



# Indiana Department of Environmental Management

*We Protect Hoosiers and Our Environment.*

100 N. Senate Avenue • Indianapolis, IN 46204

(800) 451-6027 • (317) 232-8603 • [www.idem.IN.gov](http://www.idem.IN.gov)

**Michael R. Pence**  
Governor

**Carol S. Comer**  
Commissioner

To: Interested Parties

Date: August 17, 2016

From: Matthew Stuckey, Chief  
Permits Branch  
Office of Air Quality

Source Name: Liberty Landfill, Inc.

Permit Level: Title V – Administrative Amendment

Permit Number: 181-37499-00035

Source Location: 8635 East State Route 16  
Monticello, Indiana 47960

Type of Action Taken: Changes that are administrative in nature

## Notice of Decision: Approval

Please be advised that on behalf of the Commissioner of the Department of Environmental Management, I have issued a decision regarding the matter referenced above. Pursuant to 326 IAC 2, this approval was effective immediately upon submittal of the application.

The final decision is available on the IDEM website at: <http://www.in.gov/apps/idem/caats/>  
To view the document, select Search option 3, then enter permit 37499.

If you would like to request a paper copy of the permit document, please contact IDEM's central file room:

Indiana Government Center North, Room 1201  
100 North Senate Avenue, MC 50-07  
Indianapolis, IN 46204  
Phone: 1-800-451-6027 (ext. 4-0965)  
Fax (317) 232-8659

*(continues on next page)*

If you wish to challenge this decision, IC 4-21.5-3-7 requires that you file a petition for administrative review. This petition may include a request for stay of effectiveness and must be submitted to the Office of Environmental Adjudication, 100 North Senate Avenue, Government Center North, Suite N 501E, Indianapolis, IN 46204, **within eighteen (18) calendar days from the mailing of this notice**. The filing of a petition for administrative review is complete on the earliest of the following dates that apply to the filing:

- (1) the date the document is delivered to the Office of Environmental Adjudication (OEA);
- (2) the date of the postmark on the envelope containing the document, if the document is mailed to OEA by U.S. mail; or
- (3) The date on which the document is deposited with a private carrier, as shown by receipt issued by the carrier, if the document is sent to the OEA by private carrier.

The petition must include facts demonstrating that you are either the applicant, a person aggrieved or adversely affected by the decision or otherwise entitled to review by law. Please identify the permit, decision, or other order for which you seek review by permit number, name of the applicant, location, date of this notice and all of the following:

- (1) the name and address of the person making the request;
- (2) the interest of the person making the request;
- (3) identification of any persons represented by the person making the request;
- (4) the reasons, with particularity, for the request;
- (5) the issues, with particularity, proposed for considerations at any hearing; and
- (6) identification of the terms and conditions which, in the judgment of the person making the request, would be appropriate in the case in question to satisfy the requirements of the law governing documents of the type issued by the Commissioner.

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178. Callers from within Indiana may call toll-free at 1-800-451-6027, ext. 3-0178.



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Daniel C. Erni, P.E.  
Liberty Landfill, Inc.  
8635 E SR 16  
Monticello, Indiana 47960

August 17, 2016

Re: 181-37499-00035  
Administrative Amendment to  
Part 70 Renewal T181-35359-00035

Dear Mr. Erni:

Liberty Landfill, Inc. was issued a Part 70 Permit Renewal No. T181-35359-00035 on November 13, 2015 for a stationary municipal solid waste landfill located at 8635 East State Route 16, Monticello, Indiana 47960. On August 11, 2016, the Office of Air Quality (OAQ) received an application from the source requesting Condition E.1.3(c) of its permit be updated to establish higher operating temperature for existing wells #172, #182, #111R, and #112R. Pursuant to 326 IAC 2-7-11(a)(7), this change to the permit is considered an administrative amendment, because the permit is amended to change the descriptive information where the revision will not trigger a new applicable requirement or violate a permit term.

### Proposed Changes:

Pursuant to 326 IAC 2-7-11(a), the permit is hereby administratively amended as follows with the deleted language as ~~strikeouts~~ and new language **bolded**:

#### E.1.3 Operational Standards for Collection and Control Systems [40 CFR 60.753][326 IAC 12]

In order to comply with 40 CFR 60.752(b)(2)(ii), the Permittee shall:

\*\*\*\*\*

- (c) Operate each interior wellhead in the collection system with a landfill gas temperature less than 55°C and with either a nitrogen level less than 20 percent or an oxygen level less than 5 percent, except as indicated below:

\*\*\*\*\*

- (10) A landfill gas temperature less than 63°C (145°F) for well #172, #182, #111R, and #112R.**

All other conditions of the permit shall remain unchanged and in effect.

Please find attached the entire Part 70 Operating Permit as amended. The permit references the below listed attachments. Since these attachments have been provided in previously issued approvals for this source, IDEM OAQ has not included a copy of these attachments with this amendment:

- Attachment A: 40 CFR 60, Subpart WWW—New Source Performance Standards (NSPS) for Municipal Solid Waste Landfills
- Attachment B: 40 CFR 60, Subpart JJJJ—New Source Performance Standards (NSPS) for Stationary Spark Ignition Internal Combustion Engines
- Attachment C: 40 CFR 61, Subpart M—National Emission Standards for Asbestos
- Attachment D: 40 CFR 63, Subpart AAAA—National Emission Standards for Hazardous Air Pollutants: Municipal Solid Waste landfills
- Attachment E: 40 CFR 63, Subpart ZZZZ—National Emission Standards for Hazardous Air Pollutants: Stationary Reciprocating Internal Combustion Engines

Previously issued approvals for this source containing these attachments are available on the Internet at: <http://www.in.gov/ai/appfiles/idem-caats/>.

Federal rules under Title 40 of United States Code of Federal Regulations may also be found on the U.S. Government Printing Office's Electronic Code of Federal Regulations (eCFR) website, located on the Internet at: [http://www.ecfr.gov/cgi-bin/text-idx?tpl=/ecfrbrowse/Title40/40tab\\_02.tpl](http://www.ecfr.gov/cgi-bin/text-idx?tpl=/ecfrbrowse/Title40/40tab_02.tpl).

A copy of the permit is available on the Internet at: <http://www.in.gov/ai/appfiles/idem-caats/>. For additional information about air permits and how the public and interested parties can participate, refer to the IDEM Permit Guide on the Internet at: <http://www.in.gov/idem/5881.htm>; and the Citizens' Guide to IDEM on the Internet at: <http://www.in.gov/idem/6900.htm>.

This decision is subject to the Indiana Administrative Orders and Procedures Act - IC 4-21.5-3-5.

If you have any questions on this matter, please contact Allen Reimer of my staff, at 317-233-0863 or 1-800-451-6027, and ask for extension 3-0863.

Sincerely,



Nathan C. Bell, Section Chief  
Permits Branch  
Office of Air Quality

Attachment(s): Updated Permit

NB/AR

cc: File - White County  
White County Health Department  
U.S. EPA, Region 5  
Compliance and Enforcement Branch  
Billing, Licensing and Training Section



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**Part 70 Operating Permit Renewal  
OFFICE OF AIR QUALITY**

**Liberty Landfill, Inc.  
8635 East State Route 16  
Monticello, Indiana 47960**

(herein known as the Permittee) is hereby authorized to operate subject to the conditions contained herein, the source described in Section A (Source Summary) of this permit.

**The Permittee must comply with all conditions of this permit. Noncompliance with any provisions of this permit is grounds for enforcement action; permit termination, revocation and reissuance, or modification; or denial of a permit renewal application. Noncompliance with any provision of this permit, except any provision specifically designated as not federally enforceable, constitutes a violation of the Clean Air Act. It shall not be a defense for the Permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. An emergency does constitute an affirmative defense in an enforcement action provided the Permittee complies with the applicable requirements set forth in Section B, Emergency Provisions.**

This permit is issued in accordance with 326 IAC 2 and 40 CFR Part 70 Appendix A and contains the conditions and provisions specified in 326 IAC 2-7 as required by 42 U.S.C. 7401, et. seq. (Clean Air Act as amended by the 1990 Clean Air Act Amendments), 40 CFR Part 70.6, IC 13-15 and IC 13-17.

Operation Permit No. T181-35359-00035	
Issued by: Matthew Stuckey, Branch Chief Permits Branch Office of Air Quality	Issuance Date: November 13, 2015 Expiration Date: November 13, 2020

Administrative Amendment No. 181-36560-00035, issued on December 10, 2015;  
Administrative Amendment No. 181-36666-00035, issued on January 14, 2016;  
Administrative Amendment No. 181-36874-00035, issued on April 13, 2016

Administrative Amendment No. 181-37499-00035	
Issued by:  Nathan C. Bell, Section Chief Permits Branch Office of Air Quality	Issuance Date: August 17, 2016 Expiration Date: November 13, 2020

## TABLE OF CONTENTS

<b>SECTION A</b>	<b>SOURCE SUMMARY .....</b>	<b>5</b>
A.1	General Information [326 IAC 2-7-4(c)][326 IAC 2-7-5(14)][326 IAC 2-7-1(22)]	
A.2	Emission Units and Pollution Control Equipment Summary [326 IAC 2-7-4(c)(3)][326 IAC 2-7-5(14)]	
A.3	Specifically Regulated Insignificant Activities [326 IAC 2-7-1(21)][326 IAC 2-7-4(c)][326 IAC 2-7-5(14)]	
A.4	Not Specifically Regulated Insignificant Activities [326 IAC 2-7-1(21)][326 IAC 2-7-4(c)][326 IAC 2-7-5(14)]	
A.5	Part 70 Permit Applicability [326 IAC 2-7-2]	
<b>SECTION B</b>	<b>GENERAL CONDITIONS.....</b>	<b>10</b>
B.1	Definitions [326 IAC 2-7-1]	
B.2	Revocation of Permits [326 IAC 2-2-8]	
B.3	Permit Term [326 IAC 2-7-5(2)][326 IAC 2-1.1-9.5][326 IAC 2-7-4(a)(1)(D)][IC 13-15-3-6(a)]	
B.4	Term of Conditions [326 IAC 2-1.1-9.5]	
B.5	Enforceability [326 IAC 2-7-7][IC 13-17-12]	
B.6	Severability [326 IAC 2-7-5(5)]	
B.7	Property Rights or Exclusive Privilege [326 IAC 2-7-5(6)(D)]	
B.8	Duty to Provide Information [326 IAC 2-7-5(6)(E)]	
B.9	Certification [326 IAC 2-7-4(f)][326 IAC 2-7-6(1)][326 IAC 2-7-5(3)(C)]	
B.10	Annual Compliance Certification [326 IAC 2-7-6(5)]	
B.11	Preventive Maintenance Plan [326 IAC 2-7-5(12)][326 IAC 1-6-3]	
B.12	Emergency Provisions [326 IAC 2-7-16]	
B.13	Permit Shield [326 IAC 2-7-15][326 IAC 2-7-20][326 IAC 2-7-12]	
B.14	Prior Permits Superseded [326 IAC 2-1.1-9.5][326 IAC 2-7-10.5]	
B.15	Termination of Right to Operate [326 IAC 2-7-10][326 IAC 2-7-4(a)]	
B.16	Permit Modification, Reopening, Revocation and Reissuance, or Termination [326 IAC 2-7-5(6)(C)][326 IAC 2-7-8(a)][326 IAC 2-7-9]	
B.17	Permit Renewal [326 IAC 2-7-3][326 IAC 2-7-4][326 IAC 2-7-8(e)]	
B.18	Permit Amendment or Modification [326 IAC 2-7-11][326 IAC 2-7-12]	
B.19	Permit Revision Under Economic Incentives and Other Programs [326 IAC 2-7-5(8)][326 IAC 2-7-12(b)(2)]	
B.20	Operational Flexibility [326 IAC 2-7-20][326 IAC 2-7-10.5]	
B.21	Source Modification Requirement [326 IAC 2-7-10.5]	
B.22	Inspection and Entry [326 IAC 2-7-6][IC 13-14-2-2][IC 13-30-3-1][IC 13-17-3-2]	
B.23	Transfer of Ownership or Operational Control [326 IAC 2-7-11]	
B.24	Annual Fee Payment [326 IAC 2-7-19][326 IAC 2-7-5(7)][326 IAC 2-1.1-7]	
B.25	Credible Evidence [326 IAC 2-7-5(3)][326 IAC 2-7-6][62 FR 8314][326 IAC 1-1-6]	
<b>SECTION C</b>	<b>SOURCE OPERATION CONDITIONS.....</b>	<b>21</b>
	<b>Emission Limitations and Standards [326 IAC 2-7-5(1)] .....</b>	<b>21</b>
C.1	Particulate Emission Limitations For Processes with Process Weight Rates Less Than One Hundred (100) Pounds per Hour [326 IAC 6-3-2]	
C.2	Opacity [326 IAC 5-1]	
C.3	Open Burning [326 IAC 4-1][IC 13-17-9]	
C.4	Incineration [326 IAC 4-2][326 IAC 9-1-2]	
C.5	Fugitive Dust Emissions [326 IAC 6-4]	
C.6	Asbestos Abatement Projects [326 IAC 14-10][326 IAC 18][40 CFR 61, Subpart M]	
	<b>Testing Requirements [326 IAC 2-7-6(1)].....</b>	<b>23</b>
C.7	Performance Testing [326 IAC 3-6]	

<b>Compliance Requirements [326 IAC 2-1.1-11]</b> .....	<b>23</b>
C.8 Compliance Requirements [326 IAC 2-1.1-11]	
<b>Compliance Monitoring Requirements [326 IAC 2-7-5(1)][326 IAC 2-7-6(1)]</b> .....	<b>23</b>
C.9 Compliance Monitoring [326 IAC 2-7-5(3)][326 IAC 2-7-6(1)]	
C.10 Instrument Specifications [326 IAC 2-1.1-11][326 IAC 2-7-5(3)][326 IAC 2-7-6(1)]	
<b>Corrective Actions and Response Steps [326 IAC 2-7-5][326 IAC 2-7-6]</b> .....	<b>24</b>
C.11 Emergency Reduction Plans [326 IAC 1-5-2][326 IAC 1-5-3]	
C.12 Risk Management Plan [326 IAC 2-7-5(12)][40 CFR 68]	
C.13 Response to Excursions or Exceedances [326 IAC 2-7-5][326 IAC 2-7-6]	
C.14 Actions Related to Noncompliance Demonstrated by a Stack Test [326 IAC 2-7-5][326 IAC 2-7-6]	
<b>Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)][326 IAC 2-7-19]</b> .....	<b>25</b>
C.15 Emission Statement [326 IAC 2-7-5(3)(C)(iii)][326 IAC 2-7-5(7)][326 IAC 2-7-19(c)][326 IAC 2-6]	
C.16 General Record Keeping Requirements [326 IAC 2-7-5(3)][326 IAC 2-7-6][326 IAC 2-2][326 IAC 2-3]	
C.17 General Reporting Requirements [326 IAC 2-7-5(3)(C)][326 IAC 2-1.1-11][326 IAC 2-2][326 IAC 2-3]	
<b>Stratospheric Ozone Protection</b> .....	<b>29</b>
C.18 Compliance with 40 CFR 82 and 326 IAC 22-1	
<b>SECTION D.1 EMISSIONS UNIT OPERATION CONDITIONS</b> .....	<b>30</b>
<b>Emission Limitations and Standards [326 IAC 2-7-5(1)]</b> .....	<b>30</b>
D.1.1 Prevention of Significant Deterioration (PSD) BACT Limits [326 IAC 2-2]	
D.1.2 Preventive Maintenance Plan [326 IAC 2-7-5(12)]	
<b>Compliance Determination Requirements [326 IAC 2-7-5(1)]</b> .....	<b>32</b>
D.1.3 Testing Requirements [326 IAC 2-7-6(1)][326 IAC 2-7-6(6)]	
<b>Compliance Monitoring Requirements [326 IAC 2-7-5(1)][326 IAC 2-7-6(1)]</b> .....	<b>32</b>
D.1.4 Parametric Monitoring [326 IAC 8-1-6]	
<b>Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)][326 IAC 2-7-19]</b> .....	<b>33</b>
D.1.5 Record Keeping Requirements	
D.1.6 Standards of Performance for Municipal Solid Waste Landfills (NSPS) [326 IAC 12] [40 CFR 60, Subpart WWW] - Treatment Exemption	
<b>SECTION D.2 EMISSIONS UNIT OPERATION CONDITIONS</b> .....	<b>34</b>
<b>Emission Limitations and Standards [326 IAC 2-7-5(1)]</b> .....	<b>34</b>
D.2.1 Volatile Organic Compound (VOC) [326 IAC 8-3-2]	
D.2.2 Material Requirements for Cold Cleaner Degreasers [326 IAC 8-3-8]	
<b>Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)][326 IAC 2-7-19]</b> .....	<b>35</b>
D.2.3 Record Keeping Requirements [326 IAC 8-3-8]	
<b>SECTION E.1 FACILITY OPERATION CONDITIONS</b> .....	<b>36</b>
<b>New Source Performance Standards [326 IAC 2-7-5(1)]</b> .....	<b>36</b>
E.1.1 General Provisions Relating to NSPS [326 IAC 12-1][40 CFR 60, Subpart A]	
E.1.2 Standards of Performance for Municipal Solid Waste Landfills [40 CFR 60, Subpart WWW][326 IAC 12]	
E.1.3 Operational Standards for Collection and Control Systems [40 CFR 60.753][326 IAC 12]	

**SECTION E.2 FACILITY OPERATION CONDITIONS..... 39**  
    **New Source Performance Standards [326 IAC 2-7-5(1)] ..... 39**  
    E.2.1 General Provisions Relating to NSPS [326 IAC 12-1][40 CFR 60, Subpart A]  
    E.2.2 Standards of Performance for Stationary Spark Ignition Internal Combustion Engines  
        [326 IAC 12][40 CFR 60, Subpart JJJJ]

**SECTION E.3 FACILITY OPERATION CONDITIONS..... 40**  
    **National Emission Standards for Hazardous Air Pollutants [326 IAC 2-7-5(1)]..... 40**  
    E.3.1 General Provisions Relating to NESHAP [326 IAC 14-1][40 CFR 61, Subpart A]  
    E.3.2 National Emission Standards for Asbestos [326 IAC 14-2][40 CFR 61, Subpart M]

**SECTION E.4 FACILITY OPERATION CONDITIONS..... 41**  
    **National Emission Standards for Hazardous Air Pollutants [326 IAC 2-7-5(1)]..... 41**  
    E.4.1 General Provisions Relating to NESHAP [326 IAC 20-1][40 CFR 63, Subpart A]  
    E.4.2 National Emission Standards for Hazardous Air Pollutants: Municipal Solid Waste  
        Landfills[326 IAC 20-67][40 CFR 63, Subpart AAAA]

**SECTION E.5 FACILITY OPERATION CONDITIONS..... 42**  
    **National Emission Standards for Hazardous Air Pollutants [326 IAC 2-7-5(1)]..... 42**  
    E.5.1 General Provisions Relating to NESHAP [326 IAC 20-1][40 CFR 63, Subpart A]  
    E.5.2 National Emission Standards for Hazardous Air Pollutants for Stationary  
        Reciprocating Internal Combustion Engines [326 IAC 20-82][40 CFR 63, Subpart  
        ZZZZ]

**CERTIFICATION ..... 43**  
**EMERGENCY OCCURRENCE REPORT ..... 44**  
**QUARTERLY DEVIATION AND COMPLIANCE MONITORING REPORT ..... 46**

**Attachment A 40 CFR 60, Subpart WWW**  
**Attachment B 40 CFR 60, Subpart JJJJ**  
**Attachment C 40 CFR 61, Subpart M**  
**Attachment D 40 CFR 63, Subpart AAAA**  
**Attachment E 40 CFR 63, Subpart ZZZZ**

## SECTION A SOURCE SUMMARY

This permit is based on information requested by the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ). The information describing the source contained in conditions A.1 through A.3 is descriptive information and does not constitute enforceable conditions. However, the Permittee should be aware that a physical change or a change in the method of operation that may render this descriptive information obsolete or inaccurate may trigger requirements for the Permittee to obtain additional permits or seek modification of this permit pursuant to 326 IAC 2, or change other applicable requirements presented in the permit application.

### A.1 General Information [326 IAC 2-7-4(c)][326 IAC 2-7-5(14)][326 IAC 2-7-1(22)]

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The Permittee owns and operates a stationary municipal solid waste landfill with a landfill gas-fired electrical generation facility.

Source Address:	8635 East State Route 16 Monticello, Indiana 47960
General Source Phone Number:	(317) 745-2878
SIC Code:	4953 (Refuse Systems) 4911 (Electric Services)
County Location:	White County, Union Township
Source Location Status:	Attainment for all criteria pollutants
Source Status:	Part 70 Operating Program Major Source under PSD rules Major Source, Section 112 of the Clean Air Act Not 1 of 28 Source Categories

### A.2 Emission Units and Pollution Control Equipment Summary [326 IAC 2-7-4(c)(3)][326 IAC 2-7-5(14)]

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This stationary source consists of the following emission units and pollution control devices:

- (a) One (1) solid waste disposal facility, as defined in 40 CFR 60.751, constructed in 1982, modified in 1993, and 2009 as defined in 40 CFR 60, Subpart WWW, modified in accordance with 326 IAC 2-7-10.5 but not 40 CFR 60, Subpart WWW in 2015, with a maximum design capacity of 35.35 million cubic yards (29,274,496 megagrams). [40 CFR 60, Subpart WWW][40 CFR 63, Subpart AAAA][40 CFR 61, Subpart M]
- (b) Four (4) 1,148 horsepower (8.9 MMBtu/hr) engines, identified as EG1 through EG4, constructed in 2005, using treated landfill gas as a fuel, each with a landfill gas input rate of 326 scfm of landfill gas, and exhausting through stacks ES1 through ES4, respectively. Each engine is equipped with a crankcase for engine oil, which consumes a maximum of 20 gallons of engine oil per month and exhausts through a crankcase breather vent. [40 CFR 63, Subpart ZZZZ]
- (c) Four (4) 1,148 horsepower (8.9 MMBtu/hr) engines, identified as EG5 through EG8, constructed in 2009, using treated landfill gas as a fuel, each with a landfill gas input rate of 326 scfm of landfill gas, and exhausting through stacks ES5 through EG8, respectively. Each engine is equipped with a crankcase for engine oil, which consumes a maximum of 20 gallons of engine oil per month and exhausts through a crankcase breather vent. [40 CFR 60, Subpart JJJJ][40 CFR 63, Subpart ZZZZ]

- (d) Four (4) treated landfill gas-fired 4-stroke lean-burn spark ignition reciprocating internal combustion engine (RICE) generator sets, each with a high efficiency open crankcase breather vent oil mist elimination system and a 50 gallon engine oil day tank, identified as emission units EG9, EG10, EG11, and EG12, approved in 2015 for construction, each rated at 2,233 bHP (output), 1.6 MW, and a heat input capacity of 18.20 MMBtu/hr, exhausting to stacks ES9, ES10, ES11 and ES12, respectively. [40 CFR 60, Subpart JJJJ][40 CFR 63, Subpart ZZZZ]
- (e) One (1) open flare, identified as FL3, approved for construction in 2012, with a maximum heat input rate of 75 MMBtu/hr and a maximum landfill gas flow rate of 2,500 SCFM. This flare does not have a bypass. [40 CFR 60, Subpart WWW][40 CFR 63, Subpart AAAA]
- (f) One (1) open landfill gas flare with a natural gas-fired pilot, identified as FL-4, approved in 2015 for construction, with a maximum landfill gas flowrate of 2,050 SCFM and a maximum heat input capacity of 61.49 MMBtu/hr, identified as emission point FS4. This flare does not have a bypass. [40 CFR 60, Subpart WWW][40 CFR 63, Subpart AAAA]
- (g) One (1) siloxane enclosed flare, identified as SF1, approved in 2016 for construction, combusting treated landfill gas passing through a siloxane removal system during media regeneration, with a maximum capacity of 170 SCFM of gas. The removal system is capable of treating 2,000 SCFM of landfill gas.

A.3 Specifically Regulated Insignificant Activities [326 IAC 2-7-1(21)][326 IAC 2-7-4(c)][326 IAC 2-7-5(14)]

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This stationary source also includes the following insignificant activities which are specifically regulated, as defined in 326 IAC 2-7-1(21):

- (a) Production related activities, including the following: Degreasing operations that do not exceed one hundred forty-five (145) gallons per twelve (12) months, except if subject to 326 IAC 20-6. Including the following:
  - (1) Plant 1 parts washing station, identified as PW-1, twenty gallon capacity, constructed 2004. [326 IAC 8-3-2][326 IAC 8-3-8]
  - (2) Plant 2 parts washing station, identified as PW-2, twenty gallon capacity, constructed in 2009. [326 IAC 8-3-2][326 IAC 8-3-8]
  - (3) Gas Recovery Facility parts washing station, identified as PW-3, twenty gallon capacity, approved in 2015 for construction. [326 IAC 8-3-2][326 IAC 8-3-8]
- (b) Paved and unpaved roads and parking lots with public access. [326 IAC 6-4]

A.4 Not Specifically Regulated Insignificant Activities [326 IAC 2-7-1(21)][326 IAC 2-7-4(c)][326 IAC 2-7-5(14)]

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This stationary source also includes the following insignificant activities which are not specifically regulated, as defined in 326 IAC 2-7-1(21):

- (a) Combustion related activities, as follows: Space heaters using the following fuels:
  - (1) Propane or liquefied petroleum gas or butane-fired combustion sources with heat input equal to or less than six million (6,000,000) British thermal units per hour. The source has two (2) propane heaters with a combined heat input capacity of 0.21 MMBtu/hr.

- (2) Fuel oil-fired combustion sources with heat input equal to or less than two million (2,000,000) British thermal units per hour and firing fuel containing equal to or less than five-tenths percent (0.5%) sulfur by weight. The source has one (1) waste fuel oil fired heater with a total heat input capacity of 0.275 MMBtu/hr.
- (b) Fuel dispensing activities, as follows: A petroleum fuel other than gasoline dispensing facility, having a storage tank capacity less than or equal to ten thousand five hundred (10,500) gallons, and dispensing three thousand five hundred (3,500) gallons per day or less. Including the following:
  - (1) One (1) 10,000 gallon above ground diesel storage tank, identified as DT1, constructed in 2000.
  - (2) One (1) 2,000 gallon on-road diesel fuel storage tank, identified as DT26, constructed in 2011.
- (c) The following VOC and HAP storage containers:
  - (1) Storage tanks with capacity less than or equal to one thousand (1,000) gallons and annual throughputs equal to or less than twelve thousand (12,000) gallons. Including the following:
    - (i) One (1) 500 gallon antifreeze storage tank, identified as T11, located in Gas Plant 1, constructed in 2005.
    - (ii) One (1) 500 gallon antifreeze storage tank, identified as T18, located in Gas Plant 2, constructed in 2009.
    - (iii) Two (2) 500 gallon used oil storage tanks, identified as UOT2 and UOT3, constructed in 1998.
    - (iv) One (1) 750 gallon antifreeze storage tank, located in the gas recovery facility, approved in 2015 for construction.
  - (2) Vessels storing the following:
    - (i) Lubricating oils, including:
      - (A) One (1) 500 gallon motor oil storage tank, identified as T4, located in the shop, constructed in 1998.
      - (B) One (1) 300 gallon transmission fluid storage tank, identified as T5, located in the shop, constructed in 1998.
      - (C) One (1) 300 gallon motor oil storage tank, identified as T6, located in the shop, constructed in 1998.
      - (D) One (1) 1,200 gallon new oil storage tank, identified as T10, located in Gas Plant 1, constructed in 2005.
      - (E) Four (4) 110 gallon engine oil storage tanks, identified as T12 through T15, located in Gas Plant 1, constructed in 2005.

- (F) One (1) 1,200 gallon new oil storage tank, identified as T17, located in Gas Plant 1, constructed in 2009.
  - (G) Four (1) 110 gallon engine oil storage tanks, identified as T19 through T22, located in Gas Plant 2, constructed in 2009.
  - (H) One (1) 1,200 gallon used oil storage tank, identified as UOT9, located in Gas Plant 1, constructed in 2005.
  - (I) One (1) 1,200 gallon used oil storage tank, identified as UOT16, located in Gas Plant 2, constructed in 2009.
  - (J) One (1) 1,500 gallon engine oil storage tank, located in the gas recovery facility, approved in 2015 for construction.
  - (K) One (1) 1,500 gallon used engine oil storage tank, located in the gas recovery facility, approved in 2015 for construction.
- (ii) Hydraulic oils.
- (d) Cleaners and solvents characterized as having a vapor pressure equal to or less than:
- (1) two (2.0) kilo Pascals (fifteen (15) millimeters of mercury or three-tenths (0.3) pound per square inch) measured at thirty-eight (38) degrees Centigrade (one hundred (100) degrees Fahrenheit); or
  - (2) seven-tenths (0.7) kilo Pascal (five (5) millimeters of mercury or one-tenth (0.1) pound per square inch) measured at twenty (20) degrees Centigrade (sixty-eight (68) degrees Fahrenheit);
- the use of which, for all cleaners and solvents combined, does not exceed one hundred forty-five (145) gallons per twelve (12) months.
- (e) Farm operations, except concentrated animal feeding operations as defined in 40 CFR 122.23.
- (f) Emissions from a laboratory as defined in 326 IAC 2-7-1(21)(D). The source has two (2) gas chromatographs, GC1 for Gas Plant 1, and GC2 for Gas Plant 2.
- (g) Emission units or activities whose potential uncontrolled emissions meet the exemption levels in 326 IAC 2-1.1-3(e)(1) or the following, whichever is lower:
- (1) For lead or lead compounds, the exemption limit is 0.6 tons per year or 3.29 pounds per day.
  - (2) For carbon monoxide, the exemption level is 25 pounds per day.
  - (3) For sulfur dioxide, the exemption level is 5 pounds per hour or 25 pounds per day.
  - (4) For volatile organic compounds (VOC), the exemption level is 3 pounds per hour or 15 pounds per day.

- (5) For oxides of nitrogen (NO<sub>x</sub>), the exemption level is 5 pounds per hour or 25 pounds per day.
- (6) For PM<sub>10</sub> or direct PM<sub>2.5</sub>, the exemption level is 5 pounds per hour or 25 pounds per day.

Facilities include:

- (1) One (1) 104,414 gallon leachate storage tank, identified as LT28, constructed in 2012.
  - (2) One (1) leachate recirculation system.
  - (3) Stockpiles of petroleum contaminated soils, identified as PCS-COVER, used as alternate daily and intermediate cover. The stockpiles contain trace amounts of benzene, toluene, ethyl benzene, and xylene.
- (h) Fuel dispensing activities, as follows: A gasoline fuel transfer dispensing operation handling less than or equal to one thousand three hundred (1,300) gallons per day and filling storage tanks having a capacity equal to or less than ten thousand five hundred (10,500) gallons. Such storage tanks may be in a fixed location or on mobile equipment. Including the following: One (1) 550 gallons gasoline storage tank, identified as GasT1, constructed in 2011.

A.5 Part 70 Permit Applicability [326 IAC 2-7-2]

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This stationary source is required to have a Part 70 permit by 326 IAC 2-7-2 (Applicability) because:

- (a) It is a major source, as defined in 326 IAC 2-7-1(22);
- (b) It is a source in a source category designated by the United States Environmental Protection Agency (U.S. EPA) under 40 CFR 70.3 (Part 70 - Applicability).

## **SECTION B GENERAL CONDITIONS**

### **B.1 Definitions [326 IAC 2-7-1]**

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Terms in this permit shall have the definition assigned to such terms in the referenced regulation. In the absence of definitions in the referenced regulation, the applicable definitions found in the statutes or regulations (IC 13-11, 326 IAC 1-2 and 326 IAC 2-7) shall prevail.

### **B.2 Revocation of Permits [326 IAC 2-2-8]**

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Pursuant to 326 IAC 2-2-8(a)(1), this permit to construct shall expire if construction is not commenced within eighteen (18) months after receipt of this approval or if construction is discontinued for a period of eighteen (18) months or more.

### **B.3 Permit Term [326 IAC 2-7-5(2)][326 IAC 2-1.1-9.5][326 IAC 2-7-4(a)(1)(D)][IC 13-15-3-6(a)]**

- (a) This permit, T181-35359-00035, is issued for a fixed term of five (5) years from the issuance date of this permit, as determined in accordance with IC 4-21.5-3-5(f) and IC 13-15-5-3. Subsequent revisions, modifications, or amendments of this permit do not affect the expiration date of this permit.
- (b) If IDEM, OAQ, upon receiving a timely and complete renewal permit application, fails to issue or deny the permit renewal prior to the expiration date of this permit, this existing permit shall not expire and all terms and conditions shall continue in effect, including any permit shield provided in 326 IAC 2-7-15, until the renewal permit has been issued or denied.

### **B.4 Term of Conditions [326 IAC 2-1.1-9.5]**

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Notwithstanding the permit term of a permit to construct, a permit to operate, or a permit modification, any condition established in a permit issued pursuant to a permitting program approved in the state implementation plan shall remain in effect until:

- (a) the condition is modified in a subsequent permit action pursuant to Title I of the Clean Air Act; or
- (b) the emission unit to which the condition pertains permanently ceases operation.

### **B.5 Enforceability [326 IAC 2-7-7][IC 13-17-12]**

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Unless otherwise stated, all terms and conditions in this permit, including any provisions designed to limit the source's potential to emit, are enforceable by IDEM, the United States Environmental Protection Agency (U.S. EPA) and by citizens in accordance with the Clean Air Act.

### **B.6 Severability [326 IAC 2-7-5(5)]**

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The provisions of this permit are severable; a determination that any portion of this permit is invalid shall not affect the validity of the remainder of the permit.

### **B.7 Property Rights or Exclusive Privilege [326 IAC 2-7-5(6)(D)]**

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This permit does not convey any property rights of any sort or any exclusive privilege.

### **B.8 Duty to Provide Information [326 IAC 2-7-5(6)(E)]**

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- (a) The Permittee shall furnish to IDEM, OAQ, within a reasonable time, any information that IDEM, OAQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit. Upon request, the Permittee shall also furnish to IDEM, OAQ copies of records required to be kept by this permit.

- (b) For information furnished by the Permittee to IDEM, OAQ, the Permittee may include a claim of confidentiality in accordance with 326 IAC 17.1. When furnishing copies of requested records directly to U. S. EPA, the Permittee may assert a claim of confidentiality in accordance with 40 CFR 2, Subpart B.

B.9 Certification [326 IAC 2-7-4(f)][326 IAC 2-7-6(1)][326 IAC 2-7-5(3)(C)]

- (a) A certification required by this permit meets the requirements of 326 IAC 2-7-6(1) if:
  - (1) it contains a certification by a "responsible official" as defined by 326 IAC 2-7-1(35), and
  - (2) the certification states that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.
- (b) The Permittee may use the attached Certification Form, or its equivalent with each submittal requiring certification. One (1) certification may cover multiple forms in one (1) submittal.
- (c) A "responsible official" is defined at 326 IAC 2-7-1(35).

B.10 Annual Compliance Certification [326 IAC 2-7-6(5)]

- (a) The Permittee shall annually submit a compliance certification report which addresses the status of the source's compliance with the terms and conditions contained in this permit, including emission limitations, standards, or work practices. All certifications shall cover the time period from January 1 to December 31 of the previous year, and shall be submitted no later than July 1 of each year to:

Indiana Department of Environmental Management  
Compliance and Enforcement Branch, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251

and

United States Environmental Protection Agency, Region V  
Air and Radiation Division, Air Enforcement Branch - Indiana (AE-17J)  
77 West Jackson Boulevard  
Chicago, Illinois 60604-3590

- (b) The annual compliance certification report required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.
- (c) The annual compliance certification report shall include the following:
  - (1) The appropriate identification of each term or condition of this permit that is the basis of the certification;
  - (2) The compliance status;
  - (3) Whether compliance was continuous or intermittent;

- (4) The methods used for determining the compliance status of the source, currently and over the reporting period consistent with 326 IAC 2-7-5(3); and
- (5) Such other facts, as specified in Sections D of this permit, as IDEM, OAQ may require to determine the compliance status of the source.

The submittal by the Permittee does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

B.11 Preventive Maintenance Plan [326 IAC 2-7-5(12)][326 IAC 1-6-3]

- (a) A Preventive Maintenance Plan meets the requirements of 326 IAC 1-6-3 if it includes, at a minimum:
  - (1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;
  - (2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and
  - (3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

The Permittee shall implement the PMPs.

- (b) If required by specific condition(s) in Section D of this permit where no PMP was previously required, the Permittee shall prepare and maintain Preventive Maintenance Plans (PMPs) no later than ninety (90) days after issuance of this permit or ninety (90) days after initial start-up, whichever is later, including the following information on each facility:
  - (1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;
  - (2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and
  - (3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

If, due to circumstances beyond the Permittee's control, the PMPs cannot be prepared and maintained within the above time frame, the Permittee may extend the date an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management  
Compliance and Enforcement Branch, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251

The PMP extension notification does not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

The Permittee shall implement the PMPs.

- (c) A copy of the PMPs shall be submitted to IDEM, OAQ upon request and within a reasonable time, and shall be subject to review and approval by IDEM, OAQ. IDEM, OAQ may require the Permittee to revise its PMPs whenever lack of proper maintenance causes or is the primary contributor to an exceedance of any limitation on emissions. The PMPs and their submittal do not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).
- (d) To the extent the Permittee is required by 40 CFR Part 60/63 to have an Operation Maintenance, and Monitoring (OMM) Plan for a unit, such Plan is deemed to satisfy the PMP requirements of 326 IAC 1-6-3 for that unit.

B.12 Emergency Provisions [326 IAC 2-7-16]

- (a) An emergency, as defined in 326 IAC 2-7-1(12), is not an affirmative defense for an action brought for noncompliance with a federal or state health-based emission limitation.
- (b) An emergency, as defined in 326 IAC 2-7-1(12), constitutes an affirmative defense to an action brought for noncompliance with a technology-based emission limitation if the affirmative defense of an emergency is demonstrated through properly signed, contemporaneous operating logs or other relevant evidence that describe the following:
  - (1) An emergency occurred and the Permittee can, to the extent possible, identify the causes of the emergency;
  - (2) The permitted facility was at the time being properly operated;
  - (3) During the period of an emergency, the Permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or other requirements in this permit;
  - (4) For each emergency lasting one (1) hour or more, the Permittee notified IDEM, OAQ within four (4) daytime business hours after the beginning of the emergency, or after the emergency was discovered or reasonably should have been discovered;  
  
Telephone Number: 1-800-451-6027 (ask for Office of Air Quality, Compliance and Enforcement Branch), or  
Telephone Number: 317-233-0178 (ask for Office of Air Quality, Compliance and Enforcement Branch)  
Facsimile Number: 317-233-6865
  - (5) For each emergency lasting one (1) hour or more, the Permittee submitted the attached Emergency Occurrence Report Form or its equivalent, either by mail or facsimile to:  
  
Indiana Department of Environmental Management  
Compliance and Enforcement Branch, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251  
  
within two (2) working days of the time when emission limitations were exceeded due to the emergency.

The notice fulfills the requirement of 326 IAC 2-7-5(3)(C)(ii) and must contain the following:

- (A) A description of the emergency;
- (B) Any steps taken to mitigate the emissions; and
- (C) Corrective actions taken.

The notification which shall be submitted by the Permittee does not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

- (6) The Permittee immediately took all reasonable steps to correct the emergency.
- (c) In any enforcement proceeding, the Permittee seeking to establish the occurrence of an emergency has the burden of proof.
- (d) This emergency provision supersedes 326 IAC 1-6 (Malfunctions). This permit condition is in addition to any emergency or upset provision contained in any applicable requirement.
- (e) The Permittee seeking to establish the occurrence of an emergency shall make records available upon request to ensure that failure to implement a PMP did not cause or contribute to an exceedance of any limitations on emissions. However, IDEM, OAQ may require that the Preventive Maintenance Plans required under 326 IAC 2-7-4(c)(8) be revised in response to an emergency.
- (f) Failure to notify IDEM, OAQ by telephone or facsimile of an emergency lasting more than one (1) hour in accordance with (b)(4) and (5) of this condition shall constitute a violation of 326 IAC 2-7 and any other applicable rules.
- (g) If the emergency situation causes a deviation from a technology-based limit, the Permittee may continue to operate the affected emitting facilities during the emergency provided the Permittee immediately takes all reasonable steps to correct the emergency and minimize emissions.

**B.13 Permit Shield [326 IAC 2-7-15][326 IAC 2-7-20][326 IAC 2-7-12]**

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- (a) Pursuant to 326 IAC 2-7-15, the Permittee has been granted a permit shield. The permit shield provides that compliance with the conditions of this permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that either the applicable requirements are included and specifically identified in this permit or the permit contains an explicit determination or concise summary of a determination that other specifically identified requirements are not applicable. The Indiana statutes from IC 13 and rules from 326 IAC, referenced in conditions in this permit, are those applicable at the time the permit was issued. The issuance or possession of this permit shall not alone constitute a defense against an alleged violation of any law, regulation or standard, except for the requirement to obtain a Part 70 permit under 326 IAC 2-7 or for applicable requirements for which a permit shield has been granted.

This permit shield does not extend to applicable requirements which are promulgated after the date of issuance of this permit unless this permit has been modified to reflect such new requirements.

- (b) If, after issuance of this permit, it is determined that the permit is in nonconformance with an applicable requirement that applied to the source on the date of permit issuance, IDEM, OAQ shall immediately take steps to reopen and revise this permit and issue a compliance order to the Permittee to ensure expeditious compliance with the applicable requirement until the permit is reissued. The permit shield shall continue in effect so long as the Permittee is in compliance with the compliance order.
- (c) No permit shield shall apply to any permit term or condition that is determined after issuance of this permit to have been based on erroneous information supplied in the permit application. Erroneous information means information that the Permittee knew to be false, or in the exercise of reasonable care should have been known to be false, at the time the information was submitted.
- (d) Nothing in 326 IAC 2-7-15 or in this permit shall alter or affect the following:
  - (1) The provisions of Section 303 of the Clean Air Act (emergency orders), including the authority of the U.S. EPA under Section 303 of the Clean Air Act;
  - (2) The liability of the Permittee for any violation of applicable requirements prior to or at the time of this permit's issuance;
  - (3) The applicable requirements of the acid rain program, consistent with Section 408(a) of the Clean Air Act; and
  - (4) The ability of U.S. EPA to obtain information from the Permittee under Section 114 of the Clean Air Act.
- (e) This permit shield is not applicable to any change made under 326 IAC 2-7-20(b)(2) (Sections 502(b)(10) of the Clean Air Act changes) and 326 IAC 2-7-20(c)(2) (trading based on State Implementation Plan (SIP) provisions).
- (f) This permit shield is not applicable to modifications eligible for group processing until after IDEM, OAQ, has issued the modifications. [326 IAC 2-7-12(c)(7)]
- (g) This permit shield is not applicable to minor Part 70 permit modifications until after IDEM, OAQ, has issued the modification. [326 IAC 2-7-12(b)(8)]

B.14 Prior Permits Superseded [326 IAC 2-1.1-9.5][326 IAC 2-7-10.5]

- (a) All terms and conditions of permits established prior to T181-35359-00035 and issued pursuant to permitting programs approved into the state implementation plan have been either:
  - (1) incorporated as originally stated,
  - (2) revised under 326 IAC 2-7-10.5, or
  - (3) deleted under 326 IAC 2-7-10.5.
- (b) Provided that all terms and conditions are accurately reflected in this combined permit, all previous registrations and permits are superseded by this combined new source review and part 70 operating permit.

B.15 Termination of Right to Operate [326 IAC 2-7-10][326 IAC 2-7-4(a)]

The Permittee's right to operate this source terminates with the expiration of this permit unless a timely and complete renewal application is submitted at least nine (9) months prior to the date of expiration of the source's existing permit, consistent with 326 IAC 2-7-3 and 326 IAC 2-7-4(a).

B.16 Permit Modification, Reopening, Revocation and Reissuance, or Termination [326 IAC 2-7-5(6)(C)][326 IAC 2-7-8(a)][326 IAC 2-7-9]

- (a) This permit may be modified, reopened, revoked and reissued, or terminated for cause. The filing of a request by the Permittee for a Part 70 Operating Permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any condition of this permit. [326 IAC 2-7-5(6)(C)] The notification by the Permittee does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).
- (b) This permit shall be reopened and revised under any of the circumstances listed in IC 13-15-7-2 or if IDEM, OAQ determines any of the following:
- (1) That this permit contains a material mistake.
  - (2) That inaccurate statements were made in establishing the emissions standards or other terms or conditions.
  - (3) That this permit must be revised or revoked to assure compliance with an applicable requirement. [326 IAC 2-7-9(a)(3)]
- (c) Proceedings by IDEM, OAQ to reopen and revise this permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of this permit for which cause to reopen exists. Such reopening and revision shall be made as expeditiously as practicable. [326 IAC 2-7-9(b)]
- (d) The reopening and revision of this permit, under 326 IAC 2-7-9(a), shall not be initiated before notice of such intent is provided to the Permittee by IDEM, OAQ at least thirty (30) days in advance of the date this permit is to be reopened, except that IDEM, OAQ may provide a shorter time period in the case of an emergency. [326 IAC 2-7-9(c)]

B.17 Permit Renewal [326 IAC 2-7-3][326 IAC 2-7-4][326 IAC 2-7-8(e)]

- (a) The application for renewal shall be submitted using the application form or forms prescribed by IDEM, OAQ and shall include the information specified in 326 IAC 2-7-4. Such information shall be included in the application for each emission unit at this source, except those emission units included on the trivial or insignificant activities list contained in 326 IAC 2-7-1(21) and 326 IAC 2-7-1(42). The renewal application does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

Request for renewal shall be submitted to:

Indiana Department of Environmental Management  
Permit Administration and Support Section, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251

- (b) A timely renewal application is one that is:
  - (1) Submitted at least nine (9) months prior to the date of the expiration of this permit; and
  - (2) If the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.
- (c) If the Permittee submits a timely and complete application for renewal of this permit, the source's failure to have a permit is not a violation of 326 IAC 2-7 until IDEM, OAQ takes final action on the renewal application, except that this protection shall cease to apply if, subsequent to the completeness determination, the Permittee fails to submit by the deadline specified, pursuant to 326 IAC 2-7-4(a)(2)(D), in writing by IDEM, OAQ any additional information identified as being needed to process the application.

**B.18 Permit Amendment or Modification [326 IAC 2-7-11][326 IAC 2-7-12]**

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- (a) Permit amendments and modifications are governed by the requirements of 326 IAC 2-7-11 or 326 IAC 2-7-12 whenever the Permittee seeks to amend or modify this permit.
- (b) Any application requesting an amendment or modification of this permit shall be submitted to:

Indiana Department of Environmental Management  
Permit Administration and Support Section, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251

Any such application does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).
- (c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-7-11(c)(3)]

**B.19 Permit Revision Under Economic Incentives and Other Programs [326 IAC 2-7-5(8)][326 IAC 2-7-12(b)(2)]**

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- (a) No Part 70 permit revision or notice shall be required under any approved economic incentives, marketable Part 70 permits, emissions trading, and other similar programs or processes for changes that are provided for in a Part 70 permit.
- (b) Notwithstanding 326 IAC 2-7-12(b)(1) and 326 IAC 2-7-12(c)(1), minor Part 70 permit modification procedures may be used for Part 70 modifications involving the use of economic incentives, marketable Part 70 permits, emissions trading, and other similar approaches to the extent that such minor Part 70 permit modification procedures are explicitly provided for in the applicable State Implementation Plan (SIP) or in applicable requirements promulgated or approved by the U.S. EPA.

B.20 Operational Flexibility [326 IAC 2-7-20][326 IAC 2-7-10.5]

(a) The Permittee may make any change or changes at the source that are described in 326 IAC 2-7-20(b) or (c) without a prior permit revision, if each of the following conditions is met:

- (1) The changes are not modifications under any provision of Title I of the Clean Air Act;
- (2) Any preconstruction approval required by 326 IAC 2-7-10.5 has been obtained;
- (3) The changes do not result in emissions which exceed the limitations provided in this permit (whether expressed herein as a rate of emissions or in terms of total emissions);
- (4) The Permittee notifies the:

Indiana Department of Environmental Management  
Permit Administration and Support Section, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251

and

United States Environmental Protection Agency, Region V  
Air and Radiation Division, Regulation Development Branch - Indiana (AR-18J)  
77 West Jackson Boulevard  
Chicago, Illinois 60604-3590

in advance of the change by written notification at least ten (10) days in advance of the proposed change. The Permittee shall attach every such notice to the Permittee's copy of this permit; and

- (5) The Permittee maintains records on-site, on a rolling five (5) year basis, which document all such changes and emission trades that are subject to 326 IAC 2-7-20(b)(1) and (c)(1). The Permittee shall make such records available, upon reasonable request, for public review.

Such records shall consist of all information required to be submitted to IDEM, OAQ in the notices specified in 326 IAC 2-7-20(b)(1) and (c)(1).

(b) The Permittee may make Section 502(b)(10) of the Clean Air Act changes (this term is defined at 326 IAC 2-7-1(37)) without a permit revision, subject to the constraint of 326 IAC 2-7-20(a). For each such Section 502(b)(10) of the Clean Air Act change, the required written notification shall include the following:

- (1) A brief description of the change within the source;
- (2) The date on which the change will occur;
- (3) Any change in emissions; and
- (4) Any permit term or condition that is no longer applicable as a result of the change.

The notification which shall be submitted is not considered an application form, report or compliance certification. Therefore, the notification by the Permittee does not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

- (c) Emission Trades [326 IAC 2-7-20(c)]  
The Permittee may trade emissions increases and decreases at the source, where the applicable SIP provides for such emission trades without requiring a permit revision, subject to the constraints of Section (a) of this condition and those in 326 IAC 2-7-20(c).
- (d) Alternative Operating Scenarios [326 IAC 2-7-20(d)]  
The Permittee may make changes at the source within the range of alternative operating scenarios that are described in the terms and conditions of this permit in accordance with 326 IAC 2-7-5(9). No prior notification of IDEM, OAQ or U.S. EPA is required.
- (e) Backup fuel switches specifically addressed in, and limited under, Section D of this permit shall not be considered alternative operating scenarios. Therefore, the notification requirements of part (a) of this condition do not apply.

B.21 Source Modification Requirement [326 IAC 2-7-10.5]

A modification, construction, or reconstruction is governed by the requirements of 326 IAC 2.

B.22 Inspection and Entry [326 IAC 2-7-6][IC 13-14-2-2][IC 13-30-3-1][IC 13-17-3-2]

Upon presentation of proper identification cards, credentials, and other documents as may be required by law, and subject to the Permittee's right under all applicable laws and regulations to assert that the information collected by the agency is confidential and entitled to be treated as such, the Permittee shall allow IDEM, OAQ, U.S. EPA, or an authorized representative to perform the following:

- (a) Enter upon the Permittee's premises where a Part 70 source is located, or emissions related activity is conducted, or where records must be kept under the conditions of this permit;
- (b) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, have access to and copy any records that must be kept under the conditions of this permit;
- (c) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, inspect any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit;
- (d) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, sample or monitor substances or parameters for the purpose of assuring compliance with this permit or applicable requirements; and
- (e) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, utilize any photographic, recording, testing, monitoring, or other equipment for the purpose of assuring compliance with this permit or applicable requirements.

B.23 Transfer of Ownership or Operational Control [326 IAC 2-7-11]

- (a) The Permittee must comply with the requirements of 326 IAC 2-7-11 whenever the Permittee seeks to change the ownership or operational control of the source and no other change in the permit is necessary.

- (b) Any application requesting a change in the ownership or operational control of the source shall contain a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new Permittee. The application shall be submitted to:

Indiana Department of Environmental Management  
Permit Administration and Support Section, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251

Any such application does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

- (c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-7-11(c)(3)]

B.24 Annual Fee Payment [326 IAC 2-7-19][326 IAC 2-7-5(7)][326 IAC 2-1.1-7]

- (a) The Permittee shall pay annual fees to IDEM, OAQ within thirty (30) calendar days of receipt of a billing. Pursuant to 326 IAC 2-7-19(b), if the Permittee does not receive a bill from IDEM, OAQ the applicable fee is due April 1 of each year.
- (b) Except as provided in 326 IAC 2-7-19(e), failure to pay may result in administrative enforcement action or revocation of this permit.
- (c) The Permittee may call the following telephone numbers: 1-800-451-6027 or 317-233-4230 (ask for OAQ, Billing, Licensing, and Training Section), to determine the appropriate permit fee.

B.25 Credible Evidence [326 IAC 2-7-5(3)][326 IAC 2-7-6][62 FR 8314][326 IAC 1-1-6]

For the purpose of submitting compliance certifications or establishing whether or not the Permittee has violated or is in violation of any condition of this permit, nothing in this permit shall preclude the use, including the exclusive use, of any credible evidence or information relevant to whether the Permittee would have been in compliance with the condition of this permit if the appropriate performance or compliance test or procedure had been performed.

## SECTION C SOURCE OPERATION CONDITIONS

Entire Source

### Emission Limitations and Standards [326 IAC 2-7-5(1)]

#### C.1 Particulate Emission Limitations For Processes with Process Weight Rates Less Than One Hundred (100) Pounds per Hour [326 IAC 6-3-2]

Pursuant to 326 IAC 6-3-2(e)(2), particulate emissions from any process not exempt under 326 IAC 6-3-1(b) or (c) which has a maximum process weight rate less than 100 pounds per hour and the methods in 326 IAC 6-3-2(b) through (d) do not apply shall not exceed 0.551 pounds per hour.

#### C.2 Opacity [326 IAC 5-1]

Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-1 (Applicability) and 326 IAC 5-1-3 (Temporary Alternative Opacity Limitations), opacity shall meet the following, unless otherwise stated in this permit:

- (a) Opacity shall not exceed an average of forty percent (40%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.
- (b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

#### C.3 Open Burning [326 IAC 4-1][IC 13-17-9]

The Permittee shall not open burn any material except as provided in 326 IAC 4-1-3, 326 IAC 4-1-4 or 326 IAC 4-1-6. The previous sentence notwithstanding, the Permittee may open burn in accordance with an open burning approval issued by the Commissioner under 326 IAC 4-1-4.1.

#### C.4 Incineration [326 IAC 4-2][326 IAC 9-1-2]

The Permittee shall not operate an incinerator except as provided in 326 IAC 4-2 or in this permit. The Permittee shall not operate a refuse incinerator or refuse burning equipment except as provided in 326 IAC 9-1-2 or in this permit.

#### C.5 Fugitive Dust Emissions [326 IAC 6-4]

The Permittee shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4 (Fugitive Dust Emissions). 326 IAC 6-4-2(4) is not federally enforceable.

#### C.6 Asbestos Abatement Projects [326 IAC 14-10][326 IAC 18][40 CFR 61, Subpart M]

- (a) Notification requirements apply to each owner or operator. If the combined amount of regulated asbestos containing material (RACM) to be stripped, removed or disturbed is at least 260 linear feet on pipes or 160 square feet on other facility components, or at least thirty-five (35) cubic feet on all facility components, then the notification requirements of 326 IAC 14-10-3 are mandatory. All demolition projects require notification whether or not asbestos is present.
- (b) The Permittee shall ensure that a written notification is sent on a form provided by the Commissioner at least ten (10) working days before asbestos stripping or removal work or before demolition begins, per 326 IAC 14-10-3, and shall update such notice as necessary, including, but not limited to the following:

- (1) When the amount of affected asbestos containing material increases or decreases by at least twenty percent (20%); or
- (2) If there is a change in the following:
  - (A) Asbestos removal or demolition start date;
  - (B) Removal or demolition contractor; or
  - (C) Waste disposal site.
- (c) The Permittee shall ensure that the notice is postmarked or delivered according to the guidelines set forth in 326 IAC 14-10-3(2).
- (d) The notice to be submitted shall include the information enumerated in 326 IAC 14-10-3(3).

All required notifications shall be submitted to:

Indiana Department of Environmental Management  
Compliance and Enforcement Branch, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251

The notice shall include a signed certification from the owner or operator that the information provided in this notification is correct and that only Indiana licensed workers and project supervisors will be used to implement the asbestos removal project. The notifications do not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

- (e) **Procedures for Asbestos Emission Control**  
The Permittee shall comply with the applicable emission control procedures in 326 IAC 14-10-4 and 40 CFR 61.145(c). Per 326 IAC 14-10-1, emission control requirements are applicable for any removal or disturbance of RACM greater than three (3) linear feet on pipes or three (3) square feet on any other facility components or a total of at least 0.75 cubic feet on all facility components.
- (f) **Demolition and Renovation**  
The Permittee shall thoroughly inspect the affected facility or part of the facility where the demolition or renovation will occur for the presence of asbestos pursuant to 40 CFR 61.145(a).
- (g) **Indiana Licensed Asbestos Inspector**  
The Permittee shall comply with 326 IAC 14-10-1(a) that requires the owner or operator, prior to a renovation/demolition, to use an Indiana Licensed Asbestos Inspector to thoroughly inspect the affected portion of the facility for the presence of asbestos. The requirement to use an Indiana Licensed Asbestos inspector is not federally enforceable.

## Testing Requirements [326 IAC 2-7-6(1)]

### C.7 Performance Testing [326 IAC 3-6]

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- (a) For performance testing required by this permit, a test protocol, except as provided elsewhere in this permit, shall be submitted to:

Indiana Department of Environmental Management  
Compliance and Enforcement Branch, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251

no later than thirty-five (35) days prior to the intended test date. The protocol submitted by the Permittee does not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

- (b) The Permittee shall notify IDEM, OAQ of the actual test date at least fourteen (14) days prior to the actual test date. The notification submitted by the Permittee does not require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).
- (c) Pursuant to 326 IAC 3-6-4(b), all test reports must be received by IDEM, OAQ not later than forty-five (45) days after the completion of the testing. An extension may be granted by IDEM, OAQ if the Permittee submits to IDEM, OAQ a reasonable written explanation not later than five (5) days prior to the end of the initial forty-five (45) day period.

## Compliance Requirements [326 IAC 2-1.1-11]

### C.8 Compliance Requirements [326 IAC 2-1.1-11]

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The commissioner may require stack testing, monitoring, or reporting at any time to assure compliance with all applicable requirements by issuing an order under 326 IAC 2-1.1-11. Any monitoring or testing shall be performed in accordance with 326 IAC 3 or other methods approved by the commissioner or the U. S. EPA.

## Compliance Monitoring Requirements [326 IAC 2-7-5(1)][326 IAC 2-7-6(1)]

### C.9 Compliance Monitoring [326 IAC 2-7-5(3)][326 IAC 2-7-6(1)]

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- (a) For new units:  
Unless otherwise specified in the approval for the new emission unit(s), compliance monitoring for new emission units shall be implemented on and after the date of initial start-up.
- (b) For existing units:  
Unless otherwise specified in this permit, for all monitoring requirements not already legally required, the Permittee shall be allowed up to ninety (90) days from the date of permit issuance to begin such monitoring. If, due to circumstances beyond the Permittee's control, any monitoring equipment required by this permit cannot be installed and operated no later than ninety (90) days after permit issuance, the Permittee may extend the compliance schedule related to the equipment for an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management  
Compliance and Enforcement Branch, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003

Indianapolis, Indiana 46204-2251

in writing, prior to the end of the initial ninety (90) day compliance schedule, with full justification of the reasons for the inability to meet this date.

The notification which shall be submitted by the Permittee does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

**C.10 Instrument Specifications [326 IAC 2-1.1-11][326 IAC 2-7-5(3)][326 IAC 2-7-6(1)]**

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- (a) When required by any condition of this permit, an analog instrument used to measure a parameter related to the operation of an air pollution control device shall have a scale such that the expected maximum reading for the normal range shall be no less than twenty percent (20%) of full scale. The analog instrument shall be capable of measuring values outside of the normal range.
- (b) The Permittee may request that the IDEM, OAQ approve the use of an instrument that does not meet the above specifications provided the Permittee can demonstrate that an alternative instrument specification will adequately ensure compliance with permit conditions requiring the measurement of the parameters.

**Corrective Actions and Response Steps [326 IAC 2-7-5][326 IAC 2-7-6]**

**C.11 Emergency Reduction Plans [326 IAC 1-5-2][326 IAC 1-5-3]**

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Pursuant to 326 IAC 1-5-2 (Emergency Reduction Plans; Submission):

- (a) The Permittee shall maintain the most recently submitted written emergency reduction plans (ERPs) consistent with safe operating procedures.
- (b) Upon direct notification by IDEM, OAQ that a specific air pollution episode level is in effect, the Permittee shall immediately put into effect the actions stipulated in the approved ERP for the appropriate episode level. [326 IAC 1-5-3]

**C.12 Risk Management Plan [326 IAC 2-7-5(12)][40 CFR 68]**

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If a regulated substance, as defined in 40 CFR 68, is present at a source in more than a threshold quantity, the Permittee must comply with the applicable requirements of 40 CFR 68.

**C.13 Response to Excursions or Exceedances [326 IAC 2-7-5][326 IAC 2-7-6]**

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Upon detecting an excursion where a response step is required by the D Section or an exceedance of a limitation in this permit:

- (a) The Permittee shall take reasonable response steps to restore operation of the emissions unit (including any control device and associated capture system) to its normal or usual manner of operation as expeditiously as practicable in accordance with good air pollution control practices for minimizing excess emissions.
- (b) The response shall include minimizing the period of any startup, shutdown or malfunction. The response may include, but is not limited to, the following:
  - (1) initial inspection and evaluation;
  - (2) recording that operations returned or are returning to normal without operator action (such as through response by a computerized distribution control system);  
or

- (3) any necessary follow-up actions to return operation to normal or usual manner of operation.
- (c) A determination of whether the Permittee has used acceptable procedures in response to an excursion or exceedance will be based on information available, which may include, but is not limited to, the following:
  - (1) monitoring results;
  - (2) review of operation and maintenance procedures and records; and/or
  - (3) inspection of the control device, associated capture system, and the process.
- (d) Failure to take reasonable response steps shall be considered a deviation from the permit.
- (e) The Permittee shall record the reasonable response steps taken.

**C.14 Actions Related to Noncompliance Demonstrated by a Stack Test [326 IAC 2-7-5][326 IAC 2-7-6]**

- (a) When the results of a stack test performed in conformance with Section C - Performance Testing, of this permit exceed the level specified in any condition of this permit, the Permittee shall submit a description of its response actions to IDEM, OAQ no later than seventy-five (75) days after the date of the test.
- (b) A retest to demonstrate compliance shall be performed no later than one hundred eighty (180) days after the date of the test. Should the Permittee demonstrate to IDEM, OAQ that retesting in one hundred eighty (180) days is not practicable, IDEM, OAQ may extend the retesting deadline.
- (c) IDEM, OAQ reserves the authority to take any actions allowed under law in response to noncompliant stack tests.

The response action documents submitted pursuant to this condition do require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

**Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)][326 IAC 2-7-19]**

**C.15 Emission Statement [326 IAC 2-7-5(3)(C)(iii)][326 IAC 2-7-5(7)][326 IAC 2-7-19(c)][326 IAC 2-6]**

In accordance with the compliance schedule specified in 326 IAC 2-6-3(b)(1), starting in 2004 and every three (3) years thereafter, the Permittee shall submit by July 1 an emission statement covering the previous calendar year. The emission statement shall contain, at a minimum, the information specified in 326 IAC 2-6-4(c) and shall meet the following requirements:

- (1) Indicate estimated actual emissions of all pollutants listed in 326 IAC 2-6-4(a);
- (2) Indicate estimated actual emissions of regulated pollutants as defined by 326 IAC 2-7-1(33) ("Regulated pollutant, which is used only for purposes of Section 19 of this rule") from the source, for purpose of fee assessment.

The statement must be submitted to:

Indiana Department of Environmental Management  
Technical Support and Modeling Section, Office of Air Quality  
100 North Senate Avenue  
MC 61-50 IGCN 1003  
Indianapolis, Indiana 46204-2251

The emission statement does require a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35).

C.16 General Record Keeping Requirements [326 IAC 2-7-5(3)][326 IAC 2-7-6][326 IAC 2-2][326 IAC 2-3]

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(a) Records of all required monitoring data, reports and support information required by this permit shall be retained for a period of at least five (5) years from the date of monitoring sample, measurement, report, or application. Support information includes the following, where applicable:

- (AA) All calibration and maintenance records.
- (BB) All original strip chart recordings for continuous monitoring instrumentation.
- (CC) Copies of all reports required by the Part 70 permit.

Records of required monitoring information include the following, where applicable:

- (AA) The date, place, as defined in this permit, and time of sampling or measurements.
- (BB) The dates analyses were performed.
- (CC) The company or entity that performed the analyses.
- (DD) The analytical techniques or methods used.
- (EE) The results of such analyses.
- (FF) The operating conditions as existing at the time of sampling or measurement.

These records shall be physically present or electronically accessible at the source location for a minimum of three (3) years. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner makes a request for records to the Permittee, the Permittee shall furnish the records to the Commissioner within a reasonable time.

(b) Unless otherwise specified in this permit, for all record keeping requirements not already legally required, the Permittee shall be allowed up to ninety (90) days from the date of permit issuance or the date of initial start-up, whichever is later, to begin such record keeping.

- (c) If there is a reasonable possibility (as defined in 326 IAC 2-2-8 (b)(6)(A), 326 IAC 2-2-8 (b)(6)(B), 326 IAC 2-3-2 (l)(6)(A), and/or 326 IAC 2-3-2 (l)(6)(B)) that a "project" (as defined in 326 IAC 2-2-1(o) and/or 326 IAC 2-3-1(j)) at an existing emissions unit, other than projects at a source with a Plantwide Applicability Limitation (PAL), which is not part of a "major modification" (as defined in 326 IAC 2-2-1(dd) and/or 326 IAC 2-3-1(y)) may result in significant emissions increase and the Permittee elects to utilize the "projected actual emissions" (as defined in 326 IAC 2-2-1(pp) and/or 326 IAC 2-3-1(kk)), the Permittee shall comply with following:
- (1) Before beginning actual construction of the "project" (as defined in 326 IAC 2-2-1(o) and/or 326 IAC 2-3-1(j)) at an existing emissions unit, document and maintain the following records:
    - (A) A description of the project.
    - (B) Identification of any emissions unit whose emissions of a regulated new source review pollutant could be affected by the project.
    - (C) A description of the applicability test used to determine that the project is not a major modification for any regulated NSR pollutant, including:
      - (i) Baseline actual emissions;
      - (ii) Projected actual emissions;
      - (iii) Amount of emissions excluded under section 326 IAC 2-2-1(pp)(2)(A)(iii) and/or 326 IAC 2-3-1 (kk)(2)(A)(iii); and
      - (iv) An explanation for why the amount was excluded, and any netting calculations, if applicable.
- (d) If there is a reasonable possibility (as defined in 326 IAC 2-2-8 (b)(6)(A) and/or 326 IAC 2-3-2 (l)(6)(A)) that a "project" (as defined in 326 IAC 2-2-1(o) and/or 326 IAC 2-3-1(j)) at an existing emissions unit, other than projects at a source with a Plantwide Applicability Limitation (PAL), which is not part of a "major modification" (as defined in 326 IAC 2-2-1(dd) and/or 326 IAC 2-3-1(y)) may result in significant emissions increase and the Permittee elects to utilize the "projected actual emissions" (as defined in 326 IAC 2-2-1(pp) and/or 326 IAC 2-3-1(kk)), the Permittee shall comply with following:
- (1) Monitor the emissions of any regulated NSR pollutant that could increase as a result of the project and that is emitted by any existing emissions unit identified in (1)(B) above; and
  - (2) Calculate and maintain a record of the annual emissions, in tons per year on a calendar year basis, for a period of five (5) years following resumption of regular operations after the change, or for a period of ten (10) years following resumption of regular operations after the change if the project increases the design capacity of or the potential to emit that regulated NSR pollutant at the emissions unit.

C.17 General Reporting Requirements [326 IAC 2-7-5(3)(C)][326 IAC 2-1.1-11][326 IAC 2-2][326 IAC 2-3]

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- (a) The Permittee shall submit the attached Quarterly Deviation and Compliance Monitoring Report or its equivalent. Proper notice submittal under Section B -Emergency Provisions satisfies the reporting requirements of this paragraph. Any deviation from permit requirements, the date(s) of each deviation, the cause of the deviation, and the response steps taken must be reported except that a deviation required to be reported pursuant to an applicable requirement that exists independent of this permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report. This report shall be submitted not later than thirty (30) days after the end of the reporting period. The Quarterly Deviation and Compliance Monitoring Report shall include a certification that meets the requirements of 326 IAC 2-7-6(1) by a "responsible official" as defined by 326 IAC 2-7-1(35). A deviation is an exceedance of a permit limitation or a failure to comply with a requirement of the permit.
- (b) The address for report submittal is:
- Indiana Department of Environmental Management  
Compliance and Enforcement Branch, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251
- (c) Unless otherwise specified in this permit, any notice, report, or other submission required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.
- (d) Reporting periods are based on calendar years, unless otherwise specified in this permit. For the purpose of this permit "calendar year" means the twelve (12) month period from January 1 to December 31 inclusive.
- (e) If the Permittee is required to comply with the recordkeeping provisions of (d) in Section C - General Record Keeping Requirements for any "project" (as defined in 326 IAC 2-2-1 (oo) and/or 326 IAC 2-3-1 (jj)) at an existing emissions unit, and the project meets the following criteria, then the Permittee shall submit a report to IDEM, OAQ:
- (1) The annual emissions, in tons per year, from the project identified in (c)(1) in Section C- General Record Keeping Requirements exceed the baseline actual emissions, as documented and maintained under Section C- General Record Keeping Requirements (c)(1)(C)(i), by a significant amount, as defined in 326 IAC 2-2-1 (ww) and/or 326 IAC 2-3-1 (pp), for that regulated NSR pollutant, and
  - (2) The emissions differ from the preconstruction projection as documented and maintained under Section C - General Record Keeping Requirements (c)(1)(C)(ii).

- (f) The report for project at an existing emissions unit shall be submitted no later than sixty (60) days after the end of the year and contain the following:
- (1) The name, address, and telephone number of the major stationary source.
  - (2) The annual emissions calculated in accordance with (d)(1) and (2) in Section C - General Record Keeping Requirements.
  - (3) The emissions calculated under the actual-to-projected actual test stated in 326 IAC 2-2-2(d)(3) and/or 326 IAC 2-3-2(c)(3).
  - (4) Any other information that the Permittee wishes to include in this report such as an explanation as to why the emissions differ from the preconstruction projection.

Reports required in this part shall be submitted to:

Indiana Department of Environmental Management  
Compliance and Enforcement Branch, Office of Air Quality  
100 North Senate Avenue  
MC 61-53 IGCN 1003  
Indianapolis, Indiana 46204-2251

- (g) The Permittee shall make the information required to be documented and maintained in accordance with (c) in Section C- General Record Keeping Requirements available for review upon a request for inspection by IDEM, OAQ. The general public may request this information from the IDEM, OAQ under 326 IAC 17.1.

### **Stratospheric Ozone Protection**

#### **C.18 Compliance with 40 CFR 82 and 326 IAC 22-1**

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Pursuant to 40 CFR 82 (Protection of Stratospheric Ozone), Subpart F, except as provided for motor vehicle air conditioners in Subpart B, the Permittee shall comply with applicable standards for recycling and emissions reduction.

## SECTION D.1 EMISSIONS UNIT OPERATION CONDITIONS

### Emissions Unit Description:

- (a) One (1) solid waste disposal facility with an active gas collection system (GCS), as defined in 40 CFR 60.751, constructed in 1982, modified in 1993, 2009, and 2015 with a maximum design capacity of 35.35 million cubic yards (29,274,496 megagrams). [40 CFR 60, Subpart WWW][40 CFR 63, Subpart AAAA]
- (b) Four (4) 1,148 horsepower (8.9 MMBtu/hr) engines, identified as EG1 through EG4, constructed in 2005, using treated landfill gas as a fuel, each with a landfill gas input rate of 326 scfm of landfill gas, and exhausting through stacks ES1 through ES4, respectively. Each engine is equipped with a crankcase for engine oil, which consumes a maximum of 20 gallons of engine oil per month and exhausts through a crankcase breather vent. [40 CFR 63, Subpart ZZZZ]
- (c) Four (4) 1,148 horsepower (8.9 MMBtu/hr) engines, identified as EG5 through EG8, constructed in 2009, using treated landfill gas as a fuel, each with a landfill gas input rate of 326 scfm of landfill gas, and exhausting through stacks ES5 through EG8, respectively. Each engine is equipped with a crankcase for engine oil, which consumes a maximum of 20 gallons of engine oil per month and exhausts through a crankcase breather vent. [40 CFR 60, Subpart JJJJ][40 CFR 63, Subpart ZZZZ]
- (d) Four (4) treated landfill gas-fired 4-stroke lean-burn spark ignition reciprocating internal combustion engine (RICE) generator sets, each with a high efficiency open crankcase breather vent oil mist elimination system and a 50 gallon engine oil day tank, identified as emission units EG9, EG10, EG11, and EG12, approved in 2015 for construction, each rated at 2,233 bHP (output), 1.6 MW, and a heat input capacity of 18.20 MMBtu/hr, exhausting to stacks ES9, ES10, ES11 and ES12, respectively. [40 CFR 60, Subpart JJJJ][40 CFR 63, Subpart ZZZZ]
- (e) One (1) open flare, identified as FL3, approved for construction in 2012, with a maximum heat input rate of 75 MMBtu/hr and a maximum landfill gas flow rate of 2,500 SCFM. This flare does not have a bypass. [40 CFR 60, Subpart WWW][40 CFR 63, Subpart AAAA]
- (f) One (1) open landfill gas flare with a natural gas-fired pilot, identified as FL-4, approved in 2015 for construction, with a maximum landfill gas flowrate of 2,050 SCFM and a maximum heat input capacity of 61.49 MMBtu/hr, identified as emission point FS4. This flare does not have a bypass. [40 CFR 60, Subpart WWW][40 CFR 63, Subpart AAAA]

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

### Emission Limitations and Standards [326 IAC 2-7-5(1)]

#### D.1.1 Prevention of Significant Deterioration (PSD) BACT Limits [326 IAC 2-2]

Pursuant to PSD/Significant Source Modification Permit 181-33869-00035 and 326 IAC 2-2-3 (Prevention of Significant Deterioration the Permittee shall comply with the following Best Available Control Technology (BACT) requirements:

- (a) For the four landfill gas-fired engine generator sets, identified as EG9, EG10, EG11, and EG12:
  - (1) Methane, PM2.5, CO, and NOx emissions from each of the landfill gas-fired engine generator sets, identified as EG9, EG10, EG11, and EG12, shall be controlled through the use of good combustion practices.

- (2) PM2.5 emissions from each of the landfill gas-fired engine generator sets, identified as EG9, EG10, EG11, and EG12, shall not exceed 23.3 lb/MMCF, CH<sub>4</sub> dry, based on a 3-hour average.
  - (3) CO emissions from each of the landfill gas-fired engine generator sets, identified as EG9, EG10, EG11, and EG12, shall not exceed 3.3 g/bHP-hr, based on a 3-hour average.
  - (4) NO<sub>x</sub> emissions from each of the landfill gas-fired engine generator sets, identified as EG9, EG10, EG11, and EG12, shall not exceed 0.6 g/bHP-hr, based on a 1-hour average.
  - (5) Methane emissions from each of the landfill gas fired engines, identified as emission units EG9, EG10, EG11, and EG12, shall not exceed 3.2E-03 kg/MMBtu, based on a 3-hour average.
- (b) For the four landfill gas-fired engine generator sets breather vents:
- (1) PM2.5 emissions from the breather vents of each of the landfill gas-fired engine generator sets, identified as EG9, EG10, EG11, and EG12, shall be controlled by an oil mist elimination system, at all times the engine being controlled is in operation; and
  - (2) PM2.5 emissions from the breather vents of each of the landfill gas-fired engine generator sets, identified as EG9, EG10, EG11, and EG12, shall be controlled by the proper design and operation of the engine oil lubrication and oil mist elimination systems.
- (c) For the landfill gas flare, identified as FL-4:
- (1) Methane, PM2.5, CO, and NO<sub>x</sub> emissions from the landfill gas flare, identified as FL-4, shall be controlled through the use of proper design and good combustion practices.
  - (2) PM2.5 emissions from the landfill gas flare, identified as FL-4, shall not exceed 17.0 lb/MMCF of CH<sub>4</sub>, dry at all times.
  - (3) CO emissions from the landfill gas flare, identified as FL-4, shall not exceed 0.37 lb/MMBtu heat input at all times.
  - (4) NO<sub>x</sub> emissions from the landfill gas flare, identified as FL-4, shall not exceed 0.068 lb/MMBtu heat input at all times.
  - (5) Methane emissions from the landfill gas flare, identified as emission unit FL-4, shall not exceed 3.2E-03 kg/MMBtu at all times.
- (d) For the municipal solid waste disposal facility:
- (1) Methane emissions from the municipal solid waste landfill that are collected by the landfill gas collection system shall be controlled by a landfill gas-fired engine generator set or flare at all times.
  - (2) The landfill gas collection system shall have an average landfill gas collection efficiency of not less than 75% at all times.

#### D.1.2 Preventive Maintenance Plan [326 IAC 2-7-5(12)]

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A Preventive Maintenance Plan (PMP) is required for the facilities listed in this section. Section B - Preventive Maintenance Plan contains the Permittee's obligation with regard to the preventive maintenance plan required by this condition.

### Compliance Determination Requirements [326 IAC 2-7-5(1)]

#### D.1.3 Testing Requirements [326 IAC 2-7-6(1)][326 IAC 2-7-6(6)]

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- (a) In order to demonstrate the compliance status with Conditions D.1.1(a)(2), D.1.1(a)(3), D.1.1(a)(4), and D.1.1(a)(5) and within sixty (60) days of reaching maximum capacity but no later than one hundred and eighty (180) days after initial startup, the Permittee shall perform methane, PM<sub>2.5</sub>, CO, and NO<sub>x</sub> testing on the exhaust stack of one (1) of the landfill gas-fired engine generator sets (EG9, EG10, EG11, and EG12) utilizing methods as approved by the Commissioner. Repeat testing of methane, PM<sub>2.5</sub>, CO, and NO<sub>x</sub> emissions shall be conducted on the exhaust stack of one (1) of the landfill gas-fired engine generator sets (EG9, EG10, EG11, and EG12) every five (5) years in a manner to ensure the time period between the testing of each unit does not exceed twenty (20) years. Testing shall be conducted in accordance with the provisions of 326 IAC 3-6 (Source Sampling Procedures). Section C - Performance Testing contains the Permittee's obligation with regard to the performance testing required by this condition.
- (b) In order to verify emission rates and within sixty (60) days of reaching maximum capacity but no later than one hundred and eighty (180) days after initial startup, the Permittee shall perform VOC, hydrogen chloride (HCL), and Formaldehyde testing on the exhaust stack of one of the landfill gas-fired engine generator sets, identified as EG9, EG10, EG11, or EG12, utilizing methods as approved by the Commissioner. Testing shall be conducted in accordance with the provisions of 326 IAC 3-6 (Source Sampling Procedures). Section C - Performance Testing contains the Permittee's obligation with regard to the performance testing required by this condition.

### Compliance Monitoring Requirements [326 IAC 2-7-5(1)][326 IAC 2-7-6(1)]

#### D.1.4 Parametric Monitoring

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The Permittee shall comply with the following compliance monitoring requirements:

- (a) While using a flare to control landfill VOC emissions, the Permittee shall install, calibrate, maintain, and operate according to the manufacturer's specifications a heat sensing device, such as an ultraviolet beam sensor or thermocouple, at the pilot light or the flame itself to indicate the continuous presence of a flame. The Permittee shall continuously monitor and record the presence of flame for each landfill gas flare no less than once every fifteen (15) minutes.
- (b) The Permittee shall conduct surface methane testing around the perimeter of the collection area and along a pattern that traverses the landfill at 30 meter intervals and where visual observations indicate elevated concentrations of landfill gas at least once per quarter. When for any one reading, a surface methane reading is outside the normal range, the Permittee shall take a reasonable response. The normal range for this reading is below 500 ppm above the background at the surface of the landfill. Section C - Response to Excursions and Exceedances contains the Permittee's obligation with regard to the reasonable response required by this condition. A surface methane reading that is outside the above mentioned range is not a deviation from this permit. Failure to take a reasonable response shall be considered a deviation from this permit.

## **Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)][326 IAC 2-7-19]**

### **D.1.5 Record Keeping Requirements**

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- (a) To document the compliance status with Condition D.1.4(a), the Permittee shall maintain all records of the presence of flame readings, calibration data, and maintenance records of the heat sensing device installed on each of the landfill gas flares.
- (b) To document the compliance status with Condition D.1.4(b), the Permittee shall maintain all records of surface methane monitoring, including the date and time the test was conducted and a record of any readings outside the normal range.
- (c) Section C - General Record Keeping Requirements contains the Permittee's obligations with regard to the record keeping required by this condition.

### **D.1.6 Standards of Performance for Municipal Solid Waste Landfills (NSPS) [326 IAC 12] [40 CFR 60, Subpart WWW] - Treatment Exemption**

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The siloxane enclosed flare and the siloxane removal system are not subject to Subpart WWW; because, they operate using treated landfill gas. Once landfill gas has been treated, Subpart WWW, and, by extension, 40 CFR 63, Subpart AAAAA, no longer applies. The definition of treated landfill gas was provided by the U.S. EPA in Applicability Determination Index Control Number M040028. Treatment of landfill gas consists of compression, de-watering, and filtering of the gas down to 10 microns. The gas combusted or treated in these units meets this definition.

## SECTION D.2 EMISSIONS UNIT OPERATION CONDITIONS

### Emissions Unit Description:

#### Insignificant Activities:

- (a) Production related activities, including the following: Degreasing operations that do not exceed one hundred forty-five (145) gallons per twelve (12) months, except if subject to 326 IAC 20-6. Including the following:
- (1) Plant 1 parts washing station, identified as PW-1, twenty gallon capacity, constructed 2004. [326 IAC 8-3-2][326 IAC 8-3-8]
  - (2) Plant 2 parts washing station, identified as PW-2, twenty gallon capacity, constructed in 2009. [326 IAC 8-3-2][326 IAC 8-3-8]
  - (3) Gas Recovery Facility parts washing station, identified as PW-3, twenty gallon capacity, approved in 2015 for construction. [326 IAC 8-3-2][326 IAC 8-3-8]

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

### Emission Limitations and Standards [326 IAC 2-7-5(1)]

#### D.2.1 Volatile Organic Compound (VOC) [326 IAC 8-3-2]

Pursuant to 326 IAC 8-3-2 (Cold cleaner degreaser control equipment and operating requirements), for cold cleaning operations constructed after January 1, 1980, the Permittee shall comply with the following:

- (a) The owner or operator of a cold cleaner degreaser shall ensure the following control equipment and operating requirements are met:
- (1) Equip the degreaser with a cover;
  - (2) Equip the degreaser with a device for draining cleaned parts;
  - (3) Close the degreaser cover whenever parts are not being handled in the degreaser;
  - (4) Drain cleaned parts for at least fifteen (15) seconds or until dripping ceases;
  - (5) Provide a permanent, conspicuous label that lists the operation requirements in subdivisions (3), (4), (6), and (7);
  - (6) Store waste solvent only in closed containers.
  - (7) Prohibit the disposal or transfer of waste solvent in such a manner that could allow greater than twenty percent (20%) of the waste solvent (by weight) to evaporate into the atmosphere.

- (b) The owner or operator of a cold cleaner degreaser subject to this subsection shall ensure the following additional control equipment and operating requirements are met:
  - (1) Equip the degreaser with one (1) of the following control devices if the solvent is heated to a temperature of greater than forty-eight and nine-tenths (48.9) degrees Celsius (one hundred twenty (120) degrees Fahrenheit):
    - (A) A freeboard that attains a freeboard ratio of seventy-five hundredths (0.75) or greater.
    - (B) A water cover when solvent used is insoluble in, and heavier than, water.
    - (C) A refrigerated chiller.
    - (D) Carbon adsorption.
    - (E) An alternative system of demonstrated equivalent or better control as those outlined in clauses (A) through (D) that is approved by the department. An alternative system shall be submitted to the U.S. EPA as a SIP revision.
  - (2) Ensure the degreaser cover is designed so that it can be easily operated with one (1) hand if the solvent is agitated or heated.
  - (3) If used, solvent spray:
    - (A) must be a solid, fluid stream; and
    - (B) shall be applied at a pressure that does not cause excessive splashing.

**D.2.2 Material Requirements for Cold Cleaner Degreasers [326 IAC 8-3-8]**

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Pursuant to 326 IAC 8-3-8, on and after January 1, 2015, the Permittee shall not operate a cold cleaner degreaser with a solvent that has a VOC composite partial vapor pressure that exceeds one (1) millimeter of mercury (nineteen-thousandths (0.019) pound per square inch) measured at twenty (20) degrees Celsius (sixty-eight (68) degrees Fahrenheit).

**Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)][326 IAC 2-7-19]**

**D.2.3 Record Keeping Requirements [326 IAC 8-3-8]**

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The Permittee shall maintain the following records for each solvent purchase:

- (1) The name and address of the solvent supplier
- (2) The date of purchase (or invoice/bill date of contract servicer indicating service date;
- (3) The type of solvent purchased;
- (4) The total volume of solvent purchased; and
- (5) The true vapor pressure of the solvent measured in millimeters of mercury at twenty (20) degrees Celsius (sixty-eight (68) degrees Fahrenheit).

## SECTION E.1 FACILITY OPERATION CONDITIONS

### Emissions Unit Description:

- (a) One (1) solid waste disposal facility, as defined in 40 CFR 60.751, constructed in 1982, modified in 1993, and 2009 as defined in 40 CFR 60, Subpart WWW, modified in accordance with 326 IAC 2-7-10.5 but not 40 CFR 60, Subpart WWW in 2015, with a maximum design capacity of 35.35 million cubic yards (29,274,496 megagrams).  
[40 CFR 60, Subpart WWW][40 CFR 63, Subpart AAAA][40 CFR 61, Subpart M]
- (e) One (1) open flare, identified as FL3, approved for construction in 2012, with a maximum heat input rate of 75 MMBtu/hr and a maximum landfill gas flow rate of 2,500 SCFM. This flare does not have a bypass. [40 CFR 60, Subpart WWW][40 CFR 63, Subpart AAAA]
- (f) One (1) open landfill gas flare with a natural gas-fired pilot, identified as FL-4, approved in 2015 for construction, with a maximum landfill gas flowrate of 2,050 SCFM and a maximum heat input capacity of 61.49 MMBtu/hr, identified as emission point FS4. This flare does not have a bypass. [40 CFR 60, Subpart WWW][40 CFR 63, Subpart AAAA]

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

### New Source Performance Standards [326 IAC 2-7-5(1)]

#### E.1.1 General Provisions Relating to NSPS [326 IAC 12-1][40 CFR 60, Subpart A]

The provisions of 40 CFR 60, Subpart A - General Provisions, which are incorporated by reference in 326 IAC 12-1, apply to the facilities described in this section except when otherwise specified in 40 CFR 60, Subpart WWW.

#### E.1.2 Standards of Performance for Municipal Solid Waste Landfills [40 CFR 60, Subpart WWW] [326 IAC 12][326 IAC 8-8.1]

Pursuant to 40 CFR 60, Subpart WWW and 326 IAC 8-8.1, the Permittee shall comply with the following provisions of 40 CFR 60, Subpart WWW (included as Attachment A to the operating permit), which are incorporated by reference as 326 IAC 12, for the facilities described in this section:

- (1) 40 CFR 60.750;
- (2) 40 CFR 60.751;
- (3) 40 CFR 60.752(b)(2)(i) and (ii), (b)(2)(iii)(A), (b)(2)(iii)(C), and (b)(2)(iv);
- (4) 40 CFR 60.752(b)(2)(v), and (d);
- (5) 40 CFR 60.753;
- (6) 40 CFR 60.754(a)(1), (a)(2)(ii), and (a)(3)(i) and (ii);
- (7) 40 CFR 60.754(b), (c), (d), and (e);
- (8) 40 CFR 60.755(a)(1), (a)(2), (a)(3), (a)(4), (a)(5), (a)(6), (b), (c), (d), and (e);
- (9) 40 CFR 60.756(a), (c)(1), (c)(2)(i), (d), (e), and (f);
- (10) 40 CFR 60.757(a), (b)(3), (c)(1), (d), (e), (f), and (g);
- (11) 40 CFR 60.758(a), (b)(1), (b)(4), (c), (d), (e), and (f); and
- (12) 40 CFR 60.759.

E.1.3 Operational Standards for Collection and Control Systems [40 CFR 60.753][326 IAC 12]

In order to comply with 40 CFR 60.752(b)(2)(ii), the Permittee shall:

- (a) Operate the collection system such that gas is collected from each area, cell, or group of cells in the municipal solid waste landfill in which solid waste has been in place for five years, if active, or two (2) years or more if closed or at final grade.
- (b) Operate the collection system with negative pressure at each wellhead except under the following conditions:
  - (1) Fire or increased well temperature. The Permittee shall record instances when positive pressure occurs in efforts to avoid a fire. These records shall be submitted with the annual reports as provided in 40 CFR 60.757(f)(1).
  - (2) Use of a geomembrane or synthetic cover. The Permittee shall develop acceptable pressure limits in the design plan.
  - (3) A decommissioned well. A well may experience a static positive pressure after shutdown to accommodate for declining flows. All design changes shall be approved by the Office of Air Quality (OAQ). Decommissioned wells, permanently abandoned and/or removed, include the following:
    - (i) Wells #17, #73, #77, #94, and #100, approved in 2015 for removal.
- (c) Operate each interior wellhead in the collection system with a landfill gas temperature less than 55°C and with either a nitrogen level less than 20 percent or an oxygen level less than 5 percent, except as indicated below:
  - (1) A landfill gas temperature less than 63°C (145°F) for well #67R.
  - (2) A landfill gas temperature less than 63°C (145°F) for wells #34R.
  - (3) A landfill gas temperature less than 63°C (145°F) for well #63R.
  - (4) A landfill gas temperature less than 63°C (145°F) for well #66RR.
  - (5) A landfill gas temperature less than 63°C (145°F) for well #84, 101 and 65RR.
  - (6) A landfill gas temperature less than 63°C (145°F) for well #74.
  - (7) A landfill gas temperature less than 63°C (145°F) for well #78.
  - (8) A landfill gas temperature less than 63°C (145°F) for well #117 and #123.
  - (9) A landfill gas temperature less than 63°C (145°F) for well #106.
  - (10) A landfill gas temperature less than 63°C (145°F) for well #172, #182, #111R, and #112R.

The Permittee may establish a higher operating temperature, nitrogen or oxygen value at other particular wells. A higher operating value demonstration shall show supporting data that the elevated parameter does not cause fires or significantly inhibit anaerobic decomposition by killing methanogens.

- (1) The nitrogen level shall be determined using Method 3C, unless an alternative method is established as allowed by 40 CFR 60.752(b)(2)(i).
- (2) Unless an alternative test method is established as allowed by 40 CFR 60.752(b)(2)(i), the oxygen shall be determined by an oxygen meter using Method 3A except that; the span shall be set so that the regulatory limit is between 20 and 50 percent of the span; a data recorder is not required; only two calibration gases are required, a zero and span, and ambient air may be used as the span; a calibration error check is not required; the allowable sample bias, zero drift, and calibration drift are +/- 10 percent.

- (d) Operate the collection system so that the methane concentration is less than 500 parts per million above background at the surface of the landfill. To determine if this level is exceeded, the Permittee shall conduct surface testing around the perimeter of the collection area and along a pattern that traverses the landfill at 30 meter intervals and where visual observations indicate elevated concentrations of landfill gas, such as distressed vegetation and cracks or seeps in the cover. The Permittee may establish an alternative traversing pattern that ensures equivalent coverage. A surface monitoring design plan shall be developed that includes a topographical map with the monitoring route and the rationale for any site specific deviations from the 30 meter intervals. Areas with steep slopes or other dangerous areas may be excluded from the surface testing.
- (e) Operate the system such that all collected gases are vented to a control system designed and operated in compliance with 40 CFR 60.752(b)(2)(iii). In the event the collection or control system is inoperable, the gas mover system shall be shut down and all valves in the collection and control system contributing to venting of the gas to the atmosphere shall be closed within one hour.
- (f) Operate the control system at all times when the collected gas is routed to the system.
- (g) If monitoring demonstrates that the operational requirements in 40 CFR 60.753(b), (c), or (d) are not met, corrective action shall be taken as specified in 40 CFR 60.755(a)(3) through (5) or 40 CFR 60.755(c). If corrective actions are taken as specified in 40 CFR 60.755, the monitored exceedance is not a violation of the operational requirements in 40 CFR 60.753.

## SECTION E.2 FACILITY OPERATION CONDITIONS

### Emissions Unit Description:

- (c) Four (4) 1,148 horsepower (8.9 MMBtu/hr) engines, identified as EG5 through EG8, constructed in 2009, using treated landfill gas as a fuel, each with a landfill gas input rate of 326 scfm of landfill gas, and exhausting through stacks ES5 through EG8, respectively. Each engine is equipped with a crankcase for engine oil, which consumes a maximum of 20 gallons of engine oil per month and exhausts through a crankcase breather vent. [40 CFR 60, Subpart JJJJ][40 CFR 63, Subpart ZZZZ]
- (d) Four (4) treated landfill gas-fired 4-stroke lean-burn spark ignition reciprocating internal combustion engine (RICE) generator sets, each with a high efficiency open crankcase breather vent oil mist elimination system and a 50 gallon engine oil day tank, identified as emission units EG9, EG10, EG11, and EG12, approved in 2015 for construction, each rated at 2,233 bHP (output), 1.6 MW, and a heat input capacity of 18.20 MMBtu/hr, exhausting to stacks ES9, ES10, ES11 and ES12, respectively. [40 CFR 60, Subpart JJJJ][40 CFR 63, Subpart ZZZZ]

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

### New Source Performance Standards [326 IAC 2-7-5(1)]

#### E.2.1 General Provisions Relating to NSPS [326 IAC 12-1][40 CFR 60, Subpart A]

The provisions of 40 CFR 60, Subpart A - General Provisions, which are incorporated by reference in 326 IAC 12-1, apply to the facilities described in this section, except when otherwise specified in 40 CFR 60, Subpart JJJJ.

#### E.2.2 Standards of Performance for Stationary Spark Ignition Internal Combustion Engines [326 IAC 12][40 CFR 60, Subpart JJJJ]

Pursuant to 40 CFR 60, Subpart JJJJ, the Permittee shall comply with the following provisions of 40 CFR 60, Subpart JJJJ (included as Attachment B to the operating permit), which are incorporated by reference as 326 IAC 12, for the facilities described in this section:

- (1) 40 CFR 60.4230(a)(4)(ii), and (a)(6);
- (2) 40 CFR 60.4233(e);
- (3) 40 CFR 60.4243(b)(2)(ii);
- (4) 40 CFR 60.4244;
- (5) 40 CFR 60.4245(a), (c), and (d);
- (6) 40 CFR 60.4246;
- (7) 40 CFR 60.4248;
- (8) Table 1;
- (9) Table 2; and
- (10) Table 3.

### SECTION E.3 FACILITY OPERATION CONDITIONS

#### Emissions Unit Description:

- (a) One (1) solid waste disposal facility, as defined in 40 CFR 60.751, constructed in 1982, modified in 1993, and 2009 as defined in 40 CFR 60, Subpart WWW, modified in accordance with 326 IAC 2-7-10.5 but not 40 CFR 60, Subpart WWW in 2015, with a maximum design capacity of 35.35 million cubic yards (29,274,496 megagrams). [40 CFR 60, Subpart WWW] [40 CFR 63, Subpart AAAA][40 CFR 61, Subpart M]

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

#### National Emission Standards for Hazardous Air Pollutants [326 IAC 2-7-5(1)]

##### E.3.1 General Provisions Relating to NESHAP [326 IAC 14-1][40 CFR 61, Subpart A]

The provisions of 40 CFR 61, Subpart A - General Provisions, which are incorporated by reference in 326 IAC 14-1, apply to the facilities described in this section except when otherwise specified in 40 CFR 61, Subpart M.

##### E.3.2 National Emission Standards for Asbestos [326 IAC 14-2][40 CFR 61, Subpart M]

Pursuant to 40 CFR 61, Subpart M, the Permittee shall comply with the following provisions of 40 CFR 61, Subpart M (included as Attachment C to the operating permit), for the facilities described in this section:

- (1) 40 CFR 61.140;
- (2) 40 CFR 61.141;
- (3) 40 CFR 61.154;
- (4) 40 CFR 61.156, Table 1; and
- (5) 40 CFR 61.157(a), and (b)(5).

## SECTION E.4 FACILITY OPERATION CONDITIONS

### Emissions Unit Description:

- (a) One (1) solid waste disposal facility, as defined in 40 CFR 60.751, constructed in 1982, modified in 1993, and 2009 as defined in 40 CFR 60, Subpart WWW, modified in accordance with 326 IAC 2-7-10.5 but not 40 CFR 60, Subpart WWW in 2015, with a maximum design capacity of 35.35 million cubic yards (29,274,496 megagrams).  
[40 CFR 60, Subpart WWW][40 CFR 63, Subpart AAAA][40 CFR 61, Subpart M]
- (e) One (1) open flare, identified as FL3, approved for construction in 2012, with a maximum heat input rate of 75 MMBtu/hr and a maximum landfill gas flow rate of 2,500 SCFM. This flare does not have a bypass. [40 CFR 60, Subpart WWW][40 CFR 63, Subpart AAAA]
- (f) One (1) open landfill gas flare with a natural gas-fired pilot, identified as FL-4, approved in 2015 for construction, with a maximum landfill gas flowrate of 2,050 SCFM and a maximum heat input capacity of 61.49 MMBtu/hr, identified as emission point FS4. This flare does not have a bypass. [40 CFR 60, Subpart WWW][40 CFR 63, Subpart AAAA]

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

### National Emission Standards for Hazardous Air Pollutants [326 IAC 2-7-5(1)]

#### E.4.1 General Provisions Relating to NESHAP [326 IAC 20-1][40 CFR 63, Subpart A]

The provisions of 40 CFR 63, Subpart A - General Provisions, which are incorporated by reference in 326 IAC 20-1, apply to the facilities described in this section except when otherwise specified in 40 CFR 63, Subpart AAAA.

#### E.4.2 National Emission Standards for Hazardous Air Pollutants: Municipal Solid Waste Landfills[326 IAC 20-67][40 CFR 63, Subpart AAAA]

Pursuant to 40 CFR 63, Subpart AAAA, the Permittee shall comply with the following provisions of 40 CFR 63, Subpart AAAA (included as Attachment D to the operating permit), for the facilities described in this section:

- (1) 40 CFR 63.1930;
- (2) 40 CFR 63.1935(a)(1);
- (3) 40 CFR 63.1940(a), and (c);
- (4) 40 CFR 63.1945(b);
- (5) 40 CFR 63.1950;
- (6) 40 CFR 63.1955(a)(1), (b), and (c);
- (7) 40 CFR 63.1960;
- (8) 40 CFR 63.1965;
- (9) 40 CFR 63.1975;
- (10) 40 CFR 63.1980(a), (b), (g), and (h);
- (11) 40 CFR 1985;
- (12) 40 CFR 63.1990; and
- (13) Table 1.

## SECTION E.5 FACILITY OPERATION CONDITIONS

### Emissions Unit Description:

- (b) Four (4) 1,148 horsepower (8.9 MMBtu/hr) engines, identified as EG1 through EG4, constructed in 2005, using treated landfill gas as a fuel, each with a landfill gas input rate of 326 scfm of landfill gas, and exhausting through stacks ES1 through ES4, respectively. Each engine is equipped with a crankcase for engine oil, which consumes a maximum of 20 gallons of engine oil per month and exhausts through a crankcase breather vent. [40 CFR 63, Subpart ZZZZ]
- (c) Four (4) 1,148 horsepower (8.9 MMBtu/hr) engines, identified as EG5 through EG8, constructed in 2009, using treated landfill gas as a fuel, each with a landfill gas input rate of 326 scfm of landfill gas, and exhausting through stacks ES5 through EG8, respectively. Each engine is equipped with a crankcase for engine oil, which consumes a maximum of 20 gallons of engine oil per month and exhausts through a crankcase breather vent. [40 CFR 60, Subpart JJJJ][40 CFR 63, Subpart ZZZZ]
- (d) Four (4) treated landfill gas-fired 4-stroke lean-burn spark ignition reciprocating internal combustion engine (RICE) generator sets, each with a high efficiency open crankcase breather vent oil mist elimination system and a 50 gallon engine oil day tank, identified as emission units EG9, EG10, EG11, and EG12, approved in 2015 for construction, each rated at 2,233 bHP (output), 1.6 MW, and a heat input capacity of 18.20 MMBtu/hr, exhausting to stacks ES9, ES10, ES11 and ES12, respectively. [40 CFR 60, Subpart JJJJ][40 CFR 63, Subpart ZZZZ]

(The information describing the process contained in this emissions unit description box is descriptive information and does not constitute enforceable conditions.)

### National Emission Standards for Hazardous Air Pollutants [326 IAC 2-7-5(1)]

#### E.5.1 General Provisions Relating to NESHAP [326 IAC 20-1][40 CFR 63, Subpart A]

The provisions of 40 CFR 63, Subpart A - General Provisions, which are incorporated by reference in 326 IAC 20-1, apply to the facilities described in this section except when otherwise specified in 40 CFR 63, Subpart ZZZZ.

#### E.5.2 National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines [326 IAC 20-82][40 CFR 63, Subpart ZZZZ]

Pursuant to 40 CFR 63, Subpart ZZZZ, the Permittee shall comply with the following provisions of 40 CFR 63, Subpart ZZZZ (included as Attachment E to the operating permit), for the facilities described in this section:

- |  |  |
|--|--|
| (1) 40 CFR 63.6580;  | (9) 40 CFR 63.6650(a), (b), (c), (f), and (g); |
| (2) 40 CFR 63.6585(a), and (b);                              | (10) 40 CFR 63.6655(c);                        |
| (3) 40 CFR 63.6590(a)(1)(i), and (b)(2);                     | (11) 40 CFR 63.6660;                           |
| (4) 40 CFR 63.6595(b), and (c);                              | (12) 40 CFR 63.6665;                           |
| (5) 40 CFR 63.6605;  | (13) 40 CFR 63.6670;                           |
| (6) 40 CFR 63.6625(c), and (h)<br>(no applicable standards); | (14) 40 CFR 63.6675;                           |
| (7) 40 CFR 63.6640(e);                                       | (15) Table 7(2); and                           |
| (8) 40 CFR 63.6645(f);                                       | (16) Table 8 (initial notification).           |

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT  
OFFICE OF AIR QUALITY  
COMPLIANCE AND ENFORCEMENT BRANCH  
PART 70 OPERATING PERMIT  
CERTIFICATION**

Source Name: Liberty Landfill, Inc.  
Source Address: 8635 East State Route 16, Monticello, Indiana 47960  
Part 70 Permit No.: T181-35359-00035

**This certification shall be included when submitting monitoring, testing reports/results or other documents as required by this permit.**

Please check what document is being certified:

- Annual Compliance Certification Letter
- Test Result (specify) \_\_\_\_\_.
- Report (specify) \_\_\_\_\_.
- Notification (specify) \_\_\_\_\_.
- Affidavit (specify) \_\_\_\_\_.
- Other (specify) \_\_\_\_\_.

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Signature:

Printed Name:

Title/Position:

Phone:

Date:

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT**  
**OFFICE OF AIR QUALITY**  
**COMPLIANCE AND ENFORCEMENT BRANCH**  
**100 North Senate Avenue**  
**MC 61-53 IGCN 1003**  
**Indianapolis, Indiana 46204-2251**  
**Phone: (317) 233-0178**  
**Fax: (317) 233-6865**

**PART 70 OPERATING PERMIT**  
**EMERGENCY OCCURRENCE REPORT**

Source Name: Liberty Landfill, Inc.  
Source Address: 8635 East State Route 16, Monticello, Indiana 47960  
Part 70 Permit No.: T181-35359-00035

**This form consists of 2 pages**

**Page 1 of 2**

- This is an emergency as defined in 326 IAC 2-7-1(12)
- The Permittee must notify the Office of Air Quality (OAQ), within four (4) daytime business hours (1-800-451-6027 or 317-233-0178, ask for Compliance Section); and
  - The Permittee must submit notice in writing or by facsimile within two (2) working days (Facsimile Number: 317-233-6865), and follow the other requirements of 326 IAC 2-7-16.

If any of the following are not applicable, mark N/A

Facility/Equipment/Operation:
Control Equipment:
Permit Condition or Operation Limitation in Permit:
Description of the Emergency:
Describe the cause of the Emergency:

If any of the following are not applicable, mark N/A

**Page 2 of 2**

Date/Time Emergency started:
Date/Time Emergency was corrected:
Was the facility being properly operated at the time of the emergency?    Y    N
Type of Pollutants Emitted: TSP, PM-10, SO <sub>2</sub> , VOC, NO <sub>x</sub> , CO, Pb, other:
Estimated amount of pollutant(s) emitted during emergency:
Describe the steps taken to mitigate the problem:
Describe the corrective actions/response steps taken:
Describe the measures taken to minimize emissions:
If applicable, describe the reasons why continued operation of the facilities are necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw materials of substantial economic value:

Form Completed by: \_\_\_\_\_

Title / Position: \_\_\_\_\_

Date: \_\_\_\_\_

Phone: \_\_\_\_\_

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT  
OFFICE OF AIR QUALITY  
COMPLIANCE AND ENFORCEMENT BRANCH  
PART 70 OPERATING PERMIT  
QUARTERLY DEVIATION AND COMPLIANCE MONITORING REPORT**

Source Name: Liberty Landfill, Inc.  
Source Address: 8635 East State Route 16, Monticello, Indiana 47960  
Part 70 Permit No.: T181-35359-00035

Months: \_\_\_\_\_ to \_\_\_\_\_ Year: \_\_\_\_\_

Page 1 of 2

<p>This report shall be submitted quarterly based on a calendar year. Proper notice submittal under Section B -Emergency Provisions satisfies the reporting requirements of paragraph (a) of Section C- General Reporting. Any deviation from the requirements of this permit, the date(s) of each deviation, the probable cause of the deviation, and the response steps taken must be reported. A deviation required to be reported pursuant to an applicable requirement that exists independent of the permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report. Additional pages may be attached if necessary. If no deviations occurred, please specify in the box marked "No deviations occurred this reporting period".</p>	
<input type="checkbox"/> NO DEVIATIONS OCCURRED THIS REPORTING PERIOD.	
<input type="checkbox"/> THE FOLLOWING DEVIATIONS OCCURRED THIS REPORTING PERIOD	
<b>Permit Requirement</b> (specify permit condition #)	
<b>Date of Deviation:</b>	<b>Duration of Deviation:</b>
<b>Number of Deviations:</b>	
<b>Probable Cause of Deviation:</b>	
<b>Response Steps Taken:</b>	
<b>Permit Requirement</b> (specify permit condition #)	
<b>Date of Deviation:</b>	<b>Duration of Deviation:</b>
<b>Number of Deviations:</b>	
<b>Probable Cause of Deviation:</b>	
<b>Response Steps Taken:</b>	

<b>Permit Requirement</b> (specify permit condition #)	
<b>Date of Deviation:</b>	<b>Duration of Deviation:</b>
<b>Number of Deviations:</b>	
<b>Probable Cause of Deviation:</b>	
<b>Response Steps Taken:</b>	
<b>Permit Requirement</b> (specify permit condition #)	
<b>Date of Deviation:</b>	<b>Duration of Deviation:</b>
<b>Number of Deviations:</b>	
<b>Probable Cause of Deviation:</b>	
<b>Response Steps Taken:</b>	
<b>Permit Requirement</b> (specify permit condition #)	
<b>Date of Deviation:</b>	<b>Duration of Deviation:</b>
<b>Number of Deviations:</b>	
<b>Probable Cause of Deviation:</b>	
<b>Response Steps Taken:</b>	

Form Completed by: \_\_\_\_\_

Title / Position: \_\_\_\_\_

Date: \_\_\_\_\_

Phone: \_\_\_\_\_



# Indiana Department of Environmental Management

*We Protect Hoosiers and Our Environment.*

100 N. Senate Avenue • Indianapolis, IN 46204

(800) 451-6027 • (317) 232-8603 • [www.idem.IN.gov](http://www.idem.IN.gov)

**Michael R. Pence**  
*Governor*

**Carol S. Comer**  
*Commissioner*

## **SENT VIA U.S. MAIL: CONFIRMED DELIVERY AND SIGNATURE REQUESTED**

**TO:** Daniel C. Erni, P.E.  
Liberty Landfill, Inc.  
8635 East State Road 16  
Monticello, Indiana 47960

**DATE:** August 17, 2016

**FROM:** Matt Stuckey, Branch Chief  
Permits Branch  
Office of Air Quality

**SUBJECT:** Final Decision  
Title V – Administrative Amendment  
181-37499-00035

Enclosed is the final decision and supporting materials for the air permit application referenced above. Please note that this packet contains the original, signed, permit documents.

The final decision is being sent to you because our records indicate that you are the contact person for this application. However, if you are not the appropriate person within your company to receive this document, please forward it to the correct person.

A copy of the final decision and supporting materials has also been sent via standard mail to:  
Eugene Klisiak, District Manager  
OAQ Permits Branch Interested Parties List

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178, or toll-free at 1-800-451-6027 (ext. 3-0178), and ask to speak to the permit reviewer who prepared the permit. If you think you have received this document in error, please contact Joanne Smiddie-Brush of my staff at 1-800-451-6027 (ext 3-0185), or via e-mail at [jbrush@idem.IN.gov](mailto:jbrush@idem.IN.gov).

Final Applicant Cover letter.dot 2/17/2016

# Mail Code 61-53

IDEM Staff	VBIDDLE 8/17/2016 Liberty Lndfil, Inc-Waste Mgmt Srvc Ctr 181-37499-00035 FINAL			AFFIX STAMP HERE IF USED AS CERTIFICATE OF MAILING
Name and address of Sender		Indiana Department of Environmental Management Office of Air Quality – Permits Branch 100 N. Senate Indianapolis, IN 46204	Type of Mail:  <b>CERTIFICATE OF MAILING ONLY</b>	

Line	Article Number	Name, Address, Street and Post Office Address	Postage	Handing Charges	Act. Value (If Registered)	Insured Value	Due Send if COD	R.R. Fee	S.D. Fee	S.H. Fee	Rest. Del. Fee	Remarks
1		Daniel Erni PE Liberty Lndfil, Inc-Waste Mgmt Srvc Ctr 8635 E SR 16 Monticello IN 47960 (Source CAATS) VIA CERTIFIED MAIL USPS										
2		Eugene Klisiak District Manager Liberty Lndfil, Inc-Waste Mgmt Srvc Ctr 8635 E SR 16 Monticello IN 47960 (RO CAATS)										
3		Mr. Harry D. DuVall P.O. Box 147 Idaville IN 47950 (Affected Party)										
4		Monticello City Council and Mayors Office 227 N. Main Street Monticello IN 47960 (Local Official)										
5		White County Commissioners P.O. Box 260 Monticello IN 47960-0260 (Local Official)										
6		Ms. Magie Read P.O. Box 248 Battle Ground IN 47920 (Affected Party)										
7		White County Health Department 315 N Illinois St Monticello IN 47960 (Health Department)										
8												
9												
10												
11												
12												
13												
14												
15												

Total number of pieces Listed by Sender  <b>6</b>	Total number of Pieces Received at Post Office	Postmaster, Per (Name of Receiving employee)	The full declaration of value is required on all domestic and international registered mail. The maximum indemnity payable for the reconstruction of nonnegotiable documents under Express Mail document reconstructing insurance is \$50,000 per piece subject to a limit of \$50, 000 per occurrence. The maximum indemnity payable on Express mil merchandise insurance is \$500. The maximum indemnity payable is \$25,000 for registered mail, sent with optional postal insurance. See <b>Domestic Mail Manual R900, S913, and S921</b> for limitations of coverage on inured and COD mail. See <b>International Mail Manual</b> for limitations o coverage on international mail. Special handling charges apply only to Standard Mail (A) and Standard Mail (B) parcels.
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