Indiana Department of Environmental Management
We Protect Hoosiers and Our Environment.
100 N. Senate Avenue • Indianapolis, IN 46204
(800) 451-6027 • (317) 232-8603 • www.idem.IN.gov

Michael R. Pence
Governor

Carol S. Comer
Commissioner

NOTICE OF 30-DAY PERIOD
FOR PUBLIC COMMENT

Preliminary Findings Regarding a
Significant Revision to a
Federally Enforceable State Operating Permit (FESOP)

for MPLX Terminals LLC - Speedway Terminal in Marion County

Significant Permit Revision No.: 097-37537-00078

The Indiana Department of Environmental Management (IDEM) has received an application from MPLX Terminals LLC - Speedway Terminal, located at 1304 Olin Avenue, Indianapolis, Indiana, for a significant revision of its FESOP issued on March 26, 2008. If approved by IDEM's Office of Air Quality (OAQ), this proposed revision would allow MPLX Terminals LLC - Speedway Terminal to make certain changes at its existing source. MPLX Terminals LLC - Speedway Terminal has applied to add a continuous emissions monitoring system (CEMS), make revisions to add monitoring requirements to the truck loading primary control device, and make revisions to the tank truck loading monitoring in Section D.1.7(a) to accomodate three (3) different control device operations.

This draft Significant Permit Revision does not contain any new equipment that would emit air pollutants; however, some conditions from previously issued permits/approvals have been corrected, changed, or removed. These corrections, changes, and removals may include Title I changes (e.g., changes that add or modify synthetic minor emission limits). This notice fulfills the public notice procedures to which those conditions are subject. IDEM has reviewed this application and has developed preliminary findings, consisting of a draft permit and several supporting documents, which would allow for these changes.

A copy of the permit application and IDEM's preliminary findings are available at:

Speedway Public Library
5633 West 25th Street
Speedway, IN 46224

A copy of the preliminary findings is available on the Internet at: http://www.in.gov/ai/appfiles/idem-caats/.

How can you participate in this process?

The date that this notice is published in a newspaper marks the beginning of a 30-day public comment period. If the 30th day of the comment period falls on a day when IDEM offices are closed for business, all comments must be postmarked or delivered in person on the next business day that IDEM is open.

You may request that IDEM hold a public hearing about this draft permit. If adverse comments concerning the **air pollution impact** of this draft permit are received, with a request for a public hearing, IDEM will decide whether or not to hold a public hearing. IDEM could also decide to hold a public meeting instead of, or in addition to, a public hearing. If a public hearing or meeting is held, IDEM will make a separate announcement of the date, time, and location of that hearing or meeting. At a hearing,

you would have an opportunity to submit written comments and make verbal comments. At a meeting, you would have an opportunity to submit written comments, ask questions, and discuss any air pollution concerns with IDEM staff.

Comments and supporting documentation, or a request for a public hearing should be sent in writing to IDEM at the address below. If you comment via e-mail, please include your full U.S. mailing address so that you can be added to IDEM's mailing list to receive notice of future action related to this permit. If you do not want to comment at this time, but would like to receive notice of future action related to this permit application, please contact IDEM at the address below. Please refer to permit number SPR 097-37537-00078 in all correspondence.

Comments should be sent to:

Donald McQuigg
IDEM, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251
(800) 451-6027, ask for extension 4-4240
Or dial directly: (317) 234-4240
Fax: (317) 232-6749 attn: Donald McQuigg
E-mail: dmcquigg@idem.IN.gov

All comments will be considered by IDEM when we make a decision to issue or deny the permit. Comments that are most likely to affect final permit decisions are those based on the rules and laws governing this permitting process (326 IAC 2), air quality issues, and technical issues. IDEM does not have legal authority to regulate zoning, odor, or noise. For such issues, please contact your local officials.

For additional information about air permits and how the public and interested parties can participate, refer to the IDEM Permit Guide on the Internet at: http://www.in.gov/idem/5881.htm; and the Citizens' Guide to IDEM on the Internet at: http://www.in.gov/idem/6900.htm.

What will happen after IDEM makes a decision?

Following the end of the public comment period, IDEM will issue a Notice of Decision stating whether the permit has been issued or denied. If the permit is issued, it may be different than the draft permit because of comments that were received during the public comment period. If comments are received during the public notice period, the final decision will include a document that summarizes the comments and IDEM's response to those comments. If you have submitted comments or have asked to be added to the mailing list, you will receive a Notice of the Decision. The notice will provide details on how you may appeal IDEM's decision, if you disagree with that decision. The final decision will also be available on the Internet at the address indicated above, at the local library indicated above and the IDEM public file room on the 12th floor of the Indiana Government Center North, 100 N. Senate Avenue, Indianapolis, Indiana 46204-2251.

If you have any questions, please contact Donald McQuigg of my staff at the above address.

Josiah K. Balogun, Section Chief
Permits Branch
Office of Air Quality

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Carol S. Comer
Commissioner

DRAFT

Mr. W. Greg Moore
MPLX Terminals LLC - Speedway Terminal
539 S. Main Street
Findlay, OH 45840

Re: 097-37537-00078
Significant Revision to
FESOP Renewal No. F097-25095-00078

Dear Mr. Moore:

MPLX Terminals LLC - Speedway Terminal was issued a Federally Enforceable State Operating Permit (FESOP) Renewal No. F097-25095-00078 on March 26, 2008 for a stationary bulk petroleum products distribution terminal located at 1304 Olin Avenue, Indianapolis, Indiana. On August 18, 2016, the Office of Air Quality (OAQ) received an application from the source requesting changes to this permit. The attached Technical Support Document (TSD) provides additional explanation of the changes to the permit. Pursuant to the provisions of 326 IAC 2-8-11.1, these changes to the permit are required to be reviewed in accordance with the Significant Permit Revision (SPR) procedures of 326 IAC 2-8-11.1(f). Pursuant to the provisions of 326 IAC 2-8-11.1, a significant permit revision to this permit is hereby approved as described in the attached Technical Support Document (TSD).

All other conditions of the permit shall remain unchanged and in effect. Please find attached the entire FESOP as revised. The permit references the below listed attachments. Since these attachments have been provided in previously issued approvals for this source, IDEM OAQ has not included a copy of these attachments with this revision:

Attachment A: 40 CFR 60, Subpart XX - Standards of Performance for Bulk Gasoline Terminals.
Attachment B: 40 CFR 60, Subpart K - Standards of Performance for Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced After June 11, 1973, and Prior to May 19, 1978.
Attachment C: 40 CFR 60, Subpart Kb - Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced After July 23, 1984.
Attachment D: 40 CFR 63, Subpart BBBBBB - National Emissions Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities.

Previously issued approvals for this source containing these attachments are available on the Internet at: http://www.in.gov/ai/appfiles/idem-caats/.

Federal rules under Title 40 of United States Code of Federal Regulations may also be found on the U.S. Government Printing Office's Electronic Code of Federal Regulations (eCFR) website, located on the Internet at: http://www.ecfr.gov/cgi-bin/text-idx?tpl=/ecfrbrowse/Title40/40tab_02.tpl.

A copy of the permit is available on the Internet at: http://www.in.gov/ai/appfiles/idem-caats/. For additional information about air permits and how the public and interested parties can participate, refer to the IDEM Permit Guide on the Internet at: http://www.in.gov/idem/5881.htm; and the Citizens' Guide to IDEM on the Internet at: http://www.in.gov/idem/6900.htm.

This decision is subject to the Indiana Administrative Orders and Procedures Act - IC 4-21.5-3-5.

If you have any questions on this matter, please contact Donald McQuigg of my staff at 317-234-4240 or 1-800-451-6027, and ask for extension 4-4240.

Sincerely,

Josiah K. Balogun, Section Chief
Permits Branch
Office of Air Quality

Attachments: Technical Support Document and revised permit

JB/dm

cc: File - Marion County
Marion County Health Department
U.S. EPA, Region V
Compliance and Enforcement Branch

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Federally Enforceable State Operating Permit Renewal
OFFICE OF AIR QUALITY
DRAFT

MPLX Terminals LLC - Speedway Terminal
1304 Olin Avenue
Indianapolis, Indiana 46222

(herein known as the Permittee) is hereby authorized to operate subject to the conditions contained herein, the source described in Section A (Source Summary) of this permit.

The Permittee must comply with all conditions of this permit. Noncompliance with any provisions of this permit is grounds for enforcement action; permit termination, revocation and reissuance, or modification; or denial of a permit renewal application. It shall not be a defense for the Permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. An emergency does constitute an affirmative defense in an enforcement action provided the Permittee complies with the applicable requirements set forth in Section B, Emergency Provisions.

This permit is issued in accordance with 326 IAC 2 and 40 CFR Part 70 Appendix A and contains the conditions and provisions specified in 326 IAC 2-8 as required by 42 U.S.C. 7401, et. seq. (Clean Air Act as amended by the 1990 Clean Air Act Amendments), 40 CFR Part 70.6, IC 13-15 and IC 13-17.

Indiana statutes from IC 13 and rules from 326 IAC, quoted in conditions in this permit, are those applicable at the time the permit was issued. The issuance or possession of this permit shall not alone constitute a defense against an alleged violation of any law, regulation or standard, except for the requirement to obtain a FESOP under 326 IAC 2-8.

Operation Permit No.: F097-25095-00078	
Original Signed by: Timothy J. Method Environmental Coordinator Indianapolis Office of Environmental Services	Issuance Date: March 26, 2008 Expiration Date: March 10, 2018

Significant Permit Revision No.: 097-29373-00078, issued October 28, 2010
Administrative Amendment No.: 097-33687-00078, issued November 20, 2013
Administrative Amendment No.: 097-35888-00078, issued June 24, 2015
Administrative Amendment No.: 097-37040-00078, issued April 12, 2016

Significant Permit Revision No.: 097-37537-00078	
Issued by: Josiah K. Balogun, Section Chief Permits Branch Office of Air Quality	Issuance Date: Expiration Date: March 10, 2018

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SECTION A SOURCE SUMMARY

This permit is based on information requested by the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ). The information describing the source contained in conditions A.1 through A.3 is descriptive information and does not constitute enforceable conditions. However, the Permittee should be aware that a physical change or a change in the method of operation that may render this descriptive information obsolete or inaccurate may trigger requirements for the Permittee to obtain additional permits or seek modification of this permit pursuant to 326 IAC 2, or change other applicable requirements presented in the permit application.

A.1 General Information [326 IAC 2-8-3(b)]

The Permittee owns and operates a stationary petroleum product loading terminal.

Source Address:	1304 Olin Avenue, Indianapolis, Indiana 46222
General Source Phone Number:	(419) 421-3774
SIC Code:	5171 (Petroleum Bulk Stations and Terminals)
County Location:	Marion (Wayne Township)
Source Location Status:	Nonattainment for SO_2 standard Attainment for all other criteria pollutants
Source Status:	Federally Enforceable State Operating Permit Program Minor Source, under PSD and Emission Offset Rules Minor Source, Section 112 of the Clean Air Act 1 of 28 Source Categories

A.2 Emission Units and Pollution Control Equipment Summary [326 IAC 2-8-3(c)(3)]

This stationary source consists of the following emission units and pollution control devices:

(a) One (1) petroleum products loading rack, identified as Loading Rack, with five (5) loading lanes, thirty-one (31) loading arms, loading various petroleum products (including distillate fuel oil, diesel fuel, kerosene, aviation fuel and gasoline), with a limited annual throughput of gasoline and/or ethanol of 605,000,000 gallons, and a limited annual throughput of distillate fuel oil (includes diesel, aviation fuel and kerosene) of 600,000,000 gallons, with VOC and HAP emissions controlled by one (1) carbon adsorber vapor recovery system with two (2) fixed beds as the primary control device, or one (1) trailer mounted vapor combustor as the backup control device. The fugitive emissions, identified as F1, associated with this unit come from valves, loading arms, meters, pumps, etc. This facility was initially constructed in 1944 and modified in 1990 with the addition of a fifth loading lane.

Under the Standards of Performance for Bulk Gasoline Terminals (40 CFR Part 60, Subpart XX), the petroleum products loading rack is an affected facility. Under 40 CFR Part 63, Subpart BBBBBB, the petroleum products loading rack is an affected facility.

(b) One (1) storage tank identified as Tank 55-5, constructed in 1944, with a maximum capacity of 2,408,659 gallons, storing gasoline, distillate fuel oil, or ethanol, equipped with an internal floating aluminum roof and a mechanical shoe primary seal.

Under 40 CFR Part 63, Subpart BBBBBB, Tank 55-5 is an affected facility.

(c) One (1) storage tank identified as Tank 55-11, constructed in 1971, with a maximum capacity of 2,284,114 gallons, storing gasoline, distillate fuel oil, or ethanol, equipped with an internal floating aluminum roof and a mechanical shoe primary seal.

Under 40 CFR Part 63, Subpart BBBBBB, Tank 55-11 is an affected facility.

(d) One (1) storage tank identified as Tank 20-2, constructed in 1945, with a maximum capacity of 799,916 gallons, storing gasoline, distillate fuel oil, or ethanol, and modified with an internal floating roof and a mechanical shoe primary seal in 2006.

Under the New Source Performance Standard (NSPS) Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced After July 23, 1984 (40 CFR 60.110b), Subpart Kb, this tank is an affected facility. Under 40 CFR Part 63, Subpart BBBBBB, Tank 20-2 is an affected facility.

(e) One (1) storage tank identified as Tank 80-12, constructed in 1978, with a maximum capacity of 3,412,071 gallons, storing distillate fuel oil with a true vapor pressure not greater than 1.5 pounds per square inch absolute (psia) at the highest calendar-month average storage temperature.

Under the New Source Performance Standard (NSPS) Standards of Performance for Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced After June 11, 1973, and Prior to May 19, 1978 (40 CFR 60.110), Subpart K, this tank is an affected facility.

(f) One (1) storage tank identified as Tank 80-13, constructed in 1974, with a maximum capacity of 3,412,071 gallons, storing gasoline, distillate fuel oil, or ethanol, equipped with an internal floating steel roof, a mechanical shoe primary seal and a secondary rim mounted wiper seal.

Under the New Source Performance Standard (NSPS) Standards of Performance for Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced After June 11, 1973, and Prior to May 19, 1978 (40 CFR 60.110), Subpart K, this tank is an affected facility. Under 40 CFR Part 63, Subpart BBBBBB, Tank 80-13 is an affected facility.

(g) One (1) storage tank identified as Tank 80-14, constructed in 1974, with a maximum capacity of 3,412,071 gallons, storing gasoline, distillate fuel oil, or ethanol, equipped with an internal floating steel roof, a mechanical shoe primary seal, and a secondary rim mounted wiper seal.

Under the New Source Performance Standard (NSPS) Standards of Performance for Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced After June 11, 1973, and Prior to May 19, 1978 (40 CFR 60.110), Subpart K, this tank is an affected facility. Under 40 CFR Part 63, Subpart BBBBBB, Tank 80-14 is an affected facility.

(h) One (1) storage tank identified as Tank T-15, constructed in 1980 and modified with an internal floating roof and a mechanical shoe primary seal in 2000, with a maximum capacity of 127,083 gallons, storing transmix.

Under the New Source Performance Standard (NSPS) Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced After July 23, 1984 (40 CFR 60.110b), Subpart Kb, this tank is an affected facility.

A.3 Insignificant Activities [326 IAC 2-7-1(21)][326 IAC 2-8-3(c)(3)(I)]

This stationary source also includes the following insignificant activities:

(a) Natural gas-fired combustion sources with heat input equal to or less than ten million (10,000,000) British thermal units per hour.

(1) Four (4) suspended natural gas heaters, located in the garage, with a maximum heat input capacity of 250,000 Btu/hr each.

(2) One (1) natural gas heater, located in the garage, with a maximum heat input capacity of 100,000 Btu/hr.

(3) One (1) natural gas water heater, located in the garage, with a maximum heat input capacity of 199,900 Btu/hr.

(4) Three (3) suspended natural gas heaters, located in the warehouse, with a maximum heat input capacity of 140,000 Btu/hr each.

(5) One (1) natural gas heater, located in the warehouse, with a maximum heat input capacity of 255,000 Btu/hr.

(b) One (1) natural gas-fired boiler, identified as Main Office Building Boiler No. HF3-40-GO, approved in 2013 for construction, with a maximum heat input capacity of 1.66 MMBtu/hr. [326 IAC 6-2-4]

(c) Equipment powered by internal combustion engines of capacity equal to or less than 500,000 Btu per hour, except where total capacity of equipment operated by one stationary source exceeds 2,000,000 British thermal units per hour.

(d) A petroleum fuel, other than gasoline, dispensing facility, having storage capacity of less than or equal to 10,500 gallons, and dispensing less than or equal to 230,000 gallons per month.

(e) The following VOC and HAP storage containers:

(1) Storage tanks with capacity less than or equal to 1,000 gallons and annual throughputs less than 12,000 gallons.

(2) Vessels storing lubricating oils, hydraulic oils, machining oils, and machining fluids.

(f) Degreasing operations that do not exceed 145 gallons per 12 months, except if subject to 326 IAC 20-6. [326 IAC 8-3-2][326 IAC 8-3-8]

(g) The following equipment related to manufacturing activities not resulting in the emission of HAPs: brazing equipment, cutting torches, soldering equipment, welding equipment.

(h) Closed loop heating and cooling systems.

(i) Groundwater oil recovery wells.

(j) Activities associated with the treatment of wastewater streams with oil and grease content less than or equal to 1% by volume.

(k) Process vessels degassing and cleaning for internal repairs.

(l) Paved and unpaved roads and parking lots with public access. [326 IAC 6-4-1]

(m) Purging of gas lines and vessels that is related to routine maintenance and repair of buildings, structures, or vehicles at the source where air emissions from those activities are not associated with the production process.

(n) Equipment used to collect any material that might be released during a malfunction, process upset, or spill cleanup, including catch tanks, temporary liquid separators, tanks, and fluid handling equipment.

(o) Activities with VOC emissions less than 3 lbs per hour or 15 lbs per day. These include the following:

(1) Tanks 20-4 (capacity of 778,470 gallons), 20-7 (capacity of 772,800 gallons), 55-8 (capacity of 2,141,958 gallons), 55-10 (capacity of 2,254,392), and RB 8-1 (capacity 7,644 gallons), all storing distillate fuel oils (No. 1 fuel oil, No. 2 fuel oil, or aviation jet fuel).

(2) Tank HA-2-1 (capacity of 1,504 gallons), storing used oil.

(3) Tank AA 10-2 (capacity of 9,665 gallons), storing gasoline additive.

(4) Tank AA 4-3 (capacity of 3,990 gallons) and AA-4-6 (capacity of 4,032 gallons), storing diesel additive.

(5) Jet Fuel Filter Draining Operation

(6) Tank AA 1-5 (capacity of 1,386 gallons), storing jet fuel de-icer.

(7) One (1) oil / water separator with a capacity of 10,000 gallons.

(8) One (1) 280,000 BTU Furnace fueled by reclaimed used oil.

(9) Three (3) tanks, O-30-1, O-30-2, and O-30-3 (capacity of 28,770 gallons each), storing bio-diesel or ethanol.

(10) Tank AA 1-4 (capacity of 840 gallons), storing dye.

(11) Tank AA-8-1, a fixed roof vertical tank storing gasoline additive or distillate lubricity additive, with a maximum design capacity of 7,770 gallons.

(12) Tank BA-2-16, with a capacity of 90,000 gallons, storing butane.

(13) Tank S-1-17, with a capacity of 225 gallons, storing gasoline.

(14) Tank S-1-18, with a capacity of 225 gallons, storing denatured ethanol.

(p) Annual tank truck vapor tightness testing operations, identified as Garage. [40 CFR Part 60, Subpart XX] [326 IAC 12]

Under 40 CFR Part 63, Subpart BBBBBB, the vapor tightness testing operation is an affected facility.

A.4 FESOP Applicability [326 IAC 2-8-2]

This stationary source, otherwise required to have a Part 70 permit as described in 326 IAC 2-7-2(a), has applied to the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ) to renew a Federally Enforceable State Operating Permit (FESOP).

SECTION B GENERAL CONDITIONS

B.1 Definitions [326 IAC 2-8-1]

Terms in this permit shall have the definition assigned to such terms in the referenced regulation. In the absence of definitions in the referenced regulation, the applicable definitions found in the statutes or regulations (IC 13-11, 326 IAC 1-2 and 326 IAC 2-7) shall prevail.

B.2 Permit Term [326 IAC 2-8-4(2)][326 IAC 2-1.1-9.5][IC 13-15-3-6(a)]

(a) This permit, F097-25095-00078, is issued for a fixed term of ten (10) years from the issuance date of this permit, as determined in accordance with IC 4-21.5-3-5(f) and IC 13-15-5-3. Subsequent revisions, modifications, or amendments of this permit do not affect the expiration date of this permit.

(b) If IDEM, OAQ, upon receiving a timely and complete renewal permit application, fails to issue or deny the permit renewal prior to the expiration date of this permit, this existing permit shall not expire and all terms and conditions shall continue in effect, until the renewal permit has been issued or denied.

B.3 Term of Conditions [326 IAC 2-1.1-9.5]

Notwithstanding the permit term of a permit to construct, a permit to operate, or a permit modification, any condition established in a permit issued pursuant to a permitting program approved in the state implementation plan shall remain in effect until:

(a) the condition is modified in a subsequent permit action pursuant to Title I of the Clean Air Act; or

(b) the emission unit to which the condition pertains permanently ceases operation.

B.4 Enforceability [326 IAC 2-8-6] [IC 13-17-12]

Unless otherwise stated, all terms and conditions in this permit, including any provisions designed to limit the source's potential to emit, are enforceable by IDEM, the United States Environmental Protection Agency (U.S. EPA) and by citizens in accordance with the Clean Air Act.

B.5 Severability [326 IAC 2-8-4(4)]

The provisions of this permit are severable; a determination that any portion of this permit is invalid shall not affect the validity of the remainder of the permit.

B.6 Property Rights or Exclusive Privilege [326 IAC 2-8-4(5)(D)]

This permit does not convey any property rights of any sort or any exclusive privilege.

B.7 Duty to Provide Information [326 IAC 2-8-4(5)(E)]

(a) The Permittee shall furnish to IDEM, OAQ, within a reasonable time, any information that IDEM, OAQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit. Upon request, the Permittee shall also furnish to IDEM, OAQ copies of records required to be kept by this permit.

(b) For information furnished by the Permittee to IDEM, OAQ, the Permittee may include a claim of confidentiality in accordance with 326 IAC 17.1. When furnishing copies of requested records directly to U. S. EPA, the Permittee may assert a claim of confidentiality in accordance with 40 CFR 2, Subpart B.

B.8 Certification [326 IAC 2-8-3(d)][326 IAC 2-8-4(3)(C)(i)][326 IAC 2-8-5(1)]

(a) A certification required by this permit meets the requirements of 326 IAC 2 8 5(a)(1) if:

(1) it contains a certification by an "authorized individual", as defined by 326 IAC 2 1.1 1(1), and

(2) the certification states that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

(b) The Permittee may use the attached Certification Form, or its equivalent with each submittal requiring certification. One (1) certification may cover multiple forms in one (1) submittal.

(c) An "authorized individual" is defined at 326 IAC 2-1.1-1(1).

B.9 Annual Compliance Certification [326 IAC 2-8-5(a)(1)]

(a) The Permittee shall annually submit a compliance certification report which addresses the status of the source's compliance with the terms and conditions contained in this permit, including emission limitations, standards, or work practices. All certifications shall cover the time period from January 1 to December 31 of the previous year, and shall be submitted no later than April 15 of each year to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

(b) The annual compliance certification report required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.

(c) The annual compliance certification report shall include the following:

(1) The appropriate identification of each term or condition of this permit that is the basis of the certification;

(2) The compliance status;

(3) Whether compliance was continuous or intermittent;

(4) The methods used for determining the compliance status of the source, currently and over the reporting period consistent with 326 IAC 2-8-4(3); and

(5) Such other facts, as specified in Sections D of this permit, as IDEM, OAQ may require to determine the compliance status of the source.

The submittal by the Permittee does require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

B.10 Compliance Order Issuance [326 IAC 2-8-5(b)]

IDEM, OAQ may issue a compliance order to this Permittee upon discovery that this permit is in nonconformance with an applicable requirement. The order may require immediate compliance or contain a schedule for expeditious compliance with the applicable requirement.

B.11 Preventive Maintenance Plan [326 IAC 1-6-3][326 IAC 2-8-4(9)]

(a) A Preventive Maintenance Plan meets the requirements of 326 IAC 1-6-3 if it includes, at a minimum:

(1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;

(2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and

(3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

The Permittee shall implement the PMPs.

(b) If required by specific condition(s) in Section D of this permit where no PMP was previously required, the Permittee shall prepare and maintain Preventive Maintenance Plans (PMPs) no later than ninety (90) days after issuance of this permit or ninety (90) days after initial start-up, whichever is later, including the following information on each facility:

(1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;

(2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and

(3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

If, due to circumstances beyond the Permittee's control, the PMPs cannot be prepared and maintained within the above time frame, the Permittee may extend the date an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

The PMP extension notification does not require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

The Permittee shall implement the PMPs.

(c) A copy of the PMPs shall be submitted to IDEM, OAQ upon request and within a reasonable time, and shall be subject to review and approval by IDEM, OAQ. IDEM, OAQ may require the Permittee to revise its PMPs whenever lack of proper maintenance causes or is the primary contributor to an exceedance of any limitation on emissions. The PMPs and their submittal do not require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

(d) To the extent the Permittee is required by 40 CFR Part 60/63 to have an Operation Maintenance, and Monitoring (OMM) Plan for a unit, such Plan is deemed to satisfy the PMP requirements of 326 IAC 1-6-3 for that unit.

B.12 Emergency Provisions [326 IAC 2-8-12]

(a) An emergency, as defined in 326 IAC 2-7-1(12), is not an affirmative defense for an action brought for noncompliance with a federal or state health-based emission limitation except as provided in 326 IAC 2-8-12.

(b) An emergency, as defined in 326 IAC 2-7-1(12), constitutes an affirmative defense to an action brought for noncompliance with a health-based or technology-based emission limitation if the affirmative defense of an emergency is demonstrated through properly signed, contemporaneous operating logs or other relevant evidence that describe the following:

(1) An emergency occurred and the Permittee can, to the extent possible, identify the causes of the emergency;

(2) The permitted facility was at the time being properly operated;

(3) During the period of an emergency, the Permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or other requirements in this permit;

(4) For each emergency lasting one (1) hour or more, the Permittee notified IDEM, OAQ, within four (4) daytime business hours after the beginning of the emergency, or after the emergency was discovered or reasonably should have been discovered;

Telephone Number: 1-800-451-6027 (ask for Office of Air Quality, Compliance and Enforcement Branch), or
Telephone Number: 317-233-0178 (ask for Office of Air Quality, Compliance and Enforcement Branch)
Facsimile Number: 317-233-6865

(5) For each emergency lasting one (1) hour or more, the Permittee submitted the attached Emergency Occurrence Report Form or its equivalent, either by mail or facsimile to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

within two (2) working days of the time when emission limitations were exceeded due to the emergency.

The notice fulfills the requirement of 326 IAC 2-8-4(3)(C)(ii) and must contain the following:

(A) A description of the emergency;

(B) Any steps taken to mitigate the emissions; and

(C) Corrective actions taken.

The notification which shall be submitted by the Permittee does not require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

(6) The Permittee immediately took all reasonable steps to correct the emergency.

(c) In any enforcement proceeding, the Permittee seeking to establish the occurrence of an emergency has the burden of proof.

(d) This emergency provision supersedes 326 IAC 1-6 (Malfunctions). This permit condition is in addition to any emergency or upset provision contained in any applicable requirement.

(e) The Permittee seeking to establish the occurrence of an emergency shall make records available upon request to ensure that failure to implement a PMP did not cause or contribute to an exceedance of any limitations on emissions. However, IDEM, OAQ may require that the Preventive Maintenance Plans required under 326 IAC 2-8-3(c)(6) be revised in response to an emergency.

(f) Failure to notify IDEM, OAQ by telephone or facsimile of an emergency lasting more than one (1) hour in accordance with (b)(4) and (5) of this condition shall constitute a violation of 326 IAC 2-8 and any other applicable rules.

(g) Operations may continue during an emergency only if the following conditions are met:

(1) If the emergency situation causes a deviation from a technology-based limit, the Permittee may continue to operate the affected emitting facilities during the emergency provided the Permittee immediately takes all reasonable steps to correct the emergency and minimize emissions.

(2) If an emergency situation causes a deviation from a health-based limit, the Permittee may not continue to operate the affected emissions facilities unless:

(A) The Permittee immediately takes all reasonable steps to correct the emergency situation and to minimize emissions; and

(B) Continued operation of the facilities is necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw material of substantial economic value.

Any operations shall continue no longer than the minimum time required to prevent the situations identified in (g)(2)(B) of this condition.

B.13 Prior Permits Superseded [326 IAC 2-1.1-9.5]

(a) All terms and conditions of permits established prior to F097-25095-00078 and issued pursuant to permitting programs approved into the state implementation plan have been either:

(1) incorporated as originally stated,

(2) revised, or

(3) deleted.

(b) All previous registrations and permits are superseded by this permit.

B.14 Termination of Right to Operate [326 IAC 2-8-9][326 IAC 2-8-3(h)]

The Permittee's right to operate this source terminates with the expiration of this permit unless a timely and complete renewal application is submitted at least nine (9) months prior to the date of expiration of the source's existing permit, consistent with 326 IAC 2-8-3(h) and 326 IAC 2-8-9.

B.15 Permit Modification, Reopening, Revocation and Reissuance, or Termination [326 IAC 2-8-4(5)(C)][326 IAC 2-8-7(a)][326 IAC 2-8-8]

(a) This permit may be modified, reopened, revoked and reissued, or terminated for cause. The filing of a request by the Permittee for a Federally Enforceable State Operating Permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any condition of this permit. [326 IAC 2-8-4(5)(C)] The notification by the Permittee does require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

(b) This permit shall be reopened and revised under any of the circumstances listed in IC 13-15-7-2 or if IDEM, OAQ determines any of the following:

(1) That this permit contains a material mistake.

(2) That inaccurate statements were made in establishing the emissions standards or other terms or conditions.

(3) That this permit must be revised or revoked to assure compliance with an applicable requirement. [326 IAC 2-8-8(a)]

(c) Proceedings by IDEM, OAQ to reopen and revise this permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of this permit for which cause to reopen exists. Such reopening and revision shall be made as expeditiously as practicable. [326 IAC 2-8-8(b)]

(d) The reopening and revision of this permit, under 326 IAC 2-8-8(a), shall not be initiated before notice of such intent is provided to the Permittee by IDEM, OAQ at least thirty (30) days in advance of the date this permit is to be reopened, except that IDEM, OAQ may provide a shorter time period in the case of an emergency. [326 IAC 2-8-8(c)]

B.16 Permit Renewal [326 IAC 2-8-3(h)]

(a) The application for renewal shall be submitted using the application form or forms prescribed by IDEM, OAQ and shall include the information specified in 326 IAC 2-8-3. Such information shall be included in the application for each emission unit at this source, except those emission units included on the trivial or insignificant activities list contained in 326 IAC 2-7-1(21) and 326 IAC 2-7-1(40). The renewal application does require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

Request for renewal shall be submitted to:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

(b) A timely renewal application is one that is:

(1) Submitted at least nine (9) months prior to the date of the expiration of this permit; and

(2) If the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.

(c) If the Permittee submits a timely and complete application for renewal of this permit, the source's failure to have a permit is not a violation of 326 IAC 2-8 until IDEM, OAQ takes final action on the renewal application, except that this protection shall cease to apply if, subsequent to the completeness determination, the Permittee fails to submit by the deadline specified, pursuant to 326 IAC 2-8-3(g), in writing by IDEM, OAQ any additional information identified as being needed to process the application.

B.17 Permit Amendment or Revision [326 IAC 2-8-10][326 IAC 2-8-11.1]

(a) Permit amendments and revisions are governed by the requirements of 326 IAC 2-8-10 or 326 IAC 2-8-11.1 whenever the Permittee seeks to amend or modify this permit.

(b) Any application requesting an amendment or modification of this permit shall be submitted to:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

Any such application does require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

(c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-8-10(b)(3)]

B.18 Operational Flexibility [326 IAC 2-8-15][326 IAC 2-8-11.1]

(a) The Permittee may make any change or changes at the source that are described in 326 IAC 2-8-15(b) and (c) without a prior permit revision, if each of the following conditions is met:

(1) The changes are not modifications under any provision of Title I of the Clean Air Act;

(2) Any approval required by 326 IAC 2-8-11.1 has been obtained;

(3) The changes do not result in emissions which exceed the limitations provided in this permit (whether expressed herein as a rate of emissions or in terms of total emissions);

(4) The Permittee notifies the:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

and

United States Environmental Protection Agency, Region V
Air and Radiation Division, Regulation Development Branch - Indiana (AR-18J)
77 West Jackson Boulevard
Chicago, Illinois 60604-3590

in advance of the change by written notification at least ten (10) days in advance of the proposed change. The Permittee shall attach every such notice to the Permittee's copy of this permit; and

(5) The Permittee maintains records on-site, on a rolling five (5) year basis, which document all such changes and emission trades that are subject to 326 IAC 2-8-15(b)(1) and (c). The Permittee shall make such records available, upon reasonable request, for public review.

Such records shall consist of all information required to be submitted to IDEM, OAQ in the notices specified in 326 IAC 2-8-15(b)(2), (c)(1), and (d).

(b) Emission Trades [326 IAC 2-8-15(b)]
The Permittee may trade emissions increases and decreases at the source, where the applicable SIP provides for such emission trades without requiring a permit revision, subject to the constraints of Section (a) of this condition and those in 326 IAC 2-8-15(c).

(c) Alternative Operating Scenarios [326 IAC 2-8-15(c)]
The Permittee may make changes at the source within the range of alternative operating scenarios that are described in the terms and conditions of this permit in accordance with 326 IAC 2-8-4(7). No prior notification of IDEM, OAQ, or U.S. EPA is required.

(d) Backup fuel switches specifically addressed in, and limited under, Section D of this permit shall not be considered alternative operating scenarios. Therefore, the notification requirements of part (a) of this condition do not apply.

B.19 Source Modification Requirement [326 IAC 2-8-11.1]

A modification, construction, or reconstruction is governed by the requirements of 326 IAC 2.

B.20 Inspection and Entry [326 IAC 2-8-5(a)(2)][IC 13-14-2-2][IC 13-17-3-2][IC 13-30-3-1]

Upon presentation of proper identification cards, credentials, and other documents as may be required by law, and subject to the Permittee's right under all applicable laws and regulations to assert that the information collected by the agency is confidential and entitled to be treated as such, the Permittee shall allow IDEM, OAQ, U.S. EPA, or an authorized representative to perform the following:

(a) Enter upon the Permittee's premises where a FESOP source is located, or emissions related activity is conducted, or where records must be kept under the conditions of this permit;

(b) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;

(c) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, inspect, at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit;

(d) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with this permit or applicable requirements; and

(e) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, utilize any photographic, recording, testing, monitoring, or other equipment for the purpose of assuring compliance with this permit or applicable requirements.

B.21 Transfer of Ownership or Operational Control [326 IAC 2-8-10]

(a) The Permittee must comply with the requirements of 326 IAC 2-8-10 whenever the Permittee seeks to change the ownership or operational control of the source and no other change in the permit is necessary.

(b) Any application requesting a change in the ownership or operational control of the source shall contain a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new Permittee. The application shall be submitted to:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

Any such application does require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

(c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-8-10(b)(3)]

B.22 Annual Fee Payment [326 IAC 2-7-19] [326 IAC 2-8-4(6)] [326 IAC 2-8-16][326 IAC 2-1.1-7]

(a) The Permittee shall pay annual fees to IDEM, OAQ no later than thirty (30) calendar days of receipt of a billing. Pursuant to 326 IAC 2-7-19(b), if the Permittee does not receive a bill from IDEM, OAQ the applicable fee is due April 1 of each year.

(b) Failure to pay may result in administrative enforcement action or revocation of this permit.

(c) The Permittee may call the following telephone numbers: 1-800-451-6027 or 317-233-4230 (ask for OAQ, Billing, Licensing, and Training Section), to determine the appropriate permit fee.

B.23 Advanced Source Modification Approval [326 IAC 2-8-4(11)] [326 IAC 2-1.1-9]

(a) The requirements to obtain a permit modification under 326 IAC 2-8-11.1 are satisfied by this permit for the proposed emission units, control equipment or insignificant activities in Sections A.2 and A.3.

(b) Pursuant to 326 IAC 2-1.1-9 any permit authorizing construction may be revoked if construction of the emission unit has not commenced within eighteen (18) months from the date of issuance of the permit, or if during the construction, work is suspended for a continuous period of one (1) year or more.

B.24 Credible Evidence [326 IAC 2-8-4(3)][326 IAC 2-8-5][62 FR 8314] [326 IAC 1-1-6]

For the purpose of submitting compliance certifications or establishing whether or not the Permittee has violated or is in violation of any condition of this permit, nothing in this permit shall preclude the use, including the exclusive use, of any credible evidence or information relevant to whether the Permittee would have been in compliance with the condition of this permit if the appropriate performance or compliance test or procedure had been performed.

SECTION C SOURCE OPERATION CONDITIONS

Entire Source

Emission Limitations and Standards [326 IAC 2-8-4(1)]

C.1 Particulate Emission Limitations For Processes with Process Weight Rates Less Than One Hundred (100) Pounds per Hour [326 IAC 6-3-2]

Pursuant to 326 IAC 6-3-2(e)(2), particulate emissions from any process not exempt under 326 IAC 6-3-1(b) or (c) which has a maximum process weight rate less than 100 pounds per hour and the methods in 326 IAC 6-3-2(b) through (d) do not apply shall not exceed 0.551 pounds per hour.

C.2 Overall Source Limit [326 IAC 2-8]

The purpose of this permit is to limit this source's potential to emit to less than major source levels for the purpose of Section 502(a) of the Clean Air Act.

(a) Pursuant to 326 IAC 2-8:

(1) The potential to emit any regulated pollutant, except particulate matter (PM), from the entire source shall be limited to less than one hundred (100) tons per twelve (12) consecutive month period.

(2) The potential to emit any individual hazardous air pollutant (HAP) from the entire source shall be limited to less than ten (10) tons per twelve (12) consecutive month period; and

(3) The potential to emit any combination of HAPs from the entire source shall be limited to less than twenty-five (25) tons per twelve (12) consecutive month period.

(b) Pursuant to 326 IAC 2-2 (PSD), potential to emit particulate matter (PM) from the entire source shall be limited to less than one hundred (100) tons per twelve (12) consecutive month period.

(c) This condition shall include all emission points at this source including those that are insignificant as defined in 326 IAC 2-7-1(21). The source shall be allowed to add insignificant activities not already listed in this permit, provided that the source's potential to emit does not exceed the above specified limits.

(d) Section D of this permit contains independently enforceable provisions to satisfy this requirement.

C.3 Opacity [326 IAC 5-1]

Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-1 (Applicability) and 326 IAC 5-1-3 (Temporary Alternative Opacity Limitations), opacity shall meet the following, unless otherwise stated in this permit:

(a) Opacity shall not exceed an average of thirty percent (30%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.

(b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

C.4 Open Burning [326 IAC 4-1] [IC 13-17-9]

The Permittee shall not open burn any material except as provided in 326 IAC 4-1-3, 326 IAC 4-1-4 or 326 IAC 4-1-6. The previous sentence notwithstanding, the Permittee may open burn in accordance with an open burning approval issued by the Commissioner under 326 IAC 4-1-4.1.

C.5 Incineration [326 IAC 4-2] [326 IAC 9-1-2]

The Permittee shall not operate an incinerator except as provided in 326 IAC 4-2 or in this permit. The Permittee shall not operate a refuse incinerator or refuse burning equipment except as provided in 326 IAC 9-1-2 or in this permit.

C.6 Fugitive Dust Emissions [326 IAC 6-4]

The Permittee shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4 (Fugitive Dust Emissions).

C.7 Asbestos Abatement Projects [326 IAC 14-10] [326 IAC 18] [40 CFR 61, Subpart M]

(a) Notification requirements apply to each owner or operator. If the combined amount of regulated asbestos containing material (RACM) to be stripped, removed or disturbed is at least 260 linear feet on pipes or 160 square feet on other facility components, or at least thirty-five (35) cubic feet on all facility components, then the notification requirements of 326 IAC 14-10-3 are mandatory. All demolition projects require notification whether or not asbestos is present.

(b) The Permittee shall ensure that a written notification is sent on a form provided by the Commissioner at least ten (10) working days before asbestos stripping or removal work or before demolition begins, per 326 IAC 14-10-3, and shall update such notice as necessary, including, but not limited to the following:

(1) When the amount of affected asbestos containing material increases or decreases by at least twenty percent (20%); or

(2) If there is a change in the following:

(A) Asbestos removal or demolition start date;

(B) Removal or demolition contractor; or

(C) Waste disposal site.

(c) The Permittee shall ensure that the notice is postmarked or delivered according to the guidelines set forth in 326 IAC 14-10-3(2).

(d) The notice to be submitted shall include the information enumerated in 326 IAC 14-10-3(3).

All required notifications shall be submitted to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

The notice shall include a signed certification from the owner or operator that the information provided in this notification is correct and that only Indiana licensed workers and project supervisors will be used to implement the asbestos removal project. The notifications do not require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

(e) Procedures for Asbestos Emission Control
The Permittee shall comply with the applicable emission control procedures in 326 IAC 14-10-4 and 40 CFR 61.145(c). Per 326 IAC 14-10-1, emission control requirements are applicable for any removal or disturbance of RACM greater than three (3) linear feet on pipes or three (3) square feet on any other facility components or a total of at least 0.75 cubic feet on all facility components.

(f) Demolition and Renovation
The Permittee shall thoroughly inspect the affected facility or part of the facility where the demolition or renovation will occur for the presence of asbestos pursuant to 40 CFR 61.145(a).

(g) Indiana Licensed Asbestos Inspector
The Permittee shall comply with 326 IAC 14-10-1(a) that requires the owner or operator, prior to a renovation/demolition, to use an Indiana Licensed Asbestos Inspector to thoroughly inspect the affected portion of the facility for the presence of asbestos.

Testing Requirements [326 IAC 2-8-4(3)]

C.8 Performance Testing [326 IAC 3-6]

(a) For performance testing required by this permit, a test protocol, except as provided elsewhere in this permit, shall be submitted to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

no later than thirty-five (35) days prior to the intended test date. The protocol submitted by the Permittee does not require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

(b) The Permittee shall notify IDEM, OAQ of the actual test date at least fourteen (14) days prior to the actual test date. The notification submitted by the Permittee does not require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

(c) Pursuant to 326 IAC 3-6-4(b), all test reports must be received by IDEM, OAQ not later than forty-five (45) days after the completion of the testing. An extension may be granted by IDEM, OAQ if the Permittee submits to IDEM, OAQ a reasonable written explanation not later than five (5) days prior to the end of the initial forty-five (45) day period.

Compliance Requirements [326 IAC 2-1.1-11]

C.9 Compliance Requirements [326 IAC 2-1.1-11]

The commissioner may require stack testing, monitoring, or reporting at any time to assure compliance with all applicable requirements by issuing an order under 326 IAC 2-1.1-11. Any monitoring or testing shall be performed in accordance with 326 IAC 3 or other methods approved by the commissioner or the U. S. EPA.

Compliance Monitoring Requirements [326 IAC 2-8-4][326 IAC 2-8-5(a)(1)]

C.10 Compliance Monitoring [326 IAC 2-8-4(3)][326 IAC 2-8-5(a)(1)]

Unless otherwise specified in this permit, for all monitoring requirements not already legally required, the Permittee shall be allowed up to ninety (90) days from the date of permit issuance or of initial start-up, whichever is later, to begin such monitoring. If due to circumstances beyond the Permittee's control, any monitoring equipment required by this permit cannot be installed and operated no later than ninety (90) days after permit issuance or the date of initial startup, whichever is later, the Permittee may extend the compliance schedule related to the equipment for an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

in writing, prior to the end of the initial ninety (90) day compliance schedule, with full justification of the reasons for the inability to meet this date.

The notification which shall be submitted by the Permittee does require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

Unless otherwise specified in the approval for the new emission unit(s), compliance monitoring for new emission units or emission units added through a permit revision shall be implemented when operation begins.

C.11 Instrument Specifications [326 IAC 2-1.1-11] [326 IAC 2-8-4(3)][326 IAC 2-8-5(1)]

(a) When required by any condition of this permit, an analog instrument used to measure a parameter related to the operation of an air pollution control device shall have a scale such that the expected maximum reading for the normal range shall be no less than twenty percent (20%) of full scale. The analog instrument shall be capable of measuring values outside of the normal range.

(b) The Permittee may request that the IDEM, OAQ approve the use of an instrument that does not meet the above specifications provided the Permittee can demonstrate that an alternative instrument specification will adequately ensure compliance with permit conditions requiring the measurement of the parameters.

Corrective Actions and Response Steps [326 IAC 2-8-4][326 IAC 2-8-5(a)(1)]

C.12 Risk Management Plan [326 IAC 2-8-4] [40 CFR 68]

If a regulated substance, as defined in 40 CFR 68, is present at a source in more than a threshold quantity, the Permittee must comply with the applicable requirements of 40 CFR 68.

C.13 Response to Excursions or Exceedances [326 IAC 2-8-4] [326 IAC 2-8-5]

Upon detecting an excursion where a response step is required by the D Section or an exceedance of a limitation in this permit:

(a) The Permittee shall take reasonable response steps to restore operation of the emissions unit (including any control device and associated capture system) to its normal or usual manner of operation as expeditiously as practicable in accordance with good air pollution control practices for minimizing excess emissions.

(b) The response shall include minimizing the period of any startup, shutdown or malfunction. The response may include, but is not limited to, the following:

(1) initial inspection and evaluation;

(2) recording that operations returned or are returning to normal without operator action (such as through response by a computerized distribution control system); or

(3) any necessary follow-up actions to return operation to normal or usual manner of operation.

(c) A determination of whether the Permittee has used acceptable procedures in response to an excursion or exceedance will be based on information available, which may include, but is not limited to, the following:

(1) monitoring results;

(2) review of operation and maintenance procedures and records; and/or

(3) inspection of the control device, associated capture system, and the process.

(d) Failure to take reasonable response steps shall be considered a deviation from the permit.

(e) The Permittee shall record the reasonable response steps taken.

C.14 Actions Related to Noncompliance Demonstrated by a Stack Test [326 IAC 2-8-4][326 IAC 2-8-5]

(a) When the results of a stack test performed in conformance with Section C - Performance Testing, of this permit exceed the level specified in any condition of this permit, the Permittee shall submit a description of its response actions to IDEM, OAQ, no later than seventy-five (75) days after the date of the test.

(b) A retest to demonstrate compliance shall be performed no later than one hundred eighty (180) days after the date of the test. Should the Permittee demonstrate to IDEM, OAQ that retesting in one hundred eighty (180) days is not practicable, IDEM, OAQ may extend the retesting deadline

(c) IDEM, OAQ reserves the authority to take any actions allowed under law in response to noncompliant stack tests.

The response action documents submitted pursuant to this condition do require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)]

C.15 General Record Keeping Requirements [326 IAC 2-8-4(3)] [326 IAC 2-8-5]

(a) Records of all required monitoring data, reports and support information required by this permit shall be retained for a period of at least five (5) years from the date of monitoring sample, measurement, report, or application. Support information includes the following, where applicable:

(AA) All calibration and maintenance records.
(BB) All original strip chart recordings for continuous monitoring instrumentation.
(CC) Copies of all reports required by the FESOP.

Records of required monitoring information include the following, where applicable:

(AA) The date, place, as defined in this permit, and time of sampling or measurements.
(BB) The dates analyses were performed.
(CC) The company or entity that performed the analyses.
(DD) The analytical techniques or methods used.
(EE) The results of such analyses.
(FF) The operating conditions as existing at the time of sampling or measurement.

These records shall be physically present or electronically accessible at the source location for a minimum of three (3) years. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner makes a request for records to the Permittee, the Permittee shall furnish the records to the Commissioner within a reasonable time.

(b) Unless otherwise specified in this permit, for all record keeping requirements not already legally required, the Permittee shall be allowed up to ninety (90) days from the date of permit issuance or the date of initial start-up, whichever is later, to begin such record keeping.

C.16 General Reporting Requirements [326 IAC 2-8-4(3)(C)] [326 IAC 2-1.1-11]

(a) The Permittee shall submit the attached Quarterly Deviation and Compliance Monitoring Report or its equivalent. Proper notice submittal under Section B – Emergency Provisions satisfies the reporting requirements of this paragraph. Any deviation from permit requirements, the date(s) of each deviation, the cause of the deviation, and the response steps taken must be reported except that a deviation required to be reported pursuant to an applicable requirement that exists independent of this permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report. This report shall be submitted not later than thirty (30) days after the end of the reporting period. The Quarterly Deviation and Compliance Monitoring Report shall include a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1). A deviation is an exceedance of a permit limitation or a failure to comply with a requirement of the permit.

(b) The address for report submittal is:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

(c) Unless otherwise specified in this permit, any notice, report, or other submission required by this permit shall be considered timely if the date postmarked on the envelope or

certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ on or before the date it is due.

(d) Reporting periods are based on calendar years, unless otherwise specified in this permit. For the purpose of this permit "calendar year" means the twelve (12) month period from January 1 to December 31 inclusive.

Stratospheric Ozone Protection

C.17 Compliance with 40 CFR 82 and 326 IAC 22-1

Pursuant to 40 CFR 82 (Protection of Stratospheric Ozone), Subpart F, except as provided for motor vehicle air conditioners in Subpart B, the Permittee shall comply with applicable standards for recycling and emissions reduction.

SECTION D.1 EMISSIONS UNIT OPERATION CONDITIONS

Facility Description [326 IAC 2-8-4(10)]:

(a) One (1) petroleum products loading rack, identified as Loading Rack, with five (5) loading lanes, thirty-one (31) loading arms, loading various petroleum products (including distillate fuel oil, diesel fuel, kerosene, aviation fuel and gasoline), with a limited annual throughput of gasoline and/or ethanol of 605,000,000 gallons, and a limited annual throughput of distillate fuel oil (includes diesel, aviation fuel and kerosene) of 600,000,000 gallons, with VOC and HAP emissions controlled by one (1) carbon adsorber vapor recovery system with two (2) fixed beds as the primary control device, or one (1) trailer mounted vapor combustor as the backup control device. The fugitive emissions, identified as F1, associated with this unit come from valves, loading arms, meters, pumps, etc. This facility was initially constructed in 1944 and modified in 1990 with the addition of a fifth loading lane.

Under the Standards of Performance for Bulk Gasoline Terminals (40 CFR Part 60, Subpart XX), the petroleum products loading rack is an affected facility. Under 40 CFR Part 63, Subpart BBBBBB, the petroleum products loading rack is an affected facility.

Insignificant Activity:

(p) Annual tank truck vapor tightness testing operations, identified as Garage. [40 CFR Part 60, Subpart XX] [326 IAC 12]

Under 40 CFR Part 63, Subpart BBBBBB, the vapor tightness testing operation is an affected facility.

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-8-4(1)]

D.1.1 FESOP Limit and Hazardous Air Pollutants (HAP) Limit [326 IAC 2-8-4] [326 IAC 2-2]

(a) The throughput of gasoline and/or ethanol delivered to the loading rack shall be limited to 605,000,000 gallons per twelve (12) consecutive month period, with compliance determined at the end of each month, and the throughput of distillate fuel oil (includes diesel, aviation fuel and kerosene) delivered to the loading rack shall be limited to 600,000,000 gallons per twelve (12) consecutive month period, with compliance determined at the end of each month.

(b) Loading Rack VOC emissions, controlled with an existing vapor recovery system, shall not exceed 10 milligrams of total organic compounds per liter of gasoline loaded (0.83 pounds per 1000 gallons of gasoline).

(c) Whenever the adsorber vapor recovery system is down for maintenance or repairs, the VOC emissions from the loading rack shall be controlled using a portable vapor combustion unit, identified as PVCU. The PVCU shall operate with a minimum control efficiency of 95%. The Permittee shall notify the IDEM, OAQ inspector by submitting a letter within 10 days of installation of the PVCU, stating the date of the initial use of the PVCU. In a subsequent letter, the Permittee shall notify the IDEM, OAQ inspector stating the final date the PVCU is removed from site within 10 days of removal of the PCVU.

(d) Loading Rack single HAP emissions, controlled with an existing vapor recovery system, shall not exceed 0.91 pounds per hour.

(e) Loading Rack total combined HAP emissions, controlled with an existing vapor recovery system, shall not exceed 3.88 pounds per hour.

Compliance with these limits, combined with the potential to emit VOC and HAP from all other emission units at this source, shall limit the source-wide total potential to emit VOC to less than one hundred (100) tons per year, total emissions of a single HAP to less than ten (10) tons per year, total emissions of a combination of HAPs to less than twenty-five (25) tons per year, and shall render the requirements of 326 IAC 2-7 (Part 70) and 326 IAC 2-2 (Prevention of Significant Deterioration (PSD)) not applicable to this source.

D.1.2 Bulk Gasoline Terminals [326 IAC 8-4-4]

Pursuant to 326 IAC 8-4-4 (Bulk gasoline terminals):

(a) No owner or operator of a bulk gasoline terminal shall permit the loading of gasoline into any transport, excluding railroad tank cars, or barges, unless:

(1) The bulk gasoline terminal is equipped with a vapor control system, in good working order, in operation and consisting of one of the following:

(A) An adsorber or condensation system which processes and recovers vapors and gases from the equipment being controlled, releasing no more than 80 milligrams per liter of VOC to the atmosphere.

(B) A vapor collection system which directs all vapors to a fuel gas system or incinerator.

(C) An approved control system, demonstrated to have control efficiency equivalent to or greater than clause (A) above.

(2) Displaced vapors and gases are vented only to the vapor control system.

(3) A means is provided to prevent liquid drainage from the loading device when it is not in use or to accomplish complete drainage before the loading device is disconnected.

(4) All loading and vapor lines are equipped with fittings which make vapor-tight connections and which will be closed upon disconnection.

(b) If employees of the owner of the bulk gasoline terminal are not present during loading, it shall be the responsibility of the owner of the transport to make certain the vapor control system is attached to the transport. The owner of the terminal shall take all reasonable steps to insure that owners of transports loading at the terminal during unsupervised times comply with this section.

D.1.3 Leaks from Transports and Vapor Collection Systems; Records [326 IAC 8-4-9]

Pursuant to 326 IAC 8-4-9 (Leaks from transports and vapor collection systems, records) the source will operate a vapor control system. The requirements are as follows:

(a) No person shall allow a gasoline transport that is subject to this rule and that has a capacity of two thousand (2,000) gallons or more to be filled or emptied unless the gasoline transport completes the following:

(1) Annual leak detection testing before the end of the twelfth calendar month following the previous year's test, according to test procedures contained in 40 CFR 63.425 (e), as follows:

(A) Conduct the pressure and vacuum tests for the transport=s cargo tank using a time period of five (5) minutes. The initial pressure for the pressure test shall be four hundred sixty (460) millimeters H_2O (eighteen (18) inches H_2O) gauge. The initial vacuum for the vacuum test shall be one hundred fifty (150) millimeters H_2O (six (6) inches H_2O) gauge. The maximum allowable pressure or vacuum change is twenty-five (25) millimeters H_2O (one (1) inch H_2O) in five (5) minutes.

(B) Conduct the pressure test of the cargo tank's internal vapor valve as follows:

(i) After completing the test under clause (A), use the procedures in 40 CFR 60, Appendix A, Method 27 to repressurize the tank to four hundred sixty (460) millimeters H_2O (eighteen (18) inches H_2O) gauge. Close the transport's internal vapor valve or valves, thereby isolating the vapor return line and manifold from the tank.

(ii) Relieve the pressure in the vapor return line to atmospheric pressure, then reseal the line. After five (5) minutes, record the gauge pressure in the vapor return line and manifold. The maximum allowable five (5) minute pressure increase is one hundred thirty (130) millimeters H_2O (five (5) inches H_2O).

(2) Repairs by the gasoline transport owner or operator, if the transport does not meet the criteria of subdivision (1), and retesting to prove compliance with the criteria of subdivision (1).

(b) The annual test data remain valid until the end of the twelfth calendar month following the test. The owner of the gasoline transport shall be responsible for compliance with subsection (b) and shall provide the owner of the loading facility with the most recent valid modified 40 CFR 60, Appendix A, Method 27 test results upon request. The owner of the loading facility shall take all reasonable steps, including reviewing the test date and tester's signature, to ensure that gasoline transports loading at its facility comply with subsection (a).

(c) The owner or operator of a vapor balance system or vapor control system subject to this rule shall:

(1) design and operate the applicable system and the gasoline loading equipment in a manner that prevents:

(A) gauge pressure from exceeding four thousand five hundred (4,500) pascals (eighteen (18) inches of H_2O) and a vacuum from exceeding one thousand five hundred (1,500) pascals (six (6) inches of H_2O) in the gasoline transport;

(B) except for sources subject to 40 CFR 60.503(b) (NESHAP/MACT) or 40 CFR 63. 425(a) (New Source Performance Standards) requirements, a reading equal to or greater than twenty-one thousand (21,000) parts per million as propane, from all points on the perimeter of a potential leak source when measured by the method referenced in 40 CFR 60, Appendix A, Method 21, or an equivalent procedure approved by the commissioner during loading or unloading operations at gasoline dispensing facilities, bulk plants, and bulk terminals; and

(C) avoidable visible liquid leaks during loading or unloading operations at gasoline dispensing facilities, bulk plants, and bulk terminals; and

(2) within fifteen (15) days, repair and retest a vapor balance, collection, or control system that exceeds the limits in subdivision (1).

(d) The department may, at any time, monitor a gasoline transport, vapor balance, or vapor control system to confirm continuing compliance with subsection (a) or (b).

(e) If the commissioner allows alternative test procedures in subsection (a)(1) or (c)(1)(B), such method shall be submitted to the U.S. EPA as a SIP revision.

(f) During compliance tests conducted under 326 IAC 3-6 (stack testing), each vapor balance or control system shall be tested applying the standards described in subsection (c)(1)(B). Testers shall use 40 CFR 60, Appendix A, Method 21 to determine if there are any leaks from the hatches and the flanges of the gasoline transports. If any leak is detected, the transport cannot be used for the capacity of the compliance test of the bulk gas terminal. The threshold for leaks shall be as follows:

(1) Five hundred (500) parts per million methane for all bulk gas terminals subject to NESHAP/MACT (40 CFR 63, Subpart R).

(2) Ten thousand (10,000) parts per million methane for all bulk gas terminals subject to a New Source Performance Standard.

D.1.4 Preventive Maintenance Plan [326 IAC 1-6-3]

A Preventive Maintenance Plan is required for this facility and any control devices. Section B - Preventive Maintenance Plan contains the Permittee's obligation with regard to the preventive maintenance plan required by this condition.

Compliance Determination Requirements [326 IAC 2-8-4(1)]

D.1.5 VOC and HAP Control

In order to comply with Conditions D.1.1, and D.1.2, the carbon adsorber vapor recovery unit or a portable vapor combustion unit (PVCU) for VOC and HAP control shall be in operation and control emissions from the loading rack at all times that the rack is in operation loading gasoline.

D.1.6 Testing Requirements [326 IAC 2-8-5(a)(1), (4)] [326 IAC 2-1.1-11]

(a) In order to demonstrate compliance with Conditions D.1.1(b) through (d), the Permittee shall perform VOC and HAP testing at the exhaust of the carbon adsorber vapor recovery unit utilizing methods approved by the commissioner at least once every five (5) years from the date of the most recent valid compliance demonstration. Testing shall be conducted in accordance with the provisions of 326 IAC 3-6 (Source Sampling Procedures). Section C- Performance Testing contains the Permittee's obligation with regard to the performance testing required by this condition.

D.1.7 Carbon Adsorber and Portable Vapor Combustor Unit Operation

The following conditions apply to the operation of the Carbon Adsorber and the Portable Vapor Combustion Unit (PVCU):

Without a continuous emissions monitoring system (CEMS):

(a) When operating the carbon adsorber (without a continuous monitoring system) to control VOC and HAP emissions during gasoline loading at the truck loading rack, the Permittee shall monitor and continuously record the carbon bed pressure/vacuum on a recording device indicating the regeneration cycle. The carbon bed shall be regenerated once every fifteen (15) minutes during active loading or once every five (5) tanker trucks loaded during slack periods when the carbon adsorber is in idle mode.

Each scheduled workday, the Permittee shall conduct an inspection of the carbon bed pressure/vacuum and regeneration cycle time records for any deviations in the carbon bed minimum vacuum level of 24 inches Hg, since the last daily inspection.

The Permittee shall maintain an automated system which prevents the loading of gasoline and alerts the facility's operator if the carbon bed regeneration does not achieve a minimum vacuum level of 24 inches Hg. If the minimum vacuum level is not achieved within the same carbon bed for four (4) consecutive regenerarion cycles, the Permittee shall take a reasonable response. Section C - Response to Excursions or Exceedances contains the Permittee's obligation with regard to the reasonable response steps required by this condition. Failure to take response steps shall be considered a deviation from this permit.

(b) When operating a portable vapor combustion unit (PVCU) to control VOC and HAP emissions, the Permittee shall install and maintain a monitor to detect the presence of a flame in the combustion zone or at the flare tip. The presence of a flame shall be monitored at all times when the vapors are being vented to the control device. The monitor shall be equipped with an automatic alarm which activates when the presence of a flame is not detected during periods when gasoline vapors are being vented to the control device. If the presence of a flame is not detected for any one (1) reading, the Permittee shall take a reasonable response. Section C - Response to Excursions and Exceedances of the permit contains the Permittee's obligation with regard to the reasonable response steps required by this condition. Failure to take response steps shall be considered a deviation from this permit.

With a continuous emissions monitoring system (CEMS):

(c) When operating the carbon adsorber with a continuous emission monitoring system capable of measuring organic compound concentration in the carbon adsorber exhaust stream, the Permittee shall continuously monitor the organic compound concentration in the carbon adsorber exhaust stream. The CEMS shall be installed, calibrated, operated, and maintained according to the manufacture's specifications. The CEMS shall be certified in accordance with 40 CFR 60, Appendix B, Performance Specification 8. The Permittee shall sample the organic compound concentration at least once for each successive 15-minute period to obtain a 6-hour average. The Permittee shall follow the monitoring requirements specified in 40 CFR 63.11092(b)(1)(i)(A). The CEMS shall be used to demonstrate compliance with Permit Conditions D.1.1 and D.1.2.

The Permittee shall maintain an automated system which prevents the loading of gasoline and alerts the facility's operator if the vapor recovery unit organic concentration is outside the Permit Condition D.1.1 VOC limit, the Permittee shall take a reasonable response. Section C - Response to Excursions and Exceedances of the permit contains the Permittee's obligation with regard to the reasonable response steps required by this condition. Failure to take response steps shall be considered a deviation from this permit.

Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)]

D.1.8 Record Keeping Requirements

(a) To document the compliance status with Condition D.1.1(a), the Permittee shall maintain records in accordance with (1) through (3) below. Records maintained for (1) through (3) shall be compiled monthly and shall be complete and sufficient to establish compliance with the usage limits and/or the VOC emission limits established in Condition D.1.1.

(1) The amount of distillate fuel oil, diesel fuel, kerosene, aviation fuel, ethanol, and gasoline loaded each month. Records shall include those documents as necessary to verify the type and amount of throughput. Examples may include, but are not limited to, shipping documents, bills of lading, purchase orders, pipeline schedules, throughput summaries, Material Safety Data Sheets, and/or

other records that document volumes of the specific regulated material transferred;

(2) A log of the dates for loading each product; and

(3) Total amounts of gasoline, kerosene, fuel oil, ethanol, and fuel additive loaded for the twelve (12) consecutive month period.

(b) To document the compliance status with Condition D.1.2, the owner or operator of a vapor balance or vapor control system subject to this section shall maintain records of all certification testing. The records shall identify the following:

(1) The vapor balance, vapor collection, or vapor control system.

(2) The date of the test and, if applicable, retest.

(3) The results of the test and, if applicable, retest.

(c) To document the compliance status with Condition D.1.3, the terminal shall keep a copy, and the owner or operator of a gasoline transport subject to this section shall keep a legible copy of the transport's most recent valid annual modified 40 CFR 60, Appendix A, Method 27 test either in the cab of the transport or affixed to the transport trailer. The test record shall identify the following:

(1) The gasoline transport.

(2) The type and date of the test and, if applicable, date of retest.

(3) The test methods, test data, and results certified as true, accurate, and in compliance with this rule by the person who performs the test.

(d) To document the compliance status with Condition D.1.1, the Permittee shall maintain records at the facility of the materials used that contain any HAPs. The records shall be complete and sufficient to establish compliance with the HAP usage limits and/or HAP emission limits that may be established in this permit. The records shall contain a minimum of the following:

(1) The Material Safety Data Sheets of each fuel received;

(2) The weight of HAPs emitted for each compliance period, considering capture and control efficiency, if applicable; and

(3) Identification of the facility or facilities associated with the usage of each HAP

(e) To document the compliance status with Condition D.1.7(a), the Permittee shall maintain records of the following operation parameters of the carbon adsorber vapor recovery unit:

(1) Carbon bed vacuum during regeneration.

(2) Carbon bed regeneration cycle time.

(f) To document the compliance status with Condition D.1.7(b), the Permittee shall maintain records of the following operation parameters of the backup portable thermal incinerator when in use:

(1) dates when the portable terminal incinerator is in use; and

(2) a log of the daily check of the alarm, on those dates.

(g) To document the compliance status with Condition D.1.2, the Permittee shall maintain records of each monthly leak inspection required under 40 CFR 60.502(j). Inspection records shall include, as a minimum, the following information:

(1) Date of inspection;

(2) Findings (may indicate no leaks discovered; or location, nature, and severity of each leak);

(3) Leak determination method;

(4) Corrective action (date each leak repaired; reasons for any repair interval in excess of 15 days); and

(5) Inspector name and signature.

(h) To document the compliance status with Conditions D.1.1(c), the Permittee shall maintain records of the initial date the PVCU was brought on site and the final date it was removed from the site.

(i) Section C - General Record Keeping Requirements of this permit contains the Permittee's obligations with regard to the records required by this condition.

D.1.9 Reporting Requirements

A quarterly summary of the information to document compliance with D.1.1 shall be submitted to the address listed in Section C - General Reporting Requirements, of this permit, using the reporting forms located at the end of this permit, or their equivalent, no later than thirty (30) days after the end of the three (3) month period being reported. Section C - General Reporting contains the Permittee's obligation with regard to the reporting required by this condition. The report submitted by the Permittee does require a certification that meets the requirements of 326 IAC 2-8-5(a)(1) by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).

SECTION D.2 FACILITY OPERATION CONDITIONS

Facility Description [326 IAC 2-8-4(10)]

(b) One (1) storage tank identified as Tank 55-5, constructed in 1944, with a maximum capacity of 2,408,659 gallons, storing gasoline, distillate fuel oil, or ethanol, equipped with an internal floating aluminum roof and a mechanical shoe primary seal.

Under 40 CFR Part 63, Subpart BBBBBB, Tank 55-5 is an affected facility.

(c) One (1) storage tank identified as Tank 55-11, constructed in 1971, with a maximum capacity of 2,284,114 gallons, storing gasoline, distillate fuel oil, or ethanol, equipped with an internal floating aluminum roof and a mechanical shoe primary seal.

Under 40 CFR Part 63, Subpart BBBBBB, Tank 55-11 is an affected facility.

(d) One (1) storage tank identified as Tank 20-2, constructed in 1945, with a maximum capacity of 799,916 gallons, storing gasoline, distillate fuel oil, or ethanol, and modified with an internal floating roof and a mechanical shoe primary seal in 2006.

Under the New Source Performance Standard (NSPS) Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced After July 23, 1984 (40 CFR 60.110b), Subpart Kb, this tank is an affected facility. Under 40 CFR Part 63, Subpart BBBBBB, Tank 20-2 is an affected facility.

(e) One (1) storage tank identified as Tank 80-12, constructed in 1978, with a maximum capacity of 3,412,071 gallons, storing distillate fuel oil with a true vapor pressure not greater than 1.5 pounds per square inch absolute (psia) at the highest calendar-month average storage temperature.

Under the New Source Performance Standard (NSPS) Standards of Performance for Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced After June 11, 1973, and Prior to May 19, 1978 (40 CFR 60.110), Subpart K, this tank is an affected facility.

(f) One (1) storage tank identified as Tank 80-13, constructed in 1974, with a maximum capacity of 3,412,071 gallons, storing gasoline, distillate fuel oil, or ethanol, equipped with an internal floating steel roof, a mechanical shoe primary seal and a secondary rim mounted wiper seal.

Under the New Source Performance Standard (NSPS) Standards of Performance for Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced After June 11, 1973, and Prior to May 19, 1978 (40 CFR 60.110), Subpart K, this tank is an affected facility. Under 40 CFR Part 63, Subpart BBBBBB, Tank 80-13 is an affected facility.

(g) One (1) storage tank identified as Tank 80-14, constructed in 1974, with a maximum capacity of 3,412,071 gallons, storing gasoline, distillate fuel oil, or ethanol, equipped with an internal floating steel roof, a mechanical shoe primary seal, and a secondary rim mounted wiper seal.

Under the New Source Performance Standard (NSPS) Standards of Performance for Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced After June 11, 1973, and Prior to May 19, 1978 (40 CFR 60.110), Subpart K, this tank is an affected facility. Under 40 CFR Part 63, Subpart BBBBBB, Tank 80-14 is an affected facility.

(h) One (1) storage tank identified as Tank T-15, constructed in 1980 and modified with an internal floating roof and a mechanical shoe primary seal in 2000, with a maximum capacity of 127,083 gallons, storing transmix.

Under the New Source Performance Standard (NSPS) Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced After July 23, 1984 (40 CFR 60.110b), Subpart Kb, this tank is an affected facility.

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-8-4(1)]

D.2.1 Petroleum Liquid Storage Facilities [326 IAC 8-4-3]

This rule applies to this source because it is located in Marion County. Therefore, pursuant to 326 IAC 8-4-3, storage tanks 55-5, 55-11, 20-2, 80-13, 80-14 and T-15 shall meet the following requirements:

(a) The tanks shall be retrofitted with an internal floating roof equipped with a closure seal, or seals, to close the space between the roof edge and tank wall unless the source has been retrofitted with an equally effective alternative control which has been approved.

(b) The tanks shall be maintained such that there are no visible holes, tears, or other openings in the seal or any seal fabric or materials.

(c) All openings, except stub drains, shall be equipped with covers, lids, or seals such that:

(1) the cover, lid, or seal is in the closed position at all times except when in actual use;

(2) automatic bleeder vents are closed at all times except when the roof is floated off or landed on the roof leg supporters; and

(3) rim vents, if provided, are set to open when the roof is being floated off the roof leg supports or at the manufacturer's recommended setting.

D.2.2 Petroleum Liquid Storage Facilities [326 IAC 8-4-3]

The materials stored in Tank 80-12 shall each have a true vapor pressure of less than 1.5 pounds per square inch absolute (psia) at the highest calendar-month average storage temperature.

Compliance with this limitation will render the requirements of 326 IAC 8-4-3 not applicable to Tank 80-12.

D.2.3 Preventive Maintenance Plan [326 IAC 1-6-3]

A Preventive Maintenance Plan is required for these facilities and their control devices. Section B - Preventive Maintenance Plan contains the Permittee's obligation with regard to the preventive maintenance plan required by this condition.

Compliance Monitoring Requirements [326 IAC 2-8-4] [326 IAC 2-8-5(a)(1)]

D.2.4 Monitoring

The Permittee shall conduct a quarterly inspection of storage tanks 55-5, 55-11, 20-2, 80-13, 80-14 and T-15 for visible holes, tears, or other openings in the seal or any seal fabric or materials. The inspections required in this condition can be conducted through roof hatches.

Record Keeping and Reporting Requirement [326 IAC 2-8-4(3)] [326 IAC 2-8-16]

D.2.5 Record Keeping Requirements

(a) To document the compliance status with Condition D.2.1(b), the Permittee shall maintain records of results of the quarterly inspections required in condition D.2.3.

(b) Pursuant to 326 IAC 8-4-3, the owner/operator of storage tanks 55-5, 55-10, 20-2, 80-13, 80-14 and T-15 shall maintain the following records:

(1) petroleum liquid stored,

(2) the period of storage, and

(3) the maximum true vapor pressure of that liquid during the respective storage period.

(c) To document the compliance status with Condition D.2.2, the Permittee shall maintain the following records for Tank 80-12:

(1) type of liquid stored,

(2) the period of storage, and

(3) the maximum true vapor pressure of that liquid during the respective storage period.

(d) Section C - General Record Keeping Requirements of this permit contains the Permittee's obligations with regard to the records required by this condition.

(e) The owner or operator of each storage vessel shall keep readily accessible records showing the dimension of the storage vessel and an analysis showing the capacity of the storage vessel.

SECTION D.3 FACILITY OPERATION CONDITIONS

Facility Description [326 IAC 2-8-4(10)]

Insignificant emitting activities consisting of the following:

(b) One (1) natural gas-fired boiler, identified as Main Office Building Boiler No. HF3-40-GO, approved in 2013 for construction, with a maximum heat input capacity of 1.66 MMBtu/hr. [326 IAC 6-2-4]

(f) Degreasing operations that do not exceed 145 gallons per 12 months, except if subject to 326 IAC 20-6. [326 IAC 8-3-2] [326 IAC 8-3-8].

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-8-4(1)]

D.3.1 Particulate Matter Emission Limitations for Sources of Indirect Heating [326 IAC 6-2-4]

Pursuant to 326 IAC 6-2-4 (Particulate Matter Emission Limitations for Sources of Indirect Heating), the PM emissions from the natural gas-fired boiler shall not exceed 0.6 pounds per MMBtu heat input.

D.3.2 Cold Cleaner Degreaser Control Equipment and Operating Requirements [326 IAC 8-3-2]

Pursuant to 326 IAC 8-3-2 (Cold cleaner degreaser control equipment and operating requirements):

(a) The Permittee shall ensure the following control equipment and operating requirements are met:

(1) Equip the degreaser with a cover.

(2) Equip the degreaser with a device for draining cleaned parts.

(3) Close the degreaser cover whenever parts are not being handled in the degreaser.

(4) Drain cleaned parts for at least fifteen (15) seconds or until dripping ceases.

(5) Provide a permanent, conspicuous label that lists the operating requirements in (a)(3), (a)(4), (a)(6), and (a)(7) of this condition.

(6) Store waste solvent only in closed containers.

(7) Prohibit the disposal or transfer of waste solvent in such a manner that could allow greater than twenty percent (20%) of the waste solvent (by weight) to evaporate into the atmosphere.

(b) The Permittee shall ensure the following additional control equipment and operating requirements are met:

(1) Equip the degreaser with one (1) of the following control devices if the solvent is heated to a temperature of greater than forty-eight and nine-tenths (48.9) degrees Celsius (one hundred twenty (120) degrees Fahrenheit):

(A) A freeboard that attains a freeboard ratio of seventy-five hundredths (0.75) or greater.

(B) A water cover when solvent used is insoluble in, and heavier than, water.

(C) A refrigerated chiller.

(D) Carbon adsorption.

(E) An alternative system of demonstrated equivalent or better control as those outlined in (b)(1)(A) through (D) of this condition that is approved by the department. An alternative system shall be submitted to the U.S. EPA as a SIP revision.

(2) Ensure the degreaser cover is designed so that it can be easily operated with one (1) hand if the solvent is agitated or heated.

(3) If used, solvent spray:

(A) must be a solid, fluid stream; and

(B) shall be applied at a pressure that does not cause excessive splashing.

D.3.3 Material Requirements for Cold Cleaner Degreasers [326 IAC 8-3-8]

Pursuant to 326 IAC 8-3-8 (Material Requirements for Cold Cleaner Degreasers), the Permittee shall not operate a cold cleaner degreaser with a solvent that has a VOC composite partial vapor pressure that exceeds one (1) millimeter of mercury (nineteen-thousandths (0.019) pound per square inch) measured at twenty (20) degrees Celsius (sixty-eight (68) degrees Fahrenheit).

Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)]

D.3.4 Record Keeping Requirements

(a) Pursuant to 326 IAC 8-3-8(c)(2), the following records shall be maintained for each purchase of cold cleaner degreaser solvent:

(1) The name and address of the solvent supplier.

(2) The date of purchase (or invoice/bill dates of contract servicer indicating service date).

(3) The type of solvent purchased.

(4) The total volume of the solvent purchased.

(5) The true vapor pressure of the solvent measured in millimeters of mercury at twenty (20) degrees Celsius (sixty-eight (68) degrees Fahrenheit).

(b) All records required by 326 IAC 8-3-8(c)(2) shall be:

(1) retained on-site or accessible electronically from the site for the most recent three (3) year period; and

(2) reasonably accessible for an additional two (2) year period.

(c) Section C - General Record Keeping Requirements contains the Permittee's obligations with regard to the record keeping required by this condition.

SECTION E.1 EMISSIONS UNIT OPERATION CONDITIONS

Facility Description [326 IAC 2-8-4(10)]:

(a) One (1) petroleum products loading rack, identified as Loading Rack, with five (5) loading lanes, thirty-one (31) loading arms, loading various petroleum products (including distillate fuel oil, diesel fuel, kerosene, aviation fuel and gasoline), with a limited annual throughput of gasoline and/or ethanol of 605,000,000 gallons, and a limited annual throughput of distillate fuel oil (includes diesel, aviation fuel and kerosene) of 600,000,000 gallons, with VOC and HAP emissions controlled by one (1) carbon adsorber vapor recovery system with two (2) fixed beds as the primary control device, or one (1) trailer mounted vapor combustor as the backup control device. The fugitive emissions, identified as F1, associated with this unit come from valves, loading arms, meters, pumps, etc. This facility was initially constructed in 1944 and modified in 1990 with the addition of a fifth loading lane.

Under the Standards of Performance for Bulk Gasoline Terminals (40 CFR Part 60, Subpart XX), the petroleum products loading rack is an affected facility. Part 63, Subpart BBBBBB, the petroleum products loading rack is an affected facility.

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

New Source Performance Standards (NSPS) Requirements [326 IAC 2-8-4(1)]

E.1.1 General Provisions Relating to NSPS [326 IAC 12-1][40 CFR Part 60, Subpart A]

(a) Pursuant to 40 CFR 60.1, the Permittee shall comply with the provisions of 40 CFR Part 60, Subpart A - General Provisions, which are incorporated by reference as 326 IAC 12-1, for the emission unit listed above, except as otherwise specified in 40 CFR Part 60, Subpart XX.

(b) Pursuant to 40 CFR 60.4, the Permittee shall submit all required notifications and reports to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

E.1.2 Standards of Performance for Bulk Gasoline Terminals NSPS [326 IAC 12][40 CFR Part 60, Subpart XX]

The Permittee shall comply with the following provisions of 40 CFR Part 60, Subpart XX (included as Attachment A to the operating permit), which are incorporated by reference as 326 IAC 12, for the emission unit listed above:

(1) 40 CFR 60.500
(2) 40 CFR 60.501
(3) 40 CFR 60.502(a) and (b)
(4) 40 CFR 60.502(d) through (j)
(5) 40 CFR 60.503
(6) 40 CFR 60.505
(7) 40 CFR 60.506

SECTION E.2 EMISSIONS UNIT OPERATION CONDITIONS

Facility Description [326 IAC 2-8-4(10)]

(e) One (1) storage tank identified as Tank 80-12, constructed in 1978, with a maximum capacity of 3,412,071 gallons, storing distillate fuel oil with a true vapor pressure not greater than 1.5 pounds per square inch absolute (psia) at the highest calendar-month average storage temperature.

Under the New Source Performance Standard (NSPS) Standards of Performance for Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced After June 11, 1973, and Prior to May 19, 1978 (40 CFR 60.110), Subpart K, this tank is an affected facility.

(f) One (1) storage tank identified as Tank 80-13, constructed in 1974, with a maximum capacity of 3,412,071 gallons, storing gasoline, distillate fuel oil, or ethanol, equipped with an internal floating steel roof, a mechanical shoe primary seal and a secondary rim mounted wiper seal.

Under the New Source Performance Standard (NSPS) Standards of Performance for Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced After June 11, 1973, and Prior to May 19, 1978 (40 CFR 60.110), Subpart K, this tank is an affected facility. Under 40 CFR Part 63, Subpart BBBBBB, Tank 80-13 is an affected facility.

(g) One (1) storage tank identified as Tank 80-14, constructed in 1974, with a maximum capacity of 3,412,071 gallons, storing gasoline, distillate fuel oil, or ethanol, equipped with an internal floating steel roof, a mechanical shoe primary seal, and a secondary rim mounted wiper seal.

Under the New Source Performance Standard (NSPS) Standards of Performance for Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced After June 11, 1973, and Prior to May 19, 1978 (40 CFR 60.110), Subpart K, this tank is an affected facility. Under 40 CFR Part 63, Subpart BBBBBB, Tank 80-14 is an affected facility.

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

New Source Performance Standards (NSPS) Requirements [326 IAC 2-8-4(1)]

E.2.1 General Provisions Relating to NSPS Subpart K [326 IAC 12-1] [40 CFR Part 60, Subpart A]

(a) Pursuant to 40 CFR 60.110, the Permittee shall comply with the provisions of 40 CFR Part 60 Subpart A – General Provisions, which are incorporated by reference as 326 IAC 12-1, for the emission units listed above, except as otherwise specified in 40 CFR Part 60, Subpart K.

(b) Pursuant to 40 CFR 60.4, the Permittee shall submit all required notifications and reports to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

E.2.2 Standards of Performance for Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced After June 11, 1973, and Prior to May 19, 1978 NSPS [40 CFR Part 60, Subpart K] [326 IAC 12]

The Permittee shall comply with the following provisions of 40 CFR Part 60, Subpart K (included as Attachment B to the operating permit), which are incorporated by reference as 326 IAC 12, for the emission units listed above:

Tank 80-12 shall comply with the following provisions of 40 CFR 60, Subpart K listed below:

(1) 40 CFR 60.110
(2) 40 CFR 60.111
(3) 40 CFR 60.113

Tanks 80-13 and 80-14 shall comply with the following provisions of 40 CFR Part 60, Subpart K listed below:

(1) 40 CFR 60.110
(2) 40 CFR 60.111
(3) 40 CFR 60.112
(4) 40 CFR 60.113

SECTION E.3 EMISSIONS UNIT OPERATION CONDITIONS

Facility Description [326 IAC 2-8-4(10)]

(d) One (1) storage tank identified as Tank 20-2, constructed in 1945, with a maximum capacity of 799,916 gallons, storing gasoline, distillate fuel oil, or ethanol, and modified with an internal floating roof and a mechanical shoe primary seal in 2006.

Under the New Source Performance Standard (NSPS) Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced After July 23, 1984 (40 CFR 60.110b), Subpart Kb, this tank is an affected facility. Under 40 CFR Part 63, Subpart BBBBBB, Tank 20-2 is an affected facility.

(h) One (1) storage tank identified as Tank T-15, constructed in 1980 and modified with an internal floating roof and a mechanical shoe primary seal in 2000, with a maximum capacity of 127,083 gallons, storing transmix.

Under the New Source Performance Standard (NSPS) Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced After July 23, 1984 (40 CFR 60.110b), Subpart Kb, this tank is an affected facility.

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

New Source Performance Standards (NSPS) Requirements [326 IAC 2-8-4(1)]

E.3.1 General Provisions Relating to New Source Performance Standards [326 IAC 12-1] [40 CFR Part 60, Subpart A]

(a) Pursuant to 40 CFR 60.1, the Permittee shall comply with the provisions of 40 CFR Part 60 Subpart A – General Provisions, which are incorporated by reference as 326 IAC 12-1, for the emission units listed above, except as otherwise specified in 40 CFR Part 60, Subpart Kb.

(b) Pursuant to 40 CFR 60.4, the Permittee shall submit all required notifications and reports to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

E.3.2 Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced After July 23, 1984 NSPS [40 CFR Part 60, Subpart Kb] [326 IAC 12]

The Permittee shall comply with the following provisions of 40 CFR Part 60, Subpart Kb (included as Attachment C to the operating permit):

(1) 40 CFR 60.110b
(2) 40 CFR 60.111b
(3) 40 CFR 60.112b (a)
(4) 40 CFR 60.113b (a)
(5) 40 CFR 60.114b

(6) 40 CFR 60.115b (a)
(7) 40 CFR 60.116b (a) through (e)
(8) 40 CFR 60.117b

SECTION E.4 EMISSIONS UNIT OPERATION CONDITIONS

Facility Description [326 IAC 2-8-4(10)]:

Emission Units

(a) One (1) petroleum products loading rack, identified as Loading Rack, with five (5) loading lanes, thirty-one (31) loading arms, loading various petroleum products (including distillate fuel oil, diesel fuel, kerosene, aviation fuel and gasoline), with a limited annual throughput of gasoline and/or ethanol of 605,000,000 gallons, and a limited annual throughput of distillate fuel oil (includes diesel, aviation fuel and kerosene) of 600,000,000 gallons, with VOC and HAP emissions controlled by one (1) carbon adsorber vapor recovery system with two (2) fixed beds as the primary control device, or one (1) trailer mounted vapor combustor as the backup control device. The fugitive emissions, identified as F1, associated with this unit come from valves, loading arms, meters, pumps, etc. This facility was initially constructed in 1944 and modified in 1990 with the addition of a fifth loading lane.

Under the Standards of Performance for Bulk Gasoline Terminals (40 CFR Part 60, Subpart XX), the petroleum products loading rack is an affected facility. Under 40 CFR Part 63, Subpart BBBBBB, the petroleum products loading rack is an affected facility.

(b) One (1) storage tank identified as Tank 55-5, constructed in 1944, with a maximum capacity of 2,408,659 gallons, storing gasoline, distillate fuel oil, or ethanol, equipped with an internal floating aluminum roof and a mechanical shoe primary seal.

Under 40 CFR Part 63, Subpart BBBBBB, Tank 55-5 is an affected facility.

(c) One (1) storage tank identified as Tank 55-11, constructed in 1971, with a maximum capacity of 2,284,114 gallons, storing gasoline, distillate fuel oil, or ethanol, equipped with an internal floating aluminum roof and a mechanical shoe primary seal.

Under 40 CFR Part 63, Subpart BBBBBB, Tank 55-11 is an affected facility.

(d) One (1) storage tank identified as Tank 20-2, constructed in 1945, with a maximum capacity of 799,916 gallons, storing gasoline, distillate fuel oil, or ethanol, and modified with an internal floating roof and a mechanical shoe primary seal in 2006.

Under the New Source Performance Standard (NSPS) Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced After July 23, 1984 (40 CFR 60.110b), Subpart Kb, this tank is an affected facility. Under 40 CFR Part 63, Subpart BBBBBB, Tank 20-2 is an affected facility.

(f) One (1) storage tank identified as Tank 80-13, constructed in 1974, with a maximum capacity of 3,412,071 gallons, storing gasoline, distillate fuel oil, or ethanol, equipped with an internal floating steel roof, a mechanical shoe primary seal and a secondary rim mounted wiper seal.

Under the New Source Performance Standard (NSPS) Standards of Performance for Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced After June 11, 1973, and Prior to May 19, 1978 (40 CFR 60.110), Subpart K, this tank is an affected facility. Under 40 CFR Part 63, Subpart BBBBBB, Tank 80-13 is an affected facility.

(g) One (1) storage tank identified as Tank 80-14, constructed in 1974, with a maximum capacity of 3,412,071 gallons, storing gasoline, distillate fuel oil, or ethanol, equipped with an internal floating steel roof and a mechanical shoe primary seal.

Under the New Source Performance Standard (NSPS) Standards of Performance for Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced After June 11, 1973, and Prior to May 19, 1978 (40 CFR 60.110), Subpart K, this tank is an affected facility. Under 40 CFR Part 63, Subpart BBBBBB, Tank 80-14 is an affected facility.

Insignificant Activity

(p) Annual tank truck vapor tightness testing operations, identified as Garage. [40 CFR Part 60, Subpart XX] [326 IAC 12]

Under 40 CFR Part 63, Subpart BBBBBB, the vapor tightness testing operation is an affected facility.

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

National Emission Standards for Hazardous Air Pollutants (NESHAP) Requirements:

E.4.1 General Provisions Relating to National Emissions Standards for Hazardous Air Pollutants under 40 CFR Part 63 [326 IAC 20-1] [40 CFR Part 63, Subpart A]

(a) Pursuant to 40 CFR 63.1, the Permittee shall comply with the provisions of 40 CFR Part 63, Subpart A – General Provisions, which are incorporated by reference as 326 IAC 20-1, for the emission units listed above, except as otherwise specified in 40 CFR 63, Subpart BBBBBB.

(b) Pursuant to 40 CFR 63.10, the Permittee shall submit all required notifications and reports to:

Indiana Department of Environmental Management
Compliance and Enforcement Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

E.4.2 National Emissions Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities NESHAP [40 CFR Part 63, Subpart BBBBBB]

The Permittee shall comply with the following provisions of 40 CFR Part 63, Subpart BBBBBB (included as Attachment D to the operating permit) for the emission units listed above:

(1) 40 CFR 63.11080
(2) 40 CFR 63.11081(a)(1)
(3) 40 CFR 63.11082(a),(d)
(4) 40 CFR 63.11083(b),(c)
(5) 40 CFR 63.11085
(6) 40 CFR 63.11087
(7) 40 CFR 63.11088
(8) 40 CFR 63.11089

(9) 40 CFR 63.11092
(10) 40 CFR 63.11093
(11) 40 CFR 63.11094
(12) 40 CFR 63.11095(a),(b),(d)
(13) 40 CFR 63.11098
(14) 40 CFR 63.11099
(15) 40 CFR 63.11100
(16) Table 1 to Subpart BBBBBB (applicable portions)
(17) Table 2 to Subpart BBBBBB (applicable portions)
(18) Table 3 to Subpart BBBBBB (applicable portions)

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

OFFICE OF AIR QUALITY
COMPLIANCE AND ENFORCEMENT BRANCH

FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP) CERTIFICATION

Source Name: MPLX Terminals LLC - Speedway Terminal
Source Address: 1304 Olin Avenue, Indianapolis, Indiana 46222
FESOP Permit No.: F097-25095-00078

This certification shall be included when submitting monitoring, testing reports/results or other documents as required by this permit.

Please check what document is being certified:

- ☐ Annual Compliance Certification Letter
- ☐ Test Result (specify)_____
- ☐ Report (specify)_____
- ☐ Notification (specify)_____
- ☐ Affidavit (specify)_____
- ☐ Other (specify)_____

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Signature:
Printed Name:
Title/Position:
Date:

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE AND ENFORCEMENT BRANCH
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251
Phone: (317) 233-0178
Fax: (317) 233-6865

FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP) EMERGENCY OCCURRENCE REPORT

Source Name: MPLX Terminals LLC - Speedway Terminal
Source Address: 1304 Olin Avenue, Indianapolis, Indiana 46222
FESOP Permit No.: F097-25095-00078

This form consists of 2 pages **Page 1 of 2**

☐ This is an emergency as defined in 326 IAC 2-7-1(12)
- The Permittee must notify the Office of Air Quality (OAQ), within four (**4**) daytime business hours (1-800-451-6027 or 317-233-0178, ask for Compliance Section); and
- The Permittee must submit notice in writing or by facsimile within two (**2**) working days (Facsimile Number: 317-233-6865), and follow the other requirements of 326 IAC 2-8-12

If any of the following are not applicable, mark N/A

Facility/Equipment/Operation:
Control Equipment:
Permit Condition or Operation Limitation in Permit:
Description of the Emergency:
Describe the cause of the Emergency:

If any of the following are not applicable, mark N/A **Page 2 of 2**

Date/Time Emergency started:
Date/Time Emergency was corrected:
Was the facility being properly operated at the time of the emergency? Y N Describe:
Type of Pollutants Emitted: TSP, PM-10, SO_2, VOC, NO_X, CO, Pb, other:
Estimated amount of pollutant(s) emitted during emergency:
Describe the steps taken to mitigate the problem:
Describe the corrective actions/response steps taken:
Describe the measures taken to minimize emissions:
If applicable, describe the reasons why continued operation of the facilities are necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw materials of substantial economic value:

Form Completed by:_____

Title / Position:_____

Date:_____

Phone: _____

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE AND ENFORCEMENT BRANCH

FESOP Quarterly Report

Source Name: MPLX Terminals LLC - Speedway Terminal
Source Address: 1304 Olin Avenue, Indianapolis, Indiana 46222
FESOP Permit No.: F097-25095-00078
Facility: Loading Rack
Parameter: Gasoline, ethanol, distillate fuel oil (includes diesel, aviation fuel and kerosene) throughput to Loading Rack
Limit: The throughput of gasoline and/or ethanol delivered to the loading rack shall be limited to 605,000,000 gallons per twelve (12) consecutive month period, with compliance determined at the end of each month, and the throughput of distillate fuel oil (includes diesel, aviation fuel and kerosene) delivered to the loading rack shall be limited to 600,000,000 gallons per twelve (12) consecutive month period, with compliance determined at the end of each month.

QUARTER:_____ YEAR:_____

Month	Column 1	Column 2	Column 1 + Column 2
	This Month	Previous 11 Months	12 Month Total

☐ No deviation occurred in this quarter.

☐ Deviation/s occurred in this quarter.
Deviation has been reported on:_____

Submitted by: _____
Title / Position: _____
Signature: _____
Date: _____
Phone: _____

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE AND ENFORCEMENT BRANCH
FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)
QUARTERLY DEVIATION AND COMPLIANCE MONITORING REPORT

Source Name: MPLX Terminals LLC - Speedway Terminal
Source Address: 1304 Olin Avenue, Indianapolis, Indiana 46222
FESOP Permit No.: F097-25095-00078

Months: _____ **to** _____ **Year:** _____

Page 1 of 2

This report shall be submitted quarterly based on a calendar year. Proper notice submittal under Section B – Emergency Provisions satisfies the reporting requirements of paragraph (a) of Section C – General Reporting. Any deviation from the requirements of this permit, the date(s) of each deviation, the probable cause of the deviation, and the response steps taken must be reported. A deviation required to be reported pursuant to an applicable requirement that exists independent of the permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report. Additional pages may be attached if necessary. If no deviations occurred, please specify in the box marked "No deviations occurred this reporting period".
☐ NO DEVIATIONS OCCURRED THIS REPORTING PERIOD.
☐ THE FOLLOWING DEVIATIONS OCCURRED THIS REPORTING PERIOD

Permit Requirement (specify permit condition #)	
Date of Deviation:	**Duration of Deviation:**
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

Permit Requirement (specify permit condition #)	
Date of Deviation:	**Duration of Deviation:**
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

Page 2 of 2

Permit Requirement (specify permit condition #)	
Date of Deviation:	**Duration of Deviation:**
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	
Permit Requirement (specify permit condition #)	
Date of Deviation:	**Duration of Deviation:**
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	
Permit Requirement (specify permit condition #)	
Date of Deviation:	**Duration of Deviation:**
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

Form Completed by:________________________________

Title / Position:____________________________________

Date:____

Phone: ____

Indiana Department of Environmental Management
Office of Air Quality

Technical Support Document (TSD) for *a* Significant Permit Revision to a Federally Enforceable State Operating Permit (FESOP) Renewal

Source Description and Location

Source Name:	**MPLX Terminals LLC - Speedway Terminal**
Source Location:	**1304 Olin Avenue, Indianapolis, Indiana 46222**
County:	**Marion (Wayne Township)**
SIC Code:	**5171 (Petroleum Bulk Stations and Terminals)**
Operation Permit No.:	**F097-25095-00078**
Operation Permit Issuance Date:	**March 26, 2008**
Significant Permit Revision No.:	**097-37537-00078**
Permit Reviewer:	**Donald McQuigg**

On August 18, 2016, the Office of Air Quality (OAQ) received an application from MPLX Terminals LLC - Speedway Terminal related to changes to an existing stationary petroleum product loading terminal.

Existing Approvals

The source was issued FESOP Renewal No. F097-25095-00078 on March 26, 2008. The source has since received the following approvals:

(a) Significant Permit Revision No. 097-29373-00078, issued on October 28, 2010;

(b) Administrative Amendment No. 097-33687-00078, issued on November 20, 2013;

(c) Administrative Amendment No. 097-35888-00078, issued on June 24, 2015 ; and

(d) Administrative Amendment No. 097-37040-00078, issued on April 12, 2016.

County Attainment Status

The source is located in Marion County (Wayne Township).

Pollutant	Designation
SO_2	Non-attainment effective October 4, 2013, for the Center Township, Perry Township, and Wayne Township. Better than national standards for the remainder of the county.
CO	Attainment effective February 18, 2000, for the part of the city of Indianapolis bounded by 11th Street on the north; Capitol Avenue on the west; Georgia Street on the south; and Delaware Street on the east. Unclassifiable or attainment effective November 15, 1990, for the remainder of Indianapolis and Marion County.
O_3	Unclassifiable or attainment effective July 20, 2012, for the 2008 8-hour ozone standard.[1]
$PM_{2.5}$	Attainment effective July 11, 2013, for the annual $PM_{2.5}$ standard.
$PM_{2.5}$	Unclassifiable or attainment effective December 13, 2009, for the 24-hour $PM_{2.5}$ standard.
PM_{10}	Unclassifiable effective November 15, 1990.
NO_2	Cannot be classified or better than national standards.
Pb	Unclassifiable or attainment effective December 31, 2011.

[1]Attainment effective October 18, 2000, for the 1-hour ozone standard for the Indianapolis area, including Marion County, and is a maintenance area for the 1-hour ozone National Ambient Air Quality Standards (NAAQS) for purposes of 40 CFR 51, Subpart X*. The 1-hour designation was revoked effective June 15, 2005.

(a) Ozone Standards
Volatile organic compounds (VOC) and Nitrogen Oxides (NO_x) are regulated under the Clean Air Act (CAA) for the purposes of attaining and maintaining the National Ambient Air Quality Standards (NAAQS) for ozone. Therefore, VOC and NO_x emissions are considered when evaluating the rule applicability relating to ozone. Marion County has been designated as attainment or unclassifiable for ozone. Therefore, VOC and NO_x emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2.

(b) $PM_{2.5}$
Marion County has been classified as attainment for $PM_{2.5}$. Therefore, direct $PM_{2.5}$, SO_2, and NOx emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2.

(c) SO_2
U.S. EPA, in the Federal Register Notice 78 FR 47191 dated August 5, 2013, has designated Marion County Wayne Township as nonattainment for SO_2. Therefore, SO_2 emissions were reviewed pursuant to the requirements of Emission Offset, 326 IAC 2-3.

(d) Other Criteria Pollutants
Marion County has been classified as attainment or unclassifiable in Indiana for PM_{10}, NO_2, and CO. Therefore, these emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2.

Fugitive Emissions

Since this source is classified as a Petroleum storage and transfer units with a total storage capacity exceeding 300,000 barrels, it is considered one (1) of the twenty-eight (28) listed source categories, as specified in 326 IAC 2-2, 326 IAC 2-3, or 326 IAC 2-7. Therefore, fugitive emissions are counted toward the determination of PSD, Emission Offset, and Part 70 Permit applicability.

Status of the Existing Source

The table below summarizes the potential to emit of the entire source, prior to the proposed revision after consideration of all enforceable limits established in the effective permits:

This PTE table is from the TSD or Appendix A of Administrative Amendment No. 097-35888-00078, issued on June 24, 2015.

Process/ Emission Unit	Potential To Emit of the Entire Source Prior to Revision (tons/year)								
	PM	PM10*	PM2.5**	SO_2	NOx	VOC	CO	Total HAPs	Worst Single HAP
Loading Rack	-	-	-	-	-	25.32	-	17.0	4.0 (hexane)
Tanks (including Tank 80-12)	-	-	-	-	-	24.81	-	1.29	0.40 (hexane)
Insignificant Activities	0.04	0.13	0.13	0.66	1.74	12.17	1.37	3.54	2.20 (xylene)
Fugitive Emissions	-	-	-	-	-	24.39	-	1.20	0.39 (hexane)
Total PTE of Entire Source	**0.04**	**0.13**	**0.13**	**0.66**	**1.74**	**86.69**	**1.24**	**23.02**	**4.90 (hexane)**
Title V Major Source Thresholds	-	100	100	100	100	100	100	25	10
PSD Major Source Thresholds	100	100	100	-	100	100	100	-	-
Emission Offset/ Nonattainment NSR Major Source Thresholds	-	-	-	100	-	-	-	-	-

Process/ Emission Unit	Potential To Emit of the Entire Source Prior to Revision (tons/year)								
	PM	PM10*	PM2.5**	SO_2	NOx	VOC	CO	Total HAPs	Worst Single HAP

negl. = negligible
* Under the Part 70 Permit program (40 CFR 70), PM_{10} and $PM_{2.5}$, not particulate matter (PM), are each considered as a "regulated air pollutant".
**$PM_{2.5}$ listed is direct $PM_{2.5}$.
***The 100,000 CO_2e threshold represents the Title V and PSD subject-to-regulation thresholds for GHGs in order to determine whether a source's emissions are a regulated NSR pollutant under Title V and PSD.

(a) This existing source is not a major stationary source under PSD (326 IAC 2-2), because no PSD regulated pollutant, is emitted at a rate of one hundred (100) tons per year or more, and it is one (1) of the twenty-eight (28) listed source categories as specified in 326 IAC 2-2-1(ff)(1).

(b) This existing source is not a major stationary source under Emission Offset (326 IAC 2-3), because no nonattainment regulated pollutant is emitted at a rate of one hundred (100) tons per year or more.

(c) This existing source is not a major source of HAPs, as defined in 40 CFR 63.2, because HAPs emissions are less than ten (10) tons per year for any single HAP and less than twenty-five (25) tons per year of a combination of HAPs. Therefore, this source is an area source under Section 112 of the Clean Air Act (CAA).

Description of Proposed Revision

The Office of Air Quality (OAQ) has reviewed an application, submitted by MPLX Terminals LLC - Speedway Terminal on August 18, 2016, relating to the addition of a continuous emissions monitoring system (CEMS), revisions to add monitoring requirements to the truck loading primary control device, and revisions to the tank truck loading monitoring in Section D.1.7(a) to accomodate three (3) different control device operations, as follows:

1. The carbon adsorber without a CEMS;

2. The carbon adsorber with a CEMS; and

3. A portable vapor combustor unit (PVCU) with flame monitoring.

The revised monitoring is consistent with state and federal rule requirements. No changes have been made to the facility description of the affected emission units and pollution control device.

Enforcement Issues

There are no pending enforcement actions related to this revision.

Emission Calculations

There are no emission calculations are associated with this significant permit revision.

Permit Level Determination – FESOP Revision

There are no new or removed emission units associated with this revision and no change in the potential to emit.

Pursuant to 326 IAC 2-8-11.1(f)(1)(I), this FESOP is being revised through a FESOP Significant Permit Revision because the proposed revision is not an Administrative Amendment or Minor Permit revision and the proposed revision involves significant changes to the monitoring requirements.

Federal Rule Applicability Determination

New Source Performance Standards (NSPS):

(a) There are no New Source Performance Standards (NSPS) (326 IAC 12 and 40 CFR Part 60) included in the permit for this proposed revision.

National Emission Standards for Hazardous Air Pollutants (NESHAP):

(b) There are no National Emission Standards for Hazardous Air Pollutants (NESHAPs) (40 CFR Part 63, 326 IAC 14, and 326 IAC 20) included in the permit for this proposed revision.

State Rule Applicability Determination

No new state rules apply to the entire source or the individual emission units due to this permit revision.

Compliance Determination, Monitoring and Testing Requirements

(a) The compliance determination and monitoring requirements applicable to this proposed revision are as follows:

Control	Parameter	Frequency	Value/Range	Excursions and Exceedances
carbon adsorber without a continuous monitoring system	carbon bed pressure	As specified in 40 CFR 63.11092(b)(1)(i)	None	Response Steps
carbon adsorber with a continuous monitoring system	percent equivalency concentration	As specified in 40 CFR 63.11092(b)(1)(i)(A)	as established during the most recent compliant stack test	Response Steps
Portable Vapor Combustion Unit (PVCU)	Presence of pilot flame	Continuous	NA	Response Steps

Note: NA = Not applicable.

These monitoring conditions are necessary because the one (1) carbon adsorber system and the one (1) portable vapor combustion unit (PVCU) must operate properly to ensure compliance with 326 IAC 2-2 (Prevention of Significant Deterioration), 326 IAC 8-4-4 (Petroleum Sources - Bulk Gasoline Terminals), 326 IAC 8-4-9 (Petroleum Sources - Leaks from Transports and Vapor Collection Systems), and 326 IAC 2-8 (FESOP).

Proposed Changes

The following changes listed below are due to the proposed revision. Deleted language appears as ~~strikethrough~~ text and new language appears as **bold** text:

Modification 1: The Perimittee requested a permit modification to add monitoring requirements to the truck loading primary control device and revision of the monitoring requirements for the stand-by control device. The permit modifications are as follows:

D.1.7 Carbon Adsorber and **Portable** Vapor Combustor **Unit** Operation

The following conditions apply to the operation of the Carbon Adsorber and the Portable Vapor Combustion Unit (PVCU):

Without a continuous emissions monitoring system (CEMS):

(a) When operating the carbon adsorber **(without a continuous monitoring system)** to control VOC and HAP emissions during gasoline loading at the truck loading rack, the ~~p~~**P**ermittee shall monitor and continuously record the ~~following key operating parameters:~~ **carbon bed pressure/vacuum on a recording device indicating the regeneration cycle. The carbon bed shall be regenerated once every fifteen (15) minutes during active loading or once every five (5) tanker trucks loaded during slack periods when the carbon adsorber is in idle mode**.

~~(1) Carbon bed vacuum shall achieve a minimum of 25.5 inches of mercury (25.5" Hg) during regeneration.~~

~~(2) Regeneration cycle time of at least 15 minutes duration during active loading.~~

Each scheduled workday, the Permittee shall conduct an inspection of the carbon bed pressure/vacuum and regeneration cycle time records for any deviations in the carbon bed minimum vacuum level ~~mentioned above~~ **of 24 inches Hg**, since the last daily inspection.

The Permittee shall maintain an automated system which prevents the loading of gasoline and alerts the facility's operator~~s~~ ~~when~~ **if** the carbon bed regeneration does not achieve a minimum vacuum level of ~~25.5"~~ **24 inches** Hg. If the minimum vacuum level is ~~outside the above mentioned range for any~~ **not achieved within the same carbon bed for** ~~one~~ **four** (~~1~~ **4**) ~~reading~~ **consecutive regenerarion cycles,** the Permittee shall take **a** reasonable response ~~steps~~. Section C - Response to Excursions or Exceedances contains the Permittee's obligation with regard to the reasonable response steps required by this condition. Failure to take response steps shall be considered a deviation from this permit.

(b) ~~For the three (3) trailer mounted thermal incinerators, to document the compliance status with Condition D.1.3, the Permittee shall perform monitoring once per shift each scheduled workday of the key operating parameters of the alarm system which detects pilot flame presence.~~

When operating a portable vapor combustion unit (PVCU) to control VOC and HAP emissions, the Permittee shall install and maintain a monitor to detect the presence of a flame in the combustion zone or at the flare tip. The presence of a flame shall be monitored at all times when the vapors are being vented to the control device. The monitor shall be equipped with an automatic alarm which activates when the presence of a flame is not detected during periods when gasoline vapors are being vented to the control device. If the presence of a flame is not detected for any one (1) reading, the Permittee shall take a reasonable response. Section C - Response to Excursions and Exceedances of the permit contains the Permittee's obligation with regard to the reasonable response steps required by this condition. Failure to take response steps shall be considered a deviation from this permit.

With a continuous emissions monitoring system (CEMS):

(c) When operating the carbon adsorber with a continuous emission monitoring system capable of measuring organic compound concentration in the carbon adsorber exhaust stream, the Permittee shall continuously monitor the organic compound concentration in the carbon adsorber exhaust stream. The CEMS shall be installed, calibrated, operated, and maintained according to the manufacture's specifications. The CEMS shall be certified in accordance with 40 CFR 60, Appendix B, Performance Specification 8. The Permittee shall sample the organic compound concentration at least once for each successive 15-minute period to obtain a 6-hour average. The Permittee shall follow the monitoring requirements specified in 40 CFR 63.11092(b)(1)(i)(A). The CEMS shall be used to demonstrate compliance with Permit Conditions D.1.1 and D.1.2.

The Permittee shall maintain an automated system which prevents the loading of gasoline and alerts the facility's operator if the vapor recovery unit organic concentration is outside the Permit Condition D.1.1 VOC limit, the Permittee shall take a reasonable response. Section C - Response to Excursions and Exceedances of the permit contains the Permittee's obligation with regard to the reasonable response steps required by this condition. Failure to take response steps shall be considered a deviation from this permit.

Modification 2: The Perimittee requested a revision to the description of Tank 80-14 to reflect that it has a secondary rim mounted wiper seal.

A.2 Emission Units and Pollution Control Equipment Summary [326 IAC 2-8-3(c)(3)]

This stationary source consists of the following emission units and pollution control devices:
***

(g) One (1) storage tank identified as Tank 80-14, constructed in 1974, with a maximum capacity of 3,412,071 gallons, storing gasoline, distillate fuel oil, or ethanol, equipped with an internal floating steel roof**,** ~~and~~ a mechanical shoe primary seal**, and a secondary rim mounted wiper seal**.

SECTION D.2 FACILITY OPERATION CONDITIONS

Facility Description [326 IAC 2-8-4(10)]

***

(g) One (1) storage tank identified as Tank 80-14, constructed in 1974, with a maximum capacity of 3,412,071 gallons, storing gasoline, distillate fuel oil, or ethanol, equipped with an internal floating steel roof**,** ~~and~~ a mechanical shoe primary seal**, and a secondary rim mounted wiper seal**.

***

***

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

SECTION E.2 EMISSIONS UNIT OPERATION CONDITIONS

Facility Description [326 IAC 2-8-4(10)]

***

(g) One (1) storage tank identified as Tank 80-14, constructed in 1974, with a maximum capacity of 3,412,071 gallons, storing gasoline, distillate fuel oil, or ethanol, equipped with an internal floating steel roof**,** ~~and~~ a mechanical shoe primary seal**, and a secondary rim mounted wiper seal**.

***

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

Modification 3: The Perimittee requested to remove the record keeping requirement of the HAP/VOC ratio of each fuel received in Permit Condition D.1.8(d)(1), since this information is available in the Material Safety Data Sheets of each fuel received. The condition is revised to require maintaining the Material Safety Data Sheets of each fuel received.

D.1.8 Record Keeping Requirements

***

(d) To document the compliance status with Condition D.1.1, the Permittee shall maintain records at the facility of the materials used that contain any HAPs. The records shall be complete and sufficient to establish compliance with the HAP usage limits and/or HAP emission limits that may be established in this permit. The records shall contain a minimum of the following:

(1) The ~~HAP/VOC ratio~~ **Material Safety Data Sheets** of each fuel received;

***

Additional Changes

IDEM, OAQ made additional revisions to the permit as described below in order to update the language to match the most current version of the applicable rule, to eliminate redundancy within the permit, and to provide clarification regarding the requirements of these conditions.

Change 1: IDEM added the title of the standard industrial classification code for the source to Condition A.1.

A.1 General Information [326 IAC 2-8-3(b)]

The Permittee owns and operates a stationary petroleum product loading terminal.

Source Address:	1304 Olin Avenue, Indianapolis, Indiana 46222
General Source Phone Number:	(419) 421-3774
SIC Code:	5171 **(Petroleum Bulk Stations and Terminals)**
***	***

Change 2: IDEM removed the redundant rule citations of the following permit conditions and revised condition titles in Section D.1, Section D.2, and Section D.3:

D.1.2 ~~Volatile Organic Compounds (VOC)~~ **Bulk Gasoline Terminals** [326 IAC 8-4-4]

***

D.1.3 ~~Volatile Organic Compounds (VOC)~~ **Leaks from Transports and Vapor Collection Systems; Records** [326 IAC 8-4-9]

***

D.1.5 VOC and HAP ~~[326 IAC 2-8-4(1)]~~

***

D.1.7 Carbon Adsorber and Vapor Combustor Operation ~~[326 IAC 2-8-4(1)]~~

***

D.1.8 Record Keeping Requirements ~~[326 IAC 2-8-4(3)]~~

***

D.1.9 Reporting Requirements ~~[326 IAC 2-8-4(3)]~~

***

D.2.1 ~~Volatile Organic Compounds~~ **Petroleum Liquid Storage Facilities** [326 IAC 8-4-3]

***

D.2.2 ~~Volatile Organic Compounds~~ **Petroleum Liquid Storage Facilities** [326 IAC 8-4-3]

***

D.2.4 Monitoring ~~[326 IAC 2-8-4] [326 IAC 2-8-5(a)(1)]~~

***

D.2.5 Record Keeping Requirements ~~[326 IAC 2-8-4(3)] [326 IAC 2-8-16]~~

***

D.3.2 ~~Volatile Organic Compounds (VOC)~~ **Cold Cleaner Degreaser Control Equipment and Operating Requirements** [326 IAC 8-3-2]

***

D.3.4 Record Keeping Requirements ~~[326 IAC 2-8-4(3)] [326 IAC 8-3-2]~~

***

Change 3: IDEM revised Condition D.1.1 to accomodate the use of a portable vapor combustion unit.

D.1.1 ~~Volatile Organic Compounds (VOC)~~ **FESOP Limit** and Hazardous Air Pollutants (HAP) **Limit** [326 IAC 2-8-4] ~~[40 CFR 63 Subpart R] [326 IAC 20]~~

***

(c) Whenever the adsorber vapor recovery system is down for maintenance or repairs, the VOC emissions from the loading rack shall be controlled using a portable vapor combustion unit, identified as PVCU. The PVCU shall operate with a minimum control efficiency of 95%. The Permittee shall notify the IDEM, OAQ inspector by submitting a letter within 10 days of installation of the PVCU, stating the date of the initial use of the PVCU. In a subsequent letter, the Permittee shall notify the IDEM, OAQ inspector stating the final date the PVCU is removed from site within 10 days of removal of the PCVU.

(~~c~~ **d**)

(~~d~~ **e**)

~~(e) Combined with VOC and HAP emissions from the tanks, the garage, the insignificant activities and the remaining fugitives, the total VOC emissions from the entire source will be less than 100 tons per consecutive 12 month period, total emissions of a single HAP will be less than 10 tons per consecutive 12 month period, and total emissions of a combination of HAPs will be less than 25 tons per consecutive 12 month period. These limits will render the requirements of 326 IAC 2-7 and 40 CFR 63 Subpart R (326 IAC 20) not applicable.~~

Compliance with these limits, combined with the potential to emit VOC and HAP from all other emission units at this source, shall limit the source-wide total potential to emit VOC to less than one hundred (100) tons per year, total emissions of a single HAP to less than ten (10) tons per year, total emissions of a combination of HAPs to less than twenty-five (25) tons per year, and shall render the requirements of 326 IAC 2-7 (Part 70) and 326 IAC 2-2 (Prevention of Significant Deterioration (PSD)) not applicable to this source.

D.1.8 Record Keeping Requirements

(a) ~~To document the compliance status with Conditions D.1.1(a), the Permittee shall maintain monthly records of all petroleum products dispensed at the loading rack.~~

To document the compliance status with Condition D.1.1(a), the Permittee shall maintain records in accordance with (1) through (3) below. Records maintained for (1) through (3) shall be compiled monthly and shall be complete and sufficient to establish compliance with the usage limits and/or the VOC emission limits established in Condition D.1.1.

(1) The amount of distillate fuel oil, diesel fuel, kerosene, aviation fuel, ethanol, and gasoline loaded each month. Records shall include those documents as necessary to verify the type and amount of throughput. Examples may include, but are not limited to, shipping documents, bills of lading, purchase orders, pipeline schedules, throughput summaries, Material Safety Data Sheets, and/or other records that document volumes of the specific regulated material transferred;

(2) A log of the dates for loading each product; and

(3) Total amounts of gasoline, kerosene, fuel oil, ethanol, and fuel additive loaded for the twelve (12) consecutive month period.

***

(h) To document the compliance status with Conditions D.1.1(c), the Permittee shall maintain records of the initial date the PVCU was brought on site and the final date it was removed from the site.

(~~h~~ **i**)

Change 4: IDEM revised Condition D.1.5 to update and clarify the condition.

D.1.5 VOC and HAP **Control**

In order to comply with Conditions D.1.1, and D.1.2, the carbon adsorber vapor recovery unit or **a portable vapor combustion unit (PVCU)** ~~one (1) of the three (3) available backup trailer mounted vapor combustor~~ for VOC and HAP control shall be in operation and control emissions from the loading rack at all times that the rack is in operation loading gasoline.

Change 5: IDEM revised Condition D.1.6 to update and clarify the condition.

D.1.6 Testing Requirements [326 IAC 2-8-5(a)(1), (4)] [326 IAC 2-1.1-11]

(a) ~~No later than five (5) years from September 19, 2007,~~**I**~~i~~n order to demonstrate compliance with Conditions D.1.1(b) through (d), the Permittee shall perform VOC and HAP testing at the exhaust of the carbon adsorber vapor recovery unit utilizing methods ~~as approved by IDEM, OAQ~~ **approved by the commissioner at least once every five (5) years from the date of the most recent valid compliance demonstration**. **Testing shall be conducted in accordance with the provisions of 326 IAC 3-6 (Source Sampling Procedures).** Section C- Performance Testing contains the Permittee's obligation with regard to the performance testing required by this condition.

~~(b) If the commissioner allows alternative test procedures, such method shall be submitted to the U.S. EPA as a SIP revision.~~

~~(c) During compliance tests conducted under 326 IAC 3-6 (stack testing), each vapor balance or control system shall be tested applying the standards described in 40 CFR Part 60 Subpart XX. Testers shall use 40 CFR 60, Appendix A, Method 21 to determine if there are any leaks from the hatches and the flanges of the gasoline transports. If any leak is detected, the transport cannot be used for the capacity of the compliance test of the bulk gas terminal. The threshold for leaks shall be as follows:~~

~~(1) Five hundred (500) parts per million methane for all bulk gas terminals subject to NESHAP/MACT (40 CFR 63, Subpart R).~~

~~(2) Ten thousand (10,000) parts per million methane for all bulk gas terminals subject to~~

~~a New Source Performance Standard.~~

Change 6: On June 23, 2014, in the case of *Utility Air Regulatory Group v. EPA*, cause no. 12-1146, (available at http://www.supremecourt.gov/opinions/13pdf/12-1146_4g18.pdf) the United States Supreme Court ruled that the U.S. EPA does not have the authority to treat greenhouse gases (GHGs) as an air pollutant for the purpose of determining operating permit applicability or PSD Major source status. On July 24, 2014, the U.S. EPA issued a memorandum to the Regional Administrators outlining next steps in permitting decisions in light of the Supreme Court's decision. U.S. EPA's guidance states that U.S. EPA will no longer require PSD or Title V permits for sources "previously classified as 'Major' based solely on greenhouse gas emissions."

The Indiana Environmental Rules Board adopted the GHG regulations required by U.S. EPA at 326 IAC 2-2-1(zz), pursuant to Ind. Code § 13-14-9-8(h) (Section 8 rulemaking). A rule, or part of a rule, adopted under Section 8 is automatically invalidated when the corresponding federal rule, or part of the rule, is invalidated. Due to the United States Supreme Court Ruling, IDEM, OAQ cannot consider GHGs emissions to determine operating permit applicability or PSD applicability to a source or modification.

Therefore, IDEM, OAQ is making the following changes to Condition C.2 and the Potential to Emit table:

C.2 Overall Source Limit [326 IAC 2-8]

The purpose of this permit is to limit this source's potential to emit to less than major source levels for the purpose of Section 502(a) of the Clean Air Act.

(a) Pursuant to 326 IAC 2-8:

(1) The potential to emit any regulated pollutant, except particulate matter (PM) ~~and greenhouse gases (GHGs)~~, from the entire source shall be limited to less than one hundred (100) tons per twelve (12) consecutive month period.

(2) The potential to emit any individual hazardous air pollutant (HAP) from the entire source shall be limited to less than ten (10) tons per twelve (12) consecutive month period; and

(3) The potential to emit any combination of HAPs from the entire source shall be limited to less than twenty-five (25) tons per twelve (12) consecutive month period.

~~(4) The potential to emit greenhouse gases (GHGs) from the entire source shall be limited to less than one hundred thousand (100,000) tons of CO_2 equivalent (CO_2e) emissions per twelve (12) consecutive month period.~~

Process/ Emission Unit	Potential To Emit of the Entire Source (tons/year)									
	PM	PM10*	PM2.5**	SO_2	NOx	VOC	CO	~~GHGs as CO_2e***~~	Total HAPs	Worst Single HAP
Loading Rack	-	-	-	-	-	25.32	-	-	17.0	4.0 (hexane)
Tanks (including Tank 80-12)	-	-	-	-	-	24.81	-	-	1.29	0.40 (hexane)
Insignificant Activities	0.04	0.13	0.13	0.66	1.74	12.17	1.37	~~2.085~~	3.54	2.20 (xylene)
Fugitive Emissions	-	-	-	-	-	24.39	-	-	1.20	0.39 (hexane)
Total PTE of Entire Source	**0.04**	**0.13**	**0.13**	**0.66**	**1.74**	**86.69**	**1.24**	**~~2,085~~**	**23.02**	**4.90 (hexane)**

Process/ Emission Unit	Potential To Emit of the Entire Source (tons/year)									
	PM	PM10*	PM2.5**	SO_2	NOx	VOC	CO	~~GHGs as CO_2e***~~	Total HAPs	Worst Single HAP
Title V Major Source Thresholds	-	100	100	100	100	100	100	~~100,000~~	25	10
PSD Major Source Thresholds	100	100	100	-	100	100	100	~~100,000~~	-	-
Emission Offset/ Nonattainment NSR Major Source Thresholds	-	-	-	100	-	-	-	-	-	-

negl. = negligible
* Under the Part 70 Permit program (40 CFR 70), PM_{10} and $PM_{2.5}$, not particulate matter (PM), are each considered as a "regulated air pollutant".
**$PM_{2.5}$ listed is direct $PM_{2.5}$.
~~***The 100,000 CO_2e threshold represents the Title V and PSD subject-to-regulation thresholds for GHGs in order to determine whether a source's emissions are a regulated NSR pollutant under Title V and PSD.~~

Change 7: IDEM revised Condition D.3.4 to update and clarify the condition.

D.3.4 Record Keeping Requirements

(a) Pursuant to 326 IAC 8-3-8(c)(2), ~~on and after January 1, 2015,~~ the following records shall be maintained for each purchase of cold cleaner degreaser solvent:

***

***

Change 8: IDEM revised the reporting parameter on the Quarterly Report Form to clarify the requirement.

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE AND ENFORCEMENT BRANCH

FESOP Quarterly Report

Source Name: MPLX Terminals LLC - Speedway Terminal
Source Address: 1304 Olin Avenue, Indianapolis, Indiana 46222
FESOP Permit No.: F097-25095-00078
Facility: Loading Rack
Parameter: ~~Monthly~~ **Gasoline, ethanol, distillate fuel oil (includes diesel, aviation fuel and kerosene)** throughput to Loading Rack

***

Conclusion and Recommendation

Unless otherwise stated, information used in this review was derived from the application and additional information submitted by the applicant. An application for the purposes of this review was received on August 18, 2016.

The construction and operation of this proposed revision shall be subject to the conditions of the attached proposed FESOP Significant Permit Revision No. 097-37537-00078. The staff recommends to the Commissioner that this FESOP Significant Permit Revision be approved.

IDEM Contact

(a) Questions regarding this proposed permit can be directed to Donald McQuigg at the Indiana Department Environmental Management, Office of Air Quality, Permits Branch, 100 North Senate Avenue, MC 61-53 IGCN 1003, Indianapolis, Indiana 46204-2251 or by telephone at (317) 234-4240 or toll free at 1-800-451-6027 extension 4-4240.

(b) A copy of the findings is available on the Internet at: http://www.in.gov/ai/appfiles/idem-caats/

(c) For additional information about air permits and how the public and interested parties can participate, refer to the IDEM Permit Guide on the Internet at: http://www.in.gov/idem/5881.htm; and the Citizens' Guide to IDEM on the Internet at: http://www.in.gov/idem/6900.htm.

Indiana Department of Environmental Management
We Protect Hoosiers and Our Environment.
100 N. Senate Avenue • Indianapolis, IN 46204
(800) 451-6027 • (317) 232-8603 • www.idem.IN.gov

Michael R. Pence
Governor

Carol S. Comer
Commissioner

October 4, 2016

W Greg Moore
MPLX Terminals
539 S main St
Findlay, OH 45840-3229

Re: Public Notice
MPLX Terminals
Permit Level: FESOP - Significant Permit Revision
Permit Number: 097 - 37537 - 00078

Dear W Greg Moore:

Enclosed is a copy of your draft FESOP - Significant Permit Revision, Technical Support Document, emission calculations, and the Public Notice which will be printed in your local newspaper.

The Office of Air Quality (OAQ) has prepared two versions of the Public Notice Document. The abbreviated version will be published in the newspaper, and the more detailed version will be made available on the IDEM's website and provided to interested parties. Both versions are included for your reference. The OAQ has requested that the Indianapolis Star in Indianapolis, IN publish the abbreviated version of the public notice no later than October 8, 2016. You will not be responsible for collecting any comments, nor are you responsible for having the notice published in the newspaper.

OAQ has submitted the draft permit package to the Speedway Public Library, 5633 W 25th St in Speedway IN. As a reminder, you are obligated by 326 IAC 2-1.1-6(c) to place a copy of the complete permit application at this library no later than ten (10) days after submittal of the application or additional information to our department. We highly recommend that even if you have already placed these materials at the library, that you confirm with the library that these materials are available for review and request that the library keep the materials available for review during the entire permitting process.

Please review the enclosed documents carefully. This is your opportunity to comment on the draft permit and notify the OAQ of any corrections that are needed before the final decision. Questions or comments about the enclosed documents should be directed to Don McQuigg, Indiana Department of Environmental Management, Office of Air Quality, 100 N. Senate Avenue, Indianapolis, Indiana, 46204 or call (800) 451-6027, and ask for extension 4-4240 or dial (317) 234-4240.

Sincerely,
Len Pogost

Len Pogost
Permits Branch
Office of Air Quality

Enclosures
PN Applicant Cover letter 2/17/2016

Indiana Department of Environmental Management
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(800) 451-6027 • (317) 232-8603 • www.idem.IN.gov

Michael R. Pence
Governor

Carol S. Comer
Commissioner

ATTENTION: PUBLIC NOTICES, LEGAL ADVERTISING

October 4, 2016

Indianapolis Star
Attn: Classifieds
130 S. Meridian St.
Indianapolis, Indiana 46225

Enclosed, please find one Indiana Department of Environmental Management Notice of Public Comment for MPLX Terminals, Marion County, Indiana.

Since our agency must comply with requirements which call for a Notice of Public Comment, we request that you print this notice one time, no later than October 8, 2016.

Please send a notarized form, clippings showing the date of publication, and the billing to the Indiana Department of Environmental Management, Accounting, Room N1345, 100 North Senate Avenue, Indianapolis, Indiana, 46204.

To ensure proper payment, please reference account # 100174737.

We are required by the Auditor's Office to request that you place the Federal ID Number on all claims. If you have any conflicts, questions, or problems with the publishing of this notice or if you do not receive complete public notice information for this notice, please call Len Pogost at 800-451-6027 and ask for extension 3-2803 or dial 317-233-2803.

Sincerely,

Len Pogost

Len Pogost
Permit Branch
Office of Air Quality

Permit Level: FESOP - Significant Permit Revision
Permit Number: 097 - 37537 - 00078

Enclosure
PN Newspaper.dot 6/13/2013

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Michael R. Pence
Governor

Carol S. Comer
Commissioner

October 4, 2016

To: Speedway Public Library 5633 W 25th St Speedway IN

From: Matthew Stuckey, Branch Chief
Permits Branch
Office of Air Quality

Subject: **Important Information to Display Regarding a Public Notice for an Air Permit**

Applicant Name: MPLX Terminals
Permit Number: 097 - 37537 - 00078

Enclosed is a copy of important information to make available to the public. This proposed project is regarding a source that may have the potential to significantly impact air quality. Librarians are encouraged to educate the public to make them aware of the availability of this information. The following information is enclosed for public reference at your library:

- Notice of a 30-day Period for Public Comment
- Request to publish the Notice of 30-day Period for Public Comment
- Draft Permit and Technical Support Document

You will not be responsible for collecting any comments from the citizens. Please refer all questions and request for the copies of any pertinent information to the person named below.

Members of your community could be very concerned in how these projects might affect them and their families. **Please make this information readily available until you receive a copy of the final package.**

If you have any questions concerning this public review process, please contact Joanne Smiddie-Brush, OAQ Permits Administration Section at 1-800-451-6027, extension 3-0185. Questions pertaining to the permit itself should be directed to the contact listed on the notice.

Enclosures
PN Library.dot 2/16/2016

Indiana Department of Environmental Management
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Michael R. Pence
Governor

Carol S. Comer
Commissioner

Notice of Public Comment

October 4, 2016
MPLX Terminals
097 - 37537 - 00078

Dear Concerned Citizen(s):

You have been identified as someone who could potentially be affected by this proposed air permit. The Indiana Department of Environmental Management, in our ongoing efforts to better communicate with concerned citizens, invites your comment on the draft permit.

Enclosed is a Notice of Public Comment, which has been placed in the Legal Advertising section of your local newspaper. The application and supporting documentation for this proposed permit have been placed at the library indicated in the Notice. These documents more fully describe the project, the applicable air pollution control requirements and how the applicant will comply with these requirements.

If you would like to comment on this draft permit, please contact the person named in the enclosed Public Notice. Thank you for your interest in the Indiana's Air Permitting Program.

Please Note: *If you feel you have received this Notice in error, or would like to be removed from the Air Permits mailing list, please contact Patricia Pear with the Air Permits Administration Section at 1-800-451-6027, ext. 3-6875 or via e-mail at PPEAR@IDEM.IN.GOV. If you have recently moved and this Notice has been forwarded to you, please notify us of your new address and if you wish to remain on the mailing list. Mail that is returned to IDEM by the Post Office with a forwarding address in a different county will be removed from our list unless otherwise requested.*

Enclosure
PN AAA Cover.dot 2/17/2016

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IDEM Staff	LPOGOST 10/4/2016 MPLX Terminals LLC - Speedway Terminal 097 - 37537 - 00078 draft/			AFFIX STAMP HERE IF USED AS CERTIFICATE OF MAILING
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1		W Greg Moore MPLX Terminals LLC - Speedway Terminal 539 S main St Findlay OH 45840-3229 (Source CAATS)									
2		Timothy J Aydt President MPLX Terminals LLC - Speedway Terminal 539 S Main St Findlay OH 45840-3229 *(RO CAATS)*									
3		Marion County Health Department 3838 N, Rural St Indianapolis IN 46205-2930 *(Health Department)*									
4		Indianapolis City Council and Mayors office 200 East Washington Street, Room E Indianapolis IN 46204 *(Local Official)*									
5		Marion County Commissioners 200 E. Washington St. City County Bldg., Suite 801 Indianapolis IN 46204 *(Local Official)*									
6		Speedway Public Library 5633 W 25th St Speedway IN 46224-3899 *(Library)*									
7		Matt Mosier Office of Sustainability City-County Bldg/200 E Washington St. Rm# 2460 Indianapolis IN 46204 *(Local Official)*									
8		Johan & Susan Van Den Heuvel 4409 Blue Creek Drive Carmel IN 46033 *(Affected Party)*									
9		Indiana Members Credit Union 5103 Madison Avenue Indianapolis IN 46227 *(Affected Party)*									
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