 317-233-0178, ask for Compliance Section); and • The Permittee must submit notice in writing or by facsimile within two (2) working days (Facsimile Number: 317-233-6865), and follow the other requirements of 326 IAC 2-7-16.

If any of the following are not applicable, mark N/A

Facility/Equipment/Operation:
Control Equipment:
Permit Condition or Operation Limitation in Permit:
Description of the Emergency:
Describe the cause of the Emergency:

If any of the following are not applicable, mark N/A

Page 2 of 2

Date/Time Emergency started:
Date/Time Emergency was corrected:
Was the facility being properly operated at the time of the emergency? Y N Describe:
Type of Pollutants Emitted: TSP, PM-10, SO ₂ , VOC, NO _x , CO, Pb, other:
Estimated amount of pollutant(s) emitted during emergency:
Describe the steps taken to mitigate the problem:
Describe the corrective actions/response steps taken:
Describe the measures taken to minimize emissions:
If applicable, describe the reasons why continued operation of the facilities are necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw materials of substantial economic value:

Form Completed by: _____

Title / Position: _____

Date: _____

Phone: _____

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE AND ENFORCEMENT BRANCH
PART 70 OPERATING PERMIT
QUARTERLY DEVIATION AND COMPLIANCE MONITORING REPORT**

Source Name: ANR Pipeline Company -Sulphur Springs Compressor Station
Source Address: 6222 North CR 300W, Sulphur Springs, Indiana 47388
Part 70 Permit No.: T065-29462-00019

Months: _____ **to** _____ **Year:** _____

Page 1 of 2

<p>This report shall be submitted quarterly based on a calendar year. Any deviation from the requirements of this permit, the date(s) of each deviation, the probable cause of the deviation, and the response steps taken must be reported. A deviation required to be reported pursuant to an applicable requirement that exists independent of the permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report. Additional pages may be attached if necessary. If no deviations occurred, please specify in the box marked "No deviations occurred this reporting period".</p>	
<input type="checkbox"/> NO DEVIATIONS OCCURRED THIS REPORTING PERIOD.	
<input type="checkbox"/> THE FOLLOWING DEVIATIONS OCCURRED THIS REPORTING PERIOD	
Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	
Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	
Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	
Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

Form Completed by: _____
Title / Position: _____
Date: _____
Phone: _____

**Indiana Department of Environmental Management
Office of Air Quality**

**Technical Support Document (TSD) for a Part 70 Administrative
Amendment**

Source Description and Location

Source Name:	ANR Pipeline Company - Sulphur Springs Compressor Station
Source Location:	6222 N CR 300 W, Sulphur Springs, IN 47388
County:	Henry
SIC Code:	4922
Operation Permit No.:	T065-29462-00019
Operation Permit Issuance Date:	October 01, 2010
Administrative Amendment No.:	065-33014-00019
Permit Reviewer:	Julie Alexander

Existing Approvals

The source was issued Part 70 Operating Permit No. T065-33014-00019 on October 1, 2010.

County Attainment Status

The source is located in Henry County.

Pollutant	Designation
SO ₂	Better than national standards.
CO	Unclassifiable or attainment effective November 15, 1990.
O ₃	Unclassifiable or attainment effective June 15, 2004, for the 8-hour ozone standard. ¹
PM ₁₀	Unclassifiable effective November 15, 1990.
NO ₂	Cannot be classified or better than national standards.
Pb	Not designated.
¹ Unclassifiable or attainment effective October 18, 2000, for the 1-hour ozone standard which was revoked effective June 15, 2005. Unclassifiable or attainment effective April 5, 2005, for PM _{2.5} .	

- (a) **Ozone Standards**
Volatile organic compounds (VOC) and Nitrogen Oxides (NO_x) are regulated under the Clean Air Act (CAA) for the purposes of attaining and maintaining the National Ambient Air Quality Standards (NAAQS) for ozone. Therefore, VOC and NO_x emissions are considered when evaluating the rule applicability relating to ozone. Henry County has been designated as attainment or unclassifiable for ozone. Therefore, VOC and NO_x emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2.
- (b) **PM_{2.5}**
Henry County has been classified as attainment for PM_{2.5}. On May 8, 2008 U.S. EPA promulgated the requirements for Prevention of Significant Deterioration (PSD) for PM_{2.5} emissions. These rules became effective on July 15, 2008. On May 4, 2011 the air pollution control board issued an emergency rule establishing the direct PM_{2.5} significant level at ten (10) tons per year. This rule became effective, June 28, 2011. Therefore, direct PM_{2.5}, SO₂, and NO_x emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2. See the State Rule Applicability – Entire Source section.

- (c) Other Criteria Pollutants
Henry County has been classified as attainment or unclassifiable in Indiana for all criteria pollutants. Therefore, these emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2.

Fugitive Emissions

Since this type of operation is not one of the twenty-eight (28) listed source categories under 326 IAC 2-2, 326 IAC 2-3, or 326 IAC 2-7, and there is no applicable New Source Performance Standard that was in effect on August 7, 1980, fugitive emissions are not counted toward the determination of PSD, Emission Offset, and Part 70 Permit applicability.

Source Status

The table below summarizes the potential to emit of the entire source, prior to the proposed modification, after consideration of all enforceable limits established in the effective permits:

Pollutant	Emissions (ton/yr)
PM	Less than 100
PM ₁₀	Less than 100
PM _{2.5}	Less than 100
SO ₂	Less than 100
VOC	Less than 100
CO	Less than 100
NO _x	Less than 100
GHGs as CO ₂ e	Less than 100,000
Worst HAP	Greater than 10
Total HAPs	Less than 25

- (a) This existing source is not a major stationary source, under PSD (326 IAC 2-2), because no regulated pollutant, excluding GHGs, is emitted at a rate of two hundred fifty (250) tons per year or more, emissions of GHGs are less than one hundred thousand (100,000) tons of CO₂ equivalent emissions (CO₂e) per year, and it is not one of the twenty-eight (28) listed source categories, as specified in 326 IAC 2-2-1(ff)(1).
- (b) This existing source is a major source of HAPs, as defined in 40 CFR 63.2, because HAP emissions are greater than ten (10) tons per year for a single HAP. Therefore, this source is a major source under Section 112 of the Clean Air Act (CAA).
- (c) These emissions are based upon the Technical Support Document (TSD) to Part 70 Operation Permit No. T065-29462-00019.

Description of Proposed Modification

The Office of Air Quality (OAQ) has reviewed a modification application, submitted by ANR Pipeline Company - Sulphur Springs Compressor Station on March 28, 2013, relating to including a self-contained bead blast booth used for maintenance purposes. The following is a list of the emission unit and pollution control device:

- (a) One (1) self-contained bead blast booth, permitted in 2013, identified as the bead blast booth, rated at 115 psi, using a fabric filter as control.

Enforcement Issues

There are no pending enforcement actions.

Emission Calculations

See Appendix A of this Technical Support Document for detailed emission calculations.

Permit Level Determination – Part 70

Pursuant to 326 IAC 2-1.1-1(16), Potential to Emit is defined as “the maximum capacity of a stationary source or emission unit to emit any air pollutant under its physical and operational design. Any physical or operational limitation on the capacity of a source to emit an air pollutant, including air pollution control equipment and restrictions on hours of operation or type or amount of material combusted, stored, or processed shall be treated as part of its design if the limitation is enforceable by the U. S. EPA, IDEM, or the appropriate local air pollution control agency.”

The following table is used to determine the appropriate permit level under 326 IAC 2-7-10.5. This table reflects the PTE before controls. Control equipment is not considered federally enforceable until it has been required in a federally enforceable permit.

Increase in PTE Before Controls of the Modification	
Pollutant	Potential To Emit (ton/yr)
PM	1.80
PM ₁₀	1.80
PM _{2.5}	1.80
SO ₂	-
VOC	-
CO	-
NO _x	-
Single HAPs	-
Total HAPs	-

Appendix A of this TSD reflects the unrestricted potential emissions of the modification.

This modification is not subject to the source modification requirements under 326 IAC 2-7-10.5, since the potential to emit (PTE) of pollutants is less than the levels specified in 326 IAC 2-7-10.5(e)(3). Specifically, the PTE of PM, PM10, and PM2.5 is each less than five (5) tons per year.

The changes will be incorporated into the permit as an Administrative Amendment pursuant to 326 IAC 2-7-11(a)(8) because the permit is being amended to incorporate an insignificant activity as defined in 326 IAC 2-7-1(21) that does not otherwise constitute a modification foincrease in PTE from the modification is under five (5) tons of PM per year.

Permit Level Determination – PSD

The table below summarizes the potential to emit, reflecting all limits, of the emission units. Any control equipment is considered federally enforceable only after issuance of this Part 70 Administrative Amendment, and only to the extent that the effect of the control equipment is made practically enforceable in the permit.

Emission Unit	Potential to Emit (ton/yr)									
	PM	PM ₁₀	PM _{2.5} *	SO ₂	VOC	CO	NO _x	GHGs	Worst HAPs	Total HAPs
Bead Blast	1.80	1.80	1.80	-	-	-	-	-	-	-
Total for Modification	1.80	1.80	1.80	-	-	-	-	-	-	-
PSD Major Source Thresholds	250	250	250	250	250	250	250	100,000 CO ₂ e	10	25

*PM_{2.5} listed is direct PM_{2.5}.

This modification to an existing major stationary source is not major because the emissions increase is less than the PSD significant levels. Therefore, pursuant to 326 IAC 2-2, the PSD requirements do not apply.

Potential to Emit After Issuance

The table below summarizes the potential to emit, reflecting all limits, of the emission units. Any new control equipment is considered federally enforceable only after issuance of this Administrative Amendment, and only to the extent that the effect of the control equipment is made practically enforceable in the permit.

Process/ Emission Unit	Potential To Emit of the Entire Source After Issuance of this Administrative Amendment (tons/year)									
	PM	PM ₁₀ *	PM _{2.5} **	SO ₂	NO _x	VOC	CO	GHGs	Total HAPs	Worst Single HAP ⁽¹⁾
Two Engines (E01 and E02)	1.60E-02	2.05	2.05	1.22E-01	79.81	24.46	76.90	28,383	14.97	10.95
One Emergency Generator (G01)	1.46E-02	1.14E-04	1.14E-04	8.67E-04	6.02	1.74E-01	8.22E-01	3,538	0.11	0.08
One Condensate Storage tank (T04)	-	-	-	-	-	0.14	-	-	0.04	-
One Boiler	1.06E-02	4.24E-02	4.24E-02	3.35E-03	5.58E-01	3.07E-02	4.69E-01	674	11.24	0.45
Four Space heater	4.90E-04	1.96E-03	1.55E-04	1.55E-04	2.58E-02	1.42E-03	2.16E-02	31		
Bead Blast	1.80	1.80	1.80	-	-	-	-	-	-	-
Total PTE of Entire Source	1.84	3.90	3.90	0.13	86.41	24.81	78.21	32,626	26.36	11.47
PSD Major Source Thresholds	250	250	250	250	250	250	250	100,000 CO ₂ e	NA	NA

negl. = negligible

*Under the Part 70 Permit program (40 CFR 70), particulate matter with an aerodynamic diameter less than or equal to a nominal 10 micrometers (PM10), not particulate matter (PM), is considered as a "regulated air pollutant".

**PM_{2.5} listed is direct PM_{2.5}.

(1) The Worst Single HAP is Formaldehyde.

Federal Rule Applicability Determination

There are no new federal rules applicable to the source due to this modification:

NSPS:

- (a) There are no New Source Performance Standards (NSPS)(326 IAC 12 and 40 CFR Part 60) applicable to this proposed modification.

NESHAP:

- (b) There are no National Emission Standards for Hazardous Air Pollutants (NESHAPs) (326 IAC 14, 326 IAC 20 and 40 CFR Part 63) applicable to this proposed modification.

State Rule Applicability Determination

The following state rules are applicable to the source due to the modification:

326 IAC 2-2 and 2-3 (PSD)

PSD applicability is discussed under the Permit Level Determination – PSD section.

326 IAC 2-4.1 (Major Sources of Hazardous Air Pollutants (HAP))

The operation of the bead blast booth will emit less than ten (10) tons per year for a single HAP and less than twenty-five (25) tons per year for a combination of HAPs. Therefore, 326 IAC 2-4.1 does not apply.

326 IAC 6-3-2 (Particulate Emission Limitations for Manufacturing Processes)

Pursuant to 326 IAC 6-3-1(b)(14), the bead blast booth is exempt from the requirements of 326 IAC 6-3 because each operation has the potential particulate matter emissions less than five hundred fifty-one thousandths (0.551) pound per hour.

Compliance Determination and Monitoring Requirements

Permits issued under 326 IAC 2-7 are required to ensure that sources can demonstrate compliance with all applicable state and federal rules on a continuous basis. All state and federal rules contain compliance provisions; however, these provisions do not always fulfill the requirement for a continuous demonstration. When this occurs, IDEM, OAQ, in conjunction with the source, must develop specific conditions to satisfy 326 IAC 2-7-5. As a result, Compliance Determination Requirements are included in the permit. The Compliance Determination Requirements in Section D of the permit are those conditions that are found directly within state and federal rules and the violation of which serves as grounds for enforcement action.

If the Compliance Determination Requirements are not sufficient to demonstrate continuous compliance, they will be supplemented with Compliance Monitoring Requirements, also in Section D of the permit. Unlike Compliance Determination Requirements, failure to meet Compliance Monitoring conditions would serve as a trigger for corrective actions and not grounds for enforcement action. However, a violation in relation to a compliance monitoring condition will arise through a source's failure to take the appropriate corrective actions within a specific time period.

There are no new compliance determination and monitoring requirements applicable to the source due to this modification. Changes to the compliance determination and monitoring requirements are detailed in the Proposed Changes section of this document.

Proposed Changes

The changes listed below have been made to Part 70 Operating Permit No. T065-29462-00019. Deleted language appears as ~~strike throughs~~ and new language appears in **bold**:

Changes Affecting Conditions Throughout the Permit

- (a) On November 3, 2011, the Indiana Air Pollution Control Board issued a revision to 326 IAC 2. The revision resulted in a change to the rule site of the "responsible official" definition.
- (b) On October 27, 2010, the Indiana Air Pollution Control Board issued revisions to 326 IAC 2. These revisions resulted in changes to the rule sites listed in the permit. These changes are not changes to the underlining provisions. The change is only to site of these rules in Section A - Emission Units and Pollution Control Equipment Summary, Section B - Preventative Maintenance Plan, and Section B - Operational Flexibility.

Changes Specific to Section A:

- (a) The bead blast booth, identified in the permit as A.3(d), has been added to the permit.

SECTION A

SOURCE SUMMARY

A.2 Emission Units and Pollution Control Equipment Summary [326 IAC 2-7-4(c)(3)]
[326 IAC 2-7-5(1415)]

A.3 Specifically Regulated Insignificant Activities [326 IAC 2-7-1(21)] [326 IAC 2-7-4(c)]
[326 IAC 2-7-5(1415)]

- (a) ***
- (b) ***
- (c) ***

- (d) **One (1) self-contained bead blast booth, permitted in 2013, identified as the bead blast booth, rated at 115 psi, using a fabric filter as control.**

Changes Specific to Section B and C:

- (a) *Section B - Preventive Maintenance Plan*
IDEM, OAQ has revised Section B - Preventive Maintenance Plan.
- (b) *Section B - Permit Amendment or Modification*
IDEM, OAQ has decided to clarify Section B - Permit Amendment or Modification.
- (c) *Section B - Operational Flexibility*
IDEM, OAQ has revised Section B - Operational Flexibility.
- (d) *Section C - General Record Keeping Requirements*
The voice of paragraph (b) of Section C - General Record Keeping Requirements has been changed to clearly indicate that it is the Permittee that must follow the requirements of the paragraph. IDEM, OAQ has clarified the Permittee's responsibility with regards to record keeping. IDEM, OAQ has clarified the interaction of the Quarterly Deviation and Compliance Monitoring Report and the Emergency Provisions.
- (e) *Section C - General Record Keeping Requirements*
IDEM, OAQ has clarified the Permittee's responsibility with regards to record keeping. IDEM, OAQ has clarified the interaction of the Quarterly Deviation and Compliance Monitoring Report and the Emergency Provisions.

SECTION B GENERAL CONDITIONS

B.8 Certification [326 IAC 2-7-4(f)][326 IAC 2-7-6(1)][326 IAC 2-7-5(3)(C)]

- (a) ***
- (1) it contains a certification by a "responsible official" as defined by 326 IAC 2-7-1(3534), and
- (2) ***
- (b) ***
- (c) A "responsible official" is defined at 326 IAC 2-7-1(3534).

B.9 Annual Compliance Certification [326 IAC 2-7-6(5)]

- (a) ***
- (b) ***
- (c) ***
- (1) ***
- (2) ***
- (3) ***
- (4) ***
- (5) ***

The submittal by the Permittee does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(3534).

B.10 Preventive Maintenance Plan [326 IAC 2-7-5(12),(3) and (13)][326 IAC 2-7-6(1) and (6)][326 IAC 1-6-3]

- (a) ***
- (b) ***
- (1) ***
- (2) ***
- (3) ***

The PMP extension notification does not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(3534).

- (c) A copy of the PMPs shall be submitted to IDEM, OAQ upon request and within a reasonable time, and shall be subject to review and approval by IDEM, OAQ. IDEM, OAQ may require the Permittee to revise its PMPs whenever lack of proper maintenance causes or is the primary contributor to an exceedance of any limitation on emissions. The PMPs and their submittal do not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(3534).

(d) ***

B.11 Emergency Provisions [326 IAC 2-7-16]

(a) ***

(b) ***

(1) ***

(2) ***

(3) ***

(4) ***

(5) ***

(A) ***

(B) ***

(C) ***

The notification which shall be submitted by the Permittee does not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(~~3534~~).

(6) ***

(c) ***

(d) ***

(e) ***

(f) ***

(g) ***

B.15 Permit Modification, Reopening, Revocation and Reissuance, or Termination
[326 IAC 2-7-5(6)(C)][326 IAC 2-7-8(a)][326 IAC 2-7-9]

(a) This permit may be modified, reopened, revoked and reissued, or terminated for cause. The filing of a request by the Permittee for a Part 70 Operating Permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any condition of this permit.
[326 IAC 2-7-5(6)(C)] The notification by the Permittee does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(~~3534~~).

(b) ***

(c) ***

(d) ***

B.16 Permit Renewal [326 IAC 2-7-3][326 IAC 2-7-4][326 IAC 2-7-8(e)]

(a) The application for renewal shall be submitted using the application form or forms prescribed by IDEM, OAQ and shall include the information specified in 326 IAC 2-7-4. Such information shall be included in the application for each emission unit at this source, except those emission units included on the trivial or insignificant activities list contained in 326 IAC 2-7-1(21) and 326 IAC 2-7-1(40). The renewal application does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(3534).

(b) ***

(c) ***

B.17 Permit Amendment or Modification [326 IAC 2-7-11][326 IAC 2-7-12] [40 CFR 72]

(a) ***

(b) ***

Any such application does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(3534).

(c) ***

B.19 Operational Flexibility [326 IAC 2-7-20][326 IAC 2-7-10.5]

(a) The Permittee may make any change or changes at the source that are described in 326 IAC 2-7-20(b) or (c) or (e) without a prior permit revision, if each of the following conditions is met:

(1) ***

(2) ***

(3) ***

(4) ***

(5) The Permittee maintains records on-site, on a rolling five (5) year basis, which document all such changes and emission trades that are subject to 326 IAC 2-7-20(b)(1) and (c)(1) (b), (c), or (e). The Permittee shall make such records available, upon reasonable request, for public review.

Such records shall consist of all information required to be submitted to IDEM, OAQ in the notices specified in 326 IAC 2-7-20(b)(1) and (c)(1), and (e)(2).

(b) ***

(1) ***

(2) ***

(3) ***

(4) ***

The notification which shall be submitted is not considered an application form, report or compliance certification. Therefore, the notification by the Permittee does not require a

certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(3534).

- (c) ***
- (d) ***
- (e) ***
- (f) ***

B.22 Transfer of Ownership or Operational Control [326 IAC 2-7-11]

- (a) ***
- (b) ***
Any such application does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(3534).
- (c) ***

SECTION C SOURCE OPERATION CONDITIONS

C.7 Asbestos Abatement Projects [326 IAC 14-10] [326 IAC 18] [40 CFR 61, Subpart M]

- (a) ***
- (b) ***
- (c) ***
- (d) ***
The notice shall include a signed certification from the owner or operator that the information provided in this notification is correct and that only Indiana licensed workers and project supervisors will be used to implement the asbestos removal project. The notifications do not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(3534).
- (e) ***
- (f) ***
- (g) ***

C.8 Performance Testing [326 IAC 3-6]

- (a) ***
no later than thirty-five (35) days prior to the intended test date. The protocol submitted by the Permittee does not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(3534).
- (b) The Permittee shall notify IDEM, OAQ of the actual test date at least fourteen (14) days prior to the actual test date. The notification submitted by the Permittee does not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(3534).
- (c) ***

C.10 Compliance Monitoring [326 IAC 2-7-5(3)][326 IAC 2-7-6(1)]

The notification which shall be submitted by the Permittee does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(3534).

C.15 Actions Related to Noncompliance Demonstrated by a Stack Test [326 IAC 2-7-5][326 IAC 2-7-6]

The response action documents submitted pursuant to this condition do require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(3534).

C.16 Emission Statement [326 IAC 2-7-5(3)(C)(iii)][326 IAC 2-7-5(7)][326 IAC 2-7-19(c)][326 IAC 2-6]

The emission statement does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(3534).

C.17 General Record Keeping Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-6]

(a) Records of all required monitoring data, reports and support information required by this permit shall be retained for a period of at least five (5) years from the date of monitoring sample, measurement, report, or application. **Support information includes the following:**

- (AA) All calibration and maintenance records.
- (BB) All original strip chart recordings for continuous monitoring instrumentation.
- (CC) Copies of all reports required by the Part 70 permit.

Records of required monitoring information include the following:

- (AA) The date, place, as defined in this permit, and time of sampling or measurements.
- (BB) The dates analyses were performed.
- (CC) The company or entity that performed the analyses.
- (DD) The analytical techniques or methods used.
- (EE) The results of such analyses.
- (FF) The operating conditions as existing at the time of sampling or measurement.

(b) ***

C.18 General Reporting Requirements [326 IAC 2-7-5(3)(C)] [326 IAC 2-1.1-11]

(a) The Permittee shall submit the attached Quarterly Deviation and Compliance Monitoring Report or its equivalent. **Proper notice submittal under Section B –Emergency Provisions satisfies the reporting requirements of this paragraph.** Any deviation from permit requirements, the date(s) of each deviation, the cause of the deviation, and the response steps taken must be reported except that a deviation required to be reported pursuant to an applicable requirement that exists independent of this permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report. This report shall be submitted not later than thirty (30) days after the end of the reporting period. The Quarterly Deviation and Compliance Monitoring Report shall include a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(3534). A deviation is an exceedance of a permit limitation or a failure to comply with a requirement of the permit.

(b) ***

(c) ***

(d) ***

Changes Specific to Section D:

- (a) On March 1, 2013, 326 IAC 8-3, The Organic Solvent Degreasing Operations, was updated. Section D.1 has been updated to reflect these changes.

SECTION D.1 EMISSIONS UNIT OPERATION CONDITIONS

D.1.3 Volatile Organic Compounds (VOC) [326 IAC 8-3-2]

Pursuant to 326 IAC 8-3-2 (Cold Cleaner Operations **Degreaser Control Equipment and Operating Requirements**), for cold cleaning operations constructed after January 1, 1990, the Permittee shall **degreasers without remote solvent reservoirs constructed after July 1, 1990:**

- (a) **The Permittee shall ensure the following control equipment and operating requirements are met:**
- (1a) Equip the **degreaser cleaner** with a cover;
 - (2b) Equip the **degreaser cleaner** with a **device facility** for draining cleaned parts;
 - (3e) Close the degreaser cover whenever parts are not being handled in the **degreaser cleaner**;
 - (4d) Drain cleaned parts for at least fifteen (15) seconds or until dripping ceases;
 - (5) **Provide a permanent, conspicuous label that lists the operating requirements in (a)(3), (a)(4), (a)(6), and (a)(7) of this condition.**
 - (6e) **Store waste solvent only in closed containers. Provide a permanent, conspicuous label summarizing the operation requirements;**
 - (7f) **Prohibit the Store waste solvent only in covered containers and not disposal or transfer of waste solvent or transfer it to another party, in such a manner that greater than could allow greater than twenty percent (20%) of the waste solvent (by weight) to evaporate into the atmosphere.**
- (b) **The Permittee shall ensure the following additional control equipment and operating requirements are met:**
- (1) **Equip the degreaser with one (1) of the following control devices if the solvent is heated to a temperature of greater than forty-eight and nine-tenths (48.9) degrees Celsius (one hundred twenty (120) degrees Fahrenheit):**
 - (A) **A freeboard that attains a freeboard ratio of seventy-five hundredths (0.75) or greater.**
 - (B) **A water cover when solvent used is insoluble in, and heavier than, water.**
 - (C) **A refrigerated chiller.**
 - (D) **Carbon adsorption.**
 - (E) **An alternative system of demonstrated equivalent or better control as those outlined in (b)(1)(A) through (D) of this condition that is**

approved by the department. An alternative system shall be submitted to the U.S. EPA as a SIP revision.

- (2) Ensure the degreaser cover is designed so that it can be easily operated with one (1) hand if the solvent is agitated or heated.**
- (3) If used, solvent spray:**
 - (A) must be a solid, fluid stream; and**
 - (B) shall be applied at a pressure that does not cause excessive splashing.**

Conclusion and Recommendation

The operation of this proposed modification shall be subject to the conditions of the attached proposed Part 70 Administrative Amendment No. 065-33014-00019. The staff recommend to the Commissioner that this Part 70 Administrative Amendment be approved.

IDEM Contact

- (a) Questions regarding this proposed permit can be directed to Julie Alexander at the Indiana Department Environmental Management, Office of Air Quality, Permits Branch, 100 North Senate Avenue, MC 61-53 IGCN 1003, Indianapolis, Indiana 46204-2251 or by telephone at (317) 233-1782 or toll free at 1-800-451-6027 extension 3-1782.
- (b) A copy of the findings is available on the Internet at: <http://www.in.gov/ai/appfiles/idem-caats/>
- (c) For additional information about air permits and how the public and interested parties can participate, refer to the IDEM's Guide for Citizen Participation and Permit Guide on the Internet at: www.idem.in.gov.

Appendix A: Emissions Calculations

Emission Summary

Source Name: ANR Pipeline Company - SCS

Source Location: 6222 North CR 300 W, Sulphur Spring, IN 47388

Permit Number: 065-33014-00019

Permit Reviewer: Julie Alexander

Date: April 02, 2013

1) Uncontrolled Potential to Emit

Emission Unit	PM (tons/yr)	PM ₁₀ (tons/yr)	PM _{2.5} (tons/yr)	SO ₂ (tons/yr)	VOC (tons/yr)	CO (tons/yr)	NOx (tons/yr)	Worst HAP ¹ (tons/yr)	Total HAPs (tons/yr)	GHGs (CO ₂ e tons/yr)
Two (2) Engines (E01 and E02)	1.60E-02	2.05	2.05	1.22E-01	24.46	76.90	79.81	10.95	14.97	28,383
One (1) Emergency Generator (G01)	1.46E-02	1.14E-04	1.14E-04	8.67E-04	0.17	0.82	6.02	0.08	0.11	3,538
One (1) Condensate Storage tank (T04)	-	-	-	-	0.14	-	-	-	0.04	-
One (1) Boiler	1.06E-02	4.24E-02	4.24E-02	3.35E-03	3.07E-02	4.69E-01	5.58E-01	0.45	11.24	674
Four (4) Space heater	4.90E-04	1.96E-03	1.55E-04	1.55E-04	1.42E-03	2.16E-02	2.58E-02			
Bead Blast	1.80	1.80	1.80	-	-	-	-	-	-	-
Total Emissions	1.84	3.90	3.90	0.13	24.81	78.21	86.41	11.47	26.36	32,626

1. Formaldehyde is the worst case HAP.

2) Controlled Potential to Emit

Emission Unit	PM (tons/yr)	PM ₁₀ (tons/yr)	PM _{2.5} (tons/yr)	SO ₂ (tons/yr)	VOC (tons/yr)	CO (tons/yr)	NOx (tons/yr)	Worst HAP ¹ (tons/yr)	Total HAPs (tons/yr)	GHGs (CO ₂ e tons/yr)
Two (2) Engines (E01 and E02)	1.60E-02	2.05	2.05	1.22E-01	24.46	76.90	79.81	10.95	14.97	28,383
One (1) Emergency Generator (G01)	1.46E-02	1.14E-04	1.14E-04	8.67E-04	1.74E-01	8.22E-01	6.02	0.08	1.06E-01	3,538
One (1) Condensate Storage tank (T04)	-	-	-	-	0.14	-	-	-	0.04	-
One (1) Boiler	1.06E-02	4.24E-02	4.24E-02	3.35E-03	3.07E-02	4.69E-01	5.58E-01	4.47E-01	1.12E+01	674
Four (4) Space heater	4.90E-04	1.96E-03	1.55E-04	1.55E-04	1.42E-03	2.16E-02	2.58E-02			
Bead Blast	1.80E-02	1.80E-02	1.80E-02	-	-	-	-	-	-	-
Total Emissions	0.06	2.12	2.12	0.13	24.81	78.21	86.41	11.47	26.36	32,626

1. Formaldehyde is the worst case HAP.

3) Potential to Emit after Issuance

Emission Unit	PM (tons/yr)	PM ₁₀ (tons/yr)	PM _{2.5} (tons/yr)	SO ₂ (tons/yr)	VOC (tons/yr)	CO (tons/yr)	NOx (tons/yr)	Worst HAP ¹ (tons/yr)	Total HAPs (tons/yr)	GHGs (CO ₂ e tons/yr)
Two (2) Engines (E01 and E02)	1.60E-02	2.05	2.05	1.22E-01	24.46	76.90	79.81	10.95	14.97	28,383
One (1) Emergency Generator (G01)	1.46E-02	1.14E-04	1.14E-04	8.67E-04	1.74E-01	8.22E-01	6.02	0.08	0.11	3,538
One (1) Condensate Storage tank (T04)	-	-	-	-	0.14	-	-	-	0.04	-
One (1) Boiler	1.06E-02	4.24E-02	4.24E-02	3.35E-03	3.07E-02	4.69E-01	5.58E-01	0.45	11.24	674
Four (4) Space heater	4.90E-04	1.96E-03	1.55E-04	1.55E-04	1.42E-03	2.16E-02	2.58E-02			
Bead Blast	1.80	1.80	1.80	-	-	-	-	-	-	-
Total Emissions	1.84	3.90	3.90	0.13	24.81	78.21	86.41	11.47	26.36	32,626

1. Formaldehyde is the worst case HAP.

Emission Summary

Source Name: ANR Pipeline Company - SCS
Source Location: 6222 North CR 300 W, Sulphur Spring, IN 47388
Permit Number: 065-33014-00019
Permit Reviewer: Julie Alexander
Date: April 02, 2013

Emission Unit No. E01
Unit ID No. 7561-A-01
Description of Unit Compressor Engine No. 1
Manufacturer Ingersoll KVS-412
Date of Construction/Modification
Stroke Cycle 4-Stroke
Type of Burn Lean-burn
Fuel Used Natural Gas
Minimum Higher Heating Value (HHV) 918 Btu/scf
Maximum Higher Heating Value (HHV) 1,020 Btu/scf
Rated Horsepower (hp) 2,850 hp
Heat Input (MMBtu/hr) 23.66 MMBtu/hr
Maximum Hourly Fuel Consumption 23,200 scf/hr
Control Device N/A
Stack Designation S01

Annual Hours of Operation 8,760 hr/yr
Annual Fuel Consumption 203.23 MMscf/yr

POTENTIAL EMISSIONS:

Pollutant	Emission Factor	Emission Factor Units	Emission Factor Source	Emission Rate lb/hr	Calculation Methodology	Potential Emissions ^e ton/yr
NOx	1.45	gm/hp-hr	a	9.11	c	39.90
CO	2.28	gm/hp-hr	a	14.29	c	62.61
NM/NEVOC	1.18E-01	lb/MMBtu	b	2.79	d	12.23
PM	7.71E-05	lb/MMBtu	b	1.82E-03	d	7.99E-03
PM10	9.91E-03	lb/MMBtu	b	2.35E-01	d	1.03
PM2.5	9.91E-03	lb/MMBtu	b	2.35E-01	d	1.03
SO2	5.88E-04	lb/MMBtu	b	0.01	d	6.09E-02

Greenhouse Gases (GHGs)	Greenhouse Gas (GHG)		
	CO2	CH4	N2O
Emission Factor in lb/MMBtu*	110	1.25	
Emission Factor in lb/MMcf**			2.2
Potential Emission in tons/yr	11,401	130	0.22
Summed Potential Emissions in tons/yr	11,531		
CO2e Total in tons/yr	14,191		

Methodology

^a Based on stack test for Sulphur Springs, unit 1 in 1993 at 100% speed and load including 25% buffer
^b Based on AP-42 Table 3.2-2 "Uncontrolled Emission Factors for 4-Stroke Lean Burn Engines" (7/00)
^c Emission Rate (lb/hr) = (Emission Factor gm/hp-hr) / 453.6 (gm/lb) * (Horsepower hp)
^d Emission Rate (lb/hr) = (Emission Factor lb/MMBtu) * (Heat Input MMBtu/hr)
^e Emission Rate (ton/yr) = (Emission Rate lb/hr) * (Annual Hours of Operation hrs/yr) * (1 ton/2000 lb)
 *The CO2 and CH4 emission factors are from Emission Factors are from AP-42 (Supplement F, July 2000), Table 3.2-2
 **The N2O emission factor is from AP 42, Table 1.4-2. The N2O Emission Factor for uncontrolled is 2.2. The N2O Emission Factor for low Nox burner is 0.64.
 Global Warming Potentials (GWP) from Table A-1 of 40 CFR Part 98 Subpart A.
 For CO2 and CH4: Emission (tons/yr) = [Potential Fuel Usage (MMBtu/yr)] * [Emission Factor (lb/MMBtu)] / [2,000 lb/ton]
 For N2O: Emission (tons/yr) = [Potential Fuel Usage (MMCF/yr)] * [Emission Factor (lb/MMCF)] / [2,000 lb/ton]
 CO2e (tons/yr) = CO2 Potential Emission ton/yr x CO2 GWP (1) + CH4 Potential Emission ton/yr x CH4 GWP (21) + N2O Potential Emission ton/yr x N2O GWP (310).

Emission Summary

Source Name: ANR Pipeline Company - SCS
Source Location: 6222 North CR 300 W, Sulphur Spring, IN 47388
Permit Number: 065-33014-00019
Permit Reviewer: Julie Alexander
Date: April 02, 2013

Emission Unit No. E02
Unit ID No. 7561-A-02
Description of Unit Compressor Engine No. 2
Manufacturer Ingersoll KVS-412
Date of Construction/Modification
Stroke Cycle 4-Stroke
Type of Burn Lean-burn
Fuel Used Natural Gas
Minimum Higher Heating Value (HHV) 918 Btu/scf
Maximum Higher Heating Value (HHV) 1,020 Btu/scf
Rated Horsepower (hp) 2,850 hp
Heat Input (MMBtu/hr) 23.66 MMBtu/hr
Maximum Hourly Fuel Consumption 23,200 scf/hr
Control Device N/A
Stack Designation S02

Annual Hours of Operation 8,760 hr/yr
Annual Fuel Consumption 203.23 MMscf/yr

POTENTIAL EMISSIONS:

Pollutant	Emission Factor	Emission Factor Units	Emission Factor Source	Emission Rate	Calculation Methodology	Potential Emissions ^g
				lb/hr		ton/yr
NOx	1.45	gm/hp-hr	a	9.11	c	39.90
CO	2.28	gm/hp-hr	a	14.29	c	62.61
NM/NEVOC	1.18E-01	lb/MMBtu	b	2.79	d	12.23
PM	7.71E-05	lb/MMBtu	b	0.00	d	0.01
PM10	9.91E-03	lb/MMBtu	b	0.23	d	1.03
PM2.5	9.91E-03	lb/MMBtu	b	0.23	d	1.03
SO2	5.88E-04	lb/MMBtu	b	0.01	d	0.06

Greenhouse Gases (GHGs)	Greenhouse Gas (GHG)		
	CO2	CH4	N2O
Emission Factor in lb/MMBtu ^a	110	1.25	
Emission Factor in lb/MMcf ^b			2.2
Potential Emission in tons/yr	11,401	130	0.22
Summed Potential Emissions in tons/yr	11,531		
CO2e Total in tons/yr	14,191		

Methodology

^a Based on stack test for Sulphur Springs, unit 1 in 1993 at 100% speed and load including 25% buffer
^b Based on AP-42 Table 3.2-2 "Uncontrolled Emission Factors for 4-Stroke Lean Burn Engines" (7/00)
^c Emission Rate (lb/hr) = (Emission Factor gm/hp-hr) / 453.6 (gm/lb) * (Horsepower hp)
^d Emission Rate (lb/hr) = (Emission Factor lb/MMBtu) * (Heat Input MMBtu/hr)
^e Emission Rate (ton/yr) = (Emission Rate lb/hr) * (Annual Hours of Operation hrs/yr) * (1 ton/2000 lb)
 *The CO2 and CH4 emission factors are from Emission Factors are from AP-42 (Supplement F, July 2000), Table 3.2-2
 **The N2O emission factor is from AP 42, Table 1.4-2. The N2O Emission Factor for uncontrolled is 2.2. The N2O Emission Factor for low Nox burner is 0.64.
 Global Warming Potentials (GWP) from Table A-1 of 40 CFR Part 98 Subpart A.
 For CO2 and CH4: Emission (tons/yr) = [Potential Fuel Usage (MMBtu/yr)] * [Emission Factor (lb/MMBtu)] / [2,000 lb/ton]
 For N2O: Emission (tons/yr) = [Potential Fuel Usage (MMCF/yr)] * [Emission Factor (lb/MMCF)] / [2,000 lb/ton]
 CO2e (tons/yr) = CO2 Potential Emission ton/yr x CO2 GWP (1) + CH4 Potential Emission ton/yr x CH4 GWP (21) + N2O Potential Emission ton/yr x N2O GWP (310).

Appendix A: Emissions Calculations

Company Name: ANR Pipeline Company - Sulphur Springs Compressor Station
Address: 6222 N CR 300 W Sulphur Springs, IN 47388
Permit: 065-33014-00019
Reviewer: Julie Alexander
Date: April 02, 2013

Process Description	EU IDs	Control Device	Outlet Grain Loading grains/dscf	Maximum Air Flow Rate dscfm	Uncontrolled PTE		Control Efficiency %	Controlled PTE	
					PM/PM ₁₀ /PM _{2.5}			PM/PM ₁₀ /PM _{2.5}	
					lbs/hr	TPY		lbs/hr	TPY
Bead Blast	IA-01	fabric filter	0.030	16	0.41	1.80	99.0%	4.11E-03	1.80E-02

Methodology:

Conversion Factors: 7000 grains/pound; 60 minutes/hour; 8,760 hours/year; 2,000 pounds/ton

PTE of PM/PM₁₀ after Control (lbs/hr) = Grain Loading (gr/dscf) x Max. Air Flow Rate (scfm) x 60 mins/hr x 1/7000 lb/gr

PTE of PM/PM₁₀ after Control (tons/yr) = Grain Loading (gr/dscf) x Max. Air Flow Rate (scfm) x 60 mins/hr x 1/7000 lb/gr x 8760 hr/yr x 1 ton/2000 lbs

PTE of PM/PM₁₀ before Control (tons/yr) = PTE of PM/PM₁₀ after Control (tons/yr) / (1-Control Efficiency)

**Appendix A: Emissions Calculations
Natural Gas Combustion Only
MM BTU/HR <100
Natural Gas-Fired Annealing Furnace**

Company Name: ANR Pipeline Company - SSCS
Address City IN Zip: 6222 North CR 300 W, Sulphur Spring, IN 47388
Permit Number: 065-33014-00019
Reviewer: Julie Alexander
Date: April 02, 2013

Heat Input Capacity MMBtu/hr	HHV mmBtu mmscf	Potential Throughput MMCF/yr
6.00E-02	1020	0.5

Emission Factor in lb/MMCF	Pollutant					
	PM*	PM10*	SO2	NOx	VOC	CO
	1.9	7.6	0.6	100.0 **see below	5.5	84.0
Potential Emission in tons/yr	4.90E-04	1.96E-03	1.55E-04	2.58E-02	1.42E-03	2.16E-02

*PM emission factor is filterable PM only. PM10 emission factor is filterable and condensable PM10 combined.
**Emission Factors for NOx: Uncontrolled = 100, Low NOx Burner = 50, Low NOx Burners/Flue gas recirculation = 32

Greenhouse Gas Calculations

Emission Factor in lb/MMcf	Greenhouse Gas		
	CO2	CH4	N2O
	120,000	2.3	2.2
Potential Emission in tons/yr	31	5.93E-04	5.67E-04
Summed Potential Emissions in tons/yr	31		
CO2e Total in tons/yr	31		

Methodology

All emission factors are based on normal firing.
MMBtu = 1,000,000 Btu
MMCF = 1,000,000 Cubic Feet of Gas
Potential Throughput (MMCF) = Heat Input Capacity (MMBtu/hr) x 8,760 hrs/yr x 1 MMCF/1,000 MMBtu
Emission Factors are from AP 42, Chapter 1.4, Tables 1.4-1, 1.4-2, 1.4-3, SCC #1-02-006-02, 1-01-006-02, 1-03-006-02, and 1-03-006-03 (SUPPLEMENT D 3/98)
Emission (tons/yr) = Throughput (MMCF/yr) x Emission Factor (lb/MMCF)/2,000 lb/ton
The N2O Emission Factor for uncontrolled is 2.2. The N2O Emission Factor for low Nox burner is 0.64.
Emission Factors are from AP 42, Table 1.4-2 SCC #1-02-006-02, 1-01-006-02, 1-03-006-02, and 1-03-006-03.
Global Warming Potentials (GWP) from Table A-1 of 40 CFR Part 98 Subpart A.
Emission (tons/yr) = Throughput (MMCF/yr) x Emission Factor (lb/MMCF)/2,000 lb/ton
CO2e (tons/yr) = CO2 Potential Emission ton/yr x CO2 GWP (1) + CH4 Potential Emission ton/yr x CH4 GWP (21) + N2O Potential Emission

Appendix A: Emissions Calculations

Natural Gas Combustion Only

MM BTU/HR <100

Four Annealing Furnace

Company Name: ANR Pipeline Company - SSCS
Address City IN Zip: 6222 North CR 300 W, Sulphur Spring, IN 47388
Permit Number: 065-33014-00019
Reviewer: Julie Alexander
Date: April 02, 2013

Heat Input Capacity MMBtu/hr	HHV mmBtu mmscf	Potential Throughput MMCF/yr
1.3	1020	11.2

Emission Factor in lb/MMCF	Pollutant						
	PM*	PM10*	PM2.5	SO2	NOx	VOC	CO
	1.9	7.6	7.6	0.6	100.0 **see below	5.5	84.0
Potential Emission in tons/yr	1.06E-02	4.24E-02	4.24E-02	3.35E-03	5.58E-01	3.07E-02	4.69E-01

*PM emission factor is filterable PM only. PM10 emission factor is filterable and condensable PM10 combined.
 **Emission Factors for NOx: Uncontrolled = 100, Low NOx Burner = 50, Low NOx Burners/Flue gas recirculation = 32

Greenhouse Gas Calculations

Emission Factor in lb/MMcf	Greenhouse Gas		
	CO2	CH4	N2O
	120,000	2.3	2.2
Potential Emission in tons/yr	670	0.01	0.01
Summed Potential Emissions in tons/yr	670		
CO2e Total in tons/yr	674		

Methodology

All emission factors are based on normal firing.
 MMBtu = 1,000,000 Btu
 MMCF = 1,000,000 Cubic Feet of Gas
 Potential Throughput (MMCF) = Heat Input Capacity (MMBtu/hr) x 8,760 hrs/yr x 1 MMCF/1,000 MMBtu
 Emission Factors are from AP 42, Chapter 1.4, Tables 1.4-1, 1.4-2, 1.4-3, SCC #1-02-006-02, 1-01-006-02, 1-03-006-02, and 1-03-006-03 (SUPPLEMENT D 3/98)
 Emission (tons/yr) = Throughput (MMCF/yr) x Emission Factor (lb/MMCF)/2,000 lb/ton
 The N2O Emission Factor for uncontrolled is 2.2. The N2O Emission Factor for low Nox burner is 0.64.
 Emission Factors are from AP 42, Table 1.4-2 SCC #1-02-006-02, 1-01-006-02, 1-03-006-02, and 1-03-006-03.
 Global Warming Potentials (GWP) from Table A-1 of 40 CFR Part 98 Subpart A.
 Emission (tons/yr) = Throughput (MMCF/yr) x Emission Factor (lb/MMCF)/2,000 lb/ton
 CO2e (tons/yr) = CO2 Potential Emission ton/yr x CO2 GWP (1) + CH4 Potential Emission ton/yr x CH4 GWP (21) + N2O Potential Emission

Emission Summary

Source Name: ANR Pipeline Company - SSCS
Source Location: 6222 North CR 300 W, Sulphur Spring, IN 47388
Permit Number: 065-33014-00019
Permit Reviewer: Julie Alexander
Date: April 02, 2013

Emission Unit No. T04
Description of Unit Condensate Storage Tank
Type of Roof Fixed Roof Cone
Configuration Horizontal
Capacity 4,500 gallons
Date of Construction/Modification 1/1/1956
Control Device N/A
Stack Designation

POTENTIAL EMISSIONS:

Pollutant	Emissions (PTE)		
	lb/hr	lb/yr	tpy
NOx	-	-	-
CO	-	-	-
NM/NEVOC	0.032	282.114	0.141
PM	-	-	-
PM2.5	-	-	-
PM10	-	-	-
SO2	-	-	-
Totals HAPs	0.010	84.634	0.042

* Emission estimated using EPA TANKS 4.09, assumed Gasoline RVP10

HAP Calculated Emissions:

Pollutant	Weight Fraction (%)	Potential Emissions	
		(lb/hr)	(tpy)
HAPs:			
Benzene	5%	1.61E-03	0.007
Ethylbenzene	5%	1.61E-03	0.007
n-Hexane	5%	1.61E-03	0.007
Toluene	5%	1.61E-03	0.007
Xylene	10%	3.22E-03	0.014
Total HAP	30%	0.01	0.04

**Appendix A: Emission Calculations
Natural Gas-fired Reciprocating Engines**

Company Name: ANR Pipeline Company - Sulphur Springs Compressor Station
Address City IN Zip: 6222 North Country Road 300 West, Sulphur Springs, IN 46338
Part 70 Renewal No.: 065-33014-00019
Reviewer: Julie Alexander
Date: April 02, 2013

Emissions calculated based on heat input capacity (MMBtu/hr)

Four stroke Lean Burn Engines (G01)		
Heat Input Capacity		
MM Btu/hr	MMBtu/yr	MMcf/yr
5.9	51684	50.67

Emission Factor in lb/MMBtu	Pollutant						
	PM	PM10	PM2.5	SO2	NOx	VOC	CO
9.91E-03	7.71E-05	7.71E-05	5.88E-04	4.08	1.18E-01	5.57E-01	
Potential Emission in tons/yr	1.46E-02	1.14E-04	1.14E-04	8.67E-04	6.02E+00	1.74E-01	8.22E-01

Note: A more conservative emission factor was used for the CO emissions under the assumption that as a worst case the generator may operate at > 90% load.

Greenhouse Gases (GHGs)	Greenhouse Gas (GHG)		
	CO2	CH4	N2O
Emission Factor in lb/MMBtu*	110	1.25	
Emission Factor in lb/MMcf**			2.2
Potential Emission in tons/yr	2843	32	0.06
Summed Potential Emissions in tons/yr	2,875		
CO2e Total in tons/yr	3,538		

Methodology

Emission Factors are from AP 42 Tables 3.2-1, 3.2-2 and 3.2-3, revised July 2000

Emission (tons/yr) = [Heat input rate (MMBtu/hr) x Emission Factor (lb/MMBtu)] * 8760 hr/yr / (2,000 lb/ton)

*The CO2 and CH4 emission factors are from Emission Factors are from AP-42 (Supplement F, July 2000), Table 3.2-2

**The N2O emission factor is from AP 42, Table 1.4-2. The N2O Emission Factor for uncontrolled is 2.2. The N2O Emission Factor for low Nox burner is 0.64.

Global Warming Potentials (GWP) from Table A-1 of 40 CFR Part 98 Subpart A.

For CO2 and CH4: Emission (tons/yr) = [Potential Fuel Usage (MMBtu/yr)] * [Emission Factor (lb/MMBtu)] / [2,000 lb/ton]

For N2O: Emission (tons/yr) = [Potential Fuel Usage (MMCF/yr)] * [Emission Factor (lb/MMCF)] / [2,000 lb/ton]

CO2e (tons/yr) = CO2 Potential Emission ton/yr x CO2 GWP (1) + CH4 Potential Emission ton/yr x CH4 GWP (21) + N2O Potential Emission ton/yr x N2O GWP (310).

Emission Summary

Source Name: ANR Pipeline Company - SCS
Source Location: 6222 North CR 300 W, Sulphur Spring, IN 47388
Permit Number: 065-33014-00019
Permit Reviewer: Julie Alexander
Date: April 02, 2013

	E01	E02	G01	Annealing Furnace
Maximum Hourly Fuel Consumption (scf/hr)	23,200	23,200		
Heat Input Capacity (MMBtu/hr)			6	1.36

HAPS Pollutant	Emission Factor	E01	E02	G01	Emission Factor	Annealing Furnace	Tank 04 ¹	Total HAPS
	for E01, E02, G02				for Annealing Furnace			
	(lb/MMBtu)	(tons/yr)	(tons/yr)	(tons/yr)	(lb/MMBtu)	(tons/yr)	(tons/yr)	(tons/yr)
1,1,2,2-Tetrachloroethane	4.00E-05	4.15E-03	4.15E-03	5.90E-05	-	-	-	8.35E-03
1,1,2-Trichloroethane	3.18E-05	3.30E-03	3.30E-03	4.69E-05	-	-	-	6.64E-03
1,3-Butadiene	2.67E-04	2.77E-02	2.77E-02	3.94E-04	-	-	-	5.57E-02
1,3-Dichloropropene	2.64E-05	2.74E-03	2.74E-03	3.89E-05	-	-	-	5.51E-03
2,2,4-Trimethylpentane	2.50E-04	2.59E-02	2.59E-02	3.69E-04	-	-	-	5.22E-02
2-Methylnaphthalene	3.32E-05	3.44E-03	3.44E-03	4.90E-05	-	-	-	6.93E-03
Acenaphthene	1.25E-06	1.30E-04	1.30E-04	1.84E-06	-	-	-	2.61E-04
Acenaphthylene	5.53E-06	5.73E-04	5.73E-04	8.16E-06	-	-	-	1.15E-03
Acetaldehyde	8.36E-03	8.66E-01	8.66E-01	1.23E-02	-	-	-	1.75
Acrolein	5.14E-03	5.33E-01	5.33E-01	7.58E-03	-	-	-	1.07
Benzene	4.40E-04	4.56E-02	4.56E-02	6.49E-04	2.10E-03	1.25E-02	7.05E-03	1.11E-01
Benzo(b)fluoranthene	1.66E-07	1.72E-05	1.72E-05	2.45E-07	-	-	-	3.47E-05
Benzo(e)pyrene	4.15E-07	4.30E-05	4.30E-05	6.12E-07	-	-	-	8.66E-05
Benzo(g,h,i)perylene	4.14E-07	4.29E-05	4.29E-05	6.11E-07	-	-	-	8.64E-05
Biphenyl	2.12E-04	2.20E-02	2.20E-02	3.13E-04	-	-	-	4.43E-02
Cadmium	-	-	-	-	1.10E-03	6.55E-03	-	6.55E-03
Carbon Tetrachloride	3.67E-05	3.80E-03	3.80E-03	5.41E-05	-	-	-	7.66E-03
Chlorobenzene	3.04E-05	3.15E-03	3.15E-03	4.48E-05	-	-	-	6.35E-03
Chloroform	2.85E-05	2.95E-03	2.95E-03	4.20E-05	-	-	-	5.95E-03
Chromium	-	-	-	-	1.40E-03	8.34E-03	-	8.34E-03
Chrysene	6.93E-07	7.18E-05	7.18E-05	1.02E-06	-	-	-	1.45E-04
Dichlorobenzene	-	-	-	-	1.20E-03	7.15E-03	-	7.15E-03
Ethylbenzene	3.97E-05	4.11E-03	4.11E-03	5.86E-05	-	-	7.05E-03	1.53E-02
Ethylene Dibromide	4.43E-05	4.59E-03	4.59E-03	6.53E-05	-	-	-	9.25E-03
Fluoranthene	1.11E-06	1.15E-04	1.15E-04	1.64E-06	-	-	-	2.32E-04
Fluorene	5.67E-06	5.88E-04	5.88E-04	8.36E-06	-	-	-	1.18E-03
Formaldehyde	5.28E-02	5.47E+00	5.47E+00	7.79E-02	7.50E-02	4.47E-01	-	11.47
Lead	-	-	-	-	5.00E-04	2.98E-03	-	2.98E-03
Manganese	-	-	-	-	3.80E-04	2.26E-03	-	2.26E-03
Methanol	2.50E-03	2.59E-01	2.59E-01	3.69E-03	-	-	-	5.22E-01
Methylene Chloride	2.00E-05	2.07E-03	2.07E-03	2.95E-05	-	-	-	4.18E-03
Hexane	1.11E-03	1.15E-01	1.15E-01	1.64E-03	1.80E+00	1.07E+01	7.05E-03	10.96
Naphthalene	7.44E-05	7.71E-03	7.71E-03	1.10E-04	-	-	-	1.55E-02
Nickel	-	-	-	-	2.10E-03	1.25E-02	-	1.25E-02
PAH	2.69E-05	2.79E-03	2.79E-03	3.97E-05	-	-	-	5.62E-03
Phenanthrene	1.04E-05	1.08E-03	1.08E-03	1.53E-05	-	-	-	2.17E-03
Phenol	2.40E-05	2.49E-03	2.49E-03	3.54E-05	-	-	-	5.01E-03
Pyrene	1.36E-06	1.41E-04	1.41E-04	2.01E-06	-	-	-	2.84E-04
Styrene	2.36E-05	2.45E-03	2.45E-03	3.48E-05	-	-	-	4.93E-03
Tetrachloroethane	2.48E-06	2.57E-04	2.57E-04	3.66E-06	-	-	-	5.18E-04
Toluene	4.08E-04	4.23E-02	4.23E-02	6.02E-04	3.40E-03	2.03E-02	7.05E-03	1.12E-01
Vinyl Chloride	1.49E-05	1.54E-03	1.54E-03	2.20E-05	-	-	-	3.11E-03
Xylene	1.84E-04	1.91E-02	1.91E-02	2.71E-04	-	-	1.41E-02	5.25E-02
Total HAPs		7.48	7.48	0.11		11.24	0.04	26.36

Worst Case HAP is Formaldehyde: 11.47

Notes:

(1) Detailed calculations for HAPS can be found on Page 7.

E01, E02:

Based on AP-42 Table 3.2-2 "Uncontrolled Emission Factors for 4-Stroke Lean Burn Engines" (7/00).

Emission Rate (lb/hr) = (Emission Factor lb/MMBtu) * (Max Fuel Flow scf/hr) * (NG Heat Content Btu/scf) / (1e⁶)

Emission Rate (ton/yr) = (Emission Factor lb/MMBtu) * (Max Fuel Flow scf/hr) * (NG Heat Content Btu/scf) / (1e⁶) * (Annual Hours of Operation hrs/yr) * (1 ton/2000 lb)

Annealing Furnace:

Additional HAPs emission factors are available in AP-42, Chapter 1.4.

The five highest organic and metal HAPs emission factors are provided above.



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

We Protect Hoosiers and Our Environment.

Michael R. Pence
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100 North Senate Avenue
Indianapolis, Indiana 46204
(317) 232-8603
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SENT VIA U.S. MAIL: CONFIRMED DELIVERY AND SIGNATURE REQUESTED

TO: R. Thomas Mitchell
ANR Pipeline Company – Sulphur Springs Compressor Station
717 Texas Street
Houston, TX 77002

DATE: May 17, 2013

FROM: Matt Stuckey, Branch Chief
Permits Branch
Office of Air Quality

SUBJECT: Final Decision
Title V Administrative Amendment
065-33014-00019

Enclosed is the final decision and supporting materials for the air permit application referenced above. Please note that this packet contains the original, signed, permit documents.

The final decision is being sent to you because our records indicate that you are the contact person for this application. However, if you are not the appropriate person within your company to receive this document, please forward it to the correct person.

A copy of the final decision and supporting materials has also been sent via standard mail to:
Dwight Chustz, Regional Director
OAQ Permits Branch Interested Parties List

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178, or toll-free at 1-800-451-6027 (ext. 3-0178), and ask to speak to the permit reviewer who prepared the permit. If you think you have received this document in error, please contact Joanne Smiddie-Brush of my staff at 1-800-451-6027 (ext 3-0185), or via e-mail at jbrush@idem.IN.gov.

Final Applicant Cover letter.dot 11/30/07

Mail Code 61-53

IDEM Staff	VHAUN 5/17/2013 ANR Pipeline Co-Sulphur Springs Compressor Station 065-33014-00019 FINAL		AFFIX STAMP HERE IF USED AS CERTIFICATE OF MAILING	
Name and address of Sender		Indiana Department of Environmental Management Office of Air Quality – Permits Branch 100 N. Senate Indianapolis, IN 46204	Type of Mail: CERTIFICATE OF MAILING ONLY	

Line	Article Number	Name, Address, Street and Post Office Address	Postage	Handing Charges	Act. Value (If Registered)	Insured Value	Due Send if COD	R.R. Fee	S.D. Fee	S.H. Fee	Rest. Del. Fee	Remarks
1		Thomas Mitchell ANR Pipeline Company - Sulphur Springs Compressor 717 Texas St Houston TX 77002 (Source CAATS) Confirmed Delivery										
2		Dwight Chustz Regional Director ANR Pipeline Company - Sulphur Springs Compressor 4715 Traders Way, Ste 110 Thompsons Station TN 37179 (RO CAATS)										
3		Lisa & Joe Hillman 2460 West 650 North Middletown IN 47356 (Affected Party)										
4		Mr. Stults 5363 W 300 N Middletown IN 47356 (Affected Party)										
5		Linda K. Bente & Thom Horton & Brigham Robbins 8924 W. 550 N. Middletown IN 47356 (Affected Party)										
6		Ms. Nancy Fischer 5587 N 400 W Middletown IN 47356 (Affected Party)										
7		Beth & James Solomon 3888 W. 850 N. Middletown IN 47356 (Affected Party)										
8		Maynard & Mary Powell 130 N 6th St Middletown IN 47356 (Affected Party)										
9		Ms. Kim Bond 5261 N. CR 850 W. Middletown IN 47356 (Affected Party)										
10		John & Carolyn Hinton 4767 N. 450 W Middletown IN 47356 (Affected Party)										
11		Ferrell 2528 N. CR 500 W. Middletown IN 47356 (Affected Party)										
12		Mr & Mrs. Jim Minnick 144 N. 7th Street Middletown IN 47356 (Affected Party)										
13		Mr. Don Shaw 3322 W 400 N Middletown IN 47356 (Affected Party)										
14		Frank & Jeff McCrocklin 683 N 8th St Middletown IN 47356 (Affected Party)										
15		Eunice & Barb Stevens 6047 N CR 850 W Middletown IN 47356 (Affected Party)										

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1		James Rybarczyk 9815 N. CR. 300 E. Muncie IN 47303 (Affected Party)										
2		Mr. Ronnie Sowers 818 North 500 West New Castle IN 47362 (Affected Party)										
3		Marilyn & Vernon Cherrett 712 North 500 West New Castle IN 47362 (Affected Party)										
4		Don Miller 3632 W. CR 100 S New Castle IN 47362 (Affected Party)										
5		Jeffrey & Debbie Powell 120 N 600 W New Castle IN 47362 (Affected Party)										
6		Mary & Mark Pierce 1512 N 425 W New Castle IN 47362 (Affected Party)										
7		Cronk & McCraine Residence 1441 W. CR 100 South New Castle IN 47362 (Affected Party)										
8		Mr. Troy Howell 1354 Cadiz Pk New Castle IN 47362 (Affected Party)										
9		Mr. James Smith 4808 W SR 234 New Castle IN 47362 (Affected Party)										
10		Violet Wells 3828 West Street, Road 38 New Castle IN 47362 (Affected Party)										
11		Jack & Walter Thomas 4083 US Highway 35 E New Castle IN 47362 (Affected Party)										
12		Mr. & Mrs. Hersel Ankrom 903 Lincoln Avenue New Castle IN 47362 (Affected Party)										
13		Gerald & Roberta Haynes 2625 N CR 650 W New Castle IN 47362 (Affected Party)										
14		Mrs. Joyce Thompson 6663 E CR 2005 New Castle IN 47362 (Affected Party)										
15		Rose & Thomas Kramer 137 N CR 500 W New Castle IN 47362 (Affected Party)										

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Line	Article Number	Name, Address, Street and Post Office Address	Postage	Handing Charges	Act. Value (If Registered)	Insured Value	Due Send if COD	R.R. Fee	S.D. Fee	S.H. Fee	Rest. Del. Fee	Remarks
1		Henry County Board of Commissioners 101 S. Main St New Castle IN 47362 (Local Official)										
2		Mr. Jay Cory 478 N. Clover Drive New Castle IN 47362 (Affected Party)										
3		Mr. Thomas Lee Clevenger 4005 South Franks Lane Selma IN 47383 (Affected Party)										
4		Robert Harris 6110 W. 100 S. Shirley IN 47384 (Affected Party)										
5		Marsha & David Gratner P.O. Box 8 Sulphur Springs IN 47388 (Affected Party)										
6		Katherine & Stephen Fox PO Box 300 Shirley IN 47384 (Affected Party)										
7		Louis Crowe 3725 S. Memoria Drive New Castle IN 47362 (Affected Party)										
8		Belinda & Jeff Goble 5562 W. CR 100 N. New Castle IN 47362 (Affected Party)										
9		Ron Elliott 3079 N. CR 650 W New Castle IN 47362 (Affected Party)										
10		Sulphur Springs Town Council P.O. Box 2 Sulphur Springs IN 47388 (Local Official)										
11		Henry County Health Department 1201 Race Street, Suite 208 New Castle IN 47362-4653 (Health Department)										
12												
13												
14												
15												

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