FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP) OFFICE OF AIR MANAGEMENT

Amoco Oil Company - Granger Marketing Terminal
12694 Adams Road
Granger, Indiana 46530-0070

(herein known as the Permittee) is hereby authorized to operate subject to the conditions contained herein, the facilities listed in Section A (Source Summary) of this permit.

This permit is issued in accordance with 326 IAC 2 and 40 CFR Part 70 Appendix A and contains the conditions and provisions specified in 326 IAC 2-8 and 326 IAC 2-1-3.2, as required by 42 U.S.C. 7401, et. seq. (Clean Air Act as amended by the 1990 Clean Air Act Amendments) 40 CFR Part 70.6, IC 13-15 and IC 13-17.

Operation Permit No.: F141-5556-00016	
Issued by: Paul Dubenetzky, Branch Chief Office of Air Management	Issuance Date:

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SECTION A SOURCE SUMMARY

This permit is based on information requested by the Indiana Department of Environmental Management (IDEM), Office of Air Management (OAM), St. Joseph County Health Department (SJC), and presented in the permit application.

A.1 General Information [326 IAC 2-8-3(b)]

The Permittee owns and operates a Bulk Petroleum Storage and Transfer Terminal.

Responsible Official:	Don Bloore
Source Address:	12694 Adams Road, Granger, Indiana, 46530-0070
Mailing Address:	P.O. Box 70, Granger, Indiana, 46530-0070
SIC Code:	5171
County Location:	St. Joseph County
County Status:	Nonattainment for particulate matter, maintenance for ozone and attainment for all other criteria pollutants.
Source Status:	Federally Enforceable State Operating Permit (FESOP) Minor Source, under PSD and Emission Offset

A.2 Emission Units and Pollution Control Equipment Summary [326 IAC 2-8-3(c)(3)]

The stationary source consists of the following emission units and pollution control devices:

(1) three (3) petroleum product (gasoline) storage tanks:
- (a) one (1) 2,500,020 gallon nominal capacity petroleum products storage tank external floating roof with weather cap identified as EU Tank 2, exhausting at one emission point identified as S2;
- (b) one (1) 1,600,000 gallon nominal capacity petroleum products storage tank external floating roof with weather cap identified as EU Tank 4, exhausting at one emission point identified as S4; and
- (c) one (1) 1,600,080 gallon nominal capacity petroleum products storage tank (coned roof) with an internal floating roof identified as EU Tank 7, exhausting at one emission point identified as S6.

(2) three (3) petroleum distillates storage tanks:
- (a) one (1) 1,680,000 gallon nominal capacity distillates storage tank coned roof identified as Emission Unit (EU) Tank 1, exhausting at one emission point identified as S1;
- (b) one (1) 2,100,000 gallon nominal capacity distillates storage tank coned roof identified as EU Tank 3, exhausting at one emission point identified as S3; and
- (c) one (1) 600,030 gallon nominal capacity distillates storage tank coned roof identified as EU Tank 6, exhausting at one emission point identified as S5.

(3) one (1) tank truck loading rack consisting of:
- (a) two (2) loading bays capable of bottom loading petroleum products, which include gasoline and distillates, gasoline loading is controlled by one (1) carbon adsorption gasoline vapor recovery unit (VRU) identified as EU VRU, exhausting through one (1) stack identified as V8; and
- (b) fugitive emissions based on capture efficiency identified as F10.

(4) two (2) soil vapor extraction systems consisting of:

(a) one (1) soil vapor extraction system with a gas flow rate of 2,000 actual cubic feet per minute (designated as the "North System"). Emissions of volatile organic compounds (VOCs) controlled by a recuperative catalytic incineration system, rated at approximately 1.0 million (MM) Btu per hour and using either propane or natural gas fuel, exhausting at one (1) stack with no identified S/V; and

(b) one (1) soil vapor extraction system with a gas flow rate of 500 actual cubic feet per minute (designated as the "South System"). Emissions of VOCs controlled by a recuperative catalytic incineration system, rated at approximately 0.325 MMBtu per hour and firing either propane or natural gas fuel, exhausting at one (1) stack with no identified S/V.

(5) air stripping operations consisting of:

(a) two (2) ground water remediation air stripping systems each rated at 1,000 gallon per minute and gas flow rated at 7,200 acfm, each exhausting through one (1) stack identified as S/V 001A and 001B, respectively.

A.3 Insignificant Activities [326 IAC 2-7-1(20)] [326 IAC 2-8-3(c)(3)(I)]

This stationary source also includes the following insignificant activities, as defined in 326 IAC 2-7-1(20):

(1) one (1) gasoline detergent additive storage tanks identified as Tank OG (also identified as Tank T-8);

(2) one (1) gasoline additive storage tank identified as Tank UV (also identified as Tank T-9) ;

(3) one (1) slop storage tank identified as Tank SL (also identified as Tank T-10);

(4) two (2) well recovery storage tanks identified as Tank T-11 and Tank T-12;

(5) one (1) motor oil storage tank identified as Tank T-13;

(6) three (3) remediation recover storage tanks identified as Tank T-14, Tank T-15 and Tank T-16;

(7) one (1) groundwater recovery system consisting of six (6) recovery wells; three (3) barrier wells, and one (1) aeration pond.

(8) one (1) oil/water separator;

(9) maintenance activities;.

(10) VOC emissions from pumps, valves, flanges, etc.; and

(11) Paved and unpaved roads and parking lots.

A.4 FESOP Applicability [326 IAC 2-8-2]

This stationary source, otherwise required to have a Part 70 permit as described in 326 IAC 2-7-2(a), has applied to Indiana Department of Environmental Management (IDEM), Office of Air

Management (OAM) for a Federally Enforceable State Operating Permit (FESOP).

A.5 Prior Permit Conditions Superseded [326 IAC 2]

This permit supersedes the operating conditions of all construction and operating permits issued to this stationary source under 326 IAC 2 prior to the effective date of this FESOP.

SECTION B GENERAL CONDITIONS

B.1 Permit No Defense [326 IAC 2-1-10] [IC 13]

Indiana statutes from IC 13 and rules from 326 IAC, quoted in conditions in this permit, are those applicable at the time the permit was issued. The issuance or possession of this permit shall not alone constitute a defense against an alleged violation of any law, regulation or standard, except for the requirement to obtain a FESOP under 326 IAC 2-8.

B.2 Definitions [326 IAC 2-8-1]

Terms in this permit shall have the meaning assigned to such terms in the referenced regulation. In the absence of definitions in the referenced regulation, any applicable definitions found in IC 13-11, 326 IAC 1-2, and 326 IAC 2-7 shall prevail.

B.3 Permit Term [326 IAC 2-8-4(2)]

This permit is issued for a fixed term of five (5) years from the effective date, as determined in accordance with IC 4-21.5-3-5(f) and IC 13-5-5-3.

B.4 Enforceability [326 IAC 2-8-6]

(a) All terms and conditions in this permit, including any provisions designed to limit the source's potential to emit, are enforceable by IDEM.

(b) Unless otherwise stated, terms and conditions of this permit, including any provisions to limit the source’s potential to emit, are enforceable by the United States Environmental Protection Agency (U.S. EPA) and citizens under the Clean Air Act.

B.5 Termination of Right to Operate [326 IAC 2-8-9] [326 IAC 2-8-3(h)]

The Permittee's right to operate this source terminates with the expiration of this permit unless a timely and complete renewal application is submitted at least nine (9) months prior to the date of expiration of the source’s existing permit, consistent with 326 IAC 2-8-3(h) and 326 IAC 2-8-9.

B.6 Severability [326 IAC 2-8-4(4)]

The provisions of this permit are severable; a determination that any portion of this permit is invalid shall not affect the validity of the remainder of the permit.

B.7 Property Rights or Exclusive Privilege [326 IAC 2-8-4(5)(D)]

This permit does not convey any property rights of any sort or any exclusive privilege.

B.8 Duty to Supplement and Provide Information [326 IAC 2-8-3(f)] [326 IAC 2-8-4(5)(E)]

(a) The Permittee, upon becoming aware that any relevant facts were omitted or incorrect information was submitted in the permit application, shall promptly submit such supplementary facts or corrected information to:

Indiana Department of Environmental Management,
Permits Branch, Office of Air Management,
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

(b) The Permittee shall furnish to IDEM, OAM, within a reasonable time, any information that IDEM, OAM, may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit.

(c) Upon request, the Permittee shall also furnish to IDEM, OAM, copies of records required to be kept by this permit. For information claimed to be confidential, the Permittee shall furnish such records to IDEM, OAM, along with a claim of confidentiality under 326 IAC 17. If requested by IDEM, OAM, or the U.S. EPA, the Permittee shall furnish such confidential records directly to the U.S. EPA along with a claim of confidentiality under 40 CFR 2, Subpart B.

Such confidentiality claims shall meet the requirements of 40 CFR 2, Subpart B (when submitting to U.S. EPA) and 326 IAC 17 (when submitting to IDEM, OAM).

B.9 Compliance Order Issuance [326 IAC 2-8-5(b)]

IDEM, OAM, may issue a compliance order to this Permittee upon discovery that this permit is in nonconformance with an applicable requirement. The order may require immediate compliance or contain a schedule for expeditious compliance with the applicable requirement.

B.10 Compliance with Permit Conditions [326 IAC 2-8-4(5)(A)] [326 IAC 2-8-4(5)(B)]

(a) The Permittee must comply with all conditions of this permit. Noncompliance with any provisions of this permit is grounds for:

(1) enforcement action;

(2) permit termination, revocation and reissuance or modification; and

(3) denial of a permit renewal application.

(b) It shall not be a defense for the Permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

B.11 Certification [326 IAC 2-8-3(d)] [326 IAC 2-8-4(3)(C)(I)] [326 IAC 2-8-5(1)]

(a) Any application form, report, or compliance certification submitted under this permit shall contain certification by a responsible official of truth, accuracy, and completeness. This certification, and any other certification required under this permit, shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

(b) One (1) certification shall be included, on the attached Certification Form, with each submittal.

(c) A responsible official is defined at 326 IAC 2-7-1(34).

B.12 Annual Compliance Certification [326 IAC 2-8-5(a)(1)]

(a) The Permittee shall annually certify that the source has complied with the terms and conditions contained in this permit, including emission limitations, standards, and work practices. The certification shall cover the time period from January 1 to December 31 of the previous year, and shall be submitted in letter form no later than April 15 of each year to:

Indiana Department of Environmental Management,
Compliance Data Section, Office of Air Management,
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

and

U.S. Environmental Protection Agency (EPA), Region V
Air and Radiation Division, Air Enforcement Branch - Indiana (AE-17J)
77 West Jackson Boulevard
Chicago, Illinois 60604-3590

(b) The annual compliance certification report required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAM, on or before the date it is due.

(c) The annual compliance certification report shall include the following:

(1) The identification of each term and condition of this permit that is the basis of the certification;

(2) The compliance status;

(3) Whether compliance was continuous or intermittent;

(4) The methods used for determining the compliance status of the source, currently and over the reporting period consistent with 326 IAC 2-8-4(3); and

(5) Such other facts as IDEM, OAM, may require to determine the compliance status of the source.

The notification which shall be submitted by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

B.13 Preventive Maintenance Plan [326 IAC 1-6-3][326 IAC 2-8-4(9)] [326 IAC 2-8-5(a)(1)]

(a) If required by specific condition(s) in Section D of this permit, the Permittee shall prepare and maintain Preventive Maintenance Plans (PMP) within ninety (90) days after issuance of this permit, including the following information on each:

(1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission units and associated emission control devices;

(2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and

(3) Identification and quantification of the replacement parts which will be maintained in inventory for quick replacement.

(b) The Permittee shall implement the Preventive Maintenance Plans as necessary to ensure

that lack of proper maintenance does not cause or contribute to a violation of any limitation on emissions or potential to emit.

(c) PMP's shall be submitted to IDEM, OAM, upon request and shall be subject to review and approval by IDEM, OAM.

B.14 Emergency Provisions [326 IAC 2-8-12]

(a) An emergency, as defined in 326 IAC 2-7-1(12), is not an affirmative defense for an action brought for noncompliance with a federal or state health-based emission limitation, except as provided as follows:

(b) An emergency, as defined in 326 IAC 2-7-1(12), constitutes an affirmative defense to an action brought for noncompliance with a health-based or technology-based emission limitation if the affirmative defense of an emergency is demonstrated through properly signed, contemporaneous operating logs or other relevant evidence that describes the following:

(1) An emergency occurred and the Permittee can, to the extent possible, identify the causes of the emergency;

(2) The permitted facility was at the time being properly operated;

(3) During the period of an emergency, the Permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or other requirements of this permit;

(4) For each emergency lasting one (1) hour or more, the Permittee notified IDEM, OAM, within four (4) daytime business hours after the beginning of the emergency, or after the emergency was discovered or reasonably should have been discovered;

Telephone No.: 1-800-451-6027 (ask for Office of Air Management, Compliance Section) or,
Telephone No.: 317-233-5674 (ask for Compliance Section)
Facsimile No.: 317-233-5967

(5) For each emergency lasting one (1) hour or more, the Permittee submitted notice either in writing or facsimile, of the emergency to:

Indiana Department of Environmental Management,
Compliance Branch, Office of Air Management,
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

within two (2) working days of the time when emission limitations were exceeded due to the emergency.

The notice fulfills the requirement of 326 IAC 2-8-4(3)(C)(ii) and must contain the following:

(A) A description of the emergency;

(B) Any steps taken to mitigate the emissions; and

(C) Corrective actions taken.

The notification which shall be submitted by the Permittee does not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(33).

(6) The Permittee immediately took all reasonable steps to correct the emergency.

(c) In any enforcement proceeding, the Permittee seeking to establish the occurrence of an emergency has the burden of proof.

(d) This emergency provision supersedes 326 IAC 1-6 (Malfunctions) for sources subject to this rule after the effective date of this rule. This permit condition is in addition to any emergency or upset provision contained in any applicable requirement.

(e) IDEM, OAM, may require that the Preventive Maintenance Plans required under 326 IAC 2-8-3(c)(6) be revised in response to an emergency.

(f) Failure to notify IDEM, OAM, by telephone or facsimile of an emergency lasting more than one (1) hour in compliance with (b)(4) and (5) of this condition shall constitute a violation of 326 IAC 2-8 and any other applicable rules.

(g) Operations may continue during an emergency only if the following conditions are met:

(1) If the emergency situation causes a deviation from a technology-based limit, the Permittee may continue to operate the affected emitting facilities during the emergency provided the Permittee immediately takes all reasonable steps to correct the emergency and minimize emissions.

(2) If an emergency situation causes a deviation from a health-based limit, the Permittee may not continue to operate the affected emissions facilities unless:

(A) The Permittee immediately takes all reasonable steps to correct the emergency situation and to minimize emissions; and

(B) Continued operation of the facilities is necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw material of substantial economic value.

Any operations shall continue no longer than the minimum time required to prevent the situations identified in (g)(2)(B) of this condition.

B.15 Deviations from Permit Requirements and Conditions [326 IAC 2-8-4(3)(C)(ii)]

(a) Deviations from any permit requirements (for emergencies see Section B - Emergency Provision), the probable cause of such deviations, and any response steps or preventive measures taken shall be reported to:

Indiana Department of Environmental Management,
Compliance Branch, Office of Air Management,
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

within ten (10) calendar days from the date of the discovery of the deviation.

(b) Written notification shall be submitted on the attached Emergency/Deviation Occurrence Reporting Forms or their substantial equivalent.

(c) Proper notice submittal under 326 IAC 2-7-16 satisfies the requirement of this subsection.

B.16 Permit Modification, Reopening, Revocation and Reissuance, or Termination [326 IAC 2-8-4(5)(C)] [326 IAC 2-8-7(a)] [326 IAC 2-8-8]

(a) This permit may be modified, reopened, revoked and reissued, or terminated for cause. The filing of a request by the Permittee for a FESOP modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any condition of this permit. [326 IAC 2-8-4(5)(C)]

(b) This permit shall be reopened and revised under any of the circumstances listed in IC 13-15-7-2 or if IDEM, OAM, determines any of the following:

(1) That it contains a material mistake.

(2) That inaccurate statements were made in establishing the emissions standards or other terms or conditions.

(3) That this permit must be revised or revoked to assure compliance with an applicable requirement. [326 IAC 2-8-8(a)]

(c) Proceedings by IDEM, OAM, to reopen and revise this permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of this permit for which cause to reopen exists. Such reopening and revision shall be made as expeditiously as practical. [326 IAC 2-8-8(b)]

(d) The reopening and revision of this permit, under 326 IAC 2-8-8(a), shall not be initiated before notice of such intent is provided to the Permittee by IDEM, OAM, at least thirty (30) days in advance of the date this permit is to be reopened, except that IDEM, OAM, may provide a shorter time period in the case of an emergency. [326 IAC 2-8-8(c)]

B.17 Permit Renewal [326 IAC 2-8-3(h)]

(a) The application for renewal shall be submitted using the application form or forms prescribed by IDEM, OAM, and shall include, at minimum, the information specified in 326 IAC 2-8-3. Such information shall be included in the application for each emission unit at this source, except those emission units included on the trivial or insignificant activities list contained in 326 IAC 2-7-1(21).

Request for renewal shall be submitted to:

Indiana Department of Environmental Management,
Permits Branch, Office of Air Management,
100 North Senate Avenue, P.O. Box 6015
Indianapolis, IN 46206-6015

(b) Timely Submittal of Permit Renewal [326 IAC 2-5-3]

(1) A timely renewal application is one that is:

(A) Submitted at least nine (9) months prior to the date of the expiration of

this permit; and

(B) If the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAM, on or before the date it is due. [326 IAC 2-5-3]

(2) If IDEM, OAM, upon receiving a timely and complete permit application, fails to issue or deny the permit renewal prior to the expiration date of this permit, this existing permit shall not expire and all terms and conditions shall continue in effect until the renewal permit has been issued or denied.

(c) Right to Operate After Application of Renewal [326 IAC 2-8-9]
If the Permittee submits a timely and complete application for renewal of this permit, the source's failure to have a permit is not a violation of 326 IAC 2-8 until IDEM, OAM, takes final action on the renewal application, except that this protection shall cease to apply if, subsequent to the completeness determination, the Permittee fails to submit by the deadline specified in writing by IDEM, OAM, any additional information identified as needed to process the application.

B.18 Administrative Permit Amendment [326 IAC 2-8-10]

(a) An administrative permit amendment is a FESOP revision that makes changes of the type specified under 326 IAC 2-8-10(a).

(b) An administrative permit amendment may be made by IDEM, OAM, consistent with the procedures specified under 326 IAC 2-8-10(b).

(c) The Permittee may implement the changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-8-10(b)(3)]

B.19 Minor Permit Modification [326 IAC 2-8-11(a)] [326 IAC 2-8-11(b)(1) and (2)]

(a) A permit modification is any revision to this permit that cannot be accomplished as an administrative permit amendment under 326 IAC 2-8-10.

(b) Minor permit modification procedures shall follow the procedures specified under 326 IAC 2-7-12(b), except as provided by 326 IAC 2-8-11(c).

(c) An application requesting the use of minor modification procedures shall meet the requirements of 326 IAC 2-8-3(c) and shall include the information required in 326 IAC 2-8-11(b)(3)(A) through (D).

(d) The Permittee may make the change proposed in its minor permit modification application immediately after it files such application provided that the change has received any approval required by 326 IAC 2-1. After the Permittee makes the change allowed under minor permit modification procedures, and until IDEM, OAM, takes any of the actions specified in 326 IAC 2-8-11(b)(5), the Permittee must comply with both the applicable requirements governing the change and the proposed permit terms and conditions. During this period, the Permittee need not comply with the existing permit terms and conditions it seeks to modify. If the Permittee fails to comply with its proposed permit terms and conditions during this time period, the existing permit terms and

conditions it seeks to modify may be enforced against it. [326 IAC 2-8-11(b)(6)]

B.20 Significant Permit Modification [326 IAC 2-8-11(d)]

(a) Significant modification procedures shall be used for applications requesting permit modifications that do not qualify as minor permit modifications or as administrative amendments.

(b) Any significant change in existing monitoring permit terms or conditions and every relaxation of reporting or record keeping permit terms or conditions of this permit shall be considered significant.

(c) Nothing in 326 IAC 2-8-11(d) shall be construed to preclude the Permittee from making changes consistent with 326 IAC 2-8 that would render existing permit compliance terms and conditions irrelevant.

(d) Significant modifications of this permit shall meet all requirements of 326 IAC 2-8, including those for application, public participation, review by affected states, and review by the U.S. EPA, as they apply to permit issuance and renewal.

B.21 Permit Revision Under Economic Incentives and Other Programs [326 IAC 2-8-11(b)(2)]

Notwithstanding 326 IAC 2-8-11(b)(1)(D)(I) and 326 IAC 2-8-11(c)(1), minor permit modification procedures may be used for modifications of this permit involving the use of economic incentives, marketable permits, emissions trading, and other similar approaches to the extent that such minor permit modification procedures are explicitly provided for in the applicable State Implementation Plan (SIP) or in applicable requirements promulgated by the U.S. EPA.

B.22 Changes Under Section 502(b)(10) of the Clean Air Act [326 IAC 2-8-15(b)]

The Permittee may make Section 502(b)(10) of the Clean Air Act changes (this term is defined at 326 IAC 2-7-1(36)) without a permit revision, subject to the constraint of 326 IAC 2-8-15(a) and the following additional condition:

For each such change, the required written notification shall include a brief description of the change within the source, the date on which the change will occur, any change in emissions, and any permit term or condition that is no longer applicable as a result of the change.

B.23 Operational Flexibility [326 IAC 2-8-15]

(a) The Permittee may make any change or changes at the source that are described in 326 IAC 2-8-15(b) through (d), without prior permit revision, if each of the following conditions is met:

(1) The changes are not modifications under any provision of Title I of the Clean Air Act;

(2) Any approval required by 326 IAC 2-1 has been obtained;

(3) The changes do not result in emissions which exceed the emissions allowable under this permit (whether expressed herein as a rate of emissions or in terms of total emissions);

(4) The Permittee notifies the:

Indiana Department of Environmental Management
Permits Branch, Office of Air Management
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015
and

U.S. Environmental Protection Agency (EPA), Region V
Air and Radiation Division, Regulation Development Branch - Indiana (AR-18J)
77 West Jackson Boulevard
Chicago, Illinois 60604-3590

in advance of the change by written notification at least ten (10) days in advance of the proposed change. The Permittee shall attach every such notice to the Permittee's copy of this permit; and

(5) The Permittee maintains records on-site which document, on a rolling five (5) year basis, all such changes and emissions trading that are subject to 326 IAC 2-8-15(b) through (d) and makes such records available, upon reasonable request, to public review.

Such records shall consist of all information required to be submitted to IDEM, OAM, in the notices specified in 326 IAC 2-8-15(b), (c)(1), and (d).

(b) For each such Section 502(b)(10) of the Clean Air Act change, the required written notification shall include the following:

(1) A brief description of the change within the source;

(2) The date on which the change will occur;

(3) Any change in emissions; and

(4) Any permit term or condition that is no longer applicable as a result of the change.

The notification which shall be submitted by the Permittee does not require the certification by the “responsible official” as defined by 326 IAC 2-7-1(34).

(c) Emission trades [326 IAC 2-8-15(c)]
The Permittee may trade increases and decreases in emissions in the source, where the applicable SIP provides for such emission trades without requiring a permit revision, subject to the constraints in section (a) of this condition and those in 326 IAC 2-8-15(c).

(d) Alternative Operating Scenarios [326 IAC 2-8-15(d)]
The Permittee may make changes at the source within the range of alternative operating scenarios that are described in the terms and conditions of this permit in accordance with 326 IAC 2-8-4(7). No prior notification of IDEM, OAM, or U.S. EPA is required.

(e) Backup fuel switches specifically addressed in, and limited under, Section D of this permit shall not be considered alternative operating scenarios. Therefore, the notification

requirements of part (a) of this condition do not apply.

B.24 Construction Permit Requirement [326 IAC 2]

Except as allowed by Indiana P.L. 130-1996 Section 12, as amended by P.L. 244-1997, modification, construction, or reconstruction shall be approved as required by and in accordance with 326 IAC 2.

B.25 Inspection and Entry [326 IAC 2-8-5(a)(2)]

Upon presentation of IDEM identification cards, credentials, and other documents as may be required by law, the Permittee shall allow IDEM, OAM, , U.S. EPA, or an authorized representative to perform the following:

(a) Enter upon the Permittee's premises where a FESOP source is located or emissions related activity is conducted, or where records are kept under the conditions of this permit;

(b) Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;

(c) Inspect, at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit;

(d) Sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with this permit or applicable requirements; and

(e) Utilize any photographic, recording, testing, monitoring, or other equipment for the purpose of demonstrating compliance with this permit or applicable requirements. [326 IAC 2-8-5(a)(4)]

B.26 Transfer of Ownership or Operation [326 IAC 2-1-6] [326 IAC 2-8-10]

Pursuant to 326 IAC 2-1-6 and 2-8-10:

(a) In the event that ownership of this source is changed, the Permittee shall notify IDEM, OAM, Permits Branch, within thirty (30) days of the change. Notification shall include a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current Permittee and the new owner.

(b) The written notification shall be sufficient to transfer the permit to the new owner by an administrative amendment pursuant to 326 IAC 2–8-10.

(c) IDEM, OAM, shall reserve the right to issue a new permit.

B.27 Annual Fee Payment [326 IAC 2-8-4(6)] [326 IAC 2-8-16]

(a) The Permittee shall pay annual fees to IDEM, OAM, within thirty (30) calendar days of receipt of a billing, or in a time period consistent with the fee schedule established in 326 IAC 2-8-16.

(b) Failure to pay may result in administrative enforcement action or revocation of this permit.

(c) If the Permittee does not receive a bill from IDEM, OAM, thirty (30) calendar days before due date, the Permittee shall call the following telephone numbers: 1-800-451-6027 or 317-233-0425 (ask for OAM, Technical Support and Modeling Section), to determine the appropriate permit fee. The applicable fee is due April 1 of each year.

SECTION C SOURCE OPERATION CONDITIONS

Entire Source

Emissions Limitations and Standards [326 IAC 2-8-4(1)]

C.1 Overall Source Limit [326 IAC 2-8]

The purpose of this permit is to limit this source's potential to emit to less than major source levels for the purpose of Section 502(a) of the Clean Air Act.

(a) Pursuant to 326 IAC 2-8:

(1) The potential to emit any regulated pollutant from the entire source shall be limited to less than one-hundred (100) tons per three hundred sixty-five (365) consecutive day period. This limitation shall also make the requirements of 326 IAC 2-2 (Prevention of Significant Deterioration (PSD)) and 326 IAC 2-3 (Emission Offset)not applicable;

(2) The potential to emit any individual hazardous air pollutant (HAP) from the entire source shall be limited to less than ten (10) tons per three hundred sixty-five (365) consecutive day period; and

(3) The potential to emit any combination of HAPs from the entire source shall be limited to less than twenty-five (25) tons per three hundred sixty-five (365) consecutive day period.

(b) This condition shall include all emission points at this source including those that are insignificant as defined in 326 IAC 2-7-1(21). The source shall be allowed to add insignificant activities not already listed in this permit, provided that the source's potential to emit does exceed the above specified limits.

(c) Section D of this permit contains independently enforceable provisions to satisfy this requirement.

C.2 Opacity [326 IAC 5-1]

Pursuant to 326 IAC 5-1-2 (Visible Emissions Limitations), except as provided in 326 IAC 5-1-3 (Temporary Exemptions), visible emissions shall meet the following, unless otherwise stated in this permit:

(a) Visible emissions shall not exceed an average of thirty percent (30%) opacity in twenty-four (24) consecutive readings as determined by 326 IAC 5-1-4,

(b) Visible emissions shall not exceed sixty percent (60%) opacity for more than a cumulative total of fifteen (15) minutes (sixty (60) readings) in a six (6) hour period.

C.3 Open Burning [326 IAC 4-1] [IC 13-17-9]

The Permittee shall not open burn any material except as provided in 326 IAC 4-1-3, 326 IAC 4-1-4 or 326 IAC 4-1-6. The previous sentence notwithstanding, the Permittee may open burn in accordance with an open burning approval issued by the Commissioner under 326 IAC 4-1-4.1. 326 IAC 4-1-3(a)(2)(A) and (B) are not federally enforceable.

C.4 Incineration [326 IAC 4-2] [326 IAC 9-1-2(3)]

The Permittee shall not operate an incinerator or incinerate any waste or refuse except as

provided in 326 IAC 4-2 and in 326 IAC 9-1-2.

C.5 Fugitive Dust Emissions [326 IAC 6-4]

The Permittee shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4 (Fugitive Dust Emissions). 326 IAC 6-4-2(4) is not federally enforceable.

C.6 Operation of Equipment [326 IAC 2-8-5(a)(4)]

All air pollution control equipment listed in this permit shall be operated at all times that the emission unit(s) vented to the control equipment are in operation, as described in Section D of this permit.

C.7 Asbestos Abatement Projects - Accreditation [326 IAC 14-10] [326 IAC 18-1] [40 CFR 61, Subpart M]

Prior to the commencement of any demolition or renovation activities, the Permittee shall use an Indiana accredited asbestos inspector to inspect thoroughly the affected facility or part of the facility where the demolition or renovation operation will occur for the presence of asbestos, including Category I and Category II nonfriable asbestos containing material. The requirement that the inspector must be Indiana accredited is not federally enforceable.

Testing Requirements [326 IAC 2-8-4(3)]

C.8 Performance Testing [326 IAC 3-2.1]

(a) All testing shall be performed according to the provisions of 326 IAC 3-2.1 (Source Sampling Procedures), except as provided elsewhere in this permit, utilizing methods approved by the IDEM, OAM.

A test protocol, except as provided elsewhere in this permit, shall be submitted to:

Indiana Department of Environmental Management,
Compliance Data Section, Office of Air Management,
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

no later than thirty-five (35) days before the intended test date.[326 IAC 3-2.1-2(a)]

(b) All test reports must be received by IDEM, OAM within forty-five (45) days after the completion of the testing. An extension may be granted by the Commissioner, if the source submits to IDEM, OAM, a reasonable written explanation within five (5) days prior to the end of the initial forty-five (45) day period.

Compliance Monitoring Requirements [326 IAC 2-8-4] [326 IAC 2-8-5(a)(1)]

C.9 Compliance Monitoring [326 IAC 2-8-4(3)] [326 IAC 2-8-5(a)(1)]

Compliance with applicable requirements shall be documented as required by this permit. The Permittee shall be responsible for installing any necessary equipment and initiating any required monitoring related to that equipment no less than ninety (90) days after receipt of this permit. If due to circumstances beyond its control, this schedule cannot be met, the Permittee shall notify:

Indiana Department of Environmental Management,
Compliance Data Section, Office of Air Management,
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

in writing no more than ninety (90) days after receipt of this permit, with full justification of the reasons for inability to meet this date and a schedule which it expects to meet. If a denial of the request is not received before the monitoring is fully implemented, the schedule shall be deemed approved.

The notification which shall be submitted by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

C.10 Maintenance of Monitoring Equipment [326 IAC 2-8-4(3)(A)(iii)]

(a) The Permittee shall perform all necessary maintenance and make all necessary and reasonable attempts to keep all required monitoring equipment in proper operating condition at all times.

(b) In the event that a breakdown of the monitoring equipment occurs, a record shall be made of the times and reasons of the breakdown and efforts made to correct the problem. To the extent practicable, supplemental or intermittent monitoring of the parameter should be implemented at intervals no less frequent than required in Section D of this permit until such time as the monitoring equipment is back in operation.

(c) The Permittee shall install, calibrate, quality assure, maintain, and operate all necessary monitors and related equipment.

(d) Preventive Maintenance Plans of the monitors shall be implemented. In addition, prompt corrective action shall be initiated whenever indicated.

C.11 Monitoring Methods [326 IAC 3]

Any monitoring or testing performed to meet the requirements of this permit shall be performed, according to the provisions of 326 IAC 3, or 40 CFR Part 60, Appendix A, or other approved methods as specified in this permit.

C.12 Pressure Gauge Specifications

Whenever a condition in this permit requires the taking of pressure drop across any part of the unit or its control device the gauge employed shall have a scale such that the expected normal reading shall be no less than 20 percent of full scale and be accurate within ±2% of full scale reading. The instrument shall be quality assured and maintained as specified by the vendor.

C.13 Asbestos Abatement Projects [326 IAC 14-10] [326 IAC 18-1] [40 CFR 61.140]

(a) Notification requirements apply to each owner or operator. If the combined amount of regulated asbestos containing material (RACM) to be stripped, removed or disturbed is at least 260 linear feet on pipes or 160 square feet on other facility components, or at least thirty-five (35) cubic feet on all facility components, then the notification requirements of 326 IAC 14-10-3 are mandatory. All demolition projects require notification whether or not asbestos is present.

(b) The Permittee shall ensure that a written notification is sent on a form provided by the commissioner at least ten (10) working days before asbestos stripping or removal work or before demolition begins, per 326 IAC 14-10-3, and shall update such notice as necessary, including, but not limited to the following:

(1) When the amount of affected asbestos containing material increases or decreases by at least twenty percent (20%); or

(2) If there is a change in the following:

(A) asbestos removal or demolition start date;

(B) removal or demolition contractor; or

(3) Waste disposal site.

(c) The Permittee shall ensure that the notice is postmarked or delivered according to the guidelines set forth in 326 IAC 14-10-3(2).

(d) The notice to be submitted shall include the information enumerated in 326 IAC 14-10-3(3).

All required notifications shall be submitted to:

Indiana Department of Environmental Management
Asbestos Section, Office of Air Management
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

(e) Procedures for Asbestos Emission Control
The Permittee shall comply with the emission control procedures in 326 IAC 14-10-4 and 40 CFR 61.145(c). Per 326 IAC 14-10-4 emission control requirements are mandatory for any removal or disturbance of RACM greater than three (3) linear feet on pipes or three (3) square feet on any other facility components or a total of at least 0.75 cubic feet on all facility components.

(f) Indiana Accredited Asbestos Inspector
The Permittee shall comply with 326 IAC 14-10-1(a) that requires the owner or operator, prior to a renovation/demolition, to use an Indiana Accredited Asbestos Inspector to thoroughly inspect the affected portion of the facility for the presence of asbestos. The requirement that the inspector be accredited is federally enforceable.

Corrective Actions [326 IAC 2-8-4] [326 IAC 2-8-5(a)(1)]

C.14 Risk Management Plan [326 IAC 2-8-4] [40 CFR 68.215]

If a regulated substance, subject to 40 CFR 68, is present in more than the threshold quantity that is subject to 40 CFR 68, 40 CFR 68 is an applicable requirement, and the Permittee shall:

(a) Submit:

(1) A compliance schedule for meeting the requirements of 40 CFR 68 by the date provided in 40 CFR 68.10(a); or

(2) As part of the compliance certification submitted under 326 IAC 2-8-5(a)(1), a certification statement that the source is in compliance with all the requirements of 40 CFR 68, including the registration and submission of a Risk Management Plan (RMP); and

(3) A verification to IDEM, OAM, that a RMP or a revised plan was prepared and

submitted as required by 40 CFR 68.

(b) Provide annual certification to IDEM, OAM, that the Risk Management Plan is being properly implemented.

C.15 Compliance Monitoring Plan - Failure to Take Corrective Action [326 IAC 2-8-4(3)]

(a) The Permittee is required to implement a compliance monitoring plan to ensure that reasonable information is available to evaluate its continuous compliance with applicable requirements. This compliance monitoring plan is comprised of:

(1) This condition;

(2) The Compliance Determination Requirements in Section D of this permit;

(3) The Compliance Monitoring Requirements in Section D of this permit;

(4) The Record Keeping and Reporting Requirements in Section C (Monitoring Data Availability, General Record Keeping Requirements, and General Reporting Requirements) and in Section D of this permit; and

(5) A Compliance Response Plan (CRP) for each compliance monitoring condition of this permit. CRP's shall be submitted to IDEM, OAM upon request and shall be subject to review and approval by IDEM, OAM. The CRP shall be prepared within ninety (90) days after issuance of this permit by the Permittee and maintained on site, and is comprised of :

(A) Response steps that will be implemented in the event that compliance related information indicates that a response step is needed pursuant to the requirements of Section D of this permit; and

(B) A time schedule for taking such response steps including a schedule for devising additional response steps for situations that may not have been predicted.

(b) For each compliance monitoring condition of this permit appropriate response steps, as described in the Preventive Maintenance Plan, shall be taken when indicated by the provisions of that compliance monitoring condition. Failure to perform the actions detailed in the compliance monitoring conditions or failure to take the response steps within the time prescribed in the Compliance Response Plan, shall constitute a violation of the permit unless taking the response steps set forth in the Compliance Response Plan would be unreasonable.

(c) After investigating the reason for the excursion, the Permittee may be excused from taking further response steps for any of the following reasons:

(1) The monitoring equipment malfunctioned, giving a false reading. This shall be an excuse from taking further response steps providing that prompt action was taken to correct the monitoring equipment.

(2) The Permittee has determined that the compliance monitoring parameters established in the permit conditions are technically inappropriate, has previously

submitted a request for an administrative amendment to the permit, and such request has not been denied; or

(3) An automatic measurement was taken when the process was not operating; or

(4) The process has already returned to operating within "normal" parameters and no response steps are required.

(d) Records shall be kept of all instances in which the compliance related information was not met and of all response steps taken. In the event of an emergency, the provisions of 326 IAC 2-7-16 (Emergency Provisions) requiring prompt corrective action to mitigate emissions shall prevail.

C.16 Actions Related to Noncompliance Demonstrated by a Stack Test

(a) When the results of a stack test performed in conformance with Section C - Performance Testing, of this permit exceed the level specified in any condition of this permit, the Permittee shall take appropriate corrective actions. The Permittee shall submit a description of these corrective actions to IDEM, OAM, within thirty (30) days of receipt of the test results. The Permittee shall take appropriate action to minimize emissions from the affected facility while the corrective actions are being implemented. IDEM, OAM shall notify the Permittee within thirty (30) days, if the corrective actions taken are deficient. The Permittee shall submit a description of additional corrective actions taken to IDEM, OAM within thirty (30) days of receipt of the notice of deficiency. IDEM, OAM reserves the authority to use enforcement activities to resolve noncompliant stack tests.

(b) A retest to demonstrate compliance shall be performed within one hundred twenty (120) days of receipt of the original test results. Should the Permittee demonstrate to IDEM, OAM that retesting in one-hundred and twenty (120) days is not practicable, IDEM, OAM may extend the retesting deadline. Failure of the second test to demonstrate compliance with the appropriate permit conditions may be grounds for immediate revocation of the permit to operate the affected facility.

Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)]

C.17 Emission Statement [326 IAC 2-6] [326 IAC 2-8-4(3)]

(a) The Permittee shall submit a certified, annual emission statement that meets the requirements of 326 IAC 2-6 (Emission Reporting). This annual statement must be received by April 15 of each year and must comply with the minimum requirements specified in 326 IAC 2-6-4. The submittal should cover the period defined in 326 IAC 2-6-2(8) (Emission Statement Operating Year). The annual statement must be submitted to:

Indiana Department of Environmental Management,
Technical Support and Modeling Section, Office of Air Management,
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

(b) This annual emission statement required by this permit shall be timely if delivered by any method and received and stamped by IDEM, OAM, on or before the date it is due. [326 IAC 2-5-3]

C.18 Monitoring Data Availability

(a) With the exception of performance tests conducted in accordance with Section C-Performance Testing all observations, sampling, maintenance procedures, and record keeping, required as a condition of this permit shall be performed at all times the equipment is operating at normal representative conditions.

(b) As an alternative to the observations, sampling, maintenance procedures, and record keeping of subsection (a) above, when the equipment listed in Section D of this permit is not operating, the Permittee shall either record the fact that the equipment is shut down or perform the observations, sampling, maintenance procedures, and record keeping that would otherwise be required by this permit.

(c) If the equipment is operating but abnormal conditions prevail, additional observations and sampling should be taken with a record made of the nature of the abnormality.

(d) If for reasons beyond its control, the operator fails to make required observations, sampling, maintenance procedures, or record keeping, reasons for this must be recorded.

(e) At its discretion, IDEM may excuse such failure providing adequate justification is documented and such failures do not exceed five percent (5%) of the operating time in any quarter.

(f) Temporary, unscheduled unavailability of staff qualified to perform the required observations, sampling, maintenance procedures, or record keeping shall be considered a valid reason for failure to perform the requirements in (a) above.

C.19 General Record Keeping Requirements [326 IAC 2-8-4(3)(B)]

(a) Records of all required monitoring data and support information shall be retained for a period of at least five (5) years from the date of monitoring sample, measurement, report, or application. These records shall be kept at the source location and available within one (1) hour upon verbal request of an IDEM, OAM, representative, for a minimum of three (3) years. They may be stored elsewhere for the remaining two years providing they are made available within thirty (30) days after written request.

(b) Records of required monitoring information shall include, where applicable:

(1) The date, place, and time of sampling or measurements;

(2) The dates analyses were performed;

(3) The company or entity performing the analyses;

(4) The analytic techniques or methods used;

(5) The results of such analyses; and

(6) The operating conditions existing at the time of sampling or measurement.

(c) Support information shall include, where applicable:

(1) Copies of all reports required by this permit.;

(2) All original strip chart recordings for continuous monitoring instrumentation;

(3) All calibration and maintenance records;

(4) Records of preventive maintenance shall be sufficient to demonstrate that improper maintenance did not cause or contribute to a violation of any limitation on emissions or potential to emit. To be relied upon subsequent to any such violation, these records may include, but are not limited to: work orders, parts inventories, and operator's standard operating procedures. Records of response steps taken shall indicate whether the response steps were performed in accordance with the Compliance Response Plan required by Section C - Compliance Monitoring Plan - Failure to take Response Steps, of this permit, and whether a deviation from a permit condition was reported. All records shall briefly describe what maintenance and response steps were taken and indicate who performed the tasks.

(d) All record keeping requirements not already legally required shall be implemented within ninety (90) days of permit issuance.

C.20 General Reporting Requirements [326 IAC 2-8-4(3)(C)]

(a) To affirm that the source has met all the requirements stated in this permit the source shall submit a Quarterly Compliance Report. Any deviation from the requirements and the date(s) of each deviation must be reported.

(b) The report required in (a) of this condition and reports required by conditions in Section D of this permit shall be submitted to:

Indiana Department of Environmental Management,
Compliance Data Section, Office of Air Management,
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

(c) Unless otherwise specified in this permit, any notice, report, or other submission required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAM, on or before the date it is due.

(d) Unless otherwise specified in this permit any quarterly report shall be submitted within thirty (30) days of the end of the reporting period.

(e) All instances of deviations must be clearly identified in such reports. A reportable deviation is an exceedance of a permit limitation or a failure to comply with a requirement of the permit or a rule. It does not include:

(1) An excursion from compliance monitoring parameters as identified in Section D of this permit unless tied to an applicable rule or limit; or

(2) An emergency as defined in 326 IAC 2-7-1(12); or

(3) Failure to implement elements of the Preventive Maintenance Plan unless lack of maintenance has caused or contributed to a deviation.

(4) Failure to make or record information required by the compliance monitoring provisions of Section D unless such failure exceeds 5% of the required data in any calendar quarter.

A Permittee's failure to take the appropriate response step when an excursion of a compliance monitoring parameter has occurred or failure to monitor or record the required compliance monitoring is a deviation.

(f) Any corrective actions or response steps taken as a result of each deviation must be clearly identified in such reports.

(g) The first report shall cover the period commencing on the date of issuance of this permit and ending on the last day of the reporting period.

Stratospheric Ozone Protection

C.21 Compliance with 40 CFR 82 and 326 IAC 22-1

Pursuant to 40 CFR 82 (Protection of Stratospheric Ozone), Subpart F, except as provided for motor vehicle air conditioners in Subpart B, the Permittee shall comply with the standards for recycling and emissions reduction:

(a) Persons opening appliances for maintenance, service, repair or disposal must comply with the required practices pursuant to 40 CFR 82.156

(b) Equipment used during the maintenance, service, repair or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to 40 CFR 82.158.

(c) Persons performing maintenance, service, repair or disposal of appliances must be certified by an approved technician certification program pursuant to 40 CFR 82.161.

SECTION D.1 FACILITY OPERATION CONDITIONS

(1) three (3) petroleum product (gasoline) storage tanks:
- (1) one (1) 2,500,020 gallon nominal capacity petroleum products storage tank external floating roof with weather cap identified as EU Tank 2, exhausting at one emission point identified as S2;
- (2) one (1) 1,600,000 gallon nominal capacity petroleum products storage tank external floating roof with weather cap identified as EU Tank 4, exhausting at one emission point identified as S4; and
- (3) one (1) 1,600,080 gallon nominal capacity petroleum products storage tank (coned roof) with an internal floating roof identified as EU Tank 7, exhausting at one emission point identified as S6.

Emissions Limitations and Standards [326 IAC 2-8-4(1)]

D.1.1 Volatile Organic Compounds (VOC) [326 IAC 2-8-4(1)]

(a) The sum of the throughputs of petroleum products (gasoline) through all three floating roof storage tanks is limited to 375,000,000 gallons per twelve (12) month period, rolled on a monthly basis.

(b) During the first 12 months of operation under this permit, the sum of the throughputs shall be limited such that the total gallons divided by the accumulated months of operation shall not exceed 31,250,000 gallons per month.

(c) This operating condition shall limit the potential to emit of volatile organic compound (VOC) emissions from the three tanks to 5.43 tons per twelve (12) month period rolled on a monthly basis. Therefore, the requirements of 326 IAC 2-7 do not apply.

Compliance Determination Requirements

D.1.2 Testing Requirements [326 IAC 2-8-5(1)]

Testing of this facility is not specifically required by this permit. However, this does not preclude testing requirements on this facility under 326 IAC 2-1-4(f) and 326 IAC 2-8-5(1).

D.1.3 Volatile Organic Compounds (VOC)

Compliance with the usage limitations contained in Conditions D.1.1 shall be determined pursuant to 326 IAC 8-4-3(a). IDEM, OAM, reserves the authority to determine compliance using Method 18, 25, or 25A in conjunction with the analytical procedures specified in 326 IAC 8-1-4.

Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)]

D.1.4 Record Keeping Requirements

(a) To document compliance with Conditions D.1.1, the Permittee shall maintain records in accordance with (1) through (6) below. Records maintained for (1) through (6) shall be compiled monthly and shall be complete and sufficient to establish compliance with the usage limits and/or the VOC emission limits established in Condition D.1.1.

(1) The throughput of petroleum products (gasoline) through each tank for each month. Records shall include those documents as necessary to verify the type

and amount of throughput. Examples may include, but are not limited to, shipping documents, bills of lading, purchase orders, pipeline schedules, throughput summaries, Material Safety Data Sheets, and/or other records that document volumes of the specific regulated material transferred;

(2) The total throughputs of petroleum products (gasoline) through all three tanks per month;

(3) The 12 month rolling total throughputs of petroleum products (gasoline) through all three tanks;

(4) the types of volatile petroleum liquid stored;

(5) the maximum true vapor pressure of the liquid as stored; and

(6) the results of inspections performed in compliance with 326 IAC 8-4-3(c)(2)(B) & 8-4-3(d) on the storage vessels.

(b) All records shall be maintained in accordance with Section C - General Record Keeping Requirements, of this permit.

D.1.5 Reporting Requirements

A quarterly summary of the information to document compliance with Condition D.1.1 shall be submitted to the addresses listed in Section C - General Reporting Requirements, of this permit, using the reporting forms located at the end of this permit, or their equivalent, within thirty (30) days after the end of the quarter being reported.

SECTION D.2 FACILITY OPERATION CONDITIONS

(2) three (3) petroleum distillates storage tanks:
- (1) one (1) 1,680,000 gallon nominal capacity distillates storage tank coned roof identified as Emission Unit (EU) Tank 1, exhausting at one emission point identified as S1;
- (2) one (1) 2,100,000 gallon nominal capacity distillates storage tank coned roof identified as EU Tank 3, exhausting at one emission point identified as S3; and
- (3) one (1) 600,030 gallon nominal capacity distillates storage tank coned roof identified as EU Tank 6, exhausting at one emission point identified as S5.

Emissions Limitations and Standards [326 IAC 2-8-4(1)]

D.2.1 Volatile Organic Compounds (VOC) [326 IAC 2-8-4(1)]

(a) The sum of the throughputs of distillates through all three storage tanks is limited to 400,000,000 gallons per twelve (12) month period, rolled on a monthly basis.

(b) During the first 12 months of operation under this permit, sum of the throughputs shall be limited such that the total gallons divided by the accumulated months of operation shall not exceed 33,333,000 gallons per month.

(c) This operating condition shall limit the potential to emit of volatile organic compound (VOC) emissions from the three tanks to 1.31 tons per twelve (12) month period rolled on a monthly basis. Therefore, the requirements of 326 IAC 2-7 do not apply.

Compliance Determination Requirements

D.2.2 Testing Requirements [326 IAC 2-8-5(1)]

Testing of this facility is not specifically required by this permit. However, this does not preclude testing requirements on this facility under 326 IAC 2-1-4(f) and 326 IAC 2-8-5(1).

D.2.3 Volatile Organic Compounds (VOC)

Compliance with the usage limitations contained in Condition D.1.1 shall be determined pursuant to 326 IAC 8-4-3(a). IDEM, OAM, reserves the authority to determine compliance using Method 18, 25, or 25A in conjunction with the analytical procedures specified in 326 IAC 8-1-4.

Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)]

D.2.4 Record Keeping Requirements

(a) To document compliance with Condition D.2.1, the Permittee shall maintain records in accordance with (1) through (6) below. Records maintained for (1) through (6) shall be compiled monthly and shall be complete and sufficient to establish compliance with the usage limits and/or the VOC emission limits established in Condition D.2.1.

(1) The throughput of distillates through each tank for each month. Records shall include those documents as necessary to verify the type and amount of throughput. Examples may include, but are not limited to, shipping documents, bills of lading, purchase orders, pipeline schedules, throughput summaries, Material Safety Data Sheets, and/or other records that document volumes of the specific regulated material transferred;

(2) The total throughputs of distillates through all three tanks per month;

(3) A log of the dates for each throughput of distillates for each tank;

(4) The 12 month rolling total throughputs of distillates through all three tanks;

(5) the types of volatile petroleum liquid stored;

(6) the maximum true vapor pressure of the liquid as stored; and

(b) All records shall be maintained in accordance with Section C - General Record Keeping Requirements, of this permit.

D.2.5 Reporting Requirements

A quarterly summary of the information to document compliance with Condition D.2.1 shall be submitted to the addresses listed in Section C - General Reporting Requirements, of this permit, using the reporting forms located at the end of this permit, or their equivalent, within thirty (30) days after the end of the quarter being reported.

SECTION D.3 FACILITY OPERATION CONDITIONS

(3) one (1) tank truck loading rack consisting of:
(1) two (2) loading bays capable of bottom loading petroleum products, which include gasoline and distillates, gasoline loading is controlled by one (1) carbon adsorption gasoline vapor recovery unit (VRU) identified as EU VRU, exhausting through one (1) stack identified as V8; and
(2) fugitive emissions based on capture efficiency identified as F10.

Emissions Limitations and Standards [326 IAC 2-8-4(1)]

D.3.1 Volatile Organic Compounds (VOC) [326 IAC 2-8-4(1)]

(a) The loading of petroleum products (gasoline) through the truck loading rack is limited to 375,000,000 gallons of gasoline per twelve (12) month period, rolled on a monthly basis.

(b) During the first 12 months of operation under this permit, the loading of petroleum products shall be limited such that the total gallons divided by the accumulated months of operation shall not exceed 31,250,000 gallons per month of gasoline.

(c) During the loading of gasoline the emissions from the VRU shall not exceed 35 milligrams of total organic compounds per liter of gasoline loaded.

(d) This operating limit shall limit total volatile organic compound (VOC) emissions from loading gasoline on the truck loading rack emitted through the VRU to 54.76 tons per twelve (12) month period rolled on a monthly basis.

(e) The loading of distillates through the truck loading rack is limited to 400,000,000 gallons of distillates per twelve (12) month period, rolled on a monthly basis.

(f) During the first 12 months of operation under this permit, the loading of petroleum products shall be limited such that the total gallons divided by the accumulated months of operation shall not exceed 33,333,000 gallons per month of distillates.

(g) This operating condition shall limit the potential to emit of volatile organic compound (VOC) emissions from loading distillates on the truck loading rack without being controlled by the VRU to 3.03 tons per twelve (12) month period rolled on a monthly basis. Therefore, the requirements of 326 IAC 2-7 do not apply.

Testing Requirements [326 IAC 2-8-5]

D.3.2 Carbon Adsorption Gasoline Recovery Unit - Testing

The Permittee shall test for VOC emissions from the exhaust stack in conformance with source operation condition number C.8 This test shall be performed no later than November 3, 2000 and shall be repeated at a frequency of not less than once every five years thereafter. These tests shall be performed according to 40 CFR 60.503 of Subpart XX and include EPA Standard Reference Methods 2A, 21, and 25B, or other method deemed appropriate by USEPA or method proposed in the stack test protocol submitted to and approved by IDEM.

Compliance Determination Requirements

D.3.3 Carbon Adsorption Gasoline Recovery Unit - Operation

(a) As required by operation condition C.6(b), the carbon adsorption vapor recovery unit shall be operated at all times when gasoline is being loaded on the truck rack.

(b) The carbon adsorption vapor recovery unit **is not** required to be operated at all times when **only** distillates are being loaded on the truck rack.

Compliance Monitoring Requirements [326 IAC 2-8-5]

D.3.4 Daily Visible Checks for Liquid Leaks

(a) Daily checks for liquid leaks during loading or unloading operations of the truck loading rack, the vapor collection system and the carbon adsorption vapor recovery unit shall be performed during normal daylight operations when the facility is in operation. A trained employee will record any visible liquid leaks and the date of such leaks.

(b) For processes operated continuously, "normal" means those conditions prevailing, or expected to prevail, eighty percent (80%) of the time the process is in operation, not counting startup or shut down time.

(c) In the case of batch or discontinuous operations, checks shall be taken during that part of the operation that would normally be expected to cause the greatest potential for liquid leaks.

(d) A trained employee is an employee who has worked at the plant at least one (1) month and has been trained in the appearance and characteristics of liquid leaks for that specific process.

(e) The Preventive Maintenance Plan for this unit shall contain troubleshooting contingency and corrective actions for when a liquid leak is observed.

(f) All checks for visible liquid leaks made to comply with this condition shall be conducted in accordance with 326 IAC 8-4-9.

Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)]

D.3.5 Record Keeping Requirements

(a) To document compliance with Conditions D.3.1, the Permittee shall maintain records in accordance with (1) through (6) below. Records maintained for (1) through (6) shall be compiled monthly and shall be complete and sufficient to establish compliance with the usage limits and/or the VOC emission limits established in Condition D.3.1.

(1) The amount of gasoline loaded for each month. Records shall include those documents as necessary to verify the type and amount of throughput. Examples may include, but are not limited to, shipping documents, bills of lading, purchase orders, pipeline schedules, throughput summaries, Material Safety Data Sheets, and/or other records that document volumes of the specific regulated material transferred;

(2) The amount of distillates loaded for each month;

(3) A log of the dates for loading each product;

(4) The types of volatile petroleum liquids loaded;

(5) The maximum true vapor pressure of the petroleum liquids as loaded; and

(6) the results of inspections performed in compliance with 326 IAC 8-4-9(d)(1)(C) and the repairs made in compliance with 8-4-9(d)(2) on the truck loading rack, vapor collection system and carbon adsorption vapor recovery unit.

(b) All records shall be maintained in accordance with Section C - General Record Keeping Requirements, of this permit.

D.3.6 Reporting Requirements

A quarterly summary of the information to document compliance with Condition D.3.1 shall be submitted to the addresses listed in Section C - General Reporting Requirements, of this permit, using the reporting forms located at the end of this permit, or their equivalent, within thirty (30) days after the end of the quarter being reported.

SECTION D.4 FACILITY OPERATION CONDITIONS

(4) two (2) soil vapor extraction systems consisting of:
(1) one (1) soil vapor extraction system with a gas flow rate of 2,000 actual cubic feet per minute (designated as the "North System"). Emissions of volatile organic compounds (VOCs) controlled by a recuperative catalytic incineration system, rated at approximately 1.0 million (MM) Btu per hour and using either propane or natural gas fuel, exhausting at one (1) stack with no identified S/V; and
(2) one (1) soil vapor extraction system with a gas flow rate of 500 actual cubic feet per minute (designated as the "South System"). Emissions of VOCs controlled by a recuperative catalytic incineration system, rated at approximately 0.325 MMBtu per hour and firing either propane or natural gas fuel, exhausting at one (1) stack with no identified S/V.

Emissions Limitations and Standards [326 IAC 2-8-4(1)]

D.4.1 Volatile Organic Compounds (VOC) [326 IAC 2-8-4(1)]

(a) This operating condition shall limit the potential to emit of volatile organic compound (VOC) emissions from this equipment to less than the insignificant applicable emission level of 15 pounds per day which is 2.74 tons per twelve (12) month period rolled on a monthly basis.

(b) The daily influent is limited to 2,000 gallons per minute of water and the annual influent of storm water runoff is limited to 25,000 gallons per year of water.

(c) These facilities shall be included in the insignificant category.

(d) All facilities in the insignificant category shall limit total volatile organic compound (VOC) emissions from this category to 10.69 tons per twelve (12) month period rolled on a monthly basis. Therefore, the requirements of 326 IAC 2-7 do not apply.

D.4.2 Minimum Catalyst Inlet Temperature [326 IAC 8-1-6]

Pursuant to 326 IAC 8-1-6 which requires use of BACT, the catalytic incineration systems shall operate with catalyst inlet temperatures at a minimum of 600 ^{o}F. This minimum temperature is a permit limit requiring certification by General Condition B.11. Operation at or above this minimum temperature ensures compliance with the BACT requirements of 326 IAC 8-1-6.

Compliance Determination Requirements

D.4.3 Testing Requirements [326 IAC 2-8-5(1)]

Testing of this facility is not specifically required by this permit. However, if testing is required, compliance with the VOC limit specified in Condition D.4.1(a) shall be determined by a performance test conducted in accordance with Section C - Performance Testing. This does not preclude testing requirements on this facility under 326 IAC 2-1-4(f) and 326 IAC 2-8-5(1).

D.4.4 Operation of Equipment

As required by Source Operation Condition C.6, the exhaust for the two (2) soil vapor extraction systems (North and South) shall each be controlled by a recuperative catalytic incineration system.

Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)]

D.4.5 Catalyst Inlet Temperatures

The Permittee shall maintain records at the source of the catalyst inlet temperature for the North and South Systems. The records shall be complete and sufficient to establish compliance with the temperature limits and/or VOC emission limits established in this permit.

D.4.6 Reporting Requirements

Any deviations shall be reported in accordance with Section B - Deviations from Permit Requirements and Conditions, of this permit, using the reporting forms located at the end of this permit, or their equivalent, within ten (10) calendar days from the date of the discovery of the deviation. The Permittee shall maintain records at the source in accordance with Condition D.4.2.

SECTION D.5 FACILITY OPERATION CONDITIONS

(5) air stripping operations consisting of:
(1) two (2) ground water remediation air stripping systems each rated at 1,000 gallon per minute and gas flow rated at 7,200 acfm, each exhausting through one (1) stack identified as S/V 001A and 001B, respectively.

Emission Limitations and Standards [326 IAC 2-8-4(1)]

D.5.1 Volatile Organic Compounds (VOC) [326 IAC 2-8-4(1)]

a) This operating condition shall limit the potential to emit of volatile organic compound (VOC) emissions from this equipment to 11.50 tons per twelve (12) month period rolled on a monthly basis. Therefore, the requirements of 326 IAC 2-7 do not apply.

b) The daily influent is limited to 1,300 gallons per minute of water contaminated with a maximum concentration of petroleum hydrocarbons of 4,037.5 ug/L, and 700 gallons per minute of water contaminated with a maximum concentration of 1,2-DCA of 50 ug/L.

c) The annual influent of storm water runoff is limited to 25,000 gallons per year of water contaminated with a maximum concentration of volatile and semi-volatile organic compounds of 7,604 ug/L.

Compliance Determination Requirements

D.5.2 Testing Requirements [326 IAC 2-8-5(1)]

Testing of this facility is not specifically required by this permit. However, this does not preclude testing requirements on this facility under 326 IAC 2-1-4(f) and 326 IAC 2-8-4.

D.5.3 Operation of Equipment

As required by Source Operation Condition C.6, the exhaust for the two (2) ground water remediation air stripping systems shall be properly operating to meet the operating conditions in the section.

Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)] [326 IAC 2-8-16]

D.5.4 Record Keeping Requirements

(a) To document compliance with Condition D.5.1, the Permittee shall maintain records in accordance with (1) through (4) below.

(1) Actual monthly throughputs of petroleum hydrocarbon contaminated water processed by the strippers and monthly data on the influent VOC concentration;

(2) Actual monthly throughputs of 1,2-DCA contaminated water processed by the strippers and monthly data on the influent VOC concentration;

(3) Actual monthly throughputs of contaminated storm water processed by the strippers and monthly data on the influent VOC concentration; and

(4) The Permittee shall retain records of all recording/monitoring data and support information for a period of five (5) years, or longer if specified elsewhere in this permit, from the date of the monitoring sample, measurement, or report. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and

copies of all reports required by this permit.

(b) All records shall be maintained in accordance with Section C - General Record Keeping Requirements, of this permit.

State Form 47738 (5-96)

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR MANAGEMENT
COMPLIANCE DATA SECTION

FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP) CERTIFICATION

Source Name: Amoco Oil Company - Granger Marketing Terminal
Source Address: 12694 Adams Road, Granger Indiana, 46530-0070
Mailing Address: 12694 Adams Road, Granger Indiana, 46530-0070
FESOP No.: F141-5556-00016

This certification shall be included when submitting monitoring, testing reports/results or other documents as required by this permit.

Please check what document is being certified:

9 Deviation Occurrence Reporting Form (For Control Equipment Monitoring)

9 Deviation Occurrence Reporting Form (For Material Usage, Quality, Etc.)

9 Relocation Notification

9 Test Result (specify) _____

9 Report (specify) _____

9 Notification (specify) _____

9 Other (specify) _____

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete.

Signature:

Printed Name:

Title/Position:

Date:

State Form 47739 (5-96)

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR MANAGEMENT
COMPLIANCE DATA SECTION

FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)
DEVIATION OCCURRENCE REPORT

(For Control Equipment Monitoring Only)

Source Name: Amoco Oil Company - Granger Marketing Terminal
Source Address: 12694 Adams Road, Granger Indiana, 46530-0070
Mailing Address: 12694 Adams Road, Granger Indiana, 46530-0070
FESOP No.: F141-5556-00016

If a deviation has occurred, a separate copy of this report must be submitted for **each** monitoring device on all control equipment listed in this permit. Attach a signed certification to complete this report.

Stack/Vent ID:
Control Equipment: (ex: thermal oxidizer, scrubber, baghouses)
Type of Parameter Monitored: (ex: temperature, pressure drop, efficiency)
9 Continuously **9** Periodically, at a frequency of:
Parameter Operating Restrictions/Range: (ex: 1,400^{0}F, 2-4 psi pressure drop)
Report Covers From: To: (date: month/day/yr)
9 Summary of Deviations from the Parameter Restriction/Range During the Monitoring Period are Identified Below. Complete Records Maintained at the Facility.

	For Parameter Recorded Continuously	For Parameter Recorded Periodically
Total Unit Operating Time		
Total Time of Deviations (Identify All Deviations)		
Percent of Time Indicating Deviations ([2]/[1]x100)		

Date of Deviation	Start/Stop Time of Deviation (Continuous Monitoring Only)	Actual Value Recorded	Reason for Deviation & Corrective Action Taken

State Form 47741 (5-96)

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR MANAGEMENT
COMPLIANCE DATA SECTION

FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)
DEVIATION OCCURRENCE REPORT

Source Name: Amoco Oil Company - Granger Marketing Terminal
Source Address: 12694 Adams Road, Granger Indiana, 46530-0070
Mailing Address: 12694 Adams Road, Granger Indiana, 46530-0070
FESOP No.: F141-5556-00016

If a deviation has occurred a separate copy of this report must be submitted for **each** material type, quantity usage and operation limitation (except control equipment monitoring) listed in this permit . Attach a signed certification to complete this report.

Stack/Vent ID:
Equipment/Operation:
Parameter Subject to Material Type, Quantity Usage or Operation Limitations Specified in the Permit: (ex: 2500 lb/day, 300 hours/yr, 5000 gallons/month)
Determination Period for this Parameter: (ex: 365-day rolling sum, fixed monthly rate)
9 Permit Has No Rate Limitations for this Parameter.
Content Restriction for this Parameter: (ex: maximum of 40% VOC in inks, 0.5% sulfur content)
Demonstration Method for this Parameter: (ex: MSDS, Supplier, material sampling & analysis)
9 Permit Has No Content Limitations for this Parameter.
Comments:

State Form 47738 (5-96)

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR MANAGEMENT
COMPLIANCE DATA SECTION

FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)
NATURAL GAS FIRED BOILER CERTIFICATION

Source Name: Amoco Oil Company - Granger Marketing Terminal
Source Address: 12694 Adams Road, Granger Indiana, 46530-0070
Mailing Address: 12694 Adams Road, Granger Indiana, 46530-0070
FESOP No.: F141-5556-00016

This certification shall be included when submitting monitoring, testing reports/results or other documents as required by this permit.

Report period
Beginning: _____
Ending: _____

Boiler Affected	Alternate Fuel	Days burning alternate fuel	
		From	To

(can omit boiler affected if only one gas boiler at this plant)

I certify under penalty of law that at all times, except as otherwise noted above, only natural gas was burned in the indicated boilers during the report period. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete.

Signature:

Printed Name:

Title/Position:

Date:

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR MANAGEMENT
COMPLIANCE DATA SECTION

FESOP Quarterly Report

Source Name: Amoco Oil Company - Granger Marketing Terminal
Source Address: 12694 Adams Road, Granger Indiana, 46530-0070
FESOP No.: F141-5556-00016
Facility: Three Petroleum Products (Gasoline) Storage Tanks
Parameter: Total Throughput
Limit: 375,000,000 gallons per 12-month period rolled on a monthly basis; 31,250,000 gallons per month during first 12-months of FESOP

Generator S/V ID: _____ **Month:** _____ **Year:** _____

Past 12 Months	Tank _____ (gallons)	Tank _____ (gallons)	Tank _____ (gallons)	Total (gallons)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
12 Month Total				

9 No deviation occurred in this month.

9 Deviation/s occurred in this month.
Deviation has been reported on: _____

Submitted by: _____
Title/Position: _____
Signature: _____
Date: _____

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR MANAGEMENT
COMPLIANCE DATA SECTION

FESOP Quarterly Report

Source Name: Amoco Oil Company - Granger Marketing Terminal
Source Address: 12694 Adams Road, Granger Indiana, 46530-0070
FESOP No.: F141-5556-00016
Facility: Three Petroleum Distillates Storage Tanks
Parameter: Total Throughput
Limit: 400,000,000 gallons per 12-month period rolled on a monthly basis; 33,333,000 gallons per month during first 12-months of FESOP

Generator S/V ID: _____ **Month:** _____ **Year:** _____

Past 12 Months	Tank _____ (gallons)	Tank _____ (gallons)	Tank _____ (gallons)	Total (gallons)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
12 Month Total				

9 No deviation occurred in this month.

9 Deviation/s occurred in this month.
Deviation has been reported on: _____

Submitted by: _____
Title/Position: _____
Signature: _____
Date: _____

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR MANAGEMENT
COMPLIANCE DATA SECTION

FESOP Quarterly Report

Source Name: Amoco Oil Company - Granger Marketing Terminal
Source Address: 12694 Adams Road, Granger Indiana, 46530-0070
FESOP No.: F141-5556-00016
Facility: Truck Loading Rack Petroleum Products Loading (Gasoline and Distillates)
Parameter: Total Throughput
Limit: 375,000,000 gallons of gasoline per 12-month period rolled on a monthly basis;
31,250,000 gallons of gasoline per month during first 12-months of FESOP
400,000,000 gallons of distillates per 12-month period rolled on a monthly basis;
33,333,000 gallons of distillates per month during first 12-months of FESOP

Generator S/V ID: _____ **Month:** _____ **Year:** _____

Past 12 Months	Gasoline (gallons)	Distillates (gallons)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
12 Month Total		

9 No deviation occurred in this month.

9 Deviation/s occurred in this month.
Deviation has been reported on: _____

Submitted by: _____
Title/Position: _____
Signature: _____
Date: _____

Page 1 of 12

Indiana Department of Environmental Management
Office of Air Management

Addendum to the
Technical Support Document for Federally Enforceable State Operating Permit (FESOP)

Source Name:	**Amoco Oil Company - Granger Marketing Terminal**
Source Location:	**12694 Adams Road, Granger, IN 46530-0070**
SIC Code:	**5171**
County:	**St. Joseph**
Operation Permit No.:	**F141-5556-00016**
Permit Reviewer:	**Richard A. Moore Jr./EVP**

On November 10, 1997, the Office of Air Management (OAM) had a notice published in The South Bend Tribune, South Bend, Indiana, stating that Amoco Oil Company - Granger Marketing Terminal had applied for a Federally Enforceable State Operating Permit (FESOP) to operate a Bulk Petroleum Storage and Transfer Terminal. The notice also stated that OAM proposed to issue a FESOP for this operation and provided information on how the public could review the proposed FESOP and other documentation. Finally, the notice informed interested parties that there was a period of thirty (30) days to provide comments on whether or not this FESOP should be issued as proposed.

Upon further review, the OAM has decided to make the following changes to the FESOP:

1. Condition B.1 of the FESOP has been changed from:

   B.1 General Requirements [IC 13-15] [IC 13-17]

   The Permittee shall comply with the provisions of IC 13-15 (Permits Generally), IC 13-17 (Air Pollution Control) and the rules promulgated thereunder.

   and replaced with a new condition which reads as follows (changes in bold for emphasis):

   B.1 **Permit No Defense [326 IAC 2-1-10] [IC 13]**

   Indiana statutes from IC 13 and rules from 326 IAC, quoted in conditions in this permit, are those applicable at the time the permit was issued. The issuance or possession of this permit shall not alone constitute a defense against an alleged violation of any law, regulation or standard, except for the requirement to obtain a FESOP under 326 IAC 2-8.

2. The following changes shown in bold letters (for emphasis) have been made to Condition B.6 of the FESOP:

   B.6 Severability [326 IAC 2-8-4(4)]

   The provisions of this permit are severable; **a determination that any portion of this permit is invalid shall not affect the validity of the remainder of the permit.**

3. The following changes shown in bold letters (for emphasis) have been made to Subsection (c) of

Condition B.8 of the FESOP:

(c) Upon request, the Permittee shall also furnish to IDEM, OAM, copies of records required to be kept by this permit. For information claimed to be confidential, the Permittee shall furnish such records **to IDEM, OAM, along with a claim of confidentiality under 326 IAC 17. If requested by IDEM, OAM, or the U.S. EPA, the Permittee shall furnish such confidential records directly to the U.S. EPA along with a claim of confidentiality under 40 CFR 2, Subpart B.**

4. The following changes shown in bold letters (for emphasis) have been made to Condition B.11 of the FESOP:

B.11 Certification [326 IAC 2-8-3(d)] [326 IAC 2-8-4(3)(C)(i)] **[326 IAC 2-8-5(1)]**

(a) Any application form, report, or compliance certification submitted under this permit shall contain certification by a responsible official of truth, accuracy, and completeness. This certification, and any other certification required under this permit, shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

(b) **One (1)** certification shall be **included,** on the attached Certification Form**, with each submittal.**

(c) A responsible official is defined at 326 IAC 2-7-1**(34)**.

5. The following changes shown in bold letters (for emphasis) have been made to Condition B.12 of the FESOP. Subsections (a) and (b) of Condition B.12 of the FESOP have been revised and subsection (d) has been deleted.

B.12 Annual Compliance Certification [326 IAC 2-8-5(a)(1)]

(a) The Permittee shall annually certify that the source has complied with the terms and conditions contained in this permit, including emission limitations, standards, or work practices. **The certification shall cover the time period from January 1 to December 31 of the previous year, and shall be submitted in letter form no later than April 15 of each year to:**

Indiana Department of Environmental Management
Compliance Data Section, Office of Air Management
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

and

United States Environmental Protection Agency, Region V
Air and Radiation Division, **Air Enforcement** Branch - Indiana **(AE-17J)**
77 West Jackson Boulevard
Chicago, Illinois 60604-3590

(b) The annual compliance certification report required by this permit shall be **considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAM, on or before the date it is due.**

(c) The annual compliance certification report shall include the following:

(1) The identification of each term or condition of this permit that is the basis of the certification;

(2) The compliance status;

(3) Whether compliance was continuous or intermittent;

(4) The methods used for determining compliance of the source, currently and over the reporting period consistent with 326 IAC 2-8-4(3); and

(5) Such other facts, as specified in Sections D of this permit, as IDEM, OAM, may require to determine the compliance status of the source.

The notification which shall be submitted by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

6. The following changes shown in bold letters (for emphasis) have been made to Condition B.13 of the FESOP:

B.13 Preventive Maintenance Plan [326 IAC 1-6-3][326 IAC 2-8-4(9)] [326 IAC 2-8-5(a)(1)]

(a) **If required by specific condition(s) in Section D of this permit, the Permittee shall prepare and maintain Preventive Maintenance Plans (PMP) within ninety (90) days after issuance of this permit, including the following information on each:**

(1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing **emission units and associated** emission control devices;

(2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; **and**

(3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

(b) **The Permittee shall implement the Preventive Maintenance Plans as necessary to ensure that lack of proper maintenance does not cause or contribute to a violation of any limitation on emissions or potential to emit.**

(c) PMP's shall be submitted to IDEM, OAM, upon request and shall be subject to review and approval by IDEM, OAM.

7. The last paragraph of Subsection (b)(4) of Condition B.14 of the FESOP has been deleted.

8. The following changes shown in bold letters (for emphasis) have been made to Condition B.15 of the FESOP:

B.15 Deviations from Permit Requirements and Conditions [326 IAC 2-8-4(3)(C)(ii)]

(a) Deviations from **any permit** requirements (for emergencies see **Section B** - Emergency Provision), the probable cause of such deviations, and any **response steps** or preventive measures taken shall be reported to:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Management
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

within ten (10) calendar days from the date of the discovery of the deviation.

(b) Written notification shall be submitted on the attached **Emergency/**Deviation Occurrence Reporting Form or its substantial equivalent.

(c) Proper notice submittal under 326 IAC 2-7-16 satisfies the requirement of this subsection.

9. The following changes shown in bold letters (for emphasis) have been made Subsection (a) and subsection (b)(1) of Condition B.17 of the FESOP:

The rule cited in paragraph (a) has been changed to 326 IAC 2-7-1(**21**).

The first sentence of paragraph (b)(1) has been deleted.

Section (b)(1)(B) has been revised to read as follows:

(B) **If the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAM, on or before the date it is due. [326 IAC 2-5-3]**

10. The following changes shown in bold letters (for emphasis) have been made to Subsections (b) and (d) of Condition B.19 of the FESOP:

(b) Minor modification of this permit shall follow the procedures specified under **326 IAC 2-7-12(b), except as provided by 326 IAC 2-8-11(c).**

(d) The Permittee may make the change proposed in its minor permit modification application immediately after it files such application **provided that the change has received any approval required by 326 IAC 2-1.** After the Permittee makes the change allowed under minor permit modification procedures, and until IDEM, OAM takes any of the actions specified in 326 IAC 2-8-11(b)(5), the Permittee must comply with both the applicable requirements governing the change and the proposed permit terms and conditions. During this period, the Permittee need not comply with the existing permit terms and conditions it seeks to modify. If the Permittee fails to comply with its proposed permit terms and conditions during this time period, the existing permit terms and conditions it seeks to modify may be enforced against it. [326 IAC 2-8-11(b)(6)]

11. The following changes shown in bold letters (for emphasis) have been made to Subsection (d) of Condition B.20 of the FESOP:

(d) Significant modifications of this permit shall meet all requirements of 326 IAC 2-8, including those for application, public participation, **review by affected states**, and review by U.S. EPA, as they apply to permit issuance and renewal.

12. The following changes shown in bold letters (for emphasis) have been made to Condition B.22 of the FESOP:

B.22 Changes Under Section 502(b)(10) of the Clean Air Act [326 IAC 2-8-15(b)]

The Permittee may make Section 502(b)(10) of the Clean Air Act changes **(this term is defined at 326 IAC 2-7-1(36))** without a permit revision, subject to the constraint of 326 IAC 2-8-15(a) and the following additional condition:

13. The following changes shown in bold letters (for emphasis) have been made to Subsection (b) of Condition B.23 of the FESOP:

(b) For each such **Section 502(b)(10) of the Clean Air Act** change, the required written notification shall include the following:

The last rule cite in (b) has been changed to 326 IAC 2-7-1(**34**).

14. The following changes shown in bold letters (for emphasis) have been made to Condition B.24 of the FESOP:

B.24 Construction Permit Requirement [326 IAC 2]

Except as allowed by Indiana P.L. 130-1996 Section 12, as amended by P.L. 244-1997, modification, construction, or reconstruction shall be **approved** as required by and in accordance with 326 IAC 2.

15. The following changes shown in bold letters (for emphasis) have been made to Subsection (b) of Condition B.26 of the FESOP:

(b) The written notification shall be sufficient to transfer the permit to the new owner **by an administrative amendment pursuant to 326 IAC 2-8-10.**

16. The following changes shown in bold letters (for emphasis) have been made to Condition B.27 of the FESOP:

B.27 Annual Fee Payment [326 IAC 2-8-4(6)] [326 IAC 2-8-16]

(a) The Permittee shall pay annual fees to IDEM, OAM, **within thirty (30) calendar days of receipt of a billing, or in a time period** consistent with the fee schedule established in 326 IAC 2-8-16.

(b) Failure to pay may result in administrative enforcement action **or** revocation of this permit.

(c) If the Permittee does not receive a bill from IDEM, OAM, thirty (30) calendar days before the due date, the Permittee shall call the following telephone numbers: 1-800-451-6027 or 317-233-**0425** (ask for OAM, **Technical Support and Modeling Section**), to determine the appropriate permit fee. The applicable fee is due April 1 of each year.

17. The following changes shown in bold letters (for emphasis) have been made to Conditions C.1 of the FESOP:

The rule cite in C.1(b) has been changed to 326 IAC 2-7-1**(21)**.

18. The following changes shown in bold letters (for emphasis) have been made to Conditions C.3 of the FESOP:

C.3 Open Burning [326 IAC 4-1] [IC 13-17-9]

The Permittee shall not open burn any material except as provided in 326 IAC 4-1-3, 326 IAC 4-1-4 or 326 IAC 4-1-6. **The previous sentence notwithstanding, the Permittee may open burn in accordance with an open burning approval issued by the Commissioner under 326 IAC 4-1-4.1. 326 IAC 4-1-3(a)(2)(A) and (B) are not federally enforceable.**

19. The following changes shown in bold letters (for emphasis) have been made to Conditions C.5 of the FESOP:

C.5 Fugitive Dust Emissions [326 IAC 6-4]

The Permittee shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4 (Fugitive Dust Emissions). 326 IAC 6-4-2(4) is not federally enforceable.

20. The following changes shown in bold letters (for emphasis) have been made to Conditions C.6 of the FESOP:

C.6 Operation of Equipment [326 IAC 2-8-5(a)(4)]

All air pollution control equipment listed in this permit shall be operated at all times that the emission unit(s) vented to the control equipment are in operation, as described in Section D of this permit.

21. The following changes shown in bold letters (for emphasis) have been made to Conditions C.8 of the FESOP:

C.8 Performance Testing [326 IAC 3-2.1]

(a) All testing shall be performed according to the provisions of 326 IAC 3-2.1 (Source Sampling Procedures), **except as provided elsewhere in this permit**, utilizing methods approved by IDEM, OAM.

A test protocol, **except as provided elsewhere in this permit**, shall be submitted to:

Indiana Department of Environmental Management
Compliance Data Section, Office of Air Management
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

no later than thirty-five (35) days before the intended test date.

(b) All test reports must be received by IDEM, OAM within forty-five (45) days after the completion of the testing. An extension may be granted by the Commissioner, if the source submits to IDEM, OAM, a reasonable written explanation within five (5) days prior to the end of the initial forty-five (45)

day period.

22. The following changes shown in bold letters (for emphasis) have been made to Conditions C.9 of the FESOP:

C.9 Compliance Monitoring [326 IAC 2-8-4(3)] [326 IAC 2-8-5(a)(1)]

Compliance with applicable requirements shall be documented **as required by this permit.** The Permittee shall be responsible for installing any necessary equipment and initiating any required monitoring related to that equipment no more than ninety (90) days after receipt of this permit. If due to circumstances beyond its control, this schedule cannot be met, the Permittee shall notify:

The last rule cite has been changed to 326 IAC 2-7-1(**34**).

23. The following changes shown in bold letters (for emphasis) have been made to Conditions C.11 of the FESOP:

C.11 Monitoring Methods [326 IAC 3]

Any monitoring or testing performed to meet the requirements of this permit shall be performed, according to the provisions of 326 IAC 3, or 40 CFR 60, Appendix A, **or other approved methods as** specified in this permit.

24. The following changes shown in bold letters (for emphasis) have been made to Conditions C.13 (b), (c), and (f) of the FESOP:

(b) **The Permittee shall ensure that a written notification is** sent on a form provided by the Commissioner at least ten (10) working days before asbestos stripping or removal work or before demolition begins, per 326 IAC 14-10-3, and shall update such notice as necessary, including, but not limited to the following:

(c) The Permittee shall **ensure that the notice is** postmark**ed** or deliver**ed** according to the guidelines set forth in 326 IAC 14-10-3(2).

(f) Indiana Accredited Asbestos Inspector
The Permittee shall comply with 326 IAC 14-10-1(a) that requires the owner or operator, prior to a renovation/demolition, to use an Indiana Accredited Asbestos Inspector to thoroughly inspect the affected portion of the facility for the presence of asbestos. **The requirement that the inspector be accredited is federally enforceable.**

25. The following changes shown in bold letters (for emphasis) have been made to Conditions C.14 of the FESOP:

C.13 Risk Management Plan [326 IAC 2-8-4] [40 CFR 68.215]

If a regulated substance, **subject to 40 CFR 68**, is present in more than the threshold quantity, 40 CFR 68 is an applicable requirement and the Permittee shall:

26. The following changes shown in bold letters (for emphasis) have been made to Conditions C.15 (a)(5), (b), (c) and (d) of the FESOP:

(a) **(5) A Compliance Response Plan (CRP) for each compliance monitoring condition of this permit. CRP's shall be submitted to IDEM, OAM upon request and shall be subject to review and approval by IDEM, OAM. The CRP shall be prepared within ninety (90) days after issuance of this permit by the Permittee and maintained on site, and is comprised of :**

(A) Response steps that will be implemented in the event that compliance related information indicates that a response step is needed pursuant to the requirements of Section D of this permit; and

(B) A time schedule for taking such response steps including a schedule for devising additional response steps for situations that may not have been predicted.

(b) For each compliance monitoring condition of this permit, appropriate **response steps** shall be taken when indicated by the provisions of that compliance monitoring condition. Failure to perform the actions detailed in the compliance monitoring conditions or failure to take the **response steps within the time prescribed in the Compliance Response Plan**, shall constitute a violation of the permit unless taking the **response steps** set forth in the **Compliance Response Plan** would be unreasonable.

(c) After investigating the reason for the excursion, the Permittee is excused from taking further **response steps** for any of the following reasons:

(1) The monitoring equipment malfunctioned, giving a false reading. This shall be an excuse from taking further **response steps** providing that prompt action was taken to correct the monitoring equipment.

(2) The Permittee has determined that the **compliance monitoring** parameters established in the permit conditions are technically inappropriate, has previously submitted a request for an administrative amendment to the permit, and such request has not been denied or;

(3) An automatic measurement was taken when the process was not operating; or

(4) **The process has already returned to operating within "normal" parameters and no response steps are required.**

(d) Records shall be kept of all instances in which the **compliance related information was** not met and of all **response steps** taken. In the event of an emergency, the provisions of 326 IAC 2-7-16 (Emergency Provisions) requiring prompt corrective action to mitigate emissions shall prevail.

27. The following changes shown in bold letters (for emphasis) have been made to Conditions C.16 of the FESOP:

C.16 Actions Related to Noncompliance Demonstrated by a Stack Test

(a) When the results of a stack test performed in conformance with Section C - Performance Testing, of this permit exceed the level specified in any condition of this permit, **the Permittee shall take appropriate corrective actions. The Permittee shall submit a description of these corrective actions to IDEM, OAM, within thirty (30) days of receipt of the test results. The Permittee shall take appropriate action to minimize emissions from the affected facility while the corrective actions are being implemented. IDEM, OAM shall notify the Permittee within thirty (30) days, if the corrective actions taken are deficient. The Permittee shall submit a description of additional corrective actions taken to IDEM, OAM within thirty (30) days of receipt of the notice of deficiency. IDEM, OAM reserves the authority to use enforcement activities to resolve noncompliant stack tests.**

(b) A retest to demonstrate compliance shall be performed within one hundred twenty (120) days of receipt of the original test results. **Should the Permittee demonstrate to IDEM, OAM that retesting in one-hundred and twenty (120) days is not practicable, IDEM, OAM may extend the retesting deadline.** Failure of the second test to demonstrate compliance with the appropriate permit conditions may be grounds for immediate revocation of the permit to operate the affected facility.

28. The following changes shown in bold letters (for emphasis) have been made to Conditions C.18 (a) and (b) of the FESOP:

(a) **With the exception of performance tests conducted in accordance with Section C-Performance Testing,** all observations, sampling, maintenance procedures, and record keeping, required as a condition of this permit shall be performed at all times the equipment is operating at normal representative conditions.

(b) **As an alternative to the observations, sampling, maintenance procedures, and record keeping of subsection (a) above,** when the equipment listed in Section D of this permit is not operating, the Permittee shall either record the fact that the equipment is shut down or perform the observations, sampling, maintenance procedures, and record keeping that would otherwise be required by this permit.

29. The following changes shown in bold letters (for emphasis) have been made to Conditions C.19 (c)(4) of the FESOP:

(4) **Records of preventive maintenance shall be sufficient to demonstrate that improper maintenance did not cause or contribute to a violation of any limitation on emissions or potential to emit. To be relied upon subsequent to any such violation, these records may include, but are not limited to: work orders, parts inventories, and operator's standard operating procedures. Records of response steps taken shall indicate whether the response steps were performed in accordance with the Compliance Response Plan required by Section C - Compliance Monitoring Plan - Failure to take Response Steps, of this permit, and whether a deviation from a permit condition was reported. All records shall briefly describe what maintenance and response steps were taken and indicate**

who performed the tasks.

30. The following changes shown in bold letters (for emphasis) have been made to Conditions C.20 of the FESOP:

C.20 General Reporting Requirements [326 IAC 2-8-4(3)(C)]

(a) **To affirm that the source has met all the requirements stated in this permit the source shall submit a Quarterly Compliance Report. Any deviation from the requirements and the date(s) of each deviation must be reported.**

(b) **The report required in (a) of this condition and** reports required by conditions in Section D of this permit shall be submitted to:

Indiana Department of Environmental Management
Compliance Data Section, Office of Air Management
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

(c) Unless otherwise specified in this permit, any notice, report, or other submission required by this permit shall be **considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAM on or before the date it is due.**

(d) Unless otherwise specified in this permit, any quarterly report shall be submitted within thirty (30) days of the end of the reporting period.

(e) All instances of deviations must be clearly identified in such reports. **A reportable deviation is an exceedance of a permit limitation or a failure to comply with a requirement of the permit or a rule. It does not include:**

(1) **An excursion from compliance monitoring parameters as identified in Section D of this permit unless tied to an applicable rule or limit; or**

(2) **An emergency as defined in 326 IAC 2-7-1(12); or**

(3) **Failure to implement elements of the Preventive Maintenance Plan unless lack of maintenance has caused or contributed to a deviation.**

(4) **Failure to make or record information required by the compliance monitoring provisions of Section D unless such failure exceeds 5% of the required data in any calendar quarter.**

A Permittee's failure to take the appropriate response step when an excursion of a compliance monitoring parameter has occurred or failure to monitor or record the required compliance monitoring is a deviation.

(f) Any corrective actions **or response steps** taken as a result of **each deviation** must be clearly identified in such reports.

(g) The first report shall cover the period commencing on the date of issuance of this permit and ending on the last day of the reporting period.

31. The word "compiled" has replaced the word "taken" in proposed Conditions D.1.4(a), D.2.4(a), and D.3.5(a), to better reflect how the data is to be collected.

32. The following changes have been made to proposed Condition D.1.4(a) to simplify the recordkeeping.

    Proposed Condition D.1.4(a)(3) has been removed and the remaining Conditions renumbered (1) through (6).

33. The "s" has been removed from the word "Conditions" in D.2.3 and D.2.4.

34. Proposed Condition D.4.1 has been revised to add the influent flow limitations from the previous permit as subsection (b) with proposed (b) and (c) relabeled.

35. Proposed Condition D.4.5 has been removed and the remaining Conditions renumbered. The Condition was removed because monitoring of the catalytic incineration system inlet temperatures are adequate to meet the compliance monitoring requirements.

36. Proposed Conditions D.1.1, D.2.1, D.3.1, D.4.1, and D.5.1 have been revised as follows:

    The wording " This operating limit (condition) shall limit total volatile organic compound (VOC) emissions ..." has been changed to "This operating **condition** shall limit **the potential to emit of** volatile organic compound (VOC) emissions ..."

On December 9, 1997, Amoco Corporation (Amoco) submitted comments on the proposed FESOP. The summary of the comments is as follows:

Comment:

1. The applicant commented on the recordkeeping requirements listed under Condition D.1.4(a)(1) which is as follows:

   "Records shall include purchase orders, invoices, and material safety data sheets (MSDS) necessary to verify the type and amount of gasoline throughputs"

   The applicant proposed the following changes, shown in bold letters, be made to Conditions D.1.4.(a)(1), D.2.4(a)(1) and D.3.5(a)(1)

   "Records shall include **those documents as** necessary to verify the type and amount of throughput. **Examples may include, but are not limited to, shipping documents, bills of lading,** purchase orders, **pipeline schedules, throughput summaries, M**aterial **S**afety **D**ata **S**heets**, and/or other records that document volumes of the specific regulated material transferred"**

Response:

The OAM has made the requested changes to use the broader definition of records.

Comment:

2. The applicant commented on Condition D.5.4(a) stating that the recordkeeping and reporting required by the wording of this condition was more restrictive than the current permit. However, the applicant acknowledged that the current permit was somewhat vague in the requirements and that some clarification was necessary. The applicant proposed the following changes shown in bold letters (for emphasis) be made to Condition D.5.4.(a):

(a) To document compliance with Condition D.5.1, the Permittee shall maintain records in accordance with (1) through **(5)** below.

(1) Actual **monthly** throughputs of petroleum hydrocarbon contaminated water processed by the strippers and **monthly data on the** influent **VOC** concentration;

(2) Actual **monthly** throughputs of 1,2-DCA contaminated water processed by the strippers and **monthly data on** the influent **VOC** concentration;

(3) Actual monthly throughputs of contaminated storm water processed by the strippers and **monthly data on** the influent **VOC** concentration;

(4) **Should IDEM OSHWM require less frequent monitoring of flows and concentrations, then those frequencies shall be observed in lieu of items (1) through (3)**; and

(5) The Permittee shall retain records of all recording/monitoring data and support information for a period of five (5) years, or longer if specified elsewhere in this permit, from the date of the monitoring sample, measurement, or report. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit.

Response:

The OAM has made the requested changes to incorporate the current permit requirements into the FESOP permit with the following modification. Condition D.5.1(a)(4) as proposed can not be included as a condition. Proposed Condition D.5.1(a)(5) has been renumbered as (4).

The FESOP program allows an applicant to take a voluntary limit to avoid the requirement to obtain a Title V Operating Permit. As a requirement for EPA approval, the recordkeeping and reporting conditions must be Federally Enforceable and can not be automatically relaxed or changed without requesting a permit modification. The permit must also “stand alone” and can not be tied to an IDEM OSHWM permit which may change or expire. Therefore, the proposed condition can not be included.