



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

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Michael R. Pence
Governor

Thomas W. Easterly
Commissioner

To: Interested Parties

Date: October 30, 2014

From: Matthew Stuckey, Chief
Permits Branch
Office of Air Quality

Source Name: Gavilon Grain, LLC

Permit Level: Minor Source Operating Permit (MSOP) Administrative Amendment

Permit Number: 153-34979-00038

Source Location: 7646 North County Road 125 East
Shelburn, Indiana

Type of Action Taken: Modification at an existing source
Changes that are administrative in nature

Notice of Decision: Approval

Please be advised that on behalf of the Commissioner of the Department of Environmental Management, I have issued a decision regarding the matter referenced above. Pursuant to 326 IAC 2, this approval was effective immediately upon submittal of the application.

The final decision is available on the IDEM website at: <http://www.in.gov/apps/idem/caats/>
To view the document, select Search option 3, then enter permit 34979.

If you would like to request a paper copy of the permit document, please contact IDEM's central file room:

Indiana Government Center North, Room 1201
100 North Senate Avenue, MC 50-07
Indianapolis, IN 46204
Phone: 1-800-451-6027 (ext. 4-0965)
Fax (317) 232-8659

(continues on next page)

If you wish to challenge this decision, IC 4-21.5-3-7 requires that you file a petition for administrative review. This petition may include a request for stay of effectiveness and must be submitted to the Office of Environmental Adjudication, 100 North Senate Avenue, Government Center North, Suite N 501E, Indianapolis, IN 46204, **within eighteen (18) calendar days from the mailing of this notice**. The filing of a petition for administrative review is complete on the earliest of the following dates that apply to the filing:

- (1) the date the document is delivered to the Office of Environmental Adjudication (OEA);
- (2) the date of the postmark on the envelope containing the document, if the document is mailed to OEA by U.S. mail; or
- (3) The date on which the document is deposited with a private carrier, as shown by receipt issued by the carrier, if the document is sent to the OEA by private carrier.

The petition must include facts demonstrating that you are either the applicant, a person aggrieved or adversely affected by the decision or otherwise entitled to review by law. Please identify the permit, decision, or other order for which you seek review by permit number, name of the applicant, location, date of this notice and all of the following:

- (1) the name and address of the person making the request;
- (2) the interest of the person making the request;
- (3) identification of any persons represented by the person making the request;
- (4) the reasons, with particularity, for the request;
- (5) the issues, with particularity, proposed for considerations at any hearing; and
- (6) identification of the terms and conditions which, in the judgment of the person making the request, would be appropriate in the case in question to satisfy the requirements of the law governing documents of the type issued by the Commissioner.

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178. Callers from within Indiana may call toll-free at 1-800-451-6027, ext. 3-0178.



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October 30, 2014

Beth Pierson
Gavilon Grain, LLC
1331 Capitol Avenue
Omaha, Nebraska 68102

Re: 153-34979-00038
Administrative Amendment to
M153-32926-00038

Dear Beth Pierson:

Gavilon Grain, LLC, was issued a Minor Source Operating Permit (MSOP) Renewal No. M153-32926-00038 on August 21, 2013, for a stationary grain receiving, handling, drying, storage and shipping source located at 7646 North County Road 125 East, Shelburn, Indiana 47879. On September 29, 2014, the Office of Air Quality (OAQ) received an application from the source requesting to replace asphalt with concrete at the east pad (XT4).

1. Pursuant to 326 IAC 2-6.1-6(d)(2)(A), this change to the permit is considered an administrative amendment because the permit is amended to change the descriptive information concerning the source or emissions unit(s), where the revision will not trigger a new applicable requirement.

The uncontrolled/unlimited potential to emit of the entire source after the replacement of asphalt with concrete at the east pad (XT4) will not change and will continue to be within the threshold levels specified in 326 IAC 2-6.1 (MSOP). Since the PTE of this source will not change as a result of this project, no emission calculations have been included with this administrative amendment.

Pursuant to the provisions of 326 IAC 2-6.1-6, the permit is hereby amended as follows with the deleted language as strikeouts and new language **bolded**.

1. In the emission unit descriptions of the temporary outdoor storage pile at the EAST PAD (XT4) in Sections A.2, D.1, and E.1, the word, "asphalt," has been replaced with the word, "concrete," and it has been noted that the unit was modified in 2014. This modification was also noted in the description of the larger storage system, as were modifications in 1977, 1987, and 2006.

A.2 Emission Units and Pollution Control Equipment Summary

This stationary source consists of the following emission units and pollution control devices:

- ...
- (d) One (1) Storage system, identified as STORAGE, constructed in 1972 and ~~approved for modification in~~ **modified in 1977, 1987, 2006, 2009, and 2014**, with emissions exhausted to the atmosphere, and consisting of the following:

...

- (6) One (1) temporary outdoor storage pile, on an ~~asphalt~~ **concrete** surface, covered by tarpaulin, identified as EAST PAD (XT4), with a capacity of 1,666,000 bushels of grain (49,980 tons), constructed in 2006 **and modified in 2014**, with dimensions of 185 feet x 500 feet.

Under 40 CFR 60, Subpart DD, this unit is considered an affected facility.

...

SECTION D.1 EMISSIONS UNIT OPERATION CONDITIONS

Emissions Unit Description [326 IAC 2-6.1-5(a)(1)]: Grain Processing And Storage

(d) One (1) Storage system, identified as STORAGE, constructed in 1972 and approved for modification in **modified in 1977, 1987, 2006, 2009, and 2014**, with emissions exhausted to the atmosphere, and consisting of the following:

(6) One (1) temporary outdoor storage pile, on an **asphalt concrete** surface, covered by tarpaulin, identified as EAST PAD (XT4), with a capacity of 1,666,000 bushels of grain (49,980 tons), constructed in 2006 **and modified in 2014**, with dimensions of 185 feet x 500 feet.

Under 40 CFR 60, Subpart DD, this unit is considered an affected facility.

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

SECTION E.1 FACILITY OPERATION CONDITIONS

Emissions Unit Description:

(d) One (1) Storage system, identified as STORAGE, constructed in 1972 and approved for modification in **modified in 1977, 1987, 2006, 2009, and 2014**, with emissions exhausted to the atmosphere, and consisting of the following:

(6) One (1) temporary outdoor storage pile, on an **asphalt concrete** surface, covered by tarpaulin, identified as EAST PAD (XT4), with a capacity of 1,666,000 bushels of grain (49,980 tons), constructed in 2006 **and modified in 2014**, with dimensions of 185 feet x 500 feet.

Under 40 CFR 60, Subpart DD, this unit is considered an affected facility.

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

All other conditions of the permit shall remain unchanged and in effect. Please find attached the entire MSOP as amended. The permit references the below listed attachments. Since these attachments

have been provided in previously issued approvals for this source, IDEM OAQ has not included a copy of these attachments with this amendment:

- Attachment A: Fugitive Dust Control Plan
- Attachment B: 40 CFR 60, Subpart DD, Standards of Performance for Grain Elevators
- Attachment C: 40 CFR 63, Subpart CCCCCC, National Emission Standards for Hazardous Air Pollutants for Gasoline-Dispensing Facilities

Previously issued approvals for this source containing these attachments are available on the Internet at: <http://www.in.gov/ai/appfiles/idem-caats/>.

Federal rules under Title 40 of United States Code of Federal Regulations may also be found on the U.S. Government Printing Office's Electronic Code of Federal Regulations (eCFR) website, located on the Internet at: http://www.ecfr.gov/cgi-bin/text-idx?tpl=/ecfrbrowse/Title40/40tab_02.tpl.

A copy of the permit is available on the Internet at: <http://www.in.gov/ai/appfiles/idem-caats/>. For additional information about air permits and how the public and interested parties can participate, refer to the IDEM Permit Guide on the Internet at: <http://www.in.gov/idem/5881.htm>; and the Citizens' Guide to IDEM on the Internet at: <http://www.in.gov/idem/6900.htm>.

This decision is subject to the Indiana Administrative Orders and Procedures Act - IC 4-21.5-3-5. If you have any questions on this matter, please contact Michelle Robinson of my staff at 317-234-8733 or 1-800-451-6027, and ask for extension 4-8733.

Sincerely,



Chrystal Wagner, Section Chief
Permits Branch
Office of Air Quality

Attachments: Updated Permit

CW/MR

cc: File - Sullivan County
Sullivan County Health Department
U.S. EPA, Region 5
Compliance and Enforcement Branch



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Minor Source Operating Permit Renewal OFFICE OF AIR QUALITY

Gavilon Grain, LLC
7646 North County Road 125 East
Shelburn, Indiana 47879

(herein known as the Permittee) is hereby authorized to operate subject to the conditions contained herein, the source described in Section A (Source Summary) of this permit.

This permit is issued to the above mentioned company under the provisions of 326 IAC 2-1.1, 326 IAC 2-6.1 and 40 CFR 52.780, with conditions listed on the attached pages.

Indiana statutes from IC 13 and rules from 326 IAC, quoted in conditions in this permit, are those applicable at the time the permit was issued. The issuance or possession of this permit shall not alone constitute a defense against an alleged violation of any law, regulation or standard, except for the requirement to obtain a MSOP under 326 IAC 2-6.1.

Operation Permit No.: M153-32926-00038	
Original signed by: Jason R. Krawczyk, Section Chief Permits Branch Office of Air Quality	Issuance Date: August 21, 2013 Expiration Date: August 21, 2023

Administrative Amendment No.: 153-34979-00038	
Issued by:  Chrystal A. Wagner, Section Chief Permits Branch Office of Air Quality	Issuance Date: October 30, 2014 Expiration Date: August 21, 2023

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Attachment A: Fugitive Dust Control Plan

Attachment B: New Source Performance Standards (NSPS) 40 CFR 60, Subpart DD

Attachment C: National Emission Standards for Hazardous Air Pollutants (NESHAP) 40 CFR 63, Subpart CCCCCC

SECTION A SOURCE SUMMARY

This permit is based on information requested by the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ). The information describing the source contained in conditions A.1 and A.2 is descriptive information and does not constitute enforceable conditions. However, the Permittee should be aware that a physical change or a change in the method of operation that may render this descriptive information obsolete or inaccurate may trigger requirements for the Permittee to obtain additional permits or seek modification of this permit pursuant to 326 IAC 2, or change other applicable requirements presented in the permit application.

A.1 General Information [326 IAC 2-5.1-3(c)][326 IAC 2-6.1-4(a)]

The Permittee owns and operates a stationary grain receiving, handling, drying, storage and shipping source.

Source Address:	7646 North County Road 125 East, Shelburn, Indiana 47879
General Source Phone Number:	812-397-5710
SIC Code:	5153 (Grain and Field Beans)
County Location:	Sullivan
Source Location Status:	Attainment for all criteria pollutants
Source Status:	Minor Source Operating Permit Program Minor Source, under PSD and Emission Offset Rules Minor Source, Section 112 of the Clean Air Act Not 1 of 28 Source Categories

A.2 Emission Units and Pollution Control Equipment Summary

This stationary source consists of the following emission units and pollution control devices:

- (a) One (1) enclosed grain receiving operation, identified as RECEIVING, constructed in 1972 and approved for modification in 2009, and consisting of the following:
 - (1) One (1) truck dump pit, identified as Pit #1 (P1), with a maximum capacity of 20,000 bushels per hour (600 tons/hr), equipped with a baffle for particulate control.
 - (2) One (1) truck dump pit, identified as Pit #2 (P2), with a maximum capacity of 20,000 bushels per hour (600 tons/hr), equipped with a baffle for particulate control.
 - (3) One (1) truck dump pit, identified as Pit #3 (P3), with a maximum capacity of 10,000 bushels per hour (300 tons/hr), with emissions exhausted to the atmosphere.
- (b) One (1) column grain dryer, with a natural gas-fired, low emission cyclone burner, identified as DRYER1, constructed in 1998, with a plate perforation diameter of 0.07 inches, with a maximum heat input capacity of 41.96 MMBtu/hr and a maximum throughput rate of 4,700 bushels of grain per hour (140 tons/hr). The dryer is loaded by the Wet Leg (L6) & emptied by the Dry Leg (L7).
- (c) One (1) internal handling operation, identified as Grain Conveying, with a maximum capacity of 54,700 bushels per hour (1,641 tons per hour), constructed between 1962 and 2010, consisting of bucket elevators (legs), drag conveyors, belt conveyors, distributors and augers, consisting of the following:

Emissions Unit Description	Year Constructed	Maximum (bushels/hr)
40,000 Belt Conveyor (B1)*	2006	40,000
B Bin South Bottom Drag Conveyor (D7)	2003	20,000
B Bin North Bottom Drag Conveyor (D6)	2003	20,000
East Pad Belt Conveyor (B2)*	2006	20,000
Leg 1 (L1)	2001	20,000
Pit Drag Conveyor 1 (D1)	2001	20,000
Pit Drag Conveyor 3 (D3)*	2007	10,000
Brock Drag Conveyor (D9)	1972	10,000
Brock Reclaim Conveyor (D16)	1987	10,000
Leg 2 (L2)	1972	20,000
Pit Drag Conveyor 2 (D2)	1972	20,000
Dry Leg (L7)	1998	8,000
Big Tank Belt Conveyor (B3)	1972	8,000
Big Tank Conveyor 1 (D15)	1990	8,000
Leg 3 (L3)	1972	10,000
Wet Leg (L6)	1998	6,000
NE Drag Conveyor (D13)	1972	6,000
SE Drag Conveyor (D12)	1972	6,000
NW Drag Conveyor (D11)	1972	6,000
SW Drag Conveyor (D10)	1972	6,000
B Bin Auger (A1)	1972	4,000
SW Pad Auger (A3)	1972	3,500
NW Pad Auger (A2)	1972	3,500
Bin 1 Reclaim Conveyor (D17)*	2009	7,500
Bin 2 Reclaim Conveyor (D18)*	2009	7,500
B-Bin Top Fill Drag Conveyor (D19)*	2008	30,000
Big Tank Conveyor 2 (D20)*	2010	10,000
Loadout Conveyor (D21)*	2008	10,000
Dryer Reclaim Drag Conveyor (D22)	1998	6,000
Jump Drag Conveyor (D23)	1998	10,000
Long Belt Conveyor (B4)	1990	10,000
Short Belt Conveyor (B5)	1990	10,000
Portable Belt Conveyor	2005	7,000
Portable Belt Loader	2002	5,000

Note: Emissions units marked with an asterisk ("*") are considered affected facilities under 40 CFR 60, Subpart DD

- (d) One (1) Storage system, identified as STORAGE, constructed in 1972 and modified in 1977, 1987, 2006, 2009, and 2014, with emissions exhausted to the atmosphere, and consisting of the following:
- (1) Four (4) metal storage tanks, identified as SE (T3), NE (T4), SW (T13), and NW (T14), constructed in 1987, with a combined storage capacity of 126,740 bushels (3802 tons) and a maximum fill capacity of 10,000 bushels per hour (300 tons/hr). Each of these four tanks are vented to the atmosphere, with each tank having four vents labeled a, b, c, and

d, respectively. SE (T3) & NE (T4) have truck loadout spouts.

- (2) One (1) metal storage tank, identified as the BIG TANK (T5), constructed in 1972, with storage capacity of 353,489 bushels (10,605 tons), a maximum fill capacity of 40,000 bushels per hour (1200 tons/hr) and a maximum unload capacity of 8,000 bushels per hour (240 tons/hr), vented to the atmosphere through vent 5a & 5b. The BIG TANK (T5) has a truck loadout spout.
- (3) One (1) metal storage tank, identified as BROCK (T18), constructed in 1987, with storage capacity of 273,198 bushels (8196 tons) and a maximum fill capacity of 10,000 bushels per hour (300 tons/hr), vented to the atmosphere through ten vents, identified as vents 18 a-j.
- (4) Three (3) concrete silos, identified as B1 (S10), B2 (S11), B3 (S12) constructed in 1977, with a combined storage capacity of 303,464 bushels (9104 tons) and a maximum fill capacity of 30,000 bushels per hour (900 tons/hr), vented to the atmosphere through vents 10a & b, 11a & b, and 12a & b, respectively. Silos B1, B2, and B3 have truck loadout spouts.
- (5) One (1) temporary outdoor storage pile, on a concrete surface, covered by tarpaulin, identified as WEST PAD (XT2), with a capacity of 1,001,000 bushels of grain (30,030 tons), constructed in 1972, with dimensions of 145 feet x 500 feet.
- (6) One (1) temporary outdoor storage pile, on a concrete surface, covered by tarpaulin, identified as EAST PAD (XT4), with a capacity of 1,666,000 bushels of grain (49,980 tons), constructed in 2006 and modified in 2014, with dimensions of 185 feet x 500 feet.

Under 40 CFR 60, Subpart DD, this unit is considered an affected facility.

- (7) One (1) over head storage tank, identified as West (T8), constructed in 1972, with total storage capacity of 21,381 bushels, with a maximum fill capacity of 20,000 bushels per hour (600 tons/hr), and exhausting through vent (8a) to the atmosphere.
- (8) One (1) steel storage tank, constructed in 2009, identified as Bin 2, with total storage capacity of 27,286 bushels, with a maximum fill capacity of 20,000 bushels per hour (600tons/hr) and a maximum unload capacity of 7,500 bushels per hour (225 tons/hr), and exhausting to the atmosphere.

Under 40 CFR 60, Subpart DD, this unit is considered an affected facility.

- (9) One (1) steel storage tank, constructed in 2009, identified as Bin 1, with total storage capacity of 21,631 bushels, with a maximum fill capacity of 20,000 bushels per hour (600tons/hr) and with a maximum unload capacity of 7,500 bushels per hour (225 tons/hr), and exhausting to the atmosphere.

Under 40 CFR 60, Subpart DD, this unit is considered an affected facility.

- (e) One (1) grain loadout operation, identified as SHIPPING, constructed in 1972 and approved for modification in 2009, with emissions exhausted to the atmosphere, consisting of the following:
 - (1) One (1) truck loadout bin, identified as 1L, with a maximum loadout capacity of 10,000 bushels per hour (300 tons/hr).
 - (2) Eleven (11) side draw truck loadout spouts, each with a maximum loadout capacity of 10,000 bushels per hour (300 tons/hr).
 - (3) One (1) steel overhead loadout bin, identified as #3 OVERHEAD Tank (T17), constructed

in 1972, and a maximum loadout capacity of 10,000 bushels per hour (300 tons/hr), equipped with a loadout spout, with a storage capacity of 1,989 bushels (60 tons).

- (4) One (1) Bulk Weigh Rail loadout system rated at 40,000 bushels per hour (1,200 tons/hr) with telescoping spouts, constructed in 2009.

Under 40 CFR 60, Subpart DD, this unit is considered an affected facility.

- (f) Underground conveyors.
- (g) Paved roads and parking lots with public access. [326 IAC 6-4]
- (h) A gasoline fuel transfer and dispensing operation handling less than or equal to 1,300 gallons per day and less than or equal to 10,000 gallons per month, such as filling of tanks, locomotives, automobiles, having a storage capacity less than or equal to 10,500 gallons. Such storage tanks may be in a fixed location or on mobile equipment. [This operation is considered an affected facility under 40 CFR 63, Subpart CCCCCC]
- (i) Pressurized storage tanks and associated piping for Acetylene.

SECTION B GENERAL CONDITIONS

B.1 Definitions [326 IAC 2-1.1-1]

Terms in this permit shall have the definition assigned to such terms in the referenced regulation. In the absence of definitions in the referenced regulation, the applicable definitions found in the statutes or regulations (IC 13-11, 326 IAC 1-2 and 326 IAC 2-1.1-1) shall prevail.

B.2 Permit Term [326 IAC 2-6.1-7(a)][326 IAC 2-1.1-9.5][IC 13-15-3-6(a)]

- (a) This permit, M153-32926-00038, is issued for a fixed term of ten (10) years from the issuance date of this permit, as determined in accordance with IC 4-21.5-3-5(f) and IC 13-15-5-3. Subsequent revisions, modifications, or amendments of this permit do not affect the expiration date of this permit.
- (b) If IDEM, OAQ, upon receiving a timely and complete renewal permit application, fails to issue or deny the permit renewal prior to the expiration date of this permit, this existing permit shall not expire and all terms and conditions shall continue in effect, until the renewal permit has been issued or denied.

B.3 Term of Conditions [326 IAC 2-1.1-9.5]

Notwithstanding the permit term of a permit to construct, a permit to operate, or a permit modification, any condition established in a permit issued pursuant to a permitting program approved in the state implementation plan shall remain in effect until:

- (a) the condition is modified in a subsequent permit action pursuant to Title I of the Clean Air Act; or
- (b) the emission unit to which the condition pertains permanently ceases operation.

B.4 Enforceability

Unless otherwise stated, all terms and conditions in this permit, including any provisions designed to limit the source's potential to emit, are enforceable by IDEM, the United States Environmental Protection Agency (U.S. EPA) and by citizens in accordance with the Clean Air Act.

B.5 Severability

The provisions of this permit are severable; a determination that any portion of this permit is invalid shall not affect the validity of the remainder of the permit.

B.6 Property Rights or Exclusive Privilege

This permit does not convey any property rights of any sort or any exclusive privilege.

B.7 Duty to Provide Information

- (a) The Permittee shall furnish to IDEM, OAQ, within a reasonable time, any information that IDEM, OAQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit. Upon request, the Permittee shall also furnish to IDEM, OAQ copies of records required to be kept by this permit.
- (b) For information furnished by the Permittee to IDEM, OAQ, the Permittee may include a claim of confidentiality in accordance with 326 IAC 17.1. When furnishing copies of requested records directly to U. S. EPA, the Permittee may assert a claim of confidentiality in accordance with 40 CFR 2, Subpart B.

B.8 Annual Notification [326 IAC 2-6.1-5(a)(5)]

- (a) An annual notification shall be submitted by an authorized individual to the Office of Air Quality stating whether or not the source is in operation and in compliance with the terms and conditions contained in this permit.
- (b) The annual notice shall be submitted in the format attached no later than March 1 of each year to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251
- (c) The notification shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.

B.9 Preventive Maintenance Plan [326 IAC 1-6-3]

- (a) A Preventive Maintenance Plan meets the requirements of 326 IAC 1-6-3 if it includes, at a minimum:
 - (1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;
 - (2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and
 - (3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.The Permittee shall implement the PMPs.
- (b) If required by specific condition(s) in Section D of this permit where no PMP was previously required, the Permittee shall prepare and maintain Preventive Maintenance Plans (PMPs) no later than ninety (90) days after issuance of this permit or ninety (90) days after initial start-up, whichever is later, including the following information on each facility:
 - (1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;
 - (2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and
 - (3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

If, due to circumstances beyond the Permittee's control, the PMPs cannot be prepared and maintained within the above time frame, the Permittee may extend the date an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

The Permittee shall implement the PMPs.

- (c) A copy of the PMPs shall be submitted to IDEM, OAQ upon request and within a reasonable time, and shall be subject to review and approval by IDEM, OAQ. IDEM, OAQ may require the Permittee to revise its PMPs whenever lack of proper maintenance causes or is the primary contributor to an exceedance of any limitation on emissions.
- (d) To the extent the Permittee is required by 40 CFR Part 60/63 to have an Operation Maintenance, and Monitoring (OMM) Plan for a unit, such Plan is deemed to satisfy the PMP requirements of 326 IAC 1-6-3 for that unit.

B.10 Prior Permits Superseded [326 IAC 2-1.1-9.5]

- (a) All terms and conditions of permits established prior to M153-32926-00038 and issued pursuant to permitting programs approved into the state implementation plan have been either:
 - (1) incorporated as originally stated,
 - (2) revised, or
 - (3) deleted.
- (b) All previous registrations and permits are superseded by this permit.

B.11 Termination of Right to Operate [326 IAC 2-6.1-7(a)]

The Permittee's right to operate this source terminates with the expiration of this permit unless a timely and complete renewal application is submitted at least one hundred twenty (120) days prior to the date of expiration of the source's existing permit, consistent with 326 IAC 2-6.1-7.

B.12 Permit Renewal [326 IAC 2-6.1-7]

- (a) The application for renewal shall be submitted using the application form or forms prescribed by IDEM, OAQ and shall include the information specified in 326 IAC 2-6.1-7. Such information shall be included in the application for each emission unit at this source. The renewal application does require an affirmation that the statements in the application are true and complete by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

Request for renewal shall be submitted to:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

- (b) A timely renewal application is one that is:
 - (1) Submitted at least one hundred twenty (120) days prior to the date of the expiration of this permit; and

- (2) If the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.
- (c) If the Permittee submits a timely and complete application for renewal of this permit, the source's failure to have a permit is not a violation of 326 IAC 2-6.1 until IDEM, OAQ takes final action on the renewal application, except that this protection shall cease to apply if, subsequent to the completeness determination, the Permittee fails to submit by the deadline specified, pursuant to 326 IAC 2-6.1-4(b), in writing by IDEM, OAQ any additional information identified as being needed to process the application.

B.13 Permit Amendment or Revision [326 IAC 2-5.1-3(e)(3)][326 IAC 2-6.1-6]

- (a) Permit amendments and revisions are governed by the requirements of 326 IAC 2-6.1-6 whenever the Permittee seeks to amend or modify this permit.
- (b) Any application requesting an amendment or modification of this permit shall be submitted to:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251
- (c) The Permittee shall notify the OAQ no later than thirty (30) calendar days of implementing a notice-only change. [326 IAC 2-6.1-6(d)]

B.14 Source Modification Requirement

A modification, construction, or reconstruction is governed by the requirements of 326 IAC 2.

B.15 Inspection and Entry
[326 IAC 2-5.1-3(e)(4)(B)][326 IAC 2-6.1-5(a)(4)][IC 13-14-2-2][IC 13-17-3-2][IC 13-30-3-1]

Upon presentation of proper identification cards, credentials, and other documents as may be required by law, and subject to the Permittee's right under all applicable laws and regulations to assert that the information collected by the agency is confidential and entitled to be treated as such, the Permittee shall allow IDEM, OAQ, U.S. EPA, or an authorized representative to perform the following:

- (a) Enter upon the Permittee's premises where a permitted source is located, or emissions related activity is conducted, or where records must be kept under the conditions of this permit;
- (b) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
- (c) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, inspect, at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit;
- (d) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with this permit or applicable requirements; and

- (e) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, utilize any photographic, recording, testing, monitoring, or other equipment for the purpose of assuring compliance with this permit or applicable requirements.

B.16 Transfer of Ownership or Operational Control [326 IAC 2-6.1-6]

- (a) The Permittee must comply with the requirements of 326 IAC 2-6.1-6 whenever the Permittee seeks to change the ownership or operational control of the source and no other change in the permit is necessary.
- (b) Any application requesting a change in the ownership or operational control of the source shall contain a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new Permittee. The application shall be submitted to:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

The application which shall be submitted by the Permittee does require an affirmation that the statements in the application are true and complete by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (c) The Permittee may implement notice-only changes addressed in the request for a notice-only change immediately upon submittal of the request. [326 IAC 2-6.1-6(d)(3)]

B.17 Annual Fee Payment [326 IAC 2-1.1-7]

- (a) The Permittee shall pay annual fees due no later than thirty (30) calendar days of receipt of a bill from IDEM, OAQ,.
- (b) The Permittee may call the following telephone numbers: 1-800-451-6027 or 317-233-4230 (ask for OAQ, Billing, Licensing, and Training Section), to determine the appropriate permit fee.

B.18 Credible Evidence [326 IAC 1-1-6]

For the purpose of submitting compliance certifications or establishing whether or not the Permittee has violated or is in violation of any condition of this permit, nothing in this permit shall preclude the use, including the exclusive use, of any credible evidence or information relevant to whether the Permittee would have been in compliance with the condition of this permit if the appropriate performance or compliance test or procedure had been performed.

SECTION C SOURCE OPERATION CONDITIONS

Entire Source

Emission Limitations and Standards [326 IAC 2-6.1-5(a)(1)]

C.1 Particulate Emission Limitations For Processes with Process Weight Rates Less Than One Hundred (100) Pounds per Hour [326 IAC 6-3-2]

Pursuant to 326 IAC 6-3-2(e)(2), particulate emissions from any process not exempt under 326 IAC 6-3-1(b) or (c) which has a maximum process weight rate less than 100 pounds per hour and the methods in 326 IAC 6-3-2(b) through (d) do not apply shall not exceed 0.551 pounds per hour.

C.2 Permit Revocation [326 IAC 2-1.1-9]

Pursuant to 326 IAC 2-1.1-9 (Revocation of Permits), this permit to operate may be revoked for any of the following causes:

- (a) Violation of any conditions of this permit.
- (b) Failure to disclose all the relevant facts, or misrepresentation in obtaining this permit.
- (c) Changes in regulatory requirements that mandate either a temporary or permanent reduction of discharge of contaminants. However, the amendment of appropriate sections of this permit shall not require revocation of this permit.
- (d) Noncompliance with orders issued pursuant to 326 IAC 1-5 (Episode Alert Levels) to reduce emissions during an air pollution episode.
- (e) For any cause which establishes in the judgment of IDEM, the fact that continuance of this permit is not consistent with purposes of this article.

C.3 Opacity [326 IAC 5-1]

Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-1 (Applicability) and 326 IAC 5-1-3 (Temporary Alternative Opacity Limitations), opacity shall meet the following, unless otherwise stated in this permit:

- (a) Opacity shall not exceed an average of forty percent (40%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.
- (b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

C.4 Open Burning [326 IAC 4-1] [IC 13-17-9]

The Permittee shall not open burn any material except as provided in 326 IAC 4-1-3, 326 IAC 4-1-4 or 326 IAC 4-1-6. The previous sentence notwithstanding, the Permittee may open burn in accordance with an open burning approval issued by the Commissioner under 326 IAC 4-1-4.1.

C.5 Incineration [326 IAC 4-2] [326 IAC 9-1-2]

The Permittee shall not operate an incinerator except as provided in 326 IAC 4-2 or in this permit. The Permittee shall not operate a refuse incinerator or refuse burning equipment except as provided in 326 IAC 9-1-2 or in this permit.

C.6 Fugitive Dust Emissions [326 IAC 6-4]

The Permittee shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4 (Fugitive Dust Emissions).

C.7 Fugitive Particulate Matter Emission Limitations [326 IAC 6-5]

Pursuant to 326 IAC 6-5 (Fugitive Particulate Matter Emission Limitations), fugitive particulate matter emissions shall be controlled according to the plan submitted on May 2, 2013. The plan is included as Attachment A.

C.8 Asbestos Abatement Projects [326 IAC 14-10] [326 IAC 18] [40 CFR 61, Subpart M]

- (a) Notification requirements apply to each owner or operator. If the combined amount of regulated asbestos containing material (RACM) to be stripped, removed or disturbed is at least 260 linear feet on pipes or 160 square feet on other facility components, or at least thirty-five (35) cubic feet on all facility components, then the notification requirements of 326 IAC 14-10-3 are mandatory. All demolition projects require notification whether or not asbestos is present.
- (b) The Permittee shall ensure that a written notification is sent on a form provided by the Commissioner at least ten (10) working days before asbestos stripping or removal work or before demolition begins, per 326 IAC 14-10-3, and shall update such notice as necessary, including, but not limited to the following:
- (1) When the amount of affected asbestos containing material increases or decreases by at least twenty percent (20%); or
- (2) If there is a change in the following:
- (A) Asbestos removal or demolition start date;
- (B) Removal or demolition contractor; or
- (C) Waste disposal site.
- (c) The Permittee shall ensure that the notice is postmarked or delivered according to the guidelines set forth in 326 IAC 14-10-3(2).
- (d) The notice to be submitted shall include the information enumerated in 326 IAC 14-10-3(3).

All required notifications shall be submitted to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

The notice shall include a signed certification from the owner or operator that the information provided in this notification is correct and that only Indiana licensed workers and project supervisors will be used to implement the asbestos removal project.

- (e) **Procedures for Asbestos Emission Control**
The Permittee shall comply with the applicable emission control procedures in 326 IAC 14-10-4 and 40 CFR 61.145(c). Per 326 IAC 14-10-1, emission control requirements are applicable for any removal or disturbance of RACM greater than three (3) linear feet on pipes or three (3) square feet on any other facility components or a total of at least 0.75 cubic feet on all facility components.
- (f) **Demolition and Renovation**
The Permittee shall thoroughly inspect the affected facility or part of the facility where the demolition or renovation will occur for the presence of asbestos pursuant to 40 CFR 61.145(a).
- (g) **Indiana Licensed Asbestos Inspector**
The Permittee shall comply with 326 IAC 14-10-1(a) that requires the owner or operator, prior to a renovation/demolition, to use an Indiana Licensed Asbestos Inspector to thoroughly inspect the affected portion of the facility for the presence of asbestos. The requirement to use an Indiana Licensed Asbestos inspector is not federally enforceable.

Testing Requirements [326 IAC 2-6.1-5(a)(2)]

C.9 Performance Testing [326 IAC 3-6]

- (a) For performance testing required by this permit, a test protocol, except as provided elsewhere in this permit, shall be submitted to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

no later than thirty-five (35) days prior to the intended test date.
- (b) The Permittee shall notify IDEM, OAQ of the actual test date at least fourteen (14) days prior to the actual test date.
- (c) Pursuant to 326 IAC 3-6-4(b), all test reports must be received by IDEM, OAQ not later than forty-five (45) days after the completion of the testing. An extension may be granted by IDEM, OAQ if the Permittee submits to IDEM, OAQ a reasonable written explanation not later than five (5) days prior to the end of the initial forty-five (45) day period.

Compliance Requirements [326 IAC 2-1.1-11]

C.10 Compliance Requirements [326 IAC 2-1.1-11]

The commissioner may require stack testing, monitoring, or reporting at any time to assure compliance with all applicable requirements by issuing an order under 326 IAC 2-1.1-11. Any monitoring or testing shall be performed in accordance with 326 IAC 3 or other methods approved by the commissioner or the U. S. EPA.

Compliance Monitoring Requirements [326 IAC 2-6.1-5(a)(2)]

C.11 Compliance Monitoring [326 IAC 2-1.1-11]

Compliance with applicable requirements shall be documented as required by this permit. The Permittee shall be responsible for installing any necessary equipment and initiating any required monitoring related to that equipment. All monitoring and record keeping requirements not already legally required shall be implemented when operation begins.

C.12 Instrument Specifications [326 IAC 2-1.1-11]

- (a) When required by any condition of this permit, an analog instrument used to measure a parameter related to the operation of an air pollution control device shall have a scale such that the expected maximum reading for the normal range shall be no less than twenty percent (20%) of full scale.
- (b) The Permittee may request that the IDEM, OAQ approve the use of an instrument that does not meet the above specifications provided the Permittee can demonstrate that an alternative instrument specification will adequately ensure compliance with permit conditions requiring the measurement of the parameters.

Corrective Actions and Response Steps

C.13 Response to Excursions or Exceedances

Upon detecting an excursion where a response step is required by the D Section or an exceedance of a limitation in this permit:

- (a) The Permittee shall take reasonable response steps to restore operation of the emissions unit (including any control device and associated capture system) to its normal or usual manner of operation as expeditiously as practicable in accordance with good air pollution control practices for minimizing excess emissions.
- (b) The response shall include minimizing the period of any startup, shutdown or malfunction. The response may include, but is not limited to, the following:
 - (1) initial inspection and evaluation;
 - (2) recording that operations returned or are returning to normal without operator action (such as through response by a computerized distribution control system); or
 - (3) any necessary follow-up actions to return operation to normal or usual manner of operation.
- (c) A determination of whether the Permittee has used acceptable procedures in response to an excursion or exceedance will be based on information available, which may include, but is not limited to, the following:
 - (1) monitoring results;
 - (2) review of operation and maintenance procedures and records; and/or
 - (3) inspection of the control device, associated capture system, and the process.
- (d) Failure to take reasonable response steps shall be considered a deviation from the permit.
- (e) The Permittee shall record the reasonable response steps taken.

C.14 Actions Related to Noncompliance Demonstrated by a Stack Test

- (a) When the results of a stack test performed in conformance with Section C - Performance Testing, of this permit exceed the level specified in any condition of this permit, the Permittee shall submit a description of its response actions to IDEM, OAQ, no later than seventy-five (75) days after the date of the test.

- (b) A retest to demonstrate compliance shall be performed no later than one hundred eighty (180) days after the date of the test. Should the Permittee demonstrate to IDEM, OAQ that retesting in one hundred eighty (180) days is not practicable, IDEM, OAQ may extend the retesting deadline
- (c) IDEM, OAQ reserves the authority to take any actions allowed under law in response to noncompliant stack tests.

Record Keeping and Reporting Requirements [326 IAC 2-6.1-5(a)(2)]

C.15 Malfunctions Report [326 IAC 1-6-2]

Pursuant to 326 IAC 1-6-2 (Records; Notice of Malfunction):

- (a) A record of all malfunctions, including startups or shutdowns of any facility or emission control equipment, which result in violations of applicable air pollution control regulations or applicable emission limitations shall be kept and retained for a period of three (3) years and shall be made available to the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ) or appointed representative upon request.
- (b) When a malfunction of any facility or emission control equipment occurs which lasts more than one (1) hour, said condition shall be reported to OAQ, using the Malfunction Report Forms (2 pages). Notification shall be made by telephone or facsimile, as soon as practicable, but in no event later than four (4) daytime business hours after the beginning of said occurrence.
- (c) Failure to report a malfunction of any emission control equipment shall constitute a violation of 326 IAC 1-6, and any other applicable rules. Information of the scope and expected duration of the malfunction shall be provided, including the items specified in 326 IAC 1-6-2(a)(1) through (6).
- (d) Malfunction is defined as any sudden, unavoidable failure of any air pollution control equipment, process, or combustion or process equipment to operate in a normal and usual manner. [326 IAC 1-2-39]

C.16 General Record Keeping Requirements [326 IAC 2-6.1-5]

- (a) Records of all required monitoring data, reports and support information required by this permit shall be retained for a period of at least five (5) years from the date of monitoring sample, measurement, report, or application. These records shall be physically present or electronically accessible at the source location for a minimum of three (3) years. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner makes a request for records to the Permittee, the Permittee shall furnish the records to the Commissioner within a reasonable time.
- (b) Unless otherwise specified in this permit, for all record keeping requirements not already legally required, the Permittee shall be allowed up to ninety (90) days from the date of permit issuance or the date of initial start-up, whichever is later, to begin such record keeping.

C.17 General Reporting Requirements [326 IAC 2-1.1-11] [326 IAC 2-6.1-2] [IC 13-14-1-13]

- (a) Reports required by conditions in Section D of this permit shall be submitted to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003

- Indianapolis, Indiana 46204-2251
- (b) Unless otherwise specified in this permit, any notice, report, or other submission required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.
 - (c) Reporting periods are based on calendar years, unless otherwise specified in this permit. For the purpose of this permit "calendar year" means the twelve (12) month period from January 1 to December 31 inclusive.

SECTION D.1 EMISSIONS UNIT OPERATION CONDITIONS

Emissions Unit Description [326 IAC 2-6.1-5(a)(1)]: Grain Processing And Storage

- (a) One (1) enclosed grain receiving operation, identified as RECEIVING, constructed in 1972 and approved for modification in 2009, and consisting of the following:
 - (1) One (1) truck dump pit, identified as Pit #1 (P1), with a maximum capacity of 20,000 bushels per hour (600 tons/hr), equipped with a baffle for particulate control.
 - (2) One (1) truck dump pit, identified as Pit #2 (P2), with a maximum capacity of 20,000 bushels per hour (600 tons/hr), equipped with a baffle for particulate control.
 - (3) One (1) truck dump pit, identified as Pit #3 (P3), with a maximum capacity of 10,000 bushels per hour (300 tons/hr), with emissions exhausted to the atmosphere.
- (b) One (1) column grain dryer, with a natural gas-fired, low emission cyclone burner, identified as DRYER1, constructed in 1998, with a plate perforation diameter of 0.07 inches, with a maximum heat input capacity of 41.96 MMBtu/hr and a maximum throughput rate of 4,700 bushels of grain per hour (140 tons/hr). The dryer is loaded by the Wet Leg (L6) & emptied by the Dry Leg (L7).
- (c) One (1) internal handling operation, identified as Grain Conveying, with a maximum capacity of 54,700 bushels per hour (1,641 tons per hour), constructed between 1962 and 2010, consisting of bucket elevators (legs), drag conveyors, belt conveyors, distributors and augers, consisting of the following:

Emissions Unit Description	Year Constructed	Maximum (bushels/hr)
40,000 Belt Conveyor (B1)*	2006	40,000
B Bin South Bottom Drag Conveyor (D7)	2003	20,000
B Bin North Bottom Drag Conveyor (D6)	2003	20,000
East Pad Belt Conveyor (B2)*	2006	20,000
Leg 1 (L1)	2001	20,000
Pit Drag Conveyor 1 (D1)	2001	20,000
Pit Drag Conveyor 3 (D3)*	2007	10,000
Brock Drag Conveyor (D9)	1972	10,000
Brock Reclaim Conveyor (D16)	1987	10,000
Leg 2 (L2)	1972	20,000
Pit Drag Conveyor 2 (D2)	1972	20,000
Dry Leg (L7)	1998	8,000
Big Tank Belt Conveyor (B3)	1972	8,000
Big Tank Conveyor 1 (D15)	1990	8,000
Leg 3 (L3)	1972	10,000
Wet Leg (L6)	1998	6,000
NE Drag Conveyor (D13)	1972	6,000
SE Drag Conveyor (D12)	1972	6,000
NW Drag Conveyor (D11)	1972	6,000
SW Drag Conveyor (D10)	1972	6,000

B Bin Auger (A1)	1972	4,000
SW Pad Auger (A3)	1972	3,500
NW Pad Auger (A2)	1972	3,500
Bin 1 Reclaim Conveyor (D17)*	2009	7,500
Bin 2 Reclaim Conveyor (D18)*	2009	7,500
B-Bin Top Fill Drag Conveyor (D19)*	2008	30,000
Big Tank Conveyor 2 (D20)*	2010	10,000
Loadout Conveyor (D21)*	2008	10,000
Dryer Reclaim Drag Conveyor (D22)	1998	6,000
Jump Drag Conveyor (D23)	1998	10,000
Long Belt Conveyor (B4)	1990	10,000
Short Belt Conveyor (B5)	1990	10,000
Portable Belt Conveyor	2005	7,000
Portable Belt Loader	2002	5,000

Note: Emissions units marked with an asterisk ("*") are considered affected facilities under 40 CFR 60, Subpart DD.

- (d) One (1) Storage system, identified as STORAGE, constructed in 1972 and modified in 1977, 1987, 2006, 2009, and 2014, with emissions exhausted to the atmosphere, and consisting of the following:
- (1) Four (4) metal storage tanks, identified as SE (T3), NE (T4), SW (T13), and NW (T14), constructed in 1987, with a combined storage capacity of 126,740 bushels (3802 tons) and a maximum fill capacity of 10,000 bushels per hour (300 tons/hr). Each of these four tanks are vented to the atmosphere, with each tank having four vents labeled a, b, c, and d, respectively. SE (T3) & NE (T4) have truck loadout spouts.
 - (2) One (1) metal storage tank, identified as the BIG TANK (T5), constructed in 1972, with storage capacity of 353,489 bushels (10,605 tons), a maximum fill capacity of 40,000 bushels per hour (1200 tons/hr) and a maximum unload capacity of 8,000 bushels per hour (240 tons/hr), vented to the atmosphere through vent 5a & 5b. The BIG TANK (T5) has a truck loadout spout.
 - (3) One (1) metal storage tank, identified as BROCK (T18), constructed in 1987, with storage capacity of 273,198 bushels (8196 tons) and a maximum fill capacity of 10,000 bushels per hour (300 tons/hr), vented to the atmosphere through ten vents, identified as vents 18 a-j.
 - (4) Three (3) concrete silos, identified as B1 (S10), B2 (S11), B3 (S12) constructed in 1977, with a combined storage capacity of 303,464 bushels (9104 tons) and a maximum fill capacity of 30,000 bushels per hour (900 tons/hr), vented to the atmosphere through vents 10a & b, 11a & b, and 12a & b, respectively. Silos B1, B2, and B3 have truck loadout spouts.
 - (5) One (1) temporary outdoor storage pile, on a concrete surface, covered by tarpaulin, identified as WEST PAD (XT2), with a capacity of 1,001,000 bushels of grain (30,030 tons), constructed in 1972, with dimensions of 145 feet x 500 feet.

- (6) One (1) temporary outdoor storage pile, on a concrete surface, covered by tarpaulin, identified as EAST PAD (XT4), with a capacity of 1,666,000 bushels of grain (49,980 tons), constructed in 2006 and modified in 2014, with dimensions of 185 feet x 500 feet.

Under 40 CFR 60, Subpart DD, this unit is considered an affected facility.

- (7) One (1) over head storage tank, identified as West (T8), constructed in 1972, with total storage capacity of 21,381 bushels, with a maximum fill capacity of 20,000 bushels per hour (60 tons/hr), and exhausting through vent (8a) to the atmosphere.

- (8) One (1) steel storage tank, constructed in 2009, identified as Bin 2, with total storage capacity of 27,286 bushels, with a maximum fill capacity of 20,000 bushels per hour (600tons/hr) and a maximum unload capacity of 7,500 bushels per hour (225 tons/hr), and exhausting to the atmosphere.

Under 40 CFR 60, Subpart DD, this unit is considered an affected facility.

- (9) One (1) steel storage tank, constructed in 2009, identified as Bin 1, with total storage capacity of 21,631 bushels, with a maximum fill capacity of 20,000 bushels per hour (600tons/hr) and with a maximum unload capacity of 7,500 bushels per hour (225 tons/hr), and exhausting to the atmosphere.

Under 40 CFR 60, Subpart DD, this unit is considered an affected facility.

- (e) One (1) grain loadout operation, identified as SHIPPING, constructed in 1972 and approved for modification in 2009, with emissions exhausted to the atmosphere, consisting of the following:

- (1) One (1) truck loadout bin, identified as 1L, with a maximum loadout capacity of 10,000 bushels per hour (300 tons/hr).
- (2) Eleven (11) side draw truck loadout spouts, each with a maximum loadout capacity of 10,000 bushels per hour (300 tons/hr).
- (3) One (1) steel overhead loadout bin, identified as #3 OVERHEAD Tank (T17), constructed in 1972, and a maximum loadout capacity of 10,000 bushels per hour (300 tons/hr), equipped with a loadout spout, with a storage capacity of 1,989 bushels (60 tons).
- (4) One (1) Bulk Weigh Rail loadout system rated at 40,000 bushels per hour (1,200 tons/hr) with telescoping spouts, constructed in 2009.

Under 40 CFR 60, Subpart DD, this unit is considered an affected facility.

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-6.1-5(a)(1)]

D.1.1 Particulate [326 IAC 6-3-2]

(a) Pursuant to 326 IAC 6-3-2 (Particulate Emission Limitations for Manufacturing Processes), the allowable particulate emission rate from each process shall be limited by the following:

Interpolation and extrapolation of the data for the process weight rate in excess of sixty thousand (60,000) pounds per hour shall be accomplished by use of the equation:

$$E = 55.0 P^{0.11} - 40$$

where E = rate of emission in pounds per hour and
 P = process weight rate in tons per hour

The following table shows the maximum process weight rate and allowable particulate emission rate for each emission unit:

Emissions Unit Description	Maximum (bushels/hr)	Maximum Process Weight (tons/hr)	326 IAC 6-3-2 Allowable PM Emissions (lbs/hr)
Truck Loadout Spouts (11)	10,000	300	63.0
40,000 Belt Conveyor (B1)	40,000	1,200	80.0
B Bin South Bottom Drag Conveyor (D7)	20,000	600	71.2
B Bin North Bottom Drag Conveyor (D6)	20,000	600	71.2
East Pad Belt Conveyor (B2)	20,000	600	71.2
Pit #1 (P1)*	20,000	600	71.2
Leg 1 (L1)	20,000	600	71.2
Pit Drag Conveyor 1 (D1)	20,000	600	71.2
Pit Drag Conveyor 3 (D3)	10,000	300	63.0
Brock Drag Conveyor (D9)	10,000	300	63.0
Brock Reclaim Conveyor (D16)	10,000	300	63.0
Pit #2 (P2)*	20,000	600	71.2
Leg 2 (L2)	20,000	600	71.2
Pit Drag Conveyor 2 (D2)	20,000	600	71.2
Dry Leg (L7)	8,000	240	60.5
Big Tank Belt Conveyor (B3)	8,000	240	60.5
Big Tank Conveyor 1 (D15)	8,000	240	60.5
Pit #3 (P3)	10,000	300	63.0
Leg 3 (L3)	10,000	300	63.0
Wet Leg (L6)	6,000	180	57.4
NE Drag Conveyor (D13)	6,000	180	57.4
SE Drag Conveyor (D12)	6,000	180	57.4
NW Drag Conveyor (D11)	6,000	180	57.4
SW Drag Conveyor (D10)	6,000	180	57.4
B Bin Auger (A1)	4,000	120	53.1
SW Pad Auger (A3)	3,500	105	51.8
NW Pad Auger (A2)	3,500	105	51.8
Bin 1 Reclaim Conveyor (D17)	7,500	225	59.8
Bin 2 Reclaim Conveyor (D18)	7,500	225	59.8
B-Bin Top Fill Drag Conveyor (D19)	30,000	900	76.2

Emissions Unit Description	Maximum (bushels/hr)	Maximum Process Weight (tons/hr)	326 IAC 6-3-2 Allowable PM Emissions (lbs/hr)
Big Tank Conveyor 2 (D20)	10,000	300	63.0
Loadout Conveyor (D21)	10,000	300	63.0
Dryer Reclaim Drag Conveyor (D22)	6,000	180	57.4
Jump Drag Conveyor (D23)	10,000	300	63.0
Long Belt Conveyor (B4)	10,000	300	63.0
Short Belt Conveyor (B5)	10,000	300	63.0
Truck Loadout Bin (1L)	10,000	300	63.0
Overhead Tank (T17)	10,000	300	63.0
Bulk Weigh Rail Loadout System **	40,000	1,200	80.0
Four (4) metal storage tanks (T3, T4, T13 and T14)	10,000	300	63.0
One (1) metal storage tank (T5)	40,000	1,200	80.0
One (1) metal storage tank (T18)	10,000	300	63.0
Three (3) concrete silos (S10, S11 and S12)	30,000	900	76.2
One (1) Overhead Storage Tank (T8)	20,000	600	71.2
One (1) Steel Storage Tank (Bin 1)	20,000	600	71.2
One (1) Steel Storage Tank (Bin 2)	20,000	600	71.2
Portable Belt Conveyor	7,000	210	59.0
Portable Belt Loader	5,000	150	55.4
Dryer 1	4,700	141	54.8
* Pit baffles at Pit #1 and Pit #2 were added as the control for grain receiving emissions			
** Rail shipments only			

- (b) Pursuant to 326 IAC 6-3-2(e)(3), when the process weight exceeds 200 tons per hour, the maximum allowable emission may exceed the emission limits shown in the table above, provided the concentration of particulate matter in the gas discharged to the atmosphere is less than 0.10 pounds per 1,000 pounds of gases.

D.1.2 Preventive Maintenance Plan [326 IAC 1-6-3]

A Preventive Maintenance Plan is required for the emission units identified in the table contained in Condition D.1.1(a) above. Section B - Preventive Maintenance Plan contains the Permittee's obligation with regard to the preventive maintenance plan required by this condition.

Compliance Determination Requirements

D.1.3 Particulate Control

In order to comply with Condition D.1.1, the baffles associated with the two (2) truck receiving pits (Pit #1 and Pit #2) shall be in operation and control particulate emissions from the respective receiving pit at all times the receiving pits are in operation.

Compliance Monitoring Requirements [326 IAC 2-6.1-5(a)(2)]

D.1.4 Visible Emissions Notations

- (a) Daily visible emission notations of the grain receiving, handling, drying, and shipping facilities shall be performed during normal daylight operations. A trained employee shall record whether emissions are normal or abnormal.

- (b) For processes operated continuously, "normal" means those conditions prevailing, or expected to prevail, eighty percent (80%) of the time the process is in operation, not counting startup or shut down time.
- (c) In the case of batch or discontinuous operations, readings shall be taken during that part of the operation that would normally be expected to cause the greatest emissions.
- (d) A trained employee is an employee who has worked at the plant at least one (1) month and has been trained in the appearance and characteristics of normal visible emissions for that specific process.
- (e) If abnormal emissions are observed, the Permittee shall take a reasonable response. Section C – Response to Excursions and Exceedances contains the Permittee's obligation with regard to the reasonable response steps required by this condition. Failure to take response steps shall be considered a deviation from this permit.

Record Keeping and Reporting Requirement [326 IAC 2-6.1-5(a)(2)]

D.1.5 Record Keeping Requirements

- (a) To document the compliance status with Condition D.1.4, the Permittee shall maintain a daily record of visible emission notations of the grain receiving, handling, drying, and shipping facilities. The Permittee shall include in its daily record when a visible emission notation is not taken and the reason for the lack of visible emission notation (e.g., the process did not operate that day).
- (b) Section C - General Record Keeping Requirements contains the Permittee's obligations with regard to the records required by this condition.

SECTION E.1 FACILITY OPERATION CONDITIONS

Emissions Unit Description:

- (a) One (1) enclosed grain receiving operation, identified as RECEIVING, constructed in 1972 and approved for modification in 2009, and consisting of the following:
 - (1) One (1) truck dump pit, identified as Pit #1 (P1), with a maximum capacity of 20,000 bushels per hour (600 tons/hr), equipped with a baffle for particulate control.
 - (2) One (1) truck dump pit, identified as Pit #2 (P2), with a maximum capacity of 20,000 bushels per hour (600 tons/hr), equipped with a baffle for particulate control.
 - (3) One (1) truck dump pit, identified as Pit #3 (P3), with a maximum capacity of 10,000 bushels per hour (300 tons/hr), with emissions exhausted to the atmosphere.
- (b) One (1) column grain dryer, with a natural gas-fired, low emission cyclone burner, identified as DRYER1, constructed in 1998, with a plate perforation diameter of 0.07 inches, with a maximum heat input capacity of 41.96 MMBtu/hr and a maximum throughput rate of 4,700 bushels of grain per hour (140 tons/hr). The dryer is loaded by the Wet Leg (L6) & emptied by the Dry Leg (L7).
- (c) One (1) internal handling operation, identified as Grain Conveying, with a maximum capacity of 54,700 bushels per hour (1,641 tons per hour), constructed between 1962 and 2010, consisting of bucket elevators (legs), drag conveyors, belt conveyors, distributors and augers, consisting of the following:

Emissions Unit Description	Year Constructed	Maximum (bushels/hr)
40,000 Belt Conveyor (B1)*	2006	40,000
B Bin South Bottom Drag Conveyor (D7)	2003	20,000
B Bin North Bottom Drag Conveyor (D6)	2003	20,000
East Pad Belt Conveyor (B2)*	2006	20,000
Leg 1 (L1)	2001	20,000
Pit Drag Conveyor 1 (D1)	2001	20,000
Pit Drag Conveyor 3 (D3)*	2007	10,000
Brock Drag Conveyor (D9)	1972	10,000
Brock Reclaim Conveyor (D16)	1987	10,000
Leg 2 (L2)	1972	20,000
Pit Drag Conveyor 2 (D2)	1972	20,000
Dry Leg (L7)	1998	8,000
Big Tank Belt Conveyor (B3)	1972	8,000
Big Tank Conveyor 1 (D15)	1990	8,000
Leg 3 (L3)	1972	10,000
Wet Leg (L6)	1998	6,000
NE Drag Conveyor (D13)	1972	6,000
SE Drag Conveyor (D12)	1972	6,000
NW Drag Conveyor (D11)	1972	6,000
SW Drag Conveyor (D10)	1972	6,000
B Bin Auger (A1)	1972	4,000
SW Pad Auger (A3)	1972	3,500
NW Pad Auger (A2)	1972	3,500

Bin 1 Reclaim Conveyor (D17)*	2009	7,500
Bin 2 Reclaim Conveyor (D18)*	2009	7,500
B-Bin Top Fill Drag Conveyor (D19)*	2008	30,000
Big Tank Conveyor 2 (D20)*	2010	10,000
Loadout Conveyor (D21)*	2008	10,000
Dryer Reclaim Drag Conveyor (D22)	1998	6,000
Jump Drag Conveyor (D23)	1998	10,000
Long Belt Conveyor (B4)	1990	10,000
Short Belt Conveyor (B5)	1990	10,000
Portable Belt Conveyor	2005	7,000
Portable Belt Loader	2002	5,000

Note: Emissions units marked with an asterisk ("**") are considered affected facilities under 40 CFR 60, Subpart DD.

- (d) One (1) Storage system, identified as STORAGE, constructed in 1972 and modified in 1977, 1987, 2006, 2009, and 2014, with emissions exhausted to the atmosphere, and consisting of the following:
- (1) Four (4) metal storage tanks, identified as SE (T3), NE (T4), SW (T13), and NW (T14), constructed in 1987, with a combined storage capacity of 126,740 bushels (3802 tons) and a maximum fill capacity of 10,000 bushels per hour (300 tons/hr). Each of these four tanks are vented to the atmosphere, with each tank having four vents labeled a, b, c, and d, respectively. SE (T3) & NE (T4) have truck loadout spouts.
 - (2) One (1) metal storage tank, identified as the BIG TANK (T5), constructed in 1972, with storage capacity of 353,489 bushels (10,605 tons), a maximum fill capacity of 40,000 bushels per hour (1200 tons/hr) and a maximum unload capacity of 8,000 bushels per hour (240 tons/hr), vented to the atmosphere through vent 5a & 5b. The BIG TANK (T5) has a truck loadout spout.
 - (3) One (1) metal storage tank, identified as BROCK (T18), constructed in 1987, with storage capacity of 273,198 bushels (8196 tons) and a maximum fill capacity of 10,000 bushels per hour (300 tons/hr), vented to the atmosphere through ten vents, identified as vents 18 a-j.
 - (4) Three (3) concrete silos, identified as B1 (S10), B2 (S11), B3 (S12) constructed in 1977, with a combined storage capacity of 303,464 bushels (9104 tons) and a maximum fill capacity of 30,000 bushels per hour (900 tons/hr), vented to the atmosphere through vents 10a & b, 11a & b, and 12a & b, respectively. Silos B1, B2, and B3 have truck loadout spouts.
 - (5) One (1) temporary outdoor storage pile, on a concrete surface, covered by tarpaulin, identified as WEST PAD (XT2), with a capacity of 1,001,000 bushels of grain (30,030 tons), constructed in 1972, with dimensions of 145 feet x 500 feet.
 - (6) One (1) temporary outdoor storage pile, on a concrete surface, covered by tarpaulin, identified as EAST PAD (XT4), with a capacity of 1,666,000 bushels of grain (49,980 tons), constructed in 2006 and modified in 2014, with dimensions of 185 feet x 500 feet.

Under 40 CFR 60, Subpart DD, this unit is considered an affected facility.

(7) One (1) over head storage tank, identified as West (T8), constructed in 1972, with total storage capacity of 21,381 bushels, with a maximum fill capacity of 20,000 bushels per hour (600 tons/hr), and exhausting through vent (8a) to the atmosphere.

(8) One (1) steel storage tank, constructed in 2009, identified as Bin 2, with total storage capacity of 27,286 bushels, with a maximum fill capacity of 20,000 bushels per hour (600tons/hr) and a maximum unload capacity of 7,500 bushels per hour (225 tons/hr), and exhausting to the atmosphere.

Under 40 CFR 60, Subpart DD, this unit is considered an affected facility.

(9) One (1) steel storage tank, constructed in 2009, identified as Bin 1, with total storage capacity of 21,631 bushels, with a maximum fill capacity of 20,000 bushels per hour (600tons/hr) and with a maximum unload capacity of 7,500 bushels per hour (225 tons/hr), and exhausting to the atmosphere.

Under 40 CFR 60, Subpart DD, this unit is considered an affected facility.

(e) One (1) grain loadout operation, identified as SHIPPING, constructed in 1972 and approved for modification in 2009, with emissions exhausted to the atmosphere, consisting of the following:

(1) One (1) truck loadout bin, identified as 1L, with a maximum loadout capacity of 10,000 bushels per hour (300 tons/hr).

(2) Eleven (11) side draw truck loadout spouts, each with a maximum loadout capacity of 10,000 bushels per hour (300 tons/hr).

(3) One (1) steel overhead loadout bin, identified as #3 OVERHEAD Tank (T17), constructed in 1972, and a maximum loadout capacity of 10,000 bushels per hour (300 tons/hr), equipped with a loadout spout, with a storage capacity of 1,989 bushels (60 tons).

(4) One (1) Bulk Weigh Rail loadout system rated at 40,000 bushels per hour (1,200 tons/hr) with telescoping spouts, constructed in 2009.

Under 40 CFR 60, Subpart DD, this unit is considered an affected facility.

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

E.1.1 General Provisions Relating to NSPS [326 IAC 12-1][40 CFR 60, Subpart A]

(a) The provisions of 40 CFR 60, Subpart A – General Provisions, which are incorporated as 326 IAC 12-1, apply to the affected facilities comprising the grain handling operations, except when otherwise specified in 40 CFR 60, Subpart DD.

(b) Pursuant to 40 CFR 60.10, the Permittee shall submit all required notifications and reports to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

E.1.2 New Source Performance Standards (NSPS) for Grain Elevators [40 CFR 60, Subpart DD]
[326 IAC 12]

The Permittee, which operates a grain storage elevator which commenced construction after August 3, 1978, shall comply with the following provisions of 40 CFR Part 60, Subpart DD, (included as Attachment B of this permit) which are incorporated by reference as 326 IAC 12, except as otherwise specified in 40 CFR 60, Subpart DD.

This source is subject to the following portions of Subpart DD.

- (1) 40 CFR 60.300
- (2) 40 CFR 60.301
- (3) 40 CFR 60.302(b) and (c)(1) through (3)
- (4) 40 CFR 60.303
- (5) 40 CFR 60.304

Compliance Determination Requirements

E.1.3 Testing Requirements [326 IAC 2-1.1-11]

Not later than 180 days of after issuance of MSOP Renewal No. M153-32926-00038, in order to comply with Condition E.1.2, the Permittee shall perform the performance testing required under NSPS 40 CFR 60, Subpart DD, utilizing methods as approved by the Commissioner. These tests shall be repeated at least once every five (5) years from the date of the last valid compliance demonstration. Testing shall be conducted in accordance with the provisions of 326 IAC 3-6 (Source Sampling Procedures). Section C - Performance Testing contains the Permittee's obligation with regard to the performance testing required by this condition.

SECTION E.2 FACILITY OPERATION CONDITIONS

Emissions Unit Description [326 IAC 2-6.1-5(a)(1)]:

- (h) A gasoline fuel transfer and dispensing operation handling less than or equal to 1,300 gallons per day and less than or equal to 10,000 gallons per month, such as filling of tanks, locomotives, automobiles, having a storage capacity less than or equal to 10,500 gallons. Such storage tanks may be in a fixed location or on mobile equipment. [This operation is considered an affected facility under 40 CFR 63, Subpart CCCCCC]

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

National Emission Standards for Hazardous Air Pollutants

E.2.1 General Provisions Relating to National Emission Standards for Hazardous Air Pollutants under 40 CFR Part 63 [326 IAC 20-1] [40 CFR Part 63, Subpart A]

- (a) Pursuant to 40 CFR 63.11130, the Permittee shall comply with the provisions of 40 CFR Part 63, Subpart A – General Provisions, which are incorporated by reference as 326 IAC 20-1, as specified in Table 3 of 40 CFR Part 63, Subpart CCCCCC in accordance with the schedule in 40 CFR 63 Subpart CCCCCC.

- (b) Pursuant to 40 CFR 63.10, the Permittee shall submit all required notifications and reports to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

E.2.2 National Emission Standards for Hazardous Air Pollutants (NESHAP) For Gasoline Dispensing Facilities [40 CFR Part 63 Subpart CCCCCC]

The Permittee, which owns and operates an existing gasoline dispensing facility at an area source of HAPs, shall comply with the following provisions of 40 CFR Part 63, Subpart CCCCCC (included as Attachment C of this permit).

- (1) 40 CFR 63.11110
- (2) 40 CFR 63.11111(a), (b), (e), (f), (h), (i), (j), and (k)
- (3) 40 CFR 63.11112(a) and (d)
- (4) 40 CFR 63.11113(b) and (c)
- (5) 40 CFR 63.11115
- (6) 40 CFR 63.11116
- (7) 40 CFR 63.11130
- (8) 40 CFR 63.11131
- (9) 40 CFR 63.11132
- (10) Table 3

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE AND ENFORCEMENT BRANCH**

**MINOR SOURCE OPERATING PERMIT
ANNUAL NOTIFICATION**

This form should be used to comply with the notification requirements under 326 IAC 2-6.1-5(a)(5).

Company Name:	Gavilon Grain, LLC
Address:	7646 North Co. Rd. 125 East
City:	Shelburn, Indiana 47879
Phone #:	812-397-5710
MSOP #:	M153-32926-00038

I hereby certify that Gavilon Grain, LLC is : still in operation.
 no longer in operation.

I hereby certify that Gavilon Grain, LLC is : in compliance with the requirements of
MSOP M153-32926-00038.
 not in compliance with the requirements of
MSOP M153-32926-00038.

Authorized Individual (typed):
Title:
Signature:
Date:

If there are any conditions or requirements for which the source is not in compliance, provide a narrative description of how the source did or will achieve compliance and the date compliance was, or will be achieved.

Noncompliance:

MALFUNCTION REPORT

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT OFFICE OF AIR QUALITY COMPLIANCE AND ENFORCEMENT BRANCH FAX NUMBER: (317) 233-6865

This form should only be used to report malfunctions applicable to Rule 326 IAC 1-6 and to qualify for the exemption under 326 IAC 1-6-4.

THIS FACILITY MEETS THE APPLICABILITY REQUIREMENTS BECAUSE IT HAS POTENTIAL TO EMIT 25 TONS/YEAR PARTICULATE MATTER ?_____, 25 TONS/YEAR SULFUR DIOXIDE ?_____, 25 TONS/YEAR NITROGEN OXIDES?_____, 25 TONS/YEAR VOC ?_____, 25 TONS/YEAR HYDROGEN SULFIDE ?_____, 25 TONS/YEAR TOTAL REDUCED SULFUR ?_____, 25 TONS/YEAR REDUCED SULFUR COMPOUNDS ?_____, 25 TONS/YEAR FLUORIDES ?_____, 100 TONS/YEAR CARBON MONOXIDE ?_____, 10 TONS/YEAR ANY SINGLE HAZARDOUS AIR POLLUTANT ?_____, 25 TONS/YEAR ANY COMBINATION HAZARDOUS AIR POLLUTANT ?_____, 1 TON/YEAR LEAD OR LEAD COMPOUNDS MEASURED AS ELEMENTAL LEAD ?_____, OR IS A SOURCE LISTED UNDER 326 IAC 2-5.1-3(2) ?_____. EMISSIONS FROM MALFUNCTIONING CONTROL EQUIPMENT OR PROCESS EQUIPMENT CAUSED EMISSIONS IN EXCESS OF APPLICABLE LIMITATION _____.

THIS MALFUNCTION RESULTED IN A VIOLATION OF: 326 IAC _____ OR, PERMIT CONDITION # _____ AND/OR PERMIT LIMIT OF _____

THIS INCIDENT MEETS THE DEFINITION OF "MALFUNCTION" AS LISTED ON REVERSE SIDE ? Y N

THIS MALFUNCTION IS OR WILL BE LONGER THAN THE ONE (1) HOUR REPORTING REQUIREMENT ? Y N

COMPANY: _____ PHONE NO. () _____

LOCATION: (CITY AND COUNTY) _____

PERMIT NO. _____ AFS PLANT ID: _____ AFS POINT ID: _____ INSP: _____

CONTROL/PROCESS DEVICE WHICH MALFUNCTIONED AND REASON: _____

DATE/TIME MALFUNCTION STARTED: ____/____/20____ _____ AM / PM

ESTIMATED HOURS OF OPERATION WITH MALFUNCTION CONDITION: _____

DATE/TIME CONTROL EQUIPMENT BACK-IN SERVICE ____/____/20____ _____ AM/PM

TYPE OF POLLUTANTS EMITTED: TSP, PM-10, SO2, VOC, OTHER: _____

ESTIMATED AMOUNT OF POLLUTANT EMITTED DURING MALFUNCTION: _____

MEASURES TAKEN TO MINIMIZE EMISSIONS: _____

REASONS WHY FACILITY CANNOT BE SHUTDOWN DURING REPAIRS:

CONTINUED OPERATION REQUIRED TO PROVIDE ESSENTIAL* SERVICES: _____

CONTINUED OPERATION NECESSARY TO PREVENT INJURY TO PERSONS: _____

CONTINUED OPERATION NECESSARY TO PREVENT SEVERE DAMAGE TO EQUIPMENT: _____

INTERIM CONTROL MEASURES: (IF APPLICABLE) _____

MALFUNCTION REPORTED BY: _____ TITLE: _____
(SIGNATURE IF FAXED)

MALFUNCTION RECORDED BY: _____ DATE: _____ TIME: _____

*SEE PAGE 2

Please note - This form should only be used to report malfunctions applicable to Rule 326 IAC 1-6 and to qualify for the exemption under 326 IAC 1-6-4.

326 IAC 1-6-1 Applicability of rule

Sec. 1. This rule applies to the owner or operator of any facility required to obtain a permit under 326 IAC 2-5.1 or 326 IAC 2-6.1.

326 IAC 1-2-39 "Malfunction" definition

Sec. 39. Any sudden, unavoidable failure of any air pollution control equipment, process, or combustion or process equipment to operate in a normal and usual manner.

***Essential services** are interpreted to mean those operations, such as, the providing of electricity by power plants. Continued operation solely for the economic benefit of the owner or operator shall not be sufficient reason why a facility cannot be shutdown during a control equipment shutdown.

If this item is checked on the front, please explain rationale:



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

We Protect Hoosiers and Our Environment.

100 N. Senate Avenue • Indianapolis, IN 46204
(800) 451-6027 • (317) 232-8603 • www.idem.IN.gov

Michael R. Pence
Governor

Thomas W. Easterly
Commissioner

SENT VIA U.S. MAIL: CONFIRMED DELIVERY AND SIGNATURE REQUESTED

TO: Beth Pierson
Gavilon Grain, LLC
1331 Capitol Avenue
Omaha, NE 68102

DATE: October 30, 2014

FROM: Matt Stuckey, Branch Chief
Permits Branch
Office of Air Quality

SUBJECT: Final Decision
Minor Source Operating Permit (MSOP) Administrative Amendment
153-34979-00038

Enclosed is the final decision and supporting materials for the air permit application referenced above. Please note that this packet contains the original, signed, permit documents.

The final decision is being sent to you because our records indicate that you are the contact person for this application. However, if you are not the appropriate person within your company to receive this document, please forward it to the correct person.

A copy of the final decision and supporting materials has also been sent via standard mail to:
Brian Carleton, Vice President Operations
OAQ Permits Branch Interested Parties List

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178, or toll-free at 1-800-451-6027 (ext. 3-0178), and ask to speak to the permit reviewer who prepared the permit. If you think you have received this document in error, please contact Joanne Smiddie-Brush of my staff at 1-800-451-6027 (ext 3-0185), or via e-mail at jbrush@idem.IN.gov.

Final Applicant Cover letter.dot 6/13/2013

Mail Code 61-53

IDEM Staff	VHAUN 10/30/2014 Gavilon Grain, LLC 153-34979-00038 FINAL		Type of Mail: CERTIFICATE OF MAILING ONLY	AFFIX STAMP HERE IF USED AS CERTIFICATE OF MAILING
Name and address of Sender		Indiana Department of Environmental Management Office of Air Quality – Permits Branch 100 N. Senate Indianapolis, IN 46204		

Line	Article Number	Name, Address, Street and Post Office Address	Postage	Handing Charges	Act. Value (If Registered)	Insured Value	Due Send if COD	R.R. Fee	S.D. Fee	S.H. Fee	Rest. Del. Fee	Remarks
1		Beth Pierson Gavilon Grain, LLC 1331 Capitol Avenue Omaha NE 68102 (Source CAATS)										CONFIRMED DELIVERY
2		Brian Carleton Vice President Operations Gavilon Grain, LLC 1331 Capitol Avenue Omaha NE 68102 (RO CAATS)										
3		Shelburn Town Council 25 N. Railroad Shelburn IN 47879 (Local Official)										
4		Sullivan County Health Department 31 N Court Street Sullivan IN 47882-1509 (Health Department)										
5		Sullivan County Commissioners 100 Courthouse Square Sullivan IN 47882-1593 (Local Official)										
6		Mr. Richard Monday 545 E. Margaret Dr. Terre Haute IN 47801 (Affected Party)										
7												
8												
9												
10												
11												
12												
13												
14												
15												

Total number of pieces Listed by Sender 5	Total number of Pieces Received at Post Office	Postmaster, Per (Name of Receiving employee)	The full declaration of value is required on all domestic and international registered mail. The maximum indemnity payable for the reconstruction of nonnegotiable documents under Express Mail document reconstructing insurance is \$50,000 per piece subject to a limit of \$50, 000 per occurrence. The maximum indemnity payable on Express mil merchandise insurance is \$500. The maximum indemnity payable is \$25,000 for registered mail, sent with optional postal insurance. See Domestic Mail Manual R900, S913, and S921 for limitations of coverage on inured and COD mail. See International Mail Manual for limitations o coverage on international mail. Special handling charges apply only to Standard Mail (A) and Standard Mail (B) parcels.
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