

**FEDERALLY ENFORCEABLE STATE
OPERATING PERMIT (FESOP)
OFFICE OF AIR MANAGEMENT**

**Support Terminal Services dba ST Services
3350 N. Raceway Road
3218 N. Raceway Road
Indianapolis, Indiana 46234-0132**

(herein known as the Permittee) is hereby authorized to operate subject to the conditions contained herein, the source described in Section A (Source Summary) of this permit.

This permit is issued in accordance with 326 IAC 2 and 40 CFR Part 70 Appendix A and contains the conditions and provisions specified in 326 IAC 2-8 and 326 IAC 2-1-3.2, as required by 42 U.S.C. 7401, et. seq. (Clean Air Act as amended by the 1990 Clean Air Act Amendments), 40 CFR Part 70.6, IC 13-15 and IC 13-17.

Operation Permit No.: F063-9219-00009	
Issued by: Paul Dubenetzky, Branch Chief Office of Air Management	Issuance Date:

SECTION A SOURCE SUMMARY

This permit is based on information requested by the Indiana Department of Environmental Management (IDEM), Office of Air Management (OAM). The information describing the source contained in conditions A.1 through A.3 is descriptive information and does not constitute enforceable conditions. However, the Permittee should be aware that a physical change or a change in the method of operation that may render this descriptive information obsolete or inaccurate may trigger requirements for the Permittee to obtain additional permits or seek modification of this permit pursuant to 326 IAC 2, or change other applicable requirements presented in the permit application.

A.1 General Information [326 IAC 2-8-3(b)]

The Permittee owns and operates a stationary gasoline terminal.

Responsible Official: Donald L. Hahn
Source Address: 3350 North Raceway Road, Indianapolis, IN 46234
3218 North Raceway Road, Indianapolis, IN 46234
Mailing Address: P.O. Box 34132, Indianapolis, IN 46234-0132
SIC Code: 4226
County Location: Hendricks
County Status: Attainment for all criteria pollutants
Source Status: Federally Enforceable State Operating Permit (FESOP)
Minor Source, under PSD Rules;
Minor Source, Section 112 of the Clean Air Act

A.2 Emission Units and Pollution Control Equipment Summary [326 IAC 2-8-3(c)(3)]

This stationary source consists of the following emission units and pollution control devices:

- (1) One (1) gasoline storage tank, constructed in 1953, identified as 2001, with an internal floating roof, with a maximum capacity of 845,968 gallons, and exhausting to vent 2001.
- (2) One (1) gasoline storage tank, constructed in 1953, identified as 2002, with an internal floating roof, with a maximum capacity of 845,968 gallons, and exhausting to vent 2002.
- (3) One (1) gasoline storage tank, constructed in 1953, identified as 2003, with an internal floating roof, with a maximum capacity of 845,968 gallons, and exhausting to vent 2003.
- (4) One (1) gasoline storage tank, constructed in 1953, identified as 2004, with an internal floating roof, with a maximum capacity of 845,968 gallons, and exhausting to vent 2004.
- (5) One (1) gasoline storage tank, constructed in 1953, identified as 4001, with an internal floating roof, with a maximum capacity of 1,680,000 gallons, and exhausting to vent 4001.
- (6) One (1) gasoline storage tank, constructed in 1953, identified as 4002, with an internal floating roof, with a maximum capacity of 1,680,000 gallons, and exhausting to vent 4002.
- (7) One (1) gasoline storage tank, constructed in 1953, identified as 4003, with an internal floating roof, with a maximum capacity of 1,680,000 gallons, and exhausting to vent 4003.

- (8) One (1) truck loading rack, identified as NA01, with a maximum capacity of 80,000 gallons per hour, with VOC emissions controlled by a vapor combustor (constructed 1988), and exhausting to vent NA01.
- (9) One (1) diesel storage tank, constructed in 1953, identified as 1003, with a vertical fixed roof, with a maximum capacity of 441,860 gallons, and exhausting to vent 1003.
- (10) One (1) diesel storage tank, constructed in 1953, identified as 1005, with a vertical fixed roof, with a maximum capacity of 441,860 gallons, and exhausting to vent 1005.
- (11) One (1) diesel storage tank, constructed in 1953, identified as 1006, with a vertical fixed roof, with a maximum capacity of 441,860 gallons, and exhausting to vent 1006.
- (12) One (1) diesel storage tank, constructed in 1953, identified as 2006, with an internal floating roof, with a maximum capacity of 853,020 gallons, and exhausting to vent 2006.
- (13) One (1) diesel storage tank, constructed in 1953, identified as 2401, with an internal floating roof, with a maximum capacity of 1,015,182 gallons, and exhausting to vent 2401.
- (14) One (1) diesel storage tank, constructed in 1953, identified as 3001, with a vertical fixed roof, with a maximum capacity of 1,353,196 gallons, and exhausting to vent 3001.
- (15) One (1) diesel storage tank, constructed in 1953, identified as 5501, with a vertical fixed roof, with a maximum capacity of 2,236,916 gallons, and exhausting to vent 5501.
- (16) One (1) kerosene storage tank, constructed in 1953, identified as 1001, with a vertical fixed roof, with a maximum capacity of 441,860 gallons, and exhausting to vent 1001.
- (17) One (1) kerosene storage tank, constructed in 1953, identified as 1002, with a vertical fixed roof, with a maximum capacity of 441,860 gallons, and exhausting to vent 1002.
- (18) One (1) kerosene storage tank, constructed in 1953, identified as 1004, with a vertical fixed roof, with a maximum capacity of 441,860 gallons, and exhausting to vent 1004.
- (19) One (1) kerosene storage tank, constructed in 1953, identified as 2005, with a vertical fixed roof, with a maximum capacity of 835,391 gallons, and exhausting to vent 2005.

A.3 Insignificant Activities [326 IAC 2-7-1(21)] [326 IAC 2-8-3(c)(3)(I)]

This stationary source also includes the following insignificant activities, as defined in 326 IAC 2-7-1(21):

- (1) One (1) 15,000 gallon fixed roof tank storing ethanol and identified as tank 1.
- (2) One (1) 15,000 gallon fixed roof tank storing ethanol and identified as tank 2.
- (3) One (1) 15,000 gallon fixed roof tank storing ethanol and identified as tank 3.
- (4) One (1) 15,000 gallon fixed roof tank storing ethanol and identified as tank 4.
- (5) One (1) 7,400 gallon fixed roof tank storing additive and identified as tank A-1.

A.4 FESOP Applicability [326 IAC 2-8-2]

This stationary source, otherwise required to have a Part 70 permit as described in 326 IAC 2-7-2(a), has applied to the Indiana Department of Environmental Management (IDEM), Office of Air Management (OAM) for a Federally Enforceable State Operating Permit (FESOP).

A.5 Prior Permit Conditions

- (a) This permit shall be used as the primary document for determining compliance with applicable requirements established by previously issued permits.
- (b) If, after issuance of this permit, it is determined that the permit is in nonconformance with an applicable requirement that applied to the source on the date of permit issuance, including any term or condition from a previously issued construction or operation permit, IDEM, OAM, shall immediately take steps to reopen and revise this permit and issue a compliance order to the Permittee to ensure expeditious compliance with the applicable requirement until the permit is reissued.

SECTION B GENERAL CONDITIONS

B.1 Permit No Defense [326 IAC 2-1-10] [IC 13]

Indiana statutes from IC 13 and rules from 326 IAC, quoted in conditions in this permit, are those applicable at the time the permit was issued. The issuance or possession of this permit shall not alone constitute a defense against an alleged violation of any law, regulation or standard, except for the requirement to obtain a FESOP under 326 IAC 2-8.

B.2 Definitions [326 IAC 2-8-1]

Terms in this permit shall have the definition assigned to such terms in the referenced regulation. In the absence of definitions in the referenced regulation, any applicable definitions found in IC 13-11, 326 IAC 1-2, and 326 IAC 2-7 shall prevail.

B.3 Permit Term [326 IAC 2-8-4(2)]

This permit is issued for a fixed term of five (5) years from the effective date, as determined in accordance with IC 4-21.5-3-5(f) and IC 13-15-5-3.

B.4 Enforceability [326 IAC 2-8-6]

- (a) All terms and conditions in this permit, including any provisions designed to limit the source's potential to emit, are enforceable by IDEM.
- (b) Unless otherwise stated, terms and conditions of this permit, including any provisions to limit the source's potential to emit, are enforceable by the United States Environmental Protection Agency (U.S. EPA) and citizens under the Clean Air Act.

B.5 Termination of Right to Operate [326 IAC 2-8-9] [326 IAC 2-8-3(h)]

The Permittee's right to operate this source terminates with the expiration of this permit unless a timely and complete renewal application is submitted at least nine (9) months prior to the date of expiration of the source's existing permit, consistent with 326 IAC 2-8-3(h) and 326 IAC 2-8-9.

B.6 Severability [326 IAC 2-8-4(4)]

The provisions of this permit are severable; a determination that any portion of this permit is invalid shall not affect the validity of the remainder of the permit.

B.7 Property Rights or Exclusive Privilege [326 IAC 2-8-4(5)(D)]

This permit does not convey any property rights of any sort, or any exclusive privilege.

B.8 Duty to Supplement and Provide Information [326 IAC 2-8-3(f)] [326 IAC 2-8-4(5)(E)]

- (a) The Permittee, upon becoming aware that any relevant facts were omitted or incorrect information was submitted in the permit application, shall promptly submit such supplementary facts or corrected information to:

Indiana Department of Environmental Management
Permits Branch, Office of Air Management
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

- (b) The Permittee shall furnish to IDEM, OAM, within a reasonable time, any information that IDEM, OAM, may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit.
- (c) Upon request, the Permittee shall also furnish to IDEM, OAM, copies of records required to be kept by this permit. If the Permittee wishes to assert a claim of confidentiality over any of the furnished records, the Permittee must furnish such records to IDEM, OAM along with a claim of confidentiality under 326 IAC 17. If requested by IDEM, OAM, or the U.S. EPA, to furnish copies of requested records directly to U. S. EPA, and if the Permittee is making a claim of confidentiality regarding the furnished records, the Permittee must furnish such confidential records directly to the U.S. EPA along with a claim of confidentiality under 40 CFR 2, Subpart B.

B.9 Compliance Order Issuance [326 IAC 2-8-5(b)]

IDEM, OAM may issue a compliance order to this Permittee upon discovery that this permit is in nonconformance with an applicable requirement. The order may require immediate compliance or contain a schedule for expeditious compliance with the applicable requirement.

B.10 Compliance with Permit Conditions [326 IAC 2-8-4(5)(A)] [326 IAC 2-8-4(5)(B)]

- (a) The Permittee must comply with all conditions of this permit. Noncompliance with any provisions of this permit constitutes a violation of the Clean Air Act and is grounds for:
- (1) Enforcement action;
 - (2) Permit termination, revocation and reissuance, or modification; and
 - (3) Denial of a permit renewal application.
- (b) It shall not be a defense for the Permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

B.11 Certification [326 IAC 2-8-3(d)] [326 IAC 2-8-4(3)(C)(i)] [326 IAC 2-8-5(1)]

- (a) Any application form, report, or compliance certification submitted under this permit shall contain certification by a responsible official of truth, accuracy, and completeness. This certification, and any other certification required under this permit, shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.
- (b) One (1) certification shall be included, on the attached Certification Form, with each submittal.
- (c) A responsible official is defined at 326 IAC 2-7-1(34).

B.12 Annual Compliance Certification [326 IAC 2-8-5(a)(1)]

- (a) The Permittee shall annually submit a compliance certification report which addresses the status of the source's compliance with the terms and conditions contained in this permit, including emission limitations, standards, or work practices. The certification shall cover the time period from January 1 to December 31 of the previous year, and shall be submitted in letter form no later than July 1 of each year to:

Indiana Department of Environmental Management
Compliance Data Section, Office of Air Management
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

- (b) The annual compliance certification report required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAM, on or before the date it is due.
- (c) The annual compliance certification report shall include the following:
- (1) The identification of each term or condition of this permit that is the basis of the certification;
 - (2) The compliance status;
 - (3) Whether compliance was based on continuous or intermittent data;
 - (4) The methods used for determining the compliance status of the source, currently and over the reporting period consistent with 326 IAC 2-8-4(3); and
 - (5) Such other facts as specified in Sections D of this permit, IDEM, OAM may require to determine the compliance status of the source.

The notification which shall be submitted by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

B.13 Preventive Maintenance Plan [326 IAC 1-6-3][326 IAC 2-8-4(9)] [326 IAC 2-8-5(a)(1)]

- (a) If required by specific condition(s) in Section D of this permit, the Permittee shall prepare and maintain Preventive Maintenance Plans (PMP) within ninety (90) days after issuance of this permit, including the following information on each facility:
- (1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;
 - (2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions;
 - (3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

If due to circumstances beyond its control, the PMP cannot be prepared and maintained within the above time frame, the Permittee may extend the date an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Management
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

- (b) The Permittee shall implement the Preventive Maintenance Plans as necessary to ensure that lack of proper maintenance does not cause or contribute to a violation of any limitation on emissions or potential to emit.
- (c) PMP's shall be submitted to IDEM, OAM upon request and shall be subject to review and approval by IDEM, OAM.

B.14 Emergency Provisions [326 IAC 2-8-12]

- (a) An emergency, as defined in 326 IAC 2-7-1(12), is not an affirmative defense for an action brought for noncompliance with a federal or state health-based emission limitation, except as provided in 326 IAC 2-8-12.
- (b) An emergency, as defined in 326 IAC 2-7-1(12), constitutes an affirmative defense to an action brought for noncompliance with a health-based or technology-based emission limitation if the affirmative defense of an emergency is demonstrated through properly signed, contemporaneous operating logs or other relevant evidence that describes the following:
 - (1) An emergency occurred and the Permittee can, to the extent possible, identify the causes of the emergency;
 - (2) The permitted facility was at the time being properly operated;
 - (3) During the period of an emergency, the Permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or other requirements in this permit;
 - (4) For each emergency lasting one (1) hour or more, the Permittee notified IDEM, OAM, within four (4) daytime business hours after the beginning of the emergency, or after the emergency was discovered or reasonably should have been discovered;

Telephone No.: 1-800-451-6027 (ask for Office of Air Management, Compliance Section) or,
Telephone No.: 317-233-5674 (ask for Compliance Section)
Facsimile No.: 317-233-5967

Failure to notify IDEM, OAM, by telephone or facsimile within four (4) daytime business hours after the beginning of the emergency, or after the emergency is discovered or reasonably should have been discovered, shall constitute a violation of 326 IAC 2-8 and any other applicable rules. [326 IAC 2-8-12(f)]

- (5) For each emergency lasting one (1) hour or more, the Permittee submitted notice either in writing or facsimile, of the emergency to:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Management
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

within two (2) working days of the time when emission limitations were exceeded due to the emergency.

The notice fulfills the requirement of 326 IAC 2-8-4(3)(C)(ii) and must contain the following:

- (A) A description of the emergency;
- (B) Any steps taken to mitigate the emissions; and
- (C) Corrective actions taken.

The notification which shall be submitted by the Permittee does not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (6) The Permittee immediately took all reasonable steps to correct the emergency.
- (c) In any enforcement proceeding, the Permittee seeking to establish the occurrence of an emergency has the burden of proof.
- (d) This emergency provision supersedes 326 IAC 1-6 (Malfunctions) for sources subject to this rule after the effective date of this rule. This permit condition is in addition to any emergency or upset provision contained in any applicable requirement.
- (e) IDEM, OAM, may require that the Preventive Maintenance Plans required under 326 IAC 2-8-3(c)(6) be revised in response to an emergency.
- (f) Failure to notify IDEM, OAM, by telephone or facsimile of an emergency lasting more than one (1) hour in compliance with (b)(4) and (5) of this condition shall constitute a violation of 326 IAC 2-8 and any other applicable rules.
- (g) Operations may continue during an emergency only if the following conditions are met:
 - (1) If the emergency situation causes a deviation from a technology-based limit, the Permittee may continue to operate the affected emitting facilities during the emergency provided the Permittee immediately takes all reasonable steps to correct the emergency and minimize emissions.
 - (2) If an emergency situation causes a deviation from a health-based limit, the Permittee may not continue to operate the affected emissions facilities unless:
 - (A) The Permittee immediately takes all reasonable steps to correct the emergency situation and to minimize emissions; and
 - (B) Continued operation of the facilities is necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw material of substantial economic value.

Any operations shall continue no longer than the minimum time required to prevent the situations identified in (g)(2)(B) of this condition.

B.15 Deviations from Permit Requirements and Conditions [326 IAC 2-8-4(3)(C)(ii)]

- (a) Deviations from any permit requirements (for emergencies see Section B - Emergency Provision), the probable cause of such deviations, and any response steps or preventive measures taken shall be reported to:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Management
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

within ten (10) calendar days from the date of the discovery of the deviation.

- (b) A deviation is an exceedance of a permit limitation or a failure to comply with a requirement of the permit or a rule. It does not include:
- (1) An excursion from compliance monitoring parameters as identified in Section D of this permit unless tied to an applicable rule or limit; or
 - (2) An emergency as defined in 326 IAC 2-7-1(12); or
 - (3) Failure to implement elements of the Preventive Maintenance Plan unless lack of maintenance has caused or contributed to a deviation.
 - (4) Failure to make or record information required by the compliance monitoring provisions of Section D unless such failure exceeds 5% of the required data in any calendar quarter.

A Permittee's failure to take the appropriate response step when an excursion of a compliance monitoring parameter has occurred is a deviation.

- (c) Written notification shall be submitted on the attached Emergency/Deviation Occurrence Reporting Form or its substantial equivalent. The notification does not need to be certified by the "responsible official" as defined by 326 IAC 2-7-1(34).
- (d) Proper notice submittal under 326 IAC 2-7-16 satisfies the requirement of this subsection.

B.16 Permit Modification, Reopening, Revocation and Reissuance, or Termination [326 IAC 2-8-4(5)(C)] [326 IAC 2-8-7(a)] [326 IAC 2-8-8]

- (a) This permit may be modified, reopened, revoked and reissued, or terminated for cause. The filing of a request by the Permittee for a FESOP modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any condition of this permit. [326 IAC 2-8-4(5)(C)]
- (b) This permit shall be reopened and revised under any of the circumstances listed in IC 13-15-7-2 or if IDEM, OAM determines any of the following:
- (1) That this permit contains a material mistake.
 - (2) That inaccurate statements were made in establishing the emissions standards or other terms or conditions.
 - (3) That this permit must be revised or revoked to assure compliance with an applicable requirement. [326 IAC 2-8-8(a)]

- (c) Proceedings by IDEM, OAM, to reopen and revise this permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of this permit for which cause to reopen exists. Such reopening and revision shall be made as expeditiously as practicable. [326 IAC 2-8-8(b)]
- (d) The reopening and revision of this permit, under 326 IAC 2-8-8(a), shall not be initiated before notice of such intent is provided to the Permittee by IDEM, OAM, at least thirty (30) days in advance of the date this permit is to be reopened, except that IDEM, OAM, may provide a shorter time period in the case of an emergency. [326 IAC 2-8-8(c)]

B.17 Permit Renewal [326 IAC 2-8-3(h)]

- (a) The application for renewal shall be submitted using the application form or forms prescribed by IDEM, OAM and shall include the information specified in 326 IAC 2-8-3. Such information shall be included in the application for each emission unit at this source, except those emission units included on the trivial or insignificant activities list contained in 326 IAC 2-7-1(21) and 326 IAC 2-7-1(40).

Request for renewal shall be submitted to:

Indiana Department of Environmental Management
Permits Branch, Office of Air Management
100 North Senate Avenue, P.O. Box 6015
Indianapolis, IN 46206-6015

- (b) Timely Submittal of Permit Renewal [326 IAC 2-8-3]
 - (1) A timely renewal application is one that is:
 - (A) Submitted at least nine (9) months prior to the date of the expiration of this permit; and
 - (B) If the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAM, on or before the date it is due. [326 IAC 2-5-3]
 - (2) If IDEM, OAM upon receiving a timely and complete permit application, fails to issue or deny the permit renewal prior to the expiration date of this permit, this existing permit shall not expire and all terms and conditions shall continue in effect until the renewal permit has been issued or denied.
- (c) Right to Operate After Application for Renewal [326 IAC 2-8-9]

If the Permittee submits a timely and complete application for renewal of this permit, the source's failure to have a permit is not a violation of 326 IAC 2-8 until IDEM, OAM takes final action on the renewal application, except that this protection shall cease to apply if, subsequent to the completeness determination, the Permittee fails to submit by the deadline specified in writing by IDEM, OAM, any additional information identified as needed to process the application.

B.18 Permit Amendment or Modification [326 IAC 2-8-10] [326 IAC 2-8-11]

- (a) The Permittee must comply with the requirements of 326 IAC 2-8-10 or 326 IAC 2-8-11 whenever the Permittee seeks to amend or modify this permit.

- (b) Any application requesting an amendment or modification of this permit shall be submitted to:

Indiana Department of Environmental Management
Permits Branch, Office of Air Management
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

Any such application should be certified by the "responsible official" as defined by 326 IAC 2-7-1(34) only if a certification is required by the terms of the applicable rule.

- (c) The Permittee may implement the administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-8-10(b)(3)]

B.19 Permit Revision Under Economic Incentives and Other Programs [326 IAC 2-8-11(b)(2)]

Notwithstanding 326 IAC 2-8-11(b)(1)(D)(i) and 326 IAC 2-8-11(c)(1), minor permit modification procedures may be used for modifications of this permit involving the use of economic incentives, marketable permits, emissions trading, and other similar approaches to the extent that such minor permit modification procedures are explicitly provided for in the applicable State Implementation Plan (SIP) or in applicable requirements promulgated by U.S. EPA.

B.20 Changes Under Section 502(b)(10) of the Clean Air Act [326 IAC 2-8-15(b)]

The Permittee may make Section 502(b)(10) of the Clean Air Act changes (this term is defined at 326 IAC 2-7-1(36)) without a permit revision, subject to the constraint of 326 IAC 2-8-15(a) and the following additional condition:

For each such change, the required written notification shall include a brief description of the change within the source, the date on which the change will occur, any change in emissions, and any permit term or condition that is no longer applicable as a result of the change.

B.21 Operational Flexibility [326 IAC 2-8-15]

- (a) The Permittee may make any change or changes at this source that are described in 326 IAC 2-8-15(b) through (d), without prior permit revision, if each of the following conditions is met:

- (1) The changes are not modifications under any provision of Title I of the Clean Air Act;
- (2) Any approval required by 326 IAC 2-1 has been obtained;
- (3) The changes do not result in emissions which exceed the emissions allowable under this permit (whether expressed herein as a rate of emissions or in terms of total emissions);
- (4) The Permittee notifies the:

Indiana Department of Environmental Management
Permits Branch, Office of Air Management
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

and

United States Environmental Protection Agency, Region V
Air and Radiation Division, Regulation Development Branch - Indiana (AR-18J)
77 West Jackson Boulevard
Chicago, Illinois 60604-3590

in advance of the change by written notification at least ten (10) days in advance of the proposed change. The Permittee shall attach every such notice to the Permittee's copy of this permit; and

- (5) The Permittee maintains records on-site which document, on a rolling five (5) year basis, all such changes and emissions trading that are subject to 326 IAC 2-8-15(b) through (d) and makes such records available, upon reasonable request, to public review.

Such records shall consist of all information required to be submitted to IDEM, OAM, in the notices specified in 326 IAC 2-8-15(b), (c)(1), and (d).

- (b) For each such Section 502(b)(10) of the Clean Air Act change, the required written notification shall include the following:
 - (1) A brief description of the change within the source;
 - (2) The date on which the change will occur;
 - (3) Any change in emissions; and
 - (4) Any permit term or condition that is no longer applicable as a result of the change.

The notification which shall be submitted by the Permittee does not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (c) Emission Trades [326 IAC 2-8-15(c)]
The Permittee may trade increases and decreases in emissions in the source, where the applicable SIP provides for such emission trades without requiring a permit revision, subject to the constraints of Section (a) of this condition and those in 326 IAC 2-8-15(c).
- (d) Alternative Operating Scenarios [326 IAC 2-8-15(d)]
The Permittee may make changes at the source within the range of alternative operating scenarios that are described in the terms and conditions of this permit in accordance with 326 IAC 2-8-4(7). No prior notification of IDEM, OAM or U.S. EPA is required.
- (e) Backup fuel switches specifically addressed in, and limited under, Section D of this permit shall not be considered alternative operating scenarios. Therefore, the notification requirements of part (a) of this condition do not apply.

B.22 Construction Permit Requirement [326 IAC 2]

Except as allowed by Indiana P.L. 130-1996 Section 12, as amended by P.L. 244-1997, modification, construction, or reconstruction shall be approved as required by and in accordance with 326 IAC 2.

B.23 Inspection and Entry [326 IAC 2-8-5(a)(2)]

Upon presentation of proper identification cards, credentials, and other documents as may be required by law, the Permittee shall allow IDEM, OAM, U.S. EPA, or an authorized representative to perform the following:

- (a) Enter upon the Permittee's premises where a FESOP source is located, or emissions related activity is conducted, or where records must be kept under the conditions of this permit;
- (b) Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
- (c) Inspect, at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit;
- (d) Sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with this permit or applicable requirements; and
- (e) Utilize any photographic, recording, testing, monitoring, or other equipment for the purpose of assuring compliance with this permit or applicable requirements.
[326 IAC 2-8-5(a)(4)]
 - (1) The Permittee may assert a claim that, in the opinion of the Permittee, information removed or about to be removed from the source by IDEM, OAM, (and local agency when applicable) or an authorized representative, contains information that is confidential under IC 5-14-3-4(a). The claim shall be made in writing before or at the time the information is removed from the source. In the event that a claim of confidentiality is so asserted, neither IDEM, OAM, (and local agency when applicable) nor an authorized representative, may disclose the information unless and until IDEM, OAM, (and local agency when applicable) makes a determination under 326 IAC 17-1-7 through 326 IAC 17-1-9 that the information is not entitled to confidential treatment and that determination becomes final. [IC 5-14-3-4; IC 13-14-11-3; 326 IAC 17-1-7 through 326 IAC 17-1-9]
 - (2) The Permittee, and IDEM, OAM, (and local agency when applicable) acknowledge that the federal law applies to claims of confidentiality made by the Permittee with regard to information removed or about to be removed from the source by U.S. EPA. [40 CFR Part 2, Subpart B]

B.24 Transfer of Ownership or Operation [326 IAC 2-1-6] [326 IAC 2-8-10]

Pursuant to 326 IAC 2-1-6 and 2-8-10:

- (a) In the event that ownership of this source is changed, the Permittee shall notify IDEM, OAM, Permits Branch, within thirty (30) days of the change. Notification shall include a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current Permittee and the new owner.
- (b) The written notification shall be sufficient to transfer the permit to the new owner by an administrative amendment pursuant to 326 IAC 2-8-10. The notification which shall be submitted by the Permittee does not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (c) IDEM, OAM shall reserve the right to issue a new permit.

B.25 Annual Fee Payment [326 IAC 2-8-4(6)] [326 IAC 2-8-16]

- (a) The Permittee shall pay annual fees to IDEM, OAM, within thirty (30) calendar days of receipt of a billing. If the Permittee does not receive a bill from IDEM, OAM the applicable fee is due April 1 of each year.
- (b) Failure to pay may result in administrative enforcement action, or revocation of this permit.
- (c) The Permittee may call the following telephone numbers: 1-800-451-6027 or 317-233-0425 (ask for OAM, Technical Support and Modeling Section), to determine the appropriate permit fee.

SECTION C SOURCE OPERATION CONDITIONS

Entire Source

Emissions Limitations and Standards [326 IAC 2-8-4(1)]

C.1 Overall Source Limit [326 IAC 2-8]

The purpose of this permit is to limit this source's potential to emit to less than major source levels for the purpose of Section 502(a) of the Clean Air Act.

- (a) Pursuant to 326 IAC 2-8:
- (1) The potential to emit any regulated pollutant from the entire source shall be limited to less than one-hundred (100) tons per three hundred sixty-five (365) consecutive day period. This limitation shall also make the requirements of 326 IAC 2-2 (Prevention of Significant Deterioration (PSD)) not applicable.
 - (2) The potential to emit any individual hazardous air pollutant (HAP) from the entire source shall be limited to less than ten (10) tons per three hundred sixty-five (365) consecutive day period; and
 - (3) The potential to emit any combination of HAPs from the entire source shall be limited to less than twenty-five (25) tons per three hundred sixty-five (365) consecutive day period.
- (b) This condition shall include all emission points at this source including those that are insignificant as defined in 326 IAC 2-7-1(21). The source shall be allowed to add insignificant activities not already listed in this permit, provided that the source's potential to emit does not exceed the above specified limits.
- (c) Section D of this permit contains independently enforceable provisions to satisfy this requirement.

C.2 Opacity [326 IAC 5-1]

Pursuant to 326 IAC 5-1-2 (Visible Emissions Limitations), except as provided in 326 IAC 5-1-3 (Temporary Exemptions), visible emissions shall meet the following, unless otherwise stated in this permit:

- (a) Visible emissions shall not exceed an average of forty percent (40%) opacity in twenty-four (24) consecutive readings as determined by 326 IAC 5-1-4,

- (b) Visible emissions shall not exceed sixty percent (60%) opacity for more than a cumulative total of fifteen (15) minutes (sixty (60) readings) in a six (6) hour period.

C.3 Open Burning [326 IAC 4-1] [IC 13-17-9]

The Permittee shall not open burn any material except as provided in 326 IAC 4-1-3, 326 IAC 4-1-4 or 326 IAC 4-1-6. The previous sentence notwithstanding, the Permittee may open burn in accordance with an open burning approval issued by the Commissioner under 326 IAC 4-1-4.1. 326 IAC 4-1-3(a)(2)(A) and (B) are not federally enforceable.

C.4 Incineration [326 IAC 4-2] [326 IAC 9-1-2(3)]

The Permittee shall not operate an incinerator or incinerate any waste or refuse except as provided in 326 IAC 4-2 and in 326 IAC 9-1-2.

C.5 Fugitive Dust Emissions [326 IAC 6-4]

The Permittee shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4 (Fugitive Dust Emissions). 326 IAC 6-4-2(4) is not federally enforceable.

C.6 Operation of Equipment [326 IAC 2-8-5(a)(4)]

All air pollution control equipment listed in this permit and used to comply with an applicable requirement shall be operated at all times that the emission units vented to the control equipment are in operation.

C.7 Asbestos Abatement Projects [326 IAC 14-10] [326 IAC 18] [40 CFR 61.140]

- (a) Notification requirements apply to each owner or operator. If the combined amount of regulated asbestos containing material (RACM) to be stripped, removed or disturbed is at least 260 linear feet on pipes or 160 square feet on other facility components, or at least thirty-five (35) cubic feet on all facility components, then the notification requirements of 326 IAC 14-10-3 are mandatory. All demolition projects require notification whether or not asbestos is present.
- (b) The Permittee shall ensure that a written notification is sent on a form provided by the Commissioner at least ten (10) working days before asbestos stripping or removal work or before demolition begins, per 326 IAC 14-10-3, and shall update such notice as necessary, including, but not limited to the following:
 - (1) When the amount of affected asbestos containing material increases or decreases by at least twenty percent (20%); or
 - (2) If there is a change in the following:
 - (A) Asbestos removal or demolition start date;
 - (B) Removal or demolition contractor; or
 - (C) Waste disposal site.
- (c) The Permittee shall ensure that the notice is postmarked or delivered according to the guidelines set forth in 326 IAC 14-10-3(2).
- (d) The notice to be submitted shall include the information enumerated in 326 IAC 14-10-3(3).

All required notifications shall be submitted to:

Indiana Department of Environmental Management
Asbestos Section, Office of Air Management
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015
(and local agency when applicable)

The notifications do not require a certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (e) **Procedures for Asbestos Emission Control**
The Permittee shall comply with the emission control procedures in 326 IAC 14-10-4 and 40 CFR 61.145(c). Per 326 IAC 14-10-4 emission control requirements are mandatory for any removal or disturbance of RACM greater than three (3) linear feet on pipes or three (3) square feet on any other facility components or a total of at least 0.75 cubic feet on all facility components.
- (f) **Indiana Accredited Asbestos Inspector**
The Permittee shall comply with 326 IAC 14-10-1(a) that requires the owner or operator, prior to a renovation/demolition, to use an Indiana Accredited Asbestos Inspector to thoroughly inspect the affected portion of the facility for the presence of asbestos. The requirement that the inspector be accredited is federally enforceable.

Testing Requirements [326 IAC 2-8-4(3)]

C.8 Performance Testing [326 IAC 3-6]

- (a) All testing shall be performed according to the provisions of 326 IAC 3-6 (Source Sampling Procedures), except as provided elsewhere in this permit, utilizing methods approved by IDEM, OAM.

A test protocol, except as provided elsewhere in this permit, shall be submitted to:

Indiana Department of Environmental Management
Compliance Data Section, Office of Air Management
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

no later than thirty-five (35) days prior to the intended test date. The Permittee shall submit a notice of the actual test date to the above address so that it is received at least two weeks prior to the test date.

- (b) All test reports must be received by IDEM, OAM within forty-five (45) days after the completion of the testing. An extension may be granted by the Commissioner, if the source submits to IDEM, OAM, a reasonable written explanation within five (5) days prior to the end of the initial forty-five (45) day period.

The documentation submitted by the Permittee does not require certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

Compliance Monitoring Requirements [326 IAC 2-8-4] [326 IAC 2-8-5(a)(1)]

C.9 Compliance Monitoring [326 IAC 2-8-4(3)] [326 IAC 2-8-5(a)(1)]

Compliance with applicable requirements shall be documented as required by this permit. The Permittee shall be responsible for installing any necessary equipment and initiating any required monitoring related to that equipment, no more than ninety (90) days after receipt of this permit.

If due to circumstances beyond its control, this schedule cannot be met, the Permittee may extend compliance schedule an additional ninety (90) days provided the Permittee notify:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Management
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

in writing, prior to the end of the initial ninety (90) day compliance schedule, with full justification of the reasons for the inability to meet this date.

The notification which shall be submitted by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

C.10 Maintenance of Monitoring Equipment [326 IAC 2-8-4(3)(A)(iii)]

- (a) In the event that a breakdown of the monitoring equipment occurs, a record shall be made of the times and reasons of the breakdown and efforts made to correct the problem. To the extent practicable, supplemental or intermittent monitoring of the parameter should be implemented at intervals no less frequent than required in Section D of this permit until such time as the monitoring equipment is back in operation. In the case of continuous monitoring, supplemental or intermittent monitoring of the parameter should be implemented at intervals no less than one (1) hour until such time as the continuous monitor is back in operation.
- (b) The Permittee shall install, calibrate, quality assure, maintain, and operate all necessary monitors and related equipment. In addition, prompt corrective action shall be initiated whenever indicated.

C.11 Monitoring Methods [326 IAC 3]

Any monitoring or testing performed to meet the applicable requirements of this permit shall be performed according to the provisions of 326 IAC 3, 40 CFR 60, Appendix A, or other approved methods as specified in this permit.

Corrective Actions and Response Steps [326 IAC 2-8-4] [326 IAC 2-8-5(a)(1)]

C.12 Risk Management Plan [326 IAC 2-8-4] [40 CFR 68.215]

If a regulated substance, subject to 40 CFR 68, is present in a process in more than the threshold quantity, 40 CFR 68 is an applicable requirement and the Permittee shall:

- (a) Submit:
 - (1) A compliance schedule for meeting the requirements of 40 CFR 68 by the date provided in 40 CFR 68.10(a); or
 - (2) As a part of the compliance certification submitted under 326 IAC 2-7-6(5), a certification statement that the source is in compliance with all the requirements of 40 CFR 68, including the registration and submission of a Risk Management Plan (RMP); and
 - (3) A verification to IDEM, OAM, that a RMP or a revised plan was prepared and submitted as required by 40 CFR 68.
- (b) Provide annual certification to IDEM, OAM, that the Risk Management Plan is being properly implemented.

All documents submitted pursuant to this condition shall include the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

C.13 Compliance Monitoring Plan - Failure to Take Response Steps [326 IAC 2-8-4][326 IAC 2-8-5][326 IAC 1-6]

- (a) The Permittee is required to implement a compliance monitoring plan to ensure that reasonable information is available to evaluate its continuous compliance with applicable requirements. This compliance monitoring plan is comprised of:
- (1) This condition;
 - (2) The Compliance Determination Requirements in Section D of this permit;
 - (3) The Compliance Monitoring Requirements in Section D of this permit;
 - (4) The Record Keeping and Reporting Requirements in Section C (Monitoring Data Availability, General Record Keeping Requirements, and General Reporting Requirements) and in Section D of this permit; and
 - (5) A Compliance Response Plan (CRP) for each compliance monitoring condition of this permit. CRP's shall be submitted to IDEM, OAM upon request and shall be subject to review and approval by IDEM, OAM,. The CRP shall be prepared within ninety (90) days after issuance of this permit by the Permittee and maintained on site, and is comprised of :
 - (A) Response steps that will be implemented in the event that compliance related information indicates that a response step is needed pursuant to the requirements of Section D of this permit; and
 - (B) A time schedule for taking such response steps including a schedule for devising additional response steps for situations that may not have been predicted.
- (b) For each compliance monitoring condition of this permit, appropriate response steps shall be taken when indicated by the provisions of that compliance monitoring condition. Failure to perform the actions detailed in the compliance monitoring conditions or failure to take the response steps within the time prescribed in the Compliance Response Plan, shall constitute a violation of the permit unless taking the response steps set forth in the Compliance Response Plan would be unreasonable.
- (c) After investigating the reason for the excursion, the Permittee is excused from taking further response steps for any of the following reasons:
- (1) The monitoring equipment malfunctioned, giving a false reading. This shall be an excuse from taking further response steps providing that prompt action was taken to correct the monitoring equipment.
 - (2) The Permittee has determined that the compliance monitoring parameters established in the permit conditions are technically inappropriate, has previously submitted a request for an administrative amendment to the permit, and such request has not been denied or;
 - (3) An automatic measurement was taken when the process was not operating; or

- (4) The process has already returned to operating within “normal” parameters and no response steps are required.
- (d) Records shall be kept of all instances in which the compliance related information was not met and of all response steps taken. In the event of an emergency, the provisions of 326 IAC 2-7-16 (Emergency Provisions) requiring prompt corrective action to mitigate emissions shall prevail.

**C.14 Actions Related to Noncompliance Demonstrated by a Stack Test [326 IAC 2-8-4]
[326 IAC 2-8-5]**

- (a) When the results of a stack test performed in conformance with Section C - Performance Testing, of this permit exceed the level specified in any condition of this permit, the Permittee shall take appropriate corrective actions. The Permittee shall submit a description of these corrective actions to IDEM, OAM, within thirty (30) days of receipt of the test results. The Permittee shall take appropriate action to minimize emissions from the affected facility while the corrective actions are being implemented. IDEM, OAM shall notify the Permittee within thirty (30) days, if the corrective actions taken are deficient. The Permittee shall submit a description of additional corrective actions taken to IDEM, OAM within thirty (30) days of receipt of the notice of deficiency. IDEM, OAM reserves the authority to use enforcement activities to resolve noncompliant stack tests.
- (b) A retest to demonstrate compliance shall be performed within one hundred twenty (120) days of receipt of the original test results. Should the Permittee demonstrate to IDEM, OAM that retesting in one-hundred and twenty (120) days is not practicable, IDEM, OAM may extend the retesting deadline. Failure of the second test to demonstrate compliance with the appropriate permit conditions may be grounds for immediate revocation of the permit to operate the affected facility.

The documents submitted pursuant to this condition do not require the certification by the “responsible official” as defined by 326 IAC 2-7-1(34).

Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)]

C.15 Monitoring Data Availability

- (a) With the exception of performance tests conducted in accordance with Section C- Performance Testing all observations, sampling, maintenance procedures, and record keeping, required as a condition of this permit shall be performed at all times the equipment is operating at normal representative conditions.
- (b) As an alternative to the observations, sampling, maintenance procedures, and record keeping of subsection (a) above, when the equipment listed in Section D of this permit is not operating, the Permittee shall either record the fact that the equipment is shut down or perform the observations, sampling, maintenance procedures, and record keeping that would otherwise be required by this permit.
- (c) If the equipment is operating but abnormal conditions prevail, additional observations and sampling should be taken with a record made of the nature of the abnormality.
- (d) If for reasons beyond its control, the operator fails to make required observations, sampling, maintenance procedures, or record keeping, reasons for this must be recorded.

- (e) At its discretion, IDEM may excuse such failure providing adequate justification is documented and such failures do not exceed five percent (5%) of the operating time in any quarter.
- (f) Temporary, unscheduled unavailability of staff qualified to perform the required observations, sampling, maintenance procedures, or record keeping shall be considered a valid reason for failure to perform the requirements in (a) above.

C.16 General Record Keeping Requirements [326 IAC 2-8-4(3)][326 IAC 2-8-5]

- (a) Records of all required monitoring data and support information shall be retained for a period of at least five (5) years from the date of monitoring sample, measurement, report, or application. These records shall be kept at the source location for a minimum of three (3) years and available upon the request of an IDEM, OAM, representative. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner makes a written request for records to the Permittee, the Permittee shall furnish the records to the Commissioner within a reasonable time.
- (b) Records of required monitoring information shall include, where applicable:
 - (1) The date, place, and time of sampling or measurements;
 - (2) The dates analyses were performed;
 - (3) The company or entity performing the analyses;
 - (4) The analytic techniques or methods used;
 - (5) The results of such analyses; and
 - (6) The operating conditions existing at the time of sampling or measurement.
- (c) Support information shall include, where applicable:
 - (1) Copies of all reports required by this permit;
 - (2) All original strip chart recordings for continuous monitoring instrumentation;
 - (3) All calibration and maintenance records;
 - (4) Records of preventive maintenance shall be sufficient to demonstrate that improper maintenance did not cause or contribute to a violation of any limitation on emissions or potential to emit. To be relied upon subsequent to any such violation, these records may include, but are not limited to: work orders, parts inventories, and operator's standard operating procedures. Records of response steps taken shall indicate whether the response steps were performed in accordance with the Compliance Response Plan required by Section C - Compliance Monitoring Plan - Failure to take Response Steps, of this permit, and whether a deviation from a permit condition was reported. All records shall briefly describe what maintenance and response steps were taken and indicate who performed the tasks.
- (d) All record keeping requirements not already legally required shall be implemented within ninety (90) days of permit issuance.

C.17 General Reporting Requirements [326 IAC 2-8-4(3)(C)]

- (a) To affirm that the source has met all the compliance monitoring requirements stated in this permit the source shall submit a Quarterly Compliance Monitoring Report. Any deviation from the requirements and the date(s) of each deviation must be reported.
- (b) The report required in (a) of this condition and reports required by conditions in Section D of this permit shall be submitted to:

Indiana Department of Environmental Management
Compliance Data Section, Office of Air Management
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015
- (c) Unless otherwise specified in this permit, any notice, report, or other submission required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAM, on or before the date it is due.
- (d) Unless otherwise specified in this permit, any quarterly report shall be submitted within thirty (30) days of the end of the reporting period.
- (e) All instances of deviations as described in Section B- Deviations from Permit Requirements Conditions must be clearly identified in such reports.
- (f) Any corrective actions or response steps taken as a result of each deviation must be clearly identified in such reports.
- (g) The first report shall cover the period commencing on the date of issuance of this permit and ending on the last day of the reporting period.

The documents submitted pursuant to this condition do not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

Stratospheric Ozone Protection

C.19 Compliance with 40 CFR 82 and 326 IAC 22-1

Pursuant to 40 CFR 82 (Protection of Stratospheric Ozone), Subpart F, except as provided for motor vehicle air conditioners in Subpart B, the Permittee shall comply with the standards for recycling and emissions reduction:

- (a) Persons opening appliances for maintenance, service, repair or disposal must comply with the required practices pursuant to 40 CFR 82.156
- (b) Equipment used during the maintenance, service, repair or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to 40 CFR 82.158.
- (c) Persons performing maintenance, service, repair or disposal of appliances must be certified by an approved technician certification program pursuant to 40 CFR 82.161.

SECTION D.1 FACILITY OPERATION CONDITIONS

Facility Description [326 IAC 2-8-4(10)]

- (1) One (1) gasoline storage tank, constructed in 1953, identified as 2001, with an internal floating roof, with a maximum capacity of 845,968 gallons, and exhausting to vent 2001.
- (2) One (1) gasoline storage tank, constructed in 1953, identified as 2002, with an internal floating roof, with a maximum capacity of 845,968 gallons, and exhausting to vent 2002.
- (3) One (1) gasoline storage tank, constructed in 1953, identified as 2003, with an internal floating roof, with a maximum capacity of 845,968 gallons, and exhausting to vent 2003.
- (4) One (1) gasoline storage tank, constructed in 1953, identified as 2004, with an internal floating roof, with a maximum capacity of 845,968 gallons, and exhausting to vent 2004.
- (5) One (1) gasoline storage tank, constructed in 1953, identified as 4001, with an internal floating roof, with a maximum capacity of 1,680,000 gallons, and exhausting to vent 4001.
- (6) One (1) gasoline storage tank, constructed in 1953, identified as 4002, with an internal floating roof, with a maximum capacity of 1,680,000 gallons, and exhausting to vent 4002.
- (7) One (1) gasoline storage tank, constructed in 1953, identified as 4003, with an internal floating roof, with a maximum capacity of 1,680,000 gallons, and exhausting to vent 4003.
- (8) One (1) truck loading rack, identified as NA01, with a maximum capacity of 80,000 gallons per hour, with VOC emissions controlled by a vapor combustor (constructed 1988), and exhausting to vent NA01.
- (9) One (1) diesel storage tank, constructed in 1953, identified as 1003, with a vertical fixed roof, with a maximum capacity of 441,860 gallons, and exhausting to vent 1003.
- (10) One (1) diesel storage tank, constructed in 1953, identified as 1005, with a vertical fixed roof, with a maximum capacity of 441,860 gallons, and exhausting to vent 1005.
- (11) One (1) diesel storage tank, constructed in 1953, identified as 1006, with a vertical fixed roof, with a maximum capacity of 441,860 gallons, and exhausting to vent 1006.
- (12) One (1) diesel storage tank, constructed in 1953, identified as 2006, with an internal floating roof, with a maximum capacity of 853,020 gallons, and exhausting to vent 2006.
- (13) One (1) diesel storage tank, constructed in 1953, identified as 2401, with an internal floating roof, with a maximum capacity of 1,015,182 gallons, and exhausting to vent 2401.
- (14) One (1) diesel storage tank, constructed in 1953, identified as 3001, with a vertical fixed roof, with a maximum capacity of 1,353,196 gallons, and exhausting to vent 3001.
- (15) One (1) diesel storage tank, constructed in 1953, identified as 5501, with a vertical fixed roof, with a maximum capacity of 2,236,916 gallons, and exhausting to vent 5501.
- (16) One (1) kerosene storage tank, constructed in 1953, identified as 1001, with a vertical fixed roof, with a maximum capacity of 441,860 gallons, and exhausting to vent 1001.
- (17) One (1) kerosene storage tank, constructed in 1953, identified as 1002, with a vertical fixed roof, with a maximum capacity of 441,860 gallons, and exhausting to vent 1002.
- (18) One (1) kerosene storage tank, constructed in 1953, identified as 1004, with a vertical fixed roof, with a maximum capacity of 441,860 gallons, and exhausting to vent 1004.
- (19) One (1) kerosene storage tank, constructed in 1953, identified as 2005, with a vertical fixed roof, with a maximum capacity of 835,391 gallons, and exhausting to vent 2005.

Emission Limitations and Standards [326 IAC 2-8-4(1)]

D.1.1 Volatile Organic Compounds (VOC) [326 IAC 8-4-3]

Pursuant to 326 IAC 8-4-3, (Petroleum Liquid Storage Facilities), the source shall comply with the requirements for internal floating roofs or fixed roofs for the eighteen (18) storage tanks identified as 2001, 2002, 2003, 2004, 4001, 4002, 4003, 1003, 1005, 1006, 2006, 2401, 3001, 5501, 1001, 1002, 1004, and 2005.

D.1.2 Volatile Organic Compounds (VOC) [326 IAC 8-4-4]

Pursuant to 326 IAC 8-4-4 (Petroleum sources: bulk gasoline terminals):

- (a) No owner or operator of a bulk gasoline terminal shall permit the loading of gasoline into any transport, excluding railroad tank cars or barges, unless:
 - (1) the bulk gasoline terminal is equipped with a vapor control system, in good working order, in operation and consisting of a vapor collection system which directs all vapors to a fuel gas system or incinerator;
 - (2) displaced vapors and gases are vented only to the vapor control system;
 - (3) a means is provided to prevent liquid drainage from the loading device when it is not in use or to accomplish complete drainage before the loading device is disconnected; and
 - (4) all loading and vapor lines are equipped with fittings which make vapor tight connections and which will be closed upon disconnection.
- (b) If employees of the owner of the bulk gasoline terminal are not present during loading, it shall be the responsibility of the owner of the transport to make certain the vapor control system is attached to the transport. The owner of the terminal shall take all reasonable steps to insure that owners of transports loading at the terminal during unsupervised times comply with this section.

D.1.3 Volatile Organic Compounds (VOC) [326 IAC 8-4-9]

Pursuant to 326 IAC 8-4-9 (Petroleum sources: leaks from transports and vapor collection systems):

- (a) The owner or operator of a vapor balance system or vapor control system shall:
 - (1) design and operate the applicable system and the gasoline loading equipment in a manner that prevents:
 - (i) gauge pressure from exceeding four thousand five hundred (4,500) pascals (eighteen (18) inches of H₂O) and a vacuum from exceeding one thousand five hundred (1,500) pascals (six (6) inches of H₂O in the gasoline truck;
 - (ii) a reading equal to or greater than one hundred percent (100%) of the lower explosive limit (LEL, measured as propane) at two and five-tenths (2.5) centimeters from all points on the perimeter of a potential leak source when measured by the method referenced in Appendix B of "Control of Organic Compound Leaks from Gasoline Tank Trucks and Vapor Collection Systems", EPA-450/2-78-051, or an equivalent procedure approved by the commissioner during loading or unloading operations at gasoline bulk terminals; and
 - (iii) avoidable visible liquid leaks during loading or unloading operations at gasoline bulk terminals; and
 - (2) within fifteen (15) days, repair and retest a vapor collection or control system that exceeds the limits in subdivision (1).

D.1.4 Volatile Organic Compounds [326 IAC 2-8]

The potential to emit volatile organic compounds (VOCs) from the eighteen (18) storage tanks and the loading racks shall be limited to less than 100 tons per year, rolled on a monthly basis. Therefore, the requirements of 326 IAC 2-7 (Part 70 Permits) will not apply. The limits (based on throughput of petroleum products) shall be based on the following emission factors taken from the source's emission data:

One (1) million gallons of gas/ethanol = 16.41 tons of Volatile Organic Compound (VOC) emissions

One (1) million gallons of diesel = 1.86 tons of Volatile Organic Compound (VOC) emissions

One (1) million gallons of kerosene = 2.56 tons of Volatile Organic Compound (VOC) emissions

D.1.5 Preventive Maintenance Plan [326 IAC 2-8-4(9)]

A Preventive Maintenance Plan, in accordance with Section B - Preventive Maintenance Plan, of this permit, is required for the loading rack and vapor combustor (NA01).

Compliance Determination Requirements

D.1.6 Testing Requirements [326 IAC 2-8-5(a)(1),(4)]

During the period between 30 and 36 months after issuance of this permit, the Permittee shall perform inlet and outlet VOC testing of the vapor control system according to 326 IAC 3-6 (Source Sampling Procedures) using the methods specified in the rule or as approved by the commissioner. This test shall be repeated at least once every five (5) years from the date of this valid compliance demonstration. In addition to these requirements, IDEM may require compliance testing when necessary to determine if the facility is in compliance.

Compliance Monitoring Requirements [326 IAC 2-8-4] [326 IAC 2-8-5(a)(1)]

D.1.7 Monitoring [326 IAC 2-8-4] [326 IAC 2-8-5(a)(1)]

- (a) The vapor control system shall operate at all times that the petroleum product loading rack is operated.
- (b) Additional inspections and preventive measures shall be performed as prescribed in the Preventive Maintenance Plan.

Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)] [326 IAC 2-8-16]

D.1.8 Record Keeping Requirements

- (a) To document compliance with D.1.1, the Permittee shall maintain records of the types and amounts of each volatile petroleum liquid stored, the maximum true vapor pressure of the liquid as stored, and the results of the inspections performed on the storage vessels. Such records shall be maintained for a period of two (2) years and shall be made available to the commissioner upon written request.
- (b) To document compliance with Condition D.1.4 and D.1.7, the Permittee shall maintain a log of daily thermal oxidizer temperatures and those additional inspections prescribed by the Preventive Maintenance Plan.

D.1.9 Reporting Requirements

A quarterly summary of the information to document compliance with Condition D.1.4 shall be submitted to the address listed in Section C - General Reporting Requirements, of this permit, using the reporting forms located at the end of this permit, or their equivalent, within thirty (30) days after the end of the quarter being reported.

SECTION D.2 FACILITY OPERATION CONDITIONS

Facility Description [326 IAC 2-8-4(10)]

Insignificant Activities:

- (1) One (1) 15,000 gallon fixed roof tank storing ethanol and identified as tank 1.
- (2) One (1) 15,000 gallon fixed roof tank storing ethanol and identified as tank 2.
- (3) One (1) 15,000 gallon fixed roof tank storing ethanol and identified as tank 3.
- (4) One (1) 15,000 gallon fixed roof tank storing ethanol and identified as tank 4.

Record Keeping and Reporting Requirement [326 IAC 2-8-4(3)] [326 IAC 2-8-16]

D.2.1 New Source Performance Standard, 326 IAC 12 (40 CFR Part 60.116b, Subpart Kb,)

Pursuant to 326 IAC 12 (40 CFR Part 60.116b, Subpart Kb,), the owner or operator of each storage vessel as specified in 40 CFR 60.110b(a) shall keep readily accessible records showing the dimension of the storage vessel and an analysis showing the capacity of the storage vessel. These records shall be kept for the life of the source.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR MANAGEMENT
COMPLIANCE DATA SECTION**

**FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)
CERTIFICATION**

Source Name: Support Terminal Services dba ST Services
Source Address: 3350 North Raceway Road, Indianapolis, IN 46234-0132
Mailing Address: P.O. Box 34132, Indianapolis, IN 46234-0132
FESOP No.: F063-9219-00009

This certification shall be included when submitting monitoring, testing reports/results or other documents as required by this permit.

Please check what document is being certified:

9 Annual Compliance Certification Letter

9 Test Result (specify) _____

9 Report (specify) _____

9 Notification (specify) _____

9 Other (specify) _____

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Signature:

Printed Name:

Title/Position:

Date:

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR MANAGEMENT
COMPLIANCE DATA SECTION
P.O. Box 6015
100 North Senate Avenue
Indianapolis, Indiana 46206-6015
Phone: 317-233-5674
Fax: 317-233-5967**

**FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)
EMERGENCY/DEVIATION OCCURRENCE REPORT**

Source Name: Support Terminal Services dba ST Services
Source Address: 3350 North Raceway Road, Indianapolis, IN 46234-0132
Mailing Address: P.O. Box 34132, Indianapolis, IN 46234-0132
FESOP No.: F063-9219-00009

This form consists of 2 pages

Page 1 of 2

Check either No. 1 or No.2
9 1. This is an emergency as defined in 326 IAC 2-7-1(12) CThe Permittee must notify the Office of Air Management (OAM), within four (4) business hours (1-800-451-6027 or 317-233-5674, ask for Compliance Section); and CThe Permittee must submit notice in writing or by facsimile within two (2) days (Facsimile Number: 317-233-5967), and follow the other requirements of 326 IAC 2-7-16
9 2. This is a deviation, reportable per 326 IAC 2-7-5(3)(c) CThe Permittee must submit notice in writing within ten (10) calendar days

If any of the following are not applicable, mark N/A

Facility/Equipment/Operation:
Control Equipment:
Permit Condition or Operation Limitation in Permit:
Description of the Emergency/Deviation:
Describe the cause of the Emergency/Deviation:

If any of the following are not applicable, mark N/A

Page 2 of 2

Date/Time Emergency/Deviation started:
Date/Time Emergency/Deviation was corrected:
Was the facility being properly operated at the time of the emergency/deviation? Y N Describe:
Type of Pollutants Emitted: TSP, PM-10, SO ₂ , VOC, NO _x , CO, Pb, other:
Estimated amount of pollutant(s) emitted during emergency/deviation:
Describe the steps taken to mitigate the problem:
Describe the corrective actions/response steps taken:
Describe the measures taken to minimize emissions:
If applicable, describe the reasons why continued operation of the facilities are necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw materials of substantial economic value:

Form Completed by: _____
Title / Position: _____
Date: _____
Phone: _____

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT OFFICE OF AIR MANAGEMENT COMPLIANCE DATA SECTION

FESOP Quarterly Report

Source Name: Support Terminal Services dba ST Services
 Source Address: 3350 North Raceway Road, Indianapolis, IN 46234-0132
 Mailing Address: P.O. Box 34132, Indianapolis, IN 46234-0132
 FESOP No.: F063-9219-00009
 Facility: Loading Rack
 Parameter: VOC
 Limit: less than 100 tons per year, rolled on a monthly basis

YEAR: _____

Month	Column 1	Column 2	Column 1 * Column 2	Column 4	Column 5	Column 4 + Column 5
	Loading Rack Throughput (100 Million gal)	Emission Factor (tons per 100 Million gal)	Tons VOC this month	Total tons VOC this month	Previous 11 Months tons VOC	12 Month Total VOC
	<u>Gas/Ethanol</u>	16.41				
	<u>Diesel</u>	1.86				
	<u>Kerosene</u>	2.56				
	<u>Gas/Ethanol</u>	16.41				
	<u>Diesel</u>	1.86				
	<u>Kerosene</u>	2.56				
	<u>Gas/Ethanol</u>	16.41				
	<u>Diesel</u>	1.86				
	<u>Kerosene</u>	2.56				

- 9 No deviation occurred in this quarter.
- 9 Deviation/s occurred in this quarter.
 Deviation has been reported on:

Submitted by: _____

 Title / Position: _____
 Signature: _____
 Date: _____
 Phone: _____

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
 OFFICE OF AIR MANAGEMENT
 COMPLIANCE DATA SECTION**

**FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)
 QUARTERLY COMPLIANCE MONITORING REPORT**

Source Name: Support Terminal Services dba ST Services
 Source Address: 3350 North Raceway Road, Indianapolis, IN 46234-0132
 Mailing Address: P.O. Box 34132, Indianapolis, IN 46234-0132
 FESOP No.: F063-9219-00009

Months: _____ **to** _____ **Year:** _____

This report is an affirmation that the source has met all the compliance monitoring requirements stated in this permit. This report shall be submitted quarterly. Any deviation from the compliance monitoring requirements and the date(s) of each deviation must be reported. Additional pages may be attached if necessary. This form can be supplemented by attaching the Emergency/Deviation Occurrence Report. If no deviations occurred, please specify in the box marked "No deviations occurred this reporting period".

9 NO DEVIATIONS OCCURRED THIS REPORTING PERIOD

9 THE FOLLOWING DEVIATIONS OCCURRED THIS REPORTING PERIOD.

Compliance Monitoring Requirement (eg. Permit Condition D.1.3)	Number of Deviations	Date of each Deviation

Form Completed By: _____
 Title/Position: _____
 Date: _____
 Phone: _____

Attach a signed certification to complete this report.

Indiana Department of Environmental Management Office of Air Management

Technical Support Document (TSD) for a Federally Enforceable State Operating Permit (FESOP)

Source Background And Description

Source Name: Support Terminal Services, Inc dba ST Services
Source Location: 3350 N. Raceway Road, Indianapolis, IN 46234-0132
County: Hendricks
SIC Code: 4226
Operation Permit No.: F063-9219-00009
Permit Reviewer: J. Patterson

The Office of Air Management (OAM) has reviewed a Federally Enforceable State Operating Permit (FESOP) application from ST Services relating to the operation of a gasoline terminal.

Permitted Emission Units and Pollution Control Equipment

The source consists of the following permitted emission units and pollution control devices:

- (1) One (1) gasoline storage tank, constructed in 1953, identified as 2001, with an internal floating roof, with a maximum capacity of 845,968 gallons, and exhausting to vent 2001.
- (2) One (1) gasoline storage tank, constructed in 1953, identified as 2002, with an internal floating roof, with a maximum capacity of 845,968 gallons, and exhausting to vent 2002.
- (3) One (1) gasoline storage tank, constructed in 1953, identified as 2003, with an internal floating roof, with a maximum capacity of 845,968 gallons, and exhausting to vent 2003.
- (4) One (1) gasoline storage tank, constructed in 1953, identified as 2004, with an internal floating roof, with a maximum capacity of 845,968 gallons, and exhausting to vent 2004.
- (5) One (1) gasoline storage tank, constructed in 1953, identified as 4001, with an internal floating roof, with a maximum capacity of 1,680,000 gallons, and exhausting to vent 4001.
- (6) One (1) gasoline storage tank, constructed in 1953, identified as 4002, with an internal floating roof, with a maximum capacity of 1,680,000 gallons, and exhausting to vent 4002.
- (7) One (1) gasoline storage tank, constructed in 1953, identified as 4003, with an internal floating roof, with a maximum capacity of 1,680,000 gallons, and exhausting to vent 4003.
- (8) One (1) truck loading rack, identified as NA01, with a maximum capacity of 80,000 gallons per hour, with VOC emissions controlled by a vapor combustor (constructed 1988), and exhausting to vent NA01.

Unpermitted Emission Units and Pollution Control Equipment

There are no unpermitted facilities operating at this source during this review process.

Emission Units and Pollution Control Equipment Under Enhanced New Source Review (ENSR)

There are no new facilities to be reviewed under the ENSR process.

Insignificant Activities

The source also consists of the following insignificant activities, as defined in 326 IAC 2-7-1(21):

- (1) One (1) 15,000 gallon fixed roof tank storing ethanol and identified as tank 1.
- (2) One (1) 15,000 gallon fixed roof tank storing ethanol and identified as tank 2.
- (3) One (1) 15,000 gallon fixed roof tank storing ethanol and identified as tank 3.
- (4) One (1) 15,000 gallon fixed roof tank storing ethanol and identified as tank 4.
- (5) One (1) 7,400 gallon fixed roof tank storing additive and identified as tank A-1.

Existing Approvals

This source has been operating under the following approvals:

- (1) OP 063-00009, issued on December 23, 1992.

All conditions from previous approvals were incorporated into this FESOP.

Enforcement Issue

There are no Enforcement actions pending.

Recommendation

The staff recommends to the Commissioner that the FESOP be approved. This recommendation is based on the following facts and conditions:

Unless otherwise stated, information used in this review was derived from the application and additional information submitted by the applicant.

An administratively complete FESOP application for the purposes of this review was received on November 19, 1997.

Emissions Calculations

See Appendix A: Emissions Calculations for detailed calculations (1 page).

Potential Emissions

Pursuant to 326 IAC 1-2-55, Potential Emissions are defined as “emissions of any one (1) pollutant which would be emitted from a facility, if that facility were operated without the use of pollution control equipment unless such control equipment is necessary for the facility to produce its normal product or is integral to the normal operation of the facility.”

Pollutant	Potential Emissions (tons/year)
PM	less than 100
PM-10	less than 100
SO ₂	less than 100
VOC	greater than 250
CO	less than 100
NO _x	less than 100

Note: For the purpose of determining Title V applicability for particulates, PM-10, not PM, is the regulated pollutant in consideration.

HAP	Potential Emissions (tons/year)
Benzene	greater than 10
Toluene	greater than 10
Ethylbenzene	less than 10
Xylenes	greater than 10
TOTAL	greater than 25

- (a) The potential emissions (as defined in the Indiana Rule) of volatile organic compound are equal to or greater than 100 tons per year. Therefore, the source is subject to the provisions of 326 IAC 2-7.
- (b) This source, otherwise required to obtain a Title V permit, has agreed to accept a permit with federally enforceable limits that restrict its PTE to below the Title V emission levels. Therefore, this source will be issued a Federally Enforceable State Operating Permit (FESOP), pursuant to 326 IAC 2-8.
- (c) Fugitive Emissions
Since this type of operation is not one of the 28 listed source categories under 326 IAC 2-2 and since there are no applicable New Source Performance Standards that were in effect on August 7, 1980, the fugitive particulate matter emissions are not counted toward determination of PSD and Emission Offset applicability.

Limited Potential To Emit

- (a) The source has accepted a federally enforceable limit on potential to emit volatile organic compounds of 99 tons per year, consisting of:
 - (i) 97.4 tons per year for the significant activities; and
 - (ii) 1.6 tons per year for the insignificant activities.

- (b) The source has accepted a limit on potential to emit 9.4 tons per year for any single HAP and 24 tons per year for any combination of HAPs.
- (c) The table below summarizes the total limited potential to emit of the significant and insignificant emission units.

	Limited Potential to Emit (tons/year)						
Process/ facility	PM	PM-10	SO ₂	VOC	CO	NO _x	HAPs
Storage Tanks	neg	neg	neg	8.5	neg	neg	0.28
Loading Rack	neg	neg	neg	88.9	neg	neg	23.67
Insignificant Activities	neg	neg	neg	1.6	neg	neg	0.05
Total Emissions	neg	neg	neg	99.0	neg	neg	24.0

The above limits are based on a maximum throughput of 708,000,00 gallons per year from the loading racks.

County Attainment Status

The source is located in Hendricks County.

Pollutant	Status
TSP	attainment
PM-10	attainment
SO ₂	attainment
NO ₂	attainment
Ozone	attainment
CO	attainment
Lead	attainment

- (a) Volatile organic compounds (VOC) and oxides of nitrogen are precursors for the formation of ozone. Therefore, VOC and NO_x emissions are considered when evaluating the rule applicability relating to the ozone standards. Hendricks County has been designated as attainment or unclassifiable for ozone.

Federal Rule Applicability

- (a) The seven gasoline storage tanks are not subject to the New Source Performance Standard, 326 IAC12 (40CFR Part 60 Subpart K, Ka or Kb) because they were all constructed prior to 1973.

- (b) This source is not subject to the requirements of the New Source Performance Standard, 326 IAC 12, (40 CFR 60.500, Subpart XX), because the loading rack commenced construction prior to December 17, 1980.
- (c) The four ethanol storage tanks are subject to the New Source Performance Standard, 326 IAC 12 (40 CFR Part 60.116b, Subpart Kb,) because they were constructed after 1984 and have a capacity greater than 40 cubic meters. These tanks are exempt from the General Provisions (part 60, subpart A) and the provisions of Subpart Kb except as follows:
 - (1) The owner or operator of each storage vessel as specified in 40 CFR 60.110b(a) shall keep readily accessible records showing the dimension of the storage vessel and an analysis showing the capacity of the storage vessel. These records shall be kept for the life of the source.
- (d) This source is not subject to the requirements for Hazardous Air Pollutants, 326 IAC 20, (40 CFR Part 63.420, Subpart R), because the source has documented and recorded (by virtue of the attached FESOP) that it is not a major source for HAPs as defined at Section 63.2 of this part (i.e., potential emissions of a single HAP are below 10 tons per year and the total of all HAPs are below 25 tons per year).

State Rule Applicability - Entire Source

326 IAC 2-2 (Prevention of Significant Deterioration)

This rule does not apply to this source because the volatile organic compound (VOC) emissions are limited to less than 100 tons per year. In addition, this source is not one of the 28 listed source categories because the total storage capacity is less than 300,000 barrels. Therefore, 326 IAC 2-2 will not apply.

326 IAC 2-6 (Emission Reporting)

Since this source is located in Hendricks County and the potential to emit criteria pollutants is less than one hundred (100) tons per year, 326 IAC 2-6 does not apply. Since this source is not one of the 28 listed sources and its potential to emit PM10 is less than one-hundred (100) tons per year when added to fugitive emissions, 326 IAC 2-6 does not apply.

326 IAC 5-1 (Visible Emissions Limitations)

Pursuant to 326 IAC 5-1-2 (Visible Emissions Limitations), except as provided in 326 IAC 5-1-3 (Temporary Exemptions), visible emissions shall meet the following, unless otherwise stated in this permit:

- (a) Visible emissions shall not exceed an average of forty percent (40%) opacity in twenty-four (24) consecutive readings as determined by 326 IAC 5-1-4,
- (b) Visible emissions shall not exceed sixty percent (60%) opacity for more than a cumulative total of fifteen (15) minutes (sixty (60) readings) in a six (6) hour period.

State Rule Applicability - Individual Facilities

326 IAC 8-4-3 (Petroleum Liquid Storage Facilities)

Pursuant to 326 IAC 8-4-1, the source is subject to the requirements of 326 IAC 8-4-3 (Petroleum Liquid Storage Facilities) for the nine (9) storage tanks identified as 2001, 2002,

2003, 2004, 4001, 4002 and 4003 because the listed tanks contain petroleum liquids and have capacities greater than one hundred fifty thousand (150,000) liters [thirty-nine thousand (39,000) gallons]. The source will comply with the requirements of this rule by using internal floating roof tanks.

326 IAC 8-4-4 (Bulk Gasoline Terminals)

This rule applies to this source because it is located in Hendricks County and is engaged in the business of loading gasoline into any transport, excluding railroad tank cars and barges.

Pursuant to 326 IAC 8-4-4:

- (a) No owner or operator of a bulk gasoline terminal shall permit the loading of gasoline into any transport, excluding railroad tank cars or barges, unless:
 - (1) the bulk gasoline terminal is equipped with a vapor control system, in good working order, in operation and consisting of a vapor collection system which directs all vapors to a fuel gas system or incinerator;
 - (2) displaced vapors and gases are vented only to the vapor control system;
 - (3) a means is provided to prevent liquid drainage from the loading device when it is not in use or to accomplish complete drainage before the loading device is disconnected; and
 - (4) all loading and vapor lines are equipped with fittings which make vapor tight connections and which will be closed upon disconnection.
- (b) If employees of the owner of the bulk gasoline terminal are not present during loading, it shall be the responsibility of the owner of the transport to make certain the vapor control system is attached to the transport. The owner of the terminal shall take all reasonable steps to insure that owners of transports loading at the terminal during unsupervised times comply with this section.

All vapors and gases are vented to the vapor control system and hence satisfy the requirements of this rule.

326 IAC 8-4-5 (Bulk Gasoline Plants)

The source is not subject to the requirements of 326 IAC 8-4-5 (Bulk Gasoline Plants) since the source does not meet the definition of a bulk gasoline plant, which requires a daily gasoline throughput of less than 20,000 gallons per day. Therefore, the requirements of this rule do not apply.

326 IAC 8-4-6 (Petroleum Sources - Gasoline Dispensing Facilities)

Pursuant to 326 IAC 8-4-1, the source is not subject to the requirements of 326 IAC 8-4-6 (Gasoline Dispensing Facilities) since the source does not dispense gasoline into motor vehicles or portable containers from a storage tank. Therefore, the requirements of this rule do not apply.

326 IAC 8-4-7 (Gasoline Transports)

Pursuant to 326 IAC 8-4-7, the permittee shall be responsible to insure that the Vapor Recovery Unit is attached to all transports and that the owners of all transports loading at the terminal shall comply with this rule. The requirements of the owner or operator of the bulk gasoline terminal are addressed in 326 IAC 8-4-4, above.

326 IAC 8-4-9 (Leaks from Transports and Vapor Collection Systems; Records)

This rule applies to this source because it transfers petroleum products from tanks to transports through loading racks and the source is applicable to 326 IAC 8-4-4. Pursuant to 326 IAC 8-4-9:

- (a) The owner or operator of a vapor balance system or vapor control system shall:
- (1) design and operate the applicable system and the gasoline loading equipment in a manner that prevents:
 - (i) gauge pressure from exceeding four thousand five hundred (4,500) pascals (eighteen (18) inches of H₂O) and a vacuum from exceeding one thousand five hundred (1,500) pascals (six (6) inches of H₂O in the gasoline truck;
 - (ii) a reading equal to or greater than one hundred percent (100%) of the lower explosive limit (LEL, measured as propane) at two and five-tenths (2.5) centimeters from all points on the perimeter of a potential leak source when measured by the method referenced in Appendix B of "Control of Organic Compound Leaks from Gasoline Tank Trucks and Vapor Collection Systems", EPA-450/2-78-051, or an equivalent procedure approved by the commissioner during loading or unloading operations at gasoline bulk terminals; and
 - (iii) avoidable visible liquid leaks during loading or unloading operations at gasoline bulk terminals; and
 - (2) within fifteen (15) days, repair and retest a vapor collection or control system that exceeds the limits in subdivision (1).

326 IAC 8-9 (Volatile Organic Liquid Storage Vessels)

Pursuant to 326 IAC 8-9-1, the source is not subject to the requirements of 326 IAC 8-9 because the source is not located in Lake, Porter, Clark or Floyd counties. Therefore, the requirements of this rule do not apply.

Compliance Requirements

Permits issued under 326 IAC 2-8 are required to ensure that sources can demonstrate compliance with applicable state and federal rules on a more or less continuous basis. All state and federal rules contain compliance provisions, however, these provisions do not always fulfill the requirement for a more or less continuous demonstration. When this occurs IDEM, OAM, in conjunction with the source, must develop specific conditions to satisfy 326 IAC 2-8-4. As a result, compliance requirements are divided into two sections: Compliance Determination Requirements and Compliance Monitoring Requirements.

Compliance Determination Requirements in permit Section D are those conditions that are found more or less directly within state and federal rules and the violation of which serves as grounds for enforcement action. If these conditions are not sufficient to demonstrate continuous compliance, they will be supplemented with Compliance Monitoring Requirements, also in permit Section D. Unlike Compliance Determination Requirements, failure to meet Compliance Monitoring conditions would serve as a trigger for corrective actions and not grounds for enforcement action. However, a violation in relation to a compliance monitoring condition will arise through a source's failure to take the appropriate corrective actions within a specific time period.

The compliance monitoring requirements applicable to this source are as follows:

- (1) The tanks identified as 2001, 2002, 2003, 2004, 4001, 4002 and 4003 have applicable compliance monitoring as specified below:
 - (a) Owners or operators of petroleum liquid storage vessels shall maintain records of the types of volatile petroleum liquid stored, the maximum true vapor pressure of the liquid as stored, and the results of the inspections performed on the storage vessels. Such records shall be maintained for a period of two (2) years and shall be made available to the commissioner upon written request.

This recordkeeping is necessary to ensure compliance with 326 IAC 8-4.

- (2) The vapor combustion unit, NA01, has applicable compliance monitoring conditions as specified below:
 - (a) Vapor Combustion Unit Temperature
The vapor combustion unit shall operate at all times that the petroleum product loading rack is operated. When operating, the vapor combustion unit shall maintain a minimum operating temperature of 1400EF or a temperature, fan amperage, and duct velocity determined in the compliance tests (described in section D.1.6) to maintain an overall control efficiency of 96%.

These monitoring conditions are necessary because the vapor combustor must operate properly to ensure compliance with 326 IAC 2-8 (FESOP).

3. The four ethanol storage tanks (insignificant activity) have applicable compliance monitoring requirements as specified below:
 - (a) The owner or operator of each storage vessel as specified in 40 CFR 60.110b(a) shall keep readily accessible records showing the dimension of the storage vessel and an analysis showing the capacity of the storage vessel. These records shall be kept for the life of the source.

This recordkeeping is necessary to ensure compliance with 40 CFR 60.116b, Subpart Kb..

Air Toxic Emissions

Indiana presently requests applicants to provide information on emissions of the 187 hazardous air pollutants set out in the Clean Air Act Amendments of 1990. These pollutants are either carcinogenic or otherwise considered toxic and are commonly used by industries. They are listed as air toxics on the Office of Air Management (OAM) FESOP Application Form GSD-08.

- (a) This source has accepted federally enforceable air toxic emission limits of 9.4 tons per year for any single HAP and/or 24 tons per year for any combination of HAPs.
- (b) Since this source has no new construction or reconstruction, 326 IAC 2-1-3.4 New Source Toxics Control, does not apply.

Conclusion

The operation of this gasoline terminal will be subject to the conditions of the attached proposed **FESOP No. F063-9219-00009**.

Indiana Department of Environmental Management Office of Air Management

Addendum to the Technical Support Document for Federally Enforceable State Operating Permit (FESOP)

Source Name: Support Terminal Services, Inc. dba ST Services
Source Location: 3350 North Raceway Road (Plant 1), 3218 North Raceway Road (Plant 2), Indianapolis, Indiana 46234-0132
County: Hendricks
SIC Code: 4226
Operation Permit No.: F063-9219-00009
Permit Reviewer: J. Patterson / Catherine Moore

On June 11, 1998, the Office of Air Management (OAM) had a notice published in the Hendricks County Flyer, Plainfield, Indiana, stating that ST Services had applied for a Federally Enforceable State Operating Permit (FESOP) to operate a gasoline terminal with VOC control. The notice also stated that OAM proposed to issue a permit for this operation and provided information on how the public could review the proposed permit and other documentation. Finally, the notice informed interested parties that there was a period of thirty (30) days to provide comments on whether or not this permit should be issued as proposed.

Upon further review, OAM has made the following changes to the final Federally Enforceable State Operating Permit (FESOP):

1. A "Source Summary" has been changed to be as follows:

SECTION A SOURCE SUMMARY

This permit is based on information requested by the Indiana Department of Environmental Management (IDEM), Office of Air Management (OAM) ~~and presented in the permit application.~~ **The information describing the source contained in conditions A.1 through A.3 is descriptive information and does not constitute enforceable conditions. However, the Permittee should be aware that a physical change or a change in the method of operation that may render this descriptive information obsolete or inaccurate may trigger requirements for the Permittee to obtain additional permits or seek modification of this permit pursuant to 326 IAC 2, or change other applicable requirements presented in the permit application.**

2. Condition A.2 "Emission Units and Pollution Control Equipment Summary" has been changed to be as follows because there is another plant to be combined into this source:

A.2 Emission Units and Pollution Control Equipment Summary [326 IAC 2-8-3(c)(3)]

This stationary source consists of the following emission units and pollution control devices:

- (1) One (1) gasoline storage tank, constructed in 1953, identified as 2001, with an internal floating roof, with a maximum capacity of 845,968 gallons, and exhausting to vent 2001.
- (2) One (1) gasoline storage tank, constructed in 1953, identified as 2002, with an internal floating roof, with a maximum capacity of 845,968 gallons, and exhausting to vent 2002.
- (3) One (1) gasoline storage tank, constructed in 1953, identified as 2003, with an internal floating roof, with a maximum capacity of 845,968 gallons, and exhausting to vent 2003.

- (4) One (1) gasoline storage tank, constructed in 1953, identified as 2004, with an internal floating roof, with a maximum capacity of 845,968 gallons, and exhausting to vent 2004.
- (5) One (1) gasoline storage tank, constructed in 1953, identified as 4001, with an internal floating roof, with a maximum capacity of 1,680,000 gallons, and exhausting to vent 4001.
- (6) One (1) gasoline storage tank, constructed in 1953, identified as 4002, with an internal floating roof, with a maximum capacity of 1,680,000 gallons, and exhausting to vent 4002.
- (7) One (1) gasoline storage tank, constructed in 1953, identified as 4003, with an internal floating roof, with a maximum capacity of 1,680,000 gallons, and exhausting to vent 4003.
- (8) One (1) truck loading rack, identified as NA01, with a maximum capacity of 80,000 gallons per hour, with VOC emissions controlled by a vapor combustor (constructed 1988), and exhausting to vent NA01.
- (9) One (1) diesel storage tank, constructed in 1953, identified as 1003, with a vertical fixed roof, with a maximum capacity of 441,860 gallons, and exhausting to vent 1003.**
- (10) One (1) diesel storage tank, constructed in 1953, identified as 1005, with a vertical fixed roof, with a maximum capacity of 441,860 gallons, and exhausting to vent 1005.**
- (11) One (1) diesel storage tank, constructed in 1953, identified as 1006, with a vertical fixed roof, with a maximum capacity of 441,860 gallons, and exhausting to vent 1006.**
- (12) One (1) diesel storage tank, constructed in 1953, identified as 2006, with an internal floating roof, with a maximum capacity of 853,020 gallons, and exhausting to vent 2006.**
- (13) One (1) diesel storage tank, constructed in 1953, identified as 2401, with an internal floating roof, with a maximum capacity of 1,015,182 gallons, and exhausting to vent 2401.**
- (14) One (1) diesel storage tank, constructed in 1953, identified as 3001, with a vertical fixed roof, with a maximum capacity of 1,353,196 gallons, and exhausting to vent 3001.**
- (15) One (1) diesel storage tank, constructed in 1953, identified as 5501, with a vertical fixed roof, with a maximum capacity of 2,236,916 gallons, and exhausting to vent 5501.**
- (16) One (1) kerosene storage tank, constructed in 1953, identified as 1001, with a vertical fixed roof, with a maximum capacity of 441,860 gallons, and exhausting to vent 1001.**
- (17) One (1) kerosene storage tank, constructed in 1953, identified as 1002, with a vertical fixed roof, with a maximum capacity of 441,860 gallons, and exhausting to vent 1002.**

- (18) **One (1) kerosene storage tank, constructed in 1953, identified as 1004, with a vertical fixed roof, with a maximum capacity of 441,860 gallons, and exhausting to vent 1004.**
- (19) **One (1) kerosene storage tank, constructed in 1953, identified as 2005, with a vertical fixed roof, with a maximum capacity of 835,391 gallons, and exhausting to vent 2005.**

3. Condition A.5 "Prior Permit Conditions Superseded" has been changed to be as follows:

~~A.5 Prior Permit Conditions Superseded [326 IAC 2]~~

~~The terms and conditions of this permit incorporate all the current applicable requirements for all emission units located at this source and supersede all terms and conditions in all registrations and permits, including construction permits, issued prior to the date of issuance of this permit. All terms and conditions in such registrations and permits are no longer in effect.~~

A.5 Prior Permit Conditions

- (a) **This permit shall be used as the primary document for determining compliance with applicable requirements established by previously issued permits.**
- (b) **If, after issuance of this permit, it is determined that the permit is in nonconformance with an applicable requirement that applied to the source on the date of permit issuance, including any term or condition from a previously issued construction or operation permit, IDEM, OAM, shall immediately take steps to reopen and revise this permit and issue a compliance order to the Permittee to ensure expeditious compliance with the applicable requirement until the permit is reissued.**

4. Condition B.8(c) "Duty to Supplement and Provide Information" has been changed to be as follows:

- (c) Upon request, the Permittee shall also furnish to IDEM, OAM, copies of records required to be kept by this permit. **If the Permittee wishes to assert a claim of confidentiality over any of the furnished records, For information claimed to be confidential, the Permittee shall must furnish such records to IDEM, OAM along with a claim of confidentiality under 326 IAC 17. If requested by IDEM, OAM, or the U.S. EPA, to furnish copies of requested records directly to U. S. EPA, and if the Permittee is making a claim of confidentiality regarding the furnished records, the Permittee shall must furnish such confidential records directly to the U.S. EPA along with a claim of confidentiality under 40 CFR 2, Subpart B.**

5. Condition B.12(c) "Annual Compliance Certification" has been changed to be as follows:

- (c) The annual compliance certification report shall include the following:
 - (1) The identification of each term or condition of this permit that is the basis of the certification;
 - (2) The compliance status;
 - (3) Whether compliance was **based on** continuous or intermittent **data**;
 - (4) The methods used for determining the compliance status of the source, currently and over the reporting period consistent with 326 IAC 2-8-4(3); and

- (5) Such other facts as specified in Sections D of this permit, IDEM, OAM may require to determine the compliance status of the source.

6. Condition B.13 "Preventive Maintenance Plan" has been changed to be as follows:

B.13 Preventive Maintenance Plan [326 IAC 1-6-3][326 IAC 2-8-4(9)] [326 IAC 2-8-5(a)(1)]

- (a) If required by specific condition(s) in Section D of this permit, the Permittee shall prepare and maintain Preventive Maintenance Plans (PMP) within ninety (90) days after issuance of this permit, including the following information on each **facility**:
- (1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing ~~emission units and associated~~ emission control devices;
 - (2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions;
 - (3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

If due to circumstances beyond its control, the PMP cannot be prepared and maintained within the above time frame, the Permittee may extend the date an additional ninety (90) days provided the Permittee notifies:

**Indiana Department of Environmental Management
Compliance Branch, Office of Air Management
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015**

- (b) The Permittee shall implement the Preventive Maintenance Plans as necessary to ensure that lack of proper maintenance does not cause or contribute to a violation of any limitation on emissions or potential to emit.
- (c) PMP's shall be submitted to IDEM, OAM upon request and shall be subject to review and approval by IDEM, OAM.

7. The end of condition B.14(b)(5) "Emergency Provisions" has been changed to be as follows:

The notification which shall be submitted by the Permittee does not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(~~33~~) **(34)**.

8. Condition B.15 "Deviations from Permit Requirements and Conditions" has been changed to be as follows:

B.15 Deviations from Permit Requirements and Conditions [326 IAC 2-8-4(3)(C)(ii)]

- (a) Deviations from any permit requirements (for emergencies see Section B - Emergency Provision), the probable cause of such deviations, and any response steps or preventive measures taken shall be reported to:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Management
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

within ten (10) calendar days from the date of the discovery of the deviation.

- (b) **A deviation is an exceedance of a permit limitation or a failure to comply with a requirement of the permit or a rule. It does not include:**
- (1) **An excursion from compliance monitoring parameters as identified in Section D of this permit unless tied to an applicable rule or limit; or**
 - (2) **An emergency as defined in 326 IAC 2-7-1(12); or**
 - (3) **Failure to implement elements of the Preventive Maintenance Plan unless lack of maintenance has caused or contributed to a deviation.**
 - (4) **Failure to make or record information required by the compliance monitoring provisions of Section D unless such failure exceeds 5% of the required data in any calendar quarter.**

A Permittee's failure to take the appropriate response step when an excursion of a compliance monitoring parameter has occurred is a deviation.

- ~~(b)~~ (c) Written notification shall be submitted on the attached Emergency/Deviation Occurrence Reporting Form or its substantial equivalent. **The notification does not need to be certified by the "responsible official" as defined by 326 IAC 2-7-1(34).**
- ~~(c)~~ (d) Proper notice submittal under 326 IAC 2-7-16 satisfies the requirement of this subsection.

9. Condition B.17(a) "Permit Renewal" has been changed to be as follows:

B.17 Permit Renewal [326 IAC 2-8-3(h)]

- (a) The application for renewal shall be submitted using the application form or forms prescribed by IDEM, OAM and shall include the information specified in 326 IAC 2-8-3. Such information shall be included in the application for each emission unit at this source, except those emission units included on the trivial or insignificant activities list contained in 326 IAC 2-7-1(21) **and 326 IAC 2-7-1(40).**

10. Condition B.18 "Administrative Permit Amendment", Condition B.19 "Minor Permit Modification", and Condition B.20 "Significant Permit Modification" have all been combined into one condition numbered Condition B.18 "Permit Amendment or Modification" as follows:

~~B.18 Administrative Permit Amendment [326 IAC 2-8-10]~~

- ~~(a) An administrative permit amendment is a FESOP revision that makes changes of the type specified under 326 IAC 2-8-10(a).~~
- ~~(b) An administrative permit amendment may be made by IDEM, OAM, consistent with the procedures specified under 326 IAC 2-8-10(b).~~
- ~~(c) The Permittee may implement the changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-8-10(b)(3)]~~

B.19 Minor Permit Modification [326 IAC 2-8-11(a)] [326 IAC 2-8-11(b)(1) and (2)]

- ~~(a) A permit modification is any revision to this permit that cannot be accomplished as an administrative permit amendment under 326 IAC 2-8-10.~~
- ~~(b) Minor modification of this permit shall follow the procedures specified under 326 IAC 2-8-11(b)(1)(A) through (F), except as provided by 326 IAC 2-8-11(c).~~

- ~~(c) An application requesting the use of minor modification procedures shall meet the requirements of 326 IAC 2-8-3(c) and shall include the information required in 326 IAC 2-8-11(b)(3)(A) through (D).~~
- ~~(d) The Permittee may make the change proposed in its minor permit modification application immediately after it files such application provided that the change has received any approval required by 326 IAC 2-1. After the Permittee makes the change allowed under minor permit modification procedures, and until IDEM, OAM takes any of the actions specified in 326 IAC 2-8-11(b)(5), the Permittee must comply with both the applicable requirements governing the change and the proposed permit terms and conditions. During this period, the Permittee need not comply with the existing permit terms and conditions it seeks to modify. If the Permittee fails to comply with its proposed permit terms and conditions during this time period, the existing permit terms and conditions it seeks to modify may be enforced against it. [326 IAC 2-8-11(b)(6)]~~

~~B.20 Significant Permit Modification [326 IAC 2-8-11(d)]~~

- ~~(a) Significant modification procedures shall be used for applications requesting permit modifications that do not qualify as minor permit modifications or as administrative amendments.~~
- ~~(b) Any significant change in existing monitoring permit terms or conditions and every relaxation of reporting or record keeping permit terms or conditions of this permit shall be considered significant.~~
- ~~(c) Nothing in 326 IAC 2-8-11(d) shall be construed to preclude the Permittee from making changes consistent with 326 IAC 2-8 that would render existing permit compliance terms and conditions irrelevant.~~
- ~~(d) Significant modifications of this permit shall meet all requirements of 326 IAC 2-8, including those for application, public participation, review by affected states and review by U.S. EPA, as they apply to permit issuance and renewal.~~

B.18 Permit Amendment or Modification [326 IAC 2-8-10] [326 IAC 2-8-11]

- (a) The Permittee must comply with the requirements of 326 IAC 2-8-10 or 326 IAC 2-8-11 whenever the Permittee seeks to amend or modify this permit.**
- (b) Any application requesting an amendment or modification of this permit shall be submitted to:**

**Indiana Department of Environmental Management
Permits Branch, Office of Air Management
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015**

Any such application should be certified by the “responsible official” as defined by 326 IAC 2-7-1(34) only if a certification is required by the terms of the applicable rule.

- (c) The Permittee may implement the administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-8-10(b)(3)]**

11. The end of Condition B.23(b) (now renumbered Condition B.21(b)) "Operational Flexibility" has been changed to be as follows:
The notification which shall be submitted by the Permittee does not require the certification by the "responsible official" as defined by 326 IAC 2-7-1~~(33)~~ **(34)**.
12. Condition B.25(e) (now renumbered Condition B.23) "Inspection and Entry" has been changed to be as follows:
 - (e) Utilize any photographic, recording, testing, monitoring, or other equipment for the purpose of assuring compliance with this permit or applicable requirements. [326 IAC 2-8-5(a)(4)]
 - (1) The Permittee may assert a claim that, in the opinion of the Permittee, information removed or about to be removed from the source by IDEM, OAM or an authorized representative, contains information that is confidential under IC 5-14-3-4(a). The claim shall be made in writing before or at the time the information is removed from the source. In the event that a claim of confidentiality is so asserted, neither IDEM, OAM nor an authorized representative, may disclose the information unless and until IDEM, OAM makes a determination under 326 IAC 17-1-7 through 326 IAC 17-1-9 that the information is not entitled to confidential treatment and that determination becomes final. [IC 5-14-3-4; IC 13-14-11-3; 326 IAC 17-1-7 through 326 IAC 17-1-9]**
 - (2) The Permittee, and IDEM, OAM acknowledge that the federal law applies to claims of confidentiality made by the Permittee with regard to information removed or about to be removed from the source by U.S. EPA. [40 CFR Part 2, Subpart B]**
13. Condition B.26(b) (now renumbered Condition B.24(b)) "Transfer of Ownership or Operation" has been changed to be as follows:
 - (b) The written notification shall be sufficient to transfer the permit to the new owner by an administrative amendment pursuant to 326 IAC 2-8-10. **The notification which shall be submitted by the Permittee does not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).**
14. Condition B.27 (now renumbered Condition B.25) "Annual Fee Payment" has been changed to be as follows:

B.2725 Annual Fee Payment [326 IAC 2-8-4(6)] [326 IAC 2-8-16]

- (a) The Permittee shall pay annual fees to IDEM, OAM within thirty (30) calendar days of receipt of a billing, ~~or in a time period consistent with the fee schedule established in 326 IAC 2-8-16.~~ **If the Permittee does not receive a bill from IDEM, OAM the applicable fee is due April 1 of each year.**
- (b) Failure to pay may result in administrative enforcement action, or revocation of this permit.
- (c) ~~If the Permittee does not receive a bill from IDEM, OAM, thirty (30) calendar days before the due date,~~ The Permittee may call the following telephone numbers: 1-800-451-6027 or 317-233-0425 (ask for OAM, Technical Support and Modeling Section), to determine the appropriate permit fee. ~~The applicable fee is due April 1 of each year.~~

15. Condition C.1(b) "Overall Source Limit" has been changed to be as follows:

- (b) This condition shall include all emission points at this source including those that are insignificant as defined in 326 IAC 2-7-1(21). The source shall be allowed to add insignificant activities not already listed in this permit, provided that the source's potential to emit does **not** exceed the above specified limits.

16. Condition C.6 "Operation of Equipment" has been changed to be as follows:

C.6 Operation of Equipment [326 IAC 2-8-5(a)(4)]

All air pollution control equipment listed in this permit **and used to comply with an applicable requirement** shall be operated at all times that the emission units vented to the control equipment are in operation. ~~as described in Section D of this permit.~~

17. Condition C.7 "Asbestos Abatement Projects- Accreditation" and Condition C.12 "Asbestos Abatement Projects" have been combined into one condition as follows:

~~C.7 Asbestos Abatement Projects - Accreditation [326 IAC 14-10] [326 IAC 18]
[40 CFR 61, Subpart M]~~

~~Prior to the commencement of any demolition or renovation activities, the Permittee shall use an Indiana accredited asbestos inspector to inspect thoroughly the affected facility or part of the facility where the demolition or renovation operation will occur for the presence of asbestos, including Category I and Category II nonfriable asbestos containing material. The requirement that the inspector be accredited is federally enforceable.~~

C.7 Asbestos Abatement Projects [326 IAC 14-10] [326 IAC 18] [40 CFR 61.140]

- (a) Notification requirements apply to each owner or operator. If the combined amount of regulated asbestos containing material (RACM) to be stripped, removed or disturbed is at least 260 linear feet on pipes or 160 square feet on other facility components, or at least thirty-five (35) cubic feet on all facility components, then the notification requirements of 326 IAC 14-10-3 are mandatory. All demolition projects require notification whether or not asbestos is present.
- (b) The Permittee shall ensure that a written notification is sent on a form provided by the Commissioner at least ten (10) working days before asbestos stripping or removal work or before demolition begins, per 326 IAC 14-10-3, and shall update such notice as necessary, including, but not limited to the following:
 - (1) When the amount of affected asbestos containing material increases or decreases by at least twenty percent (20%); or
 - (2) If there is a change in the following:
 - (A) Asbestos removal or demolition start date;
 - (B) Removal or demolition contractor; or
 - (C) Waste disposal site.
- (c) The Permittee shall ensure that the notice is postmarked or delivered according to the guidelines set forth in 326 IAC 14-10-3(2).

- (d) **The notice to be submitted shall include the information enumerated in 326 IAC 14-10-3(3).**

All required notifications shall be submitted to:

**Indiana Department of Environmental Management
Asbestos Section, Office of Air Management
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015**

The notifications do not require a certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (e) **Procedures for Asbestos Emission Control**
The Permittee shall comply with the emission control procedures in 326 IAC 14-10-4 and 40 CFR 61.145(c). Per 326 IAC 14-10-4 emission control requirements are mandatory for any removal or disturbance of RACM greater than three (3) linear feet on pipes or three (3) square feet on any other facility components or a total of at least 0.75 cubic feet on all facility components.
- (f) **Indiana Accredited Asbestos Inspector**
The Permittee shall comply with 326 IAC 14-10-1(a) that requires the owner or operator, prior to a renovation/demolition, to use an Indiana Accredited Asbestos Inspector to thoroughly inspect the affected portion of the facility for the presence of asbestos. The requirement that the inspector be accredited is federally enforceable.

18. Condition C.8 "Performance Testing" has been changed to be as follows:

C.8 Performance Testing ~~[326 IAC 3-2-1]~~ [326 IAC 3-6]

- (a) All testing shall be performed according to the provisions of 326 IAC ~~3-2-1~~ **3-6** (Source Sampling Procedures), except as provided elsewhere in this permit, utilizing methods approved by IDEM, OAM.

A test protocol, except as provided elsewhere in this permit, shall be submitted to:

**Indiana Department of Environmental Management
Compliance Data Section, Office of Air Management
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015**

no later than thirty-five (35) days before prior to the intended test date. The Permittee shall submit a notice of the actual test date to the above address so that it is received at least two weeks prior to the test date.

- (b) All test reports must be received by IDEM, OAM within forty-five (45) days after the completion of the testing. An extension may be granted by the Commissioner, if the source submits to IDEM, OAM, a reasonable written explanation within five (5) days prior to the end of the initial forty-five (45) day period.

The documentation submitted by the Permittee does not require certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

19. Condition C.9 "Compliance Monitoring" has been changed to be as follows:

C.9 Compliance Monitoring [326 IAC 2-8-4(3)] [326 IAC 2-8-5(a)(1)]

Compliance with applicable requirements shall be documented as required by this permit. The Permittee shall be responsible for installing any necessary equipment and initiating any required monitoring related to that equipment, no more than ninety (90) days after receipt of this permit. If due to circumstances beyond its control, this schedule cannot be met, the Permittee **may extend compliance schedule an additional ninety (90) days provided the Permittee shall** notify:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Management
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

in writing, **prior to the end of the initial ninety (90) day compliance schedule** ~~no more than ninety (90) days after receipt of this permit, with full justification of the reasons for the inability to meet this date. and a schedule which it expects to meet. If a denial of the request is not received before the monitoring is fully implemented, the schedule shall be deemed approved.~~

The notification which shall be submitted by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

20. Condition C.11 "Monitoring Methods" has been changed to be as follows:

C.11 Monitoring Methods [326 IAC 3]

Any monitoring or testing performed to meet the **applicable** requirements of this permit shall be performed according to the provisions of 326 IAC 3, 40 CFR 60, Appendix A, or other approved methods as specified in this permit.

21. Condition C.13 (now renumbered Condition C.12) "Risk Management Plan" has been changed to be as follows:

C.12 Risk Management Plan [326 IAC 2-8-4] [40 CFR 68.215]

If a regulated substance, subject to 40 CFR 68, is present **in a process** in more than the threshold quantity, 40 CFR 68 is an applicable requirement and the Permittee shall:

- (a) Submit:
- (1) A compliance schedule for meeting the requirements of 40 CFR 68 by the date provided in 40 CFR 68.10(a); or
 - (2) As a part of the compliance certification submitted under 326 IAC 2-7-6(5), a certification statement that the source is in compliance with all the requirements of 40 CFR 68, including the registration and submission of a Risk Management Plan (RMP); and
 - (3) A verification to IDEM, OAM that a RMP or a revised plan was prepared and submitted as required by 40 CFR 68.
- (b) Provide annual certification to IDEM, OAM that the Risk Management Plan is being properly implemented.

All documents submitted pursuant to this condition shall include the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

22. The title of Condition C.14 (now renumbered Condition C.13) "Compliance Monitoring Plan-Failure to Take Corrective Action" has been changed to be as follows:

C.4413 Compliance Monitoring Plan - Failure to Take ~~Corrective Action~~ Response Steps [326 IAC 2-8-4(3)] [326 IAC 2-8-5][326 IAC 1-6]

23. Condition C.15 (now renumbered Condition C.14) "Actions Related to Noncompliance Demonstrated by a Stack Test" has been changed to be as follows:

C.4514 Actions Related to Noncompliance Demonstrated by a Stack Test [326 IAC 2-8-4] [326 IAC 2-8-5]

- (a) When the results of a stack test performed in conformance with Section C - Performance Testing, of this permit exceed the level specified in any condition of this permit, the Permittee shall take appropriate corrective actions. The Permittee shall submit a description of these corrective actions to IDEM, OAM, within thirty (30) days of receipt of the test results. The Permittee shall take appropriate action to minimize emissions from the affected facility while the corrective actions are being implemented. IDEM, OAM shall notify the Permittee within thirty (30) days, if the corrective actions taken are deficient. The Permittee shall submit a description of additional corrective actions taken to IDEM, OAM within thirty (30) days of receipt of the notice of deficiency. IDEM, OAM reserves the authority to use enforcement activities to resolve noncompliant stack tests.
- (b) A retest to demonstrate compliance shall be performed within one hundred twenty (120) days of receipt of the original test results. Should the Permittee demonstrate to IDEM, OAM that retesting in one-hundred and twenty (120) days is not practicable, IDEM, OAM may extend the retesting deadline. Failure of the second test to demonstrate compliance with the appropriate permit conditions may be grounds for immediate revocation of the permit to operate the affected facility.

The documents submitted pursuant to this condition do not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

24. Condition C.17 (now renumbered Condition C.16) "General Record Keeping Requirements" has been changed to be as follows:

C.4716 General Record Keeping Requirements [326 IAC 2-8-4(3)(B)] [326 IAC 2-8-5]

- (a) Records of all required monitoring data and support information shall be retained for a period of at least five (5) years from the date of monitoring sample, measurement, report, or application. These records shall be kept at the source location **for a minimum of three (3) years** and available **upon the request** within one (1) hour upon verbal request of an IDEM, OAM representative, ~~for a minimum of three (3) years. They~~ **The records** may be stored elsewhere for the remaining two (2) years **as long as they are available upon request** providing they are made available within thirty (30) days after written request. **If the Commissioner makes a written request for records to the Permittee, the Permittee shall furnish the records to the Commissioner within a reasonable time.**

25. Condition C.18 (now renumbered Condition C.17) "General Reporting Requirements" has been changed to be as follows:

C.4817 General Reporting Requirements [326 IAC 2-8-4(3)(C)]

- (a) To affirm that the source has met all the **compliance monitoring** requirements stated in this permit the source shall submit a Quarterly Compliance **Monitoring** Report. Any deviation from the requirements and the date(s) of each deviation must be reported.

- (b) The report required in (a) of this condition and reports required by conditions in Section D of this permit shall be submitted to:

Indiana Department of Environmental Management
Compliance Data Section, Office of Air Management
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

- (c) Unless otherwise specified in this permit, any notice, report, or other submission required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAM on or before the date it is due.
- (d) Unless otherwise specified in this permit, any quarterly report shall be submitted within thirty (30) days of the end of the reporting period.
- (e) All instances of deviations **as described in Section B- Deviations from Permit Requirements Conditions** must be clearly identified in such reports. ~~A reportable deviation is an exceedance of a permit limitation or a failure to comply with a requirement of the permit or a rule. It does not include:~~

- ~~(1) An excursion from compliance monitoring parameters as identified in Section D of this permit unless tied to an applicable rule or limit; or~~
- ~~(2) An emergency as defined in 326 IAC 2-7-1(12); or~~
- ~~(3) Failure to implement elements of the Preventive Maintenance Plan unless lack of maintenance has caused or contributed to a deviation.~~
- ~~(4) Failure to make or record information required by the compliance monitoring provisions of Section D unless such failure exceeds 5% of the required data in any calendar quarter.~~
- ~~A Permittee's failure to take the appropriate response step when an excursion of a compliance monitoring parameter has occurred is a deviation.~~

- (f) Any corrective actions or response steps taken as a result of each deviation must be clearly identified in such reports.
- (g) The first report shall cover the period commencing on the date of issuance of this permit and ending on the last day of the reporting period.

The documents submitted pursuant to this condition do not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

26. The following sentence was added to the equipment listing in Sections D.1 and D.2 "FACILITY OPERATION CONDITIONS"

Facility Description [326 IAC 2-8-4(10)]

27. The equipment listed in Section D.1 "FACILITY OPERATION CONDITIONS" has been changed to be as follows:

Facility Description [326 IAC 2-8-4(10)]

- (1) One (1) gasoline storage tank, constructed in 1953, identified as 2001, with an internal floating roof, with a maximum capacity of 845,968 gallons, and exhausting to vent 2001.
- (2) One (1) gasoline storage tank, constructed in 1953, identified as 2002, with an internal floating roof, with a maximum capacity of 845,968 gallons, and exhausting to vent 2002.
- (3) One (1) gasoline storage tank, constructed in 1953, identified as 2003, with an internal floating roof, with a maximum capacity of 845,968 gallons, and exhausting to vent 2003.
- (4) One (1) gasoline storage tank, constructed in 1953, identified as 2004, with an internal floating roof, with a maximum capacity of 845,968 gallons, and exhausting to vent 2004.
- (5) One (1) gasoline storage tank, constructed in 1953, identified as 4001, with an internal floating roof, with a maximum capacity of 1,680,000 gallons, and exhausting to vent 4001.
- (6) One (1) gasoline storage tank, constructed in 1953, identified as 4002, with an internal floating roof, with a maximum capacity of 1,680,000 gallons, and exhausting to vent 4002.
- (7) One (1) gasoline storage tank, constructed in 1953, identified as 4003, with an internal floating roof, with a maximum capacity of 1,680,000 gallons, and exhausting to vent 4003.
- (8) One (1) truck loading rack, identified as NA01, with a maximum capacity of 80,000 gallons per hour, with VOC emissions controlled by a vapor combustor (constructed 1988), and exhausting to vent NA01.
- (9) **One (1) diesel storage tank, constructed in 1953, identified as 1003, with a vertical fixed roof, with a maximum capacity of 441,860 gallons, and exhausting to vent 1003.**
- (10) **One (1) diesel storage tank, constructed in 1953, identified as 1005, with a vertical fixed roof, with a maximum capacity of 441,860 gallons, and exhausting to vent 1005.**
- (11) **One (1) diesel storage tank, constructed in 1953, identified as 1006, with a vertical fixed roof, with a maximum capacity of 441,860 gallons, and exhausting to vent 1006.**
- (12) **One (1) diesel storage tank, constructed in 1953, identified as 2006, with an internal floating roof, with a maximum capacity of 853,020 gallons, and exhausting to vent 2006.**
- (13) **One (1) diesel storage tank, constructed in 1953, identified as 2401, with an internal floating roof, with a maximum capacity of 1,015,182 gallons, and exhausting to vent 2401.**
- (14) **One (1) diesel storage tank, constructed in 1953, identified as 3001, with a vertical fixed roof, with a maximum capacity of 1,353,196 gallons, and exhausting to vent 3001.**
- (15) **One (1) diesel storage tank, constructed in 1953, identified as 5501, with a vertical fixed roof, with a maximum capacity of 2,236,916 gallons, and exhausting to vent 5501.**
- (16) **One (1) kerosene storage tank, constructed in 1953, identified as 1001, with a vertical fixed roof, with a maximum capacity of 441,860 gallons, and exhausting to vent 1001.**
- (17) **One (1) kerosene storage tank, constructed in 1953, identified as 1002, with a vertical fixed roof, with a maximum capacity of 441,860 gallons, and exhausting to vent 1002.**
- (18) **One (1) kerosene storage tank, constructed in 1953, identified as 1004, with a vertical fixed roof, with a maximum capacity of 441,860 gallons, and exhausting to vent 1004.**
- (19) **One (1) kerosene storage tank, constructed in 1953, identified as 2005, with a vertical fixed roof, with a maximum capacity of 835,391 gallons, and exhausting to vent 2005.**

28. Condition D.1.1 "Volatile Organic Compounds" has been changed to be as follows:

D.1.1 Volatile Organic Compounds (VOC) [326 IAC 8-4-3]

Pursuant to 326 IAC 8-4-3, (Petroleum Liquid Storage Facilities), the source shall comply with the requirements for internal floating roofs **or fixed roofs** for the ~~seven (7)~~ **eighteen (18)** storage tanks identified as 2001, 2002, 2003, 2004, 4001, 4002, ~~and 4003~~, **1003, 1005, 1006, 2006, 2401, 3001, 5501, 1001, 1002, 1004, and 2005** .

29. Condition D.1.4 "Volatile Organic Compound" has been changed to be as follows:

D.1.4 Volatile Organic Compounds [326 IAC 2-8]

~~The petroleum products from the loading racks shall be limited to 700,000,000 gallons per year rolled on a monthly basis. This throughput limit is equivalent to volatile organic compounds (VOC) emissions of 99 tons per year, rolled on a monthly basis. Therefore, 326 IAC 2-7 (Part 70 Program) will not apply.~~

The potential to emit volatile organic compounds (VOCs) from the eighteen (18) storage tanks and the loading racks shall be limited to less than 100 tons per year, rolled on a monthly basis. Therefore, the requirements of 326 IAC 2-7 (Part 70 Permits) will not apply. The limits (based on throughput of petroleum products) shall be based on the following emission factors taken from the source's emission data:

One (1) million gallons of gas/ethanol = 16.41 tons of Volatile Organic Compound (VOC) emissions

One (1) million gallons of diesel = 1.86 tons of Volatile Organic Compound (VOC) emissions

One (1) million gallons of kerosene = 2.56 tons of Volatile Organic Compound (VOC) emissions

30. Condition D.1.6 "Testing Requirements" has been changed to be as follows:

D.1.6 Testing Requirements [326 IAC 2-8-5(a)(1),(4)]

During the period between 30 and 36 months after issuance of this permit, the Permittee shall perform inlet and outlet VOC testing of the vapor control system according to 326 IAC ~~3-2-4~~ **3-6** (Source Sampling Procedures) using the methods specified in the rule or as approved by the commissioner. This test shall be repeated at least once every five (5) years from the date of this valid compliance demonstration. In addition to these requirements, IDEM may require compliance testing when necessary to determine if the facility is in compliance.

31. Condition D.1.7 "Monitoring" has been changed to be as follows:

D.1.7 Monitoring [326 IAC 2-8-4] [326 IAC 2-8-5(a)(1)]

- (a) The vapor control system shall operate at all times that the petroleum product loading rack is operated. ~~When operating, the vapor combustion unit shall maintain a minimum operating temperature of 1400EF or a temperature determined in the compliance tests to maintain an overall control efficiency of 96%.~~
- (b) Additional inspections and preventive measures shall be performed as prescribed in the Preventive Maintenance Plan.

32. Condition D.1.8 "Record Keeping Requirements" has been changed to be as follows:

D.1.8 Record Keeping Requirements

- (a) To document compliance with D.1.1, the Permittee shall maintain records of the types **and amounts of each** volatile petroleum liquid stored, the maximum true vapor pressure of the liquid as stored, and the results of the inspections performed on the storage vessels. Such records shall be maintained for a period of two (2) years and shall be made available to the commissioner upon written request.

- (b) To document compliance with Condition D.1.4 and D.1.7, the Permittee shall maintain a log of daily thermal oxidizer temperatures and those additional inspections prescribed by the Preventive Maintenance Plan.
- 33. The Certification Form delete "Emergency/Deviation Occurrence Reporting Form" has been changed as shown on the following page.
- 34. The Quarterly Compliance Report is now called the Quarterly Compliance Monitoring Report, and the column marked "No Deviations" has been deleted as shown on the following page.
- 35. The Emergency/ Deviation Occurrence Reporting Form has been changed as shown in the following pages.
- 36. The Quarterly Report to document compliance with Condition D.1.4 "Volatile Organic Compounds" has been changed to reflect the new limits established as a result of the addition of the second facility.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR MANAGEMENT
COMPLIANCE DATA SECTION**

**FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)
CERTIFICATION**

Source Name: Support Terminal Services dba ST Services
Source Address: 3350 North Raceway Road, Indianapolis, IN 46234-0132
Mailing Address: P.O. Box 34132, Indianapolis, IN 46234-0132
FESOP No.: F063-9219-00009

This certification shall be included when submitting monitoring, testing reports/results or other documents as required by this permit.

Please check what document is being certified:

- 9 Annual Compliance Certification Letter
- ~~9 Emergency/Deviation Occurrence Reporting Form~~
- 9 Test Result (specify) _____
- 9 Report (specify) _____
- 9 Notification (specify) _____
- 9 Other (specify) _____

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Signature:

Printed Name:

Title/Position:

Date:

If any of the following are not applicable, mark N/A

Page 2 of 2

Date/Time Emergency/Deviation started:
Date/Time Emergency/Deviation was corrected:
Was the facility being properly operated at the time of the emergency/deviation? Y N Describe:
Type of Pollutants Emitted: TSP, PM-10, SO ₂ , VOC, NO _x , CO, Pb, other:
Estimated amount of pollutant(s) emitted during emergency/deviation:
Describe the steps taken to mitigate the problem:
Describe the corrective actions/response steps taken:
Describe the measures taken to minimize emissions:
If applicable, describe the reasons why continued operation of the facilities are necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw materials of substantial economic value:

Form Completed by: _____
Title / Position: _____
Date: _____
Phone: _____

~~Attach a signed certification to complete this report.~~

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT OFFICE OF AIR MANAGEMENT COMPLIANCE DATA SECTION

FESOP Quarterly Report

Source Name: Support Terminal Services dba ST Services
 Source Address: 3350 North Raceway Road, Indianapolis, IN 46234-0132
 Mailing Address: P.O. Box 34132, Indianapolis, IN 46234-0132
 FESOP No.: F063-9219-00009
 Facility: Loading Rack
 Parameter: VOC
 Limit: less than 100 tons per year, rolled on a monthly basis

YEAR: _____

	Column 1	Column 2	Column 1 * Column 2	Column 4	Column 5	Column 4 + Column 5
Month	Loading Rack Throughput (100 Million gal)	Emission Factor (tons per 100 Million gal)	Tons VOC this month	Total tons VOC this month	Previous 11 Months tons VOC	12 Month Total VOC
	<u>Gas/Ethanol</u>	16.41				
	<u>Diesel</u>	1.86				
	<u>Kerosene</u>	2.56				
	<u>Gas/Ethanol</u>	16.41				
	<u>Diesel</u>	1.86				
	<u>Kerosene</u>	2.56				
	<u>Gas/Ethanol</u>	16.41				
	<u>Diesel</u>	1.86				
	<u>Kerosene</u>	2.56				

9 No deviation occurred in this quarter.

9 Deviation/s occurred in this quarter.
 Deviation has been reported on:

Submitted by: _____
 Title / Position: _____
 Signature: _____
 Date: _____
 Phone: _____

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
 OFFICE OF AIR MANAGEMENT
 COMPLIANCE DATA SECTION**

**FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)
 QUARTERLY COMPLIANCE MONITORING REPORT**

Source Name: Support Terminal Services dba ST Services
 Source Address: 3350 North Raceway Road, Indianapolis, IN 46234-0132
 Mailing Address: P.O. Box 34132, Indianapolis, IN 46234-0132
 FESOP No.: F063-9219-00009

Months: _____ **to** _____ **Year:** _____

This report is an affirmation that the source has met all the **compliance monitoring** requirements stated in this permit. This report shall be submitted quarterly. Any deviation from the **compliance monitoring** requirements and the date(s) of each deviation must be reported. Additional pages may be attached if necessary. This form can be supplemented by attaching the Emergency/Deviation Occurrence Report. If no deviations occurred, please specify ~~zero in the column marked "No Deviations"~~ **in the box marked "No deviations occurred this reporting period"**.

9 NO DEVIATIONS OCCURRED THIS REPORTING PERIOD

9 THE FOLLOWING DEVIATIONS OCCURRED THIS REPORTING PERIOD. LIST EACH COMPLIANCE MONITORING REQUIREMENT EXISTING FOR THIS SOURCE:

Compliance Monitoring Requirement (e.g. Permit Condition D.1.3)	Number of Deviations	Date of each Deviations	No Deviations

Form Completed By: _____
 Title/Position: _____
 Date: _____
 Phone: _____

Attach a signed certification to complete this report.