



Indiana Department of Environmental Management

We Protect Hoosiers and Our Environment.

100 N. Senate Avenue • Indianapolis, IN 46204

(800) 451-6027 • (317) 232-8603 • www.idem.IN.gov

Michael R. Pence
Governor

Carol S. Comer
Commissioner

To: Interested Parties

Date: August 18, 2016

From: Matthew Stuckey, Chief
Permits Branch
Office of Air Quality

Source Name: Herr Custom Paint, dba Maple City Collision Service

Permit Level: FESOP Renewal

Permit Number: 039-37160-00273

Source Location: 2456 E Kercher Rd Goshen, IN 46526

Type of Action Taken: Permit Renewal
Modification at an existing source

Notice of Decision: Approval - Effective Immediately

Please be advised that on behalf of the Commissioner of the Department of Environmental Management, I have issued a decision regarding the matter referenced above.

The final decision is available on the IDEM website at: <http://www.in.gov/apps/idem/caats/>
To view the document, select Search option 3, then enter permit 37160.

If you would like to request a paper copy of the permit document, please contact IDEM's central file room:

Indiana Government Center North, Room 1201
100 North Senate Avenue, MC 50-07
Indianapolis, IN 46204
Phone: 1-800-451-6027 (ext. 4-0965)
Fax (317) 232-8659

Pursuant to IC 13-15-5-3, this permit is effective immediately, unless a petition for stay of effectiveness is filed and granted according to IC 13-15-6-3, and may be revoked or modified in accordance with the provisions of IC 13-15-7-1.

(continues on next page)

If you wish to challenge this decision, IC 4-21.5-3 and IC 13-15-6-1 require that you file a petition for administrative review. This petition may include a request for stay of effectiveness and must be submitted to the Office of Environmental Adjudication, 100 North Senate Avenue, Government Center North, Suite N 501E, Indianapolis, IN 46204, **within eighteen (18) calendar days of the mailing of this notice**. The filing of a petition for administrative review is complete on the earliest of the following dates that apply to the filing:

- (1) the date the document is delivered to the Office of Environmental Adjudication (OEA);
- (2) the date of the postmark on the envelope containing the document, if the document is mailed to OEA by U.S. mail; or
- (3) The date on which the document is deposited with a private carrier, as shown by receipt issued by the carrier, if the document is sent to the OEA by private carrier.

The petition must include facts demonstrating that you are either the applicant, a person aggrieved or adversely affected by the decision or otherwise entitled to review by law. Please identify the permit, decision, or other order for which you seek review by permit number, name of the applicant, location, date of this notice and all of the following:

- (1) the name and address of the person making the request;
- (2) the interest of the person making the request;
- (3) identification of any persons represented by the person making the request;
- (4) the reasons, with particularity, for the request;
- (5) the issues, with particularity, proposed for considerations at any hearing; and
- (6) identification of the terms and conditions which, in the judgment of the person making the request, would be appropriate in the case in question to satisfy the requirements of the law governing documents of the type issued by the Commissioner.

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178. Callers from within Indiana may call toll-free at 1-800-451-6027, ext. 3-0178.



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Federally Enforceable State Operating Permit Renewal OFFICE OF AIR QUALITY

**Herr Custom Paint dba Maple City Collision Service
2456 East Kercher Road
Goshen, Indiana 46526**

(herein known as the Permittee) is hereby authorized to operate subject to the conditions contained herein, the source described in Section A (Source Summary) of this permit.

The Permittee must comply with all conditions of this permit. Noncompliance with any provisions of this permit is grounds for enforcement action; permit termination, revocation and reissuance, or modification; or denial of a permit renewal application. It shall not be a defense for the Permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. An emergency does constitute an affirmative defense in an enforcement action provided the Permittee complies with the applicable requirements set forth in Section B, Emergency Provisions.

This permit is issued in accordance with 326 IAC 2 and 40 CFR Part 70 Appendix A and contains the conditions and provisions specified in 326 IAC 2-8 as required by 42 U.S.C. 7401, et. seq. (Clean Air Act as amended by the 1990 Clean Air Act Amendments), 40 CFR Part 70.6, IC 13-15 and IC 13-17. This permit also addresses certain new source review requirements for existing equipment and is intended to fulfill the new source review procedures pursuant to 326 IAC 2-8-11.1, applicable to those conditions

Indiana statutes from IC 13 and rules from 326 IAC, quoted in conditions in this permit, are those applicable at the time the permit was issued. The issuance or possession of this permit shall not alone constitute a defense against an alleged violation of any law, regulation or standard, except for the requirement to obtain a FESOP under 326 IAC 2-8.

Operation Permit No. F039-37160-00273

Issued by:

Nathan C. Bell, Section Chief
Permits Branch
Office of Air Quality

Issuance Date: August 18, 2016

Expiration Date: August 18, 2026

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Attachment A: 326 IAC 8-10
Attachment B: NESHAP, Subpart HHHHHH

SECTION A

SOURCE SUMMARY

This permit is based on information requested by the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ). The information describing the source contained in conditions A.1 through A.4 is descriptive information and does not constitute enforceable conditions. However, the Permittee should be aware that a physical change or a change in the method of operation that may render this descriptive information obsolete or inaccurate may trigger requirements for the Permittee to obtain additional permits or seek modification of this permit pursuant to 326 IAC 2, or change other applicable requirements presented in the permit application.

A.1 General Information [326 IAC 2-8-3(b)]

The Permittee owns and operates a stationary custom vehicle painting operation.

Source Address:	2456 East Kercher Road, Goshen, Indiana 46526
General Source Phone Number:	574-533-1784
SIC Code:	7532 (Paint Shops)
County Location:	Elkhart
Source Location Status:	Attainment for all criteria pollutants
Source Status:	Federally Enforceable State Operating Permit Program Minor Source, under PSD and Emission Offset Rules Minor Source, Section 112 of the Clean Air Act Not 1 of 28 Source Categories

A.2 Source Definition [326 IAC 2-8-1] [326 IAC 2-7-1(22)]

This custom vehicle painting company consists of the following two (2) plants:

- (a) Plant 1, located at 2456 East Kercher Road, Goshen, Indiana 46526 (SIC: 3799).
- (b) Plant 2, located at 2456 East Kercher Road, Goshen, Indiana 46526 (SIC: 3799 and 7532).

Pursuant to FESOP No.: 039-13837-00273, issued on February 19, 2002, these two (2) plants are considered one (1) single source because they are located on contiguous properties and are owned by one (1) company.

A.3 Emission Units and Pollution Control Equipment Summary [326 IAC 2-8-3(c)(3)]

This stationary source consists of the following emission units and pollution control devices:

- (a) One (1) paint spray booth, identified as B3, constructed in 1992, using HVLP spray guns, applying coatings to metal substrates, with a maximum throughput rate of 0.25 units per hour, and equipped with dry filters for particulate control.
- (b) One (1) paint spray booth for RVs, identified as B5, constructed in 2004, using HVLP spray guns, applying coatings to metal substrates, with a maximum throughput rate of 0.25 units per hour, and equipped with dry filters for particulate control.
- (c) One (1) paint spray booth, identified as B6, approved in 2016 for construction, using HVLP spray guns, applying coatings to metal substrates, with a maximum throughput rate of 0.25 units per hour, equipped with dry filters for particulate control, and exhausting through stacks B6-A and B6-B.

The three (3) spray booths are affected units under the provisions of 40 CFR 63, Subpart HHHHHH.

A.4 Insignificant Activities [326 IAC 2-7-1(21)][326 IAC 2-8-3(c)(3)(I)]

This stationary source also includes the following insignificant activities:

- (a) Natural gas-fired combustion sources with heat input equal to or less than ten million (10,000,000) Btu per hour, including the following:
 - (1) One (1) paint booth space heater, identified as A2H, with a maximum input capacity of 1.0 MMBtu/hr.
 - (2) One (1) air makeup unit, identified as O1H, with a maximum heat input capacity of 0.75 MMBtu/hr.
 - (3) Five (5) radiant space heaters, identified as R1, R2, R3, R4, and R5, each with a maximum heat input capacity of 0.15 MMBtu/hr.
 - (4) Two (2) radiant space heaters, identified as IRH1 and IRH2, each with a heat input capacity of 0.08 MMBtu/hr.
 - (5) Three (3) infra-red tubular heaters, identified as H-1, H-2, and H-3, constructed in 2004, each with a maximum heat input capacity of 0.8 MMBtu/hr.
 - (6) Two (2) air make-up units, identified as S-5, constructed in 2004, each with a maximum heat input capacity of 1.2 MMBtu/hr.
 - (7) Two (2) natural gas heaters, identified as NG-B6-1 and NG-B6-2, approved for construction in 2016, each with a maximum heat input capacity of 1.2 MMBtu/hr.
- (b) The following equipment related to manufacturing activities not resulting in the emission of HAPs: brazing equipment, cutting torches, soldering equipment, welding equipment, including:
 - (1) One (1) inert gas welding station, identified as F4, constructed in 1995, with a maximum consumption of 1.25 pounds of wire per hour.
 - (2) One (1) oxyacetylene flame cutting station, identified as F5, constructed in 1995, with a maximum metal cutting rate of 20 inches per minute.
- (c) One (1) Euro Vacuum System, approved for construction in 2007, including a 15hp EIII motor, an air discharge and silencer, a separator cyclone with 30-gallon canister, and a 22-inch pulse jet cleaning system.

A.5 FESOP Applicability [326 IAC 2-8-2]

This stationary source, otherwise required to have a Part 70 permit as described in 326 IAC 2-7-2(a), has applied to the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ) to renew a Federally Enforceable State Operating Permit (FESOP).

SECTION B GENERAL CONDITIONS

B.1 Definitions [326 IAC 2-8-1]

Terms in this permit shall have the definition assigned to such terms in the referenced regulation. In the absence of definitions in the referenced regulation, the applicable definitions found in the statutes or regulations (IC 13-11, 326 IAC 1-2 and 326 IAC 2-7) shall prevail.

B.2 Permit Term [326 IAC 2-8-4(2)][326 IAC 2-1.1-9.5][IC 13-15-3-6(a)]

-
- (a) This permit, F039-37160-00273, is issued for a fixed term of ten (10) years from the issuance date of this permit, as determined in accordance with IC 4-21.5-3-5(f) and IC 13-15-5-3. Subsequent revisions, modifications, or amendments of this permit do not affect the expiration date of this permit.
- (b) If IDEM, OAQ, upon receiving a timely and complete renewal permit application, fails to issue or deny the permit renewal prior to the expiration date of this permit, this existing permit shall not expire and all terms and conditions shall continue in effect, until the renewal permit has been issued or denied.

B.3 Term of Conditions [326 IAC 2-1.1-9.5]

Notwithstanding the permit term of a permit to construct, a permit to operate, or a permit modification, any condition established in a permit issued pursuant to a permitting program approved in the state implementation plan shall remain in effect until:

- (a) the condition is modified in a subsequent permit action pursuant to Title I of the Clean Air Act; or
- (b) the emission unit to which the condition pertains permanently ceases operation.

B.4 Enforceability [326 IAC 2-8-6] [IC 13-17-12]

Unless otherwise stated, all terms and conditions in this permit, including any provisions designed to limit the source's potential to emit, are enforceable by IDEM, the United States Environmental Protection Agency (U.S. EPA) and by citizens in accordance with the Clean Air Act.

B.5 Severability [326 IAC 2-8-4(4)]

The provisions of this permit are severable; a determination that any portion of this permit is invalid shall not affect the validity of the remainder of the permit.

B.6 Property Rights or Exclusive Privilege [326 IAC 2-8-4(5)(D)]

This permit does not convey any property rights of any sort or any exclusive privilege.

B.7 Duty to Provide Information [326 IAC 2-8-4(5)(E)]

-
- (a) The Permittee shall furnish to IDEM, OAQ, within a reasonable time, any information that IDEM, OAQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit. Upon request, the Permittee shall also furnish to IDEM, OAQ copies of records required to be kept by this permit.
- (b) For information furnished by the Permittee to IDEM, OAQ, the Permittee may include a claim of confidentiality in accordance with 326 IAC 17.1. When furnishing copies of requested records directly to U. S. EPA, the Permittee may assert a claim of confidentiality in accordance with 40 CFR 2, Subpart B.

B.8 Certification [326 IAC 2-8-3(d)][326 IAC 2-8-4(3)(C)(i)][326 IAC 2-8-5(1)]

-
- (a) A certification required by this permit meets the requirements of 326 IAC 2-8-5(a)(1) if:
- (1) it contains a certification by an "authorized individual", as defined by 326 IAC 2-1.1-1(1), and

- (2) the certification states that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.
- (b) The Permittee may use the attached Certification Form, or its equivalent with each submittal requiring certification. One (1) certification may cover multiple forms in one (1) submittal.
- (c) An "authorized individual" is defined at 326 IAC 2-1.1-1(1).

B.9 Annual Compliance Certification [326 IAC 2-8-5(a)(1)]

- (a) The Permittee shall annually submit a compliance certification report which addresses the status of the source's compliance with the terms and conditions contained in this permit, including emission limitations, standards, or work practices. All certifications shall cover the time period from January 1 to December 31 of the previous year, and shall be submitted no later than April 15 of each year to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

- (b) The annual compliance certification report required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.
- (c) The annual compliance certification report shall include the following:
 - (1) The appropriate identification of each term or condition of this permit that is the basis of the certification;
 - (2) The compliance status;
 - (3) Whether compliance was continuous or intermittent;
 - (4) The methods used for determining the compliance status of the source, currently and over the reporting period consistent with 326 IAC 2-8-4(3); and
 - (5) Such other facts, as specified in Sections D of this permit, as IDEM, OAQ may require to determine the compliance status of the source.

The submittal by the Permittee does require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

B.10 Compliance Order Issuance [326 IAC 2-8-5(b)]

IDEM, OAQ may issue a compliance order to this Permittee upon discovery that this permit is in nonconformance with an applicable requirement. The order may require immediate compliance or contain a schedule for expeditious compliance with the applicable requirement.

B.11 Preventive Maintenance Plan [326 IAC 1-6-3][326 IAC 2-8-4(9)]

- (a) A Preventive Maintenance Plan meets the requirements of 326 IAC 1-6-3 if it includes, at a minimum:
- (1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;
 - (2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and
 - (3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

The Permittee shall implement the PMPs.

- (b) If required by specific condition(s) in Section D of this permit where no PMP was previously required, the Permittee shall prepare and maintain Preventive Maintenance Plans (PMPs) no later than ninety (90) days after issuance of this permit or ninety (90) days after initial start-up, whichever is later, including the following information on each facility:

- (1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;
- (2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and
- (3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

If, due to circumstances beyond the Permittee's control, the PMPs cannot be prepared and maintained within the above time frame, the Permittee may extend the date an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

The PMP extension notification does not require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

The Permittee shall implement the PMPs.

- (c) A copy of the PMPs shall be submitted to IDEM, OAQ upon request and within a reasonable time, and shall be subject to review and approval by IDEM, OAQ. IDEM, OAQ may require the Permittee to revise its PMPs whenever lack of proper maintenance causes or is the primary contributor to an exceedance of any limitation on emissions. The PMPs and their submittal do not require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (d) To the extent the Permittee is required by 40 CFR Part 60/63 to have an Operation Maintenance, and Monitoring (OMM) Plan for a unit, such Plan is deemed to satisfy the PMP requirements of 326 IAC 1-6-3 for that unit.

B.12 Emergency Provisions [326 IAC 2-8-12]

- (a) An emergency, as defined in 326 IAC 2-7-1(12), is not an affirmative defense for an action brought for noncompliance with a federal or state health-based emission limitation except as provided in 326 IAC 2-8-12.
- (b) An emergency, as defined in 326 IAC 2-7-1(12), constitutes an affirmative defense to an action brought for noncompliance with a health-based or technology-based emission limitation if the affirmative defense of an emergency is demonstrated through properly signed, contemporaneous operating logs or other relevant evidence that describe the following:

- (1) An emergency occurred and the Permittee can, to the extent possible, identify the causes of the emergency;
- (2) The permitted facility was at the time being properly operated;
- (3) During the period of an emergency, the Permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or other requirements in this permit;
- (4) For each emergency lasting one (1) hour or more, the Permittee notified IDEM, OAQ or Northern Regional Office within four (4) daytime business hours after the beginning of the emergency, or after the emergency was discovered or reasonably should have been discovered;

Telephone Number: 1-800-451-6027 (ask for Office of Air Quality, Compliance and Enforcement Branch), or
Telephone Number: 317-233-0178 (ask for Office of Air Quality, Compliance and Enforcement Branch)
Facsimile Number: 317-233-6865
Northern Regional Office phone: (574) 245-4870; fax: (574) 245-4877.

- (5) For each emergency lasting one (1) hour or more, the Permittee submitted the attached Emergency Occurrence Report Form or its equivalent, either by mail or facsimile to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

within two (2) working days of the time when emission limitations were exceeded due to the emergency.

The notice fulfills the requirement of 326 IAC 2-8-4(3)(C)(ii) and must contain the following:

- (A) A description of the emergency;
- (B) Any steps taken to mitigate the emissions; and
- (C) Corrective actions taken.

The notification which shall be submitted by the Permittee does not require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (6) The Permittee immediately took all reasonable steps to correct the emergency.
- (c) In any enforcement proceeding, the Permittee seeking to establish the occurrence of an emergency has the burden of proof.
- (d) This emergency provision supersedes 326 IAC 1-6 (Malfunctions). This permit condition is in addition to any emergency or upset provision contained in any applicable requirement.
- (e) The Permittee seeking to establish the occurrence of an emergency shall make records available upon request to ensure that failure to implement a PMP did not cause or contribute to an exceedance of any limitations on emissions. However, IDEM, OAQ may require that the Preventive Maintenance Plans required under 326 IAC 2-8-3(c)(6) be revised in response to an emergency.
- (f) Failure to notify IDEM, OAQ by telephone or facsimile of an emergency lasting more than one (1) hour in accordance with (b)(4) and (5) of this condition shall constitute a violation of 326 IAC 2-8 and any other applicable rules.
- (g) Operations may continue during an emergency only if the following conditions are met:
 - (1) If the emergency situation causes a deviation from a technology-based limit, the Permittee may continue to operate the affected emitting facilities during the emergency provided the Permittee immediately takes all reasonable steps to correct the emergency and minimize emissions.
 - (2) If an emergency situation causes a deviation from a health-based limit, the Permittee may not continue to operate the affected emissions facilities unless:
 - (A) The Permittee immediately takes all reasonable steps to correct the emergency situation and to minimize emissions; and
 - (B) Continued operation of the facilities is necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw material of substantial economic value.

Any operations shall continue no longer than the minimum time required to prevent the situations identified in (g)(2)(B) of this condition.

B.13 Prior Permits Superseded [326 IAC 2-1.1-9.5]

- (a) All terms and conditions of permits established prior to F039-37160-00273 and issued pursuant to permitting programs approved into the state implementation plan have been either:
 - (1) incorporated as originally stated,
 - (2) revised, or
 - (3) deleted.
- (b) All previous registrations and permits are superseded by this permit.

B.14 Termination of Right to Operate [326 IAC 2-8-9][326 IAC 2-8-3(h)]

The Permittee's right to operate this source terminates with the expiration of this permit unless a timely and complete renewal application is submitted at least nine (9) months prior to the date of expiration of the source's existing permit, consistent with 326 IAC 2-8-3(h) and 326 IAC 2-8-9.

B.15 Permit Modification, Reopening, Revocation and Reissuance, or Termination
[326 IAC 2-8-4(5)(C)][326 IAC 2-8-7(a)][326 IAC 2-8-8]

- (a) This permit may be modified, reopened, revoked and reissued, or terminated for cause. The filing of a request by the Permittee for a Federally Enforceable State Operating Permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any condition of this permit. [326 IAC 2-8-4(5)(C)] The notification by the Permittee does require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (b) This permit shall be reopened and revised under any of the circumstances listed in IC 13-15-7-2 or if IDEM, OAQ determines any of the following:
- (1) That this permit contains a material mistake.
 - (2) That inaccurate statements were made in establishing the emissions standards or other terms or conditions.
 - (3) That this permit must be revised or revoked to assure compliance with an applicable requirement. [326 IAC 2-8-8(a)]
- (c) Proceedings by IDEM, OAQ to reopen and revise this permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of this permit for which cause to reopen exists. Such reopening and revision shall be made as expeditiously as practicable. [326 IAC 2-8-8(b)]
- (d) The reopening and revision of this permit, under 326 IAC 2-8-8(a), shall not be initiated before notice of such intent is provided to the Permittee by IDEM, OAQ at least thirty (30) days in advance of the date this permit is to be reopened, except that IDEM, OAQ may provide a shorter time period in the case of an emergency. [326 IAC 2-8-8(c)]

B.16 Permit Renewal [326 IAC 2-8-3(h)]

- (a) The application for renewal shall be submitted using the application form or forms prescribed by IDEM, OAQ and shall include the information specified in 326 IAC 2-8-3. Such information shall be included in the application for each emission unit at this source, except those emission units included on the trivial or insignificant activities list contained in 326 IAC 2-7-1(21) and 326 IAC 2-7-1(42). The renewal application does require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

Request for renewal shall be submitted to:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

- (b) A timely renewal application is one that is:
- (1) Submitted at least nine (9) months prior to the date of the expiration of this permit; and
 - (2) If the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the

document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.

- (c) If the Permittee submits a timely and complete application for renewal of this permit, the source's failure to have a permit is not a violation of 326 IAC 2-8 until IDEM, OAQ takes final action on the renewal application, except that this protection shall cease to apply if, subsequent to the completeness determination, the Permittee fails to submit by the deadline specified, pursuant to 326 IAC 2-8-3(g), in writing by IDEM, OAQ any additional information identified as being needed to process the application.

B.17 Permit Amendment or Revision [326 IAC 2-8-10][326 IAC 2-8-11.1]

- (a) Permit amendments and revisions are governed by the requirements of 326 IAC 2-8-10 or 326 IAC 2-8-11.1 whenever the Permittee seeks to amend or modify this permit.

- (b) Any application requesting an amendment or modification of this permit shall be submitted to:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

Any such application does require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-8-10(b)(3)]

B.18 Operational Flexibility [326 IAC 2-8-15][326 IAC 2-8-11.1]

- (a) The Permittee may make any change or changes at the source that are described in 326 IAC 2-8-15(b) and (c) without a prior permit revision, if each of the following conditions is met:

- (1) The changes are not modifications under any provision of Title I of the Clean Air Act;
- (2) Any approval required by 326 IAC 2-8-11.1 has been obtained;
- (3) The changes do not result in emissions which exceed the limitations provided in this permit (whether expressed herein as a rate of emissions or in terms of total emissions);
- (4) The Permittee notifies the:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

and

United States Environmental Protection Agency, Region V
Air and Radiation Division, Regulation Development Branch - Indiana (AR-18J)
77 West Jackson Boulevard
Chicago, Illinois 60604-3590

in advance of the change by written notification at least ten (10) days in advance of the proposed change. The Permittee shall attach every such notice to the Permittee's copy of this permit; and

- (5) The Permittee maintains records on-site, on a rolling five (5) year basis, which document all such changes and emission trades that are subject to 326 IAC 2-8-15(b)(1) and (c). The Permittee shall make such records available, upon reasonable request, for public review.

Such records shall consist of all information required to be submitted to IDEM, OAQ in the notices specified in 326 IAC 2-8-15(b)(1) and (c).

- (b) **Emission Trades [326 IAC 2-8-15(b)]**
The Permittee may trade emissions increases and decreases at the source, where the applicable SIP provides for such emission trades without requiring a permit revision, subject to the constraints of Section (a) of this condition and those in 326 IAC 2-8-15(b).
- (c) **Alternative Operating Scenarios [326 IAC 2-8-15(c)]**
The Permittee may make changes at the source within the range of alternative operating scenarios that are described in the terms and conditions of this permit in accordance with 326 IAC 2-8-4(7). No prior notification of IDEM, OAQ or U.S. EPA is required.
- (d) Backup fuel switches specifically addressed in, and limited under, Section D of this permit shall not be considered alternative operating scenarios. Therefore, the notification requirements of part (a) of this condition do not apply.

B.19 Source Modification Requirement [326 IAC 2-8-11.1]

A modification, construction, or reconstruction is governed by the requirements of 326 IAC 2.

B.20 Inspection and Entry [326 IAC 2-8-5(a)(2)][IC 13-14-2-2][IC 13-17-3-2][IC 13-30-3-1]

Upon presentation of proper identification cards, credentials, and other documents as may be required by law, and subject to the Permittee's right under all applicable laws and regulations to assert that the information collected by the agency is confidential and entitled to be treated as such, the Permittee shall allow IDEM, OAQ, U.S. EPA, or an authorized representative to perform the following:

- (a) Enter upon the Permittee's premises where a FESOP source is located, or emissions related activity is conducted, or where records must be kept under the conditions of this permit;
- (b) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
- (c) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, inspect, at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit;
- (d) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with this permit or applicable requirements; and

- (e) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, utilize any photographic, recording, testing, monitoring, or other equipment for the purpose of assuring compliance with this permit or applicable requirements.

B.21 Transfer of Ownership or Operational Control [326 IAC 2-8-10]

- (a) The Permittee must comply with the requirements of 326 IAC 2-8-10 whenever the Permittee seeks to change the ownership or operational control of the source and no other change in the permit is necessary.
- (b) Any application requesting a change in the ownership or operational control of the source shall contain a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new Permittee. The application shall be submitted to:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

Any such application does require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-8-10(b)(3)]

B.22 Annual Fee Payment [326 IAC 2-7-19] [326 IAC 2-8-4(6)] [326 IAC 2-8-16][326 IAC 2-1.1-7]

- (a) The Permittee shall pay annual fees to IDEM, OAQ no later than thirty (30) calendar days of receipt of a billing. Pursuant to 326 IAC 2-7-19(b), if the Permittee does not receive a bill from IDEM, OAQ the applicable fee is due April 1 of each year.
- (b) Failure to pay may result in administrative enforcement action or revocation of this permit.
- (c) The Permittee may call the following telephone numbers: 1-800-451-6027 or 317-233-4230 (ask for OAQ, Billing, Licensing, and Training Section), to determine the appropriate permit fee.

B.23 Credible Evidence [326 IAC 2-8-4(3)][326 IAC 2-8-5][62 FR 8314] [326 IAC 1-1-6]

For the purpose of submitting compliance certifications or establishing whether or not the Permittee has violated or is in violation of any condition of this permit, nothing in this permit shall preclude the use, including the exclusive use, of any credible evidence or information relevant to whether the Permittee would have been in compliance with the condition of this permit if the appropriate performance or compliance test or procedure had been performed.

SECTION C

SOURCE OPERATION CONDITIONS

Entire Source

Emission Limitations and Standards [326 IAC 2-8-4(1)]

C.1 Particulate Emission Limitations For Processes with Process Weight Rates Less Than One Hundred (100) Pounds per Hour [326 IAC 6-3-2]

Pursuant to 326 IAC 6-3-2(e)(2), particulate emissions from any process not exempt under 326 IAC 6-3-1(b) or (c) which has a maximum process weight rate less than 100 pounds per hour and the methods in 326 IAC 6-3-2(b) through (d) do not apply shall not exceed 0.551 pounds per hour.

C.2 Overall Source Limit [326 IAC 2-8]

The purpose of this permit is to limit this source's potential to emit to less than major source levels for the purpose of Section 502(a) of the Clean Air Act.

(a) Pursuant to 326 IAC 2-8:

- (1) The potential to emit any regulated pollutant, except particulate matter (PM), from the entire source shall be limited to less than one hundred (100) tons per twelve (12) consecutive month period.
- (2) The potential to emit any individual hazardous air pollutant (HAP) from the entire source shall be limited to less than ten (10) tons per twelve (12) consecutive month period; and
- (3) The potential to emit any combination of HAPs from the entire source shall be limited to less than twenty-five (25) tons per twelve (12) consecutive month period.

(b) Pursuant to 326 IAC 2-2 (PSD), potential to emit particulate matter (PM) from the entire source shall be limited to less than two hundred fifty (250) tons per twelve (12) consecutive month period.

(c) This condition shall include all emission points at this source including those that are insignificant as defined in 326 IAC 2-7-1(21). The source shall be allowed to add insignificant activities not already listed in this permit, provided that the source's potential to emit does not exceed the above specified limits.

(d) Section D of this permit contains independently enforceable provisions to satisfy this requirement.

C.3 Opacity [326 IAC 5-1]

Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-1 (Applicability) and 326 IAC 5-1-3 (Temporary Alternative Opacity Limitations), opacity shall meet the following, unless otherwise stated in this permit:

- (a) Opacity shall not exceed an average of forty percent (40%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.
- (b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

C.4 Open Burning [326 IAC 4-1] [IC 13-17-9]

The Permittee shall not open burn any material except as provided in 326 IAC 4-1-3, 326 IAC 4-1-4 or 326 IAC 4-1-6. The previous sentence notwithstanding, the Permittee may open burn in accordance with an open burning approval issued by the Commissioner under 326 IAC 4-1-4.1.

C.5 Incineration [326 IAC 4-2] [326 IAC 9-1-2]

The Permittee shall not operate an incinerator except as provided in 326 IAC 4-2 or in this permit. The Permittee shall not operate a refuse incinerator or refuse burning equipment except as provided in 326 IAC 9-1-2 or in this permit.

C.6 Fugitive Dust Emissions [326 IAC 6-4]

The Permittee shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4 (Fugitive Dust Emissions).

C.7 Asbestos Abatement Projects [326 IAC 14-10] [326 IAC 18] [40 CFR 61, Subpart M]

- (a) Notification requirements apply to each owner or operator. If the combined amount of regulated asbestos containing material (RACM) to be stripped, removed or disturbed is at least 260 linear feet on pipes or 160 square feet on other facility components, or at least thirty-five (35) cubic feet on all facility components, then the notification requirements of 326 IAC 14-10-3 are mandatory. All demolition projects require notification whether or not asbestos is present.
- (b) The Permittee shall ensure that a written notification is sent on a form provided by the Commissioner at least ten (10) working days before asbestos stripping or removal work or before demolition begins, per 326 IAC 14-10-3, and shall update such notice as necessary, including, but not limited to the following:
- (1) When the amount of affected asbestos containing material increases or decreases by at least twenty percent (20%); or
 - (2) If there is a change in the following:
 - (A) Asbestos removal or demolition start date;
 - (B) Removal or demolition contractor; or
 - (C) Waste disposal site.
- (c) The Permittee shall ensure that the notice is postmarked or delivered according to the guidelines set forth in 326 IAC 14-10-3(2).
- (d) The notice to be submitted shall include the information enumerated in 326 IAC 14-10-3(3).

All required notifications shall be submitted to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

The notice shall include a signed certification from the owner or operator that the information provided in this notification is correct and that only Indiana licensed workers and project supervisors will be used to implement the asbestos removal project. The

notifications do not require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (e) **Procedures for Asbestos Emission Control**
The Permittee shall comply with the applicable emission control procedures in 326 IAC 14-10-4 and 40 CFR 61.145(c). Per 326 IAC 14-10-1, emission control requirements are applicable for any removal or disturbance of RACM greater than three (3) linear feet on pipes or three (3) square feet on any other facility components or a total of at least 0.75 cubic feet on all facility components.
- (f) **Demolition and Renovation**
The Permittee shall thoroughly inspect the affected facility or part of the facility where the demolition or renovation will occur for the presence of asbestos pursuant to 40 CFR 61.145(a).
- (g) **Indiana Licensed Asbestos Inspector**
The Permittee shall comply with 326 IAC 14-10-1(a) that requires the owner or operator, prior to a renovation/demolition, to use an Indiana Licensed Asbestos Inspector to thoroughly inspect the affected portion of the facility for the presence of asbestos.

Testing Requirements [326 IAC 2-8-4(3)]

C.8 Performance Testing [326 IAC 3-6]

- (a) For performance testing required by this permit, a test protocol, except as provided elsewhere in this permit, shall be submitted to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

no later than thirty-five (35) days prior to the intended test date. The protocol submitted by the Permittee does not require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (b) The Permittee shall notify IDEM, OAQ of the actual test date at least fourteen (14) days prior to the actual test date. The notification submitted by the Permittee does not require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (c) Pursuant to 326 IAC 3-6-4(b), all test reports must be received by IDEM, OAQ not later than forty-five (45) days after the completion of the testing. An extension may be granted by IDEM, OAQ if the Permittee submits to IDEM, OAQ a reasonable written explanation not later than five (5) days prior to the end of the initial forty-five (45) day period.

Compliance Requirements [326 IAC 2-1.1-11]

C.9 Compliance Requirements [326 IAC 2-1.1-11]

The commissioner may require stack testing, monitoring, or reporting at any time to assure compliance with all applicable requirements by issuing an order under 326 IAC 2-1.1-11. Any monitoring or testing shall be performed in accordance with 326 IAC 3 or other methods approved by the commissioner or the U. S. EPA.

Compliance Monitoring Requirements [326 IAC 2-8-4(1)][326 IAC 2-8-5(a)(1)]

C.10 Compliance Monitoring [326 IAC 2-8-4(3)][326 IAC 2-8-5(a)(1)]

- (a) For new units:
Unless otherwise specified in the approval for the new emission unit(s), compliance monitoring for new emission units shall be implemented on and after the date of initial start-up.
- (b) For existing units:
Unless otherwise specified in this permit, for all monitoring requirements not already legally required, the Permittee shall be allowed up to ninety (90) days from the date of permit issuance to begin such monitoring. If, due to circumstances beyond the Permittee's control, any monitoring equipment required by this permit cannot be installed and operated no later than ninety (90) days after permit issuance, the Permittee may extend the compliance schedule related to the equipment for an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

in writing, prior to the end of the initial ninety (90) day compliance schedule, with full justification of the reasons for the inability to meet this date.

The notification which shall be submitted by the Permittee does require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

C.11 Instrument Specifications [326 IAC 2-1.1-11] [326 IAC 2-8-4(3)][326 IAC 2-8-5(1)]

- (a) When required by any condition of this permit, an analog instrument used to measure a parameter related to the operation of an air pollution control device shall have a scale such that the expected maximum reading for the normal range shall be no less than twenty percent (20%) of full scale. The analog instrument shall be capable of measuring values outside of the normal range.
- (b) The Permittee may request that the IDEM, OAQ approve the use of an instrument that does not meet the above specifications provided the Permittee can demonstrate that an alternative instrument specification will adequately ensure compliance with permit conditions requiring the measurement of the parameters.

Corrective Actions and Response Steps [326 IAC 2-8-4][326 IAC 2-8-5(a)(1)]

C.12 Risk Management Plan [326 IAC 2-8-4] [40 CFR 68]

If a regulated substance, as defined in 40 CFR 68, is present at a source in more than a threshold quantity, the Permittee must comply with the applicable requirements of 40 CFR 68.

C.13 Response to Excursions or Exceedances [326 IAC 2-8-4] [326 IAC 2-8-5]

Upon detecting an excursion where a response step is required by the D Section or an exceedance of a limitation in this permit:

- (a) The Permittee shall take reasonable response steps to restore operation of the emissions unit (including any control device and associated capture system) to its normal or usual manner of operation as expeditiously as practicable in accordance with good air pollution control practices for minimizing excess emissions.

- (b) The response shall include minimizing the period of any startup, shutdown or malfunction. The response may include, but is not limited to, the following:
 - (1) initial inspection and evaluation;
 - (2) recording that operations returned or are returning to normal without operator action (such as through response by a computerized distribution control system); or
 - (3) any necessary follow-up actions to return operation to normal or usual manner of operation.
- (c) A determination of whether the Permittee has used acceptable procedures in response to an excursion or exceedance will be based on information available, which may include, but is not limited to, the following:
 - (1) monitoring results;
 - (2) review of operation and maintenance procedures and records; and/or
 - (3) inspection of the control device, associated capture system, and the process.
- (d) Failure to take reasonable response steps shall be considered a deviation from the permit.
- (e) The Permittee shall record the reasonable response steps taken.

C.14 Actions Related to Noncompliance Demonstrated by a Stack Test [326 IAC 2-8-4][326 IAC 2-8-5]

- (a) When the results of a stack test performed in conformance with Section C - Performance Testing, of this permit exceed the level specified in any condition of this permit, the Permittee shall submit a description of its response actions to IDEM, OAQ no later than seventy-five (75) days after the date of the test.
- (b) A retest to demonstrate compliance shall be performed no later than one hundred eighty (180) days after the date of the test. Should the Permittee demonstrate to IDEM, OAQ that retesting in one hundred eighty (180) days is not practicable, IDEM, OAQ may extend the retesting deadline.
- (c) IDEM, OAQ reserves the authority to take any actions allowed under law in response to noncompliant stack tests.

The response action documents submitted pursuant to this condition do require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)]

C.15 General Record Keeping Requirements [326 IAC 2-8-4(3)] [326 IAC 2-8-5]

- (a) Records of all required monitoring data, reports and support information required by this permit shall be retained for a period of at least five (5) years from the date of monitoring sample, measurement, report, or application. Support information includes the following, where applicable:
 - (AA) All calibration and maintenance records.
 - (BB) All original strip chart recordings for continuous monitoring instrumentation.
 - (CC) Copies of all reports required by the FESOP.

Records of required monitoring information include the following, where applicable:

- (AA) The date, place, as defined in this permit, and time of sampling or measurements.
- (BB) The dates analyses were performed.
- (CC) The company or entity that performed the analyses.
- (DD) The analytical techniques or methods used.
- (EE) The results of such analyses.
- (FF) The operating conditions as existing at the time of sampling or measurement.

These records shall be physically present or electronically accessible at the source location for a minimum of three (3) years. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner makes a request for records to the Permittee, the Permittee shall furnish the records to the Commissioner within a reasonable time.

- (b) Unless otherwise specified in this permit, for all record keeping requirements not already legally required, the Permittee shall be allowed up to ninety (90) days from the date of permit issuance or the date of initial start-up, whichever is later, to begin such record keeping.

C.16 General Reporting Requirements [326 IAC 2-8-4(3)(C)] [326 IAC 2-1.1-11]

- (a) The Permittee shall submit the attached Quarterly Deviation and Compliance Monitoring Report or its equivalent. Proper notice submittal under Section B –Emergency Provisions satisfies the reporting requirements of this paragraph. Any deviation from permit requirements, the date(s) of each deviation, the cause of the deviation, and the response steps taken must be reported except that a deviation required to be reported pursuant to an applicable requirement that exists independent of this permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report. This report shall be submitted not later than thirty (30) days after the end of the reporting period. The Quarterly Deviation and Compliance Monitoring Report shall include a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1). A deviation is an exceedance of a permit limitation or a failure to comply with a requirement of the permit.
- (b) The address for report submittal is:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251
- (c) Unless otherwise specified in this permit, any notice, report, or other submission required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.
- (d) Reporting periods are based on calendar years, unless otherwise specified in this permit. For the purpose of this permit "calendar year" means the twelve (12) month period from January 1 to December 31 inclusive.

Stratospheric Ozone Protection

C.17 Compliance with 40 CFR 82 and 326 IAC 22-1

Pursuant to 40 CFR 82 (Protection of Stratospheric Ozone), Subpart F, except as provided for motor vehicle air conditioners in Subpart B, the Permittee shall comply with applicable standards for recycling and emissions reduction.

SECTION D.1 EMISSIONS UNIT OPERATION CONDITIONS

Emissions Unit Description:

- (a) One (1) paint spray booth, identified as B3, constructed in 1992, using HVLP spray guns, applying coatings to metal substrates, with a maximum throughput rate of 0.25 units per hour, and equipped with dry filters for particulate control.
- (b) One (1) paint spray booth for RVs, identified as B5, constructed in 2004, using HVLP spray guns, applying coatings to metal substrates, with a maximum throughput rate of 0.25 units per hour, and equipped with dry filters for particulate control.
- (c) One (1) paint spray booth, identified as B6, approved in 2016 for construction, using HVLP spray guns, applying coatings to metal substrates, with a maximum throughput rate of 0.25 units per hour, equipped with dry filters for particulate control, and exhausting through stacks B6-A and B6-B.

The three (3) spray booths are affected units under the provisions of 40 CFR 63, Subpart HHHHHH.

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-8-4(1)]

D.1.1 FESOP Limitations [326 IAC 2-8-4]

Pursuant to 326 IAC 2-8-4 (FESOP) and in order to render the requirements of 326 IAC 2-7 (Part 70 Permits) not applicable, the Permittee shall comply with the following limits:

- (a) The total VOC input to the three (3) spray booths (B3, B5, and B6), including coatings, dilution solvents, and cleaning solvents, shall not exceed 99 tons per twelve (12) consecutive month period, with compliance determined at the end of each month.
- (b) The input of total HAP to the three (3) spray booths (B3, B5, and B6), including coatings, dilution solvents, and cleaning solvents, shall not exceed 24 tons per twelve (12) consecutive month period, with compliance determined at the end of each month.
- (c) The input of any individual HAP to the three (3) spray booths (B3, B5, and B6), including coatings, dilution solvents, and cleaning solvents, shall not exceed 9 tons per twelve (12) consecutive month period, with compliance determined at the end of each month.

Compliance with these limits, combined with the potential to emit of VOC from all other emission units at this source, shall limit the source-wide VOC emissions to less than 100 tons per 12 consecutive month period, less than 25 tons per per 12 consecutive month period of total HAPs, and less than 10 tons per per 12 consecutive month period of each individual HAP, and shall render the requirements of 326 IAC 2-7 (Part 70 Permits) and 326 IAC 2-4.1 (Major Sources of Hazardous Air Pollutants (HAP) not applicable.

D.1.2 Particulate [326 IAC 6-3-2]

Pursuant to 326 IAC 6-3-2(d), particulate from the spray booths (B3, B5, and B6) shall each be controlled by dry particulate filters, waterwash, or an equivalent control device, and the Permittee shall operate each control device in accordance with manufacturer's specifications.

D.1.3 Volatile Organic Compound (VOC) Limits [326 IAC 8-10-3] [326 IAC 8-10-4]

Pursuant to 326 IAC 8-10-4, when performing refinishing operations subject to the requirements of 326 IAC 8-10 in any one (1) or more of the three (3) spray booths (B3, B5, and B6), the Permittee shall comply with the following:

- (a) The Permittee shall limit emissions of VOCs from refinishing operations subject to 326 IAC 8-10 by using coatings or surface preparation products with VOC limits based on the VOC content as applied. The VOC content shall not exceed the following limits:

Coating Category	VOC Content Limit	
	grams/liter	pounds/gallon
Pretreatment wash primer	780	6.5
Precoat	660	5.5
Primer/primer surfacer	576	4.8
Primer sealer	552	4.6
Topcoat		
Single and two stage	600	5.0
Three and four stage	624	5.2
Multicolored topcoat	680	5.7
Specialty	840	7.0

For surface preparation products:

Type of Substrate	VOC Content Limit	
	grams/liter	pounds/gallon
Plastic	780	6.5
Other	168	1.4

- (b) Application of all specialty coatings except anti-glare/safety coatings shall not exceed five percent (5%) by volume of all coatings applied on a monthly basis.

D.1.4 Work Practice Standards [326 IAC 8-10-3] [326 IAC 8-10-5]

For refinishing operations subject to the requirements of 326 IAC 8-10, the Permittee shall comply with the work practice standards contained in 326 IAC 8-10-5 (included as Attachment A of this permit).

D.1.5 Preventive Maintenance Plan [326 IAC 2-8-4(9)]

A Preventive Maintenance Plan is required for these facilities and their control devices. Section B - Preventive Maintenance Plan contains the Permittee's obligation with regard to the preventive maintenance plan required by this condition.

Compliance Determination Requirements [326 IAC 2-8-4(1)]

D.1.6 Volatile Organic Compounds (VOC)[326 IAC 8-1-2] [326 IAC 8-1-4]

Compliance with the VOC and HAP input limits contained in Condition D.1.1 shall be determined pursuant to 326 IAC 8-1-4(a)(3) and 326 IAC 8-1-2(a) by preparing or obtaining from the manufacturer the copies of the "as supplied" VOC data sheets. IDEM, OAQ, reserves the authority to determine compliance using Method 24 in conjunction with the analytical procedures specified in 326 IAC 8-1-4.

D.1.7 Particulate Control

In order to comply with Condition D.1.2, the dry filters for particulate control shall be in operation at all times when the spray booths (B3, B5, and B6) are in operation.

D.1.8 Volatile Organic Compounds (VOC) Limits [326 IAC 8-10-3] [326 IAC 8-10-7] [326 IAC 8-1-4]

Pursuant to 326 IAC 8-10-7, when performing refinishing operations subject to the requirements of 326 IAC 8-10 in any one (1) or more of the three (3) paint booths (B3, B5, and B6), the Permittee shall determine compliance with the VOC content limits contained in Condition D.1.1 pursuant to the applicable test methods and requirements of 326 IAC 8-1-4 and 40 CFR 60, Appendix A. The Permittee may use data provided with coatings or surface preparation products formulation information such as the container label, product data sheets, and MSDS sheet. IDEM, OAQ and the U.S. EPA may require VOC content determination and verification of any coating or surface preparation product using 40 CFR 60, Appendix A, Method 24. In the event of any inconsistency between 40 CFR 60, Appendix A, Method 24 and formulation data, 40 CFR 60, Appendix A, Method 24 shall govern.

Compliance Monitoring Requirements [326 IAC 2-8-4(1)][326 IAC 2-8-5(a)(1)]

D.1.9 Monitoring

- (a) Daily inspections shall be performed to verify the placement, integrity and particle loading of the filters associated with spray booths (B3, B5, and B6). To monitor the performance of the dry filters, weekly observations shall be made of the overspray from the surface coating operations stacks while the operations are in operation. If a condition exists which should result in a response step, the Permittee shall take a reasonable response. Section C - Response to Excursions or Exceedances contains the Permittee's obligation with regard to the reasonable response steps required by this condition. Failure to take response steps shall be considered a deviation from this permit.
- (b) Monthly inspections shall be performed of the coating emissions from the stacks and the presence of overspray on the rooftops and the nearby ground. When there is a noticeable change in overspray emissions, or when evidence of overspray emissions is observed, the Permittee shall take reasonable response steps. Section C - Response to Excursions or Exceedances contains the Permittee's obligation with regard to the reasonable response steps required by this condition. Failure to take response steps shall be considered a deviation from this permit.

Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)]

D.1.10 Record Keeping Requirements

- (a) To document the compliance status with Conditions D.1.1(a), D.1.1(b), D.1.1(c), and D.1.6, the Permittee shall maintain records in accordance with (1) through (5) below. Records maintained for (1) through (5) shall be taken as stated below and shall be complete and sufficient to establish compliance with the VOC and HAP input limits established in Condition D.1.1.
 - (1) The VOC and HAP content of each coating material and solvent used.
 - (2) The amount of coating material and solvent used on a monthly basis.
 - (A) Records shall include purchase orders, invoices, and material safety data sheets (MSDS) necessary to verify the type and amount used.
 - (3) The cleanup solvent usage for each month.
 - (4) The total VOC and HAP input for each month; and
 - (5) The total VOC and HAP input for each compliance period.
- (b) To document the compliance status with Condition D.1.9, the Permittee shall maintain a log of weekly overspray observations, daily and monthly inspections.

- (c) For refinishing operations subject to the requirements of 326 IAC 8-10, the Permittee shall comply with the record keeping requirements contained in 326 IAC 8-10-9 (included as Attachment A of this permit).
- (d) Section C - General Record Keeping Requirements of this permit contains the Permittee's obligations with regard to the records required by this condition.

D.1.9 Reporting Requirements

Quarterly summaries of the information to document the compliance status with Condition D.1.1(a), D.1.1(b), D.1.1(c) shall be submitted using the reporting forms located at the end of this permit, or their equivalent, not later than thirty (30) days after the end of the quarter being reported. Section C - General Reporting contains the Permittee's obligation with regard to the reporting required by this condition. The reports submitted by the Permittee do require a certification that meet the requirements of 326 IAC 2-8-5(a)(1) by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

SECTION E.1

NESHAP

Emissions Unit Description:

- (a) One (1) paint spray booth, identified as B3, constructed in 1992, using HVLP spray guns, applying coatings to metal substrates, with a maximum throughput rate of 0.25 units per hour, and equipped with dry filters for particulate control.
- (b) One (1) paint spray booth for RVs, identified as B5, constructed in 2004, using HVLP spray guns, applying coatings to metal substrates, with a maximum throughput rate of 0.25 units per hour, and equipped with dry filters for particulate control.
- (c) One (1) paint spray booth, identified as B6, approved in 2016 for construction, using HVLP spray guns, applying coatings to metal substrates, with a maximum throughput rate of 0.25 units per hour, equipped with dry filters for particulate control, and exhausting through stacks B6-A and B6-B.

The three (3) spray booths are affected units under the provisions of 40 CFR 63, Subpart HHHHHH.

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

**National Emission Standards for Hazardous Air Pollutants (NESHAP) Requirements
[326 IAC 2-8-4(1)]**

E.1.1 General Provisions Relating to National Emission Standards for Hazardous Air Pollutants under 40 CFR Part 63 [326 IAC 20-1] [40 CFR Part 63, Subpart A]

- (a) Pursuant to 40 CFR 63.1 the Permittee shall comply with the provisions of 40 CFR Part 63, Subpart A – General Provisions, which are incorporated by reference as 326 IAC 20-1, for the emission unit(s) listed above, except as otherwise specified in 40 CFR Part 63, Subpart HHHHHH.
- (b) Pursuant to 40 CFR 63.10, the Permittee shall submit all required notifications and reports to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

E.1.2 National Emission Standards for Hazardous Air Pollutants: Paint Stripping and Miscellaneous Surface Coating Operations at Area Sources NESHAP [40 CFR Part 63, Subpart HHHHHH]

The Permittee shall comply with the following provisions of 40 CFR Part 63, Subpart HHHHHH (included as Attachment B to the operating permit) for the emission unit(s) listed above:

- (1) 40 CFR 63.11169(b)
- (2) 40 CFR 63.11171
- (3) 40 CFR 63.11173(e), (f), and (g)
- (4) 40 CFR 63.11174
- (4) 40 CFR 63.11175(a)
- (5) 40 CFR 63.11176(a)
- (6) 40 CFR 63.11178
- (7) 40 CFR 63.11179
- (8) 40 CFR 63.11180
- (9) Table 1

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE AND ENFORCEMENT BRANCH**

**FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)
CERTIFICATION**

Source Name: Herr Custom Paint dba Maple City Collision Service
Source Address: 2456 East Kercher Road, Goshen, Indiana 46526
FESOP Permit No.: F039-37160-00273

This certification shall be included when submitting monitoring, testing reports/results or other documents as required by this permit.

Please check what document is being certified:

- Annual Compliance Certification Letter
- Test Result (specify)_____
- Report (specify)_____
- Notification (specify)_____
- Affidavit (specify)_____
- Other (specify)_____

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Signature:

Printed Name:

Title/Position:

Date:

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE AND ENFORCEMENT BRANCH
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251
Phone: (317) 233-0178
Fax: (317) 233-6865**

**FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)
EMERGENCY OCCURRENCE REPORT**

Source Name: Herr Custom Paint dba Maple City Collision Service
Source Address: 2456 East Kercher Road, Goshen, Indiana 46526
FESOP Permit No.: F039-37160-00273

This form consists of 2 pages

Page 1 of 2

- | |
|--|
| <p><input type="checkbox"/> This is an emergency as defined in 326 IAC 2-7-1(12)</p> <ul style="list-style-type: none">• The Permittee must notify the Office of Air Quality (OAQ), within four (4) daytime business hours (1-800-451-6027 or 317-233-0178, ask for Compliance Section); and• The Permittee must submit notice in writing or by facsimile within two (2) working days (Facsimile Number: 317-233-6865), and follow the other requirements of 326 IAC 2-8-12 |
|--|

If any of the following are not applicable, mark N/A

Facility/Equipment/Operation:
Control Equipment:
Permit Condition or Operation Limitation in Permit:
Description of the Emergency:
Describe the cause of the Emergency:

If any of the following are not applicable, mark N/A

Page 2 of 2

Date/Time Emergency started:
Date/Time Emergency was corrected:
Was the facility being properly operated at the time of the emergency? Y N Describe:
Type of Pollutants Emitted: TSP, PM-10, SO ₂ , VOC, NO _x , CO, Pb, other:
Estimated amount of pollutant(s) emitted during emergency:
Describe the steps taken to mitigate the problem:
Describe the corrective actions/response steps taken:
Describe the measures taken to minimize emissions:
If applicable, describe the reasons why continued operation of the facilities are necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw materials of substantial economic value:

Form Completed by: _____

Title / Position: _____

Date: _____

Phone: _____

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE AND ENFORCEMENT BRANCH**

FESOP Quarterly Report

Source Name: Herr Custom Paint dba Maple City Collision Service
Source Address: 2456 East Kercher Road, Goshen, Indiana 46526
FESOP Permit No.: F039-37160-00273
Facility: Spray Booths B3, B5, and B6
Parameter: VOC
Limit: The total VOC input to the three (3) spray booths (B3, B5, and B6), including coatings, dilution solvents, and cleaning solvents, shall not exceed 99 tons per twelve (12) consecutive month period, with compliance determined at the end of each month.

QUARTER: _____ YEAR: _____

Month	Column 1	Column 2	Column 1 + Column 2
	This Month	Previous 11 Months	12 Month Total

- No deviation occurred in this quarter.
- Deviation/s occurred in this quarter.
Deviation has been reported on: _____

Submitted by: _____

Title / Position: _____

Signature: _____

Date: _____

Phone: _____

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE AND ENFORCEMENT BRANCH**

FESOP Quarterly Report

Source Name: Herr Custom Paint dba Maple City Collision Service
Source Address: 2456 East Kercher Road, Goshen, Indiana 46526
FESOP Permit No.: F039-37160-00273
Facility: Spray Booths B3, B5, and B6
Parameter: Total HAP
Limit: The input of total HAP to the three (3) spray booths (B3, B5, and B6), including coatings, dilution solvents, and cleaning solvents, shall not exceed 24 tons per twelve (12) consecutive month period, with compliance determined at the end of each month.

QUARTER: _____ YEAR: _____

Month	Column 1	Column 2	Column 1 + Column 2
	This Month	Previous 11 Months	12 Month Total

- No deviation occurred in this quarter.
- Deviation/s occurred in this quarter.
Deviation has been reported on: _____

Submitted by: _____

Title / Position: _____

Signature: _____

Date: _____

Phone: _____

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE AND ENFORCEMENT BRANCH**

FESOP Quarterly Report

Source Name: Herr Custom Paint dba Maple City Collision Service
Source Address: 2456 East Kercher Road, Goshen, Indiana 46526
FESOP Permit No.: F039-37160-00273
Facility: Spray Booths B3, B5, and B6
Parameter: Individual HAP
Limit: The input of any individual HAP to the three (3) spray booths (B3, B5, and B6), including coatings, dilution solvents, and cleaning solvents, shall not exceed 9 tons per twelve (12) consecutive month period, with compliance determined at the end of each month.

QUARTER: _____ YEAR: _____

Month	Column 1	Column 2	Column 1 + Column 2
	This Month	Previous 11 Months	12 Month Total

- No deviation occurred in this quarter.
- Deviation/s occurred in this quarter.
Deviation has been reported on: _____

Submitted by: _____

Title / Position: _____

Signature: _____

Date: _____

Phone: _____

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE AND ENFORCEMENT BRANCH
FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)
QUARTERLY DEVIATION AND COMPLIANCE MONITORING REPORT**

Source Name: Herr Custom Paint dba Maple City Collision Service
Source Address: 2456 East Kercher Road, Goshen, Indiana 46526
FESOP Permit No.: F039-37160-00273

Months: _____ to _____ Year: _____

Page 1 of 2

<p>This report shall be submitted quarterly based on a calendar year. Proper notice submittal under Section B –Emergency Provisions satisfies the reporting requirements of paragraph (a) of Section C- General Reporting. Any deviation from the requirements of this permit, the date(s) of each deviation, the probable cause of the deviation, and the response steps taken must be reported. A deviation required to be reported pursuant to an applicable requirement that exists independent of the permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report. Additional pages may be attached if necessary. If no deviations occurred, please specify in the box marked "No deviations occurred this reporting period".</p>	
<input type="checkbox"/> NO DEVIATIONS OCCURRED THIS REPORTING PERIOD.	
<input type="checkbox"/> THE FOLLOWING DEVIATIONS OCCURRED THIS REPORTING PERIOD	
Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	
Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	
Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	
Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

Form Completed by: _____

Title / Position: _____

Date: _____

Phone: _____

Attachment A
Federally Enforceable State Operating Permit No.: F039-37160-00273

Rule 10. Automobile Refinishing

326 IAC 8-10-1 Applicability

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 1. (a) All sections of this rule apply to any person who:

(1) Sells, offers for sale, or manufactures for sale refinishing coating or surface preparation products in the following:

(A) Clark, Floyd, Lake, or Porter County.

(B) All other counties on or after June 1, 2009.

(2) Owns, leases, operates, or controls a facility, as defined in 326 IAC 1-2-27, that refinishes motor vehicles, motor vehicle parts, motor vehicle components, or mobile equipment, as defined in section 2(25) and 2(26) of this rule, in the following:

(A) Clark, Floyd, Lake, or Porter County.

(B) All other counties on or after June 1, 2009.

(b) The following activities are exempt from this rule:

(1) Application of aerosol coating products.

(2) Graphic design application.

(3) Touch-up coating application.

(c) This rule does not apply to individuals who:

(1) own;

(2) lease;

(3) operate; or

(4) control;

a facility, as defined in 326 IAC 1-2-27, that refinishes three (3) or fewer motor vehicles per calendar year.

(d) The exemption provided by 326 IAC 8-2-9(b)(4) shall not exempt any facility from the requirements of this rule. (*Air Pollution Control Board; 326 IAC 8-10-1; filed Oct 3, 1995, 3:00 p.m.: 19 IR 194; filed Jul 14, 1998, 5:04 p.m.: 21 IR 4518; filed Apr 23, 1999, 2:12 p.m.: 22 IR 2856; filed Mar 27, 2009, 9:58 a.m.: 20090422-IR-326060603FRA*)

326 IAC 8-10-2 Definitions

Authority: IC 13-14-8; IC 13-17-3-4

Affected: IC 13-12

Sec. 2. The following definitions shall apply throughout this rule:

(1) "Adhesion promoter" means a coating:

(A) used to promote adhesion of a topcoat on surfaces such as:

(i) trim moldings;

(ii) door locks; and

(iii) door sills; or

(B) that provides adhesion to plastic substrates, where sanding is impracticable.

The term excludes primers, primer sealers, primer surfacers, and topcoats.

(2) "Aerosol coating products" means a mixture of:

(A) resins;

(B) pigments;

(C) liquid solvents; and

(D) gaseous propellants;

packaged in a disposable can for hand-held application.

(3) "Anti-glare/safety coating" means a low gloss coating formulated to eliminate or reduce glare for safety purposes on interior surfaces of a vehicle, as specified under the United States Department of Transportation Motor Vehicle Safety Standards.

(4) "Application station" means the part of an automobile refinishing facility where coatings are applied.

(5) "Automobile refinishing" means refinishing operations for after-market motor vehicles, motor vehicle parts, motor vehicle components, or mobile equipment performed in:

(A) auto body and repair shops;

(B) production paint shops;

(C) new car dealer repair and paint shops;

(D) fleet operation repair and paint shops; and

(E) any other facility that coats vehicles under the Standard Industrial Classification (SIC) code 7532 (top, body, and upholstery repair shops and paint shops).

The term includes dealer repair of vehicles damaged in transit.

(6) "Basecoat" means a pigmented topcoat that is the first topcoat applied as part of a multistage topcoat system.

(7) "Basecoat/clearcoat system" means a topcoat system composed of a pigmented basecoat portion and a transparent clearcoat portion. The VOC content of a basecoat/clearcoat system shall be calculated according to the following formula:

$$\text{VOC}_{\text{Tbc/cc}} = \frac{\text{VOC}_{\text{bc}} + 2 \text{VOC}_{\text{cc}}}{3}$$

Where: $\text{VOC}_{\text{Tbc/cc}}$ = VOC content as applied of the basecoat (bc) and clearcoat (cc) systems.

VOC_{bc} = VOC content as applied of any given basecoat.

VOC_{cc} = VOC content as applied of any given clearcoat.

(8) "Catalyst" means a substance whose presence enhances the reaction between chemical compounds.

(9) "Clearcoat" means a topcoat that:

(A) contains no pigments or only transparent pigments; and

(B) is the final topcoat applied as a part of a multistage topcoat system.

(10) "Coating" means a protective, decorative, or functional material with VOC content greater than zero (0) used in automobile refinishing operations.

(11) "Color match" means the ability of a repair coating to blend in an existing coating so that color difference is not visible.

(12) "Container" means a vessel or tank used to store any of the following:

(A) Coatings.

(B) Surface preparation products.

(C) Solvents.

(D) Waste.

(13) "Disposed off site" means sending outside of the refinishing facility the used:

(A) coatings;

(B) surface preparation products;

(C) solvents;

(D) wastes.

(14) "Elastomeric materials" means topcoats and primers that are specifically formulated for application over flexible parts such as the following:

(A) Filler panels.

(B) Elastomeric bumpers.

(15) "Electrostatic application" means the application to a substrate of charged atomized paint droplets that are deposited by electrostatic attraction.

(16) "Equipment" means devices that are used to transfer or apply coating, surface preparation product, or solvent, such as, but not limited to, the following:

(A) Spray guns.

(B) Brushes.

(C) Nonrefillable aerosol cans.

(17) "Exempt compounds" means a nonphotochemically reactive hydrocarbon as defined in 326 IAC 1-2-48.

(18) "Gloss flatteners" means coatings that are formulated to provide low gloss to match original equipment manufacturer's (OEM) specifications.

(19) "Graphic design application" means the application of:

(A) logos;

(B) letters;

(C) numbers; and

(D) graphics;

to a painted surface, with or without the use of a template.

(20) "Ground support" means vehicles used in support of aircraft activities at airports.

(21) "Hardener" means an additive designed to promote a faster cure of coatings that cure by cross-linking of the resin components.

(22) "High-volume, low-pressure (HVLP) spray" means technology used to apply coating to a substrate by means of coating application equipment that operates between one-tenth (0.1) and ten (10) pounds per square inch gauge (psig) air pressure measured dynamically at the center of the air cap and at the air horns of the spray system.

- (23) "Material safety data sheet" or "MSDS" means the chemical, physical, technical, and safety information document supplied by the manufacturer of the coating, solvent, or other chemical product, usually through the distribution network or retailers.
- (24) "Midcoat" means a semitransparent topcoat that is the middle topcoat applied as part of a three (3) stage topcoat system.
- (25) "Mobile equipment" means any equipment that may be driven or drawn on a roadway, including, but not limited to, the following: (OAQ Example: see [letter to ISG-Burns Harbor](#) for example)
- (A) Truck bodies.
 - (B) Truck trailers.
 - (C) Cargo vaults.
 - (D) Utility bodies.
 - (E) Camper shells.
 - (F) Construction equipment, such as the following:
 - (i) Mobile cranes.
 - (ii) Bulldozers.
 - (iii) Concrete mixers.
 - (G) Farming equipment, such as the following:
 - (i) Tractors.
 - (ii) Plows.
 - (iii) Pesticide sprayers.
 - (H) Miscellaneous equipment, such as the following:
 - (i) Street cleaners.
 - (ii) Golf carts.
 - (iii) Ground support vehicles.
 - (iv) Tow motors.
 - (v) Fork lifts.
- (26) "Motor vehicles" means the following:
- (A) Automobiles.
 - (B) Buses.
 - (C) Trucks.
 - (D) Vans.
 - (E) Motor homes.
 - (F) Recreational vehicles.
 - (G) Motorcycles.
- (27) "Multicolored topcoat" means a topcoat that:
- (A) exhibits more than one (1) color;
 - (B) is packaged in a single container; and
 - (C) camouflages surface defects on areas of heavy use, such as cargo beds and other surfaces of trucks and other utility vehicles.
- (28) "Multistage topcoat system" means any basecoat/clearcoat topcoat system or any three (3) stage topcoat system:
- (A) manufactured as a system; and
 - (B) used as specified by the manufacturer.
- (29) "Precoat" means any coating that is applied to bare metal primarily to deactivate the metal surface to provide corrosion resistance against a subsequent water-based primer.
- (30) "Pretreatment wash primer" means the first coat applied to bare metal if solvent-based primers will be applied. This coating:
- (A) contains a minimum of five-tenths percent (0.5%) acid by weight;
 - (B) is necessary to provide surface etching; and
 - (C) is applied directly to bare metal surfaces to provide corrosion resistance.
- (31) "Primer" means any coating applied to a substrate prior to the application of a topcoat for the purpose of providing any of the following:
- (A) Corrosion resistance.
 - (B) Adhesion of subsequent coatings.
 - (C) Color uniformity.
- (32) "Primer sealer" means any coating applied to a substrate prior to the application of a topcoat to:
- (A) provide:
 - (i) corrosion resistance;
 - (ii) adhesion of the topcoat; and
 - (iii) color uniformity; and
 - (B) promote the ability of an undercoat to resist penetration by the topcoat.
- (33) "Primer surfacer" means any coating applied to a substrate prior to the application of a topcoat to:

- (A) provide:
- (i) corrosion resistance; and
 - (ii) adhesion of the topcoat; and
- (B) promote a uniform surface by filling in surface imperfections.
- (34) "Reducer" means the solvent added to dilute a coating, usually for the purpose of lowering the viscosity of a coating.
- (35) "Refinishing" means any coating of motor vehicles, motor vehicle parts, motor vehicle components, or mobile equipment, including partial body collision repairs, for the purpose of protection or beautification and that is subsequent to the original coating applied at an original equipment manufacturing (OEM) plant coating assembly line.
- (36) "Refinishing job" means for each motor vehicle or piece of mobile equipment any or all of the following:
- (A) Surface preparation.
 - (B) Primer application.
 - (C) Primer surfacer application.
 - (D) Primer sealer application.
 - (E) Topcoat application.
- (37) "Repair coating" means a coating that is used in the repair of:
- (A) a motor vehicle;
 - (B) a motor vehicle part;
 - (C) a motor vehicle component; or
 - (D) mobile equipment.
- (38) "Reused on site" means the reuse of a:
- (A) coating;
 - (B) surface preparation product; or
 - (C) solvent;
- in the refinishing facility.
- (39) "Solvent" means a liquid containing VOCs that is used for:
- (A) dissolving or dispersing constituents in a coating;
 - (B) adjusting the viscosity of a coating; or
 - (C) cleaning application stations, equipment, or containers.
- (40) "Specialty coatings" means coatings that are necessary due to unusual and uncommon job performance requirements, including, but not limited to, the following:
- (A) Weld-through primers.
 - (B) Adhesion promoters.
 - (C) Uniform finish blenders.
 - (D) Elastomeric materials.
 - (E) Gloss flatteners.
 - (F) Bright metal trim repair.
 - (G) Anti-glare/safety coatings.
 - (H) Multicolored topcoat.
- (41) "Spot repairs" means repairs to motor vehicles in which the damaged area to be repaired is limited to only a portion of any given panel so that an entire panel need not be repaired.
- (42) "Substrate" means the surface onto which coatings or surface preparation products are applied.
- (43) "Surface preparation products" means products with VOC content greater than zero (0) used to remove:
- (A) wax;
 - (B) tar;
 - (C) grease; and
 - (D) other undesirable contaminants;
- from the surface to be refinished.
- (44) "Three (3) or four (4) stage topcoat system" means a topcoat system composed of a pigmented basecoat portion, a semitransparent midcoat portion, and a transparent clearcoat portion. The VOC content of a three (3) stage coating system shall be calculated according to the following formula:

$$VOC_{T3\text{-stage}} = \frac{VOC_{bc} + VOC_{mc} + 2 VOC_{cc}}{4}$$

Where: = VOC content as applied of the three (3) stage coating system.

$VOC_{T3\text{-stage}}$

VOC_{bc} = VOC content as applied of any given basecoat.

VOC_{mc} = VOC content as applied of any given midcoat.

VOC_{cc} = VOC content as applied of any given clearcoat.

The VOC content of a four (4) stage system shall be calculated using the same formula specified for the three (3) stage coating system except that there would be an additional coating in the numerator, and the denominator would be five (5).

(45) "Topcoat" means the final film or series of films of coating applied to a substrate for the purpose of protection or appearance.

(46) "Touch-up coating" means a coating applied by brush or hand-held, nonrefillable aerosol cans to repair minor surface damage and imperfections.

(47) "Uniform finish blenders" means coatings that are utilized to ensure that the coatings applied during the refinishing of a vehicle imperceptibly blend in with the undamaged finish of repaired and undamaged portions of the:

- (A) motor vehicle;
- (B) motor vehicle parts;
- (C) motor vehicle components; or
- (D) mobile equipment.

(48) "VOC content" of coating or surface preparation products means the weight of VOC, less water, and less exempt compounds, per unit volume, of coating or surface preparation product.

(49) "VOC content as applied" of coatings or surface preparation products means the VOC content of the coating or surface preparation product, as applied to the substrate.

(50) "VOC content as supplied" means the VOC content of coating or surface preparation products, sold and delivered by the manufacturer to the user.

(51) "Volatile organic compound" or "VOC" has the meaning set forth in 326 IAC 1-2-90.

(52) "Weld-through primer" means primers that have the characteristics of withstanding high temperatures associated with welding without catching fire.

(Air Pollution Control Board; 326 IAC 8-10-2; filed Oct 3, 1995, 3:00 p.m.: 19 IR 194; errata filed Dec 11, 1995, 3:00 p.m.: 19 IR 674; filed Mar 27, 2009, 9:58 a.m.: 20090422-IR-326060603FRA)

326 IAC 8-10-3 Requirements

Authority: IC 13-14-8; IC 13-17-3-4

Affected: IC 13-12

Sec. 3. (a) Each manufacturer or distributor of coatings or surface preparation products manufactured or distributed for use in Indiana shall comply with the following:

- (1) The VOC content limits listed in section 4(a) of this rule.
- (2) The compliance procedures outlined in section 6(a) of this rule.

(b) Any person commercially providing refinishing coatings or surface preparation products for use in Indiana that were manufactured after January 11, 1999, shall comply with the following:

- (1) The VOC content limits listed in section 4(a) of this rule.
- (2) The compliance procedures outlined in section 6(b) of this rule.

(c) Any person applying any coating or surface preparation product in Indiana shall comply with the following:

- (1) The provisions of section 4 of this rule.
- (2) The work practice standards of section 5 of this rule.
- (3) The compliance procedures outlined in section 6(c) of this rule.
- (4) The test procedures in section 7 of this rule.
- (5) The record keeping and reporting provisions in section 9 of this rule.

(d) No person shall solicit or require any refinishing facility subject to this rule to use a refinishing coating or surface preparation product that does not comply with the VOC content limits listed in section 4(a) of this rule. *(Air Pollution Control Board; 326 IAC 8-10-3; filed Oct 3, 1995, 3:00 p.m.: 19 IR 197; filed Apr 23, 1999, 2:12 p.m.: 22 IR 2856; filed Mar 27, 2009, 9:58 a.m.: 20090422-IR-326060603FRA)*

326 IAC 8-10-4 Means to limit volatile organic compound emissions

Authority: IC 13-14-8; IC 13-17-3-4

Affected: IC 13-12

Sec. 4. (a) The owner or operator of a refinishing facility subject to this rule shall limit emissions of VOCs from refinishing operations by using coatings or surface preparation products with VOC limits based on the VOC content as applied. The VOC content shall not exceed the following limits:

Coating Category	VOC Limit	
	grams liter	lbs gallon
Pretreatment wash primer	780	6.5
Precoat	660	5.5

Primer/primer surfacer	576	4.8
Primer sealer	552	4.6
Topcoat		
Single and two stage	600	5.0
Three and four stage	624	5.2
Multicolored topcoat	680	5.7
Specialty	840	7.0
For surface preparation products:		
Type of Substrate	VOC Limit	
	grams	lbs
	liter	gallon
Plastic	780	6.5
Other	168	1.4

(b) Application of all specialty coatings except anti-glare/safety coatings shall not exceed five percent (5%) by volume of all coatings applied on a monthly basis. (*Air Pollution Control Board; 326 IAC 8-10-4; filed Oct 3, 1995, 3:00 p.m.: 19 IR 197; filed Mar 27, 2009, 9:58 a.m.: 20090422-IR-326060603FRA*)

326 IAC 8-10-5 Work practice standards

Authority: IC 13-14-8; IC 13-17-3-4
Affected: IC 13-12

Sec. 5. (a) The owner or operator of a refinishing facility subject to this rule shall ensure that spray guns are cleaned in an enclosed device that:

- (1) is closed during:
 - (A) spray gun equipment cleaning operations except when depositing and removing objects to be cleaned; and
 - (B) noncleaning operations with the exception of the maintenance and repair of the cleaning device itself; and
- (2) recirculates cleaning solvent during the cleaning operation so that the solvent is available for reuse on site or for disposal off site.

The cleaning device shall be operated and maintained according to the manufacturer's recommendations. The owner or operator of the refinishing facility subject to this rule shall have the cleaning device manufacturer's recommendations available for inspection upon request by the department or the U.S. EPA.

(b) The owner or operator of a refinishing facility subject to this rule shall use one (1) or a combination of the following equipment for coating application:

- (1) Electrostatic equipment.
- (2) High-volume, low-pressure (HVLP) spray equipment.
- (3) Any other coating application equipment that has been demonstrated, by the owner or operator, to the satisfaction of the department to be capable of achieving at least sixty-five percent (65%) transfer efficiency. The owner or operator must submit sufficient data for the department to be able to determine the accuracy of the transfer efficiency claims.

Coating application equipment shall be operated and maintained according to the manufacturer's recommendations. The owner or operator shall have the manufacturer's recommendations available for inspection upon request by the department or the U.S. EPA.

(c) The owner or operator of a refinishing facility subject to this rule shall implement housekeeping practices, which include the following:

- (1) All:
 - (A) paper;
 - (B) cloth;
 - (C) plastic; or
 - (D) other materials;

used for activities such as surface preparation and surface cleanup that have been contaminated with coatings or solvent shall be stored in closed containers until disposed of off site. The containers shall remain closed unless being filled or emptied.

(2) Except when actively or directly applying, store in closed containers, all fresh or used refinishing materials including, but not limited to, the following:

- (A) Solvents.
- (B) Coatings.
- (C) VOC-containing additives and materials.
- (D) VOC-containing waste materials.

(3) Storage containers and equipment shall be free from:

- (A) cracks;

- (B) holes; and
- (C) leaks.
- (4) Waste coatings and used automotive fluids shall be stored in closed containers.
- (5) Equipment cleanup shall be performed with methods that minimize the use of solvents. Reasonable efforts shall be made to reclaim the bulk of used solvents. No cleaning shall be performed by direct spraying of solvents into the atmosphere.
- (6) Effort shall be made to schedule operations of a similar nature to significantly reduce total VOC material consumption.
- (7) Coatings or surface preparation products shall be applied in a manner that minimizes overspray.
- (d) The owner or operator of a refinishing facility subject to this rule shall comply with the training requirements of this rule as follows:
 - (1) Develop a written training program. The training program may include training provided by the manufacturer or supplier and shall include written procedures and hands-on demonstration, as appropriate, on the following topics:
 - (A) Identification of appropriate coatings or surface preparation products.
 - (B) Preparation of coatings or surface preparation products according to coating manufacturer, distributor, or owner or operator's recommendations.
 - (C) Application of coatings or surface preparation products or organic solvents using techniques that minimize their usage.
 - (D) Operation and maintenance of spray gun cleaning equipment to minimize evaporation of organic solvents to the atmosphere.
 - (E) Work practice standards established in subsection (c).
 - (F) Procedures to:
 - (i) gather;
 - (ii) record;
 - (iii) monitor; and
 - (iv) report;
 - data in accordance with section 9 of this rule.
 - (2) Provide annual refresher training prior to May 1 of each year to any employee performing one (1) or more of the activities listed in subdivision (1). The training shall be appropriate to the job responsibilities of the employee.
 - (3) Any person may perform one (1) or more activities addressed in subdivision (1), for not more than one hundred eighty (180) days, notwithstanding the requirement of subdivision (2), provided each of the following:
 - (A) The untrained person works under the supervision of a person who meets the training requirements of subdivision (2).
 - (B) The owner or operator keeps the following records:
 - (i) The date the person was assigned to the activity.
 - (ii) The date training was completed.
 - (iii) The name of the person providing the supervision.
 - (4) The owner or operator of the refinishing operation subject to this rule shall keep records of the training program. The records shall consist of the following:
 - (A) The date training was completed.
 - (B) A list of persons, by name and activity and the topics in which they have been trained.
 - (C) A statement signed by the trainer certifying each trainee who satisfactorily has completed training in the topics and is proficient in the procedures specified in subdivision (1).

(Air Pollution Control Board; 326 IAC 8-10-5; filed Oct 3, 1995, 3:00 p.m.: 19 IR 198; errata filed Dec 11, 1995, 3:00 p.m.: 19 IR 674; filed Jul 14, 1998, 5:04 p.m.: 21 IR 4518; errata filed Dec 12, 2002, 3:35 p.m.: 26 IR 1568; filed Mar 27, 2009, 9:58 a.m.: 20090422-IR-326060603FRA)

326 IAC 8-10-6 Compliance procedures

Authority: IC 13-14-8; IC 13-17-3-4
Affected: IC 13-12

Sec. 6. (a) Each manufacturer of coatings or surface preparation products who supplies coatings or surface preparation products to a distributor, retailer, or owner or operator of a refinishing facility subject to this rule shall, for each coating or surface preparation product supplied, keep records of and provide the owner or operator of a refinishing facility with a written record or document containing the following coating or surface preparation product information:

- (1) Product description.
- (2) Date of manufacture, date code, or batch number.
- (3) Thinning instructions.

- (4) The VOC content in grams per liter and pounds per gallon, as packaged or as supplied:
(A) for single coat products, the VOC as applied after any thinning recommended by the manufacturer; or
(B) for multistage systems in which the VOC as applied is dependent upon the VOC content of a combination of products with varying VOC levels, provide:
(i) a list of the maximum allowable packaged VOC for the individual layers;
(ii) a comprehensive chart of color combinations and the as-applied VOC content; or
(iii) a simple to use formula or grid for the end user to calculate the as-applied VOC content of their multistage system.
- (5) A statement that the coating is, or is not, in compliance with the VOC limits in section 4(a) of this rule.
- (6) The:
(A) name;
(B) address;
(C) telephone number; and
(D) signature;
of the person purchasing the product.
- (b) Any person who is engaged in commercially providing coatings or surface preparation products in Indiana shall provide to the recipient and shall keep the following records of all coatings or surface preparation products supplied. The records shall include the following:
(1) The product description.
(2) The amount supplied.
(3) The date supplied, date code, or batch number.
(4) The VOC content in grams per liter and pounds per gallon, as packaged or as supplied:
(A) for single coat products, the VOC as applied after any thinning recommended by the manufacturer; or
(B) for multistage systems in which the VOC as applied is dependent upon the VOC content of a combination of products with varying VOC levels, provide:
(i) a list of the maximum allowable packaged VOC for the individual layers;
(ii) a comprehensive chart of color combinations and their as-applied VOC content; or
(iii) a simple to use formula or grid for the end user to calculate the as-applied VOC content of their multistage system.
- (5) The:
(A) name;
(B) address;
(C) telephone number; and
(D) signature;
of the person purchasing the product.
- (c) The owner or operator of a refinishing facility subject to this rule shall submit to the department a statement signed by a responsible official of the facility certifying that the facility has acquired and will continuously employ coatings or surface preparation products meeting the VOC limits of section 4(a) of this rule. (*Air Pollution Control Board; 326 IAC 8-10-6; filed Oct 3, 1995, 3:00 p.m.: 19 IR 199; filed Jul 14, 1998, 5:04 p.m.: 21 IR 4519; errata filed Dec 12, 2002, 3:35 p.m.: 26 IR 1568; filed Mar 27, 2009, 9:58 a.m.: 20090422-IR-326060603FRA*)

326 IAC 8-10-7 Test procedures

Authority: IC 13-14-8; IC 13-17-3-4

Affected: IC 13-12

Sec. 7. (a) Owners or operators of refinishing facilities subject to this rule shall be subject to the applicable test methods and requirements of 326 IAC 8-1-4 and 40 CFR 60, Appendix A*.

(b) Owners or operators may use data provided with coatings or surface preparation products formulation information such as the:

- (1) container label;
- (2) product data sheet; and
- (3) MSDS sheet;

in order to comply with sections 4 and 9(a) of this rule. The department and U.S. EPA may require VOC content determination and verification of any coating or surface preparation product using 40 CFR 60, Appendix A, Method 24*. In the event of any inconsistency between 40 CFR 60, Appendix A, Method 24 and formulation data, 40 CFR 60, Appendix A, Method 24 shall govern.

*These documents are incorporated by reference. Copies may be obtained from the Government Printing Office, 732 North Capitol Street NW, Washington, D.C. 20401 or are available for review and copying at the

Indiana Department of Environmental Management, Office of Air Quality, Indiana Government Center North, Tenth Floor, 100 North Senate Avenue, Indianapolis, Indiana 46204. (*Air Pollution Control Board; 326 IAC 8-10-7; filed Oct 3, 1995, 3:00 p.m.: 19 IR 199; errata filed Dec 11, 1995, 3:00 p.m.: 19 IR 674; errata filed Dec 12, 2002, 3:35 p.m.: 26 IR 1568; filed Aug 26, 2004, 11:30 a.m.: 28 IR 58; filed Mar 27, 2009, 9:58 a.m.:20090422-IR-326060603FRA*)

326 IAC 8-10-8 Control system operation, maintenance, and monitoring

Authority: IC 13-14-8; IC 13-17-3-4

Affected: IC 13-12

Sec. 8. (*Repealed by Air Pollution Control Board; filed Mar 27, 2009, 9:58 a.m.: 20090422-IR-326060603FRA*)

326 IAC 8-10-9 Record keeping and reporting

Authority: IC 13-14-8; IC 13-17-3-4

Affected: IC 13-12

Sec. 9. (a) Owners or operators of refinishing facilities subject to the provisions of section 4(a) of this rule shall keep records of the following:

- (1) For each batch of coating mixed or refinishing job performed, the following information:
 - (A) Batch or job identification number or name.
 - (B) Date batch made or job performed.
 - (C) Coating category, consistent with the coating categories in section 4(a) of this rule.
 - (D) Coating manufacturer's name and identification number.
 - (E) Either the quantity used in making the mix or the mix ratio used.
 - (F) VOC content as supplied or packaged.
 - (G) Manufacturer's name and identification number of added components, such as the following:
 - (i) Catalysts.
 - (ii) Reducers.
 - (iii) Hardeners.
 - (H) Either the quantity of components added or the mix ratio used.
 - (2) For each surface preparation product used, the following information:
 - (A) Manufacturer's name and identification number.
 - (B) Substrate to which the product is applied.
 - (C) VOC content as supplied per calendar month for:
 - (i) number of containers used; and
 - (ii) volume of each container in suitable units, such as quarts, gallons, pints, other similar units, and the ratio of components added.
 - (3) Documents such as MSDS, or product or other data sheets for a period of three (3) years following use of the product. MSDS or product or other data sheets may be used by the U.S. EPA or the department to verify the VOC content, as supplied, provided by the coating manufacturer, distributor, or supplier, of the coatings or surface preparation products.
- (b) Owners or operators of refinishing facilities subject to this rule shall maintain the following records:
- (1) Records of training programs as required in section 5(d) of this rule.
 - (2) Initial compliance statements as required in section 6(c) of this rule.
 - (3) Records as required in this section.
- (c) Owners or operators of refinishing facilities subject to this rule shall:
- (1) maintain all records for a minimum of three (3) years; and
 - (2) make records available to the department and the U.S. EPA upon request.
- (d) Failure to maintain records required by subsections (a) and (b) shall constitute a violation of this rule for each day records are not maintained.
- (e) Owners or operators of refinishing facilities subject to this rule shall report within thirty (30) days to the department the following:
- (1) Any incidence in which noncompliant coating was used.
 - (2) The reasons for use of the noncompliant coating.
 - (3) Corrective actions taken.

(*Air Pollution Control Board; 326 IAC 8-10-9; filed Oct 3, 1995, 3:00 p.m.: 19 IR 200; errata filed Dec 11, 1995, 3:00 p.m.: 19 IR 674; filed Jul 14, 1998, 5:04 p.m.: 21 IR 4520; filed Mar 27, 2009, 9:58 a.m.: 20090422-IR-326060603FRA*)M

Attachment B

Federally Enforceable State Operating Permit (FESOP) No: F039-37160-00273

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Electronic Code of Federal Regulations

Title 40: Protection of Environment

PART 63—NATIONAL EMISSION STANDARDS FOR HAZARDOUS AIR POLLUTANTS FOR SOURCE CATEGORIES

Subpart HHHHHH—National Emission Standards for Hazardous Air Pollutants: Paint Stripping and Miscellaneous Surface Coating Operations at Area Sources

Source: 73 FR 1759, Jan. 9, 2008, unless otherwise noted.

What This Subpart Covers

§ 63.11169 What is the purpose of this subpart?

Except as provided in paragraph (d) of this section, this subpart establishes national emission standards for hazardous air pollutants (HAP) for area sources involved in any of the activities in paragraphs (a) through (c) of this section. This subpart also establishes requirements to demonstrate initial and continuous compliance with the emission standards contained herein.

- (a) Paint stripping operations that involve the use of chemical strippers that contain methylene chloride (MeCl), Chemical Abstract Service number 75092, in paint removal processes;
- (b) Autobody refinishing operations that encompass motor vehicle and mobile equipment spray-applied surface coating operations;
- (c) Spray application of coatings containing compounds of chromium (Cr), lead (Pb), manganese (Mn), nickel (Ni), or cadmium (Cd), collectively referred to as the target HAP to any part or product made of metal or plastic, or combinations of metal and plastic that are not motor vehicles or mobile equipment.
- (d) This subpart does not apply to any of the activities described in paragraph (d)(1) through (6) of this section.
 - (1) Surface coating or paint stripping performed on site at installations owned or operated by the Armed Forces of the United States (including the Coast Guard and the National Guard of any such State), the National Aeronautics and Space Administration, or the National Nuclear Security Administration.
 - (2) Surface coating or paint stripping of military munitions, as defined in § 63.11180, manufactured by or for the Armed Forces of the United States (including the Coast Guard and the National Guard of any such State) or equipment directly and exclusively used for the purposes of transporting military munitions.
 - (3) Surface coating or paint stripping performed by individuals on their personal vehicles, possessions, or property, either as a hobby or for maintenance of their personal vehicles, possessions, or property. This subpart also does not apply when these operations are performed by individuals for others without compensation. An individual who spray applies surface coating to more than two motor vehicles or pieces of mobile equipment per year is subject to the requirements in this subpart that pertain to motor vehicle and mobile equipment surface coating regardless of whether compensation is received.
 - (4) Surface coating or paint stripping that meets the definition of "research and laboratory activities" in § 63.11180.

- (5) Surface coating or paint stripping that meets the definition of "quality control activities" in § 63.11180.
- (6) Surface coating or paint stripping activities that are covered under another area source NESHAP.

§ 63.11170 Am I subject to this subpart?

(a) You are subject to this subpart if you operate an area source of HAP as defined in paragraph (b) of this section, including sources that are part of a tribal, local, State, or Federal facility and you perform one or more of the activities in paragraphs (a)(1) through (3) of this section:

- (1) Perform paint stripping using MeCl for the removal of dried paint (including, but not limited to, paint, enamel, varnish, shellac, and lacquer) from wood, metal, plastic, and other substrates.
 - (2) Perform spray application of coatings, as defined in § 63.11180, to motor vehicles and mobile equipment including operations that are located in stationary structures at fixed locations, and mobile repair and refinishing operations that travel to the customer's location, except spray coating applications that meet the definition of facility maintenance in § 63.11180. However, if you are the owner or operator of a motor vehicle or mobile equipment surface coating operation, you may petition the Administrator for an exemption from this subpart if you can demonstrate, to the satisfaction of the Administrator, that you spray apply no coatings that contain the target HAP, as defined in § 63.11180. Petitions must include a description of the coatings that you spray apply and your certification that you do not spray apply any coatings containing the target HAP. If circumstances change such that you intend to spray apply coatings containing the target HAP, you must submit the initial notification required by 63.11175 and comply with the requirements of this subpart.
 - (3) Perform spray application of coatings that contain the target HAP, as defined in § 63.11180, to a plastic and/or metal substrate on a part or product, except spray coating applications that meet the definition of facility maintenance or space vehicle in § 63.11180.
- (b) An area source of HAP is a source of HAP that is not a major source of HAP, is not located at a major source, and is not part of a major source of HAP emissions. A major source of HAP emissions is any stationary source or group of stationary sources located within a contiguous area and under common control that emits or has the potential to emit any single HAP at a rate of 9.07 megagrams (Mg) (10 tons) or more per year, or emit any combination of HAP at a rate of 22.68 Mg (25 tons) or more per year.

§ 63.11171 How do I know if my source is considered a new source or an existing source?

- (a) This subpart applies to each new and existing affected area source engaged in the activities listed in § 63.11170, with the exception of those activities listed in § 63.11169(d) of this subpart.
- (b) The affected source is the collection of all of the items listed in paragraphs (b)(1) through (6) of this section. Not all affected sources will have all of the items listed in paragraphs (b)(1) through (6) of this section.
 - (1) Mixing rooms and equipment;
 - (2) Spray booths, ventilated prep stations, curing ovens, and associated equipment;
 - (3) Spray guns and associated equipment;
 - (4) Spray gun cleaning equipment;
 - (5) Equipment used for storage, handling, recovery, or recycling of cleaning solvent or waste paint; and
 - (6) Equipment used for paint stripping at paint stripping facilities using paint strippers containing MeCl.
- (c) An affected source is a new source if it meets the criteria in paragraphs (c)(1) and (c)(2) of this section.

(1) You commenced the construction of the source after September 17, 2007 by installing new paint stripping or surface coating equipment. If you purchase and install spray booths, enclosed spray gun cleaners, paint stripping equipment to reduce MeCl emissions, or purchase new spray guns to comply with this subpart at an existing source, these actions would not make your existing source a new source.

(2) The new paint stripping or surface coating equipment is used at a source that was not actively engaged in paint stripping and/or miscellaneous surface coating prior to September 17, 2007.

(d) An affected source is reconstructed if it meets the definition of reconstruction in § 63.2.

(e) An affected source is an existing source if it is not a new source or a reconstructed source.

General Compliance Requirements

§ 63.11172 When do I have to comply with this subpart?

The date by which you must comply with this subpart is called the compliance date. The compliance date for each type of affected source is specified in paragraphs (a) and (b) of this section.

(a) For a new or reconstructed affected source, the compliance date is the applicable date in paragraph (a)(1) or (2) of this section:

(1) If the initial startup of your new or reconstructed affected source is after September 17, 2007, the compliance date is January 9, 2008.

(2) If the initial startup of your new or reconstructed affected source occurs after January 9, 2008, the compliance date is the date of initial startup of your affected source.

(b) For an existing affected source, the compliance date is January 10, 2011.

§ 63.11173 What are my general requirements for complying with this subpart?

(a) Each paint stripping operation that is an affected area source must implement management practices to minimize the evaporative emissions of MeCl. The management practices must address, at a minimum, the practices in paragraphs (a)(1) through (5) of this section, as applicable, for your operations.

(1) Evaluate each application to ensure there is a need for paint stripping (e.g., evaluate whether it is possible to re-coat the piece without removing the existing coating).

(2) Evaluate each application where a paint stripper containing MeCl is used to ensure that there is no alternative paint stripping technology that can be used.

(3) Reduce exposure of all paint strippers containing MeCl to the air.

(4) Optimize application conditions when using paint strippers containing MeCl to reduce MeCl evaporation (e.g., if the stripper must be heated, make sure that the temperature is kept as low as possible to reduce evaporation).

(5) Practice proper storage and disposal of paint strippers containing MeCl (e.g., store stripper in closed, air-tight containers).

(b) Each paint stripping operation that has annual usage of more than one ton of MeCl must develop and implement a written MeCl minimization plan to minimize the use and emissions of MeCl. The MeCl minimization plan must address, at a minimum, the management practices specified in paragraphs (a)(1) through (5) of this section, as applicable, for your operations. Each operation must post a placard or sign outlining the MeCl minimization plan in each area where paint stripping operations subject to this subpart occur. Paint stripping operations with annual usage

of less than one ton of MeCl, must comply with the requirements in paragraphs (a)(1) through (5) of this section, as applicable, but are not required to develop and implement a written MeCl minimization plan.

(c) Each paint stripping operation must maintain copies of annual usage of paint strippers containing MeCl on site at all times.

(d) Each paint stripping operation with annual usage of more than one ton of MeCl must maintain a copy of their current MeCl minimization plan on site at all times.

(e) Each motor vehicle and mobile equipment surface coating operation and each miscellaneous surface coating operation must meet the requirements in paragraphs (e)(1) through (e)(5) of this section.

(1) All painters must be certified that they have completed training in the proper spray application of surface coatings and the proper setup and maintenance of spray equipment. The minimum requirements for training and certification are described in paragraph (f) of this section. The spray application of surface coatings is prohibited by persons who are not certified as having completed the training described in paragraph (f) of this section. The requirements of this paragraph do not apply to the students of an accredited surface coating training program who are under the direct supervision of an instructor who meets the requirements of this paragraph.

(2) All spray-applied coatings must be applied in a spray booth, preparation station, or mobile enclosure that meets the requirements of paragraph (e)(2)(i) of this section and either paragraph (e)(2)(ii), (e)(2)(iii), or (e)(2)(iv) of this section.

(i) All spray booths, preparation stations, and mobile enclosures must be fitted with a type of filter technology that is demonstrated to achieve at least 98-percent capture of paint overspray. The procedure used to demonstrate filter efficiency must be consistent with the American Society of Heating, Refrigerating, and Air-Conditioning Engineers (ASHRAE) Method 52.1, "Gravimetric and Dust-Spot Procedures for Testing Air-Cleaning Devices Used in General Ventilation for Removing Particulate Matter, June 4, 1992" (incorporated by reference, see § 63.14 of subpart A of this part). The test coating for measuring filter efficiency shall be a high solids bake enamel delivered at a rate of at least 135 grams per minute from a conventional (non-HVLP) air-atomized spray gun operating at 40 pounds per square inch (psi) air pressure; the air flow rate across the filter shall be 150 feet per minute. Owners and operators may use published filter efficiency data provided by filter vendors to demonstrate compliance with this requirement and are not required to perform this measurement. The requirements of this paragraph do not apply to waterwash spray booths that are operated and maintained according to the manufacturer's specifications.

(ii) Spray booths and preparation stations used to refinish complete motor vehicles or mobile equipment must be fully enclosed with a full roof, and four complete walls or complete side curtains, and must be ventilated at negative pressure so that air is drawn into any openings in the booth walls or preparation station curtains. However, if a spray booth is fully enclosed and has seals on all doors and other openings and has an automatic pressure balancing system, it may be operated at up to, but not more than, 0.05 inches water gauge positive pressure.

(iii) Spray booths and preparation stations that are used to coat miscellaneous parts and products or vehicle subassemblies must have a full roof, at least three complete walls or complete side curtains, and must be ventilated so that air is drawn into the booth. The walls and roof of a booth may have openings, if needed, to allow for conveyors and parts to pass through the booth during the coating process.

(iv) Mobile ventilated enclosures that are used to perform spot repairs must enclose and, if necessary, seal against the surface around the area being coated such that paint overspray is retained within the enclosure and directed to a filter to capture paint overspray.

(3) All spray-applied coatings must be applied with a high volume, low pressure (HVLP) spray gun, electrostatic application, airless spray gun, air-assisted airless spray gun, or an equivalent technology that is demonstrated by the spray gun manufacturer to achieve transfer efficiency comparable to one of the spray gun technologies listed above for a comparable operation, and for which written approval has been obtained from the Administrator. The procedure used to demonstrate that spray gun transfer efficiency is equivalent to that of an HVLP spray gun must be equivalent to the California South Coast Air Quality Management District's "Spray Equipment Transfer Efficiency Test Procedure for Equipment User, May 24, 1989" and "Guidelines for Demonstrating Equivalency with District Approved Transfer Efficient Spray Guns, September 26, 2002" (incorporated by reference, see § 63.14 of subpart A of this part). The requirements of this paragraph do not apply to painting performed by students and instructors at paint training

centers. The requirements of this paragraph do not apply to the surface coating of aerospace vehicles that involves the coating of components that normally require the use of an airbrush or an extension on the spray gun to properly reach limited access spaces; to the application of coatings on aerospace vehicles that contain fillers that adversely affect atomization with HVLP spray guns; or to the application of coatings on aerospace vehicles that normally have a dried film thickness of less than 0.0013 centimeter (0.0005 in.).

(4) All paint spray gun cleaning must be done so that an atomized mist or spray of gun cleaning solvent and paint residue is not created outside of a container that collects used gun cleaning solvent. Spray gun cleaning may be done with, for example, hand cleaning of parts of the disassembled gun in a container of solvent, by flushing solvent through the gun without atomizing the solvent and paint residue, or by using a fully enclosed spray gun washer. A combination of non-atomizing methods may also be used.

(5) As provided in § 63.6(g), we, the U.S. Environmental Protection Agency, may choose to grant you permission to use an alternative to the emission standards in this section after you have requested approval to do so according to § 63.6(g)(2).

(f) Each owner or operator of an affected miscellaneous surface coating source must ensure and certify that all new and existing personnel, including contract personnel, who spray apply surface coatings, as defined in § 63.11180, are trained in the proper application of surface coatings as required by paragraph (e)(1) of this section. The training program must include, at a minimum, the items listed in paragraphs (f)(1) through (f)(3) of this section.

(1) A list of all current personnel by name and job description who are required to be trained;

(2) Hands-on and classroom instruction that addresses, at a minimum, initial and refresher training in the topics listed in paragraphs (f)(2)(i) through (2)(iv) of this section.

(i) Spray gun equipment selection, set up, and operation, including measuring coating viscosity, selecting the proper fluid tip or nozzle, and achieving the proper spray pattern, air pressure and volume, and fluid delivery rate.

(ii) Spray technique for different types of coatings to improve transfer efficiency and minimize coating usage and overspray, including maintaining the correct spray gun distance and angle to the part, using proper banding and overlap, and reducing lead and lag spraying at the beginning and end of each stroke.

(iii) Routine spray booth and filter maintenance, including filter selection and installation.

(iv) Environmental compliance with the requirements of this subpart.

(3) A description of the methods to be used at the completion of initial or refresher training to demonstrate, document, and provide certification of successful completion of the required training. Owners and operators who can show by documentation or certification that a painter's work experience and/or training has resulted in training equivalent to the training required in paragraph (f)(2) of this section are not required to provide the initial training required by that paragraph to these painters.

(g) As required by paragraph (e)(1) of this section, all new and existing personnel at an affected motor vehicle and mobile equipment or miscellaneous surface coating source, including contract personnel, who spray apply surface coatings, as defined in § 63.11180, must be trained by the dates specified in paragraphs (g)(1) and (2) of this section. Employees who transfer within a company to a position as a painter are subject to the same requirements as a new hire.

(1) If your source is a new source, all personnel must be trained and certified no later than 180 days after hiring or no later than July 7, 2008, whichever is later. Painter training that was completed within five years prior to the date training is required, and that meets the requirements specified in paragraph (f)(2) of this section satisfies this requirement and is valid for a period not to exceed five years after the date the training is completed.

(2) If your source is an existing source, all personnel must be trained and certified no later than 180 days after hiring or no later than January 10, 2011, whichever is later. Painter training that was completed within five years prior to the date training is required, and that meets the requirements specified in paragraph (f)(2) of this section satisfies this requirement and is valid for a period not to exceed five years after the date the training is completed.

(3) Training and certification will be valid for a period not to exceed five years after the date the training is completed, and all personnel must receive refresher training that meets the requirements of this section and be re-certified every five years.

[73 FR 1760, Jan. 9, 2008; 73 FR 8408, Feb. 13, 2008]

§ 63.11174 What parts of the General Provisions apply to me?

(a) Table 1 of this subpart shows which parts of the General Provisions in subpart A apply to you.

(b) If you are an owner or operator of an area source subject to this subpart, you are exempt from the obligation to obtain a permit under 40 CFR part 70 or 71, provided you are not required to obtain a permit under 40 CFR 70.3(a) or 71.3(a) for a reason other than your status as an area source under this subpart. Notwithstanding the previous sentence, you must continue to comply with the provisions of this subpart applicable to area sources.

Notifications, Reports, and Records

§ 63.11175 What notifications must I submit?

(a) Initial Notification. If you are the owner or operator of a paint stripping operation using paint strippers containing MeCl and/or a surface coating operation subject to this subpart, you must submit the initial notification required by § 63.9(b). For a new affected source, you must submit the Initial Notification no later than 180 days after initial startup or July 7, 2008, whichever is later. For an existing affected source, you must submit the initial notification no later than January 11, 2010. The initial notification must provide the information specified in paragraphs (a)(1) through (8) of this section.

(1) The company name, if applicable.

(2) The name, title, street address, telephone number, e-mail address (if available), and signature of the owner and operator, or other certifying company official;

(3) The street address (physical location) of the affected source and the street address where compliance records are maintained, if different. If the source is a motor vehicle or mobile equipment surface coating operation that repairs vehicles at the customer's location, rather than at a fixed location, such as a collision repair shop, the notification should state this and indicate the physical location where records are kept to demonstrate compliance;

(4) An identification of the relevant standard (i.e., this subpart, 40 CFR part 63, subpart HHHHHH);

(5) A brief description of the type of operation as specified in paragraph (a)(5)(i) or (ii) of this section.

(i) For all surface coating operations, indicate whether the source is a motor vehicle and mobile equipment surface coating operation or a miscellaneous surface coating operation, and include the number of spray booths and preparation stations, and the number of painters usually employed at the operation.

(ii) For paint stripping operations, identify the method(s) of paint stripping employed (e.g., chemical, mechanical) and the substrates stripped (e.g., wood, plastic, metal).

(6) Each paint stripping operation must indicate whether they plan to annually use more than one ton of MeCl after the compliance date.

(7) A statement of whether the source is already in compliance with each of the relevant requirements of this subpart, or whether the source will be brought into compliance by the compliance date. For paint stripping operations, the relevant requirements that you must evaluate in making this determination are specified in § 63.11173(a) through (d) of this subpart. For surface coating operations, the relevant requirements are specified in § 63.11173(e) through (g) of this subpart.

(8) If your source is a new source, you must certify in the initial notification whether the source is in compliance with each of the requirements of this subpart. If your source is an existing source, you may certify in the initial notification that the source is already in compliance. If you are certifying in the initial notification that the source is in compliance with the relevant requirements of this subpart, then include also a statement by a responsible official with that official's name, title, phone number, e-mail address (if available) and signature, certifying the truth, accuracy, and completeness of the notification, a statement that the source has complied with all the relevant standards of this subpart, and that this initial notification also serves as the notification of compliance status.

(b) Notification of Compliance Status. If you are the owner or operator of a new source, you are not required to submit a separate notification of compliance status in addition to the initial notification specified in paragraph (a) of this subpart provided you were able to certify compliance on the date of the initial notification, as part of the initial notification, and your compliance status has not since changed. If you are the owner or operator of any existing source and did not certify in the initial notification that your source is already in compliance as specified in paragraph (a) of this section, then you must submit a notification of compliance status. You must submit a Notification of Compliance Status on or before March 11, 2011. You are required to submit the information specified in paragraphs (b)(1) through (4) of this section with your Notification of Compliance Status:

(1) Your company's name and the street address (physical location) of the affected source and the street address where compliance records are maintained, if different.

(2) The name, title, address, telephone, e-mail address (if available) and signature of the owner and operator, or other certifying company official, certifying the truth, accuracy, and completeness of the notification and a statement of whether the source has complied with all the relevant standards and other requirements of this subpart or an explanation of any noncompliance and a description of corrective actions being taken to achieve compliance. For paint stripping operations, the relevant requirements that you must evaluate in making this determination are specified in § 63.11173(a) through (d). For surface coating operations, the relevant requirements are specified in § 63.11173(e) through (g).

(3) The date of the Notification of Compliance Status.

(4) If you are the owner or operator of an existing affected paint stripping source that annually uses more than one ton of MeCl, you must submit a statement certifying that you have developed and are implementing a written MeCl minimization plan in accordance with § 63.11173(b).

§ 63.11176 What reports must I submit?

(a) Annual Notification of Changes Report. If you are the owner or operator of a paint stripping, motor vehicle or mobile equipment, or miscellaneous surface coating affected source, you are required to submit a report in each calendar year in which information previously submitted in either the initial notification required by § 63.11175(a), Notification of Compliance, or a previous annual notification of changes report submitted under this paragraph, has changed. Deviations from the relevant requirements in § 63.11173(a) through (d) or § 63.11173(e) through (g) on the date of the report will be deemed to be a change. This includes notification when paint stripping affected sources that have not developed and implemented a written MeCl minimization plan in accordance with § 63.11173(b) used more than one ton of MeCl in the previous calendar year. The annual notification of changes report must be submitted prior to March 1 of each calendar year when reportable changes have occurred and must include the information specified in paragraphs (a)(1) through (2) of this section.

(1) Your company's name and the street address (physical location) of the affected source and the street address where compliance records are maintained, if different.

(2) The name, title, address, telephone, e-mail address (if available) and signature of the owner and operator, or other certifying company official, certifying the truth, accuracy, and completeness of the notification and a statement of whether the source has complied with all the relevant standards and other requirements of this subpart or an explanation of any noncompliance and a description of corrective actions being taken to achieve compliance.

(b) If you are the owner or operator of a paint stripping affected source that has not developed and implemented a written MeCl minimization plan in accordance with § 63.11173(b) of this subpart, you must submit a report for any calendar year in which you use more than one ton of MeCl. This report must be submitted no later than March 1 of the following calendar year. You must also develop and implement a written MeCl minimization plan in accordance

with § 63.11173(b) no later than December 31. You must then submit a Notification of Compliance Status report containing the information specified in § 63.11175(b) by March 1 of the following year and comply with the requirements for paint stripping operations that annually use more than one ton of MeCl in §§ 63.11173(d) and 63.11177(f).

§ 63.11177 What records must I keep?

If you are the owner or operator of a surface coating operation, you must keep the records specified in paragraphs (a) through (d) and (g) of this section. If you are the owner or operator of a paint stripping operation, you must keep the records specified in paragraphs (e) through (g) of this section, as applicable.

(a) Certification that each painter has completed the training specified in § 63.11173(f) with the date the initial training and the most recent refresher training was completed.

(b) Documentation of the filter efficiency of any spray booth exhaust filter material, according to the procedure in § 63.11173(e)(3)(i).

(c) Documentation from the spray gun manufacturer that each spray gun with a cup capacity equal to or greater than 3.0 fluid ounces (89 cc) that does not meet the definition of an HVLP spray gun, electrostatic application, airless spray gun, or air assisted airless spray gun, has been determined by the Administrator to achieve a transfer efficiency equivalent to that of an HVLP spray gun, according to the procedure in § 63.11173(e)(4).

(d) Copies of any notification submitted as required by § 63.11175 and copies of any report submitted as required by § 63.11176.

(e) Records of paint strippers containing MeCl used for paint stripping operations, including the MeCl content of the paint stripper used. Documentation needs to be sufficient to verify annual usage of paint strippers containing MeCl (e.g., material safety data sheets or other documentation provided by the manufacturer or supplier of the paint stripper, purchase receipts, records of paint stripper usage, engineering calculations).

(f) If you are a paint stripping source that annually uses more than one ton of MeCl you are required to maintain a record of your current MeCl minimization plan on site for the duration of your paint stripping operations. You must also keep records of your annual review of, and updates to, your MeCl minimization plan.

(g) Records of any deviation from the requirements in § 63.11173, § 63.11174, § 63.11175, or § 63.11176. These records must include the date and time period of the deviation, and a description of the nature of the deviation and the actions taken to correct the deviation.

(h) Records of any assessments of source compliance performed in support of the initial notification, notification of compliance status, or annual notification of changes report.

§ 63.11178 In what form and for how long must I keep my records?

(a) If you are the owner or operator of an affected source, you must maintain copies of the records specified in § 63.11177 for a period of at least five years after the date of each record. Copies of records must be kept on site and in a printed or electronic form that is readily accessible for inspection for at least the first two years after their date, and may be kept off-site after that two year period.

Other Requirements and Information

§ 63.11179 Who implements and enforces this subpart?

(a) This subpart can be implemented and enforced by us, the U.S. Environmental Protection Agency (EPA), or a delegated authority such as your State, local, or tribal agency. If the Administrator has delegated authority to your State, local, or tribal agency, then that agency (as well as the EPA) has the authority to implement and enforce this subpart. You should contact your EPA Regional Office to find out if implementation and enforcement of this subpart is delegated to your State, local, or tribal agency.

(b) In delegating implementation and enforcement authority of this subpart to a State, local, or tribal agency under subpart E of this part, the authorities contained in paragraph (c) of this section are retained by the Administrator and are not transferred to the State, local, or tribal agency.

(c) The authority in § 63.11173(e)(5) will not be delegated to State, local, or tribal agencies.

§ 63.11180 What definitions do I need to know?

Terms used in this subpart are defined in the Clean Air Act, in 40 CFR 63.2, and in this section as follows:

Additive means a material that is added to a coating after purchase from a supplier (e.g., catalysts, activators, accelerators).

Administrator means, for the purposes of this rulemaking, the Administrator of the U.S. Environmental Protection Agency or the State or local agency that is granted delegation for implementation of this subpart.

Aerospace vehicle or component means any fabricated part, processed part, assembly of parts, or completed unit, with the exception of electronic components, of any aircraft including but not limited to airplanes, helicopters, missiles, rockets, and space vehicles.

Airless and air-assisted airless spray mean any paint spray technology that relies solely on the fluid pressure of the paint to create an atomized paint spray pattern and does not apply any atomizing compressed air to the paint before it leaves the paint nozzle. Air-assisted airless spray uses compressed air to shape and distribute the fan of atomized paint, but still uses fluid pressure to create the atomized paint.

Appurtenance means any accessory to a stationary structure coated at the site of installation, whether installed or detached, including but not limited to: bathroom and kitchen fixtures; cabinets; concrete forms; doors; elevators; fences; hand railings; heating equipment, air conditioning equipment, and other fixed mechanical equipment or stationary tools; lamp posts; partitions; pipes and piping systems; rain gutters and downspouts; stairways, fixed ladders, catwalks, and fire escapes; and window screens.

Architectural coating means a coating to be applied to stationary structures or their appurtenances at the site of installation, to portable buildings at the site of installation, to pavements, or to curbs.

Cleaning material means a solvent used to remove contaminants and other materials, such as dirt, grease, or oil, from a substrate before or after coating application or from equipment associated with a coating operation, such as spray booths, spray guns, racks, tanks, and hangers. Thus, it includes any cleaning material used on substrates or equipment or both.

Coating means, for the purposes of this subpart, a material spray-applied to a substrate for decorative, protective, or functional purposes. For the purposes of this subpart, coating does not include the following materials:

- (1) Decorative, protective, or functional materials that consist only of protective oils for metal, acids, bases, or any combination of these substances.
- (2) Paper film or plastic film that may be pre-coated with an adhesive by the film manufacturer.
- (3) Adhesives, sealants, maskants, or caulking materials.
- (4) Temporary protective coatings, lubricants, or surface preparation materials.
- (5) In-mold coatings that are spray-applied in the manufacture of reinforced plastic composite parts.

Compliance date means the date by which you must comply with this subpart.

Deviation means any instance in which an affected source, subject to this subpart, or an owner or operator of such a source fails to meet any requirement or obligation established by this subpart.

Dry media blasting means abrasive blasting using dry media. Dry media blasting relies on impact and abrasion to remove paint from a substrate. Typically, a compressed air stream is used to propel the media against the coated surface.

Electrostatic application means any method of coating application where an electrostatic attraction is created between the part to be coated and the atomized paint particles.

Equipment cleaning means the use of an organic solvent to remove coating residue from the surfaces of paint spray guns and other painting related equipment, including, but not limited to stir sticks, paint cups, brushes, and spray booths.

Facility maintenance means, for the purposes of this subpart, surface coating performed as part of the routine repair or renovation of the tools, equipment, machinery, and structures that comprise the infrastructure of the affected facility and that are necessary for the facility to function in its intended capacity. *Facility maintenance* also includes surface coating associated with the installation of new equipment or structures, and the application of any surface coating as part of janitorial activities. *Facility maintenance* includes the application of coatings to stationary structures or their appurtenances at the site of installation, to portable buildings at the site of installation, to pavements, or to curbs. *Facility maintenance* also includes the refinishing of mobile equipment in the field or at the site where they are used in service and at which they are intended to remain indefinitely after refinishing. Such mobile equipment includes, but is not limited to, farm equipment and mining equipment for which it is not practical or feasible to move to a dedicated mobile equipment refinishing facility. Such mobile equipment also includes items, such as fork trucks, that are used in a manufacturing facility and which are refinished in that same facility. *Facility maintenance* does not include surface coating of motor vehicles, mobile equipment, or items that routinely leave and return to the facility, such as delivery trucks, rental equipment, or containers used to transport, deliver, distribute, or dispense commercial products to customers, such as compressed gas canisters.

High-volume, low-pressure (HVLP) spray equipment means spray equipment that is permanently labeled as such and used to apply any coating by means of a spray gun which is designed and operated between 0.1 and 10 pounds per square inch gauge (psig) air atomizing pressure measured dynamically at the center of the air cap and at the air horns.

Initial startup means the first time equipment is brought online in a paint stripping or surface coating operation, and paint stripping or surface coating is first performed.

Materials that contain HAP or HAP-containing materials mean, for the purposes of this subpart, materials that contain 0.1 percent or more by mass of any individual HAP that is an OSHA-defined carcinogen as specified in 29 CFR 1910.1200(d)(4), or 1.0 percent or more by mass for any other individual HAP.

Military munitions means all ammunition products and components produced or used by or for the U.S. Department of Defense (DoD) or for the U.S. Armed Services for national defense and security, including military munitions under the control of the Department of Defense, the U.S. Coast Guard, the National Nuclear Security Administration (NNSA), U.S. Department of Energy (DOE), and National Guard personnel. The term military munitions includes: confined gaseous, liquid, and solid propellants, explosives, pyrotechnics, chemical and riot control agents, smokes, and incendiaries used by DoD components, including bulk explosives and chemical warfare agents, chemical munitions, biological weapons, rockets, guided and ballistic missiles, bombs, warheads, mortar rounds, artillery ammunition, small arms ammunition, grenades, mines, torpedoes, depth charges, cluster munitions and dispensers, demolition charges, nonnuclear components of nuclear weapons, wholly inert ammunition products, and all devices and components of any items listed in this definition.

Miscellaneous parts and/or products means any part or product made of metal or plastic, or combinations of metal and plastic. Miscellaneous parts and/or products include, but are not limited to, metal and plastic components of the following types of products as well as the products themselves: motor vehicle parts and accessories for automobiles, trucks, recreational vehicles; automobiles and light duty trucks at automobile and light duty truck assembly plants; boats; sporting and recreational goods; toys; business machines; laboratory and medical equipment; and household and other consumer products.

Miscellaneous surface coating operation means the collection of equipment used to apply surface coating to miscellaneous parts and/or products made of metal or plastic, including applying cleaning solvents to prepare the surface before coating application, mixing coatings before application, applying coating to a surface, drying or curing the coating after application, and cleaning coating application equipment, but not plating. A single surface coating operation may include any combination of these types of equipment, but always includes at least the point at which a coating material is applied to a given part. A surface coating operation includes all other steps (such as surface preparation with solvent and equipment cleaning) in the affected source where HAP are emitted from the coating of a part. The use of solvent to clean parts (for example, to remove grease during a mechanical repair) does not constitute a miscellaneous surface coating operation if no coatings are applied. A single affected source may have multiple surface coating operations. Surface coatings applied to wood, leather, rubber, ceramics, stone, masonry, or substrates other than metal and plastic are not considered miscellaneous surface coating operations for the purposes of this subpart.

Mobile equipment means any device that may be drawn and/or driven on a roadway including, but not limited to, heavy-duty trucks, truck trailers, fleet delivery trucks, buses, mobile cranes, bulldozers, street cleaners, agriculture equipment, motor homes, and other recreational vehicles (including camping trailers and fifth wheels).

Motor vehicle means any self-propelled vehicle, including, but not limited to, automobiles, light duty trucks, golf carts, vans, and motorcycles.

Motor vehicle and mobile equipment surface coating means the spray application of coatings to assembled motor vehicles or mobile equipment. For the purposes of this subpart, it does not include the surface coating of motor vehicle or mobile equipment parts or subassemblies at a vehicle assembly plant or parts manufacturing plant.

Non-HAP solvent means, for the purposes of this subpart, a solvent (including thinners and cleaning solvents) that contains less than 0.1 percent by mass of any individual HAP that is an OSHA-defined carcinogen as specified in 29 CFR 1910.1200(d)(4) and less than 1.0 percent by mass for any other individual HAP.

Paint stripping and/or miscellaneous surface coating source or facility means any shop, business, location, or parcel of land where paint stripping or miscellaneous surface coating operations are conducted.

Paint stripping means the removal of dried coatings from wood, metal, plastic, and other substrates. A single affected source may have multiple paint stripping operations.

Painter means any person who spray applies coating.

Plastic refers to substrates containing one or more resins and may be solid, porous, flexible, or rigid. Plastics include fiber reinforced plastic composites.

Protective oil means organic material that is applied to metal for the purpose of providing lubrication or protection from corrosion without forming a solid film. This definition of protective oil includes, but is not limited to, lubricating oils, evaporative oils (including those that evaporate completely), and extrusion oils.

Quality control activities means surface coating or paint stripping activities that meet all of the following criteria:

- (1) The activities associated with a surface coating or paint stripping operation are intended to detect and correct defects in the final product by selecting a limited number of samples from the operation, and comparing the samples against specific performance criteria.
- (2) The activities do not include the production of an intermediate or final product for sale or exchange for commercial profit; for example, parts that are surface coated or stripped are not sold and do not leave the facility.
- (3) The activities are not a normal part of the surface coating or paint stripping operation; for example, they do not include color matching activities performed during a motor vehicle collision repair.

(4) The activities do not involve surface coating or stripping of the tools, equipment, machinery, and structures that comprise the infrastructure of the affected facility and that are necessary for the facility to function in its intended capacity; that is, the activities are not facility maintenance.

Research and laboratory activities means surface coating or paint stripping activities that meet one of the following criteria:

(1) Conducted at a laboratory to analyze air, soil, water, waste, or product samples for contaminants, or environmental impact.

(2) Activities conducted to test more efficient production processes, including alternative paint stripping or surface coating materials or application methods, or methods for preventing or reducing adverse environmental impacts, provided that the activities do not include the production of an intermediate or final product for sale or exchange for commercial profit.

(3) Activities conducted at a research or laboratory facility that is operated under the close supervision of technically trained personnel, the primary purpose of which is to conduct research and development into new processes and products and that is not engaged in the manufacture of products for sale or exchange for commercial profit.

Solvent means a fluid containing organic compounds used to perform paint stripping, surface prep, or cleaning of surface coating equipment.

Space Vehicle means vehicles designed to travel beyond the limit of the earth's atmosphere, including but not limited to satellites, space stations, and the Space Shuttle System (including orbiter, external tanks, and solid rocket boosters).

Spray-applied coating operations means coatings that are applied using a hand-held device that creates an atomized mist of coating and deposits the coating on a substrate. For the purposes of this subpart, spray-applied coatings do not include the following materials or activities:

(1) Coatings applied from a hand-held device with a paint cup capacity that is equal to or less than 3.0 fluid ounces (89 cubic centimeters).

(2) Surface coating application using powder coating, hand-held, non-refillable aerosol containers, or non-atomizing application technology, including, but not limited to, paint brushes, rollers, hand wiping, flow coating, dip coating, electrodeposition coating, web coating, coil coating, touch-up markers, or marking pens.

(3) Thermal spray operations (also known as metallizing, flame spray, plasma arc spray, and electric arc spray, among other names) in which solid metallic or non-metallic material is heated to a molten or semi-molten state and propelled to the work piece or substrate by compressed air or other gas, where a bond is produced upon impact.

Surface preparation or *Surface prep* means use of a cleaning material on a portion of or all of a substrate prior to the application of a coating.

Target HAP are compounds of chromium (Cr), lead (Pb), manganese (Mn), nickel (Ni), or cadmium (Cd).

Target HAP containing coating means a spray-applied coating that contains any individual target HAP that is an Occupational Safety and Health Administration (OSHA)-defined carcinogen as specified in 29 CFR 1910.1200(d)(4) at a concentration greater than 0.1 percent by mass, or greater than 1.0 percent by mass for any other individual target HAP compound. For the purpose of determining whether materials you use contain the target HAP compounds, you may rely on formulation data provided by the manufacturer or supplier, such as the material safety data sheet (MSDS), as long as it represents each target HAP compound in the material that is present at 0.1 percent by mass or more for OSHA-defined carcinogens as specified in 29 CFR 1910.1200(d)(4) and at 1.0 percent by mass or more for other target HAP compounds.

Transfer efficiency means the amount of coating solids adhering to the object being coated divided by the total amount of coating solids sprayed, expressed as a percentage. Coating solids means the nonvolatile portion of the coating that makes up the dry film.

Truck bed liner coating means any coating, excluding color coats, labeled and formulated for application to a truck bed to protect it from surface abrasion.

Table 1 to Subpart HHHHHH of Part 63—Applicability of General Provisions to Subpart HHHHHH of Part 63

Citation	Subject	Applicable to subpart HHHHHH	Explanation
§ 63.1(a)(1)-(12)	General Applicability	Yes	
§ 63.1(b)(1)-(3)	Initial Applicability Determination	Yes	Applicability of subpart HHHHHH is also specified in § 63.11170.
§ 63.1(c)(1)	Applicability After Standard Established	Yes	
§ 63.1(c)(2)	Applicability of Permit Program for Area Sources	Yes	(63.11174(b) of Subpart HHHHHH exempts area sources from the obligation to obtain Title V operating permits.
§ 63.1(c)(5)	Notifications	Yes	
§ 63.1(e)	Applicability of Permit Program to Major Sources Before Relevant Standard is Set	No	(63.11174(b) of Subpart HHHHHH exempts area sources from the obligation to obtain Title V operating permits.
§ 63.2	Definitions	Yes	Additional definitions are specified in § 63.11180.
§ 63.3(a)-(c)	Units and Abbreviations	Yes	
§ 63.4(a)(1)-(5)	Prohibited Activities	Yes	
§ 63.4(b)-(c)	Circumvention/Fragmentation	Yes	
§ 63.5	Construction/Reconstruction of major sources	No	Subpart HHHHHH applies only to area sources.
§ 63.6(a)	Compliance With Standards and Maintenance Requirements—Applicability	Yes	
§ 63.6(b)(1)-(7)	Compliance Dates for New and Reconstructed Sources	Yes	§ 63.11172 specifies the compliance dates.
§ 63.6(c)(1)-(5)	Compliance Dates for Existing Sources	Yes	§ 63.11172 specifies the compliance dates.
§ 63.6(e)(1)-(2)	Operation and Maintenance	Yes	
§ 63.6(e)(3)	Startup, Shutdown, and Malfunction Plan	No	No startup, shutdown, and malfunction plan is required by subpart HHHHHH.
§ 63.6(f)(1)	Compliance Except During Startup, Shutdown, and Malfunction	Yes	
§ 63.6(f)(2)-(3)	Methods for Determining Compliance	Yes	
§ 63.6(g)(1)-(3)	Use of an Alternative Standard	Yes	
§ 63.6(h)	Compliance With Opacity/Visible Emission Standards	No	Subpart HHHHHH does not establish opacity or visible emission standards.
§ 63.6(i)(1)-(16)	Extension of Compliance	Yes	
§ 63.6(j)	Presidential Compliance Exemption	Yes	
§ 63.7	Performance Testing Requirements	No	No performance testing is required by subpart HHHHHH.
§ 63.8	Monitoring Requirements	No	Subpart HHHHHH does not require the use of continuous monitoring systems.

Citation	Subject	Applicable to subpart HHHHHH	Explanation
§ 63.9(a)-(d)	Notification Requirements	Yes	§ 63.11175 specifies notification requirements.
§ 63.9(e)	Notification of Performance Test	No	Subpart HHHHHH does not require performance tests.
§ 63.9(f)	Notification of Visible Emissions/Opacity Test	No	Subpart HHHHHH does not have opacity or visible emission standards.
§ 63.9(g)	Additional Notifications When Using CMS	No	Subpart HHHHHH does not require the use of continuous monitoring systems.
§ 63.9(h)	Notification of Compliance Status	No	§ 63.11175 specifies the dates and required content for submitting the notification of compliance status.
§ 63.9(i)	Adjustment of Submittal Deadlines	Yes	
§ 63.9(j)	Change in Previous Information	Yes	§ 63.11176(a) specifies the dates for submitting the notification of changes report.
§ 63.10(a)	Recordkeeping/Reporting—Applicability and General Information	Yes	
§ 63.10(b)(1)	General Recordkeeping Requirements	Yes	Additional requirements are specified in § 63.11177.
§ 63.10(b)(2)(i)-(xi)	Recordkeeping Relevant to Startup, Shutdown, and Malfunction Periods and CMS	No	Subpart HHHHHH does not require startup, shutdown, and malfunction plans, or CMS.
§ 63.10(b)(2)(xii)	Waiver of recordkeeping requirements	Yes	
§ 63.10(b)(2)(xiii)	Alternatives to the relative accuracy test	No	Subpart HHHHHH does not require the use of CEMS.
§ 63.10(b)(2)(xiv)	Records supporting notifications	Yes	
§ 63.10(b)(3)	Recordkeeping Requirements for Applicability Determinations	Yes	
§ 63.10(c)	Additional Recordkeeping Requirements for Sources with CMS	No	Subpart HHHHHH does not require the use of CMS.
§ 63.10(d)(1)	General Reporting Requirements	Yes	Additional requirements are specified in § 63.11176.
§ 63.10(d)(2)-(3)	Report of Performance Test Results, and Opacity or Visible Emissions Observations	No	Subpart HHHHHH does not require performance tests, or opacity or visible emissions observations.
§ 63.10(d)(4)	Progress Reports for Sources With Compliance Extensions	Yes	
§ 63.10(d)(5)	Startup, Shutdown, and Malfunction Reports	No	Subpart HHHHHH does not require startup, shutdown, and malfunction reports.
§ 63.10(e)	Additional Reporting requirements for Sources with CMS	No	Subpart HHHHHH does not require the use of CMS.
§ 63.10(f)	Recordkeeping/Reporting Waiver	Yes	
§ 63.11	Control Device Requirements/Flares	No	Subpart HHHHHH does not require the use of flares.
§ 63.12	State Authority and Delegations	Yes	
§ 63.13	Addresses of State Air Pollution Control Agencies and EPA Regional Offices	Yes	

Citation	Subject	Applicable to subpart HHHHHH	Explanation
§ 63.14	Incorporation by Reference	Yes	Test methods for measuring paint booth filter efficiency and spray gun transfer efficiency in § 63.11173(e)(2) and (3) are incorporated and included in § 63.14.
§ 63.15	Availability of Information/Confidentiality	Yes	
§ 63.16(a)	Performance Track Provisions—reduced reporting	Yes	
§ 63.16(b)-(c)	Performance Track Provisions—reduced reporting	No	Subpart HHHHHH does not establish numerical emission limits.

**Indiana Department of Environmental Management
Office of Air Quality**

Addendum to the Technical Support Document (ATSD) for a
FESOP Renewal

Source Background and Description
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Source Name:	Herr Custom Paint dba Maple City Collision Service
Source Location:	2456 East Kercher Road, Goshen, IN 46526
County:	Elkhart
SIC Code:	7532 (Paint Shops)
Operation Permit No.:	F039-37160-00273
Permit Reviewer:	Brian Wright

On July 12, 2016, the Office of Air Quality (OAQ) had a notice published in the Goshen News, Goshen, Indiana, stating that Herr Custom Paint dba Maple City Collision Service had applied for a New Source Review and FESOP Renewal to renew its operating permit and to construct and operate a new spray booth and natural gas-fired heaters. The notice also stated that the OAQ proposed to issue a New Source Review and FESOP Renewal for this operation and provided information on how the public could review the proposed permit and other documentation. Finally, the notice informed interested parties that there was a period of thirty (30) days to provide comments on whether or not this permit should be issued as proposed.

Comments and Responses

On July 14, 2016, Melissa Paar submitted comments to IDEM, OAQ on the draft New Source Review and FESOP Renewal.

The Technical Support Document (TSD) is used by IDEM, OAQ for historical purposes. IDEM, OAQ does not make any changes to the original TSD, but the Permit will have the updated changes. The comments and revised permit language are provided below with deleted language as ~~strikeouts~~ and new language **bolded**.

Comments:

Ms. Paar submitted requesting minor changes on the permit and TSD and an amended version of the PTE calculations to better reflect worse case coatings.

Please see my comments below regarding the Public Notice Draft Permit:

1. Page 24 of Permit, 2nd paragraph should be “**(d)**”, not “(c)”
2. Page 2 of TSD, “New Emission Units and Pollution Control Equipment,” letter (b) should say “**approved for construction in 2016,**” not “constructed in 2016.”
3. Page 4 of TSD, “PTE of New Equipment (tons/year)” table, should say **25.42 tpy** and **11.77 tpy** for total HAPs and worst single HAP for B6, respectively.
4. The * on page 1 of TSD App A should say “**B3, B5, and B6,**” not “PB-01 through PB-03.”
5. Please add a column for the product names to the tables on page 3 and 4 of TSD App A.
6. Page 3 of TSD App A: The VOC and PM PTE calculations need to be split up into two (2) tables because the worst case scenario for VOC is a different product ratio than the worst case scenario for PM. The PM calculations are incorrect because the wrong ratio is used. The worst case scenario for PM is when the 4:1 ratio is used. Please see the spreadsheet I originally sent you that determines the worst case scenario ratios.
7. Once the PM PTE is corrected on Page 3 of TSD App A (See comment #6 above), the PM for the booths in the tables on page 4, 5, and 6 of the TSD will have to be updated as well as page 1 and 2 of TSD App A.

Please make these corrections, and let me know if you have any questions.

Response to Comments:

IDEM agrees with the recommended changes to the permit in items 1 and 2. The permit has been revised as follows:

A.4 Insignificant Activities [326 IAC 2-7-1(21)][326 IAC 2-8-3(c)(3)(I)]

This stationary source also includes the following insignificant activities:

(a) Natural gas-fired combustion sources with heat input equal to or less than ten million (10,000,000) Btu per hour, including the following:

(7) Two (2) natural gas heaters, identified as NG-B6-1 and NG-B6-2, **approved for construction** constructed in 2016, each with a maximum heat input capacity of 1.2 MMBtu/hr.

D.1.10 Record Keeping Requirements

(d) Section C - General Record Keeping Requirements of this permit contains the Permittee's obligations with regard to the records required by this condition.

IDEM agrees with the recommended changes to the PTE tables and calculations in comments 3 through 7. Appendix A to this ATSD contains the updated calculations. The Technical Support Document (TSD) is used by IDEM, OAQ for historical purposes. IDEM, OAQ does not make any changes to the original TSD, but this ATSD summarizes the changes. A summary of the amended limited PTE table is provided below:

Process/ Emission Unit	Potential To Emit of the Entire Source After Issuance of Renewal (tons/year)								
	PM	PM ₁₀ *	PM _{2.5} **	SO ₂	NO _x	VOC	CO	Total HAPs	Worst Single HAP
Spray Booth B3	10.07	10.07	10.07	0	0	99.00	0.00	24.00	9.00 Toluene
Spray Booth B5	10.07	10.07	10.07	0	0		0.00		
Spray Booth B6	10.07	10.07	10.07	0	0		0.00		
Natural Gas Combustion Units	0.10	0.40	0.40	0.03	5.26	0.29	4.42	0.10	1.8E-4 Toluene
Welding Operation	0.44	0.44	0.44	0.00	0.00	0.00	0.00	0.01	0.01 Mn
Total PTE of Entire Source	30.74	31.04	31.04	0.03	5.26	99.29	4.42	24.11	9.00 Toluene
Title V Major Source Thresholds	NA	100	100	100	100	100	100	25	10
PSD Major Source Thresholds	250	250	250	250	250	250	250	NA	NA
* Under the Part 70 Permit program (40 CFR 70), PM10 and PM2.5, not particulate matter (PM), are each considered as a "regulated air pollutant". **PM _{2.5} listed is direct PM _{2.5} .									

IDEM Contact

- (a) Questions regarding this proposed New Source Review and FESOP Renewal can be directed to Brian Wright at the Indiana Department Environmental Management, Office of Air Quality, Permits Branch, 100 North Senate Avenue, MC 61-53 IGCN 1003, Indianapolis, Indiana 46204-2251 or by telephone at (317) 234-6544 or toll free at 1-800-451-6027 extension 4-6544.
- (b) A copy of the permit is available on the Internet at: <http://www.in.gov/ai/appfiles/idem-caats/>
- (c) For additional information about air permits and how the public and interested parties can participate, refer to the IDEM Permit Guide on the Internet at: <http://www.in.gov/idem/5881.htm>; and the Citizens' Guide to IDEM on the Internet at: <http://www.in.gov/idem/6900.htm>.

**Appendix A: Emissions Calculations
Emission Summary**

**Company Name: Herr Custom Paint dba Maple City Collision Service
Source Address: 2456 East Kercher Road, Goshen, IN 46526
FESOP Renewal No.: F039-37160-00273
Reviewer: Brian Wright**

Uncontrolled/Unlimited Potential to Emit (PTE) (tons/year)

Emission Unit	PM	PM10	PM2.5	SO ₂	NO _x	VOC	CO	Total HAPs	Highest Single HAP	
Spray Booth B3	10.07	10.07	10.07	0	0	55.54	0.00	35.55	18.32	Toluene
Spray Booth B5	10.07	10.07	10.07	0	0	55.54	0.00	35.55	18.32	Toluene
Spray Booth B6	10.07	10.07	10.07	0	0	55.54	0.00	35.55	18.32	Toluene
Natural Gas Combustion Units	0.10	0.40	0.40	0.03	5.26	0.29	4.42	0.10	1.8E-04	Toluene
Welding Operation	0.44	0.44	0.44	0.00	0.00	0.00	0.00	0.01	0.006	Mn
Total	30.74	31.04	31.04	0.03	5.26	166.91	4.42	106.75	54.96	Toluene

Uncontrolled/Limited Potential to Emit (PTE) (tons/year)

Emission Unit	PM	PM10	PM2.5	SO ₂	NO _x	VOC	CO	Total HAPs	Highest Single HAP	
Spray Booth B3	10.07	10.07	10.07	0.00	0.00	99.00	0.00	24.00	9.00	Toluene
Spray Booth B5	10.07	10.07	10.07	0.00	0.00		0.00			Toluene
Spray Booth B6	10.07	10.07	10.07	0.00	0.00		0.00			Toluene
Natural Gas Combustion Units	0.10	0.40	0.40	0.03	5.26	0.29	4.42	0.10	1.8E-04	Toluene
Welding Operation	0.44	0.44	0.44	0.00	0.00	0.00	0.00	0.01	0.01	Mn
Total	30.74	31.04	31.04	0.03	5.26	99.29	4.42	24.11	9.00	Toluene

*Pursuant to 326 IAC 2-8-4 and in order to render the requirements of 326 IAC 2-7 (Part 70) not applicable, total input to the paint booths (B3, B5, and B6) shall not exceed 99 tons of VOC, 9 tons of single HAP, 24 tons of total HAPs per twelve month consecutive period, with compliance determined at the end of each month.

**Appendix A: Emissions Calculations
PTE of Modification**

**Company Name: Herr Custom Paint dba Maple City Collision Service
Source Address: 2456 East Kercher Road, Goshen, IN 46526
FESOP Renewal No.: F039-37160-00273
Reviewer: Brian Wright**

Uncontrolled/Unlimited Potential to Emit (PTE) (tons/year)

Emission Unit	PM	PM10	PM2.5	SO ₂	NO _x	VOC	CO	Total HAPs	Highest Single HAP (Toluene)
Spray Booth B6	10.07	10.07	10.07	0	0	55.54	0.00	35.55	18.32 Toluene
Natural Gas Combustion Units	0.02	0.08	0.08	0.006	1.03	0.06	0.87	0.02	3.5E-05 Toluene
Total PTE of New Units	10.09	10.15	10.15	0.006	1.03	55.60	0.87	35.57	18.32 Toluene

**Appendix A: Emissions Calculations
VOC and Particulate
From Paint Booths B3, B5, and B6**

**Company Name: Herr Custom Paint dba Maple City Collision Service
Source Address: 2456 East Kercher Road, Goshen, IN 46526
FESOP Renewal No.: F039-37160-00273
Reviewer: Brian Wright**

Material	Product Name	Density (Lb/Gal)	Weight % Volatile (water & organics)	Weight % water and exempt-VOC	Weight % Organics	Volume % water and exempt-VOC	Volume % Non-Volatiles (solids)	Gal of Mat. (gal/unit)	Maximum (unit/hour)	Maximum (gal/day)	Pounds VOC per gallon of coating less water and exempt-VOC	Pounds VOC per gallon of coating	Potential VOC pounds per hour	Potential VOC pounds per day	Potential VOC tons per year	Potential PM/PM10/PM2.5 (ton/yr)	lb VOC/gal solids	Transfer Efficiency	
Coating Scenario 1***																			
Base	BC00	7.39	89.10%	10.0%	79.1%	91.9%	8.10%	1.00	0.25	6.0	72.17	5.85	1.46	35.07	6.40	0.22	72.17	75.0%	
Base	BC101	11.12	34.00%	0.0%	34.0%	0.0%	64.00%	1.00	0.25	6.0	3.78	3.78	0.95	22.68	4.14	2.01	5.91	75.0%	
Clear	DC98	10.06	65.00%	57.4%	7.6%	57.4%	37.91%	1.00	0.25	6.0	1.79	0.76	0.19	4.59	0.84	0.96	2.02	75.0%	
Hardener	PA20NB	10.57	100.00%	0.0%	100.0%	0.0%	0.00%	0.67	0.25	4.0	10.57	10.57	1.76	42.28	7.72	0.00	0.00	75.0%	
Hardener	7765S	10.57	52.97%	0.0%	53.0%	0.0%	47.03%	0.67	0.25	4.0	5.60	5.60	0.93	22.40	4.09	0.91	0.00	75.0%	
Other	HR50	7.43	96.80%	0.0%	96.8%	0.0%	95.00%	0.06	0.25	0.4	7.19	7.19	0.11	2.59	0.47	0.00	7.57	75.0%	
Other	851	12.92	0.00%	0.0%	0.0%	0.0%	100.00%	0.06	0.25	0.4	0.00	0.00	0.00	0.00	0.00	0.21	0.00	75.0%	
Primer	868	7.30	92.00%	0.0%	92.0%	81.8%	9.76%	0.25	0.25	1.5	36.90	6.72	0.42	10.07	1.84	0.04	68.84	75.0%	
Primer	EP369	14.87	15.13%	0.0%	15.1%	0.0%	84.87%	0.25	0.25	1.5	2.25	2.25	0.14	3.37	0.62	0.86	2.65	75.0%	
Reducer	RMR09	11.05	100.00%	0.0%	100.0%	0.0%	0.00%	2.33	0.25	14.0	11.05	11.05	6.45	154.70	28.23	0.00	0.00	75.0%	
Reducer	PR209	7.26	15.01%	0.0%	15.0%	0.0%	84.99%	2.33	0.25	14.0	1.09	1.09	0.64	15.26	2.78	3.94	0.00	75.0%	
Cleaner	Thinner	6.64	100.00%	35.0%	65.0%	100.0%	0.00%	2.13	0.250	12.8	NA	4.32	2.29	55.03	10.04	0.00	0.00	100.0%	
Coating Scenario 1 Total PTE for each booth										44.61			12.68	304.33	55.54	8.90			

Coating Scenario 2***																			
Base	BC00	7.39	89.10%	10.0%	79.1%	91.9%	8.10%	1.00	0.25	6.0	72.17	5.85	1.46	35.07	6.40	0.22	72.17	75.0%	
Base	BC101	11.12	34.00%	0.0%	34.0%	0.0%	64.00%	1.00	0.25	6.0	3.78	3.78	0.95	22.68	4.14	2.01	5.91	75.0%	
Clear	DC98	10.06	65.00%	57.4%	7.6%	57.4%	37.91%	2.80	0.25	16.8	1.79	0.76	0.54	12.84	2.34	2.70	2.02	75.0%	
Hardener	PA20NB	10.57	100.00%	0.0%	100.0%	0.0%	0.00%	0.67	0.25	4.0	10.57	10.57	1.76	42.28	7.72	0.00	0.00	75.0%	
Hardener	7765S	10.57	52.97%	0.0%	53.0%	0.0%	47.03%	0.67	0.25	4.0	5.60	5.60	0.93	22.40	4.09	0.91	0.00	75.0%	
Other	HR50	7.43	96.80%	0.0%	96.8%	0.0%	95.00%	0.06	0.25	0.4	7.19	7.19	0.11	2.59	0.47	0.00	7.57	75.0%	
Other	851	12.92	0.00%	0.0%	0.0%	0.0%	100.00%	0.06	0.25	0.4	0.00	0.00	0.00	0.00	0.00	0.21	0.00	75.0%	
Primer	868	7.30	92.00%	0.0%	92.0%	81.8%	9.76%	0.25	0.25	1.5	36.90	6.72	0.42	10.07	1.84	0.04	68.84	75.0%	
Primer	EP369	14.87	15.13%	0.0%	15.1%	0.0%	84.87%	0.25	0.25	1.5	2.25	2.25	0.14	3.37	0.62	0.86	2.65	75.0%	
Reducer	RMR09	11.05	100.00%	0.0%	100.0%	0.0%	0.00%	2.00	0.25	12.0	11.05	11.05	5.53	132.60	24.20	0.00	0.00	75.0%	
Reducer	PR209	7.26	15.01%	0.0%	15.0%	0.0%	84.99%	2.00	0.25	12.0	1.09	1.09	0.54	13.08	2.39	3.38	0.00	75.0%	
Cleaner	Thinner	6.64	100.00%	35.0%	65.0%	100.0%	0.00%	2.13	0.250	12.8	NA	4.32	2.29	55.03	10.04	0.00	0.00	100.0%	
Coating Scenario 2 Total PTE for each booth										53.41			12.10	290.49	53.01	10.07			

Worst Case Coating Scenario PTE for each booth				12.68	304.33	55.54	10.07	(before control)
Worst Case Coating Scenario PTE for all three booths (B3, B5, and B6)				38.04	913.00	166.62	30.21	(before control)
Dry filter control efficiency							95.0%	
Worst Case Coating Scenario PTE of PM/PM10/PM2.5 for all three booths (B3, B5, and B6)							1.51	(after control)

METHODOLOGY

*Transfer efficiency of 75% based on air atomization spray application.

**Transfer efficiency of 100% based on non-atomized flow coating application.

***Herr uses two different coating mixtures with different usage rates for each coating type. Scenario 1 and 2 represent these different mixtures and take worst case for each pollutant

For each scenario, the Total PTE is calculated by totaling the highest of each type of coating (Base, Clean, Hardener, Other, Primer, Reducer, and Cleaner)

PM10 and PM2.5 emissions assumed equal to PM emissions.

Pounds of VOC per Gallon Coating less water and exempt-VOC = (Density (lb/gal) * Weight % Organics) / (1-Volume % water and exempt-VOC)

Pounds of VOC per Gallon Coating = (Density (lb/gal) * Weight % Organics)

Potential VOC Pounds per Hour = Pounds of VOC per Gallon coating (lb/gal) * Gal of Material (gal/unit) * Maximum (units/hr)

Potential VOC Pounds per Day = Pounds of VOC per Gallon coating (lb/gal) * Gal of Material (gal/unit) * Maximum (units/hr) * (24 hr/day)

Potential VOC Tons per Year = Pounds of VOC per Gallon coating (lb/gal) * Gal of Material (gal/unit) * Maximum (units/hr) * (8760 hr/yr) * (1 ton/2000 lbs)

Particulate Potential Tons per Year = (units/hour) * (gal/unit) * (lbs/gal) * (1- Weight % Volatiles) * (1-Transfer efficiency) *(8760 hrs/yr) *(1 ton/2000 lbs)

Pounds VOC per Gallon of Solids = (Density (lbs/gal) * Weight % organics) / (Volume % solids)

Total = Worst Coating + Sum of all solvents used

**Appendix A: Emissions Calculations
HAP Emissions
From Paint Booths B3, B5, and B6**

**Company Name: Herr Custom Paint dba Maple City Collision Service
Source Address: 2456 East Kercher Road, Goshen, IN 46526
FESOP Renewal No.: F039-37160-00273
Reviewer: Brian Wright**

Coating	Chemical Name	Density (Lb/Gal)	Gallons of Material (gal/unit)	Units per hour (units/hr)	Weight % Xylene	Weight % Ethylbenzene	Weight % MIK	Weight % Toluene	Xylene Emissions (ton/yr)	Ethylbenzene Emissions (ton/yr)	MIK Emissions (ton/yr)	Toluene Emissions (ton/yr)	Total HAPs (ton/yr)
Coating Scenario 1*													
Base	BC00	7.39	1.00	0.25	0.00%	0.50%	0.00%	0.00%	0.00	0.04	0.00	0.00	0.04
Base	BC101	11.12	1.00	0.25	18.00%	3.90%	8.50%	0.00%	2.19	0.47	1.03	0.00	3.70
Clear	DC100	7.34	1.00	0.25	5.00%	3.00%	0.00%	50.00%	0.40	0.24	0.00	4.02	4.66
Hardener	PA20NB	10.57	0.67	0.25	17.91%	0.00%	0.00%	0.00%	1.39	0.00	0.00	0.00	1.39
Hardener	UA97	6.93	0.67	0.25	5.00%	3.00%	100.00%	0.00%	0.25	0.15	5.06	0.00	5.46
Other	HR50	7.43	0.06	0.25	10.16%	3.16%	11.16%	0.00%	0.05	0.02	0.05	0.00	0.12
Other	812	7.27	0.06	0.25	78.00%	19.50%	0.00%	0.00%	0.37	0.09	0.00	0.00	0.47
Primer	868	7.30	0.25	0.25	75.00%	15.00%	0.00%	0.00%	1.50	0.30	0.00	0.00	1.80
Primer	EP369	14.87	0.25	0.25	0.00%	0.02%	0.00%	0.00%	0.00	0.00	0.00	0.00	0.00
Reducer	RMR09	11.05	2.33	0.25	0.00%	0.00%	0.00%	0.00%	0.00	0.00	0.00	0.00	0.00
Reducer	BR50	7.30	2.33	0.25	20.00%	5.00%	0.00%	25.00%	3.73	0.93	0.00	4.66	9.33
Cleaner	Thinner	6.60	2.13	0.250	0.00%	0.00%	0.00%	20.00%	0.00	0.00	0.00	3.07	3.07
Coating Scenario 1 Total PTE for each booth									9.58	2.19	6.15	11.75	28.49
Coating Scenario 2*													
Base	BC00	7.39	1.00	0.25	0.00%	0.50%	0.00%	0.00%	0.00	0.04	0.00	0.00	0.04
Base	BC101	11.12	1.00	0.25	18.00%	3.90%	8.50%	0.00%	2.19	0.47	1.03	0.00	3.70
Clear	DC100	7.34	2.80	0.25	5.00%	3.00%	0.00%	50.00%	1.13	0.68	0.00	11.25	13.05
Hardener	PA20NB	10.57	0.67	0.25	17.91%	0.00%	0.00%	0.00%	1.38	0.00	0.00	0.00	1.38
Hardener	UA97	6.93	0.67	0.25	5.00%	3.00%	100.00%	0.00%	0.25	0.15	5.06	0.00	5.46
Other	HR50	7.43	0.06	0.25	10.16%	3.16%	11.16%	0.00%	0.05	0.02	0.05	0.00	0.12
Other	812	7.27	0.06	0.25	78.00%	19.50%	0.00%	0.00%	0.37	0.09	0.00	0.00	0.47
Primer	868	7.30	0.25	0.25	75.00%	15.00%	0.00%	0.00%	1.50	0.30	0.00	0.00	1.80
Primer	EP369	14.87	0.25	0.25	0.00%	0.02%	0.00%	0.00%	0.00	0.00	0.00	0.00	0.00
Reducer	RMR09	11.05	2.00	0.25	0.00%	0.00%	0.00%	0.00%	0.00	0.00	0.00	0.00	0.00
Reducer	BR50	7.30	2.00	0.25	20.00%	5.00%	0.00%	25.00%	3.20	0.80	0.00	4.00	7.99
Cleaner	Thinner	6.60	2.13	0.250	0.00%	0.00%	0.00%	20.00%	0.00	0.00	0.00	3.07	3.07
Coating Scenario 2 Total PTE for each booth									9.77	2.49	6.15	18.32	35.55
Worst Case Coating Scenario PTE for each booth									9.77	2.49	6.15	18.32	35.55
Worst Case Coating Scenario PTE for all three booths (B3, B5, and B6)									29.30	7.48	18.45	54.96	106.64

Methodology:

*Herr uses two different coating mixtures with different usage rates for each coating type. Scenario 1 and 2 represent these different mixtures and take worst case for each pollutant

For each scenario, the Total PTE is calculated by totaling the highest of each type of coating (Base, Clean, Hardener, Other, Primer, Reducer, and Cleaner)

$$\text{PTE (tons/yr)} = (\text{density of coating (lb/gal)}) * (\text{gallons of coating per unit}) * (\text{no. of units per hour}) * (\% \text{ HAP content}) * (8760 \text{ hour/yr}) * (1\text{ton} / 2000\text{lbs})$$

**Appendix A: Emissions Calculations
Natural Gas Combustion Only
MM BTU/HR <100
All Units (New and Existing)**

Company Name: Herr Custom Paint dba Maple City Collision Service
Source Address: 2456 East Kercher Road, Goshen, IN 46526
FESOP Renewal No.: F039-37160-00273
Reviewer: Brian Wright

Unit	Quantity	Maximum Heat Input Capacity (MMBtu/hr) (each unit)	Total Maximum Heat Input Capacity (MMBtu/hr)
A2H	1	1.00	1.00
O1H	1	0.75	0.75
R1 - R5	5	0.15	0.75
IRH1 - IRH2	2	0.08	0.16
H-1 - H-3	3	0.80	2.40
S-5	2	1.20	2.40
S-6	2	1.20	2.40
NG-B6-1	1	1.20	1.20
NG-B6-2	1	1.20	1.20
Total			12.26

HHV	Potential Throughput
mmBtu	MMCF/yr
mmscf	
1020	105.3

Emission Factor in lb/MMCF	Pollutant						
	PM*	PM10*	direct PM2.5*	SO2	NOx	VOC	CO
	1.9	7.6	7.6	0.6	100	5.5	84
Potential Emission in tons/yr	0.10	0.40	0.40	0.03	**see below	0.29	4.42

*PM emission factor is filterable PM only. PM10 emission factor is filterable and condensable PM10 combined.
 PM2.5 emission factor is filterable and condensable PM2.5 combined.

**Emission Factors for NOx: Uncontrolled = 100, Low NOx Burner = 50, Low NOx Burners/Flue gas recirculation = 32

Methodology

All emission factors are based on normal firing.

MMBtu = 1,000,000 Btu

MMCF = 1,000,000 Cubic Feet of Gas

Emission Factors are from AP 42, Chapter 1.4, Tables 1.4-1, 1.4-2, 1.4-3, SCC #1-02-006-02, 1-01-006-02, 1-03-006-02, and 1-03-006-03

Potential Throughput (MMCF) = Heat Input Capacity (MMBtu/hr) x 8,760 hrs/yr x 1 MMCF/1,020 MMBtu

Emission (tons/yr) = Throughput (MMCF/yr) x Emission Factor (lb/MMCF)/2,000 lb/ton

Hazardous Air Pollutants (HAPs)

	HAPs - Organics					Total - Organics
	Benzene	Dichlorobenzene	Formaldehyde	Hexane	Toluene	
Emission Factor in lb/MMcf	2.1E-03	1.2E-03	7.5E-02	1.8E+00	3.4E-03	
Potential Emission in tons/yr	1.1E-04	6.3E-05	3.9E-03	0.09	1.8E-04	0.10

	HAPs - Metals					Total - Metals
	Lead	Cadmium	Chromium	Manganese	Nickel	
Emission Factor in lb/MMcf	5.0E-04	1.1E-03	1.4E-03	3.8E-04	2.1E-03	
Potential Emission in tons/yr	2.6E-05	5.8E-05	7.4E-05	2.0E-05	1.1E-04	2.9E-04

Methodology is the same as above.

The five highest organic and metal HAPs emission factors are provided above.

Additional HAPs emission factors are available in AP-42, Chapter 1.4.

Total HAPs	0.10
Worst HAP	0.09

Appendix A: Emissions Calculations
Natural Gas Combustion Only
MM BTU/HR <100
New Units Only (NG-B6-1 and NG-B6-2)

Company Name: Herr Custom Paint dba Maple City Collision Service
Source Address: 2456 East Kercher Road, Goshen, IN 46526
FESOP Renewal No.: F039-37160-00273
Reviewer: Brian Wright

Unit	Quantity	Maximum Heat Input Capacity (MMBtu/hr) (each unit)	Total Maximum Heat Input Capacity (MMBtu/hr)		Potential Throughput
NG-B6-1	1	1.20	1.20	mmBtu	MMCF/yr
NG-B6-2	1	1.20	1.20	mmscf	
Total		2.400		1020	

Emission Factor in lb/MMCF	Pollutant						
	PM*	PM10*	direct PM2.5*	SO2	NOx	VOC	CO
	1.9	7.6	7.6	0.6	100	5.5	84
					**see below		
Potential Emission in tons/yr	0.02	0.08	0.08	0.01	1.03	0.06	0.87

*PM emission factor is filterable PM only. PM10 emission factor is filterable and condensable PM10 combined.

PM2.5 emission factor is filterable and condensable PM2.5 combined.

**Emission Factors for NOx: Uncontrolled = 100, Low NOx Burner = 50, Low NOx Burners/Flue gas recirculation = 32

Methodology

All emission factors are based on normal firing.

MMBtu = 1,000,000 Btu

MMCF = 1,000,000 Cubic Feet of Gas

Emission Factors are from AP 42, Chapter 1.4, Tables 1.4-1, 1.4-2, 1.4-3, SCC #1-02-006-02, 1-01-006-02, 1-03-006-02, and 1-03-006-03

Potential Throughput (MMCF) = Heat Input Capacity (MMBtu/hr) x 8,760 hrs/yr x 1 MMCF/1,020 MMBtu

Emission (tons/yr) = Throughput (MMCF/yr) x Emission Factor (lb/MMCF)/2,000 lb/ton

Hazardous Air Pollutants (HAPs)

	HAPs - Organics					
	Benzene	Dichlorobenzene	Formaldehyde	Hexane	Toluene	Total - Organics
Emission Factor in lb/MMcf	2.1E-03	1.2E-03	7.5E-02	1.8E+00	3.4E-03	
Potential Emission in tons/yr	2.2E-05	1.2E-05	7.7E-04	0.02	3.5E-05	0.02

	HAPs - Metals					
	Lead	Cadmium	Chromium	Manganese	Nickel	Total - Metals
Emission Factor in lb/MMcf	5.0E-04	1.1E-03	1.4E-03	3.8E-04	2.1E-03	
Potential Emission in tons/yr	5.2E-06	1.1E-05	1.4E-05	3.9E-06	2.2E-05	5.6E-05
	Total HAPs					0.02
	Worst HAP					0.02

Methodology is the same as above.

The five highest organic and metal HAPs emission factors are provided above.

Additional HAPs emission factors are available in AP-42, Chapter 1.4.

**Appendix A: Emissions Calculations
Welding and Thermal Cutting**

**Company Name: Herr Custom Paint dba Maple City Collision Service
Source Address: 2456 East Kercher Road, Goshen, IN 46526
FESOP Renewal No.: F039-37160-00273
Reviewer: Brian Wright**

PROCESS	Number of Stations	Max. electrode consumption per station (lbs/hr)	Max. electrode consumption per station (lbs/day)	EMISSION FACTORS* (lb pollutant/lb electrode)				EMISSIONS (lbs/hr)				HAPS (lbs/hr)
				PM = PM10	Mn	Ni	Cr	PM = PM10	Mn	Ni	Cr	
WELDING												
Stick (E7018 electrode) (Unit F4)	1	1.25	30	0.0211	0.0009			0.026	0.001	0.000	0	0.001
FLAME CUTTING	Number of Stations	Max. Metal Thickness Cut (in.)	Max. Metal Cutting Rate (in./minute)	EMISSION FACTORS (lb pollutant/1,000 inches cut, 1" thick)**				EMISSIONS (lbs/hr)				HAPS (lbs/hr)
				PM = PM10	Mn	Ni	Cr	PM = PM10	Mn	Ni	Cr	
Oxyacetylene (Unit F5)	1	0.375	20	0.1622	0.0005	0.0001	0.0003	0.073	0.000	0.000	0.000	0.000
EMISSION TOTALS												
Potential Emissions lbs/hr								0.10	0.00	0.00	0.00	0.00
Potential Emissions lbs/day								2.38	0.03	0.00	0.00	0.04
Potential Emissions tons/year								0.44	0.01	0.00	0.00	0.01

Methodology:

*Emission Factors are default values for carbon steel unless a specific electrode type is noted in the Process column.

**Emission Factor for plasma cutting from American Welding Society (AWS). Trials reported for wet cutting of 8 mm thick mild steel with 3.5 m/min cutting speed (at 0.2 g/min emitted). Therefore, the emission factor for plasma cutting is for 8 mm thick rather than 1 inch, and the maximum metal thickness is not used in calculating the emissions.

Using AWS average values: (0.25 g/min)/(3.6 m/min) x (0.0022 lb/g)/(39.37 in./m) x (1,000 in.) = 0.0039 lb/1,000 in. cut, 8 mm thick

Plasma cutting emissions, lb/hr: (# of stations)(max. cutting rate, in./min.)(60 min./hr.)(emission factor, lb. pollutant/1,000 in. cut, 8 mm thick)

Cutting emissions, lb/hr: (# of stations)(max. metal thickness, in.)(max. cutting rate, in./min.)(60 min./hr.)(emission factor, lb. pollutant/1,000 in. cut, 1" thick)

Welding emissions, lb/hr: (# of stations)(max. lbs of electrode used/hr/station)(emission factor, lb. pollutant/lb. of electrode used)

Emissions, lbs/day = emissions, lbs/hr x 24 hrs/day

Emissions, tons/yr = emissions, lb/hr x 8,760 hrs/year x 1 ton/2,000 lbs

Indiana Department of Environmental Management
Office of Air Quality

Technical Support Document (TSD) for a New Source Review and
Federally Enforceable State Operating Permit Renewal

Source Background and Description

Source Name:	Herr Custom Paint dba Maple City Collision Service
Source Location:	2456 East Kercher Road, Goshen, IN 46526
County:	Elkhart
SIC Code:	7532 (Paint Shops)
Permit Renewal No.:	F039-37160-00273
Permit Reviewer:	Brian Wright

The Office of Air Quality (OAQ) has reviewed the operating permit renewal application from Herr Custom Paint dba Maple City Collision Service relating to the continued operation of a stationary custom vehicle painting operation. Herr Custom Paint is contracted to perform custom painting of recreational vehicles (RVs). Recreational vehicles (RVs) are received subsequent to the application of the original coating from the original equipment manufacturer (OEM) plant coating assembly line. This operation can also perform both automobile repair touchup painting and/or automobile refinishing. On May 5, 2016, Herr Custom Paint dba Maple City Collision Service submitted an application to the OAQ requesting to renew its operating permit and to construct and operate a new spray booth and natural gas-fired heaters. Herr Custom Paint dba Maple City Collision Service was issued its second FESOP Renewal (F039-23052-00273) on April 5, 2007.

Source Definition

This Source Definition from FESOP No.: 039-13837-00273, issued on February 19, 2002, was incorporated into this permit as follows:

This stationary custom vehicle painting operation consists of two (2) plants:

- (a) Plant 1, located at 2456 East Kercher Road, Goshen, Indiana 46526 (SIC: 3799).
- (b) Plant 2, located at 2456 East Kercher Road, Goshen, Indiana 46526 (SIC: 3799 and 7532).

Pursuant to FESOP No.: 039-13837-00273, issued on February 19, 2002, these two (2) plants are considered one (1) single source because they are located on contiguous properties and are owned by one (1) company.

Permitted Emission Units and Pollution Control Equipment

The source consists of the following permitted emission units:

- (a) One (1) paint spray booth, identified as B3, constructed in 1992, using HVLP spray guns, applying coatings to metal substrates, with a maximum throughput rate of 0.25 units per hour, and equipped with dry filters for particulate control.
- (b) One (1) paint spray booth for RVs, identified as B5, constructed in 2004, using HVLP spray guns, applying coatings to metal substrates, with a maximum throughput rate of 0.25 units per hour, and equipped with dry filters for particulate control.

The two (2) spray booths are affected units under the provisions of 40 CFR 63, Subpart HHHHHH.

New Emission Units and Pollution Control Equipment

The following is a list of the new and modified emission units and pollution control devices:

- (a) One (1) paint spray booth, identified as B6, approved in 2016 for construction, using HVLP spray guns, applying coatings to metal substrates, with a maximum throughput rate of 0.25 units per hour, equipped with dry filters for particulate control, and exhausting through stacks B6-A and B6-B.

The spray booth is an affected unit under the provisions of 40 CFR 63, Subpart HHHHHH.

- (b) Two (2) natural gas heaters, identified as NG-B6-1 and NG-B6-2, constructed in 2016, each with a maximum heat input capacity of 1.2 MMBtu/hr.

Emission Units and Pollution Control Equipment Removed From the Source

The source has removed the following emission units:

- (a) One (1) paint spray booth, identified as B1, constructed in 1987, using High Volume Low Pressure (HVLP) spray guns, applying coatings to metal substrates, with a maximum throughput rate of 1 unit per hour, and equipped with dry filters for particulate control.
- (b) One (1) paint spray booth, identified as B2, constructed in 1991, using HVLP spray guns, applying coatings to metal substrates, with a maximum throughput rate of 1 unit per hour, and equipped with dry filters and a water bath for particulate control.
- (c) One (1) paint spray booth, identified as B4, constructed in 1995, using HVLP spray guns, applying coatings to metal substrates, with a maximum throughput rate of 1 unit per hour, and equipped with dry filters and a water bath for particulate control.
- (d) One (1) paint prep area, identified as F1, constructed in 1978, with a maximum throughput rate of 0.13 units per hour.
- (e) Natural gas-fired combustion sources with heat input equal to or less than ten million (10,000,000) Btu per hour, including the following:
 - (1) One (1) air makeup unit, identified as A1H, with a maximum heat capacity of 1.32 MMBtu/hr.
 - (2) One (1) paint booth space heater, identified as PH1, with a maximum input capacity of 1.0 MMBtu/hr.
 - (3) One (1) radiant space heater, identified as IRH3, with a heat input capacity of 0.1 MMBtu/hr.
 - (4) Two (2) air make-up units, constructed in 2006, each with a maximum heat input capacity of 0.08 MMBtu/hr.

Insignificant Activities (Only for FESOP Renewals and Title V Renewals)

The source also consists of the following insignificant activities:

- (a) Natural gas-fired combustion sources with heat input equal to or less than ten million (10,000,000) Btu per hour, including the following:
 - (1) One (1) paint booth space heater, identified as A2H, with a maximum input capacity of 1.0 MMBtu/hr.
 - (2) One (1) air makeup unit, identified as O1H, with a maximum heat input capacity of 0.75 MMBtu/hr.
 - (3) Five (5) radiant space heaters, identified as R1, R2, R3, R4, and R5, each with a maximum heat input capacity of 0.15 MMBtu/hr.
 - (4) Two (2) radiant space heaters, identified as IRH1 and IRH2, each with a heat input capacity of 0.08 MMBtu/hr.
 - (5) Three (3) infra-red tubular heaters, identified as H-1, H-2, and H-3, constructed in 2004, each with a maximum heat input capacity of 0.8 MMBtu/hr.
 - (6) Two (2) air make-up units, identified as S-5, constructed in 2004, each with a maximum heat input capacity of 1.2 MMBtu/hr.
- (b) The following equipment related to manufacturing activities not resulting in the emission of HAPs: brazing equipment, cutting torches, soldering equipment, welding equipment, including:
 - (1) One (1) inert gas welding station, identified as F4, constructed in 1995, with a maximum consumption of 1.25 pounds of wire per hour.
 - (2) One (1) oxyacetylene flame cutting station, identified as F5, constructed in 1995, with a maximum metal cutting rate of 20 inches per minute.
- (c) One (1) Euro Vacuum System, approved for construction in 2007, including a 15hp EIII motor, an air discharge and silencer, a separator cyclone with 30-gallon canister, and a 22-inch pulse jet cleaning system.

Existing Approvals

Since the issuance of the FESOP Renewal (F039-23052-00273) on April 5, 2007, the source has been operating under the following additional approvals:

- (a) Administrative Amendment No. 039-24845-00273, issued on July 11, 2007; and
- (b) Administrative Amendment No. 039-26386-00273, issued on April 18, 2008; and

All terms and conditions of previous permits issued pursuant to permitting programs approved into the State Implementation Plan have been either incorporated as originally stated, revised, or deleted by this permit. All previous registrations and permits are superseded by this permit.

Enforcement Issue

There are no enforcement actions pending.

Emission Calculations

See Appendix A of this document for detailed emission calculations.

Permit Level Determination – New Source Review

The following table is used to determine the appropriate permit level under 326 IAC 2-8-11.1 (Permit Revisions). This table reflects the PTE before controls of the spray booth B6 and the two (2) natural gas-fired heaters. Control equipment is not considered federally enforceable until it has been required in a federally enforceable permit.

Process/ Emission Unit	PTE of New Equipment (tons/year)								
	PM	PM10	PM2.5	SO ₂	NO _x	VOC	CO	Total HAPs	Worst Single HAP
Spray Booth B6	1.24	1.24	1.24	0.0	0.0	53.99	0.0	35.87	15.66 Toluene
Natural Gas Combustion Units	0.02	0.08	0.08	0.006	1.03	0.06	0.87	0.02	3.5E-5 Toluene
Total PTE of New Equipment	1.26	1.32	1.32	0.006	1.03	54.05	0.87	35.89	15.66 Toluene

Pursuant to 326 IAC 2-8-11.1(f)(1)(E), construction and operation of the spray booth B6 and the two (2) natural gas-fired heaters requires a FESOP Significant Permit Revision (New Source Review permit), because the new equipment has potential to emit greater than or equal to twenty-five (25) tons per year of Volatile Organic Compounds (VOC), greater than or equal to twenty-five (25) tons per year of total HAPs, and greater than or equal to ten (10) tons per year of a single HAP.

County Attainment Status

The source is located in Elkhart County.

Pollutant	Designation
SO ₂	Better than national standards.
CO	Unclassifiable or attainment effective November 15, 1990.
O ₃	Unclassifiable or attainment effective July 20, 2012, for the 2008 8-hour ozone standard. ¹
PM _{2.5}	Unclassifiable or attainment effective April 5, 2005, for the annual PM _{2.5} standard.
PM _{2.5}	Unclassifiable or attainment effective December 13, 2009, for the 24-hour PM _{2.5} standard.
PM ₁₀	Unclassifiable effective November 15, 1990.
NO ₂	Cannot be classified or better than national standards.
Pb	Unclassifiable or attainment effective December 31, 2011.

¹Attainment effective October 18, 2000, for the 1-hour ozone standard for the South Bend-Elkhart area, including Elkhart County, and is a maintenance area for the 1-hour National Ambient Air Quality Standards (NAAQS) for purposes of 40 CFR 51, Subpart X*. The 1-hour standard was revoked effective June 15, 2005.

- (a) **Ozone Standards**
 Volatile organic compounds (VOC) and Nitrogen Oxides (NO_x) are regulated under the Clean Air Act (CAA) for the purposes of attaining and maintaining the National Ambient Air Quality Standards (NAAQS) for ozone. Therefore, VOC and NO_x emissions are considered when evaluating the rule applicability relating to ozone. Elkhart County has been designated as attainment or unclassifiable for ozone. Therefore, VOC and NO_x emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2.

- (b) **PM_{2.5}**
Elkhart County has been classified as attainment for PM_{2.5}. Therefore, direct PM_{2.5}, SO₂, and NO_x emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2.
- (c) **Other Criteria Pollutants**
Elkhart County has been classified as attainment or unclassifiable in Indiana for all other criteria pollutants. Therefore, these emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2.

Fugitive Emissions

Since this type of operation is not one of the twenty-eight (28) listed source categories under 326 IAC 2-2, 326 IAC 2-3, or 326 IAC 2-7, and there is no applicable New Source Performance Standard that was in effect on August 7, 1980, fugitive emissions are not counted toward the determination of PSD, Emission Offset, and Part 70 Permit applicability.

Unrestricted Potential Emissions

This table reflects the unrestricted potential emissions of the source.

Unrestricted Potential Emissions	
Pollutant	Tons/year
PM	4.27
PM ₁₀	4.57
PM _{2.5}	4.57
SO ₂	0.03
NO _x	5.26
VOC	162.26
CO	4.42
Highest Single HAP	35.26 Toluene
Total HAP	76.36

Appendix A of this TSD reflects the unrestricted potential emissions of the source.

On June 23, 2014, in the case of *Utility Air Regulatory Group v. EPA*, cause no. 12-1146, (available at http://www.supremecourt.gov/opinions/13pdf/12-1146_4g18.pdf) the United States Supreme Court ruled that the U.S. EPA does not have the authority to treat greenhouse gases (GHGs) as an air pollutant for the purpose of determining operating permit applicability or PSD Major source status. On July 24, 2014, the U.S. EPA issued a memorandum to the Regional Administrators outlining next steps in permitting decisions in light of the Supreme Court's decision. U.S. EPA's guidance states that U.S. EPA will no longer require PSD or Title V permits for sources "previously classified as 'Major' based solely on greenhouse gas emissions."

The Indiana Environmental Rules Board adopted the GHG regulations required by U.S. EPA at 326 IAC 2-2-1(zz), pursuant to Ind. Code § 13-14-9-8(h) (Section 8 rulemaking). A rule, or part of a rule, adopted under Section 8 is automatically invalidated when the corresponding federal rule, or part of the rule, is invalidated. Due to the United States Supreme Court Ruling, IDEM, OAQ cannot consider GHGs emissions to determine operating permit applicability or PSD applicability to a source or modification.

- (a) The potential to emit (as defined in 326 IAC 2-7-1(30)) of VOC is equal to or greater than 100 tons per year. However, the Permittee has agreed to limit the source's VOC emissions to less than Title V levels, therefore the Permittee will be issued a FESOP Renewal.
- (b) The potential to emit (as defined in 326 IAC 2-7-1(30)) of all other criteria pollutants are less than 100 tons per year.
- (c) The potential to emit (as defined in 326 IAC 2-7-1(30)) of any single HAP is equal to or greater than ten (10) tons per year and/or the potential to emit (as defined in 326 IAC 2-7-1(30)) of a combination of HAPs is equal to or greater than twenty-five (25) tons per year. However, the Permittee has agreed to limit the source's single HAP emissions and total HAP emissions below Title V levels. Therefore, the Permittee will be issued a FESOP Renewal.

Potential to Emit After Issuance

The source has opted to remain a FESOP source. The table below summarizes the potential to emit, reflecting all limits of the emission units. Any control equipment is considered enforceable only after issuance of this FESOP and only to the extent that the effect of the control equipment is made practically enforceable in the permit.

Process/ Emission Unit	Potential To Emit of the Entire Source After Issuance of Renewal (tons/year)								
	PM	PM ₁₀ *	PM _{2.5} **	SO ₂	NO _x	VOC	CO	Total HAPs	Worst Single HAP
Spray Booth B3	1.24	1.24	1.24	0	0	99.00	0.00	24.00	9.00 Toluene
Spray Booth B5	1.24	1.24	1.24	0	0		0.00		
Spray Booth B6	1.24	1.24	1.24	0	0		0.00		
Natural Gas Combustion Units	0.10	0.40	0.40	0.03	5.26	0.29	4.42	0.10	1.8E-4 Toluene
Welding Operation	0.44	0.44	0.44	0.00	0.00	0.00	0.00	0.01	0.01 Mn
Total PTE of Entire Source	4.27	4.57	4.57	0.03	5.26	99.29	4.42	24.11	9.00 Toluene
Title V Major Source Thresholds	NA	100	100	100	100	100	100	25	10
PSD Major Source Thresholds	250	250	250	250	250	250	250	NA	NA

* Under the Part 70 Permit program (40 CFR 70), PM10 and PM2.5, not particulate matter (PM), are each considered as a "regulated air pollutant".
 **PM_{2.5} listed is direct PM_{2.5}.

- (a) **FESOP Status**
 This existing source is not a Title V major stationary source, because the potential to emit criteria pollutants from the entire source will be limited to less than the Title V major source threshold levels. In addition, this existing source is not a major source of HAP emissions, as defined in 40 CFR 63.41, because the potential to emit HAPs is less than ten (10) tons per year for a single HAP and twenty-five (25) tons per year of total HAPs. Therefore, this source is an area source under Section 112 of the Clean Air Act and is subject to the provisions of 326 IAC 2-8 (FESOP).

Pursuant to 326 IAC 2-8-4 (FESOP) and in order to render the requirements of 326 IAC 2-7 (Part 70 Permits) not applicable, the source shall comply with the following limits:

- (1) The total VOC input to the three (3) spray booths (B3, B5, and B6), including coatings, dilution solvents, and cleaning solvents, shall not exceed 99 tons per twelve (12) consecutive month period, with compliance determined at the end of each month.
- (2) The input of total HAP to the three (3) spray booths (B3, B5, and B6), including coatings, dilution solvents, and cleaning solvents, shall not exceed 24 tons per twelve (12) consecutive month period, with compliance determined at the end of each month.
- (3) The input of any individual HAP to the three (3) spray booths (B3, B5, and B6), including coatings, dilution solvents, and cleaning solvents, shall not exceed 9 tons per twelve (12) consecutive month period, with compliance determined at the end of each month.

Compliance with these limits, combined with the potential to emit of VOC from all other emission units at this source, shall limit the source-wide VOC emissions to less than 100 tons per 12 consecutive month period, less than 25 tons per per 12 consecutive month period of total HAPs, and less than 10 tons per per 12 consecutive month period of each individual HAP, and shall render the requirements of 326 IAC 2-7 (Part 70 Permits) and 326 IAC 2-4.1 (Major Sources of Hazardous Air Pollutants (HAP) not applicable.

- (b) GHGs
On June 23, 2014, in the case of *Utility Air Regulatory Group v. EPA*, cause no. 12-1146, (available at http://www.supremecourt.gov/opinions/13pdf/12-1146_4g18.pdf) the United States Supreme Court ruled that the U.S. EPA does not have the authority to treat greenhouse gases (GHGs) as an air pollutant for the purpose of determining operating permit applicability or PSD Major source status. On July 24, 2014, the U.S. EPA issued a memorandum to the Regional Administrators outlining next steps in permitting decisions in light of the Supreme Court's decision. U.S. EPA's guidance states that U.S. EPA will no longer require PSD or Title V permits for sources "previously classified as 'Major' based solely on greenhouse gas emissions."

The Indiana Environmental Rules Board adopted the GHG regulations required by U.S. EPA at 326 IAC 2-2-1(zz), pursuant to Ind. Code § 13-14-9-8(h) (Section 8 rulemaking). A rule, or part of a rule, adopted under Section 8 is automatically invalidated when the corresponding federal rule, or part of the rule, is invalidated. Due to the United States Supreme Court Ruling, IDEM, OAQ cannot consider GHGs emissions to determine operating permit applicability or PSD applicability to a source or modification.

- (c) This existing source is not a major stationary source, under PSD (326 IAC 2-2), because no PSD regulated pollutant is emitted at a rate of two hundred fifty (250) tons per year or more and it is not one of the twenty-eight (28) listed source categories, as specified in 326 IAC 2-2-1(ff)(1).

Federal Rule Applicability

Compliance Assurance Monitoring (CAM)

- (a) Pursuant to 40 CFR 64.2, Compliance Assurance Monitoring (CAM) is not included in the permit, because the potential to emit of the source is limited to less than the Title V major source thresholds and the source is not required to obtain a Part 70 or Part 71 permit.

New Source Performance Standards (NSPS)

- (b) The requirements of the New Source Performance Standard for Small Industrial-Commercial-Institutional Steam Generating Units, 40 CFR 60, Subpart Dc, are not included in the permit since the natural gas-fired combustion units are not steam generating units as defined by 40 CFR 60.41c.
- (c) The requirements of the New Source Performance Standard for Automobile and Light Duty Truck Surface Coating Operations, 40 CFR 60, Subpart MM, are not included in the permit for the spray booths (B3, B5, and B6). This rule applies only to surface coating operations located at automobile or light-duty truck assembly plants. This plant does not assemble automobile or light-duty trucks. This operation can perform custom painting of RVs, automobile repair touchup painting, and/or automobile refinishing.
- (d) There are no New Source Performance Standards (NSPS) (326 IAC 12 and 40 CFR Part 60) included in the permit for this source.

National Emission Standards for Hazardous Air Pollutants (NESHAP)

- (e) The requirements of the National Emission Standards for Hazardous Air Pollutants (NESHAPs) for Halogenated Solvent Cleaning, 40 CFR 63.460, Subpart T (326 IAC 20-6), are not included in the permit, since this source is not a major source of HAP emissions, and only non-halogenated solvents are used for these operations.
- (f) The requirements of the National Emission Standards for Hazardous Air Pollutants (NESHAP) for Surface Coating of Automobiles and Light-Duty Trucks, Subpart IIII are not included in the permit for the spray booths (B3, B5, and B6), since these units are not located at a major source of HAP emissions and do not apply coatings to new automobiles and light-duty trucks as defined by 40 CFR 63.3176. This operation can perform custom painting of RVs, automobile repair touchup painting, and/or automobile refinishing.
- (g) The requirements of the National Emission Standards for Hazardous Air Pollutants (NESHAP) for Surface Coating of Miscellaneous Metal Parts and Products, 40 CFR 63, Subpart MMMM (326 IAC 20-80), are not included in this permit for the spray booths (B3, B5, and B6), since these units are not located at a major source of HAP emissions.
- (h) The requirements of the National Emission Standards for Hazardous Air Pollutants (NESHAP) for Surface Coating of Plastic Parts and Products, Subpart PPPP are not included in the permit for the spray booths (B3, B5, and B6), since these units are not located at a major source of HAP emissions.
- (i) The requirements of the National Emission Standards for Hazardous Air Pollutants (NESHAP) for Major Sources: Industrial, Commercial, Industrial Boilers and Process Heaters, 40 CFR 63, Subpart DDDDD (326 IAC 20-95), are not included in this permit for the natural gas-fired combustion units, since the units are not boilers or process heaters as defined by 40 CFR 63.7575 and this source is not a major source of HAP emissions.
- (j) The spray booths (B3, B5, and B6) are subject to the National Emission Standards for Hazardous Air Pollutants for Paint Stripping and Miscellaneous Surface Coating Operations at Area Sources (40 CFR 63, Subpart HHHHHH), since they each are used for autobody refinishing operations. The source does not use paint strippers containing methylene chloride.

The units subject to this rule include the following:

- (a) One (1) paint spray booth, identified as B3, constructed in 1992, using HVLP spray guns, applying coatings to metal substrates, with a maximum throughput rate of 0.25 units per hour, and equipped with dry filters for particulate control.
- (b) One (1) paint spray booth for RVs, identified as B5, constructed in 2004, using HVLP spray guns, applying coatings to metal substrates, with a maximum throughput rate of 0.25 units per hour, and equipped with dry filters for particulate control.
- (c) One (1) paint spray booth, identified as B6, approved in 2016 for construction, using HVLP spray guns, applying coatings to metal substrates, with a maximum throughput rate of 0.25 units per hour, equipped with dry filters for particulate control, and exhausting through stacks B6-A and B6-B.

Non applicable portions of the NESHAP will not be included in the permit. The three (3) spray booths (B3, B5, and B6) subject to the following portions of Subpart HHHHHH:

- (1) 40 CFR 63.11169(b)
- (2) 40 CFR 63.11171
- (3) 40 CFR 63.11173(e), (f), and (g)
- (4) 40 CFR 63.11175(a)
- (5) 40 CFR 63.11176(a)
- (6) 40 CFR 63.11178
- (7) 40 CFR 63.11179
- (8) 40 CFR 63.11180
- (9) Table 1

The provisions of 40 CFR 63 Subpart A – General Provisions, which are incorporated as 326 IAC 20-1, apply to the facility described in this section except when otherwise specified in 40 CFR 63 Subpart HHHHHH.

- (k) The requirements of the National Emission Standards for Hazardous Air Pollutants (NESHAP) for Industrial, Commercial, and Institutional Boiler Area Sources, 40 CFR 63, Subpart JJJJJJ (326 IAC 20), are not included in this permit for natural gas-fired combustion units, since the units are not boilers as defined by 40 CFR 63.11237.
- (l) There are no other National Emission Standards for Hazardous Air Pollutants (NESHAP) (326 IAC 14, 326 IAC 20 and 40 CFR Part 63) included in this permit renewal.

State Rule Applicability - Entire Source

326 IAC 1-6-3 (Preventive Maintenance Plan)
The source is subject to 326 IAC 1-6-3.

326 IAC 1-5-2 (Emergency Reduction Plans)
The source is subject to 326 IAC 1-5-2.

326 IAC 2-6 (Emission Reporting)
This source is not subject to 326 IAC 2-6 (Emission Reporting) because it is not required to have an operating permit pursuant to 326 IAC 2-7 (Part 70); it is not located in Lake, Porter, or LaPorte County, and its potential to emit lead is less than 5 tons per year. Therefore, this rule does not apply.

326 IAC 5-1 (Opacity Limitations)
This source is subject to the opacity limitations specified in 326 IAC 5-1-2(1)

326 IAC 6-4 (Fugitive Dust Emissions Limitations)

Pursuant to 326 IAC 6-4 (Fugitive Dust Emissions Limitations), the source shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4.

326 IAC 6-5 (Fugitive Particulate Matter Emission Limitations)

The source is not subject to the requirements of 326 IAC 6-5, because the source has potential fugitive particulate emissions less than 25 tons per year.

326 IAC 6.5 PM Limitations Except Lake County

This source is not subject to 326 IAC 6.5 because it is not located in one of the following counties: Clark, Dearborn, Dubois, Howard, Marion, St. Joseph, Vanderburgh, Vigo or Wayne.

326 IAC 6.8 PM Limitations for Lake County

This source is not subject to 326 IAC 6.8 because it is not located in Lake County.

326 IAC 12 (New Source Performance Standards)

See Federal Rule Applicability Section of this TSD.

326 IAC 20 (Hazardous Air Pollutants)

See Federal Rule Applicability Section of this TSD.

State Rule Applicability – Individual Facilities

Spray Booths

326 IAC 6-3-2 (Particulate Emission Limitations for Manufacturing Processes)

Pursuant to 326 IAC 6-3-1(b)(15), the spray booths (B3, B5, and B6) are subject to the requirements of 326 IAC 6-3, since each unit has the potential to use equal to or greater than five (5) gallons per day of surface coatings. Pursuant to 326 IAC 6-3-2, particulate from the spray booths (B3, B5, and B6) shall be controlled by dry particulate filters, waterwashes, or equivalent control devices, and the Permittee shall operate the control devices in accordance with manufacturer's specifications.

326 IAC 8-1-6 (New Facilities; General Reduction Requirements)

Pursuant to 326 IAC 8-1-6(3)(A), when performing surface coating operations subject to the requirements of 326 IAC 8-10, the three (3) spray booths (B3, B5, and B6) are not subject to the requirements of 326 IAC 8-1-6, since the booths are regulated under the provisions of 326 IAC 8-2-10 (Automobile Refinishing).

326 IAC 8-2-9 (Miscellaneous Metal and Plastic Parts Coating)

Pursuant to 326 IAC 8-2-9(b)(3), when performing surface coating operations subject to the requirements of 326 IAC 8-10, the three (3) spray booths (B3, B5, and B6) are not subject to the requirements of 326 IAC 8-2-9, since they are performing automobile refinishing that regulated under the provisions of 326 IAC 8-2-10 (Automobile Refinishing).

In addition, pursuant to 326 IAC 8-2-9(b)(4), the three (3) spray booths (B3, B5, and B6) are not subject to the requirements of 326 IAC 8-2-9, since they each apply customized top coating of mobile equipment of less than thirty-five (35) vehicles per day.

326 IAC 8-10 (Automobile Refinishing)

Pursuant to 326 IAC 8-10-1, when performing refinishing operations subject to the requirements of 326 IAC 8-10, the source is subject to the requirements of 326 IAC 8-10 since it owns, leases, operates, or controls a facility, as defined in 326 IAC 1-2-27, that refinishes motor vehicles, motor vehicle parts, motor vehicle components, or mobile equipment, and is located in any county on or after June 1, 2009.

Herr Custom Paint is contracted to perform custom painting of recreational vehicles (RVs). Recreational vehicles (RVs) are received subsequent to the application of the original coating from the original equipment manufacturer (OEM) plant coating assembly line. This operation can also perform both automobile repair touchup painting and/or automobile refinishing.

Pursuant to 326 IAC 8-10-2(35), "Refinishing" means any coating of motor vehicles, motor vehicle parts, motor vehicle components, or mobile equipment, including partial body collision repairs, for the purpose of protection or beautification and that is subsequent to the original coating applied at the original equipment manufacturing (OEM) plant coating assembly line. Herr Custom Paint applies coatings to modified vehicles subsequent to the original OEM coating and repairs damages incurred as part of the modification process. Therefore, pursuant to 326 IAC 8-10-1(a)(2), the Herr Custom Paint is a facility that refinishes motor vehicles, parts, and components and is subject to 326 IAC 8-10 (Automobile Refinishing).

Pursuant to 326 IAC 8-10-4, when performing refinishing operations subject to the requirements of 326 IAC 8-10 in any one (1) or more of the three (3) spray booths (B3, B5, and B6), the Permittee shall comply with the following:

- (a) Pursuant to 326 IAC 8-10-4, the volatile organic matter (VOC) content of all coating material used in automobile refinishing operations shall not exceed the following:

Coating Category	VOC Limit	
	(grams/liter)	(lbs/gallon)
Pretreatment Wash Primer	780	6.5
Precoat	660	5.5
Primer/Primer Surfacer	576	4.8
Primer Sealer	552	4.6
Topcoat		
<i>Single and Two Stage</i>	600	5.0
<i>Three and Four Stage</i>	624	5.2
Multicolor Topcoat	680	5.7
Specialty	840	7.0

For surface preparation products:

Type of Substrate	VOC Limit	
	(grams/liter)	(lbs/gallon)
Plastic	780	6.5
Other	168	1.4

- (b) Pursuant to 326 IAC 8-10-5, the owner or operator of a refinishing facility subject to this rule shall ensure that spray guns are cleaned in an enclosed device that:
- (1) is closed during:
 - (A) spray gun equipment cleaning operations except when depositing and removing objects to be cleaned; and
 - (B) noncleaning operations with the exception of the maintenance and repair of the cleaning device itself; and
 - (2) recirculates cleaning solvent during the cleaning operation so that the solvent is available for reuse on site or for disposal off site.

The cleaning device shall be operated and maintained according to the manufacturer's recommendations. The owner or operator of the refinishing facility subject to this rule shall have the cleaning device manufacturer's recommendations available for inspection upon request by the department or the U.S. EPA.

- (c) The owner or operator of a refinishing facility subject to this rule shall use one (1) or a combination of the following equipment for coating application:
- (1) Electrostatic equipment.
 - (2) High-volume, low-pressure (HVLP) spray equipment.
 - (3) Any other coating application equipment that has been demonstrated, by the owner or operator, to the satisfaction of the department to be capable of achieving at least sixty-five percent (65%) transfer efficiency. The owner or operator must submit sufficient data for the department to be able to determine the accuracy of the transfer efficiency claims.

Coating application equipment shall be operated and maintained according to the manufacturer's recommendations. The owner or operator shall have the manufacturer's recommendations available for inspection upon request by the department or the U.S. EPA.

- (d) The owner or operator of a refinishing facility subject to this rule shall implement housekeeping practices, which include the following:
- (1) All:
 - (A) paper;
 - (B) cloth;
 - (C) plastic; or
 - (D) other materials;

used for activities such as surface preparation and surface cleanup that have been contaminated with coatings or solvent shall be stored in closed containers until disposed of offsite. The containers shall remain closed unless being filled or emptied.

- (2) Except when actively or directly applying, store in closed containers, all fresh or used refinishing materials including, but not limited to, the following:
 - (A) Solvents.
 - (B) Coatings.
 - (C) VOC-containing additives and materials.
 - (D) VOC-containing waste materials.
- (3) Storage containers and equipment shall be free from:
 - (A) cracks;
 - (B) holes; and
 - (C) leaks.
- (4) Waste coatings and used automotive fluids shall be stored in closed containers.
- (5) Equipment cleanup shall be performed with methods that minimize the use of solvents. Reasonable efforts shall be made to reclaim the bulk of used solvents. No cleaning shall be performed by direct spraying of solvents into the atmosphere.
- (6) Effort shall be made to schedule operations of a similar nature to significantly reduce total VOC material consumption.
- (7) Coatings or surface preparation products shall be applied in a manner that minimizes overspray.

- (e) The owner or operator of a refinishing facility subject to this rule shall comply with the training requirements of this rule as follows:
- (1) Develop a written training program. The training program may include training provided by the manufacturer or supplier and shall include written procedures and hands-on demonstration, as appropriate, on the following topics:
 - (A) Identification of appropriate coatings or surface preparation products.
 - (B) Preparation of coatings or surface preparation products according to coating manufacturer, distributor, or owner or operator's recommendations.
 - (C) Application of coatings or surface preparation products or organic solvents using techniques that minimize their usage.
 - (D) Operation and maintenance of spray gun cleaning equipment to minimize evaporation of organic solvents to the atmosphere.
 - (E) Work practice standards established in subsection (4).
 - (F) Procedures to:
 - (i) gather;
 - (ii) record;
 - (iii) monitor; and
 - (iv) report;data in accordance with section 9 of this rule.
 - (2) Provide annual refresher training prior to May 1 of each year to any employee performing one (1) or more of the activities listed in subdivision (1). The training shall be appropriate to the job responsibilities of the employee.
 - (3) Any person may perform one (1) or more activities addressed in subdivision (1), for not more than one hundred eighty (180) days, notwithstanding the requirement of subdivision (2), provided each of the following:
 - (A) The untrained person works under the supervision of a person who meets the training requirements of subdivision (2).
 - (B) The owner or operator keeps the following records:
 - (i) The date the person was assigned to the activity.
 - (ii) The date training was completed.
 - (iii) The name of the person providing the supervision.
 - (4) The owner or operator of the refinishing operation subject to this rule shall keep records of the training program. The records shall consist of the following:
 - (A) The date training was completed.
 - (B) A list of persons, by name and activity and the topics in which they have been trained.
 - (C) A statement signed by the trainer certifying each trainee who satisfactorily has completed training in the topics and is proficient in the procedures specified in subdivision (1).

Natural Gas Combustion Units

326 IAC 6-2 (Particulate Emission Limitations for Sources of Indirect Heat)

The natural gas fired units are not subject to the requirements of 326 IAC 6-2 since they are not sources of indirect heat.

326 IAC 6-3 (Particulate Emission Limitations for Manufacturing Processes)

The natural gas fired units are each not subject to the requirements of 326 IAC 6-3, since they each are not a "manufacturing process" as defined by 326 IAC 6-3-1.5.

326 IAC 7-1.1 (Sulfur Dioxide Emission Limitations)

Pursuant to 326 IAC 7-1.1-1, the natural gas fired units are each not subject to the requirements of 326 IAC 7-1, since each has unlimited sulfur dioxide (SO₂) emissions less than twenty-five (25) tons per year and ten (10) pounds per hour respectively.

326 IAC 8-1-6 (VOC Rules: General Reduction Requirements for New Facilities)

Each of the natural gas fired units is not subject to the requirements of 326 IAC 8-1-6, since each has unlimited VOC potential emissions of less than twenty-five (25) tons per year.

Welding and Flame Cutting Operations

326 IAC 6-3-2 (Particulate Emission Limitations for Manufacturing Processes)

Pursuant to 326 IAC 6-3-1(b)(9) and (10), the particulate matter (PM) emissions from the welding and flame cutting operations are not subject to 326 IAC 6-3, because the stick welder consumes less than 625 pounds of wire per day, and the oxyacetylene torch cuts less than 3,400 inches per hour of stock less than one inch thick.

Compliance Determination and Monitoring Requirements

Permits issued under 326 IAC 2-8 are required to ensure that sources can demonstrate compliance with all applicable state and federal rules on a continuous basis. All state and federal rules contain compliance provisions, however, these provisions do not always fulfill the requirement for a continuous demonstration. When this occurs, IDEM, OAQ, in conjunction with the source, must develop specific conditions to satisfy 326 IAC 2-8-4. As a result, Compliance Determination Requirements are included in the permit. The Compliance Determination Requirements in Section D of the permit are those conditions that are found directly within state and federal rules and the violation of which serves as grounds for enforcement action.

If the Compliance Determination Requirements are not sufficient to demonstrate continuous compliance, they will be supplemented with Compliance Monitoring Requirements, also in Section D of the permit. Unlike Compliance Determination Requirements, failure to meet Compliance Monitoring conditions would serve as a trigger for corrective actions and not grounds for enforcement action. However, a violation in relation to a compliance monitoring condition will arise through a source's failure to take the appropriate corrective actions within a specific time period.

The compliance monitoring requirements applicable to this source are as follows:

Emission Unit	Operating Parameters	Frequency	Range
Spray Booths B3, B5, and B6	Filter Inspections	Once per day	Normal/Abnormal
	Overspray	Once per week	Normal/Abnormal
	Stack Exhaust Observations	Once per month	Normal/Abnormal

The dry particulate filters for the spray booths (SB1 through SB7) must operate properly to assure compliance with 326 IAC 6-3 (Particulate Emission Limitations for Manufacturing Processes).

Recommendation

The staff recommends to the Commissioner that the New Source Review and FESOP Renewal be approved. This recommendation is based on the following facts and conditions:

Unless otherwise stated, information used in this review was derived from the application and additional information submitted by the applicant.

An application for the purposes of this review was received on May 5, 2016.

Conclusion

The operation of this stationary custom vehicle painting operation shall be subject to the conditions of the attached New Source Review and FESOP Renewal No. F039-37160-00273.

IDEM Contact

- (a) Questions regarding this proposed permit can be directed to Brian Wright at the Indiana Department Environmental Management, Office of Air Quality, Permits Branch, 100 North Senate Avenue, MC 61-53 IGCM 1003, Indianapolis, Indiana 46204-2251 or by telephone at (317) 234-6544 or toll free at 1-800-451-6027 extension 4-6544.
- (b) A copy of the findings is available on the Internet at: <http://www.in.gov/ai/appfiles/idem-caats/>
- (c) For additional information about air permits and how the public and interested parties can participate, refer to the IDEM Permit Guide on the Internet at: <http://www.in.gov/idem/5881.htm>; and the Citizens' Guide to IDEM on the Internet at: <http://www.in.gov/idem/6900.htm>.

**Appendix A: Emissions Calculations
Emission Summary**

**Company Name: Herr Custom Paint dba Maple City Collision Service
Source Address: 2456 East Kercher Road, Goshen, IN 46526
FESOP Renewal No.: F039-37160-00273
Reviewer: Brian Wright**

Uncontrolled/Unlimited Potential to Emit (PTE) (tons/year)

Emission Unit	PM	PM10	PM2.5	SO ₂	NO _x	VOC	CO	Total HAPs	Highest Single HAP	
Spray Booth B3	1.24	1.24	1.24	0	0	53.99	0.00	25.42	11.75	Toluene
Spray Booth B5	1.24	1.24	1.24	0	0	53.99	0.00	25.42	11.75	Toluene
Spray Booth B6	1.24	1.24	1.24	0	0	53.99	0.00	25.42	11.75	Toluene
Natural Gas Combustion Units	0.10	0.40	0.40	0.03	5.26	0.29	4.42	0.10	1.8E-04	Toluene
Welding Operation	0.44	0.44	0.44	0.00	0.00	0.00	0.00	0.01	0.006	Mn
Total	4.27	4.57	4.57	0.03	5.26	162.26	4.42	76.36	35.26	Toluene

Uncontrolled/Limited Potential to Emit (PTE) (tons/year)

Emission Unit	PM	PM10	PM2.5	SO ₂	NO _x	VOC	CO	Total HAPs	Highest Single HAP	
Spray Booth B3	1.24	1.24	1.24	0.00	0.00	99.00	0.00	24.00	9.00	Toluene
Spray Booth B5	1.24	1.24	1.24	0.00	0.00		0.00			Toluene
Spray Booth B6	1.24	1.24	1.24	0.00	0.00		0.00			Toluene
Natural Gas Combustion Units	0.10	0.40	0.40	0.03	5.26	0.29	4.42	0.10	1.8E-04	Toluene
Welding Operation	0.44	0.44	0.44	0.00	0.00	0.00	0.00	0.01	0.01	Mn
Total	4.27	4.57	4.57	0.03	5.26	99.29	4.42	24.11	9.00	Toluene

*Pursuant to 326 IAC 2-8-4 and in order to render the requirements of 326 IAC 2-7 (Part 70) not applicable, total input to the paint booths (PB-01 through PB-03) shall not exceed 99 tons of VOC, 9 tons of single HAP, 24 tons of total HAPs per twelve month consecutive period, with compliance determined at the end of each month.

**Appendix A: Emissions Calculations
Emission Summary**

**Company Name: Herr Custom Paint dba Maple City Collision Service
Source Address: 2456 East Kercher Road, Goshen, IN 46526
FESOP Renewal No.: F039-37160-00273
Reviewer: Brian Wright**

Uncontrolled/Unlimited Potential to Emit (PTE) (tons/year)

Emission Unit	PM	PM10	PM2.5	SO ₂	NO _x	VOC	CO	Total HAPs	Highest Single HAP (Toluene)	
Spray Booth B6	1.24	1.24	1.24	0	0	53.99	0.00	25.42	11.75	Toluene
Natural Gas Combustion Units	0.02	0.08	0.08	0.006	1.03	0.06	0.87	0.02	3.5E-05	Toluene
Total PTE of New Units	1.26	1.32	1.32	0.006	1.03	54.05	0.87	25.44	11.75	Toluene

**Appendix A: Emissions Calculations
VOC and Particulate
From Paint Booths B3, B5, and B6**

**Company Name: Herr Custom Paint dba Maple City Collision Service
Source Address: 2456 East Kercher Road, Goshen, IN 46526
FESOP Renewal No.: F039-37160-00273
Reviewer: Brian Wright**

Material	Density (Lb/Gal)	Weight % Volatile (water & organics)	Weight % water and exempt-VOC	Weight % Organics	Volume % water and exempt-VOC	Volume % Non-Volatiles (solids)	Gal of Mat. (gal/unit)	Maximum (unit/hour)	Maximum (gal/day)	Pounds VOC per gallon of coating less water and exempt-VOC	Pounds VOC per gallon of coating	Potential VOC pounds per hour	Potential VOC pounds per day	Potential VOC tons per year	Potential PM/PM10/PM2.5 (ton/yr)	lb VOC/gal solids	Transfer Efficiency
Base	7.39	89.10%	10.0%	79.1%	91.9%	8.10%	1.00	0.25	6.0	72.17	5.85	1.46	35.07	6.40	0.22	72.17	75.0%
Clear	10.06	65.00%	57.4%	7.6%	57.4%	37.91%	1.00	0.25	6.0	1.79	0.76	0.19	4.59	0.84	0.96	2.02	75.0%
Hardener	10.57	100.00%	0.0%	100.0%	0.0%	0.00%	0.67	0.25	4.0	10.57	10.57	1.76	42.28	7.72	0.00	0.00	75.0%
Other	7.43	96.80%	0.0%	96.8%	0.0%	95.00%	0.06	0.25	0.4	7.19	7.19	0.11	2.59	0.47	0.00	7.57	75.0%
Primer	10.34	92.00%	81.8%	10.2%	81.8%	9.76%	0.25	0.25	1.5	5.79	1.05	0.07	1.58	0.29	0.06	10.81	75.0%
Reducer	11.05	100.00%	0.0%	100.0%	0.0%	0.00%	2.33	0.25	14.0	11.05	11.05	6.45	154.70	28.23	0.00	0.00	75.0%
Cleaner	6.64	100.00%	35.0%	65.0%	100.0%	0.00%	2.13	0.250	12.8	NA	4.32	2.29	55.03	10.04	0.00	0.00	100.0%
Total								44.61		PTE for each booth	12.33	295.84	53.99	1.24			
PTE for all three booths (B3, B5, and B6)										36.98	887.52	161.97	3.73				(before control)

*Transfer efficiency of 75% based on air atomization spray application.

**Transfer efficiency of 100% based on non-atomized flow coating application.

Dry filter control efficiency 95.0%
PTE of PM/PM10/PM2.5 for all three booths 0.19 (after control)

METHODOLOGY

PM10 and PM2.5 emissions assumed equal to PM emissions.

Pounds of VOC per Gallon Coating less water and exempt-VOC = (Density (lb/gal) * Weight % Organics) / (1-Volume % water and exempt-VOC)

Pounds of VOC per Gallon Coating = (Density (lb/gal) * Weight % Organics)

Potential VOC Pounds per Hour = Pounds of VOC per Gallon coating (lb/gal) * Gal of Material (gal/unit) * Maximum (units/hr)

Potential VOC Pounds per Day = Pounds of VOC per Gallon coating (lb/gal) * Gal of Material (gal/unit) * Maximum (units/hr) * (24 hr/day)

Potential VOC Tons per Year = Pounds of VOC per Gallon coating (lb/gal) * Gal of Material (gal/unit) * Maximum (units/hr) * (8760 hr/yr) * (1 ton/2000 lbs)

Particulate Potential Tons per Year = (units/hour) * (gal/unit) * (lbs/gal) * (1- Weight % Volatiles) * (1-Transfer efficiency) *(8760 hrs/yr) *(1 ton/2000 lbs)

Pounds VOC per Gallon of Solids = (Density (lbs/gal) * Weight % organics) / (Volume % solids)

Total = Worst Coating + Sum of all solvents used

**Appendix A: Emissions Calculations
HAP Emissions
From Paint Booths B3, B5, and B6**

**Company Name: Herr Custom Paint dba Maple City Collision Service
Source Address: 2456 East Kercher Road, Goshen, IN 46526
FESOP Renewal No.: F039-37160-00273
Reviewer: Brian Wright**

Coating	Density (Lb/Gal)	Gallons of Material (gal/unit)	Units per hour (units/hr)	Weight % Xylene	Weight % Ethylbenzene	Weight % MIK	Weight % Toluene	Xylene Emissions (ton/yr)	Ethylbenzene Emissions (ton/yr)	MIK Emissions (ton/yr)	Toluene Emissions (ton/yr)	Total HAPs (ton/yr)
Base	11.12	1.00	0.25	18.00%	3.90%	8.50%	0.00%	2.19	0.47	1.03	0.00	3.70
Clear	7.34	1.00	0.25	5.00%	3.00%	0.00%	50.00%	0.40	0.24	0.00	4.02	4.66
Hardener	6.93	0.67	0.25	5.00%	3.00%	100.00%	0.00%	0.25	0.15	5.06	0.00	5.46
Other	7.27	0.06	0.25	78.00%	19.50%	0.00%	0.00%	0.37	0.09	0.00	0.00	0.47
Primer	7.30	0.25	0.25	75.00%	15.00%	0.00%	0.00%	1.50	0.30	0.00	0.00	1.80
Reducer	7.30	2.33	0.25	20.00%	5.00%	0.00%	25.00%	3.73	0.93	0.00	4.66	9.33
Cleaner	6.60	2.13	0.250	0.00%	0.00%	0.00%	20.00%	0.00	0.00	0.00	3.07	3.07
PTE for each booth (tons/yr)								8.45	2.19	6.09	11.75	25.42
PTE for all three booths (B3, B5, and B6) (tons/yr)								25.34	6.58	18.28	35.26	76.25

Methodology:

PTE (tons/yr) = (density of coating (lb/gal) * (gallons of coating per unit) * (no. of units per hour) * (% HAP content) *(8760 hour/yr) * (1ton/ 2000lbs)

**Appendix A: Emissions Calculations
Natural Gas Combustion Only
MM BTU/HR <100
All Units (New and Existing)**

Company Name: Herr Custom Paint dba Maple City Collision Service
Source Address: 2456 East Kercher Road, Goshen, IN 46526
FESOP Renewal No.: F039-37160-00273
Reviewer: Brian Wright

Unit	Quantity	Maximum Heat Input Capacity (MMBtu/hr) (each unit)	Total Maximum Heat Input Capacity (MMBtu/hr)
A2H	1	1.00	1.00
O1H	1	0.75	0.75
R1 - R5	5	0.15	0.75
IRH1 - IRH2	2	0.08	0.16
H-1 - H-3	3	0.80	2.40
S-5	2	1.20	2.40
S-6	2	1.20	2.40
NG-B6-1	1	1.20	1.20
NG-B6-2	1	1.20	1.20
Total			12.26

HHV	Potential Throughput
mmBtu	MMCF/yr
mmscf	
1020	105.3

Emission Factor in lb/MMCF	Pollutant						
	PM*	PM10*	direct PM2.5*	SO2	NOx	VOC	CO
	1.9	7.6	7.6	0.6	100	5.5	84
Potential Emission in tons/yr	0.10	0.40	0.40	0.03	**see below	0.29	4.42

*PM emission factor is filterable PM only. PM10 emission factor is filterable and condensable PM10 combined.
 PM2.5 emission factor is filterable and condensable PM2.5 combined.

**Emission Factors for NOx: Uncontrolled = 100, Low NOx Burner = 50, Low NOx Burners/Flue gas recirculation = 32

Methodology

All emission factors are based on normal firing.

MMBtu = 1,000,000 Btu

MMCF = 1,000,000 Cubic Feet of Gas

Emission Factors are from AP 42, Chapter 1.4, Tables 1.4-1, 1.4-2, 1.4-3, SCC #1-02-006-02, 1-01-006-02, 1-03-006-02, and 1-03-006-03

Potential Throughput (MMCF) = Heat Input Capacity (MMBtu/hr) x 8,760 hrs/yr x 1 MMCF/1,020 MMBtu

Emission (tons/yr) = Throughput (MMCF/yr) x Emission Factor (lb/MMCF)/2,000 lb/ton

Hazardous Air Pollutants (HAPs)

	HAPs - Organics					Total - Organics
	Benzene	Dichlorobenzene	Formaldehyde	Hexane	Toluene	
Emission Factor in lb/MMcf	2.1E-03	1.2E-03	7.5E-02	1.8E+00	3.4E-03	
Potential Emission in tons/yr	1.1E-04	6.3E-05	3.9E-03	0.09	1.8E-04	0.10

	HAPs - Metals					Total - Metals
	Lead	Cadmium	Chromium	Manganese	Nickel	
Emission Factor in lb/MMcf	5.0E-04	1.1E-03	1.4E-03	3.8E-04	2.1E-03	
Potential Emission in tons/yr	2.6E-05	5.8E-05	7.4E-05	2.0E-05	1.1E-04	2.9E-04

Methodology is the same as above.

The five highest organic and metal HAPs emission factors are provided above.

Additional HAPs emission factors are available in AP-42, Chapter 1.4.

Total HAPs	0.10
Worst HAP	0.09

Appendix A: Emissions Calculations
Natural Gas Combustion Only
MM BTU/HR <100
New Units Only (NG-B6-1 and NG-B6-2)

Company Name: Herr Custom Paint dba Maple City Collision Service
Source Address: 2456 East Kercher Road, Goshen, IN 46526
FESOP Renewal No.: F039-37160-00273
Reviewer: Brian Wright

Unit	Quantity	Maximum Heat Input Capacity (MMBtu/hr) (each unit)	Total Maximum Heat Input Capacity (MMBtu/hr)		Potential Throughput
NG-B6-1	1	1.20	1.20	mmBtu	MMCF/yr
NG-B6-2	1	1.20	1.20	mmscf	
Total		2.400		1020	

Emission Factor in lb/MMCF	Pollutant						
	PM*	PM10*	direct PM2.5*	SO2	NOx	VOC	CO
	1.9	7.6	7.6	0.6	100	5.5	84
					**see below		
Potential Emission in tons/yr	0.02	0.08	0.08	0.01	1.03	0.06	0.87

*PM emission factor is filterable PM only. PM10 emission factor is filterable and condensable PM10 combined.

PM2.5 emission factor is filterable and condensable PM2.5 combined.

**Emission Factors for NOx: Uncontrolled = 100, Low NOx Burner = 50, Low NOx Burners/Flue gas recirculation = 32

Methodology

All emission factors are based on normal firing.

MMBtu = 1,000,000 Btu

MMCF = 1,000,000 Cubic Feet of Gas

Emission Factors are from AP 42, Chapter 1.4, Tables 1.4-1, 1.4-2, 1.4-3, SCC #1-02-006-02, 1-01-006-02, 1-03-006-02, and 1-03-006-03

Potential Throughput (MMCF) = Heat Input Capacity (MMBtu/hr) x 8,760 hrs/yr x 1 MMCF/1,020 MMBtu

Emission (tons/yr) = Throughput (MMCF/yr) x Emission Factor (lb/MMCF)/2,000 lb/ton

Hazardous Air Pollutants (HAPs)

	HAPs - Organics					
	Benzene	Dichlorobenzene	Formaldehyde	Hexane	Toluene	Total - Organics
Emission Factor in lb/MMcf	2.1E-03	1.2E-03	7.5E-02	1.8E+00	3.4E-03	
Potential Emission in tons/yr	2.2E-05	1.2E-05	7.7E-04	0.02	3.5E-05	0.02

	HAPs - Metals					
	Lead	Cadmium	Chromium	Manganese	Nickel	Total - Metals
Emission Factor in lb/MMcf	5.0E-04	1.1E-03	1.4E-03	3.8E-04	2.1E-03	
Potential Emission in tons/yr	5.2E-06	1.1E-05	1.4E-05	3.9E-06	2.2E-05	5.6E-05
					Total HAPs	0.02
					Worst HAP	0.02

Methodology is the same as above.

The five highest organic and metal HAPs emission factors are provided above.

Additional HAPs emission factors are available in AP-42, Chapter 1.4.

**Appendix A: Emissions Calculations
Welding and Thermal Cutting**

**Company Name: Herr Custom Paint dba Maple City Collision Service
Source Address: 2456 East Kercher Road, Goshen, IN 46526
FESOP Renewal No.: F039-37160-00273
Reviewer: Brian Wright**

PROCESS	Number of Stations	Max. electrode consumption per station (lbs/hr)	Max. electrode consumption per station (lbs/day)	EMISSION FACTORS* (lb pollutant/lb electrode)				EMISSIONS (lbs/hr)				HAPS (lbs/hr)
				PM = PM10	Mn	Ni	Cr	PM = PM10	Mn	Ni	Cr	
WELDING												
Stick (E7018 electrode) (Unit F4)	1	1.25	30	0.0211	0.0009			0.026	0.001	0.000	0	0.001
FLAME CUTTING	Number of Stations	Max. Metal Thickness Cut (in.)	Max. Metal Cutting Rate (in./minute)	EMISSION FACTORS (lb pollutant/1,000 inches cut, 1" thick)**				EMISSIONS (lbs/hr)				HAPS (lbs/hr)
				PM = PM10	Mn	Ni	Cr	PM = PM10	Mn	Ni	Cr	
Oxyacetylene (Unit F5)	1	0.375	20	0.1622	0.0005	0.0001	0.0003	0.073	0.000	0.000	0.000	0.000
EMISSION TOTALS												
Potential Emissions lbs/hr								0.10	0.00	0.00	0.00	0.00
Potential Emissions lbs/day								2.38	0.03	0.00	0.00	0.04
Potential Emissions tons/year								0.44	0.01	0.00	0.00	0.01

Methodology:

*Emission Factors are default values for carbon steel unless a specific electrode type is noted in the Process column.

**Emission Factor for plasma cutting from American Welding Society (AWS). Trials reported for wet cutting of 8 mm thick mild steel with 3.5 m/min cutting speed (at 0.2 g/min emitted). Therefore, the emission factor for plasma cutting is for 8 mm thick rather than 1 inch, and the maximum metal thickness is not used in calculating the emissions.

Using AWS average values: (0.25 g/min)/(3.6 m/min) x (0.0022 lb/g)/(39.37 in./m) x (1,000 in.) = 0.0039 lb/1,000 in. cut, 8 mm thick

Plasma cutting emissions, lb/hr: (# of stations)(max. cutting rate, in./min.)(60 min./hr.)(emission factor, lb. pollutant/1,000 in. cut, 8 mm thick)

Cutting emissions, lb/hr: (# of stations)(max. metal thickness, in.)(max. cutting rate, in./min.)(60 min./hr.)(emission factor, lb. pollutant/1,000 in. cut, 1" thick)

Welding emissions, lb/hr: (# of stations)(max. lbs of electrode used/hr/station)(emission factor, lb. pollutant/lb. of electrode used)

Emissions, lbs/day = emissions, lbs/hr x 24 hrs/day

Emissions, tons/yr = emissions, lb/hr x 8,760 hrs/year x 1 ton/2,000 lbs



Indiana Department of Environmental Management

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Michael R. Pence
Governor

Carol S. Comer
Commissioner

SENT VIA U.S. MAIL: CONFIRMED DELIVERY AND SIGNATURE REQUESTED

TO: Ronald A Stilwell
Herr Custom Paint, dba Maple City Collision Serviv
2456 E Kercher Rd
Goshen, IN 46526

DATE: August 18, 2016

FROM: Matt Stuckey, Branch Chief
Permits Branch
Office of Air Quality

SUBJECT: Final Decision
FESOP
039-37160-00273

Enclosed is the final decision and supporting materials for the air permit application referenced above. Please note that this packet contains the original, signed, permit documents.

The final decision is being sent to you because our records indicate that you are the contact person for this application. However, if you are not the appropriate person within your company to receive this document, please forward it to the correct person.

A copy of the final decision and supporting materials has also been sent via standard mail to:
OAQ Permits Branch Interested Parties List

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178, or toll-free at 1-800-451-6027 (ext. 3-0178), and ask to speak to the permit reviewer who prepared the permit. If you think you have received this document in error, please contact Joanne Smiddie-Brush of my staff at 1-800-451-6027 (ext 3-0185), or via e-mail at jbrush@idem.IN.gov.

Final Applicant Cover letter.dot 2/17/2016



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Michael R. Pence
Governor

Carol S. Comer
Commissioner

August 18, 2016

TO: Goshen Public Library

From: Matthew Stuckey, Branch Chief
Permits Branch
Office of Air Quality

Subject: **Important Information for Display Regarding a Final Determination**

Applicant Name: Herr Custom Paint dba Maple City Collision Service
Permit Number: 039-37160-00273

You previously received information to make available to the public during the public comment period of a draft permit. Enclosed is a copy of the final decision and supporting materials for the same project. Please place the enclosed information along with the information you previously received. To ensure that your patrons have ample opportunity to review the enclosed permit, **we ask that you retain this document for at least 60 days.**

The applicant is responsible for placing a copy of the application in your library. If the permit application is not on file, or if you have any questions concerning this public review process, please contact Joanne Smiddie-Brush, OAQ Permits Administration Section at 1-800-451-6027, extension 3-0185.

Enclosures
Final Library.dot 2/17/2016

Mail Code 61-53

IDEM Staff	CDENNY 8/18/2016 Herr Custom Paint, dba Maple City Collision Service 039-37160-00273 (final)			AFFIX STAMP HERE IF USED AS CERTIFICATE OF MAILING
Name and address of Sender		Indiana Department of Environmental Management Office of Air Quality – Permits Branch 100 N. Senate Indianapolis, IN 46204	Type of Mail: CERTIFICATE OF MAILING ONLY	

Line	Article Number	Name, Address, Street and Post Office Address	Postage	Handling Charges	Act. Value (If Registered)	Insured Value	Due Send if COD	R.R. Fee	S.D. Fee	S.H. Fee	Rest. Del. Fee
											Remarks
1		Ronald A Stilwell Herr Custom Paint, dba Maple City Collision Serv 2456 E Kercher Rd Goshen IN 46526 (Source CAATS)									
2		Elkhart City Council and Mayors Office 229 South Second Street Elkhart IN 46516 (Local Official)									
3		Elkhart County Health Department 608 Oakland Avenue Elkhart IN 46516 (Health Department)									
4		Goshen City Council and Mayors Office 202 South 5th Street Suite 1 Goshen IN 46528 (Local Official)									
5		Middlebury Town Council and Town Manager P.O. Box 812, 418 North Main Street Middlebury IN 46540 (Local Official)									
6		Goshen Public Library 601 S 5th St Goshen IN 46526-3994 (Library)									
7		Elkhart County Board of Commissioners 117 North Second St. Goshen IN 46526 (Local Official)									
8		Polly Mishler BCA Environmental Consultants, LLC 616 S 4th Street Elkhart IN 46516 (Consultant)									
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