INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

We Protect Hoosiers and Our Environment.

Michael R. Pence
Governor

Thomas W. Easterly
Commissioner

100 North Senate Avenue
Indianapolis, Indiana 46204
(317) 232-8603
Toll Free (800) 451-6027
www.idem.IN.gov

NOTICE OF 30-DAY PERIOD FOR PUBLIC COMMENT

Preliminary Findings Regarding the Renewal of a
Title IV (Acid Rain) Permit

for Duke Energy Indiana, Inc. - Henry Generating Station in Henry County

Permit Renewal No. 065-32925-00032

The Indiana Department of Environmental Management (IDEM) has received an application from Duke Energy Indiana, Inc. - Henry Generating Station located at 6045 West State Road 38, New Castle, IN 47362 for a renewal of its Title IV (Acid Rain) Permit issued on October 2, 2008. If approved by IDEM's Office of Air Quality (OAQ), this proposed renewal would allow Duke Energy Indiana, Inc. - Henry Generating Station to continue to operate its existing source.

This draft Title IV (Acid Rain) Permit does not contain any new equipment that would emit air pollutants; however, some conditions from previously issued permits/approvals have been corrected, changed or removed. These corrections, changes, and removals may include Title I changes (exchanges that add or modify synthetic minor emission limits). This notice fulfills the public notice procedures to which those conditions are subject. IDEM has reviewed this application, and has developed preliminary findings, consisting of a draft permit and several supporting documents, that would allow for these changes.

A copy of the permit application and IDEM's preliminary findings are available at:

New Castle - Henry County Public Library
376 South 15th Street
New Castle, IN 47362

A copy of the preliminary findings is available on the Internet at: http://www.in.gov/ai/appfiles/idem-caats/.

How can you participate in this process?

The date that this notice is published in a newspaper marks the beginning of a 30-day public comment period. If the 30th day of the comment period falls on a day when IDEM offices are closed for business, all comments must be postmarked or delivered in person on the next business day that IDEM is open.

You may request that IDEM hold a public hearing about this draft permit. If adverse comments concerning the **air pollution impact** of this draft permit are received, with a request for a public hearing, IDEM will decide whether or not to hold a public hearing. IDEM could also decide to hold a public meeting instead of, or in addition to, a public hearing. If a public hearing or meeting is held, IDEM will make a separate announcement of the date, time, and location of that hearing or meeting. At a hearing, you would have an opportunity to submit written comments and make verbal comments. At a meeting, you would have an opportunity to submit written comments, ask questions, and discuss any air pollution concerns with IDEM staff.

Comments and supporting documentation, or a request for a public hearing should be sent in writing to IDEM at the address below. If you comment via e-mail, please include your full U.S. mailing address so that you can be added to IDEM's mailing list to receive notice of future action related to this permit. If you do not want to comment at this time, but would like to receive notice of future action related to this permit application, please contact IDEM at the address below. Please refer to permit number **065-32925-00032** in all correspondence.

Comments should be sent to:

Muhammad D. Khan
IDEM, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251
(800) 451-6027, ask for extension 3-9664
Or dial directly: (317) 233-9664
Fax: (317)-232-6749 attn: Muhammad D. Khan
E-mail: MKhan1@idem.IN.gov

All comments will be considered by IDEM when we make a decision to issue or deny the permit. Comments that are most likely to affect final permit decisions are those based on the rules and laws governing this permitting process (326 IAC 2), air quality issues, and technical issues. IDEM does not have legal authority to regulate zoning, odor or noise. For such issues, please contact your local officials.

For additional information about air permits and how you can participate, please see IDEM's **Guide for Citizen Participation** and **Permit Guide** on the Internet at: www.idem.in.gov.

What will happen after IDEM makes a decision?

Following the end of the public comment period, IDEM will issue a Notice of Decision stating whether the permit has been issued or denied. If the permit is issued, it may be different than the draft permit because of comments that were received during the public comment period. If comments are received during the public notice period, the final decision will include a document that summarizes the comments and IDEM's response to those comments. If you have submitted comments or have asked to be added to the mailing list, you will receive a Notice of the Decision. The notice will provide details on how you may appeal IDEM's decision, if you disagree with that decision. The final decision will also be available on the Internet at the address indicated above, at the local library indicated above, and the IDEM public file room on the 12th floor of the Indiana Government Center North, 100 N. Senate Avenue, Indianapolis, Indiana 46204-2251.

If you have any questions please contact Muhammad D. Khan of my staff at the above address.

Tripurari Sinha

Tripurari P. Sinha, Ph. D., Section Chief
Permits Branch
Office of Air Quality

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INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
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DRAFT

TITLE IV (ACID RAIN) PERMIT RENEWAL

OFFICE OF AIR QUALITY

Duke Energy Indiana, Inc. – Henry County Generating Station
6045 West State Road 38
New Castle, Indiana 47362
ORIS: 7763

The owners and operators (hereinafter collectively known as the Permittee) of the above source are issued this permit under the provisions of 326 Indiana Administrative Code (IAC) 21 with conditions listed on the attached pages.

Operation Permit No.: AR 065-32925-00032	
Issued by: Tripurari P. Sinha, Ph. D., Section Chief Permits Branch Office of Air Quality	Issuance Date: Expiration Date:

Title IV Operating Conditions

Title IV Source Description:

(a) Three (3) combustion turbines, firing natural gas, designated as Unit 1, Unit 2 and Unit 3, installed in November 1999, equipped with water-injection for NO_X control and continuous emission monitoring system (CEMs) for NOX and CO emissions, exhausting to stacks 1 through 3, nominally rated at 407.8 million British thermal units, each.

(The information contained in this box is descriptive information and does not constitute enforceable conditions.)

1. Statutory and Regulatory Authorities

In accordance with IC 13-17-3-4 and IC 13-17-3-11, as well as Titles IV and V of the Clean Air Act, the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ) issues this permit pursuant to 326 IAC 2 and 326 IAC 21 (incorporates by reference 40 Code of Federal Regulations (CFR) 72 through 78).

2. Standard Permit Requirements [326 IAC 21]

(a) The designated representative has submitted a complete acid rain permit application in accordance with 40 CFR 72.30.

(b) The Permittee shall operate Unit #1, 2 & 3 in compliance with this permit.

3. Monitoring Requirements [326 IAC 21]

(a) The Permittee and, to the extent applicable, the designated representative of Unit #1, 2 & 3 shall comply with the monitoring requirements as provided in 40 CFR 75.

(b) The emissions measurements recorded and reported in accordance with 40 CFR 75 shall be used to determine compliance by Unit #1, 2 & 3 with the acid rain emissions limitations and emissions reduction requirements for sulfur dioxide under the Acid Rain Program.

(c) The requirements of 40 CFR 75 shall not affect the responsibility of the Permittee to monitor emissions of other pollutants or other emissions characteristics at Unit #1, 2 & 3 under other applicable requirements of the Clean Air Act and other provisions of the operating permit for the source.

4. Sulfur Dioxide Requirements [326 IAC 21]

(a) The Permittee shall:

(1) Hold allowances, as of the allowance transfer deadline (as defined in 40 CFR 72.2), in the compliance subaccount of Unit #1, 2 & 3, after deductions under 40 CFR 73.34(c), not less than the total annual emissions of sulfur dioxide for the previous calendar year from Unit #1, 2 & 3; and,

(2) Comply with the applicable acid rain emissions limitations for sulfur dioxide.

(b) Each ton of sulfur dioxide emitted in excess of the acid rain emissions limitations for sulfur dioxide shall constitute a separate violation of the Clean Air Act.

(c) Unit #1, 2 & 3 shall be subject to the requirements under paragraph 4(a) of the sulfur dioxide requirements as follows:

(1) Starting January 1, 2000, an affected unit under 40 CFR 72.6(a)(2); or,

(2) Starting on the latter of January 1, 2000, or the deadline for monitor certification under 40 CFR 75, an affected unit under 40 CFR 72.6(a)(3).

(d) Allowances shall be held in, deducted from, or transferred among Allowance Tracking System accounts in accordance with the Acid Rain Program.

(e) An allowance shall not be deducted in order to comply with the requirements under paragraph 4(a) of the sulfur dioxide requirements prior to the calendar year for which the allowance was allocated.

(f) Unit #1, 2 & 3 were not allocated allowances by United States Environmental Protection Agency (U.S. EPA) under 40 CFR 73.10. However, Unit #1, 2 & 3 must still comply with the requirement to hold allowances to account for sulfur dioxide emissions under paragraph 4(a) and 326 IAC 21.

(g) An allowance allocated by the U.S. EPA under the Acid Rain Program is a limited authorization to emit sulfur dioxide in accordance with the Acid Rain Program. No provision of the Acid Rain Program, the acid rain permit application, the acid rain permit, the acid rain portion of an operating permit, or the written exemption under 40 CFR 72.7 and 72.8 and 326 IAC 21, and no provision of law shall be construed to limit the authority of the United States to terminate or limit such authorization.

(h) An allowance allocated by U.S. EPA under the Acid Rain Program does not constitute a property right.

(i) No permit revision may be required for increases in emissions that are authorized by allowances acquired pursuant to the Acid Rain Program, provided that the increases do not require a permit revision under any other applicable requirement. [326 IAC 2-7-5(4)(A)]

(j) No limit shall be placed on the number of allowances held by the Permittee. The Permittee may not, however, use allowances as a defense to noncompliance with any applicable requirement other than the requirements of the Acid Rain Program. [326 IAC 2-7-5(4)(B)]

5. Nitrogen Oxides Requirements [326 IAC 21]

(a) Pursuant to 40 CFR 76, Acid Rain Nitrogen Oxides Emission Reduction Program, the natural gas fired combustion turbines, Unit #1, 2 & 3 are not subject to the nitrogen oxide limitations set out in 40 CFR 76.

6. Excess Emissions Requirements [40 CFR 77] [326 IAC 21]

(a) If Unit #1, 2 & 3 has excess emissions of sulfur dioxide in any calendar year, the designated representative shall submit a proposed offset plan to U.S. EPA and IDEM, OAQ as required under 40 CFR 77 and 326 IAC 21.

(b) The designated representative shall submit required information to:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, IN 46204-2251

and

U.S. Environmental Protection Agency
Clean Air Markets Division
1200 Pennsylvania Avenue, NW
Mail Code (6204N)
Washington, DC 20460

(c) If Unit #1, 2 & 3 has excess emissions, as defined in 40 CFR 72.2, in any calendar year, the Permittee shall:

(1) Pay to U.S. EPA without demand the penalty required, and pay to U.S. EPA upon demand the interest on that penalty, as required by 40 CFR 77 and 326 IAC 21; and,

(2) Comply with the terms of an approved sulfur dioxide offset plan, as required by 40 CFR 77 and 326 IAC 21.

7. Record Keeping and Reporting Requirements [326 IAC 21]

(a) Unless otherwise provided, the Permittee shall keep on site each of the following documents for a period of 5 years, as required by 40 CFR 72.9(f), from the date the document is created. This period may be extended for cause, at any time prior to the end of the 5 years, in writing by U.S. EPA or IDEM, OAQ:

(1) The certificate of representation for the designated representative of Unit #1, 2 & 3 and all documents that demonstrate the truth of the statements in the certificate of representation, in accordance with 40 CFR 72.24; provided that the certificate and documents shall be retained on site at the source beyond such 5 year period until such documents are superseded because of the submission of a new certificate of representation changing the designated representative;

(2) All emissions monitoring information collected in accordance with 40 CFR 75 shall be retained on site for 3 years;

(3) Copies of all reports, compliance certifications, and other submissions and all records made or required under the Acid Rain Program; and,

(4) Copies of all documents used to complete an acid rain permit application and any other submission under the Acid Rain Program or to demonstrate compliance with the requirements of the Acid Rain Program.

(b) The designated representative of Unit #1, 2 & 3 shall submit the reports and compliance certifications required under the Acid Rain Program, including those under 40 CFR 72.90 subpart I, 40 CFR 75, and 326 IAC 21. The required information is to be submitted to the appropriate authority(ies) as specified in 40 CFR 72.90 subpart I and 40 CFR 75.

8. Submissions [326 IAC 21]

(a) The designated representative of Unit #1, 2 & 3 shall submit a certificate of representation, and any superseding certificate of representation, to U.S. EPA and IDEM, OAQ in accordance with 40 CFR 72 and 326 IAC 21.

(b) The designated representative shall submit required information to:

Indiana Department of Environmental Management
Permit Administration Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, IN 46204-2251

and

U.S. Environmental Protection Agency
Clean Air Markets Division
1200 Pennsylvania Avenue, NW
Mail Code (6204N)
Washington, DC 20460

(c) Each such submission under the Acid Rain Program shall be submitted, signed and certified by the designated representative for all sources on behalf of which the submission is made.

(d) In each submission under the Acid Rain Program, the designated representative shall certify, by his or her signature, the following statements which shall be included verbatim in the submission:

(1) "I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made."; and,

(2) "I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment."

(e) The designated representative of Unit #1, 2 & 3 shall notify the Permittee:

(1) By the date of submission, of any Acid Rain Program submissions by the designated representative;

(2) Within 10 business days of receipt of any written determination by U.S. EPA or IDEM, OAQ; and,

(3) Provided that the submission or determination covers Unit #1, 2 & 3.

(f) The designated representative of Unit #1, 2 & 3 shall provide the Permittee a copy of any submission or determination under paragraph (e) of this section, unless the Permittee expressly waives the right to receive a copy.

9. Severability [326 IAC 21]

Invalidation of the acid rain portion of an operating permit does not affect the continuing validity of the rest of the operating permit, nor shall invalidation of any other portion of the operating permit affect the continuing validity of the acid rain portion of the permit. [40 CFR 72.72(b), 326 IAC 21, and 326 IAC 2-7-5(5)]

10. Liability [326 IAC 21]

(a) Any person who knowingly violates any requirement or prohibition of the Acid Rain Program, an acid rain permit, an acid rain portion of an operation permit, or a written exemption under 40 CFR 72.7 or 72.8, including any requirement for the payment of any penalty owed to the United States, shall be subject to enforcement by U.S. EPA pursuant to Section 113(c) of the Clean Air Act and shall be subject to enforcement by IDEM pursuant to 326 IAC 21 and IC 13-30-3.

(b) Any person who knowingly makes a false, material statement in any record, submission, or report under the Acid Rain Program shall be subject to criminal enforcement pursuant to Section 113(c) of the Clean Air Act, 18 U.S.C. 1001 and IDEM pursuant to 326 IAC 21 and IC 13-30-6-2.

(c) No permit revision shall excuse any violation of the requirements of the Acid Rain Program that occurs prior to the date that the revision takes effect.

(d) Unit #1, 2 & 3 shall meet the requirements of the Acid Rain Program.

(e) Any provision of the Acid Rain Program that applies to Unit #1, 2 & 3, including a provision applicable to the designated representative of Unit #1, 2 & 3, shall also apply to the Permittee.

(f) Any provision of the Acid Rain Program that applies to Unit #1, 2 & 3, including a provision applicable to the designated representative, shall also apply to the Permittee. Except as provided under 40 CFR 72.44 (Phase II repowering extension plans) and 40

CFR 76.11 (NOx averaging plans), and except with regard to the requirements applicable to units with a common stack under 40 CFR 75, including 40 CFR 75.16, 75.17, and 75.18, the Permittee and the designated representative of one affected unit, shall not be liable for any violation by any other affected unit of which they are not owners or operators or the designated representative and that is located at a source of which they are not owners or operators or the designated representative.

(g) Each violation of a provision of 40 CFR parts 72, 73, 75, 76, 77, and 78 by Unit #1, 2 & 3, or by the Permittee or designated representative, shall be a separate violation of the Clean Air Act.

11. Effect on Other Authorities [326 IAC 21]

No provision of the Acid Rain Program, an acid rain permit application, an acid rain permit, an acid rain portion of an operation permit, or a written exemption under 40 CFR 72.7 or 72.8 shall be construed as:

(a) Except as expressly provided in Title IV of the Clean Air Act (42 USC 7651 to 7651(o)), exempting or excluding the Permittee and, to the extent applicable, the designated representative of Unit #1, 2 & 3, from compliance with any other provision of the Clean Air Act, including the provisions of Title I of the Clean Air Act relating to applicable National Ambient Air Quality Standards or State Implementation Plans;

(b) Limiting the number of allowances a unit can hold; provided, that the number of allowances held by the unit shall not affect the source's obligation to comply with any other provisions of the Clean Air Act;

(c) Requiring a change of any kind in any state law regulating electric utility rates and charges, affecting any state law regarding such state regulation, or limiting such state regulation, including any prudence review requirements under such state law;

(d) Modifying the Federal Power Act (16 USC 791(a) et seq.) or affecting the authority of the Federal Energy Regulatory Commission under the Federal Power Act; or,

(e) Interfering with or impairing any program for competitive bidding for power supply in a state in which such a program is established.

Indiana Department of Environmental Management
Office of Air Quality

Technical Support Document
For a Title IV (Acid Rain) Permit Renewal

Source Background and Description

Source Name:	Duke Energy Indiana, Inc. – Henry County Generating Station
Source Location:	6045 West State Road 38, New Castle, Indiana 47362
County:	Henry
Operated By:	Duke Energy Indiana, Inc.
Designated Representative:	Stephen J. Immel
ORIS Code:	7763
Previous Title IV (Acid Rain) Permit No.:	AR 065-21998-00032
Title IV (Acid Rain) Renewal Permit No.:	AR 065-32925-00032
Permit Reviewer:	Muhammad D. Khan

The Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ) has reviewed a Title IV (Acid Rain) permit renewal application submitted by Duke Energy Indiana, Inc. on March 7, 2013. The application is for the operation of the following affected units at a station located at 6045 West State Road 38, New Castle, Indiana 47362;

(a) Three (3) combustion turbines, firing natural gas, designated as Unit 1, Unit 2 and Unit 3, installed in November 1999, equipped with water-injection for NO_X control and continuous emission monitoring system (CEMs) for NOX and CO emissions, exhausting to stacks 1 through 3, nominally rated at 407.8 million British thermal units, each.

This Title IV (Acid Rain) permit renewal AR 065-32925-00032, when issued, will have a term of five years and will involve the same affected units as indicated in the initial Title IV (Acid Rain) permit AR 065-21998-00032.

Existing Title IV (Acid Rain) Approvals

The source has been operating under the previous Title IV (Acid Rain) Permit No. AR 065-21998-00032 isued on October 2, 2008.

Program Description

The following information is provided to explain the Acid Rain Program.

(a) Goal of the Program
The goal of the 1990 Clean Air Act (CAA) Amendments, Acid Rain Program is to reduce the impact of man-made emissions of sulfur dioxide (SO_2) and nitrogen oxide (NO_x) on lakes, streams, forests, crops and, most important, the health of the public, by a nationwide allocation of SO_2 emissions from power plants. While it may not seem to be a local problem, the information collected shows a need for this reduction. This is because these emissions can be transported great distances. Results of the SO_2 and NO_x program, along with past, present and future plans, can be found on the Internet at http://www.epa.gov/airmarkets/. Additional information in the form of maps showing the results of the SO_2 and NO_x limitations can be found on the Internet at http://nadp.sws.uiuc.edu/.

(b) Federal Rules
The emission allowances and conditions in this draft Title IV (Acid Rain) permit were taken from the limits developed by the U.S. EPA for the Acid Rain Program pursuant to Title IV of the Clean Air Act, 42 United States Code 7401, as amended by Public Law 101-5049 (November 15, 1990). Parts 72 through 78 of Title 40 of the Code of Federal Regulations (CFR), 61 Federal Register (FR) 59142, 61 FR 67111, 61 FR 68821, and 62 FR 3463, apply to regulated power plants.

(c) Indiana's Rules
Title 326 of the Indiana Administrative Code (IAC) Article 21, Acid Deposition Control, has adopted the federal rule by referencing 40 CFR 72 through 78, 61 FR 59142, 61 FR 67111, 61 FR 68821, and 62 FR 3463. The rule incorporates the requirements of Title IV, Clean Air Act Acid Rain Program, of the 1990 Clean Air Act (CAA).

(d) Sulfur Dioxide (SO_2) Emission Allocations
Beginning in 2010, the Clean Air Act has placed a cap at 8.95 million on the number of allowances issued to units each year. No allocations were made for new sources. New regulated power plants have to obtain sulfur dioxide emission allocations by purchasing them from pre-existing power plants that have received U.S. EPA allocations. A regulated power plant may have emission allocations to sell because the plant purchased newer, less polluting, equipment. The U.S. EPA keeps track of the transfer of all sulfur dioxide emission allocations in an official accounting system.

(e) Nitrogen Oxide Emission (NO_x) Limitations
The emission limitations for NOx under this part apply to each affected coal-fired utility unit subject to section 404(d) or 409(b) of the Act on the date the unit is required to meet the Acid Rain emissions reduction requirements for NOX.
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Specific Sulfur Dioxide (SO_2) Emission Allocations

The three (3) natural gas-fired combustion turbines, identified as Unit #1, 2 & 3, have no annual allocated sulfur dioxide emission allowances established in the Title IV Acid Rain Program. The three (3) combustion turbines will be required to seek sulfur dioxide emission allowances from other units, in order to account for all sulfur dioxide emissions, as required by 40 CFR 72.9(c).

Specific NO_X Compliance and Averaging Plan

The three (3) natural gas-fired combustion turbines, identified as Unit #1, 2 & 3 are not subject to the nitrogen oxides requirements of 40 CFR 76. The NO_X regulations only apply to units that burn coal for fuel.

Emissions Monitoring Requirements

The Permittee and, to the extent applicable, the designated representative of the three (3) combustion turbines, identified as Unit #1, 2 & 3 must comply with the monitoring requirements set out in 40 CFR 75 and 72.9(b)(1) and (2). The source must measure and record sulfur dioxide emissions. The source must report these measurements to IDEM and U.S. EPA. These records and reports are used to determine if the source is in compliance with the sulfur dioxide allocation program. The requirements of the Title IV (Acid Rain) permit do not affect the source's responsibility to monitor emissions of other pollutants or other emissions characteristics required by the Clean Air Act and other operating permit provisions. Monitoring requirements outlined in the source's Title IV (Acid Rain) permit renewal application are considered as part of the Title IV (Acid Rain) renewal permit.

Other Record Keeping and Reporting Requirements

The source must keep copies of all reports and compliance certifications that it submits to demonstrate compliance with the requirements of the Title IV (Acid Rain) permit for five years. The source must submit the reports and compliance certifications required by the Title IV (Acid Rain) permit to the U.S. EPA and IDEM, OAQ. Record keeping and reporting requirements outlined in the Title IV (Acid Rain) renewal application are considered part of the Title IV (Acid Rain) renewal permit.

Submissions

The designated representative for each emissions unit must sign and certify every report or other submission required by the Title IV (Acid Rain) renewal permit. The designated representative must include the following certification statement in every submission:

> "I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment."

The designated representative must send the Permittee a notification regarding every submission. The designated representative must also notify the Permittee within ten (10) business days of the receipt of any written determination made by U.S. EPA or IDEM.

Draft Title IV (Acid Rain) Permit Renewal

IDEM has preliminarily determined that the source meets the requirements of Indiana Code (IC) 13-17-3-4 and IC 13-17-3-11 as well as Title IV of the Clean Air Act. IDEM proposes this draft Title IV (Acid Rain) permit renewal pursuant to 326 IAC 21.

Recommendation

The staff recommends that this Title IV (Acid Rain) Acid Rain permit renewal be approved.

IDEM Contact

(a) Permit
Questions regarding the proposed Title IV (Acid Rain) renewal permit can be directed to Muhammad D. Khan at the Indiana Department Environmental Management (IDEM), Office of Air Quality (OAQ), 100 North Senate Avenue, MC 61-53 IGCN 1003, Indianapolis, Indiana 46204-2251 or by telephone at (317) 233-9664 or toll free at 1-800-451-6027 extension 3-9664.

(b) Compliance Inspection
The source will be inspected by IDEM's compliance inspection staff. Persons seeking to obtain information regarding the source's compliance status or to report any potential violation of any permit condition should contact Patrick Austin at the Office of Air Quality (OAQ) address or by telephone at (317) 234-3491 or toll free at 1-800-451-6027 extension 4-3491.

(c) Copies
Copies of the Code of Federal Regulations (CFR) referenced in the permit may be obtained from:

Indiana Department of Environmental Management
Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

or

The Government Printing Office
Washington, D.C. 20402

or

on the Government Printing Office website at
http://www.access.gpo.gov/nara/cfr/index.html

Appendix A: Emission Calculations
Natural Gas Combustion
MMBTU/HR >100
Three Combustion Turbines - Unit 1, Unit 2 and Unit 3

Company Name: Duke Energy Indiana, Inc. Henry County Generating Station
Address City IN Zip: 6045 West State Road 38, New Castle, IN 47362
Permit Number: T 065-32925-00032
Reviewer: Muhammad D. Khan
Date: 3/19/13

3 Combustion Turbines rated at 407.8 MMBtu Each

Heat Input Capacity MMBtu/hr	Potential Throughput MMCF/yr
1223.4	10717.0

Potential to emit	Pollutant						
	PM	PM10	PM2.5	SO2	NOx*	VOC*	CO*
Emission Factor in lb/MMBtu	0.0019	0.0066	0.0066	0.0034	0.1100	0.0090	0.3270
Potential Emission in tons/yr	10.2	35.4	35.4	18.2	589.4	48.2	1752.2

***PM emission factor is filterable PM only. PM10 & PM2.5 emission factor is condensable and filterable combined.**

Limited Potential to emit	Pollutant						
	PM	PM10	PM2.5	SO2	NOx*	VOC*	CO*
Emission Factor in lb/MMBtu	0.0019	0.0066	0.0066	0.0034	0.1100	0.0090	0.3270
Potential Emission in tons/yr	1.5	5.0	5.0	2.6	84.0	6.9	249.6

***PM emission factor is filterable PM only. PM10 & PM2.5 emission factor is condensable and filterable combined.**

Methodology

All emission factors are based on normal firing.
MMBtu = 1,000,000 Btu
MMCF = 1,000,000 Cubic Feet of Gas

Potential Throughput (MMCF) = Heat Input Capacity (MMBtu/hr) x 8,760 hrs/yr x 1 MMCF/1,000 MMBtu
Emission Factors from AP 42 (April 2000) Chapter 3, Tables 3.1-1 and 3.1-2 (Updated 4/00)
*Emission factors for NOx, VOC, and CO are from vendor analysis
Emission (tons/yr) = Heat Input Capacity (MMbtu/hr) * Emission factor (lb/MMbtu) * 8760 hr/yr /2000 lb/ton
Limited emissions are based on 1248 hours of operation per year.

DUKE ENERGY INDIANA, INC.
1000 East Main Street
Plainfield, IN 46167-1782

065-32925-00032

RECEIVED
State of Indiana
MAR 07 2013
Dept of Environmental Management
Office of Air Quality

March 6, 2013

Certified Mail, Return Receipt Requested

Indiana Department of Environmental Management
Air Permits Administration
ATTN: Incoming Applications
100 North Senate Avenue
MC 61-53, Room 1003
Indianapolis, IN 46204-2251

Re: Duke Energy Indiana, Inc. – Henry County Generating Station
Title IV Acid Rain Permit Renewal Application
Part 70 Operating Permit T065-26399-00032
Title IV Acid Rain Permit AR065-21998-00032

Enclosed is Duke Energy Indiana's application to renew the Acid Rain permit for the Henry County Generating Station. If you have any questions regarding this application, please contact me by email at mack.sims@duke-energy.com or by phone at 317-838-6937.

Sincerely

Mack Sims
Duke Energy Indiana
Air Compliance Group

MS
Enclosure

AIR PERMIT APPLICATION COVER SHEET

State Form 50639 (R3 / 11-07)
INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

IDEM - Office of Air Quality - Permits Branch
100 N. Senate Avenue, MC 61-53, Room 1003
Indianapolis, IN 46204-2251
Telephone: (317) 233-0178 or
Toll Free: 1-800-451-6027 x30178 (within Indiana)
Facsimile Number: (317) 232-6749
www.in.gov/idem/permits/air/index.html

NOTES:

- The purpose of this cover sheet is to obtain the core information needed to process the air permit application. This cover sheet is required for all air permit applications submitted to IDEM, OAQ. Place this cover sheet on top of all subsequent forms and attachments that encompass your air permit application packet.
- Submit the completed air permit application packet, including all forms and attachments, to **IDEM Air Permits Administration** using the address in the upper right hand corner of this page. Also send a copy to the local agency (if applicable).
- IDEM will send a bill to collect the filing fee and any other applicable fees.
- Detailed **instructions** for this form are available online at www.in.gov/idem/permits/air/apps/instructions/coverinstructions.html.

FOR OFFICE USE ONLY

PERMIT NUMBER: 065-32925-00032

DATE APPLICATION WAS RECEIVED:

RECEIVED
State of Indiana
MAR 07 2013
Dept of Environmental Management
Office of Air Quality

1. Tax ID Number:

PART A: Purpose of Application

Part A identifies the purpose of this air permit application. For the purposes of this form, the term "source" refers to the plant site as a whole and NOT to individual emissions units.

2. Source / Company Name: Henry County Generating Station **3. Plant ID:** 065 – 00032

4. Billing Address: c/o Mack Sims 1000 East Main Street

City: Plainfield **State:** IN **ZIP Code:** 46167 –

5. Permit Level: ☐ Exemption ☐ Registration ☐ SSOA ☐ MSOP ☐ FESOP ☒ TVOP ☐ PBR

6. Application Summary: *Check all that apply. Multiple permit numbers may be assigned as needed based on the choices selected below.*

☐ Initial Permit ☐ Renewal of Operating Permit ☐ Asphalt General Permit
☐ Review Request ☐ Revocation of Operating Permit ☐ Alternate Emission Factor Request
☐ Interim Approval ☐ Relocation of Portable Source ☒ Acid Deposition (Phase II)
☐ Site Closure ☐ Emission Reduction Credit Registry

☐ Transition (between permit levels) *From:* *To:*

☐ Administrative Amendment: ☐ *Company Name Change* ☐ *Change of Responsible Official*
☐ *Correction to Non-Technical Information* ☐ *Notice Only Change*
☐ *Other (specify):*

☐ Modification: ☐ *New Emission Unit or Control Device* ☐ *Modified Emission Unit or Control Device*
☐ *New Applicable Permit Requirement* ☐ *Change to Applicability of a Permit Requirement*
☐ *Prevention of Significant Deterioration* ☐ *Emission Offset* ☐ *MACT Preconstruction Review*
☐ *Minor Source Modification* ☐ *Significant Source Modification*
☐ *Minor Permit Modification* ☐ *Significant Permit Modification*
☐ *Other (specify):*

7. Is this an application for an initial construction and/or operating permit for a **"Greenfield" Source**? ☐ Yes ☒ No

8. Is this an application for construction of a new emissions unit at an **Existing Source**? ☐ Yes ☒ No

Continued on Next Page

PART B: Pre-Application Meeting

Part B specifies whether a meeting was held or is being requested to discuss the permit application.

9. Was a meeting held between the company and IDEM prior to submitting this application to discuss the details of the project?

☒ No ☐ Yes: *Date:*

10. Would you like to schedule a meeting with IDEM management and your permit writer to discuss the details of this project?

☒ No ☐ Yes: *Proposed Date for Meeting:*

PART C: Confidential Business Information

Part C identifies permit applications that require special care to ensure that confidential business information is kept separate from the public file.

Claims of confidentiality must be made at the time the information is submitted to IDEM, and must follow the requirements set out in the Indiana Administrative Code (IAC). To ensure that your information remains confidential, refer to the IDEM, OAQ information regarding submittal of confidential business information. For more information on confidentiality for certain types of business information, please review IDEM's Nonrule Policy Document Air-031-NPD regarding Emission Data.

11. Is any of the information contained within this application being claimed as **Confidential Business Information**?

☐ Yes ☒ No

PART D: Certification Of Truth, Accuracy, and Completeness

Part D is the official certification that the information contained within the air permit application packet is truthful, accurate, and complete. Any air permit application packet that we receive without a signed certification will be deemed incomplete and may result in denial of the permit.

For a Part 70 Operating Permit (TVOP) or a Source Specific Operating Agreement (SSOA), a "responsible official" as defined in 326 IAC 2-7-1(34) must certify the air permit application. For all other applicants, this person is an "authorized individual" as defined in 326 IAC 2-1.1-1(1).

☒ *I certify under penalty of law that, based on information and belief formed after reasonable inquiry, the statements and information contained in this application are true, accurate, and complete.*

Stephen J. Immel
Name *(typed)*

Vice President Midwest Regulated Operations
Title

Signature

3/5/13
Date

OAQ GENERAL SOURCE DATA APPLICATION
GSD-01: Basic Source Level Information

State Form 50640 (R4 / 9-06)
INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

RECEIVED
State of Indiana
MAR 07 2013
Indiana Department of Environmental Management
Office of Air Quality

IDEM - Office of Air Quality - Permits Branch
100 N. Senate Avenue, Indianapolis, IN 46204-2251
Telephone: (317) 233-0178 or
Toll Free: 1-800-451-6027 x30178 (within Indiana)
Facsimile Number: (317) 232-6749
www.in.gov/idem/permits/air/index.html

NOTES:

- The purpose of GSD-01 is to provide essential information about the entire source of air pollutant emissions. GSD-01 is a required form.
- Detailed **instructions** for this form are available online at www.in.gov/idem/permits/air/apps/instructions/gsd01instructions.html.
- All information submitted to IDEM will be made available to the public unless it is submitted under a claim of confidentiality. Claims of confidentiality must be made at the time the information is submitted to IDEM, and must follow the requirements set out in 326 IAC 17.1-4-1. Failure to follow these requirements exactly will result in your information becoming a public record, available for public inspection.

PART A: Source / Company Location Information

1. **Source / Company Name**: Henry County Generating Station
2. **Plant ID**: 065 – 00032
3. **Location Address**: 6045 West State Road 38
   - **City**: New Castle
   - **State**: IN
   - **ZIP Code**: 47362 –
4. **County Name**: Henry
5. **Township Name**: Harrison
6. **Geographic Coordinates**:
   - **Latitude**: 39:57:09
   - **Longitude**: 85:30:44
7. **Universal Transferal Mercadum Coordinates** *(if known)*:
   - **Zone**: 16
   - **Horizontal**: 627810 meters East
   - **Vertical**: 4423370 meters North
8. **Adjacent States**: Is the source located within 50 miles of an adjacent state?
   ☐ No ☒ Yes – *Indicate Adjacent State(s):* ☐ Illinois (IL) ☐ Michigan (MI) ☒ Ohio (OH) ☐ Kentucky (KY)
9. **Attainment Area Designation**: Is the source located within a non-attainment area for any of the criteria air pollutants?
   ☒ No ☐ Yes – *Indicate Nonattainment Pollutant(s):* ☐ CO ☐ Pb ☐ NO_x ☐ O_3 ☐ PM ☐ PM_{10} ☐ $PM_{2.5}$ ☐ SO_2
10. **Portable / Stationary**: Is this a portable or stationary source? ☐ Portable ☒ Stationary

PART B: Source Summary

11. **Company Internet Address** *(optional)*:
12. **Company Name History**: Has this source operated under any other name(s)?
    ☐ No ☒ Yes – *Provide information regarding past company names in Part I, Company Name History.*
13. **Portable Source Location History**: Will the location of the portable source be changing in the near future?
    ☒ Not Applicable ☐ No ☐ Yes – *Complete Part J, Portable Source Location History, and Part K, Request to Change Location of Portable Source.*
14. **Existing Approvals**: Have any exemptions, registrations, or permits been issued to this source?
    ☐ No ☒ Yes – *List these permits and their corresponding emissions units in Part M, Existing Approvals.*
15. **Unpermitted Emissions Units**: Does this source have any unpermitted emissions units?
    ☒ No ☐ Yes – *List all unpermitted emissions units in Part N, Unpermitted Emissions Units.*
16. **New Source Review**: Is this source proposing to construct or modify any emissions units?
    ☒ No ☐ Yes – *List all proposed new construction in Part O, New or Modified Emissions Units.*
17. **Risk Management Plan**: Has this source submitted a Risk Management Plan?
    ☒ Not Required ☐ No ☐ Yes → Date submitted: EPA Facility Identifier: – –

Continued on Next Page

PART C: Source Contact Information

IDEM will send the original, signed permit decision to the person identified in this section. This person MUST be an employee of the permitted source.

18. Name of Source Contact Person: Mack Sims

19. Title *(optional)*:

20. Mailing Address: 1000 East Main Street

City: Plainfield	**State**: IN	**ZIP Code**: 46168 –

21. Electronic Mail Address *(optional)*:

22. Telephone Number: (317) 838 – 6937	**23. Facsimile Number** *(optional)*: ( ) –

PART D: Authorized Individual/Responsible Official Information

IDEM will send a copy of the permit decision to the person indicated in this section, if the Authorized Individual or Responsible Official is different from the Source Contact specified in Part C.

24. Name of Authorized Individual or Responsible Official: Stephen J. Immel

25. Title: Vice President Midwest Regulated Operations

26. Mailing Address: c/o Mack Sims, 1000 East Main Street

City: Plainfield	**State**: IN	**ZIP Code**: 46168 –

27. Telephone Number: (317) 838 – 6937	**28. Facsimile Number** *(optional)*: ( ) –

29. Request to Change the Authorized Individual or Responsible Official: Is the source officially requesting to change the person designated as the Authorized Individual or Responsible Official in the official documents issued by IDEM, OAQ? *The permit may list the title of the Authorized Individual or Responsible Official in lieu of a specific name.*

☒ No ☐ Yes – ***Change Responsible Official to:***

PART E: Owner Information

30. Company Name of Owner: Duke Energy Indiana, Inc.

31. Name of Owner Contact Person: Same as Source

32. Mailing Address: Same as Source

City:	**State**:	**ZIP Code**: –

33. Telephone Number: ( ) –	**34. Facsimile Number** *(optional)*: ( ) –

35. Operator: Does the "Owner" company also operate the source to which this application applies?

☐ No – *Proceed to Part F below.* ☒ Yes – *Enter "SAME AS OWNER" on line 35 and proceed to Part G below.*

PART F: Operator Information

36. Company Name of Operator: Duke Energy Shared Services, Inc.

37. Name of Operator Contact Person: Same as Source

38. Mailing Address:

City:	**State**:	**ZIP Code**: –

39. Telephone Number: ( ) –	**40. Facsimile Number** *(optional)*: ( ) –

Continued on Next Page

PART G: Agent Information

41. Company Name of Agent: N/A

42. Type of Agent: ☐ Environmental Consultant ☐ Attorney ☐ Other (specify):

43. Name of Agent Contact Person:

44. Mailing Address:

City:	**State**:	**ZIP Code**: –

45. Electronic Mail Address *(optional)*:

46. Telephone Number: ( ) –	**47. Facsimile Number** *(optional)*: ( ) –

48. Request for Follow-up: Does the "Agent" wish to receive a copy of the preliminary findings during the public notice period (if applicable) and a copy of the final determination? ☐ No ☐ Yes

PART H: Local Library Information

49. Date application packet was filed with the local library: within 10 days of submittal to IDEM

50. Name of Library: New Castle - Henry County Public Library

51. Name of Librarian *(optional)*:

52. Mailing Address: 376 South 15th Street

City: New Castle	**State**: IN	**ZIP Code**: 47362 – 1050

53. Internet Address *(optional)*: Webmaster@nchcpl.lib.in.us

54. Electronic Mail Address *(optional)*:

55. Telephone Number: (765) 529 – 0362	**56. Facsimile Number** *(optional)*: (765) 521 – 3581

PART I: Company Name History *(if applicable)*

Complete this section only if the source has previously operated under a legal name that is different from the name listed above in Section A.

57. Legal Name of Company	**58. Dates of Use**
Duke Energy Indiana, Inc.	10/01/06 to
PSI Energy, Inc. dba Duke Energy Indiana	04/03/06 to 9/30/2006
PSI Energy, Inc./Cinergy Corp.	Issue Date to 04/2/2006
	to
	to
	to
	to
	to
	to
	to

59. Company Name Change Request: Is the source officially requesting to change the legal name that will be printed on all official documents issued by IDEM, OAQ?

☒ No ☐ Yes – ***Change Company Name to:***

Continued on Next Page

PART J: Portable Source Location History *(if applicable)*

Complete this section only if the source is portable and the location has changed since the previous permit was issued. The current location of the source should be listed in Section A.

60. Plant ID	61. Location of the Portable Source	62. Dates at this Location
–		to
–		to
–		to
–		to
–		to
–		to
–		to
–		to
–		to
–		to
–		to
–		to
–		to
–		to
–		to
–		to
–		to
–		to
–		to
–		to

PART K: Request to Change Location of Portable Source *(if applicable)*

Complete this section to request a change of location for a portable source.

63. Current Location:

Address:

City: **State**: **ZIP Code**: –

County Name:

64. New Location:

Address:

City: **State**: **ZIP Code**: –

County Name:

Continued on Next Page

PART L: Source Process Description

Complete this section to summarize the main processes at the source.

65. Process Description	66. Products	67. SIC Code	68. NAICS Code
Electric Generation	Electricity	4911	221112

PART M: Existing Approvals *(if applicable)*

Complete this section to summarize the approvals issued to the source since issuance of the main operating permit.

69. Permit ID	70. Emissions Unit IDs	71. Expiration Date
	Plant Wide Part 70 Operation Permit - T065-26399-00032	1/5/2014
	Title IV Acid Rain Permit AR 062-21998-00032	10/2/2013

PART N: Unpermitted Emissions Units *(if applicable)*

Complete this section only if the source has emission units that are not listed in any permit issued by IDEM, OAQ.

72. Emissions Unit ID	73. Type of Emissions Unit	74. Actual Dates		
		Began Construction	Completed Construction	Began Operation

PART O: New or Modified Emissions Units *(if applicable)*

Complete this section only if the source is proposing to add new emission units or modify existing emission units.

75. Emissions Unit ID	76. NEW	77. MOD	78. Type of Emissions Unit	79. Estimated Dates		
				Begin Construction	Complete Construction	Begin Operation

United States
Environmental Protection Agency
Acid Rain Program

OMB No. 2060-0258

Acid Rain Permit Application

For more information, see instructions and 40 CFR 72.30 and 72.31.

This submission is: new revised X for Acid Rain permit renewal

STEP 1

Identify the facility name, State, and plant (ORIS) code.

Henry County Generating Station	IN	7763
Facility (Source) Name	State	Plant Code

STEP 2

Enter the unit ID# for every affected unit at the affected source in column a

a	b
Unit ID#	Unit Will Hold Allowances in Accordance with 40 CFR 72.9(c)(1)
Unit 1	Yes
Unit 2	Yes
Unit 3	Yes
	Yes
	Yes
	Yes
	Yes
	Yes
	Yes
	Yes
	Yes
	Yes
	Yes
	Yes
	Yes
	Yes
	Yes

STEP 3

Read the standard requirements.

Permit Requirements

(1) The designated representative of each affected source and each affected unit at the source shall:

(i) Submit a complete Acid Rain permit application (including a compliance plan) under 40 CFR part 72 in accordance with the deadlines specified in 40 CFR 72.30; and

(ii) Submit in a timely manner any supplemental information that the permitting authority determines is necessary in order to review an Acid Rain permit application and issue or deny an Acid Rain permit;

(2) The owners and operators of each affected source and each affected unit at the source shall:

(i) Operate the unit in compliance with a complete Acid Rain permit application or a superseding Acid Rain permit issued by the permitting authority; and

(ii) Have an Acid Rain Permit.

Monitoring Requirements

(1) The owners and operators and, to the extent applicable, designated representative of each affected source and each affected unit at the source shall comply with the monitoring requirements as provided in 40 CFR part 75.

(2) The emissions measurements recorded and reported in accordance with 40 CFR part 75 shall be used to determine compliance by the source or unit, as appropriate, with the Acid Rain emissions limitations and emissions reduction requirements for sulfur dioxide and nitrogen oxides under the Acid Rain Program.

(3) The requirements of 40 CFR part 75 shall not affect the responsibility of the owners and operators to monitor emissions of other pollutants or other emissions characteristics at the unit under other applicable requirements of the Act and other provisions of the operating permit for the source.

Sulfur Dioxide Requirements

(1) The owners and operators of each source and each affected unit at the source shall:

(i) Hold allowances, as of the allowance transfer deadline, in the source's compliance account (after deductions under 40 CFR 73.34(c)), not less than the total annual emissions of sulfur dioxide for the previous calendar year from the affected units at the source; and

(ii) Comply with the applicable Acid Rain emissions limitations for sulfur dioxide.

(2) Each ton of sulfur dioxide emitted in excess of the Acid Rain emissions limitations for sulfur dioxide shall constitute a separate violation of the Act.

(3) An affected unit shall be subject to the requirements under paragraph (1) of the sulfur dioxide requirements as follows:

(i) Starting January 1, 2000, an affected unit under 40 CFR 72.6(a)(2); or

(ii) Starting on the later of January 1, 2000 or the deadline for monitor certification under 40 CFR part 75, an affected unit under 40 CFR 72.6(a)(3).

Sulfur Dioxide Requirements, Cont'd.

STEP 3, Cont'd.

(4) Allowances shall be held in, deducted from, or transferred among Allowance Tracking System accounts in accordance with the Acid Rain Program.
(5) An allowance shall not be deducted in order to comply with the requirements under paragraph (1) of the sulfur dioxide requirements prior to the calendar year for which the allowance was allocated.
(6) An allowance allocated by the Administrator under the Acid Rain Program is a limited authorization to emit sulfur dioxide in accordance with the Acid Rain Program. No provision of the Acid Rain Program, the Acid Rain permit application, the Acid Rain permit, or an exemption under 40 CFR 72.7 or 72.8 and no provision of law shall be construed to limit the authority of the United States to terminate or limit such authorization.
(7) An allowance allocated by the Administrator under the Acid Rain Program does not constitute a property right.

Nitrogen Oxides Requirements

The owners and operators of the source and each affected unit at the source shall comply with the applicable Acid Rain emissions limitation for nitrogen oxides.

Excess Emissions Requirements

(1) The designated representative of an affected source that has excess emissions in any calendar year shall submit a proposed offset plan, as required under 40 CFR part 77.
(2) The owners and operators of an affected source that has excess emissions in any calendar year shall:
(i) Pay without demand the penalty required, and pay upon demand the interest on that penalty, as required by 40 CFR part 77; and
(ii) Comply with the terms of an approved offset plan, as required by 40 CFR part 77.

Recordkeeping and Reporting Requirements

(1) Unless otherwise provided, the owners and operators of the source and each affected unit at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time prior to the end of 5 years, in writing by the Administrator or permitting authority:
(i) The certificate of representation for the designated representative for the source and each affected unit at the source and all documents that demonstrate the truth of the statements in the certificate of representation, in accordance with 40 CFR 72.24; provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new certificate of representation changing the designated representative;

Recordkeeping and Reporting Requirements, Cont'd.

STEP 3, Cont'd.

(ii) All emissions monitoring information, in accordance with 40 CFR part 75, provided that to the extent that 40 CFR part 75 provides for a 3-year period for recordkeeping, the 3-year period shall apply.

(iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the Acid Rain Program; and,

(iv) Copies of all documents used to complete an Acid Rain permit application and any other submission under the Acid Rain Program or to demonstrate compliance with the requirements of the Acid Rain Program.

(2) The designated representative of an affected source and each affected unit at the source shall submit the reports and compliance certifications required under the Acid Rain Program, including those under 40 CFR part 72 subpart I and 40 CFR part 75.

Liability

(1) Any person who knowingly violates any requirement or prohibition of the Acid Rain Program, a complete Acid Rain permit application, an Acid Rain permit, or an exemption under 40 CFR 72.7 or 72.8, including any requirement for the payment of any penalty owed to the United States, shall be subject to enforcement pursuant to section 113(c) of the Act.

(2) Any person who knowingly makes a false, material statement in any record, submission, or report under the Acid Rain Program shall be subject to criminal enforcement pursuant to section 113(c) of the Act and 18 U.S.C. 1001.

(3) No permit revision shall excuse any violation of the requirements of the Acid Rain Program that occurs prior to the date that the revision takes effect.

(4) Each affected source and each affected unit shall meet the requirements of the Acid Rain Program.

(5) Any provision of the Acid Rain Program that applies to an affected source (including a provision applicable to the designated representative of an affected source) shall also apply to the owners and operators of such source and of the affected units at the source.

(6) Any provision of the Acid Rain Program that applies to an affected unit (including a provision applicable to the designated representative of an affected unit) shall also apply to the owners and operators of such unit.

(7) Each violation of a provision of 40 CFR parts 72, 73, 74, 75, 76, 77, and 78 by an affected source or affected unit, or by an owner or operator or designated representative of such source or unit, shall be a separate violation of the Act.

Effect on Other Authorities

No provision of the Acid Rain Program, an Acid Rain permit application, an Acid Rain permit, or an exemption under 40 CFR 72.7 or 72.8 shall be construed as:

(1) Except as expressly provided in title IV of the Act, exempting or excluding the owners and operators and, to the extent applicable, the designated representative of an affected source or affected unit from compliance with any other provision of the Act, including the provisions of title I of the Act relating

Effect on Other Authorities, Cont'd.

STEP 3, Cont'd.

to applicable National Ambient Air Quality Standards or State Implementation Plans;
(2) Limiting the number of allowances a source can hold; *provided,* that the number of allowances held by the source shall not affect the source's obligation to comply with any other provisions of the Act;
(3) Requiring a change of any kind in any State law regulating electric utility rates and charges, affecting any State law regarding such State regulation, or limiting such State regulation, including any prudence review requirements under such State law;
(4) Modifying the Federal Power Act or affecting the authority of the Federal Energy Regulatory Commission under the Federal Power Act; or,
(5) Interfering with or impairing any program for competitive bidding for power supply in a State in which such program is established.

Certification

STEP 4
Read the certification statement, sign, and date.

I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name Stephen J. Immel	
Signature	Date 3/5/13

UNITED STATES POSTAGE
PITNEY BOWES
02 1A $07.97°
0004628032 MAR 06 2013
MAILED FROM ZIP CODE 46168

w P994

RECEIVED
State of Indiana
MAR 07 2013
Dept of Environmental Management
Office of Air Quality

Duke Energy®

1000 East Main St.
Plainfield, IN 46168

Attn: Incoming Applications
Air Permits Administration
Indiana Dept. of Environmental Management
MC 61-53, Room 1003
100 N. Senate Ave.
Indianapolis, IN 46204-2251

FLR: IDEM

MSC: 00000005

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
We Protect Hoosiers and Our Environment.

Michael R. Pence
Governor

Thomas W. Easterly
Commissioner

100 North Senate Avenue
Indianapolis, Indiana 46204
(317) 232-8603
Toll Free (800) 451-6027
www.idem.IN.gov

March 26, 2013

Mack Sims
Duke Energy Indiana, Inc. - Henry County Generating Station
1000 E. Main Street
Plainfield, IN 46168

Re: Public Notice
Duke Energy Indiana, Inc. - Henry County Generating Station
Permit Level: Title IV (Acid Rain) Renewal
Permit Number: 065-32925-00032

Dear Mack Sims:

Enclosed is a copy of your draft Duke Energy Indiana, Inc. - Henry County Generating Station, Technical Support Document, emission calculations, and the Public Notice which will be printed in your local newspaper.

The Office of Air Quality (OAQ) has submitted the draft permit package to the New Castle - Henry County Public Library, 376 South 15th Street in New Castle, IN 47362. As a reminder, you are obligated by 326 IAC 2-1.1-6(c) to place a copy of the complete permit application at this library no later than ten (10) days after submittal of the application or additional information to our department. We highly recommend that even if you have already placed these materials at the library, that you confirm with the library that these materials are available for review and request that the library keep the materials available for review during the entire permitting process.

You will not be responsible for collecting any comments, nor are you responsible for having the notice published in the newspaper. The OAQ has requested that the Courier Times in New Castle, Indiana publish this notice no later than Monday, April 1, 2013.

Please review the enclosed documents carefully. This is your opportunity to comment on the draft permit and notify the OAQ of any corrections that are needed before the final decision. Questions or comments about the enclosed documents should be directed to Muhammad D. Khan, Indiana Department of Environmental Management, Office of Air Quality, 100 N. Senate Avenue, Indianapolis, Indiana, 46204 or call (800) 451-6027, and ask for extension 3-9664 or dial (317) 233-9664.

Sincerely,

Pam K. Way
Permits Branch
Office of Air Quality

Enclosures
PN Applicant Cover letter. dot 3/27/08

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
We Protect Hoosiers and Our Environment.

Michael R. Pence
Governor

Thomas W. Easterly
Commissioner

100 North Senate Avenue
Indianapolis, Indiana 46204
(317) 232-8603
Toll Free (800) 451-6027
www.idem.IN.gov

ATTENTION: PUBLIC NOTICES, LEGAL ADVERTISING

March 26, 2013

Courier Times
Kim Pelfrey
201 South 14th Street
PO Box 369
New Castle, Indiana 47362

Enclosed, please find one Indiana Department of Environmental Management Notice of Public Comment for Duke Energy Indiana, Inc. - Henry Generating Station, Henry County, Indiana.

Since our agency must comply with requirements which call for a Notice of Public Comment, we request that you print this notice one time, no later than Monday, April 1, 2013.

Please send a notarized form, clippings showing the date of publication, and the billing to the Indiana Department of Environmental Management, Accounting, Room N1345, 100 North Senate Avenue, Indianapolis, Indiana, 46204.

We are required by the Auditor's Office to request that you place the Federal ID Number on all claims. If you have any conflicts, questions, or problems with the publishing of this notice or if you do not receive complete public notice information for this notice, please call Pam K. Way at 800-451-6027 and ask for extension 3-6878 or dial 317-233-6878.

Sincerely,

Pam K. Way
Permit Branch
Office of Air Quality

cc: Pat Cuzzort: OAQ Billing, Licensing and Training Section
Permit Level: Title IV (Acid Rain) Renewal
Permit Number: 065-32925-00032

Enclosure
PN Newspaper.dot 3/27/08

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
We Protect Hoosiers and Our Environment.

Michael R. Pence
Governor

Thomas W. Easterly
Commissioner

100 North Senate Avenue
Indianapolis, Indiana 46204
(317) 232-8603
Toll Free (800) 451-6027
www.idem.IN.gov

March 26, 2013

To: New Castle - Henry County Public Library

From: Matthew Stuckey, Branch Chief
Permits Branch
Office of Air Quality

Subject: **Important Information to Display Regarding a Public Notice for an Air Permit**

Applicant Name: Duke Energy Indiana, Inc. - Henry Generating Station
Permit Number: 065-32925-00032

Enclosed is a copy of important information to make available to the public. This proposed project is regarding a source that may have the potential to significantly impact air quality. Librarians are encouraged to educate the public to make them aware of the availability of this information. The following information is enclosed for public reference at your library:

- Notice of a 30-day Period for Public Comment
- Request to publish the Notice of 30-day Period for Public Comment
- Draft Permit and Technical Support Document

You will not be responsible for collecting any comments from the citizens. Please refer all questions and request for the copies of any pertinent information to the person named below.

Members of your community could be very concerned in how these projects might affect them and their families. **Please make this information readily available until you receive a copy of the final package.**

If you have any questions concerning this public review process, please contact Joanne Smiddie-Brush, OAQ Permits Administration Section at 1-800-451-6027, extension 3-0185. Questions pertaining to the permit itself should be directed to the contact listed on the notice.

Enclosures
PN Library.dot 03/27/08

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
We Protect Hoosiers and Our Environment.

Michael R. Pence
Governor

Thomas W. Easterly
Commissioner

100 North Senate Avenue
Indianapolis, Indiana 46204
(317) 232-8603
Toll Free (800) 451-6027
www.idem.IN.gov

Notice of Public Comment

March 26, 2013
Duke Energy Indiana, Inc. - Henry Generating Station
065-32925-00032

Dear Concerned Citizen(s):

You have been identified as someone who could potentially be affected by this proposed air permit. The Indiana Department of Environmental Management, in our ongoing efforts to better communicate with concerned citizens, invites your comment on the draft permit.

Enclosed is a Notice of Public Comment, which has been placed in the Legal Advertising section of your local newspaper. The application and supporting documentation for this proposed permit have been placed at the library indicated in the Notice. These documents more fully describe the project, the applicable air pollution control requirements and how the applicant will comply with these requirements.

If you would like to comment on this draft permit, please contact the person named in the enclosed Public Notice. Thank you for your interest in the Indiana's Air Permitting Program.

Please Note: *If you feel you have received this Notice in error, or would like to be removed from the Air Permits mailing list, please contact Patricia Pear with the Air Permits Administration Section at 1-800-451-6027, ext. 3-6875 or via e-mail at PPEAR@IDEM.IN.GOV. If you have recently moved and this Notice has been forwarded to you, please notify us of your new address and if you wish to remain on the mailing list. Mail that is returned to IDEM by the Post Office with a forwarding address in a different county will be removed from our list unless otherwise requested.*

Enclosure
PN AAA Cover.dot 3/27/08

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100 North Senate Avenue
Indianapolis, Indiana 46204
(317) 232-8603
Toll Free (800) 451-6027
www.idem.IN.gov

AFFECTED STATE NOTIFICATION OF PUBLIC COMMENT PERIOD
DRAFT INDIANA AIR PERMIT

March 26, 2013

A 30-day public comment period has been initiated for:

Permit Number: **065-32925-00032**
Applicant Name: **Duke Energy Indiana, Inc. - Henry Generating Station**
Location: **New Castle, Henry County, Indiana**

The public notice, draft permit and technical support documents can be accessed via the **IDEM Air Permits Online** site at:
http://www.in.gov/ai/appfiles/idem-caats/

Questions or comments on this draft permit should be directed to the person identified in the public notice by telephone or in writing to:

Indiana Department of Environmental Management
Office of Air Quality, Permits Branch
100 North Senate Avenue
Indianapolis, IN 46204

Questions or comments regarding this email notification or access to this information from the EPA Internet site can be directed to Chris Hammack at chammack@idem.IN.gov or (317) 233-2414.

Affected States Notification.dot 03/23/06

Mail Code 61-53

IDEM Staff	PWAY 3/26/2013 Duke Energy Indiana Inc. - Henry County Generating Station 065-32925-00032 (draft)			AFFIX STAMP HERE IF USED AS CERTIFICATE OF MAILING
Name and address of Sender	▶	Indiana Department of Environmental Management Office of Air Quality – Permits Branch 100 N. Senate Indianapolis, IN 46204	Type of Mail: **CERTIFICATE OF MAILING ONLY**	

Line	Article Number	Name, Address, Street and Post Office Address	Postage	Handing Charges	Act. Value (If Registered)	Insured Value	Due Send if COD	R.R. Fee	S.D. Fee	S.H. Fee	Rest. Del. Fee Remarks
1		Mack Sims Duke Energy Indiana, Inc. - Henry County Generatin 1000 E Main St Plainfield IN 46168 (Source CAATS)									
2		Stephen Immel Midwest VP Duke Energy Indiana, Inc. - Henry County Generatin 1000 E Main St Plainfield IN 46168 *(RO CAATS)*									
3		David Robertson 7251 Schindel Road Albany IN 47320 *(Affected Party)*									
4		Patty Bartlett 11590 E. CR 350 N. Albany IN 47320 *(Affected Party)*									
5		Mr. Robert Abshire 2158 West County Rd 250 North Anderson IN 46011 *(Affected Party)*									
6		Mr. Jim Elliott 1538 E. CR. 1500 N. Carbon IN 47837 *(Affected Party)*									
7		Christine Wearly 8400 S. 600 W. Daleville IN 47334 *(Affected Party)*									
8		Mr. Kerwin Olson Citizens Action Coalition 603 E Washington St Ste 502 Indianapolis IN 46204 *(Affected Party)*									
9		Don Dudley 4289 W. Old Natl Road Knightstown IN 46148 *(Affected Party)*									
10		Larry & Sharon Marsh 8820 W. US 36 MIddletown IN 47356 *(Affected Party)*									
11		Ms. Marcia Shock 9837 W SR 38 Markleville IN 46056 *(Affected Party)*									
12		Lisa & Joe Hillman 2460 West 650 North Middletown IN 47356 *(Affected Party)*									
13		Mr. & Mrs. Larry Marsh 2498 W. CR 575 N. Middletown IN 47356 (Affected Party)									
14		Mr. Stults 5363 W 300 N Middletown IN 47356 *(Affected Party)*									
15		Mr & Mrs. Steve Martin 6157 County Road 525 SW Middletown IN 47356 *(Affected Party)*									

Total number of pieces Listed by Sender	Total number of Pieces Received at Post Office	Postmaster, Per (Name of Receiving employee)	The full declaration of value is required on all domestic and international registered mail. The maximum indemnity payable for the reconstruction of nonnegotiable documents under Express Mail document reconstructing insurance is $50,000 per piece subject to a limit of $50, 000 per occurrence. The maximum indemnity payable on Express mil merchandise insurance is $500. The maximum indemnity payable is $25,000 for registered mail, sent with optional postal insurance. See ***Domestic Mail Manual*** **R900, S913**, and **S921** for limitations of coverage on inured and COD mail. See ***International Mail Manual*** for limitations o coverage on international mail. Special handling charges apply only to Standard Mail (A) and Standard Mail (B) parcels.

FACSIMILIE OF PS Form 3877

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1		Linda K. Bentle & 8924 W. 550 N. Middletown IN 47356 (Affected Party)									
2		Mr. & Mrs. Joyce Bosman 768 Central Avenue Middletown IN 47356 *(Affected Party)*									
3		Ms. Nancy Fischer 5587 N 400 W Middletown IN 47356 *(Affected Party)*									
4		Beth & James Solomon 3888 W. 850 N. Middletown IN 47356 *(Affected Party)*									
5		Maynard & Mary Powell 130 N 6th St Middletown IN 47356 *(Affected Party)*									
6		Ms. Kim Bond 5261 N. CR 850 W. Middletown IN 47356 *(Affected Party)*									
7		Ms. Beth Branscum 4275 N. 500 W. Middletown IN 47356 *(Affected Party)*									
8		Mila & Chris Weber 5673 N. 850 W, Middletown IN 47356 *(Affected Party)*									
9		Mr. Curt Yeager 1937 N 600 W Anderson IN 46011 *(Affected Party)*									
10		Jarl Campbell 6912 N. CR 700 W. Middletown IN 47356 *(Affected Party)*									
11		Jean Sanders 5299 N. County Road 525 W. Middletown IN 47356 *(Affected Party)*									
12		Mr. Ed Tarantino 5752 N. 400 W. Middletown IN 47356 *(Affected Party)*									
13		Mr. John & Pam Cooper P.O. Box 156 Middletown IN 47356 (Affected Party)									
14		John & Carolyn Hinton 4767 N. 450 W Middletown IN 47356 *(Affected Party)*									
15		Petty 4219 N. County Road 500 W. Middletown IN 47356 *(Affected Party)*									

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1		Tony 7845 N. County Road 400 W. Middletown IN 47356 (Affected Party)									
2		Larry Sanders 7832 N. CR 500 W. Middletown IN 47356 *(Affected Party)*									
3		Linda & Carey Jones 5809 W 950 N Middletown IN 47356 *(Affected Party)*									
4		Ferrell 2528 N. CR 500 W. Middletown IN 47356 *(Affected Party)*									
5		James & Evelyn Poor 4713 W US 36 Middletown IN 47356 *(Affected Party)*									
6		Mr. Jeff Myers 2454 N. 500 W. Middletown IN 47356 *(Affected Party)*									
7		Mr & Mrs. Jim Minnick 144 N. 7th Street Middletown IN 47356 *(Affected Party)*									
8		George Sanders 5160 W. 300 N. Middletown IN 47356 *(Affected Party)*									
9		Ms. Linda Norris 5423 W Church St Middletown IN 47356 *(Affected Party)*									
10		Mr. Don Evans 4710 N 300 W Middletown IN 47356 *(Affected Party)*									
11		Ms. Ruth Ann Cronk 4863 W CR 600 N Middletown IN 47356 *(Affected Party)*									
12		Mr. Steve Bowers 4921 W 600 N Middletown IN 47356 *(Affected Party)*									
13		Nancye Scott 813 Earl Ave. Middletown IN 47356 (Affected Party)									
14		Mr. & Mrs. Hodson 4807 W US 36 Middletown IN 47356 *(Affected Party)*									
15		Mr. Don Shaw 3322 W 400 N Middletown IN 47356 *(Affected Party)*									

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1		Jean 5452 N Raider Rd Middletown IN 47356 (Affected Party)									
2		Frank & Jeff McCrocklin 683 N 8th St Middletown IN 47356 *(Affected Party)*									
3		Eunice & Barb Stevens 6047 N CR 850 W Middletown IN 47356 *(Affected Party)*									
4		Mr. George Kirkpatrick 510 11th St Middletown IN 47356-1241 *(Affected Party)*									
5		Wendy Stephens 5649 N. 400 W. Middletown IN 47356 *(Affected Party)*									
6		Walley Green 5701 West County Road 600 South Muncie IN 47302 *(Affected Party)*									
7		Mr. Barry Banks 959 W CR 500 S Muncie IN 47302 *(Affected Party)*									
8		Mr. Thomas Gordy 6291 W Jones Rd Muncie IN 47302 *(Affected Party)*									
9		Ms. Genny Gordy 316 West Cromer Avenue Muncie IN 47303 *(Affected Party)*									
10		Dr. James Rybarczyk 9815 N. CR. 300 E. Muncie IN 47303 *(Affected Party)*									
11		Mr. Joe Shroyer 6626 E. Co Rd 285 N Muncie IN 47303 *(Affected Party)*									
12		Kathleen Elliott 1150 Montgomery St W. Lafayette IN 47906 *(Affected Party)*									
13		Neal Fouch Teresa Bartlrum 300 W Berkely Ave Muncie IN 47303 (Affected Party)									
14		Mr. Daniel D. Richey 1813 N. County Road 650 West New Castle IN 47362 *(Affected Party)*									
15		Mrs. Donath Rutherford 962 E. Lake Crest Ave. New Castle IN 47362 *(Affected Party)*									

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1		Larry and Polly 6403 W. 100 N. New Castle IN 47362 (Affected Party)									
2		Jeffrey & Cynthia Atkinson 1047 N Mill St-Cadiz New Castle IN 47362 *(Affected Party)*									
3		Jackie & Barbara Cronk 1352 North Kennard Rd New Castle IN 47362 *(Affected Party)*									
4		Mr. Ronnie Sowers 818 North 500 West New Castle IN 47362 *(Affected Party)*									
5		Marilyn & Vernon Cherrett 712 North 500 West New Castle IN 47362 *(Affected Party)*									
6		Randy & Karen Thompson 116 North 600 West New Castle IN 47362 *(Affected Party)*									
7		Betty Viars 368 South County Road 325 W. New Castle IN 47362 *(Affected Party)*									
8		Don Miller 3632 W. CR 100 S New Castle IN 47362 *(Affected Party)*									
9		Jerry Saunders 6400 W. SR 234 New Castle IN 47362 *(Affected Party)*									
10		Stan Petty 2536 N. County Road 300 W. New Castle IN 47362 *(Affected Party)*									
11		Mr. Stephen Robinson 170 N CR 400 W New Castle IN 47362 *(Affected Party)*									
12		Mr. & Mrs. Larry Cole 1289 N. CR 525 W. New Castle IN 47362 *(Affected Party)*									
13		Jeffrey & Debbie Powell 120 N 600 W New Castle IN 47362 (Affected Party)									
14		Alvis & Lettic Hoots 462 N. Clouer Dr. New Castle IN 47362 *(Affected Party)*									
15		JW Massengale 1200 W. Street, Rd 38 New Castle IN 47362 *(Affected Party)*									

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1		Robin 1417 Church St New Castle IN 47362 (Affected Party)									
2		Dempsey Bruton 1246 West SR 38 New Castle IN 47362 *(Affected Party)*									
3		Mary & Mark Pierce 1512 N 425 W New Castle IN 47362 *(Affected Party)*									
4		Cronk & McCraine Residence 1441 W. CR 100 South New Castle IN 47362 *(Affected Party)*									
5		Mr. Troy Howell 1354 Cadiz Pk New Castle IN 47362 *(Affected Party)*									
6		Billy Hamky 5098 N. Messick Road New Castle IN 47362 *(Affected Party)*									
7		Ms. Annie Jones 1335 Onyx Court New Castle IN 47362 *(Affected Party)*									
8		Dick & Gail Byers 1512 Castle Hills Drive New Castle IN 47362 *(Affected Party)*									
9		Shawn Ankrom 615 Elm Heights New Castle IN 47362 *(Affected Party)*									
10		Mr & Mrs. David Carnes 2233 Q Avenue New Castle IN 47362 *(Affected Party)*									
11		Leif & Amanda Olson 177 Clearview Dr New Castle IN 47362 *(Affected Party)*									
12		Mr. Richard Hubbs 4674 W. Street, Rd 234 New Castle IN 47362 *(Affected Party)*									
13		Tom Cash 1677 N. 425 W. New Castle IN 47362 (Affected Party)									
14		Rose Ann Sweigart 2911 W SR 38 New Castle IN 47362 *(Affected Party)*									
15		Mr. Mike Sweigart 519 S 400 W New Castle IN 47362 *(Affected Party)*									

Total number of pieces Listed by Sender	Total number of Pieces Received at Post Office	Postmaster, Per (Name of Receiving employee)	The full declaration of value is required on all domestic and international registered mail. The maximum indemnity payable for the reconstruction of nonnegotiable documents under Express Mail document reconstructing insurance is $50,000 per piece subject to a limit of $50, 000 per occurrence. The maximum indemnity payable on Express mil merchandise insurance is $500. The maximum indemnity payable is $25,000 for registered mail, sent with optional postal insurance. See ***Domestic Mail Manual*** **R900, S913**, and **S921** for limitations of coverage on inured and COD mail. See ***International Mail Manual*** for limitations o coverage on international mail. Special handling charges apply only to Standard Mail (A) and Standard Mail (B) parcels.

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1		Melvin & Carol 1307 S. 18th New Castle IN 47362 (Affected Party)									
2		Mr. Larry Thomas 300 N CR 300 E New Castle IN 47362 *(Affected Party)*									
3		Denney Resident 1331 J Ave New Castle IN 47362 *(Affected Party)*									
4		Janice Kernel 1651 E - 600 N New Castle IN 47362 *(Affected Party)*									
5		Mr. & Mrs. Dennis R. Greene 1398 W. 300 N. New Castle IN 47362 *(Affected Party)*									
6		Mr. Wade Truitt 7072 W. State Rd 38 New Castle IN 47362 *(Affected Party)*									
7		Maxine Barricus 5514 W. 200 N. New Castle IN 47362 *(Affected Party)*									
8		James Bolander 5426 W. 200 N. New Castle IN 47362 *(Affected Party)*									
9		Ron Harris 6871 W. SR 234 New Castle IN 47362 *(Affected Party)*									
10		Mary Brumkey 710 E. CR 300 S. New Castle IN 47362 *(Affected Party)*									
11		Mr. & Mrs. Steve Dellinger 2523 N. Co. Rd 425 W New Castle IN 47362 *(Affected Party)*									
12		Tim & Karen Hamilton 225 N 400 W New Castle IN 47362 *(Affected Party)*									
13		Kirstin Olson 129 N. 26th St New Castle IN 47362 (Affected Party)									
14		Mr. James Smith 4808 W SR 234 New Castle IN 47362 *(Affected Party)*									
15		Gerald Boline 5178 W. 200 N. New Castle IN 47362 *(Affected Party)*									

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1		Karen 2394 South Spiceland Road New Castle IN 47362 (Affected Party)									
2		Mr. Platts 311 N 12th St New Castle IN 47362 *(Affected Party)*									
3		Arthur & Winifred Gray 5505 W CR 100 N New Castle IN 47362 *(Affected Party)*									
4		V. Price 8285 18th New Castle IN 47362 *(Affected Party)*									
5		Eugene Brown 916 Randy Am Ct New Castle IN 47362 *(Affected Party)*									
6		Tim & Ricci Atchison 1144 W CR 400 N New Castle IN 47362 *(Affected Party)*									
7		Mr. & Mrs. David Poor 3108 N. Cadiz Pike New Castle IN 47362 *(Affected Party)*									
8		Violet Wells 3828 West Street, Road 38 New Castle IN 47362 *(Affected Party)*									
9		David Chambers 2239 N. Cadiz New Castle IN 47362 *(Affected Party)*									
10		Ms. Dorothy White 239 S. Messick Rd New Castle IN 47362 *(Affected Party)*									
11		Nelson White 613 Sidney Drive New Castle IN 47362 *(Affected Party)*									
12		Jack & Walter Thomas 4083 US Highway 35 E New Castle IN 47362 *(Affected Party)*									
13		Delmar & Judy Taylor 2817 W SR 38 New Castle IN 47362 (Affected Party)									
14		Mr. Gerald Utt 3091 S SR 103 New Castle IN 47362 *(Affected Party)*									
15		Mr. Stanley Sidwell 2726 S Main St New Castle IN 47362 *(Affected Party)*									

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1		Mr. & Mrs. Hersel 903 Lincoln Avenue New Castle IN 47362 (Affected Party)									
2		Maribeth Taylor PO Box 385 New Castle IN 47362 *(Affected Party)*									
3		Robert Harris Jr. 583 South 600 West New Castle IN 47362 *(Affected Party)*									
4		Ms. Michelle Anderson 1469 S. Greensboropk New Castle IN 47362 *(Affected Party)*									
5		Mr & Mrs. Mike Byrd 1583 W. County Club New Castle IN 47362 *(Affected Party)*									
6		Ms. Kimberly Hays 2405 N SR 3 New Castle IN 47362 *(Affected Party)*									
7		Mr. Jim & Linda Bennett 2405 N SR 3 New Castle IN 47362 *(Affected Party)*									
8		Susan & Willie Melton 316 N 11th St New Castle IN 47362 *(Affected Party)*									
9		Joe & Annette Reamer 1862 N 300 W New Castle IN 47362 *(Affected Party)*									
10		Mr. Walter Flockhart 1322 Audubon Rd New Castle IN 47362 *(Affected Party)*									
11		Richard & Margaret Hakes 416 Lenora Lee Dr New Castle IN 47362 *(Affected Party)*									
12		Mr. Nick Petry 2536 N CR 300 W New Castle IN 47362 *(Affected Party)*									
13		Mr. Pat Neal 2808 S 14th St New Castle IN 47362 (Affected Party)									
14		Mr. Bill Fribley 2654 S Spiceland Pk New Castle IN 47362 *(Affected Party)*									
15		Ms. Cara Neuman 192 N Clover Dr New Castle IN 47362 *(Affected Party)*									

Total number of pieces Listed by Sender	Total number of Pieces Received at Post Office	Postmaster, Per (Name of Receiving employee)	The full declaration of value is required on all domestic and international registered mail. The maximum indemnity payable for the reconstruction of nonnegotiable documents under Express Mail document reconstructing insurance is $50,000 per piece subject to a limit of $50, 000 per occurrence. The maximum indemnity payable on Express mil merchandise insurance is $500. The maximum indemnity payable is $25,000 for registered mail, sent with optional postal insurance. See ***Domestic Mail Manual*** **R900, S913**, and **S921** for limitations of coverage on inured and COD mail. See ***International Mail Manual*** for limitations o coverage on international mail. Special handling charges apply only to Standard Mail (A) and Standard Mail (B) parcels.

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Mail Code 61-53

IDEM Staff	PWAY 3/26/2013 Duke Energy Indiana, Inc. - Henry County Generating Station 065-32925-00032 (draft)			AFFIX STAMP HERE IF USED AS CERTIFICATE OF MAILING
Name and address of Sender	▶	Indiana Department of Environmental Management Office of Air Quality – Permits Branch 100 N. Senate Indianapolis, IN 46204	Type of Mail: **CERTIFICATE OF MAILING ONLY**	

Line	Article Number	Name, Address, Street and Post Office Address	Postage	Handing Charges	Act. Value (If Registered)	Insured Value	Due Send if COD	R.R. Fee	S.D. Fee	S.H. Fee	Rest. Del. Fee Remarks
1		Mr. & Mrs. Jameson 1605 Cedar Drive New Castle IN 47362 (Affected Party)									
2		Ms. Deana Harris 5256 N CR 75 W New Castle IN 47362 *(Affected Party)*									
3		Gerald & Roberta Haynes 2625 N CR 650 W New Castle IN 47362 *(Affected Party)*									
4		Mrs. Joyce Thompson 6663 E CR 2005 New Castle IN 47362 *(Affected Party)*									
5		Rose & Thomas Kramer 137 N CR 500 W New Castle IN 47362 *(Affected Party)*									
6		Mr. Willie Lowe 3159 W SR 38 New Castle IN 47362 *(Affected Party)*									
7		Ms. Susan Stoots 4860 W CR 350 S New Castle IN 47362 *(Affected Party)*									
8		New Castle City Council and Mayors Office 227 N Main St New Castle IN 47362 *(Local Official)*									
9		Henry County Board of Commissioners 101 S. Main St New Castle IN 47362 *(Local Official)*									
10		Mr. & Mrs. Thomas Cronk 6312 West C.R. 100 N New Castle IN 47362 *(Affected Party)*									
11		Mr. Jay Cory 478 N. Clover Drive New Castle IN 47362 *(Affected Party)*									
12		Paul Kimble 2451 W. US 36 Pendleton IN 46064 *(Affected Party)*									
13		Mr. Thomas Lee Clevenger 4005 South Franks Lane Selma IN 47383 (Affected Party)									
14		Mr. & Mrs. Carl Osborne 8483 West 100 North Shirley IN 47384 *(Affected Party)*									
15		Ms. Shirley Hinshaw 8224 W. C.R. 300 N. Shirley IN 47384 *(Affected Party)*									

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1		Duane & Suzanne 8648 W. SR 38 Shirley IN 47384 (Affected Party)									
2		Mr. & Mrs. Cross 2161 N. Mechanicsburg Shirley IN 47384 *(Affected Party)*									
3		Jeryl Whelchel 8060 W. 100 N. Shirley IN 47384 *(Affected Party)*									
4		Mr. Ryan Russell 4449 N 950 W Shirley IN 47384 *(Affected Party)*									
5		Robert Harris 6110 W. 100 S. Shirley IN 47384 *(Affected Party)*									
6		Howard & Jacquline Harris 2360 N. Raider Road Shirley IN 47384 *(Affected Party)*									
7		Mr. Wes Cumins 8243 W 300 N Shirley IN 47384 *(Affected Party)*									
8		Kevin & Kathy Jones 9443 W SR 38 Shirley IN 47384 *(Affected Party)*									
9		Mr & Mrs. Randy Good 9566 W. Central Ave. Shirley IN 47384 *(Affected Party)*									
10		Ms. Esther Brock 6123 S CR 750 S Spiceland IN 47385 *(Affected Party)*									
11		Mr. Mike Higgs 6953 N CR 200 W Springport IN 47386 *(Affected Party)*									
12		Richard Dalton 8175 W. CR 100 W. Springport IN 47386 *(Affected Party)*									
13		Bob Banta 7771 N. 100 E. Springport IN 47386 (Affected Party)									
14		Marsha & David Gratner P.O. Box 8 Sulphur Springs IN 47388 *(Affected Party)*									
15		Mr. Don Frazier P.O. Box 228 Sulphur Springs IN 47388 *(Affected Party)*									

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1		Sharon P.O. Box 226 Sulphur Springs IN 47388 (Affected Party)									
2		Mr. James McShirley Box 138 Sulphur Springs IN 47388 *(Affected Party)*									
3		Mr. Dallas McKee S 113 Meridian St Sulphur Springs IN 47388-9700 *(Affected Party)*									
4		Katherine & Stephen Fox PO Box 300 Shirley IN 47384 *(Affected Party)*									
5		Mr. & Mrs. Phil Widrey PO Box 235 Shirley IN 47384 *(Affected Party)*									
6		Mr. Eric Moore P.O. Box 4 Lewisville IN 47352 *(Affected Party)*									
7		New Castle Henry Co Public Library 376 South 15th St, P.O. Box J New Castle IN 47362-1050 *(Library)*									
8		Louis Crowe 3725 S. Memoria Drive New Castle IN 47362 *(Affected Party)*									
9		C.K. & H. Ronald Taylor 4846 Beechmont Dr Anderson IN 46012 *(Affected Party)*									
10		June Van Buskirk 428 N. Clover Drive New Castle IN 47362 *(Affected Party)*									
11		Belinda & Jeff Goble 5562 W. CR 100 N. New Castle IN 47362 *(Affected Party)*									
12		Mr. Glen & Liz Abrams P.O. Box 521 New Castle IN 47362 *(Affected Party)*									
13		Mr & Mrs. Hoots 4860 W. CR. 350 S. New Castle IN 47362 (Affected Party)									
14		Ms. Connie Berg 1481 S. State Rd 234 Shirley IN 47384 *(Affected Party)*									
15		Ron Elliott 3079 N. CR 650 W New Castle IN 47362 *(Affected Party)*									

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1		Lee 6932 E. CR 600 N. Mooreland IN 47360 (Affected Party)									
2		Maulyn Montgomery 1099 W. Hillside New Castle IN 47362 *(Affected Party)*									
3		Ronnie Sawn 818 N. 500 W. New Castle IN 47362 *(Affected Party)*									
4		Ms. Virginia Wolf 446 N. Clover Dr. New Castle IN 47362 *(Affected Party)*									
5		Henry County Health Department 1201 Race Street, Suite 208 New Castle IN 47362-4653 *(Health Department)*									
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9											
10											
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13											
14											
15											

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