



# INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

*We Protect Hoosiers and Our Environment.*

100 N. Senate Avenue • Indianapolis, IN 46204  
(800) 451-6027 • (317) 232-8603 • www.idem.IN.gov

Michael R. Pence  
Governor

Thomas W. Easterly  
Commissioner

TO: Interested Parties / Applicant

DATE: December 3, 2013

RE: Beemsterboer Slag Corporation / 127-33601-00116

FROM: Matthew Stuckey, Branch Chief  
Permits Branch  
Office of Air Quality

## Notice of Decision: Approval - Effective Immediately

Please be advised that on behalf of the Commissioner of the Department of Environmental Management, I have issued a decision regarding the enclosed matter. Pursuant to IC 13-17-3-4 and 326 IAC 2, this approval is effective immediately, unless a petition for stay of effectiveness is filed and granted, and may be revoked or modified in accordance with the provisions of IC 13-15-7-1.

If you wish to challenge this decision, IC 4-21.5-3-7 and IC 13-15-7-3 require that you file a petition for administrative review. This petition may include a request for stay of effectiveness and must be submitted to the Office Environmental Adjudication, 100 North Senate Avenue, Government Center North, Suite N 501E, Indianapolis, IN 46204, **within eighteen (18) calendar days of the mailing of this notice**. The filing of a petition for administrative review is complete on the earliest of the following dates that apply to the filing:

- (1) the date the document is delivered to the Office of Environmental Adjudication (OEA);
- (2) the date of the postmark on the envelope containing the document, if the document is mailed to OEA by U.S. mail; or
- (3) The date on which the document is deposited with a private carrier, as shown by receipt issued by the carrier, if the document is sent to the OEA by private carrier.

The petition must include facts demonstrating that you are either the applicant, a person aggrieved or adversely affected by the decision or otherwise entitled to review by law. Please identify the permit, decision, or other order for which you seek review by permit number, name of the applicant, location, date of this notice and all of the following:

- (1) the name and address of the person making the request;
- (2) the interest of the person making the request;
- (3) identification of any persons represented by the person making the request;
- (4) the reasons, with particularity, for the request;
- (5) the issues, with particularity, proposed for considerations at any hearing; and
- (6) identification of the terms and conditions which, in the judgment of the person making the request, would be appropriate in the case in question to satisfy the requirements of the law governing documents of the type issued by the Commissioner.

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178. Callers from within Indiana may call toll-free at 1-800-451-6027, ext. 3-0178.

Enclosures  
FNPER-MOD.dot 6/13/2013



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Michael R. Pence  
Governor

Thomas W. Easterly  
Commissioner

Michael Beemsterboer  
Beemsterboer Slag Corporation  
3411 Sheffield Avenue  
Hammond, Indiana 46327

December 3, 2013

Re: 127-33601-00116  
Significant Source Modification  
Part 70 Administrative Permit Renewal No.:  
T127-27189-00116

Dear Mr. Beemsterboer:

Beemsterboer Slag Corporation was issued a Part 70 Administrative Operating Permit No. 127-27189-00116 on May 18, 2009 for a stationary material processing plant located at 250 West Highway 12, Burns Harbor, Indiana 46304. An application to modify the source was received on August 30, 2013. Pursuant to the provisions of 326 IAC 2-7-10.5, a significant source modification to this permit is hereby approved as described in the attached Technical Support Document.

Pursuant to 326 IAC 2-7-10.5, the following emission units are approved for construction at the source:

- (a) Sinter Plant Blending operation approved in 2013 for construction, with a maximum capacity of 3,942,000 tons per year, consisting of the following:
  - (1) One (1) front end loader, with a maximum capacity of 3,942,000 tons per year
  - (2) One (1) feeder/blend hopper multi bin unit, with a maximum capacity of 3,942,000 tons per year.
  - (3) One (1) feeder/hopper unit, with a maximum capacity of 3,942,000 tons per year.
  - (4) One (1) main conveyor, with a maximum capacity of 7,884,000 tons per year.
  - (5) Two (2) stacker/conveyors, each with a maximum capacity of 7,884,000 tons per year.
- (b) Coke Screening operation approved in 2013 for construction, with a maximum capacity of 1,752,000 tons per year, consisting of the following:
  - (1) One (1) front end loader, with a maximum capacity of 1,752,000 tons per year.
  - (2) One (1) feeder/hopper, with a maximum capacity of 1,752,000 tons per year.
  - (3) One (1) screen, with a maximum capacity of 1,752,000 tons per year.
  - (4) One (1) under conveyor, with a maximum capacity of 876,000 tons per year.
  - (5) Two (2) discharge conveyors, each with a maximum capacity of 876,000 tons per year.
  - (6) Two (2) stacker/conveyor, each with a maximum capacity of 876,000 tons per year.
- (c) Coke Sump Screening operation approved in 2013 for construction, with a maximum capacity of 1,752,000 tons per year, consisting of the following:

- (1) One (1) front end loader, with a maximum capacity of 1,752,000 tons per year.
  - (2) One (1) feeder/hopper, with a maximum capacity of 1,752,000 tons per year.
  - (3) One (1) screen, with a maximum capacity of 1,752,000 tons per year.
  - (4) One (1) under conveyor, with a maximum capacity of 876,000 tons per year.
  - (5) Two (2) discharge conveyor, each with a maximum capacity of 876,000 tons per year.
  - (6) Three (3) stacker/conveyors, each with a maximum capacity of 876,000 tons per year.
- (d) Basic oxygen Furnace Desulfurized Material process operation approved in 2013 for construction, with a maximum capacity of 1,752,000 tons per year, consisting of the following:
- (1) One (1) front end loader, with a maximum capacity of 1,752,000 tons per year.
  - (2) One (1) feeder/hopper, with a maximum capacity of 1,752,000 tons per year.
  - (3) One (1) main conveyor, with a maximum capacity of 1,752,000 tons per year.
  - (4) One (1) mag head pulley, with a maximum capacity of 175,200 tons per year.
  - (5) One (1) auxiliary magnet, with a maximum capacity of 175,200 tons per year.
  - (6) One (1) conveyor to input crusher, with a maximum capacity of 262,800 tons per year.
  - (7) One (1) conveyor for crusher output, with a maximum capacity of 262,800 tons per year.
  - (8) One (1) crusher, with a maximum capacity of 262,800 tons per year.
  - (9) One (1) conveyor to input screen, with a maximum capacity of 1,576,800 tons per year.
  - (10) One (1) screen, with a maximum capacity of 1,576,800 tons per year.
  - (11) One (1) under conveyor, with a maximum capacity of 1,576,800 tons per year.
  - (12) Four (4) conveyors 1, 2, 3 and 4, with a maximum capacity of 78,840 tons per year, 236,520 tons per year, 473,040 tons per year, and 788,400 tons per year; respectively.
  - (13) Four (4) stacker/ conveyors 1, 2, 3 and 4, with a maximum capacity of 78,840 tons per year, 236,520 tons per year, 473,040 tons per year, and 788,400 tons per year; respectively.
- (e) Three (3) material stacking units approved in 2013 for construction, with a total maximum capacity of 26,280,000 tons per year, consisting of the following:
- (1) One (1) front end loader, with a maximum capacity of 26,280,000 tons per year.
  - (2) Three (3) feeders/hoppers, with a total maximum capacity of 26,280,000 tons per year.
  - (3) Three (3) stacker/conveyors, with a total maximum capacity of 26,280,000 tons per year.
- (f) Three (3) diesel generators, identified as BHGS09, BHGS10 and BHGS11, each has a maximum capacity of 600 HP, approved in 2013 for construction

These operations will not affect any existing emission unit currently at the plant.

The following construction conditions are applicable to the proposed modification:

General Construction Conditions

1. The data and information supplied with the application shall be considered part of this source modification approval. Prior to any proposed change in construction which may affect the potential to emit (PTE) of the proposed project, the change must be approved by the Office of Air Quality (OAQ).
2. This approval to construct does not relieve the Permittee of the responsibility to comply with the provisions of the Indiana Environmental Management Law (IC 13-11 through 13-20; 13-22 through 13-25; and 13-30), the Air Pollution Control Law (IC 13-17) and the rules promulgated thereunder, as well as other applicable local, state, and federal requirements.
3. Effective Date of the Permit  
Pursuant to IC 13-15-5-3, this approval becomes effective upon its issuance.

Commenced Construction

4. Pursuant to 326 IAC 2-1.1-9 and 326 IAC 2-7-10.5(j), the Commissioner may revoke this approval if construction is not commenced within eighteen (18) months after receipt of this approval or if construction is suspended for a continuous period of one (1) year or more.
5. All requirements and conditions of this construction approval shall remain in effect unless modified in a manner consistent with procedures established pursuant to 326 IAC 2.
6. Pursuant to 326 IAC 2-7-10.5(m), the emission units constructed under this approval shall not be placed into operation prior to revision of the source's Part 70 Operating Permit to incorporate the required operation conditions.

Approval to Construct

7. Pursuant to 326 IAC 2-7-10.5(h)(2), this significant source modification authorizes the construction of the new emission unit(s), when the significant source modification has been issued.

Pursuant to 326 IAC 2-7-12, operation of the new emission unit(s) is not approved until the significant permit modification has been issued. Operating conditions are incorporated into the Part 70 operating permit renewal as a significant permit modification in accordance with 326 IAC 2-7-10.5(m)(2) and 326 IAC 2-7-12 (Permit Modification).

Beemsterboer Slag Corporation, a contractor of  
ArcelorMittal Burns Harbor LLC  
Burns Harbor, Indiana  
Permit Reviewer: Aida DeGuzman

Page 4 of 4  
Significant Source Modification No.: 127-33601-00116

A copy of the permit is available on the Internet at: <http://www.in.gov/ai/appfiles/idem-caats/>. For additional information about air permits and how the public and interested parties can participate, refer to the IDEM's Guide for Citizen Participation and Permit Guide on the Internet at: [www.idem.in.gov](http://www.idem.in.gov)

This decision is subject to the Indiana Administrative Orders and Procedures Act - IC 4-21.5-3-5.

If you have any questions on this matter, please contact Aida DeGuzman, of my staff, at 317-233-4972 or 1-800-451-6027, and ask for extension 3-4972.

Sincerely,



Chrystal A. Wagner, Section Chief  
Permits Branch  
Office of Air Quality

APD

cc: File - Porter County  
Porter County Health Department  
U.S. EPA, Region V  
Compliance and Enforcement Branch  
Billing, Licensing and Training Section  
IDEM, Northwest Regional Office



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Michael R. Pence  
Governor

Thomas W. Easterly  
Commissioner

**SIGNIFICANT SOURCE MODIFICATION  
OFFICE OF AIR QUALITY**

**Beemsterboer Slag Corporation  
a contractor of ArcelorMittal Burns Harbor LLC  
250 West Highway 12  
Burns Harbor, Indiana 46304**

(herein known as the Permittee) is hereby authorized to construct subject to the conditions contained herein, the emission units described in Section A (Source Summary) of this Permit.

This approval is issued in accordance with 326 IAC 2, and 40 CFR Part 70 Appendix A and contains the conditions and provisions specified in 326 IAC 2-7 as required by 42 U.S.C. 7401, et. seq. (Clean Air Act as amended by the 1990 Clean Air Act Amendments), 40 CFR Part 70.6, IC 13-15 and IC 13-17.

Significant Source Modification No. 127-33601-00116	
Issued by:  Chrystal A. Wagner, Section Chief Permits Branch Office of Air Quality	Issuance Date:  December 3, 2013

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## SECTION A SOURCE SUMMARY

This permit is based on information requested by the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ). The information describing the source contained in conditions A.1 through A.3 is descriptive information and does not constitute enforceable conditions. However, the Permittee should be aware that a physical change or a change in the method of operation that may render this descriptive information obsolete or inaccurate may trigger requirements for the Permittee to obtain additional permits or seek modification of this permit pursuant to 326 IAC 2, or change other applicable requirements presented in the permit application.

### A.1 General Information [326 IAC 2-7-4(c)][326 IAC 2-7-5(14)][326 IAC 2-7-1(22)]

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The Permittee owns and operates a stationary material processing plant.

Source Address:	250 West Highway 12, Burns Harbor, Indiana 46304
General Source Phone Number:	(219) 931-7462
SIC Code:	1422
County Location:	Porter
Source Location Status:	Nonattainment for 8-hour ozone standard Attainment for all other criteria pollutants
Source Status:	Part 70 Operating Permit Program Major Source, under PSD and Emission Offset Rules Major Source, Section 112 of the Clean Air Act Greenhouse Gas (GHG) potential to emit (PTE) is equal to or more than one hundred thousand (100,000) tons of CO2 equivalent (CO2e) emissions per year 1 of 28 Source Categories

### A.2 Part 70 Source Definition [326 IAC 2-7-1(22)]

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Beemsterboer Slag Corp., operates a material processing operation and is a contractor of ArcelorMittal Burns Harbor LLC:

- (a) ArcelorMittal Burns Harbor LLC, the primary operation, is located at 250 West U.S. Highway 12, Burns Harbor, Indiana; and
- (b) Beemsterboer Slag Corp., the supporting operation, is located at 250 West U.S. Highway 12, Burns Harbor, Indiana.

IDEM has determined that ArcelorMittal Burns Harbor LLC and Beemsterboer Slag Corp. are under the common control of ArcelorMittal Burns Harbor LLC, and therefore, will be considered one source, as defined by 326 IAC 2-7-1(22), based on this contractual control. Therefore, the term "source" in the Part 70 documents refers to both ArcelorMittal Burns Harbor LLC and Beemsterboer Slag Corp. as one source.

Separate Part 70 Operating permits have been issued to ArcelorMittal Burns Harbor LLC and Beemsterboer Slag Corp. solely for administrative purposes.

### A.2 Emission Units and Pollution Control Equipment Summary [326 IAC 2-7-4(c)(3)][326 IAC 2-7-5(14)]

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This stationary source consists of the following emission units and pollution control devices:

- (a) One (1) material processing operation, approved for construction in 2009, with a maximum capacity of 300 tons per hour, using wet suppression as control, and consisting of the following:
  - (1) Five (5) feeders, identified as BHCF02 through BHCF06.

- (2) Four (4) crushers, identified as BHCR01 through BHCR04.
  - (3) Twelve (12) conveyors, identified as BHCS01 through BHCS07 and BHCS11 through BHCS15.
  - (4) Ten (10) shuttle conveyors, identified as BSH01 through BSH10.
  - (5) Two (2) magnets, identified as BHMG01 and BHMG02.
  - (6) One (1) pug mill, identified as BHPG01.
  - (7) Five (5) screens, identified as BHSP01 through BHSP05.
  - (8) One (1) diesel generator, identified as BHGS01, with a maximum capacity of 250 hp. Purchased on June 1, 1980.
  - (9) One (1) diesel generator, identified as BHGS02, with a maximum capacity of 150 hp. Purchased on October 3, 1980.
  - (10) One (1) diesel generator, identified as BHGS03, with a maximum capacity of 175 hp. Purchased on November 18, 1980.
  - (11) One (1) diesel generator, identified as BHGS04, with a maximum capacity of 200 hp. Purchased on September 19, 1981.
  - (12) One (1) diesel generator, identified as BHGS05, with a maximum capacity of 275 hp. Purchased on November 1, 1984.
  - (13) One (1) diesel generator, identified as BHGS06, with a maximum capacity of 480 hp. Purchased on September 22, 2000.
  - (14) One (1) diesel generator, identified as BHGS07, with a maximum capacity of 450 hp. Purchased on March 29, 2004.
  - (15) One (1) diesel generator, identified as BHGS08, with a maximum capacity of 300 hp. Purchased on June 2, 2005.
  - (16) Associated storage piles, loading and unloading, and vehicle emissions.
- (b) One (1) vessel loading operation, approved in 2011 for construction, with a maximum capacity of 300 tons per hour, using wet suppression as particulate control, and consisting of two (2) existing feeders, two (2) existing conveyors, and existing storage pile operations.
- (c) Sinter Plant Blending operation approved in 2013 for construction, with a maximum capacity of 3,942,000 tons per year, consisting of the following:
- (1) One (1) front end loader, with a maximum capacity of 3,942,000 tons per year
  - (2) One (1) feeder/blend hopper multi bin unit, with a maximum capacity of 3,942,000 tons per year.
  - (3) One (1) feeder/hopper unit, with a maximum capacity of 3,942,000 tons per year.

- (4) One (1) main conveyor, with a maximum capacity of 7,884,000 tons per year.
  - (5) Two (2) stacker/conveyors, each with a maximum capacity of 7,884,000 tons per year.
- (d) Coke Screening operation approved in 2013 for construction, with a maximum capacity of 1,752,000 tons per year, consisting of the following:
- (1) One (1) front end loader, with a maximum capacity of 1,752,000 tons per year.
  - (2) One (1) feeder/hopper, with a maximum capacity of 1,752,000 tons per year.
  - (3) One (1) screen, with a maximum capacity of 1,752,000 tons per year.
  - (4) One (1) under conveyor, with a maximum capacity of 876,000 tons per year.
  - (5) Two (2) discharge conveyors, each with a maximum capacity of 876,000 tons per year.
  - (6) Two (2) stacker/conveyor, each with a maximum capacity of 876,000 tons per year.
- (e) Coke Sump Screening operation approved in 2013 for construction, with a maximum capacity of 1,752,000 tons per year, consisting of the following:
- (1) One (1) front end loader, with a maximum capacity of 1,752,000 tons per year.
  - (2) One (1) feeder/hopper, with a maximum capacity of 1,752,000 tons per year.
  - (3) One (1) screen, with a maximum capacity of 1,752,000 tons per year.
  - (4) One (1) under conveyor, with a maximum capacity of 876,000 tons per year.
  - (5) Two (2) discharge conveyor, each with a maximum capacity of 876,000 tons per year.
  - (6) Three (3) stacker/conveyors, each with a maximum capacity of 876,000 tons per year.
- (f) Basic oxygen Furnace desulfurized material processing operation approved in 2013 for construction, with a maximum capacity of 1,752,000 tons per year, consisting of the following:
- (1) One (1) front end loader, with a maximum capacity of 1,752,000 tons per year.
  - (2) One (1) feeder/hopper, with a maximum capacity of 1,752,000 tons per year.
  - (3) One (1) main conveyor, with a maximum capacity of 1,752,000 tons per year.
  - (4) One (1) mag head pulley, with a maximum capacity of 175,200 tons per year.
  - (5) One (1) auxiliary magnet, with a maximum capacity of 175,200 tons per year.
  - (6) One (1) conveyor to input crusher, with a maximum capacity of 262,800 tons per year.

- (7) One (1) conveyor for crusher output, with a maximum capacity of 262,800 tons per year.
  - (8) One (1) crusher, with a maximum capacity of 262,800 tons per year.
  - (9) One (1) conveyor to input screen, with a maximum capacity of 1,576,800 tons per year.
  - (10) One (1) screen, with a maximum capacity of 1,576,800 tons per year.
  - (11) One (1) under conveyor, with a maximum capacity of 1,576,800 tons per year.
  - (12) Four (4) conveyors 1, 2, 3 and 4, with a maximum capacity of 78,840 tons per year, 236,520 tons per year, 473,040 tons per year, and 788,400 tons per year; respectively.
  - (13) Four (4) stacker/ conveyors 1, 2, 3 and 4, with a maximum capacity of 78,840 tons per year, 236,520 tons per year, 473,040 tons per year, and 788,400 tons per year; respectively.
- (e) Three (3) material stacking units approved in 2013 for construction, with a total maximum capacity of 26,280,000 tons per year, consisting of the following:
- (1) One (1) front end loader, with a maximum capacity of 26,280,000 tons per year.
  - (2) Three (3) feeders/hoppers, with a total maximum capacity of 26,280,000 tons per year.
  - (3) Three (3) stacker/conveyors, with a total maximum capacity of 26,280,000 tons per year.
- (g) Three (3) diesel generators, identified as BHGS09, BHGS10 and BHGS11, each has a maximum capacity of 600 HP, approved in 2013 for construction

These operations will not affect any existing emission unit currently at the plant.

A.3 Specifically Regulated Insignificant Activities  
[326 IAC 2-7-1(21)][326 IAC 2-7-4(c)][326 IAC 2-7-5(14)]

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This stationary source has the following insignificant activities, as defined in 326 IAC 2-7-1(21):

- (a) Combustion related activities, including the following:
- (1) Space heaters, process heaters, heat treat furnaces, or boilers using the following fuels:
    - (A) Propane or liquefied petroleum gas or butane-fired combustion sources with heat input equal to or less than six million (6,000,000) British thermal units per hour.
  - (2) Equipment powered by diesel fuel fired or natural gas fired internal combustion engines of capacity equal to or less than five hundred thousand (500,000) British thermal units per hour except where total capacity of equipment operated by one (1) stationary source as defined by subdivision (38) exceeds two million

(2,000,000) British thermal units per hour.

- (b) Fuel dispensing activities, including the following:
  - (1) A petroleum fuel other than gasoline dispensing facility, having a storage tank capacity less than or equal to ten thousand five hundred (10,500) gallons, and dispensing three thousand five hundred (3,500) gallons per day or less.
- (c) The following VOC and HAP storage containers:
  - (1) Storage tanks with capacity less than or equal to one thousand (1,000) gallons and annual throughputs equal to or less than twelve thousand (12,000) gallons.
  - (2) Vessels storing the following:
    - (A) Lubricating oils.
    - (B) Hydraulic oils.
- (d) Equipment used exclusively for the following:
  - (1) Filling drums, pails, or other packaging containers with the following:
    - (A) Lubricating oils.
- (e) Production related activities, including the following:
  - (1) Application of:
    - (A) greases.
  - (2) The following equipment related to manufacturing activities not resulting in the emission of HAPs:
    - (A) Brazing.
    - (B) Cutting torches.
    - (C) Soldering.
    - (D) Welding.
- (f) Activities associated with emergencies, including the following:
  - (1) Emergency generators as follows:
    - (A) Diesel generators not exceeding one thousand six hundred (1,600) horsepower.

#### **Trivial Activities**

- (a) Any activity or emission unit:
  - (1) not regulated by a NESHAP, with potential uncontrolled emissions that are equal to or less than one (1) pound per day on an emission unit basis for any single HAP or combination of HAPs; and
  - (2) for which the potential uncontrolled emissions meet the exemption levels specified in the following:
    - (A) For lead or lead compounds measured as elemental lead, potential uncontrolled emissions that are equal to or less than one (1) pound per

- day.
  - (B) For carbon monoxide (CO), potential uncontrolled emissions that are equal to or less than one (1) pound per day.
  - (C) For sulfur dioxide, potential uncontrolled emissions that are equal to or less than one (1) pound per day.
  - (D) For volatile organic compounds (VOC), potential uncontrolled emissions that are equal to or less than one (1) pound per day.
  - (E) For nitrogen oxides (NO<sub>x</sub>), potential uncontrolled emissions that are equal to or less than one (1) pound per day.
  - (F) For particulate matter with an aerodynamic diameter less than or equal to ten (10) micrometers (PM<sub>10</sub>), potential uncontrolled emissions that are equal to or less than one (1) pound per day.
- (b) Water related activities, including the following:
- (1) Production of hot water for on-site personal use not related to any industrial or production process.
  - (2) Steam cleaning operations and steam sterilizers.
  - (3) Pressure washing of equipment.
- (c) Combustion activities, including the following:
- (1) Portable electrical generators that can be moved by hand from one (1) location to another. As used in this item, "moved by hand" means that it can be moved without the assistance of any motorized or nonmotorized vehicle, conveyance, or device.
  - (2) Combustion emissions from propulsion of mobile sources.
  - (3) Tobacco smoking rooms and areas.
  - (4) Indoor and outdoor kerosene heaters.
- (d) Activities related to ventilation, venting equipment, and refrigeration, including the following:
- (1) Ventilation exhaust, central chiller water systems, refrigeration, and air conditioning equipment, not related to any industrial or production process, including natural draft hoods or ventilating systems that do not remove air pollutants.
  - (2) Stack and vents from plumbing traps used to prevent the discharge of sewer gases, handling domestic sewage only, excluding those at wastewater treatment plants or those handling any industrial waste.
- (e) Activities related to routine fabrication, maintenance, and repair of buildings, structures, equipment, or vehicles at the source where air emissions from those activities would not be associated with any commercial production process, including the following:
- (1) Activities associated with the repair and maintenance of paved and unpaved roads, including paving or sealing, or both, of parking lots and roadways.
  - (2) Painting, including interior and exterior painting of buildings, and solvent use excluding degreasing operations utilizing halogenated organic solvents.
  - (3) Brazing, soldering, or welding operations and associated equipment.
  - (4) Blast-cleaning equipment using water as the suspension agent and associated equipment.
  - (5) Batteries and battery charging stations except at battery manufacturing plants.
  - (6) Lubrication, including the following:
    - (A) Hand-held spray can lubrication.
    - (B) Dipping metal parts into lubricating oil.
    - (C) Manual or automated addition of cutting oil in machining operations.
  - (7) Manual tank gauging.

- (f) Activities performed using hand-held equipment, including the following:
  - (1) Cutting, excluding cutting torches.
  - (2) Drilling.
  - (3) Grinding.
  - (4) Polishing.
  - (5) Sanding.
  - (6) Sawing.
  - (7) Surface grinding.
  
- (g) Housekeeping and janitorial activities and supplies, including the following:
  - (1) Vacuum cleaning systems used exclusively for housekeeping or custodial activities, or both.
  - (2) Steam cleaning activities.
  - (3) Rest rooms and associated cleanup operations and supplies.
  
- (h) Office related activities, including the following:
  - (1) Office supplies and equipment.
  - (2) Photocopying equipment and associated supplies.
  - (3) Paper shredding.
  - (4) Blueprint machines, photographic equipment, and associated supplies.
  
- (i) Lawn care and landscape maintenance activities and equipment, including the storage, spraying, or application of insecticides, pesticides, and herbicides.
  
- (j) Storage equipment and activities, including the following:
  - (1) Pressurized storage tanks and associated piping for the following:
    - (A) Acetylene.
    - (B) Liquid natural gas (LNG) (propane).
  - (2) Storage tanks, vessels, and containers holding or storing liquid substances that do not contain any VOC or HAP.
  - (3) Storage tanks, reservoirs, and pumping and handling equipment of any size containing soap, vegetable oil, grease, wax, animal fat, and nonvolatile aqueous salt solutions, provided appropriate lids and covers are utilized.
  - (4) Storage of drums containing maintenance raw materials.
  - (5) Portable containers used for the collection, storage, or disposal of materials provided the container capacity is equal to or less than forty-six hundredths (0.46) cubic meters and the container is closed, except when the material is added or removed.
  
- (k) Emergency and standby equipment, including the following:
  - (1) Activities and equipment associated with on-site medical care not otherwise specifically regulated.
  
- (l) Sampling and testing equipment and activities, including the following:
  - (1) Equipment used for quality control/assurance or inspection purposes, including sampling equipment used to withdraw materials for analysis.
  
- (m) Activities generating limited amounts of fugitive dust, including the following:
  - (1) Fugitive emissions related to movement of passenger vehicles, provided the emissions are not counted for applicability purposes under subdivision (22)(B), and any required fugitive dust control plan or its equivalent is submitted.
  - (2) Road salting and sanding.
  
- (n) Activities associated with production, including the following:
  - (1) Electrical resistance welding.

- (2) Air compressors and pneumatically operated equipment, including hand tools.
  - (3) Compressor or pump lubrication and seal oil systems.
  - (4) Handling of solid steel, including coils and slabs, excluding scrap burning, scarfing, and charging into steelmaking furnaces and vessels.
- (o) Miscellaneous equipment, but not emissions associated with the process for which the equipment is used, and activities, including the following:
- (1) Manual loading and unloading operations.
  - (2) Construction and demolition operations.

ArcelorMittal Burns Harbor LLC currently purchases iron ore pellet chips for mixing into sinter blends at the Sinter Plant operations. This new ore processing operation allows Beemsterboer Slag Corp. to make use of offspec ore pellets that are already stocked in the ArcelorMittal Blast Furnace ore yard onsite, which eliminates the need to bring in ore from offsite. Therefore, there will not be any paved road emissions associated with this operation.

A.4 Part 70 Permit Applicability [326 IAC 2-7-2]

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This stationary source is required to have a Part 70 permit by 326 IAC 2-7-2 (Applicability) because:

- (a) It is a major source, as defined in 326 IAC 2-7-1(22);
- (b) It is a source in a source category designated by the United States Environmental Protection Agency (U.S. EPA) under 40 CFR 70.3 (Part 70 - Applicability).

## SECTION B GENERAL CONDITIONS

### B.1 Definitions [326 IAC 2-7-1]

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Terms in this permit shall have the definition assigned to such terms in the referenced regulation. In the absence of definitions in the referenced regulation, the applicable definitions found in the statutes or regulations (IC 13-11, 326 IAC 1-2 and 326 IAC 2-7) shall prevail.

### B.2 Permit Term [326 IAC 2-7-5(2)][326 IAC 2-1.1-9.5][326 IAC 2-7-4(a)(1)(D)][IC 13-15-3-6(a)]

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- (a) This permit, T127-27189-00116, is issued for a fixed term of five (5) years from the issuance date of this permit, as determined in accordance with IC 4-21.5-3-5(f) and IC 13-15-5-3. Subsequent revisions, modifications, or amendments of this permit do not affect the expiration date of this permit.
- (b) If IDEM, OAQ, upon receiving a timely and complete renewal permit application, fails to issue or deny the permit renewal prior to the expiration date of this permit, this existing permit shall not expire and all terms and conditions shall continue in effect, including any permit shield provided in 326 IAC 2-7-15, until the renewal permit has been issued or denied.

### B.3 Term of Conditions [326 IAC 2-1.1-9.5]

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Notwithstanding the permit term of a permit to construct, a permit to operate, or a permit modification, any condition established in a permit issued pursuant to a permitting program approved in the state implementation plan shall remain in effect until:

- (a) the condition is modified in a subsequent permit action pursuant to Title I of the Clean Air Act; or
- (b) the emission unit to which the condition pertains permanently ceases operation.

### B.4 Enforceability [326 IAC 2-7-7] [IC 13-17-12]

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Unless otherwise stated, all terms and conditions in this permit, including any provisions designed to limit the source's potential to emit, are enforceable by IDEM, the United States Environmental Protection Agency (U.S. EPA) and by citizens in accordance with the Clean Air Act.

### B.5 Severability [326 IAC 2-7-5(5)]

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The provisions of this permit are severable; a determination that any portion of this permit is invalid shall not affect the validity of the remainder of the permit.

### B.6 Property Rights or Exclusive Privilege [326 IAC 2-7-5(6)(D)]

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This permit does not convey any property rights of any sort or any exclusive privilege.

### B.7 Duty to Provide Information [326 IAC 2-7-5(6)(E)]

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- (a) The Permittee shall furnish to IDEM, OAQ, within a reasonable time, any information that IDEM, OAQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit. Upon request, the Permittee shall also furnish to IDEM, OAQ copies of records required to be kept by this permit.
- (b) For information furnished by the Permittee to IDEM, OAQ, the Permittee may include a claim of confidentiality in accordance with 326 IAC 17.1. When furnishing copies of requested records directly to U. S. EPA, the Permittee may assert a claim of confidentiality in accordance with 40 CFR 2, Subpart B.

B.8 Certification [326 IAC 2-7-4(f)][326 IAC 2-7-6(1)][326 IAC 2-7-5(3)(C)]

- (a) A certification required by this permit meets the requirements of 326 IAC 2-7-6(1) if:
- (1) it contains a certification by a "responsible official" as defined by 326 IAC 2-7-1(35), and
  - (2) the certification states that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.
- (b) The Permittee may use the attached Certification Form, or its equivalent with each submittal requiring certification. One (1) certification may cover multiple forms in one (1) submittal.
- (c) A "responsible official" is defined at 326 IAC 2-7-1(35).

B.9 Annual Compliance Certification [326 IAC 2-7-6(5)]

- (a) The Permittee shall annually submit a compliance certification report which addresses the status of the source's compliance with the terms and conditions contained in this permit, including emission limitations, standards, or work practices. All certifications shall cover the time period from January 1 to December 31 of the previous year, and shall be submitted no later than April 15 of each year to:

Indiana Department of Environmental Management  
Compliance and Enforcement Branch, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251

and

United States Environmental Protection Agency, Region V  
Air and Radiation Division, Air Enforcement Branch - Indiana (AE-17J)  
77 West Jackson Boulevard  
Chicago, Illinois 60604-3590

- (b) The annual compliance certification report required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.
- (c) The annual compliance certification report shall include the following:
- (1) The appropriate identification of each term or condition of this permit that is the basis of the certification;
  - (2) The compliance status;
  - (3) Whether compliance was continuous or intermittent;
  - (4) The methods used for determining the compliance status of the source, currently and over the reporting period consistent with 326 IAC 2-7-5(3); and

- (5) Such other facts, as specified in Sections D of this permit, as IDEM, OAQ may require to determine the compliance status of the source.

The submittal by the Permittee does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

B.10 Preventive Maintenance Plan [326 IAC 2-7-5(12)][326 IAC 1-6-3]

- (a) A Preventive Maintenance Plan meets the requirements of 326 IAC 1-6-3 if it includes, at a minimum:

- (1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;
- (2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and
- (3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

The Permittee shall implement the PMPs.

- (b) If required by specific condition(s) in Section D of this permit where no PMP was previously required, the Permittee shall prepare and maintain Preventive Maintenance Plans (PMPs) no later than ninety (90) days after issuance of this permit or ninety (90) days after initial start-up, whichever is later, including the following information on each facility:

- (1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;
- (2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and
- (3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

If, due to circumstances beyond the Permittee's control, the PMPs cannot be prepared and maintained within the above time frame, the Permittee may extend the date an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management  
Compliance and Enforcement Branch, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251

The PMP extension notification does not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

The Permittee shall implement the PMPs.

- (c) A copy of the PMPs shall be submitted to IDEM, OAQ upon request and within a reasonable time, and shall be subject to review and approval by IDEM, OAQ. IDEM,

OAQ may require the Permittee to revise its PMPs whenever lack of proper maintenance causes or is the primary contributor to an exceedance of any limitation on emissions. The PMPs and their submittal do not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

- (d) To the extent the Permittee is required by 40 CFR Part 60/63 to have an Operation Maintenance, and Monitoring (OMM) Plan for a unit, such Plan is deemed to satisfy the PMP requirements of 326 IAC 1-6-3 for that unit.

B.11 Emergency Provisions [326 IAC 2-7-16]

- (a) An emergency, as defined in 326 IAC 2-7-1(12), is not an affirmative defense for an action brought for noncompliance with a federal or state health-based emission limitation.

- (b) An emergency, as defined in 326 IAC 2-7-1(12), constitutes an affirmative defense to an action brought for noncompliance with a technology-based emission limitation if the affirmative defense of an emergency is demonstrated through properly signed, contemporaneous operating logs or other relevant evidence that describe the following:

- (1) An emergency occurred and the Permittee can, to the extent possible, identify the causes of the emergency;
- (2) The permitted facility was at the time being properly operated;
- (3) During the period of an emergency, the Permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or other requirements in this permit;
- (4) For each emergency lasting one (1) hour or more, the Permittee notified IDEM, OAQ or Northwest Regional Office within four (4) daytime business hours after the beginning of the emergency, or after the emergency was discovered or reasonably should have been discovered;

Telephone Number: 1-800-451-6027 (ask for Office of Air Quality, Compliance and Enforcement Branch), or  
Telephone Number: 317-233-0178 (ask for Office of Air Quality, Compliance and Enforcement Branch)  
Facsimile Number: 317-233-6865  
Northwest Regional Office phone: (219) 464-0233; fax: (219) 464-0553.

- (5) For each emergency lasting one (1) hour or more, the Permittee submitted the attached Emergency Occurrence Report Form or its equivalent, either by mail or facsimile to:

Indiana Department of Environmental Management  
Compliance and Enforcement Branch, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251

within two (2) working days of the time when emission limitations were exceeded due to the emergency.

The notice fulfills the requirement of 326 IAC 2-7-5(3)(C)(ii) and must contain the following:

- (A) A description of the emergency;
- (B) Any steps taken to mitigate the emissions; and
- (C) Corrective actions taken.

The notification which shall be submitted by the Permittee does not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

- (6) The Permittee immediately took all reasonable steps to correct the emergency.
- (c) In any enforcement proceeding, the Permittee seeking to establish the occurrence of an emergency has the burden of proof.
- (d) This emergency provision supersedes 326 IAC 1-6 (Malfunctions). This permit condition is in addition to any emergency or upset provision contained in any applicable requirement.
- (e) The Permittee seeking to establish the occurrence of an emergency shall make records available upon request to ensure that failure to implement a PMP did not cause or contribute to an exceedance of any limitations on emissions. However, IDEM, OAQ may require that the Preventive Maintenance Plans required under 326 IAC 2-7-4(c)(8) be revised in response to an emergency.
- (f) Failure to notify IDEM, OAQ by telephone or facsimile of an emergency lasting more than one (1) hour in accordance with (b)(4) and (5) of this condition shall constitute a violation of 326 IAC 2-7 and any other applicable rules.
- (g) If the emergency situation causes a deviation from a technology-based limit, the Permittee may continue to operate the affected emitting facilities during the emergency provided the Permittee immediately takes all reasonable steps to correct the emergency and minimize emissions.

**B.12 Permit Shield [326 IAC 2-7-15][326 IAC 2-7-20][326 IAC 2-7-12]**

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- (a) Pursuant to 326 IAC 2-7-15, the Permittee has been granted a permit shield. The permit shield provides that compliance with the conditions of this permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that either the applicable requirements are included and specifically identified in this permit or the permit contains an explicit determination or concise summary of a determination that other specifically identified requirements are not applicable. The Indiana statutes from IC 13 and rules from 326 IAC, referenced in conditions in this permit, are those applicable at the time the permit was issued. The issuance or possession of this permit shall not alone constitute a defense against an alleged violation of any law, regulation or standard, except for the requirement to obtain a Part 70 permit under 326 IAC 2-7 or for applicable requirements for which a permit shield has been granted.

This permit shield does not extend to applicable requirements which are promulgated after the date of issuance of this permit unless this permit has been modified to reflect such new requirements.

- (b) If, after issuance of this permit, it is determined that the permit is in nonconformance with an applicable requirement that applied to the source on the date of permit issuance, IDEM, OAQ shall immediately take steps to reopen and revise this permit and issue a compliance order to the Permittee to ensure expeditious compliance with the applicable requirement until the permit is reissued. The permit shield shall continue in effect so long as the Permittee is in compliance with the compliance order.
- (c) No permit shield shall apply to any permit term or condition that is determined after issuance of this permit to have been based on erroneous information supplied in the permit application. Erroneous information means information that the Permittee knew to be false, or in the exercise of reasonable care should have been known to be false, at the time the information was submitted.
- (d) Nothing in 326 IAC 2-7-15 or in this permit shall alter or affect the following:
  - (1) The provisions of Section 303 of the Clean Air Act (emergency orders), including the authority of the U.S. EPA under Section 303 of the Clean Air Act;
  - (2) The liability of the Permittee for any violation of applicable requirements prior to or at the time of this permit's issuance;
  - (3) The applicable requirements of the acid rain program, consistent with Section 408(a) of the Clean Air Act; and
  - (4) The ability of U.S. EPA to obtain information from the Permittee under Section 114 of the Clean Air Act.
- (e) This permit shield is not applicable to any change made under 326 IAC 2-7-20(b)(2) (Sections 502(b)(10) of the Clean Air Act changes) and 326 IAC 2-7-20(c)(2) (trading based on State Implementation Plan (SIP) provisions).
- (f) This permit shield is not applicable to modifications eligible for group processing until after IDEM, OAQ, has issued the modifications. [326 IAC 2-7-12(c)(7)]
- (g) This permit shield is not applicable to minor Part 70 permit modifications until after IDEM, OAQ, has issued the modification. [326 IAC 2-7-12(b)(8)]

**B.13** Prior Permits Superseded [326 IAC 2-1.1-9.5][326 IAC 2-7-10.5]

- (a) All terms and conditions of permits established prior to T127-27189-00116 and issued pursuant to permitting programs approved into the state implementation plan have been either:
  - (1) incorporated as originally stated,
  - (2) revised under 326 IAC 2-7-10.5, or
  - (3) deleted under 326 IAC 2-7-10.5.
- (b) Provided that all terms and conditions are accurately reflected in this permit, all previous registrations and permits are superseded by this Part 70 operating permit.

**B.14 Termination of Right to Operate [326 IAC 2-7-10][326 IAC 2-7-4(a)]**

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The Permittee's right to operate this source terminates with the expiration of this permit unless a timely and complete renewal application is submitted at least nine (9) months prior to the date of expiration of the source's existing permit, consistent with 326 IAC 2-7-3 and 326 IAC 2-7-4(a).

**B.15 Permit Modification, Reopening, Revocation and Reissuance, or Termination  
[326 IAC 2-7-5(6)(C)][326 IAC 2-7-8(a)][326 IAC 2-7-9]**

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- (a) This permit may be modified, reopened, revoked and reissued, or terminated for cause. The filing of a request by the Permittee for a Part 70 Operating Permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any condition of this permit. [326 IAC 2-7-5(6)(C)] The notification by the Permittee does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).
- (b) This permit shall be reopened and revised under any of the circumstances listed in IC 13-15-7-2 or if IDEM, OAQ determines any of the following:
- (1) That this permit contains a material mistake.
  - (2) That inaccurate statements were made in establishing the emissions standards or other terms or conditions.
  - (3) That this permit must be revised or revoked to assure compliance with an applicable requirement. [326 IAC 2-7-9(a)(3)]
- (c) Proceedings by IDEM, OAQ to reopen and revise this permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of this permit for which cause to reopen exists. Such reopening and revision shall be made as expeditiously as practicable. [326 IAC 2-7-9(b)]
- (d) The reopening and revision of this permit, under 326 IAC 2-7-9(a), shall not be initiated before notice of such intent is provided to the Permittee by IDEM, OAQ at least thirty (30) days in advance of the date this permit is to be reopened, except that IDEM, OAQ may provide a shorter time period in the case of an emergency. [326 IAC 2-7-9(c)]

**B.16 Permit Renewal [326 IAC 2-7-3][326 IAC 2-7-4][326 IAC 2-7-8(e)]**

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- (a) The application for renewal shall be submitted using the application form or forms prescribed by IDEM, OAQ and shall include the information specified in 326 IAC 2-7-4. Such information shall be included in the application for each emission unit at this source, except those emission units included on the trivial or insignificant activities list contained in 326 IAC 2-7-1(21) and 326 IAC 2-7-1(42). The renewal application does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

Request for renewal shall be submitted to:

Indiana Department of Environmental Management  
Permit Administration and Support Section, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251

- (b) A timely renewal application is one that is:

- (1) Submitted at least nine (9) months prior to the date of the expiration of this permit; and
- (2) If the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.
- (c) If the Permittee submits a timely and complete application for renewal of this permit, the source's failure to have a permit is not a violation of 326 IAC 2-7 until IDEM, OAQ takes final action on the renewal application, except that this protection shall cease to apply if, subsequent to the completeness determination, the Permittee fails to submit by the deadline specified, pursuant to 326 IAC 2-7-4(a)(2)(D), in writing by IDEM, OAQ any additional information identified as being needed to process the application.

**B.17 Permit Amendment or Modification [326 IAC 2-7-11][326 IAC 2-7-12]**

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- (a) Permit amendments and modifications are governed by the requirements of 326 IAC 2-7-11 or 326 IAC 2-7-12 whenever the Permittee seeks to amend or modify this permit.
- (b) Any application requesting an amendment or modification of this permit shall be submitted to:  
  
Indiana Department of Environmental Management  
Permit Administration and Support Section, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251  
  
Any such application does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).
- (c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-7-11(c)(3)]

**B.18 Permit Revision Under Economic Incentives and Other Programs [326 IAC 2-7-5(8)][326 IAC 2-7-12(b)(2)]**

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- (a) No Part 70 permit revision or notice shall be required under any approved economic incentives, marketable Part 70 permits, emissions trading, and other similar programs or processes for changes that are provided for in a Part 70 permit.
- (b) Notwithstanding 326 IAC 2-7-12(b)(1) and 326 IAC 2-7-12(c)(1), minor Part 70 permit modification procedures may be used for Part 70 modifications involving the use of economic incentives, marketable Part 70 permits, emissions trading, and other similar approaches to the extent that such minor Part 70 permit modification procedures are explicitly provided for in the applicable State Implementation Plan (SIP) or in applicable requirements promulgated or approved by the U.S. EPA.

**B.19 Operational Flexibility [326 IAC 2-7-20][326 IAC 2-7-10.5]**

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- (a) The Permittee may make any change or changes at the source that are described in 326 IAC 2-7-20(b) or (c) without a prior permit revision, if each of the following conditions is met:

- (1) The changes are not modifications under any provision of Title I of the Clean Air Act;
- (2) Any preconstruction approval required by 326 IAC 2-7-10.5 has been obtained;
- (3) The changes do not result in emissions which exceed the limitations provided in this permit (whether expressed herein as a rate of emissions or in terms of total emissions);
- (4) The Permittee notifies the:

Indiana Department of Environmental Management  
Permit Administration and Support Section, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251

and

United States Environmental Protection Agency, Region V  
Air and Radiation Division, Regulation Development Branch - Indiana (AR-18J)  
77 West Jackson Boulevard  
Chicago, Illinois 60604-3590

in advance of the change by written notification at least ten (10) days in advance of the proposed change. The Permittee shall attach every such notice to the Permittee's copy of this permit; and

- (5) The Permittee maintains records on-site, on a rolling five (5) year basis, which document all such changes and emission trades that are subject to 326 IAC 2-7-20(b)(1) and (c)(1). The Permittee shall make such records available, upon reasonable request, for public review.

Such records shall consist of all information required to be submitted to IDEM, OAQ in the notices specified in 326 IAC 2-7-20(b)(1) and (c)(1).

- (b) The Permittee may make Section 502(b)(10) of the Clean Air Act changes (this term is defined at 326 IAC 2-7-1(37)) without a permit revision, subject to the constraint of 326 IAC 2-7-20(a). For each such Section 502(b)(10) of the Clean Air Act change, the required written notification shall include the following:

- (1) A brief description of the change within the source;
- (2) The date on which the change will occur;
- (3) Any change in emissions; and
- (4) Any permit term or condition that is no longer applicable as a result of the change.

The notification which shall be submitted is not considered an application form, report or compliance certification. Therefore, the notification by the Permittee does not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

- (c) Emission Trades [326 IAC 2-7-20(c)]  
The Permittee may trade emissions increases and decreases at the source, where the applicable SIP provides for such emission trades without requiring a permit revision, subject to the constraints of Section (a) of this condition and those in 326 IAC 2-7-20(c).
- (d) Alternative Operating Scenarios [326 IAC 2-7-20(d)]  
The Permittee may make changes at the source within the range of alternative operating scenarios that are described in the terms and conditions of this permit in accordance with 326 IAC 2-7-5(9). No prior notification of IDEM, OAQ or U.S. EPA is required.
- (e) Backup fuel switches specifically addressed in, and limited under, Section D of this permit shall not be considered alternative operating scenarios. Therefore, the notification requirements of part (a) of this condition do not apply.

**B.20 Source Modification Requirement [326 IAC 2-7-10.5]**

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A modification, construction, or reconstruction is governed by the requirements of 326 IAC 2.

**B.21 Inspection and Entry [326 IAC 2-7-6][IC 13-14-2-2][IC 13-30-3-1][IC 13-17-3-2]**

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Upon presentation of proper identification cards, credentials, and other documents as may be required by law, and subject to the Permittee's right under all applicable laws and regulations to assert that the information collected by the agency is confidential and entitled to be treated as such, the Permittee shall allow IDEM, OAQ, U.S. EPA, or an authorized representative to perform the following:

- (a) Enter upon the Permittee's premises where a Part 70 source is located, or emissions related activity is conducted, or where records must be kept under the conditions of this permit;
- (b) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, have access to and copy any records that must be kept under the conditions of this permit;
- (c) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, inspect any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit;
- (d) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, sample or monitor substances or parameters for the purpose of assuring compliance with this permit or applicable requirements; and
- (e) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, utilize any photographic, recording, testing, monitoring, or other equipment for the purpose of assuring compliance with this permit or applicable requirements.

**B.22 Transfer of Ownership or Operational Control [326 IAC 2-7-11]**

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- (a) The Permittee must comply with the requirements of 326 IAC 2-7-11 whenever the Permittee seeks to change the ownership or operational control of the source and no other change in the permit is necessary.
- (b) Any application requesting a change in the ownership or operational control of the source shall contain a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new Permittee. The application shall be submitted to:

Indiana Department of Environmental Management  
Permit Administration and Support Section, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251

Any such application does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

- (c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-7-11(c)(3)]

B.23 Annual Fee Payment [326 IAC 2-7-19] [326 IAC 2-7-5(7)][326 IAC 2-1.1-7]

- (a) The Permittee shall pay annual fees to IDEM, OAQ, within thirty (30) calendar days of receipt of a billing. In the event that the source is a sub-contractor and is combined with a larger Part 70 source, the larger Part 70 source may pay the Permittees' annual fees as part of the larger source billing and subject to the fee cap of the larger source. If, however, the larger Part 70 source does not pay its annual Part 70 permit fee, IDEM, OAQ will assess a separate fee in accordance with 326 IAC 2-7-19(c) to be paid by the Permittee. Pursuant to 326 IAC 2-7-19(b), if the Permittee does not receive a bill from IDEM, OAQ, the applicable fee is due April 1 of each year.
- (b) Except as provided in 326 IAC 2-7-19(e), failure to pay may result in administrative enforcement action or revocation of this permit.
- (c) The Permittee may call the following telephone numbers: 1-800-451-6027 or 317-233-4230 (ask for OAQ, Billing, Licensing, and Training Section), to determine the appropriate permit fee.

B.24 Credible Evidence [326 IAC 2-7-5(3)][326 IAC 2-7-6][62 FR 8314] [326 IAC 1-1-6]

For the purpose of submitting compliance certifications or establishing whether or not the Permittee has violated or is in violation of any condition of this permit, nothing in this permit shall preclude the use, including the exclusive use, of any credible evidence or information relevant to whether the Permittee would have been in compliance with the condition of this permit if the appropriate performance or compliance test or procedure had been performed.

## SECTION C SOURCE OPERATION CONDITIONS

Entire Source

### Emission Limitations and Standards [326 IAC 2-7-5(1)]

**C.1 Particulate Emission Limitations For Processes with Process Weight Rates Less Than One Hundred (100) Pounds per Hour [326 IAC 6-3-2]**

Pursuant to 326 IAC 6-3-2(e)(2), particulate emissions from any process not exempt under 326 IAC 6-3-1(b) or (c) which has a maximum process weight rate less than 100 pounds per hour and the methods in 326 IAC 6-3-2(b) through (d) do not apply shall not exceed 0.551 pounds per hour.

**C.2 Opacity [326 IAC 5-1]**

Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-1 (Applicability) and 326 IAC 5-1-3 (Temporary Alternative Opacity Limitations), opacity shall meet the following, unless otherwise stated in this permit:

- (a) Opacity shall not exceed an average of forty percent (40%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.
- (b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

**C.3 Open Burning [326 IAC 4-1] [IC 13-17-9]**

The Permittee shall not open burn any material except as provided in 326 IAC 4-1-3, 326 IAC 4-1-4 or 326 IAC 4-1-6. The previous sentence notwithstanding, the Permittee may open burn in accordance with an open burning approval issued by the Commissioner under 326 IAC 4-1-4.1.

**C.4 Incineration [326 IAC 4-2] [326 IAC 9-1-2]**

The Permittee shall not operate an incinerator except as provided in 326 IAC 4-2 or in this permit. The Permittee shall not operate a refuse incinerator or refuse burning equipment except as provided in 326 IAC 9-1-2 or in this permit.

**C.5 Fugitive Dust Emissions [326 IAC 6-4]**

The Permittee shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4 (Fugitive Dust Emissions). 326 IAC 6-4-2(4) is not federally enforceable.

**C.6 Fugitive Particulate Matter Emission Limitations [326 IAC 6-5]**

Pursuant to 326 IAC 6-5 (Fugitive Particulate Matter Emission Limitations), fugitive particulate matter emissions shall be controlled according to the Fugitive Dust Control Plan included as Attachment A. The provisions of 326 IAC 6-5 are not federally enforceable.

**C.7 Asbestos Abatement Projects [326 IAC 14-10] [326 IAC 18] [40 CFR 61, Subpart M]**

- (a) Notification requirements apply to each owner or operator. If the combined amount of regulated asbestos containing material (RACM) to be stripped, removed or disturbed is at least 260 linear feet on pipes or 160 square feet on other facility components, or at least thirty-five (35) cubic feet on all facility components, then the notification requirements of

326 IAC 14-10-3 are mandatory. All demolition projects require notification whether or not asbestos is present.

- (b) The Permittee shall ensure that a written notification is sent on a form provided by the Commissioner at least ten (10) working days before asbestos stripping or removal work or before demolition begins, per 326 IAC 14-10-3, and shall update such notice as necessary, including, but not limited to the following:
  - (1) When the amount of affected asbestos containing material increases or decreases by at least twenty percent (20%); or
  - (2) If there is a change in the following:
    - (A) Asbestos removal or demolition start date;
    - (B) Removal or demolition contractor; or
    - (C) Waste disposal site.
- (c) The Permittee shall ensure that the notice is postmarked or delivered according to the guidelines set forth in 326 IAC 14-10-3(2).
- (d) The notice to be submitted shall include the information enumerated in 326 IAC 14-10-3(3).

All required notifications shall be submitted to:

Indiana Department of Environmental Management  
Compliance and Enforcement Branch, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251

The notice shall include a signed certification from the owner or operator that the information provided in this notification is correct and that only Indiana licensed workers and project supervisors will be used to implement the asbestos removal project. The notifications do not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

- (e) **Procedures for Asbestos Emission Control**  
The Permittee shall comply with the applicable emission control procedures in 326 IAC 14-10-4 and 40 CFR 61.145(c). Per 326 IAC 14-10-1, emission control requirements are applicable for any removal or disturbance of RACM greater than three (3) linear feet on pipes or three (3) square feet on any other facility components or a total of at least 0.75 cubic feet on all facility components.
- (f) **Demolition and Renovation**  
The Permittee shall thoroughly inspect the affected facility or part of the facility where the demolition or renovation will occur for the presence of asbestos pursuant to 40 CFR 61.145(a).
- (g) **Indiana Licensed Asbestos Inspector**  
The Permittee shall comply with 326 IAC 14-10-1(a) that requires the owner or operator, prior to a renovation/demolition, to use an Indiana Licensed Asbestos Inspector to

thoroughly inspect the affected portion of the facility for the presence of asbestos. The requirement to use an Indiana Licensed Asbestos inspector is not federally enforceable.

### Testing Requirements [326 IAC 2-7-6(1)]

#### C.8 Performance Testing [326 IAC 3-6]

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- (a) For performance testing required by this permit, a test protocol, except as provided elsewhere in this permit, shall be submitted to:

Indiana Department of Environmental Management  
Compliance and Enforcement Branch, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251

no later than thirty-five (35) days prior to the intended test date. The protocol submitted by the Permittee does not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

- (b) The Permittee shall notify IDEM, OAQ of the actual test date at least fourteen (14) days prior to the actual test date. The notification submitted by the Permittee does not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).
- (c) Pursuant to 326 IAC 3-6-4(b), all test reports must be received by IDEM, OAQ not later than forty-five (45) days after the completion of the testing. An extension may be granted by IDEM, OAQ if the Permittee submits to IDEM, OAQ a reasonable written explanation not later than five (5) days prior to the end of the initial forty-five (45) day period.

### Compliance Requirements [326 IAC 2-1.1-11]

#### C.9 Compliance Requirements [326 IAC 2-1.1-11]

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The commissioner may require stack testing, monitoring, or reporting at any time to assure compliance with all applicable requirements by issuing an order under 326 IAC 2-1.1-11. Any monitoring or testing shall be performed in accordance with 326 IAC 3 or other methods approved by the commissioner or the U. S. EPA.

### Compliance Monitoring Requirements [326 IAC 2-7-5(1)][326 IAC 2-7-6(1)]

#### C.10 Compliance Monitoring [326 IAC 2-7-5(3)][326 IAC 2-7-6(1)]

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- (a) For new units:  
Unless otherwise specified in the approval for the new emission unit(s), compliance monitoring for new emission units shall be implemented on and after the date of initial start-up.
- (b) For existing units:  
Unless otherwise specified in this permit, for all monitoring requirements not already legally required, the Permittee shall be allowed up to ninety (90) days from the date of permit issuance to begin such monitoring. If, due to circumstances beyond the Permittee's control, any monitoring equipment required by this permit cannot be installed and operated no later than ninety (90) days after permit issuance, the Permittee may extend the compliance schedule related to the equipment for an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management  
Compliance and Enforcement Branch, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251

in writing, prior to the end of the initial ninety (90) day compliance schedule, with full justification of the reasons for the inability to meet this date.

The notification which shall be submitted by the Permittee does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

**C.11 Instrument Specifications [326 IAC 2-1.1-11] [326 IAC 2-7-5(3)] [326 IAC 2-7-6(1)]**

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- (a) When required by any condition of this permit, an analog instrument used to measure a parameter related to the operation of an air pollution control device shall have a scale such that the expected maximum reading for the normal range shall be no less than twenty percent (20%) of full scale. The analog instrument shall be capable of measuring values outside of the normal range.
- (b) The Permittee may request that the IDEM, OAQ approve the use of an instrument that does not meet the above specifications provided the Permittee can demonstrate that an alternative instrument specification will adequately ensure compliance with permit conditions requiring the measurement of the parameters.

**Corrective Actions and Response Steps [326 IAC 2-7-5][326 IAC 2-7-6]**

**C.12 Emergency Reduction Plans [326 IAC 1-5-2] [326 IAC 1-5-3]**

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Pursuant to 326 IAC 1-5-2 (Emergency Reduction Plans; Submission):

- (a) The Permittee shall maintain the most recently submitted written emergency reduction plans (ERPs) consistent with safe operating procedures.
- (b) Upon direct notification by IDEM, OAQ that a specific air pollution episode level is in effect, the Permittee shall immediately put into effect the actions stipulated in the approved ERP for the appropriate episode level. [326 IAC 1-5-3]

**C.13 Risk Management Plan [326 IAC 2-7-5(12)] [40 CFR 68]**

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If a regulated substance, as defined in 40 CFR 68, is present at a source in more than a threshold quantity, the Permittee must comply with the applicable requirements of 40 CFR 68.

**C.14 Response to Excursions or Exceedances [326 IAC 2-7-5] [326 IAC 2-7-6]**

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Upon detecting an excursion where a response step is required by the D Section or an exceedance of a limitation in this permit:

- (a) The Permittee shall take reasonable response steps to restore operation of the emissions unit (including any control device and associated capture system) to its normal or usual manner of operation as expeditiously as practicable in accordance with good air pollution control practices for minimizing excess emissions.
- (b) The response shall include minimizing the period of any startup, shutdown or malfunction. The response may include, but is not limited to, the following:

- (1) initial inspection and evaluation;
  - (2) recording that operations returned or are returning to normal without operator action (such as through response by a computerized distribution control system);  
or
  - (3) any necessary follow-up actions to return operation to normal or usual manner of operation.
- (c) A determination of whether the Permittee has used acceptable procedures in response to an excursion or exceedance will be based on information available, which may include, but is not limited to, the following:
- (1) monitoring results;
  - (2) review of operation and maintenance procedures and records; and/or
  - (3) inspection of the control device, associated capture system, and the process.
- (d) Failure to take reasonable response steps shall be considered a deviation from the permit.
- (e) The Permittee shall record the reasonable response steps taken.

**C.15 Actions Related to Noncompliance Demonstrated by a Stack Test [326 IAC 2-7-5][326 IAC 2-7-6]**

- (a) When the results of a stack test performed in conformance with Section C - Performance Testing, of this permit exceed the level specified in any condition of this permit, the Permittee shall submit a description of its response actions to IDEM, OAQ no later than seventy-five (75) days after the date of the test.
- (b) A retest to demonstrate compliance shall be performed no later than one hundred eighty (180) days after the date of the test. Should the Permittee demonstrate to IDEM, OAQ that retesting in one hundred eighty (180) days is not practicable, IDEM, OAQ may extend the retesting deadline.
- (c) IDEM, OAQ reserves the authority to take any actions allowed under law in response to noncompliant stack tests.

The response action documents submitted pursuant to this condition do require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

**Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]**

**C.16 General Record Keeping Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-6]**

- (a) Records of all required monitoring data, reports and support information required by this permit shall be retained for a period of at least five (5) years from the date of monitoring sample, measurement, report, or application. Support information includes the following, where applicable:
  - (AA) All calibration and maintenance records.
  - (BB) All original strip chart recordings for continuous monitoring instrumentation.
  - (CC) Copies of all reports required by the Part 70 permit.

Records of required monitoring information include the following, where applicable:

- (AA) The date, place, as defined in this permit, and time of sampling or measurements.
- (BB) The dates analyses were performed.
- (CC) The company or entity that performed the analyses.
- (DD) The analytical techniques or methods used.
- (EE) The results of such analyses.
- (FF) The operating conditions as existing at the time of sampling or measurement.

These records shall be physically present or electronically accessible at the source location for a minimum of three (3) years. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner makes a request for records to the Permittee, the Permittee shall furnish the records to the Commissioner within a reasonable time.

- (b) Unless otherwise specified in this permit, for all record keeping requirements not already legally required, the Permittee shall be allowed up to ninety (90) days from the date of permit issuance or the date of initial start-up, whichever is later, to begin such record keeping.

C.17 General Reporting Requirements [326 IAC 2-7-5(3)(C)] [326 IAC 2-1.1-11]

- (a) The Permittee shall submit the attached Quarterly Deviation and Compliance Monitoring Report or its equivalent. Proper notice submittal under Section B –Emergency Provisions satisfies the reporting requirements of this paragraph. Any deviation from permit requirements, the date(s) of each deviation, the cause of the deviation, and the response steps taken must be reported except that a deviation required to be reported pursuant to an applicable requirement that exists independent of this permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report. This report shall be submitted not later than thirty (30) days after the end of the reporting period. The Quarterly Deviation and Compliance Monitoring Report shall include a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35). A deviation is an exceedance of a permit limitation or a failure to comply with a requirement of the permit.
- (b) The address for report submittal is:  
  
Indiana Department of Environmental Management  
Compliance and Enforcement Branch, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251
- (c) Unless otherwise specified in this permit, any notice, report, or other submission required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.
- (d) Reporting periods are based on calendar years, unless otherwise specified in this permit. For the purpose of this permit "calendar year" means the twelve (12) month period from January 1 to December 31 inclusive.

## **Stratospheric Ozone Protection**

### **C.18 Compliance with 40 CFR 82 and 326 IAC 22-1**

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Pursuant to 40 CFR 82 (Protection of Stratospheric Ozone), Subpart F, except as provided for motor vehicle air conditioners in Subpart B, the Permittee shall comply with applicable standards for recycling and emissions reduction.

## SECTION D.1 EMISSIONS UNIT OPERATION CONDITIONS

### Emissions Unit Description:

- (a) One (1) material processing operation, approved for construction in 2009, with a maximum capacity of 300 tons per hour, using wet suppression as control, and consisting of the following:
- (1) Five (5) feeders, identified as BHCF02 through BHCF06.
  - (2) Four (4) crushers, identified as BHCR01 through BHCR04.
  - (3) Twelve (12) conveyors, identified as BHCS01 through BHCS07 and BHCS11 through BHCS15.
  - (4) Ten (10) shuttle conveyors, identified as BSH01 through BSH10.
  - (5) Two (2) magnets, identified as BHMG01 and BHMG02.
  - (6) One (1) pug mill, identified as BHPG01.
  - (7) Five (5) screens, identified as BHSP01 through BHSP05.
  - (8) One (1) diesel generator, identified as BHGS01, with a maximum capacity of 250 hp.
  - (9) One (1) diesel generator, identified as BHGS02, with a maximum capacity of 150 hp.
  - (10) One (1) diesel generator, identified as BHGS03, with a maximum capacity of 175 hp.
  - (11) One (1) diesel generator, identified as BHGS04, with a maximum capacity of 200 hp.
  - (12) One (1) diesel generator, identified as BHGS05, with a maximum capacity of 275 hp.
  - (13) One (1) diesel generator, identified as BHGS06, with a maximum capacity of 480 hp.
  - (14) One (1) diesel generator, identified as BHGS07, with a maximum capacity of 450 hp.
  - (15) One (1) diesel generator, identified as BHGS08, with a maximum capacity of 300 hp.
  - (16) Associated storage piles, loading and unloading, and vehicle emissions.
- (b) One (1) vessel loading operation, approved in 2011 for construction, with a maximum capacity of 300 tons per hour, using wet suppression as particulate control, and consisting of two (2) existing feeders, two (2) existing conveyors, and existing storage pile operations.

### Insignificant Activities

- (a) Combustion related activities, including the following:
- (1) Space heaters, process heaters, heat treat furnaces, or boilers using the following fuels:
    - (A) Propane or liquefied petroleum gas or butane-fired combustion sources with heat input equal to or less than six million (6,000,000) British thermal units per

hour.

(2) Equipment powered by diesel fuel fired or natural gas fired internal combustion engines of capacity equal to or less than five hundred thousand (500,000) British thermal units per hour except where total capacity of equipment operated by one (1) stationary source as defined by subdivision (38) exceeds two million (2,000,000) British thermal units per hour.

(f) Activities associated with emergencies, including the following:

(1) Emergency generators as follows:

(A) Diesel generators not exceeding one thousand six hundred (1,600) horsepower.

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

**Emission Limitations and Standards [326 IAC 2-7-5(1)]**

**D.1.1 PSD and Nonattainment NSR Minor Limit [326 IAC 2-2][326 IAC 2-1.1-5]**

The Permittee shall comply with the following:

- (a) The total amount of material processed shall not exceed 806,796 tons per twelve (12) consecutive month period, with compliance determined at the end of each month.
  - (1) The PM, PM<sub>10</sub>, and PM<sub>2.5</sub> emissions from each of the material processing and vessel loading units shall be less than the emission limits listed in the table below:

<b>Emission Units</b>	<b>PM Emission Limit (lbs/ton)</b>	<b>PM<sub>10</sub> Emission Limit (lbs/ton)</b>	<b>PM<sub>2.5</sub> Emission Limit (lbs/ton)</b>
Each feeder	0.000364	0.000030	0.000004
Each crusher	0.003120	0.003250	0.001300
Each conveyor transfer point	0.000364	0.000030	0.000004
Each magnet	0.000364	0.000030	0.000004
Pug Mill	0.001920	0.000325	0.000049
Each screen	0.001920	0.000325	0.000049

- (b) The total diesel fuel oil usage at Diesel Generator BHGS01 through BHGS08 shall be limited to less than 116,986.94 gallons per twelve (12) consecutive month period with compliance demonstrated at the end of each month.

Compliance with these limitations will ensure that the potential to emit from this modification is less than twenty-five (25) tons of PM per year, less than fifteen (15) tons of PM<sub>10</sub> per year, less than ten (10) tons of PM<sub>2.5</sub> per year, less than forty (40) tons per year of NO<sub>x</sub>, and less than twenty-five (25) tons per year of VOC. Therefore, the requirements of 326 IAC 2-2 (PSD) and 326 IAC 2-1.1-5 (Nonattainment NSR) are rendered not applicable.

- (c) The maximum throughput of materials processed through the vessel loading operations shall not exceed 500,000 tons per twelve (12) consecutive month period, with compliance determined at the end of each month.

Compliance with this requirement will limit this project to less than twenty-five (25) tons per year of PM, less than fifteen (15) tons of PM<sub>10</sub> per year, and less than ten (10) tons of PM<sub>2.5</sub> per year; thus, the requirements of 326 IAC 2-2 (PSD) and 326 IAC 2-1.1-5 (Nonattainment NSR) are not applicable.

D.1.2 Particulate [326 IAC 6-3-2]

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Pursuant to 326 IAC 6-3-2, the particulate matter (PM) from all new units shall be limited as shown in the table below.

Interpolation and extrapolation of the data for the process weight rate in excess of sixty thousand (60,000) pounds per hour shall be accomplished by use of the equation:

$$E = 55.0 P^{0.11} - 40$$

where E = rate of emission in pounds per hour; and  
P = process weight rate in tons per hour

<b>PROCESS / EMISSION UNIT</b>	<b>PROCESS WEIGHT RATE (TON/HR)</b>	<b>PARTICULATE EMISSION LIMIT (LB/HR)</b>
Feeder - BHCF02	300	63
Feeder - BHCF03	300	63
Feeder - BHCF04	300	63
Feeder - BHCF05	300	63
Feeder - BHCF06	300	63
Crusher - BHCR01	300	63
Crusher - BHCR02	300	63
Crusher - BHCR03	300	63
Crusher - BHCR04	300	63
Conveyor - BHCS01	300	63
Conveyor - BHCS02	300	63
Conveyor - BHCS03	300	63
Conveyor - BHCS04	300	63
Conveyor - BHCS05	300	63
Conveyor - BHCS06	300	63
Conveyor - BHCS07	300	63
Conveyor - BHCS11	300	63
Conveyor - BHCS12	300	63
Conveyor - BHCS13	300	63
Conveyor - BHCS14	300	63
Conveyor - BHCS15	300	63
Shuttle Conveyor - BSH01	300	63
Shuttle Conveyor - BSH02	300	63
Shuttle Conveyor - BSH03	300	63
Shuttle Conveyor - BSH04	300	63
Shuttle Conveyor - BSH05	300	63
Shuttle Conveyor - BSH06	300	63
Shuttle Conveyor - BSH07	300	63
Shuttle Conveyor - BSH08	300	63
Shuttle Conveyor - BSH09	300	63
Shuttle Conveyor - BSH10	300	63
Magnet - BHM01	300	63
Magnet - BHM02	300	63
Pug Mill - BHPG01	300	63
Screen - BHSP01	300	63
Screen - BHSP02	300	63
Screen - BHSP03	300	63
Screen - BHSP04	300	63
Screen - BHSP05	300	63

**D.1.3 Fugitive Particulate Matter Emission Limitations [326 IAC 6-5]**

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Pursuant to 326 IAC 6-5 (Fugitive Particulate Matter Emission Limitations), fugitive particulate matter emissions shall be controlled according to the plan found in Attachment A.

**D.1.4 Preventive Maintenance Plan [326 IAC 2-7-5(13)]**

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Pursuant to 326 IAC 2-7-5(13), a Preventive Maintenance Plan, is required for these emission units. Section B - Preventive Maintenance Plan contains the Permittee's obligation with regard to the preventive maintenance plan required by this condition.

**Compliance Determination Requirements**

**D.1.5 Particulate Control**

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When the feeders, crushers, conveyors, shuttle conveyors, pug mill, or screens are in operation, the Permittee shall apply water or dust suppressant in a manner and at a frequency sufficient to ensure compliance with Conditions D.1.1 and D.1.2. If weather conditions preclude the use of wet suppression (as defined in the Permittee's Fugitive Dust Control Plan), the Permittee shall perform chemical analysis on the material processed to ensure it has a moisture content greater than 1.5 percent of the process stream by weight. The sample shall be taken after the pellets go through the crusher. The Permittee shall use the ASTM method for moisture content analysis or submit to IDEM OAQ the method for moisture content analysis for approval.

**Compliance Monitoring Requirements [326 IAC 2-7-5(1)][326 IAC 2-7-6(1)]**

**D.1.6 Visible Emissions Notations**

---

- (a) Visible emissions notations of the exhausts from the feeders, crushers, conveyor transfer points, shuttle conveyor transfer points, pug mill, and screens shall be performed once per day during normal daylight operations. A trained employee will record whether emissions are normal or abnormal.
- (b) For processes operated continuously, "normal" means those conditions prevailing, or expected to prevail, eighty percent (80%) of the time the process is in operation, not counting startup or shut down time.
- (c) In the case of batch or discontinuous operations, readings shall be taken during that part of the operation that would normally be expected to cause the greatest emissions.
- (d) A trained employee is an employee who has worked at the plant at least one (1) month and has been trained in the appearance and characteristics of normal visible emissions for that specific process.
- (e) If abnormal emissions are observed, the Permittee shall take reasonable response steps. Section C-Response to Excursions or Exceedances contains the Permittee's obligation with regard to the reasonable response steps required by this condition. Failure to take response steps shall be considered a deviation from this permit.

**Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]**

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**D.1.7 Record Keeping Requirements**

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- (a) To document the compliance status with Condition D.1.1, the Permittee shall maintain records at the plant of the materials input to both the processing facilities and the vessel loading operations monthly.
- (b) To document the compliance status with Conditions D.1.1(b) and D.2.1(g), the Permittee shall maintain records at the plant of the diesel fuel oil usage monthly.

- (c) To document the compliance status with Condition D.1.5, the Permittee shall maintain records of the chemical analysis of the material processed, as needed, to demonstrate compliance during times the wet suppression is not used due to weather.
- (d) To document the compliance status with Condition D.1.6, the Permittee shall maintain a daily record of visible emission notations of the process emission points. The Permittee shall include in its daily record when a visible emission notation is not taken and the reason for the lack of visible emission notation (e.g. the process did not operate that day).
- (e) Section C - General Record Keeping Requirements contains the Permittee's obligation with regard to the records required by this condition.

#### D.1.8 Reporting Requirements

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A quarterly summary of the information to document the compliance status with Condition D.1.1 shall be submitted using the reporting forms located at the end of this permit, or their equivalent, no later than thirty (30) days after the end of the quarter being reported. Section C - General Reporting Requirements contains the Permittee's obligation with regard to the reporting required by this condition. The report submitted by the Permittee does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(34).

## SECTION D.2 EMISSIONS UNIT OPERATION CONDITIONS

### Emissions Unit Description:

- (c) Sinter Plant Blending operation approved in 2013 for construction, with a maximum capacity of 3,942,000 tons per year, consisting of the following:
  - (1) One (1) front end loader, with a maximum capacity of 3,942,000 tons per year
  - (2) One (1) feeder/blend hopper multi bin unit, with a maximum capacity of 3,942,000 tons per year.
  - (3) One (1) feeder/hopper unit, with a maximum capacity of 3,942,000 tons per year.
  - (4) One (1) main conveyor, with a maximum capacity of 7,884,000 tons per year.
  - (5) Two (2) stacker/conveyors, each with a maximum capacity of 7,884,000 tons per year.
- (d) Coke Screening operation approved in 2013 for construction, with a maximum capacity of 1,752,000 tons per year, consisting of the following:
  - (1) One (1) front end loader, with a maximum capacity of 1,752,000 tons per year.
  - (2) One (1) feeder/hopper, with a maximum capacity of 1,752,000 tons per year.
  - (3) One (1) screen, with a maximum capacity of 1,752,000 tons per year.
  - (4) One (1) under conveyor, with a maximum capacity of 876,000 tons per year.
  - (5) Two (2) discharge conveyors, each with a maximum capacity of 876,000 tons per year.
  - (6) Two (2) stacker/conveyor, each with a maximum capacity of 876,000 tons per year.
- (e) Coke Sump Screening operation approved in 2013 for construction, with a maximum capacity of 1,752,000 tons per year, consisting of the following:
  - (1) One (1) front end loader, with a maximum capacity of 1,752,000 tons per year.
  - (2) One (1) feeder/hopper, with a maximum capacity of 1,752,000 tons per year.
  - (3) One (1) screen, with a maximum capacity of 1,752,000 tons per year.
  - (4) One (1) under conveyor, with a maximum capacity of 876,000 tons per year.
  - (5) Two (2) discharge conveyor, each with a maximum capacity of 876,000 tons per year.
  - (6) Three (3) stacker/conveyors, each with a maximum capacity of 876,000 tons per year.
- (f) Basic oxygen Furnace desulfurized material processing operation approved in 2013 for construction, with a maximum capacity of 1,752,000 tons per year, consisting of the following:
  - (1) One (1) front end loader, with a maximum capacity of 1,752,000 tons per year.
  - (2) One (1) feeder/hopper, with a maximum capacity of 1,752,000 tons per year.

- (3) One (1) main conveyor, with a maximum capacity of 1,752,000 tons per year.
  - (4) One (1) mag head pulley, with a maximum capacity of 175,200 tons per year.
  - (5) One (1) auxiliary magnet, with a maximum capacity of 175,200 tons per year.
  - (6) One (1) conveyor to input crusher, with a maximum capacity of 262,800 tons per year.
  - (7) One (1) conveyor for crusher output, with a maximum capacity of 262,800 tons per year.
  - (8) One (1) crusher, with a maximum capacity of 262,800 tons per year.
  - (9) One (1) conveyor to input screen, with a maximum capacity of 1,576,800 tons per year.
  - (10) One (1) screen, with a maximum capacity of 1,576,800 tons per year.
  - (11) One (1) under conveyor, with a maximum capacity of 1,576,800 tons per year.
  - (12) Four (4) conveyors 1, 2, 3 and 4, with a maximum capacity of 78,840 tons per year, 236,520 tons per year, 473,040 tons per year, and 788,400 tons per year; respectively.
  - (13) Four (4) stacker/ conveyors 1, 2, 3 and 4, with a maximum capacity of 78,840 tons per year, 236,520 tons per year, 473,040 tons per year, and 788,400 tons per year; respectively.
- (g) Three (3) material stacking units approved in 2013 for construction, with a total maximum capacity of 26,280,000 tons per year, consisting of the following:
- (1) One (1) front end loader, with a maximum capacity of 26,280,000 tons per year.
  - (2) Three (3) feeders/hoppers, with a total maximum capacity of 26,280,000 tons per year.
  - (3) Three (3) stacker/conveyors, with a total maximum capacity of 26,280,000 tons per year.
- (h) Three (3) diesel generators, identified as BHGS09, BHGS10 and BHGS11, each has a maximum capacity of 600 HP, approved in 2013 for construction

These operations will not affect any existing emission unit currently at the plant.

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

### **Emission Limitations and Standards [326 IAC 2-7-5(1)]**

#### **D.2.1 PSD and Emission Offset Minor Limit [326 IAC 2-2][326 IAC 2-3]**

The Permittee shall comply with the following:

- (a) The total amount of material processed at the sinter blending plant shall not exceed 1,000,000 tons per twelve consecutive month period, with compliance at the end of each month.

- (1) The PM, PM10 and PM2.5 emissions from each of the following emission units at the sinter plant shall be less than the emission limits in the table below:

Emission Units	PM Emissions Limit (lb/ton)	PM10 Emissions Limit (lb/ton)	PM2.5 Emissions Limit (lb/ton)
Front end loader	0.00094	0.00046	0.00017
Each hopper and conveyor	0.0027	0.0014	0.00049

- (b) The total amount of material processed at the coke screening plant shall not exceed 200,000 tons per twelve consecutive month period, with compliance at the end of each month.
- (c) The total amount of material processed at the coke sump screening plant shall not exceed 400,000 tons per twelve consecutive month period, with compliance at the end of each month.

- (1) The PM, PM10 and PM2.5 emissions from each of the following emission units at the coke screening plant and coke sump screening plant shall be less than the emission limits in the table below:

Emission Units	PM Emissions Limit (lb/ton)	PM10 Emissions Limit (lb/ton)	PM2.5 Emissions Limit (lb/ton)
Front end loader	0.00094	0.00046	0.00017
Each hopper and conveyor	0.000123	0.000045	0.000045
Each screen	0.0021	0.00073	0.00073

- (d) The total amount of material processed at the basic oxygen furnace (BOF) desulfurized materials process operation shall not exceed 400,000 tons per twelve consecutive month period, with compliance at the end of each month.

- (1) The PM, PM10 and PM2.5 emissions from each of the following emission units at the basic oxygen furnace (BOF) desulfurized materials process operation shall be less than the emission limits in the table below:

Emission Units	PM Emissions Limit (lb/ton)	PM10 Emissions Limit (lb/ton)	PM2.5 Emissions Limit (lb/ton)
Front end loader	0.00032	0.00012	0.00012
Each hopper and conveyor	0.000123	0.000045	0.000045
Each Mag head pulley and auxiliary magnet	0.000123	0.000045	0.000045
Each crusher	0.0012	0.00054	0.00054
Each screen	0.0021	0.00073	0.00073

- (e) The total amount of material for stacking shall not exceed 1,000,000 tons per twelve consecutive month period, with compliance at the end of each month.

- (1) The PM, PM10 and PM2.5 emissions from each of the following emission units

at the material stacking process shall be less than the emission limits in the table below:

Emission Units	PM Emissions Limit (lb/ton)	PM10 Emissions Limit (lb/ton)	PM2.5 Emissions Limit (lb/ton)
Front end loader	0.00094	0.00046	0.00017
Each feeder/hopper	0.000123	0.000045	0.000045
Each stacker/conveyor	0.000123	0.000045	0.000045

- (f) The moisture content of the iron ore, coke, and basic oxygen furnace (BOF) materials must be maintained at or above 1.5 % loading, blending conveying, screening and crushing to limit PM, PM10 and PM2.5 emissions below the PSD significant levels.
- (g) The diesel fuel oil usage at Diesel Generators BHGS09, BHGS09, and BHGS011 along with Diesel Generators BHGS01 through BHGS08 in Section D.1 shall be limited to less than 116,986.94 gallons per twelve (12) consecutive month period with compliance demonstrated at the end of each month.

Compliance with these emission limits will ensure that the potential to emit from this modification is less than twenty-five (25) tons of PM per year, less than fifteen (15) tons of PM<sub>10</sub> per year, less than 10 tons of PM2.5 per year and less than 40 tons of NOx per year, therefore will render the requirements of 326 IAC 2-2 not applicable.

**D.2.2 Particulate [326 IAC 6-3-2]**

Pursuant to 326 IAC 6-3-2, the particulate matter (PM) from all new units shall be limited as shown in the table below.

PROCESS / EMISSION UNIT	PROCESS WEIGHT RATE (TON/HR)	PARTICULATE EMISSION LIMIT (LB/HR)
<b>SINTER PLANT BLENDING</b>		
Front end loading into feeders	114	52.6
one feeder/blend hopper multi bin unit	57	45.8
one feeder/hopper unit	57	45.8
one main conveyor	114	52.6
one stacker/conveyor	114	52.6
one stacker/conveyor	114	52.6
<b>COKE SCREENING PLANT</b>		
front end loading into feeder	23	33.5
one feeder/hopper unit	23	33.5
one screen	23	33.5
one discharge conveyor	11	20.44
one discharge conveyor	11	20.44

<b>PROCESS / EMISSION UNIT</b>	<b>PROCESS WEIGHT RATE (TON/HR)</b>	<b>PARTICULATE EMISSION LIMIT (LB/HR)</b>
one under conveyor	11	20.44
one stacker/conveyor	11	20.44
one stacker/conveyor	11	20.44
<b>COKE SUMP SCREENING PLANT</b>		
front end loading into feeder	46	43.8
one feeder/hopper unit	46	43.8
one screen	46	43.8
one under conveyor	23	33.5
one discharge conveyor	23	33.5
one discharge conveyor	23	33.5
one stacker/conveyor	23	33.5
one stacker/conveyor	23	33.5
one stacker/conveyor	23	33.5
<b>BOF DESULFURIZED MATERIALS PROCESSING</b>		
front end loading into feeder	46	43.8
one feeder/hopper unit	46	43.8
one main conveyor	46	43.8
one mag head pulley	5	12.05
one aux conveyor	46	43.8
one aux magnet	5	12.05
one conveyor (input crusher)	7	15.1
one crusher	7	15.1
one conveyor (crusher output)	7	15.1
one conveyor (input screen)	41	42.75
one screen	41	42.75
one under conveyor	41	42.75
one conveyor 1	2	6.5
one conveyor 2	6	13.6
one conveyor 3	12	21.7
one conveyor 4	21	31.5
one stacker/conveyor 1	2	6.5
one stacker/conveyor 2	6	13.6
one stacker/conveyor 3	12	21.7
one stacker/conveyor 4	21	31.5
<b>MATERIAL STACKING</b>		
front end loading into feeder	114	52.6

PROCESS / EMISSION UNIT	PROCESS WEIGHT RATE (TON/HR)	PARTICULATE EMISSION LIMIT (LB/HR)
3 feeder/hoppers (total)	114	52.6
3 stacker/conveyors (total)	114	52.6

**D.2.3 Fugitive Particulate Matter Emission Limitations [326 IAC 6-5]**

Pursuant to 326 IAC 6-5 (Fugitive Particulate Matter Emission Limitations), fugitive particulate matter emissions shall be controlled according to the plan found in Attachment A.

**D.2.4 Preventive Maintenance Plan [326 IAC 2-7-5(13)]**

Pursuant to 326 IAC 2-7-5(13), a Preventive Maintenance Plan, is required for these emission units. Section B - Preventive Maintenance Plan contains the Permittee's obligation with regard to the preventive maintenance plan required by this condition.

**Compliance Determination Requirements**

**D.2.5 Particulate Control**

When the loaders, feeders, crushers, conveyors, shuttle conveyors, mag head pulley, magnet, or screens are in operation, the Permittee shall apply water or dust suppressant in a manner and at a frequency sufficient to ensure compliance with Conditions D.2.1 and D.2.2. If weather conditions preclude the use of wet suppression (as defined in the Permittee's Fugitive Dust Control Plan), the Permittee shall perform chemical analysis on the material processed to ensure it has a moisture content greater than 1.5 percent of the process stream by weight. The sample shall be taken after the pellets go through the crusher. The Permittee shall use the ASTM method for moisture content analysis or submit to IDEM OAQ the method for moisture content analysis for approval.

**Compliance Monitoring Requirements [326 IAC 2-7-5(1)][326 IAC 2-7-6(1)]**

**D.2.6 Visible Emissions Notations**

- (a) Visible emissions notations of the exhausts from the loaders, feeders, crushers, conveyors, shuttle conveyors, mag head pulley, magnet, or screens shall be performed once per day during normal daylight operations. A trained employee will record whether emissions are normal or abnormal.
- (b) For processes operated continuously, "normal" means those conditions prevailing, or expected to prevail, eighty percent (80%) of the time the process is in operation, not counting startup or shut down time.
- (c) In the case of batch or discontinuous operations, readings shall be taken during that part of the operation that would normally be expected to cause the greatest emissions.
- (d) A trained employee is an employee who has worked at the plant at least one (1) month and has been trained in the appearance and characteristics of normal visible emissions for that specific process.
- (e) If abnormal emissions are observed, the Permittee shall take reasonable response steps. Section C - Response to Excursions or Exceedances contains the Permittee's obligation with regard to the reasonable response steps required by this condition. Failure to take response steps shall be considered a deviation from this permit.

## **Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]**

### **D.2.7 Record Keeping Requirements**

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- (a) To document the compliance status with Condition D.2.1, the Permittee shall maintain records at the plant of the materials input to the processing plants monthly.
- (b) To document the compliance status with Conditions D.2.1, and D.1.1(b) the Permittee shall maintain records at the plant of the diesel fuel oil usage monthly.
- (c) To document the compliance status with Condition D.2.5, the Permittee shall maintain records of the chemical analysis of the material processed, as needed, to demonstrate compliance during times the wet suppression is not used due to weather.
- (d) To document the compliance status with Condition D.2.6, the Permittee shall maintain a daily record of visible emission notations of the process emission points. The Permittee shall include in its daily record when a visible emission notation is not taken and the reason for the lack of visible emission notation (e.g. the process did not operate that day).
- (e) Section C - General Record Keeping Requirements contains the Permittee's obligation with regard to the records required by this condition.

### **D.2.8 Reporting Requirements**

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A quarterly summary of the information to document the compliance status with Condition D.2.1 shall be submitted using the reporting forms located at the end of this permit, or their equivalent, no later than thirty (30) days after the end of the quarter being reported. Section C - General Reporting Requirements contains the Permittee's obligation with regard to the reporting required by this condition. The report submitted by the Permittee does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(34).

## SECTION E.1 EMISSIONS UNIT OPERATION CONDITIONS

### Emissions Unit Description:

- (a) One (1) material processing operation, approved for construction in 2009, with a maximum capacity of 300 tons per hour, using wet suppression as control, and consisting of the following:
  - (8) One (1) diesel generator, identified as BHGS01, with a maximum capacity of 250 hp.
  - (9) One (1) diesel generator, identified as BHGS02, with a maximum capacity of 150 hp.
  - (10) One (1) diesel generator, identified as BHGS03, with a maximum capacity of 175 hp.
  - (11) One (1) diesel generator, identified as BHGS04, with a maximum capacity of 200 hp.
  - (12) One (1) diesel generator, identified as BHGS05, with a maximum capacity of 275 hp.
  - (13) One (1) diesel generator, identified as BHGS06, with a maximum capacity of 480 hp.
  - (14) One (1) diesel generator, identified as BHGS07, with a maximum capacity of 450 hp.
  - (15) One (1) diesel generator, identified as BHGS08, with a maximum capacity of 300 hp.
- (h) Three (3) diesel generators, identified as BHGS09, BHGS10 and BHGS11, each has a maximum capacity of 600 HP, approved in 2013 for construction

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

### **New Source Performance Standards for Stationary Compression Ignition Internal Combustion Engines - [40 CFR Part 60, Subpart IIII] and National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines [40 CFR Part 63, Subpart ZZZZ]**

#### E.1.1 Nonroad Engines [326 IAC 12] [40 CFR 60, Subpart IIII] [326 IAC 20-82] [40 CFR 63, Subpart ZZZZ] [40 CFR 1068.30]

In order to render the requirements of the Standards of Performance for Stationary Compression Ignition Internal Combustion Engines (40 CFR 60, Subpart IIII), which are incorporated by reference as 326 IAC 12, and the National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (40 CFR 63, Subpart ZZZZ), which are incorporated by reference as 326 IAC 20-82, not applicable, and to ensure generators BHGS01 through BHGS011 are nonroad engines, as defined at 40 CFR 1068.30, the Permittee shall comply with the following:

- (a) Any of diesel-fired generators, BHGS01 through BHGS011, shall remain at a location for a period not to exceed twelve (12) consecutive months.
- (b) Any engine that replaces an engine at a location that is intended to perform the same or similar function as the engine replaced will be included in calculating the consecutive time period.
- (c) For the purposes of this condition and pursuant to 40 CFR 1068.30 Nonroad Engine (2)(iii), a location is any single site at a building, structure, facility, or installation.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT  
OFFICE OF AIR QUALITY  
COMPLIANCE AND ENFORCEMENT BRANCH  
PART 70 OPERATING PERMIT  
CERTIFICATION**

Source Name: Beemsterboer Slag Corporation  
Source Address: 250 West Highway 12, Burns Harbor, Indiana 46304  
Part 70 Permit No.: T127-27189-00116

**This certification shall be included when submitting monitoring, testing reports/results or other documents as required by this permit.**

Please check what document is being certified:

- Annual Compliance Certification Letter
- Test Result (specify)
- Report (specify)
- Notification (specify)
- Affidavit (specify)
- Other (specify)

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Signature:

Printed Name:

Title/Position:

Phone:

Date:

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT  
OFFICE OF AIR QUALITY  
COMPLIANCE AND ENFORCEMENT BRANCH  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251  
Phone: (317) 233-0178  
Fax: (317) 233-6865**

**PART 70 OPERATING PERMIT  
EMERGENCY OCCURRENCE REPORT**

Source Name: Beemsterboer Slag Corporation  
Source Address: 250 West Highway 12, Burns Harbor, Indiana 46304  
Part 70 Permit No.: T127-27189-00116

**This form consists of 2 pages**

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- |   |
|---|
| <p><input type="checkbox"/> This is an emergency as defined in 326 IAC 2-7-1(12)</p> <ul style="list-style-type: none"><li>• The Permittee must notify the Office of Air Quality (OAQ), within four (4) business hours (1-800-451-6027 or 317-233-0178, ask for Compliance Section); and</li><li>• The Permitted must submit notice in writing or by facsimile within two (2) working days (Facsimile Number: 317-233-6865), and follow the other requirements of 326 IAC 2-7-16.</li></ul> |
|---|

If any of the following are not applicable, mark N/A

Facility/Equipment/Operation:
Control Equipment:
Permit Condition or Operation Limitation in Permit:
Description of the Emergency:
Describe the cause of the Emergency:

If any of the following are not applicable, mark N/A

Page 2 of 2

Date/Time Emergency started:
Date/Time Emergency was corrected:
Was the facility being properly operated at the time of the emergency?    Y    N
Type of Pollutants Emitted: TSP, PM-10, SO <sub>2</sub> , VOC, NO <sub>x</sub> , CO, Pb, other:
Estimated amount of pollutant(s) emitted during emergency:
Describe the steps taken to mitigate the problem:
Describe the corrective actions/response steps taken:
Describe the measures taken to minimize emissions:
If applicable, describe the reasons why continued operation of the facilities are necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw materials of substantial economic value:

Form Completed by: \_\_\_\_\_

Title / Position: \_\_\_\_\_

Date: \_\_\_\_\_

Phone: \_\_\_\_\_

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT  
OFFICE OF AIR QUALITY  
COMPLIANCE AND ENFORCEMENT BRANCH**

**Part 70 Quarterly Report**

Source Name: Beemsterboer Slag Corp., a contractor of ArcelorMittal Burns Harbor LLC  
Source Address: 250 West Highway 12, Burns Harbor, Indiana 46304  
Part 70 Permit No.: T127-27189-00116  
Facility: Material Processing Operation  
Parameter: Processed material throughput  
Limit: The total amount of material processed shall not exceed 806,796 tons per twelve (12) consecutive month period, with compliance determined at the end of each month.

QUARTER:

YEAR:

Month	Column 1	Column 2	Column 1 + Column 2
	This Month	Previous 11 Months	12 Month Total
Month 1			
Month 2			
Month 3			

No deviation occurred in this quarter.

Deviation/s occurred in this quarter.

Deviation has been reported on:

Submitted by: \_\_\_\_\_

Title / Position: \_\_\_\_\_

Signature: \_\_\_\_\_

Date: \_\_\_\_\_

Phone: \_\_\_\_\_

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT  
OFFICE OF AIR QUALITY  
COMPLIANCE AND ENFORCEMENT BRANCH**

**Part 70 Quarterly Report**

Source Name: Beemsterboer Slag Corp., a contractor of ArcelorMittal Burns Harbor LLC  
Source Address: 250 West Highway 12, Burns Harbor, Indiana 46304  
Part 70 Permit No.: T127-27189-00116  
Facility: Vessel Loading Operations  
Parameter: Loaded material throughput  
Limit: The total amount of material processed shall not exceed 500,000 tons per twelve (12) consecutive month period, with compliance determined at the end of each month.

QUARTER:

YEAR:

Month	Column 1	Column 2	Column 1 + Column 2
	This Month	Previous 11 Months	12 Month Total
Month 1			
Month 2			
Month 3			

No deviation occurred in this quarter.

Deviation/s occurred in this quarter.

Deviation has been reported on:

Submitted by: \_\_\_\_\_

Title / Position: \_\_\_\_\_

Signature: \_\_\_\_\_

Date: \_\_\_\_\_

Phone: \_\_\_\_\_

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT  
OFFICE OF AIR QUALITY  
COMPLIANCE AND ENFORCEMENT BRANCH**

**Part 70 Quarterly Report**

Source Name: Beemsterboer Slag Corp., a contractor of ArcelorMittal Burns Harbor LLC  
Source Address: 250 West Highway 12, Burns Harbor, Indiana 46304  
Part 70 Permit No.: T127-27189-00116  
Facility: BHGS01 through BHGS011  
Parameter: Diesel fuel usage  
Limit: The total diesel fuel oil usage at Diesel Generator BHGS01 through BHGS011 shall be limited to less than 116,986.94 gallons per twelve (12) consecutive month period with compliance demonstrated at the end of each month.

QUARTER:

YEAR:

Month	Column 1	Column 2	Column 1 + Column 2
	This Month	Previous 11 Months	12 Month Total
Month 1			
Month 2			
Month 3			

No deviation occurred in this quarter.

Deviation/s occurred in this quarter.

Deviation has been reported on:

Submitted by: \_\_\_\_\_

Title / Position: \_\_\_\_\_

Signature: \_\_\_\_\_

Date: \_\_\_\_\_

Phone: \_\_\_\_\_

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT  
OFFICE OF AIR QUALITY  
COMPLIANCE AND ENFORCEMENT BRANCH**

**Part 70 Quarterly Report**

Source Name: Beemsterboer Slag Corp., a contractor of ArcelorMittal Burns Harbor LLC  
Source Address: 250 West Highway 12, Burns Harbor, Indiana 46304  
Part 70 Permit No.: T127-27189-00116  
Facility: Sinter Blending Plant  
Parameter: Processed material throughput  
Limit: The total amount of material processed shall not exceed 1,000,000 tons per twelve consecutive month period, with compliance at the end of each month.

QUARTER:

YEAR:

Month	Column 1	Column 2	Column 1 + Column 2
	This Month	Previous 11 Months	12 Month Total
Month 1			
Month 2			
Month 3			

No deviation occurred in this quarter.

Deviation/s occurred in this quarter.

Deviation has been reported on:

Submitted by: \_\_\_\_\_

Title / Position: \_\_\_\_\_

Signature: \_\_\_\_\_

Date: \_\_\_\_\_

Phone: \_\_\_\_\_

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT  
OFFICE OF AIR QUALITY  
COMPLIANCE AND ENFORCEMENT BRANCH**

**Part 70 Quarterly Report**

Source Name: Beemsterboer Slag Corp., a contractor of ArcelorMittal Burns Harbor LLC  
Source Address: 250 West Highway 12, Burns Harbor, Indiana 46304  
Part 70 Permit No.: T127-27189-00116  
Facility: Coke screening plant  
Parameter: Processed material throughput  
Limit: The total amount of material processed shall not exceed 200,000 tons per twelve consecutive month period, with compliance at the end of each month.

QUARTER:

YEAR:

Month	Column 1	Column 2	Column 1 + Column 2
	This Month	Previous 11 Months	12 Month Total
Month 1			
Month 2			
Month 3			

No deviation occurred in this quarter.

Deviation/s occurred in this quarter.

Deviation has been reported on:

Submitted by: \_\_\_\_\_  
Title / Position: \_\_\_\_\_  
Signature: \_\_\_\_\_  
Date: \_\_\_\_\_  
Phone: \_\_\_\_\_

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT  
OFFICE OF AIR QUALITY  
COMPLIANCE AND ENFORCEMENT BRANCH**

**Part 70 Quarterly Report**

Source Name: Beemsterboer Slag Corp., a contractor of ArcelorMittal Burns Harbor LLC  
Source Address: 250 West Highway 12, Burns Harbor, Indiana 46304  
Part 70 Permit No.: T127-27189-00116  
Facility: Coke sump screening plant  
Parameter: Processed material throughput  
Limit: The total amount of material processed shall not exceed 400,000 tons per twelve consecutive month period, with compliance at the end of each month.

QUARTER:

YEAR:

Month	Column 1	Column 2	Column 1 + Column 2
	This Month	Previous 11 Months	12 Month Total
Month 1			
Month 2			
Month 3			

No deviation occurred in this quarter.

Deviation/s occurred in this quarter.  
Deviation has been reported on:

Submitted by: \_\_\_\_\_  
Title / Position: \_\_\_\_\_  
Signature: \_\_\_\_\_  
Date: \_\_\_\_\_  
Phone: \_\_\_\_\_

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT  
OFFICE OF AIR QUALITY  
COMPLIANCE AND ENFORCEMENT BRANCH**

**Part 70 Quarterly Report**

Source Name: Beemsterboer Slag Corp., a contractor of ArcelorMittal Burns Harbor LLC  
Source Address: 250 West Highway 12, Burns Harbor, Indiana 46304  
Part 70 Permit No.: T127-27189-00116  
Facility: Basic oxygen furnace (BOF) desulfurized materials processing operation  
Parameter: Processed material throughput  
Limit: The total amount of material processed shall not exceed 400,000 tons per twelve consecutive month period, with compliance at the end of each month.

QUARTER:

YEAR:

Month	Column 1	Column 2	Column 1 + Column 2
	This Month	Previous 11 Months	12 Month Total
Month 1			
Month 2			
Month 3			

No deviation occurred in this quarter.

Deviation/s occurred in this quarter.

Deviation has been reported on:

Submitted by: \_\_\_\_\_

Title / Position: \_\_\_\_\_

Signature: \_\_\_\_\_

Date: \_\_\_\_\_

Phone: \_\_\_\_\_

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT  
OFFICE OF AIR QUALITY  
COMPLIANCE AND ENFORCEMENT BRANCH**

**Part 70 Quarterly Report**

Source Name: Beemsterboer Slag Corp., a contractor of ArcelorMittal Burns Harbor LLC  
Source Address: 250 West Highway 12, Burns Harbor, Indiana 46304  
Part 70 Permit No.: T127-27189-00116  
Facility: Material Stacking Process  
Parameter: Processed material throughput  
Limit: The total amount of material for stacking shall not exceed 1,000,000 tons per twelve consecutive month period, with compliance at the end of each month.

QUARTER:

YEAR:

Month	Column 1	Column 2	Column 1 + Column 2
	This Month	Previous 11 Months	12 Month Total
Month 1			
Month 2			
Month 3			

No deviation occurred in this quarter.

Deviation/s occurred in this quarter.  
Deviation has been reported on:

Submitted by: \_\_\_\_\_  
Title / Position: \_\_\_\_\_  
Signature: \_\_\_\_\_  
Date: \_\_\_\_\_  
Phone: \_\_\_\_\_

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT  
OFFICE OF AIR QUALITY  
COMPLIANCE AND ENFORCEMENT BRANCH  
PART 70 OPERATING PERMIT  
QUARTERLY DEVIATION AND COMPLIANCE MONITORING REPORT**

Source Name: Beemsterboer Slag Corp., a contractor of ArcelorMittal Burns Harbor LLC  
Source Address: 250 West Highway 12, Burns Harbor, Indiana 46304  
Part 70 Permit No.: T127-27189-00116

Months: \_\_\_\_\_ to \_\_\_\_\_ Year: \_\_\_\_\_

Page 1 of 2

<p>This report shall be submitted quarterly based on a calendar year. Proper notice submittal under Section B –Emergency Provisions satisfies the reporting requirements of paragraph (a) of Section C- General Reporting. Any deviation from the requirements of this permit, the date(s) of each deviation, the probable cause of the deviation, and the response steps taken must be reported. A deviation required to be reported pursuant to an applicable requirement that exists independent of the permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report. Additional pages may be attached if necessary. If no deviations occurred, please specify in the box marked "No deviations occurred this reporting period".</p>	
<input type="checkbox"/> NO DEVIATIONS OCCURRED THIS REPORTING PERIOD.	
<input type="checkbox"/> THE FOLLOWING DEVIATIONS OCCURRED THIS REPORTING PERIOD	
<b>Permit Requirement</b> (specify permit condition #)	
<b>Date of Deviation:</b>	<b>Duration of Deviation:</b>
<b>Number of Deviations:</b>	
<b>Probable Cause of Deviation:</b>	
<b>Response Steps Taken:</b>	
<b>Permit Requirement</b> (specify permit condition #)	
<b>Date of Deviation:</b>	<b>Duration of Deviation:</b>
<b>Number of Deviations:</b>	
<b>Probable Cause of Deviation:</b>	
<b>Response Steps Taken:</b>	

<b>Permit Requirement (specify permit condition #)</b>	
<b>Date of Deviation:</b>	<b>Duration of Deviation:</b>
<b>Number of Deviations:</b>	
<b>Probable Cause of Deviation:</b>	
<b>Response Steps Taken:</b>	
<b>Permit Requirement (specify permit condition #)</b>	
<b>Date of Deviation:</b>	<b>Duration of Deviation:</b>
<b>Number of Deviations:</b>	
<b>Probable Cause of Deviation:</b>	
<b>Response Steps Taken:</b>	
<b>Permit Requirement (specify permit condition #)</b>	
<b>Date of Deviation:</b>	<b>Duration of Deviation:</b>
<b>Number of Deviations:</b>	
<b>Probable Cause of Deviation:</b>	
<b>Response Steps Taken:</b>	

Form Completed by: \_\_\_\_\_

Title / Position: \_\_\_\_\_

Date: \_\_\_\_\_

Phone: \_\_\_\_\_

**BEEMSTERBOER SLAG CORP.  
PELLET CHIP PROCESSING FACILITY  
A CONTRACTOR OF ARCELORMITTAL – BURNS  
HARBOR, INDIANA**

**FUGITIVE DUST CONTROL PLAN  
326 IAC 6-5-5**

**REVISION 0**

**January 2009**

Prepared by:  
OCS Environmental, Inc.  
130 Lincoln Street, Ste. 1  
Porter, IN 46304  
(219) 983-1400

**Fugitive Dust Control Plan**  
**Beemsterboer, a contractor of ArcelorMittal Burns Harbor**  
**Burns Harbor, IN**

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**Figures [326 IAC 6-5-5 (a)(4)]**

- Figure 1      Site Map
- Figure 2      Process Flow Diagram

**Appendices (kept in onsite plan only)**

- Appendix A    Sample calculations for Fugitive PM Roadway Emissions (see site copy)
- Appendix B    Sample Documentation Log (see site copy)

**Fugitive Dust Control Plan**  
**Beemsterboer, a contractor of ArcelorMittal Burns Harbor**  
**Burns Harbor, IN**

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**Introduction and Facility Description [326 IAC 6-5-5 (a)(1)&(2)]**

This Fugitive Dust Control Plan is written in accordance with 326 IAC 6-5-5. This source is located in Porter County, Indiana. Beemsterboer owns and operates an iron ore pellet chip processing facility located within the ArcelorMittal Burns Harbor Works facility in Burns Harbor, Indiana. ArcelorMittal Burns Harbor Works is a fully integrated steelmaking and finishing facility. Even though the two facilities are considered to be one source due to contractual control, Beemsterboer operates under its own Part 70 permit. The operating manager of this facility is responsible for the execution of this plan.

**Roadways and Parking Lots [326 IAC 6-5-5 (a)(3)&(5)]**

All roadways that are under control of the Beemsterboer facility are approximately 30 feet wide with varying lengths. Figure 1 shows the approximate location and designation of each roadway. Trucks and front-end loaders are utilized for transportation of materials throughout the facility. Employee passenger vehicles and passenger trucks will be parked at the facility in makeshift unpaved parking areas. Appendix A provides a sample of the potential PM<sub>10</sub> emission calculations taken from the facility's permit application.

**Storage Piles [326 IAC 6-5-5 (a)(3)&(7)]**

The bulk of the feed materials are stored in the blast furnace ore yards which is owned and operated by ArcelorMittal. Feed materials are brought to the Beemsterboer site as needed and are stored in various locations onsite and will move within a general area throughout the year. Product materials are stored in various locations on the facility site and product pile locations will move within a general area throughout the year. Figure 1 shows the general locations of these storage areas. Front-end loaders and stacking conveyors are used to load onto and load out of the storage piles. The moisture content of all materials stored on site is on average 2.2% moisture in accordance with AP-42 13.2.4-1 (pellet ore) and greatly depends on atmospheric precipitation throughout the year. Beemsterboer has a limited production throughput as stated in their Part 70 Permit.

**Fugitive Dust Control Plan**  
**Beemsterboer, a contractor of ArcelorMittal Burns Harbor**  
**Burns Harbor, IN**

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**Material Process Flow [326 IAC 6-5-5 (a)(3)&(6)]**

In this process, iron ore pellets are moved through a series of crushers and screens via conveyor system. Iron ore pellets are size-reduced into pellet chips for use in the Sinter Plant blend material. Water sprays or watering trucks are utilized in the plant which provides 90% control efficiency. Figure 2 provides a process flow diagram which was provided in the facility's permit application.

**Control Measures and Practices [326 IAC 6-5-5 (a)(8)&(9)]**

Control measures utilized to control dust have limited application in fugitive sources. This section details measures to be used in the facility to control fugitive emissions. Since water application will be the control measure utilized, application will be suspended based on weather events as follows:

- during periods of precipitation
- when temperatures are at or below freezing
- when ice or snow cover is present.

If chemical application is utilized at some future date, the same weather restrictions will apply. The phrase "weather permitting" used in the following paragraphs herein designates the suspension of control application during the weather events listed above. Additionally, daily visible emission notations will be conducted to monitor fugitive emissions.

I. Site Roadways / Plant Yard

Dust on unpaved roads will be controlled by applications of water (an acceptable chemical compound may be used in the future) during operating hours, weather permitting. There are no paved roadways in this facility. Applications of dust control material will be done as often as necessary to meet applicable limits.

II. Process Operations

To help minimize dust emissions, the drop distance at each conveyor transfer point in the plant will be set at the minimum distance in which the equipment can operate effectively. Water application will be utilized, when needed and weather permitting, at strategic

**Fugitive Dust Control Plan**  
**Beemsterboer, a contractor of ArcelorMittal Burns Harbor**  
**Burns Harbor, IN**

---

locations throughout the plant to control dust emissions. During water application, caution must be taken to avoid saturating the material which results in blinding the screens or crushers.

III. Storage Piles

To reduce potential dust emissions, stockpiling will be performed at minimum drop distances, to the extent practicable. Product storage piles are watered on an as needed basis during operating hours, weather permitting.

IV. Loading and Transfer; Trucks and Front-End Loaders

Trucks will be loaded in a manner to reduce or prevent materials from blowing or otherwise escaping. This may be accomplished by loading the vehicle with the center of gravity for the load at a safe distance below the top of the sideboard. Drop heights for front-end loader buckets will be held within a few feet above the sideboard of the truck during loading.

**Schedule of Compliance [326 IAC 6-5-5 (a)(11)]**

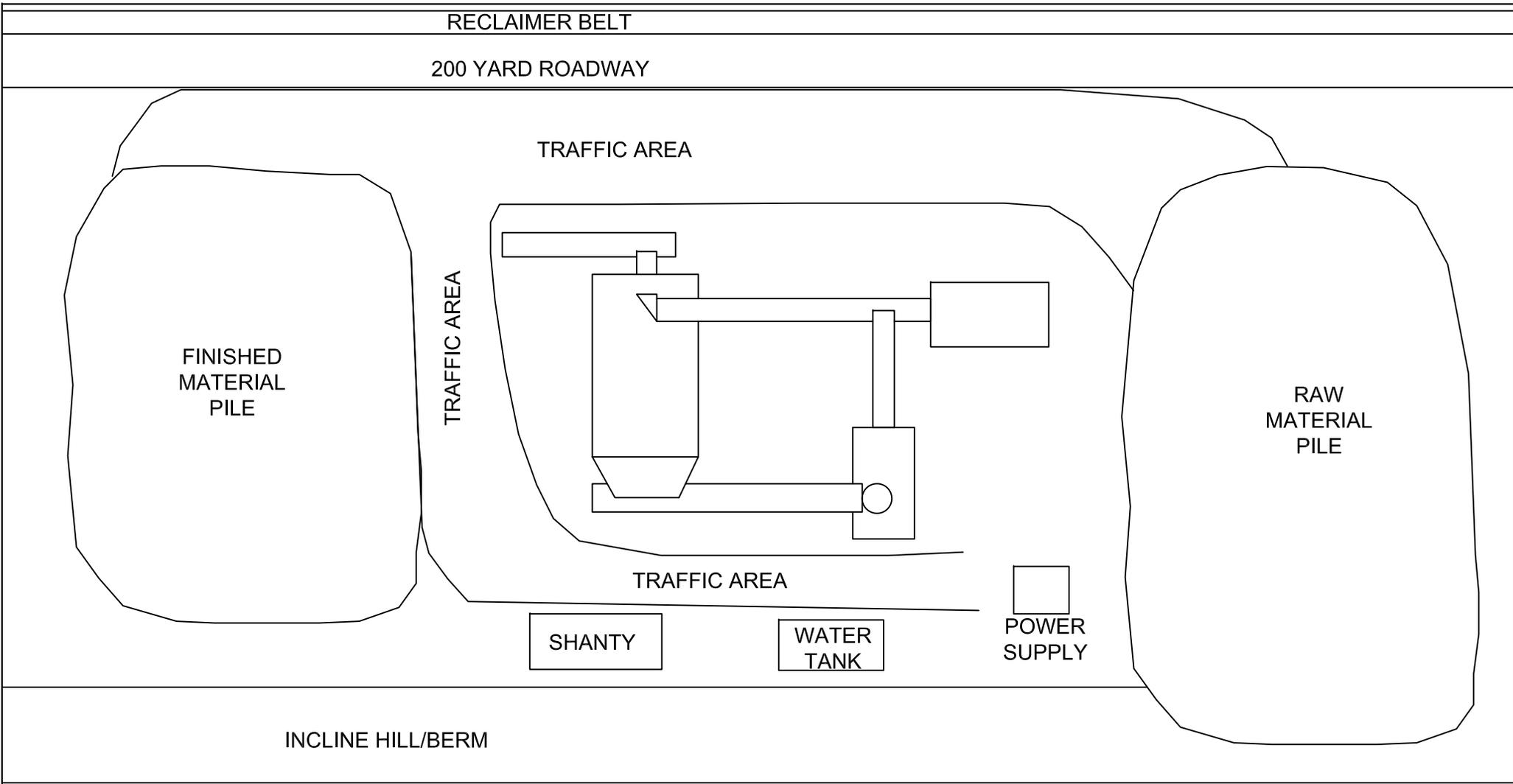
Within 60 days of start up of the facility, Beemsterboer will implement the provisions of this control plan. This plan will be revised if the as-built facility is different from Revision 0 of the plan which is included in the Part 70 Permit. Any revision to this plan requires an administrative amendment to the Part 70 Permit.

**Documentation and Record Keeping [326 IAC 6-5-5 (b)]**

Records will be maintained to document control measures and activities in accordance with this plan. These records may be kept as part of the facility's daily maintenance logs. These records will be available upon the request of the commissioner and shall be retained for five (5) years.

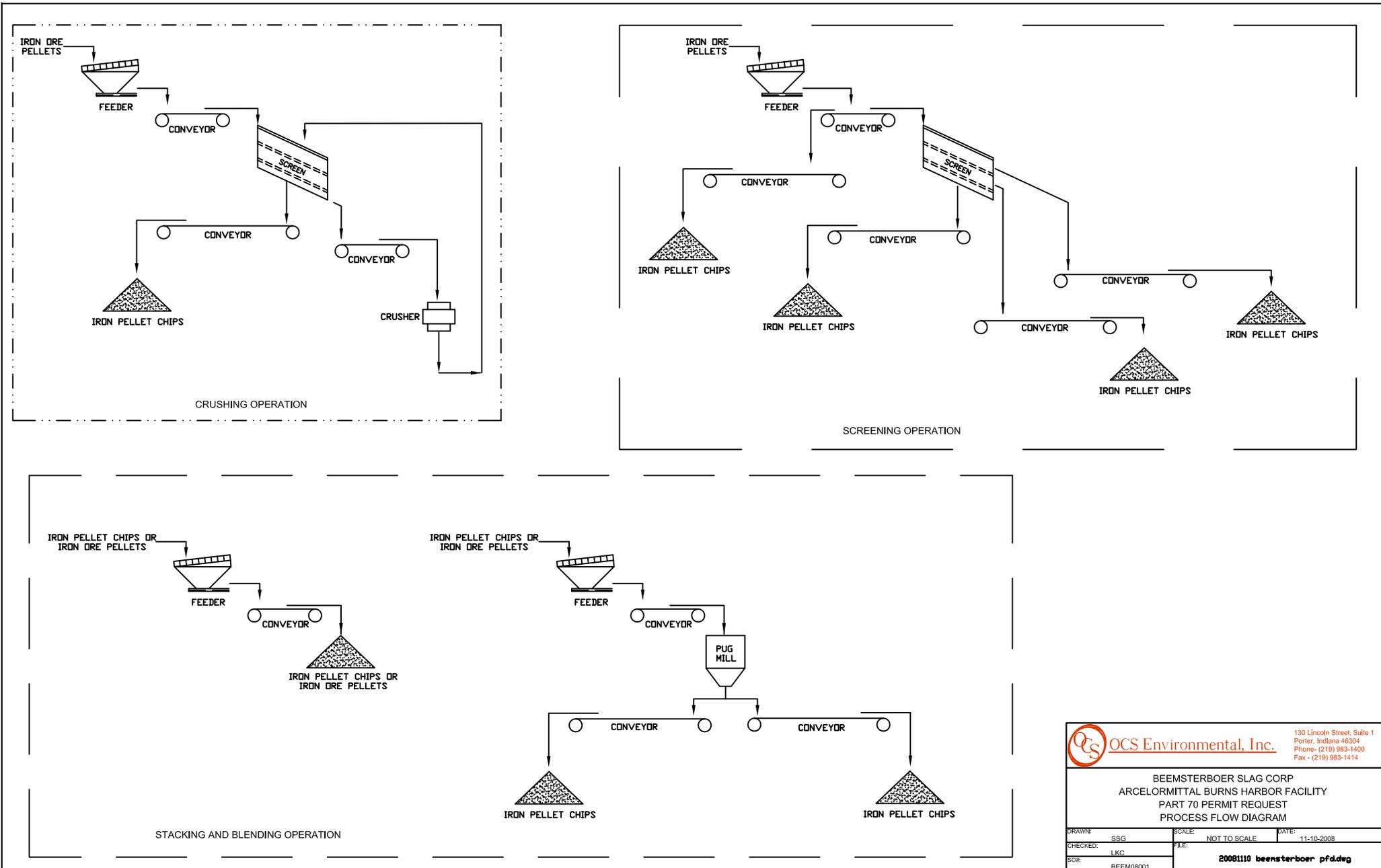
# **FIGURES**

FIGURE 1 - SITE LAYOUT



 <b>OCS Environmental, Inc.</b>		130 Lincoln Street, Suite 1 Porter, Indiana 46304 Phone - (219) 983-1400 Fax - (219) 983-1414	
BEEMSTERBOER SLAG CORP ARCELORMITTAL BURNS HARBOR FACILITY FUGITIVE DUST CONTROL PLAN SITE LAYOUT			
DRAWN:	SSG	SCALE: NOT TO SCALE	DATE: 01-22-2009
CHECKED:	MB	FILE:	
SOP:	BEEM08001	20090122 roadway layout.dwg	

FIGURE 2 - PROCESS FLOW DIAGRAM



 <b>OCS Environmental, Inc.</b>		130 Lincoln Street, Suite 1 Porter, Indiana 46304 Phone - (219) 863-1400 Fax - (219) 863-1414
<b>BEEMSTERBOER SLAG CORP</b> <b>ARCELORMITTAL BURNS HARBOR FACILITY</b> <b>PART 70 PERMIT REQUEST</b> <b>PROCESS FLOW DIAGRAM</b>		
DRAWN: SSG CHECKED: LKC SDR: BEEM08001	SCALE: NOT TO SCALE FILE:	DATE: 11-10-2008 <b>20081110 beemsterboer pfddwg</b>

## Attachment B

Title 40: Protection of Environment

### PART 60—STANDARDS OF PERFORMANCE FOR NEW STATIONARY SOURCES

#### **Subpart III—Standards of Performance for Stationary Compression Ignition Internal Combustion Engines**

Source: 71 FR 39172, July 11, 2006, unless otherwise noted.

#### **What This Subpart Covers**

##### **§ 60.4200 Am I subject to this subpart?**

(a) The provisions of this subpart are applicable to manufacturers, owners, and operators of stationary compression ignition (CI) internal combustion engines (ICE) and other persons as specified in paragraphs (a)(1) through (4) of this section. For the purposes of this subpart, the date that construction commences is the date the engine is ordered by the owner or operator.

(1) Manufacturers of stationary CI ICE with a displacement of less than 30 liters per cylinder where the model year is:

(i) 2007 or later, for engines that are not fire pump engines;

(ii) The model year listed in Table 3 to this subpart or later model year, for fire pump engines.

(2) Owners and operators of stationary CI ICE that commence construction after July 11, 2005, where the stationary CI ICE are:

(i) Manufactured after April 1, 2006, and are not fire pump engines, or

(ii) Manufactured as a certified National Fire Protection Association (NFPA) fire pump engine after July 1, 2006.

(3) Owners and operators of any stationary CI ICE that are modified or reconstructed after July 11, 2005 and any person that modifies or reconstructs any stationary CI ICE after July 11, 2005.

(4) The provisions of § 60.4208 of this subpart are applicable to all owners and operators of stationary CI ICE that commence construction after July 11, 2005.

(b) The provisions of this subpart are not applicable to stationary CI ICE being tested at a stationary CI ICE test cell/stand.

(c) If you are an owner or operator of an area source subject to this subpart, you are exempt from the obligation to obtain a permit under 40 CFR part 70 or 40 CFR part 71, provided you are not required to obtain a permit under 40 CFR 70.3(a) or 40 CFR 71.3(a) for a reason other than your status as an area source under this subpart. Notwithstanding the previous sentence, you must continue to comply with the provisions of this subpart applicable to area sources.

(d) Stationary CI ICE may be eligible for exemption from the requirements of this subpart as described in 40 CFR part 1068, subpart C (or the exemptions described in 40 CFR part 89, subpart J and 40 CFR part 94, subpart J, for engines that would need to be certified to standards in those parts), except that owners and operators, as well as manufacturers, may be eligible to request an exemption for national security.

(e) Owners and operators of facilities with CI ICE that are acting as temporary replacement units and that are located at a stationary source for less than 1 year and that have been properly certified as meeting the standards that would be applicable to such engine under the appropriate nonroad engine provisions, are not required to meet any other provisions under this subpart with regard to such engines.

[71 FR 39172, July 11, 2006, as amended at 76 FR 37967, June 28, 2011]

#### **Emission Standards for Manufacturers**

##### **§ 60.4201 What emission standards must I meet for non-emergency engines if I am a stationary CI internal combustion engine manufacturer?**

(a) Stationary CI internal combustion engine manufacturers must certify their 2007 model year and later non-emergency stationary CI ICE with a maximum engine power less than or equal to 2,237 kilowatt (KW) (3,000 horsepower (HP)) and a displacement of less than 10 liters per cylinder to the certification emission standards for new nonroad CI engines in 40 CFR 89.112, 40 CFR 89.113, 40 CFR 1039.101, 40 CFR 1039.102, 40 CFR 1039.104, 40 CFR 1039.105, 40 CFR 1039.107, and 40 CFR 1039.115, as applicable, for all pollutants, for the same model year and maximum engine power.

(b) Stationary CI internal combustion engine manufacturers must certify their 2007 through 2010 model

year non-emergency stationary CI ICE with a maximum engine power greater than 2,237 KW (3,000 HP) and a displacement of less than 10 liters per cylinder to the emission standards in table 1 to this subpart, for all pollutants, for the same maximum engine power.

(c) Stationary CI internal combustion engine manufacturers must certify their 2011 model year and later non-emergency stationary CI ICE with a maximum engine power greater than 2,237 KW (3,000 HP) and a displacement of less than 10 liters per cylinder to the certification emission standards for new nonroad CI engines in 40 CFR 1039.101, 40 CFR 1039.102, 40 CFR 1039.104, 40 CFR 1039.105, 40 CFR 1039.107, and 40 CFR 1039.115, as applicable, for all pollutants, for the same maximum engine power.

(d) Stationary CI internal combustion engine manufacturers must certify the following non-emergency stationary CI ICE to the certification emission standards for new marine CI engines in 40 CFR 94.8, as applicable, for all pollutants, for the same displacement and maximum engine power:

(1) Their 2007 model year through 2012 non-emergency stationary CI ICE with a displacement of greater than or equal to 10 liters per cylinder and less than 30 liters per cylinder;

(2) Their 2013 model year non-emergency stationary CI ICE with a maximum engine power greater than or equal to 3,700 KW (4,958 HP) and a displacement of greater than or equal to 10 liters per cylinder and less than 15 liters per cylinder; and

(3) Their 2013 model year non-emergency stationary CI ICE with a displacement of greater than or equal to 15 liters per cylinder and less than 30 liters per cylinder.

(e) Stationary CI internal combustion engine manufacturers must certify the following non-emergency stationary CI ICE to the certification emission standards and other requirements for new marine CI engines in 40 CFR 1042.101, 40 CFR 1042.107, 40 CFR 1042.110, 40 CFR 1042.115, 40 CFR 1042.120, and 40 CFR 1042.145, as applicable, for all pollutants, for the same displacement and maximum engine power:

(1) Their 2013 model year non-emergency stationary CI ICE with a maximum engine power less than 3,700 KW (4,958 HP) and a displacement of greater than or equal to 10 liters per cylinder and less than 15 liters per cylinder; and

(2) Their 2014 model year and later non-emergency stationary CI ICE with a displacement of greater than or equal to 10 liters per cylinder and less than 30 liters per cylinder.

(f) Notwithstanding the requirements in paragraphs (a) through (c) of this section, stationary non-emergency CI ICE identified in paragraphs (a) and (c) may be certified to the provisions of 40 CFR part 94 or, if Table 1 to 40 CFR 1042.1 identifies 40 CFR part 1042 as being applicable, 40 CFR part 1042, if the engines will be used solely in either or both of the following locations:

(1) Areas of Alaska not accessible by the Federal Aid Highway System (FAHS); and

(2) Marine offshore installations.

(g) Notwithstanding the requirements in paragraphs (a) through (f) of this section, stationary CI internal combustion engine manufacturers are not required to certify reconstructed engines; however manufacturers may elect to do so. The reconstructed engine must be certified to the emission standards specified in paragraphs (a) through (e) of this section that are applicable to the model year, maximum engine power, and displacement of the reconstructed stationary CI ICE.

[71 FR 39172, July 11, 2006, as amended at 76 FR 37967, June 28, 2011]

**§ 60.4202 What emission standards must I meet for emergency engines if I am a stationary CI internal combustion engine manufacturer?**

(a) Stationary CI internal combustion engine manufacturers must certify their 2007 model year and later emergency stationary CI ICE with a maximum engine power less than or equal to 2,237 KW (3,000 HP) and a displacement of less than 10 liters per cylinder that are not fire pump engines to the emission standards specified in paragraphs (a)(1) through (2) of this section.

(1) For engines with a maximum engine power less than 37 KW (50 HP):

(i) The certification emission standards for new nonroad CI engines for the same model year and maximum engine power in 40 CFR 89.112 and 40 CFR 89.113 for all pollutants for model year 2007 engines, and

(ii) The certification emission standards for new nonroad CI engines in 40 CFR 1039.104, 40 CFR 1039.105, 40 CFR 1039.107, 40 CFR 1039.115, and table 2 to this subpart, for 2008 model year and later engines.

(2) For engines with a maximum engine power greater than or equal to 37 KW (50 HP), the certification emission standards for new nonroad CI engines for the same model year and maximum engine power in 40

CFR 89.112 and 40 CFR 89.113 for all pollutants beginning in model year 2007.

(b) Stationary CI internal combustion engine manufacturers must certify their 2007 model year and later emergency stationary CI ICE with a maximum engine power greater than 2,237 KW (3,000 HP) and a displacement of less than 10 liters per cylinder that are not fire pump engines to the emission standards specified in paragraphs (b)(1) through (2) of this section.

(1) For 2007 through 2010 model years, the emission standards in table 1 to this subpart, for all pollutants, for the same maximum engine power.

(2) For 2011 model year and later, the certification emission standards for new nonroad CI engines for engines of the same model year and maximum engine power in 40 CFR 89.112 and 40 CFR 89.113 for all pollutants.

(c) [Reserved]

(d) Beginning with the model years in table 3 to this subpart, stationary CI internal combustion engine manufacturers must certify their fire pump stationary CI ICE to the emission standards in table 4 to this subpart, for all pollutants, for the same model year and NFPA nameplate power.

(e) Stationary CI internal combustion engine manufacturers must certify the following emergency stationary CI ICE that are not fire pump engines to the certification emission standards for new marine CI engines in 40 CFR 94.8, as applicable, for all pollutants, for the same displacement and maximum engine power:

(1) Their 2007 model year through 2012 emergency stationary CI ICE with a displacement of greater than or equal to 10 liters per cylinder and less than 30 liters per cylinder;

(2) Their 2013 model year and later emergency stationary CI ICE with a maximum engine power greater than or equal to 3,700 KW (4,958 HP) and a displacement of greater than or equal to 10 liters per cylinder and less than 15 liters per cylinder;

(3) Their 2013 model year emergency stationary CI ICE with a displacement of greater than or equal to 15 liters per cylinder and less than 30 liters per cylinder; and

(4) Their 2014 model year and later emergency stationary CI ICE with a maximum engine power greater than or equal to 2,000 KW (2,682 HP) and a displacement of greater than or equal to 15 liters per cylinder and less than 30 liters per cylinder.

(f) Stationary CI internal combustion engine manufacturers must certify the following emergency stationary CI ICE to the certification emission standards and other requirements applicable to Tier 3 new marine CI engines in 40 CFR 1042.101, 40 CFR 1042.107, 40 CFR 1042.115, 40 CFR 1042.120, and 40 CFR 1042.145, for all pollutants, for the same displacement and maximum engine power:

(1) Their 2013 model year and later emergency stationary CI ICE with a maximum engine power less than 3,700 KW (4,958 HP) and a displacement of greater than or equal to 10 liters per cylinder and less than 15 liters per cylinder; and

(2) Their 2014 model year and later emergency stationary CI ICE with a maximum engine power less than 2,000 KW (2,682 HP) and a displacement of greater than or equal to 15 liters per cylinder and less than 30 liters per cylinder.

(g) Notwithstanding the requirements in paragraphs (a) through (d) of this section, stationary emergency CI internal combustion engines identified in paragraphs (a) and (c) may be certified to the provisions of 40 CFR part 94 or, if Table 2 to 40 CFR 1042.101 identifies Tier 3 standards as being applicable, the requirements applicable to Tier 3 engines in 40 CFR part 1042, if the engines will be used solely in either or both of the following locations:

(1) Areas of Alaska not accessible by the FAHS; and

(2) Marine offshore installations.

(h) Notwithstanding the requirements in paragraphs (a) through (f) of this section, stationary CI internal combustion engine manufacturers are not required to certify reconstructed engines; however manufacturers may elect to do so. The reconstructed engine must be certified to the emission standards specified in paragraphs (a) through (f) of this section that are applicable to the model year, maximum engine power and displacement of the reconstructed emergency stationary CI ICE.

[71 FR 39172, July 11, 2006, as amended at 76 FR 37968, June 28, 2011]

**§ 60.4203 How long must my engines meet the emission standards if I am a manufacturer of stationary CI internal combustion engines?**

Engines manufactured by stationary CI internal combustion engine manufacturers must meet the emission standards as required in §§ 60.4201 and 60.4202 during the certified emissions life of the engines. [76 FR 37968, June 28, 2011]

**Emission Standards for Owners and Operators**

**§ 60.4204 What emission standards must I meet for non-emergency engines if I am an owner or operator of a stationary CI internal combustion engine?**

(a) Owners and operators of pre-2007 model year non-emergency stationary CI ICE with a displacement of less than 10 liters per cylinder must comply with the emission standards in table 1 to this subpart. Owners and operators of pre-2007 model year non-emergency stationary CI ICE with a displacement of greater than or equal to 10 liters per cylinder and less than 30 liters per cylinder must comply with the emission standards in 40 CFR 94.8(a)(1).

(b) Owners and operators of 2007 model year and later non-emergency stationary CI ICE with a displacement of less than 30 liters per cylinder must comply with the emission standards for new CI engines in § 60.4201 for their 2007 model year and later stationary CI ICE, as applicable.

(c) Owners and operators of non-emergency stationary CI engines with a displacement of greater than or equal to 30 liters per cylinder must meet the following requirements:

(1) For engines installed prior to January 1, 2012, limit the emissions of NO<sub>x</sub> in the stationary CI internal combustion engine exhaust to the following:

(i) 17.0 grams per kilowatt-hour (g/KW-hr) (12.7 grams per horsepower-hr (g/HP-hr)) when maximum engine speed is less than 130 revolutions per minute (rpm);

(ii)  $45 \cdot n^{-0.2}$  g/KW-hr ( $34 \cdot n^{-0.2}$  g/HP-hr) when maximum engine speed is 130 or more but less than 2,000 rpm, where n is maximum engine speed; and

(iii) 9.8 g/KW-hr (7.3 g/HP-hr) when maximum engine speed is 2,000 rpm or more.

(2) For engines installed on or after January 1, 2012 and before January 1, 2016, limit the emissions of NO<sub>x</sub> in the stationary CI internal combustion engine exhaust to the following:

(i) 14.4 g/KW-hr (10.7 g/HP-hr) when maximum engine speed is less than 130 rpm;

(ii)  $44 \cdot n^{-0.23}$  g/KW-hr ( $33 \cdot n^{-0.23}$  g/HP-hr) when maximum engine speed is greater than or equal to 130 but less than 2,000 rpm and where n is maximum engine speed; and

(iii) 7.7 g/KW-hr (5.7 g/HP-hr) when maximum engine speed is greater than or equal to 2,000 rpm.

(3) For engines installed on or after January 1, 2016, limit the emissions of NO<sub>x</sub> in the stationary CI internal combustion engine exhaust to the following:

(i) 3.4 g/KW-hr (2.5 g/HP-hr) when maximum engine speed is less than 130 rpm;

(ii)  $9.0 \cdot n^{-0.20}$  g/KW-hr ( $6.7 \cdot n^{-0.20}$  g/HP-hr) where n (maximum engine speed) is 130 or more but less than 2,000 rpm; and

(iii) 2.0 g/KW-hr (1.5 g/HP-hr) where maximum engine speed is greater than or equal to 2,000 rpm.

(4) Reduce particulate matter (PM) emissions by 60 percent or more, or limit the emissions of PM in the stationary CI internal combustion engine exhaust to 0.15 g/KW-hr (0.11 g/HP-hr).

(d) Owners and operators of non-emergency stationary CI ICE with a displacement of less than 30 liters per cylinder who conduct performance tests in-use must meet the not-to-exceed (NTE) standards as indicated in § 60.4212.

(e) Owners and operators of any modified or reconstructed non-emergency stationary CI ICE subject to this subpart must meet the emission standards applicable to the model year, maximum engine power, and displacement of the modified or reconstructed non-emergency stationary CI ICE that are specified in paragraphs (a) through (d) of this section.

[71 FR 39172, July 11, 2006, as amended at 76 FR 37968, June 28, 2011]

**§ 60.4205 What emission standards must I meet for emergency engines if I am an owner or operator of a stationary CI internal combustion engine?**

(a) Owners and operators of pre-2007 model year emergency stationary CI ICE with a displacement of less than 10 liters per cylinder that are not fire pump engines must comply with the emission standards in Table 1 to this subpart. Owners and operators of pre-2007 model year emergency stationary CI ICE with a displacement of greater than or equal to 10 liters per cylinder and less than 30 liters per cylinder that are not fire pump engines must comply with the emission standards in 40 CFR 94.8(a)(1).

(b) Owners and operators of 2007 model year and later emergency stationary CI ICE with a displacement of less than 30 liters per cylinder that are not fire pump engines must comply with the emission standards for new nonroad CI engines in § 60.4202, for all pollutants, for the same model year and maximum engine power for their 2007 model year and later emergency stationary CI ICE.

(c) Owners and operators of fire pump engines with a displacement of less than 30 liters per cylinder must comply with the emission standards in table 4 to this subpart, for all pollutants.

(d) Owners and operators of emergency stationary CI engines with a displacement of greater than or equal to 30 liters per cylinder must meet the requirements in this section.

(1) For engines installed prior to January 1, 2012, limit the emissions of NO<sub>x</sub> in the stationary CI internal combustion engine exhaust to the following:

(i) 17.0 g/KW-hr (12.7 g/HP-hr) when maximum engine speed is less than 130 rpm;

(ii)  $45 \cdot n^{-0.2}$  g/KW-hr ( $34 \cdot n^{-0.2}$  g/HP-hr) when maximum engine speed is 130 or more but less than 2,000 rpm, where n is maximum engine speed; and

(iii) 9.8 g/kW-hr (7.3 g/HP-hr) when maximum engine speed is 2,000 rpm or more.

(2) For engines installed on or after January 1, 2012, limit the emissions of NO<sub>x</sub> in the stationary CI internal combustion engine exhaust to the following:

(i) 14.4 g/KW-hr (10.7 g/HP-hr) when maximum engine speed is less than 130 rpm;

(ii)  $44 \cdot n^{-0.23}$  g/KW-hr ( $33 \cdot n^{-0.23}$  g/HP-hr) when maximum engine speed is greater than or equal to 130 but less than 2,000 rpm and where n is maximum engine speed; and

(iii) 7.7 g/KW-hr (5.7 g/HP-hr) when maximum engine speed is greater than or equal to 2,000 rpm.

(3) Limit the emissions of PM in the stationary CI internal combustion engine exhaust to 0.40 g/KW-hr (0.30 g/HP-hr).

(e) Owners and operators of emergency stationary CI ICE with a displacement of less than 30 liters per cylinder who conduct performance tests in-use must meet the NTE standards as indicated in § 60.4212.

(f) Owners and operators of any modified or reconstructed emergency stationary CI ICE subject to this subpart must meet the emission standards applicable to the model year, maximum engine power, and displacement of the modified or reconstructed CI ICE that are specified in paragraphs (a) through (e) of this section.

[71 FR 39172, July 11, 2006, as amended at 76 FR 37969, June 28, 2011]

**§ 60.4206 How long must I meet the emission standards if I am an owner or operator of a stationary CI internal combustion engine?**

Owners and operators of stationary CI ICE must operate and maintain stationary CI ICE that achieve the emission standards as required in §§ 60.4204 and 60.4205 over the entire life of the engine.

[76 FR 37969, June 28, 2011]

**Fuel Requirements for Owners and Operators**

**§ 60.4207 What fuel requirements must I meet if I am an owner or operator of a stationary CI internal combustion engine subject to this subpart?**

(a) Beginning October 1, 2007, owners and operators of stationary CI ICE subject to this subpart that use diesel fuel must use diesel fuel that meets the requirements of 40 CFR 80.510(a).

(b) Beginning October 1, 2010, owners and operators of stationary CI ICE subject to this subpart with a displacement of less than 30 liters per cylinder that use diesel fuel must use diesel fuel that meets the

requirements of 40 CFR 80.510(b) for nonroad diesel fuel, except that any existing diesel fuel purchased (or otherwise obtained) prior to October 1, 2010, may be used until depleted.

(c) [Reserved]

(d) Beginning June 1, 2012, owners and operators of stationary CI ICE subject to this subpart with a displacement of greater than or equal to 30 liters per cylinder are no longer subject to the requirements of paragraph (a) of this section, and must use fuel that meets a maximum per-gallon sulfur content of 1,000 parts per million (ppm).

(e) Stationary CI ICE that have a national security exemption under § 60.4200(d) are also exempt from the fuel requirements in this section.

[71 FR 39172, July 11, 2006, as amended at 76 FR 37969, June 28, 2011; 78 FR 6695, Jan. 30, 2013]

### **Other Requirements for Owners and Operators**

#### **§ 60.4208 What is the deadline for importing or installing stationary CI ICE produced in previous model years?**

(a) After December 31, 2008, owners and operators may not install stationary CI ICE (excluding fire pump engines) that do not meet the applicable requirements for 2007 model year engines.

(b) After December 31, 2009, owners and operators may not install stationary CI ICE with a maximum engine power of less than 19 KW (25 HP) (excluding fire pump engines) that do not meet the applicable requirements for 2008 model year engines.

(c) After December 31, 2014, owners and operators may not install non-emergency stationary CI ICE with a maximum engine power of greater than or equal to 19 KW (25 HP) and less than 56 KW (75 HP) that do not meet the applicable requirements for 2013 model year non-emergency engines.

(d) After December 31, 2013, owners and operators may not install non-emergency stationary CI ICE with a maximum engine power of greater than or equal to 56 KW (75 HP) and less than 130 KW (175 HP) that do not meet the applicable requirements for 2012 model year non-emergency engines.

(e) After December 31, 2012, owners and operators may not install non-emergency stationary CI ICE with a maximum engine power of greater than or equal to 130 KW (175 HP), including those above 560 KW (750 HP), that do not meet the applicable requirements for 2011 model year non-emergency engines.

(f) After December 31, 2016, owners and operators may not install non-emergency stationary CI ICE with a maximum engine power of greater than or equal to 560 KW (750 HP) that do not meet the applicable requirements for 2015 model year non-emergency engines.

(g) After December 31, 2018, owners and operators may not install non-emergency stationary CI ICE with a maximum engine power greater than or equal to 600 KW (804 HP) and less than 2,000 KW (2,680 HP) and a displacement of greater than or equal to 10 liters per cylinder and less than 30 liters per cylinder that do not meet the applicable requirements for 2017 model year non-emergency engines.

(h) In addition to the requirements specified in §§ 60.4201, 60.4202, 60.4204, and 60.4205, it is prohibited to import stationary CI ICE with a displacement of less than 30 liters per cylinder that do not meet the applicable requirements specified in paragraphs (a) through (g) of this section after the dates specified in paragraphs (a) through (g) of this section.

(i) The requirements of this section do not apply to owners or operators of stationary CI ICE that have been modified, reconstructed, and do not apply to engines that were removed from one existing location and reinstalled at a new location.

[71 FR 39172, July 11, 2006, as amended at 76 FR 37969, June 28, 2011]

#### **§ 60.4209 What are the monitoring requirements if I am an owner or operator of a stationary CI internal combustion engine?**

If you are an owner or operator, you must meet the monitoring requirements of this section. In addition, you must also meet the monitoring requirements specified in § 60.4211.

(a) If you are an owner or operator of an emergency stationary CI internal combustion engine that does not meet the standards applicable to non-emergency engines, you must install a non-resettable hour meter prior to startup of the engine.

(b) If you are an owner or operator of a stationary CI internal combustion engine equipped with a diesel particulate filter to comply with the emission standards in § 60.4204, the diesel particulate filter must be

installed with a backpressure monitor that notifies the owner or operator when the high backpressure limit of the engine is approached.

[71 FR 39172, July 11, 2006, as amended at 76 FR 37969, June 28, 2011]

### **Compliance Requirements**

#### **§ 60.4210 What are my compliance requirements if I am a stationary CI internal combustion engine manufacturer?**

(a) Stationary CI internal combustion engine manufacturers must certify their stationary CI ICE with a displacement of less than 10 liters per cylinder to the emission standards specified in § 60.4201(a) through (c) and § 60.4202(a), (b) and (d) using the certification procedures required in 40 CFR part 89, subpart B, or 40 CFR part 1039, subpart C, as applicable, and must test their engines as specified in those parts. For the purposes of this subpart, engines certified to the standards in table 1 to this subpart shall be subject to the same requirements as engines certified to the standards in 40 CFR part 89. For the purposes of this subpart, engines certified to the standards in table 4 to this subpart shall be subject to the same requirements as engines certified to the standards in 40 CFR part 89, except that engines with NFPA nameplate power of less than 37 KW (50 HP) certified to model year 2011 or later standards shall be subject to the same requirements as engines certified to the standards in 40 CFR part 1039.

(b) Stationary CI internal combustion engine manufacturers must certify their stationary CI ICE with a displacement of greater than or equal to 10 liters per cylinder and less than 30 liters per cylinder to the emission standards specified in § 60.4201(d) and (e) and § 60.4202(e) and (f) using the certification procedures required in 40 CFR part 94, subpart C, or 40 CFR part 1042, subpart C, as applicable, and must test their engines as specified in 40 CFR part 94 or 1042, as applicable.

(c) Stationary CI internal combustion engine manufacturers must meet the requirements of 40 CFR 1039.120, 1039.125, 1039.130, and 1039.135, and 40 CFR part 1068 for engines that are certified to the emission standards in 40 CFR part 1039. Stationary CI internal combustion engine manufacturers must meet the corresponding provisions of 40 CFR part 89, 40 CFR part 94 or 40 CFR part 1042 for engines that would be covered by that part if they were nonroad (including marine) engines. Labels on such engines must refer to stationary engines, rather than or in addition to nonroad or marine engines, as appropriate. Stationary CI internal combustion engine manufacturers must label their engines according to paragraphs (c)(1) through (3) of this section.

(1) Stationary CI internal combustion engines manufactured from January 1, 2006 to March 31, 2006 (January 1, 2006 to June 30, 2006 for fire pump engines), other than those that are part of certified engine families under the nonroad CI engine regulations, must be labeled according to 40 CFR 1039.20.

(2) Stationary CI internal combustion engines manufactured from April 1, 2006 to December 31, 2006 (or, for fire pump engines, July 1, 2006 to December 31 of the year preceding the year listed in table 3 to this subpart) must be labeled according to paragraphs (c)(2)(i) through (iii) of this section:

(i) Stationary CI internal combustion engines that are part of certified engine families under the nonroad regulations must meet the labeling requirements for nonroad CI engines, but do not have to meet the labeling requirements in 40 CFR 1039.20.

(ii) Stationary CI internal combustion engines that meet Tier 1 requirements (or requirements for fire pumps) under this subpart, but do not meet the requirements applicable to nonroad CI engines must be labeled according to 40 CFR 1039.20. The engine manufacturer may add language to the label clarifying that the engine meets Tier 1 requirements (or requirements for fire pumps) of this subpart.

(iii) Stationary CI internal combustion engines manufactured after April 1, 2006 that do not meet Tier 1 requirements of this subpart, or fire pumps engines manufactured after July 1, 2006 that do not meet the requirements for fire pumps under this subpart, may not be used in the U.S. If any such engines are manufactured in the U.S. after April 1, 2006 (July 1, 2006 for fire pump engines), they must be exported or must be brought into compliance with the appropriate standards prior to initial operation. The export provisions of 40 CFR 1068.230 would apply to engines for export and the manufacturers must label such engines according to 40 CFR 1068.230.

(3) Stationary CI internal combustion engines manufactured after January 1, 2007 (for fire pump engines, after January 1 of the year listed in table 3 to this subpart, as applicable) must be labeled according to paragraphs (c)(3)(i) through (iii) of this section.

(i) Stationary CI internal combustion engines that meet the requirements of this subpart and the

corresponding requirements for nonroad (including marine) engines of the same model year and HP must be labeled according to the provisions in 40 CFR parts 89, 94, 1039 or 1042, as appropriate.

(ii) Stationary CI internal combustion engines that meet the requirements of this subpart, but are not certified to the standards applicable to nonroad (including marine) engines of the same model year and HP must be labeled according to the provisions in 40 CFR parts 89, 94, 1039 or 1042, as appropriate, but the words "stationary" must be included instead of "nonroad" or "marine" on the label. In addition, such engines must be labeled according to 40 CFR 1039.20.

(iii) Stationary CI internal combustion engines that do not meet the requirements of this subpart must be labeled according to 40 CFR 1068.230 and must be exported under the provisions of 40 CFR 1068.230.

(d) An engine manufacturer certifying an engine family or families to standards under this subpart that are identical to standards applicable under 40 CFR parts 89, 94, 1039 or 1042 for that model year may certify any such family that contains both nonroad (including marine) and stationary engines as a single engine family and/or may include any such family containing stationary engines in the averaging, banking and trading provisions applicable for such engines under those parts.

(e) Manufacturers of engine families discussed in paragraph (d) of this section may meet the labeling requirements referred to in paragraph (c) of this section for stationary CI ICE by either adding a separate label containing the information required in paragraph (c) of this section or by adding the words "and stationary" after the word "nonroad" or "marine," as appropriate, to the label.

(f) Starting with the model years shown in table 5 to this subpart, stationary CI internal combustion engine manufacturers must add a permanent label stating that the engine is for stationary emergency use only to each new emergency stationary CI internal combustion engine greater than or equal to 19 KW (25 HP) that meets all the emission standards for emergency engines in § 60.4202 but does not meet all the emission standards for non-emergency engines in § 60.4201. The label must be added according to the labeling requirements specified in 40 CFR 1039.135(b). Engine manufacturers must specify in the owner's manual that operation of emergency engines is limited to emergency operations and required maintenance and testing.

(g) Manufacturers of fire pump engines may use the test cycle in table 6 to this subpart for testing fire pump engines and may test at the NFPA certified nameplate HP, provided that the engine is labeled as "Fire Pump Applications Only".

(h) Engine manufacturers, including importers, may introduce into commerce uncertified engines or engines certified to earlier standards that were manufactured before the new or changed standards took effect until inventories are depleted, as long as such engines are part of normal inventory. For example, if the engine manufacturers' normal industry practice is to keep on hand a one-month supply of engines based on its projected sales, and a new tier of standards starts to apply for the 2009 model year, the engine manufacturer may manufacture engines based on the normal inventory requirements late in the 2008 model year, and sell those engines for installation. The engine manufacturer may not circumvent the provisions of §§ 60.4201 or 60.4202 by stockpiling engines that are built before new or changed standards take effect. Stockpiling of such engines beyond normal industry practice is a violation of this subpart.

(i) The replacement engine provisions of 40 CFR 89.1003(b)(7), 40 CFR 94.1103(b)(3), 40 CFR 94.1103(b)(4) and 40 CFR 1068.240 are applicable to stationary CI engines replacing existing equipment that is less than 15 years old.

[71 FR 39172, July 11, 2006, as amended at 76 FR 37969, June 28, 2011]

### **§ 60.4211 What are my compliance requirements if I am an owner or operator of a stationary CI internal combustion engine?**

(a) If you are an owner or operator and must comply with the emission standards specified in this subpart, you must do all of the following, except as permitted under paragraph (g) of this section:

(1) Operate and maintain the stationary CI internal combustion engine and control device according to the manufacturer's emission-related written instructions;

(2) Change only those emission-related settings that are permitted by the manufacturer; and

(3) Meet the requirements of 40 CFR parts 89, 94 and/or 1068, as they apply to you.

(b) If you are an owner or operator of a pre-2007 model year stationary CI internal combustion engine and must comply with the emission standards specified in §§ 60.4204(a) or 60.4205(a), or if you are an owner or operator of a CI fire pump engine that is manufactured prior to the model years in table 3 to this subpart

and must comply with the emission standards specified in § 60.4205(c), you must demonstrate compliance according to one of the methods specified in paragraphs (b)(1) through (5) of this section.

(1) Purchasing an engine certified according to 40 CFR part 89 or 40 CFR part 94, as applicable, for the same model year and maximum engine power. The engine must be installed and configured according to the manufacturer's specifications.

(2) Keeping records of performance test results for each pollutant for a test conducted on a similar engine. The test must have been conducted using the same methods specified in this subpart and these methods must have been followed correctly.

(3) Keeping records of engine manufacturer data indicating compliance with the standards.

(4) Keeping records of control device vendor data indicating compliance with the standards.

(5) Conducting an initial performance test to demonstrate compliance with the emission standards according to the requirements specified in § 60.4212, as applicable.

(c) If you are an owner or operator of a 2007 model year and later stationary CI internal combustion engine and must comply with the emission standards specified in § 60.4204(b) or § 60.4205(b), or if you are an owner or operator of a CI fire pump engine that is manufactured during or after the model year that applies to your fire pump engine power rating in table 3 to this subpart and must comply with the emission standards specified in § 60.4205(c), you must comply by purchasing an engine certified to the emission standards in § 60.4204(b), or § 60.4205(b) or (c), as applicable, for the same model year and maximum (or in the case of fire pumps, NFPA nameplate) engine power. The engine must be installed and configured according to the manufacturer's emission-related specifications, except as permitted in paragraph (g) of this section.

(d) If you are an owner or operator and must comply with the emission standards specified in § 60.4204(c) or § 60.4205(d), you must demonstrate compliance according to the requirements specified in paragraphs (d)(1) through (3) of this section.

(1) Conducting an initial performance test to demonstrate initial compliance with the emission standards as specified in § 60.4213.

(2) Establishing operating parameters to be monitored continuously to ensure the stationary internal combustion engine continues to meet the emission standards. The owner or operator must petition the Administrator for approval of operating parameters to be monitored continuously. The petition must include the information described in paragraphs (d)(2)(i) through (v) of this section.

(i) Identification of the specific parameters you propose to monitor continuously;

(ii) A discussion of the relationship between these parameters and NO<sub>x</sub> and PM emissions, identifying how the emissions of these pollutants change with changes in these parameters, and how limitations on these parameters will serve to limit NO<sub>x</sub> and PM emissions;

(iii) A discussion of how you will establish the upper and/or lower values for these parameters which will establish the limits on these parameters in the operating limitations;

(iv) A discussion identifying the methods and the instruments you will use to monitor these parameters, as well as the relative accuracy and precision of these methods and instruments; and

(v) A discussion identifying the frequency and methods for recalibrating the instruments you will use for monitoring these parameters.

(3) For non-emergency engines with a displacement of greater than or equal to 30 liters per cylinder, conducting annual performance tests to demonstrate continuous compliance with the emission standards as specified in § 60.4213.

(e) If you are an owner or operator of a modified or reconstructed stationary CI internal combustion engine and must comply with the emission standards specified in § 60.4204(e) or § 60.4205(f), you must demonstrate compliance according to one of the methods specified in paragraphs (e)(1) or (2) of this section.

(1) Purchasing, or otherwise owning or operating, an engine certified to the emission standards in § 60.4204(e) or § 60.4205(f), as applicable.

(2) Conducting a performance test to demonstrate initial compliance with the emission standards according to the requirements specified in § 60.4212 or § 60.4213, as appropriate. The test must be conducted within 60 days after the engine commences operation after the modification or reconstruction.

(f) If you own or operate an emergency stationary ICE, you must operate the emergency stationary ICE according to the requirements in paragraphs (f)(1) through (3) of this section. In order for the engine to be

considered an emergency stationary ICE under this subpart, any operation other than emergency operation, maintenance and testing, emergency demand response, and operation in non-emergency situations for 50 hours per year, as described in paragraphs (f)(1) through (3) of this section, is prohibited. If you do not operate the engine according to the requirements in paragraphs (f)(1) through (3) of this section, the engine will not be considered an emergency engine under this subpart and must meet all requirements for non-emergency engines.

(1) There is no time limit on the use of emergency stationary ICE in emergency situations.

(2) You may operate your emergency stationary ICE for any combination of the purposes specified in paragraphs (f)(2)(i) through (iii) of this section for a maximum of 100 hours per calendar year. Any operation for non-emergency situations as allowed by paragraph (f)(3) of this section counts as part of the 100 hours per calendar year allowed by this paragraph (f)(2).

(i) Emergency stationary ICE may be operated for maintenance checks and readiness testing, provided that the tests are recommended by federal, state or local government, the manufacturer, the vendor, the regional transmission organization or equivalent balancing authority and transmission operator, or the insurance company associated with the engine. The owner or operator may petition the Administrator for approval of additional hours to be used for maintenance checks and readiness testing, but a petition is not required if the owner or operator maintains records indicating that federal, state, or local standards require maintenance and testing of emergency ICE beyond 100 hours per calendar year.

(ii) Emergency stationary ICE may be operated for emergency demand response for periods in which the Reliability Coordinator under the North American Electric Reliability Corporation (NERC) Reliability Standard EOP-002-3, Capacity and Energy Emergencies (incorporated by reference, see § 60.17), or other authorized entity as determined by the Reliability Coordinator, has declared an Energy Emergency Alert Level 2 as defined in the NERC Reliability Standard EOP-002-3.

(iii) Emergency stationary ICE may be operated for periods where there is a deviation of voltage or frequency of 5 percent or greater below standard voltage or frequency.

(3) Emergency stationary ICE may be operated for up to 50 hours per calendar year in non-emergency situations. The 50 hours of operation in non-emergency situations are counted as part of the 100 hours per calendar year for maintenance and testing and emergency demand response provided in paragraph (f)(2) of this section. Except as provided in paragraph (f)(3)(i) of this section, the 50 hours per calendar year for non-emergency situations cannot be used for peak shaving or non-emergency demand response, or to generate income for a facility to an electric grid or otherwise supply power as part of a financial arrangement with another entity.

(i) The 50 hours per year for non-emergency situations can be used to supply power as part of a financial arrangement with another entity if all of the following conditions are met:

(A) The engine is dispatched by the local balancing authority or local transmission and distribution system operator;

(B) The dispatch is intended to mitigate local transmission and/or distribution limitations so as to avert potential voltage collapse or line overloads that could lead to the interruption of power supply in a local area or region.

(C) The dispatch follows reliability, emergency operation or similar protocols that follow specific NERC, regional, state, public utility commission or local standards or guidelines.

(D) The power is provided only to the facility itself or to support the local transmission and distribution system.

(E) The owner or operator identifies and records the entity that dispatches the engine and the specific NERC, regional, state, public utility commission or local standards or guidelines that are being followed for dispatching the engine. The local balancing authority or local transmission and distribution system operator may keep these records on behalf of the engine owner or operator.

(ii) [Reserved]

(g) If you do not install, configure, operate, and maintain your engine and control device according to the manufacturer's emission-related written instructions, or you change emission-related settings in a way that is not permitted by the manufacturer, you must demonstrate compliance as follows:

(1) If you are an owner or operator of a stationary CI internal combustion engine with maximum engine power less than 100 HP, you must keep a maintenance plan and records of conducted maintenance to demonstrate compliance and must, to the extent practicable, maintain and operate the engine in a manner

consistent with good air pollution control practice for minimizing emissions. In addition, if you do not install and configure the engine and control device according to the manufacturer's emission-related written instructions, or you change the emission-related settings in a way that is not permitted by the manufacturer, you must conduct an initial performance test to demonstrate compliance with the applicable emission standards within 1 year of such action.

(2) If you are an owner or operator of a stationary CI internal combustion engine greater than or equal to 100 HP and less than or equal to 500 HP, you must keep a maintenance plan and records of conducted maintenance and must, to the extent practicable, maintain and operate the engine in a manner consistent with good air pollution control practice for minimizing emissions. In addition, you must conduct an initial performance test to demonstrate compliance with the applicable emission standards within 1 year of startup, or within 1 year after an engine and control device is no longer installed, configured, operated, and maintained in accordance with the manufacturer's emission-related written instructions, or within 1 year after you change emission-related settings in a way that is not permitted by the manufacturer.

(3) If you are an owner or operator of a stationary CI internal combustion engine greater than 500 HP, you must keep a maintenance plan and records of conducted maintenance and must, to the extent practicable, maintain and operate the engine in a manner consistent with good air pollution control practice for minimizing emissions. In addition, you must conduct an initial performance test to demonstrate compliance with the applicable emission standards within 1 year of startup, or within 1 year after an engine and control device is no longer installed, configured, operated, and maintained in accordance with the manufacturer's emission-related written instructions, or within 1 year after you change emission-related settings in a way that is not permitted by the manufacturer. You must conduct subsequent performance testing every 8,760 hours of engine operation or 3 years, whichever comes first, thereafter to demonstrate compliance with the applicable emission standards.

[71 FR 39172, July 11, 2006, as amended at 76 FR 37970, June 28, 2011; 78 FR 6695, Jan. 30, 2013]

### **Testing Requirements for Owners and Operators**

#### **§ 60.4212 What test methods and other procedures must I use if I am an owner or operator of a stationary CI internal combustion engine with a displacement of less than 30 liters per cylinder?**

Owners and operators of stationary CI ICE with a displacement of less than 30 liters per cylinder who conduct performance tests pursuant to this subpart must do so according to paragraphs (a) through (e) of this section.

(a) The performance test must be conducted according to the in-use testing procedures in 40 CFR part 1039, subpart F, for stationary CI ICE with a displacement of less than 10 liters per cylinder, and according to 40 CFR part 1042, subpart F, for stationary CI ICE with a displacement of greater than or equal to 10 liters per cylinder and less than 30 liters per cylinder.

(b) Exhaust emissions from stationary CI ICE that are complying with the emission standards for new CI engines in 40 CFR part 1039 must not exceed the not-to-exceed (NTE) standards for the same model year and maximum engine power as required in 40 CFR 1039.101(e) and 40 CFR 1039.102(g)(1), except as specified in 40 CFR 1039.104(d). This requirement starts when NTE requirements take effect for nonroad diesel engines under 40 CFR part 1039.

(c) Exhaust emissions from stationary CI ICE that are complying with the emission standards for new CI engines in 40 CFR 89.112 or 40 CFR 94.8, as applicable, must not exceed the NTE numerical requirements, rounded to the same number of decimal places as the applicable standard in 40 CFR 89.112 or 40 CFR 94.8, as applicable, determined from the following equation:

$$\text{NTE requirement for each pollutant} = (1.25) \times (\text{STD}) \quad (\text{Eq. 1})$$

Where:

STD = The standard specified for that pollutant in 40 CFR 89.112 or 40 CFR 94.8, as applicable.

Alternatively, stationary CI ICE that are complying with the emission standards for new CI engines in 40 CFR 89.112 or 40 CFR 94.8 may follow the testing procedures specified in § 60.4213 of this subpart, as appropriate.

(d) Exhaust emissions from stationary CI ICE that are complying with the emission standards for pre-2007 model year engines in § 60.4204(a), § 60.4205(a), or § 60.4205(c) must not exceed the NTE numerical

requirements, rounded to the same number of decimal places as the applicable standard in § 60.4204(a), § 60.4205(a), or § 60.4205(c), determined from the equation in paragraph (c) of this section.

Where:

STD = The standard specified for that pollutant in § 60.4204(a), § 60.4205(a), or § 60.4205(c).

Alternatively, stationary CI ICE that are complying with the emission standards for pre-2007 model year engines in § 60.4204(a), § 60.4205(a), or § 60.4205(c) may follow the testing procedures specified in § 60.4213, as appropriate.

(e) Exhaust emissions from stationary CI ICE that are complying with the emission standards for new CI engines in 40 CFR part 1042 must not exceed the NTE standards for the same model year and maximum engine power as required in 40 CFR 1042.101(c).

[71 FR 39172, July 11, 2006, as amended at 76 FR 37971, June 28, 2011]

**§ 60.4213 What test methods and other procedures must I use if I am an owner or operator of a stationary CI internal combustion engine with a displacement of greater than or equal to 30 liters per cylinder?**

Owners and operators of stationary CI ICE with a displacement of greater than or equal to 30 liters per cylinder must conduct performance tests according to paragraphs (a) through (f) of this section.

(a) Each performance test must be conducted according to the requirements in § 60.8 and under the specific conditions that this subpart specifies in table 7. The test must be conducted within 10 percent of 100 percent peak (or the highest achievable) load.

(b) You may not conduct performance tests during periods of startup, shutdown, or malfunction, as specified in § 60.8(c).

(c) You must conduct three separate test runs for each performance test required in this section, as specified in § 60.8(f). Each test run must last at least 1 hour.

(d) To determine compliance with the percent reduction requirement, you must follow the requirements as specified in paragraphs (d)(1) through (3) of this section.

(1) You must use Equation 2 of this section to determine compliance with the percent reduction requirement:

$$\frac{C_i - C_o}{C_i} \times 100 = R \quad (\text{Eq. 2})$$

Where:

$C_i$  = concentration of  $\text{NO}_x$  or PM at the control device inlet,

$C_o$  = concentration of  $\text{NO}_x$  or PM at the control device outlet, and

R = percent reduction of  $\text{NO}_x$  or PM emissions.

(2) You must normalize the  $\text{NO}_x$  or PM concentrations at the inlet and outlet of the control device to a dry basis and to 15 percent oxygen ( $\text{O}_2$ ) using Equation 3 of this section, or an equivalent percent carbon dioxide ( $\text{CO}_2$ ) using the procedures described in paragraph (d)(3) of this section.

$$C_{\text{adj}} = C_d \frac{5.9}{20.9 - \% \text{O}_2} \quad (\text{Eq. 3})$$

Where:

$C_{\text{adj}}$  = Calculated  $\text{NO}_x$  or PM concentration adjusted to 15 percent  $\text{O}_2$ .

$C_d$  = Measured concentration of  $\text{NO}_x$  or PM, uncorrected.

5.9 = 20.9 percent  $\text{O}_2$  - 15 percent  $\text{O}_2$ , the defined  $\text{O}_2$  correction value, percent.

$\% \text{O}_2$  = Measured  $\text{O}_2$  concentration, dry basis, percent.

(3) If pollutant concentrations are to be corrected to 15 percent  $\text{O}_2$  and  $\text{CO}_2$  concentration is measured in lieu of  $\text{O}_2$  concentration measurement, a  $\text{CO}_2$  correction factor is needed. Calculate the  $\text{CO}_2$  correction factor as described in paragraphs (d)(3)(i) through (iii) of this section.

(i) Calculate the fuel-specific  $F_o$  value for the fuel burned during the test using values obtained from Method 19, Section 5.2, and the following equation:

$$F_o = \frac{0.209 W}{F_c} \quad (\text{Eq. 4})$$

Where:

$F_o$  = Fuel factor based on the ratio of  $O_2$  volume to the ultimate  $CO_2$  volume produced by the fuel at zero percent excess air.

0.209 = Fraction of air that is  $O_2$ , percent/100.

$F_d$  = Ratio of the volume of dry effluent gas to the gross calorific value of the fuel from Method 19,  $dscf/10^6$  Btu).

$F_c$  = Ratio of the volume of  $CO_2$  produced to the gross calorific value of the fuel from Method 19,  $dscf/10^6$  Btu).

(ii) Calculate the  $CO_2$  correction factor for correcting measurement data to 15 percent  $O_2$ , as follows:

$$X_{CO_2} = \frac{5.9}{F_o} \quad (\text{Eq. 5})$$

Where:

$X_{CO_2}$  =  $CO_2$  correction factor, percent.

5.9 = 20.9 percent  $O_2$  - 15 percent  $O_2$ , the defined  $O_2$  correction value, percent.

(iii) Calculate the  $NO_x$  and PM gas concentrations adjusted to 15 percent  $O_2$  using  $CO_2$  as follows:

$$C_{adj} = C_a \frac{X_{CO_2}}{\%CO_2} \quad (\text{Eq. 6})$$

Where:

$C_{adj}$  = Calculated  $NO_x$  or PM concentration adjusted to 15 percent  $O_2$ .

$C_d$  = Measured concentration of  $NO_x$  or PM, uncorrected.

$\%CO_2$  = Measured  $CO_2$  concentration, dry basis, percent.

(e) To determine compliance with the  $NO_x$  mass per unit output emission limitation, convert the concentration of  $NO_x$  in the engine exhaust using Equation 7 of this section:

$$ER = \frac{C_d \times 1.912 \times 10^{-3} \times Q \times T}{KW\text{-hour}} \quad (\text{Eq. 7})$$

Where:

ER = Emission rate in grams per KW-hour.

$C_d$  = Measured  $NO_x$  concentration in ppm.

$1.912 \times 10^{-3}$  = Conversion constant for ppm  $NO_x$  to grams per standard cubic meter at 25 degrees Celsius.

Q = Stack gas volumetric flow rate, in standard cubic meter per hour.

T = Time of test run, in hours.

KW-hour = Brake work of the engine, in KW-hour.

(f) To determine compliance with the PM mass per unit output emission limitation, convert the concentration of PM in the engine exhaust using Equation 8 of this section:

$$ER = \frac{C_{adj} \times Q \times T}{KW\text{-hour}} \quad (\text{Eq. 8})$$

Where:

ER = Emission rate in grams per KW-hour.

$C_{adj}$  = Calculated PM concentration in grams per standard cubic meter.

Q = Stack gas volumetric flow rate, in standard cubic meter per hour.

T = Time of test run, in hours.

KW-hour = Energy output of the engine, in KW.

[71 FR 39172, July 11, 2006, as amended at 76 FR 37971, June 28, 2011]

## Notification, Reports, and Records for Owners and Operators

### § 60.4214 What are my notification, reporting, and recordkeeping requirements if I am an owner or operator of a stationary CI internal combustion engine?

(a) Owners and operators of non-emergency stationary CI ICE that are greater than 2,237 KW (3,000 HP), or have a displacement of greater than or equal to 10 liters per cylinder, or are pre-2007 model year engines that are greater than 130 KW (175 HP) and not certified, must meet the requirements of

paragraphs (a)(1) and (2) of this section.

(1) Submit an initial notification as required in § 60.7(a)(1). The notification must include the information in paragraphs (a)(1)(i) through (v) of this section.

(i) Name and address of the owner or operator;

(ii) The address of the affected source;

(iii) Engine information including make, model, engine family, serial number, model year, maximum engine power, and engine displacement;

(iv) Emission control equipment; and

(v) Fuel used.

(2) Keep records of the information in paragraphs (a)(2)(i) through (iv) of this section.

(i) All notifications submitted to comply with this subpart and all documentation supporting any notification.

(ii) Maintenance conducted on the engine.

(iii) If the stationary CI internal combustion is a certified engine, documentation from the manufacturer that the engine is certified to meet the emission standards.

(iv) If the stationary CI internal combustion is not a certified engine, documentation that the engine meets the emission standards.

(b) If the stationary CI internal combustion engine is an emergency stationary internal combustion engine, the owner or operator is not required to submit an initial notification. Starting with the model years in table 5 to this subpart, if the emergency engine does not meet the standards applicable to non-emergency engines in the applicable model year, the owner or operator must keep records of the operation of the engine in emergency and non-emergency service that are recorded through the non-resettable hour meter. The owner must record the time of operation of the engine and the reason the engine was in operation during that time.

(c) If the stationary CI internal combustion engine is equipped with a diesel particulate filter, the owner or operator must keep records of any corrective action taken after the backpressure monitor has notified the owner or operator that the high backpressure limit of the engine is approached.

(d) If you own or operate an emergency stationary CI ICE with a maximum engine power more than 100 HP that operates or is contractually obligated to be available for more than 15 hours per calendar year for the purposes specified in § 60.4211(f)(2)(ii) and (iii) or that operates for the purposes specified in § 60.4211(f)(3)(i), you must submit an annual report according to the requirements in paragraphs (d)(1) through (3) of this section.

(1) The report must contain the following information:

(i) Company name and address where the engine is located.

(ii) Date of the report and beginning and ending dates of the reporting period.

(iii) Engine site rating and model year.

(iv) Latitude and longitude of the engine in decimal degrees reported to the fifth decimal place.

(v) Hours operated for the purposes specified in § 60.4211(f)(2)(ii) and (iii), including the date, start time, and end time for engine operation for the purposes specified in § 60.4211(f)(2)(ii) and (iii).

(vi) Number of hours the engine is contractually obligated to be available for the purposes specified in § 60.4211(f)(2)(ii) and (iii).

(vii) Hours spent for operation for the purposes specified in § 60.4211(f)(3)(i), including the date, start time, and end time for engine operation for the purposes specified in § 60.4211(f)(3)(i). The report must also identify the entity that dispatched the engine and the situation that necessitated the dispatch of the engine.

(2) The first annual report must cover the calendar year 2015 and must be submitted no later than March 31, 2016. Subsequent annual reports for each calendar year must be submitted no later than March 31 of the following calendar year.

(3) The annual report must be submitted electronically using the subpart specific reporting form in the Compliance and Emissions Data Reporting Interface (CEDRI) that is accessed through EPA's Central Data Exchange (CDX) ( [www.epa.gov/cdx](http://www.epa.gov/cdx) ). However, if the reporting form specific to this subpart is not available in CEDRI at the time that the report is due, the written report must be submitted to the Administrator at the appropriate address listed in § 60.4.

[71 FR 39172, July 11, 2006, as amended at 78 FR 6696, Jan. 30, 2013]

## Special Requirements

### **§ 60.4215 What requirements must I meet for engines used in Guam, American Samoa, or the Commonwealth of the Northern Mariana Islands?**

(a) Stationary CI ICE with a displacement of less than 30 liters per cylinder that are used in Guam, American Samoa, or the Commonwealth of the Northern Mariana Islands are required to meet the applicable emission standards in §§ 60.4202 and 60.4205.

(b) Stationary CI ICE that are used in Guam, American Samoa, or the Commonwealth of the Northern Mariana Islands are not required to meet the fuel requirements in § 60.4207.

(c) Stationary CI ICE with a displacement of greater than or equal to 30 liters per cylinder that are used in Guam, American Samoa, or the Commonwealth of the Northern Mariana Islands are required to meet the following emission standards:

(1) For engines installed prior to January 1, 2012, limit the emissions of NO<sub>x</sub> in the stationary CI internal combustion engine exhaust to the following:

(i) 17.0 g/KW-hr (12.7 g/HP-hr) when maximum engine speed is less than 130 rpm;

(ii)  $45 \cdot n^{-0.2}$  g/KW-hr ( $34 \cdot n^{-0.2}$  g/HP-hr) when maximum engine speed is 130 or more but less than 2,000 rpm, where n is maximum engine speed; and

(iii) 9.8 g/KW-hr (7.3 g/HP-hr) when maximum engine speed is 2,000 rpm or more.

(2) For engines installed on or after January 1, 2012, limit the emissions of NO<sub>x</sub> in the stationary CI internal combustion engine exhaust to the following:

(i) 14.4 g/KW-hr (10.7 g/HP-hr) when maximum engine speed is less than 130 rpm;

(ii)  $44 \cdot n^{-0.23}$  g/KW-hr ( $33 \cdot n^{-0.23}$  g/HP-hr) when maximum engine speed is greater than or equal to 130 but less than 2,000 rpm and where n is maximum engine speed; and

(iii) 7.7 g/KW-hr (5.7 g/HP-hr) when maximum engine speed is greater than or equal to 2,000 rpm.

(3) Limit the emissions of PM in the stationary CI internal combustion engine exhaust to 0.40 g/KW-hr (0.30 g/HP-hr).

[71 FR 39172, July 11, 2006, as amended at 76 FR 37971, June 28, 2011]

### **§ 60.4216 What requirements must I meet for engines used in Alaska?**

(a) Prior to December 1, 2010, owners and operators of stationary CI ICE with a displacement of less than 30 liters per cylinder located in areas of Alaska not accessible by the FAHS should refer to 40 CFR part 69 to determine the diesel fuel requirements applicable to such engines.

(b) Except as indicated in paragraph (c) of this section, manufacturers, owners and operators of stationary CI ICE with a displacement of less than 10 liters per cylinder located in areas of Alaska not accessible by the FAHS may meet the requirements of this subpart by manufacturing and installing engines meeting the requirements of 40 CFR parts 94 or 1042, as appropriate, rather than the otherwise applicable requirements of 40 CFR parts 89 and 1039, as indicated in sections §§ 60.4201(f) and 60.4202(g) of this subpart.

(c) Manufacturers, owners and operators of stationary CI ICE that are located in areas of Alaska not accessible by the FAHS may choose to meet the applicable emission standards for emergency engines in § 60.4202 and § 60.4205, and not those for non-emergency engines in § 60.4201 and § 60.4204, except that for 2014 model year and later non-emergency CI ICE, the owner or operator of any such engine that was not certified as meeting Tier 4 PM standards, must meet the applicable requirements for PM in § 60.4201 and § 60.4204 or install a PM emission control device that achieves PM emission reductions of 85 percent, or 60 percent for engines with a displacement of greater than or equal to 30 liters per cylinder, compared to engine-out emissions.

(d) The provisions of § 60.4207 do not apply to owners and operators of pre-2014 model year stationary CI ICE subject to this subpart that are located in areas of Alaska not accessible by the FAHS.

(e) The provisions of § 60.4208(a) do not apply to owners and operators of stationary CI ICE subject to this subpart that are located in areas of Alaska not accessible by the FAHS until after December 31, 2009.

(f) The provisions of this section and § 60.4207 do not prevent owners and operators of stationary CI ICE

subject to this subpart that are located in areas of Alaska not accessible by the FAHS from using fuels mixed with used lubricating oil, in volumes of up to 1.75 percent of the total fuel. The sulfur content of the used lubricating oil must be less than 200 parts per million. The used lubricating oil must meet the on-specification levels and properties for used oil in 40 CFR 279.11.  
[76 FR 37971, June 28, 2011]

**§ 60.4217 What emission standards must I meet if I am an owner or operator of a stationary internal combustion engine using special fuels?**

Owners and operators of stationary CI ICE that do not use diesel fuel may petition the Administrator for approval of alternative emission standards, if they can demonstrate that they use a fuel that is not the fuel on which the manufacturer of the engine certified the engine and that the engine cannot meet the applicable standards required in § 60.4204 or § 60.4205 using such fuels and that use of such fuel is appropriate and reasonably necessary, considering cost, energy, technical feasibility, human health and environmental, and other factors, for the operation of the engine.  
[76 FR 37972, June 28, 2011]

**General Provisions**

**§ 60.4218 What parts of the General Provisions apply to me?**

Table 8 to this subpart shows which parts of the General Provisions in §§ 60.1 through 60.19 apply to you.  
Definitions

**§ 60.4219 What definitions apply to this subpart?**

As used in this subpart, all terms not defined herein shall have the meaning given them in the CAA and in subpart A of this part.

*Certified emissions life* means the period during which the engine is designed to properly function in terms of reliability and fuel consumption, without being remanufactured, specified as a number of hours of operation or calendar years, whichever comes first. The values for certified emissions life for stationary CI ICE with a displacement of less than 10 liters per cylinder are given in 40 CFR 1039.101(g). The values for certified emissions life for stationary CI ICE with a displacement of greater than or equal to 10 liters per cylinder and less than 30 liters per cylinder are given in 40 CFR 94.9(a).

*Combustion turbine* means all equipment, including but not limited to the turbine, the fuel, air, lubrication and exhaust gas systems, control systems (except emissions control equipment), and any ancillary components and sub-components comprising any simple cycle combustion turbine, any regenerative/recuperative cycle combustion turbine, the combustion turbine portion of any cogeneration cycle combustion system, or the combustion turbine portion of any combined cycle steam/electric generating system.

*Compression ignition* means relating to a type of stationary internal combustion engine that is not a spark ignition engine.

*Date of manufacture* means one of the following things:

(1) For freshly manufactured engines and modified engines, date of manufacture means the date the engine is originally produced.

(2) For reconstructed engines, date of manufacture means the date the engine was originally produced, except as specified in paragraph (3) of this definition.

(3) Reconstructed engines are assigned a new date of manufacture if the fixed capital cost of the new and refurbished components exceeds 75 percent of the fixed capital cost of a comparable entirely new facility. An engine that is produced from a previously used engine block does not retain the date of manufacture of the engine in which the engine block was previously used if the engine is produced using all new components except for the engine block. In these cases, the date of manufacture is the date of reconstruction or the date the new engine is produced.

*Diesel fuel* means any liquid obtained from the distillation of petroleum with a boiling point of approximately 150 to 360 degrees Celsius. One commonly used form is number 2 distillate oil.

*Diesel particulate filter* means an emission control technology that reduces PM emissions by trapping the particles in a flow filter substrate and periodically removes the collected particles by either physical action or

by oxidizing (burning off) the particles in a process called regeneration.

*Emergency stationary internal combustion engine* means any stationary reciprocating internal combustion engine that meets all of the criteria in paragraphs (1) through (3) of this definition. All emergency stationary ICE must comply with the requirements specified in § 60.4211(f) in order to be considered emergency stationary ICE. If the engine does not comply with the requirements specified in § 60.4211(f), then it is not considered to be an emergency stationary ICE under this subpart.

(1) The stationary ICE is operated to provide electrical power or mechanical work during an emergency situation. Examples include stationary ICE used to produce power for critical networks or equipment (including power supplied to portions of a facility) when electric power from the local utility (or the normal power source, if the facility runs on its own power production) is interrupted, or stationary ICE used to pump water in the case of fire or flood, etc.

(2) The stationary ICE is operated under limited circumstances for situations not included in paragraph (1) of this definition, as specified in § 60.4211(f).

(3) The stationary ICE operates as part of a financial arrangement with another entity in situations not included in paragraph (1) of this definition only as allowed in § 60.4211(f)(2)(ii) or (iii) and § 60.4211(f)(3)(i).

*Engine manufacturer* means the manufacturer of the engine. See the definition of “manufacturer” in this section.

*Fire pump engine* means an emergency stationary internal combustion engine certified to NFPA requirements that is used to provide power to pump water for fire suppression or protection.

*Freshly manufactured engine* means an engine that has not been placed into service. An engine becomes freshly manufactured when it is originally produced.

*Installed* means the engine is placed and secured at the location where it is intended to be operated.

*Manufacturer* has the meaning given in section 216(1) of the Act. In general, this term includes any person who manufactures a stationary engine for sale in the United States or otherwise introduces a new stationary engine into commerce in the United States. This includes importers who import stationary engines for sale or resale.

*Maximum engine power* means maximum engine power as defined in 40 CFR 1039.801.

*Model year* means the calendar year in which an engine is manufactured (see “date of manufacture”), except as follows:

(1) Model year means the annual new model production period of the engine manufacturer in which an engine is manufactured (see “date of manufacture”), if the annual new model production period is different than the calendar year and includes January 1 of the calendar year for which the model year is named. It may not begin before January 2 of the previous calendar year and it must end by December 31 of the named calendar year.

(2) For an engine that is converted to a stationary engine after being placed into service as a nonroad or other non-stationary engine, model year means the calendar year or new model production period in which the engine was manufactured (see “date of manufacture”).

*Other internal combustion engine* means any internal combustion engine, except combustion turbines, which is not a reciprocating internal combustion engine or rotary internal combustion engine.

*Reciprocating internal combustion engine* means any internal combustion engine which uses reciprocating motion to convert heat energy into mechanical work.

*Rotary internal combustion engine* means any internal combustion engine which uses rotary motion to convert heat energy into mechanical work.

*Spark ignition* means relating to a gasoline, natural gas, or liquefied petroleum gas fueled engine or any other type of engine with a spark plug (or other sparking device) and with operating characteristics significantly similar to the theoretical Otto combustion cycle. Spark ignition engines usually use a throttle to regulate intake air flow to control power during normal operation. Dual-fuel engines in which a liquid fuel (typically diesel fuel) is used for CI and gaseous fuel (typically natural gas) is used as the primary fuel at an annual average ratio of less than 2 parts diesel fuel to 100 parts total fuel on an energy equivalent basis are spark ignition engines.

*Stationary internal combustion engine* means any internal combustion engine, except combustion turbines, that converts heat energy into mechanical work and is not mobile. Stationary ICE differ from mobile ICE in that a stationary internal combustion engine is not a nonroad engine as defined at 40 CFR 1068.30 (excluding paragraph (2)(ii) of that definition), and is not used to propel a motor vehicle, aircraft, or a vehicle

used solely for competition. Stationary ICE include reciprocating ICE, rotary ICE, and other ICE, except combustion turbines.

*Subpart* means 40 CFR part 60, subpart IIII.

[71 FR 39172, July 11, 2006, as amended at 76 FR 37972, June 28, 2011; 78 FR 6696, Jan. 30, 2013]

**Table 1 to Subpart IIII of Part 60—Emission Standards for Stationary Pre-2007 Model Year Engines With a Displacement of <10 Liters per Cylinder and 2007-2010 Model Year Engines >2,237 KW (3,000 HP) and With a Displacement of <10 Liters per Cylinder**

[As stated in §§ 60.4201(b), 60.4202(b), 60.4204(a), and 60.4205(a), you must comply with the following emission standards]

Maximum engine power	Emission standards for stationary pre-2007 model year engines with a displacement of <10 liters per cylinder and 2007-2010 model year engines >2,237 KW (3,000 HP) and with a displacement of <10 liters per cylinder in g/KW-hr (g/HP-hr)				
	NMHC + NO <sub>x</sub>	HC	NO <sub>x</sub>	CO	PM
KW<8 (HP<11)	10.5 (7.8)			8.0 (6.0)	1.0 (0.75)
8≤KW<19 (11≤HP<25)	9.5 (7.1)			6.6 (4.9)	0.80 (0.60)
19≤KW<37 (25≤HP<50)	9.5 (7.1)			5.5 (4.1)	0.80 (0.60)
37≤KW<56 (50≤HP<75)			9.2 (6.9)		
56≤KW<75 (75≤HP<100)			9.2 (6.9)		
75≤KW<130 (100≤HP<175)			9.2 (6.9)		
130≤KW<225 (175≤HP<300)		1.3 (1.0)	9.2 (6.9)	11.4 (8.5)	0.54 (0.40)
225≤KW<450 (300≤HP<600)		1.3 (1.0)	9.2 (6.9)	11.4 (8.5)	0.54 (0.40)
450≤KW≤560 (600≤HP≤750)		1.3 (1.0)	9.2 (6.9)	11.4 (8.5)	0.54 (0.40)
KW>560 (HP>750)		1.3 (1.0)	9.2 (6.9)	11.4 (8.5)	0.54 (0.40)

**Table 2 to Subpart IIII of Part 60—Emission Standards for 2008 Model Year and Later Emergency Stationary CI ICE <37 KW (50 HP) With a Displacement of <10 Liters per Cylinder**

[As stated in § 60.4202(a)(1), you must comply with the following emission standards]

Engine power	Emission standards for 2008 model year and later emergency stationary CI ICE <37 KW (50 HP) with a displacement of <10 liters per cylinder in g/KW-hr (g/HP-hr)			
	Model year(s)	NO <sub>x</sub> + NMHC	CO	PM
KW<8 (HP<11)	2008+	7.5 (5.6)	8.0 (6.0)	0.40 (0.30)

8≤KW<19 (11≤HP<25)	2008+	7.5 (5.6)	6.6 (4.9)	0.40 (0.30)
19≤KW<37 (25≤HP<50)	2008+	7.5 (5.6)	5.5 (4.1)	0.30 (0.22)

**Table 3 to Subpart III of Part 60—Certification Requirements for Stationary Fire Pump Engines**

As stated in § 60.4202(d), you must certify new stationary fire pump engines beginning with the following model years:

Engine power	Starting model year engine manufacturers must certify new stationary fire pump engines according to § 60.4202(d) <sup>1</sup>
KW<75 (HP<100)	2011
75≤KW<130 (100≤HP<175)	2010
130≤KW≤560 (175≤HP≤750)	2009
KW>560 (HP>750)	2008

<sup>1</sup>Manufacturers of fire pump stationary CI ICE with a maximum engine power greater than or equal to 37 kW (50 HP) and less than 450 kW (600 HP) and a rated speed of greater than 2,650 revolutions per minute (rpm) are not required to certify such engines until three model years following the model year indicated in this Table 3 for engines in the applicable engine power category.

[71 FR 39172, July 11, 2006, as amended at 76 FR 37972, June 28, 2011]

**Table 4 to Subpart III of Part 60—Emission Standards for Stationary Fire Pump Engines**

[As stated in §§ 60.4202(d) and 60.4205(c), you must comply with the following emission standards for stationary fire pump engines]

Maximum engine power	Model year(s)	NMHC + NO <sub>x</sub>	CO	PM
KW<8 (HP<11)	2010 and earlier	10.5 (7.8)	8.0 (6.0)	1.0 (0.75)
	2011+	7.5 (5.6)		0.40 (0.30)
8≤KW<19 (11≤HP<25)	2010 and earlier	9.5 (7.1)	6.6 (4.9)	0.80 (0.60)
	2011+	7.5 (5.6)		0.40 (0.30)
19≤KW<37 (25≤HP<50)	2010 and earlier	9.5 (7.1)	5.5 (4.1)	0.80 (0.60)
	2011+	7.5 (5.6)		0.30 (0.22)
37≤KW<56 (50≤HP<75)	2010 and earlier	10.5 (7.8)	5.0 (3.7)	0.80 (0.60)
	2011+ <sup>1</sup>	4.7 (3.5)		0.40 (0.30)
56≤KW<75 (75≤HP<100)	2010 and earlier	10.5 (7.8)	5.0 (3.7)	0.80 (0.60)
	2011+ <sup>1</sup>	4.7 (3.5)		0.40 (0.30)

75≤KW<130 (100≤HP<175)	2009 and earlier	10.5 (7.8)	5.0 (3.7)	0.80 (0.60)
	2010+ <sup>2</sup>	4.0 (3.0)		0.30 (0.22)
130≤KW<225 (175≤HP<300)	2008 and earlier	10.5 (7.8)	3.5 (2.6)	0.54 (0.40)
	2009+ <sup>3</sup>	4.0 (3.0)		0.20 (0.15)
225≤KW<450 (300≤HP<600)	2008 and earlier	10.5 (7.8)	3.5 (2.6)	0.54 (0.40)
	2009+ <sup>3</sup>	4.0 (3.0)		0.20 (0.15)
450≤KW≤560 (600≤HP≤750)	2008 and earlier	10.5 (7.8)	3.5 (2.6)	0.54 (0.40)
	2009+	4.0 (3.0)		0.20 (0.15)
KW>560 (HP>750)	2007 and earlier	10.5 (7.8)	3.5 (2.6)	0.54 (0.40)
	2008+	6.4 (4.8)		0.20 (0.15)

<sup>1</sup> For model years 2011-2013, manufacturers, owners and operators of fire pump stationary CI ICE in this engine power category with a rated speed of greater than 2,650 revolutions per minute (rpm) may comply with the emission limitations for 2010 model year engines.

<sup>2</sup> For model years 2010-2012, manufacturers, owners and operators of fire pump stationary CI ICE in this engine power category with a rated speed of greater than 2,650 rpm may comply with the emission limitations for 2009 model year engines.

<sup>3</sup> In model years 2009-2011, manufacturers of fire pump stationary CI ICE in this engine power category with a rated speed of greater than 2,650 rpm may comply with the emission limitations for 2008 model year engines.

**Table 5 to Subpart IIII of Part 60—Labeling and Recordkeeping Requirements for New Stationary Emergency Engines**

[You must comply with the labeling requirements in § 60.4210(f) and the recordkeeping requirements in § 60.4214(b) for new emergency stationary CI ICE beginning in the following model years:]

Engine power	Starting model year
19≤KW<56 (25≤HP<75)	2013
56≤KW<130 (75≤HP<175)	2012
KW≥130 (HP≥175)	2011

**Table 6 to Subpart IIII of Part 60—Optional 3-Mode Test Cycle for Stationary Fire Pump Engines**

[As stated in § 60.4210(g), manufacturers of fire pump engines may use the following test cycle for testing fire pump engines:]

Mode No.	Engine speed <sup>1</sup>	Torque (percent) <sup>2</sup>	Weighting factors
1	Rated	100	0.30
2	Rated	75	0.50
3	Rated	50	0.20

<sup>1</sup> Engine speed: ±2 percent of point.

<sup>2</sup> Torque: NFPA certified nameplate HP for 100 percent point. All points should be ±2 percent of engine percent load value.

**Table 7 to Subpart IIII of Part 60—Requirements for Performance Tests for Stationary CI ICE With a Displacement of  $\geq 30$  Liters per Cylinder**

[As stated in § 60.4213, you must comply with the following requirements for performance tests for stationary CI ICE with a displacement of  $\geq 30$  liters per cylinder:]

<b>For each</b>	<b>Complying with the requirement to</b>	<b>You must</b>	<b>Using</b>	<b>According to the following requirements</b>
1. Stationary CI internal combustion engine with a displacement of $\geq 30$ liters per cylinder	a. Reduce $\text{NO}_x$ emissions by 90 percent or more	i. Select the sampling port location and the number of traverse points;	(1) Method 1 or 1A of 40 CFR part 60, appendix A	(a) Sampling sites must be located at the inlet and outlet of the control device.
		ii. Measure $\text{O}_2$ at the inlet and outlet of the control device;	(2) Method 3, 3A, or 3B of 40 CFR part 60, appendix A	(b) Measurements to determine $\text{O}_2$ concentration must be made at the same time as the measurements for $\text{NO}_x$ concentration.
		iii. If necessary, measure moisture content at the inlet and outlet of the control device; and,	(3) Method 4 of 40 CFR part 60, appendix A, Method 320 of 40 CFR part 63, appendix A, or ASTM D 6348-03 (incorporated by reference, see § 60.17)	(c) Measurements to determine moisture content must be made at the same time as the measurements for $\text{NO}_x$ concentration.
		iv. Measure $\text{NO}_x$ at the inlet and outlet of the control device	(4) Method 7E of 40 CFR part 60, appendix A, Method 320 of 40 CFR part 63, appendix A, or ASTM D 6348-03 (incorporated by reference, see § 60.17)	(d) $\text{NO}_x$ concentration must be at 15 percent $\text{O}_2$ , dry basis. Results of this test consist of the average of the three 1-hour or longer runs.
	b. Limit the concentration of $\text{NO}_x$ in the stationary CI internal combustion	i. Select the sampling port location and the number of traverse points;	(1) Method 1 or 1A of 40 CFR part 60, appendix A	(a) If using a control device, the sampling site must be located at the outlet of the control device.

	engine exhaust.			
		<p>ii. Determine the O<sub>2</sub> concentration of the stationary internal combustion engine exhaust at the sampling port location; and,</p> <p>iii. If necessary, measure moisture content of the stationary internal combustion engine exhaust at the sampling port location; and,</p>	<p>(2) Method 3, 3A, or 3B of 40 CFR part 60, appendix A</p> <p>(3) Method 4 of 40 CFR part 60, appendix A, Method 320 of 40 CFR part 63, appendix A, or ASTM D 6348-03 (incorporated by reference, see § 60.17)</p>	<p>(b) Measurements to determine O<sub>2</sub> concentration must be made at the same time as the measurement for NO<sub>x</sub> concentration.</p> <p>(c) Measurements to determine moisture content must be made at the same time as the measurement for NO<sub>x</sub> concentration.</p>
		<p>iv. Measure NO<sub>x</sub> at the exhaust of the stationary internal combustion engine</p>	<p>(4) Method 7E of 40 CFR part 60, appendix A, Method 320 of 40 CFR part 63, appendix A, or ASTM D 6348-03 (incorporated by reference, see § 60.17)</p>	<p>(d) NO<sub>x</sub> concentration must be at 15 percent O<sub>2</sub>, dry basis. Results of this test consist of the average of the three 1-hour or longer runs.</p>
	c. Reduce PM emissions by 60 percent or more	<p>i. Select the sampling port location and the number of traverse points;</p>	<p>(1) Method 1 or 1A of 40 CFR part 60, appendix A</p>	<p>(a) Sampling sites must be located at the inlet and outlet of the control device.</p>
		<p>ii. Measure O<sub>2</sub> at the inlet and outlet of the control device;</p>	<p>(2) Method 3, 3A, or 3B of 40 CFR part 60, appendix A</p>	<p>(b) Measurements to determine O<sub>2</sub> concentration must be made at the same time as the measurements for PM concentration.</p>
		<p>iii. If necessary, measure moisture content at the inlet and outlet of the control device; and</p>	<p>(3) Method 4 of 40 CFR part 60, appendix A</p>	<p>(c) Measurements to determine and moisture content must be made at the same time as the measurements for PM concentration.</p>
		<p>iv. Measure PM at the inlet and outlet of the control device</p>	<p>(4) Method 5 of 40 CFR part 60, appendix A</p>	<p>(d) PM concentration must be at 15 percent O<sub>2</sub>, dry basis. Results</p>

				of this test consist of the average of the three 1-hour or longer runs.
	d. Limit the concentration of PM in the stationary CI internal combustion engine exhaust	i. Select the sampling port location and the number of traverse points;	(1) Method 1 or 1A of 40 CFR part 60, appendix A	(a) If using a control device, the sampling site must be located at the outlet of the control device.
		ii. Determine the O <sub>2</sub> concentration of the stationary internal combustion engine exhaust at the sampling port location; and	(2) Method 3, 3A, or 3B of 40 CFR part 60, appendix A	(b) Measurements to determine O <sub>2</sub> concentration must be made at the same time as the measurements for PM concentration.
		iii. If necessary, measure moisture content of the stationary internal combustion engine exhaust at the sampling port location; and	(3) Method 4 of 40 CFR part 60, appendix A	(c) Measurements to determine moisture content must be made at the same time as the measurements for PM concentration.
		iv. Measure PM at the exhaust of the stationary internal combustion engine	(4) Method 5 of 40 CFR part 60, appendix A	(d) PM concentration must be at 15 percent O <sub>2</sub> , dry basis. Results of this test consist of the average of the three 1-hour or longer runs.

**Table 8 to Subpart III of Part 60—Applicability of General Provisions to Subpart III**

[As stated in § 60.4218, you must comply with the following applicable General Provisions:]

<b>General Provisions citation</b>	<b>Subject of citation</b>	<b>Applies to subpart</b>	<b>Explanation</b>
§ 60.1	General applicability of the General Provisions	Yes	
§ 60.2	Definitions	Yes	Additional terms defined in § 60.4219.
§ 60.3	Units and abbreviations	Yes	
§ 60.4	Address	Yes	
§ 60.5	Determination of construction or modification	Yes	
§ 60.6	Review of plans	Yes	

§ 60.7	Notification and Recordkeeping	Yes	Except that § 60.7 only applies as specified in § 60.4214(a).
§ 60.8	Performance tests	Yes	Except that § 60.8 only applies to stationary CI ICE with a displacement of (≥30 liters per cylinder and engines that are not certified.
§ 60.9	Availability of information	Yes	
§ 60.10	State Authority	Yes	
§ 60.11	Compliance with standards and maintenance requirements	No	Requirements are specified in subpart IIII.
§ 60.12	Circumvention	Yes	
§ 60.13	Monitoring requirements	Yes	Except that § 60.13 only applies to stationary CI ICE with a displacement of (≥30 liters per cylinder.
§ 60.14	Modification	Yes	
§ 60.15	Reconstruction	Yes	
§ 60.16	Priority list	Yes	
§ 60.17	Incorporations by reference	Yes	
§ 60.18	General control device requirements	No	
§ 60.19	General notification and reporting requirements	Yes	

## Attachment C

Title 40: Protection of Environment

### PART 63—NATIONAL EMISSION STANDARDS FOR HAZARDOUS AIR POLLUTANTS FOR SOURCE CATEGORIES

#### Subpart ZZZZ—National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines

Source: 69 FR 33506, June 15, 2004, unless otherwise noted.

#### What This Subpart Covers

##### § 63.6580 What is the purpose of subpart ZZZZ?

Subpart ZZZZ establishes national emission limitations and operating limitations for hazardous air pollutants (HAP) emitted from stationary reciprocating internal combustion engines (RICE) located at major and area sources of HAP emissions. This subpart also establishes requirements to demonstrate initial and continuous compliance with the emission limitations and operating limitations.

[73 FR 3603, Jan. 18, 2008]

##### § 63.6585 Am I subject to this subpart?

You are subject to this subpart if you own or operate a stationary RICE at a major or area source of HAP emissions, except if the stationary RICE is being tested at a stationary RICE test cell/stand.

(a) A stationary RICE is any internal combustion engine which uses reciprocating motion to convert heat energy into mechanical work and which is not mobile. Stationary RICE differ from mobile RICE in that a stationary RICE is not a non-road engine as defined at 40 CFR 1068.30, and is not used to propel a motor vehicle or a vehicle used solely for competition.

(b) A major source of HAP emissions is a plant site that emits or has the potential to emit any single HAP at a rate of 10 tons (9.07 megagrams) or more per year or any combination of HAP at a rate of 25 tons (22.68 megagrams) or more per year, except that for oil and gas production facilities, a major source of HAP emissions is determined for each surface site.

(c) An area source of HAP emissions is a source that is not a major source.

(d) If you are an owner or operator of an area source subject to this subpart, your status as an entity subject to a standard or other requirements under this subpart does not subject you to the obligation to obtain a permit under 40 CFR part 70 or 71, provided you are not required to obtain a permit under 40 CFR 70.3(a) or 40 CFR 71.3(a) for a reason other than your status as an area source under this subpart. Notwithstanding the previous sentence, you must continue to comply with the provisions of this subpart as applicable.

(e) If you are an owner or operator of a stationary RICE used for national security purposes, you may be eligible to request an exemption from the requirements of this subpart as described in 40 CFR part 1068, subpart C.

(f) The emergency stationary RICE listed in paragraphs (f)(1) through (3) of this section are not subject to this subpart. The stationary RICE must meet the definition of an emergency stationary RICE in § 63.6675, which includes operating according to the provisions specified in § 63.6640(f).

(1) Existing residential emergency stationary RICE located at an area source of HAP emissions that do not operate or are not contractually obligated to be available for more than 15 hours per calendar year for the purposes specified in § 63.6640(f)(2)(ii) and (iii) and that do not operate for the purpose specified in § 63.6640(f)(4)(ii).

(2) Existing commercial emergency stationary RICE located at an area source of HAP emissions that do not operate or are not contractually obligated to be available for more than 15 hours per calendar year for the purposes specified in § 63.6640(f)(2)(ii) and (iii) and that do not operate for the purpose specified in § 63.6640(f)(4)(ii).

(3) Existing institutional emergency stationary RICE located at an area source of HAP emissions that do not operate or are not contractually obligated to be available for more than 15 hours per calendar year for the purposes specified in § 63.6640(f)(2)(ii) and (iii) and that do not operate for the purpose specified

in § 63.6640(f)(4)(ii).

[69 FR 33506, June 15, 2004, as amended at 73 FR 3603, Jan. 18, 2008; 78 FR 6700, Jan. 30, 2013]

### **§ 63.6590 What parts of my plant does this subpart cover?**

This subpart applies to each affected source.

(a) *Affected source.* An affected source is any existing, new, or reconstructed stationary RICE located at a major or area source of HAP emissions, excluding stationary RICE being tested at a stationary RICE test cell/stand.

(1) *Existing stationary RICE.*

(i) For stationary RICE with a site rating of more than 500 brake horsepower (HP) located at a major source of HAP emissions, a stationary RICE is existing if you commenced construction or reconstruction of the stationary RICE before December 19, 2002.

(ii) For stationary RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions, a stationary RICE is existing if you commenced construction or reconstruction of the stationary RICE before June 12, 2006.

(iii) For stationary RICE located at an area source of HAP emissions, a stationary RICE is existing if you commenced construction or reconstruction of the stationary RICE before June 12, 2006.

(iv) A change in ownership of an existing stationary RICE does not make that stationary RICE a new or reconstructed stationary RICE.

(2) *New stationary RICE.* (i) A stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions is new if you commenced construction of the stationary RICE on or after December 19, 2002.

(ii) A stationary RICE with a site rating of equal to or less than 500 brake HP located at a major source of HAP emissions is new if you commenced construction of the stationary RICE on or after June 12, 2006.

(iii) A stationary RICE located at an area source of HAP emissions is new if you commenced construction of the stationary RICE on or after June 12, 2006.

(3) *Reconstructed stationary RICE.* (i) A stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions is reconstructed if you meet the definition of reconstruction in § 63.2 and reconstruction is commenced on or after December 19, 2002.

(ii) A stationary RICE with a site rating of equal to or less than 500 brake HP located at a major source of HAP emissions is reconstructed if you meet the definition of reconstruction in § 63.2 and reconstruction is commenced on or after June 12, 2006.

(iii) A stationary RICE located at an area source of HAP emissions is reconstructed if you meet the definition of reconstruction in § 63.2 and reconstruction is commenced on or after June 12, 2006.

(b) *Stationary RICE subject to limited requirements.* (1) An affected source which meets either of the criteria in paragraphs (b)(1)(i) through (ii) of this section does not have to meet the requirements of this subpart and of subpart A of this part except for the initial notification requirements of § 63.6645(f).

(i) The stationary RICE is a new or reconstructed emergency stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions that does not operate or is not contractually obligated to be available for more than 15 hours per calendar year for the purposes specified in § 63.6640(f)(2)(ii) and (iii).

(ii) The stationary RICE is a new or reconstructed limited use stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions.

(2) A new or reconstructed stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions which combusts landfill or digester gas equivalent to 10 percent or more of the gross heat input on an annual basis must meet the initial notification requirements of § 63.6645(f) and the requirements of §§ 63.6625(c), 63.6650(g), and 63.6655(c). These stationary RICE do not have to meet the emission limitations and operating limitations of this subpart.

(3) The following stationary RICE do not have to meet the requirements of this subpart and of subpart A of this part, including initial notification requirements:

(i) Existing spark ignition 2 stroke lean burn (2SLB) stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions;

(ii) Existing spark ignition 4 stroke lean burn (4SLB) stationary RICE with a site rating of more than 500

brake HP located at a major source of HAP emissions;

(iii) Existing emergency stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions that does not operate or is not contractually obligated to be available for more than 15 hours per calendar year for the purposes specified in § 63.6640(f)(2)(ii) and (iii).

(iv) Existing limited use stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions;

(v) Existing stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions that combusts landfill gas or digester gas equivalent to 10 percent or more of the gross heat input on an annual basis;

(c) *Stationary RICE subject to Regulations under 40 CFR Part 60.* An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines. No further requirements apply for such engines under this part.

(1) A new or reconstructed stationary RICE located at an area source;

(2) A new or reconstructed 2SLB stationary RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions;

(3) A new or reconstructed 4SLB stationary RICE with a site rating of less than 250 brake HP located at a major source of HAP emissions;

(4) A new or reconstructed spark ignition 4 stroke rich burn (4SRB) stationary RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions;

(5) A new or reconstructed stationary RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions which combusts landfill or digester gas equivalent to 10 percent or more of the gross heat input on an annual basis;

(6) A new or reconstructed emergency or limited use stationary RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions;

(7) A new or reconstructed compression ignition (CI) stationary RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions.

[69 FR 33506, June 15, 2004, as amended at 73 FR 3604, Jan. 18, 2008; 75 FR 9674, Mar. 3, 2010; 75 FR 37733, June 30, 2010; 75 FR 51588, Aug. 20, 2010; 78 FR 6700, Jan. 30, 2013]

### **§ 63.6595 When do I have to comply with this subpart?**

(a) *Affected sources.* (1) If you have an existing stationary RICE, excluding existing non-emergency CI stationary RICE, with a site rating of more than 500 brake HP located at a major source of HAP emissions, you must comply with the applicable emission limitations, operating limitations and other requirements no later than June 15, 2007. If you have an existing non-emergency CI stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions, an existing stationary CI RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions, or an existing stationary CI RICE located at an area source of HAP emissions, you must comply with the applicable emission limitations, operating limitations, and other requirements no later than May 3, 2013. If you have an existing stationary SI RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions, or an existing stationary SI RICE located at an area source of HAP emissions, you must comply with the applicable emission limitations, operating limitations, and other requirements no later than October 19, 2013.

(2) If you start up your new or reconstructed stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions before August 16, 2004, you must comply with the applicable emission limitations and operating limitations in this subpart no later than August 16, 2004.

(3) If you start up your new or reconstructed stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions after August 16, 2004, you must comply with the applicable emission limitations and operating limitations in this subpart upon startup of your affected source.

(4) If you start up your new or reconstructed stationary RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions before January 18, 2008, you must comply with the applicable emission limitations and operating limitations in this subpart no later than January 18,

2008.

(5) If you start up your new or reconstructed stationary RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions after January 18, 2008, you must comply with the applicable emission limitations and operating limitations in this subpart upon startup of your affected source.

(6) If you start up your new or reconstructed stationary RICE located at an area source of HAP emissions before January 18, 2008, you must comply with the applicable emission limitations and operating limitations in this subpart no later than January 18, 2008.

(7) If you start up your new or reconstructed stationary RICE located at an area source of HAP emissions after January 18, 2008, you must comply with the applicable emission limitations and operating limitations in this subpart upon startup of your affected source.

(b) *Area sources that become major sources.* If you have an area source that increases its emissions or its potential to emit such that it becomes a major source of HAP, the compliance dates in paragraphs (b)(1) and (2) of this section apply to you.

(1) Any stationary RICE for which construction or reconstruction is commenced after the date when your area source becomes a major source of HAP must be in compliance with this subpart upon startup of your affected source.

(2) Any stationary RICE for which construction or reconstruction is commenced before your area source becomes a major source of HAP must be in compliance with the provisions of this subpart that are applicable to RICE located at major sources within 3 years after your area source becomes a major source of HAP.

(c) If you own or operate an affected source, you must meet the applicable notification requirements in § 63.6645 and in 40 CFR part 63, subpart A.

[69 FR 33506, June 15, 2004, as amended at 73 FR 3604, Jan. 18, 2008; 75 FR 9675, Mar. 3, 2010; 75 FR 51589, Aug. 20, 2010; 78 FR 6701, Jan. 30, 2013]

## **Emission and Operating Limitations**

### **§ 63.6600 What emission limitations and operating limitations must I meet if I own or operate a stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions?**

Compliance with the numerical emission limitations established in this subpart is based on the results of testing the average of three 1-hour runs using the testing requirements and procedures in § 63.6620 and Table 4 to this subpart.

(a) If you own or operate an existing, new, or reconstructed spark ignition 4SRB stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions, you must comply with the emission limitations in Table 1a to this subpart and the operating limitations in Table 1b to this subpart which apply to you.

(b) If you own or operate a new or reconstructed 2SLB stationary RICE with a site rating of more than 500 brake HP located at major source of HAP emissions, a new or reconstructed 4SLB stationary RICE with a site rating of more than 500 brake HP located at major source of HAP emissions, or a new or reconstructed CI stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions, you must comply with the emission limitations in Table 2a to this subpart and the operating limitations in Table 2b to this subpart which apply to you.

(c) If you own or operate any of the following stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions, you do not need to comply with the emission limitations in Tables 1a, 2a, 2c, and 2d to this subpart or operating limitations in Tables 1b and 2b to this subpart: an existing 2SLB stationary RICE; an existing 4SLB stationary RICE; a stationary RICE that combusts landfill gas or digester gas equivalent to 10 percent or more of the gross heat input on an annual basis; an emergency stationary RICE; or a limited use stationary RICE.

(d) If you own or operate an existing non-emergency stationary CI RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions, you must comply with the emission limitations in Table 2c to this subpart and the operating limitations in Table 2b to this subpart which apply to you.

[73 FR 3605, Jan. 18, 2008, as amended at 75 FR 9675, Mar. 3, 2010]

**§ 63.6601 What emission limitations must I meet if I own or operate a new or reconstructed 4SLB stationary RICE with a site rating of greater than or equal to 250 brake HP and less than or equal to 500 brake HP located at a major source of HAP emissions?**

Compliance with the numerical emission limitations established in this subpart is based on the results of testing the average of three 1-hour runs using the testing requirements and procedures in § 63.6620 and Table 4 to this subpart. If you own or operate a new or reconstructed 4SLB stationary RICE with a site rating of greater than or equal to 250 and less than or equal to 500 brake HP located at major source of HAP emissions manufactured on or after January 1, 2008, you must comply with the emission limitations in Table 2a to this subpart and the operating limitations in Table 2b to this subpart which apply to you.

[73 FR 3605, Jan. 18, 2008, as amended at 75 FR 9675, Mar. 3, 2010; 75 FR 51589, Aug. 20, 2010]

**§ 63.6602 What emission limitations and other requirements must I meet if I own or operate an existing stationary RICE with a site rating of equal to or less than 500 brake HP located at a major source of HAP emissions?**

If you own or operate an existing stationary RICE with a site rating of equal to or less than 500 brake HP located at a major source of HAP emissions, you must comply with the emission limitations and other requirements in Table 2c to this subpart which apply to you. Compliance with the numerical emission limitations established in this subpart is based on the results of testing the average of three 1-hour runs using the testing requirements and procedures in § 63.6620 and Table 4 to this subpart.

[78 FR 6701, Jan. 30, 2013]

**§ 63.6603 What emission limitations, operating limitations, and other requirements must I meet if I own or operate an existing stationary RICE located at an area source of HAP emissions?**

Compliance with the numerical emission limitations established in this subpart is based on the results of testing the average of three 1-hour runs using the testing requirements and procedures in § 63.6620 and Table 4 to this subpart.

(a) If you own or operate an existing stationary RICE located at an area source of HAP emissions, you must comply with the requirements in Table 2d to this subpart and the operating limitations in Table 2b to this subpart that apply to you.

(b) If you own or operate an existing stationary non-emergency CI RICE with a site rating of more than 300 HP located at an area source of HAP that meets either paragraph (b)(1) or (2) of this section, you do not have to meet the numerical CO emission limitations specified in Table 2d of this subpart. Existing stationary non-emergency CI RICE with a site rating of more than 300 HP located at an area source of HAP that meet either paragraph (b)(1) or (2) of this section must meet the management practices that are shown for stationary non-emergency CI RICE with a site rating of less than or equal to 300 HP in Table 2d of this subpart.

(1) The area source is located in an area of Alaska that is not accessible by the Federal Aid Highway System (FAHS).

(2) The stationary RICE is located at an area source that meets paragraphs (b)(2)(i), (ii), and (iii) of this section.

(i) The only connection to the FAHS is through the Alaska Marine Highway System (AMHS), or the stationary RICE operation is within an isolated grid in Alaska that is not connected to the statewide electrical grid referred to as the Alaska Railbelt Grid.

(ii) At least 10 percent of the power generated by the stationary RICE on an annual basis is used for residential purposes.

(iii) The generating capacity of the area source is less than 12 megawatts, or the stationary RICE is used exclusively for backup power for renewable energy.

(c) If you own or operate an existing stationary non-emergency CI RICE with a site rating of more than 300 HP located on an offshore vessel that is an area source of HAP and is a nonroad vehicle that is an Outer Continental Shelf (OCS) source as defined in 40 CFR 55.2, you do not have to meet the numerical CO emission limitations specified in Table 2d of this subpart. You must meet all of the

following management practices:

(1) Change oil every 1,000 hours of operation or annually, whichever comes first. Sources have the option to utilize an oil analysis program as described in § 63.6625(i) in order to extend the specified oil change requirement.

(2) Inspect and clean air filters every 750 hours of operation or annually, whichever comes first, and replace as necessary.

(3) Inspect fuel filters and belts, if installed, every 750 hours of operation or annually, whichever comes first, and replace as necessary.

(4) Inspect all flexible hoses every 1,000 hours of operation or annually, whichever comes first, and replace as necessary.

(d) If you own or operate an existing non-emergency CI RICE with a site rating of more than 300 HP located at an area source of HAP emissions that is certified to the Tier 1 or Tier 2 emission standards in Table 1 of 40 CFR 89.112 and that is subject to an enforceable state or local standard that requires the engine to be replaced no later than June 1, 2018, you may until January 1, 2015, or 12 years after the installation date of the engine (whichever is later), but not later than June 1, 2018, choose to comply with the management practices that are shown for stationary non-emergency CI RICE with a site rating of less than or equal to 300 HP in Table 2d of this subpart instead of the applicable emission limitations in Table 2d, operating limitations in Table 2b, and crankcase ventilation system requirements in § 63.6625(g). You must comply with the emission limitations in Table 2d and operating limitations in Table 2b that apply for non-emergency CI RICE with a site rating of more than 300 HP located at an area source of HAP emissions by January 1, 2015, or 12 years after the installation date of the engine (whichever is later), but not later than June 1, 2018. You must also comply with the crankcase ventilation system requirements in § 63.6625(g) by January 1, 2015, or 12 years after the installation date of the engine (whichever is later), but not later than June 1, 2018.

(e) If you own or operate an existing non-emergency CI RICE with a site rating of more than 300 HP located at an area source of HAP emissions that is certified to the Tier 3 (Tier 2 for engines above 560 kilowatt (kW)) emission standards in Table 1 of 40 CFR 89.112, you may comply with the requirements under this part by meeting the requirements for Tier 3 engines (Tier 2 for engines above 560 kW) in 40 CFR part 60 subpart IIII instead of the emission limitations and other requirements that would otherwise apply under this part for existing non-emergency CI RICE with a site rating of more than 300 HP located at an area source of HAP emissions.

(f) An existing non-emergency SI 4SLB and 4SRB stationary RICE with a site rating of more than 500 HP located at area sources of HAP must meet the definition of remote stationary RICE in § 63.6675 on the initial compliance date for the engine, October 19, 2013, in order to be considered a remote stationary RICE under this subpart. Owners and operators of existing non-emergency SI 4SLB and 4SRB stationary RICE with a site rating of more than 500 HP located at area sources of HAP that meet the definition of remote stationary RICE in § 63.6675 of this subpart as of October 19, 2013 must evaluate the status of their stationary RICE every 12 months. Owners and operators must keep records of the initial and annual evaluation of the status of the engine. If the evaluation indicates that the stationary RICE no longer meets the definition of remote stationary RICE in § 63.6675 of this subpart, the owner or operator must comply with all of the requirements for existing non-emergency SI 4SLB and 4SRB stationary RICE with a site rating of more than 500 HP located at area sources of HAP that are not remote stationary RICE within 1 year of the evaluation.

[75 FR 9675, Mar. 3, 2010, as amended at 75 FR 51589, Aug. 20, 2010; 76 FR 12866, Mar. 9, 2011; 78 FR 6701, Jan. 30, 2013]

#### **§ 63.6604 What fuel requirements must I meet if I own or operate a stationary CI RICE?**

(a) If you own or operate an existing non-emergency, non-black start CI stationary RICE with a site rating of more than 300 brake HP with a displacement of less than 30 liters per cylinder that uses diesel fuel, you must use diesel fuel that meets the requirements in 40 CFR 80.510(b) for nonroad diesel fuel.

(b) Beginning January 1, 2015, if you own or operate an existing emergency CI stationary RICE with a site rating of more than 100 brake HP and a displacement of less than 30 liters per cylinder that uses diesel fuel and operates or is contractually obligated to be available for more than 15 hours per calendar year for the purposes specified in § 63.6640(f)(2)(ii) and (iii) or that operates for the purpose specified in

§ 63.6640(f)(4)(ii), you must use diesel fuel that meets the requirements in 40 CFR 80.510(b) for nonroad diesel fuel, except that any existing diesel fuel purchased (or otherwise obtained) prior to January 1, 2015, may be used until depleted.

(c) Beginning January 1, 2015, if you own or operate a new emergency CI stationary RICE with a site rating of more than 500 brake HP and a displacement of less than 30 liters per cylinder located at a major source of HAP that uses diesel fuel and operates or is contractually obligated to be available for more than 15 hours per calendar year for the purposes specified in § 63.6640(f)(2)(ii) and (iii), you must use diesel fuel that meets the requirements in 40 CFR 80.510(b) for nonroad diesel fuel, except that any existing diesel fuel purchased (or otherwise obtained) prior to January 1, 2015, may be used until depleted.

(d) Existing CI stationary RICE located in Guam, American Samoa, the Commonwealth of the Northern Mariana Islands, at area sources in areas of Alaska that meet either § 63.6603(b)(1) or § 63.6603(b)(2), or are on offshore vessels that meet § 63.6603(c) are exempt from the requirements of this section.

[78 FR 6702, Jan. 30, 2013]

### **General Compliance Requirements**

#### **§ 63.6605 What are my general requirements for complying with this subpart?**

(a) You must be in compliance with the emission limitations, operating limitations, and other requirements in this subpart that apply to you at all times.

(b) At all times you must operate and maintain any affected source, including associated air pollution control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions. The general duty to minimize emissions does not require you to make any further efforts to reduce emissions if levels required by this standard have been achieved. Determination of whether such operation and maintenance procedures are being used will be based on information available to the Administrator which may include, but is not limited to, monitoring results, review of operation and maintenance procedures, review of operation and maintenance records, and inspection of the source.

[75 FR 9675, Mar. 3, 2010, as amended at 78 FR 6702, Jan. 30, 2013]

### **Testing and Initial Compliance Requirements**

#### **§ 63.6610 By what date must I conduct the initial performance tests or other initial compliance demonstrations if I own or operate a stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions?**

If you own or operate a stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions you are subject to the requirements of this section.

(a) You must conduct the initial performance test or other initial compliance demonstrations in Table 4 to this subpart that apply to you within 180 days after the compliance date that is specified for your stationary RICE in § 63.6595 and according to the provisions in § 63.7(a)(2).

(b) If you commenced construction or reconstruction between December 19, 2002 and June 15, 2004 and own or operate stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions, you must demonstrate initial compliance with either the proposed emission limitations or the promulgated emission limitations no later than February 10, 2005 or no later than 180 days after startup of the source, whichever is later, according to § 63.7(a)(2)(ix).

(c) If you commenced construction or reconstruction between December 19, 2002 and June 15, 2004 and own or operate stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions, and you chose to comply with the proposed emission limitations when demonstrating initial compliance, you must conduct a second performance test to demonstrate compliance with the promulgated emission limitations by December 13, 2007 or after startup of the source, whichever is later, according to § 63.7(a)(2)(ix).

(d) An owner or operator is not required to conduct an initial performance test on units for which a performance test has been previously conducted, but the test must meet all of the conditions described in paragraphs (d)(1) through (5) of this section.

- (1) The test must have been conducted using the same methods specified in this subpart, and these methods must have been followed correctly.
- (2) The test must not be older than 2 years.
- (3) The test must be reviewed and accepted by the Administrator.
- (4) Either no process or equipment changes must have been made since the test was performed, or the owner or operator must be able to demonstrate that the results of the performance test, with or without adjustments, reliably demonstrate compliance despite process or equipment changes.
- (5) The test must be conducted at any load condition within plus or minus 10 percent of 100 percent load.

[69 FR 33506, June 15, 2004, as amended at 73 FR 3605, Jan. 18, 2008]

**§ 63.6611 By what date must I conduct the initial performance tests or other initial compliance demonstrations if I own or operate a new or reconstructed 4SLB SI stationary RICE with a site rating of greater than or equal to 250 and less than or equal to 500 brake HP located at a major source of HAP emissions?**

If you own or operate a new or reconstructed 4SLB stationary RICE with a site rating of greater than or equal to 250 and less than or equal to 500 brake HP located at a major source of HAP emissions, you must conduct an initial performance test within 240 days after the compliance date that is specified for your stationary RICE in § 63.6595 and according to the provisions specified in Table 4 to this subpart, as appropriate.

[73 FR 3605, Jan. 18, 2008, as amended at 75 FR 51589, Aug. 20, 2010]

**§ 63.6612 By what date must I conduct the initial performance tests or other initial compliance demonstrations if I own or operate an existing stationary RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions or an existing stationary RICE located at an area source of HAP emissions?**

If you own or operate an existing stationary RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions or an existing stationary RICE located at an area source of HAP emissions you are subject to the requirements of this section.

(a) You must conduct any initial performance test or other initial compliance demonstration according to Tables 4 and 5 to this subpart that apply to you within 180 days after the compliance date that is specified for your stationary RICE in § 63.6595 and according to the provisions in § 63.7(a)(2).

(b) An owner or operator is not required to conduct an initial performance test on a unit for which a performance test has been previously conducted, but the test must meet all of the conditions described in paragraphs (b)(1) through (4) of this section.

(1) The test must have been conducted using the same methods specified in this subpart, and these methods must have been followed correctly.

(2) The test must not be older than 2 years.

(3) The test must be reviewed and accepted by the Administrator.

(4) Either no process or equipment changes must have been made since the test was performed, or the owner or operator must be able to demonstrate that the results of the performance test, with or without adjustments, reliably demonstrate compliance despite process or equipment changes.

[75 FR 9676, Mar. 3, 2010, as amended at 75 FR 51589, Aug. 20, 2010]

**§ 63.6615 When must I conduct subsequent performance tests?**

If you must comply with the emission limitations and operating limitations, you must conduct subsequent performance tests as specified in Table 3 of this subpart.

**§ 63.6620 What performance tests and other procedures must I use?**

(a) You must conduct each performance test in Tables 3 and 4 of this subpart that applies to you.

(b) Each performance test must be conducted according to the requirements that this subpart specifies in Table 4 to this subpart. If you own or operate a non-operational stationary RICE that is subject to performance testing, you do not need to start up the engine solely to conduct the performance test. Owners and operators of a non-operational engine can conduct the performance test when the engine is

started up again. The test must be conducted at any load condition within plus or minus 10 percent of 100 percent load for the stationary RICE listed in paragraphs (b)(1) through (4) of this section.

(1) Non-emergency 4SRB stationary RICE with a site rating of greater than 500 brake HP located at a major source of HAP emissions.

(2) New non-emergency 4SLB stationary RICE with a site rating of greater than or equal to 250 brake HP located at a major source of HAP emissions.

(3) New non-emergency 2SLB stationary RICE with a site rating of greater than 500 brake HP located at a major source of HAP emissions.

(4) New non-emergency CI stationary RICE with a site rating of greater than 500 brake HP located at a major source of HAP emissions.

(c) [Reserved]

(d) You must conduct three separate test runs for each performance test required in this section, as specified in § 63.7(e)(3). Each test run must last at least 1 hour, unless otherwise specified in this subpart.

(e)(1) You must use Equation 1 of this section to determine compliance with the percent reduction requirement:

$$\frac{C_i - C_o}{C_i} \times 100 = R \quad (\text{Eq. 1})$$

<http://www.ecfr.gov/graphics/pdfs/er30ja13.007.pdf>

Where:

$C_i$  = concentration of carbon monoxide (CO), total hydrocarbons (THC), or formaldehyde at the control device inlet,

$C_o$  = concentration of CO, THC, or formaldehyde at the control device outlet, and

R = percent reduction of CO, THC, or formaldehyde emissions.

(2) You must normalize the CO, THC, or formaldehyde concentrations at the inlet and outlet of the control device to a dry basis and to 15 percent oxygen, or an equivalent percent carbon dioxide ( $\text{CO}_2$ ). If pollutant concentrations are to be corrected to 15 percent oxygen and  $\text{CO}_2$  concentration is measured in lieu of oxygen concentration measurement, a  $\text{CO}_2$  correction factor is needed. Calculate the  $\text{CO}_2$  correction factor as described in paragraphs (e)(2)(i) through (iii) of this section.

(i) Calculate the fuel-specific  $F_o$  value for the fuel burned during the test using values obtained from Method 19, Section 5.2, and the following equation:

$$F_o = \frac{0.209 F_d}{F_c} \quad (\text{Eq. 2})$$

Where:

$F_o$  = Fuel factor based on the ratio of oxygen volume to the ultimate  $\text{CO}_2$  volume produced by the fuel at zero percent excess air.

0.209 = Fraction of air that is oxygen, percent/100.

$F_d$  = Ratio of the volume of dry effluent gas to the gross calorific value of the fuel from Method 19,  $\text{dsm}^3/\text{J}$  ( $\text{dscf}/10^6 \text{ Btu}$ ).

$F_c$  = Ratio of the volume of  $\text{CO}_2$  produced to the gross calorific value of the fuel from Method 19,  $\text{dsm}^3/\text{J}$  ( $\text{dscf}/10^6 \text{ Btu}$ )

(ii) Calculate the  $\text{CO}_2$  correction factor for correcting measurement data to 15 percent  $\text{O}_2$ , as follows:

$$X_{\text{CO}_2} = \frac{5.9}{F_o} \quad (\text{Eq. 3})$$

<http://www.ecfr.gov/graphics/pdfs/er30ja13.009.pdf>

Where:

$X_{\text{CO}_2}$  =  $\text{CO}_2$  correction factor, percent.

5.9 = 20.9 percent  $\text{O}_2$  — 15 percent  $\text{O}_2$ , the defined  $\text{O}_2$  correction value, percent.

(iii) Calculate the CO, THC, and formaldehyde gas concentrations adjusted to 15 percent  $\text{O}_2$  using  $\text{CO}_2$  as follows:

$$C_{\text{adj}} = C_d \frac{X_{\text{CO}_2}}{\% \text{CO}_2} \quad (\text{Eq. 4})$$

Where:

$C_{adj}$  = Calculated concentration of CO, THC, or formaldehyde adjusted to 15 percent O<sub>2</sub>.

$C_d$  = Measured concentration of CO, THC, or formaldehyde, uncorrected.

$X_{CO_2}$  = CO<sub>2</sub> correction factor, percent.

%CO<sub>2</sub> = Measured CO<sub>2</sub> concentration measured, dry basis, percent.

(f) If you comply with the emission limitation to reduce CO and you are not using an oxidation catalyst, if you comply with the emission limitation to reduce formaldehyde and you are not using NSCR, or if you comply with the emission limitation to limit the concentration of formaldehyde in the stationary RICE exhaust and you are not using an oxidation catalyst or NSCR, you must petition the Administrator for operating limitations to be established during the initial performance test and continuously monitored thereafter; or for approval of no operating limitations. You must not conduct the initial performance test until after the petition has been approved by the Administrator.

(g) If you petition the Administrator for approval of operating limitations, your petition must include the information described in paragraphs (g)(1) through (5) of this section.

(1) Identification of the specific parameters you propose to use as operating limitations;

(2) A discussion of the relationship between these parameters and HAP emissions, identifying how HAP emissions change with changes in these parameters, and how limitations on these parameters will serve to limit HAP emissions;

(3) A discussion of how you will establish the upper and/or lower values for these parameters which will establish the limits on these parameters in the operating limitations;

(4) A discussion identifying the methods you will use to measure and the instruments you will use to monitor these parameters, as well as the relative accuracy and precision of these methods and instruments; and

(5) A discussion identifying the frequency and methods for recalibrating the instruments you will use for monitoring these parameters.

(h) If you petition the Administrator for approval of no operating limitations, your petition must include the information described in paragraphs (h)(1) through (7) of this section.

(1) Identification of the parameters associated with operation of the stationary RICE and any emission control device which could change intentionally ( e.g., operator adjustment, automatic controller adjustment, etc.) or unintentionally ( e.g., wear and tear, error, etc.) on a routine basis or over time;

(2) A discussion of the relationship, if any, between changes in the parameters and changes in HAP emissions;

(3) For the parameters which could change in such a way as to increase HAP emissions, a discussion of whether establishing limitations on the parameters would serve to limit HAP emissions;

(4) For the parameters which could change in such a way as to increase HAP emissions, a discussion of how you could establish upper and/or lower values for the parameters which would establish limits on the parameters in operating limitations;

(5) For the parameters, a discussion identifying the methods you could use to measure them and the instruments you could use to monitor them, as well as the relative accuracy and precision of the methods and instruments;

(6) For the parameters, a discussion identifying the frequency and methods for recalibrating the instruments you could use to monitor them; and

(7) A discussion of why, from your point of view, it is infeasible or unreasonable to adopt the parameters as operating limitations.

(i) The engine percent load during a performance test must be determined by documenting the calculations, assumptions, and measurement devices used to measure or estimate the percent load in a specific application. A written report of the average percent load determination must be included in the notification of compliance status. The following information must be included in the written report: the engine model number, the engine manufacturer, the year of purchase, the manufacturer's site-rated brake horsepower, the ambient temperature, pressure, and humidity during the performance test, and all assumptions that were made to estimate or calculate percent load during the performance test must be clearly explained. If measurement devices such as flow meters, kilowatt meters, beta analyzers, stain gauges, etc. are used, the model number of the measurement device, and an estimate of its accurate in percentage of true value must be provided.

[69 FR 33506, June 15, 2004, as amended at 75 FR 9676, Mar. 3, 2010; 78 FR 6702, Jan. 30, 2013]

**§ 63.6625 What are my monitoring, installation, collection, operation, and maintenance requirements?**

(a) If you elect to install a CEMS as specified in Table 5 of this subpart, you must install, operate, and maintain a CEMS to monitor CO and either O<sub>2</sub> or CO<sub>2</sub> according to the requirements in paragraphs (a)(1) through (4) of this section. If you are meeting a requirement to reduce CO emissions, the CEMS must be installed at both the inlet and outlet of the control device. If you are meeting a requirement to limit the concentration of CO, the CEMS must be installed at the outlet of the control device.

(1) Each CEMS must be installed, operated, and maintained according to the applicable performance specifications of 40 CFR part 60, appendix B.

(2) You must conduct an initial performance evaluation and an annual relative accuracy test audit (RATA) of each CEMS according to the requirements in § 63.8 and according to the applicable performance specifications of 40 CFR part 60, appendix B as well as daily and periodic data quality checks in accordance with 40 CFR part 60, appendix F, procedure 1.

(3) As specified in § 63.8(c)(4)(ii), each CEMS must complete a minimum of one cycle of operation (sampling, analyzing, and data recording) for each successive 15-minute period. You must have at least two data points, with each representing a different 15-minute period, to have a valid hour of data.

(4) The CEMS data must be reduced as specified in § 63.8(g)(2) and recorded in parts per million or parts per billion (as appropriate for the applicable limitation) at 15 percent oxygen or the equivalent CO<sub>2</sub> concentration.

(b) If you are required to install a continuous parameter monitoring system (CPMS) as specified in Table 5 of this subpart, you must install, operate, and maintain each CPMS according to the requirements in paragraphs (b)(1) through (6) of this section. For an affected source that is complying with the emission limitations and operating limitations on March 9, 2011, the requirements in paragraph (b) of this section are applicable September 6, 2011.

(1) You must prepare a site-specific monitoring plan that addresses the monitoring system design, data collection, and the quality assurance and quality control elements outlined in paragraphs (b)(1)(i) through (v) of this section and in § 63.8(d). As specified in § 63.8(f)(4), you may request approval of monitoring system quality assurance and quality control procedures alternative to those specified in paragraphs (b)(1) through (5) of this section in your site-specific monitoring plan.

(i) The performance criteria and design specifications for the monitoring system equipment, including the sample interface, detector signal analyzer, and data acquisition and calculations;

(ii) Sampling interface ( e.g., thermocouple) location such that the monitoring system will provide representative measurements;

(iii) Equipment performance evaluations, system accuracy audits, or other audit procedures;

(iv) Ongoing operation and maintenance procedures in accordance with provisions in § 63.8(c)(1)(ii) and (c)(3); and

(v) Ongoing reporting and recordkeeping procedures in accordance with provisions in § 63.10(c), (e)(1), and (e)(2)(i).

(2) You must install, operate, and maintain each CPMS in continuous operation according to the procedures in your site-specific monitoring plan.

(3) The CPMS must collect data at least once every 15 minutes (see also § 63.6635).

(4) For a CPMS for measuring temperature range, the temperature sensor must have a minimum tolerance of 2.8 degrees Celsius (5 degrees Fahrenheit) or 1 percent of the measurement range, whichever is larger.

(5) You must conduct the CPMS equipment performance evaluation, system accuracy audits, or other audit procedures specified in your site-specific monitoring plan at least annually.

(6) You must conduct a performance evaluation of each CPMS in accordance with your site-specific monitoring plan.

(c) If you are operating a new or reconstructed stationary RICE which fires landfill gas or digester gas equivalent to 10 percent or more of the gross heat input on an annual basis, you must monitor and record your fuel usage daily with separate fuel meters to measure the volumetric flow rate of each fuel. In addition, you must operate your stationary RICE in a manner which reasonably minimizes HAP

emissions.

(d) If you are operating a new or reconstructed emergency 4SLB stationary RICE with a site rating of greater than or equal to 250 and less than or equal to 500 brake HP located at a major source of HAP emissions, you must install a non-resettable hour meter prior to the startup of the engine.

(e) If you own or operate any of the following stationary RICE, you must operate and maintain the stationary RICE and after-treatment control device (if any) according to the manufacturer's emission-related written instructions or develop your own maintenance plan which must provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions:

(1) An existing stationary RICE with a site rating of less than 100 HP located at a major source of HAP emissions;

(2) An existing emergency or black start stationary RICE with a site rating of less than or equal to 500 HP located at a major source of HAP emissions;

(3) An existing emergency or black start stationary RICE located at an area source of HAP emissions;

(4) An existing non-emergency, non-black start stationary CI RICE with a site rating less than or equal to 300 HP located at an area source of HAP emissions;

(5) An existing non-emergency, non-black start 2SLB stationary RICE located at an area source of HAP emissions;

(6) An existing non-emergency, non-black start stationary RICE located at an area source of HAP emissions which combusts landfill or digester gas equivalent to 10 percent or more of the gross heat input on an annual basis.

(7) An existing non-emergency, non-black start 4SLB stationary RICE with a site rating less than or equal to 500 HP located at an area source of HAP emissions;

(8) An existing non-emergency, non-black start 4SRB stationary RICE with a site rating less than or equal to 500 HP located at an area source of HAP emissions;

(9) An existing, non-emergency, non-black start 4SLB stationary RICE with a site rating greater than 500 HP located at an area source of HAP emissions that is operated 24 hours or less per calendar year; and

(10) An existing, non-emergency, non-black start 4SRB stationary RICE with a site rating greater than 500 HP located at an area source of HAP emissions that is operated 24 hours or less per calendar year.

(f) If you own or operate an existing emergency stationary RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions or an existing emergency stationary RICE located at an area source of HAP emissions, you must install a non-resettable hour meter if one is not already installed.

(g) If you own or operate an existing non-emergency, non-black start CI engine greater than or equal to 300 HP that is not equipped with a closed crankcase ventilation system, you must comply with either paragraph (g)(1) or paragraph (2) of this section. Owners and operators must follow the manufacturer's specified maintenance requirements for operating and maintaining the open or closed crankcase ventilation systems and replacing the crankcase filters, or can request the Administrator to approve different maintenance requirements that are as protective as manufacturer requirements. Existing CI engines located at area sources in areas of Alaska that meet either § 63.6603(b)(1) or § 63.6603(b)(2) do not have to meet the requirements of this paragraph (g). Existing CI engines located on offshore vessels that meet § 63.6603(c) do not have to meet the requirements of this paragraph (g).

(1) Install a closed crankcase ventilation system that prevents crankcase emissions from being emitted to the atmosphere, or

(2) Install an open crankcase filtration emission control system that reduces emissions from the crankcase by filtering the exhaust stream to remove oil mist, particulates and metals.

(h) If you operate a new, reconstructed, or existing stationary engine, you must minimize the engine's time spent at idle during startup and minimize the engine's startup time to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes, after which time the emission standards applicable to all times other than startup in Tables 1a, 2a, 2c, and 2d to this subpart apply.

(i) If you own or operate a stationary CI engine that is subject to the work, operation or management practices in items 1 or 2 of Table 2c to this subpart or in items 1 or 4 of Table 2d to this subpart, you have the option of utilizing an oil analysis program in order to extend the specified oil change requirement in Tables 2c and 2d to this subpart. The oil analysis must be performed at the same

frequency specified for changing the oil in Table 2c or 2d to this subpart. The analysis program must at a minimum analyze the following three parameters: Total Base Number, viscosity, and percent water content. The condemning limits for these parameters are as follows: Total Base Number is less than 30 percent of the Total Base Number of the oil when new; viscosity of the oil has changed by more than 20 percent from the viscosity of the oil when new; or percent water content (by volume) is greater than 0.5. If all of these condemning limits are not exceeded, the engine owner or operator is not required to change the oil. If any of the limits are exceeded, the engine owner or operator must change the oil within 2 business days of receiving the results of the analysis; if the engine is not in operation when the results of the analysis are received, the engine owner or operator must change the oil within 2 business days or before commencing operation, whichever is later. The owner or operator must keep records of the parameters that are analyzed as part of the program, the results of the analysis, and the oil changes for the engine. The analysis program must be part of the maintenance plan for the engine.

(j) If you own or operate a stationary SI engine that is subject to the work, operation or management practices in items 6, 7, or 8 of Table 2c to this subpart or in items 5, 6, 7, 9, or 11 of Table 2d to this subpart, you have the option of utilizing an oil analysis program in order to extend the specified oil change requirement in Tables 2c and 2d to this subpart. The oil analysis must be performed at the same frequency specified for changing the oil in Table 2c or 2d to this subpart. The analysis program must at a minimum analyze the following three parameters: Total Acid Number, viscosity, and percent water content. The condemning limits for these parameters are as follows: Total Acid Number increases by more than 3.0 milligrams of potassium hydroxide (KOH) per gram from Total Acid Number of the oil when new; viscosity of the oil has changed by more than 20 percent from the viscosity of the oil when new; or percent water content (by volume) is greater than 0.5. If all of these condemning limits are not exceeded, the engine owner or operator is not required to change the oil. If any of the limits are exceeded, the engine owner or operator must change the oil within 2 business days of receiving the results of the analysis; if the engine is not in operation when the results of the analysis are received, the engine owner or operator must change the oil within 2 business days or before commencing operation, whichever is later. The owner or operator must keep records of the parameters that are analyzed as part of the program, the results of the analysis, and the oil changes for the engine. The analysis program must be part of the maintenance plan for the engine.

[69 FR 33506, June 15, 2004, as amended at 73 FR 3606, Jan. 18, 2008; 75 FR 9676, Mar. 3, 2010; 75 FR 51589, Aug. 20, 2010; 76 FR 12866, Mar. 9, 2011; 78 FR 6703, Jan. 30, 2013]

### **§ 63.6630 How do I demonstrate initial compliance with the emission limitations, operating limitations, and other requirements?**

(a) You must demonstrate initial compliance with each emission limitation, operating limitation, and other requirement that applies to you according to Table 5 of this subpart.

(b) During the initial performance test, you must establish each operating limitation in Tables 1b and 2b of this subpart that applies to you.

(c) You must submit the Notification of Compliance Status containing the results of the initial compliance demonstration according to the requirements in § 63.6645.

(d) Non-emergency 4SRB stationary RICE complying with the requirement to reduce formaldehyde emissions by 76 percent or more can demonstrate initial compliance with the formaldehyde emission limit by testing for THC instead of formaldehyde. The testing must be conducted according to the requirements in Table 4 of this subpart. The average reduction of emissions of THC determined from the performance test must be equal to or greater than 30 percent.

(e) The initial compliance demonstration required for existing non-emergency 4SLB and 4SRB stationary RICE with a site rating of more than 500 HP located at an area source of HAP that are not remote stationary RICE and that are operated more than 24 hours per calendar year must be conducted according to the following requirements:

(1) The compliance demonstration must consist of at least three test runs.

(2) Each test run must be of at least 15 minute duration, except that each test conducted using the method in appendix A to this subpart must consist of at least one measurement cycle and include at least 2 minutes of test data phase measurement.

(3) If you are demonstrating compliance with the CO concentration or CO percent reduction

requirement, you must measure CO emissions using one of the CO measurement methods specified in Table 4 of this subpart, or using appendix A to this subpart.

(4) If you are demonstrating compliance with the THC percent reduction requirement, you must measure THC emissions using Method 25A, reported as propane, of 40 CFR part 60, appendix A.

(5) You must measure O<sub>2</sub> using one of the O<sub>2</sub> measurement methods specified in Table 4 of this subpart. Measurements to determine O<sub>2</sub> concentration must be made at the same time as the measurements for CO or THC concentration.

(6) If you are demonstrating compliance with the CO or THC percent reduction requirement, you must measure CO or THC emissions and O<sub>2</sub> emissions simultaneously at the inlet and outlet of the control device.

[69 FR 33506, June 15, 2004, as amended at 78 FR 6704, Jan. 30, 2013]

## **Continuous Compliance Requirements**

### **§ 63.6635 How do I monitor and collect data to demonstrate continuous compliance?**

(a) If you must comply with emission and operating limitations, you must monitor and collect data according to this section.

(b) Except for monitor malfunctions, associated repairs, required performance evaluations, and required quality assurance or control activities, you must monitor continuously at all times that the stationary RICE is operating. A monitoring malfunction is any sudden, infrequent, not reasonably preventable failure of the monitoring to provide valid data. Monitoring failures that are caused in part by poor maintenance or careless operation are not malfunctions.

(c) You may not use data recorded during monitoring malfunctions, associated repairs, and required quality assurance or control activities in data averages and calculations used to report emission or operating levels. You must, however, use all the valid data collected during all other periods.

[69 FR 33506, June 15, 2004, as amended at 76 FR 12867, Mar. 9, 2011]

### **§ 63.6640 How do I demonstrate continuous compliance with the emission limitations, operating limitations, and other requirements?**

(a) You must demonstrate continuous compliance with each emission limitation, operating limitation, and other requirements in Tables 1a and 1b, Tables 2a and 2b, Table 2c, and Table 2d to this subpart that apply to you according to methods specified in Table 6 to this subpart.

(b) You must report each instance in which you did not meet each emission limitation or operating limitation in Tables 1a and 1b, Tables 2a and 2b, Table 2c, and Table 2d to this subpart that apply to you. These instances are deviations from the emission and operating limitations in this subpart. These deviations must be reported according to the requirements in § 63.6650. If you change your catalyst, you must reestablish the values of the operating parameters measured during the initial performance test. When you reestablish the values of your operating parameters, you must also conduct a performance test to demonstrate that you are meeting the required emission limitation applicable to your stationary RICE.

(c) The annual compliance demonstration required for existing non-emergency 4SLB and 4SRB stationary RICE with a site rating of more than 500 HP located at an area source of HAP that are not remote stationary RICE and that are operated more than 24 hours per calendar year must be conducted according to the following requirements:

(1) The compliance demonstration must consist of at least one test run.

(2) Each test run must be of at least 15 minute duration, except that each test conducted using the method in appendix A to this subpart must consist of at least one measurement cycle and include at least 2 minutes of test data phase measurement.

(3) If you are demonstrating compliance with the CO concentration or CO percent reduction requirement, you must measure CO emissions using one of the CO measurement methods specified in Table 4 of this subpart, or using appendix A to this subpart.

(4) If you are demonstrating compliance with the THC percent reduction requirement, you must measure THC emissions using Method 25A, reported as propane, of 40 CFR part 60, appendix A.

(5) You must measure O<sub>2</sub> using one of the O<sub>2</sub> measurement methods specified in Table 4 of this

subpart. Measurements to determine O<sub>2</sub> concentration must be made at the same time as the measurements for CO or THC concentration.

(6) If you are demonstrating compliance with the CO or THC percent reduction requirement, you must measure CO or THC emissions and O<sub>2</sub> emissions simultaneously at the inlet and outlet of the control device.

(7) If the results of the annual compliance demonstration show that the emissions exceed the levels specified in Table 6 of this subpart, the stationary RICE must be shut down as soon as safely possible, and appropriate corrective action must be taken (e.g., repairs, catalyst cleaning, catalyst replacement). The stationary RICE must be retested within 7 days of being restarted and the emissions must meet the levels specified in Table 6 of this subpart. If the retest shows that the emissions continue to exceed the specified levels, the stationary RICE must again be shut down as soon as safely possible, and the stationary RICE may not operate, except for purposes of startup and testing, until the owner/operator demonstrates through testing that the emissions do not exceed the levels specified in Table 6 of this subpart.

(d) For new, reconstructed, and rebuilt stationary RICE, deviations from the emission or operating limitations that occur during the first 200 hours of operation from engine startup (engine burn-in period) are not violations. Rebuilt stationary RICE means a stationary RICE that has been rebuilt as that term is defined in 40 CFR 94.11(a).

(e) You must also report each instance in which you did not meet the requirements in Table 8 to this subpart that apply to you. If you own or operate a new or reconstructed stationary RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions (except new or reconstructed 4SLB engines greater than or equal to 250 and less than or equal to 500 brake HP), a new or reconstructed stationary RICE located at an area source of HAP emissions, or any of the following RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions, you do not need to comply with the requirements in Table 8 to this subpart: An existing 2SLB stationary RICE, an existing 4SLB stationary RICE, an existing emergency stationary RICE, an existing limited use stationary RICE, or an existing stationary RICE which fires landfill gas or digester gas equivalent to 10 percent or more of the gross heat input on an annual basis. If you own or operate any of the following RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions, you do not need to comply with the requirements in Table 8 to this subpart, except for the initial notification requirements: a new or reconstructed stationary RICE that combusts landfill gas or digester gas equivalent to 10 percent or more of the gross heat input on an annual basis, a new or reconstructed emergency stationary RICE, or a new or reconstructed limited use stationary RICE.

(f) If you own or operate an emergency stationary RICE, you must operate the emergency stationary RICE according to the requirements in paragraphs (f)(1) through (4) of this section. In order for the engine to be considered an emergency stationary RICE under this subpart, any operation other than emergency operation, maintenance and testing, emergency demand response, and operation in non-emergency situations for 50 hours per year, as described in paragraphs (f)(1) through (4) of this section, is prohibited. If you do not operate the engine according to the requirements in paragraphs (f)(1) through (4) of this section, the engine will not be considered an emergency engine under this subpart and must meet all requirements for non-emergency engines.

(1) There is no time limit on the use of emergency stationary RICE in emergency situations.

(2) You may operate your emergency stationary RICE for any combination of the purposes specified in paragraphs (f)(2)(i) through (iii) of this section for a maximum of 100 hours per calendar year. Any operation for non-emergency situations as allowed by paragraphs (f)(3) and (4) of this section counts as part of the 100 hours per calendar year allowed by this paragraph (f)(2).

(i) Emergency stationary RICE may be operated for maintenance checks and readiness testing, provided that the tests are recommended by federal, state or local government, the manufacturer, the vendor, the regional transmission organization or equivalent balancing authority and transmission operator, or the insurance company associated with the engine. The owner or operator may petition the Administrator for approval of additional hours to be used for maintenance checks and readiness testing, but a petition is not required if the owner or operator maintains records indicating that federal, state, or local standards require maintenance and testing of emergency RICE beyond 100 hours per calendar year.

(ii) Emergency stationary RICE may be operated for emergency demand response for periods in which the Reliability Coordinator under the North American Electric Reliability Corporation (NERC) Reliability Standard EOP-002-3, Capacity and Energy Emergencies (incorporated by reference, see § 63.14), or other authorized entity as determined by the Reliability Coordinator, has declared an Energy Emergency Alert Level 2 as defined in the NERC Reliability Standard EOP-002-3.

(iii) Emergency stationary RICE may be operated for periods where there is a deviation of voltage or frequency of 5 percent or greater below standard voltage or frequency.

(3) Emergency stationary RICE located at major sources of HAP may be operated for up to 50 hours per calendar year in non-emergency situations. The 50 hours of operation in non-emergency situations are counted as part of the 100 hours per calendar year for maintenance and testing and emergency demand response provided in paragraph (f)(2) of this section. The 50 hours per year for non-emergency situations cannot be used for peak shaving or non-emergency demand response, or to generate income for a facility to supply power to an electric grid or otherwise supply power as part of a financial arrangement with another entity.

(4) Emergency stationary RICE located at area sources of HAP may be operated for up to 50 hours per calendar year in non-emergency situations. The 50 hours of operation in non-emergency situations are counted as part of the 100 hours per calendar year for maintenance and testing and emergency demand response provided in paragraph (f)(2) of this section. Except as provided in paragraphs (f)(4)(i) and (ii) of this section, the 50 hours per year for non-emergency situations cannot be used for peak shaving or non-emergency demand response, or to generate income for a facility to an electric grid or otherwise supply power as part of a financial arrangement with another entity.

(i) Prior to May 3, 2014, the 50 hours per year for non-emergency situations can be used for peak shaving or non-emergency demand response to generate income for a facility, or to otherwise supply power as part of a financial arrangement with another entity if the engine is operated as part of a peak shaving (load management program) with the local distribution system operator and the power is provided only to the facility itself or to support the local distribution system.

(ii) The 50 hours per year for non-emergency situations can be used to supply power as part of a financial arrangement with another entity if all of the following conditions are met:

(A) The engine is dispatched by the local balancing authority or local transmission and distribution system operator.

(B) The dispatch is intended to mitigate local transmission and/or distribution limitations so as to avert potential voltage collapse or line overloads that could lead to the interruption of power supply in a local area or region.

(C) The dispatch follows reliability, emergency operation or similar protocols that follow specific NERC, regional, state, public utility commission or local standards or guidelines.

(D) The power is provided only to the facility itself or to support the local transmission and distribution system.

(E) The owner or operator identifies and records the entity that dispatches the engine and the specific NERC, regional, state, public utility commission or local standards or guidelines that are being followed for dispatching the engine. The local balancing authority or local transmission and distribution system operator may keep these records on behalf of the engine owner or operator.

[69 FR 33506, June 15, 2004, as amended at 71 FR 20467, Apr. 20, 2006; 73 FR 3606, Jan. 18, 2008; 75 FR 9676, Mar. 3, 2010; 75 FR 51591, Aug. 20, 2010; 78 FR 6704, Jan. 30, 2013]

## **Notifications, Reports, and Records**

### **§ 63.6645 What notifications must I submit and when?**

(a) You must submit all of the notifications in §§ 63.7(b) and (c), 63.8(e), (f)(4) and (f)(6), 63.9(b) through (e), and (g) and (h) that apply to you by the dates specified if you own or operate any of the following;

(1) An existing stationary RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions.

(2) An existing stationary RICE located at an area source of HAP emissions.

(3) A stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions.

(4) A new or reconstructed 4SLB stationary RICE with a site rating of greater than or equal to 250 HP located at a major source of HAP emissions.

(5) This requirement does not apply if you own or operate an existing stationary RICE less than 100 HP, an existing stationary emergency RICE, or an existing stationary RICE that is not subject to any numerical emission standards.

(b) As specified in § 63.9(b)(2), if you start up your stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions before the effective date of this subpart, you must submit an Initial Notification not later than December 13, 2004.

(c) If you start up your new or reconstructed stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions on or after August 16, 2004, you must submit an Initial Notification not later than 120 days after you become subject to this subpart.

(d) As specified in § 63.9(b)(2), if you start up your stationary RICE with a site rating of equal to or less than 500 brake HP located at a major source of HAP emissions before the effective date of this subpart and you are required to submit an initial notification, you must submit an Initial Notification not later than July 16, 2008.

(e) If you start up your new or reconstructed stationary RICE with a site rating of equal to or less than 500 brake HP located at a major source of HAP emissions on or after March 18, 2008 and you are required to submit an initial notification, you must submit an Initial Notification not later than 120 days after you become subject to this subpart.

(f) If you are required to submit an Initial Notification but are otherwise not affected by the requirements of this subpart, in accordance with § 63.6590(b), your notification should include the information in § 63.9(b)(2)(i) through (v), and a statement that your stationary RICE has no additional requirements and explain the basis of the exclusion (for example, that it operates exclusively as an emergency stationary RICE if it has a site rating of more than 500 brake HP located at a major source of HAP emissions).

(g) If you are required to conduct a performance test, you must submit a Notification of Intent to conduct a performance test at least 60 days before the performance test is scheduled to begin as required in § 63.7(b)(1).

(h) If you are required to conduct a performance test or other initial compliance demonstration as specified in Tables 4 and 5 to this subpart, you must submit a Notification of Compliance Status according to § 63.9(h)(2)(ii).

(1) For each initial compliance demonstration required in Table 5 to this subpart that does not include a performance test, you must submit the Notification of Compliance Status before the close of business on the 30th day following the completion of the initial compliance demonstration.

(2) For each initial compliance demonstration required in Table 5 to this subpart that includes a performance test conducted according to the requirements in Table 3 to this subpart, you must submit the Notification of Compliance Status, including the performance test results, before the close of business on the 60th day following the completion of the performance test according to § 63.10(d)(2).

(i) If you own or operate an existing non-emergency CI RICE with a site rating of more than 300 HP located at an area source of HAP emissions that is certified to the Tier 1 or Tier 2 emission standards in Table 1 of 40 CFR 89.112 and subject to an enforceable state or local standard requiring engine replacement and you intend to meet management practices rather than emission limits, as specified in § 63.6603(d), you must submit a notification by March 3, 2013, stating that you intend to use the provision in § 63.6603(d) and identifying the state or local regulation that the engine is subject to.

[73 FR 3606, Jan. 18, 2008, as amended at 75 FR 9677, Mar. 3, 2010; 75 FR 51591, Aug. 20, 2010; 78 FR 6705, Jan. 30, 2013]

#### **§ 63.6650 What reports must I submit and when?**

(a) You must submit each report in Table 7 of this subpart that applies to you.

(b) Unless the Administrator has approved a different schedule for submission of reports under § 63.10(a), you must submit each report by the date in Table 7 of this subpart and according to the requirements in paragraphs (b)(1) through (b)(9) of this section.

(1) For semiannual Compliance reports, the first Compliance report must cover the period beginning on the compliance date that is specified for your affected source in § 63.6595 and ending on June 30 or

December 31, whichever date is the first date following the end of the first calendar half after the compliance date that is specified for your source in § 63.6595.

(2) For semiannual Compliance reports, the first Compliance report must be postmarked or delivered no later than July 31 or January 31, whichever date follows the end of the first calendar half after the compliance date that is specified for your affected source in § 63.6595.

(3) For semiannual Compliance reports, each subsequent Compliance report must cover the semiannual reporting period from January 1 through June 30 or the semiannual reporting period from July 1 through December 31.

(4) For semiannual Compliance reports, each subsequent Compliance report must be postmarked or delivered no later than July 31 or January 31, whichever date is the first date following the end of the semiannual reporting period.

(5) For each stationary RICE that is subject to permitting regulations pursuant to 40 CFR part 70 or 71, and if the permitting authority has established dates for submitting semiannual reports pursuant to 40 CFR 70.6(a)(3)(iii)(A) or 40 CFR 71.6 (a)(3)(iii)(A), you may submit the first and subsequent Compliance reports according to the dates the permitting authority has established instead of according to the dates in paragraphs (b)(1) through (b)(4) of this section.

(6) For annual Compliance reports, the first Compliance report must cover the period beginning on the compliance date that is specified for your affected source in § 63.6595 and ending on December 31.

(7) For annual Compliance reports, the first Compliance report must be postmarked or delivered no later than January 31 following the end of the first calendar year after the compliance date that is specified for your affected source in § 63.6595.

(8) For annual Compliance reports, each subsequent Compliance report must cover the annual reporting period from January 1 through December 31.

(9) For annual Compliance reports, each subsequent Compliance report must be postmarked or delivered no later than January 31.

(c) The Compliance report must contain the information in paragraphs (c)(1) through (6) of this section.

(1) Company name and address.

(2) Statement by a responsible official, with that official's name, title, and signature, certifying the accuracy of the content of the report.

(3) Date of report and beginning and ending dates of the reporting period.

(4) If you had a malfunction during the reporting period, the compliance report must include the number, duration, and a brief description for each type of malfunction which occurred during the reporting period and which caused or may have caused any applicable emission limitation to be exceeded. The report must also include a description of actions taken by an owner or operator during a malfunction of an affected source to minimize emissions in accordance with § 63.6605(b), including actions taken to correct a malfunction.

(5) If there are no deviations from any emission or operating limitations that apply to you, a statement that there were no deviations from the emission or operating limitations during the reporting period.

(6) If there were no periods during which the continuous monitoring system (CMS), including CEMS and CPMS, was out-of-control, as specified in § 63.8(c)(7), a statement that there were no periods during which the CMS was out-of-control during the reporting period.

(d) For each deviation from an emission or operating limitation that occurs for a stationary RICE where you are not using a CMS to comply with the emission or operating limitations in this subpart, the Compliance report must contain the information in paragraphs (c)(1) through (4) of this section and the information in paragraphs (d)(1) and (2) of this section.

(1) The total operating time of the stationary RICE at which the deviation occurred during the reporting period.

(2) Information on the number, duration, and cause of deviations (including unknown cause, if applicable), as applicable, and the corrective action taken.

(e) For each deviation from an emission or operating limitation occurring for a stationary RICE where you are using a CMS to comply with the emission and operating limitations in this subpart, you must include information in paragraphs (c)(1) through (4) and (e)(1) through (12) of this section.

(1) The date and time that each malfunction started and stopped.

(2) The date, time, and duration that each CMS was inoperative, except for zero (low-level) and high-

level checks.

(3) The date, time, and duration that each CMS was out-of-control, including the information in § 63.8(c)(8).

(4) The date and time that each deviation started and stopped, and whether each deviation occurred during a period of malfunction or during another period.

(5) A summary of the total duration of the deviation during the reporting period, and the total duration as a percent of the total source operating time during that reporting period.

(6) A breakdown of the total duration of the deviations during the reporting period into those that are due to control equipment problems, process problems, other known causes, and other unknown causes.

(7) A summary of the total duration of CMS downtime during the reporting period, and the total duration of CMS downtime as a percent of the total operating time of the stationary RICE at which the CMS downtime occurred during that reporting period.

(8) An identification of each parameter and pollutant (CO or formaldehyde) that was monitored at the stationary RICE.

(9) A brief description of the stationary RICE.

(10) A brief description of the CMS.

(11) The date of the latest CMS certification or audit.

(12) A description of any changes in CMS, processes, or controls since the last reporting period.

(f) Each affected source that has obtained a title V operating permit pursuant to 40 CFR part 70 or 71 must report all deviations as defined in this subpart in the semiannual monitoring report required by 40 CFR 70.6 (a)(3)(iii)(A) or 40 CFR 71.6(a)(3)(iii)(A). If an affected source submits a Compliance report pursuant to Table 7 of this subpart along with, or as part of, the semiannual monitoring report required by 40 CFR 70.6(a)(3)(iii)(A) or 40 CFR 71.6(a)(3)(iii)(A), and the Compliance report includes all required information concerning deviations from any emission or operating limitation in this subpart, submission of the Compliance report shall be deemed to satisfy any obligation to report the same deviations in the semiannual monitoring report. However, submission of a Compliance report shall not otherwise affect any obligation the affected source may have to report deviations from permit requirements to the permit authority.

(g) If you are operating as a new or reconstructed stationary RICE which fires landfill gas or digester gas equivalent to 10 percent or more of the gross heat input on an annual basis, you must submit an annual report according to Table 7 of this subpart by the date specified unless the Administrator has approved a different schedule, according to the information described in paragraphs (b)(1) through (b)(5) of this section. You must report the data specified in (g)(1) through (g)(3) of this section.

(1) Fuel flow rate of each fuel and the heating values that were used in your calculations. You must also demonstrate that the percentage of heat input provided by landfill gas or digester gas is equivalent to 10 percent or more of the total fuel consumption on an annual basis.

(2) The operating limits provided in your federally enforceable permit, and any deviations from these limits.

(3) Any problems or errors suspected with the meters.

(h) If you own or operate an emergency stationary RICE with a site rating of more than 100 brake HP that operates or is contractually obligated to be available for more than 15 hours per calendar year for the purposes specified in § 63.6640(f)(2)(ii) and (iii) or that operates for the purpose specified in § 63.6640(f)(4)(ii), you must submit an annual report according to the requirements in paragraphs (h)(1) through (3) of this section.

(1) The report must contain the following information:

(i) Company name and address where the engine is located.

(ii) Date of the report and beginning and ending dates of the reporting period.

(iii) Engine site rating and model year.

(iv) Latitude and longitude of the engine in decimal degrees reported to the fifth decimal place.

(v) Hours operated for the purposes specified in § 63.6640(f)(2)(ii) and (iii), including the date, start time, and end time for engine operation for the purposes specified in § 63.6640(f)(2)(ii) and (iii).

(vi) Number of hours the engine is contractually obligated to be available for the purposes specified in § 63.6640(f)(2)(ii) and (iii).

(vii) Hours spent for operation for the purpose specified in § 63.6640(f)(4)(ii), including the date, start

time, and end time for engine operation for the purposes specified in § 63.6640(f)(4)(ii). The report must also identify the entity that dispatched the engine and the situation that necessitated the dispatch of the engine.

(viii) If there were no deviations from the fuel requirements in § 63.6604 that apply to the engine (if any), a statement that there were no deviations from the fuel requirements during the reporting period.

(ix) If there were deviations from the fuel requirements in § 63.6604 that apply to the engine (if any), information on the number, duration, and cause of deviations, and the corrective action taken.

(2) The first annual report must cover the calendar year 2015 and must be submitted no later than March 31, 2016. Subsequent annual reports for each calendar year must be submitted no later than March 31 of the following calendar year.

(3) The annual report must be submitted electronically using the subpart specific reporting form in the Compliance and Emissions Data Reporting Interface (CEDRI) that is accessed through EPA's Central Data Exchange (CDX) ( [www.epa.gov/cdx](http://www.epa.gov/cdx) ). However, if the reporting form specific to this subpart is not available in CEDRI at the time that the report is due, the written report must be submitted to the Administrator at the appropriate address listed in § 63.13.

[69 FR 33506, June 15, 2004, as amended at 75 FR 9677, Mar. 3, 2010; 78 FR 6705, Jan. 30, 2013]

### **§ 63.6655 What records must I keep?**

(a) If you must comply with the emission and operating limitations, you must keep the records described in paragraphs (a)(1) through (a)(5), (b)(1) through (b)(3) and (c) of this section.

(1) A copy of each notification and report that you submitted to comply with this subpart, including all documentation supporting any Initial Notification or Notification of Compliance Status that you submitted, according to the requirement in § 63.10(b)(2)(xiv).

(2) Records of the occurrence and duration of each malfunction of operation ( *i.e.*, process equipment) or the air pollution control and monitoring equipment.

(3) Records of performance tests and performance evaluations as required in § 63.10(b)(2)(viii).

(4) Records of all required maintenance performed on the air pollution control and monitoring equipment.

(5) Records of actions taken during periods of malfunction to minimize emissions in accordance with § 63.6605(b), including corrective actions to restore malfunctioning process and air pollution control and monitoring equipment to its normal or usual manner of operation.

(b) For each CEMS or CPMS, you must keep the records listed in paragraphs (b)(1) through (3) of this section.

(1) Records described in § 63.10(b)(2)(vi) through (xi).

(2) Previous ( *i.e.*, superseded) versions of the performance evaluation plan as required in § 63.8(d)(3).

(3) Requests for alternatives to the relative accuracy test for CEMS or CPMS as required in § 63.8(f)(6)(i), if applicable.

(c) If you are operating a new or reconstructed stationary RICE which fires landfill gas or digester gas equivalent to 10 percent or more of the gross heat input on an annual basis, you must keep the records of your daily fuel usage monitors.

(d) You must keep the records required in Table 6 of this subpart to show continuous compliance with each emission or operating limitation that applies to you.

(e) You must keep records of the maintenance conducted on the stationary RICE in order to demonstrate that you operated and maintained the stationary RICE and after-treatment control device (if any) according to your own maintenance plan if you own or operate any of the following stationary RICE;

(1) An existing stationary RICE with a site rating of less than 100 brake HP located at a major source of HAP emissions.

(2) An existing stationary emergency RICE.

(3) An existing stationary RICE located at an area source of HAP emissions subject to management practices as shown in Table 2d to this subpart.

(f) If you own or operate any of the stationary RICE in paragraphs (f)(1) through (2) of this section, you must keep records of the hours of operation of the engine that is recorded through the non-resettable hour meter. The owner or operator must document how many hours are spent for emergency operation, including what classified the operation as emergency and how many hours are spent for non-emergency

operation. If the engine is used for the purposes specified in § 63.6640(f)(2)(ii) or (iii) or § 63.6640(f)(4)(ii), the owner or operator must keep records of the notification of the emergency situation, and the date, start time, and end time of engine operation for these purposes.

(1) An existing emergency stationary RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions that does not meet the standards applicable to non-emergency engines.

(2) An existing emergency stationary RICE located at an area source of HAP emissions that does not meet the standards applicable to non-emergency engines.

[69 FR 33506, June 15, 2004, as amended at 75 FR 9678, Mar. 3, 2010; 75 FR 51592, Aug. 20, 2010; 78 FR 6706, Jan. 30, 2013]

#### **§ 63.6660 In what form and how long must I keep my records?**

(a) Your records must be in a form suitable and readily available for expeditious review according to § 63.10(b)(1).

(b) As specified in § 63.10(b)(1), you must keep each record for 5 years following the date of each occurrence, measurement, maintenance, corrective action, report, or record.

(c) You must keep each record readily accessible in hard copy or electronic form for at least 5 years after the date of each occurrence, measurement, maintenance, corrective action, report, or record, according to § 63.10(b)(1).

[69 FR 33506, June 15, 2004, as amended at 75 FR 9678, Mar. 3, 2010]

#### **Other Requirements and Information**

#### **§ 63.6665 What parts of the General Provisions apply to me?**

Table 8 to this subpart shows which parts of the General Provisions in §§ 63.1 through 63.15 apply to you. If you own or operate a new or reconstructed stationary RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions (except new or reconstructed 4SLB engines greater than or equal to 250 and less than or equal to 500 brake HP), a new or reconstructed stationary RICE located at an area source of HAP emissions, or any of the following RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions, you do not need to comply with any of the requirements of the General Provisions specified in Table 8: An existing 2SLB stationary RICE, an existing 4SLB stationary RICE, an existing stationary RICE that combusts landfill or digester gas equivalent to 10 percent or more of the gross heat input on an annual basis, an existing emergency stationary RICE, or an existing limited use stationary RICE. If you own or operate any of the following RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions, you do not need to comply with the requirements in the General Provisions specified in Table 8 except for the initial notification requirements: A new stationary RICE that combusts landfill gas or digester gas equivalent to 10 percent or more of the gross heat input on an annual basis, a new emergency stationary RICE, or a new limited use stationary RICE.

[75 FR 9678, Mar. 3, 2010]

#### **§ 63.6670 Who implements and enforces this subpart?**

(a) This subpart is implemented and enforced by the U.S. EPA, or a delegated authority such as your State, local, or tribal agency. If the U.S. EPA Administrator has delegated authority to your State, local, or tribal agency, then that agency (as well as the U.S. EPA) has the authority to implement and enforce this subpart. You should contact your U.S. EPA Regional Office to find out whether this subpart is delegated to your State, local, or tribal agency.

(b) In delegating implementation and enforcement authority of this subpart to a State, local, or tribal agency under 40 CFR part 63, subpart E, the authorities contained in paragraph (c) of this section are retained by the Administrator of the U.S. EPA and are not transferred to the State, local, or tribal agency.

(c) The authorities that will not be delegated to State, local, or tribal agencies are:

(1) Approval of alternatives to the non-opacity emission limitations and operating limitations in § 63.6600 under § 63.6(g).

(2) Approval of major alternatives to test methods under § 63.7(e)(2)(ii) and (f) and as defined in

§ 63.90.

(3) Approval of major alternatives to monitoring under § 63.8(f) and as defined in § 63.90.

(4) Approval of major alternatives to recordkeeping and reporting under § 63.10(f) and as defined in § 63.90.

(5) Approval of a performance test which was conducted prior to the effective date of the rule, as specified in § 63.6610(b).

#### **§ 63.6675 What definitions apply to this subpart?**

Terms used in this subpart are defined in the Clean Air Act (CAA); in 40 CFR 63.2, the General Provisions of this part; and in this section as follows:

*Alaska Railbelt Grid* means the service areas of the six regulated public utilities that extend from Fairbanks to Anchorage and the Kenai Peninsula. These utilities are Golden Valley Electric Association; Chugach Electric Association; Matanuska Electric Association; Homer Electric Association; Anchorage Municipal Light & Power; and the City of Seward Electric System.

*Area source* means any stationary source of HAP that is not a major source as defined in part 63.

*Associated equipment* as used in this subpart and as referred to in section 112(n)(4) of the CAA, means equipment associated with an oil or natural gas exploration or production well, and includes all equipment from the well bore to the point of custody transfer, except glycol dehydration units, storage vessels with potential for flash emissions, combustion turbines, and stationary RICE.

*Backup power for renewable energy* means an engine that provides backup power to a facility that generates electricity from renewable energy resources, as that term is defined in Alaska Statute 42.45.045(l)(5) (incorporated by reference, see § 63.14).

*Black start engine* means an engine whose only purpose is to start up a combustion turbine.

*CAA* means the Clean Air Act (42 U.S.C. 7401 *et seq.*, as amended by Public Law 101-549, 104 Stat. 2399).

*Commercial emergency stationary RICE* means an emergency stationary RICE used in commercial establishments such as office buildings, hotels, stores, telecommunications facilities, restaurants, financial institutions such as banks, doctor's offices, and sports and performing arts facilities.

*Compression ignition* means relating to a type of stationary internal combustion engine that is not a spark ignition engine.

*Custody transfer* means the transfer of hydrocarbon liquids or natural gas: After processing and/or treatment in the producing operations, or from storage vessels or automatic transfer facilities or other such equipment, including product loading racks, to pipelines or any other forms of transportation. For the purposes of this subpart, the point at which such liquids or natural gas enters a natural gas processing plant is a point of custody transfer.

*Deviation* means any instance in which an affected source subject to this subpart, or an owner or operator of such a source:

(1) Fails to meet any requirement or obligation established by this subpart, including but not limited to any emission limitation or operating limitation;

(2) Fails to meet any term or condition that is adopted to implement an applicable requirement in this subpart and that is included in the operating permit for any affected source required to obtain such a permit; or

(3) Fails to meet any emission limitation or operating limitation in this subpart during malfunction, regardless or whether or not such failure is permitted by this subpart.

(4) Fails to satisfy the general duty to minimize emissions established by § 63.6(e)(1)(i).

*Diesel engine* means any stationary RICE in which a high boiling point liquid fuel injected into the combustion chamber ignites when the air charge has been compressed to a temperature sufficiently high for auto-ignition. This process is also known as compression ignition.

*Diesel fuel* means any liquid obtained from the distillation of petroleum with a boiling point of approximately 150 to 360 degrees Celsius. One commonly used form is fuel oil number 2. Diesel fuel also includes any non-distillate fuel with comparable physical and chemical properties ( *e.g.* biodiesel) that is suitable for use in compression ignition engines.

*Digester gas* means any gaseous by-product of wastewater treatment typically formed through the anaerobic decomposition of organic waste materials and composed principally of methane and CO<sub>2</sub>.

*Dual-fuel engine* means any stationary RICE in which a liquid fuel (typically diesel fuel) is used for compression ignition and gaseous fuel (typically natural gas) is used as the primary fuel.

*Emergency stationary RICE* means any stationary reciprocating internal combustion engine that meets all of the criteria in paragraphs (1) through (3) of this definition. All emergency stationary RICE must comply with the requirements specified in § 63.6640(f) in order to be considered emergency stationary RICE. If the engine does not comply with the requirements specified in § 63.6640(f), then it is not considered to be an emergency stationary RICE under this subpart.

(1) The stationary RICE is operated to provide electrical power or mechanical work during an emergency situation. Examples include stationary RICE used to produce power for critical networks or equipment (including power supplied to portions of a facility) when electric power from the local utility (or the normal power source, if the facility runs on its own power production) is interrupted, or stationary RICE used to pump water in the case of fire or flood, etc.

(2) The stationary RICE is operated under limited circumstances for situations not included in paragraph (1) of this definition, as specified in § 63.6640(f).

(3) The stationary RICE operates as part of a financial arrangement with another entity in situations not included in paragraph (1) of this definition only as allowed in § 63.6640(f)(2)(ii) or (iii) and § 63.6640(f)(4)(i) or (ii).

*Engine startup* means the time from initial start until applied load and engine and associated equipment reaches steady state or normal operation. For stationary engine with catalytic controls, engine startup means the time from initial start until applied load and engine and associated equipment, including the catalyst, reaches steady state or normal operation.

*Four-stroke engine* means any type of engine which completes the power cycle in two crankshaft revolutions, with intake and compression strokes in the first revolution and power and exhaust strokes in the second revolution.

*Gaseous fuel* means a material used for combustion which is in the gaseous state at standard atmospheric temperature and pressure conditions.

*Gasoline* means any fuel sold in any State for use in motor vehicles and motor vehicle engines, or nonroad or stationary engines, and commonly or commercially known or sold as gasoline.

*Glycol dehydration unit* means a device in which a liquid glycol (including, but not limited to, ethylene glycol, diethylene glycol, or triethylene glycol) absorbent directly contacts a natural gas stream and absorbs water in a contact tower or absorption column (absorber). The glycol contacts and absorbs water vapor and other gas stream constituents from the natural gas and becomes "rich" glycol. This glycol is then regenerated in the glycol dehydration unit reboiler. The "lean" glycol is then recycled.

*Hazardous air pollutants (HAP)* means any air pollutants listed in or pursuant to section 112(b) of the CAA.

*Institutional emergency stationary RICE* means an emergency stationary RICE used in institutional establishments such as medical centers, nursing homes, research centers, institutions of higher education, correctional facilities, elementary and secondary schools, libraries, religious establishments, police stations, and fire stations.

*ISO standard day conditions* means 288 degrees Kelvin (15 degrees Celsius), 60 percent relative humidity and 101.3 kilopascals pressure.

*Landfill gas* means a gaseous by-product of the land application of municipal refuse typically formed through the anaerobic decomposition of waste materials and composed principally of methane and CO<sub>2</sub>.

*Lean burn engine* means any two-stroke or four-stroke spark ignited engine that does not meet the definition of a rich burn engine.

*Limited use stationary RICE* means any stationary RICE that operates less than 100 hours per year.

*Liquefied petroleum gas* means any liquefied hydrocarbon gas obtained as a by-product in petroleum refining of natural gas production.

*Liquid fuel* means any fuel in liquid form at standard temperature and pressure, including but not limited to diesel, residual/crude oil, kerosene/naphtha (jet fuel), and gasoline.

*Major Source*, as used in this subpart, shall have the same meaning as in § 63.2, except that:

(1) Emissions from any oil or gas exploration or production well (with its associated equipment (as defined in this section)) and emissions from any pipeline compressor station or pump station shall not be

aggregated with emissions from other similar units, to determine whether such emission points or stations are major sources, even when emission points are in a contiguous area or under common control;

(2) For oil and gas production facilities, emissions from processes, operations, or equipment that are not part of the same oil and gas production facility, as defined in § 63.1271 of subpart HHH of this part, shall not be aggregated;

(3) For production field facilities, only HAP emissions from glycol dehydration units, storage vessel with the potential for flash emissions, combustion turbines and reciprocating internal combustion engines shall be aggregated for a major source determination; and

(4) Emissions from processes, operations, and equipment that are not part of the same natural gas transmission and storage facility, as defined in § 63.1271 of subpart HHH of this part, shall not be aggregated.

*Malfunction* means any sudden, infrequent, and not reasonably preventable failure of air pollution control equipment, process equipment, or a process to operate in a normal or usual manner which causes, or has the potential to cause, the emission limitations in an applicable standard to be exceeded. Failures that are caused in part by poor maintenance or careless operation are not malfunctions.

*Natural gas* means a naturally occurring mixture of hydrocarbon and non-hydrocarbon gases found in geologic formations beneath the Earth's surface, of which the principal constituent is methane. Natural gas may be field or pipeline quality.

*Non-selective catalytic reduction (NSCR)* means an add-on catalytic nitrogen oxides (NO<sub>x</sub>) control device for rich burn engines that, in a two-step reaction, promotes the conversion of excess oxygen, NO<sub>x</sub>, CO, and volatile organic compounds (VOC) into CO<sub>2</sub>, nitrogen, and water.

*Oil and gas production facility* as used in this subpart means any grouping of equipment where hydrocarbon liquids are processed, upgraded ( *i.e.*, remove impurities or other constituents to meet contract specifications), or stored prior to the point of custody transfer; or where natural gas is processed, upgraded, or stored prior to entering the natural gas transmission and storage source category. For purposes of a major source determination, facility (including a building, structure, or installation) means oil and natural gas production and processing equipment that is located within the boundaries of an individual surface site as defined in this section. Equipment that is part of a facility will typically be located within close proximity to other equipment located at the same facility. Pieces of production equipment or groupings of equipment located on different oil and gas leases, mineral fee tracts, lease tracts, subsurface or surface unit areas, surface fee tracts, surface lease tracts, or separate surface sites, whether or not connected by a road, waterway, power line or pipeline, shall not be considered part of the same facility. Examples of facilities in the oil and natural gas production source category include, but are not limited to, well sites, satellite tank batteries, central tank batteries, a compressor station that transports natural gas to a natural gas processing plant, and natural gas processing plants.

*Oxidation catalyst* means an add-on catalytic control device that controls CO and VOC by oxidation.

*Peaking unit or engine* means any standby engine intended for use during periods of high demand that are not emergencies.

*Percent load* means the fractional power of an engine compared to its maximum manufacturer's design capacity at engine site conditions. Percent load may range between 0 percent to above 100 percent.

*Potential to emit* means the maximum capacity of a stationary source to emit a pollutant under its physical and operational design. Any physical or operational limitation on the capacity of the stationary source to emit a pollutant, including air pollution control equipment and restrictions on hours of operation or on the type or amount of material combusted, stored, or processed, shall be treated as part of its design if the limitation or the effect it would have on emissions is federally enforceable. For oil and natural gas production facilities subject to subpart HH of this part, the potential to emit provisions in § 63.760(a) may be used. For natural gas transmission and storage facilities subject to subpart HHH of this part, the maximum annual facility gas throughput for storage facilities may be determined according to § 63.1270(a)(1) and the maximum annual throughput for transmission facilities may be determined according to § 63.1270(a)(2).

*Production field facility* means those oil and gas production facilities located prior to the point of custody transfer.

*Production well* means any hole drilled in the earth from which crude oil, condensate, or field natural gas is extracted.

*Propane* means a colorless gas derived from petroleum and natural gas, with the molecular structure C<sub>3</sub>H<sub>8</sub>.

*Remote stationary RICE* means stationary RICE meeting any of the following criteria:

(1) Stationary RICE located in an offshore area that is beyond the line of ordinary low water along that portion of the coast of the United States that is in direct contact with the open seas and beyond the line marking the seaward limit of inland waters.

(2) Stationary RICE located on a pipeline segment that meets both of the criteria in paragraphs (2)(i) and (ii) of this definition.

(i) A pipeline segment with 10 or fewer buildings intended for human occupancy and no buildings with four or more stories within 220 yards (200 meters) on either side of the centerline of any continuous 1-mile (1.6 kilometers) length of pipeline. Each separate dwelling unit in a multiple dwelling unit building is counted as a separate building intended for human occupancy.

(ii) The pipeline segment does not lie within 100 yards (91 meters) of either a building or a small, well-defined outside area (such as a playground, recreation area, outdoor theater, or other place of public assembly) that is occupied by 20 or more persons on at least 5 days a week for 10 weeks in any 12-month period. The days and weeks need not be consecutive. The building or area is considered occupied for a full day if it is occupied for any portion of the day.

(iii) For purposes of this paragraph (2), the term pipeline segment means all parts of those physical facilities through which gas moves in transportation, including but not limited to pipe, valves, and other appurtenance attached to pipe, compressor units, metering stations, regulator stations, delivery stations, holders, and fabricated assemblies. Stationary RICE located within 50 yards (46 meters) of the pipeline segment providing power for equipment on a pipeline segment are part of the pipeline segment. Transportation of gas means the gathering, transmission, or distribution of gas by pipeline, or the storage of gas. A building is intended for human occupancy if its primary use is for a purpose involving the presence of humans.

(3) Stationary RICE that are not located on gas pipelines and that have 5 or fewer buildings intended for human occupancy and no buildings with four or more stories within a 0.25 mile radius around the engine. A building is intended for human occupancy if its primary use is for a purpose involving the presence of humans.

*Residential emergency stationary RICE* means an emergency stationary RICE used in residential establishments such as homes or apartment buildings.

*Responsible official* means responsible official as defined in 40 CFR 70.2.

*Rich burn engine* means any four-stroke spark ignited engine where the manufacturer's recommended operating air/fuel ratio divided by the stoichiometric air/fuel ratio at full load conditions is less than or equal to 1.1. Engines originally manufactured as rich burn engines, but modified prior to December 19, 2002 with passive emission control technology for NO<sub>x</sub> (such as pre-combustion chambers) will be considered lean burn engines. Also, existing engines where there are no manufacturer's recommendations regarding air/fuel ratio will be considered a rich burn engine if the excess oxygen content of the exhaust at full load conditions is less than or equal to 2 percent.

*Site-rated HP* means the maximum manufacturer's design capacity at engine site conditions.

*Spark ignition* means relating to either: A gasoline-fueled engine; or any other type of engine with a spark plug (or other sparking device) and with operating characteristics significantly similar to the theoretical Otto combustion cycle. Spark ignition engines usually use a throttle to regulate intake air flow to control power during normal operation. Dual-fuel engines in which a liquid fuel (typically diesel fuel) is used for CI and gaseous fuel (typically natural gas) is used as the primary fuel at an annual average ratio of less than 2 parts diesel fuel to 100 parts total fuel on an energy equivalent basis are spark ignition engines.

*Stationary reciprocating internal combustion engine (RICE)* means any reciprocating internal combustion engine which uses reciprocating motion to convert heat energy into mechanical work and which is not mobile. Stationary RICE differ from mobile RICE in that a stationary RICE is not a non-road engine as defined at 40 CFR 1068.30, and is not used to propel a motor vehicle or a vehicle used solely for competition.

*Stationary RICE test cell/stand* means an engine test cell/stand, as defined in subpart P P P P P of this part, that tests stationary RICE.

*Stoichiometric* means the theoretical air-to-fuel ratio required for complete combustion.

*Storage vessel with the potential for flash emissions* means any storage vessel that contains a hydrocarbon liquid with a stock tank gas-to-oil ratio equal to or greater than 0.31 cubic meters per liter and an American Petroleum Institute gravity equal to or greater than 40 degrees and an actual annual average hydrocarbon liquid throughput equal to or greater than 79,500 liters per day. Flash emissions occur when dissolved hydrocarbons in the fluid evolve from solution when the fluid pressure is reduced.

*Subpart* means 40 CFR part 63, subpart ZZZZ.

*Surface site* means any combination of one or more graded pad sites, gravel pad sites, foundations, platforms, or the immediate physical location upon which equipment is physically affixed.

*Two-stroke engine* means a type of engine which completes the power cycle in single crankshaft revolution by combining the intake and compression operations into one stroke and the power and exhaust operations into a second stroke. This system requires auxiliary scavenging and inherently runs lean of stoichiometric.

[69 FR 33506, June 15, 2004, as amended at 71 FR 20467, Apr. 20, 2006; 73 FR 3607, Jan. 18, 2008; 75 FR 9679, Mar. 3, 2010; 75 FR 51592, Aug. 20, 2010; 76 FR 12867, Mar. 9, 2011; 78 FR 6706, Jan. 30, 2013]

**Table 1 a to Subpart ZZZZ of Part 63—Emission Limitations for Existing, New, and Reconstructed Spark Ignition, 4SRB Stationary RICE > 500 HP Located at a Major Source of HAP Emissions**

As stated in §§ 63.6600 and 63.6640, you must comply with the following emission limitations at 100 percent load plus or minus 10 percent for existing, new and reconstructed 4SRB stationary RICE >500 HP located at a major source of HAP emissions:

For each . . .	You must meet the following emission limitation, except during periods of startup . . .	During periods of startup you must . . .
1. 4SRB stationary RICE	a. Reduce formaldehyde emissions by 76 percent or more. If you commenced construction or reconstruction between December 19, 2002 and June 15, 2004, you may reduce formaldehyde emissions by 75 percent or more until June 15, 2007 or	Minimize the engine's time spent at idle and minimize the engine's startup time at startup to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes, after which time the non-startup emission limitations apply. <sup>1</sup>
	b. Limit the concentration of formaldehyde in the stationary RICE exhaust to 350 ppbvd or less at 15 percent O <sub>2</sub>	

<sup>1</sup>Sources can petition the Administrator pursuant to the requirements of 40 CFR 63.6(g) for alternative work practices.

[75 FR 9679, Mar. 3, 2010, as amended at 75 FR 51592, Aug. 20, 2010]

**Table 1 b to Subpart ZZZZ of Part 63—Operating Limitations for Existing, New, and Reconstructed SI 4SRB Stationary RICE >500 HP Located at a Major Source of HAP Emissions**

As stated in §§ 63.6600, 63.6603, 63.6630 and 63.6640, you must comply with the following operating limitations for existing, new and reconstructed 4SRB stationary RICE >500 HP located at a major source of HAP emissions:

For each . . .	You must meet the following operating limitation, except during periods of startup . . .
1. existing, new and reconstructed 4SRB stationary RICE >500 HP located at a major source of HAP	a. maintain your catalyst so that the pressure drop across the catalyst does not change by more than

emissions complying with the requirement to reduce formaldehyde emissions by 76 percent or more (or by 75 percent or more, if applicable) and using NSCR; or existing, new and reconstructed 4SRB stationary RICE >500 HP located at a major source of HAP emissions complying with the requirement to limit the concentration of formaldehyde in the stationary RICE exhaust to 350 ppbvd or less at 15 percent O <sub>2</sub> and using NSCR;	2 inches of water at 100 percent load plus or minus 10 percent from the pressure drop across the catalyst measured during the initial performance test; and b. maintain the temperature of your stationary RICE exhaust so that the catalyst inlet temperature is greater than or equal to 750 °F and less than or equal to 1250 °F. <sup>1</sup>
2. existing, new and reconstructed 4SRB stationary RICE >500 HP located at a major source of HAP emissions complying with the requirement to reduce formaldehyde emissions by 76 percent or more (or by 75 percent or more, if applicable) and not using NSCR; or	Comply with any operating limitations approved by the Administrator.
existing, new and reconstructed 4SRB stationary RICE >500 HP located at a major source of HAP emissions complying with the requirement to limit the concentration of formaldehyde in the stationary RICE exhaust to 350 ppbvd or less at 15 percent O <sub>2</sub> and not using NSCR.	

<sup>1</sup> Sources can petition the Administrator pursuant to the requirements of 40 CFR 63.8(f) for a different temperature range.  
 [78 FR 6706, Jan. 30, 2013]

**Table 2 a to Subpart ZZZZ of Part 63—Emission Limitations for New and Reconstructed 2SLB and Compression Ignition Stationary RICE >500 HP and New and Reconstructed 4SLB Stationary RICE ≥250 HP Located at a Major Source of HAP Emissions**

As stated in §§ 63.6600 and 63.6640, you must comply with the following emission limitations for new and reconstructed lean burn and new and reconstructed compression ignition stationary RICE at 100 percent load plus or minus 10 percent:

For each . . .	You must meet the following emission limitation, except during periods of startup . . .	During periods of startup you must . . .
1. 2SLB stationary RICE	a. Reduce CO emissions by 58 percent or more; or b. Limit concentration of formaldehyde in the stationary RICE exhaust to 12 ppmvd or less at 15 percent O <sub>2</sub> . If you commenced construction or reconstruction between December 19, 2002 and June 15, 2004, you may limit concentration of formaldehyde to 17 ppmvd or less at 15 percent O <sub>2</sub> until June 15, 2007	Minimize the engine's time spent at idle and minimize the engine's startup time at startup to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes, after which time the non-startup emission limitations apply. <sup>1</sup>
2. 4SLB stationary RICE	a. Reduce CO emissions by 93 percent or more; or	
	b. Limit concentration of formaldehyde in the stationary RICE exhaust to 14 ppmvd or less at 15 percent O <sub>2</sub>	

3. CI stationary RICE	a. Reduce CO emissions by 70 percent or more; or	
	b. Limit concentration of formaldehyde in the stationary RICE exhaust to 580 ppbvd or less at 15 percent O <sub>2</sub>	

<sup>1</sup> Sources can petition the Administrator pursuant to the requirements of 40 CFR 63.6(g) for alternative work practices.

[75 FR 9680, Mar. 3, 2010]

**Table 2 b to Subpart ZZZZ of Part 63—Operating Limitations for New and Reconstructed 2SLB and CI Stationary RICE >500 HP Located at a Major Source of HAP Emissions, New and Reconstructed 4SLB Stationary RICE ≥250 HP Located at a Major Source of HAP Emissions, Existing CI Stationary RICE >500 HP**

As stated in §§ 63.6600, 63.6601, 63.6603, 63.6630, and 63.6640, you must comply with the following operating limitations for new and reconstructed 2SLB and CI stationary RICE >500 HP located at a major source of HAP emissions; new and reconstructed 4SLB stationary RICE ≥250 HP located at a major source of HAP emissions; and existing CI stationary RICE >500 HP:

For each . . .	You must meet the following operating limitation, except during periods of startup . . .
1. New and reconstructed 2SLB and CI stationary RICE >500 HP located at a major source of HAP emissions and new and reconstructed 4SLB stationary RICE ≥250 HP located at a major source of HAP emissions complying with the requirement to reduce CO emissions and using an oxidation catalyst; and New and reconstructed 2SLB and CI stationary RICE >500 HP located at a major source of HAP emissions and new and reconstructed 4SLB stationary RICE ≥250 HP located at a major source of HAP emissions complying with the requirement to limit the concentration of formaldehyde in the stationary RICE exhaust and using an oxidation catalyst.	a. maintain your catalyst so that the pressure drop across the catalyst does not change by more than 2 inches of water at 100 percent load plus or minus 10 percent from the pressure drop across the catalyst that was measured during the initial performance test; and b. maintain the temperature of your stationary RICE exhaust so that the catalyst inlet temperature is greater than or equal to 450 °F and less than or equal to 1350 °F. <sup>1</sup>
2. Existing CI stationary RICE >500 HP complying with the requirement to limit or reduce the concentration of CO in the stationary RICE exhaust and using an oxidation catalyst	a. maintain your catalyst so that the pressure drop across the catalyst does not change by more than 2 inches of water from the pressure drop across the catalyst that was measured during the initial performance test; and b. maintain the temperature of your stationary RICE exhaust so that the catalyst inlet temperature is greater than or equal to 450 °F and less than or equal to 1350 °F. <sup>1</sup>
3. New and reconstructed 2SLB and CI stationary RICE >500 HP located at a major source of HAP emissions and new and reconstructed 4SLB stationary RICE ≥250 HP located at a major source of HAP emissions	Comply with any operating limitations approved by the Administrator.

complying with the requirement to reduce CO emissions and not using an oxidation catalyst; and	
New and reconstructed 2SLB and CI stationary RICE >500 HP located at a major source of HAP emissions and new and reconstructed 4SLB stationary RICE ≥250 HP located at a major source of HAP emissions complying with the requirement to limit the concentration of formaldehyde in the stationary RICE exhaust and not using an oxidation catalyst; and	
existing CI stationary RICE >500 HP complying with the requirement to limit or reduce the concentration of CO in the stationary RICE exhaust and not using an oxidation catalyst.	

<sup>1</sup> Sources can petition the Administrator pursuant to the requirements of 40 CFR 63.8(f) for a different temperature range.

[78 FR 6707, Jan. 30, 2013]

**Table 2 c to Subpart ZZZZ of Part 63—Requirements for Existing Compression Ignition Stationary RICE Located at a Major Source of HAP Emissions and Existing Spark Ignition Stationary RICE ≤500 HP Located at a Major Source of HAP Emissions**

As stated in §§ 63.6600, 63.6602, and 63.6640, you must comply with the following requirements for existing compression ignition stationary RICE located at a major source of HAP emissions and existing spark ignition stationary RICE ≤500 HP located at a major source of HAP emissions:

For each . . .	You must meet the following requirement, except during periods of startup . . .	During periods of startup you must . . .
1. Emergency stationary CI RICE and black start stationary CI RICE <sup>1</sup>	a. Change oil and filter every 500 hours of operation or annually, whichever comes first. <sup>2</sup> b. Inspect air cleaner every 1,000 hours of operation or annually, whichever comes first, and replace as necessary; c. Inspect all hoses and belts every 500 hours of operation or annually, whichever comes first, and replace as necessary. <sup>3</sup>	Minimize the engine's time spent at idle and minimize the engine's startup time at startup to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes, after which time the non-startup emission limitations apply. <sup>3</sup>
2. Non-Emergency, non-black start stationary CI RICE <100 HP	a. Change oil and filter every 1,000 hours of operation or annually, whichever comes first. <sup>2</sup> b. Inspect air cleaner every 1,000 hours of operation or annually, whichever comes first, and replace as necessary;	

	c. Inspect all hoses and belts every 500 hours of operation or annually, whichever comes first, and replace as necessary. <sup>3</sup>	
3. Non-Emergency, non-black start CI stationary RICE 100≤HP≤300 HP	Limit concentration of CO in the stationary RICE exhaust to 230 ppmvd or less at 15 percent O <sub>2</sub> .	
4. Non-Emergency, non-black start CI stationary RICE 300<HP≤500	a. Limit concentration of CO in the stationary RICE exhaust to 49 ppmvd or less at 15 percent O <sub>2</sub> ; or b. Reduce CO emissions by 70 percent or more.	
5. Non-Emergency, non-black start stationary CI RICE >500 HP	a. Limit concentration of CO in the stationary RICE exhaust to 23 ppmvd or less at 15 percent O <sub>2</sub> ; or b. Reduce CO emissions by 70 percent or more.	
6. Emergency stationary SI RICE and black start stationary SI RICE. <sup>1</sup>	a. Change oil and filter every 500 hours of operation or annually, whichever comes first; <sup>2</sup> b. Inspect spark plugs every 1,000 hours of operation or annually, whichever comes first, and replace as necessary; c. Inspect all hoses and belts every 500 hours of operation or annually, whichever comes first, and replace as necessary. <sup>3</sup>	
7. Non-Emergency, non-black start stationary SI RICE <100 HP that are not 2SLB stationary RICE	a. Change oil and filter every 1,440 hours of operation or annually, whichever comes first; <sup>2</sup> b. Inspect spark plugs every 1,440 hours of operation or annually, whichever comes first, and replace as necessary;	
	c. Inspect all hoses and belts every 1,440 hours of operation or annually, whichever comes first, and replace as necessary. <sup>3</sup>	

8. Non-Emergency, non-black start 2SLB stationary SI RICE <100 HP	a. Change oil and filter every 4,320 hours of operation or annually, whichever comes first; <sup>2</sup> b. Inspect spark plugs every 4,320 hours of operation or annually, whichever comes first, and replace as necessary;	
	c. Inspect all hoses and belts every 4,320 hours of operation or annually, whichever comes first, and replace as necessary. <sup>3</sup>	
9. Non-emergency, non-black start 2SLB stationary RICE 100≤HP≤500	Limit concentration of CO in the stationary RICE exhaust to 225 ppmvd or less at 15 percent O <sub>2</sub> .	
10. Non-emergency, non-black start 4SLB stationary RICE 100≤HP≤500	Limit concentration of CO in the stationary RICE exhaust to 47 ppmvd or less at 15 percent O <sub>2</sub> .	
11. Non-emergency, non-black start 4SRB stationary RICE 100≤HP≤500	Limit concentration of formaldehyde in the stationary RICE exhaust to 10.3 ppmvd or less at 15 percent O <sub>2</sub> .	
12. Non-emergency, non-black start stationary RICE 100≤HP≤500 which combusts landfill or digester gas equivalent to 10 percent or more of the gross heat input on an annual basis	Limit concentration of CO in the stationary RICE exhaust to 177 ppmvd or less at 15 percent O <sub>2</sub> .	

<sup>1</sup> If an emergency engine is operating during an emergency and it is not possible to shut down the engine in order to perform the work practice requirements on the schedule required in Table 2c of this subpart, or if performing the work practice on the required schedule would otherwise pose an unacceptable risk under federal, state, or local law, the work practice can be delayed until the emergency is over or the unacceptable risk under federal, state, or local law has abated. The work practice should be performed as soon as practicable after the emergency has ended or the unacceptable risk under federal, state, or local law has abated. Sources must report any failure to perform the work practice on the schedule required and the federal, state or local law under which the risk was deemed unacceptable.

<sup>2</sup> Sources have the option to utilize an oil analysis program as described in § 63.6625(i) or (j) in order to extend the specified oil change requirement in Table 2c of this subpart.

<sup>3</sup> Sources can petition the Administrator pursuant to the requirements of 40 CFR 63.6(g) for alternative work practices.

[78 FR 6708, Jan. 30, 2013, as amended at 78 FR 14457, Mar. 6, 2013]

**Table 2 d to Subpart ZZZZ of Part 63—Requirements for Existing Stationary RICE Located at Area Sources of HAP Emissions**

As stated in §§ 63.6603 and 63.6640, you must comply with the following requirements for existing stationary RICE located at area sources of HAP emissions:

For each . . .	You must meet the following requirement, except during periods of startup . . .	During periods of startup you must . . .
1. Non-Emergency, non-black start CI stationary RICE ≤300 HP	a. Change oil and filter every 1,000 hours of operation or annually, whichever comes first; <sup>1</sup> b. Inspect air cleaner every 1,000 hours of operation or annually, whichever comes first, and replace as necessary; c. Inspect all hoses and belts every 500 hours of operation or annually, whichever comes first, and replace as necessary.	Minimize the engine's time spent at idle and minimize the engine's startup time at startup to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes, after which time the non-startup emission limitations apply.
2. Non-Emergency, non-black start CI stationary RICE 300<HP≤500	a. Limit concentration of CO in the stationary RICE exhaust to 49 ppmvd at 15 percent O <sub>2</sub> ; or  b. Reduce CO emissions by 70 percent or more.	
3. Non-Emergency, non-black start CI stationary RICE >500 HP	a. Limit concentration of CO in the stationary RICE exhaust to 23 ppmvd at 15 percent O <sub>2</sub> ; or  b. Reduce CO emissions by 70 percent or more.	
4. Emergency stationary CI RICE and black start stationary CI RICE. <sup>2</sup>	a. Change oil and filter every 500 hours of operation or annually, whichever comes first; <sup>1</sup>  b. Inspect air cleaner every 1,000 hours of operation or annually, whichever comes first, and replace as necessary; and	

	c. Inspect all hoses and belts every 500 hours of operation or annually, whichever comes first, and replace as necessary.	
5. Emergency stationary SI RICE; black start stationary SI RICE; non-emergency, non-black start 4SLB stationary RICE >500 HP that operate 24 hours or less per calendar year; non-emergency, non-black start 4SRB stationary RICE >500 HP that operate 24 hours or less per calendar year. <sup>2</sup>	a. Change oil and filter every 500 hours of operation or annually, whichever comes first; <sup>1</sup> ; b. Inspect spark plugs every 1,000 hours of operation or annually, whichever comes first, and replace as necessary; and c. Inspect all hoses and belts every 500 hours of operation or annually, whichever comes first, and replace as necessary.	
6. Non-emergency, non-black start 2SLB stationary RICE	a. Change oil and filter every 4,320 hours of operation or annually, whichever comes first; <sup>1</sup>	
	b. Inspect spark plugs every 4,320 hours of operation or annually, whichever comes first, and replace as necessary; and	
	c. Inspect all hoses and belts every 4,320 hours of operation or annually, whichever comes first, and replace as necessary.	
7. Non-emergency, non-black start 4SLB stationary RICE ≤500 HP	a. Change oil and filter every 1,440 hours of operation or annually, whichever comes first; <sup>1</sup>	
	b. Inspect spark plugs every 1,440 hours of operation or annually, whichever comes first, and replace as necessary; and	

	c. Inspect all hoses and belts every 1,440 hours of operation or annually, whichever comes first, and replace as necessary.	
8. Non-emergency, non-black start 4SLB remote stationary RICE >500 HP	a. Change oil and filter every 2,160 hours of operation or annually, whichever comes first; <sup>1</sup>	
	b. Inspect spark plugs every 2,160 hours of operation or annually, whichever comes first, and replace as necessary; and	
	c. Inspect all hoses and belts every 2,160 hours of operation or annually, whichever comes first, and replace as necessary.	
9. Non-emergency, non-black start 4SLB stationary RICE >500 HP that are not remote stationary RICE and that operate more than 24 hours per calendar year	Install an oxidation catalyst to reduce HAP emissions from the stationary RICE.	
10. Non-emergency, non-black start 4SRB stationary RICE ≤500 HP	a. Change oil and filter every 1,440 hours of operation or annually, whichever comes first; <sup>1</sup>	
	b. Inspect spark plugs every 1,440 hours of operation or annually, whichever comes first, and replace as necessary; and	
	c. Inspect all hoses and belts every 1,440 hours of operation or annually, whichever comes first, and replace as necessary.	
11. Non-emergency, non-black start 4SRB remote stationary RICE >500 HP	a. Change oil and filter every 2,160 hours of operation or annually, whichever comes first; <sup>1</sup>	
	b. Inspect spark plugs	

	every 2,160 hours of operation or annually, whichever comes first, and replace as necessary; and	
	c. Inspect all hoses and belts every 2,160 hours of operation or annually, whichever comes first, and replace as necessary.	
12. Non-emergency, non-black start 4SRB stationary RICE >500 HP that are not remote stationary RICE and that operate more than 24 hours per calendar year	Install NSCR to reduce HAP emissions from the stationary RICE.	
13. Non-emergency, non-black start stationary RICE which combusts landfill or digester gas equivalent to 10 percent or more of the gross heat input on an annual basis	a. Change oil and filter every 1,440 hours of operation or annually, whichever comes first; <sup>1</sup> b. Inspect spark plugs every 1,440 hours of operation or annually, whichever comes first, and replace as necessary; and	
	c. Inspect all hoses and belts every 1,440 hours of operation or annually, whichever comes first, and replace as necessary.	

<sup>1</sup> Sources have the option to utilize an oil analysis program as described in § 63.6625(i) or (j) in order to extend the specified oil change requirement in Table 2d of this subpart.

<sup>2</sup> If an emergency engine is operating during an emergency and it is not possible to shut down the engine in order to perform the management practice requirements on the schedule required in Table 2d of this subpart, or if performing the management practice on the required schedule would otherwise pose an unacceptable risk under federal, state, or local law, the management practice can be delayed until the emergency is over or the unacceptable risk under federal, state, or local law has abated. The management practice should be performed as soon as practicable after the emergency has ended or the unacceptable risk under federal, state, or local law has abated. Sources must report any failure to perform the management practice on the schedule required and the federal, state or local law under which the risk was deemed unacceptable.

[78 FR 6709, Jan. 30, 2013]

**Table 3 to Subpart ZZZZ of Part 63—Subsequent Performance Tests**

As stated in §§ 63.6615 and 63.6620, you must comply with the following subsequent performance test requirements:

For each . . .	Complying with the requirement to . . .	You must . . .
1. New or reconstructed 2SLB stationary RICE >500 HP located at major sources; new or reconstructed 4SLB stationary RICE ≥250 HP located at major sources; and new or reconstructed CI stationary RICE >500 HP located at major sources	Reduce CO emissions and not using a CEMS	Conduct subsequent performance tests semiannually. <sup>1</sup>
2. 4SRB stationary RICE ≥5,000 HP located at major sources	Reduce formaldehyde emissions	Conduct subsequent performance tests semiannually. <sup>1</sup>
3. Stationary RICE >500 HP located at major sources and new or reconstructed 4SLB stationary RICE 250≤HP≤500 located at major sources	Limit the concentration of formaldehyde in the stationary RICE exhaust	Conduct subsequent performance tests semiannually. <sup>1</sup>
4. Existing non-emergency, non-black start CI stationary RICE >500 HP that are not limited use stationary RICE	Limit or reduce CO emissions and not using a CEMS	Conduct subsequent performance tests every 8,760 hours or 3 years, whichever comes first.
5. Existing non-emergency, non-black start CI stationary RICE >500 HP that are limited use stationary RICE	Limit or reduce CO emissions and not using a CEMS	Conduct subsequent performance tests every 8,760 hours or 5 years, whichever comes first.

<sup>1</sup> After you have demonstrated compliance for two consecutive tests, you may reduce the frequency of subsequent performance tests to annually. If the results of any subsequent annual performance test indicate the stationary RICE is not in compliance with the CO or formaldehyde emission limitation, or you deviate from any of your operating limitations, you must resume semiannual performance tests. [78 FR 6711, Jan. 30, 2013]

**Table 4 to Subpart ZZZZ of Part 63—Requirements for Performance Tests**

As stated in §§ 63.6610, 63.6611, 63.6612, 63.6620, and 63.6640, you must comply with the following requirements for performance tests for stationary RICE:

For each . . .	Complying with the requirement to . . .	You must . . .	Using . . .	According to the following requirements . . .
1. 2SLB, 4SLB, and CI stationary RICE	a. reduce CO emissions	i. Measure the O <sub>2</sub> at the inlet and outlet of the control device; and	(1) Method 3 or 3A or 3B of 40 CFR part 60, appendix A, or ASTM Method D6522-00 (Reapproved 2005). <sup>a c</sup>	(a) Measurements to determine O <sub>2</sub> must be made at the same time as the measurements for CO concentration.
		ii. Measure the CO at the inlet and the outlet of the control device	(1) ASTM D6522-00 (Reapproved 2005) <sup>a b c</sup> or Method 10 of 40 CFR part	(a) The CO concentration must be at 15 percent O <sub>2</sub> , dry

			60, appendix A	basis.
2. 4SRB stationary RICE	a. reduce formaldehyde emissions	i. Select the sampling port location and the number of traverse points; and	(1) Method 1 or 1A of 40 CFR part 60, appendix A § 63.7(d)(1)(i)	(a) sampling sites must be located at the inlet and outlet of the control device.
		ii. Measure O <sub>2</sub> at the inlet and outlet of the control device; and	(1) Method 3 or 3A or 3B of 40 CFR part 60, appendix A, or ASTM Method D6522-00 (Reapproved 2005). <sup>a</sup>	(a) measurements to determine O <sub>2</sub> concentration must be made at the same time as the measurements for formaldehyde or THC concentration.
		iii. Measure moisture content at the inlet and outlet of the control device; and	(1) Method 4 of 40 CFR part 60, appendix A, or Test Method 320 of 40 CFR part 63, appendix A, or ASTM D 6348-03. <sup>a</sup>	(a) measurements to determine moisture content must be made at the same time and location as the measurements for formaldehyde or THC concentration.
		iv. If demonstrating compliance with the formaldehyde percent reduction requirement, measure formaldehyde at the inlet and the outlet of the control device	(1) Method 320 or 323 of 40 CFR part 63, appendix A; or ASTM D6348-03, <sup>a</sup> provided in ASTM D6348-03 Annex A5 (Analyte Spiking Technique), the percent R must be greater than or equal to 70 and less than or equal to 130	(a) formaldehyde concentration must be at 15 percent O <sub>2</sub> , dry basis. Results of this test consist of the average of the three 1-hour or longer runs.
		v. If demonstrating compliance with the THC percent reduction requirement, measure THC at the inlet and the outlet of the control device	(1) Method 25A, reported as propane, of 40 CFR part 60, appendix A	(a) THC concentration must be at 15 percent O <sub>2</sub> , dry basis. Results of this test consist of the average of the three 1-hour or longer runs.
3. Stationary RICE	a. limit the concentration of formaldehyde or CO in the stationary RICE exhaust	i. Select the sampling port location and the number of traverse points; and	(1) Method 1 or 1A of 40 CFR part 60, appendix A § 63.7(d)(1)(i)	(a) if using a control device, the sampling site must be located at the outlet of the control device.
		ii. Determine the O <sub>2</sub> concentration of the stationary RICE exhaust at the	(1) Method 3 or 3A or 3B of 40 CFR part 60, appendix A, or ASTM Method D6522-00	(a) measurements to determine O <sub>2</sub> concentration must be made at the same

		sampling port location; and	(Reapproved 2005). <sup>a</sup>	time and location as the measurements for formaldehyde or CO concentration.
		iii. Measure moisture content of the stationary RICE exhaust at the sampling port location; and	(1) Method 4 of 40 CFR part 60, appendix A, or Test Method 320 of 40 CFR part 63, appendix A, or ASTM D 6348-03. <sup>a</sup>	(a) measurements to determine moisture content must be made at the same time and location as the measurements for formaldehyde or CO concentration.
		iv. Measure formaldehyde at the exhaust of the stationary RICE; or	(1) Method 320 or 323 of 40 CFR part 63, appendix A; or ASTM D6348- 03, <sup>a</sup> provided in ASTM D6348-03 Annex A5 (Analyte Spiking Technique), the percent R must be greater than or equal to 70 and less than or equal to 130	(a) Formaldehyde concentration must be at 15 percent O <sub>2</sub> , dry basis. Results of this test consist of the average of the three 1- hour or longer runs.
		v. measure CO at the exhaust of the stationary RICE.	(1) Method 10 of 40 CFR part 60, appendix A, ASTM Method D6522-00 (2005), <sup>a</sup> <sup>c</sup> Method 320 of 40 CFR part 63, appendix A, or ASTM D6348-03. <sup>a</sup>	(a) CO concentration must be at 15 percent O <sub>2</sub> , dry basis. Results of this test consist of the average of the three 1-hour or longer runs.

<sup>a</sup> Incorporated by reference, see 40 CFR 63.14. You may also obtain copies from University Microfilms International, 300 North Zeeb Road, Ann Arbor, MI 48106.

<sup>b</sup> You may also use Method 320 of 40 CFR part 63, appendix A, or ASTM D6348-03.

<sup>c</sup> ASTM-D6522-00 (2005) may be used to test both CI and SI stationary RICE.

[78 FR 6711, Jan. 30, 2013]

**Table 5 to Subpart ZZZZ of Part 63—Initial Compliance With Emission Limitations, Operating Limitations, and Other Requirements**

As stated in §§ 63.6612, 63.6625 and 63.6630, you must initially comply with the emission and operating limitations as required by the following:

For each . . .	Complying with the requirement to . . .	You have demonstrated initial compliance if . . .
1. New or reconstructed non-emergency 2SLB stationary RICE >500 HP located at a major source of HAP, new or reconstructed non-emergency 4SLB stationary RICE ≥250 HP located at a major source of HAP, non-emergency stationary CI RICE >500 HP located at a major source of HAP, and existing non-emergency stationary CI RICE >500 HP	a. Reduce CO emissions and using oxidation catalyst, and using a CPMS	i. The average reduction of emissions of CO determined from the initial performance test achieves the required CO percent reduction; and ii. You have installed a CPMS to continuously monitor catalyst inlet temperature according to the requirements in § 63.6625(b); and iii. You have recorded the catalyst

located at an area source of HAP		pressure drop and catalyst inlet temperature during the initial performance test.
2. Non-emergency stationary CI RICE >500 HP located at a major source of HAP, and existing non-emergency stationary CI RICE >500 HP located at an area source of HAP	a. Limit the concentration of CO, using oxidation catalyst, and using a CPMS	i. The average CO concentration determined from the initial performance test is less than or equal to the CO emission limitation; and
		ii. You have installed a CPMS to continuously monitor catalyst inlet temperature according to the requirements in § 63.6625(b); and
		iii. You have recorded the catalyst pressure drop and catalyst inlet temperature during the initial performance test.
3. New or reconstructed non-emergency 2SLB stationary RICE >500 HP located at a major source of HAP, new or reconstructed non-emergency 4SLB stationary RICE ≥250 HP located at a major source of HAP, non-emergency stationary CI RICE >500 HP located at a major source of HAP, and existing non-emergency stationary CI RICE >500 HP located at an area source of HAP	a. Reduce CO emissions and not using oxidation catalyst	i. The average reduction of emissions of CO determined from the initial performance test achieves the required CO percent reduction; and ii. You have installed a CPMS to continuously monitor operating parameters approved by the Administrator (if any) according to the requirements in § 63.6625(b); and iii. You have recorded the approved operating parameters (if any) during the initial performance test.
4. Non-emergency stationary CI RICE >500 HP located at a major source of HAP, and existing non-emergency stationary CI RICE >500 HP located at an area source of HAP	a. Limit the concentration of CO, and not using oxidation catalyst	i. The average CO concentration determined from the initial performance test is less than or equal to the CO emission limitation; and ii. You have installed a CPMS to continuously monitor operating parameters approved by the Administrator (if any) according to the requirements in § 63.6625(b); and
		iii. You have recorded the approved operating parameters (if any) during the initial performance test.
5. New or reconstructed non-emergency 2SLB stationary RICE >500 HP located at a major source of HAP, new or reconstructed non-emergency 4SLB stationary RICE ≥250 HP located at a major source of HAP, non-emergency stationary CI RICE >500 HP located at a major source of HAP, and existing non-	a. Reduce CO emissions, and using a CEMS	i. You have installed a CEMS to continuously monitor CO and either O <sub>2</sub> or CO <sub>2</sub> at both the inlet and outlet of the oxidation catalyst according to the requirements in § 63.6625(a); and ii. You have conducted a performance evaluation of your CEMS using PS 3 and 4A of 40 CFR part 60, appendix B;

emergency stationary CI RICE >500 HP located at an area source of HAP		and
		iii. The average reduction of CO calculated using § 63.6620 equals or exceeds the required percent reduction. The initial test comprises the first 4-hour period after successful validation of the CEMS. Compliance is based on the average percent reduction achieved during the 4-hour period.
6. Non-emergency stationary CI RICE >500 HP located at a major source of HAP, and existing non-emergency stationary CI RICE >500 HP located at an area source of HAP	a. Limit the concentration of CO, and using a CEMS	i. You have installed a CEMS to continuously monitor CO and either O <sub>2</sub> or CO <sub>2</sub> at the outlet of the oxidation catalyst according to the requirements in § 63.6625(a); and
		ii. You have conducted a performance evaluation of your CEMS using PS 3 and 4A of 40 CFR part 60, appendix B; and
		iii. The average concentration of CO calculated using § 63.6620 is less than or equal to the CO emission limitation. The initial test comprises the first 4-hour period after successful validation of the CEMS. Compliance is based on the average concentration measured during the 4-hour period.
7. Non-emergency 4SRB stationary RICE >500 HP located at a major source of HAP	a. Reduce formaldehyde emissions and using NSCR	i. The average reduction of emissions of formaldehyde determined from the initial performance test is equal to or greater than the required formaldehyde percent reduction, or the average reduction of emissions of THC determined from the initial performance test is equal to or greater than 30 percent; and
		ii. You have installed a CPMS to continuously monitor catalyst inlet temperature according to the requirements in § 63.6625(b); and
		iii. You have recorded the catalyst pressure drop and catalyst inlet temperature during the initial performance test.
8. Non-emergency 4SRB stationary RICE >500 HP located at a major source of HAP	a. Reduce formaldehyde emissions and not	i. The average reduction of emissions of formaldehyde determined from the initial performance test is equal to or

	using NSCR	greater than the required formaldehyde percent reduction or the average reduction of emissions of THC determined from the initial performance test is equal to or greater than 30 percent; and
		ii. You have installed a CPMS to continuously monitor operating parameters approved by the Administrator (if any) according to the requirements in § 63.6625(b); and
		iii. You have recorded the approved operating parameters (if any) during the initial performance test.
9. New or reconstructed non-emergency stationary RICE >500 HP located at a major source of HAP, new or reconstructed non-emergency 4SLB stationary RICE 250≤HP≤500 located at a major source of HAP, and existing non-emergency 4SRB stationary RICE >500 HP located at a major source of HAP	a. Limit the concentration of formaldehyde in the stationary RICE exhaust and using oxidation catalyst or NSCR	i. The average formaldehyde concentration, corrected to 15 percent O <sub>2</sub> , dry basis, from the three test runs is less than or equal to the formaldehyde emission limitation; and ii. You have installed a CPMS to continuously monitor catalyst inlet temperature according to the requirements in § 63.6625(b); and
		iii. You have recorded the catalyst pressure drop and catalyst inlet temperature during the initial performance test.
10. New or reconstructed non-emergency stationary RICE >500 HP located at a major source of HAP, new or reconstructed non-emergency 4SLB stationary RICE 250≤HP≤500 located at a major source of HAP, and existing non-emergency 4SRB stationary RICE >500 HP located at a major source of HAP	a. Limit the concentration of formaldehyde in the stationary RICE exhaust and not using oxidation catalyst or NSCR	i. The average formaldehyde concentration, corrected to 15 percent O <sub>2</sub> , dry basis, from the three test runs is less than or equal to the formaldehyde emission limitation; and ii. You have installed a CPMS to continuously monitor operating parameters approved by the Administrator (if any) according to the requirements in § 63.6625(b); and
		iii. You have recorded the approved operating parameters (if any) during the initial performance test.
11. Existing non-emergency stationary RICE 100≤HP≤500 located at a major source of HAP, and existing non-emergency stationary CI RICE 300<HP≤500 located at an area source of HAP	a. Reduce CO emissions	i. The average reduction of emissions of CO or formaldehyde, as applicable determined from the initial performance test is equal to or greater than the required CO or formaldehyde, as applicable, percent reduction.
12. Existing non-emergency stationary RICE 100≤HP≤500 located at a major	a. Limit the concentration of	i. The average formaldehyde or CO concentration, as applicable, corrected

<p>source of HAP, and existing non-emergency stationary CI RICE 300&lt;HP≤500 located at an area source of HAP</p>	<p>formaldehyde or CO in the stationary RICE exhaust</p>	<p>to 15 percent O<sub>2</sub>, dry basis, from the three test runs is less than or equal to the formaldehyde or CO emission limitation, as applicable.</p>
<p>13. Existing non-emergency 4SLB stationary RICE &gt;500 HP located at an area source of HAP that are not remote stationary RICE and that are operated more than 24 hours per calendar year</p>	<p>a. Install an oxidation catalyst</p>	<p>i. You have conducted an initial compliance demonstration as specified in § 63.6630(e) to show that the average reduction of emissions of CO is 93 percent or more, or the average CO concentration is less than or equal to 47 ppmvd at 15 percent O<sub>2</sub>;</p>
		<p>ii. You have installed a CPMS to continuously monitor catalyst inlet temperature according to the requirements in § 63.6625(b), or you have installed equipment to automatically shut down the engine if the catalyst inlet temperature exceeds 1350 °F.</p>
<p>14. Existing non-emergency 4SRB stationary RICE &gt;500 HP located at an area source of HAP that are not remote stationary RICE and that are operated more than 24 hours per calendar year</p>	<p>a. Install NSCR</p>	<p>i. You have conducted an initial compliance demonstration as specified in § 63.6630(e) to show that the average reduction of emissions of CO is 75 percent or more, the average CO concentration is less than or equal to 270 ppmvd at 15 percent O<sub>2</sub>, or the average reduction of emissions of THC is 30 percent or more;</p>
		<p>ii. You have installed a CPMS to continuously monitor catalyst inlet temperature according to the requirements in § 63.6625(b), or you have installed equipment to automatically shut down the engine if the catalyst inlet temperature exceeds 1250 °F.</p>

[78 FR 6712, Jan. 30, 2013]

**Table 6 to Subpart ZZZZ of Part 63—Continuous Compliance With Emission Limitations, and Other Requirements**

As stated in § 63.6640, you must continuously comply with the emissions and operating limitations and work or management practices as required by the following:

For each . . .	Complying with the requirement to . . .	You must demonstrate continuous compliance by . . .
1. New or reconstructed non-emergency 2SLB stationary RICE >500 HP located at a major source of HAP, new or reconstructed non-emergency 4SLB stationary RICE ≥250 HP located at a major source of HAP, and new or reconstructed non-emergency CI stationary RICE >500 HP located at a major source of HAP	a. Reduce CO emissions and using an oxidation catalyst, and using a CPMS	i. Conducting semiannual performance tests for CO to demonstrate that the required CO percent reduction is achieved <sup>a</sup> ; and ii. Collecting the catalyst inlet temperature data according to § 63.6625(b); and iii. Reducing these data to 4-hour rolling averages; and
		iv. Maintaining the 4-hour rolling averages within the operating limitations for the catalyst inlet temperature; and
		v. Measuring the pressure drop across the catalyst once per month and demonstrating that the pressure drop across the catalyst is within the operating limitation established during the performance test.
2. New or reconstructed non-emergency 2SLB stationary RICE >500 HP located at a major source of HAP, new or reconstructed non-emergency 4SLB stationary RICE ≥250 HP located at a major source of HAP, and new or reconstructed non-emergency CI stationary RICE >500 HP located at a major source of HAP	a. Reduce CO emissions and not using an oxidation catalyst, and using a CPMS	i. Conducting semiannual performance tests for CO to demonstrate that the required CO percent reduction is achieved <sup>a</sup> ; and ii. Collecting the approved operating parameter (if any) data according to § 63.6625(b); and iii. Reducing these data to 4-hour rolling averages; and
		iv. Maintaining the 4-hour rolling averages within the operating limitations for the operating parameters established during the performance test.
3. New or reconstructed non-emergency 2SLB stationary RICE >500 HP located at a major source of HAP, new or reconstructed non-emergency 4SLB stationary RICE ≥250 HP located at a major source of HAP, new or reconstructed non-emergency stationary CI RICE >500 HP located at a major	a. Reduce CO emissions or limit the concentration of CO in the stationary RICE exhaust, and using a CEMS	i. Collecting the monitoring data according to § 63.6625(a), reducing the measurements to 1-hour averages, calculating the percent reduction or concentration of CO emissions according to § 63.6620; and ii. Demonstrating that the catalyst achieves the required percent

source of HAP, and existing non-emergency stationary CI RICE >500 HP		reduction of CO emissions over the 4-hour averaging period, or that the emission remain at or below the CO concentration limit; and
		iii. Conducting an annual RATA of your CEMS using PS 3 and 4A of 40 CFR part 60, appendix B, as well as daily and periodic data quality checks in accordance with 40 CFR part 60, appendix F, procedure 1.
4. Non-emergency 4SRB stationary RICE >500 HP located at a major source of HAP	a. Reduce formaldehyde emissions and using NSCR	i. Collecting the catalyst inlet temperature data according to § 63.6625(b); and
		ii. Reducing these data to 4-hour rolling averages; and
		iii. Maintaining the 4-hour rolling averages within the operating limitations for the catalyst inlet temperature; and
		iv. Measuring the pressure drop across the catalyst once per month and demonstrating that the pressure drop across the catalyst is within the operating limitation established during the performance test.
5. Non-emergency 4SRB stationary RICE >500 HP located at a major source of HAP	a. Reduce formaldehyde emissions and not using NSCR	i. Collecting the approved operating parameter (if any) data according to § 63.6625(b); and
		ii. Reducing these data to 4-hour rolling averages; and
		iii. Maintaining the 4-hour rolling averages within the operating limitations for the operating parameters established during the performance test.
6. Non-emergency 4SRB stationary RICE with a brake HP ≥5,000 located at a major source of HAP	a. Reduce formaldehyde emissions	Conducting semiannual performance tests for formaldehyde to demonstrate that the required formaldehyde percent reduction is achieved, or to demonstrate that the average reduction of emissions of THC determined from the performance test is equal to or greater than 30 percent. <sup>a</sup>
7. New or reconstructed non-emergency	a. Limit the	i. Conducting semiannual performance

stationary RICE >500 HP located at a major source of HAP and new or reconstructed non-emergency 4SLB stationary RICE 250≤HP≤500 located at a major source of HAP	concentration of formaldehyde in the stationary RICE exhaust and using oxidation catalyst or NSCR	tests for formaldehyde to demonstrate that your emissions remain at or below the formaldehyde concentration limit <sup>a</sup> ; and ii. Collecting the catalyst inlet temperature data according to § 63.6625(b); and
		iii. Reducing these data to 4-hour rolling averages; and
		iv. Maintaining the 4-hour rolling averages within the operating limitations for the catalyst inlet temperature; and
		v. Measuring the pressure drop across the catalyst once per month and demonstrating that the pressure drop across the catalyst is within the operating limitation established during the performance test.
8. New or reconstructed non-emergency stationary RICE >500 HP located at a major source of HAP and new or reconstructed non-emergency 4SLB stationary RICE 250≤HP≤500 located at a major source of HAP	a. Limit the concentration of formaldehyde in the stationary RICE exhaust and not using oxidation catalyst or NSCR	i. Conducting semiannual performance tests for formaldehyde to demonstrate that your emissions remain at or below the formaldehyde concentration limit <sup>a</sup> ; and ii. Collecting the approved operating parameter (if any) data according to § 63.6625(b); and
		iii. Reducing these data to 4-hour rolling averages; and
		iv. Maintaining the 4-hour rolling averages within the operating limitations for the operating parameters established during the performance test.
9. Existing emergency and black start stationary RICE ≤500 HP located at a major source of HAP, existing non-emergency stationary RICE <100 HP located at a major source of HAP, existing emergency and black start stationary RICE located at an area source of HAP, existing non-emergency stationary CI RICE ≤300 HP located at an area source of HAP, existing non-emergency 2SLB stationary RICE located at an area source of HAP, existing non-emergency stationary SI RICE located at an area source of HAP	a. Work or Management practices	i. Operating and maintaining the stationary RICE according to the manufacturer's emission-related operation and maintenance instructions; or ii. Develop and follow your own maintenance plan which must provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions.

<p>which combusts landfill or digester gas equivalent to 10 percent or more of the gross heat input on an annual basis, existing non-emergency 4SLB and 4SRB stationary RICE ≤500 HP located at an area source of HAP, existing non-emergency 4SLB and 4SRB stationary RICE &gt;500 HP located at an area source of HAP that operate 24 hours or less per calendar year, and existing non-emergency 4SLB and 4SRB stationary RICE &gt;500 HP located at an area source of HAP that are remote stationary RICE</p>		
<p>10. Existing stationary CI RICE &gt;500 HP that are not limited use stationary RICE</p>	<p>a. Reduce CO emissions, or limit the concentration of CO in the stationary RICE exhaust, and using oxidation catalyst</p>	<p>i. Conducting performance tests every 8,760 hours or 3 years, whichever comes first, for CO or formaldehyde, as appropriate, to demonstrate that the required CO or formaldehyde, as appropriate, percent reduction is achieved or that your emissions remain at or below the CO or formaldehyde concentration limit; and</p>
		<p>ii. Collecting the catalyst inlet temperature data according to § 63.6625(b); and</p>
		<p>iii. Reducing these data to 4-hour rolling averages; and</p>
		<p>iv. Maintaining the 4-hour rolling averages within the operating limitations for the catalyst inlet temperature; and</p>
		<p>v. Measuring the pressure drop across the catalyst once per month and demonstrating that the pressure drop across the catalyst is within the operating limitation established during the performance test.</p>
<p>11. Existing stationary CI RICE &gt;500 HP that are not limited use stationary RICE</p>	<p>a. Reduce CO emissions, or limit the concentration of CO in the stationary RICE exhaust, and not using oxidation catalyst</p>	<p>i. Conducting performance tests every 8,760 hours or 3 years, whichever comes first, for CO or formaldehyde, as appropriate, to demonstrate that the required CO or formaldehyde, as appropriate, percent reduction is achieved or that your emissions remain at or below the CO or formaldehyde concentration limit; and</p>
		<p>ii. Collecting the approved operating parameter (if any) data according to</p>

		§ 63.6625(b); and
		iii. Reducing these data to 4-hour rolling averages; and
		iv. Maintaining the 4-hour rolling averages within the operating limitations for the operating parameters established during the performance test.
12. Existing limited use CI stationary RICE >500 HP	a. Reduce CO emissions or limit the concentration of CO in the stationary RICE exhaust, and using an oxidation catalyst	i. Conducting performance tests every 8,760 hours or 5 years, whichever comes first, for CO or formaldehyde, as appropriate, to demonstrate that the required CO or formaldehyde, as appropriate, percent reduction is achieved or that your emissions remain at or below the CO or formaldehyde concentration limit; and
		ii. Collecting the catalyst inlet temperature data according to § 63.6625(b); and
		iii. Reducing these data to 4-hour rolling averages; and
		iv. Maintaining the 4-hour rolling averages within the operating limitations for the catalyst inlet temperature; and
		v. Measuring the pressure drop across the catalyst once per month and demonstrating that the pressure drop across the catalyst is within the operating limitation established during the performance test.
13. Existing limited use CI stationary RICE >500 HP	a. Reduce CO emissions or limit the concentration of CO in the stationary RICE exhaust, and not using an oxidation catalyst	i. Conducting performance tests every 8,760 hours or 5 years, whichever comes first, for CO or formaldehyde, as appropriate, to demonstrate that the required CO or formaldehyde, as appropriate, percent reduction is achieved or that your emissions remain at or below the CO or formaldehyde concentration limit; and
		ii. Collecting the approved operating parameter (if any) data according to § 63.6625(b); and
		iii. Reducing these data to 4-hour rolling averages; and

		iv. Maintaining the 4-hour rolling averages within the operating limitations for the operating parameters established during the performance test.
14. Existing non-emergency 4SLB stationary RICE >500 HP located at an area source of HAP that are not remote stationary RICE and that are operated more than 24 hours per calendar year	a. Install an oxidation catalyst	i. Conducting annual compliance demonstrations as specified in § 63.6640(c) to show that the average reduction of emissions of CO is 93 percent or more, or the average CO concentration is less than or equal to 47 ppmvd at 15 percent O <sub>2</sub> ; and either ii. Collecting the catalyst inlet temperature data according to § 63.6625(b), reducing these data to 4-hour rolling averages; and maintaining the 4-hour rolling averages within the limitation of greater than 450 °F and less than or equal to 1350 °F for the catalyst inlet temperature; or iii. Immediately shutting down the engine if the catalyst inlet temperature exceeds 1350 °F.
15. Existing non-emergency 4SRB stationary RICE >500 HP located at an area source of HAP that are not remote stationary RICE and that are operated more than 24 hours per calendar year	a. Install NSCR	i. Conducting annual compliance demonstrations as specified in § 63.6640(c) to show that the average reduction of emissions of CO is 75 percent or more, the average CO concentration is less than or equal to 270 ppmvd at 15 percent O <sub>2</sub> , or the average reduction of emissions of THC is 30 percent or more; and either ii. Collecting the catalyst inlet temperature data according to § 63.6625(b), reducing these data to 4-hour rolling averages; and maintaining the 4-hour rolling averages within the limitation of greater than or equal to 750 °F and less than or equal to 1250 °F for the catalyst inlet temperature; or iii. Immediately shutting down the engine if the catalyst inlet temperature exceeds 1250 °F.

<sup>a</sup> After you have demonstrated compliance for two consecutive tests, you may reduce the frequency of subsequent performance tests to annually. If the results of any subsequent annual performance test indicate the stationary RICE is not in compliance with the CO or formaldehyde emission limitation, or you deviate from any of your operating limitations, you must resume semiannual performance tests.  
 [78 FR 6715, Jan. 30, 2013]

**Table 7 to Subpart ZZZZ of Part 63—Requirements for Reports**

As stated in § 63.6650, you must comply with the following requirements for reports:

For each . . .	You must submit a . . .	The report must contain . . .	You must submit the report . . .
1. Existing non-emergency, non-black start stationary RICE $100 \leq \text{HP} \leq 500$ located at a major source of HAP; existing non-emergency, non-black start stationary CI RICE $>500$ HP located at a major source of HAP; existing non-emergency 4SRB stationary RICE $>500$ HP located at a major source of HAP; existing non-emergency, non-black start stationary CI RICE $>300$ HP located at an area source of HAP; new or reconstructed non-emergency stationary RICE $>500$ HP located at a major source of HAP; and new or reconstructed non-emergency 4SLB stationary RICE $250 \leq \text{HP} \leq 500$ located at a major source of HAP	Compliance report	a. If there are no deviations from any emission limitations or operating limitations that apply to you, a statement that there were no deviations from the emission limitations or operating limitations during the reporting period. If there were no periods during which the CMS, including CEMS and CPMS, was out-of-control, as specified in § 63.8(c)(7), a statement that there were not periods during which the CMS was out-of-control during the reporting period; or	i. Semiannually according to the requirements in § 63.6650(b)(1)-(5) for engines that are not limited use stationary RICE subject to numerical emission limitations; and ii. Annually according to the requirements in § 63.6650(b)(6)-(9) for engines that are limited use stationary RICE subject to numerical emission limitations.
		b. If you had a deviation from any emission limitation or operating limitation during the reporting period, the information in § 63.6650(d). If there were periods during which the CMS, including CEMS and CPMS, was out-of-control, as specified in § 63.8(c)(7), the information in § 63.6650(e); or	i. Semiannually according to the requirements in § 63.6650(b).
		c. If you had a malfunction during the reporting period, the information in § 63.6650(c)(4).	i. Semiannually according to the requirements in § 63.6650(b).
2. New or reconstructed non-emergency stationary RICE that combusts landfill gas or digester gas equivalent to 10 percent or more of the gross heat input on an annual basis	Report	a. The fuel flow rate of each fuel and the heating values that were used in your calculations, and you must demonstrate that the percentage of heat input provided by landfill gas or digester gas, is equivalent to 10 percent or more of the gross heat input on an annual basis; and	i. Annually, according to the requirements in § 63.6650.

		b. The operating limits provided in your federally enforceable permit, and any deviations from these limits; and	i. See item 2.a.i.
		c. Any problems or errors suspected with the meters.	i. See item 2.a.i.
3. Existing non-emergency, non-black start 4SLB and 4SRB stationary RICE >500 HP located at an area source of HAP that are not remote stationary RICE and that operate more than 24 hours per calendar year	Compliance report	a. The results of the annual compliance demonstration, if conducted during the reporting period.	i. Semiannually according to the requirements in § 63.6650(b)(1)-(5).
4. Emergency stationary RICE that operate or are contractually obligated to be available for more than 15 hours per year for the purposes specified in § 63.6640(f)(2)(ii) and (iii) or that operate for the purposes specified in § 63.6640(f)(4)(ii)	Report	a. The information in § 63.6650(h)(1)	i. annually according to the requirements in § 63.6650(h)(2)-(3).

[78 FR 6719, Jan. 30, 2013]

**Table 8 to Subpart ZZZZ of Part 63—Applicability of General Provisions to Subpart ZZZZ.**

As stated in § 63.6665, you must comply with the following applicable general provisions.

General provisions citation	Subject of citation	Applies to subpart	Explanation
§ 63.1	General applicability of the General Provisions	Yes.	
§ 63.2	Definitions	Yes	Additional terms defined in § 63.6675.
§ 63.3	Units and abbreviations	Yes.	
§ 63.4	Prohibited activities and circumvention	Yes.	
§ 63.5	Construction and reconstruction	Yes.	
§ 63.6(a)	Applicability	Yes.	
§ 63.6(b)(1)-(4)	Compliance dates for new and reconstructed sources	Yes.	
§ 63.6(b)(5)	Notification	Yes.	
§ 63.6(b)(6)	[Reserved]		
§ 63.6(b)(7)	Compliance dates for new and reconstructed area sources that become major sources	Yes.	

§ 63.6(c)(1)-(2)	Compliance dates for existing sources	Yes.	
§ 63.6(c)(3)-(4)	[Reserved]		
§ 63.6(c)(5)	Compliance dates for existing area sources that become major sources	Yes.	
§ 63.6(d)	[Reserved]		
§ 63.6(e)	Operation and maintenance	No.	
§ 63.6(f)(1)	Applicability of standards	No.	
§ 63.6(f)(2)	Methods for determining compliance	Yes.	
§ 63.6(f)(3)	Finding of compliance	Yes.	
§ 63.6(g)(1)-(3)	Use of alternate standard	Yes.	
§ 63.6(h)	Opacity and visible emission standards	No	Subpart ZZZZ does not contain opacity or visible emission standards.
§ 63.6(i)	Compliance extension procedures and criteria	Yes.	
§ 63.6(j)	Presidential compliance exemption	Yes.	
§ 63.7(a)(1)-(2)	Performance test dates	Yes	Subpart ZZZZ contains performance test dates at §§ 63.6610, 63.6611, and 63.6612.
§ 63.7(a)(3)	CAA section 114 authority	Yes.	
§ 63.7(b)(1)	Notification of performance test	Yes	Except that § 63.7(b)(1) only applies as specified in § 63.6645.
§ 63.7(b)(2)	Notification of rescheduling	Yes	Except that § 63.7(b)(2) only applies as specified in § 63.6645.
§ 63.7(c)	Quality assurance/test plan	Yes	Except that § 63.7(c) only applies as specified in § 63.6645.
§ 63.7(d)	Testing facilities	Yes.	
§ 63.7(e)(1)	Conditions for conducting performance tests	No.	Subpart ZZZZ specifies conditions for conducting performance tests at § 63.6620.
§ 63.7(e)(2)	Conduct of performance tests and reduction of data	Yes	Subpart ZZZZ specifies test methods at § 63.6620.

§ 63.7(e)(3)	Test run duration	Yes.	
§ 63.7(e)(4)	Administrator may require other testing under section 114 of the CAA	Yes.	
§ 63.7(f)	Alternative test method provisions	Yes.	
§ 63.7(g)	Performance test data analysis, recordkeeping, and reporting	Yes.	
§ 63.7(h)	Waiver of tests	Yes.	
§ 63.8(a)(1)	Applicability of monitoring requirements	Yes	Subpart ZZZZ contains specific requirements for monitoring at § 63.6625.
§ 63.8(a)(2)	Performance specifications	Yes.	
§ 63.8(a)(3)	[Reserved]		
§ 63.8(a)(4)	Monitoring for control devices	No.	
§ 63.8(b)(1)	Monitoring	Yes.	
§ 63.8(b)(2)-(3)	Multiple effluents and multiple monitoring systems	Yes.	
§ 63.8(c)(1)	Monitoring system operation and maintenance	Yes.	
§ 63.8(c)(1)(i)	Routine and predictable SSM	No	
§ 63.8(c)(1)(ii)	SSM not in Startup Shutdown Malfunction Plan	Yes.	
§ 63.8(c)(1)(iii)	Compliance with operation and maintenance requirements	No	
§ 63.8(c)(2)-(3)	Monitoring system installation	Yes.	
§ 63.8(c)(4)	Continuous monitoring system (CMS) requirements	Yes	Except that subpart ZZZZ does not require Continuous Opacity Monitoring System (COMS).
§ 63.8(c)(5)	COMS minimum procedures	No	Subpart ZZZZ does not require COMS.
§ 63.8(c)(6)-(8)	CMS requirements	Yes	Except that subpart ZZZZ does not require COMS.
§ 63.8(d)	CMS quality control	Yes.	
§ 63.8(e)	CMS performance evaluation	Yes	Except for § 63.8(e)(5)(ii), which applies to COMS.
		Except that § 63.8(e) only applies as	

		specified in § 63.6645.	
§ 63.8(f)(1)-(5)	Alternative monitoring method	Yes	Except that § 63.8(f)(4) only applies as specified in § 63.6645.
§ 63.8(f)(6)	Alternative to relative accuracy test	Yes	Except that § 63.8(f)(6) only applies as specified in § 63.6645.
§ 63.8(g)	Data reduction	Yes	Except that provisions for COMS are not applicable. Averaging periods for demonstrating compliance are specified at §§ 63.6635 and 63.6640.
§ 63.9(a)	Applicability and State delegation of notification requirements	Yes.	
§ 63.9(b)(1)-(5)	Initial notifications	Yes	Except that § 63.9(b)(3) is reserved.
		Except that § 63.9(b) only applies as specified in § 63.6645.	
§ 63.9(c)	Request for compliance extension	Yes	Except that § 63.9(c) only applies as specified in § 63.6645.
§ 63.9(d)	Notification of special compliance requirements for new sources	Yes	Except that § 63.9(d) only applies as specified in § 63.6645.
§ 63.9(e)	Notification of performance test	Yes	Except that § 63.9(e) only applies as specified in § 63.6645.
§ 63.9(f)	Notification of visible emission (VE)/opacity test	No	Subpart ZZZZ does not contain opacity or VE standards.
§ 63.9(g)(1)	Notification of performance evaluation	Yes	Except that § 63.9(g) only applies as specified in § 63.6645.
§ 63.9(g)(2)	Notification of use of COMS data	No	Subpart ZZZZ does not contain opacity or VE standards.
§ 63.9(g)(3)	Notification that criterion for alternative to RATA is exceeded	Yes	If alternative is in use.
		Except that § 63.9(g) only applies as	

		specified in § 63.6645.	
§ 63.9(h)(1)-(6)	Notification of compliance status	Yes	Except that notifications for sources using a CEMS are due 30 days after completion of performance evaluations. § 63.9(h)(4) is reserved.
			Except that § 63.9(h) only applies as specified in § 63.6645.
§ 63.9(i)	Adjustment of submittal deadlines	Yes.	
§ 63.9(j)	Change in previous information	Yes.	
§ 63.10(a)	Administrative provisions for recordkeeping/reporting	Yes.	
§ 63.10(b)(1)	Record retention	Yes	Except that the most recent 2 years of data do not have to be retained on site.
§ 63.10(b)(2)(i)-(v)	Records related to SSM	No.	
§ 63.10(b)(2)(vi)-(xi)	Records	Yes.	
§ 63.10(b)(2)(xii)	Record when under waiver	Yes.	
§ 63.10(b)(2)(xiii)	Records when using alternative to RATA	Yes	For CO standard if using RATA alternative.
§ 63.10(b)(2)(xiv)	Records of supporting documentation	Yes.	
§ 63.10(b)(3)	Records of applicability determination	Yes.	
§ 63.10(c)	Additional records for sources using CEMS	Yes	Except that § 63.10(c)(2)-(4) and (9) are reserved.
§ 63.10(d)(1)	General reporting requirements	Yes.	
§ 63.10(d)(2)	Report of performance test results	Yes.	
§ 63.10(d)(3)	Reporting opacity or VE observations	No	Subpart ZZZZ does not contain opacity or VE standards.
§ 63.10(d)(4)	Progress reports	Yes.	
§ 63.10(d)(5)	Startup, shutdown, and malfunction reports	No.	
§ 63.10(e)(1) and (2)(i)	Additional CMS Reports	Yes.	

§ 63.10(e)(2)(ii)	COMS-related report	No	Subpart ZZZZ does not require COMS.
§ 63.10(e)(3)	Excess emission and parameter exceedances reports	Yes.	Except that § 63.10(e)(3)(i) (C) is reserved.
§ 63.10(e)(4)	Reporting COMS data	No	Subpart ZZZZ does not require COMS.
§ 63.10(f)	Waiver for recordkeeping/reporting	Yes.	
§ 63.11	Flares	No.	
§ 63.12	State authority and delegations	Yes.	
§ 63.13	Addresses	Yes.	
§ 63.14	Incorporation by reference	Yes.	
§ 63.15	Availability of information	Yes.	

[75 FR 9688, Mar. 3, 2010, as amended at 78 FR 6720, Jan. 30, 2013]

**Appendix A—Protocol for Using an Electrochemical Analyzer to Determine Oxygen and Carbon Monoxide Concentrations From Certain Engines**

1.0 Scope and Application. What is this Protocol?

This protocol is a procedure for using portable electrochemical (EC) cells for measuring carbon monoxide (CO) and oxygen (O<sub>2</sub>) concentrations in controlled and uncontrolled emissions from existing stationary 4-stroke lean burn and 4-stroke rich burn reciprocating internal combustion engines as specified in the applicable rule.

1.1 Analytes. What does this protocol determine?

This protocol measures the engine exhaust gas concentrations of carbon monoxide (CO) and oxygen (O<sub>2</sub>).

Analyte	CAS No.	Sensitivity
Carbon monoxide (CO)	630-08-0	Minimum detectable limit should be 2 percent of the nominal range or 1 ppm, whichever is less restrictive.
Oxygen (O <sub>2</sub> )	7782-44-7	

1.2 Applicability. When is this protocol acceptable?

This protocol is applicable to 40 CFR part 63, subpart ZZZZ. Because of inherent cross sensitivities of EC cells, you must not apply this protocol to other emissions sources without specific instruction to that effect.

1.3 Data Quality Objectives. How good must my collected data be?

Refer to Section 13 to verify and document acceptable analyzer performance.

1.4 Range. What is the targeted analytical range for this protocol?

The measurement system and EC cell design(s) conforming to this protocol will determine the analytical range for each gas component. The nominal ranges are defined by choosing up-scale calibration gas concentrations near the maximum anticipated flue gas concentrations for CO and O<sub>2</sub>, or no more than twice the permitted CO level.

1.5 Sensitivity. What minimum detectable limit will this protocol yield for a particular gas component?

The minimum detectable limit depends on the nominal range and resolution of the specific EC cell used, and the signal to noise ratio of the measurement system. The minimum detectable limit should be 2 percent of the nominal range or 1 ppm, whichever is less restrictive.

## 2.0 Summary of Protocol

In this protocol, a gas sample is extracted from an engine exhaust system and then conveyed to a portable EC analyzer for measurement of CO and O<sub>2</sub> gas concentrations. This method provides measurement system performance specifications and sampling protocols to ensure reliable data. You may use additions to, or modifications of vendor supplied measurement systems (e.g., heated or unheated sample lines, thermocouples, flow meters, selective gas scrubbers, etc.) to meet the design specifications of this protocol. Do not make changes to the measurement system from the as-verified configuration (Section 3.12).

## 3.0 Definitions

**3.1 Measurement System.** The total equipment required for the measurement of CO and O<sub>2</sub> concentrations. The measurement system consists of the following major subsystems:

**3.1.1 Data Recorder.** A strip chart recorder, computer or digital recorder for logging measurement data from the analyzer output. You may record measurement data from the digital data display manually or electronically.

**3.1.2 Electrochemical (EC) Cell.** A device, similar to a fuel cell, used to sense the presence of a specific analyte and generate an electrical current output proportional to the analyte concentration.

**3.1.3 Interference Gas Scrubber.** A device used to remove or neutralize chemical compounds that may interfere with the selective operation of an EC cell.

**3.1.4 Moisture Removal System.** Any device used to reduce the concentration of moisture in the sample stream so as to protect the EC cells from the damaging effects of condensation and to minimize errors in measurements caused by the scrubbing of soluble gases.

**3.1.5 Sample Interface.** The portion of the system used for one or more of the following: sample acquisition; sample transport; sample conditioning or protection of the EC cell from any degrading effects of the engine exhaust effluent; removal of particulate matter and condensed moisture.

**3.2 Nominal Range.** The range of analyte concentrations over which each EC cell is operated (normally 25 percent to 150 percent of up-scale calibration gas value). Several nominal ranges can be used for any given cell so long as the calibration and repeatability checks for that range remain within specifications.

**3.3 Calibration Gas.** A vendor certified concentration of a specific analyte in an appropriate balance gas.

**3.4 Zero Calibration Error.** The analyte concentration output exhibited by the EC cell in response to zero-level calibration gas.

**3.5 Up-Scale Calibration Error.** The mean of the difference between the analyte concentration exhibited by the EC cell and the certified concentration of the up-scale calibration gas.

**3.6 Interference Check.** A procedure for quantifying analytical interference from components in the engine exhaust gas other than the targeted analytes.

**3.7 Repeatability Check.** A protocol for demonstrating that an EC cell operated over a given nominal analyte concentration range provides a stable and consistent response and is not significantly affected by repeated exposure to that gas.

**3.8 Sample Flow Rate.** The flow rate of the gas sample as it passes through the EC cell. In some situations, EC cells can experience drift with changes in flow rate. The flow rate must be monitored and documented during all phases of a sampling run.

**3.9 Sampling Run.** A timed three-phase event whereby an EC cell's response rises and plateaus in a sample conditioning phase, remains relatively constant during a measurement data phase, then declines during a refresh phase. The sample conditioning phase exposes the EC cell to the gas sample for a length of time sufficient to reach a constant response. The measurement data phase is the time interval during which gas sample measurements can be made that meet the acceptance criteria of this protocol. The refresh phase then purges the EC cells with CO-free air. The refresh phase replenishes requisite O<sub>2</sub> and moisture in the electrolyte reserve and provides a mechanism to de-gas or desorb any interference gas scrubbers or filters so as to enable a stable CO EC cell response. There are four primary types of sampling runs: pre-sampling calibrations; stack gas sampling; post-sampling calibration checks; and measurement system repeatability checks. Stack gas sampling runs can be chained together for extended evaluations, providing all other procedural specifications are met.

**3.10 Sampling Day.** A time not to exceed twelve hours from the time of the pre-sampling calibration to the post-sampling calibration check. During this time, stack gas sampling runs can be repeated without

repeated recalibrations, providing all other sampling specifications have been met.

**3.11 Pre-Sampling Calibration/Post-Sampling Calibration Check.** The protocols executed at the beginning and end of each sampling day to bracket measurement readings with controlled performance checks.

**3.12 Performance-Established Configuration.** The EC cell and sampling system configuration that existed at the time that it initially met the performance requirements of this protocol.

#### 4.0 Interferences.

When present in sufficient concentrations, NO and NO<sub>2</sub> are two gas species that have been reported to interfere with CO concentration measurements. In the likelihood of this occurrence, it is the protocol user's responsibility to employ and properly maintain an appropriate CO EC cell filter or scrubber for removal of these gases, as described in Section 6.2.12.

#### 5.0 Safety. [Reserved]

#### 6.0 Equipment and Supplies.

##### *6.1 What equipment do I need for the measurement system?*

The system must maintain the gas sample at conditions that will prevent moisture condensation in the sample transport lines, both before and as the sample gas contacts the EC cells. The essential components of the measurement system are described below.

##### *6.2 Measurement System Components.*

**6.2.1 Sample Probe.** A single extraction-point probe constructed of glass, stainless steel or other non-reactive material, and of length sufficient to reach any designated sampling point. The sample probe must be designed to prevent plugging due to condensation or particulate matter.

**6.2.2 Sample Line.** Non-reactive tubing to transport the effluent from the sample probe to the EC cell.

**6.2.3 Calibration Assembly (optional).** A three-way valve assembly or equivalent to introduce calibration gases at ambient pressure at the exit end of the sample probe during calibration checks. The assembly must be designed such that only stack gas or calibration gas flows in the sample line and all gases flow through any gas path filters.

**6.2.4 Particulate Filter (optional).** Filters before the inlet of the EC cell to prevent accumulation of particulate material in the measurement system and extend the useful life of the components. All filters must be fabricated of materials that are non-reactive to the gas mixtures being sampled.

**6.2.5 Sample Pump.** A leak-free pump to provide undiluted sample gas to the system at a flow rate sufficient to minimize the response time of the measurement system. If located upstream of the EC cells, the pump must be constructed of a material that is non-reactive to the gas mixtures being sampled.

**6.2.8 Sample Flow Rate Monitoring.** An adjustable rotameter or equivalent device used to adjust and maintain the sample flow rate through the analyzer as prescribed.

**6.2.9 Sample Gas Manifold (optional).** A manifold to divert a portion of the sample gas stream to the analyzer and the remainder to a by-pass discharge vent. The sample gas manifold may also include provisions for introducing calibration gases directly to the analyzer. The manifold must be constructed of a material that is non-reactive to the gas mixtures being sampled.

**6.2.10 EC cell.** A device containing one or more EC cells to determine the CO and O<sub>2</sub> concentrations in the sample gas stream. The EC cell(s) must meet the applicable performance specifications of Section 13 of this protocol.

**6.2.11 Data Recorder.** A strip chart recorder, computer or digital recorder to make a record of analyzer output data. The data recorder resolution (i.e., readability) must be no greater than 1 ppm for CO; 0.1 percent for O<sub>2</sub>; and one degree (either °C or °F) for temperature. Alternatively, you may use a digital or analog meter having the same resolution to observe and manually record the analyzer responses.

**6.2.12 Interference Gas Filter or Scrubber.** A device to remove interfering compounds upstream of the CO EC cell. Specific interference gas filters or scrubbers used in the performance-established configuration of the analyzer must continue to be used. Such a filter or scrubber must have a means to determine when the removal agent is exhausted. Periodically replace or replenish it in accordance with the manufacturer's recommendations.

#### 7.0 Reagents and Standards. What calibration gases are needed?

**7.1 Calibration Gases.** CO calibration gases for the EC cell must be CO in nitrogen or CO in a mixture of nitrogen and O<sub>2</sub>. Use CO calibration gases with labeled concentration values certified by the manufacturer to be within ± 5 percent of the label value. Dry ambient air (20.9 percent O<sub>2</sub>) is acceptable

for calibration of the O<sub>2</sub> cell. If needed, any lower percentage O<sub>2</sub> calibration gas must be a mixture of O<sub>2</sub> in nitrogen.

**7.1.1 Up-Scale CO Calibration Gas Concentration.** Choose one or more up-scale gas concentrations such that the average of the stack gas measurements for each stack gas sampling run are between 25 and 150 percent of those concentrations. Alternatively, choose an up-scale gas that does not exceed twice the concentration of the applicable outlet standard. If a measured gas value exceeds 150 percent of the up-scale CO calibration gas value at any time during the stack gas sampling run, the run must be discarded and repeated.

**7.1.2 Up-Scale O<sub>2</sub> Calibration Gas Concentration.**

Select an O<sub>2</sub> gas concentration such that the difference between the gas concentration and the average stack gas measurement or reading for each sample run is less than 15 percent O<sub>2</sub>. When the average exhaust gas O<sub>2</sub> readings are above 6 percent, you may use dry ambient air (20.9 percent O<sub>2</sub>) for the up-scale O<sub>2</sub> calibration gas.

**7.1.3 Zero Gas.** Use an inert gas that contains less than 0.25 percent of the up-scale CO calibration gas concentration. You may use dry air that is free from ambient CO and other combustion gas products (e.g., CO<sub>2</sub>).

## 8.0 Sample Collection and Analysis

### 8.1 Selection of Sampling Sites.

**8.1.1 Control Device Inlet.** Select a sampling site sufficiently downstream of the engine so that the combustion gases should be well mixed. Use a single sampling extraction point near the center of the duct (e.g., within the 10 percent centroidal area), unless instructed otherwise.

**8.1.2 Exhaust Gas Outlet.** Select a sampling site located at least two stack diameters downstream of any disturbance (e.g., turbocharger exhaust, crossover junction or recirculation take-off) and at least one-half stack diameter upstream of the gas discharge to the atmosphere. Use a single sampling extraction point near the center of the duct (e.g., within the 10 percent centroidal area), unless instructed otherwise.

**8.2 Stack Gas Collection and Analysis.** Prior to the first stack gas sampling run, conduct that the pre-sampling calibration in accordance with Section 10.1. Use Figure 1 to record all data. Zero the analyzer with zero gas. Confirm and record that the scrubber media color is correct and not exhausted. Then position the probe at the sampling point and begin the sampling run at the same flow rate used during the up-scale calibration. Record the start time. Record all EC cell output responses and the flow rate during the "sample conditioning phase" once per minute until constant readings are obtained. Then begin the "measurement data phase" and record readings every 15 seconds for at least two minutes (or eight readings), or as otherwise required to achieve two continuous minutes of data that meet the specification given in Section 13.1. Finally, perform the "refresh phase" by introducing dry air, free from CO and other combustion gases, until several minute-to-minute readings of consistent value have been obtained. For each run use the "measurement data phase" readings to calculate the average stack gas CO and O<sub>2</sub> concentrations.

**8.3 EC Cell Rate.** Maintain the EC cell sample flow rate so that it does not vary by more than  $\pm 10$  percent throughout the pre-sampling calibration, stack gas sampling and post-sampling calibration check. Alternatively, the EC cell sample flow rate can be maintained within a tolerance range that does not affect the gas concentration readings by more than  $\pm 3$  percent, as instructed by the EC cell manufacturer.

## 9.0 Quality Control (Reserved)

## 10.0 Calibration and Standardization

**10.1 Pre-Sampling Calibration.** Conduct the following protocol once for each nominal range to be used on each EC cell before performing a stack gas sampling run on each field sampling day. Repeat the calibration if you replace an EC cell before completing all of the sampling runs. There is no prescribed order for calibration of the EC cells; however, each cell must complete the measurement data phase during calibration. Assemble the measurement system by following the manufacturer's recommended protocols including for preparing and preconditioning the EC cell. Assure the measurement system has no leaks and verify the gas scrubbing agent is not depleted. Use Figure 1 to record all data.

**10.1.1 Zero Calibration.** For both the O<sub>2</sub> and CO cells, introduce zero gas to the measurement system (e.g., at the calibration assembly) and record the concentration reading every minute until readings are

constant for at least two consecutive minutes. Include the time and sample flow rate. Repeat the steps in this section at least once to verify the zero calibration for each component gas.

**10.1.2 Zero Calibration Tolerance.** For each zero gas introduction, the zero level output must be less than or equal to  $\pm 3$  percent of the up-scale gas value or  $\pm 1$  ppm, whichever is less restrictive, for the CO channel and less than or equal to  $\pm 0.3$  percent O<sub>2</sub> for the O<sub>2</sub> channel.

**10.1.3 Up-Scale Calibration.** Individually introduce each calibration gas to the measurement system (e.g., at the calibration assembly) and record the start time. Record all EC cell output responses and the flow rate during this "sample conditioning phase" once per minute until readings are constant for at least two minutes. Then begin the "measurement data phase" and record readings every 15 seconds for a total of two minutes, or as otherwise required. Finally, perform the "refresh phase" by introducing dry air, free from CO and other combustion gases, until readings are constant for at least two consecutive minutes. Then repeat the steps in this section at least once to verify the calibration for each component gas. Introduce all gases to flow through the entire sample handling system (i.e., at the exit end of the sampling probe or the calibration assembly).

**10.1.4 Up-Scale Calibration Error.** The mean of the difference of the "measurement data phase" readings from the reported standard gas value must be less than or equal to  $\pm 5$  percent or  $\pm 1$  ppm for CO or  $\pm 0.5$  percent O<sub>2</sub>, whichever is less restrictive, respectively. The maximum allowable deviation from the mean measured value of any single "measurement data phase" reading must be less than or equal to  $\pm 2$  percent or  $\pm 1$  ppm for CO or  $\pm 0.5$  percent O<sub>2</sub>, whichever is less restrictive, respectively.

**10.2 Post-Sampling Calibration Check.** Conduct a stack gas post-sampling calibration check after the stack gas sampling run or set of runs and within 12 hours of the initial calibration. Conduct up-scale and zero calibration checks using the protocol in Section 10.1. Make no changes to the sampling system or EC cell calibration until all post-sampling calibration checks have been recorded. If either the zero or up-scale calibration error exceeds the respective specification in Sections 10.1.2 and 10.1.4 then all measurement data collected since the previous successful calibrations are invalid and re-calibration and re-sampling are required. If the sampling system is disassembled or the EC cell calibration is adjusted, repeat the calibration check before conducting the next analyzer sampling run.

#### 11.0 Analytical Procedure

The analytical procedure is fully discussed in Section 8.

#### 12.0 Calculations and Data Analysis

Determine the CO and O<sub>2</sub> concentrations for each stack gas sampling run by calculating the mean gas concentrations of the data recorded during the "measurement data phase".

#### 13.0 Protocol Performance

Use the following protocols to verify consistent analyzer performance during each field sampling day.

**13.1 Measurement Data Phase Performance Check.** Calculate the mean of the readings from the "measurement data phase". The maximum allowable deviation from the mean for each of the individual readings is  $\pm 2$  percent, or  $\pm 1$  ppm, whichever is less restrictive. Record the mean value and maximum deviation for each gas monitored. Data must conform to Section 10.1.4. The EC cell flow rate must conform to the specification in Section 8.3.

*Example: A measurement data phase is invalid if the maximum deviation of any single reading comprising that mean is greater than  $\pm 2$  percent or  $\pm 1$  ppm (the default criteria). For example, if the mean = 30 ppm, single readings of below 29 ppm and above 31 ppm are disallowed).*

**13.2 Interference Check.** Before the initial use of the EC cell and interference gas scrubber in the field, and semi-annually thereafter, challenge the interference gas scrubber with NO and NO<sub>2</sub> gas standards that are generally recognized as representative of diesel-fueled engine NO and NO<sub>2</sub> emission values. Record the responses displayed by the CO EC cell and other pertinent data on Figure 1 or a similar form.

**13.2.1 Interference Response.** The combined NO and NO<sub>2</sub> interference response should be less than or equal to  $\pm 5$  percent of the up-scale CO calibration gas concentration.

**13.3 Repeatability Check.** Conduct the following check once for each nominal range that is to be used on the CO EC cell within 5 days prior to each field sampling program. If a field sampling program lasts longer than 5 days, repeat this check every 5 days. Immediately repeat the check if the EC cell is replaced or if the EC cell is exposed to gas concentrations greater than 150 percent of the highest up-scale gas concentration.



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[78 FR 6721, Jan. 30, 2013]

**Indiana Department of Environmental Management  
Office of Air Quality**

**Technical Support Document (TSD) for a Part 70 Significant Source  
Modification and a Part 70 Administrative Permit Renewal**

**Source Background and Description**

Source Name:	Beemsterboer Slag Corporation
Source Location:	250 West Highway 12, Burns Harbor, Indiana 46304
County:	Porter
SIC Code:	1422
Operation Permit No.:	T 127-27189-00116
Operation Permit Issuance Date:	May 18, 2009
Significant Source Modification No.:	127-33601-00116
First Part 70 Administrative Permit Renewal No.:	T127-33439-00116
Permit Reviewer:	Aida DeGuzman

On July 18, 2013, Beemsterboer Slag Corporation submitted an application to the Office of Air Quality (OAQ) to renew its operating permit for the stationary material processing plant. Beemsterboer was issued its initial Part 70 Administrative Permit on May 18, 2009.

On August 30, 2013, Beemsterboer Slag Corporation submitted another application to modify the source.

**Source Definition**

Beemsterboer Slag Corp. operates a material processing operation and is a contractor of ArcelorMittal Burns Harbor LLC:

- (a) ArcelorMittal Burns Harbor LLC, the primary operation, is located at 250 West U.S. Highway 12, Burns Harbor, Indiana; and
- (b) Beemsterboer Slag Corp., the supporting operation, is located at 250 West U.S. Highway 12, Burns Harbor, Indiana.

IDEM has determined that ArcelorMittal Burns Harbor LLC and Beemsterboer Slag Corp. are under the common control of ArcelorMittal Burns Harbor LLC, and therefore, will be considered one source, as defined by 326 IAC 2-7-1(22), based on this contractual control. Therefore, the term "source" in the Part 70 documents refers to both ArcelorMittal Burns Harbor LLC and Beemsterboer Slag Corp. as one source.

Separate Part 70 Operating permits have been issued to ArcelorMittal Burns Harbor LLC and Beemsterboer Slag Corp. solely for administrative purposes.

<b>Existing Permitted Emission Units and Pollution Control Equipment</b>
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The source consists of the following permitted emission units:

- (a) One (1) material processing operation, approved for construction in 2009, with a maximum capacity of 300 tons per hour, using wet suppression as control, and consisting of the following:
  - (1) Five (5) feeders, identified as BHCF02 through BHCF06.
  - (2) Four (4) crushers, identified as BHCR01 through BHCR04.
  - (3) Twelve (12) conveyors, identified as BHCS01 through BHCS07 and BHCS11 through BHCS15.
  - (4) Ten (10) shuttle conveyors, identified as BSH01 through BSH10.
  - (5) Two (2) magnets, identified as BHMG01 and BHMG02.
  - (6) One (1) pug mill, identified as BHPG01.
  - (7) Five (5) screens, identified as BHSP01 through BHSP05.
  - (8) One (1) diesel generator, identified as BHGS01, with a maximum capacity of 250 hp. Purchased on June 1, 1980.
  - (9) One (1) diesel generator, identified as BHGS02, with a maximum capacity of 150 hp. Purchased on October 3, 1980.
  - (10) One (1) diesel generator, identified as BHGS03, with a maximum capacity of 175 hp. Purchased on November 18, 1980.
  - (11) One (1) diesel generator, identified as BHGS04, with a maximum capacity of 200 hp. Purchased on September 19, 1981.
  - (12) One (1) diesel generator, identified as BHGS05, with a maximum capacity of 275 hp. Purchased on November 1, 1984.
  - (13) One (1) diesel generator, identified as BHGS06, with a maximum capacity of 480 hp. Purchased on September 22, 2000.
  - (14) One (1) diesel generator, identified as BHGS07, with a maximum capacity of 450 hp. Purchased on March 29, 2004.
  - (15) One (1) diesel generator, identified as BHGS08, with a maximum capacity of 300 hp. Purchased on June 2, 2005.
  - (16) Associated storage piles, loading and unloading, and vehicle emissions.
- (b) One (1) vessel loading operation, approved in 2011 for construction, with a maximum capacity of 300 tons per hour, using wet suppression as particulate control, and consisting of two (2) existing feeders, two (2) existing conveyors, and existing storage pile operations.

<b>Proposed New Equipment</b>
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- (a) Sinter Plant Blending operation approved in 2013 for construction, with a maximum capacity of 3,942,000 tons per year, consisting of the following:
  - (1) One (1) front end loader, with a maximum capacity of 3,942,000 tons per year
  - (2) One (1) feeder/blend hopper multi bin unit, with a maximum capacity of 3,942,000 tons per year.
  - (3) One (1) feeder/hopper unit, with a maximum capacity of 3,942,000 tons per year.
  - (4) One (1) main conveyor, with a maximum capacity of 7,884,000 tons per year.
  - (5) Two (2) stacker/conveyors, each with a maximum capacity of 7,884,000 tons per year.
  
- (b) Coke Screening operation approved in 2013 for construction, with a maximum capacity of 1,752,000 tons per year, consisting of the following:
  - (1) One (1) front end loader, with a maximum capacity of 1,752,000 tons per year.
  - (2) One (1) feeder/hopper, with a maximum capacity of 1,752,000 tons per year.
  - (3) One (1) screen, with a maximum capacity of 1,752,000 tons per year.
  - (4) One (1) under conveyor, with a maximum capacity of 876,000 tons per year.
  - (5) Two (2) discharge conveyors, each with a maximum capacity of 876,000 tons per year.
  - (6) Two (2) stacker/conveyor, each with a maximum capacity of 876,000 tons per year.
  
- (c) Coke Sump Screening operation approved in 2013 for construction, with a maximum capacity of 1,752,000 tons per year, consisting of the following:
  - (1) One (1) front end loader, with a maximum capacity of 1,752,000 tons per year.
  - (2) One (1) feeder/hopper, with a maximum capacity of 1,752,000 tons per year.
  - (3) One (1) screen, with a maximum capacity of 1,752,000 tons per year.
  - (4) One (1) under conveyor, with a maximum capacity of 876,000 tons per year.
  - (5) Two (2) discharge conveyor, each with a maximum capacity of 876,000 tons per year.
  - (6) Three (3) stacker/conveyors, each with a maximum capacity of 876,000 tons per year.
  
- (d) Basic oxygen Furnace desulfurized material processing operation approved in 2013 for construction, with a maximum capacity of 1,752,000 tons per year, consisting of the following:
  - (1) One (1) front end loader, with a maximum capacity of 1,752,000 tons per year.

- (2) One (1) feeder/hopper, with a maximum capacity of 1,752,000 tons per year.
  - (3) One (1) main conveyor, with a maximum capacity of 1,752,000 tons per year.
  - (4) One (1) mag head pulley, with a maximum capacity of 175,200 tons per year.
  - (5) One (1) auxiliary magnet, with a maximum capacity of 175,200 tons per year.
  - (6) One (1) conveyor to input crusher, with a maximum capacity of 262,800 tons per year.
  - (7) One (1) conveyor for crusher output, with a maximum capacity of 262,800 tons per year.
  - (8) One (1) crusher, with a maximum capacity of 262,800 tons per year.
  - (9) One (1) conveyor to input screen, with a maximum capacity of 1,576,800 tons per year.
  - (10) One (1) screen, with a maximum capacity of 1,576,800 tons per year.
  - (11) One (1) under conveyor, with a maximum capacity of 1,576,800 tons per year.
  - (12) Four (4) conveyors 1, 2, 3 and 4, with a maximum capacity of 78,840 tons per year, 236,520 tons per year, 473,040 tons per year, and 788,400 tons per year; respectively.
  - (13) Four (4) stacker/ conveyors 1, 2, 3 and 4, with a maximum capacity of 78,840 tons per year, 236,520 tons per year, 473,040 tons per year, and 788,400 tons per year; respectively.
- (e) Three (3) material stacking units approved in 2013 for construction, with a total maximum capacity of 26,280,000 tons per year, consisting of the following:
- (1) One (1) front end loader, with a maximum capacity of 26,280,000 tons per year.
  - (2) Three (3) feeders/hoppers, with a total maximum capacity of 26,280,000 tons per year.
  - (3) Three (3) stacker/conveyors, with a total maximum capacity of 26,280,000 tons per year.
- (f) Three (3) diesel generators, identified as BHGS09, BHGS10 and BHGS11, each has a maximum capacity of 600 HP, approved in 2013 for construction

These operations will not affect any existing emission unit currently at the plant.

<b>Insignificant Activities</b>
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The source also consists of the following insignificant activities:

- (a) Combustion related activities, including the following:
- (1) Space heaters, process heaters, heat treat furnaces, or boilers using the following fuels:

- (A) Propane or liquefied petroleum gas or butane-fired combustion sources with heat input equal to or less than six million (6,000,000) British thermal units per hour.
- (2) Equipment powered by diesel fuel fired or natural gas fired internal combustion engines of capacity equal to or less than five hundred thousand (500,000) British thermal units per hour except where total capacity of equipment operated by one (1) stationary source as defined by subdivision (38) exceeds two million (2,000,000) British thermal units per hour.
- (b) Fuel dispensing activities, including the following:
  - (1) A petroleum fuel other than gasoline dispensing facility, having a storage tank capacity less than or equal to ten thousand five hundred (10,500) gallons, and dispensing three thousand five hundred (3,500) gallons per day or less.
- (c) The following VOC and HAP storage containers:
  - (1) Storage tanks with capacity less than or equal to one thousand (1,000) gallons and annual throughputs equal to or less than twelve thousand (12,000) gallons.
  - (2) Vessels storing the following:
    - (A) Lubricating oils.
    - (B) Hydraulic oils.
- (d) Equipment used exclusively for the following:
  - (1) Filling drums, pails, or other packaging containers with the following:
    - (A) Lubricating oils.
- (e) Production related activities, including the following:
  - (1) Application of:
    - (A) greases.
  - (2) The following equipment related to manufacturing activities not resulting in the emission of HAPs:
    - (A) Brazing.
    - (B) Cutting torches.
    - (C) Soldering.
    - (D) Welding.
- (f) Activities associated with emergencies, including the following:
  - (1) Emergency generators as follows:
    - (A) Diesel generators not exceeding one thousand six hundred (1,600) horsepower.

### Trivial Activities

- (a) Any activity or emission unit:
  - (1) not regulated by a NESHAP, with potential uncontrolled emissions that are equal to or less than one (1) pound per day on an emission unit basis for any single HAP or combination of HAPs; and
  - (2) for which the potential uncontrolled emissions meet the exemption levels specified in the following:
    - (A) For lead or lead compounds measured as elemental lead, potential uncontrolled emissions that are equal to or less than one (1) pound per day.
    - (B) For carbon monoxide (CO), potential uncontrolled emissions that are equal to or less than one (1) pound per day.
    - (C) For sulfur dioxide, potential uncontrolled emissions that are equal to or less than one (1) pound per day.
    - (D) For volatile organic compounds (VOC), potential uncontrolled emissions that are equal to or less than one (1) pound per day.
    - (E) For nitrogen oxides (NO<sub>x</sub>), potential uncontrolled emissions that are equal to or less than one (1) pound per day.
    - (F) For particulate matter with an aerodynamic diameter less than or equal to ten (10) micrometers (PM<sub>10</sub>), potential uncontrolled emissions that are equal to or less than one (1) pound per day.
- (b) Water related activities, including the following:
  - (1) Production of hot water for on-site personal use not related to any industrial or production process.
  - (2) Steam cleaning operations and steam sterilizers.
  - (3) Pressure washing of equipment.
- (c) Combustion activities, including the following:
  - (1) Portable electrical generators that can be moved by hand from one (1) location to another. As used in this item, "moved by hand" means that it can be moved without the assistance of any motorized or nonmotorized vehicle, conveyance, or device.
  - (2) Combustion emissions from propulsion of mobile sources.
  - (3) Tobacco smoking rooms and areas.
  - (4) Indoor and outdoor kerosene heaters.
- (d) Activities related to ventilation, venting equipment, and refrigeration, including the following:
  - (1) Ventilation exhaust, central chiller water systems, refrigeration, and air conditioning equipment, not related to any industrial or production process, including natural draft hoods or ventilating systems that do not remove air pollutants.
  - (2) Stack and vents from plumbing traps used to prevent the discharge of sewer gases, handling domestic sewage only, excluding those at wastewater treatment plants or those handling any industrial waste.
- (e) Activities related to routine fabrication, maintenance, and repair of buildings, structures, equipment, or vehicles at the source where air emissions from those activities would not be associated with any commercial production process, including the following:
  - (1) Activities associated with the repair and maintenance of paved and unpaved roads, including paving or sealing, or both, of parking lots and roadways.
  - (2) Painting, including interior and exterior painting of buildings, and solvent use excluding degreasing operations utilizing halogenated organic solvents.
  - (3) Brazing, soldering, or welding operations and associated equipment.
  - (4) Blast-cleaning equipment using water as the suspension agent and associated equipment.

- (5) Batteries and battery charging stations except at battery manufacturing plants.
  - (6) Lubrication, including the following:
    - (A) Hand-held spray can lubrication.
    - (B) Dipping metal parts into lubricating oil.
    - (C) Manual or automated addition of cutting oil in machining operations.
  - (7) Manual tank gauging.
- (f) Activities performed using hand-held equipment, including the following:
- (1) Cutting, excluding cutting torches.
  - (2) Drilling.
  - (3) Grinding.
  - (4) Polishing.
  - (5) Sanding.
  - (6) Sawing.
  - (7) Surface grinding.
- (g) Housekeeping and janitorial activities and supplies, including the following:
- (1) Vacuum cleaning systems used exclusively for housekeeping or custodial activities, or both.
  - (2) Steam cleaning activities.
  - (3) Rest rooms and associated cleanup operations and supplies.
- (h) Office related activities, including the following:
- (1) Office supplies and equipment.
  - (2) Photocopying equipment and associated supplies.
  - (3) Paper shredding.
  - (4) Blueprint machines, photographic equipment, and associated supplies.
- (i) Lawn care and landscape maintenance activities and equipment, including the storage, spraying, or application of insecticides, pesticides, and herbicides.
- (j) Storage equipment and activities, including the following:
- (1) Pressurized storage tanks and associated piping for the following:
    - (A) Acetylene.
    - (B) Liquid natural gas (LNG) (propane).
  - (2) Storage tanks, vessels, and containers holding or storing liquid substances that do not contain any VOC or HAP.
  - (3) Storage tanks, reservoirs, and pumping and handling equipment of any size containing soap, vegetable oil, grease, wax, animal fat, and nonvolatile aqueous salt solutions, provided appropriate lids and covers are utilized.
  - (4) Storage of drums containing maintenance raw materials.
  - (5) Portable containers used for the collection, storage, or disposal of materials provided the container capacity is equal to or less than forty-six hundredths (0.46) cubic meters and the container is closed, except when the material is added or removed.
- (k) Emergency and standby equipment, including the following:
- (1) Activities and equipment associated with on-site medical care not otherwise specifically regulated.
- (l) Sampling and testing equipment and activities, including the following:
- (1) Equipment used for quality control/assurance or inspection purposes, including sampling equipment used to withdraw materials for analysis.
- (m) Activities generating limited amounts of fugitive dust, including the following:
- (1) Fugitive emissions related to movement of passenger vehicles, provided the emissions are not counted for applicability purposes under subdivision (22)(B), and any required fugitive dust control plan or its equivalent is submitted.

- (2) Road salting and sanding.
- (n) Activities associated with production, including the following:
  - (1) Electrical resistance welding.
  - (2) Air compressors and pneumatically operated equipment, including hand tools.
  - (3) Compressor or pump lubrication and seal oil systems.
  - (4) Handling of solid steel, including coils and slabs, excluding scrap burning, scarfing, and charging into steelmaking furnaces and vessels.
- (o) Miscellaneous equipment, but not emissions associated with the process for which the equipment is used, and activities, including the following:
  - (1) Manual loading and unloading operations.
  - (2) Construction and demolition operations.

ArcelorMittal Burns Harbor LLC currently purchases iron ore pellet chips for mixing into sinter blends at the Sinter Plant operations. This new ore processing operation allows Beemsterboer Slag Corp. to make use of offspec ore pellets that are already stocked in the ArcelorMittal Blast Furnace ore yard onsite, which eliminates the need to bring in ore from offsite. Therefore, there will not be any paved road emissions associated with this operation.

<b>Existing Approvals</b>
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The source was issued Part 70 Operating Permit No. 127-27189-00116 on May 18, 2009. The source has since received the following approvals:

- (a) Significant Source Modification No. 127-27246-00116, issued on April 29, 2009;
- (b) Minor Permit Modification No. 127-28283-00116, issued on October 28, 2009;
- (c) Minor Source Modification No. 127-27747-00116, issued on March 16, 2011; and
- (d) Significant Permit Modification No 127-30077-00116, issued on May 18, 2011.

<b>County Attainment Status</b>
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The source is located in Porter County.

Pollutant	Designation
SO <sub>2</sub>	Cannot be classified for the area bounded on the north by Lake Michigan; on the west by the Lake County and Porter County line; on the south by I-80 and I-90; and on the east by the LaPorte County and Porter County line. The remainder of Porter County is better than national standards.
CO	Unclassifiable or attainment effective November 15, 1990.
O <sub>3</sub>	Attainment effective May 11, 2010, for the 8-hour ozone standard. <sup>1</sup>
PM <sub>2.5</sub>	Attainment effective February 6, 2012, for the annual PM <sub>2.5</sub> standard
PM <sub>10</sub>	Unclassifiable effective November 15, 1990.
NO <sub>2</sub>	Cannot be classified or better than national standards
Pb	Unclassifiable or attainment effective December 31, 2011.

<sup>1</sup>Nonattainment Severe 17 effective November 15, 1990, for the Chicago-Gary-Lake County area, including Porter County, for the 1-hour ozone standard which was revoked effective June 15, 2005.

- (a) Ozone Standards  
 U.S. EPA, in the Federal Register Notice 77 FR 112 dated June 11, 2012, has designated Porter County as nonattainment for ozone. On August 1, 2012, the air pollution control board issued an emergency rule adopting the U.S. EPA's designation.

This rule became effective August 9, 2012. IDEM does not agree with U.S. EPA's designation of nonattainment. IDEM filed a suit against U.S. EPA in the U.S. Court of Appeals for the DC Circuit on July 19, 2012. However, in order to ensure that sources are not potentially liable for a violation of the Clean Air Act, the OAQ is following the U.S. EPA's designation. Volatile organic compounds (VOC) and Nitrogen Oxides (NO<sub>x</sub>) are regulated under the Clean Air Act (CAA) for the purposes of attaining and maintaining the National Ambient Air Quality Standards (NAAQS) for ozone. Therefore, VOC and NO<sub>x</sub> emissions are considered when evaluating the rule applicability relating to ozone. Therefore, VOC and NO<sub>x</sub> emissions were evaluated pursuant to the requirements of Emission Offset, 326 IAC 2-3.

- (b) **PM<sub>2.5</sub>**  
Porter County has been classified as attainment for PM<sub>2.5</sub>. On May 8, 2008, U.S. EPA promulgated the requirements for Prevention of Significant Deterioration (PSD) for PM<sub>2.5</sub> emissions. These rules became effective on July 15, 2008. On May 4, 2011, the air pollution control board issued an emergency rule establishing the direct PM<sub>2.5</sub> significant level at ten (10) tons per year. This rule became effective June 28, 2011. Therefore, direct PM<sub>2.5</sub>, SO<sub>2</sub>, and NO<sub>x</sub> emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2.
- (e) **Other Criteria Pollutants**  
Porter County has been classified as attainment or unclassifiable in Indiana for all the other criteria pollutants. Therefore, these emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2.

### Fugitive Emissions

Since this source is classified as an integrated steel mill, it is considered one of the twenty-eight (28) listed source categories, as specified in 326 IAC 2-2, 326 IAC 2-3, or 326 IAC 2-7. Therefore, fugitive emissions are counted toward the determination of PSD, Emission Offset, and Part 70 Permit applicability

### Source Status

The table below summarizes the potential to emit of the entire source, prior to the proposed modification, after consideration of all enforceable limits established in the effective permits:

Pollutant	Emissions (ton/yr)
PM	Greater than 100
PM <sub>10</sub>	Greater than 100
PM <sub>2.5</sub>	Greater than 100
SO <sub>2</sub>	Greater than 100
VOC	Greater than 100
CO	Greater than 100
NO <sub>x</sub>	Greater than 100
GHGs as CO <sub>2</sub> e	Greater than 100,000
Single HAP	Greater than 10
Combined HAPs	Greater than 25

- (a) This existing source is a major stationary source, under PSD (326 IAC 2-2), because a regulated pollutant is emitted at a rate of 100 tons per year or more, emissions of GHGs are equal to or greater than one hundred thousand (100,000) tons of CO<sub>2</sub> equivalent emissions (CO<sub>2</sub>e) per year and it is one of the twenty-eight (28) listed source categories, as specified in 326 IAC 2-2-1(ff)(1).

- (b) The major status of Beemsterboer Slag Corporation is based upon the major status of ArcelorMittal Burns Harbor LLC because they are considered one source.
- (c) This existing source is a major stationary source, under 326 IAC 2-1.1-5 (Nonattainment New Source Review) since direct PM<sub>2.5</sub> is emitted at a rate of 100 tons per year or more.
- (d) The potential to emit (as defined in 326 IAC 2-7-1(29)) of any single HAP is equal to or greater than ten (10) tons per year and/or the potential to emit (as defined in 326 IAC 2-7-1(29)) of a combination of HAPs is equal to or greater than twenty-five (25) tons per year. Therefore, the source is subject to the provisions of 326 IAC 2-7.

<b>Description of Proposed Modification</b>
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The Office of Air Quality (OAQ) has reviewed a source modification application, submitted by Beemsterboer Slag Corporation on August 30, 2013 relating to the construction of the following new emission units to be used in the material handling and processing of coke, coal, Basic Oxygen Furnace (BOF) material and sinter plant blending for ArcelorMittal Burns Harbor Plant, that was previously performed by Mid-Continent Coal and Coke:

- (a) Sinter Plant Blending operation approved in 2013 for construction, with a maximum capacity of 3,942,000 tons per year, consisting of the following:
  - (1) One (1) front end loader, with a maximum capacity of 3,942,000 tons per year
  - (2) One (1) feeder/blend hopper multi bin unit, with a maximum capacity of 3,942,000 tons per year.
  - (3) One (1) feeder/hopper unit, with a maximum capacity of 3,942,000 tons per year.
  - (4) One (1) main conveyor, with a maximum capacity of 7,884,000 tons per year.
  - (5) Two (2) stacker/conveyors, each with a maximum capacity of 7,884,000 tons per year.
- (b) Coke Screening operation approved in 2013 for construction, with a maximum capacity of 1,752,000 tons per year, consisting of the following:
  - (1) One (1) front end loader, with a maximum capacity of 1,752,000 tons per year.
  - (2) One (1) feeder/hopper, with a maximum capacity of 1,752,000 tons per year.
  - (3) One (1) screen, with a maximum capacity of 1,752,000 tons per year.
  - (4) One (1) under conveyor, with a maximum capacity of 876,000 tons per year.
  - (5) Two (2) discharge conveyors, each with a maximum capacity of 876,000 tons per year.
  - (6) Two (2) stacker/conveyor, each with a maximum capacity of 876,000 tons per year.
- (c) Coke Sump Screening operation approved in 2013 for construction, with a maximum capacity of 1,752,000 tons per year, consisting of the following:
  - (1) One (1) front end loader, with a maximum capacity of 1,752,000 tons per year.

- (2) One (1) feeder/hopper, with a maximum capacity of 1,752,000 tons per year.
  - (3) One (1) screen, with a maximum capacity of 1,752,000 tons per year.
  - (4) One (1) under conveyor, with a maximum capacity of 876,000 tons per year.
  - (5) Two (2) discharge conveyor, each with a maximum capacity of 876,000 tons per year.
  - (6) Three (3) stacker/conveyors, each with a maximum capacity of 876,000 tons per year.
- (d) Basic oxygen Furnace desulfurized material processing operation approved in 2013 for construction, with a maximum capacity of 1,752,000 tons per year, consisting of the following:
- (1) One (1) front end loader, with a maximum capacity of 1,752,000 tons per year.
  - (2) One (1) feeder/hopper, with a maximum capacity of 1,752,000 tons per year.
  - (3) One (1) main conveyor, with a maximum capacity of 1,752,000 tons per year.
  - (4) One (1) mag head pulley, with a maximum capacity of 175,200 tons per year.
  - (5) One (1) auxiliary magnet, with a maximum capacity of 175,200 tons per year.
  - (6) One (1) conveyor to input crusher, with a maximum capacity of 262,800 tons per year.
  - (7) One (1) conveyor for crusher output, with a maximum capacity of 262,800 tons per year.
  - (8) One (1) crusher, with a maximum capacity of 262,800 tons per year.
  - (9) One (1) conveyor to input screen, with a maximum capacity of 1,576,800 tons per year.
  - (10) One (1) screen, with a maximum capacity of 1,576,800 tons per year.
  - (11) One (1) under conveyor, with a maximum capacity of 1,576,800 tons per year.
  - (12) Four (4) conveyors 1, 2, 3 and 4, with a maximum capacity of 78,840 tons per year, 236,520 tons per year, 473,040 tons per year, and 788,400 tons per year; respectively.
  - (13) Four (4) stacker/ conveyors 1, 2, 3 and 4, with a maximum capacity of 78,840 tons per year, 236,520 tons per year, 473,040 tons per year, and 788,400 tons per year; respectively.
- (e) Three (3) material stacking units approved in 2013 for construction, with a total maximum capacity of 26,280,000 tons per year, consisting of the following:
- (1) One (1) front end loader, with a maximum capacity of 26,280,000 tons per year.
  - (2) Three (3) feeders/hoppers, with a total maximum capacity of 26,280,000 tons per year.

- (3) Three (3) stacker/conveyors, with a total maximum capacity of 26,280,000 tons per year.
- (f) Three (3) diesel generators, identified as BHGS09, BHGS10 and BHGS11, each has a maximum capacity of 600 HP, approved in 2013 for construction

These operations will not affect any existing emission unit currently at the plant.

#### Enforcement Issues

There are no pending enforcement actions related to this modification.

#### Emission Calculations

Proposed new emission Units in SSM No. 127-33601-00116 - See Appendix A of this Technical Support Document for detailed emission calculations.

Existing emission units PTE - See Appendix B of this Technical Support Document for detailed emission calculations.

#### Source Modification Permit Level Determination – Part 70

Pursuant to 326 IAC 2-1.1-1(16), Potential to Emit is defined as “the maximum capacity of a stationary source or emission unit to emit any air pollutant under its physical and operational design. Any physical or operational limitation on the capacity of a source to emit an air pollutant, including air pollution control equipment and restrictions on hours of operation or type or amount of material combusted, stored, or processed shall be treated as part of its design if the limitation is enforceable by the U. S. EPA, IDEM, or the appropriate local air pollution control agency.”

The following table is used to determine the appropriate permit level under 326 IAC 2-7-10.5. This table reflects the PTE before controls. Control equipment is not considered federally enforceable until it has been required in a federally enforceable permit.

PTE Before Controls of the New Operations	
Pollutant	Potential To Emit (ton/yr)
PM	809.3
PM <sub>10</sub>	376.2
PM <sub>2.5</sub>	179.3
SO <sub>2</sub>	16.2
VOC	19.82
CO	52.67
NO <sub>x</sub>	244.4
Single HAPs	0.13
Total HAPs	0.432

Appendix A of this TSD reflects the unrestricted potential emissions of the modification.

This source modification is subject to 326 IAC 2-7-10.5(g)(4), because the potential to emit PM, PM<sub>10</sub>, PM<sub>2.5</sub> or NO<sub>x</sub> is greater than twenty-five (25) tons per year before control. Additionally, the modification is subject to 326 IAC 2-7-12(d), Significant Permit Modification which will be incorporated into the Part 70 Administrative Permit Renewal since it involves incorporating applicable requirements that do not qualify as minor permit modification or as an administrative amendment.

**Source Modification Permit Level Determination – PSD and Emission Offset**

The table below summarizes the potential to emit, reflecting all limits, of the emission units. Any control equipment is considered federally enforceable only after issuance of this Part 70 source modification, and only to the extent that the effect of the control equipment is made practically enforceable in the permit.

<b>CONTROLLED/LIMITED PTE FROM NEW EMISSION UNITS</b>								
<b>Process/Equip</b>	<b>PM (tpy)</b>	<b>PM10 (tpy)</b>	<b>*PM2.5 (tpy)</b>	<b>SO2 (tpy)</b>	<b>NOx (tpy)</b>	<b>VOC (tpy)</b>	<b>CO (tpy)</b>	<b>CO2e</b>
Process Emissions	8.34	3.93	1.76	---	---	---	---	---
Storage Piles	3.79	1.79	0.56	---	---	---	---	---
Wind Erosion	1.49	0.74	0.11	---	---	---	---	---
Roadways	4.09	1.09	0.11	---	---	---	---	---
**Generators	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Total PTE</b>	<b>17.7</b>	<b>7.6</b>	<b>2.5</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Significance Levels</b>	<b>25.0</b>	<b>15</b>	<b>10</b>	<b>40.0</b>	<b>40.0</b>	<b>40.0</b>	<b>100.0</b>	<b>75,000</b>

\*\* The three new generators will not change or increase the existing diesel fuel usage limit of 116,986.94 gallons per year.

\*PM<sub>2.5</sub> listed is direct PM<sub>2.5</sub>.

- (a) This source modification involves new operations that were previously performed by Mid-Continent Coal and Coke: This source modification will not affect the existing emission units or increase utilization from existing upstream and downstream processes.
- (b) This modification to an existing major stationary source is not major because the emissions increase is less than the PSD significant levels. Therefore, pursuant to 326 IAC 2-2, the PSD requirements do not apply.

Since this source is considered a major PSD source and the unrestricted potential to emit of this modification is greater than twenty-five (25) tons of PM per year, greater than fifteen (15) tons of PM<sub>10</sub> per year and greater than ten (10) tons of PM<sub>2.5</sub> per year, this source has elected to limit the potential to emit of this modification as follows:

- (a) The total amount of material processed at the sinter blending plant shall not exceed 1,000,000 tons per twelve consecutive month period, with compliance at the end of each month.
  - (1) The PM, PM10 and PM2.5 emissions from each of the following emission units at the sinter plant shall be less than the emission limits in the table below:

<b>Emission Units</b>	<b>PM Emissions Limit (lb/ton)</b>	<b>PM10 Emissions Limit (lb/ton)</b>	<b>PM2.5 Emissions Limit (lb/ton)</b>
Front end loader	0.00094	0.00046	0.00017
Each hopper and conveyor	0.0027	0.0014	0.00049

- (b) The total amount of material processed at the coke screening plant shall not exceed 200,000 tons per twelve consecutive month period, with compliance at the end of each month.

(c) The total amount of material processed at the coke sump screening plant shall not exceed 400,000 tons per twelve consecutive month period, with compliance at the end of each month.

(1) The PM, PM10 and PM2.5 emissions from each of the following emission units at the coke screening plant and coke sump screening plant shall be less than the emission limits in the table below:

Emission Units	PM Emissions Limit (lb/ton)	PM10 Emissions Limit (lb/ton)	PM2.5 Emissions Limit (lb/ton)
Front end loader	0.00094	0.00046	0.00017
Each hopper and conveyor	0.000123	0.000045	0.000045
Each screen	0.0021	0.00073	0.00073

(d) The total amount of material processed at the basic oxygen furnace (BOF) desulfurized materials process operation shall not exceed 400,000 tons per twelve consecutive month period, with compliance at the end of each month.

(1) The PM, PM10 and PM2.5 emissions from each of the following emission units at the basic oxygen furnace (BOF) desulfurized materials process operation shall be less than the emission limits in the table below:

Emission Units	PM Emissions Limit (lb/ton)	PM10 Emissions Limit (lb/ton)	PM2.5 Emissions Limit (lb/ton)
Front end loader	0.00032	0.00012	0.00012
Each hopper and conveyor	0.000123	0.000045	0.000045
Each Mag head pulley and auxiliary magnet	0.000123	0.000045	0.000045
Each crusher	0.0012	0.00054	0.00054
Each screen	0.0021	0.00073	0.00073

(e) The total amount of material for stacking shall not exceed 1,000,000 tons per twelve consecutive month period, with compliance at the end of each month.

(1) The PM, PM10 and PM2.5 emissions from each of the following emission units at the material stacking process shall be less than the emission limits in the table below:

Emission Units	PM Emissions Limit (lb/ton)	PM10 Emissions Limit (lb/ton)	PM2.5 Emissions Limit (lb/ton)
Front end loader	0.00094	0.00046	0.00017
Each feeder/hopper	0.000123	0.000045	0.000045
Each stacker/conveyor	0.000123	0.000045	0.000045

(f) The moisture content of the iron ore, coke, and basic oxygen furnace (BOF) materials must be maintained at or above 1.5 % loading, blending conveying, screening and crushing to limit PM, PM10 and PM2.5 emissions below the PSD significant levels.

The Permittee shall perform chemical analysis on the material processed to ensure it has a moisture content greater than 1.5 percent of the process stream by weight. The sample shall be taken after the pellets go through the crusher. The Permittee shall use the ASTM method for moisture content analysis or submit to IDEM OAQ the method for moisture content analysis for approval.

- (c) The diesel fuel oil usage at Diesel Generators BHGS09, BHGS10, and BHGS011 along with Diesel Generators BHGS01 through BHGS08 shall be limited to less than 116,986.94 gallons per twelve (12) consecutive month period with compliance demonstrated at the end of each month.

Compliance with these emission limits will ensure that the potential to emit from this modification is less than twenty-five (25) tons of PM per year, less than fifteen (15) tons of PM<sub>10</sub> per year, less than 10 tons of PM<sub>2.5</sub> per year and less than 40 tons of NO<sub>x</sub> per year, therefore will render the requirements of 326 IAC 2-2 not applicable.

<b>Part 70 Permit Conditions</b>
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This source is subject to the requirements of 326 IAC 2-7, because the source met the following:

- (a) Emission limitations and standards, including those operational requirements and limitations that assure compliance with all applicable requirements at the time of issuance of Part 70 permits.
- (b) Monitoring and related record keeping requirements which assume that all reasonable information is provided to evaluate continuous compliance with the applicable requirements.

**Sourcewide Potential to Emit After Issuance of Renewal (tons/year)**

Process	PM	PM <sub>10</sub>	PM <sub>2.5</sub>	SO <sub>2</sub>	VOC	NO <sub>x</sub>	CO	CO <sub>2e</sub>	Single HAP	Combined HAPs
<b>Existing Operations</b>										
Material Processing	16.25	4.71	0.64	-	-	-	-	-	0.1	0.3
Roads	32.85	8.75	0.88	-	-	-	-	-		
Piles-Wind Erosion	7.20	0.54	3.60	-	-	-	-	-		
Piles-Loading/Unloading	11.82	5.59	0.85	-	-	-	-	-		
Generators	2.5	2.5	2.5	2.3	2.9	35.3	7.6	11,502.8		
<b>Total</b>	<b>70.6</b>	<b>22.1</b>	<b>8.4</b>	<b>2.3</b>	<b>2.9</b>	<b>35.3</b>	<b>7.6</b>	<b>11,502.8</b>	<b>0.1</b>	<b>0.3</b>
<b>New Operations for Processing Coke, Coal, BOF and Sinter Plant Blending</b>										
Process Emissions	8.34	3.93	1.76	-	-	-	-	-		
Storage Piles	3.79	1.79	0.56	-	-	-	-	-		
Wind Erosion	1.49	0.74	0.11	-	-	-	-	-		
Roads	4.09	1.09	0.11	-	-	-	-	-		
Generators*	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Total</b>	<b>17.7</b>	<b>7.6</b>	<b>2.5</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		
<b>SOURCEWIDE PTE</b>	<b>88.3</b>	<b>29.7</b>	<b>10.9</b>	<b>2.3</b>	<b>2.9</b>	<b>35.3</b>	<b>7.6</b>	<b>11,502.8</b>	<b>0.1</b>	<b>0.3</b>
<b>PSD Major Source Threshold</b>	<b>100</b>	<b>100</b>	<b>100</b>	<b>100</b>	<b>100</b>	<b>100</b>	<b>100</b>	<b>100,000</b>	<b>NA</b>	<b>NA</b>

\* The three new generators will not change or increase the existing diesel fuel usage limit of 116,986.94 gallons per year.

Although the sourcewide PTE are less than the PSD major source threshold levels, the major status of Beemsterboer Slag Corporation is based upon the major status of ArcelorMittal Burns Harbor LLC because they are considered one source.

**Federal Rule Applicability Determination**

**NSPS:**

(a) 40 CFR Part 60, Subpart IIII - New Source Performance Standard for Stationary Compression Ignition (CI) Internal Combustion Engines

- (1) Generators BHGS01 through BHGS08 are not subject to 40 CFR Part 60, Subpart IIII since each generator has commenced construction prior to the applicability date of this rule, July 11, 2005.
- (2) Proposed Generators BHGS09 through BHGS011 - Although these generators have commencement of construction date after July 11, 2005, they are not subject to 40 CFR Part 60, Subpart IIII because they are nonroad engines. This rule only applies to stationary compression ignition engines and does not apply to nonroad engines.

In order to render the requirements of the Standards of Performance for Stationary Compression Ignition Internal Combustion Engines (40 CFR 60, Subpart IIII), which are incorporated by reference as 326 IAC 12, not applicable, and to ensure generators BHGS01 through BHGS011 are nonroad engines, as defined at 40 CFR 1068.30, the Permittee shall comply with the following:

- (i) Any of diesel-fired generators, BHGS01 through BHGS011, shall remain

at a location for a period not to exceed twelve (12) consecutive months.

- (ii) Any engine that replaces an engine at a location that is intended to perform the same or similar function as the engine replaced will be included in calculating the consecutive time period.
- (iii) For the purposes of this condition and pursuant to 40 CFR 1068.30 Nonroad Engine (2)(iii), a location is any single site at a building, structure, facility, or installation.

**NESHAP:**

- (b) 40 CFR Part 63, Subpart ZZZZ - National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (RICE)

This rule applies to existing, new, or reconstructed stationary RICE located at a major or area source of HAP emissions, excluding stationary RICE being tested at a stationary RICE test cell/stand.

- (1) *Existing stationary RICE.*
  - (i) For stationary RICE with a site rating of more than 500 brake horsepower (HP) located at a major source of HAP emissions, a stationary RICE is existing if you commenced construction or reconstruction of the stationary RICE before December 19, 2002.
  - (ii) For stationary RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions, a stationary RICE is existing if you commenced construction or reconstruction of the stationary RICE before June 12, 2006.
  - (iii) For stationary RICE located at an area source of HAP emissions, a stationary RICE is existing if you commenced construction or reconstruction of the stationary RICE before June 12, 2006.
  - (iv) A change in ownership of an existing stationary RICE does not make that stationary RICE a new or reconstructed stationary RICE.
- (2) *New stationary RICE.*
  - (i) A stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions is new if you commenced construction of the stationary RICE on or after December 19, 2002.
  - (ii) A stationary RICE with a site rating of equal to or less than 500 brake HP located at a major source of HAP emissions is new if you commenced construction of the stationary RICE on or after June 12, 2006.
  - (iii) A stationary RICE located at an area source of HAP emissions is new if you commenced construction of the stationary RICE on or after June 12, 2006.
- (3) *Reconstructed stationary RICE.*
  - (i) A stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions is reconstructed if you meet the definition of reconstruction in § 63.2 and reconstruction is commenced on or after December 19, 2002.
  - (ii) A stationary RICE with a site rating of equal to or less than 500 brake HP located at a major source of HAP emissions is reconstructed if you meet the definition of reconstruction in § 63.2 and reconstruction is

commenced on or after June 12, 2006.

- (iii) A stationary RICE located at an area source of HAP emissions is reconstructed if you meet the definition of reconstruction in § 63.2 and reconstruction is commenced on or after June 12, 2006.

Generators BHGS01 through BHGS011 - These generators are considered nonroad engines as such would not be subject to this rule regardless of their site rating and commencement of construction.

In order to render the requirements of 40 CFR Part 63, Subpart ZZZ - National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (RICE), not applicable, and to ensure generators BHGS01 through BHGS011 are nonroad engines, as defined at 40 CFR 1068.30, the Permittee shall comply with the following:

- (1) Any of diesel-fired generators, BHGS09 through BHGS011, shall remain at a location for a period not to exceed twelve (12) consecutive months.
- (2) Any engine that replaces an engine at a location that is intended to perform the same or similar function as the engine replaced will be included in calculating the consecutive time period.
- (3) For the purposes of this condition and pursuant to 40 CFR 1068.30 Nonroad Engine (2)(iii), a location is any single site at a building, structure, facility, or installation.

**CAM**

(c) Pursuant to 40 CFR 64.2, Compliance Assurance Monitoring (CAM) is applicable to each new or modified pollutant-specific emission unit that meets the following criteria:

- (1) has a potential to emit before controls equal to or greater than the major source threshold for the pollutant involved;
- (2) is subject to an emission limitation or standard for that pollutant; and
- (3) uses a control device, as defined in 40 CFR 64.1, to comply with that emission limitation or standard.

No emission unit in this source modification including existing emission units use a control device to control emissions. Therefore, the requirements of 40 CFR Part 64, CAM, are not applicable to any of these emission units.

**State Rule Applicability Determination**

**326 IAC 2-2 (PSD), 326 IAC 2-3 (Emission Offset) and 326 IAC 2-1.1-5 (Nonattainment New Source Review)**

Nonattainment New Source Review applicability is discussed under the Permit Level Determination – PSD and Emission Offset section.

The major status of Beemsterboer Slag Corporation is based upon the major status of ArcelorMittal Burns Harbor LLC because they are considered one source. The facility is major under PSD and nonattainment NSR rules with PM, PM10, NOx and VOC emissions exceeding 100 tons per year.

The following limits were required in the Part 70 Operating Permit No. T127-27189-00116 to avoid the requirements of 326 IAC 2-2, PSD rules and 326 IAC 2-1.1-5, Nonattainment NSR:

- (a) The total amount of material processed shall not exceed 806,796 tons per twelve (12) consecutive month period, with compliance determined at the end of each month.
  - (1) The PM, PM<sub>10</sub>, and PM<sub>2.5</sub> emissions from each of the material processing and vessel loading units shall be less than the emission limits listed in the table below:

Emission Units	PM Emission Limit (lbs/ton)	PM <sub>10</sub> Emission Limit (lbs/ton)	PM <sub>2.5</sub> Emission Limit (lbs/ton)
Each feeder	0.000364	0.000030	0.000004
Each crusher	0.003120	0.003250	0.001300
Each conveyor transfer point	0.000364	0.000030	0.000004
Each magnet	0.000364	0.000030	0.000004
Pug Mill	0.001920	0.000325	0.000049
Each screen	0.001920	0.000325	0.000049

- (b) The total diesel fuel oil usage at Diesel Generator BHGS01 through BHGS08 shall be limited to less than 116,986.94 gallons per twelve (12) consecutive month period with compliance demonstrated at the end of each month.

Compliance with these limitations (a) and (b) will ensure that the potential to emit from this modification is less than twenty-five (25) tons of PM per year, less than fifteen (15) tons of PM<sub>10</sub> per year, less than ten (10) tons of PM<sub>2.5</sub> per year, less than forty (40) tons per year of NO<sub>x</sub>, and less than twenty-five (25) tons per year of VOC. Therefore, the requirements of 326 IAC 2-2 (PSD) and 326 IAC 2-1.1-5 (Nonattainment NSR) are rendered not applicable.

- (c) The maximum throughput of materials processed through the vessel loading operations shall not exceed 500,000 tons per twelve (12) consecutive month period, with compliance determined at the end of each month.

Compliance with this requirement (c) will limit this project to less than twenty-five (25) tons per year of PM, less than fifteen (15) tons of PM<sub>10</sub> per year, and less than ten (10) tons of PM<sub>2.5</sub> per year; thus, the requirements of 326 IAC 2-2 (PSD) and 326 IAC 2-1.1-5 (Nonattainment NSR) are not applicable.

Note: See emission limitations under section **Source Modification Permit Level Determination – PSD and Emission Offset** for the proposed SSM 127-33601-00116.

**326 IAC 2-4.1 (Major Sources of Hazardous Air Pollutants (HAP))**

There is no operation at the Beemsterboer Slag Coproration that emits greater than ten (10) tons per year for a single HAP and greater than twenty-five (25) tons per year for a combination of HAPs. Therefore, the source is not subject to 326 IAC 2-4.1.

**326 IAC 2-6 (Emission Reporting)**

Pursuant to 326 IAC 2-6-3(a)(1), an emission statement covering the previous calendar year must be submitted by July 1 of each year, for sources subject to 326 IAC 2-6-1(a)(2), located in Porter County that has a potential to emit NO<sub>x</sub> greater than or equal to twenty-five (25) tons per year, The emission statement shall contain, at a minimum, the information specified in 326 IAC 2-6-4(c).

**326 IAC 6-4 (Fugitive Dust Emissions)**

The Permittee shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4 (Fugitive Dust Emissions). 326 IAC 6-4-2(4) is not federally enforceable.

**326 IAC 6-5 (Fugitive Particulate Matter Emission Limitations)**

This rule applies to sources of fugitive particulate matter emissions located anywhere in the state requiring a permit as set forth in 326 IAC 2. Pursuant to 326 IAC 6-5 (Fugitive Particulate Matter Emission Limitations), fugitive particulate matter emissions shall be controlled according to the attached Fugitive Dust Control plan in Attachment A.

**326 IAC 6.5 (PM Limitations Except Lake County)**

This source is not subject to 326 IAC 6.5 because it is not located in one of the following counties: Clark, Dearborn, Dubois, Howard, Marion, St. Joseph, Vanderburgh, Vigo or Wayne.

**326 IAC 5-1 (Opacity Limitations)**

Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-3 (Temporary Exemptions), opacity shall meet the following, unless otherwise stated in the permit:

- (a) Opacity shall not exceed an average of forty percent (40%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.
- (b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

**326 IAC 6-3-2 (Particulate Emission Limitations for Manufacturing Processes)**

Pursuant to 326 IAC 6-3-2, the particulate emissions from emission units at the material processing plant shall be limited as shown in the following table:

Process / Emission Unit	Process Weight Rate (ton/hr)	Particulate Emission Limit (lb/hr)
<b>Existing Emission Units</b>		
Feeder - BHCF01	215.1	59.3
Feeder - BHCF02	215.1	59.3
Feeder - BHCF03	215.1	59.3
Feeder - BHCF04	215.1	59.3
Feeder - BHCF05	215.1	59.3
Feeder - BHCF06	215.1	59.3
Crusher - BHCR01	215.1	59.3
Crusher - BHCR02	215.1	59.3
Crusher - BHCR03	215.1	59.3
Crusher - BHCR04	215.1	59.3
Conveyor - BHCS01	215.1	59.3
Conveyor - BHCS02	215.1	59.3
Conveyor - BHCS03	215.1	59.3
Conveyor - BHCS04	215.1	59.3
Conveyor - BHCS05	215.1	59.3
Conveyor - BHCS06	215.1	59.3
Conveyor - BHCS07	215.1	59.3
Conveyor - BHCS11	215.1	59.3
Conveyor - BHCS12	215.1	59.3
Conveyor - BHCS13	215.1	59.3
Conveyor - BHCS14	215.1	59.3

<b>Process / Emission Unit</b>	<b>Process Weight Rate (ton/hr)</b>	<b>Particulate Emission Limit (lb/hr)</b>
Conveyor - BHCS15	215.1	59.3
Shuttle Conveyor - BSH01	215.1	59.3
Shuttle Conveyor - BSH02	215.1	59.3
Shuttle Conveyor - BSH03	215.1	59.3
Shuttle Conveyor - BSH04	215.1	59.3
Shuttle Conveyor - BSH05	215.1	59.3
Shuttle Conveyor - BSH06	215.1	59.3
Shuttle Conveyor - BSH07	215.1	59.3
Shuttle Conveyor - BSH08	215.1	59.3
Shuttle Conveyor - BSH09	215.1	59.3
Shuttle Conveyor - BSH10	215.1	59.3
Magnet - BHMG01	215.1	59.3
Magnet - BHMG02	215.1	59.3
Pug Mill - BHPG01	215.1	59.3
Screen - BHSP01	215.1	59.3
Screen - BHSP02	215.1	59.3
Screen - BHSP03	215.1	59.3
Screen - BHSP04	215.1	59.3
Screen - BHSP05	215.1	59.3
<b>Units Permitted in SSM 127-33601-00116</b>		
<b>Sinter Plant Blending</b>		
Front end loading into feeders	114	52.6
one feeder/blend hopper multi bin unit	57	45.8
one feeder/hopper unit	57	45.8
one main conveyor	114	52.6
one stacker/conveyor	114	52.6
one stacker/conveyor	114	52.6
<b>Coke Screening Plant</b>		
front end loading into feeder	23	33.5
one feeder/hopper unit	23	33.5
one screen	23	33.5
one discharge conveyor	11	20.44
one discharge conveyor	11	20.44
one under conveyor	11	20.44
one stacker/conveyor	11	20.44
one stacker/conveyor	11	20.44
<b>Coke Sump Screening Plant</b>		
front end loading into feeder	46	43.8
one feeder/hopper unit	46	43.8
one screen	46	43.8
one under conveyor	23	33.5
one discharge conveyor	23	33.5

Process / Emission Unit	Process Weight Rate (ton/hr)	Particulate Emission Limit (lb/hr)
one discharge conveyor	23	33.5
one stacker/conveyor	23	33.5
one stacker/conveyor	23	33.5
one stacker/conveyor	23	33.5
<b>BOF Desulfurized Materials Processing</b>		
front end loading into feeder	46	43.8
one feeder/hopper unit	46	43.8
one main conveyor	46	43.8
one mag head pulley	5	12.05
one aux conveyor	46	43.8
one aux magnet	5	12.05
one conveyor (input crusher)	7	15.1
one crusher	7	15.1
one conveyor (crusher output)	7	15.1
one conveyor (input screen)	41	42.75
one screen	41	42.75
one under conveyor	41	42.75
one conveyor 1	2	6.5
one conveyor 2	6	13.6
one conveyor 3	12	21.7
one conveyor 4	21	31.5
one stacker/conveyor 1	2	6.5
one stacker/conveyor 2	6	13.6
one stacker/conveyor 3	12	21.7
one stacker/conveyor 4	21	31.5
<b>Material Stacking (3 units)</b>		
front end loading into feeder	114	52.6
3 feeder/hoppers (total)	114	52.6
3 stacker/conveyors (total)	114	52.6

The pound per hour limitations were calculated with the following equations:

- (a) Interpolation of the data for the process weight rate up to sixty thousand (60,000) pounds per hour shall be accomplished by use of the equation:

$$E = 4.10 P^{0.67} \quad \text{where } E = \text{rate of emission in pounds per hour and } P = \text{process weight rate in tons per hour}$$

and

- (b) Interpolation and extrapolation of the data for the process weight rate in excess of sixty thousand (60,000) pounds per hour shall be accomplished by use of the equation:

$$E = 55.0 P^{0.11} - 40$$

where E = rate of emission in pounds per hour; and  
P = process weight rate in tons per hour

Compliance with the 326 IAC 6-3-2 limitations is ensured through the use of water suppression.

### Compliance Determination and Monitoring Requirements

Permits issued under 326 IAC 2-7 are required to ensure that sources can demonstrate compliance with all applicable state and federal rules on a continuous basis. All state and federal rules contain compliance provisions; however, these provisions do not always fulfill the requirement for a continuous demonstration. When this occurs, IDEM, OAQ, in conjunction with the source, must develop specific conditions to satisfy 326 IAC 2-7-5. As a result, Compliance Determination Requirements are included in the permit. The Compliance Determination Requirements in Section D of the permit are those conditions that are found directly within state and federal rules and the violation of which serves as grounds for enforcement action.

If the Compliance Determination Requirements are not sufficient to demonstrate continuous compliance, they will be supplemented with Compliance Monitoring Requirements, also in Section D of the permit. Unlike Compliance Determination Requirements, failure to meet Compliance Monitoring conditions would serve as a trigger for corrective actions and not grounds for enforcement action. However, a violation in relation to a compliance monitoring condition will arise through a source's failure to take the appropriate corrective actions within a specific time period.

The compliance monitoring requirements applicable to this source are as follows:

- (1) Particulate Control  
When the front end loaders, feeders, crushers, stacker conveyors, shuttle conveyors, pug mill, or screens are in operation, the Permittee shall apply water or dust suppressant in a manner and at a frequency sufficient to ensure compliance with PSD and emission offset minor limitations, as well as limitations under 326 IAC 6-3-2 and fugitive dust rules. If weather conditions preclude the use of wet suppression (as defined in the Permittee's Fugitive Dust Control Plan), the Permittee shall perform chemical analysis on the metallurgical material to ensure it has a moisture content greater than 1.5 percent of the process stream by weight. The sample shall be taken after the pellets go through the crusher. The Permittee shall use the ASTM method for moisture content analysis or submit to IDEM OAQ the method for moisture content analysis for approval.
- (2) Visible Emissions Notations  
The emission units at this source are subject to PSD, EO avoidance limitations and 326 IAC 6-3-2 limitations as well as requirements under fugitive dust emissions rules. In order to demonstrate compliance with these limitations, the following monitoring requirements are applicable:
  - (a) Visible emissions notations of the exhausts from the front end loaders, feeders, crushers, stacker conveyor transfer points, shuttle conveyor transfer points, pug mill, and screens shall be performed once per day during normal daylight operations. A trained employee will record whether emissions are normal or abnormal.
  - (b) For processes operated continuously, "normal" means those conditions prevailing, or expected to prevail, eighty percent (80%) of the time the process is in operation, not counting startup or shut down time.

- (c) In the case of batch or discontinuous operations, readings shall be taken during that part of the operation that would normally be expected to cause the greatest emissions.
- (d) A trained employee is an employee who has worked at the plant at least one (1) month and has been trained in the appearance and characteristics of normal visible emissions for that specific process.
- (e) If abnormal emissions are observed, the Permittee shall take reasonable steps in accordance with Section C-Response to Excursions or Exceedances. Failure to take response steps in accordance with Section C- Response to Excursions or Exceedances shall be considered a deviation from this permit.

These monitoring conditions are necessary because fugitive dust must be properly controlled to ensure compliance with 326 IAC 6-4 (Fugitive Dust Emissions), 326 IAC 6-5 (Fugitive Particulate Matter Limitations), 326 IAC 6-3-2 (Particulate Emission Limitations for Manufacturing Processes) and 326 IAC 2-7 (Part 70) and 326 IAC 2-2 (PSD) avoidance limitations.

#### **Recommendation**

The staff recommends to the Commissioner that the Part 70 Significant Source Modification No. 127-33601-00116 and Part 70 Administrative Permit Renewal No. T127-33439-00116 be approved. This recommendation is based on the following facts and conditions:

Unless otherwise stated, information used in this review was derived from the application and additional information submitted by the applicant.

A source modification application for the purposes of this review was received on August 30, 2013. Additional information for the source modification was received on September 4, 12, 18, 23 and 30, 2013.

A Part 70 Administrative Permit renewal application for the purposes of this review was received on July 18, 2013.

#### **Conclusion**

The operation of this material processing plant shall be subject to the conditions of the attached Part 70 Significant Source Modification No. 127-33601-00116 and Part 70 Administrative Permit Renewal No. T127-33439-00116.

<b>IDEM Contact</b>
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- (a) Questions regarding this proposed permit can be directed to Aida DeGuzman at the Indiana Department Environmental Management, Office of Air Quality, Permits Branch, 100 North Senate Avenue, MC 61-53 IGCN 1003, Indianapolis, Indiana 46204-2251 or by telephone at (317) 233-4972 or toll free at 1-800-451-6027 extension 3-4972.
- (b) A copy of the findings is available on the Internet at: <http://www.in.gov/ai/appfiles/idem-caats/>
- (c) For additional information about air permits and how the public and interested parties can participate, refer to the IDEM's Guide for Citizen Participation and Permit Guide on the Internet at: [www.idem.in.gov](http://www.idem.in.gov)

Company Name: Beemsterboer Slag Corp.  
 Source Address: 250 West Highway 12, Burns Harbor, IN 46304  
 SSM No.: 127-33601-00116  
 TV Renewal No.: 127-33439-00116  
 Reviewer: Aida DeGuzman  
 Date: 30-Aug-2013

**New Operations for Processing Coke, Coal , BOF Desulf Materials and Sinter Plant Blending**

**(a) For 326 IAC 2-7-10.5 Applicability**

<b>UNCONTROLLED POTENTIAL TO EMIT (PTE)</b>										
<b>Process/Equip</b>	<b>PM (tpy)</b>	<b>PM10 (tpy)</b>	<b>PM2.5 (tpy)</b>	<b>SO2 (tpy)</b>	<b>NOx (tpy)</b>	<b>VOC (tpy)</b>	<b>CO (tpy)</b>	<b>CO2e</b>	<b>Single HAP</b>	<b>Combined HAPs</b>
Process Emissions	588.7	267.0	138.7	---	---	---	---	---	---	---
Storage Piles	126.5	59.8	18.8	---	---	---	---	---	---	---
Wind Erosion	49.52	24.76	3.71	---	---	---	---	---	---	---
Roads	27.24	7.26	0.73	---	---	---	---	---	---	---
Generators	17.34	17.34	17.34	16.16	244.40	19.82	52.67	9,096.90	6.51E-02	2.14E-01
<b>Total PTE</b>	<b>809.3</b>	<b>376.2</b>	<b>179.3</b>	<b>16.2</b>	<b>244.4</b>	<b>19.82</b>	<b>52.67</b>	<b>9,096.90</b>	<b>6.51E-02</b>	<b>2.14E-01</b>

**(b) For 326 IAC 2-2, PSD Applicability**

<b>CONTROLLED/LIMITED PTE (TONS/YR)</b>										
<b>Process/Equip</b>	<b>PM (tpy)</b>	<b>PM10 (tpy)</b>	<b>PM2.5 (tpy)</b>	<b>SO2 (tpy)</b>	<b>NOx (tpy)</b>	<b>VOC (tpy)</b>	<b>CO (tpy)</b>	<b>CO2e</b>	<b>Single HAP</b>	<b>Combined HAPs</b>
Process Emissions	8.34	3.93	1.76	---	---	---	---	---	---	---
Storage Piles	3.79	1.79	0.56	---	---	---	---	---	---	---
Wind Erosion	1.49	0.74	0.11	---	---	---	---	---	---	---
Roads	4.09	1.09	0.11	---	---	---	---	---	---	---
Generators	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Total PTE</b>	<b>17.7</b>	<b>7.6</b>	<b>2.5</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Significance Levels</b>	<b>25.0</b>	<b>15</b>	<b>10</b>	<b>40.0</b>	<b>40.0</b>	<b>40.0</b>	<b>100.0</b>	<b>75,000</b>	<b>---</b>	<b>---</b>

These new operations will have new dedicated equipment and will not affect existing operations.

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**Equipment and Throughput Data**

Sinter Blending Throughput Max Capacity: 3,942,000  
 Sinter Blending Throughput Limit: 1,000,000  
 Coke Screening Plant Throughput Max Capacity: 1,752,000  
 Coke Screening Plant Throughput Limit: 200,000  
 Coke Sump Screening Plant Throughput Max Capacity: 1,752,000  
 Coke Sump Screening Plant Throughput Limit: 400,000  
 Desulf Material Processing Throughput Max Capacity: 1,752,000  
 Desulf Material Processing Throughput Limit: 400,000  
 Material Stacking Throughput Max Capacity: 26,280,000  
 Material Stacking Throughput Limit: 1,000,000

<b>Sinter Plant Blending</b>		<b>Capacity (tph)</b>	<b>% Process Flow</b>	<b>Maximum Throughput (tpy)</b>	<b>Limited Throughput (tpy)</b>
Front end loading into feeders	feeder controlled	100%	of feed/blend hopper + feed/hopper	3,942,000	1,000,000
one feeder/blend hopper multi bin unit	450	100%	of feed	3,942,000	500,000
one feeder/hopper unit	450	100%	of feed	3,942,000	500,000
one main conveyor	feeder controlled	100%	of feed/blend hopper + feed/hopper	3,942,000	1,000,000
one stacker/conveyor	feeder controlled	100%	of main conv	3,942,000	1,000,000
one stacker/conveyor	feeder controlled	100%	of main conv	3,942,000	1,000,000
<b>Coke Screening Plant</b>		<b>Capacity (tph)</b>	<b>% Process Flow</b>	<b>Maximum Throughput (tpy)</b>	<b>Limited Throughput (tpy)</b>
front end loading into feeder	feeder controlled	100%	of feeder	1,752,000	200,000
one feeder/hopper unit	200	100%	of feed	1,752,000	200,000
one screen	feeder controlled	100%	of feed	1,752,000	200,000
one discharge conveyor	feeder controlled	50%	of screen	876,000	100,000
one discharge conveyor	feeder controlled	50%	of screen	876,000	100,000
one under conveyor	feeder controlled	50%	of screen	876,000	100,000
one stacker/conveyor	feeder controlled	50%	of screen	876,000	100,000
one stacker/conveyor	feeder controlled	50%	of screen	876,000	100,000
<b>Coke Sump Screening Plant</b>		<b>Capacity (tph)</b>	<b>% Process Flow</b>	<b>Maximum Throughput (tpy)</b>	<b>Limited Throughput (tpy)</b>
front end loading into feeder	feeder controlled	100%	of feeder	1,752,000	400,000
one feeder/hopper unit	200	100%	of feed	1,752,000	400,000
one screen	feeder controlled	100%	of feed	1,752,000	400,000
one under conveyor	feeder controlled	50%	of screen	876,000	200,000
one discharge conveyor	feeder controlled	50%	of screen	876,000	200,000
one discharge conveyor	feeder controlled	50%	of screen	876,000	200,000
one stacker/conveyor	feeder controlled	50%	of screen	876,000	200,000
one stacker/conveyor	feeder controlled	50%	of screen	876,000	200,000
one stacker/conveyor	feeder controlled	50%	of screen	876,000	200,000
<b>BOF Desulf Materials Processing</b>		<b>Capacity (tph)</b>	<b>% Process Flow</b>	<b>Maximum Throughput (tpy)</b>	<b>Limited Throughput (tpy)</b>
front end loading into feeder	feeder controlled	100%	of feeder	1,752,000	400,000
one feeder/hopper unit	200	100%	of feed	1,752,000	400,000
one main conveyor	feeder controlled	100%	of feed/hopper	1,752,000	400,000
one mag head pulley	feeder controlled	10%	of main conv	175,200	40,000
one aux magnet	feeder controlled	10%	of main conv	175,200	40,000
one conveyor (input crusher)	feeder controlled	15%	of main conv	262,800	60,000
one crusher	feeder controlled	15%	of main conv	262,800	60,000
one conveyor (crusher output)	feeder controlled	15%	of main conv	262,800	60,000
one conveyor (input screen)	feeder controlled	90%	of main conv	1,576,800	360,000
one screen	feeder controlled	90%	of main conv	1,576,800	360,000
one under conveyor	feeder controlled	90%	of main conv	1,576,800	360,000
one conveyor 1	feeder controlled	5%	of screen	78,840	18,000
one conveyor 2	feeder controlled	15%	of screen	236,520	54,000
one conveyor 3	feeder controlled	30%	of screen	473,040	108,000
one conveyor 4	feeder controlled	50%	of screen	788,400	180,000
one stacker/conveyor 1	feeder controlled	5%	of screen	78,840	18,000
one stacker/conveyor 2	feeder controlled	15%	of screen	236,520	54,000
one stacker/conveyor 3	feeder controlled	30%	of screen	473,040	108,000
one stacker/conveyor 4	feeder controlled	50%	of screen	788,400	180,000
<b>Material Stacking (3 units)</b>		<b>Capacity (tph)</b>	<b>% Process Flow</b>	<b>Maximum Throughput (tpy)</b>	<b>Limited Throughput (tpy)</b>
front end loading into feeder	feeder controlled	100%	of feeders	26,280,000	1,000,000
3 feeder/hoppers	1000	100%	of feed input	26,280,000	1,000,000
3 stacker/conveyors	feeder controlled	100%	of feed input	26,280,000	1,000,000

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**Process Equipment Emissions**

Operation/Equipment	Max Throughput (tons/yr)	Limited Throughput (tons/yr)	Emission Factors (lb/tn) [see EFs tab for sources]			Uncontrolled Emissions Potential-to-Emit (PTE) (tpy)			Control Efficiency	Limited Throughput Controlled Emissions (tpy)		
			PM	PM <sub>10</sub>	PM <sub>2.5</sub>	PM	PM <sub>10</sub>	PM <sub>2.5</sub>		PM	PM <sub>10</sub>	PM <sub>2.5</sub>
<b>Sinter Plant Blending</b>												
Front end loading into feeders	3,942,000	1,000,000	0.0088	0.0043	0.0016	17.3448	8.4753	3.1536	89.3%	0.4708	0.2301	0.0856
one feeder/blend hopper multi bin unit	3,942,000	500,000	0.026	0.013	0.0046	51.2460	25.6230	9.0666	89.3%	0.6955	0.3478	0.1231
one feeder/hopper unit	3,942,000	500,000	0.026	0.013	0.0046	51.2460	25.6230	9.0666	89.3%	0.6955	0.3478	0.1231
one main conveyor	3,942,000	1,000,000	0.026	0.013	0.0046	51.2460	25.6230	9.0666	89.3%	1.3910	0.6955	0.2461
one stacker/conveyor	3,942,000	1,000,000	0.026	0.013	0.0046	51.2460	25.6230	9.0666	89.3%	1.3910	0.6955	0.2461
one stacker/conveyor	3,942,000	1,000,000	0.026	0.013	0.0046	51.2460	25.6230	9.0666	89.3%	1.3910	0.6955	0.2461
<b>Coke Screening Plant</b>												
front end loading into feeder	1,752,000	200,000	0.0088	0.0043	0.0016	7.7088	3.7668	1.4016	89.3%	0.0942	0.0460	0.0171
one feeder/hopper unit	1,752,000	200,000	0.003	0.0011	0.0011	2.6280	0.9636	0.9636	95.9%	0.0123	0.0045	0.0045
one screen	1,752,000	200,000	0.025	0.0087	0.0087	21.9000	7.6212	7.6212	91.6%	0.2100	0.0731	0.0731
one discharge conveyor	876,000	100,000	0.003	0.0011	0.0011	1.3140	0.4818	0.4818	95.9%	0.0062	0.0023	0.0023
one discharge conveyor	876,000	100,000	0.003	0.0011	0.0011	1.3140	0.4818	0.4818	95.9%	0.0062	0.0023	0.0023
one under conveyor	876,000	100,000	0.003	0.0011	0.0011	1.3140	0.4818	0.4818	95.9%	0.0062	0.0023	0.0023
one stacker/conveyor	876,000	100,000	0.003	0.0011	0.0011	1.3140	0.4818	0.4818	95.9%	0.0062	0.0023	0.0023
one stacker/conveyor	876,000	100,000	0.003	0.0011	0.0011	1.3140	0.4818	0.4818	95.9%	0.0062	0.0023	0.0023
<b>Coke Sump Screening Plant</b>												
front end loading into feeder	1,752,000	400,000	0.0088	0.0043	0.0016	7.7088	3.7668	1.4016	89.3%	0.1883	0.0920	0.0342
one feeder/hopper unit	1,752,000	400,000	0.003	0.0011	0.0011	2.6280	0.9636	0.9636	95.9%	0.0246	0.0090	0.0090
one screen	1,752,000	400,000	0.025	0.0087	0.0087	21.9000	7.6212	7.6212	91.6%	0.4200	0.1462	0.1462
one under conveyor	876,000	200,000	0.003	0.0011	0.0011	1.3140	0.4818	0.4818	95.9%	0.0123	0.0045	0.0045
one discharge conveyor	876,000	200,000	0.003	0.0011	0.0011	1.3140	0.4818	0.4818	95.9%	0.0123	0.0045	0.0045
one discharge conveyor	876,000	200,000	0.003	0.0011	0.0011	1.3140	0.4818	0.4818	95.9%	0.0123	0.0045	0.0045
one stacker/conveyor	876,000	200,000	0.003	0.0011	0.0011	1.3140	0.4818	0.4818	95.9%	0.0123	0.0045	0.0045
one stacker/conveyor	876,000	200,000	0.003	0.0011	0.0011	1.3140	0.4818	0.4818	95.9%	0.0123	0.0045	0.0045
one stacker/conveyor	876,000	200,000	0.003	0.0011	0.0011	1.3140	0.4818	0.4818	95.9%	0.0123	0.0045	0.0045
<b>BOF Desulf Materials Processing</b>												
front end loading into feeder	1,752,000	400,000	0.003	0.0011	0.0011	2.6280	0.9636	0.9636	89.3%	0.0642	0.0235	0.0235
one feeder/hopper unit	1,752,000	400,000	0.003	0.0011	0.0011	2.6280	0.9636	0.9636	95.9%	0.0246	0.0090	0.0090
one main conveyor	1,752,000	400,000	0.003	0.0011	0.0011	2.6280	0.9636	0.9636	95.9%	0.0246	0.0090	0.0090
one mag head pulley	175,200	40,000	0.003	0.0011	0.0011	0.2628	0.0964	0.0964	95.9%	0.0025	0.0009	0.0009
one aux conveyor	1,752,000	400,000	0.003	0.0011	0.0011	2.6280	0.9636	0.9636	95.9%	0.0246	0.0090	0.0090
one aux magnet	175,200	40,000	0.003	0.0011	0.0011	0.2628	0.0964	0.0964	95.9%	0.0025	0.0009	0.0009
one conveyor (input crusher)	262,800	60,000	0.003	0.0011	0.0011	0.3942	0.1445	0.1445	95.9%	0.0037	0.0014	0.0014
one crusher	262,800	60,000	0.0054	0.0024	0.0024	0.7096	0.3154	0.3154	77.7%	0.0361	0.0161	0.0161
one conveyor (crusher output)	262,800	60,000	0.003	0.0011	0.0011	0.3942	0.1445	0.1445	95.9%	0.0037	0.0014	0.0014
one conveyor (input screen)	1,576,800	360,000	0.003	0.0011	0.0011	2.3652	0.8672	0.8672	95.9%	0.0221	0.0081	0.0081
one screen	1,576,800	360,000	0.025	0.0087	0.0087	19.7100	6.8591	6.8591	91.6%	0.3780	0.1315	0.1315
one under conveyor	1,576,800	360,000	0.003	0.0011	0.0011	2.3652	0.8672	0.8672	95.9%	0.0221	0.0081	0.0081
one conveyor 1	78,840	18,000	0.003	0.0011	0.0011	0.1183	0.0434	0.0434	95.9%	0.0011	0.0004	0.0004
one conveyor 2	236,520	54,000	0.003	0.0011	0.0011	0.3548	0.1301	0.1301	95.9%	0.0033	0.0012	0.0012
one conveyor 3	473,040	108,000	0.003	0.0011	0.0011	0.7096	0.2602	0.2602	95.9%	0.0066	0.0024	0.0024
one conveyor 4	788,400	180,000	0.003	0.0011	0.0011	1.1826	0.4336	0.4336	95.9%	0.0111	0.0041	0.0041
one stacker/conveyor 1	78,840	18,000	0.003	0.0011	0.0011	0.1183	0.0434	0.0434	95.9%	0.0011	0.0004	0.0004
one stacker/conveyor 2	236,520	54,000	0.003	0.0011	0.0011	0.3548	0.1301	0.1301	95.9%	0.0033	0.0012	0.0012
one stacker/conveyor 3	473,040	108,000	0.003	0.0011	0.0011	0.7096	0.2602	0.2602	95.9%	0.0066	0.0024	0.0024
one stacker/conveyor 4	788,400	180,000	0.003	0.0011	0.0011	1.1826	0.4336	0.4336	95.9%	0.0111	0.0041	0.0041
<b>Material Stacking (3 units)</b>												
front end loading into feeder	26,280,000	1,000,000	0.0088	0.0043	0.0016	115.6320	56.5020	21.0240	89.3%	0.4708	0.2301	0.0856
3 feeder/hoppers	26,280,000	1,000,000	0.003	0.0011	0.0011	39.4200	14.4540	14.4540	95.9%	0.0615	0.0226	0.0226
3 stacker/conveyors	26,280,000	1,000,000	0.003	0.0011	0.0011	39.4200	14.4540	14.4540	95.9%	0.0615	0.0226	0.0226
<b>Totals:</b>						<b>588.68</b>	<b>266.98</b>	<b>138.67</b>		<b>8.34</b>	<b>3.93</b>	<b>1.76</b>

Control Efficiency Sinter Blend Drop Points: 89.3% moisture above 1.5%, see AP-42 11.19.2 background pg 15, avg of all efficiencies  
 Control Efficiency Loader Drops: 89.3% moisture above 1.5%, see AP-42 11.19.2 background pg 15, avg of all efficiencies  
 Control Efficiency Crushing: 77.7% moisture above 1.5%, see AP-42 11.19.2 background pg 15  
 Control Efficiency Screening: 91.6% moisture above 1.5%, see AP-42 11.19.2 background pg 15  
 Control Efficiency Conveyor Transfer (drop points): 95.9% moisture above 1.5%, see AP-42 11.19.2 background pg 15

Company Name: Beemsterboer Slag Corp.  
 Source Address: 250 West Highway 12, Burns Harbor, IN 46304  
 SSM No.: 127-33601-00116  
 TV Renewal No.: 127-33439-00116  
 Reviewer: Aida DeGuzman  
 Date: 30-Aug-2013

New Units	Max Capacity (hp)	Description
BHGS-09	<=600	Generators equal to or less than 600 hp.
BHGS-10	<=600	
BHGS-11	<=600	

Total Output Horsepower Rating (hp)	1800.0
Maximum Hours Operated per Year	8760
Potential Throughput (hp-hr/yr)	15,768,000

	Pollutant						
	PM*	PM10*	direct PM2.5*	SO2	NOx	VOC	CO
Emission Factor in lb/hp-hr	0.0022	0.0022	0.0022	0.0021	0.0310	0.0025	0.0067
Potential Emission in tons/yr	17.34	17.34	17.34	16.16	244.40	19.82	52.67

\*PM and PM2.5 emission factors are assumed to be equivalent to PM10 emission factors. No information was given regarding which method was used to determine the factor or the fraction of PM10 which is condensable.

#### Hazardous Air Pollutants (HAPs)

	Pollutant							Total PAH HAPs***
	Benzene	Toluene	Xylene	1,3-Butadiene	Formaldehyde	Acetaldehyde	Acrolein	
Emission Factor in lb/hp-hr****	6.53E-06	2.86E-06	2.00E-06	2.74E-07	8.26E-06	5.37E-06	6.48E-07	1.18E-06
Potential Emission in tons/yr	5.15E-02	2.26E-02	1.57E-02	2.16E-03	6.51E-02	4.23E-02	5.10E-03	9.27E-03

\*\*\*PAH = Polyaromatic Hydrocarbon (PAHs are considered HAPs, since they are considered Polycyclic Organic Matter)

\*\*\*\*Emission factors in lb/hp-hr were calculated using emission factors in lb/MMBtu and a brake specific fuel consumption of 7,000 Btu / hp-hr (AP-42 Table 3.3-1).

<b>Potential Emission of Total HAPs (tons/yr)</b>	<b>2.14E-01</b>
---	-----------------

#### Green House Gas Emissions (GHG)

	Pollutant		
	CO2	CH4	N2O
Emission Factor in lb/hp-hr	1.15E+00	4.63E-05	9.26E-06
Potential Emission in tons/yr	9.07E+03	3.65E-01	7.30E-02

<b>Summed Potential Emissions in tons/yr</b>	<b>9.07E+03</b>
<b>CO2e Total in tons/yr</b>	<b>9,096.90</b>

Limited Diesel fuel usage gallons/yr	116,986.94	current permit limit for all generators combined. This limit will not change with the addition of three (3) new generators
Btu/gallon	137,000	
Potential Throughput (MMBtu/yr)	16,027	

#### Methodology

Emission Factors are from AP42 (Supplement B 10/96), Tables 3.3-1 and 3.3-2

CH4 and N2O Emission Factor from 40 CFR 98 Subpart C Table C-2.

Global Warming Potentials (GWP) from Table A-1 of 40 CFR Part 98 Subpart A.

Potential Throughput (hp-hr/yr) = [Output Horsepower Rating (hp)] \* [Maximum Hours Operated per Year]

Potential Emission (tons/yr) = [Potential Throughput (hp-hr/yr)] \* [Emission Factor (lb/hp-hr)] / [2,000 lb/ton]

CO2e (tons/yr) = CO2 Potential Emission ton/yr x CO2 GWP (1) + CH4 Potential Emission ton/yr x CH4 GWP (21) + N2O

Potential Emission ton/yr x N2O GWP (310).

**Unpaved Roads - Potential to Emit**

The following calculations determine the amount of emissions created by unpaved roads, based on 8,760 hours of use and AP-42, Ch 13.2.2 (11/2006).

Type and Activity (one-way each)	Maximum number of vehicles	Maximum throughput for this activity ea way (tons)	Number of one-way trips per day per vehicle	Maximum trips per day (trip/day)	Maximum Weight Loaded (tons/trip)	Total Weight driven per day (ton/day)	Maximum one-way distance (feet/trip)	Maximum one-way distance (mi/trip)	Maximum one-way miles (miles/day)	Maximum one-way miles (miles/yr)
Loaders empty	1.0	5,000,000	913.2	913.2	45.0	41095.9	60	0.01	10.4	3787.9
Loaders full	1.0	5,000,000	913.2	913.2	58.0	52968.0	60	0.01	10.4	3787.9
<b>Totals</b>				<b>1826.5</b>		<b>94063.9</b>			<b>20.8</b>	<b>7575.8</b>

Average Vehicle Weight Per Trip = 51.5 tons/trip  
 Average Miles Per Trip = 0.01 miles/trip

Unmitigated Emission Factor,  $E_f = k \cdot [(s/12)^a] \cdot [(W/3)^b]$  (Equation 1a from AP-42 13.2.2)

	PM	PM10	PM2.5	
where k =	4.9	1.5	0.15	lb/mi = particle size multiplier (AP-42 Table 13.2.2-2 for Industrial Roads)
s =	6	6	6	% = mean silt content of unpaved roads (AP-42 Table 13.2.2-1 Iron/Steel Plants)
a =	0.7	0.9	0.9	= constant (AP-42 Table 13.2.2-2 for Industrial Roads)
W =	51.5	51.5	51.5	tons = average vehicle weight (provided by source)
b =	0.45	0.45	0.45	= constant (AP-42 Table 13.2.2-2 for Industrial Roads)

Taking natural mitigation due to precipitation into consideration, Mitigated Emission Factor,  $E_{ext} = E \cdot [(365 - P)/365]$  (Equation 2 from AP-42 13.2.2)

Mitigated Emission Factor,  $E_{ext} = E \cdot [(365 - P)/365]$

where P = 125 days of rain greater than or equal to 0.01 inches (see Fig. 13.2.2-1)

	PM	PM10	PM2.5	
Unmitigated Emission Factor, $E_f$ =	10.84	2.89	0.29	lb/mile
Mitigated Emission Factor, $E_{ext}$ =	7.13	1.90	0.19	lb/mile (based upon natural mitigation (rainfall and other precipitation))
Dust Control Efficiency =	50%	50%	50%	Watering Roadways

Type and Activity (one-way each)	Unmitigated PTE for PM (tons/yr)	Unmitigated PTE for PM10 (tons/yr)	Unmitigated PTE for PM2.5 (tons/yr)	Mitigated PTE for PM (tons/yr)	Mitigated PTE for PM10 (tons/yr)	Mitigated PTE for PM2.5 (tons/yr)	Controlled PTE for PM (tons/yr)	Controlled PTE for PM10 (tons/yr)	Controlled PTE for PM2.5 (tons/yr)
Loaders empty	20.71	5.52	0.55	13.62	3.63	0.36	6.81	1.81	0.18
Loaders full	20.71	5.52	0.55	13.62	3.63	0.36	6.81	1.81	0.18
<b>Totals</b>				<b>27.24</b>	<b>7.26</b>	<b>0.73</b>	<b>13.62</b>	<b>3.63</b>	<b>0.36</b>

mobile equipment weight units  
 loader tare weight 45 tons based on average of CAT980 & CAT988 loaders  
 loader bucket load weight 13 tons based on average of CAT980 & CAT988 loaders

**Unpaved Roads - Limited Throughput**

The following calculations determine the amount of emissions created by unpaved roads, based on 8,760 hours of use and AP-42, Ch 13.2.2 (11/2006).

Type and Activity (one-way each)	Maximum number of vehicles	Maximum throughput for this activity ea way (tons)	Number of one-way trips per day per vehicle	Maximum trips per day (trip/day)	Maximum Weight Loaded (tons/trip)	Total Weight driven per day (ton/day)	Maximum one-way distance (feet/trip)	Maximum one-way distance (mi/trip)	Maximum one-way miles (miles/day)	Maximum one-way miles (miles/yr)
Loaders empty	1.0	1,500,000	274.0	274.0	45.0	12328.8	60	0.01	3.1	1136.4
Loaders full	1.0	1,500,000	274.0	274.0	60.0	16438.4	60	0.01	3.1	1136.4
<b>Totals</b>				<b>547.9</b>		<b>28767.1</b>			<b>6.2</b>	<b>2272.7</b>

Average Vehicle Weight Per Trip = 52.5 tons/trip  
 Average Miles Per Trip = 0.01 miles/trip

Unmitigated Emission Factor,  $E_f = k \cdot [(s/12)^a] \cdot [(W/3)^b]$  (Equation 1a from AP-42 13.2.2)

	PM	PM10	PM2.5	
where k =	4.9	1.5	0.15	lb/mi = particle size multiplier (AP-42 Table 13.2.2-2 for Industrial Roads)
s =	6	6	6	% = mean silt content of unpaved roads (AP-42 Table 13.2.2-1 Iron/Steel Plants)
a =	0.7	0.9	0.9	= constant (AP-42 Table 13.2.2-2 for Industrial Roads)
W =	52.5	52.5	52.5	tons = average vehicle weight (provided by source)
b =	0.45	0.45	0.45	= constant (AP-42 Table 13.2.2-2 for Industrial Roads)

Taking natural mitigation due to precipitation into consideration, Mitigated Emission Factor,  $E_{ext} = E \cdot [(365 - P)/365]$  (Equation 2 from AP-42 13.2.2)

Mitigated Emission Factor,  $E_{ext} = E \cdot [(365 - P)/365]$

where P = 125 days of rain greater than or equal to 0.01 inches (see Fig. 13.2.2-1)

	PM	PM10	PM2.5	
Unmitigated Emission Factor, $E_f$ =	10.94	2.91	0.29	lb/mile
Mitigated Emission Factor, $E_{ext}$ =	7.19	1.92	0.19	lb/mile
Dust Control Efficiency =	50%	50%	50%	Watering Roadways

Type and Activity (one-way each)	Unmitigated PTE for PM (tons/yr)	Unmitigated PTE for PM10 (tons/yr)	Unmitigated PTE for PM2.5 (tons/yr)	Mitigated PTE for PM (tons/yr)	Mitigated PTE for PM10 (tons/yr)	Mitigated PTE for PM2.5 (tons/yr)	Controlled PTE for PM (tons/yr)	Controlled PTE for PM10 (tons/yr)	Controlled PTE for PM2.5 (tons/yr)
Loaders empty	6.21	1.66	0.17	4.09	1.09	0.11	2.04	0.54	0.05
Loaders full	6.21	1.66	0.17	4.09	1.09	0.11	2.04	0.54	0.05
<b>Totals</b>				<b>8.17</b>	<b>2.18</b>	<b>0.22</b>	<b>4.09</b>	<b>1.09</b>	<b>0.11</b>

mobile equipment weight units  
 loader tare weight 45 tons based on average of CAT980 & CAT988 loaders  
 loader bucket load weight 15 tons based on average of CAT980 & CAT988 loaders



**AP-42, 13.2.5, Date 11/2006**  
**Wind Erosion Industrial Piles**

The small area at the base of each pile where daily activity can occur is negligible and does not need to be calculated.  
 (see sample calculation, AP-42 13.2.5-3, Step 2)

Disturbance via topping off of piles by stackers creates the fresh surface by which these calculations represent.

N = 365, assuming pile disturbances are once per day, conservative (plant does not operate daily)

The following equations are used to calculate wind erosion emission factors and velocity friction:

Eqn 2:  $EF = k \sum_{i=1}^N P_i$

EF = emission factor (g/m<sup>2</sup>)  
 k = particle size multiplier  
 N = number of disturbances  
 P<sub>i</sub> = erosion potential corresponding to obs or prob fastest mile of wind for the ith period between disturbances, g/m<sup>2</sup>

k = 1 particle size multiplier for PM  
 k = 0.5 particle size multiplier for PM10  
 k = 0.075 particle size multiplier for PM2.5

Eqn 3:  $u^* = \text{friction velocity (m/s)}$   
 $u^{*t} = \text{threshold friction velocity (m/s)}$   
 $u^{*t} = 1.33 \text{ m/s, using AP-42 value, Table 13.2.5-2 for Scoria (roadbed material)}$

Eqn 5:  $u_{z+10}^+ = u^+ + \ln\left(\frac{z+10}{z}\right) u^{*s}$

$u^{+10}$  = fastest mile of reference anemometer ht, 10, for period between disturbances (m/s)  
 $u^+$  = fastest mile of reference anemometer ht, z, for period between disturbances (m/s)  
 0.005 = assumed roughness height (m)  
 (Note: anemometer height not available for O'Hare weather station, assume 7 meters)  
 $u^{+10} = 1.05 u^+$

$u^{*s} = \text{surface wind speed distribution (m/s)}$

Eqn 6:  $u_s = u_r \left(1 - \frac{z}{u_r}\right)$

$u^{+10}$  = fastest mile of reference anemometer ht, 10, for period between disturbances (m/s)  
 $u_s$  = surface wind speed (m/s)  
 $u_r$  = approach wind speed (m/s)

Eqn 7:  $u^* = 0.10 u^+ + s$

$u^*$  = friction velocity (m/s)

**CALCULATE AREAS OF A TYPICAL PILE, BROKEN INTO SUBAREAS**

Calculate estimated average area of each storage pile:  
 oblong piles, not conical, see B2, AP-42 Figure 13.2.5-2  
 calculate as a rectangular box shape for surface area, conservatively  
 4 sides and 1 top

Area top = length x width  
 Area each side = length x height

Area top = 648 m<sup>2</sup>  
 Area four sides = 720 m<sup>2</sup>  
 Total Surface Area of Each Pile = 1368 m<sup>2</sup>

length (m): 36 typical size of piles at slag plant, based on pile inventories at Levy ECL 2006.  
 width (m): 18 typical size of piles at slag plant, based on pile inventories at Levy ECL 2006.  
 height (m): 5 typical size of piles at slag plant, based on pile inventories at Levy ECL 2006.

Using B2 Type Pile, see Figure 13.2.5-2, AP-42

Pile Subarea	u <sub>s</sub> /u <sub>r</sub>	% of Surface Area	Area (m <sub>2</sub> )
1	0.2	3%	41
2	0.2	28%	383
3	0.6	29%	397
4	0.6	22%	301
5	0.9	15%	205
6	1.1	3%	41

Total Area: 1368

(see integrated wind erosion calculation spreadsheet)

Reviewer: Aida DeGuzman  
Date: 30-Aug-2013

**AP-42, 13.2.5, Date 11/2006**  
**Wind Erosion Industrial Piles**

Company Name: Beemsterboer Slag Corp.  
Source Address: 250 West Highway 12, Burns Harbor, IN 46304  
SSM No.: 127-33601-00116  
TV Renewal No.: 127-33439-00116  
Reviewer: Aida DeGuzman  
Date: 30-Aug-2013

\*\*\*\*\*

**POTENTIAL-TO-EMIT (PTE)**

Maximum throughput is equal to maximum amount of storage pile capacity. kg/m3

Maximum throughput =	10,000,000	tpy, max pile storage capacity	1300	Coal
Bulk Density of Materials =	1,291	kg/m3	500	Coke
Volume of the calculated pile above =	12,960	m <sup>3</sup>	1762	Slag
Weight of slag per pile =	16,724,880	kg of slag per pile	1600	Sinter
	18,436	tons of slag per pile	<u>1290.5</u>	<u>Avg</u>
Estimated number of piles =	542	piles based on max plant equipment capacity		

**CALCULATE TOTAL PTE**

Total emissions from one pile: 0.0913 tons PM (see integrated wind erosion calculation spreadsheet)  
0.0456 tons PM<sub>10</sub>  
0.007 tons PM<sub>2.5</sub>

Emissions for all potential piles: 49.51633212 tons PM uncontrolled  
24.75816606 tons PM<sub>10</sub> uncontrolled  
3.713724909 tons PM<sub>2.5</sub> uncontrolled

\*\*\*\*\*

**LIMITED THROUGHPUT EMISSIONS**

Maximum throughput =	3,000,000	tpy
Bulk Density of Slag =	1,291	kg/m3
Volume of the calculated pile above =	12,960	m <sup>3</sup>
Weight of slag per pile =	16,724,880	kg of slag per pile
	18,436	tons of slag per pile
Estimated number of piles =	163	piles based on max plant equipment capacity

**CALCULATE TOTAL EMISSIONS**

Total emissions from one pile: 0.0913 tons PM (see integrated wind erosion calculation spreadsheet)  
0.0456 tons PM<sub>10</sub>  
0.007 tons PM<sub>2.5</sub>

Emissions for all potential piles: 14.85 tons PM uncontrolled  
7.43 tons PM<sub>10</sub> uncontrolled  
1.11 tons PM<sub>2.5</sub> uncontrolled

90% estimated control efficiency, wet suppression  
1.485489964 tons PM controlled  
0.742744982 tons PM<sub>10</sub> controlled  
0.111411747 tons PM<sub>2.5</sub> controlled







Company Name: Beemsterboer Slag Corp.  
 Source Address: 250 West Highway 12, Burns Harbor, IN 46304  
 SSM No.: 127-33601-00116  
 TV Renewal No.: 127-33439-00116  
 Reviewer: Aida DeGuzman  
 Date: 30-Aug-2013

Period	u+		u+10		u+s (m/s) = (us/ur) u+10				u* (m/s) = 0.10 u+s				Pile Subarea 1		Pile Subarea 2		Pile Subarea 3		Pile Subarea 4		Pile Subarea 5					Pile Subarea 6											
	mph	m/s	m/s	us/ur: 0.2	us/ur: 0.6	us/ur: 0.9	us/ur: 1.1	us/ur: 0.2	us/ur: 0.6	us/ur: 0.9	us/ur: 1.1	P1	EFALL	P2	EFALL	P3	EFALL	P4	EFALL	P5	EFPM	EFPM10	EFPM2.5	PM	PM10	PM2.5	P6	EFPM	EFPM10	EFPM2.5	PM	PM10	PM2.5				
6/21/2010	36	16.093	16.898	3.380	10.139	15.208	18.588	0.338	1.014	1.521	1.859	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	11.1	11.068	5.534	0.830	0.003	0.001	0.000	30.7	30.670	15.335	2.300	0.001	0.001	0.000
6/22/2010	16	7.153	7.510	1.502	4.506	6.759	8.261	0.150	0.451	0.676	0.826	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
6/23/2010	26	11.623	12.204	2.441	7.323	10.984	13.425	0.244	0.732	1.098	1.342	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
6/24/2010	22	9.835	10.327	2.065	6.196	9.294	11.359	0.207	0.620	0.929	1.136	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
6/25/2010	16	7.153	7.510	1.502	4.506	6.759	8.261	0.150	0.451	0.676	0.826	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
6/26/2010	25	11.176	11.735	2.347	7.041	10.561	12.908	0.235	0.704	1.056	1.291	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
6/27/2010	22	9.835	10.327	2.065	6.196	9.294	11.359	0.207	0.620	0.929	1.136	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
6/28/2010	21	9.388	9.857	1.971	5.914	8.872	10.843	0.197	0.591	0.887	1.084	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
6/29/2010	21	9.388	9.857	1.971	5.914	8.872	10.843	0.197	0.591	0.887	1.084	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
6/30/2010	15	6.706	7.041	1.408	4.225	6.337	7.745	0.141	0.422	0.634	0.774	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7/1/2010	13	5.812	6.102	1.220	3.661	5.492	6.712	0.122	0.366	0.549	0.671	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7/2/2010	15	6.706	7.041	1.408	4.225	6.337	7.745	0.141	0.422	0.634	0.774	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7/3/2010	17	7.600	7.980	1.596	4.788	7.182	8.778	0.160	0.479	0.718	0.878	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7/4/2010	24	10.729	11.265	2.253	6.759	10.139	12.392	0.225	0.676	1.014	1.239	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7/5/2010	28	12.517	13.143	2.629	7.886	11.829	14.457	0.263	0.789	1.183	1.446	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7/6/2010	26	11.623	12.204	2.441	7.323	10.984	13.425	0.244	0.732	1.098	1.342	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7/7/2010	23	10.282	10.796	2.159	6.478	9.716	11.876	0.216	0.648	0.972	1.188	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7/8/2010	14	6.259	6.571	1.314	3.943	5.914	7.229	0.131	0.394	0.591	0.723	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7/9/2010	18	8.047	8.449	1.690	5.069	7.604	9.294	0.169	0.507	0.760	0.929	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7/10/2010	16	7.153	7.510	1.502	4.506	6.759	8.261	0.150	0.451	0.676	0.826	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7/11/2010	21	9.388	9.857	1.971	5.914	8.872	10.843	0.197	0.591	0.887	1.084	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7/12/2010	13	5.812	6.102	1.220	3.661	5.492	6.712	0.122	0.366	0.549	0.671	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7/13/2010	13	5.812	6.102	1.220	3.661	5.492	6.712	0.122	0.366	0.549	0.671	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7/14/2010	20	8.941	9.388	1.878	5.633	8.449	10.327	0.188	0.563	0.845	1.033	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7/15/2010	21	9.388	9.857	1.971	5.914	8.872	10.843	0.197	0.591	0.887	1.084	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7/16/2010	17	7.600	7.980	1.596	4.788	7.182	8.778	0.160	0.479	0.718	0.878	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7/17/2010	15	6.706	7.041	1.408	4.225	6.337	7.745	0.141	0.422	0.634	0.774	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7/18/2010	22	9.835	10.327	2.065	6.196	9.294	11.359	0.207	0.620	0.929	1.136	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7/19/2010	13	5.812	6.102	1.220	3.661	5.492	6.712	0.122	0.366	0.549	0.671	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7/20/2010	16	7.153	7.510	1.502	4.506	6.759	8.261	0.150	0.451	0.676	0.826	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7/21/2010	16	7.153	7.510	1.502	4.506	6.759	8.261	0.150	0.451	0.676	0.826	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7/22/2010	26	11.623	12.204	2.441	7.323	10.984	13.425	0.244	0.732	1.098	1.342	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>																		



Company Name: **Beemsterboer Slag Corp.**  
 Source Address: **250 West Highway 12, Burns Harbor, IN 46304**  
 SSM No.: **127-33601-00116**  
 Renewal No.: **127-33439-00116**  
 Reviewer: **Aida DeGuzman**  
 Date: **30-Aug-2013**

Period	u+		u+s (m/s) = (us/ur) u+10				u* (m/s) = 0.10 u+s				Pile Subarea 1		Pile Subarea 2		Pile Subarea 3		Pile Subarea 4		Pile Subarea 5					Pile Subarea 6										
	mph	m/s	us/ur: 0.2	us/ur: 0.6	us/ur: 0.9	us/ur: 1.1	us/ur: 0.2	us/ur: 0.6	us/ur: 0.9	us/ur: 1.1	P1	EFALL	P2	EFALL	P3	EFALL	P4	EFALL	P5	EFPM	EFPM10	EFPM2.5	PM	PM10	PM2.5	P6	EFPM	EFPM10	EFPM2.5	PM	PM10	PM2.5		
10/24/2010	22	9.835	10.327	2.065	6.196	9.294	11.359	0.207	0.620	0.929	1.136	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.000	0.000	0.000		
10/25/2010	26	11.623	12.204	2.441	7.323	10.984	13.425	0.244	0.732	1.098	1.342	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.7	0.723	0.361	0.054	0.000	0.000	0.000	
10/26/2010	38	16.988	17.837	3.567	10.702	16.053	19.621	0.357	1.070	1.605	1.962	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	16.0	15.969	7.984	1.198	0.004	0.002	0.000	36.7	36.659	18.330	2.749	0.002	0.001	0.000
10/27/2010	41	18.329	19.245	3.849	11.547	17.321	21.170	0.385	1.155	1.732	2.117	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	23.3	23.319	11.660	1.749	0.005	0.003	0.000	45.6	45.644	22.822	3.423	0.002	0.001	0.000
10/28/2010	23	10.282	10.796	2.159	6.478	9.716	11.876	0.216	0.648	0.972	1.188	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.000	0.000	0.000		
10/29/2010	17	7.600	7.980	1.596	4.788	7.182	8.778	0.160	0.479	0.718	0.878	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	
10/30/2010	22	9.835	10.327	2.065	6.196	9.294	11.359	0.207	0.620	0.929	1.136	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	
10/31/2010	13	5.812	6.102	1.220	3.661	5.492	6.712	0.122	0.366	0.549	0.671	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	
11/1/2010	14	6.259	6.571	1.314	3.943	5.914	7.229	0.131	0.394	0.591	0.723	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	
11/2/2010	13	5.812	6.102	1.220	3.661	5.492	6.712	0.122	0.366	0.549	0.671	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	
11/3/2010	15	6.706	7.041	1.408	4.225	6.337	7.745	0.141	0.422	0.634	0.774	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	
11/4/2010	22	9.835	10.327	2.065	6.196	9.294	11.359	0.207	0.620	0.929	1.136	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	
11/5/2010	24	10.729	11.265	2.253	6.759	10.139	12.392	0.225	0.676	1.014	1.239	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	
11/6/2010	16	7.153	7.510	1.502	4.506	6.759	8.261	0.150	0.451	0.676	0.826	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	
11/7/2010	17	7.600	7.980	1.596	4.788	7.182	8.778	0.160	0.479	0.718	0.878	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	
11/8/2010	14	6.259	6.571	1.314	3.943	5.914	7.229	0.131	0.394	0.591	0.723	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	
11/9/2010	13	5.812	6.102	1.220	3.661	5.492	6.712	0.122	0.366	0.549	0.671	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	
11/10/2010	16	7.153	7.510	1.502	4.506	6.759	8.261	0.150	0.451	0.676	0.826	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	
11/11/2010	14	6.259	6.571	1.314	3.943	5.914	7.229	0.131	0.394	0.591	0.723	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	
11/12/2010	15	6.706	7.041	1.408	4.225	6.337	7.745	0.141	0.422	0.634	0.774	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	
11/13/2010	25	11.176	11.735	2.347	7.041	10.561	12.908	0.235	0.704	1.056	1.291	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	
11/14/2010	24	10.729	11.265	2.253	6.759	10.139	12.392	0.225	0.676	1.014	1.239	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	
11/15/2010	20	8.941	9.388	1.878	5.633	8.449	10.327	0.188	0.563	0.845	1.033	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	
11/16/2010	12	5.364	5.633	1.127	3.380	5.069	6.196	0.113	0.338	0.507	0.620	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	
11/17/2010	15	6.706	7.041	1.408	4.225	6.337	7.745	0.141	0.422	0.634	0.774	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	
11/18/2010	13	5.812	6.102	1.220	3.661	5.492	6.712	0.122	0.366	0.549	0.671	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	
11/19/2010	28	12.517	13.143	2.629	7.886	11.829	14.457	0.263	0.789	1.183	1.446	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	6.7	6.712	3.356	0.503	0.000	0.000	0.000	
11/20/2010	17	7.600	7.980	1.596	4.788	7.182	8.778	0.160	0.479	0.718	0.878	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	
11/21/2010	26	11.623	12.204	2.441	7.323	10.984	13.425	0.244	0.732	1.098	1.342	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.0	0.723	0.361	0.054	0.000	0.000	0.000	
11/22/2010	26	11.623	12.204	2.441	7.323	10.984	13.425	0.244	0.732	1.098	1.342	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.0	0.723	0.361	0.054	0.000	0.000	0.000	
11/23/2010	24	10.729	11.265	2.253	6.759	10.139	12.392	0.225	0.676	1.014	1.239	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	
11/24/2010	29	12.964	13.612	2.722	8.167	12.251	14.974	0.272	0.817	1.225	1.497	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.0	9.7	9.707	4.853	0.728	0.000	0.000	0.000
11/25/2010	22	9.835	10.327	2.065	6.196	9.294	11.359	0.207	0.620	0.929	1.136	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	
11/26/2010	24	10.729	11.265	2.253	6.759	10.139	12.392	0.225	0.676	1.014	1.239	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.000	0.000	0.000	
11/27/2010	17	7.600	7.980	1.596	4.788	7.182	8.778	0.160	0.479	0.718	0.878	0.0	=>	0.0000	0.0	=>	0.0000	0.0	=>	0.0000	0.0	0.000	0.000	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0			



Company Name: Beemsterboer Slag Corp.  
 Source Address: 250 West Highway 12, Burns Harbor, IN 46304  
 SSM No.: 127-33601-00116  
 TV Renewal No.: 127-33439-00116  
 Reviewer: Aida DeGuzman  
 Date: 30-Aug-2013

**Emission Factors and Other Material Data**

	PM lb/tn	PM10 lb/tn	PM2.5 lb/tn	Source and Comments
Coal Stacking	0.00011	0.000068	0.000028	AP-42 12-05, Table 12.5-4
Conveyor Drops, Sinter	0.026	0.013	0.0046	AP-42 12-05, Table 12.5-4, this is for dry sinter product at a transfer station. Sinter blend is the raw material for the sintering process and has a much higher moisture than final sinter material. Using the 11.19.2-8 conveyor transfer point emission factor for sinter blend materials.
Front end loader/truck	0.0088	0.0043	0.0016	AP-42 12-05, Table 12.5-5, for low silt slag. The materials processed in this permitting exercise are all higher moisture materials with low silt content less than 5%.
Primary Crushing (SCC 3-05-020-01)	ND	ND	ND	AP-42 Table 11.19.2-2
Secondary Crushing (SCC 3-05-020-02)	ND	ND	ND	AP-42 Table 11.19.2-2
Tertiary Crushing (SCC 3-050030-03)	0.0054	0.0024	ND	AP-42 Table 11.19.2-2
Fines Crushing (SCC 3-05-020-05)	0.039	0.015	ND	AP-42 Table 11.19.2-2
Screening (SCC 3-05-020-02, 03)	0.025	0.0087	ND	AP-42 Table 11.19.2-2
Fines Screening (SCC 3-05-020-21)	0.3	0.072	ND	AP-42 Table 11.19.2-2
Conveyor Transfer Point (SCC 3-05-020-06)	0.003	0.0011	ND	AP-42 Table 11.19.2-2. Use for sinter blend conveyor/stacking
Wet Drilling - Unfragmented Stone (SCC 3-05-020-10)	ND	0.00008	ND	AP-42 Table 11.19.2-2
Truck Unloading -Fragmented Stone (SCC 3-05-020-31)	ND	0.000016	ND	AP-42 Table 11.19.2-2
Truck Unloading - Conveyor, crushed stone (SCC 3-05-020-32)	ND	0.0001	ND	AP-42 Table 11.19.2-22

	Moisture	Silt	Sources and Comments
Sinter blend	5	0.7	AP-42 Table 13.2.4-1 for silt content of final sinter material, this is adequate since sinter blend, the raw material is very low silt, high moisture. Typical sinter feed moistures are maintained between 5 and 12% to maintain sinter product quality per <a href="http://forum.bulk-online.com/showthread.php?16517-Moisture-Analysers-in-Sinter-Plant">http://forum.bulk-online.com/showthread.php?16517-Moisture-Analysers-in-Sinter-Plant</a> . 5% is worst case moisture.
Coal	4.8	4.6	AP-42 Table 13.2.4-1.
Coke and Coke Breeze	7.8	4.9	AP-42 Table 13.2.4-1.

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 Date: 30-Aug-2013

**Existing Material Processing Operation**

Process	UNCONTROLLED PTE (TONS/YR)							CONTROLLED/LIMITED PTE (TONS/YR)						
	PM	PM <sub>10</sub>	PM <sub>2.5</sub>	SO <sub>2</sub>	VOC	NO <sub>x</sub>	CO	PM	PM <sub>10</sub>	PM <sub>2.5</sub>	SO <sub>2</sub>	VOC	NO <sub>x</sub>	CO
Material Processing	346.37	125.53	125.53	-	-	-	-	16.25	4.71	0.64	-	-	-	-
Roads	328.52	87.55	8.75	-	-	-	-	32.85	8.75	0.88	-	-	-	-
Piles-Wind Erosion	71.99	35.99	5.40	-	-	-	-	7.20	0.54	3.60	-	-	-	-
Piles-Loading/Unloading	118.16	55.89	8.46	-	-	-	-	11.82	5.59	0.85	-	-	-	-
Generators	21.67	21.67	21.67	20.27	25.17	308.28	66.41	2.5	2.5	2.5	2.3	2.9	35.3	7.6
<b>Total</b>	<b>886.71</b>	<b>326.63</b>	<b>169.82</b>	<b>20.27</b>	<b>25.17</b>	<b>308.28</b>	<b>66.41</b>	<b>70.6</b>	<b>22.1</b>	<b>8.4</b>	<b>2.3</b>	<b>2.9</b>	<b>35.3</b>	<b>7.6</b>

**New Operations for Processing Coke, Coal , BOF and Sinter Plant Blending**

Process/Equip	UNCONTROLLED POTENTIAL TO EMIT (PTE)									
	PM (tpy)	PM <sub>10</sub> (tpy)	PM <sub>2.5</sub> (tpy)	SO <sub>2</sub> (tpy)	NO <sub>x</sub> (tpy)	VOC (tpy)	CO (tpy)	CO <sub>2e</sub>	Single HAR	Combined HAPs
Process Emissions	588.7	267.0	138.7	---	---	---	---	---	---	---
Storage Piles	126.5	59.8	18.8	---	---	---	---	---	---	---
Wind Erosion	49.52	24.76	3.71	---	---	---	---	---	---	---
Roadways	27.24	7.26	0.73	---	---	---	---	---	---	---
Generators	17.34	17.34	17.34	16.16	244.40	19.82	52.67	9,096.90	6.51E-02	2.14E-01
<b>Total PTE</b>	<b>809.3</b>	<b>376.2</b>	<b>179.3</b>	<b>16.2</b>	<b>244.4</b>	<b>19.82</b>	<b>52.67</b>	<b>9,096.90</b>	<b>6.51E-02</b>	<b>2.14E-01</b>

**New Operations for Processing Coke, Coal , BOF and Sinter Plant Blending**

Process/Equip	CONTROLLED/LIMITED PTE (TONS/YR)									
	PM (tpy)	PM <sub>10</sub> (tpy)	PM <sub>2.5</sub> (tpy)	SO <sub>2</sub> (tpy)	NO <sub>x</sub> (tpy)	VOC (tpy)	CO (tpy)	CO <sub>2e</sub>	Single HAR	Combined HAPs
Process Emissions	8.34	3.93	1.76	---	---	---	---	---	---	---
Storage Piles	3.79	1.79	0.56	---	---	---	---	---	---	---
Wind Erosion	1.49	0.74	0.11	---	---	---	---	---	---	---
Roadways	4.09	1.09	0.11	---	---	---	---	---	---	---
Generators	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Total PTE</b>	<b>17.7</b>	<b>7.6</b>	<b>2.5</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Significance Levels</b>	<b>25.0</b>	<b>15</b>	<b>10</b>	<b>40.0</b>	<b>40.0</b>	<b>40.0</b>	<b>100.0</b>	<b>75,000</b>	---	---

These new operations will have new dedicated equipment and will not affect existing operations.

Process/Equip	SOURCEWIDE UNCONTROLLED PTE (TONS/YR)									
	PM (tpy)	PM <sub>10</sub> (tpy)	PM <sub>2.5</sub> (tpy)	SO <sub>2</sub> (tpy)	NO <sub>x</sub> (tpy)	VOC (tpy)	CO (tpy)	CO <sub>2e</sub>	Single HAR	Combined HAPs
Existing Operations	886.71	326.63	169.82	20.3	308.3	25.2	66.4	11,502.8	8.25E-02	2.71E-01
New Operations	809.27	376.17	179.26	16.2	244.4	19.8	52.7	9,096.9	6.51E-02	2.14E-01
<b>TOTAL UNCONTROLLED PTE</b>	<b>1,695.99</b>	<b>702.81</b>	<b>349.08</b>	<b>36.43</b>	<b>552.68</b>	<b>44.99</b>	<b>119.07</b>	<b>20,599.66</b>	<b>1.48E-01</b>	<b>4.85E-01</b>
Process/Equip	SOURCEWIDE CONTROLLED/LIMITED PTE (TONS/YR)									
	PM (tpy)	PM <sub>10</sub> (tpy)	PM <sub>2.5</sub> (tpy)	SO <sub>2</sub> (tpy)	NO <sub>x</sub> (tpy)	VOC (tpy)	CO (tpy)	CO <sub>2e</sub>	Single HAR	Combined HAPs
Existing Operations	70.60	22.08	8.44	2.3	35.3	2.9	7.6	11,502.8	8.25E-02	2.71E-01
New Operations	17.70	7.56	2.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>TOTAL CONTROLLED/LIMITED PTE AFTER THE MODIFICATION</b>	<b>88.3</b>	<b>29.6</b>	<b>11.0</b>	<b>2.3</b>	<b>35.3</b>	<b>2.9</b>	<b>7.6</b>	<b>11,502.8</b>	<b>0.1</b>	<b>0.3</b>

The major status of Beemsterboer Slag Corporation is based upon the major status of ArcelorMittal Burns Harbor LLC because they are considered one source.

Company Name: Beemsterboer Slag Corp.  
 Source Address: 250 West Highway 12, Burns Harbor, IN 46304  
 SSM No.: 127-33601-00116  
 TV Renewal No.: 127-33439-00116  
 Reviewer: Aida DeGuzman  
 Date: 30-Aug-2013

**Equipment and Throughputs**

Throughput Limit (tpy):	806,796	<===== limited throughput (tons material)
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Unit	Max Capacity (tph)
BHCF01 Feeder	300
BHCF02 Feeder	300
BHCF03 Feeder	300
BHCF04 Feeder	300
BHCF05 Feeder	300
BHCF06 Feeder	300
BHCR01 Crusher	300
BHCR02 Crusher	300
BHCR03 Crusher	300
BHCR04 Crusher	300
BHCS01 Conveyor	300
BHCS02 Conveyor	300
BHCS03 Conveyor	300
BHCS04 Conveyor	300
BHCS05 Conveyor	300
BHCS06 Conveyor	300
BHCS07 Conveyor	300
BHCS11 Conveyor	300
BHCS12 Conveyor	300
BHCS13 Conveyor	300
BHCS14 Conveyor	300
BHCS15 Conveyor	500
BHSH01 Shuttle Conveyor	300
BHSH02 Shuttle Conveyor	300
BHSH03 Shuttle Conveyor	300
BHSH04 Shuttle Conveyor	300
BHSH05 Shuttle Conveyor	300
BHSH06 Shuttle Conveyor	300
BHSH07 Shuttle Conveyor	300
BHSH08 Shuttle Conveyor	300
BHSH09 Shuttle Conveyor	300
BHSH10 Shuttle Conveyor	300
BHMG01 Magnet	300
BHMG02 Magnet	300
BHPG01 Pug Mill	300
BHSP01 Screen	300
BHSP02 Screen	300
BHSP03 Screen	300
BHSP04 Screen	300
BHSP05 Screen	300

Unit	Max Capacity (hp)
BHGS-01	250
BHGS-02	150
BHGS-03	175
BHGS-04	200
BHGS-05	40
BHGS-06	275
BHGS-07**	450
BHGS-08**	300

\*\*see "Generators" spreadsheet

Unit	Travel Miles RT
Loaders (unpaved only)	0.25
Trucks (paved)	0
Trucks (unpaved)	1

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**Potential to Emit**

Unit	Capacity (tph)	Limited Throughput (tons/yr)	Uncontrolled EFs (lb/ton)			Uncontrolled Emissions (tpy)			Controlled EFs (lb/ton)			Controlled/Limited Emissions (tpy)		
			PM	PM <sub>10</sub>	PM <sub>2.5</sub>	PM	PM <sub>10</sub>	PM <sub>2.5</sub>	PM	PM <sub>10</sub>	PM <sub>2.5</sub>	PM	PM <sub>10</sub>	PM <sub>2.5</sub>
BHCF01 Feeder	300	1,613,592	0.003	0.0011	0.0011	3.942	1.445	1.445	1.40E-04	4.60E-06	4.6E-06	0.113	0.004	0.004
BHCF02 Feeder	300	1,613,592	0.003	0.0011	0.0011	3.942	1.445	1.445	1.40E-04	4.60E-06	4.6E-06	0.113	0.004	0.004
BHCF03 Feeder	300	1,613,592	0.003	0.0011	0.0011	3.942	1.445	1.445	1.40E-04	4.60E-06	4.6E-06	0.113	0.004	0.004
BHCF04 Feeder	300	1,613,592	0.003	0.0011	0.0011	3.942	1.445	1.445	1.40E-04	4.60E-06	4.6E-06	0.113	0.004	0.004
BHCF05 Feeder	300	1,613,592	0.003	0.0011	0.0011	3.942	1.445	1.445	1.40E-04	4.60E-06	4.6E-06	0.113	0.004	0.004
BHCF06 Feeder	300	1,613,592	0.003	0.0011	0.0011	3.942	1.445	1.445	1.40E-04	4.60E-06	4.6E-06	0.113	0.004	0.004
BHCR01 Crusher	300	1,613,592	0.0054	0.0024	0.0024	7.096	3.154	3.154	0.0012	5.00E-04	0.0001	0.968	0.403	0.081
BHCR02 Crusher	300	1,613,592	0.0054	0.0024	0.0024	7.096	3.154	3.154	0.0012	5.00E-04	0.0001	0.968	0.403	0.081
BHCR03 Crusher	300	1,613,592	0.0054	0.0024	0.0024	7.096	3.154	3.154	0.0012	5.00E-04	0.0001	0.968	0.403	0.081
BHCR04 Crusher	300	1,613,592	0.0054	0.0024	0.0024	7.096	3.154	3.154	0.0012	5.00E-04	0.0001	0.968	0.403	0.081
BHCS01 Conveyor	300	1,613,592	0.003	0.0011	0.0011	3.942	1.445	1.445	1.40E-04	4.60E-06	4.6E-06	0.113	0.004	0.004
BHCS02 Conveyor	300	1,613,592	0.003	0.0011	0.0011	3.942	1.445	1.445	1.40E-04	4.60E-06	4.6E-06	0.113	0.004	0.004
BHCS03 Conveyor	300	1,613,592	0.003	0.0011	0.0011	3.942	1.445	1.445	1.40E-04	4.60E-06	4.6E-06	0.113	0.004	0.004
BHCS04 Conveyor	300	1,613,592	0.003	0.0011	0.0011	3.942	1.445	1.445	1.40E-04	4.60E-06	4.6E-06	0.113	0.004	0.004
BHCS05 Conveyor	300	1,613,592	0.003	0.0011	0.0011	3.942	1.445	1.445	1.40E-04	4.60E-06	4.6E-06	0.113	0.004	0.004
BHCS06 Conveyor	300	1,613,592	0.003	0.0011	0.0011	3.942	1.445	1.445	1.40E-04	4.60E-06	4.6E-06	0.113	0.004	0.004
BHCS07 Conveyor	300	1,613,592	0.003	0.0011	0.0011	3.942	1.445	1.445	1.40E-04	4.60E-06	4.6E-06	0.113	0.004	0.004
BHCS11 Conveyor	300	1,613,592	0.003	0.0011	0.0011	3.942	1.445	1.445	1.40E-04	4.60E-06	4.6E-06	0.113	0.004	0.004
BHCS12 Conveyor	300	1,613,592	0.003	0.0011	0.0011	3.942	1.445	1.445	1.40E-04	4.60E-06	4.6E-06	0.113	0.004	0.004
BHCS13 Conveyor	300	1,613,592	0.003	0.0011	0.0011	3.942	1.445	1.445	1.40E-04	4.60E-06	4.6E-06	0.113	0.004	0.004
BHCS14 Conveyor	300	1,613,592	0.003	0.0011	0.0011	3.942	1.445	1.445	1.40E-04	4.60E-06	4.6E-06	0.113	0.004	0.004
BHCS15 Conveyor	500	1,613,592	0.003	0.0011	0.0011	6.570	2.409	2.409	1.40E-04	4.60E-06	4.6E-06	0.113	0.004	0.004
BHSH01 Shuttle Conveyor	300	1,613,592	0.003	0.0011	0.0011	3.942	1.445	1.445	1.40E-04	4.60E-06	4.6E-06	0.113	0.004	0.004
BHSH02 Shuttle Conveyor	300	1,613,592	0.003	0.0011	0.0011	3.942	1.445	1.445	1.40E-04	4.60E-06	4.6E-06	0.113	0.004	0.004
BHSH03 Shuttle Conveyor	300	1,613,592	0.003	0.0011	0.0011	3.942	1.445	1.445	1.40E-04	4.60E-06	4.6E-06	0.113	0.004	0.004
BHSH04 Shuttle Conveyor	300	1,613,592	0.003	0.0011	0.0011	3.942	1.445	1.445	1.40E-04	4.60E-06	4.6E-06	0.113	0.004	0.004
BHSH05 Shuttle Conveyor	300	1,613,592	0.003	0.0011	0.0011	3.942	1.445	1.445	1.40E-04	4.60E-06	4.6E-06	0.113	0.004	0.004
BHSH06 Shuttle Conveyor	300	1,613,592	0.003	0.0011	0.0011	3.942	1.445	1.445	1.40E-04	4.60E-06	4.6E-06	0.113	0.004	0.004
BHSH07 Shuttle Conveyor	300	1,613,592	0.003	0.0011	0.0011	3.942	1.445	1.445	1.40E-04	4.60E-06	4.6E-06	0.113	0.004	0.004
BHSH08 Shuttle Conveyor	300	1,613,592	0.003	0.0011	0.0011	3.942	1.445	1.445	1.40E-04	4.60E-06	4.6E-06	0.113	0.004	0.004
BHSH09 Shuttle Conveyor	300	1,613,592	0.003	0.0011	0.0011	3.942	1.445	1.445	1.40E-04	4.60E-06	4.6E-06	0.113	0.004	0.004
BHSH10 Shuttle Conveyor	300	1,613,592	0.003	0.0011	0.0011	3.942	1.445	1.445	1.40E-04	4.60E-06	4.6E-06	0.113	0.004	0.004
BHMG01 Magnet	300	1,613,592	0.003	0.0011	0.0011	3.942	1.445	1.445	1.40E-04	4.60E-06	4.6E-06	0.113	0.004	0.004
BHMG02 Magnet	300	1,613,592	0.003	0.0011	0.0011	3.942	1.445	1.445	1.40E-04	4.60E-06	4.6E-06	0.113	0.004	0.004
BHPG01 Pug Mill	300	1,613,592	0.025	0.0087	0.0087	32.850	11.432	11.432	1.40E-04	4.60E-06	4.6E-06	0.113	0.004	0.004
BHSP01 Screen	300	1,613,592	0.025	0.0087	0.0087	32.850	11.432	11.432	0.0022	7.40E-04	5.00E-05	1.775	0.597	0.040
BHSP02 Screen	300	1,613,592	0.025	0.0087	0.0087	32.850	11.432	11.432	0.0022	7.40E-04	5.00E-05	1.775	0.597	0.040
BHSP03 Screen	300	1,613,592	0.025	0.0087	0.0087	32.850	11.432	11.432	0.0022	7.40E-04	5.00E-05	1.775	0.597	0.040
BHSP04 Screen	300	1,613,592	0.025	0.0087	0.0087	32.850	11.432	11.432	0.0022	7.40E-04	5.00E-05	1.775	0.597	0.040
BHSP05 Screen	300	1,613,592	0.025	0.0087	0.0087	32.850	11.432	11.432	0.0022	7.40E-04	5.00E-05	1.775	0.597	0.040
<b>Total Emissions (tpy):</b>						<b>346.370</b>	<b>125.531</b>	<b>125.531</b>	<b>Total Emissions (tpy):</b>			<b>16.249</b>	<b>4.714</b>	<b>0.639</b>

**Methodology**

Emission Factors based on AP-42 Crushed Stone Processing Operations, 11.19.2, Table 11.19.2-2, Date 08/04  
 Uncontrolled Emissions (tpy) = Capacity (tph) \* Uncontrolled Emission Factor (lb/ton) \* 8760 hrs/yr \* ton/ 2000 lbs

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 Date: 30-Aug-2013

**Unpaved Roadway Emissions**

**POTENTIAL TO EMIT**

Vehicle	Production (tons/yr)	Product Weight (tons per round trip)	Round Trips/yr	Miles per round trip	VMT/yr	Round Trips/hr	Round Trips/day	Control Efficiency
Trucks	1,613,592	22	75,051	1.00	75,051	9	206	90%
Loaders	1,613,592	10	161,359	0.25	40,340	18	442	90%

Vehicle	Mean Weight (tons)	PM2.5 Emission Factor (lb/VMT)	PM10 Emission Factor (lb/VMT)	PM Emission Factor (lb/VMT)	VMT/yr	Mitigated PM2.5 Emissions (TPY)	Mitigated PM10 Emissions (TPY)	Mitigated PM Emissions (TPY)	Controlled PM2.5 Emissions (TPY)	Controlled PM10 Emissions (TPY)	Controlled PM Emissions (TPY)
Trucks	28	0.14	1.39	5.21	75,051	5.21	52.14	195.65	0.52	5.21	19.57
Loaders	48	0.18	1.76	6.59	40,340	3.54	35.41	132.87	0.35	3.54	13.29
						<b>8.75</b>	<b>87.55</b>	<b>328.52</b>	<b>0.88</b>	<b>8.75</b>	<b>32.85</b>

Variable	PM Value	Units
k	4.9	Table 13.2.2-2
a	0.7	Table 13.2.2-2
b	0.45	Table 13.2.2-2
W	see above	mean vehicle weight (tons)
s	6	%, Table 13.2.2-1
P	135	Figure 13.2.2-1
Variable	PM10 Value	Units
k	1.5	Table 13.2.2-2
a	0.9	Table 13.2.2-2
b	0.45	Table 13.2.2-2
W	see above	mean vehicle weight (tons)
s	6	%, Table 13.2.2-1
P	135	Figure 13.2.2-1
Variable	PM2.5 Value	Units
k	0.15	Table 13.2.2-2
a	0.9	Table 13.2.2-2
b	0.45	Table 13.2.2-2
W	see above	mean vehicle weight (tons)
s	6	%, Table 13.2.2-1
P	135	Figure 13.2.2-1

AP-42, 13.2.2 Eqn (1a), 11/06  
 $lb/VMT = k \cdot (s/12)^a \cdot (W/3)^b \cdot [(365-P)/365]$

- 42.5 Loader tare weight
- 52.5 Loader full weight
- 17.5 Semi Trucks tare weight
- 39 Semi Trucks full weight

**Methodology**

Uncontrolled Emissions (tpy) = Emission Factor (lb/VMT) \* VMT/yr / 2000 (lb/ton)  
 Controlled Emissions (tpy) = Uncontrolled Emissions (tpy) \* (1 - % Control Efficiency)

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Date: 30-Aug-2013

## Piles - Wind Erosion

### Potential to Emit

AP-42, 13.2.4, Date 1/95

$$\begin{aligned} E_f &= 1.7 \cdot (s/1.5) \cdot (365-p) / 235 \cdot (f/15) \\ &= 6.66 \text{ lb of PM/acre/day} \\ &= 3.33 \text{ lb of PM}_{10}\text{/acre/day} \\ &= 0.50 \text{ lb of PM}_{2.5}\text{/acre/day} \end{aligned}$$

where s = 6 % silt content of material worst case  
p = 135 days of rain greater than or equal to 0.01 inches  
f = 15 % of wind greater than or equal to 12 mph

$$E_p (\text{storage}) = E_f \cdot sc \cdot (40 \text{ cuft/ton}) / (2000 \text{ lb/ton}) / (43560 \text{ sqft/acre}) / (25 \text{ ft}) \cdot (365 \text{ day/yr})$$

$$\begin{aligned} \text{where } sc &= 1,613,592 \text{ tons storage capacity} \\ &= \mathbf{71.99 \text{ tons PM/yr Uncontrolled}} \\ &= \mathbf{5.40 \text{ tons PM-2.5/yr Uncontrolled}} \\ &= \mathbf{35.99 \text{ tons PM-10/yr Uncontrolled}} \end{aligned}$$

$$\begin{aligned} &90\% \text{ control efficiency for wet suppression} \\ &= \mathbf{7.20 \text{ tons of PM/yr controlled}} \\ &= \mathbf{0.54 \text{ tons PM-2.5/yr controlled}} \\ &= \mathbf{3.60 \text{ tons PM-10/yr controlled}} \end{aligned}$$

The equations are from AP-42, Fourth Edition, Section 11.2.3 (5/83).

This section of AP-42 was been superseded with a revised version at Section 13.2.4.

The revised Section 13.2.4 does not offer wind erosion estimation equations.

PM10 = 50% of PM per AP-42, page 13.2.5-3 (11/06)

PM2.5 = 7.5% of PM per AP-42, page 13.2.5-3 (11/06)

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**Emissions Loading & Unloading Operations  
 AP-42 13.2.4, Drop Operations, January 1995**

**Potential to Emit**

$$E = k(0.0032) \frac{\left(\frac{U}{5}\right)^{1.3}}{\left(\frac{M}{2}\right)^{1.4}}$$

k =            PM10            PM2.5            PM  
                  0.35            0.053            0.74

Where:

- E = emission factor (lb/tn)
- k = particle size multiplier (dimensionless)
- U = mean wind speed, miles per hour
- M = material moisture content (%)

10 mean wind speed, (mph)  
 0.2 %, mean moisture, worst case moisture

Emission Factors (lb/tn)		
PM10	PM2.5	PM
0.06927189	0.01049	0.146460561

Process	Throughput (tons/yr)	Uncontrolled Emissions (lb/ton)			Control Efficiency	Controlled Emissions (tpy)		
		PM	PM <sub>10</sub>	PM <sub>2.5</sub>		PM	PM <sub>10</sub>	PM <sub>2.5</sub>
Loading-Unloading	1,613,592	118.16	55.89	8.46	90%	11.82	5.59	0.85

**Methodology**

Uncontrolled Emissions (tpy) = Throughput (tpy) \* Uncontrolled Emission Factor (lb/ton) \* 8760 (day/yr) / 2000 (lb/ton) \* (1 - % Control Efficiency)  
 Controlled Emissions (tpy) = Uncontrolled Emission (tpy) \* (1 - % Control Efficiency)

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Generators - Potential to Emit					Unlimited PTE (tons/yr)						
Unit	Max Capacity (hp)	Max Capacity (mmbtu/hr)	Operating Hours/yr	Diesel Fuel Use (gal)	PM Emissions (tpy)	PM10 Emissions (tpy)	PM2.5 Emissions (tpy)	SO2 Emissions (tpy)	*NOx Emissions (tpy)	VOC Emissions (tpy)	CO Emissions (tpy)
BHGS-01	250	1.75	8760	105,822	2.4	2.4	2.4	2.2	33.8	2.8	7.3
BHGS-02	150	1.05	8760	63,493	1.4	1.4	1.4	1.3	20.3	1.7	4.4
BHGS-03	175	1.225	8760	74,075	1.7	1.7	1.7	1.6	23.7	1.9	5.1
BHGS-04	200	1.4	8760	84,658	1.9	1.9	1.9	1.8	27.0	2.2	5.8
BHGS-05	275	1.925	8760	116,404	2.6	2.6	2.6	2.4	37.2	3.0	8.0
BHGS-06	480	3.36	8760	203,178	4.6	4.6	4.6	4.3	64.9	5.3	14.0
BHGS-07	450	3.15	8760	190,480	4.3	4.3	4.3	4.0	60.8	5.0	13.1
BHGS-08	300	2.1	8760	126,986	2.9	2.9	2.9	2.7	40.6	3.3	8.7
<b>Total:</b>	<b>2,280</b>	<b>15.96</b>		<b>965,097</b>	<b>21.7</b>	<b>21.7</b>	<b>21.7</b>	<b>20.3</b>	<b>308.3</b>	<b>25.2</b>	<b>66.4</b>
					<b>Total Limited PTE (tons/yr)</b>						
					<b>2.5</b>	<b>2.5</b>	<b>2.5</b>	<b>2.3</b>	<b>35.3</b>	<b>2.9</b>	<b>7.6</b>

Emission Factors for Diesel-fired Generators with less than 600 Horsepower Capacity		
Pollutant	EF (lb/mmbtu)	EF Source
PM	0.31	AP-42, 3.3-1
PM10	0.31	AP-42, 3.3-1
PM2.5	0.31	AP-42, 3.3-1
SO2	0.29	AP-42, 3.3-1
NOx	4.41	AP-42, 3.3-1
VOC	0.36	AP-42, 3.3-1
CO	0.95	AP-42, 3.3-1

**Hazardous Air Pollutants (HAPs)**

	Pollutant							
	Benzene	Toluene	Xylene	,3-Butadien	Formaldehyde	Acetaldehyde	Acrolein	Total PAH HAPs***
Emission Factor in lb/MMBtu	9.33E-04	4.09E-04	2.85E-04	3.91E-05	1.18E-03	7.67E-04	9.25E-05	1.68E-04
Unlimited PTE in tons/yr	6.52E-02	2.86E-02	1.99E-02	2.73E-03	8.25E-02	5.36E-02	6.47E-03	1.17E-02
Limited PTE in tons/yr	5.23E-01	2.29E-01	1.60E-01	2.19E-02	6.61E-01	4.30E-01	5.18E-02	9.41E-02

<b>Unlimited PTE for Combined HAPs (tons/yr)</b>	<b>2.71E-01</b>
<b>Unlimited Worst Single HAP (tons/yr)</b>	<b>8.25E-02</b>
<b>Limited PTE for Combined HAPs (tons/yr)</b>	<b>2.17E+00</b>
<b>Limited Worst Single HAP (tons/yr)</b>	<b>6.61E-01</b>

7000 Btu/hp-hr  
 19300 BTU/lb, heating value for diesel fuel  
 0.9 specific gravity of diesel fuel  
 144865.8 BTU/gal, heating value for diesel fuel

The diesel fuel from these generators were limited in SSM 127-27246-00116, issued on May 18, 2011 to ensure NOx, PM, PM10 and PM2.5 are below the significant levels.

Total Limited Diesel Fuel (gal./yr) = 116,979.42  
 Total Limited Heat Input (MMBtu/yr) = 16,026

**Green House Gas Emissions (GHG)**

	Pollutant		
	CO2	CH4	N2O
Emission Factor in lb/MMBtu	1.64E+02	6.61E-03	1.32E-03
Limited PTE in tons/yr	1.31E+03	5.30E-02	1.06E-02
<b>Total Limited PTE tons/yr</b>	<b>1,314.2</b>		
<b>Total Limited PTE CO2e in tons/yr</b>	<b>1,318.5</b>		

	Pollutant		
	CO2	CH4	N2O
Emission Factor in lb/MMBtu	1.64E+02	6.61E-03	1.32E-03
Unlimited PTE in tons/yr	1.15E+04	4.62E-01	9.25E-02
<b>Total Unlimited PTE tons/yr</b>	<b>11,464.9</b>		
<b>Total Unlimited PTE CO2e in tons/yr</b>	<b>11,502.8</b>		

**Methodology**

Use a conversion factor of 7,000 Btu per hp-hr to convert from horsepower to Btu/hr, unless the source gives you a source-specific brake-specific fuel consumption. (AP-42, Footnote a, Table 3.3-1)  
 Emission Factors are from AP42 (Supplement B 10/96), Table 3.3-2  
 Emission (tons/yr) = [Heat input rate (MMBtu/hr) x Emission Factor (lb/MMBtu)] \* 8760 hr/yr / (2,000 lb/ton)  
 Total Limited diesel fuel, gal/yr = total hp \* 7000 Btu/hp-hr \* heating value, gal/137,000 Btu \* 8760 hrs/yr \* NOx limit, 35.34 tons/yr/308.3 tons/yr total Nox emissions  
 Total Limited Heat Input (MMBtu/yr) = Total limited diesel fuel, gal/yr \* heating value, 0.137 MMBtu/gal

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**Emission Factors**

**AP-42, 11.19.2, Table 11.19.2-2, Date 8/04  
 Crushed Stone Processing Operations**

Source Operation	Uncontrolled PM (lb/ton)	Uncontrolled PM-10 (lb/ton)	Uncontrolled PM-2.5 (lb/ton)	Controlled PM (lb/ton)	Controlled PM-10 (lb/ton)	Controlled PM-2.5 (lb/ton)
Primary Crushing (SCC 3-05-020-01)	ND	ND	ND	ND	ND	ND
Secondary Crushing (SCC 3-05-020-02)	ND	ND	ND	ND	ND	ND
Tertiary Crushing (SCC 3-05-020-03)	0.0054	0.0024	ND	0.0012	0.00054	0.0001
Screening (SCC 3-05-020-02, 03)	0.025	0.0087	ND	0.0022	0.000074	0.00005
Conveyer Transfer Point (SCC 3-05-020-06)	0.003	0.0011	ND	0.00014	0.0000046	ND

ND = no data.

**Diesel-fired Generators with less than 600 Horsepower Capacity  
 AP-42, Table 3.3-1, 10/1996**

Pollutant	EF (lb/hp-hr)	EF (lb/mmbtu)
CO	0.00668	0.95
NOx	0.031	4.41
SO2	0.00205	0.29
VOC	0.00247	0.36
PM10	0.0022	0.31
PM2.5	0.0022	0.31
PM	0.0022	0.31

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<b>Material</b>	<b>Moisture %</b>	<b>Silt %</b>	
Brick	0.4	0.1	Beemsterboer lab data, ASTM method
Coke Breeze	7.8	4.9	Table 13.2.4-1, AP-42
Coke	3	4.9	Table 13.2.4-1, AP-42
Slag	0.92	5.3	Table 13.2.4-1, AP-42
Coal	4.8	4.6	Table 13.2.4-1, AP-42
Pellet Ore	2.2	4.3	Table 13.2.4-1, AP-42
Limestone	0.2	1	Table 13.2.4-1, AP-42
Bauxite	10	6	Internet data from <a href="http://www.pbcoinc.com/hpbauxite.html">http://www.pbcoinc.com/hpbauxite.html</a>
Mill Scale	4	0.7	Using typical silt content for sinter given by Table 13.2.4-1, AP-42 and conservative moisture content given by operating personnel.
Worse Case Moisture:	0.2	%	
Worse Case Silt:	6	%	



# INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

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**Michael R. Pence**  
*Governor*

**Thomas W. Easterly**  
*Commissioner*

## SENT VIA U.S. MAIL: CONFIRMED DELIVERY AND SIGNATURE REQUESTED

TO: Michael Beemsterboer  
Beemsterboer Slag Corp.  
3411 Sheffield Ave  
Hammond, Indiana 46327

DATE: December 3, 2013

FROM: Matt Stuckey, Branch Chief  
Permits Branch  
Office of Air Quality

SUBJECT: Final Decision  
Title V – Significant Source Modification

Enclosed is the final decision and supporting materials for the air permit application referenced above. Please note that this packet contains the original, signed, permit documents.

The final decision is being sent to you because our records indicate that you are the contact person for this application. However, if you are not the appropriate person within your company to receive this document, please forward it to the correct person.

A copy of the final decision and supporting materials has also been sent via standard mail to:  
Susan Grenzebach, ST Environmental LLC  
OAQ Permits Branch Interested Parties List

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178, or toll-free at 1-800-451-6027 (ext. 3-0178), and ask to speak to the permit reviewer who prepared the permit. If you think you have received this document in error, please contact Joanne Smiddie-Brush of my staff at 1-800-451-6027 (ext 3-0185), or via e-mail at [jbrush@idem.IN.gov](mailto:jbrush@idem.IN.gov).

Final Applicant Cover letter.dot 6/13/2013



# INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

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**Michael R. Pence**  
*Governor*

**Thomas W. Easterly**  
*Commissioner*

December 3, 2013

TO: Westchester Public Library

From: Matthew Stuckey, Branch Chief  
Permits Branch  
Office of Air Quality

Subject: **Important Information for Display Regarding a Final Determination**

**Applicant Name: Beemsterboer Slag Corporation**  
**Permit Number: 127-33601-00116**

You previously received information to make available to the public during the public comment period of a draft permit. Enclosed is a copy of the final decision and supporting materials for the same project. Please place the enclosed information along with the information you previously received. To ensure that your patrons have ample opportunity to review the enclosed permit, **we ask that you retain this document for at least 60 days.**

The applicant is responsible for placing a copy of the application in your library. If the permit application is not on file, or if you have any questions concerning this public review process, please contact Joanne Smiddie-Brush, OAQ Permits Administration Section at 1-800-451-6027, extension 3-0185.

Enclosures  
Final Library.dot 6/13/2013

# Mail Code 61-53

IDEM Staff	AWELLS 12/3/2013 Beemsterboer Slag Corp - contractor of ArcelorMittal (001) 127-33601-00116 Final		AFFIX STAMP HERE IF USED AS CERTIFICATE OF MAILING
Name and address of Sender	 Indiana Department of Environmental Management Office of Air Quality – Permits Branch 100 N. Senate Indianapolis, IN 46204	Type of Mail:  <b>CERTIFICATE OF MAILING ONLY</b>	

Line	Article Number	Name, Address, Street and Post Office Address	Postage	Handing Charges	Act. Value (If Registered)	Insured Value	Due Send if COD	R.R. Fee	S.D. Fee	S.H. Fee	Rest. Del. Fee	Remarks
1		Michael L Beemsterboer Beemsterboer Slag Corp - contractor of ArcelorMitt 3411 Sheffield Ave Hammond IN 46327 (Source CAATS) confirmed delivery										
2		Westchester Public Library 200 W Indiana Ave Chesterton IN 46304-3122 (Library)										
3		Porter County Board of Commissioners 155 Indiana Ave, Ste 205 Valparaiso IN 46383 (Local Official)										
4		Porter County Health Department 155 Indiana Ave, Suite 104 Valparaiso IN 46383-5502 (Health Department)										
5		Shawn Sobocinski 3229 E. Atlanta Court Portage IN 46368 (Affected Party)										
6		Mr. Ed Dybel 2440 Schrage Avenue Whiting IN 46394 (Affected Party)										
7		Mr. Joseph Virgil 128 Kinsale Avenue Valparaiso IN 46385 (Affected Party)										
8		Mark Coleman 107 Diana Road Portage IN 46368 (Affected Party)										
9		Mr. Chris Hernandez Pipefitters Association, Local Union 597 8762 Louisiana St., Suite G Merrillville IN 46410 (Affected Party)										
10		Burns Harbor Town Council 1240 N. Boo Rd Burns Harbor IN 46304 (Local Official)										
11		Eric & Sharon Haussman 57 Shore Drive Ogden Dunes IN 46368 (Affected Party)										
12		Susan Grenzebach ST Environmental, LLC PO Box 2557 Chesterton IN 46034-2557 (Consultant)										
13		Joseph Hero 11723 S Oakridge Drive St. John IN 46373 (Affected Party)										
14		Matt Mikus 409 Yellowstone Rd - Apt 1 Valparaiso IN 46385 (Affected Party)										
15												

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<b>13</b>			